



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

November 28, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: Diana Whitney

Re: **Gasco Production Company**
Uteland Federal #42-11-10-18
1591' FNL and 314' FEL
SE NE Section 11, T10S - R18E
Uintah County, Utah

Diana,

Please note that this location was staked at non-standard spacing in accordance with the rules and regulations of the Utah Division of Oil Gas and Mining. This was done for geologic considerations. Please also note that Gasco Production Company is the only working interest owner within a 460 foot radius. Therefore, we request your administrative approval of this exception to spacing.

If you should need additional information, please don't hesitate to contact me

Sincerely,

PERMITCO INC.

A handwritten signature in cursive script that reads "Venessa Langmacher".

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

RECEIVED
NOV 30 2006
DIV. OF OIL, GAS & MINING

AMENDED REPORT
(highlight changes)

| | | | |
|--|--|--|---|
| APPLICATION FOR PERMIT TO DRILL | | 5. MINERAL LEASE NO.: UTU-013429 | 6. SURFACE: BLM |
| 1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> | | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A | |
| B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> | | 8. UNIT or CA AGREEMENT NAME: N/A | |
| 2. NAME OF OPERATOR: Gasco Production Company | | 9. WELL NAME and NUMBER: Uteland Federal #42-11-10-18 | |
| 3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112 | | PHONE NUMBER: 303-483-0044 | 10. FIELD AND POOL, OR WILDCAT: Wildcat Uteland Butte 695 |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 5980m AT PROPOSED PRODUCING ZONE: 1591' FNL and 314' FEL SE NE 44238784 39.961256 109.851706 | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Sec. 11, T10S-R18E | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 27.2 miles southeast of Myton, UT | | 12. COUNTY: Utah | 13. STATE: Utah |
| 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 314' | 16. NUMBER OF ACRES IN LEASE: 1920.00 | 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres; SE NE | |
| 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 75' (Shut In) | 19. PROPOSED DEPTH: 12,325' | 20. BOND DESCRIPTION: Bond #UT-1233 | |
| 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4932' GL | 22. APPROXIMATE DATE WORK WILL START: ASAP | 23. ESTIMATED DURATION: 35 Days | |

24. **PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT |
|--------------|---|---------------|--|
| 17-1/2" | 13-3/8", H40, 48# | 200' | 200 sx Premium Type 5, 15.6 ppg, 1.18 yield |
| 12-1/4" | 8-5/8", J-55, 32# | 3,333' | 549 sx Hi-Lift, 11 ppg, 3.91 yield & 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield |
| 7-7/8" | 4-1/2", P110, 13.5# | 12,325' | 523 sx Hi-Lift, 11.5 ppg, 3.05 yield & 1169 sx 50-50 Poz, 14.1 ppg, 1.28 yield |
| | | | |
| | | | |
| | | | |

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

| | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PROGRAM |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

AGENT: **PermitCo Inc.** AGENT'S PHONE NO.: **303-857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher** TITLE **Agent for Gasco Production Company**

SIGNATURE *Venessa Langmacher* DATE **November 28, 2006**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-38896**

Approved by the
Utah Division of
Oil, Gas and Mining

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(11/2001) **Federal Approval of this Action is Necessary**

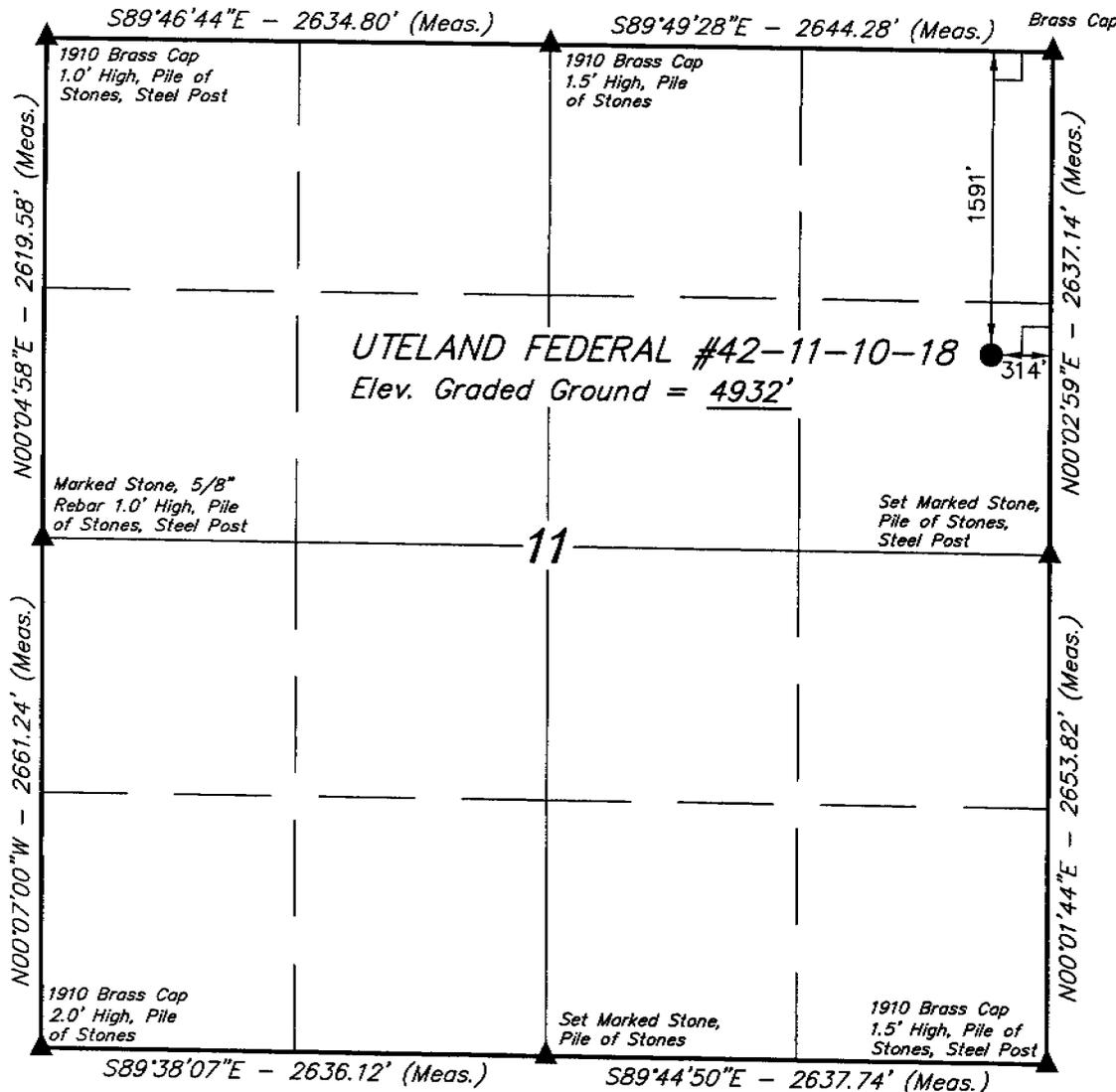
(See instructions on Reverse Side)
Date: **11-30-06**
By: *[Signature]*

DIV. OF OIL, GAS & MINING

T10S, R18E, S.L.B.&M.

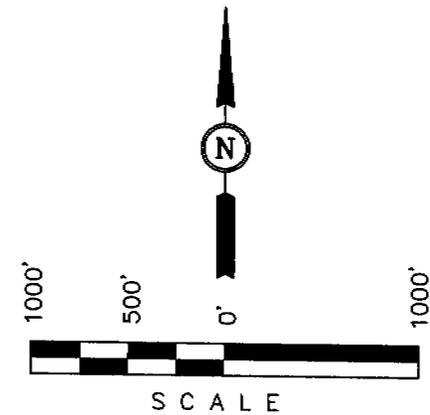
GASCO PRODUCTION COMPANY

Well location, UTELAND FEDERAL #42-11-10-18, located as shown in the SE 1/4 NE 1/4 of Section 11, T10S, R18E, S.L.B.&M., Uintah County, Utah.



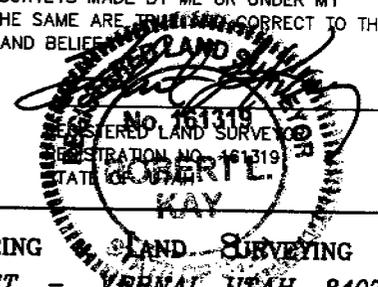
BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 6, T10S, R19E, S.L.B.&M., TAKEN FROM THE MOON BOTTOM QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5011 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 06-21-06

UINTAH ENGINEERING AND SURVEYING
 85 SOUTH 200 EAST - VERNAL UTAH 84078
 (801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°57'40.68" (39.961300)
 LONGITUDE = 109°51'09.25" (109.852569)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°57'40.81" (39.961336)
 LONGITUDE = 109°51'06.73" (109.851869)

| | | |
|-------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 04-13-06 | DATE DRAWN: 04-19-06 |
| PARTY J.W. J.K. P.M. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE GASCO PRODUCTION COMPANY | |

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

Uteland Federal #42-11-10-18

1591' FNL and 314' FEL
SE NE Section 11, T10S - R18E
Uintah County, Utah

Prepared For:

Gasco Production Company

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT
- 2 - Gasco Production Company - Englewood, CO
- 1 - Shawn Elworthy - Roosevelt, UT

CONFIDENTIAL-TIGHT HOLE



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan.
See Attached
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. Bond #UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE OIL & GAS ORDER NO. 1
 Approval of Operations on Onshore
 Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

| <i>Formation</i> | <i>Depth</i> | <i>Subsea</i> |
|------------------|--------------|---------------|
| Wasatch | 4,845' | +210' |
| Mesaverde | 8,665' | -3,610' |
| Castlegate | 11,075' | -6,020' |
| Blackhawk | 11,335' | -6,280' |
| Spring Canyon | 12,025' | -6,970' |
| TD | 12,325' | -7,270' |

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

| <i>Substance</i> | <i>Formation</i> | <i>Depth</i> |
|------------------|------------------|-----------------|
| Gas | Wasatch | 5,100'-8,665' |
| Gas | Mesaverde | 8,665'-11,075' |
| Gas | Blackhawk | 11,335'-12,225' |

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).



- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.



m. The proposed casing program will be as follows:

| <i>Purpose</i> | <i>Depth</i> | <i>Hole Size</i> | <i>O.D.</i> | <i>Weight</i> | <i>Grade</i> | <i>Type</i> | <i>New/Used</i> |
|----------------|--------------|------------------|-------------|---------------|--------------|-------------|-----------------|
| Conductor | 0-200' | 17-1/2" | 13-3/8" | 48# | H-40 | --- | New |
| Surface | 0-3,333' | 12-1/4" | 8-5/8" | 32# | J-55 | ST&C | New |
| Production | 0- 12,325' | 7-7/8" | 4-1/2" | 13.5# | P-110 | LT&C | New |

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

| <i>Conductor</i> | <i>Type and Amount</i> |
|-------------------|---|
| Conductor | 200 sxs Premium Type 5 @ 15.6 ppg, 1.18 yield. |
| <i>Surface</i> | <i>Type and Amount</i> |
| Surface | Lead: 549 sx Hi-Lift @ 11.0 ppg, 3.91 cu ft/sk. Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 cu ft/sk. |
| <i>Production</i> | <i>Type and Amount</i> |
| 0-2,500' | Lead: 523 sx Hi-Lift @ 11.5 ppg, 3.05 cu ft/sk. Tail: 1169 sx 50/50 POZ @ 14.1 ppg, 1.28 cu ft/sk. |

p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.

r. The following reports shall be filed with the District Manager within 30 days after the work is completed.



1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

| Interval | Mud Type | Mud Wt. | Visc. | F/L | pH |
|---------------|-------------------|------------|---------|---------|-----|
| 0' - 200' | Fresh Water | 8.33 | 1 | N/C | 7 |
| 200' - 3,333' | Fresh Water | 8.33 | 1 | N/C | 7-8 |
| 3,333' - TD | Fresh Water & DAP | 9.0 - 11.5 | 30 - 40 | 12 - 20 | 8 |

There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.



- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.



All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express or equivalent to be run from TD - base of surface casing.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program will be to test Perform multistage Fracs and complete all productive Blackhawk, Mesaverde and Wasatch sands present in wellbore. Produce all zones commingled.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 6902 psi. The maximum bottom hole temperature anticipated is 210 degrees F.
- b. No hydrogen sulfide gas is anticipated. Abnormal pressures will be controlled with mud weight and 5000# BOP and rotating head.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling will commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.



- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas,



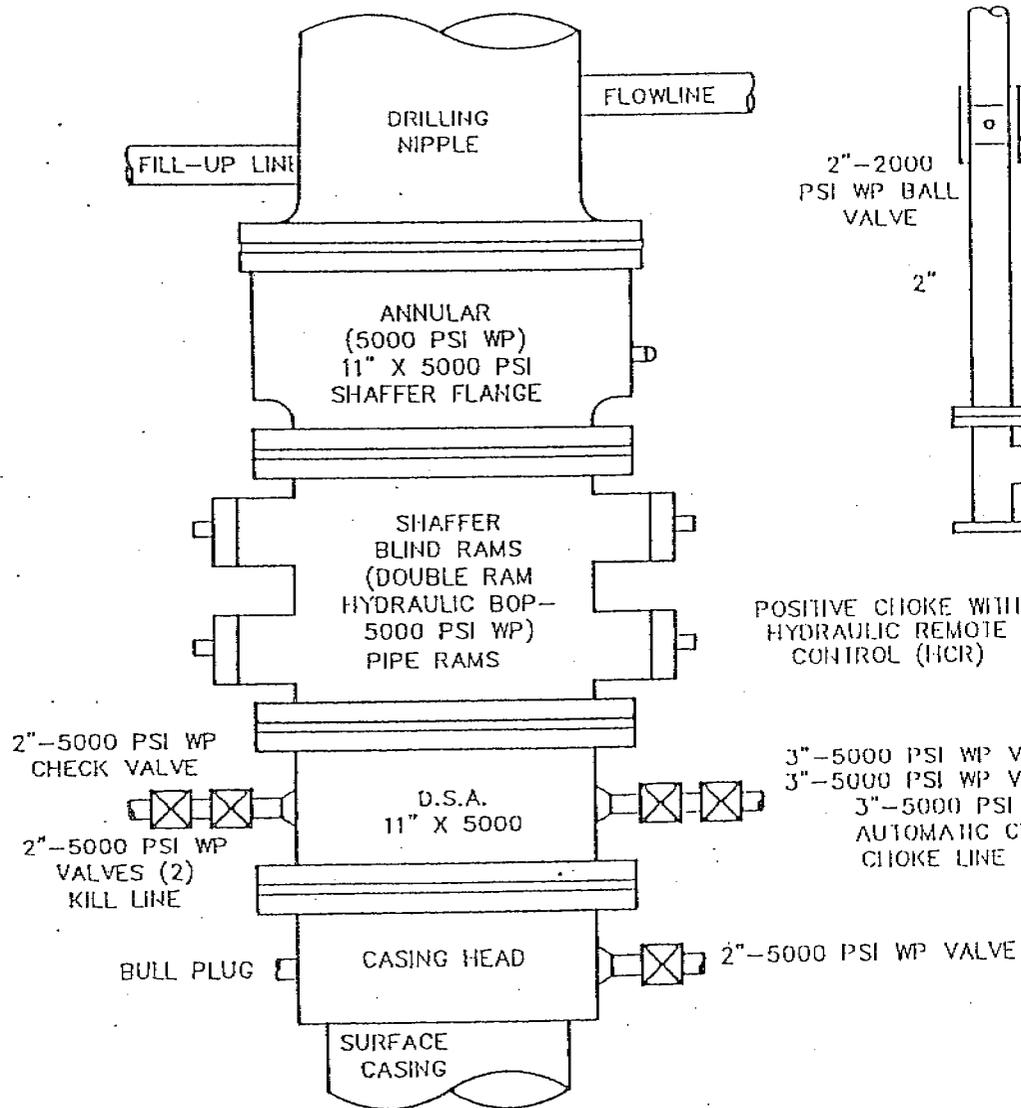
whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

- i. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

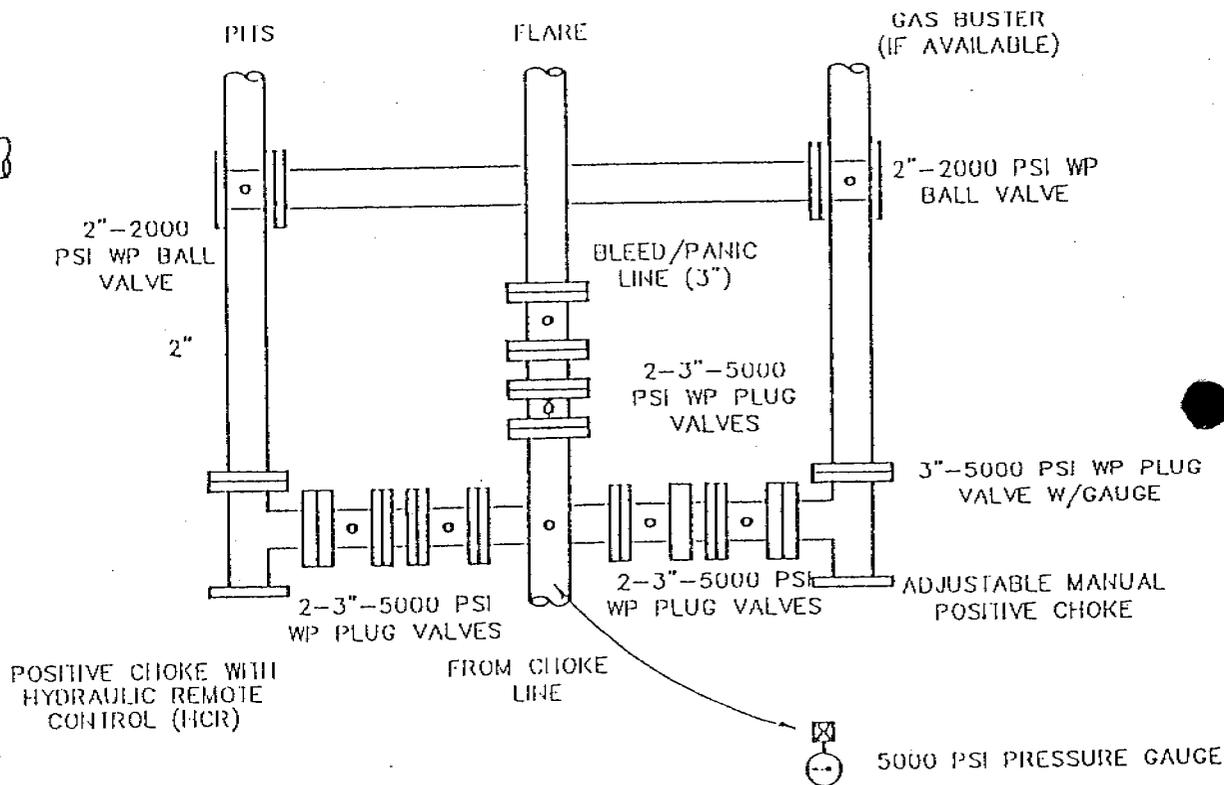
| | | |
|---|--------------------|-------------------|
| Bureau of Land Management 170 South 500 East Vernal, Utah 84078 | | |
| Phone: 435/781-4400 | | Fax: 435/781-4410 |
| After Hours: | | |
| Matt Baker | Petroleum Engineer | 435/828-4470 |
| Michael Lee | Petroleum Engineer | 435/828-7875 |



BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKE MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Monday, June 26, 2006 at approximately 1:15 p.m. Weather conditions were warm, clear and breezy. In attendance at the onsite inspection were the following individuals:

| | | |
|-------------------|-----------------------------|---------------------------------------|
| Chris Carusona | Natural Resource Specialist | Bureau of Land Management |
| Brandon McDonald | Wildlife Biologist | Bureau of Land Management |
| Marilyn Wegweiser | Geology & Paleo | Bureau of Land Management |
| Bekee McGown | Botanist | Bureau of Land Management |
| Larry England | Botanist | Bureau of Land Management |
| Randy Smith | Field Assistant | Permitco Inc. |
| Shawn Elworthy | Field Supervisor | Gasco Production Company |
| Jesse Walton | Surveyor | Uintah Engineering and Land Surveying |
| Brian O'Hearn | Environmental Scientist | SWCA |

1. **EXISTING ROADS**

- a. The proposed well site is located approximately 27.2 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Stay left and proceed east 5.6 miles on the 8 mile Flat Road. Turn right and proceed southerly 2.5 miles. Continue southeasterly 2.9 Miles. Turn right and proceed southerly 2.8 miles. Continue easterly 0.5 miles. Turn right and proceed southerly 2.8 miles. Turn left and proceed easterly 0.9 miles. Turn right onto the proposed new access and proceed southeasterly 200 feet until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. Approximately 200 feet of new construction will be necessary.
- b. The maximum grade of the new construction will be approximately 3%.
- c. No culverts or low water crossings will be necessary.
- d. The last 200 feet of new access road was centerline flagged at the time of staking.
- e. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- f. No cattle guards will be necessary.



- g. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- h. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- i. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- j. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- k. No road right of way will be necessary since all roads are County roads. New construction is within the lease boundary.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.
(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - seven
- d. Drilling wells - none
- e. Shut-in wells - three



- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - two
- i. Dry Holes - none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If the well is productive, a production facility layout will be submitted via sundry.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.



- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached. Pipeline ROW is requested for the off-lease portion. We are requesting that this APD be used as our ROW Application. Please notify us once a category determination has been made so that we can send the necessary filing fees.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1721.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.



- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.



8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. This well will be located on the existing pad of the #8-11D which is currently shut-in.
- b. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- c. The reserve pit will be located on the south side of the location.
- d. The flare pit will be located on the southwest side of the reserve pit, a minimum of 100 feet from the well head and 20 feet from the reserve pit fence.
- e. The stockpiled topsoil (first six inches) will be stored on the north side of the location, between corners 1 and 2 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- f. Access to the well pad will be from the west as shown on the Pit & Pad Layout.
- g. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- h. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- i. All pits will be fenced according to the following minimum standards:
 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.



3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- j. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.



- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The BLM has requested the following seed mix:

| Species | #/s PLS/ Acre |
|--------------------|----------------------|
| Galletta | 6 |
| Western Wheatgrass | 6 |
| Total | 12 |

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

Interim Surface Reclamation will be as follows:

1. Immediately after final well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production operations.
2. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in the reserve pit will be removed. Other waste and spoil materials will be disposed of immediately, weather permitting, upon final well completion.
3. If a synthetic, nylon re-enforced, liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The liner will be buried to a minimum of four (4) feet deep.
4. The reserve pit will be reclaimed within 180 days from the date of final well completion, weather permitting.
5. The reserve pit and that portion of the location not needed for production and storage facilities, and everyday production operations, will be reshaped to the approximate original contours to the extent possible. This will be completed by backfilling and crowning the pit to prevent water from standing. Topsoil will be re-spread up to the rig anchor points,



to prevent water from standing. Topsoil will be re-spread up to the rig anchor points, excluding the area needed for production and storage facilities and everyday production operations. Re-seeding, using appropriate reclamation methods, will occur immediately following the re-spreading of topsoil, weather permitting. The Authorized Officer will provide a seed mixture to re-vegetate the reserve pit and other unused disturbed areas at the time of the onsite.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- a. A Class III archeological survey will be conducted by Grand River Institute. A copy of this report will be submitted to the appropriate agencies directly by Grand River.
- b. A paleontology evaluation was conducted by Alden Hamblin and is attached. No fossils were found and no mitigation is recommended.
- c. A Special Status Plant Species Report has been prepared by Shawn Childs of SWCA. Mitigation recommendations are included. See attached report.
- d. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and



-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- d. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- e. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- f. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- g. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- h. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- i. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.



ONSHORE ORDER NO. 1
Gasco Production Company
Uteland Federal #42-11-10-18
1591' FNL and 314' FEL
SE NE Section 11, T10S - R18E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-013429

SURFACE USE PLAN

Page 12

- j. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- k. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- l. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)



ONSHORE ORDER NO. 1
Gasco Production Company
Uteland Federal #42-11-10-18
1591' FNL and 314' FEL
SE NE Section 11, T10S - R18E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-013429

SURFACE USE PLAN

Page 13

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM office at 435/781-4400 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

July 28, 2006
Date:

Tabatha Parker
Tabatha Parker - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Uteland Federal #42-11-10-18

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. The pipeline will be laid on surface because of the rocky soil.
9. There are no other pipelines to be associated in same right of way.
10. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
11. The total length of pipeline is approximately 11,700 feet - see Map D. ROW has been applied for across the portion located on State Lands.
12. The line will be laid on surface to minimize disturbance due to rocky conditions, as shown on Map D. Where possible, the pipeline will follow existing or proposed roads.
13. The construction width for total surface disturbing activities is 30 feet.
14. The estimated total acreage involving all surface disturbing activities is 8.05 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
16. The line will be tested with gas pressure to 1000 psi.



GASCO PRODUCTION COMPANY

UTELAND FEDERAL #42-11-10-18

LOCATED IN UINTAH COUNTY, UTAH
SECTION 11, T10S, R18E, S.L.B.&M.

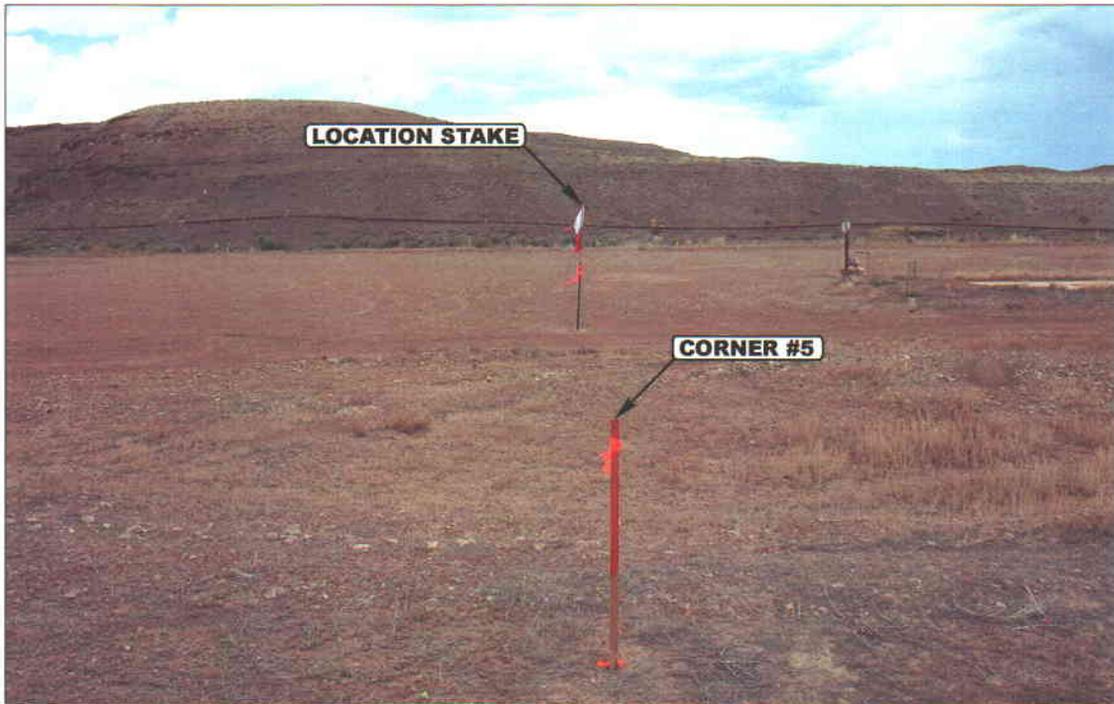


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 17 06
MONTH DAY YEAR

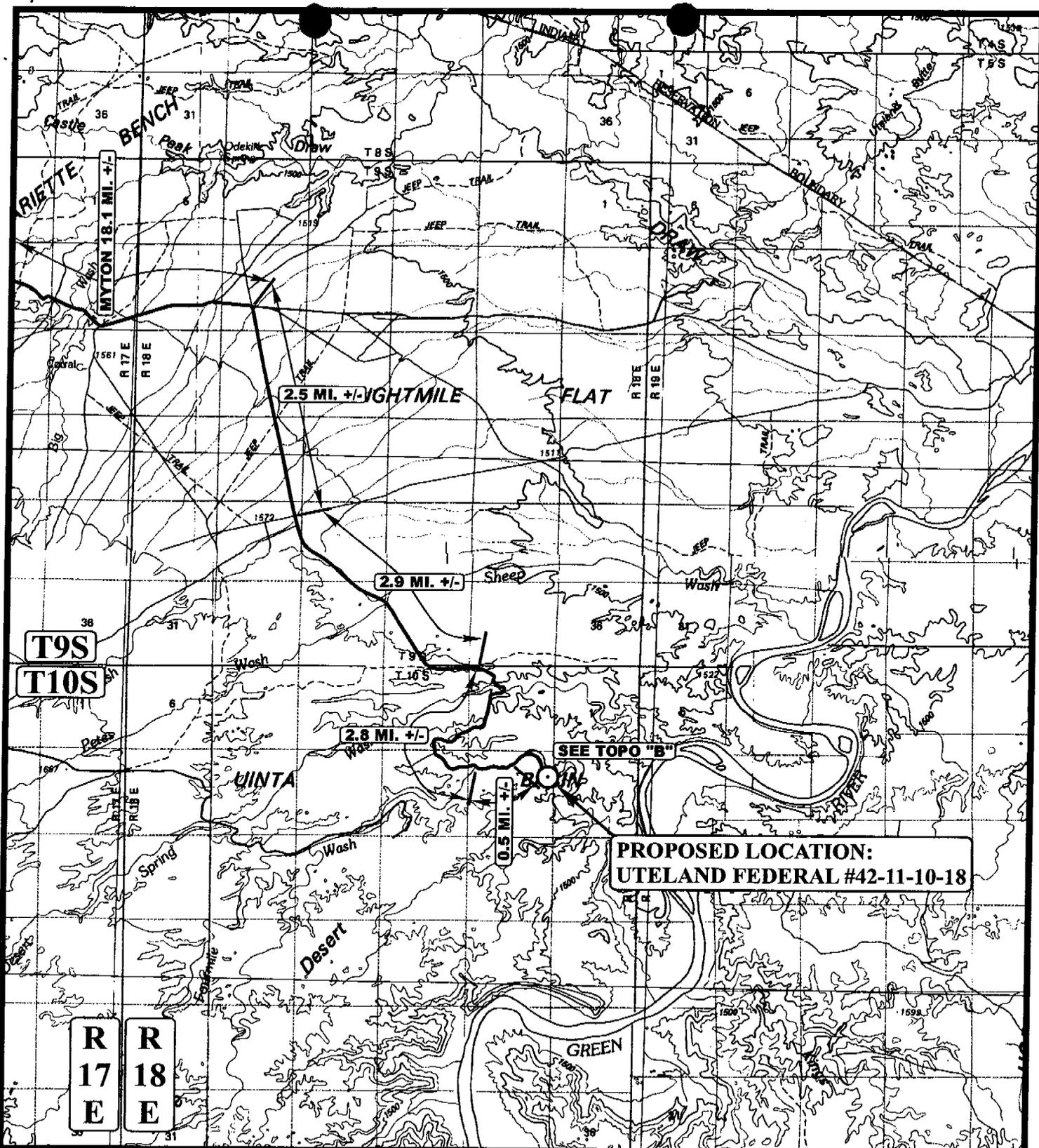
PHOTO

TAKEN BY: J.W.

