

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU 76042	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG RESOURCES, INC.			9. WELL NAME and NUMBER: HOSS 53-29	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES <i>undesignated</i>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 267 FNL 2011 FWL (NENW) 40.100293 LAT 109.353211 LON AT PROPOSED PRODUCING ZONE: SAME			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 29 8S 23E S <i>-109.352535</i>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 40.4 MILES SOUTH OF VERNAL, UTAH			12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 330	16. NUMBER OF ACRES IN LEASE: 1880	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1130	19. PROPOSED DEPTH: 10,105	20. BOND DESCRIPTION: NM 2308		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4919 GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: 45 DAYS		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2	13-3/8 H-40 48#	45	SEE ATTACHED EIGHT POINT PLAN
12-1/4	9-5/8 J-55 36#	2,300	SEE ATTACHED EIGHT POINT PLAN
7-7/8	4-1/2 P-110 11.6#	TD	SEE ATTACHED EIGHT POINT PLAN

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Sr. Regulatory Assistant

SIGNATURE *Kaylene R. Gardner* DATE 12/1/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38899

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL:

(11/2001) **Federal Approval of this Action is Necessary**

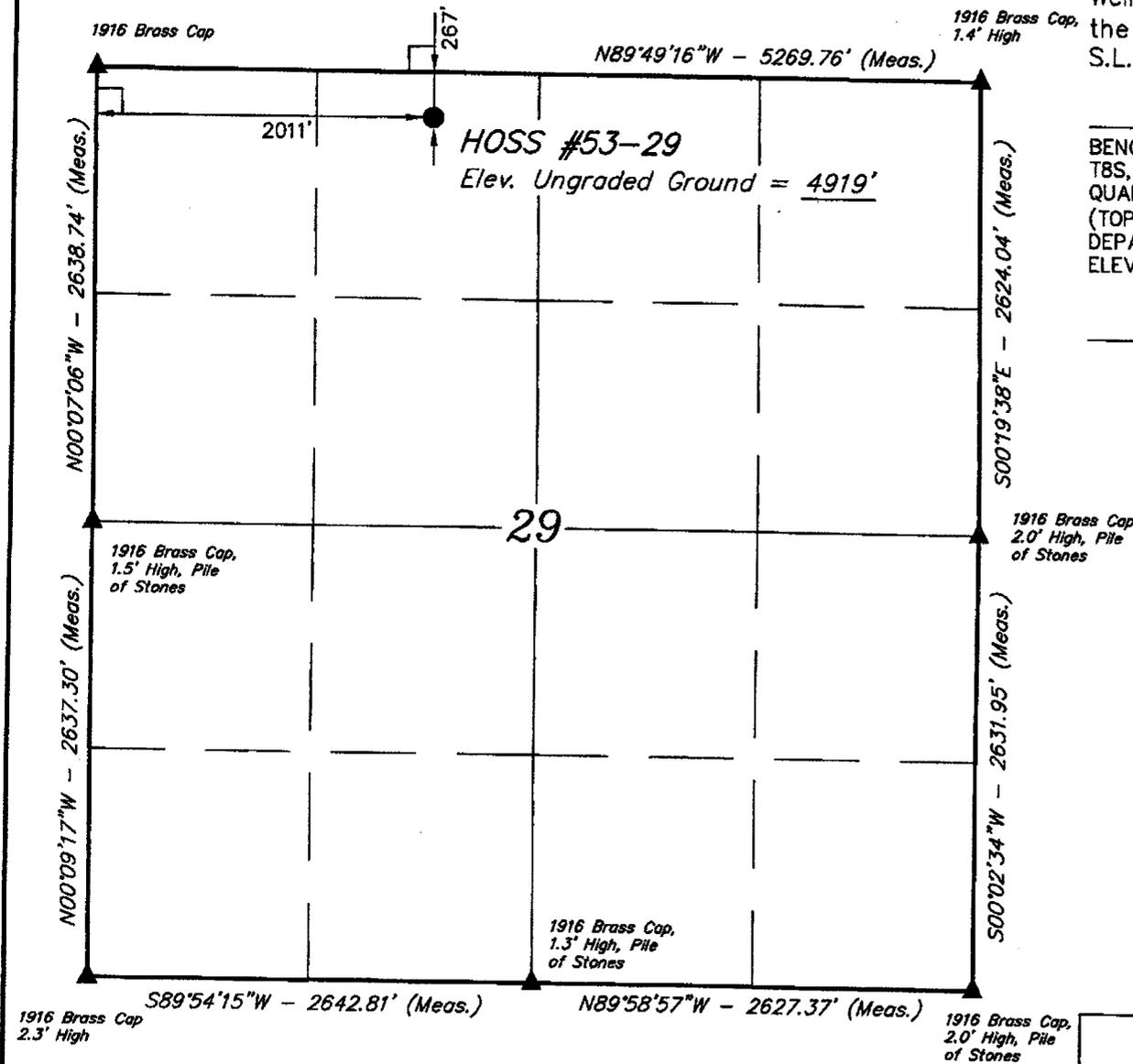
Date: 03-10-06
By: *[Signature]*

RECEIVED
DEC 05 2006
DIV. OF OIL, GAS & MINING

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #53-29, located as shown in the NE 1/4 NW 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

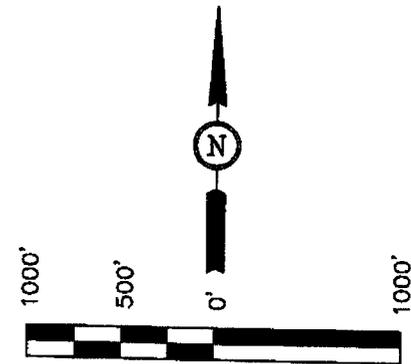


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

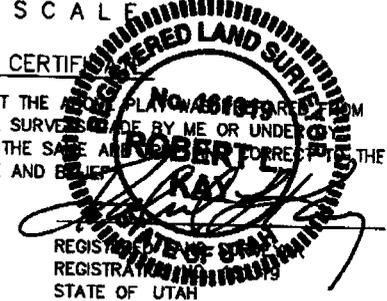
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°06'00.73" (40.100203)
 LONGITUDE = 109°21'11.56" (109.353211)
 (NAD 27)
 LATITUDE = 40°06'00.86" (40.100239)
 LONGITUDE = 109°21'09.11" (109.352531)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-18-06	DATE DRAWN: 07-19-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

R 23 E

20

MULLIGAN DRAW UNIT

U-0143276



HOSS 53-29



SRU 11-29



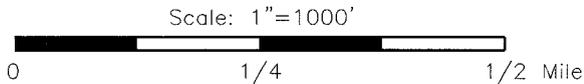
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8
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UTU-76042

29

○ HOSS 53-29

■■■■■■■■■■ Mulligan Draw Unit Outline



Scale: 1"=1000'



Geog resources Denver Division

EXHIBIT "A"

HOSS 53-29
 Commingling Application
 Uintah County, Utah

Scale: 1"=1000'	D:\utah\Commingled\ page_Hoss53-29_commingled.dwg Layout1	Author GT	Sep 15, 2006 - 11:06am
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STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

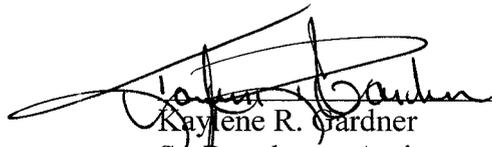
HOSS 53-29
267' FNL – 2011' FWL (NENW)
SECTION 29, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc, Kerr-McGee Oil & Gas Onshore LP, and Yates Petroleum Corp, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 1st day of December 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

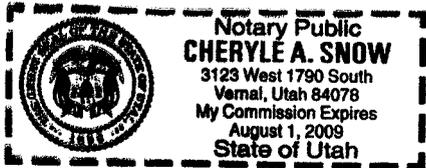
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc., Kerr-McGee Oil & Gas Onshore LP, and Yates Petroleum Corp

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 1st day of December, 2006.





Cheryle A. Snow
Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 53-29 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

EIGHT POINT PLAN

HOSS 53-29
NE/NW, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,282'
Wasatch	5,283'
Chapita Wells	5,911'
Buck Canyon	6,621'
North Horn	7,187'
KMV Price River	7,728'
KMV Price River Middle	8,487'
KMV Price River Lower	9,447'
Sego	9,901'

Estimated TD: **10,105' or 200'± below Segoe top**

Anticipated BHP: 5,518 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, Mesaverde and Mancos formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 53-29

NE/NW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 53-29
NE/NW, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 170 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 935 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

HOSS 53-29

NE/NW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

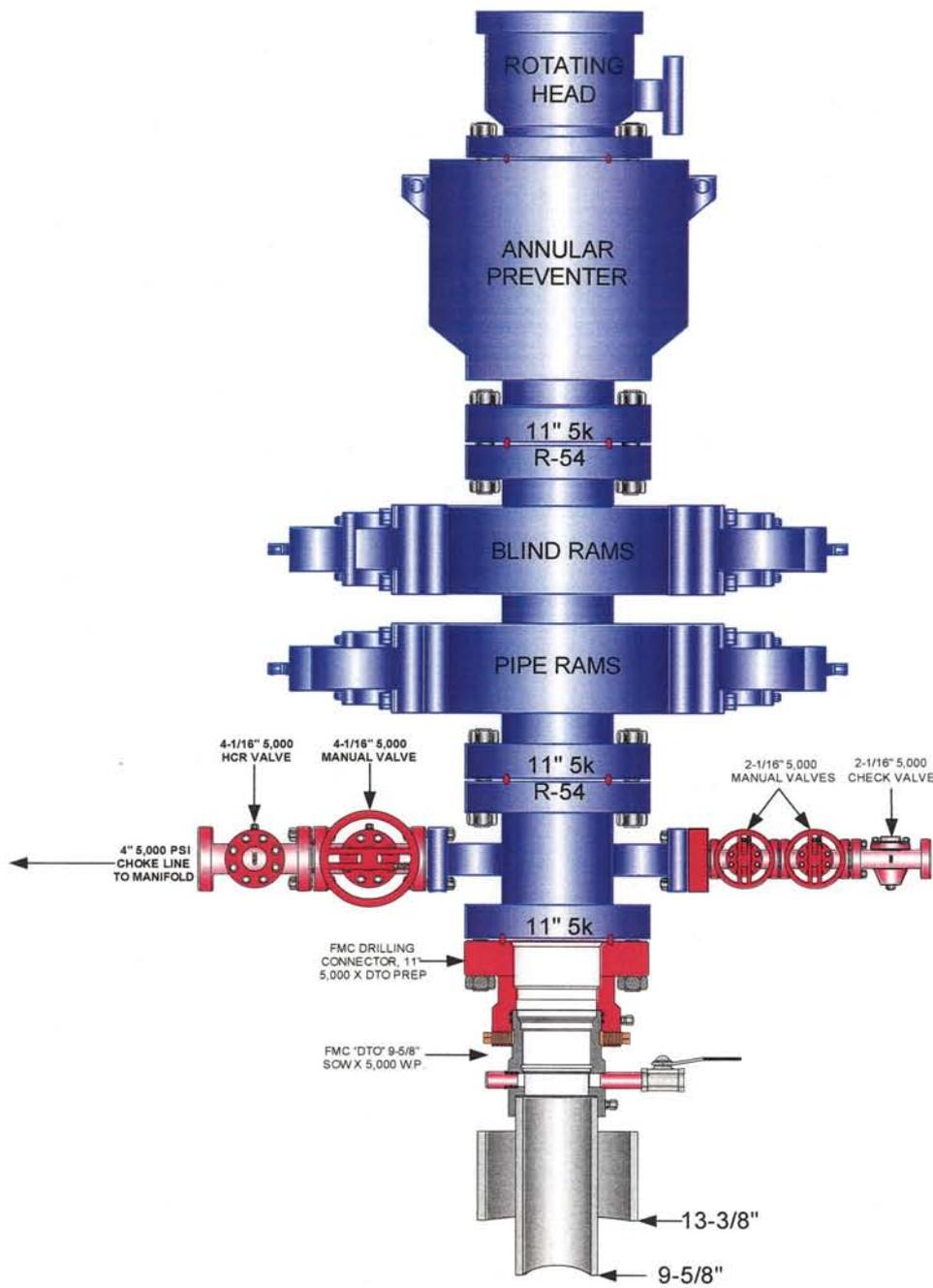
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

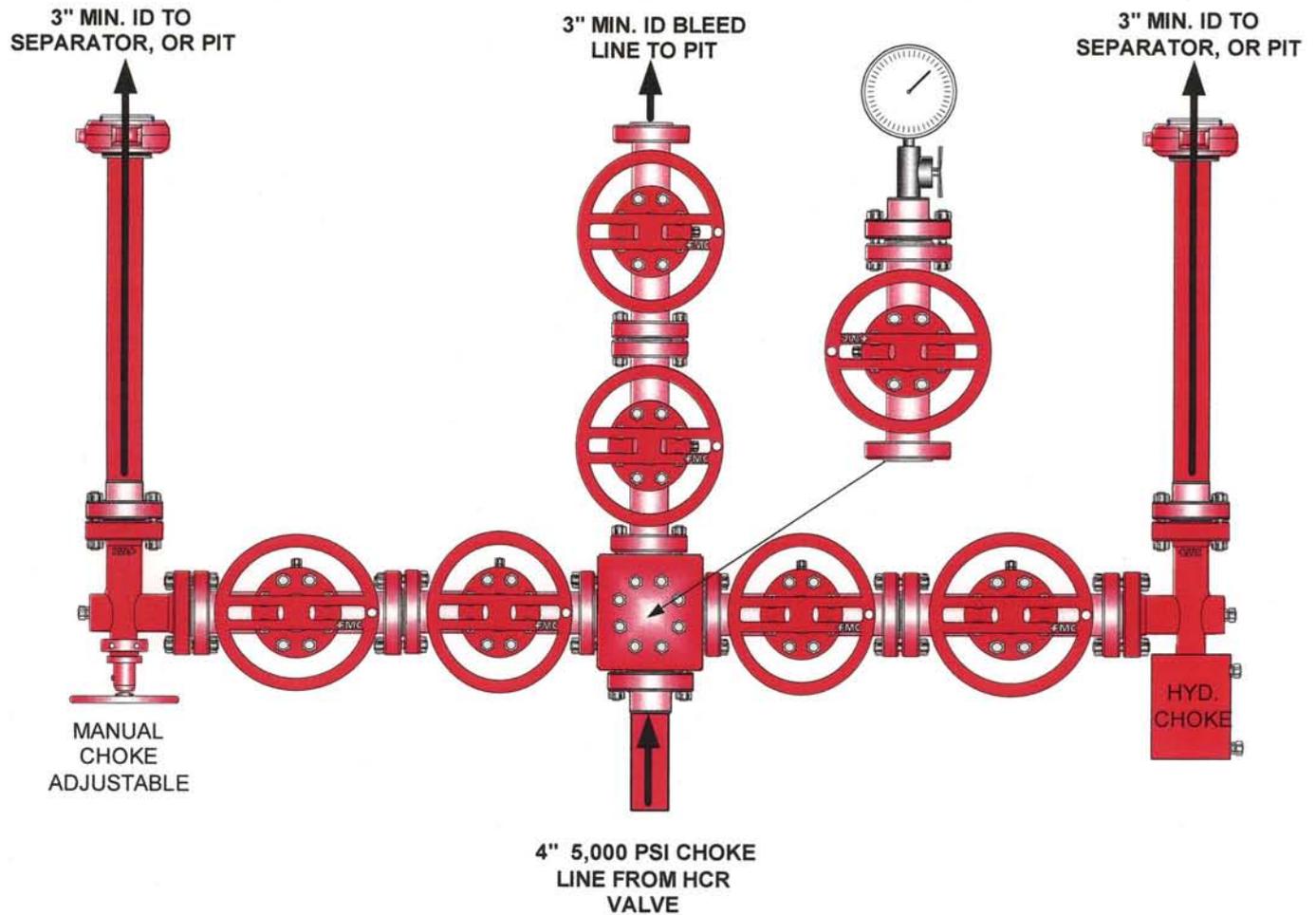
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 53-29
NENW, Section 29, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

EOG Resources, Inc., hereby applies under Section 28 of the Act of February 25, 1920 (41 state. 449), (30 U.S.C. Section 185) as amended by the Act of November 16, 1973, (87 Stat. 576) and requests that this APD serve as the construction, operations and maintenance plan for the right-of-way application for the pipeline on federal lands. A 30-year right-of-way term is requested.

The requested pipeline right-of-way on Federal acreage (Lease U-0143276) necessary is approximately 1120' with a 40' temporary right-of-way disturbing approximately 1.03 acres and a 20' permanent right-of-way disturbing approximately 0.51 acre. (see attached survey plats and maps).

The requested road right-of-way on Federal acreage (Lease U-0143276) necessary is approximately 420' with a 30' permanent right-of-way disturbing approximately 0.29 acre.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 792 feet long with a 30-foot right-of-way, disturbing approximately 0.55 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.39 acres. The pipeline is approximately 3210 feet long with a 40-foot right-of-way within 1120' within Federal Lease UTU-0143276 and 2090' within Federal Lease UTU 76042 disturbing approximately 1.47 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 40.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall included one (1) armored low water crossing.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.

H. No gates, cattleguards, or fences will be required or encountered.

I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 3210' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease UTU 76042) proceeding in a northerly direction for an approximate distance of 900' to Section 20, T8S, R23E proceeding an addition 1120' turning and proceeding southwesterly to Section 29, T8S, R23E (Lease U-0143276) proceeding an additional 1190' tying into an existing pipeline located in the NWNW of Section 29, T8S, R23E (Lease UTU-76042). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

An offlease pipeline right-of-way is requested for 1120' of the proposed pipeline located within

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and

commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored between corners #6 and #8 and corners #1 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will

in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Crested Wheatgrass	2.0
Needle and Threadgrass	2.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural

guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 8/20/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 8/3/2006 by Dr. Wade Miller.

Additional Surface Stipulations:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between March 1 and July 15, all areas within 0.15 mile of the proposed location shall be surveyed for ferruginous hawk nests. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 53-29 well, located in NENW, of Section 29, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 18, 2006 _____

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 53-29
NENW, Sec. 29, T8S, R23E
UTU-76042

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately *50' X Length* acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
HOSS #53-29
SECTION 29, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE BEGINNING OF THE PROPOSED ROAD RE-ROUTE TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 40.4 MILES.

EOG RESOURCES, INC.

HOSS #53-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.L.B.&M.

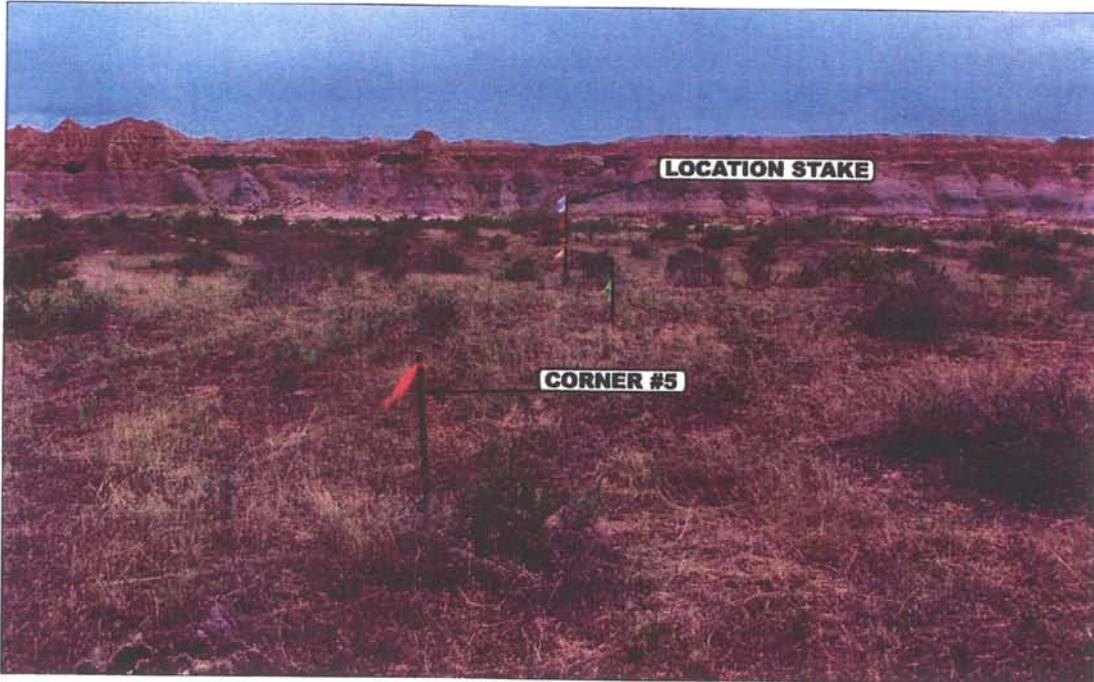


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

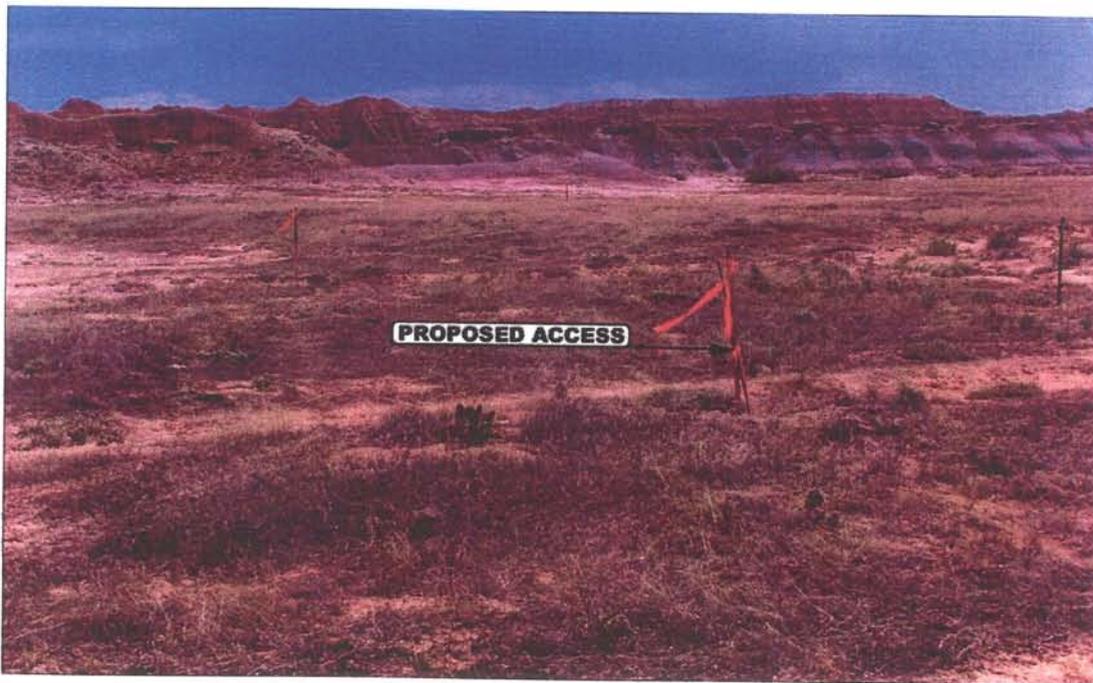


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 19 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
HOSS #53-29
SECTION 29, T8S, R23E, S.L.B.&M.
267' FNL 2011' FWL

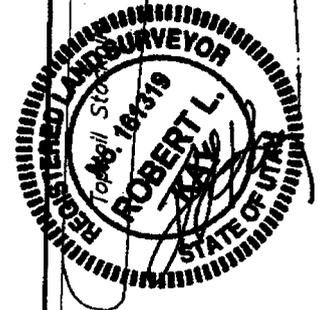
CONSTRUCT
DIVERSION
DITCH

Proposed Access
Road

C-3.9'
El. 21.5'

Sta. 3+25

Round Corners
as needed

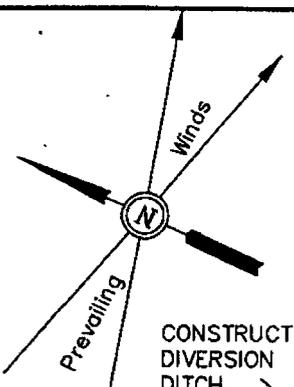


Sta. 1+50

C-1.2'
El. 18.8'

Sta. 0+00

Approx.
Toe of
Fill Slope



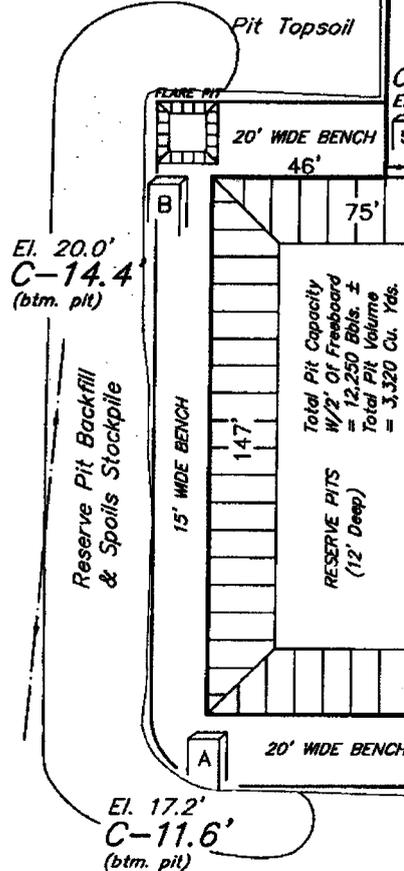
CONSTRUCT
DIVERSION
DITCH

SCALE: 1" = 50'
DATE: 07-19-06
Drawn By: C.H.