DRAWN BY: B.C.

REVISED: 06-20-06

- Since 1964 -



**PROPOSED LOCATION:
UTELAND FEDERAL #42-11-10-18**

LEGEND:

○ PROPOSED LOCATION



GASCO PRODUCTION COMPANY

**UTELAND FEDERAL #42-11-10-18
SECTION 11, T10S, R18E, S.L.B.&M.
1591' FNL 314' FEL**

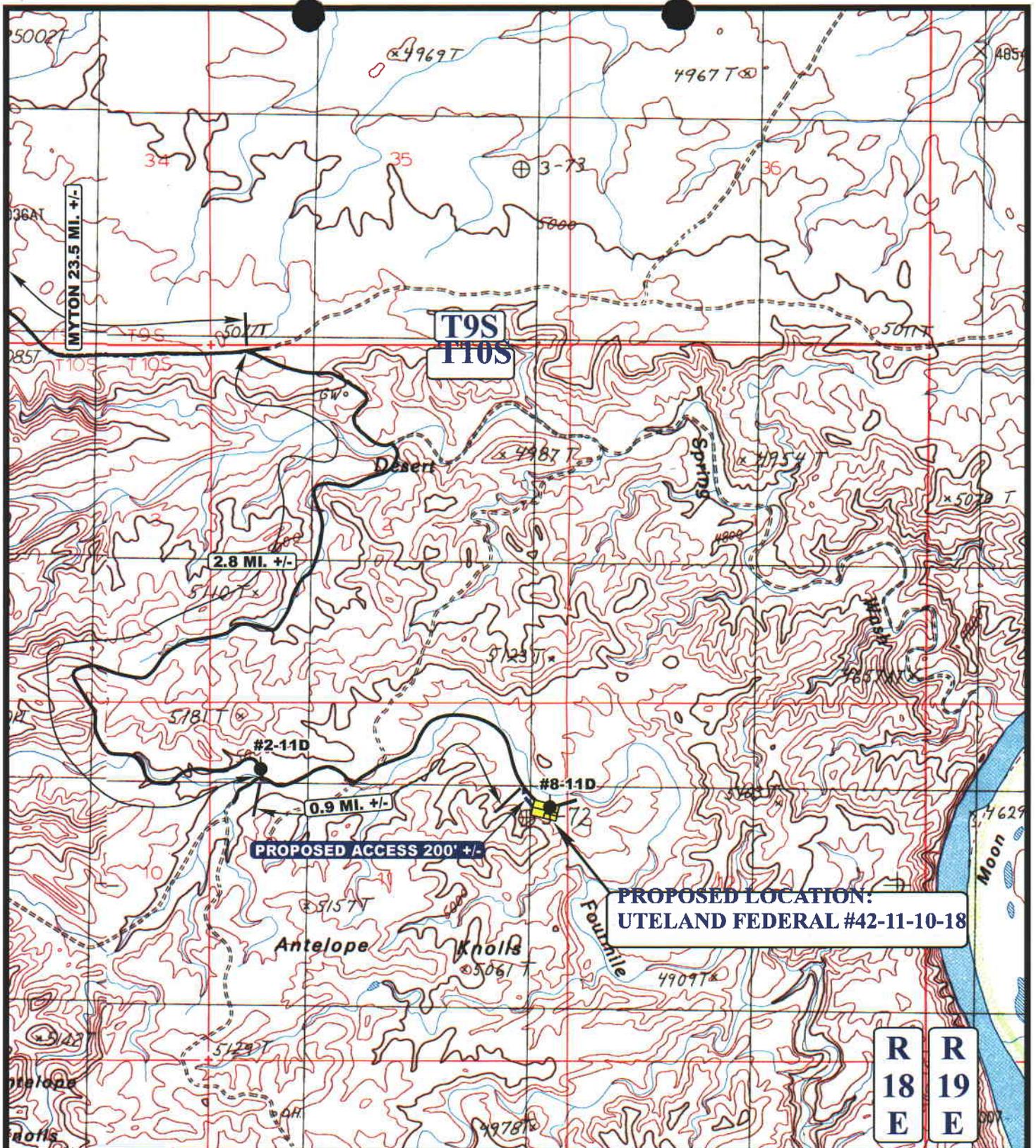


Ute Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 17 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 06-20-06





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

GASCO PRODUCTION COMPANY

UTELAND FEDERAL #42-11-10-18
SECTION 11, T10S, R18E, S.L.B.&M.
1591' FNL 314' FEL

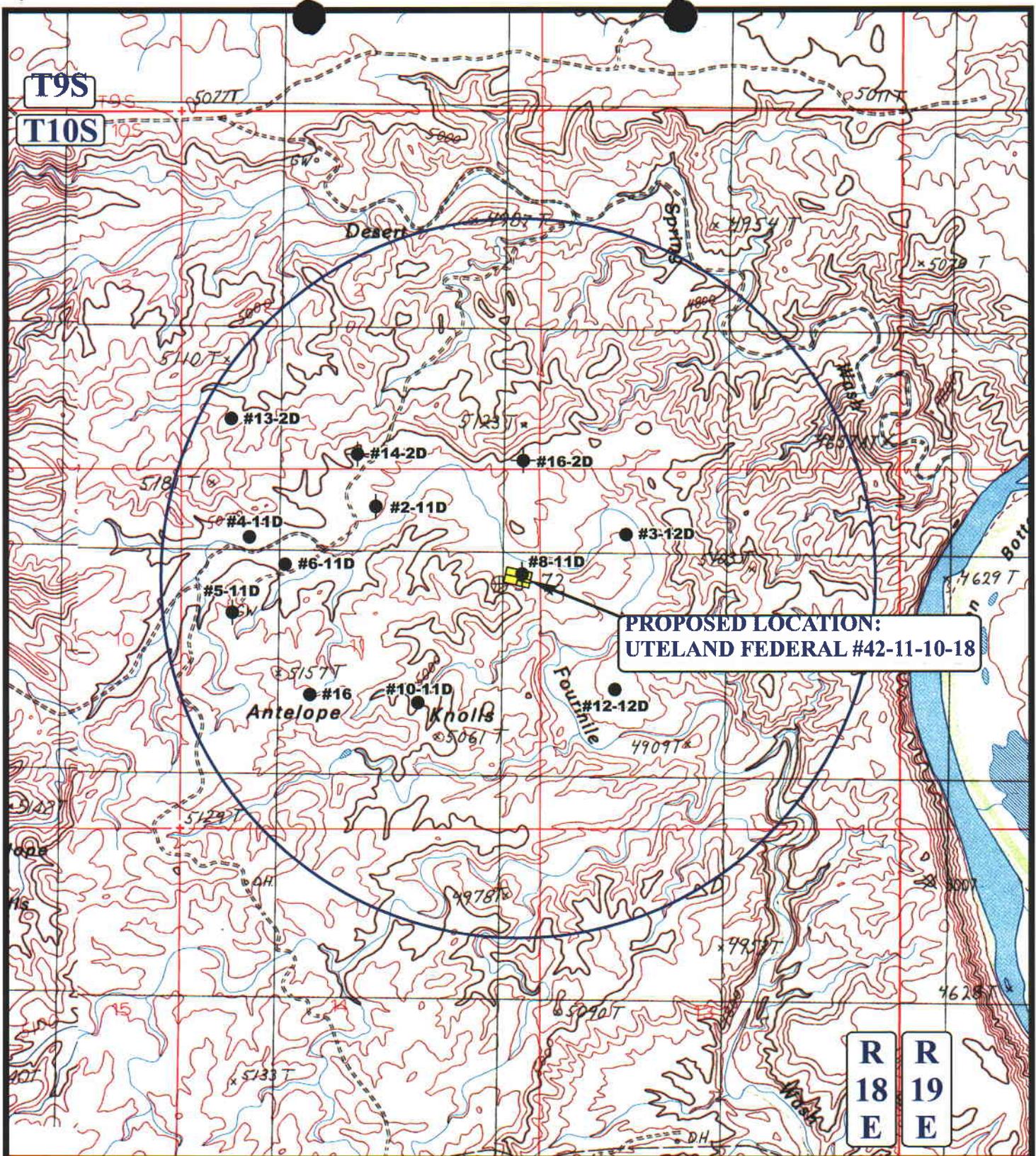


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 17 06
MAP

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 06-20-06





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

GASCO PRODUCTION COMPANY

UTELAND FEDERAL #42-11-10-18
SECTION 11, T10S, R18E, S.L.B.&M.
1591' FNL 314' FEL



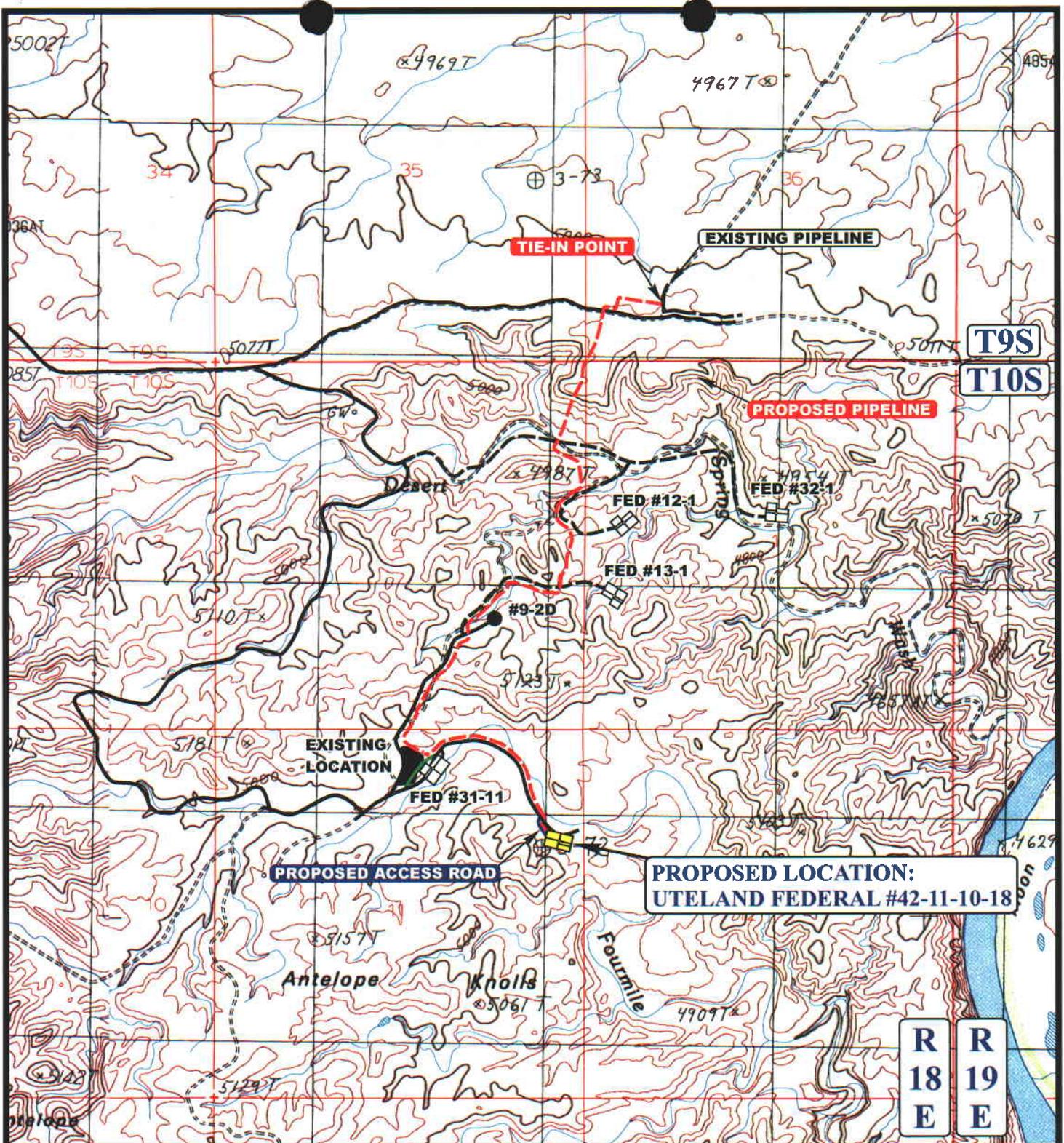
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 041706

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 06-20-05





APPROXIMATE TOTAL PIPELINE DISTANCE = 11,700' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

GASCO PRODUCTION COMPANY

**UTELAND FEDERAL #42-11-10-18
SECTION 11, T10S, R18E, S.L.B.&M.
1582' FNL 353' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 04 17 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 07-14-06

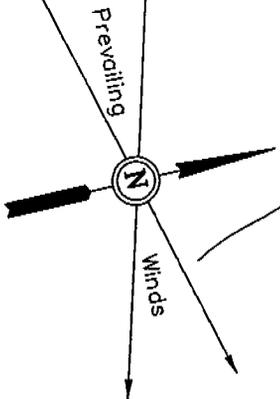


GASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

UTELAND FEDERAL #42-11-10-18
SECTION 11, T10S, R18E, S.L.B.&M.
1591' FNL 314' FEL

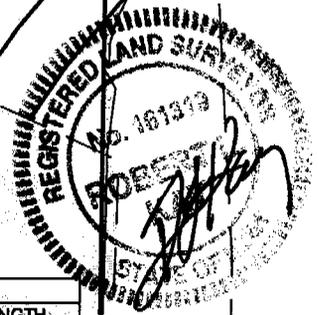
Approx.
Top of
Cut Slope



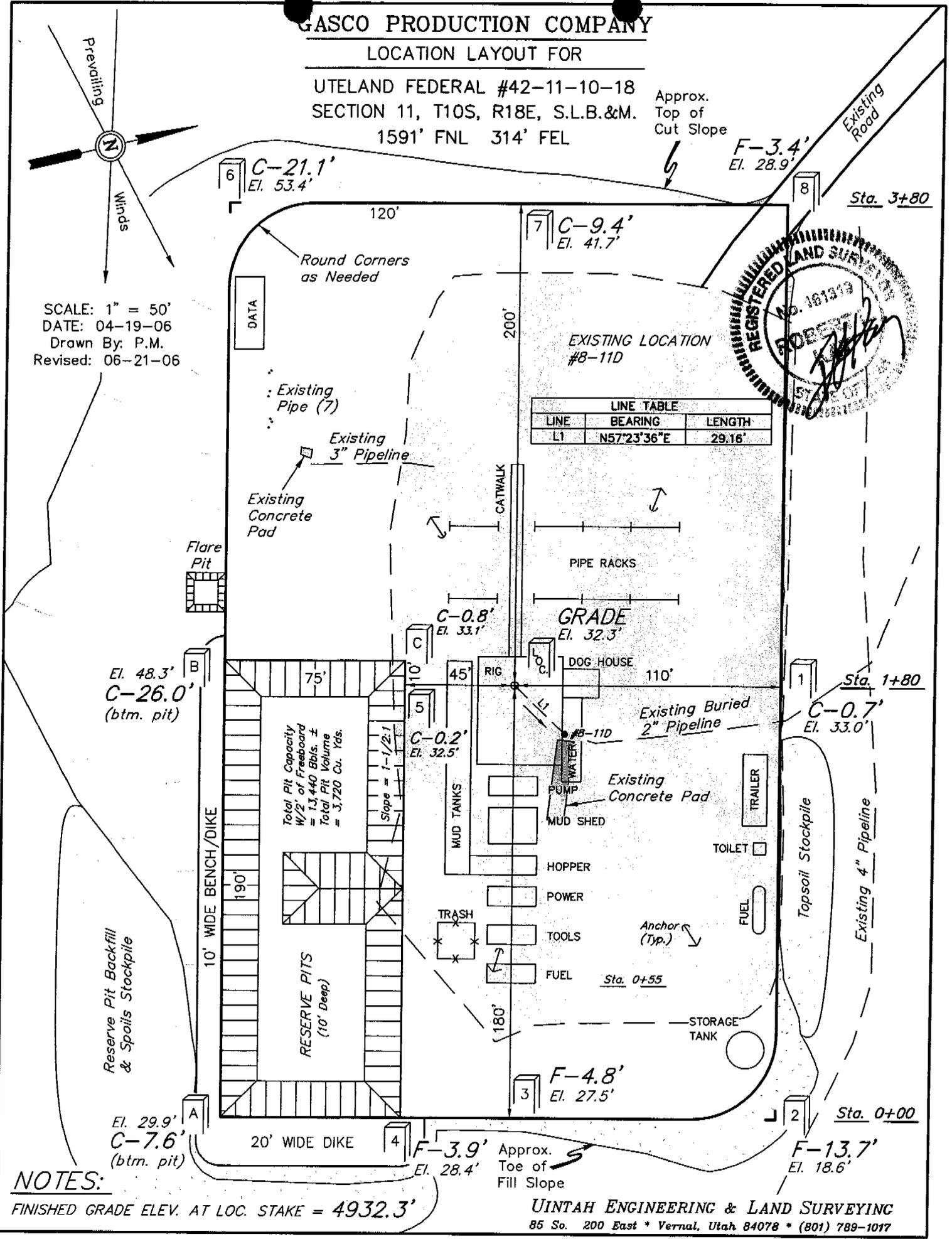
SCALE: 1" = 50'
DATE: 04-19-06
Drawn By: P.M.
Revised: 06-21-06

F-3.4'
El. 28.9'

Sta. 3+80



| LINE TABLE | | |
|------------|-------------|--------|
| LINE | BEARING | LENGTH |
| L1 | N57°23'36"E | 29.16' |



NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4932.3'

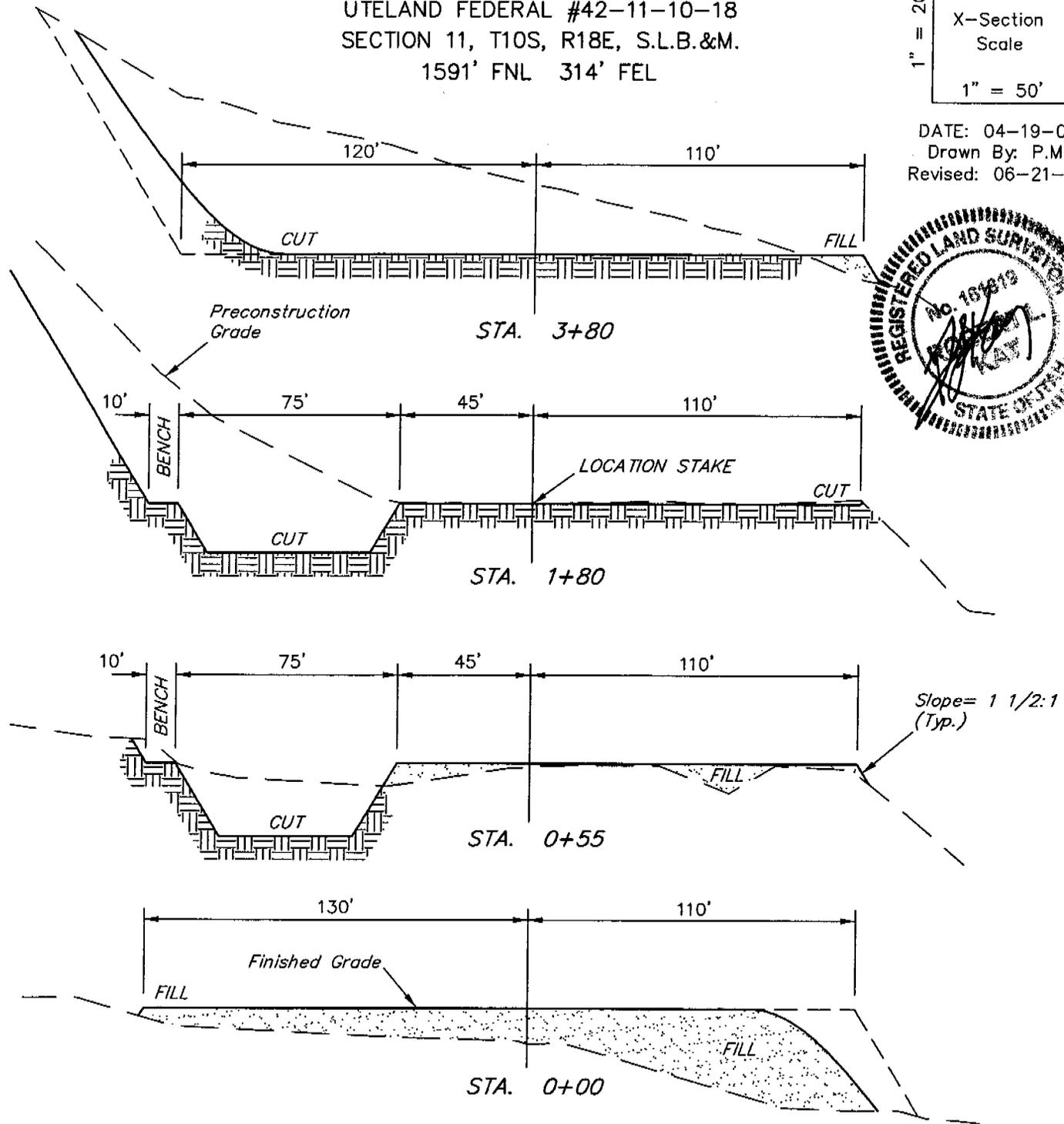
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

UTELAND FEDERAL #42-11-10-18
SECTION 11, T10S, R18E, S.L.B.&M.
1591' FNL 314' FEL

X-Section
Scale
1" = 20'
1" = 50'

DATE: 04-19-06
Drawn By: P.M.
Revised: 06-21-06



APPROXIMATE YARDAGES

| | |
|-------------------------|-------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,280 Cu. Yds. |
| (New Construction Only) | |
| Remaining Location | = 18,730 Cu. Yds. |
| TOTAL CUT | = 20,010 CU.YDS. |
| FILL | = 3,320 CU.YDS. |

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

| | |
|--|-------------------|
| EXCESS MATERIAL | = 16,690 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,140 Cu. Yds. |
| EXCESS UNBALANCE (After Interim Rehabilitation) | = 13,550 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

There are no federal stipulations that pertain to this lease.



Archeology

A Class III Archeological Survey has been conducted by Grand River Institute. A copy of this report will be submitted to the appropriate agencies directly by Grand River Institute.

Paleontology

A paleontological evaluation has been conducted by Alden Hamblin. No fossils were found and no mitigation is recommended.

Special Status Species

A Special Status Plant Species report has been prepared by Shawn Childs of SWCA. Mitigation for the site has been recommended. See report attached.



PALEONTOLOGY EVALUATION SHEET

PROJECT: (30) GASCO ENERGY Well - Uteland Federal #42-11-10-18 (existing well location 8-11D)

LOCATION: Twenty three miles south, southeast of Roosevelt, Utah in NW¼ NE¼ section 11, T10S, R 18 E, Uinta County, Utah

OWNERSHIP: PRIV[] STATE[] BLM[X] USFS[] NPS[] IND[] MIL[] OTHER[]

DATE: April 28, 2006

GEOLOGY/TOPOGRAPHY: This well is on an existing well location, 8-11D. Rock exposures in the area are the lower part of the lower member of the Uinta Formation, Upper Eocene age. The area is rather rugged with some steep slopes in the canyon of Four Mile Wash.

PALEONTOLOGY SURVEY: YES [] NO Survey [X] PARTIAL Survey []

SURVEY RESULTS: Invertebrate [] Plant [] Vertebrate [] Trace [] No Fossils Found [X]

PALEONTOLOGY SENSITIVITY: HIGH [] MEDIUM [] LOW [X] (PROJECT SPECIFIC)

MITIGATION RECOMMENDATIONS: NONE [X] OTHER [] (SEE BELOW)

There is always some potential for discovery of significant paleontological resources in the Uinta Formation. If significant vertebrate fossils (mammals, crocodiles, complete turtle shells, etc.) are encountered during construction, work should stop in that area and a paleontologist contacted to evaluate the material discovered.

EVALUATION BY PALEONTOLOGIST: Alden H. Hamblin

A.H. Hamblin Paleontological Consulting, 3793 N. Minersville Highway, Cedar City, Utah 84720 (435) 867-8355
Utah State Paleontological Permit # 04-339, BLM paleontological Resources Permit # UT-S-05-02.
Utah Professional Geologist License – 5223011-2250.

SPECIAL STATUS PLANT SPECIES REPORT

GASCO PRODUCTION COMPANY WELL LOCATION, ACCESS ROAD, PIPELINE

Uteland Federal 42-11-10-18

PROPOSED PROJECT:

Gasco proposes to drill proposed well 42 in Section 11, Township 10 South and Range 18 East, in Uintah County, Utah. Approximately 200 feet of new road would be constructed to access the proposed well. If the well goes into production, approximately 200 feet of gas lines would be laid along the proposed access road. If dry, the well would be plugged and abandoned as per BLM and State of Utah requirements.

SITE DISCRPTION:

The proposed project is underlain by sedimentary deposits of the Uinta Formation of Late Middle Eocene age at approximately 5,000 feet in elevation. The vegetation in the project area is a desert shrub community consisting of shadscale saltbush, winterfat, Mormon tea, Gardner's saltbush, mat saltbush, four-winged saltbush, rabbitbrush, and greasewood. The understory is sparse and includes Indian ricegrass, galleta, scarlet globemallow, bud sagebrush, spring parsley, and textile onion. Halogeton can be found in small amounts within the native vegetation. Several species of invasive and non-native plants (Russian thistle, cheatgrass and halogeton) occur within the project area. For a complete list of common plants associated with the desert shrub community in the project area see Appendix B.

Soils along the proposed access road, pipeline, and at the well location are primarily sandy clay loam with surface rocks. Ephemeral drainages and hilly terrain characterize the general topography.

SURVEY METHODOLOGY:

The U.S. Fish and Wildlife Service list of threatened and endangered species for Uintah County, past survey reports and environmental documents, existing soils data, geology, elevations, and vegetation types were reviewed to determine which federally listed threatened, endangered and candidate plant species, and Utah/BLM sensitive species have the potential to occur in the project area. In-house Geographic Information System layers were examined for known locations of and suitable habitat for special status plant species within the project area. The Uinta Basin hookless cactus (*Sclerocactus glaucus*) is the only special status plant species that has potential to occur in the project area (Appendix A).

Qualified biologists conducted a survey for the presence/absence of Uinta Basin hookless cactus at the proposed well location, access road, and pipeline on April 19, 2006. The proposed well location, access road and pipeline were walked at 5-foot intervals to detect the presence/absence of this species.

Conclusion

Approximately 5 percent of suitable habitat for the Uinta Basin hookless cactus occurs at the well location. Habitat is typical for that of the Uintah Basin hookless cactus, sandy loam soils with surface rocks on river terraces of Fourmile Wash.

Many live individual cacti are located around the margin of the proposed well location. These individuals are located approximately 40-feet from the edge of the proposed well location.

DETERMINATIONS AND RECOMMENDATIONS:

BLM, U.S. Fish and Wildlife Service, Gasco, SWCA, and Uintah Engineering and Land Survey conducted an on-site inspection of this well on Monday June 26, 2006. Larry England and Bekee Megown with the U.S. Fish and Wildlife Service agreed to allow construction of the well location under the condition that fencing be installed adjacent to the location of known individual cacti in order to prevent direct impacts and to minimize impacts to individuals from dust generated during construction of the well pad.

Based on a review of existing data, the results of the site-specific inventory, and input received from the U.S. Fish and Wildlife Service, it is my professional opinion that construction of the proposed well site, and associated access road and pipeline may affect but is not likely to adversely affect the Uinta Basin hookless cactus.

Shawn Childs
Project Manager/Biologist

Date

Appendix A – Special Status Plant Species

| Species | Status | Habitat | Potential for and/or Occurrence |
|---|---------------|---|--|
| <i>Arabis vivariensis</i> Park rock cress | Sensitive | Webber Formation sandstone and limestone outcrops in mixed desert shrub and pinyon-juniper communities. 5000-6000ft. | None - No suitable habitat. Formations and associated soils do not occur in the project area. |
| <i>Astragalus equisolensis</i> Horseshoe milkvetch | Candidate | Duchesne River Formation soils in sagebrush, shadscale, horse brush and mixed desert shrub communities. 4790-5185ft. | None - No suitable habitat. Formations and associated soils do not occur in the project area. |
| <i>Astragalus hamiltonii</i> Hamilton milkvetch | Sensitive | Duchesne, Mowery shale, Dakota and Wasatch Formation soils in pinyon-juniper and desert shrub communities. 5240-5800ft | None - No suitable habitat. Formations and associated soils do not occur in the project area. |
| <i>Cirsium ownbeyi</i> Ownbey thistle | Sensitive | East flank Uinta Mountains. Sagebrush, juniper and riparian communities. 5500-6200ft. | None - No suitable habitat. Formations and associated soils do not occur in the project area. Out of range. |
| <i>Habenaria zothecina</i> Alcove bog-orchard | Sensitive | Moist stream banks, seeps, hanging gardens in mixed-desert shrub, pinyon juniper, and oak brush (4,360-8,690 feet). | None - Soils and associated riparian areas are not present in project areas. |
| <i>Hymenoxys lapidicola</i> Rock hymenoxis | Sensitive | Rock crevices in pinyon-juniper. Uintah County endemic (6,000-8,000 feet). | None - No suitable habitat. Formations and associated soils do not occur in the project area. |
| <i>Lepidium huberi</i> Huber's pepperplant | Sensitive | Rock crevices, eroding parent material and alluvial soils of the Moenkopi, Navajo, Chinle and Formations in the Uintah and Green River Formation in the Bookcliffs. 5600- 8000 ft. | None - No suitable habitat. Formations and associated soils do not occur in the project area. |
| <i>Penstemon acaulis</i> stemless penstemon | Sensitive | Daggett County. Semi-barren substrates in pinyon-juniper and sagebrush-grass communities. 5840-7285 ft. | None - No suitable habitat. Formations and associated soils do not occur in the project area. |
| <i>Penstemon gibbensii</i> Gibbens penstemon | Sensitive | Brown's Park in Daggett County. Sandy and shale (Green River Shale) bluffs and slopes with juniper, thistle, Eriogonum, Elymus, serviceberry, rabbit brush & Thermopsis 5500-6400 ft. | None - None - No suitable habitat. Formations and associated soils do not occur in the project area. Out of Range. |

Appendix A – Special Status Plant Species

| Species | Status | Habitat | Potential for and/or Occurrence |
|---|------------|---|---|
| <i>Penstemon goodrichii</i> Goodrich penstemon | Sensitive | Lapoint-Tridell-Whiterocks area. Duchesne River Formation on blue gray to reddish bands of clay badlands. Elevations 5590 to 6215 ft. | None - No suitable habitat. Formations and associated soils do not occur in the project area. |
| <i>Penstemon grahamii</i> Graham beardtongue | Candidate | East Duchesne and Uintah Counties. Evacuation Creek and Lower Parachute Member of the Green River Formation. Shale knolls in sparsely vegetated desert shrub and pinyon-juniper communities. 4600-6700 ft | None - No suitable habitat. Formations and associated soils do not occur in the project area. |
| <i>Penstemon scariosus</i> var. <i>albifluvis</i> White River penstemon | Candidate | Evacuation Creek and Lower Parachute Creek Member of the Green River Formation on sparsely vegetated shale slopes in mixed desert shrub and pinyon-juniper communities. 5000-6000ft | None - No suitable habitat. Formations and associated soils do not occur in the project area. |
| <i>Schoenocrambe argillacea</i> Clay thelopody | Threatened | Bookcliffs On the contact zone between the upper Uinta and lower Green River shale formations in mixed desert shrub of Indian ricegrass and pygmy sagebrush. 5000-5650 ft. | None - No suitable habitat. Formations and associated soils do not occur in the project area. |
| <i>Schoenocrambe suffrutescens</i> Shrubby reed-mustard | Endangered | Evacuation Creek and lower Parachute Creek Members of the Green River Formation on calcareous shale in pygmy sagebrush, mountain mahogany, juniper and mixed desert shrub communities. 5400-6000ft. | None - No suitable habitat. Formations and associated soils do not occur in the project area. |
| <i>Sclerocactus glaucus</i> (<i>Sclerocactus brevispinus</i>) Uinta Basin hookless cactus | Threatened | Gravelly hills and terraces on Quaternary and tertiary alluvium soils in cold desert shrub communities. 4700-6000ft. | Yes – Suitable habitat for this species occurs in the project area. |

Appendix A – Special Status Plant Species

| Species | Status | Habitat | Potential for and/or Occurrence |
|--|---------------|---|--|
| <i>Spiranthes diluvialis</i> Ute lady's tresses | Threatened | Streams, bogs and open seepages in cottonwood, salt cedar, willow and pinyon-juniper communities on the south and east slope of the Uintah Range and it's tributaries, and the Green River from Browns Park to Split mountain. Potentially in the Upper reaches of streams in the Book Cliffs. 4400-6810ft. | None - Soils and associated riparian areas are not present in project areas. |

Appendix B - Common Plants in the Desert Shrub Community in the Project Area.

| Scientific Name | Common Name |
|--|-----------------------|
| <i>Shrubs</i> | |
| <i>Atriplex canescens</i> | Four-winged saltbush |
| <i>Atriplex confertifolia</i> | Shadscale |
| <i>Atriplex corrugata</i> | Mat saltbush |
| <i>Atriplex gardneri</i> | Gardner's saltbush |
| <i>Artemisia spinescens</i> | Bud sage |
| <i>Ceratoides lanata</i> | Winterfat |
| <i>Chrysothamnus</i> spp. | Rabbitbrush species |
| <i>Ephedra nevadensis</i> | Mormon tea |
| <i>Sarcobatus vermiculatus</i> | Greasewood |
| <i>Tetradymia spinosa</i> | Horsebrush |
| <i>Grasses and Forbs</i> | |
| <i>Agropyron dasystachyum</i> var. <i>dasystachyum</i> | Thickspike wheatgrass |
| <i>Allium textile</i> | Textile onion |
| <i>Arenaria</i> spp. | Sandwort |
| <i>Cleome lutea</i> | Yellow beeplant |
| <i>Cymopterus</i> spp. | Spring parsley |
| <i>Eriogonum inflatum</i> | Desert trumpet |
| <i>Descurainia pinnata</i> | Tansy mustard |
| <i>Hilaria jamesii</i> | Galleta |
| <i>Phacelia crenulata</i> | Scorpionweed |
| <i>Phlox</i> spp. | Phlox |
| <i>Sitanion hystrix</i> | Squirreltail |
| <i>Sphaeralcea</i> spp. | Globemallow |
| <i>Sporobolus airoides</i> | Alkali sacaton |
| <i>Stipa hymenoides</i> | Indian ricegrass |
| Plant names are using Utah Flora 2003. | |



Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All Wells
Uintah County, Utah

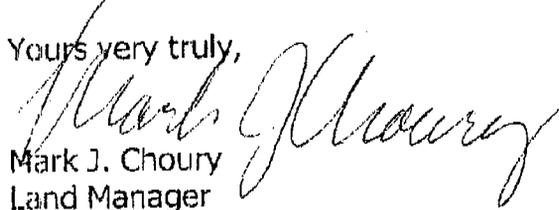
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Gasco Production Company, a wholly owned subsidiary of Gasco Energy, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Production Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Yours very truly,


Mark J. Choury
Land Manager

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/30/2006

API NO. ASSIGNED: 43-047-38896

WELL NAME: UTELAND FED 42-11-10-18
 OPERATOR: GASCO PRODUCTION (N2575)
 CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

SENE 11 100S 180E
 SURFACE: 1591 FNL 0314 FEL
 BOTTOM: 1591 FNL 0314 FEL
 COUNTY: UINTAH
 LATITUDE: 39.96126 LONGITUDE: -109.8517
 UTM SURF EASTINGS: 598077 NORTHINGS: 4423878
 FIELD NAME: UTELAND BUTTE (695)

| | | |
|------------------------|-----------------|-------------|
| INSPECT LOCATN BY: / / | | |
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-013429
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-1721)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Edeh Approval

2. Spacing for P



OPE R: GASCO PROD CO (N2575)
 RATO
 SEC: 11 T.10S R. 18E
 FIELD: UTELAND BUTTE (695)
 COUNTY: UI H
 NTA
 SPACING: R 3-3 / EXCEPTION LOCATION
 649-

| Field Status | Unit Status |
|--------------|--------------|
| ABANDONED | EXPLORATORY |
| ACTIVE | GAS STORAGE |
| COMBINED | NF PP OIL |
| INACTIVE | NF SECONDARY |
| PROPOSED | PENDING |
| STORAGE | PI OIL |
| TERMINATED | PP GAS |
| | PP GEOTHERML |
| | PP OIL |
| | SECONDARY |
| | TERMINATED |

GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMPORARILY ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING

Utah Oil Gas and Mining

PREPARED BY: DIANA MASON
 DATE: 30-NOVEMBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 30, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Uteland Federal 42-11-10-18 Well, 1591' FNL, 314' FEL, SE NE, Sec. 11,
T. 10 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38896.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company

Well Name & Number Uteland Federal 42-11-10-18

API Number: 43-047-38896

Lease: UTU-013429

Location: SE NE Sec. 11 T. 10 South R. 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 3 1 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|---|---|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-013429 A |
| b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name N/A |
| 2. Name of Operator Gasco Production Company | | 7. If Unit or CA Agreement, Name and No. N/A |
| 3. Name of Agent Permitco Inc. - Agent | | 8. Lease Name and Well No. Uteland Federal #42-11-10-18 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1591' FNL and 314' FEL At proposed prod. zone SE NE | | 9. API Well No. 43-047-38896 |
| 14. Distance in miles and direction from nearest town or post office* Approximately 27.2 miles southeast of Myton, UT | | 10. Field and Pool, or Exploratory Riverbend |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 314' | 16. No. of Acres in lease 760 1920.00 | 11. Sec., T., R., M., or Blk. and Survey or Area Section 11, T10S-R18E |
| 17. Spacing Unit dedicated to this well 40 Acres; SE NE | 12. County or Parish Uintah | 13. State UT |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 75' (Shut In) | 19. Proposed Depth 12,325' | 20. BLM/BIA Bond No. on file Bond #UT-1233 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4932' GL | 22. Approximate date work will start* ASAP | 23. Estimated duration 35 Days |

24. Attachments

CONFIDENTIAL-TIGHT HOLE

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

| | | |
|---|---|--------------------------|
| 25. Signature <i>Tabatha Parker</i> | Name (Printed/Typed) Tabatha Parker | Date 7/28/2006 |
| Title Authorized Agent for Gasco Production Company | | |
| Approved by (Signature) <i>Jerry Kewels</i> | Name (Printed/Typed) Jerry Kewels | Date 6-13-2007 |
| Title Assistant Field Manager Lands & Mineral Resources | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

NOTICE OF APPROVAL

JUN 13 2007

06 BM 1459A

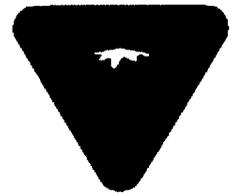
DIV. OF OIL, GAS & MINING





**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

| | |
|---|---|
| Company: Gasco Production Co. | Location: SENE, Sec 11, T10S, R18E |
| Well No: Uteland Federal 42-11-10-18 | Lease No: UTU-013429A |
| API No: 43-047-38896 | Agreement: N/A |

| Title | Name | Office Phone Number | Cell Phone Number |
|-----------------------------------|-----------------|----------------------------|--------------------------|
| Petroleum Engineer: | Matt Baker | (435) 781-4490 | (435) 828-4470 |
| Petroleum Engineer: | Michael Lee | (435) 781-4432 | (435) 828-7875 |
| Petroleum Engineer: | James Ashley | (435) 781-4470 | (435) 828-7874 |
| Petroleum Engineer: | Ryan Angus | (435) 781-4430 | (435) 828-7368 |
| Supervisory Petroleum Technician: | Jamie Sparger | (435) 781-4502 | (435) 828-3913 |
| NRS/Enviro Scientist: | Paul Buhler | (435) 781-4475 | (435) 828-4029 |
| NRS/Enviro Scientist: | Karl Wright | (435) 781-4484 | |
| NRS/Enviro Scientist: | Holly Villa | (435) 781-4404 | |
| NRS/Enviro Scientist: | Chuck MacDonald | (435) 781-4441 | (435) 828-7481 |
| NRS/Enviro Scientist: | Jannice Cutler | (435) 781-3400 | |
| NRS/Enviro Scientist: | Michael Cutler | (435) 781-3401 | |
| NRS/Enviro Scientist: | Anna Figueroa | (435) 781-3407 | |
| NRS/Enviro Scientist: | Verlyn Pindell | (435) 781-3402 | |
| NRS/Enviro Scientist: | Darren Williams | (435) 781-4447 | |
| NRS/Enviro Scientist: | Nathan Packer | (435) 781-3405 | |

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | | |
|---|---|--|
| Location Construction (Notify Environmental Scientist) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Environmental Scientist) | - | Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
 CONDITIONS OF APPROVAL (COAs)**

GENERAL SURFACE COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

SITE SPECIFIC COAs

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APD.
- Due to the presence of individual Uintah Basin hookless cactus around the margin of the well pad, the operator shall construct and install adequate fencing adjacent to the location of known individual cacti in order to prevent direct impacts and to minimize impacts to individuals from dust generated during construction of the well pad. The protective fence shall be six feet in height, utilize silt containment material such as burlap or other similar material, and be placed an appropriate distance from the cactus as to not impede sunlight.
- In addition, occupied Uinta Basin hookless cactus habitats within 100' of the edge of the surface pipelines' right-of-ways, 100' of the edge of the roads' right-of-ways, and 100' from the edge of the well pad shall be monitored for a period of three years after ground disturbing activities. Monitoring will include annual plant surveys to determine plant and habitat impacts relative to project facilities. Annual reports shall be provided to the BLM and the Service. To ensure desired results are being achieved, minimization measures will be evaluated and may be changed after a thorough review of the monitoring results and annual reports during annual meetings between the BLM and the Service.
- The operator shall install a double layer of felt under the standard 12mm reserve pit liner in order to mitigate any potential impact to T&E Fish.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. The following seed mix shall be used:

| Type | | lbs./acre |
|--|----------------------------|-----------|
| Western Wheatgrass | <i>Agropyron smithii</i> | 4 |
| Needle and Threadgrass | <i>Stipa comata</i> | 4 |
| Hy-crest Crested wheatgrass | <i>Agropyron cristatum</i> | 4 |
| ** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed. | | |

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding. The following seed mix shall be used, unless BLM personnel determine that conditions have changed and another mix would be more suitable:

| Type | | lbs./acre |
|--|-------------------------------|-----------|
| Shadscale | <i>Atriplex confertifolia</i> | 3 |
| Gardner saltbush | <i>Atriplex nuttallii</i> | 3 |
| Hy-crest Crested wheatgrass | <i>Agropyron cristatum</i> | 3 |
| Indian Rice Grass | <i>Oryzopsis hymenoides</i> | 3 |
| ** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed. | | |

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Electronic/mechanical mud monitoring equipment shall be required, from intermediate 8 5/8 inch casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT), stroke counter, and flow sensor.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making

the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013429 |
| 2. NAME OF OPERATOR: Gasco Production Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA |
| 3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112 | | 7. UNIT or CA AGREEMENT NAME: NA |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1591' FNL & 314' FEL COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 11 10S 18E STATE: UTAH | | 8. WELL NAME and NUMBER: Uteland Federal 42-11-10-18 |
| PHONE NUMBER: (303) 483-0044 | | 9. API NUMBER: 4304738896 |
| | | 10. FIELD AND POOL, OR WILDCAT: Uteland Butte |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Extend Permit</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company would like to request a one year extension on this APD from the date it is due to expire (11/30/07)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-31-07
By: [Signature]

COPIES SENT TO OPERATOR
Date: 11-1-07
Initials: Rm

| | |
|---|-------------------------------------|
| NAME (PLEASE PRINT) <u>Beverly Walker</u> | TITLE <u>Engineering Technician</u> |
| SIGNATURE <u>[Signature]</u> | DATE <u>10/24/2007</u> |

(This space for State use only)

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OCT 31 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738896
Well Name: Uteland Federal 42-11-10-18
Location: SENE Section 11-T10S-R18E
Company Permit Issued to: Gasco Production Company
Date Original Permit Issued: 11/30/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

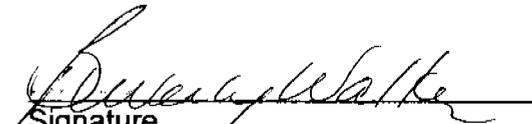
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

10/24/2007
Date

Title: Engineering Technician

Representing: Gasco Production Company

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OCT 31 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------------------------------|-----------------------------|-------------------|-----------|-----|----------------------------------|-----|---------------------|
| 4304738896 | Uteland Federal 42-11-10-18 | | SENE | 11 | 10S | 18E | Uintah |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 16792 | 3/30/2008 | | 4/28/08 | | |
| Comments: Spud Well BLKHK = MURD | | | | | | | CONFIDENTIAL |

Well 2

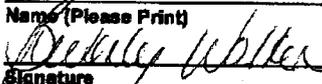
| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker
 Name (Please Print)

 Signature
 Engineering Technician
 Title
 4/16/2008
 Date

RECEIVED

APR 16 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-013429 |
| 2. Name of Operator Gasco Production Company | | 6. If Indian, Allottee, or Tribe Name NA |
| 3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112 | 3b. Phone No. (include area code) 303-483-0044 | 7. If Unit or CA. Agreement Name and/or No. NA |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1591' FNL & 314' FEL SE NE of Sec 11-T10S-R18E | | 8. Well Name and No. Uteland Federal 42-11-10-18 |
| | | 9. API Well No. 4304738896 |
| | | 10. Field and Pool, or Exploratory Area Uteland Butte |
| | | 11. County or Parish, State Uintah, UT |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Spud Well |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 3/30/2008.

RECEIVED

APR 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

| | |
|---|---------------------------------|
| Name (Printed/ Typed) Beverly Walker | Title Engineering Technician |
| Signature <i>Beverly Walker</i> | Date April 16, 2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|--|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-013429 |
| 2. Name of Operator Gasco Production Company | | 6. If Indian, Allottee, or Tribe Name NA |
| 3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112 | | 7. If Unit or C.A. Agreement Name and/or No. NA |
| 3b. Phone No. (include area code) 303-483-0044 | | 8. Well Name and No. Uteland Federal 42-11-10-18 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1591' FNL & 314' FEL SE NE of Sec 11-T10S-R18E | | 9. API Well No. 4304738896 |
| | | 10. Field and Pool, or Exploratory Area Uteland Butte |
| | | 11. County or Parish, State Uintah, UT |

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|--|---|---|--|--|
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| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Keep data</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | <u>confidential</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | |

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Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

RECEIVED
JUN 13 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

| | |
|---|---------------------------------|
| Name (Printed/ Typed) Beverly Walker | Title Engineering Technician |
| Signature <i>Beverly Walker</i> | Date June 1, 2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|--|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
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| | | |
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| | | 11. County or Parish, State Uintah, UT |

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| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change conductor depth</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Our original permit stated that we would set 200' of 13-3/8" H-40 48# conductor pipe. Gasco Production Company would like to change this to 40' of 13-3/8" H-40 48# conductor pipe. The pipe would be cemented using 50 sx of Premium Type 5 15.6 ppg 1.18 yield. Gasco will be installing a diverter for well control in the event of shallow gas or water shows.

COPY SENT TO OPERATOR

Date: 6-26-2008

Initials: KS

RECEIVED

JUN 13 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

| | |
|--|---------------------------------|
| Name (Printed Typed) Beverly Walker | Title Engineering Technician |
| Signature <i>Beverly Walker</i> | Date March 29, 2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | | |
|--|--|-----------------|---|
| Approved by | Title Accounting Utah Division of Oil, Gas and Mining | Date 6/25/08 | Federal Approval Of This Action Is Necessary |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | |

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: *[Signature]*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5g. Lease Serial No. UTU-013429 |
| 2. Name of Operator Gasco Production Company | | 6. If Indian, Allottee, or Tribe Name NA |
| 3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112 | 3b. Phone No. (include area code) 303-483-0044 | 7. If Unit or CA. Agreement Name and/or No. NA |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1591' FNL & 314' FEL SE NE of Sec 11-T10S-R18E | | 8. Well Name and No. Uteland Federal 42-11-10-18 |
| | | 9. API Well No. 4304738896 |
| | | 10. Field and Pool, or Exploratory Area Uteland Butte |
| | | 11. County or Parish, State Uintah, UT |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Status Sundry</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*This well was spud on 3/30/2008.
We expect to resume drilling operations by the 4th quarter of 2008.*

14. I hereby certify that the foregoing is true and correct.

| | |
|---|---------------------------------|
| Name (Printed/ Typed) Beverly Walker | Title Engineering Technician |
| Signature <i>Beverly Walker</i> | Date July 2, 2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|--|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JUL 07 2008
DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
 T10S R18E S-11
 43-049-38896
 UTELAND FED

RKB: 25.6'

AFE # 60507

GPS

| | | | | | | |
|---------------------------|-------------------|-----------------------------------|---|--------------------------------------|----------------------|----------|
| Well: UTE FED 42-11-10-18 | | Per.Depth 14,303 | Per.Depth 14,213 | DATE 7/8/08 | DAYS: RM 3 | |
| Current: Operations: | | RIGGING UP FLOOR TO P/U TOP DRIVE | | | | |
| Depth: 60' | Prog: | D Hrs: | AV ROP: | #DIV/0! | Formation: | |
| DMC: \$0 | TMC: \$0 | TDC: \$27,000 | CWC: \$188,710 | | | |
| Contractor: NABORS 99 | | Mud Co: M-I Drlg. Fluids | TANGIBLE COST | | INTANGIBLE COST | |
| MW: #1 | Bit #: | Conductor: \$ - | Loc, Cost: \$ - | | | |
| VIS: SPM: | Size: | Surf. Csg: \$ - | Rig Move: \$ | | | |
| PV/YP: #2 | Type: | Int. Csg: \$ - | Day Rate: Moving \$ 20,000 | | | |
| Gel: SPM: | MFG: | Prod Csg: \$ - | Rental Tools: \$ 5,500 | | | |
| WL: GPM: | S/N: | Float Equip: \$ - | Trucking: \$ - | | | |
| Cake: Press: | Jets: | Well Head: \$ - | Water: \$ - | | | |
| Solids: AV DC: | TD Out: | TBG/Rods: \$ - | Fuel: \$ - | | | |
| MBT: AV DP: | Depth In: | Packers: \$ - | Mud Logger: \$ - | | | |
| PH: JetVel: | FTG: | Tanks: \$ - | Logging: \$ - | | | |
| Pf/Mf: ECD: | Hrs: | Separator: \$ - | Cement: \$ - | | | |
| Chlor: SPR #1: | FPH: | Heater: \$ - | Title/Abstract \$ - | | | |
| Ca: SPR #2: | WOB: | Pumping L/T: \$ - | Surface damages \$ - | | | |
| Dapp ppb: Btm.Up: | R-RPM: | Prime Mover: \$ - | Camps \$ - | | | |
| Time Break Down: | | Total D.T. | M-RPM: | Misc: \$ - | Consultant: \$ 1,500 | |
| START | END | TIME | Total Rot. Hrs: | Daily Total: \$ - | Insurance \$ - | |
| 6:00 | 13:00 | 7 | INVESTIGATE ACCIDENT & WAIT ON OSHA TO ALLOW VALLEY CREST CRANE TO WORK STATUS | Misc. / Labor: \$ - | | |
| 13:00 | 21:00 | 8 | SET A-LEGS WITH CRANE AND RELEASE CRANE - RIG UP DERRICK & STRING UP BLOCKS - RAISE DERRICK & SUB | Csg. Crew: \$ - | | |
| 21:00 | 6:00 | 9 | WAIT ON DAYLIGHT | Daily Total: \$ 27,000 | | |
| | | | 100% MOVED 70% RIGGED UP | Cum. Wtr: \$ - | | |
| | | | | Cum. Fuel \$ - | | |
| | | | | Cum. Bits: \$ - | | |
| | | | | BHA | | |
| | | | | RECEIVED | | |
| | | | | JUL 08 2008 | | |
| | | | | DIV. OF OIL, GAS & MINING | | |
| | | | | TOTAL BHA = 0.00 | | |
| | | | | Survey | | |
| | | | | Survey | | |
| FUEL Used: 24.00 | | On Hand: 7586 | | BOILER 0 | | |
| P/U K# | LITH: | Centrifuge: | | BKG GAS | | |
| S/O K# | FLARE: | Gas Buster: | | CONN GAS | | |
| ROT. K# | LAST CSG.RAN: 16" | SET @ 60' | PEAK GAS | | | |
| FUEL Used: | On Hand: | 7586 | Co.Man J.D.ALLEN | TRIP GAS | | |
| BIT # | ICS | OCS | DC | LOC | B/S | G ODC RP |
| CONDITION | | | | | | |



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
 T105 RISE S-11
 43-047-38896
 UTELAND FED

RKB: 25.6'

AFE # 60507

GPS

| | | | | | |
|---|----------------|--------------------------|---|-------------------|-------------------------|
| Well: UTE FED 42-11-10-18 | | Per.Depth 14,303 | Per.Depth 14,213 | DATE 7/10/08 | DAYS: 1 |
| Current: Operations: | | DRILLING SURFACE @ | | | |
| Depth: 60' | Prog: | D Hrs: | AV ROP: | #DIV/0! | Formation: UINTA |
| DMC: \$0 | TMC: \$0 | TDC: \$62,320 | CWC: \$282,100 | | |
| Contractor: NABORS 99 | | Mud Co: M-I Drlg. Fluids | | TANGIBLE COST | INTANGIBLE COST |
| MW: #1 | Bit #: 1 | Conductor: \$ - | Loc.Cost: \$ - | | |
| VIS: SPM: | Size: 12 1/4 | Surf. Csg: \$ - | Rig Move: \$ | | |
| PV/YP: #2 | Type: MS1677BZ | Int. Csg: \$ - | Day Rate: Moving \$ 23,500 | | |
| Gel: SPM: | MFG: ULTERRA | Prod Csg: \$ - | Rental Tools: \$ 5,500 | | |
| WL: GPM: | S/N: 5134 | Float Equip: \$ - | Trucking: \$ 400 | | |
| Cake: Press: | Jets: 7X16 | Well Head: \$ - | Water: \$ - | | |
| Solids: AV DC: | TD Out: | TBG/Rods: \$ - | Fuel: \$ 29,910 | | |
| MBT: AV DP: | Depth In: 84 | Packers: \$ - | Mud Logger: \$ - | | |
| PH: JetVel: | FTG: | Tanks: \$ - | Logging: \$ - | | |
| Pf/Mf: ECD: | Hrs: 1.5 | Separator: \$ - | Cement: \$ - | | |
| Chlor: SPR #1: | FPH: 14.0 | Heater: \$ - | Title/Abstract \$ - | | |
| Ca: SPR #2: | WOB: 5 | Pumping L/T: \$ - | Surface damages \$ - | | |
| Dapp ppb: Btm.Up: | R-RPM: 50 | Prime Mover: \$ - | Camps \$ - | | |
| Time Break Down: | | Total D.T. 19 | M-RPM: 55 | Misc: \$ - | Consultant: \$ 1,500 |
| START | END | TIME | Total Rot. Hrs: 1.5 | Daily Total: \$ - | Insurance \$ - |
| 6:00 | 9:00 | 3 | RIG UP FLOOR - STAB MOUSEHOLES - CUT OFF CONDUCTOR AND WELD DRAIN VALVE | | Misc. / Labor: \$ 1,510 |
| 9:00 | 12:00 | 3 | N/U CONDUCTOR & RIG UP FLOW LINE | | Csg. Crew: \$ - |
| 12:00 | 6:00 | 6 | TAKE EXTRA WRAPS OFF DRUM AND SPOOL UP - INSTALL NEW LOWER WELL CONTROL VALVE | | Daily Total: \$ 62,320 |
| 6:00 | 3:00 | 9 | DOWN TIME - PRESSURE TEST SURFACE EQUIPMENT - CHANGE OUT (2) HAMMER UNION | | Cum. Wtr: \$ - |
| | | | O-RINGS - TIGHTEN UP ALL HAMMER UNIONS ON STAND PIPE, CHANGE POP-OFF ON #2 | | Cum. Fuel \$ - |
| | | | PUMP, CHANGE SWAB & LINER IN #1 PUMP, HAD SOME ELEC. PROBLEMS w/#1 PUMP | | Cum. Bits: \$ - |
| 3:00 | 4:30 | 1.5 | P/U SMALL BHA TOOLS AND GET ON FLOOR - MAKE UP BIT & MOTOR | | BHA |
| 4:30 | 6:00 | 1.5 | DRGL FR 84' - 105' @ 14'/HR | | |
| RECEIVED JUL 10 2008 DIV. OF OIL, GAS & MINING | | | | | |
| | | | | | TOTAL BHA = 0.00 |
| | | | | | Survey |
| | | | | | Survey |
| 24.00 | | BOILER | | 0 | |
| P/U | K# | LITH: | Centrifuge: | BKG GAS | |
| S/O | K# | FLARE: | Gas Buster: | CONN GAS | |
| ROT. | K# | LAST CSG.RAN: | 16" SET @ | 60' | PEAK GAS |
| FUEL Used: | 494 | On Hand: | 12579 | Co.Man J.D.ALLEN | TRIP GAS |
| BIT # | ICS | OCS | DC | LOC | B/S |
| | | | | | G |
| | | | | | ODC |
| | | | | | RP |
| CONDITION | | | | | |



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60507

CONFIDENTIAL
 T10S R18E S-11
 43-047-38896
 UTELAND FED
 GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | | | | | |
|---------------------------|--------------|---|---|-------------------------------|----------------------|-----------------|----|-----|----|
| Well: UTE FED 42-11-10-18 | | Per.Depth 14,303 | Per.Depth 14,213 | DATE 7/14/08 | DAYS: 5 | | | | |
| Current: Operations: | | TROUBLE SHOOTING MWD TOOLS TO GET SURVEY | | | | | | | |
| Depth: 1000' | Prog: 0 | D Hrs: 0 | AV ROP: | #DIV/O! | Formation: UINTA | | | | |
| DMC: \$552 | TMC: \$6,056 | TDC: \$31,552 | CWC: \$495,441 | | | | | | |
| Contractor: NABORS 99 | | Mud Co: M-I Drlg. Fluids | | TANGIBLE COST | | INTANGIBLE COST | | | |
| MW: 8.5 | #1 | Bit #: 2 | Conductor: \$ - | Loc.Cost: \$ - | | | | | |
| VIS: 27 | SPM: | Size: 12 1/4 | Surf. Csg: \$ - | Rig Move: \$ | | | | | |
| PV/YP: 1/1 | #2 | Type: Z27KRSJ | Int. Csg: \$ - | Day Rate:Moving \$ 24,000 | | | | | |
| Gel: | SPM: | MFG: ULTERRA | Prod Csg: \$ - | Rental Tools: \$ 5,500 | | | | | |
| WL: | GPM : | S/N: CS267 | Float Equip: \$ - | Trucking: \$ - | | | | | |
| Cake: | Press: | Jets: 3X20 | Well Head: \$ - | Water: \$ - | | | | | |
| Solids: | AV DC: | TD Out: | TBG/Rods: \$ - | Fuel: \$ - | | | | | |
| MBT: | AV DP: | Depth In: 950 | Packers: \$ - | Mud Logger: \$ - | | | | | |
| PH : 10.3 | JetVel: | FTG: | Tanks: \$ - | Logging: \$ - | | | | | |
| Pf/Mf: | ECD: | Hrs: | Separator: \$ - | Cement: \$ - | | | | | |
| Chlor: 12000 | SPR #1 : | FPH: | Heater: \$ - | Title/Abstract \$ - | | | | | |
| Ca : 60 | SPR #2 : | WOB: | Pumping L/T: \$ - | Drilling Mud: \$ 552 | | | | | |
| Dapp ppb: | Btm.Up: | R-RPM: | Prime Mover: \$ - | Camps \$ - | | | | | |
| Time Break Down: | | Total D.T. 22.5 | M-RPM: | Misc: \$ - | Consultant: \$ 1,500 | | | | |
| START | END | TIME | Total Rot. Hrs: 40.0 | Daily Total: \$ - | Insurance \$ - | | | | |
| 6:00 | 20:00 | 14 | WAIT ON CEMENT | Misc. / Labor: \$ - | | | | | |
| 20:00 | 22:30 | 2.5 | P/U DIR. TOOLS & ORIENT | Csg. Crew: \$ - | | | | | |
| 22:30 | 23:00 | 0.5 | T.I.H. TO 700' TEST SHOT MWD TOOLS | Daily Total: \$ 31,552 | | | | | |
| 23:00 | 0 | 1 | TROUBLE SHOOT MWD TOOLS - PUMP READING IS INCORRECT- CHANGE OUT TRANSDUCER, | Cum. Wtr: \$ - | | | | | |
| | | | ALL CABLES, & CHECK ALL SURFACE EQUIPMENT - STILL NOT WORKING | Cum. Fuel \$ - | | | | | |
| 0 | 1:00 | 1 | T.I.H. & TAG CEMENT @ 950' DRILL CMT FR 950' -1000' -CEMENT STARTED GETTING HARDER NEAR 100 | Cum. Bits: \$ - | | | | | |
| 1:00 | 2:00 | 1 | T.O.O.H. FOR MWD TOOLS - NEED TO REPROGRAM MWD TOOL | BHA | | | | | |
| 2:00 | 4:30 | 2.5 | REPROGRAM MWD TOOL - TROUBLESHOOT PROBLEM - CHANGE OUT MAIN LINE TO DRILLERS BOX | BIT | 12 1/4" | 1.00 | | | |
| 4:30 | 5:00 | 0.5 | T.I.H. TO 920' - INSTALL ROT. HEAD | MOTOR | 8" | 34.46 | | | |
| 5:00 | 6:00 | 1 | TROUBLE SHOOT MWD TOOLS - CHANGE OUT PRESSURE SETTING OF TRANSDUCER - STILL NOT | SHOCK SUB | 8" | 8.50 | | | |
| | | | PUMPING UP CORRECT SURVEYS | MULESHOE / MONEL | 8" | 33.14 | | | |
| | | | | IBS | 12 1/8" | 6.15 | | | |
| | | | | D.C. | 8" | 29.86 | | | |
| | | | | IBS | 12 1/8" | 5.90 | | | |
| | | | | D.C. | 8" | 58.22 | | | |
| | | | | X-O & D.C. | 6" | 463.53 | | | |
| | | | | TOTAL BHA = | | 640.76 | | | |
| | | | | Survey | | | | | |
| | | | | Survey | | | | | |
| | | 24.00 | | | | | | | |
| P/U | 0 K# | LITH: | Centrifuge: | BKG GAS | | | | | |
| S/O | 0 K# | FLARE: | Gas Buster: | CONN GAS | | | | | |
| ROT. | 0 K# | LAST CSG.RAN: 16" | SET @ 60' | PEAK GAS | | | | | |
| FUEL Used: | 738 | On Hand: 7302 | Co.Man J.D.ALLEN | TRIP GAS | | | | | |
| BIT # | 1 | ICS | OCS | DC | LOC | B/S | G | ODC | RP |
| CONDITION | 1 | 3 | WT | G | X | IN | CT | DEV | |