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



El. 20.0'
C-14.4'
(btm. pit)

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1

Reserve Pit Backfill
& Spoils Stockpile

El. 17.2'
C-11.6'
(btm. pit)

F-1.1'
El. 16.5'

F-2.5'
El. 15.1'

F-0.6'
El. 17.0'

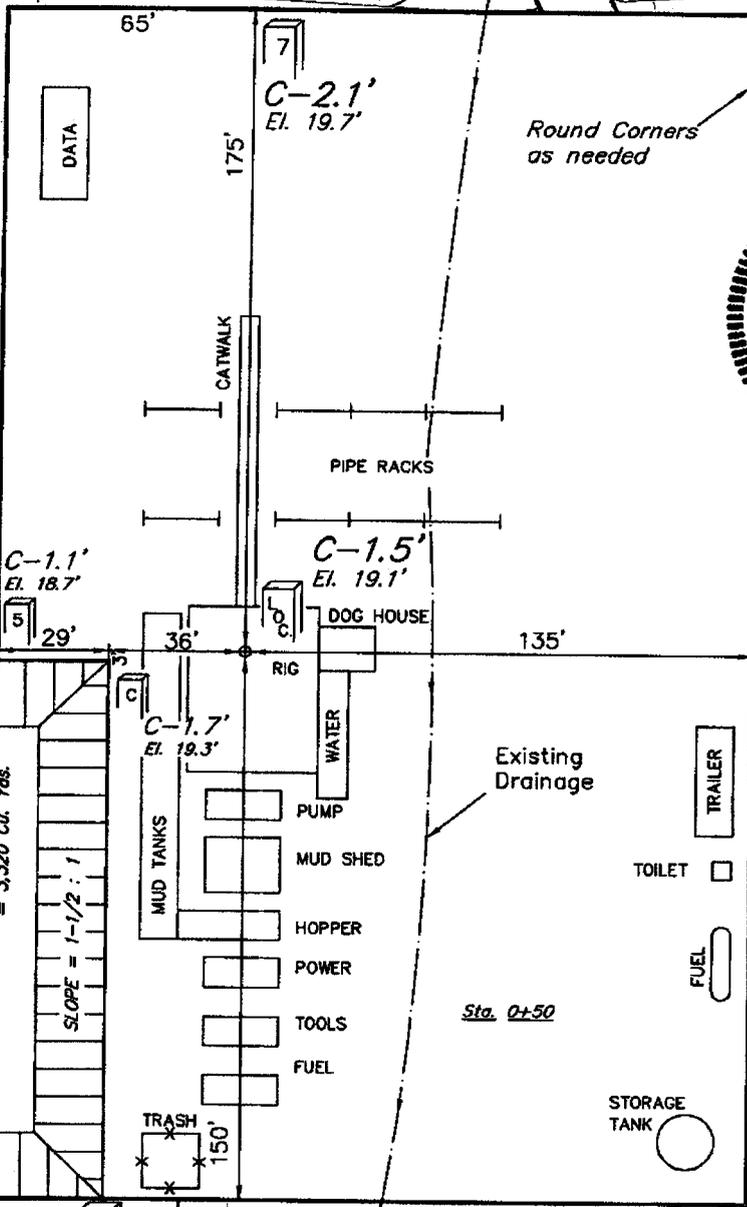
C-1.1'
El. 18.7'

C-1.5'
El. 19.1'

C-1.7'
El. 19.3'

C-4.0'
El. 21.6'

C-2.1'
El. 19.7'



CATWALK

PIPE RACKS

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

TRAILER

TOILET

FUEL

STORAGE
TANK

Topsoil Stockpile

Topsoil Stockpile

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4919.1'

FINISHED GRADE ELEV. AT LOC. STAKE = 4917.6'

FIGURE #1

EOG RESOURCES, INC.

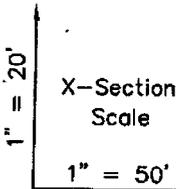
FIGURE #2

TYPICAL CROSS SECTIONS FOR

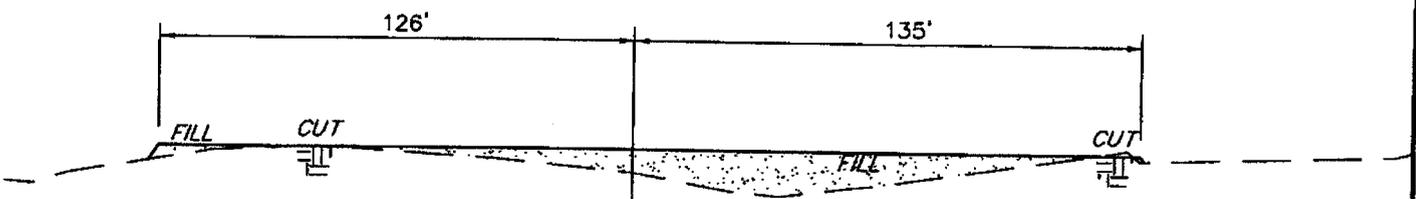
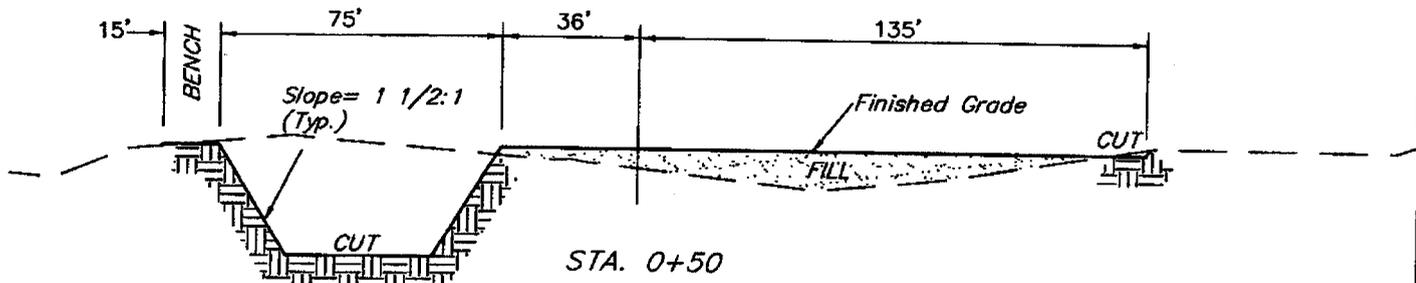
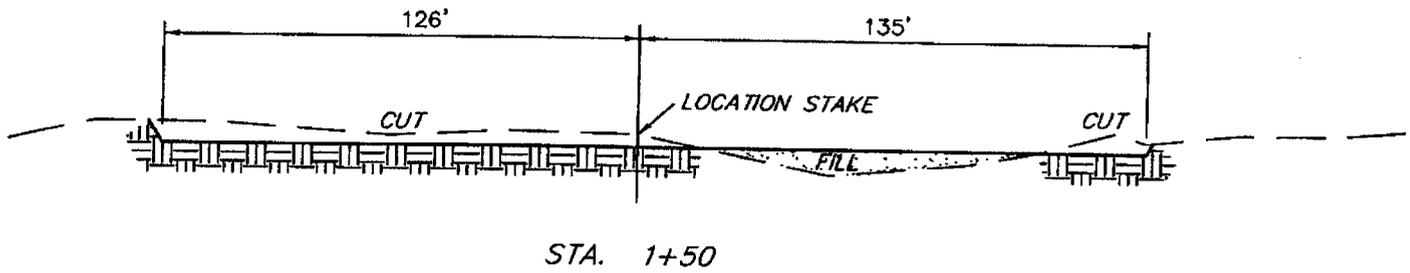
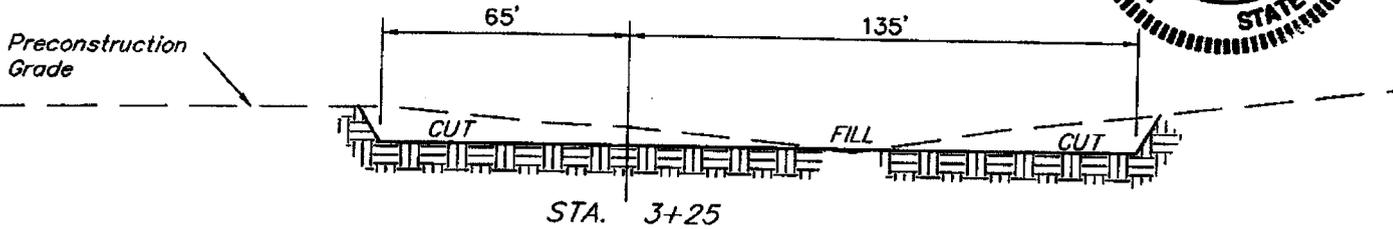
HOSS #53-29

SECTION 29, T8S, R23E, S.L.B.&M.

267' FNL 2011' FWL



DATE: 07-19-06
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

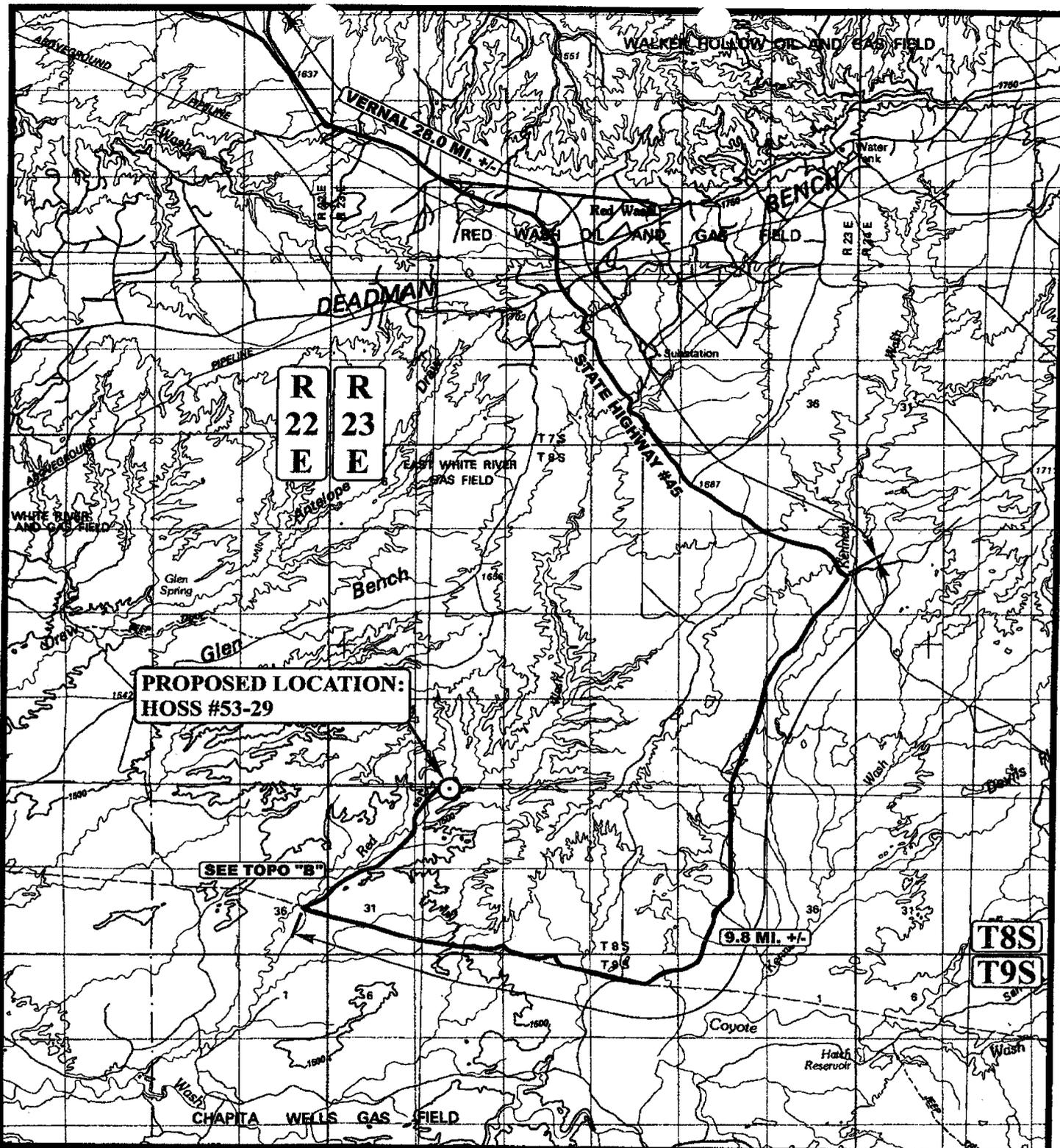
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,530 Cu. Yds.
Remaining Location	= 4,670 Cu. Yds.
TOTAL CUT	= 6,200 CU.YDS.
FILL	= 3,010 CU.YDS.

EXCESS MATERIAL	= 3,190 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,190 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
HOSS #53-29**

SEE TOPO "B"

9.8 MI. +/-

VERNAL 26.0 MI. +/-

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

**HOSS #53-29
SECTION 29, T8S, R23E, S.L.B.&M.
267' FNL 2011' FWL**



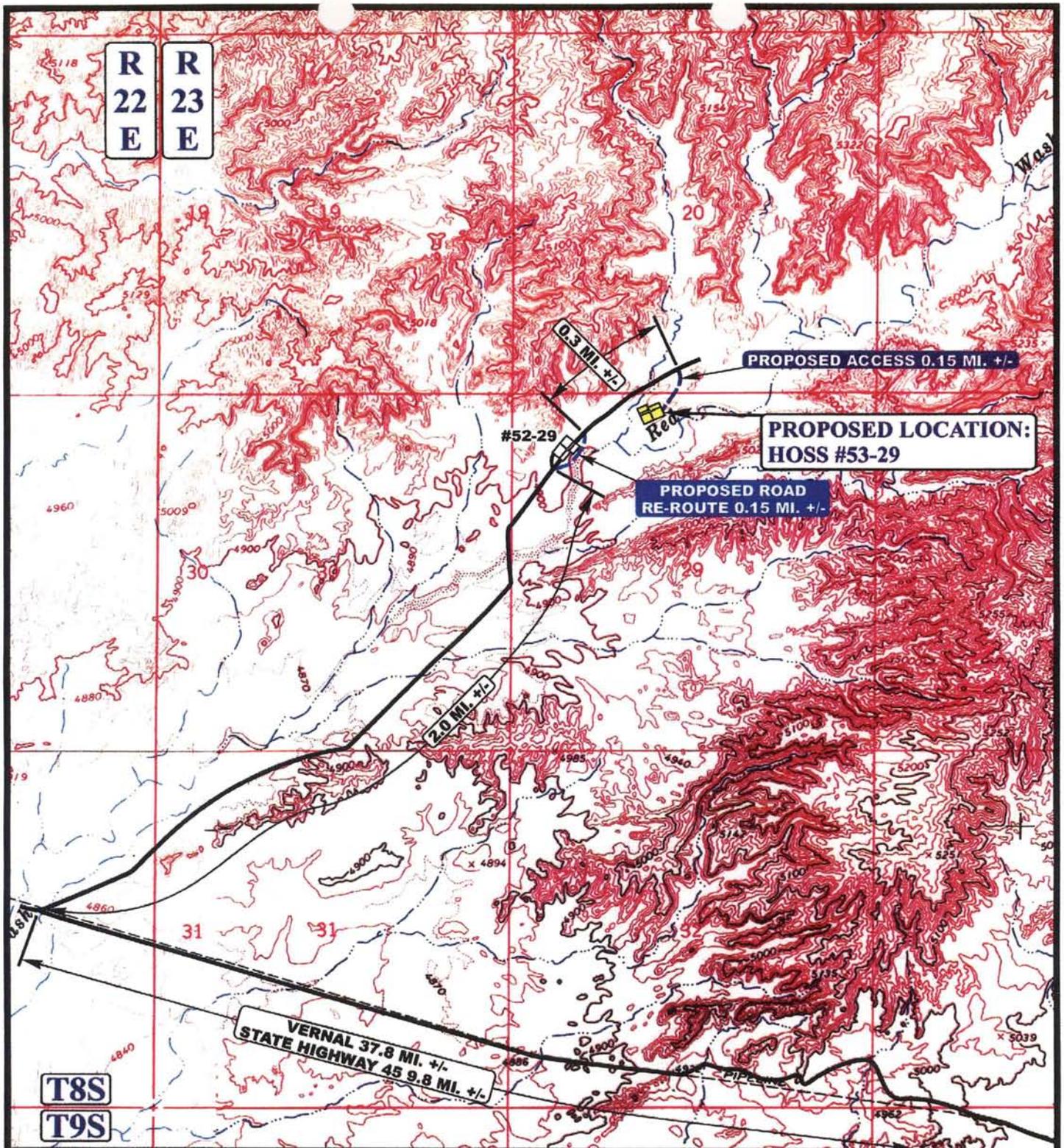
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

07 19 06
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: C.P. | REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  PROPOSED ROAD RE-ROUTE

EOG RESOURCES, INC.

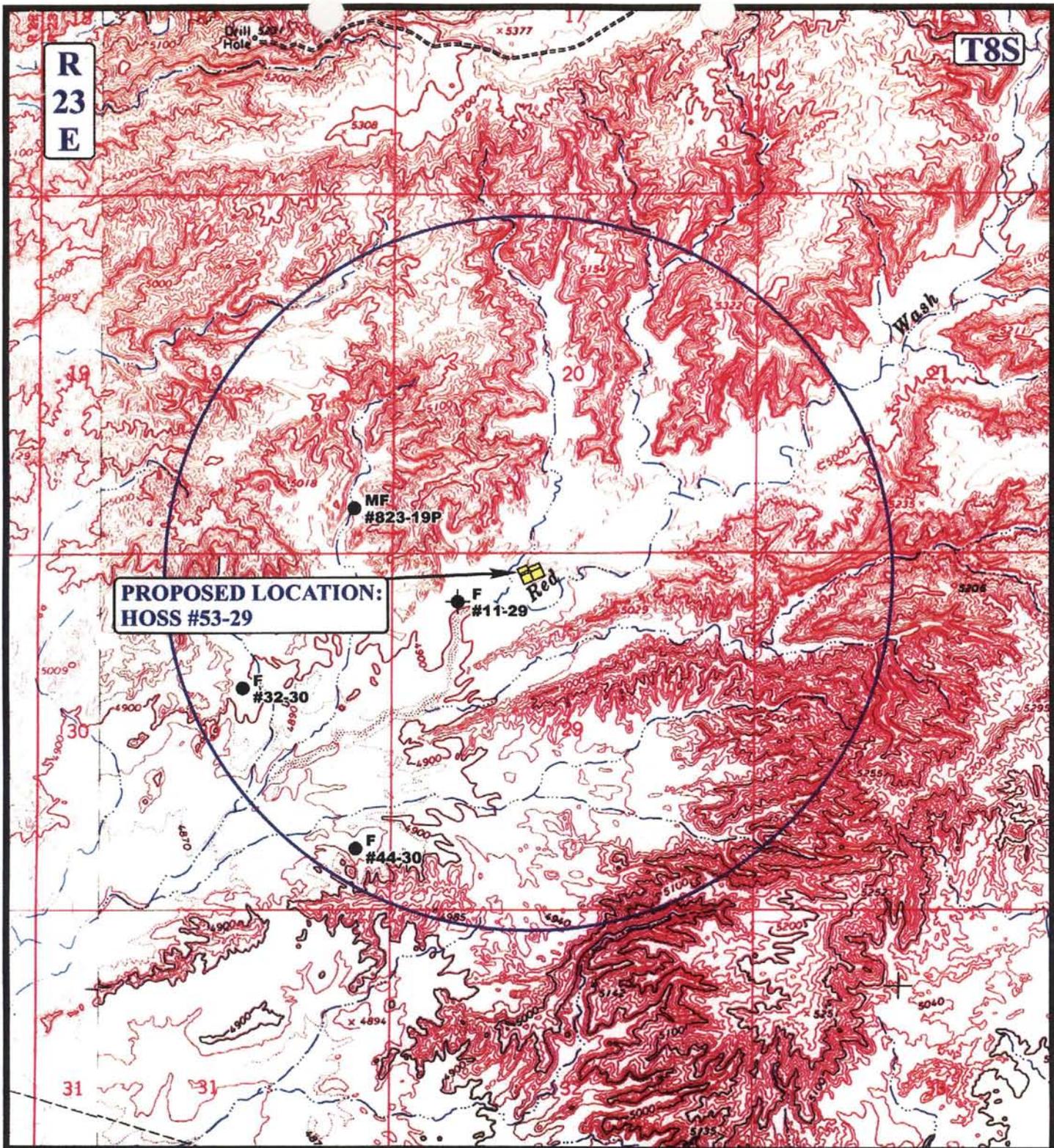
HOSS #53-29
SECTION 29, T8S, R23E, S.L.B.&M.
267' FNL 2011' FWL



U&Ls **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **07 19 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
HOSS #53-29**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**HOSS #53-29
SECTION 29, T8S, R23E, S.L.B.&M.
267' FNL 2011' FWL**

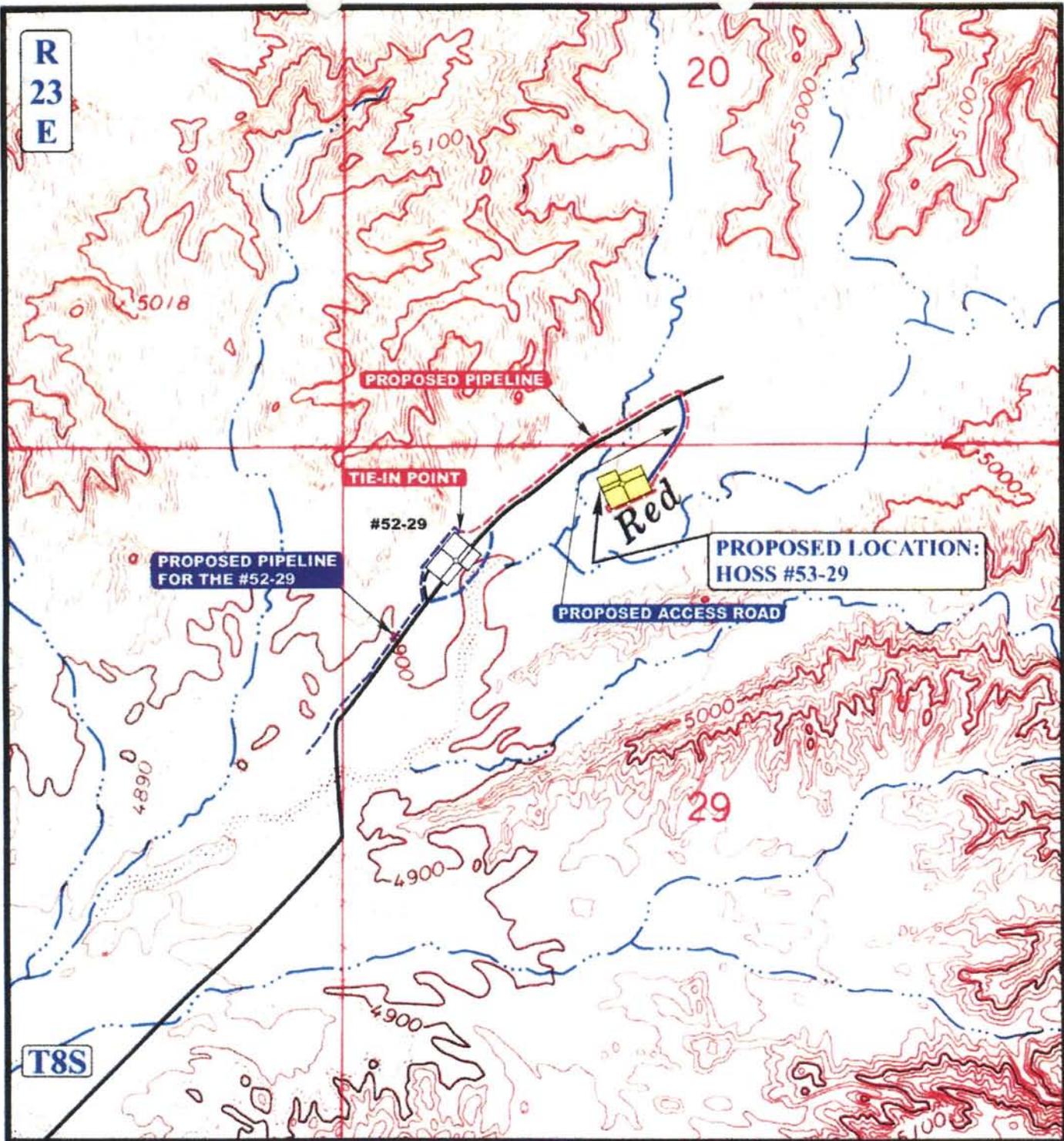


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 19 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



R
23
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 3210' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

HOSS #53-29
 SECTION 29, T8S, R23E, S.L.B.&M.
 267' FNL 2011' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 08 06
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/05/2006

API NO. ASSIGNED: 43-047-38899

WELL NAME: HOSS 53-29

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-789-0790

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NENW 29 080S 230E

SURFACE: 0267 FNL 2011 FWL

BOTTOM: 0267 FNL 2011 FWL

COUNTY: Uintah

LATITUDE: 40.10025 LONGITUDE: -109.3525

UTM SURF EASTINGS: 640428 NORTHINGS: 4439975

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	12/20/06
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 76042

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: **PRRV**
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(w/switch, mesaverde)

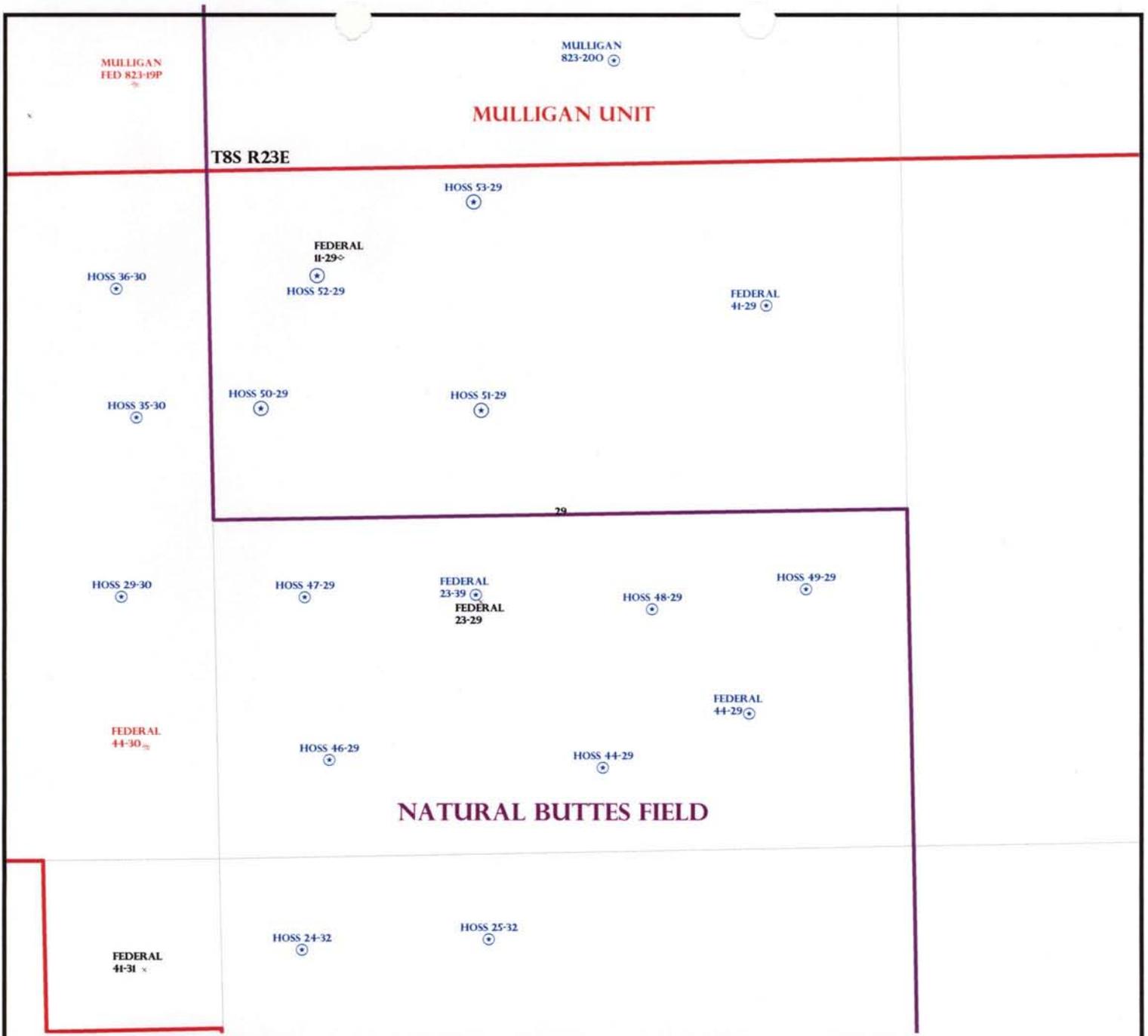
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1. Federal Approval
2. Spacing Strip
3. Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29 T.8S R. 23E

FIELD: UNDESIGNATED (002)

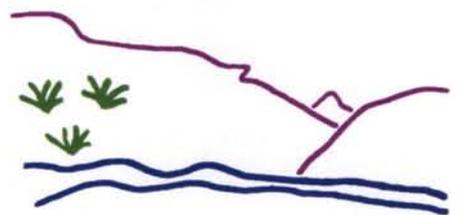
COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 5-DECEMBER-2006



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

January 30, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 53-29 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 10,105 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 29: NE $\frac{1}{4}$ NW $\frac{1}{4}$
267' FNL & 2011' FWL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that Federal Lease UTU-76042 covers the NW/4 of Section 29, Township 8 South, Range 23 East, and other lands. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to Kerr-McGee Oil & Gas Onshore LP, Yates Petroleum Corporation and EnCana Oil & Gas (USA), Inc., EOGR is requesting that said parties provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 53-29
January 30, 2007
Page 2 of 3

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.