RECEIVED
JUL 14 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT

AFE # 60507

CONFIDENTIAL

T10S R18E5-11

43-049-38896

UTELAND FED

GPS: 39N 58.00 109W 51.48

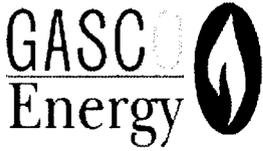
RKB: 25.6'

| | | | | | | | | | | | | |
|---------------------------|------------|---------------|--|--------------------------|-------------------|---------------|----------------------------|------------------|------------------------|-----------------|--------|--|
| Well: UTE FED 42-11-10-18 | | | Per.Depth 14,303 | | Per.Depth 14,213 | | DATE 7/15/08 | | DAYS: 6 | | | |
| Current: Operations: | | | SLIDING 80% FORMATION | | | | | | | | | |
| Depth: 1651' | | Prog: 651 | | D Hrs: 20 | | AV ROP: 32.6 | | Formation: UINTA | | | | |
| DMC: \$387 | | | TMC: \$6,443 | | | TDC: \$64,132 | | CWC: \$559,546 | | | | |
| Contractor: NABORS 99 | | | | Mud Co: M-I Drlg. Fluids | | | TANGIBLE COST | | | INTANGIBLE COST | | |
| MW: | 8.5 | #1 | Bit #: | 2 | Conductor: \$ - | | Loc, Cost: \$ - | | | | | |
| VIS: | 27 | SPM: | Size: | 12 1/4 | Surf. Csg: \$ - | | Rig Move: \$ - | | | | | |
| PV/YP: | 1/1 | #2 | Type: | Z27KRSJ | Int. Csg: \$ - | | Day Rate: Moving \$ 24,000 | | | | | |
| Gel: | | SPM: | MFG: | ULTERRA | Prod Csg: \$ - | | Rental Tools: \$ 5,500 | | | | | |
| WL: | | GPM: | S/N: | CS267 | Float Equip: \$ - | | Trucking: \$ - | | | | | |
| Cake: | | Press: | Jets: | 3X20 | Well Head: \$ - | | Water: \$ - | | | | | |
| Solids: | | AV DC: | TD Out: | | TBG/Rods: \$ - | | Fuel: \$ 31,245 | | | | | |
| MBT | | AV DP: | Depth In: | 950 | Packers: \$ - | | Mud Logger: \$ - | | | | | |
| PH : | 12.2 | JetVel: | FTG: | 702 | Tanks: \$ - | | Logging: \$ - | | | | | |
| Pf/Mf: | 2.10/3.00 | ECD: | Hrs: | 20 | Separator: \$ - | | Cement: \$ - | | | | | |
| Chlor: | 17000 | SPR #1 : | FPH: | 35.0 | Heater: \$ - | | Title/Abstract \$ - | | | | | |
| Ca : | 640 | SPR #2 : | WOB: | TIME DRILL | Pumping L/T: \$ - | | Drilling Mud: \$ 387 | | | | | |
| Dapp ppb: | | Btm.Up: | R-RPM: | 0 | Prime Mover: \$ - | | Camps \$ - | | | | | |
| Time Break Down: | | | Total D.T. 22.5 | | M-RPM: 112 | | Misc: \$ - | | Consultant: \$ 3,000 | | | |
| START | END | TIME | Total Rot. Hrs: 60.0 | | Daily Total: \$ - | | Insurance \$ - | | | | | |
| 6:00 | 8:00 | 2 | TROUBLE SHOOT MWD TOOLS - RIG POWER WAS SURGING TO MUCH GIVING TOOLS INCORRECT | | | | | | Misc. / Labor: \$ - | | | |
| | | | READINGS - HOOKED MWD TOOLS INTO GENERATOR & STARTED WORKING CORRECTLY | | | | | | Csg. Crew: \$ - | | | |
| 8:00 | 14:00 | 6 | DRILL FR 1000' - 1396' @ 66'/HR SURVEY EVERY 90' | | | | | | Daily Total: \$ 64,132 | | | |
| 14:00 | 15:30 | 1.5 | SLIDE FR 1396' - 1480' @ 56'/HR HAD 30% FORMATION COMING OVER SHAKER THAN CAME BACK TO | | | | | | Cum. Wtr: \$ - | | | |
| | | | 100% CEMENT COMING OVER SHAKERS - | | | | | | Cum. Fuel \$ - | | | |
| 15:30 | 16:00 | | RIG SERVICE - SERVICE TOP DRIVE | | | | | | Cum. Bits: \$ - | | | |
| 16:00 | 6:00 | 14 | SLIDE FR 1480' - 1651' @ 12'/HR 80% FORMATION COMING OVER SHAKERS | | | | | | BHA | | | |
| | | | | | | | | | BIT | 12 1/4" | 1.00 | |
| | | | | | | | | | MOTOR | 8" | 34.46 | |
| | | | | | | | | | SHOCK SUB | 8" | 8.50 | |
| | | | | | | | | | MULESHOE / MONEL | 8" | 33.14 | |
| | | | | | | | | | IBS | 12 1/8" | 6.15 | |
| | | | | | | | | | D.C. | 8" | 29.86 | |
| | | | | | | | | | IBS | 12 1/8" | 5.90 | |
| | | | | | | | | | D.C. | 8" | 58.22 | |
| | | | | | | | | | X-O & D.C. | 6" | 463.53 | |
| | | | | | | | | | TOTAL BHA = 640.76 | | | |
| | | | NOTE: ADDED SURVEY SHEET TO DRILLING REPORT | | | | | | Survey | | | |
| | | 24.00 | | | | | | | Survey | | | |
| P/U | 109 K# | LITH: | Centrifuge: | | | | BKG GAS | | | | | |
| S/O | 98 K# | FLARE: | Gas Buster: | | | | CONN GAS | | | | | |
| ROT. | 110 K# | LAST CSG.RAN: | 16" | SET @ | 60' | PEAK GAS | | | | | | |
| FUEL | Used: 2079 | On Hand: | 12190 | Co.Man | J.D.ALLEN | TRIP GAS | | | | | | |
| BIT # | 1 | ICS | OCS | DC | LOC | B/S | G | ODC | RP | | | |
| CONDITION | 1 | 3 | WT | G | X | IN | CT | DEV | | | | |

RECEIVED

JUL 17 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT
AFE # 60507

CONFIDENTIAL
 T105 R18E S-11
 43-047-38896
 UTELAND FED
 GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | | | | | |
|----------------------------------|-----------------------|----------------------|--|-------------------------|----------------------------------|-----------------|--------------------------------|------------------------|----------|
| Well: UTE FED 42-11-10-18 | | | Per.Depth 14,303 | Per.Depth 14,213 | DATE 7/16/08 | DAYS: 7 | | | |
| Current: Operations: | | | DOWNTIME - REPLACE POP OFF ON #2 PUMP | | | | | | |
| Depth: 1974' | Prog: 323 | D Hrs: 16 1/2 | AV ROP: 19.6 | Formation: UINTA | | | | | |
| DMC: \$387 | TMC: \$6,830 | | TDC: \$40,422 | CWC: \$598,468 | | | | | |
| Contractor: NABORS 99 | | | Mud Co: M-I Drig. Fluids | | TANGIBLE COST | | | INTANGIBLE COST | |
| MW: 8.5 | #1 | Bit #: 2 | Conductor: \$ - | | Loc.Cost: \$ - | | | | |
| VIS: 27 | SPM: 100 | Size: 12 1/4 | Surf. Csg: \$ - | | Rig Move: \$ | | | | |
| PV/YP: 1/1 | #2 | Type: Z27KRSJ | Int. Csg: \$ - | | Day Rate:Moving \$ 24,000 | | | | |
| Gel: | SPM: 100 | MFG: ULTERRA | Prod Csg: \$ - | | Rental Tools: \$ 5,500 | | | | |
| WL: | GPM : 698 | S/N: CS267 | Float Equip: \$ - | | Trucking: \$ - | | | | |
| Cake: | Press: 1225 | Jets: 3X20 | Well Head: \$ - | | Water: \$ 6,515 | | | | |
| Solids: | AV DC: 169.3 | TD Out: | TBG/Rods: \$ - | | Fuel: \$ - | | | | |
| MBT | AV DP: 131.8 | Depth In: 950 | Packers: \$ - | | Mud Logger: \$ - | | | | |
| PH : 12.2 | JetVel: 163 | FTG: 974 | Tanks: \$ - | | Logging: \$ - | | | | |
| Pf/Mf: 2.10/3.20 | ECD: 8.53 | Hrs: 36.5 | Separator: \$ - | | Cement: \$ - | | | | |
| Chlor: 18000 | SPR #1 : | FPH: 27.0 | Heater: \$ - | | Title/Abstract \$ - | | | | |
| Ca : 360 | SPR #2 : | WOB: 0/50 | Pumping L/T: \$ - | | Drilling Mud: \$ 387 | | | | |
| Dapp ppb: | Btm.Up: 12min | R-RPM: 20 | Prime Mover: \$ - | | Camps \$ - | | | | |
| Time Break Down: | | | Total D.T. 24 | M-RPM: 112 | Misc: \$ - | | Consultant: \$ 3,000 | | |
| START | END | TIME | Total Rot. Hrs: 76.5 | | Daily Total: \$ - | | Insurance \$ - | | |
| 6:00 | 12:30 | 6.5 | SLIDE FR 1651' - 1778' @ 19.5'/HR CUTTINGS CAME BACK TO 80%-90% CEMENT - NO DROP IN ANGLE | | | | Misc. / Labor: \$ 1,020 | | |
| 12:30 | 16:00 | 3.5 | T.O.O.H. - INCREASE ANGLE OF MOTOR FROM 1.86° TO 2.12° - T.I.H. | | | | Csg. Crew: \$ - | | |
| 16:00 | 23:30 | 7.5 | SLIDE FR 1778' - 1875' @ 13'/HR - CUTTINGS WERE 95% FORMATION AND ANGLE HELD @ 5.2° | | | | Daily Total: \$ 40,422 | | |
| 23:30 | 2:00 | 2.5 | T.O.O.H. - DECREASE ANGLE OF MOTOR BACK TO 1.86° - T.I.H. | | | | Cum. Wtr: \$ - | | |
| 2:00 | 4:30 | 2.5 | DRLG FR 1875' - 1974' ROT. 30' SLIDE 59° @ 40'/HR | | | | Cum. Fuel \$ - | | |
| 4:30 | 6:00 | 1.5 | DOWNTIME - REPLACE POP OFF ON #2 PUMP | | | | Cum. Bits: \$ - | | |
| | | | | | | | BHA | | |
| | | | | | | | BIT | 12 1/4" | 1.00 |
| | | | | | | | MOTOR | 8" | 34.46 |
| | | | | | | | SHOCK SUB | 8" | 8.50 |
| | | | | | | | MULESHOE / MONEL | 8" | 33.14 |
| | | | | | | | IBS | 12 1/8" | 6.15 |
| | | | | | | | D.C. | 8" | 29.86 |
| | | | | | | | IBS | 12 1/8" | 5.90 |
| | | | | | | | D.C. | 8" | 58.22 |
| | | | | | | | X-O & D.C. | 6" | 463.53 |
| | | | | | | | TOTAL BHA = 640.76 | | |
| | | | | | | | Survey | 1822' | 5.2/82.6 |
| | | | | | | | Survey | 1917' | 4.0/80 |
| P/U 111 K# | LITH: | | Centrifuge: | | | BKG GAS | | | |
| S/O 98 K# | FLARE: | | Gas Buster: | | | CONN GAS | | | |
| ROT. 115 K# | LAST CSG.RAN: | | 16" | SET @ | 60' | PEAK GAS | | | |
| FUEL Used: 877 | On Hand: 11313 | | Co.Man J.D.ALLEN | | TRIP GAS | | | | |
| BIT # 1 | ICS | OCS | DC | LOC | B/S | G | ODC | RP | |
| CONDITION | 1 | 3 | WT | G | X | IN | CT | DEV | |

RECEIVED
JUL 16 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60507

CONFIDENTIAL
 T10S R18E S-11
 43-047-38896
 UTELAUD FED
 GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | | | | | | | | |
|----------------------------------|------------|-----------------------|---|---------------------------------|---------------------------------------|-----------------------------|-------------------------------|-------------------------------|------------------------------------|------------------------|--|--|
| Well: UTE FED 42-11-10-18 | | | Per.Depth 14,303 | | Per.Depth 14,213 | | DATE 7/18/08 | | DAYS: 9 | | | |
| Current: Operations: | | | NIPPLE DOWN RISER TO N/U BOP | | | | | | | | | |
| Depth: 3365' | | Prog: 32 | | D Hrs: 1/2 | | AV ROP: 64.0 | | Formation: UINTA | | | | |
| DMC: \$900 | | | TMC: \$8,100 | | | TDC: \$292,800 | | CWC: \$970,000 | | | | |
| Contractor: NABORS 99 | | | | Mud Co: M-I Drig. Fluids | | | | TANGIBLE COST | | INTANGIBLE COST | | |
| MW: 8.5 | | #1 | | Bit #: 2 | | Conductor: \$ - | | RAT HOLE \$ 19,500 | | | | |
| VIS: 26 | | SPM: 100 | | Size: 12 1/4 | | Surf. Csg: \$ 91,800 | | Rig Move: \$ 119,500 | | | | |
| PV/YP: 1/1 | | #2 | | Type: Z27KRSJ | | Int. Csg: \$ - | | Day Rate: \$ 24,000 | | | | |
| Gel: | | SPM: 100 | | MFG: ULTERRA | | Prod Csg: \$ - | | Rental Tools: \$ 5,000 | | | | |
| WL: | | GPM: 698 | | S/N: CS267 | | Float Equip: \$ | | Trucking: \$ | | | | |
| Cake: | | Press: 1225 | | Jets: 3X20 | | Well Head: \$ - | | Water: \$ | | | | |
| Solids: | | AV DC: 169.3 | | TD Out: 3365 | | TBG/Rods: \$ - | | Fuel: \$ - | | | | |
| MBT: | | AV DP: 131.8 | | Depth In: 950 | | Packers: \$ - | | Casing Crew: \$ 10,400 | | | | |
| PH: 11.4 | | JetVel: 163 | | FTG: 2415 | | Tanks: \$ - | | Logging: \$ - | | | | |
| Pf/Mf: .70/2.10 | | ECD: 8.53 | | Hrs: 59.5 | | Separator: \$ - | | Cement: \$ - | | | | |
| Chlor: 19000 | | SPR #1: | | FPH: 40.3 | | Heater: \$ - | | Title/Abstract \$ - | | | | |
| Ca: 160 | | SPR #2: | | WOB: 50/55 | | Pumping L/T: \$ - | | Drilling Mud: \$ 900 | | | | |
| Dapp ppb: | | Btm.Up: 12min | | R-RPM: 50 | | Prime Mover: \$ - | | Camps \$ | | | | |
| Time Break Down: | | | Total D.T. 25 | | M-RPM: 112 | | Misc: \$ - | | Consultant: \$ 3,000 | | | |
| START | END | TIME | 25 | | Total Rot. Hrs: 99.5 | | Daily Total: \$ 91,800 | | Directional tools \$ 18,700 | | | |
| 6:00 | 06:30 | .5 | DRILL F/3,333' TO 3,365' | | RECEIVED JUL 18 2008 | | Misc. / Labor: \$ | | Csg. Crew: \$ - | | | |
| 06:30 | 07:30 | 1 | PUMP SWEEP & CIRC. HOLE CLEAN | | | | Daily Total: \$ 296,100 | | | | | |
| 07:30 | 09:30 | 2 | POOH TO BHA | | MINING | | Cum. Wtr: \$ - | | Cum. Fuel \$ - | | | |
| 09:30 | 11:30 | 2 | L/D BHA 8" DC'S & DIRECTIONAL TOOLS | | | | Cum. Bits: \$ - | | | | | |
| 11:30 | 12:30 | 1 | R/U CSG CREW | | BHA | | | | | | | |
| 12:30 | 13:00 | 0.5 | HOLD PRE JOB SAFETY MEETING | | | | | | | | | |
| 13:00 | 18:30 | 5.5 | P/U & M/UP SHOE & FLOAT COLLAR & RIH WITH 8-5/8" J-55, 32#, STC CASING TOTAL JTS 81. TAG | | | | | | | | | |
| | | | BOTTOM WITH JT. #82 & L/D SAME. SHOE AT 3,349' & FLOAT COLLAR @ 3,304' | | | | | | | | | |
| 18:30 | 20:00 | 1.5 | CIRC. & CHANGE OVER TO LONG BAILS | | | | | | | | | |
| 20:00 | 23:30 | 3.5 | CIRC & WORK CASING WHILE WAIT ON SCHLUMBERGER CEMENTERS. | | | | | | | | | |
| 23:30 | 00:30 | 1 | HOLD PRE JOB SAFETY MEETING & RIG UP SCHLUMBERGER | | | | | | | | | |
| 00:30 | 03:00 | 2.5 | CMT W/SCHLUMBERGER AS FOLLOWS 20 BBL WATER SPACER LEAD 600 SK CLASS "G" CMT YLD=3.89 | | | | | | | | | |
| | | | WEIGHT 11.0, H2O 26.5. TAIL IN 260SK CLASS "G" CMT + ADDS DEN. 14.2, H2O 7.91 YLD 1.63 DISPLACE | | | | | | | | | |
| | | | W/201BBLs WATER BUMP PLUG 900 PSI OVER FLOAT HELD ONE BBL BACK RECIPROCATATE CSG | | | | | | | | | |
| 03:00 | 05:00 | 2 | WAIT ON CMT FELL BACK 80' TO 100' | | | | | | | | | |
| 05:00 | 06:00 | 1 | DO TOP JOB SCHLUMBERGER PUMPED 12 BBLs CMT TO SURFACE. R/D SCHLUMBERGER | | | | | | | | | |
| | | | | | | | TOTAL BHA = 0.00 | | | | | |
| | | | CALLED JAMIE SPARGER WITH INTENT TO RUN SURFACE CSG & CMT SAME @ | | | | Survey 3210 2.1/168 | | | | | |
| | | 24.00 | 08:30 A.M. & CALLED RANDY BYWATER W/INTENT TO TEST BOP'S | | | | Survey 3355 1.9/169 | | | | | |
| P/U K# | | LITH: | | Centrifuge: | | BKG GAS | | | | | | |
| S/O K# | | FLARE: | | Gas Buster: | | CONN GAS | | | | | | |
| ROT. K# | | LAST CSG.RAN: | | 8-5/8" SET @ 3349' | | PEAK GAS | | | | | | |
| FUEL Used: 521 | | On Hand: 10132 | | Co.Man JIM WEIR | | TRIP GAS | | | | | | |
| BIT # 2 | ICS | OCS | DC | LOC | B/S | G | ODC | RP | | | | |
| CONDITION | 2 | 3 | BT | G | 3 | I | WT | TD | | | | |



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60507

GPS: 39N 58.00 109W 51.48

CONFIDENTIAL

T105 R 18E S-11
43-047-38896
UTELAND FED

RKB: 25.6'

| | | | | | | | | |
|---------------------------|---------------|---------------|---|----------------------------|-------------------|-----------------------------|---------------------------|------------------------|
| Well: UTE FED 42-11-10-18 | | | Per.Depth 14,303 | Per.Depth 14,213 | DATE 7/17/08 | DAYS: 8 | | |
| Current: Operations: | | | | DRILLING AHEAD | | | | |
| Depth: 3330' | Prog: 1356 | D Hrs: 22 1/2 | AV ROP: 60.3 | Formation: UINTA | | | | |
| DMC: \$370 | TMC: \$7,200 | | TDC: \$78,732 | CWC: \$677,200 | | | | |
| Contractor: NABORS 99 | | | Mud Co: M-I Drlg. Fluids | | TANGIBLE COST | | INTANGIBLE COST | |
| MW: 8.5 | #1 | Bit #: 2 | Conductor: \$ - | Loc, Cost: \$ - | | | | |
| VIS: 26 | SPM: 100 | Size: 12 1/4 | Surf. Csg: \$ - | Rig Move: \$ | | | | |
| PV/YP: 1/1 | #2 | Type: Z27KRSJ | Int. Csg: \$ - | Day Rate: Moving \$ 24,000 | | | | |
| Gel: | SPM: 100 | MFG: ULTERRA | Prod Csg: \$ - | Rental Tools: \$ 5,000 | | | | |
| WL: | GPM: 698 | S/N: CS267 | Float Equip: \$ - | Trucking: \$ 2,700 | | | | |
| Cake: | Press: 1225 | Jets: 3X20 | Well Head: \$ - | Water: \$ | | | | |
| Solids: | AV DC: 169.3 | TD Out: | TBG/Rods: \$ - | Fuel: \$ - | | | | |
| MBT | AV DP: 131.8 | Depth In: 950 | Packers: \$ - | Mud Logger: \$ - | | | | |
| PH: 11.7 | JetVel: 163 | FTG: 2380 | Tanks: \$ - | Logging: \$ - | | | | |
| Pf/Mf: 1.20/3.80 | ECD: 8.53 | Hrs: 59 | Separator: \$ - | Cement: \$ - | | | | |
| Chlor: 19000 | SPR #1: | FPH: 40.3 | Heater: \$ - | Title/Abstract \$ - | | | | |
| Ca: 400 | SPR #2: | WOB: 45/55 | Pumping L/T: \$ - | Drilling Mud: \$ 370 | | | | |
| Dapp ppb: | Btm.Up: 12min | R-RPM: 50 | Prime Mover: \$ - | Camps \$ 650 | | | | |
| Time Break Down: | | | Total D.T. 25 | M-RPM: 112 | Misc: \$ - | Consultant: \$ 3,000 | | |
| START | END | TIME | Total Rot. Hrs: 99.0 | | Daily Total: \$ - | Directional tools \$ 43,012 | | |
| 6:00 | 07:00 | 1 | REBUILD POP OFF ON #2 MUD PUMP. | | | | | Misc. / Labor: \$ |
| 07:00 | 18:00 | 11 | ROTARY DRILL F/1,974' TO 2,637' ROP = 60' | | | | | Csg. Crew: \$ - |
| 18:00 | 18:30 | 0.5 | RIG SERVICE | | | | | Daily Total: \$ 78,732 |
| 18:30 | 20:00 | 1.5 | ROTARY DRILL F/2,637' TO 2,765' | | | | | Cum. Wtr: \$ - |
| 20:00 | 21:30 | 1.5 | SLIDE DRILL F/2,765' TO 2,800' | | | | | Cum. Fuel \$ - |
| 21:30 | 6:00 | 8.5 | ROTARY DRILL F/2,800' TO 3,330' ROP = 62' | | | | | Cum. Bits: \$ - |
| | | | | | | | BHA | |
| | | | | | | | BIT | 12 1/4" 1.00 |
| | | | | | | | MOTOR | 8" 34.46 |
| | | | | | | | SHOCK SUB | 8" 8.50 |
| | | | | | | | MULESHOE / MONEL | 8" 33.14 |
| | | | | | | | IBS | 12 1/8" 6.15 |
| | | | | | | | D.C. | 8" 29.86 |
| | | | | | | | IBS | 12 1/8" 5.90 |
| | | | | | | | D.C. | 8" 58.22 |
| | | | | | | | X-O & D.C. | 6" 463.53 |
| | | | | | | | TOTAL BHA = 640.76 | |
| | | | | | | | Survey | 3210 2.1/168 |
| | | | | | | | Survey | 2 1/9 1.9/169 |
| P/U 128 K# | LITH: | | Centrifuge: | | BKG GAS | | | |
| S/O 120 K# | FLARE: | | Gas Buster: | | CONN GAS | | | |
| ROT. 124 K# | LAST CSG.RAN: | | 16" | SET @ | 60' PEAK GAS | | | |
| FUEL Used: 1722 | On Hand: 9591 | | Co.Man | | JIM WEIR | | TRIP GAS | |
| BIT # 2 | ICS | OCS | DC | LOC | B/S | G | ODC | RP |
| CONDITION | | | | | | | | |

RECEIVED
JUL 17 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-013429 |
| 2. Name of Operator Gasco Production Company | | 6. If Indian, Allottee, or Tribe Name NA |
| 3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112 | 3b. Phone No. (include area code) 303-483-0044 | 7. If Unit or CA. Agreement Name and/or No. NA |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1591' FNL & 314' FEL SE NE of Sec 11-T10S-R18E | | 8. Well Name and No. Uteland Federal 42-11-10-18 |
| | | 9. API Well No. 4304738896 |
| | | 10. Field and Pool, or Exploratory Area Uteland Butte |
| | | 11. County or Parish, State Uintah, UT |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Plug back</u> | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | <u>Surface hole and redrill</u> | |
| | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Verbal approval was received from Matt Baker on 7/12/08 to plug back the surface hole and redrill due to excessive deviation.

Surveys were as follows:

450' - 0.5° ; 960' - 1° ; 1456' - 2° ; 2030' - 10° ; 2225' - 11° ; 2320' - 12°

Cement plugs were set as follows:

Plug #1; 400 sxs @ 15.8 ppg 2350' - 1850' tagged @ 1865'

Plug #2; 400 sxs @ 15.8 ppg 1865' - 1350' tagged @ 1367'

Plug #3; 350 sxs @ 15.8 ppg 1367' - 1000' tagged @ 950'

Waited 24 hours on cement, picked up drilling assembly to redrill surface hole.

RECEIVED

JUL 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

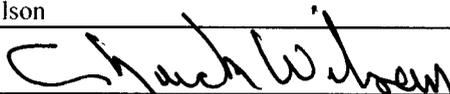
Name (Printed Typed)

Chuck Wilson

Title

Drilling Manager

Signature



Date

July 15, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60507

CONFIDENTIAL
 T105 R18E S-11
 43-047-38896
 UTELAND FED
 GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | | | | | | | | |
|--|----------|-------------------------|---|--------------------------|------------------|--------------------|--------------|------------------------|----------------------|------------------------|----------------------|--|
| Well: UTE FED 42-11-10-18 | | | Per.Depth 14,303 | | Per.Depth 14,213 | | DATE 7/21/08 | | DAYS: 12 | | | |
| Current: Operations: | | | DRILLING AHEAD | | | | | | | | | |
| Depth: 6618' | | Prog: 2160 | | D Hrs: 23 1/2 | | AV ROP: 91.9 | | Formation: UINTA | | | | |
| DMC: \$2,300 | | | TMC: \$10,400 | | | TDC: \$33,300 | | CWC: \$1,134,800 | | | | |
| Contractor: NABORS 99 | | | | Mud Co: M-I Drig. Fluids | | TANGIBLE COST | | | INTANGIBLE COST | | | |
| MW: | 8.5 | #1 Gardner-Denver PZ 10 | | Bit #: | 3 | Conductor: \$ - | | RAT HOLE \$ | | | | |
| VIS: | 26 | SPM: | | Size: | 7-7/8" | Surf. Csg: \$ | | Rig Move: \$ | | | | |
| PV/YP: | 1/1 | #2 Gardner-Denver PZ 10 | | Type: | MS 1655CDU | Int. Csg: \$ - | | Day Rate: \$ 24,000 | | | | |
| Gel: | | SPM: 110 | | MFG: | ULTERRA | Prod Csg: \$ - | | Rental Tools: \$ 5,000 | | | | |
| WL: | | GPM: 386 | | S/N: | 5397 | Float Equip: \$ | | Trucking: \$ | | | | |
| Cake: | | Press: 850 | | Jets: | 4X18 1X16 | Well Head: \$ - | | Water: \$ | | | | |
| Solids: | 0.7 | AV DC: 293.3 | | TD Out: | IN HOLE | TBG/Rods: \$ - | | Fuel: \$ - | | | | |
| MBT | | AV DP: 178.3 | | Depth In: | 3365 | Packers: \$ - | | Casing Crew: \$ | | | | |
| PH : | 9.7 | JetVel: 94 | | FTG: | 1093 | Tanks: \$ - | | Logging: \$ - | | | | |
| Pi/Mf: | .50/1.90 | ECD: 8.6 | | Hrs: | 33 | Separator: \$ - | | Cement: \$ | | | | |
| Chlor: | 19000 | SPR #1 : | | FPH: | 98.6 | Heater: \$ - | | Bits: \$ | | | | |
| Ca : | 40 | SPR #2 : | | WOB: | 12/24 | Pumping L/T: \$ - | | Drilling Mud: \$ 2,300 | | | | |
| Dap: | 2 | Btm.Up: | | R-RPM: | 40/50 | Prime Mover: \$ - | | Camps \$ | | | | |
| Time Break Down: | | | Total D.T. | | M-RPM: | | Misc: | | Consultant: \$ 1,500 | | | |
| START | END | TIME | 25 | | Total Rot. Hrs: | | 109.0 | | Daily Total: \$ | | Directional tools \$ | |
| 6:00 | 16:00 | 10 | DRILL F/4,458' TO 5,470' ROP = 101' NOTE: F/4,710' TO 4,970' SLOWED PUMP DOWN | | | | | | | Misc. / Labor: \$500 | | |
| | | | TO 100 SPM & TOP DRIVE F/50 TO 40 RPM DUE TO SANDSTONE STRINGERS. | | | | | | | Csg. Crew: \$ - | | |
| 16:00 | 16:30 | 0.5 | SERVICE RIG & TOP DRIVE | | | | | | | Daily Total: \$ 33,300 | | |
| 16:30 | 06:00 | 13.5 | DRILL F/5,470' TO 6,618' ROP = 85' | | | | | | | Cum. Wtr: \$ 11,435 | | |
| | | | | | | | | | | Cum. Fuel \$ 61,155 | | |
| | | | | | | | | | | Cum. Bits: \$ 20,000 | | |
| RECEIVED | | | | | | | | | BHA | | | |
| JUL 21 2008 | | | | | | | | | BIT | 7-7/8 | 1.00 | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | MOTOR STB | 6-1/2 | 35.57 | |
| SURVEY'S 4465' WAS 2.6*, 5048' WAS 2.9*, 5426' WAS 2.7*, 5811' WAS 2.7, 6200' WAS 2.8 | | | | | | | | | PRO DRIFT | 6-1/2 | 8.52 | |
| TOTAL BHA = 609.69 | | | | | | | | | STAB | 7.75 | 5.70 | |
| Survey | | | | | | | | | DC | 6-1/2 | 31.34 | |
| Survey | | | | | | | | | STAB | 7 3/4 | 5.72 | |
| Survey | | | | | | | | | 17 DC | 6-1/2 | 521.84 | |
| Survey | | | | | | | | | | | | |
| Survey | | | | | | | | | | | | |
| P/U 182 K# | | | LITH: | | | VENT: NO | | | BKG GAS | | | |
| S/O 164 K# | | | FLARE: NO | | | Gas Buster: NO | | | CONN GAS | | | |
| ROT. 175 K# | | | LAST CSG.RAN: | | | 8-5/8" SET @ 3349' | | | PEAK GAS | | | |
| FUEL Used: 1425 | | | On Hand: 7312 | | | Co.Man JIM WEIR | | | TRIP GAS | | | |
| BIT # | 3 | ICS | OCS | DC | LOC | B/S | G | ODC | RP | | | |
| CONDITION | | | | | | | | | | | | |



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
 T105 R18E S11
 43-04N-38896
 UTELAND FED

AFE # 60507

GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | | | | | |
|----------------------------------|-----------------------------|----------------------|--|--------------------------|-------------------------|-------------------------------|-----------------------------|-------------------------------|--|
| Well: UTE FED 42-11-10-18 | | | Per.Depth 14,303 | Per.Depth 14,213 | DATE 7/22/08 | DAYS: 13 | | | |
| Current: Operations: | | | | DRILLING AHEAD | | | | | |
| Depth: 7897' | Prog: 1279 | D Hrs: 23 1/2 | AV ROP: 54.4 | Formation: UINTA | | | | | |
| DMC: \$7,200 | TMC: \$17,600 | | | TDC: \$70,700 | CWC: \$1,205,500 | | | | |
| Contractor: NABORS 99 | | | Mud Co: M-I Drig. Fluids | | TANGIBLE COST | | INTANGIBLE COST | | |
| MW: 8.5 | #1 Gardner-Denver PZ 10 | | Bit #: 3 | Conductor: \$ - | | RAT HOLE \$ | | | |
| VIS: 26 | SPM: | | Size: 7-7/8" | Surf. Csg: \$ | | Rig Move: \$ | | | |
| PV/YP: 1/1 | #2 Gardner-Denver PZ 10 | | Type: MS 1655CDU | Int. Csg: \$ - | | Day Rate: \$ 24,000 | | | |
| Get: 1/1 | SPM: 110 | | MFG: ULTERRA | Prod Csg: \$ - | | Rental Tools: \$ 5,000 | | | |
| WL: nc | GPM: 386 | | S/N: 5397 | Float Equip: \$ | | Trucking: \$ | | | |
| Cake: | Press: 850 | | Jets: 4X18 1X16 | Well Head: \$ - | | Water: \$ | | | |
| Solids: 0.7 | AV DC: 293.3 | | TD Out: IN HOLE | TBG/Rods: \$ - | | Fuel: \$ 32,500 | | | |
| MBT | AV DP: 178.3 | | Depth In: 3365 | Packers: \$ - | | Casing Crew: \$ | | | |
| PH : 8.5 | JetVel: 94 | | FTG: 4532 | Tanks: \$ - | | Logging: \$ - | | | |
| Pf/Mf: .10/3.40 | ECD: 8.6 | | Hrs: 56.5 | Separator: \$ - | | Cement: \$ | | | |
| Chlor: 19000 | SPR #1 : | | FPH: 80.2 | Heater: \$ - | | Bits: \$ | | | |
| Ca : 40 | SPR #2 : | | WOB: 12/24 | Pumping L/T: \$ - | | Drilling Mud: \$ 7,200 | | | |
| Dap: 3.5 | Btm.Up: | | R-RPM: 40/50 | Prime Mover: \$ - | | Camps \$ | | | |
| Time Break Down: | | | Total D.T. 25 | M-RPM: 64/70 | | Misc: | | Consultant: \$ 1,500 | |
| START | END | TIME | Total Rot. Hrs: 156.0 | | Daily Total: \$ | | Directional tools \$ | | |
| 6:00 | 16:30 | 10.5 | DRILL F/6,618' TO 7,380' ROP = 72.57' | | | | | Misc. / Labor: \$500 | |
| 16:30 | 17:00 | .5 | RIG SERVICE | | | | | Csg. Crew: \$ - | |
| 17:00 | 06:00 | 13 | DRILL F/7,380' TO 7,897' ROP = 40' | | | | | Daily Total: \$ 70,700 | |
| | | | | | | | | Cum. Wtr: \$ 11,435 | |
| | | | | | | | | Cum. Fuel \$ 93,655 | |
| | | | SURVEY'S 6,953' WAS 2.2, 7,334' WAS 2.2, 7,813' WAS 1.9DEGREE | | | | | Cum. Bits: \$ 20,000 | |
| | | | | | | | | BHA | |
| | | | BIT 7-7/8 | | 1.00 | | | | |
| | | | MOTOR STB 6-1/2 | | 35.57 | | | | |
| | | | PRO DRIFT 6-1/2 | | 8.52 | | | | |
| | | | STAB 7.75 | | 5.70 | | | | |
| | | | DC 6-1/2 | | 31.34 | | | | |
| | | | STAB 7 3/4 | | 5.72 | | | | |
| | | | 17 DC 6-1/2 | | 521.84 | | | | |
| | | | | | | | | TOTAL BHA = 609.69 | |
| | | | Survey 7334 | | 2.2 | | | | |
| | | | Survey 7813 | | 1.9 | | | | |
| P/U 182 K# | LITH: | | VENT: NO | | | BKG GAS | | | |
| S/O 164 K# | FLARE: NO | | Gas Buster: NO | | | CONN GAS | | | |
| ROT. 175 K# | LAST CSG.RAN: 8-5/8" | | SET @ 3349' | | PEAK GAS | | | | |
| FUEL Used: 1478 | On Hand: 12555 | | Co.Man JIM WEIR | | TRIP GAS | | | | |
| BIT # 3 | ICS | OCS | DC | LOC | B/S | G | ODC | RP | |
| CONDITION | | | | | | | | | |

RECEIVED
JUL 22 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT

AFE # 60507

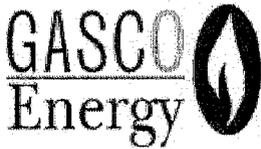
CONFIDENTIAL
 T10S R18E S-11
 43-049-38896
 UTELAND FED
 GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | |
|---|-------------------------|--------------------------|---|-------------------|-------------------------------|
| Well: UTE FED 42-11-10-18 | | Per.Depth 14,303 | Per.Depth 14,213 | DATE 7/23/08 | DAYS: 14 |
| Current: Operations: | | DRILLING AHEAD | | | |
| Depth: 8340' | Prog: 386 | D Hrs: 9 | AV ROP: 42.9 | Formation: UINTA | |
| DMC: \$11,600 | TMC: \$29,200 | TDC: \$48,350 | CWC: \$1,253,850 | | |
| Contractor: NABORS 99 | | Mud Co: M-I Drig. Fluids | | TANGIBLE COST | INTANGIBLE COST |
| MW: 8.8 | #1 Gardner-Denver PZ 10 | Bit #: 3 | 4 | Conductor: \$ - | RAT HOLE \$ |
| VIS: 32 | SPM: | Size: 7-7/8" | 7/7/2008 | Surf. Csg: \$ | Rig Move: \$ |
| PV/YP: 5/6 | #2 Gardner-Denver PZ 10 | Type: MS 1655CDU | MS 1666D | Int. Csg: \$ - | Day Rate: \$ 24,000 |
| Gel: 1/2 | SPM: 110 | MFG: ULTERRA | ULTERRA | Prod Csg: \$ - | Rental Tools: \$ 5,500 |
| WL: 14 | GPM: 386 | S/N: 5397 | 5339 | Float Equip: \$ | Trucking: \$ |
| Cake: 1 | Press: 1380 | Jets: 4X18 1X16 | 6X16 | Well Head: \$ - | Water: \$ 4,700 |
| Solids: 2.3 | AV DC: 293.3 | TD Out: 7954 | IN HOLE | TBG/Rods: \$ - | Fuel: \$ |
| MBT 8 | AV DP: 178.3 | Depth In: 3365 | 7954 | Packers: \$ - | Casing Crew: \$ |
| PH: 8.0 | JetVel: 94 | FTG: 4589 | 386 | Tanks: \$ - | Logging: \$ - |
| Pf/Mf: .00/3.9 | ECD: 8.6 | Hrs: 62 | 9 | Separator: \$ - | Cement: \$ |
| Chlor: 18000 | SPR #1: | FPH: 74.0 | 42.9 | Heater: \$ - | Bits: \$ |
| Ca: 40 | SPR #2: | WOB: 22/32 | 22/29 | Pumping L/T: \$ - | Drilling Mud: \$ 11,600 |
| Dap: 4.5 | Btm.Up: | R-RPM: 40/50 | 25/55 | Prime Mover: \$ - | Camps \$ 1,050 |
| Time Break Down: | | Total D.T. 25 | M-RPM: 64/70 | 60 | Misc: \$ |
| START | END | TIME | Total Rot. Hrs: 170.5 | | Daily Total: \$ |
| 6:00 | 11:30 | 5.5 | DRILL F7,897' TO 7,954' | | Misc. / Labor: \$ |
| 11:30 | 12:00 | .5 | PUMP SWEEP AROUND & SLUG DRILL PIPE | | Csg. Crew: \$ - |
| 12:00 | 16:30 | 4.5 | POOH FOR BIT | | Daily Total: \$ 48,350 |
| 16:30 | 20:30 | 4 | M/U BIT & RIH & BREAK CIRC. @ 4,000' | | Cum. Wtr: \$ 11,435 |
| 20:30 | 21:00 | 0.5 | WASH & REAM TO BOTTOM 12' FILL & BREAK IN BIT | | Cum. Fuel \$ 93,655 |
| 21:00 | 06:00 | 9 | DRILL F7,954' TO 8,340' ROP = 43' | | Cum. Bits: \$ 20,000 |
| | | | | | BHA |
| NOTE ON TRIP WE WERE ONE STAND OFF ON PIPE ADJUST DEPTH ACCORDINGLY | | | | | BIT 7-7/8 1.00 |
| LAST SURVEY WAS @ 7,919' = 2.4" | | | | | MM .16 STAB 6-1/2 35.57 |
| | | | | | PRO DRIFT 6-1/2 8.52 |
| | | | | | STAB 7.75 5.70 |
| | | | | | DC 6-1/2 31.34 |
| | | | | | STAB 7 3/4 5.72 |
| | | | | | 17 DC 6-1/2 521.84 |
| LOWER MESAVERDE: 5170' TO 10,128' GRASSY 6340' TO 11,298' | | | | | |
| CASTLEGATE SANDSTONE: 6010' TO 10,968' SUNNYSIDE: 6480' TO 11,228' | | | | | |
| DESERT: 6260' TO 11,218' KENILWORTH: 6720' TO 11,438' | | | | | |
| ABERDEEN: 6830' TO 11,788' | | | | | TOTAL BHA = 609.69 |
| MANCOS: 7085' TO 12,043' | | | | | Survey 7919 2.4 |
| | | | | | Survey |
| P/U 220 K# | LITH: | VENT: NO | | BKG GAS | NA |
| S/O 178 K# | FLARE: NO | Gas Buster: NO | | CONN GAS | NA |
| ROT. 210 K# | LAST CSG.RAN: 8-5/8" | SET @ 3349' | PEAK GAS | NA | |
| FUEL Used: 1312 | On Hand: 11243 | Co.Man JIM WEIR | TRIP GAS | NA | |
| BIT # 3 | ICS | OCS | DC | LOC | B/S |
| CONDITION 1 | 2 | WT | G | X | I |
| | | | | | ODC |
| | | | | | RP |
| | | | | | PRO |

RECEIVED
 JUL 23 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT

AFE # 60507

CONFIDENTIAL
 T105 R18E S-11
 43-047-38896
 UTELAND FED
 GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | | | | | | | |
|--|---------|-------------------------|-------------------------------------|-----------------|-----------|---------------|--------------|--------------------|-------------------|----------------|-----------|
| Well: UTE FED 42-11-10-18 | | Per.Depth | 14,303 | Per.Depth | 14,213 | DATE | 7/24/08 | DAYS: | 15 | | |
| Current: Operations: | | DRILLING AHEAD | | | | | | | | | |
| Depth: | 9250' | Prog: | 910 | D Hrs: | 24 | AV ROP: | 37.9 | Formation: | MESAVERDE | | |
| DMC: | \$4,000 | TMC: | \$33,200 | TDC: | \$46,100 | CWC: | \$1,299,950 | | | | |
| Contractor: NABORS 99 | | | Mud Co: M-I Drlg. Fluids | | | TANGIBLE COST | | INTANGIBLE COST | | | |
| MW: | 9 | #1 Gardner-Denver PZ 10 | Bit #: | 3 | 4 | Conductor: | \$ - | RAT HOLE | \$ | | |
| VIS: | 34 | SPM: | Size: | 7-7/8" | 7/7/2008 | Surf. Csg: | \$ | Rig Move: | \$ | | |
| PV/YP: | 6/8 | #2 Gardner-Denver PZ 10 | Type: | MS 1655CDU | MS 1666D | Int. Csg: | \$ - | Day Rate: | \$ 24,000 | | |
| Gel: | 1/2 | SPM: | 110 | MFG: | ULTERRA | ULTERRA | Prod Csg: | \$ - | Rental Tools: | \$ 5,500 | |
| WL: | 11.6 | GPM: | 386 | S/N: | 5397 | 5339 | Float Equip: | \$ | Trucking: | \$ | |
| Cake: | 1 | Press: | 1380 | Jets: | 4X18 1X16 | 6X16 | Well Head: | \$ - | Water: | \$ | |
| Solids: | 3.8 | AV DC: | 293.3 | TD Out: | 7954 | IN HOLE | TBG/Rods: | \$ - | Fuel: | \$ | |
| MBT | 8 | AV DP: | 178.3 | Depth In: | 3365 | 7954 | Packers: | \$ - | Casing Crew: | \$ | |
| PH : | 7.9 | JetVel: | 94 | FTG: | 4589 | 1296 | Tanks: | \$ - | Logging: | \$ - | |
| Pf/Mf: | .00/3.8 | ECD: | 8.6 | Hrs: | 62 | 33 | Separator: | \$ - | Cement: | \$ | |
| Chlor: | 18000 | SPR #1 : | | FPH: | 74.0 | 39.3 | Heater: | \$ - | Bits: | \$ | |
| Ca : | 40 | SPR #2 : | | WOB: | 22/32 | 28/32 | Pumping L/T: | \$ - | Drilling Mud: | \$ 4,000 | |
| Dap: | 4.5 | Btm.Up: | | R-RPM: | 40/50 | 30-Oct | Prime Mover: | \$ - | Camps | \$ | |
| Time Break Down: | | | Total D.T. | M-RPM: | 64/70 | 60 | Misc: | | Consultant: | \$ 1,500 | |
| START | END | TIME | 25 | Total Rot. Hrs: | | 194.5 | Daily Total: | \$ | Directional tools | \$ | |
| 6:00 | 06:00 | 24 | DRILL F/8,340 TO 9,250' ROP = 38' | | | | | | | Misc. / Labor: | \$11,100 |
| | | | LAST SURVEY @ 9,053' WAS 2.6 DEGREE | | | | | | | Csg. Crew: | \$ - |
| | | | | | | | | | | Daily Total: | \$ 46,100 |
| | | | | | | | | | | Cum. Wtr: | \$ 11,435 |
| | | | | | | | | | | Cum. Fuel | \$ 93,655 |
| | | | | | | | | | | Cum. Bits: | \$ 20,000 |
| RECEIVED | | | | | | | | BHA | | | |
| JUL 24 2008 | | | | | | | | BIT | 7-7/8 | 1.00 | |
| DIV. OF OIL, GAS & MINING | | | | | | | | MM .16 STAB | 6-1/2 | 35.57 | |
| | | | | | | | | PRO DRIFT | 6-1/2 | 8.52 | |
| | | | | | | | | STAB | 7.75 | 5.70 | |
| | | | | | | | | DC | 6-1/2 | 31.34 | |
| | | | | | | | | STAB | 7 3/4 | 5.72 | |
| LOWER MESAVERDE: 5170' TO 10,128' GRASSY 6340' TO 11,298' | | | | | | | | 17 DC | 6-1/2 | 521.84 | |
| CASTLEGATE SANDSTONE: 6010' TO 10,968' SUNNYSIDE: 6480' TO 11,228' | | | | | | | | | | | |
| DESERT: 6260' TO 11,218' KENILWORTH: 6720' TO 11,438' | | | | | | | | | | | |
| ABERDEEN: 6830' TO 11,788' | | | | | | | | TOTAL BHA = 609.69 | | | |
| MANCOS: 7085' TO 12,043' | | | | | | | | Survey | 8386 | 2.1 | |
| | | | | | | | | Survey | 9053 | 2.6 | |
| P/U | 220 K# | LITH: | VENT: NO | | | | BKG GAS | 18 | | | |
| S/O | 178 K# | FLARE: NO | Gas Buster: NO | | | | CONN GAS | 150 | | | |
| ROT. | 210 K# | LAST CSG.RAN: | 8-5/8" | SET @ | 3349' | PEAK GAS | 675 | | | | |
| FUEL Used: | 1425 | On Hand: | 10866 | Co.Man | JIM WEIR | TRIP GAS | NA | | | | |
| BIT # | 3 | ICS | OCS | DC | LOC | B/S | G | ODC | RP | | |
| CONDITION | 1 | 2 | WT | G | X | I | NA | PRO | | | |



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T105 R18E S-11
43-047-38996
UTBLAND FED

AFE # 60507

GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | |
|--------------------------------------|---------------------------------|--------------------------|--|----------------------|------------------------|
| Well: UTE FED 42-11-10-18 | | Per.Depth 14,303 | Per.Depth 14,213 | DATE 7/25/08 | DAYS: 16 |
| Current: Operations: | | DRILLING AHEAD | | | |
| Depth: 10052' | Prog: 802 | D Hrs: 23 | AV ROP: 34.9 | Formation: MESAVERDE | |
| DMC: \$5,000 | TMC: \$38,200 | TDC: \$58,000 | CWC: \$1,357,950 | | |
| Contractor: NABORS 99 | | Mud Co: M-I Drig. Fluids | | TANGIBLE COST | INTANGIBLE COST |
| MW: 9.6 | #1 Gardner-Denver PZ 10 = 3.488 | Bit #: 4 | Conductor: \$ - | RAT HOLE | \$ |
| VIS: 34 | SPM: | Size: 7-7/8" | Surf. Csg: \$ | Rig Move: | \$ |
| PV/YP: 6/8 | #2 Gardner-Denver PZ 10=3.488 | Type: MS 1666D | Int. Csg: \$ - | Day Rate: | \$ 24,000 |
| Gel: 1/2 | SPM: 100 | MFG: ULTERRA | Prod Csg: \$ - | Rental Tools: | \$ 5,500 |
| WL: 10.4 | GPM: 350 | S/N: 5339 | Floaf Equip: \$ | Trucking: | \$ |
| Cake: 1 | Press: 1290 | Jets: 6X16 | Well Head: \$ - | Water: | \$ |
| Solids: 4.6 | AV DC: 295.8 | TD Out: IN HOLE | TBG/Rods: \$ - | Fuel: | \$ |
| MBT 8 | AV DP: 179.8 | Depth In: 7954 | Packers: \$ - | Casing Crew: | \$ |
| PH: 7.9 | JetVel: 78 | FTG: 2098 | Tanks: \$ - | Logging: | \$ - |
| P1/Mf: .00/3.70 | ECD: 9.8 | Hrs: 56 | Separator: \$ - | Cement: | \$ |
| Chlor: 17000 | SPR #1: | FPH: 37.5 | Heater: \$ - | Bits: | \$ 22,000 |
| Ca: 40 | SPR #2: | WOB: 28/34 | Pumping L/T: \$ - | Drilling Mud: | \$ 5,000 |
| Dap: 4.5 | Btm.Up: 49.2 | R-RPM: 10/15 | Prime Mover: \$ - | Camps | \$ |
| Time Break Down: | | Total D.T. 25 | M-RPM: 56 | Misc: | Consultant: \$ 1,500 |
| START | END | TIME | Total Rot. Hrs: 217.5 | Daily Total: \$ | Directional tools \$ |
| 6:00 | 14:30 | 8.5 | DRILL F/9,250' TO 9,572' ROP = 37.88' | | Misc. / Labor: \$ |
| 14:30 | 15:00 | .5 | SERVICE RIG & TOP DRIVE | | Csg. Crew: \$ - |
| 15:00 | 17:30 | 2.5 | DRILL F/9,572' TO 9,670' ROP = 39.2' | | Daily Total: \$ 58,000 |
| 17:30 | 18:00 | 0.5 | SURVEY @ 9,527' WAS 3.5 DEGREE | | Cum. Wtr: \$ 11,435 |
| 18:00 | 06:00 | 12 | DRILL F/9,670' TO 10,052' ROP = 31.83' | | Cum. Fuel \$ 93,655 |
| RECEIVED | | | | | Cum. Bits: \$ 42,000 |
| JUL 25 2008 | | | | | |
| DIV. OF OIL, GAS & MINING | | | | | |
| | | | | | BHA |
| | | Depth | Feet To Go | Depth | Feet To Go |
| | | Wasatch 4763' | -5289' | Sunnyside 11438' | 1386' |
| | | Mesaverde 8608' | -1444' | Kenilworth 11228' | 1176' |
| | | Lower Masaverd 10128' | 76' | Aberdeen 11788' | 1736' |
| | | Castlegate 10968' | 916' | Spring canyon 11913' | 1861' |
| | | Desert 11218' | 1166' | Mancos 12043' | 1991' |
| | | Grassy 11298' | 1246' | TD 14213' | 4161' |
| | | | | | TOTAL BHA = 609.69 |
| | | | | | Survey 9527 3.5 |
| | | | | | Survey |
| P/U 245 K# | LITH: | VENT: NO | | BKG GAS | 475 |
| S/O 220 K# | FLARE: NO | Gas Buster: NO | | CONN GAS | 2150 |
| ROT. 230 K# | LAST CSG.RAN: 8-5/8" | SET @ 3349' | PEAK GAS 5337 | | |
| FUEL Used: 1476 | On Hand: 9390 | Co.Man JIM WEIR | TRIP GAS NA | | |
| BIT # 4 | ICS | OCS | DC | LOC | B/S G ODC RP |
| CONDITION | | | | | |



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60507

CONFIDENTIAL
 T109 R18E S-11
 43-047-38896
 UTELAND FED
 GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | | | | | | | | |
|--------------------------------------|------------|---------------------------------|---|---------------------------------|-------------------------|------------------------|---------------------|------------------------------|-------------------------------|------------------------|-----------------------|--|
| Well: UTE FED 42-11-10-18 | | | Per.Depth 14,303 | | Per.Depth 14,213 | | DATE 7/28/08 | | DAYS: 19 | | | |
| Current: Operations: | | | DRILLING AHEAD | | | | | | | | | |
| Depth: 11118' | | Prog: 488 | | D Hrs: 22 1/2 | | AV ROP: 21.7 | | Formation: CASTLEGATE | | | | |
| DMC: \$10,800 | | | TMC: \$62,550 | | | TDC: \$42,300 | | CWC: \$1,494,600 | | | | |
| Contractor: NABORS 99 | | | | Mud Co: M-I Drig. Fluids | | | | TANGIBLE COST | | INTANGIBLE COST | | |
| MW: | 10.3 | #1 Gardner-Denver PZ 10 = 3.488 | | Bit #: | 5 | | Conductor: | \$ - | RAT HOLE \$ | | | |
| VIS: | 36 | SPM: | | Size: | 7-7/8" | | Surf. Csg: | \$ | Rig Move: \$ | | | |
| PV/YP: | 9/11 | #2 Gardner-Denver PZ 10=3.488 | | Type: | MS 1666D | | Int. Csg: | \$ - | Day Rate: \$ 24,000 | | | |
| Gel: | 2/4 | SPM: 108 | | MFG: | ULTERRA | | Prod Csg: | \$ - | Rental Tools: \$ 5,500 | | | |
| WL: | 11.2 | GPM : 350 | | S/N: | 5337 | | Float Equip: | \$ | Trucking: \$ | | | |
| Cake: | 1 | Press: 1450 | | Jets: | 6X16 | | Well Head: | \$ - | Water: \$ | | | |
| Solids: | 10 | AV DC: 319.3 | | TD Out: | IN HOLE | | TBG/Rods: | \$ - | Fuel: \$ | | | |
| MBT | 12.5 | AV DP: 194.1 | | Depth In: | 10245 | | Packers: | \$ - | Casing Crew: \$ | | | |
| PH : | 8.1 | JetVel: 103 | | FTG: | 873 | | Tanks: | \$ - | Logging: \$ - | | | |
| Pf/Mf: | .00/3.40 | ECD: 10.57 | | Hrs: | 44 | | Separator: | \$ - | Cement: \$ | | | |
| Chlor: | 17000 | SPR #1 : | | FPH: | 19.8 | | Heater: | \$ - | Bits: \$ | | | |
| Ca : | 40 | SPR #2 : | | WOB: | 30/36 | | Pumping L/T: | \$ - | Drilling Mud: \$10,800 | | | |
| Dap: | 4.25 | Btm.Up: 53.9 | | R-RPM: | 50/68 | | Prime Mover: | \$ - | Camps \$ 500 | | | |
| Time Break Down: | | | Total D.T. | | M-RPM: NONE | | Misc: | | Consultant: \$ 1,500 | | | |
| START | END | TIME | 25 | | Total Rot. Hrs: | | 269.5 | | Daily Total: \$ | | Mud Motors: \$ | |
| 6:00 | 11:30 | 5.5 | DRILL F/10,630' TO 10,781' ROP = 27.45' | | | | | | | | | |
| 11:30 | 12:00 | .5 | SERVICE RIG | | | | | | | | | |
| 12:00 | 12:30 | 0.5 | ATTEMPT SURVEY WITH PRO DRIFT NOT SUCCESS | | | | | | | | | |
| 12:30 | 14:30 | 2 | DRILL F/10,781' TO 10,850' ROP = 34.5' | | | | | | | | | |
| 14:30 | 15:00 | 0.5 | REAM STD & BRING ON TWO PUMPS & TAKE SURVEY @10,746 WAS 3.7 DEGREE | | | | | | | | | |
| 15:00 | 06:00 | 15 | DRILL F/10,850' TO 11,118' ROP = 17.86 | | | | | | | | | |
| RECEIVED | | | | | | | | | BHA | | | |
| JUL 28 2008 | | | | | | | | | BIT | 7-7/8 | 1.00 | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | NBS | 7.75 | 5.75 | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | PRO DRIFT | 6-1/2 | 8.52 | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | DC | 6 1/2 | 31.34 | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | STAB | 7.75 | 5.72 | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | DC | 6 1/2 | 29.35 | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | STAB | 7 3/4 | 5.72 | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | 16 DC | 6 1/2 | 492.49 | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | TOTAL BHA = | | 579.89 | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | Survey | 10,746 | 3.7 | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | Survey | | | |
| P/U | 285 K# | LITH: | | | | VENT: YES | | | | BKG GAS 4100 | | |
| S/O | 235 K# | FLARE: YES 5' TO 7' | | | | Gas Buster: NO | | | | CONN GAS 4950 | | |
| ROT. | 248 K# | LAST CSG.RAN: 8-5/8" | | | | SET @ 3349' | | | | PEAK GAS 7115 | | |
| FUEL Used: | 1342 | On Hand: 12731 | | | | Co.Man JIM WEIR | | | | TRIP GAS NA | | |
| BIT # | 5 | ICS | OCS | DC | LOC | B/S | G | ODC | RP | | | |
| CONDITION | | | | | | | | | | | | |



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 TIOS RIBE S-11
 43-047-38896
 UTELAND FED