Tessa Dean
Land Associate

TD/s

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
Attn: Earnest Carroll

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Chris Latimer

Sheila Singer – Denver
Kaylene Gardner – Vernal

Accepted and agreed to this _____ day of _____, 2007

ENCANA OIL & GAS (USA) INC.

By: _____
Title: _____

Accepted and agreed to this 5 day of Feb, 2007

YATES PETROLEUM CORPORATION

By: Ernest L. Carroll
Title: Senior Landman

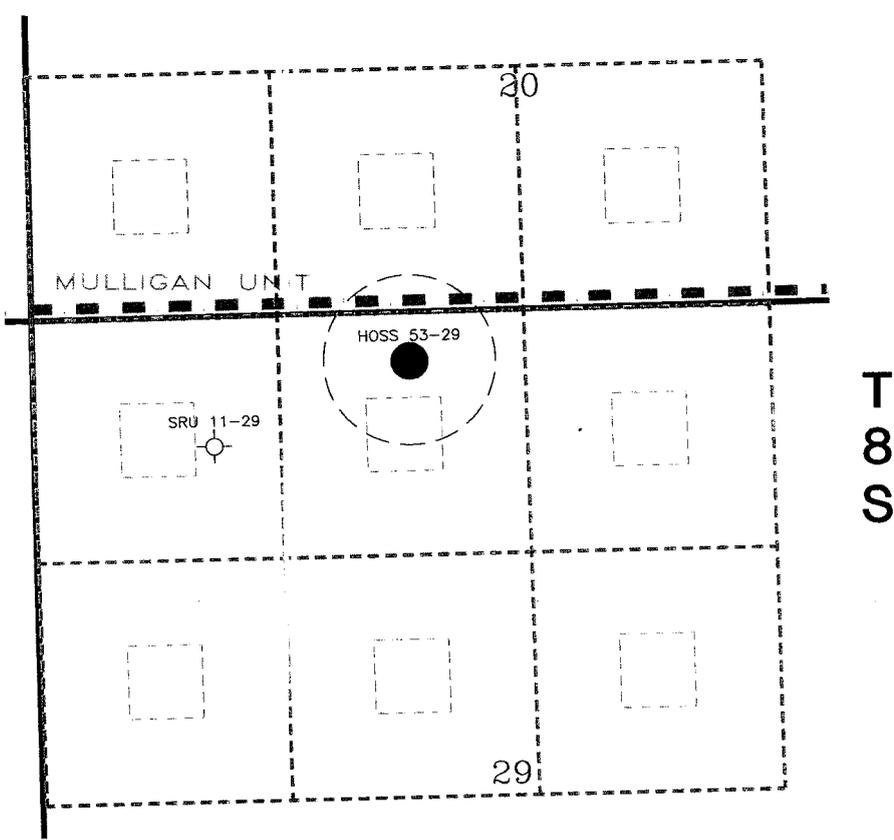
Accepted and agreed to this _____ day of _____, 2007

KERR-MCGEE OIL & GAS ONSHORE LP

By: _____
Title: _____

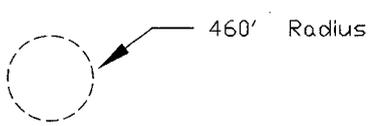
Accepted and agreed to this _____ day of _____, 2007

R 23 E



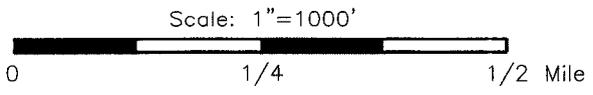
----- Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

□ Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.



⊙ ⊛ ⊞ Locations at which oil or gas wells have been drilled

● Location at which applicant requests permission to drill the proposed Hoss 53-29 Well:
2011' FNL, 370' FWL (NENW) of Sec. 29, T8S, R23E



RECEIVED
FEB 08 2007

DIV. OF OIL, GAS & MINING

Exhibit "A"

Geog resources

Denver Division

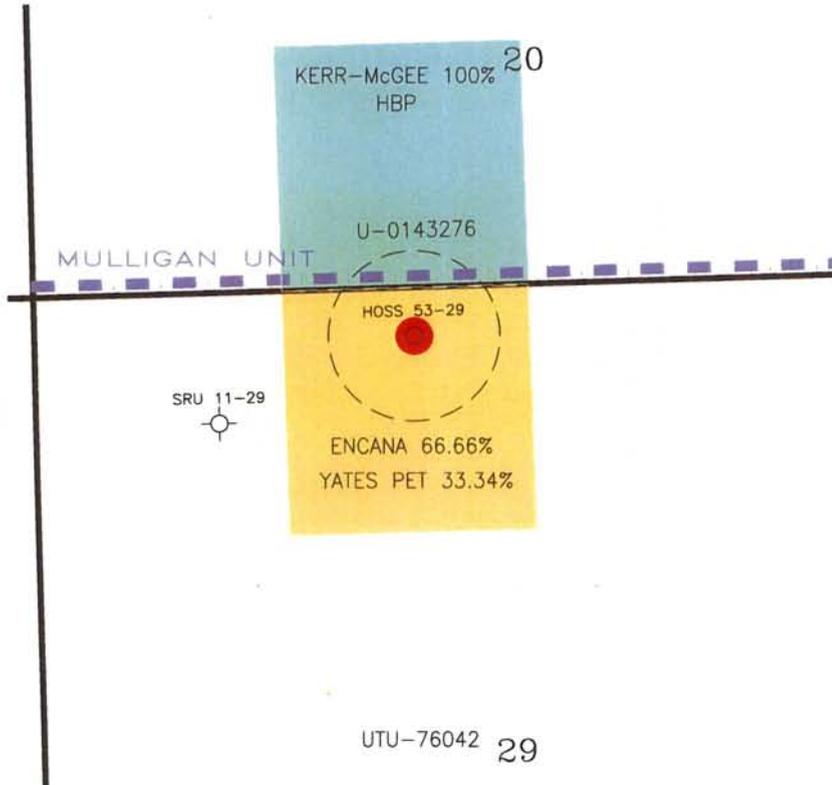
Application for Exception Well Location

HOSS 53-29 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_plat\Hoss53-29exc.dwg exc_A_40	Author gt	Jan 12, 2007 - 12:09pm
--------------------	---	--------------	---------------------------

R 23 E



T
8
S

Working Interest



KERR-McGEE 100%



ENCANA 66.66%, YATES PET. 33.34%

● Location at which applicant requests permission to drill the proposed Hoss 53-29 Well:
2011' FNL, 370' FWL (NENW) of Sec. 29, T8S, R23E

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING
Exhibit "B"

 **eog resources**

Denver Division

Application for
Exception Well Location

HOSS 53-29 Well

UINTAH COUNTY, UTAH



Scale: 1"=1000'

D:\utah\exception_plat\Hoss53-29exc.dwg
exc_B_40

Author

Jan 12, 2007 -
12:10pm



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

January 30, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 53-29 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 10,105 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 29: NE $\frac{1}{4}$ NW $\frac{1}{4}$
267' FNL & 2011' FWL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that Federal Lease UTU-76042 covers the NW/4 of Section 29, Township 8 South, Range 23 East, and other lands. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to Kerr-McGee Oil & Gas Onshore LP, Yates Petroleum Corporation and EnCana Oil & Gas (USA), Inc., EOGR is requesting that said parties provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

RECEIVED

FEB 09 2007

DIV. OF OIL, GAS & MINING

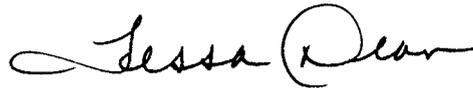
Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 53-29
January 30, 2007
Page 2 of 3

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.



Tessa Dean
Land Associate

TD/s

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
Attn: Earnest Carroll

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Chris Latimer

Sheila Singer – Denver
Kaylene Gardner – Vernal

Accepted and agreed to this 5th day of February, 2007

ENCANA OIL & GAS (USA) INC.

By:  
Title: **Attorney-in-Fact**

Accepted and agreed to this _____ day of _____, 2007

YATES PETROLEUM CORPORATION

By: _____

Title: _____

Accepted and agreed to this _____ day of _____, 2007

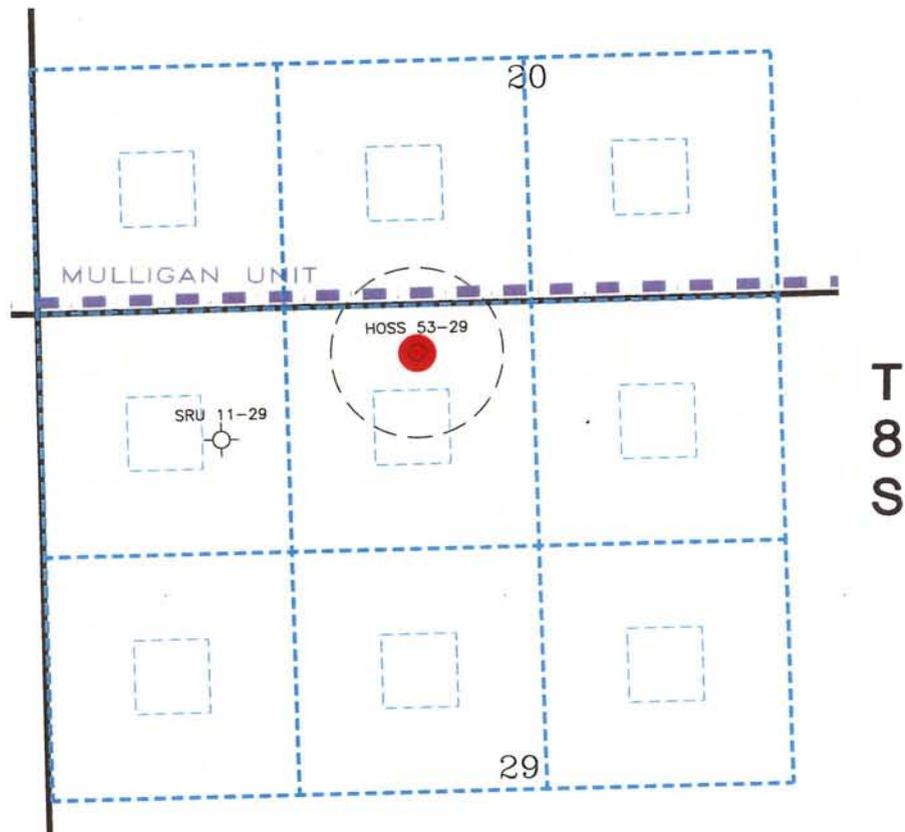
KERR-MCGEE OIL & GAS ONSHORE LP

By: _____

Title: _____

Accepted and agreed to this _____ day of _____, 2007

R 23 E



----- Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

□ Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

○ 460' Radius

⊙ ⊛ ⊞ Locations at which oil or gas wells have been drilled

● Location at which applicant requests permission to drill the proposed Hoss 53-29 Well:
2011' FNL, 370' FWL (NENW) of Sec. 29, T8S, R23E

Scale: 1"=1000'

0 1/4 1/2 Mile



RECEIVED

FEB 09 2007

DIV. OF OIL, GAS & MINING

Exhibit "A"

eog resources

Denver Division

Application for
Exception Well Location

HOSS 53-29 Well

UINTAH COUNTY, UTAH

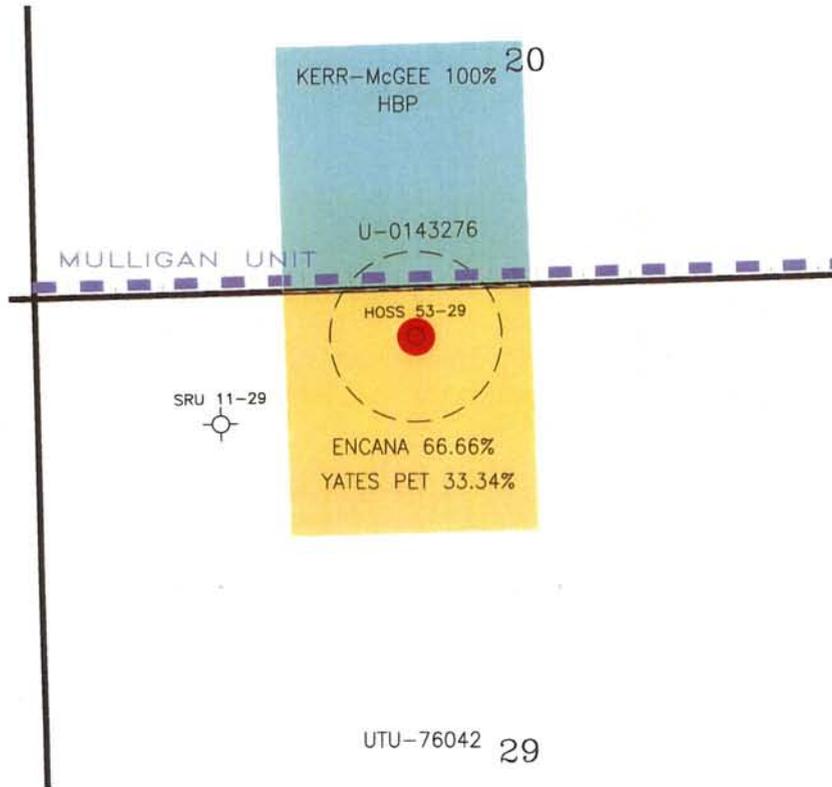
Scale:
1"=1000'

D:\utah\exception_plats\
Hoss53-29exc.dwg
exc_A_40

Author
gt

Jan 12, 2007 -
12:09pm

R 23 E



Working Interest



KERR-McGEE 100%



ENCANA 66.66%, YATES PET. 33.34%

● Location at which applicant requests permission to drill the proposed Hoss 53-29 Well:
 2011' FNL, 370' FWL (NENW) of Sec. 29, T8S, R23E

RECEIVED

FEB 09 2007

DIV. OF OIL, GAS & MINING

Exhibit "B"

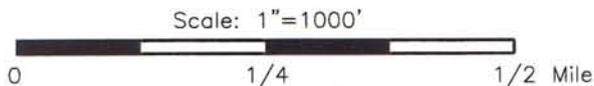
 **eog resources**

Denver Division

Application for
Exception Well Location

HOSS 53-29 Well

UINTAH COUNTY, UTAH



Scale: 1"=1000'

D:\utah\exception_plats\Hoss53-29exc.dwg exc_B_40

Author

Jan 12, 2007 - 12:10pm



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

February 27, 2008

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 53-29 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 10,105 feet to test the Mesaverde formation:

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Please be advised that Federal Lease UTU-76042 covers the NW/4 of Section 29, Township 8 South, Range 23 East, and other lands. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to Kerr-McGee Oil & Gas Onshore LP, EOGR is requesting that said parties provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

RECEIVED
MAR 10 2008

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 53-29
February 27, 2008
Page 2 of 2

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5430.

Sincerely,

EOG RESOURCES, INC.



Debbie Spears
Land Associate

DS/td

cc: Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1200
Denver, CO 80202
Attn: Chris Latimer

Kaylene Gardner – Vernal

Accepted and agreed to this 6th day of MARCH, 2008

KERR-MCGEE OIL & GAS ONSHORE LP

By: 

Title: General Counsel

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

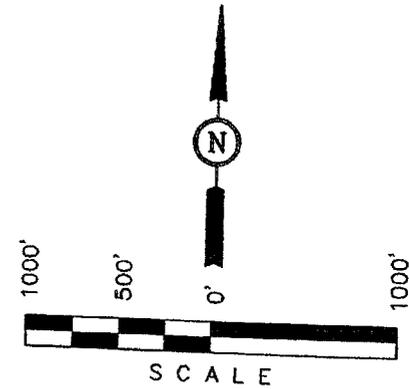
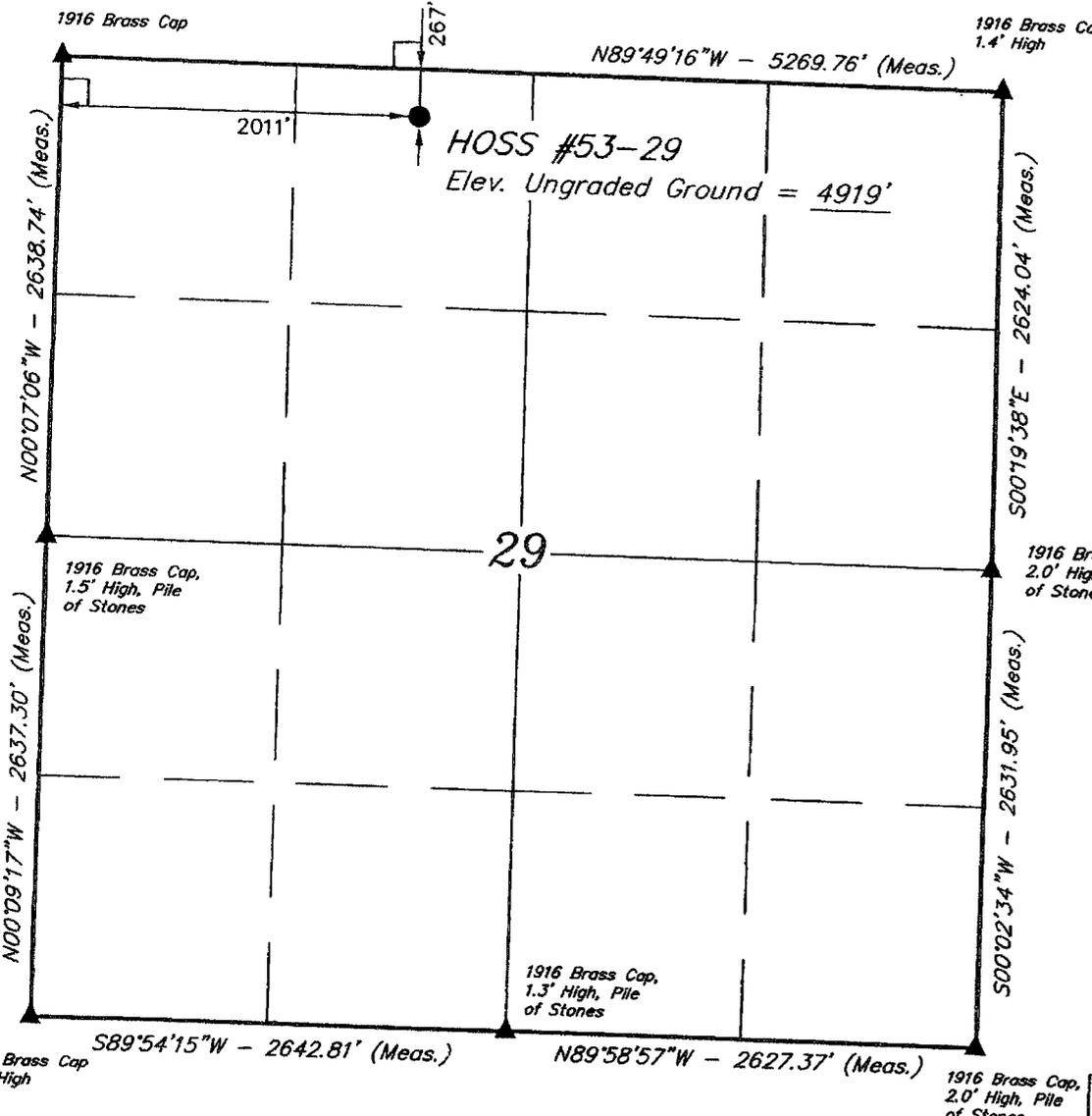
Well location, HOSS #53-29, located as shown in the NE 1/4 NW 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS OBTAINED FROM FIELD NOTES OF ACTUAL SURVEYING BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

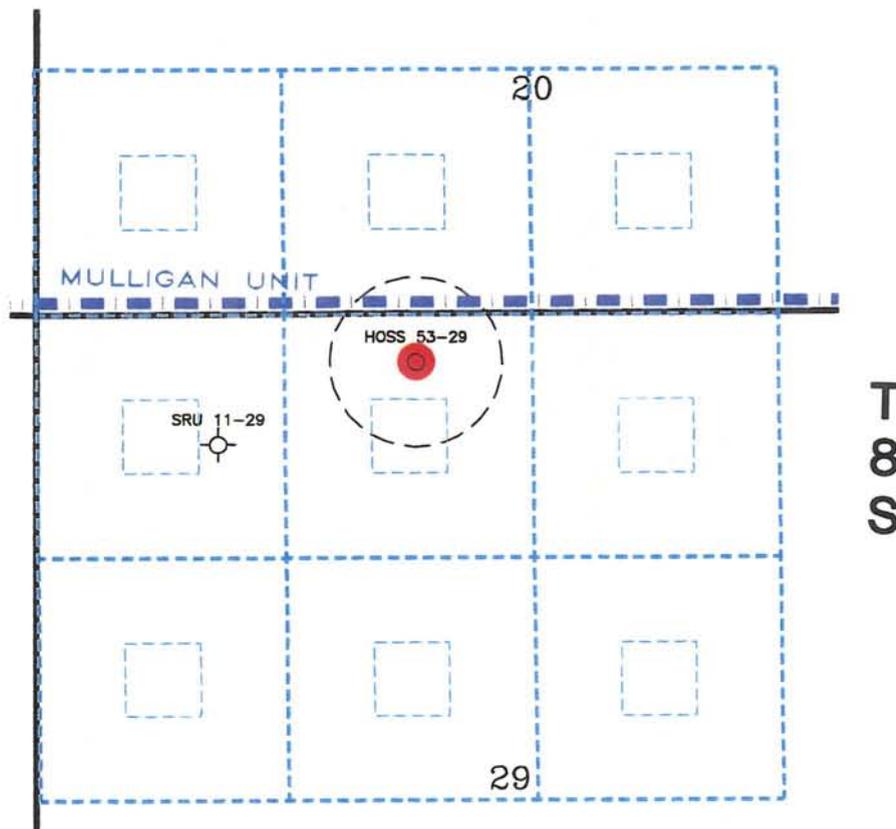
ROBERT V. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 181219
STATE OF UTAH

- LEGEND:
- └ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°06'00.73" (40.100203)
LONGITUDE = 109°21'11.56" (109.353211)
(NAD 27)
LATITUDE = 40°06'00.86" (40.100239)
LONGITUDE = 109°21'09.11" (109.352531)

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-18-06	DATE DRAWN: 07-19-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

R 23 E



----- Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

□ Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

○ 460' Radius

⊙ Locations at which oil or gas wells have been drilled

● Location at which applicant requests permission to drill the proposed Hoss 53-29 Well:
2011' FWL, 267' FNL (NENW) of Sec. 29, T8S, R23E

Scale: 1"=1000'
0 1/4 1/2 Mile



Exhibit "A"



Denver Division

Application for Exception Well Location

HOSS 53-29 Well

UINTAH COUNTY, UTAH

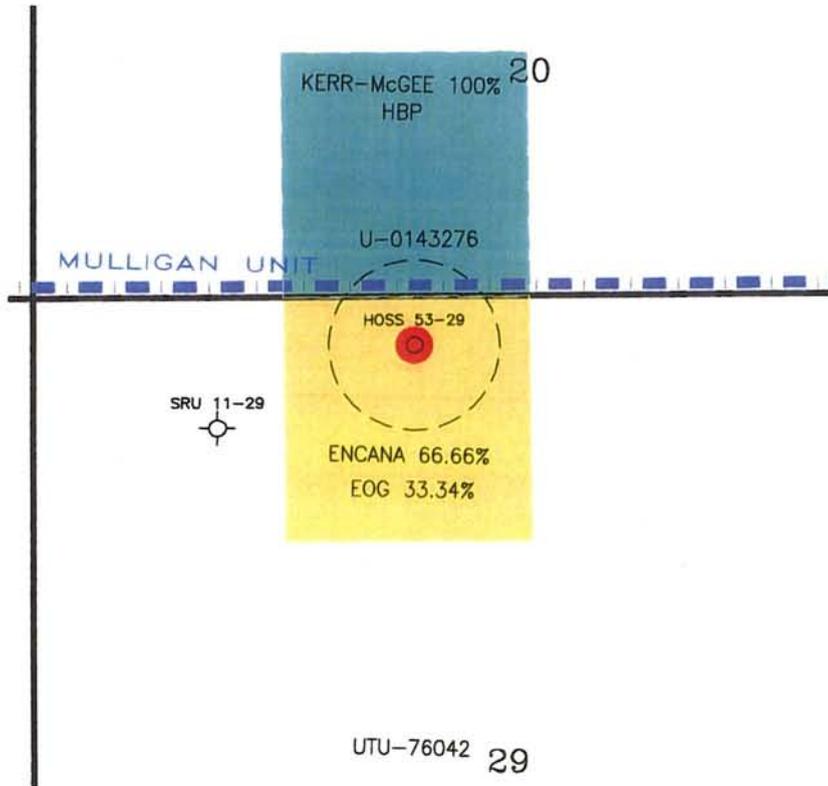
Scale: 1"=1000'

D:\utah\exception_platn\Hoss53-29\exc.dwg
exc_A_40

Author

gt Dec 12, 2007 - 8:48am

R 23 E



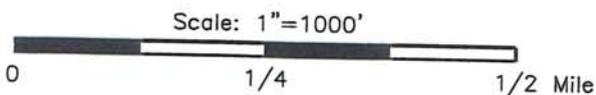
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Working Interest

-  KERR-McGEE 100%
-  ENCANA 66.66%, EOG 33.34%

 Location at which applicant requests permission to drill the proposed Hoss 53-29 Well:
2011' FWL, 267' FNL (NENW) of Sec. 29, T8S, R23E

Exhibit "B"





Denver Division

Application for
Exception Well Location
HOSS 53-29 Well
UINTAH COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_plat\Hoss53-29exc.dwg exc_B-40	Author	Dec 12, 2007 - 8:50am
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JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

March 10, 2008

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Hoss 53-29 Well, 267' FNL, 2011' FWL, NE NW, Sec. 29, T. 8 South, R. 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38899.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Hoss 53-29
API Number: 43-047-38899
Lease: UTU 76042

Location: NE NW **Sec.** 29 **T.** 8 South **R.** 23 East

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements
Notify the Division with 24 hours of spudding the well.
 - Contact Carol Daniels at (801) 538-5284.
Notify the Division prior to commencing operations to plug and abandon the well.
 - Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



43-047-38899

EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

May 18, 2007

Utah Division of Oil, Gas, and Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114

RE: Hoss 53-29
Location Layout Revision
267' FNL & 2,011' FWL
NENW, Sec. 29-T8S-R23E

To Whom It May Concern:

EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The Application for Permit to Drill was submitted on October 18, 2006 and is pending approval. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications. If you have any questions, please contact me at 303-262-2812.