AFE # 60507

GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | | | | | | | | | | | |
|--------------------------------------|------------|---------------------------------|--|---------------------------------|--------------------|-------------------------|------------------------------|----------------------|-------------------------|---------------------------|-------------------------------|------------------------|--|--|--|
| Well: UTE FED 42-11-10-18 | | | Per.Depth 14,303 | | | Per.Depth 14,213 | | | DATE 7/29/08 | | | DAYS: 20 | | | |
| Current: Operations: | | | RIH WITH NEW BIT & MOTOR | | | | | | | | | | | | |
| Depth: 11366' | | Prog: 247 | | D Hrs: 15 1/2 | | AV ROP: 15.9 | | Formation: | | | | | | | |
| DMC: \$9,700 | | | TMC: \$72,250 | | | TDC: \$72,000 | | | CWC: \$1,566,600 | | | | | | |
| Contractor: NABORS 99 | | | | Mud Co: M-I Drlg. Fluids | | | | TANGIBLE COST | | | | INTANGIBLE COST | | | |
| MW: | 10.5 | #1 Gardner-Denver PZ 10 = 3.488 | | Bit #: | 5 | | Conductor: | \$ - | RAT HOLE | | \$ | | | | |
| VIS: | 40 | SPM: | | Size: | 7-7/8" | | Surf. Csg: | \$ | Rig Move: | | \$ | | | | |
| PV/YP: | 12/14 | #2 Gardner-Denver PZ 10=3.488 | | Type: | MS 1666D | | Int. Csg: | \$ - | Day Rate: | | \$ 24,000 | | | | |
| Gel: | 2/4 | SPM: 108 | | MFG: | ULTERRA | | Prod Csg: | \$ - | Rental Tools: | | \$ 5,500 | | | | |
| WL: | 10.4 | GPM: 373 | | S/N: | 5337 | | Float Equip: | \$ | Trucking: | | \$ | | | | |
| Cake: | 1 | Press: 1200 | | Jets: | 6X16 | | Well Head: | \$ - | Water: | | \$ | | | | |
| Solids: | 11 | AV DC: 313.5 | | TD Out: | 11366 | | TBG/Rods: | \$ - | Fuel: | | \$ 30,100 | | | | |
| MBT | 12.5 | AV DP: 190.5 | | Depth In: | 10245 | | Packers: | \$ - | Casing Crew: | | \$ | | | | |
| PH : | 8.0 | JetVel: 102 | | FTG: | 1121 | | Tanks: | \$ - | Logging: | | \$ - | | | | |
| Pf/Mf: | .00/3.40 | ECD: 10.83 | | Hrs: | 59.5 | | Separator: | \$ - | Cement: | | \$ | | | | |
| Chlor: | 17000 | SPR #1: | | FPH: | 18.84' | | Heater: | \$ - | Bits: | | \$ | | | | |
| Ca : | 40 | SPR #2: | | WOB: | 34/38 | | Pumping L/T: | \$ - | Drilling Mud: | | \$9,700 | | | | |
| Dap: | 4.5 | Btm.Up: 56 | | R-RPM: | 62/68 | | Prime Mover: | \$ - | Camps | | \$ 1,200 | | | | |
| Time Break Down: | | | Total D.T. 25 | | M-RPM: NONE | | Total Rot. Hrs: 285.0 | | Daily Total: \$ | | Consultant: \$ 1,500 | | | | |
| START | END | TIME | | | | | | | | | Mud Motors: \$ | | | | |
| 6:00 | 14:00 | 8 | DRILL F/11,118' TO 11,261' ROP = 17.9' | | | | | | | | Misc. / Labor: \$ | | | | |
| 14:00 | 14:30 | .5 | RIG SERVICE & TOP DRIVE | | | | | | | | Csg. Crew: \$ - | | | | |
| 14:30 | 22:00 | 7.5 | DRILL F/11,261' TO 11,366' ROP = 14' | | | | | | | | Daily Total: \$ 72,000 | | | | |
| 22:00 | 22:30 | 0.5 | SLUG DRILL PIPE DROP SURVEY TOOL | | | | | | | | Cum. Wtr: \$ 11,435 | | | | |
| 22:30 | 04:30 | 6 | POOH & L/D BIT NBS & PRO DRIFT TOOL | | | | | | | | Cum. Fuel \$ 123,755 | | | | |
| 04:30 | 05:30 | 1 | PULL QWEAR BUSHING OK HAD A LITTLE WEAR SET SAME | | | | | | | | Cum. Bits: \$ 54,000 | | | | |
| 05:30 | 06:00 | 0.5 | M/U BIT & MOTOR | | | | | | | | | | | | |
| RECEIVED | | | | | | | | | | BHA | | | | | |
| | | | | | | | | | | BIT | 7-7/8 | 1.00 | | | |
| | | | | | | | | | | NBS | 7.75 | 5.75 | | | |
| | | | | | | | | | | PRO DRIFT | 6-1/2 | 8.52 | | | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | | DC | 6 1/2 | 31.34 | | | |
| | | | | | | | | | | STAB | 7.75 | 5.72 | | | |
| | | | | | | | | | | DC | 6 1/2 | 29.35 | | | |
| | | | | | | | | | | STAB | 7 3/4 | 5.72 | | | |
| | | | | | | | | | | 16 DC | 6 1/2 | 492.49 | | | |
| | | | | | | | | | | TOTAL BHA = 579.89 | | | | | |
| | | | | | | | | | | Survey | 10,746 | 3.7 | | | |
| | | | | | | | | | | Survey | | | | | |
| P/U | 285 K# | | LITH: | | | | VENT: YES | | | | BKG GAS 3350 | | | | |
| S/O | 235 K# | | FLARE: YES 2' TO 3' | | | | Gas Buster: NO | | | | CONN GAS 5539 | | | | |
| ROT. | 248 K# | | LAST CSG.RAN: 8-5/8" SET @ 3349' | | | | | | | | PEAK GAS 5689 | | | | |
| FUEL Used: | 1558 | | On Hand: 11173 | | | | Co.Man JIM WEIR | | | | TRIP GAS NA | | | | |
| BIT # | 5 | ICS | OCS | DC | LOC | B/S | G | ODC | RP | | | | | | |
| CONDITION | 0 | 1/2 | CT | G/S | X | 1/32 | NA | PR | | | | | | | |



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60507

CONFIDENTIAL
 T10S R18E S-11
 43-047-38896
 UTELAND FED
 GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | |
|----------------------------------|--|---------------------------------|---|------------------------------|-------------------------------|
| Well: UTE FED 42-11-10-18 | | Per.Depth 14,303 | Per.Depth 14,213 | DATE 7/30/08 | DAYS: 21 |
| Current: Operations: | | DRILLING AHEAD | | | |
| Depth: 11684' | Prog: 319 | D Hrs: 14 | AV ROP: 22.8 | Formation: KENILWORTH | |
| DMC: \$4,500 | TMC: \$76,750 | TDC: \$52,850 | CWC: \$1,619,450 | | |
| Contractor: NABORS 99 | | Mud Co: M-I Drig. Fluids | | TANGIBLE COST | INTANGIBLE COST |
| MW: 10.6 | #1 Gardner-Denver PZ 10 = 3.488 | Bit #: 5 | 6 | Conductor: \$ - | RAT HOLE \$ |
| VIS: 41 | SPM: | Size: 7-7/8" | 7-7/8" | Surf. Csg: \$ | Rig Move: \$ |
| PV/YP: 14/15 | #2 Gardner-Denver PZ 10=3.488 | Type: MS 1666D | MS 1666D | Int. Csg: \$ - | Day Rate: \$ 24,000 |
| Gel: 2/6 | SPM: 101 | MFG: ULTERRA | ULTERRA | Prod Csg: \$ - | Rental Tools: \$ 5,500 |
| WL: 10 | GPM: 352 | S/N: 5337 | 5338 | Float Equip: \$ | Trucking: \$ 600 |
| Cake: 1 | Press: 1560 | Jets: 6X16 | 6X16 | Well Head: \$ - | Water: \$ 1,750 |
| Solids: 12 | AV DC: 313.5 | TD Out: 11366 | IN HOLE | TBG/Rods: \$ - | Fuel: \$ |
| MBT: 12.5 | AV DP: 190.5 | Depth In: 10245 | 11366 | Packers: \$ - | Casing Crew: \$ |
| PH: 7.9 | JetVel: 102 | FTG: 1121 | 319 | Tanks: \$ - | Logging: \$ - |
| Pf/Mf: .00/3.40 | ECD: 10.96 | Hrs: 59.5 | 14 | Separator: \$ - | Cement: \$ |
| Chlor: 17000 | SPR #1: | FPH: 18.84' | 22.8 | Heater: \$ - | Bits: \$ 12,000 |
| Ca: 40 | SPR #2: | WOB: 34/38 | 28/34 | Pumping L/T: \$ - | Drilling Mud: \$4,500 |
| Dap: 4.5 | Btm.Up: 56.8 | R-RPM: 62/68 | 8/10 | Prime Mover: \$ - | Camps \$ |
| Time Break Down: | | Total D.T. 25 | M-RPM: NONE | 56 | Misc: \$ |
| START | END | TIME | Total Rot. Hrs: 299.0 | | Daily Total: \$ |
| 6:00 | 07:00 | 1 | P/U BHA & RIH W/SAME | | Mud Motors: \$ |
| 07:00 | 11:30 | 4.5 | RIH SLOW WELL FLOWING @ 7,538' | | Misc. / Labor: \$1,500 |
| 11:30 | 12:30 | 1 | CIRC. OUT GAS | | Csg. Crew: \$ - |
| 12:30 | 14:30 | 2 | CONTINUE RIH SLOW | | Daily Total: \$ 52,850 |
| 14:30 | 15:30 | 1 | WASH & REAM F/11,300' TO 11,365' & BREAK IN BIT | | Cum. Wtr: \$ 13,185 |
| 15:30 | 20:30 | 5 | DRILL F/11,365' TO 11,485' ROP = 24' | | Cum. Fuel \$ 123,755 |
| 20:30 | 21:00 | 0.5 | RIG SERVICE | | Cum. Bits: \$ 64,000 |
| 21:00 | 06:00 | 9 | DRILL F/11,485' TO 11,684' ROP = 22' | | BHA |
| | | | | | BIT 7-7/8 1.00 |
| | | | | | MOTOR .16 6-1/2 35.58 |
| | | | | | PRO DRIFT 6-1/2 8.30 |
| | | | | | IBS 7.75 5.72 |
| | | | | | DC 6-1/2 31.34 |
| | | | | | IBS 7 3/4 5.72 |
| | | | | | 17 DC'S 6-1/2" 521.84 |
| | | | Depth | Feet To Go | Depth |
| | | | Feet To Go | | Feet To Go |
| | | | Wasatch 4763' | -6921' | Sunnyside 11438' |
| | | | | | -246' |
| | | | Mesaverde 8608' | -3076' | Kenilworth 11228' |
| | | | | | -456' |
| | | | Lower Masaverd 10128' | -1556' | Aberdeen 11788' |
| | | | | | 104' |
| | | | Castlegate 10968' | -716' | Spring canyon 11913' |
| | | | | | 229' |
| | | | Desert 11218' | -466' | Mancos 12043' |
| | | | | | 359' |
| | | | Grassy 11298' | -386' | TD 14213' |
| | | | | | 2529' |
| | | | | | TOTAL BHA = 609.50 |
| | | | | | Survey 10,746 3.7 |
| | | | | | Survey 11,582 3.0 |
| P/U 290 K# | LITH: | VENT: YES | | BKG GAS 4063 | |
| S/O 235 K# | FLARE: YES 5' TO 8' | Gas Buster: NO | | CONN GAS 5539 | |
| ROT. 261 K# | LAST CSG.RAN: 8-5/8" | SET @ 3349' | PEAK GAS 8100 | | |
| FUEL Used: 1485 | On Hand: 10562 | Co.Man JIM WEIR | TRIP GAS 8100 | | |
| BIT # 5 | ICS | OCS | DC | LOC | B/S |
| | | | | | G |
| | | | | | ODC |
| | | | | | RP |
| CONDITION | 0 | 1/2 | CT | G/S | X |
| | | | | | 1/32 |
| | | | | | NA |
| | | | | | PR |

RECEIVED
 JUL 30 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60507

CONFIDENTIAL
 T10S R18E S-11
 43-047-38896
 UTELAND FED
 GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | | | | | | | |
|----------------------------------|------------|---------------------------------|---|---------------------------------|------------------------------|-------------------------|------------------------|---------------------------|----------------------|------------------------|--------|
| Well: UTE FED 42-11-10-18 | | | Per.Depth 14,303 | | Per.Depth 14,213 | | DATE 7/31/08 | | DAYS: 22 | | |
| Current: Operations: | | | DRILLING AHEAD | | | | | | | | |
| Depth: 12515' | | Prog: 831 | | D Hrs: 23 1/2 | | AV ROP: 35.4 | | Formation: MANCOS | | | |
| DMC: \$4,347 | | | TMC: \$81,097 | | | TDC: \$36,847 | | CWC: \$1,656,297 | | | |
| Contractor: NABORS 99 | | | | Mud Co: M-I Drlg. Fluids | | | | TANGIBLE COST | | INTANGIBLE COST | |
| MW: | 11 | #1 Gardner-Denver PZ 10 = 3.488 | | Bit #: | 6 | | Conductor: | \$ - | RAT HOLE | \$ - | |
| VIS: | 42 | SPM: 62 | | Size: | 7-7/8" | | Surf. Csg: | \$ - | Rig Move: | \$ - | |
| PV/YP: | 15/15 | #2 Gardner-Denver PZ 10=3.488 | | Type: | MS 1666D | | Int. Csg: | \$ - | Day Rate: | \$ 24,000 | |
| Gel: | 3/7/ | SPM: 64 | | MFG: | ULTERRA | | Prod Csg: | \$ - | Rental Tools: | \$ 5,500 | |
| WL: | 8 | GPM: 440 | | S/N: | 5338 | | Float Equip: | \$ - | Trucking: | \$ - | |
| Cake: | 2 | Press: 2300 | | Jets: | 6X16 | | Well Head: | \$ - | Water: | \$ - | |
| Solids: | 12 | AV DC: 369.8 | | TD Out: | IN HOLE | | TBG/Rods: | \$ - | Fuel: | \$ - | |
| MBT | 12.5 | AV DP: 224.5 | | Depth In: | 11366 | | Packers: | \$ - | Casing Crew: | \$ - | |
| PH : | 7.8 | JetVel: 120 | | FTG: | 1149 | | Tanks: | \$ - | Logging: | \$ - | |
| Pf/Mf: | .00/3.60 | ECD: 11.2 | | Hrs: | 37.5 | | Separator: | \$ - | Cement: | \$ - | |
| Chlor: | 19000 | SPR #1 : | | FPH: | 30.0 | | Heater: | \$ - | Bits: | \$ - | |
| Ca : | 40 | SPR #2 : | | WOB: | 28/34 | | Pumping L/T: | \$ - | Drilling Mud: | \$ 4,347 | |
| Dap: | 4.5 | Btm.Up: 50.2 | | R-RPM: | 40/60 | | Prime Mover: | \$ - | Camps | \$ - | |
| Time Break Down: | | | Total D.T. 25 | | M-RPM: 65 | | Misc: | \$ - | Consultant: | \$ 3,000 | |
| START | END | TIME | 25 | | Total Rot. Hrs: 322.5 | | Daily Total: \$ | | Mud Motors: | \$ - | |
| 6:00 | 12:30 | 6.5 | DRLG FR 11681' - 11864' @ 28'/HR | | | | | | | | |
| 12:30 | 13:00 | .5 | RIG SERVICE - SERVICE TOP DRIVE | | | | | | | | |
| 13:00 | 6:00 | 17 | DRLG FR 11864' - 12515' @ 38.3'/HR | | | | | | | | |
| | | | | | | | | | Cum. Wtr: | \$ 13,185 | |
| | | | | | | | | | Cum. Fuel | \$ 123,755 | |
| | | | | | | | | | Cum. Bits: | \$ 64,000 | |
| RECEIVED | | | | | | | | | BHA | | |
| JUL 31 2008 | | | | | | | | | BIT | 7-7/8 | 1.00 |
| | | | | | | | | | MOTOR .16 | 6-1/2 | 35.58 |
| | | | | | | | | | PRO DRIFT | 6-1/2 | 8.30 |
| | | | | | | | | | IBS | 7.75 | 5.72 |
| | | | | | | | | | DC | 6-1/2 | 31.34 |
| | | | | | | | | | IBS | 7 3/4 | 5.72 |
| | | | | | | | | | 17 DC'S | 6-1/2" | 521.84 |
| | | Depth | Feet To Go | | | Depth | Feet To Go | | | | |
| | | Wasatch | 4763' | -7752' | Sunnyside | 11438' | -1077' | | | | |
| | | Mesaverde | 8608' | -3907' | Kenilworth | 11228' | -1287' | | | | |
| | | Lower Masaverd | 10128' | -2387' | Aberdeen | 11788' | -727' | | | | |
| | | Castlegate | 10968' | -1547' | Spring canyon | 11913' | -602' | TOTAL BHA = 609.50 | | | |
| | | Desert | 11218' | -1297' | Mancos | 12043' | -472' | Survey | 11582 | 3.0 | |
| | | Grassy | 11298' | -1217' | TD | 14213' | 1698' | Survey | 12148 | 2.0 | |
| P/U | 301 K# | LITH: | | VENT: YES | | | | BKG GAS | | 1950 | |
| S/O | 247 K# | FLARE: YES 5' TO 8' | | Gas Buster: NO | | | | CONN GAS | | 2253 | |
| ROT. | 271 K# | LAST CSG.RAN: | | 8-5/8" | SET @ | 3349' | | PEAK GAS | | 5550 | |
| FUEL Used: | 2346 | On Hand: | | 8216 | | Co.Man J.D.Allen | | TRIP GAS | | N/A | |
| BIT # | 5 | ICS | OCS | DC | LOC | B/S | G | ODC | RP | | |
| CONDITION | 0 | | 1/2 | CT | G/S | X | 1/32 | NA | PR | | |



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 TIOS RIBE S-11
 43-047-38896
 UTELAND FED
 GPS: 39N 58.00 109W 51.48

RKB: 25.6'

AFE # 60507

| | | | | | |
|----------------------------------|--|---------------------------------|---|--------------------------|--------------------------------|
| Well: UTE FED 42-11-10-18 | | Per.Depth 14,303 | Per.Depth 14,213 | DATE 8/1/08 | DAYS: 23 |
| Current: Operations: | | T.O.O.H. FOR BIT | | | |
| Depth: 12900' | Prog: 385 | D Hrs: 18 1/2 | AV ROP: 20.8 | Formation: MANCOS | |
| DMC: \$6,408 | TMC: \$87,505 | | TDC: \$48,624 | CWC: \$1,704,921 | |
| Contractor: NABORS 99 | | Mud Co: M-I Drig. Fluids | | TANGIBLE COST | INTANGIBLE COST |
| MW: 11.8 | #1 Gardner-Denver PZ 10 = 3.488 | Bit #: 6 | Conductor: \$ - | | RAT HOLE \$ - |
| VIS: 46 | SPM: 66 | Size: 7-7/8" | Surf. Csg: \$ - | | Rig Move: \$ - |
| PV/YP: 16/16 | #2 Gardner-Denver PZ 10=3.488 | Type: MS 1666D | Int. Csg: \$ - | | Day Rate: \$ 24,000 |
| Gel: 7/12/ | SPM: 65 | MFG: ULTERRA | Prod Csg: \$ - | | Rental Tools: \$ 5,500 |
| WL: 10 | GPM: 457 | S/N: 5338 | Float Equip: \$ - | | Trucking: \$ - |
| Cake: 2 | Press: 2575 | Jets: 6X16 | Well Head: \$ - | | Water: \$ - |
| Solids: 13 | AV DC: 384 | TD Out: IN HOLE | TBG/Rods: \$ - | | Fuel: \$ - |
| MBT 12.5 | AV DP: 233.5 | Depth In: 11366 | Packers: \$ - | | Casing Crew: \$ - |
| PH: 7.7 | JetVel: 124 | FTG: 1534 | Tanks: \$ - | | Logging: \$ - |
| Pf/Mf: .00/3.10 | ECD: 11.73 | Hrs: 56 | Separator: \$ - | | Cement: \$ - |
| Chlor: 16000 | SPR #1: | FPH: 27.0 | Heater: \$ - | | Bits: \$ - |
| Ca: 40 | SPR #2: | WOB: 18/28 | Pumping L/T: \$ - | | Drilling Mud: \$ 6,408 |
| Dap: 4.4 | Btm.Up: 52 | R-RPM: 40/60 | Prime Mover: \$ - | | Camps \$ - |
| Time Break Down: | | Total D.T. 25 | M-RPM: 65 | Misc: \$ - | Consultant: \$ 1,500 |
| START | END | TIME | Total Rot. Hrs: 341.0 | Daily Total: \$ | Mud Motors: \$ 4,500 |
| 6:00 | 0:30 | 18.5 | DRLG FR 12515' - 12900' @ 21'/HR | | Misc. / Labor: \$ 6,716 |
| 0:30 | 1:00 | .5 | SPOT 75BBLs OF 13.8ppg MUD FROM 12900'- 11690' | | Csg. Crew: \$ - |
| 1:00 | 3:00 | 2 | T.O.O.H. 15stds & PUMP DRY JOB PILL | | Daily Total: \$ 48,624 |
| 3:00 | 3:30 | 0.5 | PULL ROT. HEAD RUBBER | | Cum. Wtr: \$ 13,185 |
| 3:30 | 6:00 | 2.5 | T.O.O.H. FOR BIT | | Cum. Fuel \$ 123,755 |
| | | | | | Cum. Bits: \$ 64,000 |
| | | | | | BHA |
| | | | | | BIT 7-7/8 1.00 |
| | | | | | MOTOR .16 6-1/2 35.58 |
| | | | | | PRO DRIFT 6-1/2 8.30 |
| | | | | | IBS 7.75 5.72 |
| | | | | | DC 6-1/2 31.34 |
| | | | | | IBS 7 3/4 5.72 |
| | | | | | 17 DC'S 6-1/2" 521.84 |
| | | | | | TOTAL BHA = 609.50 |
| | | | | | Survey 12148 2.0 |
| | | | | | Survey 12683 2.8 |
| P/U 310 K# | LITH: | VENT: YES | | BKG GAS 2375 | |
| S/O 250 K# | FLARE: 3' - 8' | Gas Buster: NO | | CONN GAS 5125 | |
| ROT. 274 K# | LAST CSG.RAN: 8-5/8" | SET @ 3349' | PEAK GAS 5125 | | |
| FUEL Used: - | On Hand: 8856 | Co.Man J.D.Allen | TRIP GAS N/A | | |
| BIT # 5 | ICS | OCS | DC | LOC | B/S |
| CONDITION 0 | | 1/2 | CT | G/S | X |
| | | | | 1/32 | ODC |
| | | | | | RP |
| | | | | | PR |

RECEIVED
AUG 11 2008

DIV. OF OIL, GAS & MINING

DAYLIGHTS SHORT ONE FLOORHAND

| | Depth | Feet To Go | | Depth | Feet To Go |
|----------------|--------|------------|---------------|--------|------------|
| Wasatch | 4763' | -8137' | Sunnyside | 11438' | -1462' |
| Mesaverde | 8608' | -4292' | Kenilworth | 11228' | -1672' |
| Lower Masaverd | 10128' | -2772' | Aberdeen | 11788' | -1112' |
| Castlegate | 10968' | -1932' | Spring canyon | 11913' | -987' |
| Desert | 11218' | -1682' | Mancos | 12043' | -857' |
| Grassy | 11298' | -1602' | TD | 14213' | 1313' |



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60507

CONFIDENTIAL
 T10S R18E S-11
 43-047-38896
 UTELAND FED
 GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | | | | |
|--------------------------------------|--|---------------------------------|---|-------------------------------|-------------------------------|---------------------------|------------|-----------|
| Well: UTE FED 42-11-10-18 | | Per.Depth 14,303 | Per.Depth 14,213 | DATE 8/4/08 | DAYS: 26 | | | |
| Current: Operations: | | LOGGING WITH BAKER ATLAS | | | | | | |
| Depth: 14245' | Prog: 0 | D Hrs: 0 | AV ROP: | #DIV/0! | Formation: MANCOS | | | |
| DMC: \$5,256 | TMC: \$101,225 | TDC: \$48,160 | CWC: \$1,873,339 | | | | | |
| Contractor: NABORS 99 | | Mud Co: M-I Drig. Fluids | | TANGIBLE COST | INTANGIBLE COST | | | |
| MW: 12.2 | #1 Gardner-Denver PZ 10 = 3.488 | Bit #: 7 | Conductor: \$ - | RAT HOLE \$ - | | | | |
| VIS: 42 | SPM: 101 | Size: 7-7/8" | Surf. Csg: \$ - | Rig Move: \$ - | | | | |
| PV/YP: 18/18 | #2 Gardner-Denver PZ 10=3.488 | Type: MS 16400D | Int. Csg: \$ - | Day Rate: \$ 24,000 | | | | |
| Gel: 16/23/ | SPM: 0 | MFG: ULTERRA | Prod Csg: \$ - | Rental Tools: \$ 5,500 | | | | |
| WL: 19 | GPM: 352 | S/N: 5470 | Float Equip: \$ - | Trucking: \$ - | | | | |
| Cake: 2 | Press: 1850 | Jets: 6X16 | Well Head: \$ - | Water: \$ - | | | | |
| Solids: 20 | AV DC: 295.8 | TD Out: 14245 | TBG/Rods: \$ - | Fuel: \$ - | | | | |
| MBT 12.5 | AV DP: 179.8 | Depth In: 12900 | Packers: \$ - | Casing Crew: \$ - | | | | |
| PH: 7.7 | JetVel: 96 | FTG: 1345 | Tanks: \$ - | Logging: \$ - | | | | |
| Pf/Mf: .00/3.20 | ECD: 12.4 | Hrs: 29 | Separator: \$ - | Cement: \$ - | | | | |
| Chlor: 19000 | SPR #1: | FPH: 46.4 | Heater: \$ - | Bits: \$ 12,000 | | | | |
| Ca: 40 | SPR #2: | WOB: 16/20 | Pumping L/T: \$ - | Drilling Mud: \$ 5,160 | | | | |
| Dap: 4.2 | Btm.Up: 76 | R-RPM: 55/68 | Prime Mover: \$ - | Camps \$ - | | | | |
| Time Break Down: | | Total D.T. 27 | M-RPM: 83/99 | Misc: \$ - | Consultant: \$ 1,500 | | | |
| START | END | TIME | Total Rot. Hrs: 370.0 | Daily Total: \$ | Mud Motors: \$ - | | | |
| 6:00 | 8:30 | 2.5 | SHORT TRIP OUT TO 12045' - 20K DRAG OFF BTM - NO FILL | | Misc. / Labor: \$ - | | | |
| 8:30 | 11:00 | 2.5 | CIRC. GAS OUT - PEAK GAS 6000units 10' FALRE - BUILD 180BBLs OF 14ppg MUD | | Csg. Crew: \$ - | | | |
| 11:00 | 11:30 | 0.5 | PUMP 146bbbls 14ppg MUD - DISP. 73bbbls INTO ANNULUS | | Daily Total: \$ 48,160 | | | |
| 11:30 | 12:30 | 1 | T.O.O.H. TO 13145' | | Cum. Wtr: \$ 13,185 | | | |
| 12:30 | 13:00 | 0.5 | DISPLACE ANOTHER 73bbbls OF 14ppg MUD INTO ANNULUS | | Cum. Fuel \$ 160,393 | | | |
| 13:00 | 14:00 | 1 | T.O.O.H. TO 11900' | | Cum. Bits: \$ 76,000 | | | |
| 14:00 | 14:30 | 0.5 | PUMP DRY JOB PILL | | BHA | | | |
| 14:30 | 20:30 | 6 | T.O.O.H. FOR LOGS - PULL ROTATING HEAD | | BIT 7-7/8 1.00 | | | |
| 20:30 | 21:00 | 0.5 | SAFETY MEETING WITH BAKER ATLAS | | MOTOR .22 6-1/2 33.09 | | | |
| 21:00 | 6:00 | 9 | RIG UP LOGGING TOOLS AND R.I.H. WITH 1ST LOGGING RUN - LOGGERS TD 14252' | | PRO DRIFT 6-1/2 8.30 | | | |
| | | | | | 18 DC'S 6 1/2 553.18 | | | |
| RECEIVED | | Depth | Feet To Go | Depth | Feet To Go | | | |
| AUG 04 2008 | | Wasatch 4763' | -9482' | Sunnyside 11438' | -2807' | | | |
| DIV. OF OIL, GAS & MINING | | Mesaverde 8608' | -5637' | Kenilworth 11228' | -3017' | | | |
| | | Lower Masaverd 10128' | -4117' | Aberdeen 11788' | -2457' | | | |
| | | Castlegate 10968' | -3277' | Spring canyon 11913' | -2332' | TOTAL BHA = 595.57 | | |
| | | Desert 11218' | -3027' | Mancos 12043' | -2202' | Survey 13337 2.5 | | |
| | | Grassy 11298' | -2947' | TD 14245' | 0' | Survey 14242 2.1 | | |
| P/U 315 K# | LITH: | VENT: YES | | BKG GAS 2000 | | | | |
| S/O 250 K# | FLARE: 10' FLARE ON BTMS UP | Gas Buster: NO | | CONN GAS N/A | | | | |
| ROT. 285 K# | LAST CSG.RAN: 8-5/8" | SET @ 3349' | PEAK GAS 6000 | | | | | |
| FUEL Used: 1968 | On Hand: 11603 | Co.Man J.D.Allen | TRIP GAS 6000 | | | | | |
| BIT # 6 | ICS | OCS | DC | LOC | B/S | G | ODC | RP |
| CONDITION 0 | 0 | 0 | BU | A | X | IN | - | TD |



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
 T105 R18E S-11
 43-047-38896
 UTELAND FED

RKB: 25.6'