Sincerely,

Carrie MacDonald
Operations Clerk

Enclosures

RECEIVED
MAY 24 2007
DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.
HOSS #53-29
SECTION 29, T8S, R23E, S.L.B.&M.

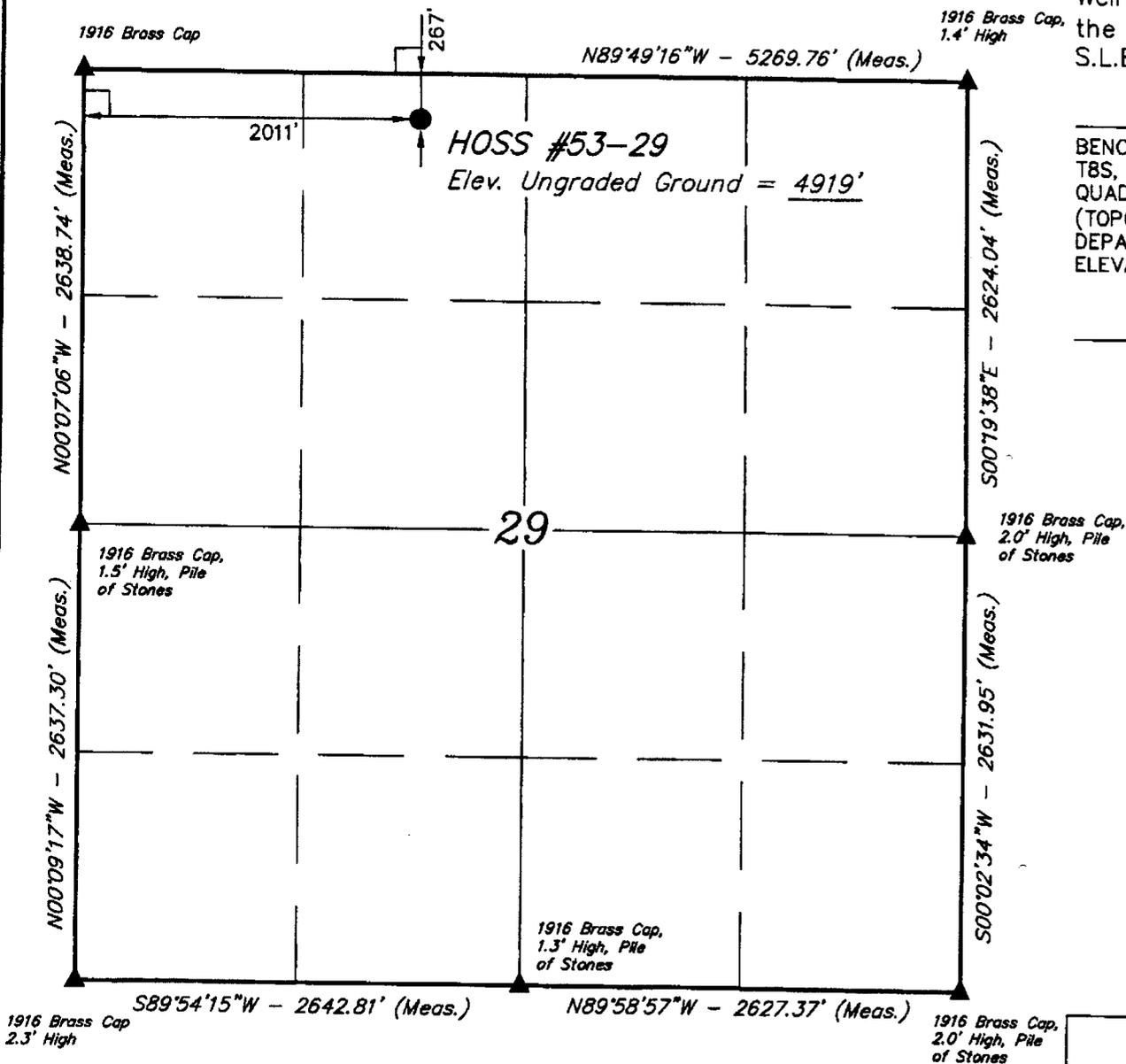
PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE BEGINNING OF THE PROPOSED ROAD RE-ROUTE TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 40.4 MILES.

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #53-29, located as shown in the NE 1/4 NW 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

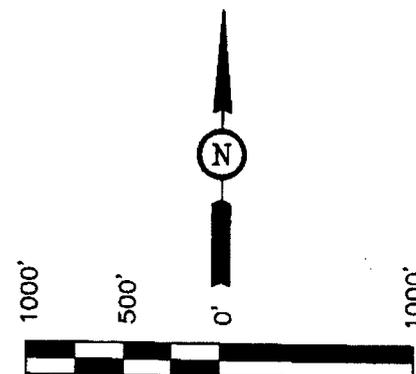


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

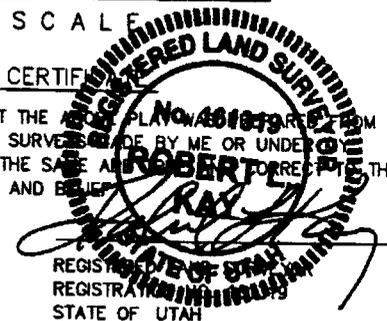
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFY

THIS IS TO CERTIFY THAT THE ABOVE PLANNING AND SURVEYING WAS DONE FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
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LONGITUDE = 109°21'11.56" (109.353211)
(NAD 27)
LATITUDE = 40°06'00.86" (40.100239)
LONGITUDE = 109°21'09.11" (109.352531)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

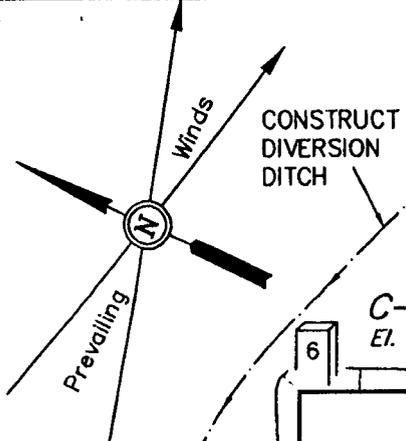
SCALE 1" = 1000'	DATE SURVEYED: 07-18-06	DATE DRAWN: 07-19-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
HOSS #53-29
SECTION 29, T8S, R23E, S.L.B.&M.
267' FNL 2011' FWL

CONSTRUCT
DIVERSION
DITCH

Proposed Access
Road

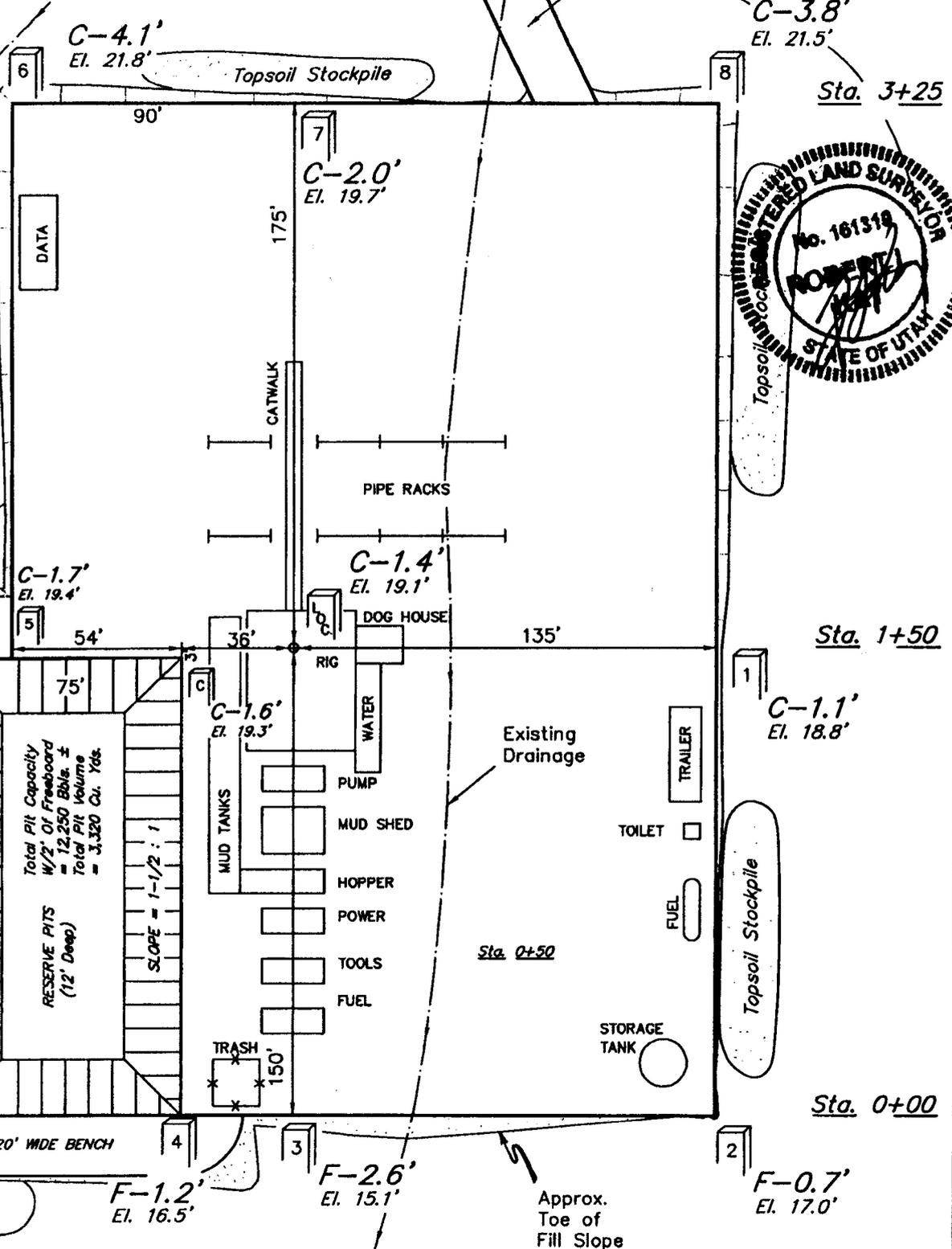
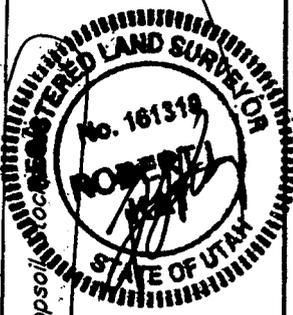


SCALE: 1" = 50'
DATE: 07-19-06
Drawn By: C.H.
REV: 01-09-07 S.L.

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



El. 20.0'
C-14.3'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile
15' WIDE BENCH / DIKE

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4919.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 4917.7'

FIGURE #1

TYPICAL CROSS SECTIONS FOR

HOSS #53-29

SECTION 29, T8S, R23E, S.L.B.&M.

267' FNL 2011' FWL

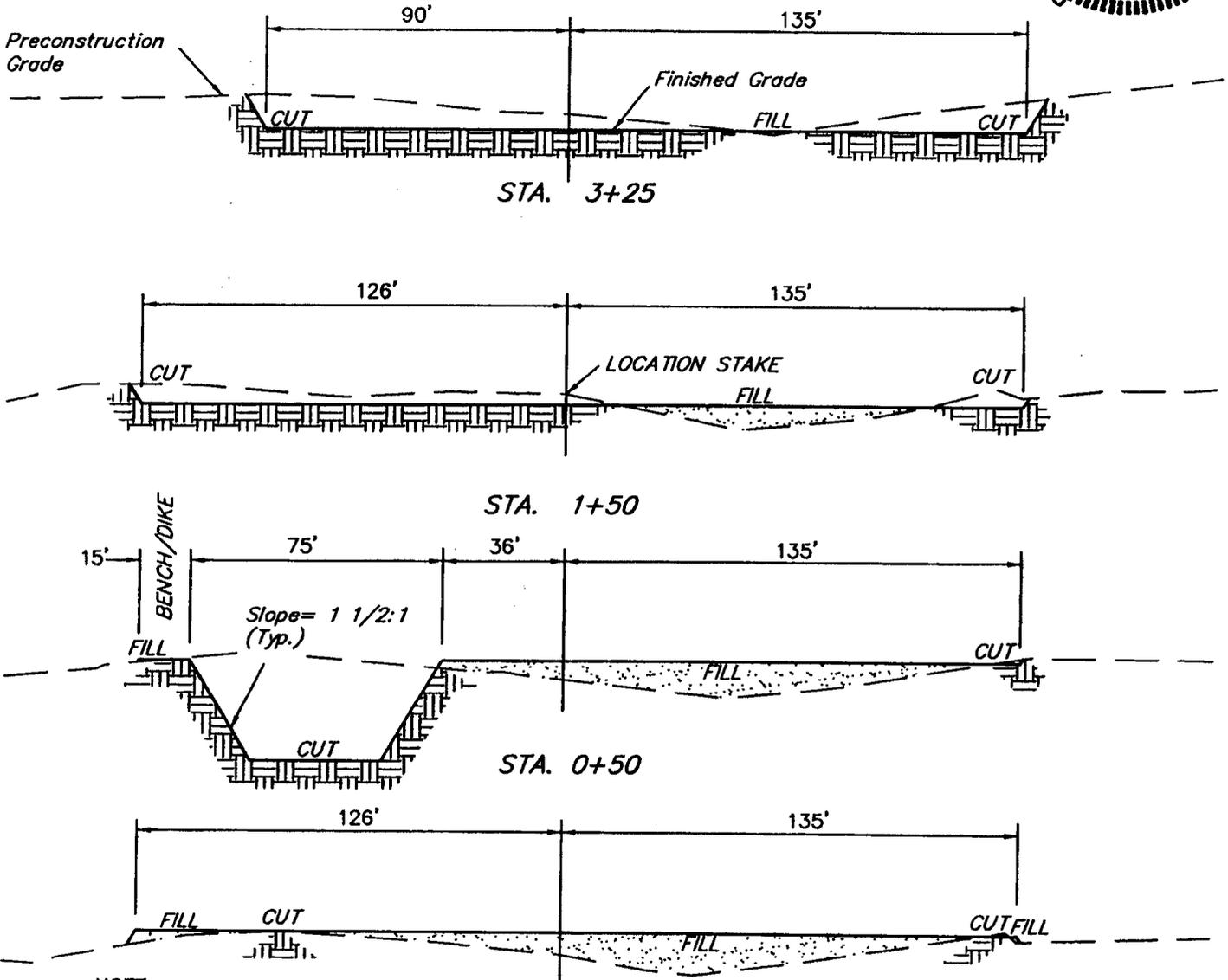


1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-19-06

Drawn By: C.H.

REV: 01-09-07 S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,610 Cu. Yds.
Remaining Location	= 4,820 Cu. Yds.
TOTAL CUT	= 6,430 CU.YDS.
FILL	= 3,160 CU.YDS.

EXCESS MATERIAL	= 3,270 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,270 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

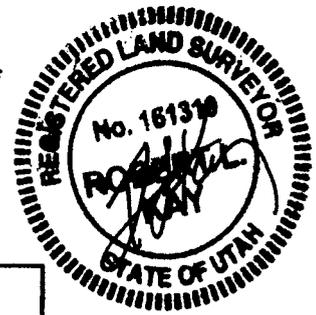
PRODUCTION FACILITY LAYOUT FOR

HOSS #53-29

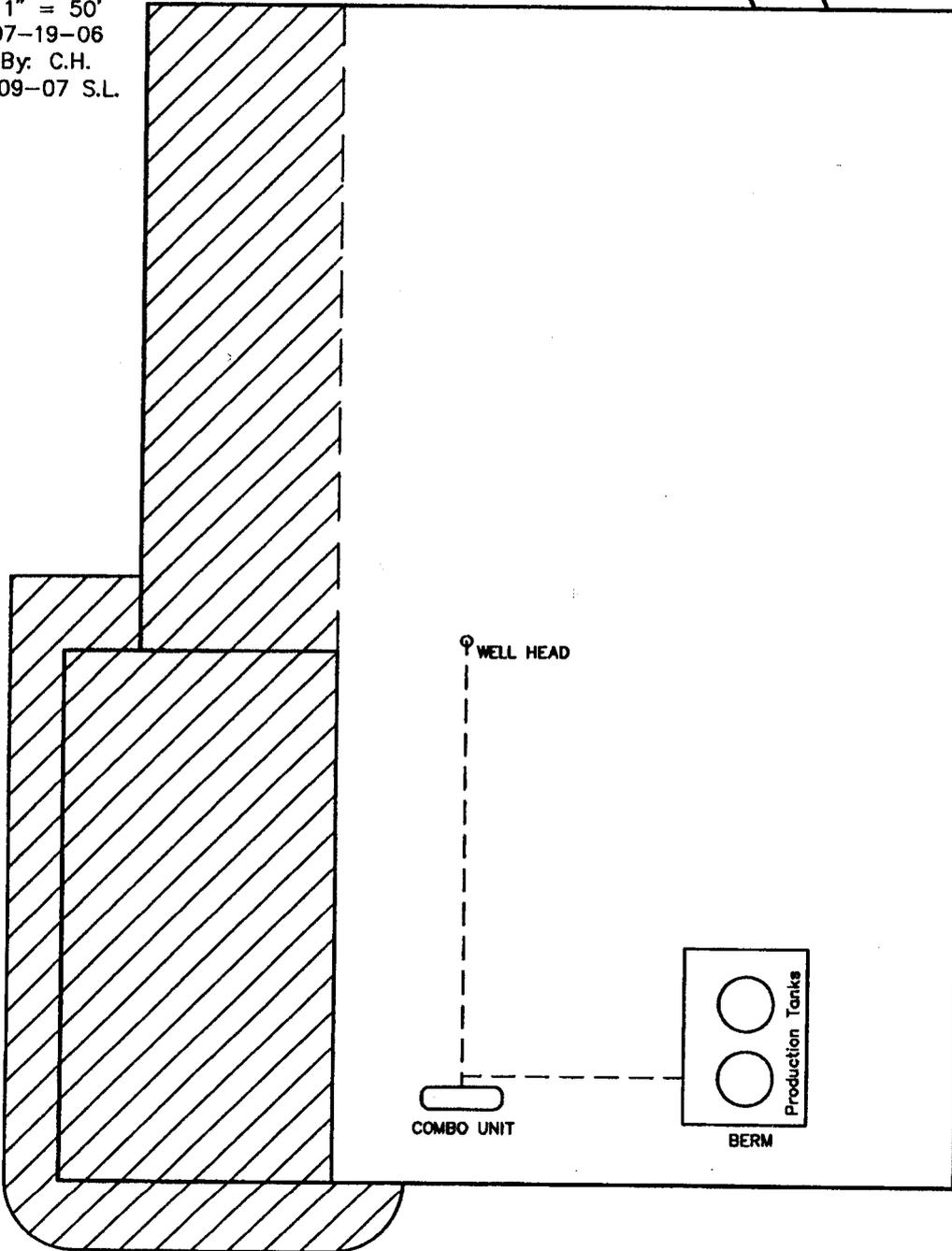
SECTION 29, T8S, R23E, S.L.B.&M.

267' FNL 2011' FWL

Access
Road



SCALE: 1" = 50'
DATE: 07-19-06
Drawn By: C.H.
REV: 01-09-07 S.L.



 RE-HABED AREA

EOG RESOURCES, INC.

HOSS #53-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.L.B.&M.

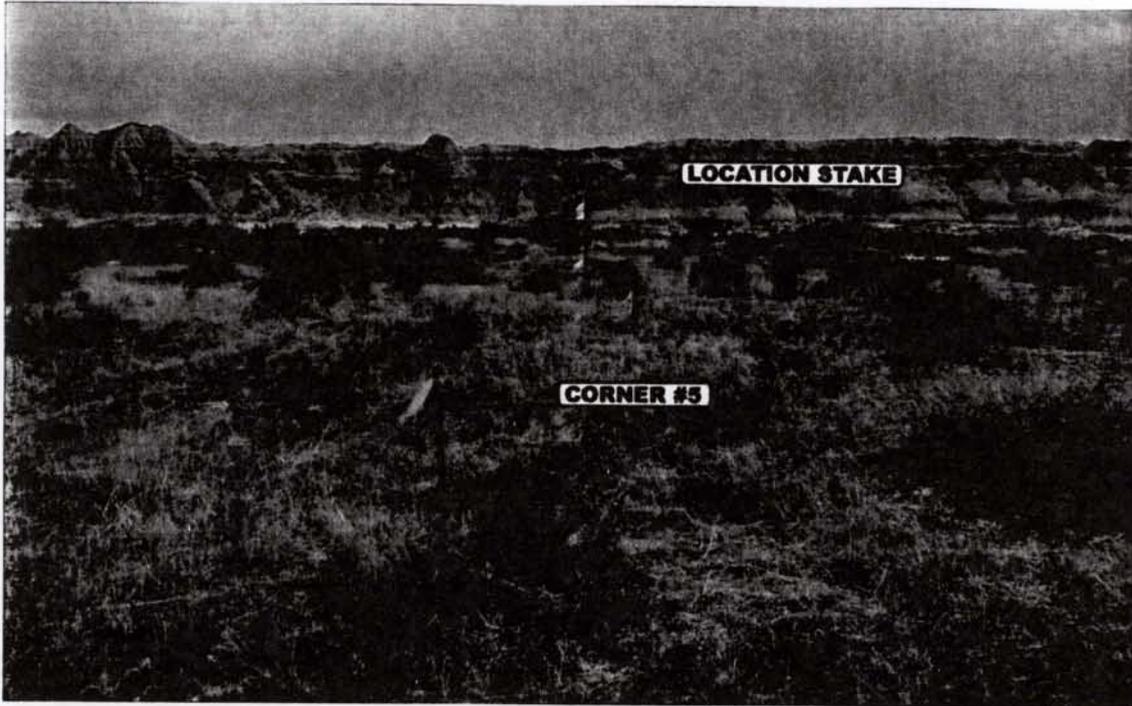


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

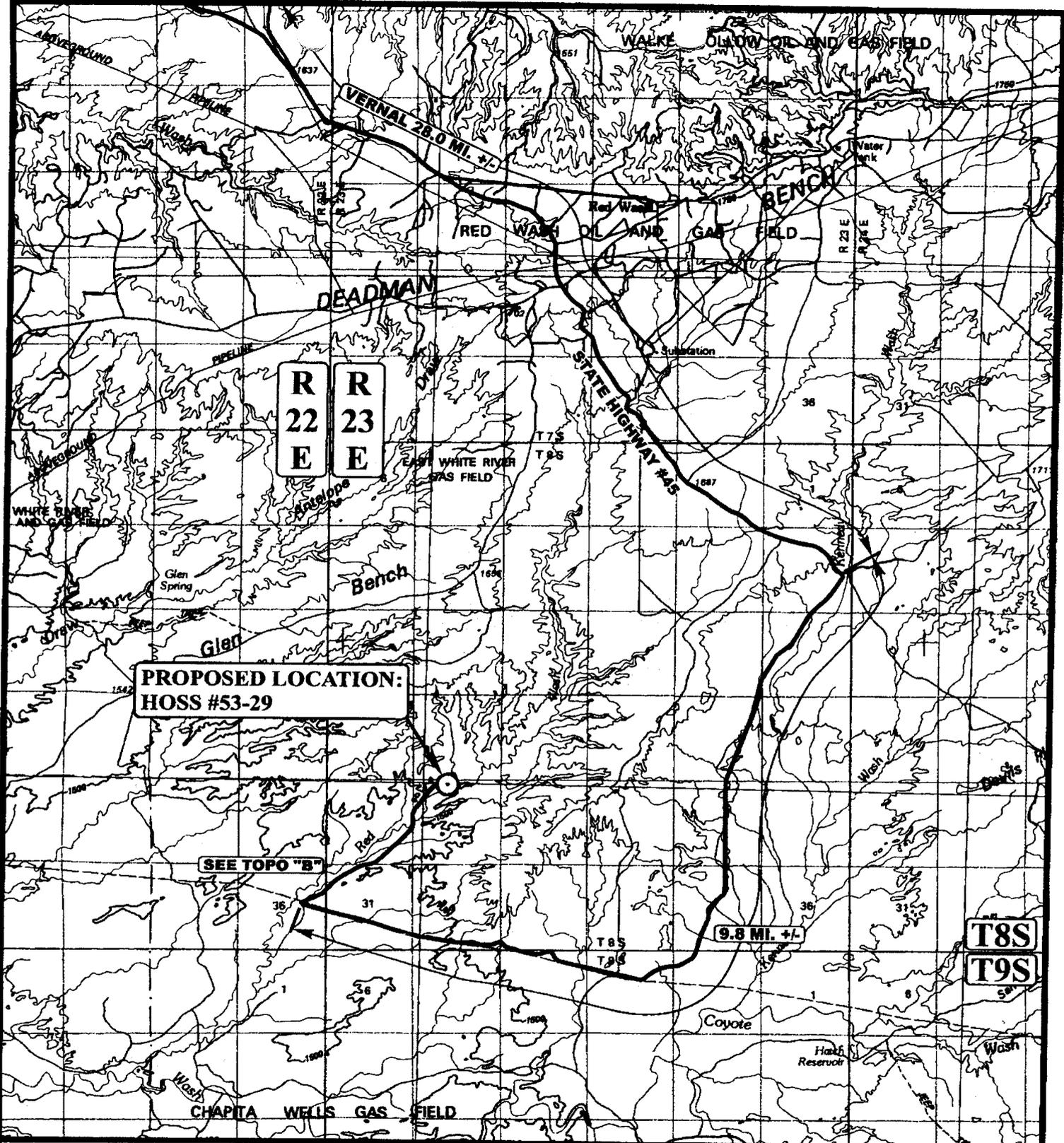
07 19 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00



**PROPOSED LOCATION:
HOSS #53-29**

SEE TOPO "B"

**T8S
T9S**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

**HOSS #53-29
SECTION 29, T8S, R23E, S.L.B.&M.
267' FNL 2011' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

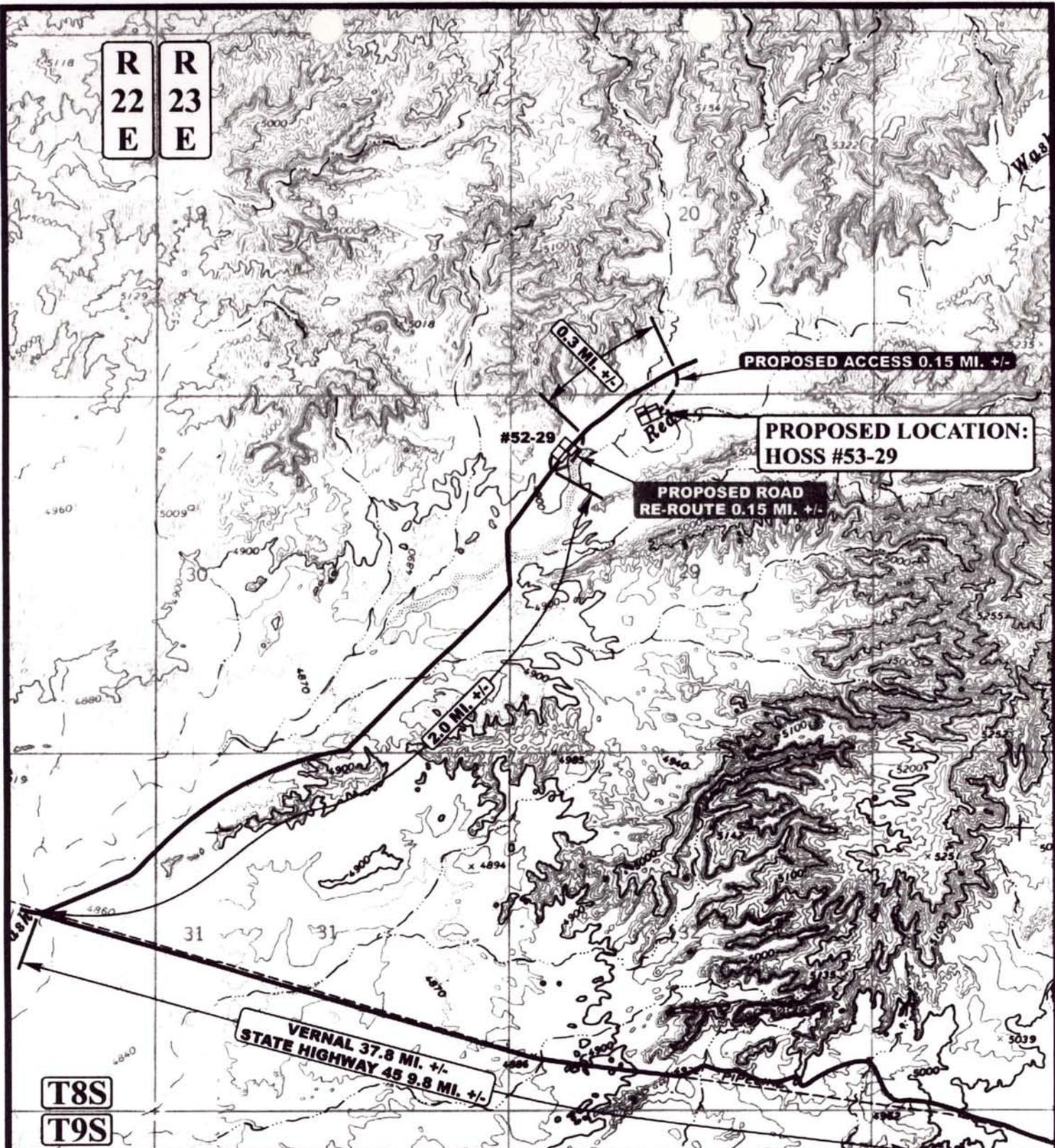
**TOPOGRAPHIC
MAP**

07	19	06
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: C.P. | REVISED: 00-00-00



R 22 E
R 23 E



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- - - - - PROPOSED ROAD RE-ROUTE



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

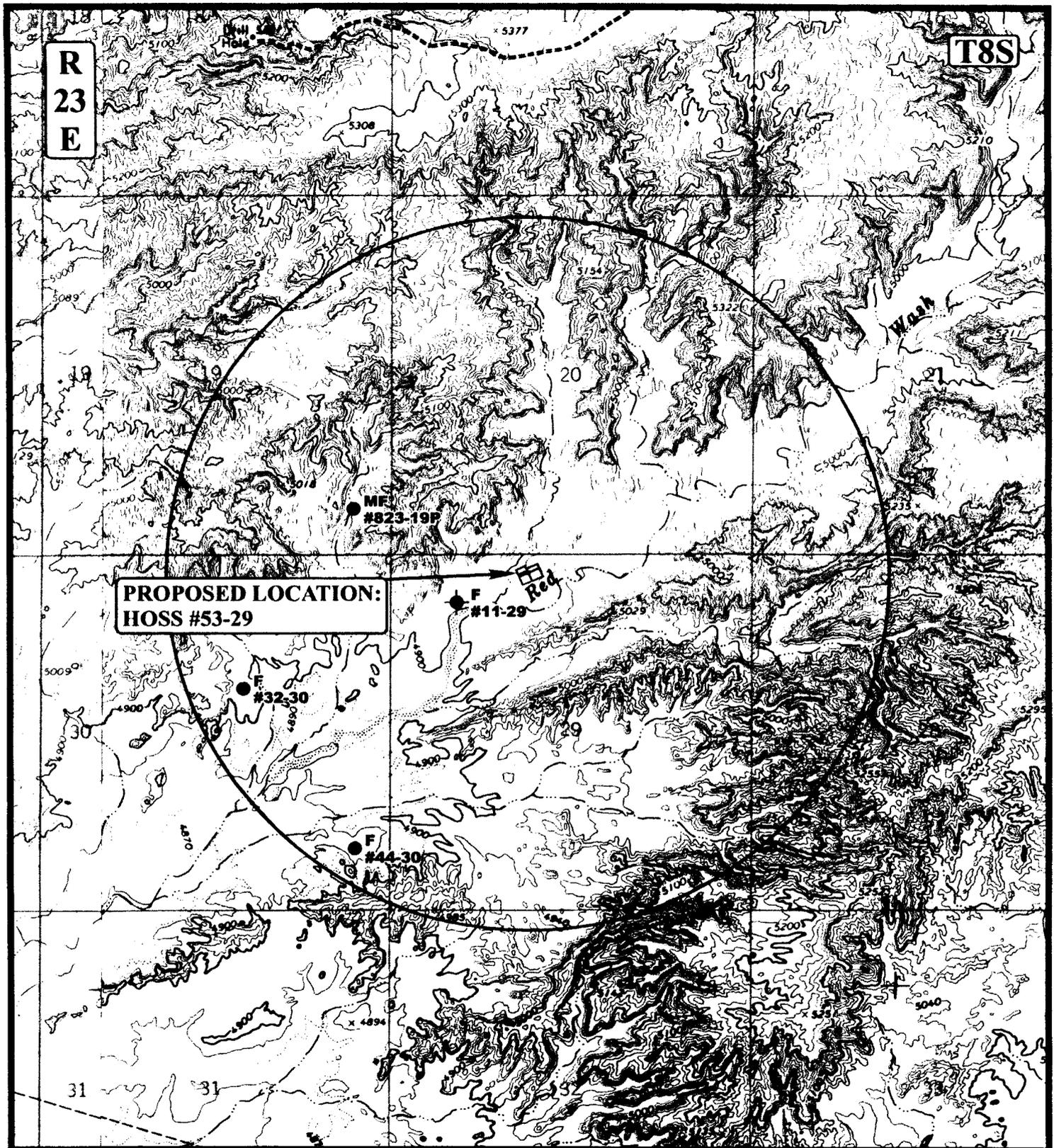


EOG RESOURCES, INC.

HOSS #53-29
SECTION 29, T8S, R23E, S.L.B.&M.
267' FNL 2011' FWL

TOPOGRAPHIC MAP	07	19	06
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00





**PROPOSED LOCATION:
HOSS #53-29**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**HOSS #53-29
SECTION 29, T8S, R23E, S.L.B.&M.
267' FNL 2011' FWL**

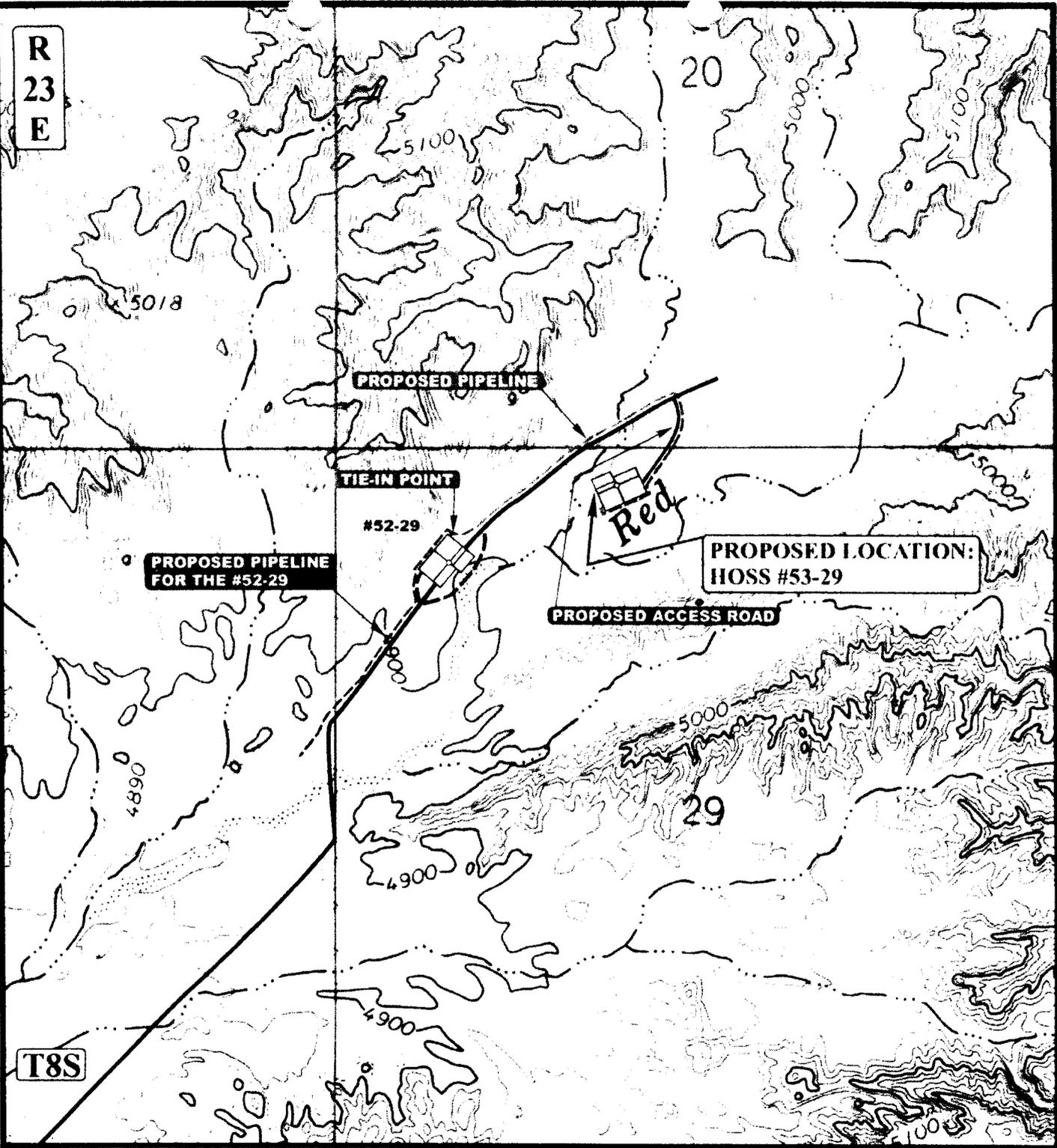


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07 19 06
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



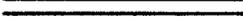
R
23
E



T8S

APPROXIMATE TOTAL PIPELINE DISTANCE = 3210' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

HOSS #53-29
 SECTION 29, T8S, R23E, S.1.B.&M.
 267' FNL 2011' FWL

U&Ls Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 08 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
 TOPO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT

RECEIVED

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 76042	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 53-29	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38899	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 267 FNL 2011 FWL NENW 40.100293 LAT 109.353211 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 40.4 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 29, T8S, R23E S.L.B.&M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	330 LEASE LINE 330 DRILLING LINE	16. No. of acres in lease 1880	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	1130'	19. Proposed Depth 10,105	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4919 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 10/18/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed/Typed) JERRY KENCICKA	Date 3-28-2008
Title Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED
APR 08 2008
DIV. OF OIL, GAS & MINING

063M1851A
NOS 7/28/06



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources **Location:** NENW, Sec 29, T8S, R23E
Well No: HOSS 53-29 **Lease No:** UTU-76042
API No: 43-047-38899 **Agreement:** N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts will be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Recommend that this location be drilled in the winter time.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed at the surface casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted:

75 foot long blooie line approved.

Commingling:

- Downhole commingling for the Wasatch, Mesaverde, and Mancos formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch, Mesaverde, and Mancos if deemed necessary.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.

- Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 - All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
 - Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 - Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76042
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Hoss 53-29	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43-047-38899	
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 267' FNL & 2011' FWL 40.100203 LAT 109.353211 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 29 8S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR

Date: 4.14.2008

Initials: KS

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>3/19/2008</u>

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

RECEIVED
MAR 21 2008
DIV. OF OIL, GAS & MINING

Date: 4/14/08
By: [Signature] (See Instructions on Reverse Side)

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

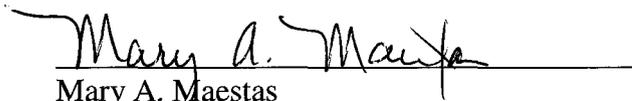
**Hoss 53-29
267' FNL – 2011' FWL (NENW)
SECTION 29, T8S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, and Encana Oil & Gas (USA) Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 19th day of March, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.


Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 19th day of March, 2008.


Notary Public

My Commission Expires:

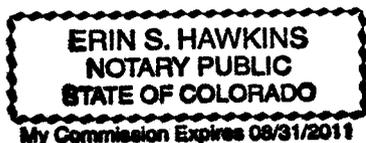


Exhibit "A" to Affidavit
Hoss 53-29 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

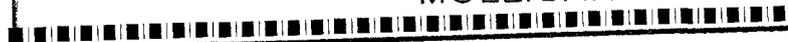
Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
Attn: Mr. Barrett Brannon

R 23 E

20

U-0143276

MULLIGAN UNIT



HOSS 53-29



HOSS 55-29



SRU 11-29



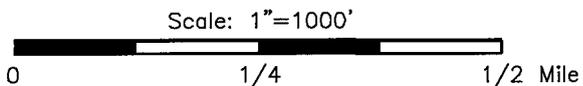
HOSS 50-29



UTU-76042 29

T
8
S

○ HOSS 53-29



 Denver Division

EXHIBIT "A"

HOSS 53-29

Commingling Application

Uintah County, Utah

Scale: 1"=1000'	D:\utah\Commingled\Hoss53-29_commingled.dwg Layout1	Author GT	Mar 18, 2008 - 2:53pm
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 E. HWY 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
43 047 38899
HDSS 53-29
85 23E 29

5. Lease Serial No.
Multiple (See Attached)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple (See Attached)

9. API Well No.
Multiple (See Attached)

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Ret. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOG M

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

SEP 22 2008

DIV. OF OIL, GAS & MINING

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-38715	UTU-56965	HOSS 22-32	1671' FSL 1998' FEL	NWSE Sec. 32 T8S R23E
43-047-38698	UTU-76042	HOSS 44-29	631' FSL 2357' FEL	SWSE Sec. 29 T8S R23E
43-047-38900	UTU-76042	HOSS 52-29	815' FNL 812' FWL	NWNW Sec. 29 T8S R23E
43-047-38899	UTU-76042	HOSS 53-29	267' FNL 2011' FWL	NENW Sec. 29 T8S R23E
43-047-50048	UTU-76042	HOSS 54-29	2608' FNL 2172' FEL	SWNE Sec. 29 T8S R23E
43-047-50009	UTU-76042	HOSS 57-29	1123' FNL 1004' FEL	NENE Sec. 29 T8S R23E
43-047-39706	UTU-64422	HOSS 73-33	1956' FSL 2056' FWL	NESW Sec. 33 T8S R23E
43-047-38361	UTU-64422	HOSS 74-34	706' FSL 493' FWL	SWSW Sec. 34 T8S R23E
43-047-39329	UTU-64422	HOSS 78-27	586' FSL 2044' FEL	SWSE Sec. 27 T8S R23E
43-047-39328	UTU-64422	HOSS 79-27	764' FSL 737' FEL	SESE Sec. 27 T8S R23E
43-047-39692	UTU-76042	HOSS 80-26	1980' FSL 586' FWL	NWSW Sec. 26 T8S R23E
43-047-39327	UTU-76042	HOSS 81-26	494' FSL 505' FWL	SWSW Sec. 26 T8S R23E
43-047-39326	UTU-76042	HOSS 82-26	839' FSL 1808' FWL	SESW Sec. 26 T8S R23E
43-047-39325	UTU-76042	HOSS 83-35	752' FNL 593' FWL	NWNW Sec. 35 T8S R23E
43-047-39324	UTU-76042	HOSS 84-35	722' FNL 1968' FWL	NENW Sec. 35 T8S R23E
43-047-39323	UTU-76042	HOSS 85-35	2156' FNL 683' FWL	SWNW Sec. 35 T8S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76042

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or O.A. AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

Hoss 53-29

2. NAME OF OPERATOR:

EOG Resources, Inc.

9. API NUMBER:

43-047-38899

3. ADDRESS OF OPERATOR:

1060 East Highway 40

Vernal

UT

84078

PHONE NUMBER:

(435) 781-9145

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 267' FNL & 2011' FWL 40.100203 LAT 109.353211 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 29 8S 23E S.L.B. & M.

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 3-12-2009

Initials: KS

Date: 03-11-09

By: [Signature]

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE Mickenzie Thacker

DATE 2/23/2009

(This space for State use only)

RECEIVED
MAR 02 2009

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38899
Well Name: Hoss 53-29
Location: 267 FNL & 2011 FWL (NENW), SECTION 29, T8S, R23E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 3/10/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Michelle Thaddey
Signature

2/23/2009

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

MAR 02 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 53-29
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047388990000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0267 FNL 2011 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/4/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 04, 2010

By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/4/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047388990000

API: 43047388990000

Well Name: HOSS 53-29

Location: 0267 FNL 2011 FWL QTR NENW SEC 29 TWP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 3/10/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 3/4/2010

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: March 04, 2010

By:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

MAR 08 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

5. Lease Serial No.
UTU76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 53-29
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-38899
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 453-781-9145		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T8S R23E NENW 267FNL 2011FWL 40.10020 N Lat, 109.35321 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for two years.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
APR 06 2010
DIV. OF OIL, GAS & MINING

VERNAL FIELD OFFICE

ENG. _____

GEOL. _____

E.S. _____

PET. _____

RECL. _____

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #82401 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 03/09/2010 ()

Name (Printed/Typed) MICKENZIE GATES	Title OPERATIONS CLERK
Signature (Electronic Submission)	Date 03/08/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Carey J. Jorgle</i>	Title Petroleum Engineer	MAR 19 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

106XJ2249SE

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU76042
Well: Hoss 53-29
Location: NENW Sec 29-T8S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 3/1/11.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Carey Doyle of this office at (435) 781-3406

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 53-29
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047388990000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0267 FNL 2011 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/4/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 04, 2010

By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/4/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047388990000

API: 43047388990000

Well Name: HOSS 53-29

Location: 0267 FNL 2011 FWL QTR NENW SEC 29 TWP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 3/10/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mickenzie Gates Date: 3/4/2010 Title: Operations Clerk Representing: EOG RESOURCES, INC.

Date: March 04, 2010 By: [Signature]

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042	

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 53-29
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047388990000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0267 FNL 2011 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/21/2010	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 21, 2010

By: *Dan K. [Signature]*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/21/2010	

EIGHT POINT PLAN

HOSS 53-29

NE/NW, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,282'
Wasatch	5,283'
Chapita Wells	5,911'
Buck Canyon	6,621'
North Horn	7,187'
KMV Price River	7,728'
KMV Price River Middle	8,487'
KMV Price River Lower	9,447'
Sego	9,901'

Estimated TD: **10,105' or 200'± below Sego top**

Anticipated BHP: 5,518 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, Mesaverde and Mancos formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	20"	40' – 60'	13 3/8"	32.5#	A252	STC	1880 PSI	10,000#	
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 53-29

NE/NW, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 53-29

NE/NW, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

HOSS 53-29

NE/NW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **170 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **935 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

HOSS 53-29

NE/NW, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 53-29

Api No: 43-047-38899 Lease Type FEDERAL

Section 29 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 07/30/2010

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 08/02/2010 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 53-29
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047388990000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0267 FNL 2011 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/30/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 7/30/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 02, 2010

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/30/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0267 FNL 2011 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 02, 2010

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/30/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 7/30/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 02, 2010

NAME (PLEASE PRINT) Nanette Lupcho	PHONE NUMBER 435 781-9157	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/30/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0267 FNL 2011 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/5/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 7/30/2010 to 8/5/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 05, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/5/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9157

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50009	HOSS 57-29		NENE	29	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17727	7/26/2010		8/19/10		
Comments: WASATCH/MESAVERDE PRRU = MVRD = WSMVD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38899	HOSS 53-29		NENW	29	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17728	7/30/2010		8/19/10		
Comments: WASATCH/MESAVERDE PRRU = MVRD = WSMVD							

Well 3

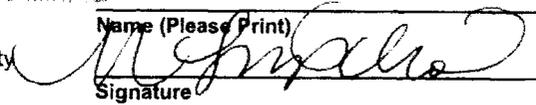
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

RECEIVED

AUG 09 2010

ACTION CODES:

- A - Establish new entity for new well (single well)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIVISION OF OIL, GAS & MINING
 Name (Please Print) Nanette Lupcho
 Signature 
 Regulatory Assistant
 Title _____ Date 7/30/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 53-29
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047388990000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0267 FNL 2011 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: Uintah STATE: Utah
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 9/2/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 02, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/2/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 09-02-2010

Well Name	HOSS 053-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38899	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	10,105/ 10,105	Property #	059949
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,885/ 2,885
KB / GL Elev	4,934/ 4,918				
Location	Section 29, T8S, R23E, NENW, 267 FNL & 2011 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	79.3338

AFE No	304312	AFE Total	1,618,800	DHC / CWC	649,900/ 968,900
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	03-01-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			267' FNL & 2011' FWL (NE/NW)
			SECTION 29, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.100239, LONG 109.352531(NAD 27)
			TRUE #31
			OBJECTIVE: 10105' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-76042
			ELEVATION: 4919.1' NAT GL, 4917.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4918'), 4934' KB (16')
			EOG WI 100%, NRI 79.3338%

07-26-2010	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 7/26/2010.

07-27-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

07-28-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

07-29-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

07-30-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-31-2010 **Reported By** KENT DAVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 7/30/10 @ 10:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 07/29/10 @ 8:59 AM.

08-02-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

08-03-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

08-04-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WORKING ON CLOSED LOOP.

08-05-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 LOCATION COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUDS A 20" HOLE ON 7/30/2010 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 7/30/10 @ 10:00 AM. NOTIFICATIONS SENT ON 7/29/2010.

08-16-2010	Reported By	TERRY CSERE									
Daily Costs: Drilling	\$237,664	Completion	\$0	Daily Total	\$237,664						
Cum Costs: Drilling	\$312,664	Completion	\$0	Well Total	\$312,664						
MD	2,911	TVD	2,911	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 8/10/2010. DRILLED 12-1/4" HOLE TO 2895' GL (2911' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1840' THEN PUMP DRILLED TO TD. SHORT TRIPPED TO BHA AT 2650'. AT TD LAID DOWN 10 JOINTS AND WASHED BACK TO BOTTOM. PUMPED 25 BBL'S OF DRILLING MUD SWEEP AND CIRCULATED HOLE CLEAN. RAN 67 JT'S (2869.99') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2885.99' KB. RAN 200' OF 1" PIPE FOR TOP OUT. RDMO CRAIG'S RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 210 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBL'S) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBL'S) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/218 BBL'S FRESH WATER. BUMPED PLUG W/1470 PSI @ 13:12 HOURS ON 8/15/2010. FLOAT HELD. FCP 285. WOC 1.5 HOURS.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 125 SX (26 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE BUT FELL BACK. WOC 2 HOURS.

TOP JOB # 3: MIXED & PUMPED 115 SX (23.5 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HOURS.

TOP JOB # 4: MIXED & PUMPED 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS WOC 2 HOURS.

TOP JOB # 5: MIXED & PUMPED 17 SX (3.5 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. OBSERVE WELL 1.5 HOURS. RELEASE HALLIBURTON

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1510' = 1.75 DEGREES, 2020' = 1 DEGREE, 2500' = 2.0 DEGREES AND 2890' = .5 DEGREES.

KERRY SALES NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 8/14/2010 @ 09:00 PM.

KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 8/14/2010 AT 09:00 PM. NOTIFICATIONS SENT ON 8/13/2010 AT 09:55 AM.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 53-29
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047388990000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0267 FNL 2011 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/23/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 9/23/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 06, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/5/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 10-04-2010

Well Name	HOSS 053-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38899	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-10-2010	Class Date	
Tax Credit	N	TVD / MD	10,105/ 10,105	Property #	059949
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,097/ 10,097
KB / GL Elev	4,934/ 4,918				
Location	Section 29, T8S, R23E, NENW, 267 FNL & 2011 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	79.334

AFE No	304312	AFE Total	1,618,800	DHC / CWC	649,900/ 968,900
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	03-01-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :	
		PKR Depth :	0.0		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			267' FNL & 2011' FWL (NE/NW)
			SECTION 29, T8S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.100239, LONG 109.352531(NAD 27)
			TRUE #31
			OBJECTIVE: 10105' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			 LEASE: UTU-76042
			ELEVATION: 4919.1' NAT GL, 4917.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4918'), 4934' KB (16')
			 EOG WI 100%, NRI 79.3338%

07-26-2010	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 7/26/2010.

07-27-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

07-28-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

07-29-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

07-30-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-31-2010 **Reported By** KENT DAVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 7/30/10 @ 10:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 07/29/10 @ 8:59 AM.

08-02-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

08-03-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

08-04-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WORKING ON CLOSED LOOP.

08-05-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 LOCATION COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUDS A 20" HOLE ON 7/30/2010 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 7/30/10 @ 10:00 AM. NOTIFICATIONS SENT ON 7/29/2010.

08-16-2010	Reported By	TERRY CSERE									
Daily Costs: Drilling	\$239,174	Completion	\$0	Daily Total	\$239,174						
Cum Costs: Drilling	\$314,174	Completion	\$0	Well Total	\$314,174						
MD	2,911	TVD	2,911	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 8/10/2010. DRILLED 12-1/4" HOLE TO 2895' GL (2911' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1840' THEN PUMP DRILLED TO TD. SHORT TRIPPED TO BHA AT 2650'. AT TD LAID DOWN 10 JOINTS AND WASHED BACK TO BOTTOM. PUMPED 25 BBL'S OF DRILLING MUD SWEEP AND CIRCULATED HOLE CLEAN. RAN 67 JT'S (2869.99') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2885.99' KB. RAN 200' OF 1" PIPE FOR TOP OUT. RDMO CRAIG'S RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 210 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBL'S) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBL'S) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/218 BBL'S FRESH WATER. BUMPED PLUG W/1470 PSI @ 13:12 HOURS ON 8/15/2010. FLOAT HELD. FCP 285. WOC 1.5 HOURS.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 125 SX (26 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE BUT FELL BACK. WOC 2 HOURS.

TOP JOB # 3: MIXED & PUMPED 115 SX (23.5 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HOURS.

TOP JOB # 4: MIXED & PUMPED 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS WOC 2 HOURS.

TOP JOB # 5: MIXED & PUMPED 17 SX (3.5 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. OBSERVE WELL 1.5 HOURS. RELEASE HALLIBURTON

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1510' = 1.75 DEGREES, 2020' = 1 DEGREE, 2500' = 2.0 DEGREES AND 2890' = .5 DEGREES.

KERRY SALES NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 8/14/2010 @ 09:00 PM.

KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 8/14/2010 AT 09:00 PM. NOTIFICATIONS SENT ON 8/13/2010 AT 09:55 AM.

09-10-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$85,707	Completion	\$0	Daily Total	\$85,707						
Cum Costs: Drilling	\$399,881	Completion	\$0	Well Total	\$399,881						
MD	2,911	TVD	2,911	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TESTING BOPE/ON DAYWORK @ 05:00 HRS

Start	End	Hrs	Activity Description
06:00	05:00	23.0	HSM W/WESTROC TRUCKING, RIG HANDS, MT WEST. MOVE RIG 6.1 MILES. CHANGED OUT BRIDLE LINE. DERRICK ON FLOOR @ 15:00, TRUCKS AND CRANE RELEASED @ 16:00. DERRICK IN THE AIR @ 18:30.
05:00	06:00	1.0	RIG ON DAYWORK @ 05:00 HRS, 9-10-2010. SAFETY MEETING. VISUALLY INSPECT ANNULAR. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES.