AFE # 60507

GPS: 39N 58.00 109W 51.48

| Well: UTE FED 42-11-10-18 | | Per.Depth 14,303 | Per.Depth 14,213 | DATE 8/5/08 | DAYS: 27 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---------------------------------|--------------------------|--|---------------------------|-------------------------------|-------|------------|-------|------------|-------|------|---------|--------------|-----------|---------------|-------|--------|-----------|--------------|------------|---------------|--|--|----------------|---------------|----------|---------------|--|--|------------|---------------|---------------|---------------|---------------------------|--|--------|---------------|--------|---------------|---------------|-----------|--------|---------------|----|-----------|---------------|-----------|
| Current: Operations: | | T.I.H. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Depth: 14245' | Prog: 0 | D Hrs: 0 | AV ROP: | #DIV/0! | Formation: MANCOS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DMC: \$7,901 | TMC: \$114,286 | TDC: \$92,172 | CWC: \$1,965,511 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Contractor: NABORS 99 | | Mud Co: M-I Drig. Fluids | | TANGIBLE COST | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | INTANGIBLE COST | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| MW: 12.2 | #1 Gardner-Denver PZ 10 = 3.488 | Bit #: 7 | Conductor: \$ - | RAT HOLE \$ - | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| VIS: 48 | SPM: 101 | Size: 7-7/8" | Surf. Csg: \$ - | Rig Move: \$ - | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PV/YP: 18/18 | #2 Gardner-Denver PZ 10=3.488 | Type: MS 16400D | Int. Csg: \$ - | Day Rate: \$ 24,000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Gel: 14/22/ | SPM: 0 | MFG: ULTERRA | Prod Csg: \$ - | Rental Tools: \$ 5,500 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WL: 19 | GPM: 352 | S/N: 5470 | Float Equip: \$ - | Trucking: \$ - | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cake: 2 | Press: 1850 | Jets: 6X16 | Well Head: \$ 17,488 | Water: \$ - | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Solids: 19 | AV DC: 295.8 | TD Out: 14245 | TBG/Rods: \$ - | Fuel: \$ - | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| MBT 12.5 | AV DP: 179.8 | Depth In: 12900 | Packers: \$ - | Casing Crew: \$ - | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PH: 7.7 | JetVel: 96 | FTG: 1345 | Tanks: \$ - | Logging: \$ 35,783 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Pf/Mf: .00/3.20 | ECD: 12.4 | Hrs: 29 | Separator: \$ - | Cement: \$ - | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Chlor: 19000 | SPR #1: | FPH: 46.4 | Heater: \$ - | Bits: \$ - | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Ca: 40 | SPR #2: | WOB: 16/20 | Pumping L/T: \$ - | Drilling Mud: \$ 7,901 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Dap: 4.2 | Btm.Up: 76 | R-RPM: 55/68 | Prime Mover: \$ - | Camps \$ - | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Time Break Down: | | Total D.T. 27 | M-RPM: 83/99 | Misc: \$ - | Consultant: \$ 1,500 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| START | END | TIME | Total Rot. Hrs: 370.0 | Daily Total: \$ | Mud Motors: \$ - | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6:00 | 17:00 | 11.5 | WIREFINE LOGS - RIG DOWN MINI SLAM, P/U & RUN STAR IMAGER LOG FR 14265'-12000' | | Misc. / Labor: \$ - | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17:30 | 23:30 | 6 | WIREFINE LOGS - RIG DOWN STAR IMAGER LOG, P/U & RUN LATEROL LOG DUE TO HIGH CLORIDES IN THE MUD SYSTEM GIVING A LOW RESESTIVITY READING ON THE MINI SLAM FR 14260'- CSG SHOE | | Csg. Crew: \$ - | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | Daily Total: \$ 74,684 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23:30 | 0 | 0.5 | RIG DOWN BAKER ATLAS | | Cum. Wtr: \$ 13,185 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 0 | 2:30 | 2.5 | M/U BIT & BIT SUB - R.I.H. WITH BHA & DP. TO CSG SHOE | | Cum. Fuel \$ 160,393 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2:30 | 3:00 | 0.5 | FILL PIPE - MONITER WELL FOR FLOW | | Cum. Bits: \$ 76,000 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3:00 | 4:00 | 1 | SLIP & CUT DRLG LINE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4:00 | 6:00 | 2 | T.I.H. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="margin: 0;">RECEIVED</p> <p style="margin: 0;">AUG 05 2008</p> <p style="margin: 0;">DIV. OF OIL, GAS & MINING</p> </div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3">BHA</th> </tr> <tr> <th>BIT</th> <th>7-7/8</th> <th>1.00</th> </tr> </thead> <tbody> <tr> <td>BIT SUB</td> <td>6-1/2</td> <td>33.09</td> </tr> <tr> <td>18 DC'S</td> <td>6 1/2</td> <td>553.18</td> </tr> </tbody> </table> | | | | | | BHA | | | BIT | 7-7/8 | 1.00 | BIT SUB | 6-1/2 | 33.09 | 18 DC'S | 6 1/2 | 553.18 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BHA | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BIT | 7-7/8 | 1.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BIT SUB | 6-1/2 | 33.09 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18 DC'S | 6 1/2 | 553.18 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Depth</th> <th>Feet To Go</th> <th>Depth</th> <th>Feet To Go</th> <th colspan="2"></th> </tr> </thead> <tbody> <tr> <td>Wasatch</td> <td>4763' -9482'</td> <td>Sunnyside</td> <td>11438' -2807'</td> <td colspan="2"></td> </tr> <tr> <td>Mesaverde</td> <td>8608' -5637'</td> <td>Kenilworth</td> <td>11228' -3017'</td> <td colspan="2"></td> </tr> <tr> <td>Lower Masaverd</td> <td>10128' -4117'</td> <td>Aberdeen</td> <td>11788' -2457'</td> <td colspan="2"></td> </tr> <tr> <td>Castlegate</td> <td>10968' -3277'</td> <td>Spring canyon</td> <td>11913' -2332'</td> <td colspan="2">TOTAL BHA = 587.27</td> </tr> <tr> <td>Desert</td> <td>11218' -3027'</td> <td>Mancos</td> <td>12043' -2202'</td> <td>Survey</td> <td>13337 2.5</td> </tr> <tr> <td>Grassy</td> <td>11298' -2947'</td> <td>TD</td> <td>14245' 0'</td> <td>Survey</td> <td>14242 2.1</td> </tr> </tbody> </table> | | | | | | Depth | Feet To Go | Depth | Feet To Go | | | Wasatch | 4763' -9482' | Sunnyside | 11438' -2807' | | | Mesaverde | 8608' -5637' | Kenilworth | 11228' -3017' | | | Lower Masaverd | 10128' -4117' | Aberdeen | 11788' -2457' | | | Castlegate | 10968' -3277' | Spring canyon | 11913' -2332' | TOTAL BHA = 587.27 | | Desert | 11218' -3027' | Mancos | 12043' -2202' | Survey | 13337 2.5 | Grassy | 11298' -2947' | TD | 14245' 0' | Survey | 14242 2.1 |
| Depth | Feet To Go | Depth | Feet To Go | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Wasatch | 4763' -9482' | Sunnyside | 11438' -2807' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mesaverde | 8608' -5637' | Kenilworth | 11228' -3017' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lower Masaverd | 10128' -4117' | Aberdeen | 11788' -2457' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Castlegate | 10968' -3277' | Spring canyon | 11913' -2332' | TOTAL BHA = 587.27 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Desert | 11218' -3027' | Mancos | 12043' -2202' | Survey | 13337 2.5 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Grassy | 11298' -2947' | TD | 14245' 0' | Survey | 14242 2.1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| P/U 315 K# | LITH: | VENT: YES | | BKG GAS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| S/O 250 K# | FLARE: | Gas Buster: NO | | CONN GAS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ROT. 285 K# | LAST CSG.RAN: 8-5/8" | SET @ 3349' | PEAK GAS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FUEL Used: 1788 | On Hand: 9815 | Co.Man J.D.Allen | TRIP GAS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BIT # 6 | ICS | OCS | DC | LOC | B/S | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CONDITION | 0 | 0 | BU | A | X | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | G | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | ODC | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | RP | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | TD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 60507

CONFIDENTIAL
 T10S R18E S11
 43-047-38896
 UTELAND FED
 GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | | | | | | | | | | | |
|---|------------|--|---|----------------------------------|-----------|------------------------------|---------------------|------------------------|--------------------------------------|--------------------------|--------------------|-----------------------------|--------|-----------|--|
| Well: UTE FED 42-11-10-18 | | | Per.Depth 14,303 | | | Per.Depth 14,213 | | | DATE 8/6/08 | | | DAYS: 28 | | | |
| Current: Operations: | | | | | | L.D.D.P. | | | | | | | | | |
| Depth: 14245' | | Prog: 0 | | D Hrs: 0 | | AV ROP: | | #DIV/0! | | Formation: MANCOS | | | | | |
| DMC: \$0 | | | TMC: \$114,286 | | | TDC: \$33,860 | | | CWC: \$1,999,371 | | | | | | |
| Contractor: NABORS 99 | | | | Mud Co: M-I Drlg. Fluids | | | | TANGIBLE COST | | | | INTANGIBLE COST | | | |
| MW: | 12.2 | #1 Gardner-Denver PZ 10 = 3.488 | | Bit #: | 7 | 8 | Conductor: | | \$ - | RAT HOLE | | \$ - | | | |
| VIS: | 48 | SPM: 101 | | Size: | 7-7/8" | 7 7/8 | Surf. Csg: | | \$ - | Rig Move: | | \$ - | | | |
| PV/Y/P: | 18/18 | #2 Gardner-Denver PZ 10=3.488 | | Type: | MS 16400D | RR | Int. Csg: | | \$ - | Day Rate: | | \$ 24,000 | | | |
| Gel: | 14/22/ | SPM: 0 | | MFG: | ULTERRA | TRI CONE | Prod Csg: | | \$ - | Rental Tools: | | \$ 5,500 | | | |
| WL: | 19 | GPM: 352 | | S/N: | 5470 | | Float Equip: | | \$ - | Trucking: | | \$ - | | | |
| Cake: | 2 | Press: 1850 | | Jets: | 6X16 | OPEN | Well Head: | | \$ - | Water: | | \$ 2,860 | | | |
| Solids: | 19 | AV DC: 295.8 | | TD Out: | 14245 | | TBG/Rods: | | \$ - | Fuel: | | \$ - | | | |
| MBT: | 12.5 | AV DP: 179.8 | | Depth In: | 12900 | | Packers: | | \$ - | Casing Crew: | | \$ - | | | |
| PH: | 7.7 | JetVel: 96 | | FTG: | 1345 | | Tanks: | | \$ - | Logging: | | \$ - | | | |
| PI/Mf: | .00/3.20 | ECD: 12.4 | | Hrs: | 29 | | Separator: | | \$ - | Cement: | | \$ - | | | |
| Chlor: | 19000 | SPR #1: | | FPH: | 46.4 | | Heater: | | \$ - | Bits: | | \$ - | | | |
| Ca: | 40 | SPR #2: | | WOB: | 16/20 | | Pumping L/T: | | \$ - | Drilling Mud: | | \$ - | | | |
| Dap: | 4.2 | Btm.Up: 76 | | R-RPM: | 55/68 | | Prime Mover: | | \$ - | Camps: | | \$ - | | | |
| Time Break Down: | | | Total D.T. 27 | | | M-RPM: 83/99 | | | Misc: \$ - | | | Consultant: \$ 1,500 | | | |
| START | END | TIME | | | | Total Rot. Hrs: 370.0 | | | Daily Total: \$ | | | Mud Motors: \$ - | | | |
| 6:00 | 8:30 | 2.5 | T.I.H. TO 10570' - INSTALL ROTATING HEAD | | | | | | Misc. / Labor: \$ - | | | | | | |
| 8:30 | 10:00 | 1.5 | CIRC. GAS OUT - 25'-30' FLARE PEAK GAS 9500units | | | | | | Csg. Crew: \$ - | | | | | | |
| 10:00 | 11:30 | 1.5 | T.I.H. TO 13000' | | | | | | Daily Total: \$ 33,860 | | | | | | |
| 11:30 | 13:00 | 1.5 | CIRC. GAS OUT - 15-25' FLARE PEAK GAS 7600units | | | | | | Cum. Wtr: \$ 20,745 | | | | | | |
| 13:00 | 13:30 | 0.5 | T.I.H. TO 14100' | | | | | | Cum. Fuel \$ 160,393 | | | | | | |
| 13:30 | 14:00 | 0.5 | WASH & REAM FR 14100' - 14245' - NO FILL | | | | | | Cum. Bits: \$ 76,000 | | | | | | |
| 14:00 | 16:00 | 2 | CIRC. GAS OUT - 5'-10' FLARE PEAK GAS 3780units | | | | | | BHA | | | | | | |
| 16:00 | 17:00 | 1 | PUMP 146bbbls 14ppg MUD & DISP 73bbbls INTO ANNULUS | | | | | | BIT | | 7-7/8 | 1.00 | | | |
| 17:00 | 17:30 | 0.5 | T.O.O.H. 12stds | | | | | | BIT SUB | | 6-1/2 | 3.03 | | | |
| 17:30 | 18:00 | 0.5 | DISP. ANOTHER 73bbbls INTO ANNULUS | | | | | | 18 DC'S | | 6 1/2 | 553.18 | | | |
| 18:00 | 18:30 | 0.5 | T.O.O.H. 13stds | | | | | | | | | | | | |
| 18:30 | 19:00 | 0.5 | PUMP DRY JOB PILL | | | | | | RECEIVED | | | | | | |
| 19:00 | 4:00 | 9 | L.D.D.P. | | | | | | AUG 06 2008 | | | | | | |
| 4:00 | 5:00 | 1 | T.I.H. 25stds OUT OF DERRICK | | | | | | DIV. OF OIL, GAS & MINING | | | | | | |
| 5:00 | 6:00 | 1 | L.D.D.P. | | | | | | | | | | | | |
| | | | | | | | | | | | TOTAL BHA = | | 557.21 | | |
| | | | | | | | | | | | Survey | | 13337 | 2.5 | |
| | | | | | | | | | | | Survey | | 14242 | 2.1 | |
| NOTIFIED JAMIE SPARGER WITH BLM ON UPCOMING CASING & CEMENT JOB 8/5/08 | | | | | | | | | | | | | | | |
| P/U | | K# | | LITH: | | | | VENT: YES | | | | BKG GAS | | 2000 | |
| S/O | | K# | | FLARE: 5'- 30' ON BTMS UP | | | | Gas Buster: YES | | | | CONN GAS | | NA | |
| ROT. | | K# | | LAST CSG.RAN: 8-5/8" | | | | SET @ | | 3349' | | PEAK GAS | | 9500 | |
| FUEL Used: | | 0 | | On Hand: 8897 | | | | Co.Man | | J.D.Allen | | TRIP GAS | | 3780-9500 | |
| BIT # | | 7 | ICS | OCS | DC | LOC | B/S | G | ODC | RP | | | | | |
| CONDITION | | 0 | 0 | BU | A | X | IN | - | TD | | | | | | |



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
 T10S R18E S-11
 43-047-38896
 UTELAND FED

RKB: 25.6'

AFE # 60507

GPS: 39N 58.00 109W 51.48

| | | | | | | | | | | | | |
|--------------------------------------|------------|----------------------------------|-------------------------------------|---------------------------------|-------------------------|-------------------------|--------------------|----------------------|-------------------------------|--------------------------|-------------------------|--|
| Well: UTE FED 42-11-10-18 | | | Per.Depth 14,303 | | Per.Depth 14,213 | | DATE 8/7/08 | | DAYS: 29 | | | |
| Current: Operations: | | | CIRC. GAS OUT - RUN CASING | | | | | | | | | |
| Depth: 14245' | | Prog: 0 | | D Hrs: 0 | | AV ROP: | | #DIV/0! | | Formation: MANCOS | | |
| DMC: \$4,868 | | | TMC: \$119,154 | | | TDC: \$36,483 | | | CWC: \$2,035,854 | | | |
| Contractor: NABORS 99 | | | | Mud Co: M-I Drlg. Fluids | | | | TANGIBLE COST | | | INTANGIBLE COST | |
| MW: | 12.2 | #1 Gardner-Denver PZ 10 = 3.488 | | Bit #: | | Conductor: | | \$ - | RAT HOLE \$ - | | | |
| VIS: | 48 | SPM: 101 | | Size: | | Surf. Csg: | | \$ - | Rig Move: \$ - | | | |
| PV/YP: | 18/18 | #2 Gardner-Denver PZ 10=3.488 | | Type: | | Int. Csg: | | \$ - | Day Rate: \$ 24,000 | | | |
| Gel: | 14/22/ | SPM: 0 | | MFG: | | Prod Csg: | | \$ - | Rental Tools: \$ 5,500 | | | |
| WL: | 19 | GPM : 352 | | S/N: | | Float Equip: | | \$ - | Trucking: \$ - | | | |
| Cake: | 2 | Press: 1850 | | Jets: | | Well Head: | | \$ - | Water: \$ - | | | |
| Solids: | 19 | AV DC: 295.8 | | TD Out: | | TBG/Rods: | | \$ - | Fuel: \$ - | | | |
| MBT | 12.5 | AV DP: 179.8 | | Depth In: | | Packers: | | \$ - | Casing Crew: \$ - | | | |
| PH : | 7.7 | JetVel: 96 | | FTG: | | Tanks: | | \$ - | Logging: \$ - | | | |
| Pf/Mf: | .00/3.20 | ECD: 12.4 | | Hrs: | | Separator: | | \$ - | Cement: \$ - | | | |
| Chlor: | 19000 | SPR #1 : | | FPH: | | Heater: | | \$ - | Bits: \$ - | | | |
| Ca : | 40 | SPR #2 : | | WOB: | | Pumping L/T: | | \$ - | Drilling Mud: \$ 4,868 | | | |
| Dap: | 4.2 | Btm.Up: 76 | | R-RPM: | | Prime Mover: | | \$ - | Camps \$ - | | | |
| Time Break Down: | | | Total D.T. 27 | | M-RPM: | | Misc: \$ - | | Consultant: \$ 1,500 | | | |
| START | END | TIME | 27 | | Total Rot. Hrs: | | 370.0 | | Daily Total: \$ | | Mud Motors: \$ - | |
| 6:00 | 8:30 | 2.5 | L.D.D.P. - L/D BHA | | | | | | Misc. / Labor: \$ 615 | | | |
| 8:30 | 9:00 | .5 | PULL WEAR BUSHING | | | | | | Csg. Crew: \$ - | | | |
| 9:00 | 10:30 | 1.5 | SAFETY MEETING - RIG UP CASING CREW | | | | | | Daily Total: \$ 36,483 | | | |
| 10:30 | 16:00 | 5.5 | M/U SHOE & FLOAT RUN INTO 5000' | | | | | | Cum. Wtr: \$ 20,745 | | | |
| 16:00 | 17:00 | 1 | INSTALL ROT. HEAD & CIRC. GAS OUT | | | | | | Cum. Fuel \$ 160,393 | | | |
| 17:00 | 21:00 | 4 | RUN CASING INTO 8000' | | | | | | Cum. Bits: \$ 76,000 | | | |
| 21:00 | 22:30 | 1.5 | CIRC. GAS OUT | | | | | | BHA | | | |
| 22:30 | 2:00 | 3.5 | RUN CASING INTO 11000' | | | | | | | | | |
| 2:00 | 3:30 | 1.5 | CIRC. GAS OUT | | | | | | | | | |
| 3:30 | 4:30 | 1 | RUN CASING TO 12500' | | | | | | | | | |
| 4:30 | 6:00 | 1.5 | CIRC. GAS OUT | | | | | | | | | |
| RECEIVED | | | | | | | | | | | | |
| AUG 07 2008 | | | | | | | | | | | | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | | | | |
| | | | | | | | | | | TOTAL BHA = 0.00 | | |
| | | | | | | | | | | Survey | | |
| | | | | | | | | | | Survey | | |
| P/U | K# | LITH: | | VENT: YES | | | | BKG GAS | | 2000 | | |
| S/O | K# | FLARE: 5'- 30' ON BTMS UP | | Gas Buster: YES | | | | CONN GAS | | NA | | |
| ROT. | K# | LAST CSG.RAN: | | 8-5/8" | | SET @ 3349' | | PEAK GAS | | 9500 | | |
| FUEL Used: | 0 | On Hand: | | 8546 | | Co.Man J.D.Allen | | TRIP GAS | | 3780-9500 | | |
| BIT # | 7 | ICS | OCS | DC | LOC | B/S | G | ODC | RP | | | |
| CONDITION | 0 | 0 | BU | A | X | IN | - | TD | | | | |



GASCO ENERGY

DAILY DRILLING REPORT

RKB: 25.6'

AFE # 60507

GPS: 39N 58.00 109W 51.48

| | | | | | | |
|----------------------------------|--|---------------------------------|--|--------------------------------|---------------------------------------|------------------------|
| Well: UTE FED 42-11-10-18 | | Per.Depth 14,303 | Per.Depth 14,213 | DATE 8/8/08 | DAYS: 30 | |
| Current: Operations: | | RIG DOWN FOR RIG MOVE | | | | |
| Depth: 14245' | Prog: 0 | D Hrs: 0 | AV ROP: | #DIV/O! | Formation: MANCOS | |
| DMC: \$1,500 | TMC: \$119,154 | TDC: \$411,559 | CWC: \$2,447,413 | | | |
| Contractor: NABORS 99 | | Mud Co: M-I Drlg. Fluids | | TANGIBLE COST | | INTANGIBLE COST |
| MW: | #1 Gardner-Denver PZ 10 = 3.488 | Bit #: | | Conductor: \$ - | RAT HOLE \$ - | |
| VIS: | SPM: | Size: | | Surf. Csg: \$ - | Rig Move: \$ - | |
| PV/YP: | #2 Gardner-Denver PZ 10=3.488 | Type: | | Int. Csg: \$ - | Day Rate: \$ 24,000 | |
| Gel: | SPM: | MFG: | | Prod Csg: \$ 286,000 | Rental Tools: \$ 5,500 | |
| WL: | GPM : | S/N: | | Float Equip: \$ 5,815 | Trucking: \$ - | |
| Cake: | Press: | Jets: | | Well Head: \$ 2,950 | Water: \$ - | |
| Solids: | AV DC: | TD Out: | | TBG/Rods: \$ - | Fuel: \$ - | |
| MBT | AV DP: | Depth In: | | Packers: \$ - | Casing Crew: \$ 14,680 | |
| PH : | JetVel: | FTG: | | Tanks: \$ - | Logging: \$ - | |
| Pf/Mf: | ECD: | Hrs: | | Separator: \$ - | Cement: \$ 69,614 | |
| Chlor: | SPR #1 : | FPH: | | Heater: \$ - | Bits: \$ - | |
| Ca : | SPR #2 : | WOB: | | Pumping L/T: \$ - | Drilling Mud: \$ 1,500 | |
| Dap: | Btm.Up: | R-RPM: | | Prime Mover: \$ - | Camps \$ - | |
| Time Break Down: | | Total D.T. 27 | M-RPM: | Misc: \$ - | Consultant: \$ 1,500 | |
| START | END | TIME | Total Rot. Hrs: 370.0 | Daily Total: \$ 294,765 | Mud Motors: \$ - | |
| 6:00 | 8:00 | 2 | RUN CASING | | Misc. / Labor: | |
| 8:00 | 9:00 | 1 | WASH DOWN CASING TAGED @ 14228' | | Csg. Crew: \$ - | |
| 9:00 | 10:00 | 1 | L/D jt OF CASING - PULL ROT. HEAD - MAKE UP LANDING JT | | Daily Total: \$ 116,794 | |
| | | | CASING LANDED @ 14193' KB - 14167' GORUND LEVEL | | Cum. Wtr: \$ 20,745 | |
| 10:00 | 11:30 | 1.5 | ESTABLISH CIRC. - 2" VALVES ON WELL HEAD NEEDED FLUSHED OUT TO BREAK CIRC. - RIG DOWN | | Cum. Fuel \$ 160,393 | |
| | | | CASING CREW - STAGED IN SCHLUMBERGER TRUCKS | | Cum. Bits: \$ 76,000 | |
| 11:30 | 12:30 | 1 | SAFTEY MEETING WITH SCHLUMBERGER - RIG UP SCHLUMBERGER | | BHA | |
| 12:30 | 17:00 | 4.5 | CEMENT WITH 20bbls CW100 - LEAD; 895sks G+ADDS YIELD 2.22 12.5ppg; 1st TAIL; 660sks 50/50Poz G + | | | |
| | | | ADDS YIELD 1.53 14.1ppg; 2nd TAIL 445sks 50/50Poz 14.1ppg DISP WITH 201bbls H2O + 2%KCL | | | |
| | | | BUMPED PLUG @ 16:30 @ 4000psi 500psi OVER, CHECK FLOATS - HELD - 2.5bbls BACK | | | |
| 17:00 | 18:00 | 1 | RIG DOWN SCHLUBERGER & L/D LANDING JT | | RECEIVED AUG 08 2008 | |
| 18:00 | 22:00 | 4 | NIPPLE DOWN B.O.P. & SET OUT FROM UNDER SUB - CLEAN MUD TANKS | | | |
| | | | RIG RELEASED @ 20:00HRS | | DIV. OF OIL, GAS & MINING | |
| 22:00 | 6:00 | 8 | RIG DOWN FOR RIG MOVE | | | |
| FINAL REPORT | | | | | TOTAL BHA = 0.00 | |
| | | | | | Survey | |
| | | | | | Survey | |
| P/U | K# | LITH: | | VENT: | BKG GAS | |
| S/O | K# | FLARE: | | Gas Buster: | CONN GAS | |
| ROT. | K# | LAST CSG.RAN: | 8-5/8" | SET @ | 3349' | PEAK GAS |
| FUEL Used: | 0 | On Hand: | 8546 | Co.Man | J.D.Allen | TRIP GAS |
| BIT # | 7 | ICS | OCS | DC | LOC | B/S |
| CONDITION | 0 | 0 | BU | A | X | IN |
| | | | | | | ODC |
| | | | | | | RP |
| | | | | | | TD |



GASCO ENERGY
DAILY DRILLING REPORT

AFE # 60507

CONFIDENTIAL
 T10S R18E S-11
 43-047-38896
 UTELAND FED
 GPS: 39N 58.00 109W 51.48

RKB: 25.6'

| | | | | | | | | | | | | |
|--------------------------------------|-------|---------------------------------|---|--------------------------|-----------------------|------------------|-------------------|---------------|-------------------------|------------------------|-----------------|--|
| Well: UTE FED 42-11-10-18 | | | Per.Depth 14,303 | | Per.Depth 14,213 | | DATE 8/9/08 | | DAYS: 31 | | | |
| Current: Operations: | | | RIGGING DOWN | | | | | | | | | |
| Depth: 14245' | | Prog: 0 | | D Hrs: 0 | | AV ROP: | | #DIV/0! | | Formation: MANCOS | | |
| DMC: \$2,093 | | | TMC: \$119,154 | | | TDC: \$210,498 | | | CWC: \$2,657,911 | | | |
| Contractor: NABORS 99 | | | | Mud Co: M-I Drlg. Fluids | | | | TANGIBLE COST | | | INTANGIBLE COST | |
| MW: | | #1 Gardner-Denver PZ 10 = 3.488 | | Bit #: | | Conductor: | | \$ - | | RAT HOLE \$ - | | |
| VIS: | | SPM: | | Size: | | Surf. Csg: | | \$ - | | Rig Move: \$ 20,650 | | |
| PV/YP: | | #2 Gardner-Denver PZ 10=3.488 | | Type: | | Int. Csg: | | \$ - | | Day Rate: \$ 140,000 | | |
| Gel: | | SPM: | | MFG: | | Prod Csg: | | \$ - | | Rental Tools: \$ - | | |
| WL: | | GPM : | | S/N: | | Float Equip: | | \$ - | | Trucking: \$ - | | |
| Cake: | | Press: | | Jets: | | Well Head: | | \$ - | | Water: \$ 14,255 | | |
| Solids: | | AV DC: | | TD Out: | | TBG/Rods: | | \$ - | | Fuel: \$ - | | |
| MBT | | AV DP: | | Depth In: | | Packers: | | \$ - | | Casing Crew: \$ - | | |
| PH : | | JetVel: | | FTG: | | Tanks: | | \$ - | | Logging: \$ - | | |
| Pf/Mf: | | ECD: | | Hrs: | | Separator: | | \$ - | | Cement: \$ - | | |
| Chlor: | | SPR #1 : | | FPH: | | Heater: | | \$ - | | Bits: \$ 32,000 | | |
| Ca : | | SPR #2 : | | WOB: | | Pumping L/T: | | \$ - | | Drilling Mud: \$ 2,093 | | |
| Dap: | | Btm.Up: | | R-RPM: | | Prime Mover: | | \$ - | | Camps \$ - | | |
| Time Break Down: | | | Total D.T. 27 | | M-RPM: | | Misc: \$ - | | Consultant: \$ 1,500 | | | |
| START | END | TIME | | | Total Rot. Hrs: 370.0 | | Daily Total: \$ - | | Mud Motors: \$ - | | | |
| 6:00 | 20:00 | 14 | RIG DOWN - L/D TOP DRIVE, SQUAT SUB & LOWER DERRICK - HAUL MUD TANKS, WATER TANKS, PIPE TUBS, PIPE SKATE, & MISC. LOADS - ONE CRANE ON LOCATION, SECOND ONE COMING IN MORNING | | | | | | Misc. / Labor: \$ - | | | |
| | | | | | | | | | Csg. Crew: \$ - | | | |
| | | | | | | | | | Daily Total: \$ 210,498 | | | |
| 20:00 | 6:00 | 10 | WAIT ON DAYLIGHT | | | | | | Cum. Wtr: \$ 35,000 | | | |
| | | | | | | | | | Cum. Fuel \$ 160,393 | | | |
| | | | | | | | | | Cum. Bits: \$ 110,000 | | | |
| BHA | | | | | | | | | | | | |
| FINAL REPORT | | | | | | | | | | | | |
| RECEIVED | | | | | | | | | | | | |
| AUG 11 2008 | | | | | | | | | | | | |
| DIV. OF OIL, GAS & MINING | | | | | | | | | | | | |
| | | | | | | | | | | TOTAL BHA = 0.00 | | |
| | | | | | | | | | | Survey | | |
| | | | | | | | | | | Survey | | |
| P/U K# | | LITH: | | | | VENT: | | | | BKG GAS | | |
| S/O K# | | FLARE: | | | | Gas Buster: | | | | CONN GAS | | |
| ROT. K# | | LAST CSG.RAN: | | | | 8-5/8" | | SET @ 3349' | | PEAK GAS | | |
| FUEL Used: 0 | | On Hand: 8935 | | | | Co.Man J.D.Allen | | TRIP GAS | | | | |
| BIT # 7 | | ICS | | OCS | | DC | | LOC | | B/S G | | |
| ODC | | RP | | TD | | | | | | | | |
| CONDITION | | 0 | | 0 | | BU | | A | | X IN - | | |

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | |
|---|-----------------------------|
| 5. Lease Serial No. | UTU-013429 |
| 6. If Indian, Allottee or Tribe Name | N/A |
| 7. If Unit or CA/Agreement, Name and/or No. | N/A |
| 8. Well Name and No. | Uteland Federal 42-11-10-18 |
| 9. API Well No. | 4304738896 |
| 10. Field and Pool, or Exploratory Area | Uteland Butte |
| 11. County or Parish, State | Uintah, Utah |

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | |
|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator GASCO PRODUCTION COMPANY | |
| 3a. Address 8 INVERNESS DR. E, # 100, ENGLEWOOD, CO 80112 | 3b. Phone No. (include area code) 303-483-0044 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1591' FNL & 314' FEL SE NE of Sec 11-T10S-R18E | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Complete and commingle multiple pay zones |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gasco intends to complete productive intervals in the Mancos and Mesaverde formations and to commingle production from these intervals. Following the final fracture stimulation, a Completion Report will be submitted.

No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained.

If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

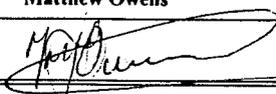
Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, Gasco herewith waive it's right to the 15-day period of objection per UDOGM Rule 649-3-22(3), and respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all wells on contiguous oil and gas lease or drilling units overlying the subject pools.