BLM NOTIFIED OF BOP TEST BY E-MAIL ON 9-9-2010 @ 21:00 HRS, NO REPRESENTATIVE PRESENT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - MIRURT, FORKLIFT, TEST BOP.

FUEL - 2567, USED - 273.

TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG (253.88' THREADS OFF) AND 2 MJ (22.18' THREADS OFF) FROM HOSS 89-33.

TRANSFER 2840 GALS DIESEL FUEL @ \$2.8289/GAL FROM HOSS 89-33.

09-11-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$50,558	Completion	\$0	Daily Total	\$50,558						
Cum Costs: Drilling	\$450,439	Completion	\$0	Well Total	\$450,439						
MD	4,276	TVD	4,276	Progress	1,390	Days	1	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4276'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH TESTING BOP.
08:00	12:30	4.5	HSM W/WEATHERFORD TRS. SET WEAR BUSHING, R/U TRS. P/U BHA. TAG CEMENT @ 2840'. R/D TRS.
12:30	15:00	2.5	RIG REPAIR - WELD HOOK LATCH ON BLOCKS.
15:00	16:00	1.0	DRILL CEMENT AND FLOAT EQUIPMENT. FC @ 2843', GS @ 2886'. DRILL 10' TO 2896' AND PERFORM FIT TEST TO 361 PSI FOR 11.5 EMW.
16:00	20:00	4.0	DRILL 2896' - 3278'. WOB 10-15K, RPM 55/73, SPP 1700 PSI, DP 300 PSI, ROP 96 FPH.
20:00	20:30	0.5	SURVEY @ 3203' - 2.32 DEG.
20:30	21:00	0.5	RIG SERVICE. CHECK COM.
21:00	05:30	8.5	DRILL 3278' - 4276'. SAME PARAMETERS, ROP 117 FPH.
05:30	06:00	0.5	SURVEY @ 4201'.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS – P/U BHA, TUGGER, BOP DRILL.
 FUEL – 5587, USED – 980, DEL 4000.
 MW – 9.6 PPG, VIS – 34 SPQ.

06:00 SPUD 7-7/8" HOLE @ 16:00 HRS, 9/10/10.

09-12-2010	Reported By	PAT CLARK									
DailyCosts: Drilling	\$27,060	Completion	\$0	Daily Total	\$27,060						
Cum Costs: Drilling	\$477,500	Completion	\$0	Well Total	\$477,500						
MD	5,755	TVD	5,755	Progress	1,479	Days	2	MW	9.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5755'											

Start	End	Hrs	Activity Description								
06:00	12:00	6.0	DRILL 4276' – 4844'. WOB 15-20K, RPM 45-60/73, SPP 1900 PSI, DP 300 PSI, ROP 95 FPH.								
12:00	12:30	0.5	RIG SERVICE. CHECK COM.								
12:30	19:00	6.5	DRILL 4844' – 5219'. SAME PARAMETERS, ROP 58 FPH.								
19:00	19:30	0.5	SURVEY @ 5144' – 1.01 DEG.								
19:30	06:00	10.5	DRILL 5219' – 5755'. WOB 12-20K, RPM 45-65/73, SPP 2000 PSI, DP 200 PSI, ROP 51 FPH.								

WASATCH @ 5288'.
 FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS – PINCH POINTS, PPE.
 FUEL – 4528, USED – 1345.
 MW – 10 PPG, VIS – 39 SPQ, NO LOSSES.

09-13-2010	Reported By	PAT CLARK									
DailyCosts: Drilling	\$25,455	Completion	\$0	Daily Total	\$25,455						
Cum Costs: Drilling	\$502,956	Completion	\$0	Well Total	\$502,956						
MD	6,854	TVD	6,854	Progress	1,099	Days	3	MW	10.1	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6854'											

Start	End	Hrs	Activity Description								
06:00	14:00	8.0	DRILL 5755' – 6194'. WOB 12-20K, RPM 50-60/73, SPP 2000 PSI, DP 250 PSI, ROP 55 FPH.								
14:00	14:30	0.5	RIG SERVICE. CHECK COM.								
14:30	06:00	15.5	DRILL 6194' – 6854'. WOB 15-20K, RPM 45-65/73, SPP 2100 PSI, DP 200 PSI, ROP 43 FPH.								

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – HOUSEKEEPING, CONNECTIONS.
 FUEL – 2840, USED – 1418.
 MW – 10.2 PPG, VIS – 42 SPQ.

09-14-2010	Reported By	PAT CLARK									
DailyCosts: Drilling	\$55,316	Completion	\$0	Daily Total	\$55,316						
Cum Costs: Drilling	\$558,272	Completion	\$0	Well Total	\$558,272						

MD 7,348 TVD 7,348 Progress 494 Days 4 MW 10.3 Visc 42.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7348'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 6854' - 7110'. WOB 12-20K, RPM 45-60/73, SPP 2150 PSI, DP 250 PSI, ROP 37 FPH.
13:00	13:30	0.5	RIG SERVICE. CHECK COM.
13:30	17:00	3.5	DRILL 7110' - 7173'. SAME PARAMETERS, ROP 18 FPH. PUMP 70 BBL 75 VIS SWEEP @ 7150'.
17:00	18:00	1.0	CIRCULATE BOTTOMS UP, PUMP PILL, DROP SURVEY.
18:00	21:00	3.0	TOH. X/O BIT, L/D REAMERS. RETRIEVE SURVEY - 1.64 DEG.
21:00	00:00	3.0	TIH. FILL PIPE @ 3600'.
00:00	00:30	0.5	WASH/REAM 7120' - 7173'.
00:30	06:00	5.5	DRILL 7173' - 7348'. WOB 10-15K, RPM 50/73, SPP 2150 PSI, DP 200 PSI, ROP 32 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TOOLS, TRIPPING.
 FUEL - 6028, USED - 1312, DEL - 4500.
 MW - 10.5 PPG, VIS - 40 SPQ.

09-15-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$23,811	Completion	\$0	Daily Total	\$23,811
Cum Costs: Drilling	\$582,084	Completion	\$0	Well Total	\$582,084

MD 8,213 TVD 8,213 Progress 865 Days 5 MW 10.3 Visc 43.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL @ 8213'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7348' - 7599'. WOB 10-20K, RPM 45-65/73, SPP 2250 PSI, DP 250 PSI, ROP 33 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	06:00	16.0	DRILL 7599' - 8213'. SAME PARAMETERS, ROP 38 FPH. PRICE RIVER @ 7709'.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - FIRST DAY BACK, COMMUNICATION.
 FUEL - 4450, USED - 1578.
 MW - 10.7 PPG, VIS - 41 SPQ, LOST 80 BBLs.

09-16-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$23,637	Completion	\$0	Daily Total	\$23,637
Cum Costs: Drilling	\$605,721	Completion	\$0	Well Total	\$605,721

MD 9,211 TVD 9,211 Progress 998 Days 6 MW 10.7 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9211'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 8213' - 8694'. WOB 12-20K, RPM 50-60/67, SPP 2250 PSI, DP 250 PSI, ROP 53 FPH.
15:00	15:30	0.5	RIG SERVICE. CHECK COM.
15:30	06:00	14.5	DRILL 8694' - 9211'. SAME PARAMETERS, ROP 36 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – CONNECTIONS, BOP DRILL.
 FUEL – 2701, USED – 1749.
 MW – 10.9 PPG, VIS – 41 SPQ, NO LOSSES.

09-17-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$35,286	Completion	\$0	Daily Total	\$35,286
Cum Costs: Drilling	\$641,008	Completion	\$0	Well Total	\$641,008

MD 9,983 **TVD** 9,983 **Progress** 772 **Days** 7 **MW** 11.0 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9983'.

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 9211' – 9513'. WOB 12-20K, RPM 50/67, SPP 2250 PSI, DP 250 PSI, ROP 36 FPH. LOWER PRICE RIVER @ 9384'.
14:30	15:00	0.5	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	DRILL 9513' – 9983'. SAME PARAMETERS, ROP 30 FPH. SEGO @ 9910'.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.
 SAFETY MEETINGS – TRIPPING, SALA BLOCK.
 FUEL – 4402, DEL – 3500, USED – 1799.
 MW – 11.3 PPG, VIS – 41 SPQ, LOST 50 BBLs.

09-18-2010 **Reported By** PAT CLARK

DailyCosts: Drilling	\$26,951	Completion	\$130,656	Daily Total	\$157,607
Cum Costs: Drilling	\$667,959	Completion	\$130,656	Well Total	\$798,615

MD 10,105 **TVD** 10,105 **Progress** 122 **Days** 8 **MW** 11.4 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATING FOR CEMENT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9983' – 10105'. WOB 17K, RPM 45/67, SPP 2300 PSI, DP 300 PSI, ROP 24 FPH. START 70 BBL 75 VIS SWEEP @ 10075'. REACHED TD @ 11:00 HRS, 9/17/10.
11:00	12:00	1.0	CIRCULATE AND CONDITION FOR SHORT TRIP.
12:00	13:30	1.5	SHORT TRIP 32 STANDS TO 7100'.
13:30	15:30	2.0	PUMP 70 BBL 75 VIS SWEEP. CIRCULATE TO LDDP.
15:30	22:00	6.5	HSM. R/U FRANK'S WESTATES. PUMP PILL, DROP SURVEY. LDDP. BREAK KELLY, L/D BHA. REMOVE WEAR BUSHING. RETRIEVE SURVEY – MISRUN.
22:00	05:00	7.0	HSM. RUN 4 1/2", 11.6#, P-110, LT&C CSG AS FOLLOWS: INSTALL LATCH DOWN ASSEMBLY IN FLOAT COLLAR. HALLIBURTON FLOAT SHOE @ 10098', 1 JT CSG, FLOAT COLLAR @ 10053', 56 JTS CSG, MJ @ 7702', 67 JTS CSG, MJ @ 4898', 117 JTS CSG (241 TOTAL). P/U JT # 242, TAG BOTTOM @ 10090'. L/D JT # 242. P/U MCH, LJ. INSTALL ROTATING RUBBER, HOOK UP SWAGE, CHIKSAN, AND CIRCULATING HOSE. WASH CSG TO BOTTOM, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 30 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6242'.
05:00	06:00	1.0	CIRCULATE AND CONDITION FOR CEMENT. HSM. R/U HALLIBURTON TO CEMENT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – LDDP, RUN CSG, TEAMWORK.
 FUEL – 3310, USED – 1092.
 MW – 11.4 PPG, VIS – 41 SPQ.

09-19-2010		Reported By		PAT CLARK							
Daily Costs: Drilling	\$15,661	Completion	\$66,042	Daily Total	\$81,703						
Cum Costs: Drilling	\$683,620	Completion	\$196,698	Well Total	\$880,318						
MD	10,105	TVD	10,105	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATE AND CONDITION FOR CEMENT. (WAIT ON LEAD CEMENT TO COME FROM TOWN).
08:30	11:00	2.5	SAFETY MEETING. R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH, MIX AND PUMP 575 SX (188 BBLs, 1058 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1380 SX (361 BBLs, 2029 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG CATCH TANK, HAND DROP PLUG AND DISPLACE W/156 BBLs FRESH WATER. FULL MUD RETURNS THROUGHOUT. FINAL CIRCULATING PRESSURE 2750 PSI. BUMPED PLUG TO 4302 PSI. BLEED BACK 2 BBLs, FLOATS HELD. PRESSURE BACK UP TO 2570 PSI. R/D HALLIBURTON. PLUG DOWN @ 10:45 ON 9/18/2010. NO CEMENT TO SURFACE, 6 BLS MUD FLUSH BACK. BLM NOTIFIED BY E-MAIL 9/17/10 @ 08:30, NO REPRESENTATIVE PRESENT.
11:00	12:00	1.0	WAIT ON CEMENT.
12:00	13:00	1.0	BLEED CSG OFF, R/D CEMENT HEAD. L/D LJ, SET PACKOFF AND TEST TO 5000 PSI.
13:00	14:00	1.0	ND BOPE, CLEAN PITS.
14:00	06:00	16.0	RDRT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – CEMENT, RDRT.
 FUEL – 2913, USED – 397.

PREPARE TO MOVE 2 MILES TO HOSS 54-29 @ 06:30 ON 9-19-2010.
 TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.45',42.45',42.12',42.76',41.98',42.12') – 253.88' TOTAL TO HOSS 54-29.
 TRANSFER 4 JTS 4 1/2", 11.6#, P-110, LTC CSG(41.45',41.76',41.74',41.78')– 166.73' TOTAL TO HOSS 54-29.
 TRANSFER (2) 4 1/2", 11.6#, P-110, LTC MJ(11.07',21.36') – 32.43' TOTAL TO HOSS 54-29.
 TRANSFER 2913 GALS DIESEL FUEL @ \$2.694/GAL TO HOSS 54-29.

06:00 RIG RELEASED @ 14:00 HRS, 9/18/10.
 CASING POINT COST \$679,104

09-23-2010		Reported By		SEARLE							
Daily Costs: Drilling	\$0	Completion	\$30,300	Daily Total	\$30,300						
Cum Costs: Drilling	\$683,620	Completion	\$226,998	Well Total	\$910,618						
MD	10,105	TVD	10,105	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 10053.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 10036' TO 150'. EST CEMENT TOP @ 1970'. RD SCHLUMBERGER.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 53-29
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047388990000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0267 FNL 2011 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: Uintah STATE: Utah
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/1/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 No activity has occurred since last submission on 10/5/10 to 11/1/10.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 02, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/1/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 11-01-2010

Well Name	HOSS 053-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38899	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-10-2010	Class Date	
Tax Credit	N	TVD / MD	10,105/ 10,105	Property #	059949
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,097/ 10,097
KB / GL Elev	4,934/ 4,918				
Location	Section 29, T8S, R23E, NENW, 267 FNL & 2011 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	79.334

AFE No	304312	AFE Total	1,618,800	DHC / CWC	649,900/ 968,900
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	03-01-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :	
		PKR Depth :	0.0		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			267' FNL & 2011' FWL (NE/NW)
			SECTION 29, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.100239, LONG 109.352531(NAD 27)
			TRUE #31
			OBJECTIVE: 10105' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-76042
			ELEVATION: 4919.1' NAT GL, 4917.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4918'), 4934' KB (16')
			EOG WI 100%, NRI 79.3338%

07-26-2010	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 7/26/2010.

07-27-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

07-28-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

07-29-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

07-30-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-31-2010 **Reported By** KENT DAVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 7/30/10 @ 10:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 07/29/10 @ 8:59 AM.

08-02-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

08-03-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

08-04-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WORKING ON CLOSED LOOP.

08-05-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 LOCATION COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUDS A 20" HOLE ON 7/30/2010 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 7/30/10 @ 10:00 AM. NOTIFICATIONS SENT ON 7/29/2010.

08-16-2010		Reported By	TERRY CSERE								
Daily Costs: Drilling		\$239,174	Completion	\$0	Daily Total	\$239,174					
Cum Costs: Drilling		\$314,174	Completion	\$0	Well Total	\$314,174					
MD	2,911	TVD	2,911	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 8/10/2010. DRILLED 12-1/4" HOLE TO 2895' GL (2911' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1840' THEN PUMP DRILLED TO TD. SHORT TRIPPED TO BHA AT 2650'. AT TD LAID DOWN 10 JOINTS AND WASHED BACK TO BOTTOM. PUMPED 25 BBL'S OF DRILLING MUD SWEEP AND CIRCULATED HOLE CLEAN. RAN 67 JT'S (2869.99') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2885.99' KB. RAN 200' OF 1" PIPE FOR TOP OUT. RDMO CRAIG'S RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 210 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBL'S) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBL'S) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/218 BBL'S FRESH WATER. BUMPED PLUG W/1470 PSI @ 13:12 HOURS ON 8/15/2010. FLOAT HELD. FCP 285. WOC 1.5 HOURS.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 125 SX (26 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE BUT FELL BACK. WOC 2 HOURS.

TOP JOB # 3: MIXED & PUMPED 115 SX (23.5 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HOURS.

TOP JOB # 4: MIXED & PUMPED 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS WOC 2 HOURS.

TOP JOB # 5: MIXED & PUMPED 17 SX (3.5 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. OBSERVE WELL 1.5 HOURS. RELEASE HALLIBURTON

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1510' = 1.75 DEGREES, 2020' = 1 DEGREE, 2500' = 2.0 DEGREES AND 2890' = .5 DEGREES.

KERRY SALES NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 8/14/2010 @ 09:00 PM.

KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 8/14/2010 AT 09:00 PM. NOTIFICATIONS SENT ON 8/13/2010 AT 09:55 AM.

09-10-2010	Reported By	PAT CLARK									
DailyCosts: Drilling	\$85,707	Completion	\$0	Daily Total	\$85,707						
Cum Costs: Drilling	\$399,881	Completion	\$0	Well Total	\$399,881						
MD	2,911	TVD	2,911	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TESTING BOPE/ON DAYWORK @ 05:00 HRS

Start	End	Hrs	Activity Description
06:00	05:00	23.0	HSM W/WESTROC TRUCKING, RIG HANDS, MT WEST. MOVE RIG 6.1 MILES. CHANGED OUT BRIDLE LINE. DERRICK ON FLOOR @ 15:00, TRUCKS AND CRANE RELEASED @ 16:00. DERRICK IN THE AIR @ 18:30.
05:00	06:00	1.0	RIG ON DAYWORK @ 05:00 HRS, 9-10-2010. SAFETY MEETING. VISUALLY INSPECT ANNULAR. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES.

BLM NOTIFIED OF BOP TEST BY E-MAIL ON 9-9-2010 @ 21:00 HRS, NO REPRESENTATIVE PRESENT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - MIRURT, FORKLIFT, TEST BOP.

FUEL - 2567, USED - 273.

TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG (253.88' THREADS OFF) AND 2 MJ (22.18' THREADS OFF) FROM HOSS 89-33.

TRANSFER 2840 GALS DIESEL FUEL @ \$2.8289/GAL FROM HOSS 89-33.

09-11-2010	Reported By	PAT CLARK									
DailyCosts: Drilling	\$50,558	Completion	\$0	Daily Total	\$50,558						
Cum Costs: Drilling	\$450,439	Completion	\$0	Well Total	\$450,439						
MD	4,276	TVD	4,276	Progress	1,390	Days	1	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4276'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH TESTING BOP.
08:00	12:30	4.5	HSM W/WEATHERFORD TRS. SET WEAR BUSHING, R/U TRS. P/U BHA. TAG CEMENT @ 2840'. R/D TRS.
12:30	15:00	2.5	RIG REPAIR - WELD HOOK LATCH ON BLOCKS.
15:00	16:00	1.0	DRILL CEMENT AND FLOAT EQUIPMENT. FC @ 2843', GS @ 2886'. DRILL 10' TO 2896' AND PERFORM FIT TEST TO 361 PSI FOR 11.5 EMW.
16:00	20:00	4.0	DRILL 2896' - 3278'. WOB 10-15K, RPM 55/73, SPP 1700 PSI, DP 300 PSI, ROP 96 FPH.
20:00	20:30	0.5	SURVEY @ 3203' - 2.32 DEG.
20:30	21:00	0.5	RIG SERVICE. CHECK COM.
21:00	05:30	8.5	DRILL 3278' - 4276'. SAME PARAMETERS, ROP 117 FPH.
05:30	06:00	0.5	SURVEY @ 4201'.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS – P/U BHA, TUGGER, BOP DRILL.
 FUEL – 5587, USED – 980, DEL 4000.
 MW – 9.6 PPG, VIS – 34 SPQ.

06:00 SPUD 7-7/8" HOLE @ 16:00 HRS, 9/10/10.

09-12-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$27,060	Completion	\$0	Daily Total	\$27,060						
Cum Costs: Drilling	\$477,500	Completion	\$0	Well Total	\$477,500						
MD	5,755	TVD	5,755	Progress	1,479	Days	2	MW	9.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5755'											

Start	End	Hrs	Activity Description								
06:00	12:00	6.0	DRILL 4276' – 4844'. WOB 15-20K, RPM 45-60/73, SPP 1900 PSI, DP 300 PSI, ROP 95 FPH.								
12:00	12:30	0.5	RIG SERVICE. CHECK COM.								
12:30	19:00	6.5	DRILL 4844' – 5219'. SAME PARAMETERS, ROP 58 FPH.								
19:00	19:30	0.5	SURVEY @ 5144' – 1.01 DEG.								
19:30	06:00	10.5	DRILL 5219' – 5755'. WOB 12-20K, RPM 45-65/73, SPP 2000 PSI, DP 200 PSI, ROP 51 FPH.								

WASATCH @ 5288'.
 FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS – PINCH POINTS, PPE.
 FUEL – 4528, USED – 1345.
 MW – 10 PPG, VIS – 39 SPQ, NO LOSSES.

09-13-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$25,455	Completion	\$0	Daily Total	\$25,455						
Cum Costs: Drilling	\$502,956	Completion	\$0	Well Total	\$502,956						
MD	6,854	TVD	6,854	Progress	1,099	Days	3	MW	10.1	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6854'											

Start	End	Hrs	Activity Description								
06:00	14:00	8.0	DRILL 5755' – 6194'. WOB 12-20K, RPM 50-60/73, SPP 2000 PSI, DP 250 PSI, ROP 55 FPH.								
14:00	14:30	0.5	RIG SERVICE. CHECK COM.								
14:30	06:00	15.5	DRILL 6194' – 6854'. WOB 15-20K, RPM 45-65/73, SPP 2100 PSI, DP 200 PSI, ROP 43 FPH.								

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – HOUSEKEEPING, CONNECTIONS.
 FUEL – 2840, USED – 1418.
 MW – 10.2 PPG, VIS – 42 SPQ.

09-14-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$55,316	Completion	\$0	Daily Total	\$55,316						
Cum Costs: Drilling	\$558,272	Completion	\$0	Well Total	\$558,272						

MD 7,348 **TVD** 7,348 **Progress** 494 **Days** 4 **MW** 10.3 **Visc** 42.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7348'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 6854' - 7110'. WOB 12-20K, RPM 45-60/73, SPP 2150 PSI, DP 250 PSI, ROP 37 FPH.
13:00	13:30	0.5	RIG SERVICE. CHECK COM.
13:30	17:00	3.5	DRILL 7110' - 7173'. SAME PARAMETERS, ROP 18 FPH. PUMP 70 BBL 75 VIS SWEEP @ 7150'.
17:00	18:00	1.0	CIRCULATE BOTTOMS UP, PUMP PILL, DROP SURVEY.
18:00	21:00	3.0	TOH. X/O BIT, L/D REAMERS. RETRIEVE SURVEY - 1.64 DEG.
21:00	00:00	3.0	TIH. FILL PIPE @ 3600'.
00:00	00:30	0.5	WASH/REAM 7120' - 7173'.
00:30	06:00	5.5	DRILL 7173' - 7348'. WOB 10-15K, RPM 50/73, SPP 2150 PSI, DP 200 PSI, ROP 32 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TOOLS, TRIPPING.
 FUEL - 6028, USED - 1312, DEL - 4500.
 MW - 10.5 PPG, VIS - 40 SPQ.

09-15-2010 **Reported By** PAT CLARK

DailyCosts: Drilling \$23,811 **Completion** \$0 **Daily Total** \$23,811
Cum Costs: Drilling \$582,084 **Completion** \$0 **Well Total** \$582,084

MD 8,213 **TVD** 8,213 **Progress** 865 **Days** 5 **MW** 10.3 **Visc** 43.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILL @ 8213'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7348' - 7599'. WOB 10-20K, RPM 45-65/73, SPP 2250 PSI, DP 250 PSI, ROP 33 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	06:00	16.0	DRILL 7599' - 8213'. SAME PARAMETERS, ROP 38 FPH. PRICE RIVER @ 7709'.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - FIRST DAY BACK, COMMUNICATION.
 FUEL - 4450, USED - 1578.
 MW - 10.7 PPG, VIS - 41 SPQ, LOST 80 BBLs.

09-16-2010 **Reported By** PAT CLARK

DailyCosts: Drilling \$23,637 **Completion** \$0 **Daily Total** \$23,637
Cum Costs: Drilling \$605,721 **Completion** \$0 **Well Total** \$605,721

MD 9,211 **TVD** 9,211 **Progress** 998 **Days** 6 **MW** 10.7 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9211'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 8213' - 8694'. WOB 12-20K, RPM 50-60/67, SPP 2250 PSI, DP 250 PSI, ROP 53 FPH.
15:00	15:30	0.5	RIG SERVICE. CHECK COM.
15:30	06:00	14.5	DRILL 8694' - 9211'. SAME PARAMETERS, ROP 36 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – CONNECTIONS, BOP DRILL.
 FUEL – 2701, USED – 1749.
 MW – 10.9 PPG, VIS – 41 SPQ, NO LOSSES.

09-17-2010 **Reported By** PAT CLARK

Daily Costs: Drilling	\$35,286	Completion	\$0	Daily Total	\$35,286
Cum Costs: Drilling	\$641,008	Completion	\$0	Well Total	\$641,008

MD 9,983 **TVD** 9,983 **Progress** 772 **Days** 7 **MW** 11.0 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9983'.

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 9211' – 9513'. WOB 12-20K, RPM 50/67, SPP 2250 PSI, DP 250 PSI, ROP 36 FPH. LOWER PRICE RIVER @ 9384'.
14:30	15:00	0.5	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	DRILL 9513' – 9983'. SAME PARAMETERS, ROP 30 FPH. SEGO @ 9910'.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.
 SAFETY MEETINGS – TRIPPING, SALA BLOCK.
 FUEL – 4402, DEL – 3500, USED – 1799.
 MW – 11.3 PPG, VIS – 41 SPQ, LOST 50 BBLs.

09-18-2010 **Reported By** PAT CLARK

Daily Costs: Drilling	\$26,951	Completion	\$130,656	Daily Total	\$157,607
Cum Costs: Drilling	\$667,959	Completion	\$130,656	Well Total	\$798,615

MD 10,105 **TVD** 10,105 **Progress** 122 **Days** 8 **MW** 11.4 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATING FOR CEMENT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9983' – 10105'. WOB 17K, RPM 45/67, SPP 2300 PSI, DP 300 PSI, ROP 24 FPH. START 70 BBL 75 VIS SWEEP @ 10075'. REACHED TD @ 11:00 HRS, 9/17/10.
11:00	12:00	1.0	CIRCULATE AND CONDITION FOR SHORT TRIP.
12:00	13:30	1.5	SHORT TRIP 32 STANDS TO 7100'.
13:30	15:30	2.0	PUMP 70 BBL 75 VIS SWEEP. CIRCULATE TO LDDP.
15:30	22:00	6.5	HSM. R/U FRANK'S WESTATES. PUMP PILL, DROP SURVEY. LDDP. BREAK KELLY, L/D BHA. REMOVE WEAR BUSHING. RETRIEVE SURVEY – MISRUN.
22:00	05:00	7.0	HSM. RUN 4 1/2", 11.6#, P-110, LT&C CSG AS FOLLOWS: INSTALL LATCH DOWN ASSEMBLY IN FLOAT COLLAR. HALLIBURTON FLOAT SHOE @ 10098', 1 JT CSG, FLOAT COLLAR @ 10053', 56 JTS CSG, MJ @ 7702', 67 JTS CSG, MJ @ 4898', 117 JTS CSG (241 TOTAL). P/U JT # 242, TAG BOTTOM @ 10090'. L/D JT # 242. P/U MCH, LJ. INSTALL ROTATING RUBBER, HOOK UP SWAGE, CHIKSAN, AND CIRCULATING HOSE. WASH CSG TO BOTTOM, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 30 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6242'.
05:00	06:00	1.0	CIRCULATE AND CONDITION FOR CEMENT. HSM. R/U HALLIBURTON TO CEMENT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – LDDP, RUN CSG, TEAMWORK.
 FUEL – 3310, USED – 1092.
 MW – 11.4 PPG, VIS – 41 SPQ.

09-19-2010		Reported By		PAT CLARK							
DailyCosts: Drilling	\$37,711			Completion	\$66,042	Daily Total	\$103,753				
Cum Costs: Drilling	\$705,670			Completion	\$196,698	Well Total	\$902,368				
MD	10,105	TVD	10,105	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATE AND CONDITION FOR CEMENT. (WAIT ON LEAD CEMENT TO COME FROM TOWN).
08:30	11:00	2.5	SAFETY MEETING. R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH, MIX AND PUMP 575 SX (188 BBLs, 1058 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1380 SX (361 BBLs, 2029 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG CATCH TANK, HAND DROP PLUG AND DISPLACE W/156 BBLs FRESH WATER. FULL MUD RETURNS THROUGHOUT. FINAL CIRCULATING PRESSURE 2750 PSI. BUMPED PLUG TO 4302 PSI. BLED BACK 2 BBLs, FLOATS HELD. PRESSURE BACK UP TO 2570 PSI. R/D HALLIBURTON. PLUG DOWN @ 10:45 ON 9/18/2010. NO CEMENT TO SURFACE, 6 BLS MUD FLUSH BACK. BLM NOTIFIED BY E-MAIL 9/17/10 @ 08:30, NO REPRESENTATIVE PRESENT.
11:00	12:00	1.0	WAIT ON CEMENT.
12:00	13:00	1.0	BLEED CSG OFF, R/D CEMENT HEAD. L/D LJ, SET PACKOFF AND TEST TO 5000 PSI.
13:00	14:00	1.0	ND BOPE, CLEAN PITS.
14:00	06:00	16.0	RDRT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – CEMENT, RDRT.
 FUEL – 2913, USED – 397.

PREPARE TO MOVE 2 MILES TO HOSS 54-29 @ 06:30 ON 9-19-2010.
 TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.45',42.45',42.12',42.76',41.98',42.12') – 253.88' TOTAL TO HOSS 54-29.
 TRANSFER 4 JTS 4 1/2", 11.6#, P-110, LTC CSG(41.45',41.76',41.74',41.78')– 166.73' TOTAL TO HOSS 54-29.
 TRANSFER (2) 4 1/2", 11.6#, P-110, LTC MJ(11.07',21.36') – 32.43' TOTAL TO HOSS 54-29.
 TRANSFER 2913 GALS DIESEL FUEL @ \$2.694/GAL TO HOSS 54-29.

06:00 RIG RELEASED @ 14:00 HRS, 9/18/10.
 CASING POINT COST \$679,104

09-23-2010		Reported By		SEARLE							
DailyCosts: Drilling	\$0			Completion	\$30,300	Daily Total	\$30,300				
Cum Costs: Drilling	\$705,670			Completion	\$226,998	Well Total	\$932,668				
MD	10,105	TVD	10,105	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 10053.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 10036' TO 150'. EST CEMENT TOP @ 1970'. RD SCHLUMBERGER.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 53-29
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047388990000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0267 FNL 2011 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/30/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 11/30/10.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 11/30/2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/30/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 11-30-2010

Well Name	HOSS 053-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38899	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-10-2010	Class Date	
Tax Credit	N	TVD / MD	10,105/ 10,105	Property #	059949
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,934/ 4,918				
Location	Section 29, T8S, R23E, NENW, 267 FNL & 2011 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	79.334

AFE No	304312	AFE Total	1,618,800	DHC / CWC	649,900/ 968,900
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	03-01-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :	
		PKR Depth :	0.0		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			267' FNL & 2011' FWL (NE/NW)
			SECTION 29, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.100239, LONG 109.352531(NAD 27)
			TRUE #31
			OBJECTIVE: 10105' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-76042
			ELEVATION: 4919.1' NAT GL, 4917.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4918'), 4934' KB (16')
			EOG WI 100%, NRI 79.3338%

07-26-2010	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 7/26/2010.

07-27-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

07-28-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

07-29-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

07-30-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-31-2010 **Reported By** KENT DAVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 7/30/10 @ 10:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 07/29/10 @ 8:59 AM.

08-02-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

08-03-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

08-04-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WORKING ON CLOSED LOOP.

08-05-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 LOCATION COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUDS A 20" HOLE ON 7/30/2010 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 7/30/10 @ 10:00 AM. NOTIFICATIONS SENT ON 7/29/2010.

08-16-2010		Reported By	TERRY CSERE								
Daily Costs: Drilling		\$239,174	Completion	\$0	Daily Total	\$239,174					
Cum Costs: Drilling		\$314,174	Completion	\$0	Well Total	\$314,174					
MD	2,911	TVD	2,911	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 8/10/2010. DRILLED 12-1/4" HOLE TO 2895' GL (2911' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1840' THEN PUMP DRILLED TO TD. SHORT TRIPPED TO BHA AT 2650'. AT TD LAID DOWN 10 JOINTS AND WASHED BACK TO BOTTOM. PUMPED 25 BBL'S OF DRILLING MUD SWEEP AND CIRCULATED HOLE CLEAN. RAN 67 JT'S (2869.99') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2885.99' KB. RAN 200' OF 1" PIPE FOR TOP OUT. RDMO CRAIG'S RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 210 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBL'S) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBL'S) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/218 BBL'S FRESH WATER. BUMPED PLUG W/1470 PSI @ 13:12 HOURS ON 8/15/2010. FLOAT HELD. FCP 285. WOC 1.5 HOURS.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 125 SX (26 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE BUT FELL BACK. WOC 2 HOURS.

TOP JOB # 3: MIXED & PUMPED 115 SX (23.5 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HOURS.

TOP JOB # 4: MIXED & PUMPED 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS WOC 2 HOURS.

TOP JOB # 5: MIXED & PUMPED 17 SX (3.5 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. OBSERVE WELL 1.5 HOURS. RELEASE HALLIBURTON

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1510' = 1.75 DEGREES, 2020' = 1 DEGREE, 2500' = 2.0 DEGREES AND 2890' = .5 DEGREES.

KERRY SALES NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 8/14/2010 @ 09:00 PM.

KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 8/14/2010 AT 09:00 PM. NOTIFICATIONS SENT ON 8/13/2010 AT 09:55 AM.

09-10-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$85,707	Completion	\$0	Daily Total	\$85,707						
Cum Costs: Drilling	\$399,881	Completion	\$0	Well Total	\$399,881						
MD	2,911	TVD	2,911	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TESTING BOPE/ON DAYWORK @ 05:00 HRS

Start	End	Hrs	Activity Description
06:00	05:00	23.0	HSM W/WESTROC TRUCKING, RIG HANDS, MT WEST. MOVE RIG 6.1 MILES. CHANGED OUT BRIDLE LINE. DERRICK ON FLOOR @ 15:00, TRUCKS AND CRANE RELEASED @ 16:00. DERRICK IN THE AIR @ 18:30.
05:00	06:00	1.0	RIG ON DAYWORK @ 05:00 HRS, 9-10-2010. SAFETY MEETING. VISUALLY INSPECT ANNULAR. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES.

BLM NOTIFIED OF BOP TEST BY E-MAIL ON 9-9-2010 @ 21:00 HRS, NO REPRESENTATIVE PRESENT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - MIRURT, FORKLIFT, TEST BOP.

FUEL - 2567, USED - 273.

TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG (253.88' THREADS OFF) AND 2 MJ (22.18' THREADS OFF) FROM HOSS 89-33.

TRANSFER 2840 GALS DIESEL FUEL @ \$2.8289/GAL FROM HOSS 89-33.

09-11-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$50,558	Completion	\$0	Daily Total	\$50,558						
Cum Costs: Drilling	\$450,439	Completion	\$0	Well Total	\$450,439						
MD	4,276	TVD	4,276	Progress	1,390	Days	1	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4276'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH TESTING BOP.
08:00	12:30	4.5	HSM W/WEATHERFORD TRS. SET WEAR BUSHING, R/U TRS. P/U BHA. TAG CEMENT @ 2840'. R/D TRS.
12:30	15:00	2.5	RIG REPAIR - WELD HOOK LATCH ON BLOCKS.
15:00	16:00	1.0	DRILL CEMENT AND FLOAT EQUIPMENT. FC @ 2843', GS @ 2886'. DRILL 10' TO 2896' AND PERFORM FIT TEST TO 361 PSI FOR 11.5 EMW.
16:00	20:00	4.0	DRILL 2896' - 3278'. WOB 10-15K, RPM 55/73, SPP 1700 PSI, DP 300 PSI, ROP 96 FPH.
20:00	20:30	0.5	SURVEY @ 3203' - 2.32 DEG.
20:30	21:00	0.5	RIG SERVICE. CHECK COM.
21:00	05:30	8.5	DRILL 3278' - 4276'. SAME PARAMETERS, ROP 117 FPH.
05:30	06:00	0.5	SURVEY @ 4201'.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS – P/U BHA, TUGGER, BOP DRILL.
 FUEL – 5587, USED – 980, DEL 4000.
 MW – 9.6 PPG, VIS – 34 SPQ.

06:00 SPUD 7-7/8" HOLE @ 16:00 HRS, 9/10/10.

09-12-2010	Reported By	PAT CLARK									
DailyCosts: Drilling	\$27,060	Completion	\$0	Daily Total	\$27,060						
Cum Costs: Drilling	\$477,500	Completion	\$0	Well Total	\$477,500						
MD	5,755	TVD	5,755	Progress	1,479	Days	2	MW	9.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5755'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 4276' – 4844'. WOB 15-20K, RPM 45-60/73, SPP 1900 PSI, DP 300 PSI, ROP 95 FPH.
12:00	12:30	0.5	RIG SERVICE. CHECK COM.
12:30	19:00	6.5	DRILL 4844' – 5219'. SAME PARAMETERS, ROP 58 FPH.
19:00	19:30	0.5	SURVEY @ 5144' – 1.01 DEG.
19:30	06:00	10.5	DRILL 5219' – 5755'. WOB 12-20K, RPM 45-65/73, SPP 2000 PSI, DP 200 PSI, ROP 51 FPH.

WASATCH @ 5288'.
 FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS – PINCH POINTS, PPE.
 FUEL – 4528, USED – 1345.
 MW – 10 PPG, VIS – 39 SPQ, NO LOSSES.

09-13-2010	Reported By	PAT CLARK									
DailyCosts: Drilling	\$25,455	Completion	\$0	Daily Total	\$25,455						
Cum Costs: Drilling	\$502,956	Completion	\$0	Well Total	\$502,956						
MD	6,854	TVD	6,854	Progress	1,099	Days	3	MW	10.1	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6854'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 5755' – 6194'. WOB 12-20K, RPM 50-60/73, SPP 2000 PSI, DP 250 PSI, ROP 55 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 6194' – 6854'. WOB 15-20K, RPM 45-65/73, SPP 2100 PSI, DP 200 PSI, ROP 43 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – HOUSEKEEPING, CONNECTIONS.
 FUEL – 2840, USED – 1418.
 MW – 10.2 PPG, VIS – 42 SPQ.

09-14-2010	Reported By	PAT CLARK							
DailyCosts: Drilling	\$55,316	Completion	\$0	Daily Total	\$55,316				
Cum Costs: Drilling	\$558,272	Completion	\$0	Well Total	\$558,272				

MD 7,348 TVD 7,348 Progress 494 Days 4 MW 10.3 Visc 42.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7348'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 6854' - 7110'. WOB 12-20K, RPM 45-60/73, SPP 2150 PSI, DP 250 PSI, ROP 37 FPH.
13:00	13:30	0.5	RIG SERVICE. CHECK COM.
13:30	17:00	3.5	DRILL 7110' - 7173'. SAME PARAMETERS, ROP 18 FPH. PUMP 70 BBL 75 VIS SWEEP @ 7150'.
17:00	18:00	1.0	CIRCULATE BOTTOMS UP, PUMP PILL, DROP SURVEY.
18:00	21:00	3.0	TOH. X/O BIT, L/D REAMERS. RETRIEVE SURVEY - 1.64 DEG.
21:00	00:00	3.0	TIH. FILL PIPE @ 3600'.
00:00	00:30	0.5	WASH/REAM 7120' - 7173'.
00:30	06:00	5.5	DRILL 7173' - 7348'. WOB 10-15K, RPM 50/73, SPP 2150 PSI, DP 200 PSI, ROP 32 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TOOLS, TRIPPING.
 FUEL - 6028, USED - 1312, DEL - 4500.
 MW - 10.5 PPG, VIS - 40 SPQ.

09-15-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$23,811	Completion	\$0	Daily Total	\$23,811
Cum Costs: Drilling	\$582,084	Completion	\$0	Well Total	\$582,084

MD 8,213 TVD 8,213 Progress 865 Days 5 MW 10.3 Visc 43.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL @ 8213'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7348' - 7599'. WOB 10-20K, RPM 45-65/73, SPP 2250 PSI, DP 250 PSI, ROP 33 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	06:00	16.0	DRILL 7599' - 8213'. SAME PARAMETERS, ROP 38 FPH. PRICE RIVER @ 7709'.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - FIRST DAY BACK, COMMUNICATION.
 FUEL - 4450, USED - 1578.
 MW - 10.7 PPG, VIS - 41 SPQ, LOST 80 BBLs.

09-16-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$23,637	Completion	\$0	Daily Total	\$23,637
Cum Costs: Drilling	\$605,721	Completion	\$0	Well Total	\$605,721

MD 9,211 TVD 9,211 Progress 998 Days 6 MW 10.7 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9211'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 8213' - 8694'. WOB 12-20K, RPM 50-60/67, SPP 2250 PSI, DP 250 PSI, ROP 53 FPH.
15:00	15:30	0.5	RIG SERVICE. CHECK COM.
15:30	06:00	14.5	DRILL 8694' - 9211'. SAME PARAMETERS, ROP 36 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – CONNECTIONS, BOP DRILL.
 FUEL – 2701, USED – 1749.
 MW – 10.9 PPG, VIS – 41 SPQ, NO LOSSES.

09-17-2010 **Reported By** PAT CLARK

Daily Costs: Drilling	\$35,286	Completion	\$0	Daily Total	\$35,286
Cum Costs: Drilling	\$641,008	Completion	\$0	Well Total	\$641,008

MD 9,983 **TVD** 9,983 **Progress** 772 **Days** 7 **MW** 11.0 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9983'.

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 9211' – 9513'. WOB 12-20K, RPM 50/67, SPP 2250 PSI, DP 250 PSI, ROP 36 FPH. LOWER PRICE RIVER @ 9384'.
14:30	15:00	0.5	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	DRILL 9513' – 9983'. SAME PARAMETERS, ROP 30 FPH. SEGO @ 9910'.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.
 SAFETY MEETINGS – TRIPPING, SALA BLOCK.
 FUEL – 4402, DEL – 3500, USED – 1799.
 MW – 11.3 PPG, VIS – 41 SPQ, LOST 50 BBLs.

09-18-2010 **Reported By** PAT CLARK

Daily Costs: Drilling	\$26,951	Completion	\$130,656	Daily Total	\$157,607
Cum Costs: Drilling	\$667,959	Completion	\$130,656	Well Total	\$798,615

MD 10,105 **TVD** 10,105 **Progress** 122 **Days** 8 **MW** 11.4 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATING FOR CEMENT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9983' – 10105'. WOB 17K, RPM 45/67, SPP 2300 PSI, DP 300 PSI, ROP 24 FPH. START 70 BBL 75 VIS SWEEP @ 10075'. REACHED TD @ 11:00 HRS, 9/17/10.
11:00	12:00	1.0	CIRCULATE AND CONDITION FOR SHORT TRIP.
12:00	13:30	1.5	SHORT TRIP 32 STANDS TO 7100'.
13:30	15:30	2.0	PUMP 70 BBL 75 VIS SWEEP. CIRCULATE TO LDDP.
15:30	22:00	6.5	HSM. R/U FRANK'S WESTATES. PUMP PILL, DROP SURVEY. LDDP. BREAK KELLY, L/D BHA. REMOVE WEAR BUSHING. RETRIEVE SURVEY – MISRUN.
22:00	05:00	7.0	HSM. RUN 4 1/2", 11.6#, P-110, LT&C CSG AS FOLLOWS: INSTALL LATCH DOWN ASSEMBLY IN FLOAT COLLAR. HALLIBURTON FLOAT SHOE @ 10098', 1 JT CSG, FLOAT COLLAR @ 10053', 56 JTS CSG, MJ @ 7702', 67 JTS CSG, MJ @ 4898', 117 JTS CSG (241 TOTAL). P/U JT # 242, TAG BOTTOM @ 10090'. L/D JT # 242. P/U MCH, LJ. INSTALL ROTATING RUBBER, HOOK UP SWAGE, CHIKSAN, AND CIRCULATING HOSE. WASH CSG TO BOTTOM, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 30 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6242'.
05:00	06:00	1.0	CIRCULATE AND CONDITION FOR CEMENT. HSM. R/U HALLIBURTON TO CEMENT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – LDDP, RUN CSG, TEAMWORK.
 FUEL – 3310, USED – 1092.
 MW – 11.4 PPG, VIS – 41 SPQ.

09-19-2010		Reported By		PAT CLARK							
DailyCosts: Drilling	\$37,711			Completion	\$66,042	Daily Total	\$103,753				
Cum Costs: Drilling	\$705,670			Completion	\$196,698	Well Total	\$902,368				
MD	10,105	TVD	10,105	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATE AND CONDITION FOR CEMENT. (WAIT ON LEAD CEMENT TO COME FROM TOWN).
08:30	11:00	2.5	SAFETY MEETING. R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH, MIX AND PUMP 575 SX (188 BBLs, 1058 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1380 SX (361 BBLs, 2029 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG CATCH TANK, HAND DROP PLUG AND DISPLACE W/156 BBLs FRESH WATER. FULL MUD RETURNS THROUGHOUT. FINAL CIRCULATING PRESSURE 2750 PSI. BUMPED PLUG TO 4302 PSI. BLED BACK 2 BBLs, FLOATS HELD. PRESSURE BACK UP TO 2570 PSI. R/D HALLIBURTON. PLUG DOWN @ 10:45 ON 9/18/2010. NO CEMENT TO SURFACE, 6 BLS MUD FLUSH BACK. BLM NOTIFIED BY E-MAIL 9/17/10 @ 08:30, NO REPRESENTATIVE PRESENT.
11:00	12:00	1.0	WAIT ON CEMENT.
12:00	13:00	1.0	BLEED CSG OFF, R/D CEMENT HEAD. L/D LJ, SET PACKOFF AND TEST TO 5000 PSI.
13:00	14:00	1.0	ND BOPE, CLEAN PITS.
14:00	06:00	16.0	RDRT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – CEMENT, RDRT.
 FUEL – 2913, USED – 397.

PREPARE TO MOVE 2 MILES TO HOSS 54-29 @ 06:30 ON 9-19-2010.
 TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.45',42.45',42.12',42.76',41.98',42.12') – 253.88' TOTAL TO HOSS 54-29.
 TRANSFER 4 JTS 4 1/2", 11.6#, P-110, LTC CSG(41.45',41.76',41.74',41.78')– 166.73' TOTAL TO HOSS 54-29.
 TRANSFER (2) 4 1/2", 11.6#, P-110, LTC MJ(11.07',21.36') – 32.43' TOTAL TO HOSS 54-29.
 TRANSFER 2913 GALS DIESEL FUEL @ \$2.694/GAL TO HOSS 54-29.

06:00 RIG RELEASED @ 14:00 HRS, 9/18/10.
 CASING POINT COST \$679,104

09-23-2010		Reported By		SEARLE							
DailyCosts: Drilling	\$0			Completion	\$30,300	Daily Total	\$30,300				
Cum Costs: Drilling	\$705,670			Completion	\$226,998	Well Total	\$932,668				
MD	10,105	TVD	10,105	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 10053.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 10036' TO 150'. EST CEMENT TOP @ 1970'. RD SCHLUMBERGER.

11-09-2010 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$1,448	Daily Total	\$1,448
Cum Costs: Drilling	\$705,670	Completion	\$228,446	Well Total	\$934,116

MD	10,105	TVD	10,105	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 10053.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

11-23-2010 Reported By HISLOP / BAUSCH

DailyCosts: Drilling	\$0	Completion	\$6,988	Daily Total	\$6,988
Cum Costs: Drilling	\$705,670	Completion	\$235,434	Well Total	\$941,104

MD	10,105	TVD	10,105	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 10053.0			Perf : 9242-9845	PKR Depth : 0.0						

Activity at Report Time: MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/BIOCIDE (75) @ .05 G/M, WSI SCALE INHIBITOR (3730) @ 1 G/M.

STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9454'-55', 9495'-96', 9500'-01', 9510'-11', 9566'-67', 9576'-77', 9608'-09', 9628'-29', 9720'-21', 9728'-29', 9837'-38', 9844'-45' @ 3 SPF & 120 DEG PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/10197 GAL 16# LINEAR W/9900# 20/40 SAND @ 1-1.5 PPG, 33021 GAL 16# DELTA 200 W/113100# 20/40 SAND @ 2-5 PPG. MTP 8114 PSIG. MTR 50.5 BPM. ATP 5457 PSIG. ATR 48.7 BPM. ISIP 3453 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 9415'. PERFORATE M/LPR FROM 9391'-92', 9380'-81', 9372'-73', 9368'-69', 9342'-43', 9311'-12', 9304'-05', 9296'-97' & 9243'-44' GOT STUCK UNABLE TO WORK FREE BY SURGING & PUMPING. SHOT ADDITIONAL HOLES 9242'-43' TRYING TO FREE GUN. @ 2 SPF & 180 DEGREE PHASING. PULLED OUT OF ROPE SOCKETS. LEAVING SETTING TOOL, PERF GUN, CCL, ROPE SOCKETS IN HOLE. RDMO HALLIBURTON & CUTTERS WL. TOF @ 9233' KB. MIRU BASIC RIG.

FLOWED 13 HRS. 24/64" CHOKE. FCP 50 PSIG. 8 BFPH. RECOVERED 776 BLW. 12020 BLWTR.

11-24-2010 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$24,054	Daily Total	\$24,054
Cum Costs: Drilling	\$705,670	Completion	\$259,488	Well Total	\$965,158

MD	10,105	TVD	10,105	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10053.0			Perf : 9242-9845	PKR Depth : 0.0						

Activity at Report Time: POH W/OVERSHOT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED WELL BACK OVERNIGHT. FCP 50 PSI. BLEW DN. PUMPED 10 BTFW DN CSG. PRESSURED UP. ND FRAC VALVES & NU BOP. RIH W/OVERSHOT & FISHING BHA TO TAG @ 9233'. PUSHED FISH DN HOLE TO CFP @ 9415'. LATCHED ONTO FISH. POH TO 9060'. VERY LITTLE DRAG. SI TBG. FLOWED WELL UP CSG ON 32/64" CHOKE. SDFN.

FLOWED 13 HRS, 32/64" CHOKE, FCP 0 PSIG. RECOVERED 127 BLW. 11,893 BLWTR.

11-25-2010 Reported By BAUSCH

STAGE 5. RUWL. SET 6K CFP AT 8670'. PERFORATE UPR/MPR FROM 8451'-52', 8461'-62', 8472'-73', 8498'-99', 8524'-25', 8530'-31', 8539'-40', 8548'-49', 8557'-58', 8600'-01', 8614'-15', 8625'-26', 8633'-34', 8653'-54' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 3116 GAL 16# LINEAR W/3100# 20/40 SAND @ 1 PPG, 53088 GAL 16# DELTA 200 W/175500# 20/40 SAND @ 1.5-5 PPG. MTP 7889 PSIG. MTR 50.4 BPM. ATP 6004 PSIG. ATR 38.1 BPM. ISIP 2790 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 8415'. PERFORATE UPR FROM 8200'-01', 8209'-10', 8217'-18', 8224'-25', 8230'-31', 8284'-85', 8318'-19', 8324'-25', 8331'-32', 8340'-41', 8365'-66', 8372'-73', 8381'-82', 8390'-91' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7256 GAL 16# LINEAR W/9300# 20/40 SAND @ 1-1.5 PPG, 36750 GAL 16# DELTA 200 W/125700# 20/40 SAND @ 2-5 PPG. MTP 7340 PSIG. MTR 50.3 BPM. ATP 5163 PSIG. ATR 49.3 BPM. ISIP 2467 PSIG. RD HALLIBURTON. SDFN.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 53-29
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047388990000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0267 FNL 2011 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/3/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on December 3, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/6/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 12-06-2010

Well Name	HOSS 053-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38899	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-10-2010	Class Date	
Tax Credit	N	TVD / MD	10,105/ 10,105	Property #	059949
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,934/ 4,918				
Location	Section 29, T8S, R23E, NENW, 267 FNL & 2011 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	79.334

AFE No	304312	AFE Total	1,618,800	DHC / CWC	649,900/ 968,900
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	03-01-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			267' FNL & 2011' FWL (NE/NW)
			SECTION 29, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.100239, LONG 109.352531(NAD 27)
			TRUE #31
			OBJECTIVE: 10105' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-76042
			ELEVATION: 4919.1' NAT GL, 4917.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4918'), 4934' KB (16')
			EOG WI 100%, NRI 79.3338%

07-26-2010	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 7/26/2010.

07-27-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

07-28-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

07-29-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

07-30-2010 **Reported By** NATALIE BRAYTON

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-31-2010 **Reported By** KENT DAVENPORT

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 7/30/10 @ 10:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 07/29/10 @ 8:59 AM.

08-02-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

08-03-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

08-04-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WORKING ON CLOSED LOOP.

08-05-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 LOCATION COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUDS A 20" HOLE ON 7/30/2010 @ 10:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 7/30/10 @ 10:00 AM. NOTIFICATIONS SENT ON 7/29/2010.

08-16-2010	Reported By	TERRY CSERE									
Daily Costs: Drilling	\$239,174	Completion	\$0	Daily Total	\$239,174						
Cum Costs: Drilling	\$314,174	Completion	\$0	Well Total	\$314,174						
MD	2,911	TVD	2,911	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 8/10/2010. DRILLED 12-1/4" HOLE TO 2895' GL (2911' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1840' THEN PUMP DRILLED TO TD. SHORT TRIPPED TO BHA AT 2650'. AT TD LAID DOWN 10 JOINTS AND WASHED BACK TO BOTTOM. PUMPED 25 BBL'S OF DRILLING MUD SWEEP AND CIRCULATED HOLE CLEAN. RAN 67 JT'S (2869.99') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2885.99' KB. RAN 200' OF 1" PIPE FOR TOP OUT. RDMO CRAIG'S RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 210 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (182.5 BBL'S) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBL'S) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/218 BBL'S FRESH WATER. BUMPED PLUG W/1470 PSI @ 13:12 HOURS ON 8/15/2010. FLOAT HELD. FCP 285. WOC 1.5 HOURS.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 100 SX (20.4 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 2 HOURS.

TOP JOB # 2: MIXED & PUMPED 125 SX (26 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT TO SURFACE BUT FELL BACK. WOC 2 HOURS.

TOP JOB # 3: MIXED & PUMPED 115 SX (23.5 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HOURS.

TOP JOB # 4: MIXED & PUMPED 50 SX (10.2 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS WOC 2 HOURS.

TOP JOB # 5: MIXED & PUMPED 17 SX (3.5 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE. OBSERVE WELL 1.5 HOURS. RELEASE HALLIBURTON

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1510' = 1.75 DEGREES, 2020' = 1 DEGREE, 2500' = 2.0 DEGREES AND 2890' = .5 DEGREES.

KERRY SALES NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 8/14/2010 @ 09:00 PM.

KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 8/14/2010 AT 09:00 PM. NOTIFICATIONS SENT ON 8/13/2010 AT 09:55 AM.

09-10-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$85,707	Completion	\$0	Daily Total	\$85,707						
Cum Costs: Drilling	\$399,881	Completion	\$0	Well Total	\$399,881						
MD	2,911	TVD	2,911	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TESTING BOPE/ON DAYWORK @ 05:00 HRS

Start	End	Hrs	Activity Description
06:00	05:00	23.0	HSM W/WESTROC TRUCKING, RIG HANDS, MT WEST. MOVE RIG 6.1 MILES. CHANGED OUT BRIDLE LINE. DERRICK ON FLOOR @ 15:00, TRUCKS AND CRANE RELEASED @ 16:00. DERRICK IN THE AIR @ 18:30.
05:00	06:00	1.0	RIG ON DAYWORK @ 05:00 HRS, 9-10-2010. SAFETY MEETING. VISUALLY INSPECT ANNULAR. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES.

BLM NOTIFIED OF BOP TEST BY E-MAIL ON 9-9-2010 @ 21:00 HRS, NO REPRESENTATIVE PRESENT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - MIRURT, FORKLIFT, TEST BOP.

FUEL - 2567, USED - 273.

TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG (253.88' THREADS OFF) AND 2 MJ (22.18' THREADS OFF) FROM HOSS 89-33.

TRANSFER 2840 GALS DIESEL FUEL @ \$2.8289/GAL FROM HOSS 89-33.

09-11-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$50,558	Completion	\$0	Daily Total	\$50,558						
Cum Costs: Drilling	\$450,439	Completion	\$0	Well Total	\$450,439						
MD	4,276	TVD	4,276	Progress	1,390	Days	1	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4276'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH TESTING BOP.
08:00	12:30	4.5	HSM W/WEATHERFORD TRS. SET WEAR BUSHING, R/U TRS. P/U BHA. TAG CEMENT @ 2840'. R/D TRS.
12:30	15:00	2.5	RIG REPAIR - WELD HOOK LATCH ON BLOCKS.
15:00	16:00	1.0	DRILL CEMENT AND FLOAT EQUIPMENT. FC @ 2843', GS @ 2886'. DRILL 10' TO 2896' AND PERFORM FIT TEST TO 361 PSI FOR 11.5 EMW.
16:00	20:00	4.0	DRILL 2896' - 3278'. WOB 10-15K, RPM 55/73, SPP 1700 PSI, DP 300 PSI, ROP 96 FPH.
20:00	20:30	0.5	SURVEY @ 3203' - 2.32 DEG.
20:30	21:00	0.5	RIG SERVICE. CHECK COM.
21:00	05:30	8.5	DRILL 3278' - 4276'. SAME PARAMETERS, ROP 117 FPH.
05:30	06:00	0.5	SURVEY @ 4201'.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
 SAFETY MEETINGS – P/U BHA, TUGGER, BOP DRILL.
 FUEL – 5587, USED – 980, DEL 4000.
 MW – 9.6 PPG, VIS – 34 SPQ.

06:00 SPUD 7-7/8" HOLE @ 16:00 HRS, 9/10/10.

09-12-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$27,060	Completion	\$0	Daily Total	\$27,060						
Cum Costs: Drilling	\$477,500	Completion	\$0	Well Total	\$477,500						
MD	5,755	TVD	5,755	Progress	1,479	Days	2	MW	9.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5755'											

Start	End	Hrs	Activity Description								
06:00	12:00	6.0	DRILL 4276' – 4844'. WOB 15-20K, RPM 45-60/73, SPP 1900 PSI, DP 300 PSI, ROP 95 FPH.								
12:00	12:30	0.5	RIG SERVICE. CHECK COM.								
12:30	19:00	6.5	DRILL 4844' – 5219'. SAME PARAMETERS, ROP 58 FPH.								
19:00	19:30	0.5	SURVEY @ 5144' – 1.01 DEG.								
19:30	06:00	10.5	DRILL 5219' – 5755'. WOB 12-20K, RPM 45-65/73, SPP 2000 PSI, DP 200 PSI, ROP 51 FPH.								

WASATCH @ 5288'.
 FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.
 SAFETY MEETINGS – PINCH POINTS, PPE.
 FUEL – 4528, USED – 1345.
 MW – 10 PPG, VIS – 39 SPQ, NO LOSSES.

09-13-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$25,455	Completion	\$0	Daily Total	\$25,455						
Cum Costs: Drilling	\$502,956	Completion	\$0	Well Total	\$502,956						
MD	6,854	TVD	6,854	Progress	1,099	Days	3	MW	10.1	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6854'											

Start	End	Hrs	Activity Description								
06:00	14:00	8.0	DRILL 5755' – 6194'. WOB 12-20K, RPM 50-60/73, SPP 2000 PSI, DP 250 PSI, ROP 55 FPH.								
14:00	14:30	0.5	RIG SERVICE. CHECK COM.								
14:30	06:00	15.5	DRILL 6194' – 6854'. WOB 15-20K, RPM 45-65/73, SPP 2100 PSI, DP 200 PSI, ROP 43 FPH.								

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – HOUSEKEEPING, CONNECTIONS.
 FUEL – 2840, USED – 1418.
 MW – 10.2 PPG, VIS – 42 SPQ.

09-14-2010	Reported By	PAT CLARK									
Daily Costs: Drilling	\$55,316	Completion	\$0	Daily Total	\$55,316						
Cum Costs: Drilling	\$558,272	Completion	\$0	Well Total	\$558,272						

MD 7,348 TVD 7,348 Progress 494 Days 4 MW 10.3 Visc 42.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7348'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 6854' - 7110'. WOB 12-20K, RPM 45-60/73, SPP 2150 PSI, DP 250 PSI, ROP 37 FPH.
13:00	13:30	0.5	RIG SERVICE. CHECK COM.
13:30	17:00	3.5	DRILL 7110' - 7173'. SAME PARAMETERS, ROP 18 FPH. PUMP 70 BBL 75 VIS SWEEP @ 7150'.
17:00	18:00	1.0	CIRCULATE BOTTOMS UP, PUMP PILL, DROP SURVEY.
18:00	21:00	3.0	TOH. X/O BIT, L/D REAMERS. RETRIEVE SURVEY - 1.64 DEG.
21:00	00:00	3.0	TIH. FILL PIPE @ 3600'.
00:00	00:30	0.5	WASH/REAM 7120' - 7173'.
00:30	06:00	5.5	DRILL 7173' - 7348'. WOB 10-15K, RPM 50/73, SPP 2150 PSI, DP 200 PSI, ROP 32 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - TOOLS, TRIPPING.
 FUEL - 6028, USED - 1312, DEL - 4500.
 MW - 10.5 PPG, VIS - 40 SPQ.

09-15-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$23,811	Completion	\$0	Daily Total	\$23,811
Cum Costs: Drilling	\$582,084	Completion	\$0	Well Total	\$582,084

MD 8,213 TVD 8,213 Progress 865 Days 5 MW 10.3 Visc 43.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL @ 8213'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7348' - 7599'. WOB 10-20K, RPM 45-65/73, SPP 2250 PSI, DP 250 PSI, ROP 33 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	06:00	16.0	DRILL 7599' - 8213'. SAME PARAMETERS, ROP 38 FPH. PRICE RIVER @ 7709'.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - FIRST DAY BACK, COMMUNICATION.
 FUEL - 4450, USED - 1578.
 MW - 10.7 PPG, VIS - 41 SPQ, LOST 80 BBLs.

09-16-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$23,637	Completion	\$0	Daily Total	\$23,637
Cum Costs: Drilling	\$605,721	Completion	\$0	Well Total	\$605,721

MD 9,211 TVD 9,211 Progress 998 Days 6 MW 10.7 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9211'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 8213' - 8694'. WOB 12-20K, RPM 50-60/67, SPP 2250 PSI, DP 250 PSI, ROP 53 FPH.
15:00	15:30	0.5	RIG SERVICE. CHECK COM.
15:30	06:00	14.5	DRILL 8694' - 9211'. SAME PARAMETERS, ROP 36 FPH.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – CONNECTIONS, BOP DRILL.
 FUEL – 2701, USED – 1749.
 MW – 10.9 PPG, VIS – 41 SPQ, NO LOSSES.

09-17-2010 **Reported By** PAT CLARK

Daily Costs: Drilling	\$35,286	Completion	\$0	Daily Total	\$35,286
Cum Costs: Drilling	\$641,008	Completion	\$0	Well Total	\$641,008

MD 9,983 **TVD** 9,983 **Progress** 772 **Days** 7 **MW** 11.0 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9983'.

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 9211' – 9513'. WOB 12-20K, RPM 50/67, SPP 2250 PSI, DP 250 PSI, ROP 36 FPH. LOWER PRICE RIVER @ 9384'.
14:30	15:00	0.5	RIG SERVICE. CHECK COM.
15:00	06:00	15.0	DRILL 9513' – 9983'. SAME PARAMETERS, ROP 30 FPH. SEGO @ 9910'.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.
 SAFETY MEETINGS – TRIPPING, SALA BLOCK.
 FUEL – 4402, DEL – 3500, USED – 1799.
 MW – 11.3 PPG, VIS – 41 SPQ, LOST 50 BBLs.

09-18-2010 **Reported By** PAT CLARK

Daily Costs: Drilling	\$26,951	Completion	\$130,656	Daily Total	\$157,607
Cum Costs: Drilling	\$667,959	Completion	\$130,656	Well Total	\$798,615

MD 10,105 **TVD** 10,105 **Progress** 122 **Days** 8 **MW** 11.4 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATING FOR CEMENT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9983' – 10105'. WOB 17K, RPM 45/67, SPP 2300 PSI, DP 300 PSI, ROP 24 FPH. START 70 BBL 75 VIS SWEEP @ 10075'. REACHED TD @ 11:00 HRS, 9/17/10.
11:00	12:00	1.0	CIRCULATE AND CONDITION FOR SHORT TRIP.
12:00	13:30	1.5	SHORT TRIP 32 STANDS TO 7100'.
13:30	15:30	2.0	PUMP 70 BBL 75 VIS SWEEP. CIRCULATE TO LDDP.
15:30	22:00	6.5	HSM. R/U FRANK'S WESTATES. PUMP PILL, DROP SURVEY. LDDP. BREAK KELLY, L/D BHA. REMOVE WEAR BUSHING. RETRIEVE SURVEY – MISRUN.
22:00	05:00	7.0	HSM. RUN 4 1/2", 11.6#, P-110, LT&C CSG AS FOLLOWS: INSTALL LATCH DOWN ASSEMBLY IN FLOAT COLLAR. HALLIBURTON FLOAT SHOE @ 10098', 1 JT CSG, FLOAT COLLAR @ 10053', 56 JTS CSG, MJ @ 7702', 67 JTS CSG, MJ @ 4898', 117 JTS CSG (241 TOTAL). P/U JT # 242, TAG BOTTOM @ 10090'. L/D JT # 242. P/U MCH, LJ. INSTALL ROTATING RUBBER, HOOK UP SWAGE, CHIKSAN, AND CIRCULATING HOSE. WASH CSG TO BOTTOM, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 30 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6242'.
05:00	06:00	1.0	CIRCULATE AND CONDITION FOR CEMENT. HSM. R/U HALLIBURTON TO CEMENT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – LDDP, RUN CSG, TEAMWORK.
 FUEL – 3310, USED – 1092.
 MW – 11.4 PPG, VIS – 41 SPQ.

09-19-2010		Reported By		PAT CLARK							
Daily Costs: Drilling	\$37,711			Completion	\$66,042	Daily Total	\$103,753				
Cum Costs: Drilling	\$705,670			Completion	\$196,698	Well Total	\$902,368				
MD	10,105	TVD	10,105	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATE AND CONDITION FOR CEMENT. (WAIT ON LEAD CEMENT TO COME FROM TOWN).
08:30	11:00	2.5	SAFETY MEETING. R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH, MIX AND PUMP 575 SX (188 BBLs, 1058 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1380 SX (361 BBLs, 2029 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG CATCH TANK, HAND DROP PLUG AND DISPLACE W/156 BBLs FRESH WATER. FULL MUD RETURNS THROUGHOUT. FINAL CIRCULATING PRESSURE 2750 PSI. BUMPED PLUG TO 4302 PSI. BLED BACK 2 BBLs, FLOATS HELD. PRESSURE BACK UP TO 2570 PSI. R/D HALLIBURTON. PLUG DOWN @ 10:45 ON 9/18/2010. NO CEMENT TO SURFACE, 6 BLS MUD FLUSH BACK. BLM NOTIFIED BY E-MAIL 9/17/10 @ 08:30, NO REPRESENTATIVE PRESENT.
11:00	12:00	1.0	WAIT ON CEMENT.
12:00	13:00	1.0	BLEED CSG OFF, R/D CEMENT HEAD. L/D LJ, SET PACKOFF AND TEST TO 5000 PSI.
13:00	14:00	1.0	ND BOPE, CLEAN PITS.
14:00	06:00	16.0	RDRT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – CEMENT, RDRT.
 FUEL – 2913, USED – 397.

PREPARE TO MOVE 2 MILES TO HOSS 54-29 @ 06:30 ON 9-19-2010.
 TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG(42.45',42.45',42.12',42.76',41.98',42.12') – 253.88' TOTAL TO HOSS 54-29.
 TRANSFER 4 JTS 4 1/2", 11.6#, P-110, LTC CSG(41.45',41.76',41.74',41.78')– 166.73' TOTAL TO HOSS 54-29.
 TRANSFER (2) 4 1/2", 11.6#, P-110, LTC MJ(11.07',21.36') – 32.43' TOTAL TO HOSS 54-29.
 TRANSFER 2913 GALS DIESEL FUEL @ \$2.694/GAL TO HOSS 54-29.

06:00 RIG RELEASED @ 14:00 HRS, 9/18/10.
 CASING POINT COST \$679,104

09-23-2010		Reported By		SEARLE							
Daily Costs: Drilling	\$0			Completion	\$30,300	Daily Total	\$30,300				
Cum Costs: Drilling	\$705,670			Completion	\$226,998	Well Total	\$932,668				
MD	10,105	TVD	10,105	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 10053.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 10036' TO 150'. EST CEMENT TOP @ 1970'. RD SCHLUMBERGER.

11-09-2010 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$1,448	Daily Total	\$1,448
Cum Costs: Drilling	\$705,670	Completion	\$228,446	Well Total	\$934,116

MD	10,105	TVD	10,105	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 10053.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

11-23-2010 Reported By HISLOP / BAUSCH

DailyCosts: Drilling	\$0	Completion	\$6,988	Daily Total	\$6,988
Cum Costs: Drilling	\$705,670	Completion	\$235,434	Well Total	\$941,104

MD	10,105	TVD	10,105	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 10053.0			Perf :	9242-9845 PKR Depth : 0.0						

Activity at Report Time: MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/BIOCIDE (75) @ .05 G/M, WSI SCALE INHIBITOR (3730) @ 1 G/M. STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9454'-55', 9495'-96', 9500'-01', 9510'-11', 9566'-67', 9576'-77', 9608'-09', 9628'-29', 9720'-21', 9728'-29', 9837'-38', 9844'-45' @ 3 SPF & 120 DEG PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/10197 GAL 16# LINEAR W/9900# 20/40 SAND @ 1-1.5 PPG, 33021 GAL 16# DELTA 200 W/113100# 20/40 SAND @ 2-5 PPG. MTP 8114 PSIG. MTR 50.5 BPM. ATP 5457 PSIG. ATR 48.7 BPM. ISIP 3453 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 9415'. PERFORATE M/LPR FROM 9391'-92', 9380'-81', 9372'-73', 9368'-69', 9342'-43', 9311'-12', 9304'-05', 9296'-97' & 9243'-44' GOT STUCK UNABLE TO WORK FREE BY SURGING & PUMPING. SHOT ADDITIONAL HOLES 9242'-43' TRYING TO FREE GUN. @ 2 SPF & 180 DEGREE PHASING. PULLED OUT OF ROPE SOCKETS. LEAVING SETTING TOOL, PERF GUN, CCL, ROPE SOCKETS IN HOLE. RDMO HALLIBURTON & CUTTERS WL. TOF @ 9233' KB. MIRU BASIC RIG.

FLOWED 13 HRS. 24/64" CHOKE. FCP 50 PSIG. 8 BFPH. RECOVERED 776 BLW. 12020 BLWTR.

11-24-2010 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$24,054	Daily Total	\$24,054
Cum Costs: Drilling	\$705,670	Completion	\$259,488	Well Total	\$965,158

MD	10,105	TVD	10,105	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10053.0			Perf :	9242-9845 PKR Depth : 0.0						

Activity at Report Time: POH W/OVERSHOT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED WELL BACK OVERNIGHT. FCP 50 PSI. BLEW DN. PUMPED 10 BTFW DN CSG. PRESSURED UP. ND FRAC VALVES & NU BOP. RIH W/OVERSHOT & FISHING BHA TO TAG @ 9233'. PUSHED FISH DN HOLE TO CFP @ 9415'. LATCHED ONTO FISH. POH TO 9060'. VERY LITTLE DRAG. SI TBG. FLOWED WELL UP CSG ON 32/64" CHOKE. SDFN.

FLOWED 13 HRS, 32/64" CHOKE, FCP 0 PSIG. RECOVERED 127 BLW. 11,893 BLWTR.

11-25-2010 Reported By BAUSCH

STAGE 5. RUWL. SET 6K CFP AT 8670'. PERFORATE UPR/MPR FROM 8451'-52', 8461'-62', 8472'-73', 8498'-99', 8524'-25', 8530'-31', 8539'-40', 8548'-49', 8557'-58', 8600'-01', 8614'-15', 8625'-26', 8633'-34', 8653'-54' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 3116 GAL 16# LINEAR W/3100# 20/40 SAND @ 1 PPG, 53088 GAL 16# DELTA 200 W/175500# 20/40 SAND @ 1.5-5 PPG. MTP 7889 PSIG. MTR 50.4 BPM. ATP 6004 PSIG. ATR 38.1 BPM. ISIP 2790 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 8415'. PERFORATE UPR FROM 8200'-01', 8209'-10', 8217'-18', 8224'-25', 8230'-31', 8284'-85', 8318'-19', 8324'-25', 8331'-32', 8340'-41', 8365'-66', 8372'-73', 8381'-82', 8390'-91' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7256 GAL 16# LINEAR W/9300# 20/40 SAND @ 1-1.5 PPG, 36750 GAL 16# DELTA 200 W/125700# 20/40 SAND @ 2-5 PPG. MTP 7340 PSIG. MTR 50.3 BPM. ATP 5163 PSIG. ATR 49.3 BPM. ISIP 2467 PSIG. RD HALLIBURTON. SDFN.

12-01-2010		Reported By		HOOLEY							
Daily Costs: Drilling		\$0	Completion		\$396,543	Daily Total		\$396,543			
Cum Costs: Drilling		\$705,670	Completion		\$686,208	Well Total		\$1,391,878			
MD	10,105	TVD	10,105	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 10053.0			Perf : 5749'- 9845'			PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU FOR POST FRAC DRILL OUT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	STAGE 7. SICIP 1527 PSIG. RUWL. SET 6K CFP AT 8160'. PERFORATE UPR FROM 7832'-33', 7839'-40', 7850'-51', 7887'-88', 7897'-98', 7908'-09', 7920'-21', 7931'-32', 7964'-65', 7970'-71', 7981'-82', 8032'-33', 8107'-08', 8136'-37' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 9421 GAL 16# LINEAR W/ 9400# 20/40 SAND @ 1-1.5 PPG, 44,751 GAL 16# DELTA 200 W/ 155,600# 20/40 SAND @ 2-5 PPG. MTP 4978 PSIG. MTR 50.3 BPM. ATP 3848 PSIG. ATR 49.4 BPM. ISIP 2221 PSIG. RD HALLIBURTON.
			STAGE 8. RUWL. SET 6K CFP AT 7795'. PERFORATE NH/UPR FROM 7485'-86', 7493'-94', 7562'-63', 7570'-71', 7580'-81', 7590'-91', 7602'-03', 7650'-51', 7657'-58', 7697'-98', 7733'-34', 7741'-42', 7748'-49', 7773'-74' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7699 GAL 16# LINEAR W/ 9700# 20/40 SAND @ 1-1.5 PPG, 61,449 GAL 16# DELTA 200 W/ 170,900# 20/40 SAND @ 2-5 PPG. MTP 5106 PSIG. MTR 50.2 BPM. ATP 3792 PSIG. ATR 50.0 BPM. ISIP 236 PSIG. RD HALLIBURTON.
			STAGE 9. RUWL. SET 6K CFP AT 7425'. PERFORATE Ba/NH FROM 6988'-89', 7016'-17', 7022'-23', 7024'-25', 7076'-77', 7079'-80', 7107'-08', 7129'-30', 7133'-34', 7171'-72', 7201'-02', 7364'-65', 7366'-67', 7397'-98' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7536 GAL 16# LINEAR W/ 9300# 20/40 SAND @ 1-1.5 PPG, 23,507 GAL 16# DELTA 200 W/ 75,500# 20/40 SAND @ 2-4 PPG. MTP 7140 PSIG. MTR 50.2 BPM. ATP 5639 PSIG. ATR 44.6 BPM. ISIP 1952 PSIG. RD HALLIBURTON.
			STAGE 10. RUWL. SET 6K CFP AT 6930'. PERFORATE Ba FROM 6600'-01', 6610'-11', 6624'-25', 6624'-25', 6627'-28', 6637'-38', 6650'-51', 6676'-77', 6686'-87', 6688'-89', 6787'-88', 6790'-91', 6822'-23', 6892'-93', 6906'-07' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7628 GAL 16# LINEAR W/ 9100# 20/40 SAND @ 1-1.5 PPG, 18,978 GAL 16# DELTA 200 W/ 61,700# 20/40 SAND @ 2-4 PPG. MTP 6810 PSIG. MTR 50.2 BPM. ATP 5716 PSIG. ATR 48.1 BPM. ISIP 1887 PSIG. RD HALLIBURTON.
			STAGE 11. RUWL. SET 6K CFP AT 6190'. PERFORATE Pp/Ca FROM 5749'-50', 5774'-75', 5777'-78', 5885'-86', 5888'-89', 5895'-96', 5902'-03', 5907'-08', 5928'-29', 5950'-51', 5956'-57', 6039'-40', 6111'-12', 6167'-68' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 6679 GAL 16# LINEAR W/ 7900# 20/40 SAND @ 1-1.5 PPG, 29,781 GAL 16# DELTA 200 W/ 88,660# 20/40 SAND @ 2-4 PPG. MTP 5030 PSIG. MTR 50.1 BPM. ATP 3957 PSIG. ATR 50.0 BPM. ISIP 1756 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5713'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

12-02-2010		Reported By		BAUSCH					
Daily Costs: Drilling		\$0	Completion		\$27,300	Daily Total		\$27,300	

Cum Costs: Drilling \$705,670 **Completion** \$713,508 **Well Total** \$1,419,178
MD 10,105 **TVD** 10,105 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD** : 10053.0 **Perf** : 5749'-9845' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: MIRUSU. C/O AFTER FRAC.

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. HELD SAFETY MTG. UNLOADED TBG. ND FRAC VALVES & NU BOPE. PRESSURE TESTED BLIND RAMS TO 1500 PSIG. MU 3 7/8" MILL & POBS, 1 JT, XN. TALLIED AND PU TBG. RIH. TAGGED CBP @ 5713'. RU DRILLING EQUIPMENT. SIFN.

12-03-2010 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$58,105 **Daily Total** \$58,105
Cum Costs: Drilling \$705,670 **Completion** \$771,613 **Well Total** \$1,477,283
MD 10,105 **TVD** 10,105 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE / **PBTD** : 9915.0 **Perf** : 5749'-9845' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: RDMOSU. FLOW TEST.

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. TEST BOPE TO 3000 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5713', 6190', 6930', 7425', 7795', 8160', 8415', 8670', 8870', 9130', 9410' & 9415'. RIH. CLEANED OUT TO 9920'. LANDED TBG AT 7772' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64 CHOKE. FTP 550 PSIG. CP 700 PSIG. 83 BFPH. RECOVERED 1000 BLW. 12,194 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8' 4.7# N-80 TBG 30.22'
 XN NIPPLE 1.30'
 247 JTS 2-3/8" 4.7# N-80 TBG 7723.62'
 BELOW KB 16.00'
 LANDED @ 7772.24' KB

12-04-2010 **Reported By** BAUSCH/DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$51,670 **Daily Total** \$51,670
Cum Costs: Drilling \$705,670 **Completion** \$823,283 **Well Total** \$1,528,953
MD 10,105 **TVD** 10,105 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE / **PBTD** : 9915.0 **Perf** : 5749'-9845' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FLOW TEST TO SALES/INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT TO SALES. 24/64 CHOKE. FTP 500 PSIG. CP 1000 PSIG. 70 BFPH. RECOVERED 1610 BLW. 10,584 BLWTR. 207 MCFD RATE.

06:00 INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 500 & SICP 700 PSIG. TURNED WELL TO QUESTAR SALES AT 10:20 AM, 12/3/10. FLOWING 150 MCFD RATE ON 24/64" CHOKE. STATIC 148.

12-05-2010 **Reported By** BAUSCH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU76042

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE GATES
E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENW 267FNL 2011FWL 40.10029 N Lat, 109.35321 W Lon
 At top prod interval reported below NENW 267FNL 2011FWL 40.10029 N Lat, 109.35321 W Lon
 At total depth NENW 267FNL 2011FWL 40.10029 N Lat, 109.35321 W Lon

14. Date Spudded 07/30/2010 15. Date T.D. Reached 09/17/2010 16. Date Completed
 D & A Ready to Prod.
 12/03/2010

17. Elevations (DF, KB, RT, GL)*
4919 GL

18. Total Depth: MD 10105 TVD 19. Plug Back T.D.: MD 9915 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
HOSS 53-29

9. API Well No.
43-047-38899

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T8S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2886		940		0	
7.875	4.500 P-110	11.6		10098		1955		1970	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7772							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5749	9845	7832 TO 9845			MESAVERDE
B)			5749 TO 7774			WASATCH
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7832 TO 9845	310,827 GALS OF GELLED WATER & 967,200# 20/40 SAND
5749 TO 7774	163,257 GALS OF GELLED WATER & 432,760# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/03/2010	12/17/2010	24	→	222.0	2100.0	489.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 1100	1500.0	→	222	2100	489		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #99270 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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DEC 22 2010

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5749	9845		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	2008 2342 2970 5120 5295 5898 6586 7727

32. Additional remarks (include plugging procedure):
Additional Formation (Log) Markers
Middle Price River 8533
Lower Price River 9383
Sego 9938

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33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #99270 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICKENZIE GATES

Title OPERATIONS CLERK

Signature



Date 12/17/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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