Date: 2.29.2008

Initials: KS

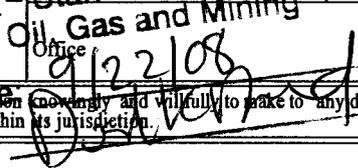
COPY SENT TO OPERATOR

| | |
|---|----------------------------|
| 14. I hereby certify that the foregoing is true and correct | |
| Name (Printed/Typed) Matthew Owens | Title Petroleum Engineer I |
| Signature  | Date 8/22/08 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

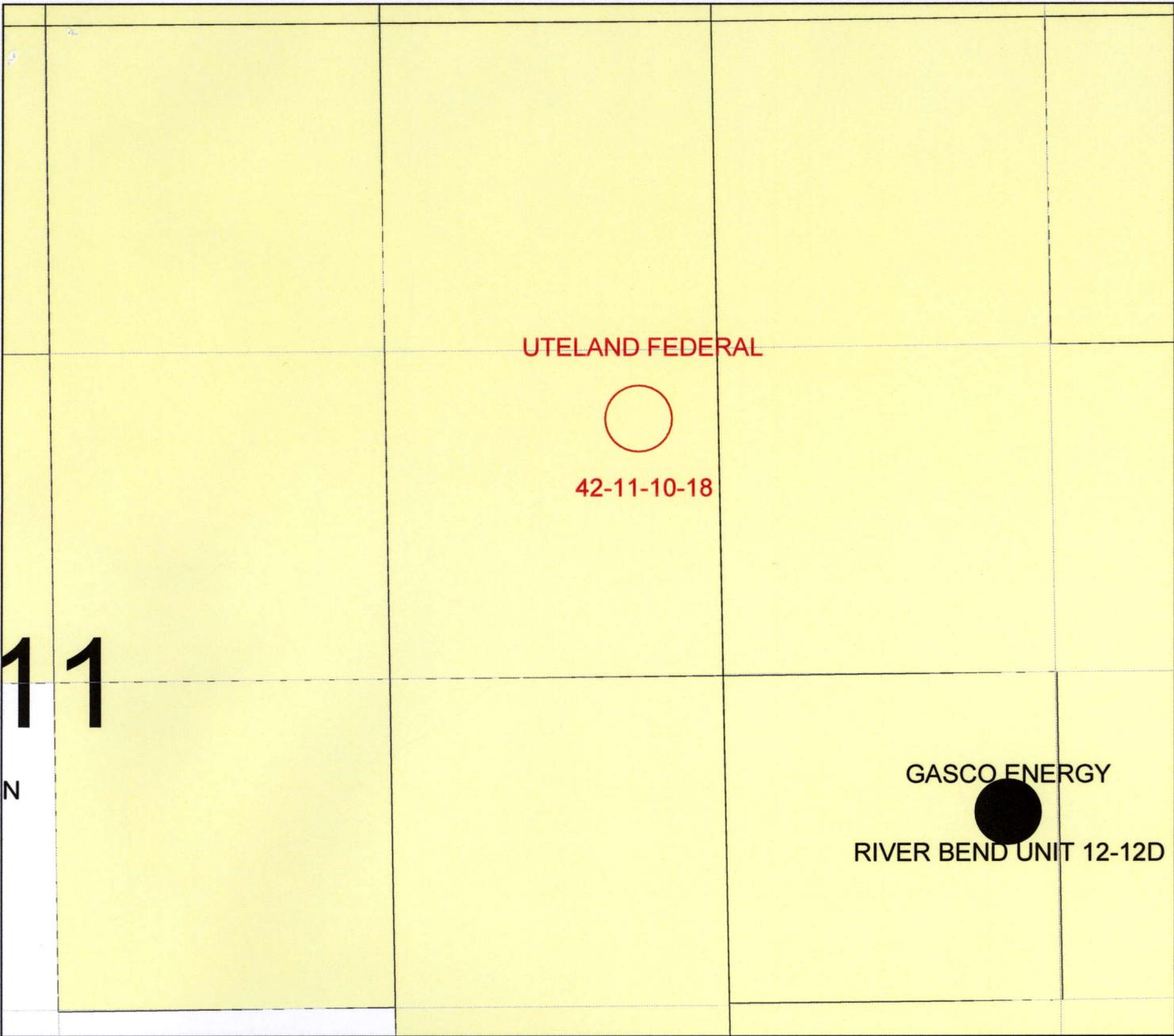
| | | | |
|--|--|--------------|---|
| Approved by _____ | Accepted by the Utah Division of Oil, Gas and Mining Office | Date 9/22/08 | Federal Approval Of This Action Is Necessary |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | | |

(Instructions on page 2)

By: 

RECEIVED

SEP 02 2008



Gasco Leases



0 660 1320 ft



Gasco Uteland Federal 42-11-10-18

Sec 11-T10S-R18E

Unitah Co., Utah



Gasco Production Company

Uteland Fed 42-11-10-18
 SE NE of Section 11-T10S-R18E
 Uintah County, Utah
 API: 43-047-38896

- 9/10/08 RU JW wireline run csg bond log. TOC inside surface csg. Good cement across pay zones. RU B&C quick test. Psi test csg to 11,500 psi, test good.
- 9/23/08 RU JW wire line. RIH w/guns perfs **stage-1 Lower Mancos I** f/14,118-22' RU superior ws. Break dn perfs w/9,350 @ 1.5 bpm. Finish perf f/13,928-32', 13,953-57', 14,010-14', 14,106-10'. POOH. RU to frac. Pump into perfs w/8,833 @ 4.1 bpm. SD. ISIP 8,145 FG 1.02 Pump 1,000 gal 7.5% HCL acid. FR slick water/Linear gel frac well w/50,000# 40/70 Prime plus sand, 3,558 bbls FR slick water/linear gel, and flushed w/208 bbls FR slick water. SD. ISIP 7,819 FG .99 Average rate 34 bpm, Average psi 9,900 RIH w/plug and guns. **Set 10k Bio ball FTFP @ 13,630'**, Perf **stage-2 Lower Mancos II** f/13,608-12 try to break dn perfs, would not break, Perf f/13,599-603', perfs would still not break dn. Next gun would not fire, POOH. Break dn perfs while wireline OOH. Break @ 10,530 w/ 1 bpm. RIH w/plug and guns perf f/13,571-75, next gun would not fire. POOH. Repair and RIH w/guns. Finish perf f/13,533-37', 13,559-63'. POOH. SWI, SDFN. (JD)
- 9/24/08 RU to frac. Pump into perfs @ 8,505 w/3.3 bpm. SD. ISIP 7,374 FG .98 Pump 1,000 gal 7.5% HCL Acid. Had to SD during the first 1# stage, rates and psi not working correctly. FR Slick water/linear gel frac well w/62,700# 40/70 Prime plus sand, 4,719 bbls FR slick water/linear gel, and flushed w/202 bbls FR slick water. SD. ISIP 7,589 FG 1.0. Average rate 34 bpm, Average psi 8,800 RIH w/plug and guns. **Set 10k Magnum Bio ball FTFP @ 13,510'**, Perf **stage-3 Mancos III** f/13,493-97'. Break dn perfs w/8,650 @ 2 bpm. Finish perf f/13,336-40', 13,421-24', 13,430-34', 13,476-80'. POOH. RU to frac. Pump into perf w/8,045 @ 5 bpm. Pump 1,000 gal 7.5% HCL acid. FR slick water/linear gel frac well w/55,000# 40/70 Prime plus sand, 4,001 bbls FR slick water/linear gel, and flushed w/199 bbls FR slick water. SD. ISIP 7,455 FG 1.0 Average rate 31.5, Average psi 9,253. RIH w/plug and guns. **Set 10k Magnum Bio ball FTFP @ 13,250'**, Perf **stage-4 Mancos IIII** f/13,224-28', Break dn perfs w/8,400 @ 2bpm. Finish perf f/13,145-49', 13,158-62', 13,171-75', 13,185-89', 13,214-18', POOH. SWI. SDFD. (JD).
- 9/25/08 RU to frac. Pump into perfs w/7,891 @ 3.3 bpm. SD ISIP 7,477 FG 1.0 Pump 1,000 gal 7.5% HCL Acid. FR slick water/linear gel frac well w/57,900# 40/70 Prime plus sand, job called for 74,700#, cut short due to

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OCT 10 2008

DIV. OF OIL, GAS & MINING

psi, 4,497 bbls FR slick water/linear gel, and flushed w/198 bbls FR slick water. SD. ISIP 7,477 FG 1.0 Average rate 36 bpm, Average psi 9,950 RIH w/plug and guns. Set **10k Magnum Bio ball FTFP @13,110'** perf **stage-5 Erickson f/13,088-92'** Break dn perf w/7,780 @ 2 bpm. Finish perf f/12,992-96', 13,006-10', 13,064-68'. POOH. RU to frac. Pump into perfs w/7,816 @ 3 bpm. SD. ISIP 7,453 FG 1.0 Pump 1,000 gal 7.5% HCL Acid. FR slick water/linear gel frac well w/34,000# 40/70 Prime plus sand, 2,481 bbls FR slick water/linear gel. Had to shutdown during the 1.5# sand stage, washed out a lotorc valve on wellhead. Shut master valve and wing valve. When we tried to open the master valve to start pumping again it would not open all the way. Called Well head inc to come and service valve. SDFD. (JD)

- 9/26/08 No work on well today. Hauled water and transferred water. Will continue frac in the a.m.
- 9/27/08 SWI @ 4:36 a.m. w/6,050 on a 12/64 ck, Made 1,682 bbls in 17 hrs 34 min, TR 1,682 bbls, BLWTR 18,558 bbls. RIH w/plug. Set **10k Magnum bio ball FTFP @ 13,076'**. Covered up bottom perf f/13,088-92'. POOH. RU to frac. Psi test wellhead and wing valve not holding psi. SD wait on Well Head Inc for new wing valve's.
- 9/28/08 RU to frac. Pump into perfs w/8,700 @ 3 bpm. FR slick water frac well w/36,600# 40/70 Prime plus sand, 2,265 bbls FR slick water, and flushed w/195 bbls FR slick water. SD. ISIP 8,089 FG 1.06 Average rate 30 bpm, Average psi 9,250 psi. RIH w/plug and guns. Set **10k Magnum Bio Ball FTFP 12,496'** Perf **stage-6 MN 21 f/12,408-12', 12,476-50'**, POOH. RU to frac. Pump into perfs w/8,830 @ 3 bpm. SD. ISIP 6,856 FG 1.0 FR 714 bbls into pad could not get gel pump to come on. SD. After 5 min psi went f/6,500 to 6,300 to 6,850, was not pumping. Try to get back into perfs and well pressured out to 11,600 psi. SD. Psi held tight. SDFD. Will RIH w/sinker bars on Monday to see if plug moved. (JD)
- 9/29/08 RIH w/sinker bars. Tag plug @ 12,450'. POOH. Open well up to fb w/6,500 on a 10/64 ck.
- 9/30/08 7:00 5,700 on a 10/64 ck. Made 1,066 bbls in 20 hr's 40 min's, TR 2,748 bbls, BLWTR 20,868 bbls.
- 10/1/08 7:00 a.m. 5,000 on a 10/64 ck. Made 919 bbls 24 hrs. TR 3,667 bbls BLWTR 19,949 bbls
- 10/2/08 7:00 a.m. 4,200 on a 10/64 ck made 671 bbls in 21 hrs 33 min. TR 4,338 bbls, BLWTR 19,278 bbls.

- 10/3/08 7:00 a.m. 3,300 on a 10/64 ck. Made 592 bbls in 23 hrs 43 min, TR 4,930 bbls, BLWTR 18,686 bbls.
- 10/4/08 7:00 a.m. 2,700 on a 10/64 ck. Made 446 in 24 hrs. TR 5,376 bbls, BLWTR 18,240 bbls.
- 10/6/08 7:00 a.m. 3,000 on a 8/64 ck. Made 304 bbls in 24 hrs TR 5,680 bbls, BLWTR 17,936 bbls. RU CTS coil tbg. RIH w/3 5/8" Clear cut mill+2 7/8" ECTD even wall motor+2 7/8" jars+disconnect +jars. Tag plug #1 @ 12,450' drill up and saw 0 psi inc. RIH tag plug #2 @13,076 drill up and saw 0 psi inc. RIH tag plug #3 @ 13,110' drill up and saw 2,000 psi inc. RIH tag plug #4 @13,250' drill up and saw 0 psi inc. RIH tag plug #5 @13,210' drill up and saw 0 psi inc. RIH tag plug #6 @ 13,630' drill up and saw 0 psi inc RIH tag @14,158' Cric and POOH. Will continue to frac in the a.m. Open up to fb @ 6:04 w/5,100 on a 10/64 ck. SDFD. (JD)
- 10/7/08 SWI @ 4:00 a.m. w/4,800 on a 10/64 ck. Made 347 bbls in 9 hrs 56 min. TR 6,027 bbls, BLWTR 17,589 bbls. RIH w/plug and guns. **Set 10k Magnum Bio ball FTFP @ 12,520' Reperf stage-6 MN-21 f/12,410-11', 12,478-79'**. POOH. RU to frac. Break dn perfs w/7,939 @ 3.5 bpm. Pump 1,000 gal 7.5% HCL acid. FR slick water/linear gel frac well w/69,600# 40/70 Prime plus sand, 2,332 bbls FR slick water/linear gel, and flushed w/186 bbls FR slick water. SD. ISIP 5,877 FG .92 Average rate 37, Average psi 8,500. RIH w/plug and guns. **Set 10k Magnum Bio Ball FTFP @ 11,954' Perf stage-7 Spring Canyon f/11,930-38'**. POOH. RU to frac. Break dn perfs w/5,219 @ 3.5 bpm. SD. ISIP 5,019 FG .85 calculate holes open 13. Hybrid frac well w/5,000# 100 mesh sand, 132,300# 20/40 Versaprop, 2,441 bbls XL-BHT gel, and flushed w/166 bbls 10# linear gel. SD. ISIP 5,032 FG .87. Open well up to fb @ 7:13 p.m. w/4,300 on a 10/64 ck. Coil tbg will be on loc in the a.m. to drill plugs. SDFD. (JD)
- 10/8/08 7:00 5,000 10/64 Made 546 bbls in 11 hrs 47 mins, TR 6573 bbls, BLWTR 22,169 bbls MIRU CTS coil tbg. RIH w/3 5/8" Clear cut mill+2 7/8" ECTD even wall motor+2 7/8" jars+disconnect. Tag plug #1 @ 11,954' drill up and saw 0 psi inc. RIH tag plug #2 @ 12,520' drill up and saw 0 psi inc. RIH tag PBTB @ 14,143'. Circ and POOH. RDMO CTS coil tbg. Open well up to fb @ 4:40 p.m. w/4,850 psi on a 10/64 ck. SDFD. (JD)
- 10/9/08 7:00 a.m. 4,850 on a 10/64 ck. Made 516 bbls in 16 hr 10 min. TR 7,089 bbls, BLWTR 21,653 bbls. (JD)

10/10/08 7:00 a.m. 4,500 on a 12/64 ck. Made 960 bbls in 21 hrs 30 mins, TR 8,049 bbls, BLWTR 20,693. Turn well over to first sales 10/9/08 @ 6:00 w/4,500 on a 10/64 ck. Final frac #'s TR 8,541 bbls, BLWTR 20,201 bbls.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-013429 |
| 2. Name of Operator Gasco Production Company | | 6. If Indian, Allottee, or Tribe Name NA |
| 3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112 | 3b. Phone No. (include area code) 303-483-0044 | 7. If Unit or CA. Agreement Name and/or No. NA |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1591' FNL & 314' FEL SE NE of Sec 11-T10S-R18E | | 8. Well Name and No. Uteland Federal 42-11-10-18 |
| | | 9. API Well No. 4304738896 |
| | | 10. Field and Pool, or Exploratory Area Uteland Butte |
| | | 11. County or Parish, State Uintah, UT |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was started on production on 10/9/2008.

14. I hereby certify that the foregoing is true and correct.

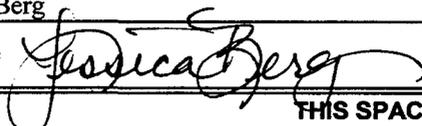
Name (Printed/ Typed)

Jessica Berg

Title

Production Clerk

Signature



Date

October 10, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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OCT 20 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-013429 |
| 2. Name of Operator Gasco Production Company | | 6. If Indian, Allottee, or Tribe Name NA |
| 3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112 | 3b. Phone No. (include area code) 303-483-0044 | 7. If Unit or CA. Agreement Name and/or No. NA |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1591' FNL & 314' FEL SE NE of Sec 11-T10S-R18E | | 8. Well Name and No. Uteland Federal 42-11-10-18 |
| | | 9. API Well No. 4304738896 |
| | | 10. Field and Pool, or Exploratory Area Uteland Butte |
| | | 11. County or Parish, State Uintah, UT |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County Utah. Which is owned by Gasco Production Company.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

| | |
|---------------------------------------|---------------------------|
| Name (Printed/ Typed) Jessica Berg | Title Production Clerk |
| Signature | Date October 10, 2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|--|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OCT 20 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU-013429 |
| 2. Name of Operator Gasco Production Company | | 6. If Indian, Allottee, or Tribe Name NA |
| 3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112 | 3b. Phone No. (include area code) 303-483-0044 | 7. If Unit or CA. Agreement Name and/or No. NA |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1591' FNL & 314' FEL SE NE of Sec 11-T10S-R18E | | 8. Well Name and No. Uteland Federal 42-11-10-18 |
| | | 9. API Well No. 4304738896 |
| | | 10. Field and Pool, or Exploratory Area Uteland Butte |
| | | 11. County or Parish, State Utah, UT |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | <u>EFM Meter</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

COPY SENT TO OPERATOR

Date: 11.25.2008

Initials: KS

Accepted by the
Oil, Gas and Mining
Date: 11/18/08
[Signature]

Federal Approval of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.

| | |
|---------------------------------------|---------------------------|
| Name (Printed/ Typed) Jessica Berg | Title Production Clerk |
| Signature <i>[Signature]</i> | Date October 10, 2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|--|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

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(Instructions on page 2)

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OCT 20 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

5. Lease Serial No.
UTU-013429

2. Name of Operator
Gasco Production Company
 3. Address
8 Inverness Drive East Suite 100, Englewood, Colorado 80112
 3a. Phone No. (include area code)
303-483-0044

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
NA

8. Lease Name and Well No.
Uteland Federal 42-11-10-18

9. API Well No.
43-047-38896

4. Location of Well (Report locations clearly and in accordance with Federal requirements) *
 At surface 1591' FNL & 314' FEL
 At top prod. interval reported below same
 At total depth same

10. Field and Pool, or Exploratory
Uteland Butte

11. Sec., T., R., M., or Block and Survey or Area Sec 11 T10S R18E

12. County or Parish Utah
13. State Utah

14. Date Spudded 03/30/08
 15. Date T.D. Reached 08/30/08
 16. Date Completed 10/10/08
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 4932.3' KB: 4957.7'

18. Total Depth: MD 14245 TVD 14245
 19. Plug Back T.D.: MD 14143 TVD 14143
 20. Depth Bridge Plug Set: MD NA TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud, RPM GSA
 22. Was well No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|--------------|---------------|
| 24" | 16" H-40 | 65# | 0 | 60 | | 250 sx Class G | | Circ to Surf | |
| 12 1/4" | 8 5/8 J-55 | 32# | 0 | 3349 | | 1150 sx Class G | | Circ to Surf | |
| 7 7/8" | 4 1/2 P110 | 13.5# | 0 | 14193 | | 895 sx Class G | | Inside Surf | |
| | | | | | | 1105 sx 50/50 Poz G | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Set (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-----------------|
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|-------|--------|---------------------|------|-----------|--------------|
| A) Mancos | 12408 | 14122 | See Attached | | | |
| B) Mesaverde | 11918 | 11926 | | | | |
| C) MVMCS | | | | | | |
| D) | | | | | | |
| E) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and type of Material |
|----------------|-----------------------------|
| See Attached | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-----------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 10/10/08 | 10/16/08 | 24 | → | 0 | 752 | 556 | | | Flowing |

| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status |
|------------|-------------------|-------------|-------------|---------|---------|-----------|-----------------------|--------------------|
| 10/64 | SI | 3848 | → | 0 | 752 | 556 | | Flowing from A & B |

28a.

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-----------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | RECEIVED |

| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status |
|------------|-------------------|-------------|-------------|---------|---------|-----------|-----------------------|-------------|
| | SI | | → | | | | | |

28b.

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval E

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

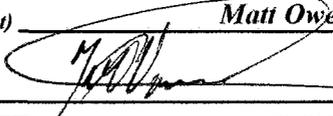
| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|--------|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| Wasatch | 4,772 | 8,660 | Well TD'd within the Mancos | | |
| Mesaverde | 8,660 | 12,450 | | | |
| Mancos | 12,450 | 14,245 | | | |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Owens Title Petroleum Engineer
 Signature  Date 10/20/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Uteland Federal 42-11-10-18
Additional Information to Well Completion Report

27. Perforation Record

| Perforated Interval | Size | No. Hole | Perf. Status |
|--|------|----------|--------------|
| 13928-32; 13953-57; 14010-14; 14106-10; 14118-22 | 0.38 | 60 | Open |
| 13533-37; 13559-63; 13571-75; 13608-12 | 0.38 | 48 | Open |
| 13336-40; 13421-24; 13430-34; 13476-80; 13493-97 | 0.38 | 60 | Open |
| 13145-49; 13158-62; 13171-75; 13185-89; 13214-18; 13224-28 | 0.38 | 72 | Open |
| 12992-96; 13006-10; 13064-68; 13088-92 | 0.38 | 48 | Open |
| 12408-12; 12476-80 | 0.38 | 24 | Open |
| 11918-26 | 0.38 | 24 | Open |
| | | | |

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 13928-14122 | Pump 1,000 gal 7.5% HCL acid. FR slick water/Linear gel frac well w/50,000# 40/70 Prime plus sand, 3,558 bbls FR slick water/linear gel |
| 13533-13612 | FR Slick water/linear gel frac well w/62,700# 40/70 Prime plus sand, 4,719 bbls FR slick water/linear gel |
| 13336-13497 | Pump 1,000 gal 7.5% HCL acid. FR slick water/linear gel frac well w/55,000# 40/70 Prime plus sand, 4,001 bbls FR slick water/linear gel |
| 13145-13228 | Pump 1,000 gal 7.5% HCL Acid. FR slick water/linear gel frac well w/57,900# 40/70 Prime plus sand, job called for 74,700#. |
| 12992-13092 | Pump 1000 gal 7.5% HCL. FR slickwater/linear gel frac well w/ 70,600# 40/70 prime plus and 4,746 bbls FR slickwater/linear gel |
| 12408-12480 | Pump 1,000 gal 7.5% HCL acid. FR slick water/linear gel frac well w/69,600# 40/70 Prime plus sand |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

CONFIDENTIAL

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1591' FNL & 314' FEL
 SE NE of Sec 11-T10S-R18E

5. Lease Serial No.
 UTU-013429

6. Indian, Allottee, or Tribe Name
 NA

7. Unit or CA. Agreement Name and/or No.
 NA

8. Well Name and No.
 Uteland Federal 42-11-10-18

9. API Well No.
 4304738896

10. Field and Pool, or Exploratory Area
 Uteland Butte

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

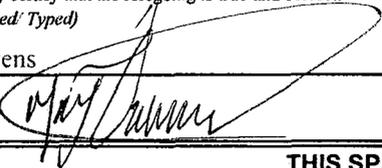
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Run Tubing</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco landed 399 joint of 2 3/8" 4.7# P-110 tubing with a 1.875" X-nipple on bottom @ 12,450' on 3/13/2009.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Title
 Matt Owens Petroleum Engineer

Signature  Date
 May 10, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 18 2009
 DIV. OF OIL, GAS & MINING

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013429 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: UTELAND FED 42-11-10-18 |
| 2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY | 9. API NUMBER: 43047388960000 |
| 3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112 | PHONE NUMBER: 303 483-0044 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1591 FNL 0314 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 10.0S Range: 18.0E Meridian: S | 9. FIELD and POOL or WILDCAT: UTELAND BUTTE COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to fracture treat all remaining productive intervals in the Mesaverde formation. Gasco has identified approximately 5 different zones that will be fracture treated within this formation. Each zone will be stimulated with roughly 1,500 barrels of water and 60,000 lbs of white sand.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 22, 2010

By: *Don K. [Signature]*

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Matt Owens | PHONE NUMBER 303 996-1839 | TITLE Petroleum Engineer |
| SIGNATURE N/A | | DATE 6/16/2010 |

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013429 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: UTELAND FED 42-11-10-18 |
| 2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY | 9. API NUMBER: 4304738896000 |
| 3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112 | PHONE NUMBER: 303 483-0044 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1591 FNL 0314 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 10.0S Range: 18.0E Meridian: S | 9. FIELD and POOL or WILDCAT: UTELAND BUTTE COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2010 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input checked="" type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at LaPoint Recycle & Storage state approved commercial disposal facility located in Section 12 Township 5 south Range 19 west in LaPoint UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 11, 2010

| | | |
|--|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Roger Knight | PHONE NUMBER 303 996-1803 | TITLE EHS Supervisor |
| SIGNATURE N/A | | DATE 10/8/2010 |

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013429 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: UTELAND FED 42-11-10-18 |
| 2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY | 9. API NUMBER: 4304738896000 |
| 3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112 | PHONE NUMBER: 303 483-0044 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1591 FNL 0314 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 10.0S Range: 18.0E Meridian: S | 9. FIELD and POOL or WILDCAT: UTELAND BUTTE COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/> |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/22/2010 | <input checked="" type="checkbox"/> FRACTURE TREAT | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco finished fracture treating seven remaining productive intervals in the Mesaverde formation. Plugs were drilled and recompletion activities culminated with the landing of tubing at 8'657' on 8/22/2010. The volumes of sand and water pumped in each stage can be found on the attached wellbore schematic under stage 8 through stage 14. The well is currently producing out of the Mancos and Mesaverde formations.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 25, 2010

| | | |
|--|-------------------------------------|----------------------------------|
| NAME (PLEASE PRINT) Jessica Berg | PHONE NUMBER 303 996-1805 | TITLE Production Clerk |
| SIGNATURE N/A | DATE 10/21/2010 | |

LEASE: UTU-013429 WELL #: Uteland Federal 42-11-10-18
 FIELD: Riverbend
 LOCATION: SENE Sec 11 T10S R18E
 COUNTY: Uintah ST: Utah API: 43-047-38896

CONDUCTOR
 SIZE: 16"
 WT/GRD:
 WT/GRD:
 CSA: 60"
 SX:
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 24"

GL: 4932.3'
 KB: 4957.7'
 SPUD DATE: 3/30/2008
 COMP DATE: 10/10/2008

DATE FIRST PRODUCED 10/10/08
 PRODUCTION METHOD flow
 CHOKE SIZE 10
 Csg PRESSURE 3848
 OIL (BBL) 0
 GAS (MCF) 752
 WATER (BBL) 536

SURFACE CASING
 SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3,349
 SX: 1150 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 12 1/4"

274 jts 2 3/8" 4.7# P-110 TBG
 landed @ 8,657' (8/22/10)

PRODUCTION CASING
 SIZE: 4 1/2"
 WT/GRD: P-110
 WT/GRD: 15.1#
 CSA: 14.193
 SX: 895 sx Class G
 1105 sx 50/50 Poz G
 CIRC: Y
 TOC: Inside Surf
 HOLE SIZE: 7 7/8"

Stimulation

Stage 14: 7/14/2010 FR slick water w/ 1176# 100 mesh sand, 46608# 30/50 white sand, 14280# 30/50 resin coated, 1172 bbl FRSW(CLo2)

Stage 13: 7/14/2010 FR slick water w/ 1024# 100 mesh sand, 47062# 30/50 white sand, 8400# 30/50 resin coated, 1081 bbl FRSW(CLo2)

Stage 12: 7/14/2010 FR slick water w/ 1575# 100 mesh sand, 54528# 30/50 white sand, 9870# 30/50 resin coated, 1242 bbl FRSW(CLo2)

Stage 11: 7/14/2010 FR slick water w/ 1785# 100 mesh sand, 63249# 30/50 white sand, 11340# 30/50 resin coated, 1443 bbl FRSW(CLo2)

Stage 10: 7/13/2010 FR slick water w/ 1554# 100 mesh sand, 55171# 30/50 white sand, 6090# 30/50 resin coated, 1351 bbl FRSW(CLo2)

Stage 9: 7/13/2010 FR slick water w/ 1848# 100 mesh sand, 65222# 30/50 white sand, 7200# 30/50 resin coated, 1574 bbl FRSW(CLo2)

Stage 8: 7/13/2010 FR slick water w/ 1932# 100 mesh sand, 69359# 30/50 white sand, 7650# 30/50 resin coated, 1718 bbl FRSW(CLo2)

Stage 7: 10/7/2008 Hybrid frac well w/5,000# 100 mesh sand, 132,300# 20/40 Versaprop, 2,441 bbls XL-BHT gel

Stage 6: 10/7/2008 Pump 1,000 gal 7.5% HCL acid. FR slick water/linear gel frac well w/69,600# 40/70 Prime plus sand, 2,332 bbls FR slick water/linear gel

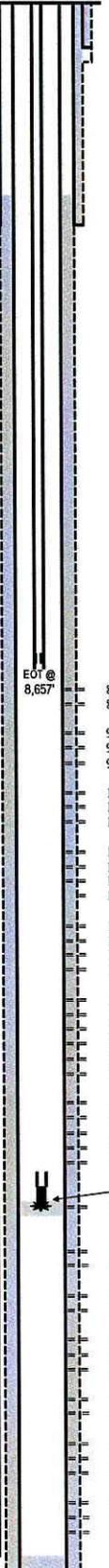
Stage 5: 9/28/2008 Pump 1,000 gal 7.5% HCL Acid. FR slick water/linear gel frac well w/70,600# 40/70 Prime plus sand, 4,746 bbls FR slick water/linear gel

Stage 4: 9/25/2008 Pump 1,000 gal 7.5% HCL Acid. FR slick water/linear gel frac well w/57,900# 40/70 Prime plus sand, 4,497 bbls FR slick water/linear gel (job cut short)

Stage 3: 9/24/2008 Pump 1,000 gal 7.5% HCL acid. FR slick water/linear gel frac well w/55,000# 40/70 Prime plus sand, 4,001 bbls FR slick water/linear gel

Stage 2: 9/24/2008 Pump 1,000 gal 7.5% HCL Acid. FR Slick water/linear gel frac well w/62,700# 40/70 Prime plus sand, 4,719 bbls FR slick water/linear gel

Stage 1: 9/23/2008 Pump 1,000 gal 7.5% HCL acid. FR slick water/Linear gel frac well w/50,000# 40/70 Prime plus sand, using 3,558 bbls



8748-52 }
 8856-60 }
 9403-07 }
 9444-48 }
 9496-500 }
 10096-100 }
 10161-65 }
 10182-86 }
 10230-32 }
 10255-58 }
 10268-71 }
 10315-15 }
 10353-55 }
 10410-13 }
 10372-75 }
 10353-55 }
 10840-42 }
 10894-96 }
 10906-08 }
 10932-34 }
 10987-89 }
 11004-06 }
 11243-46 }
 11286-89 }
 11326-29 }
 11396-98 }
 11400-03 }
 11918-26 }
 12408-12 }
 12476-80 }
 12992-96 }
 13006-10 }
 13064-68 }
 13088-92 }
 13145-49 }
 13158-62 }
 13171-75 }
 13185-89 }
 13214-18 }
 13224-28 }
 13336-40 }
 13421-24 }
 13430-34 }
 13476-80 }
 13493-97 }
 13533-37 }
 13559-63 }
 13571-75 }
 13608-12 }
 13928-32 }
 13953-57 }
 14010-14 }
 14106-10 }
 14118-22 }

Stage 14 - Upper Mesaverde/Darl
 Stage 13 - Upper Mesaverde
 Stage 12 - Upper/Lower Mesaverde
 Stage 11 - Lower Mesaverde
 Stage 10 - Lower Mesaverde
 Stage 9 - Lower Mesaverde
 Stage 8 - Desert/Grassy
 Stage 7 - Spring Canyon
 Stage 6 - MN21
 Stage 6 - MN21
 Stage 5 - Erickson
 Stage 5 - Erickson
 Stage 4 - Mancos
 Stage 4 - Mancos
 Stage 4 - Mancos
 Stage 3 - Mancos
 Stage 3 - Mancos
 Stage 2 - Mancos
 Stage 2 - Mancos
 Stage 2 - Mancos
 Stage 1 - Mancos
 Stage 1 - Mancos
 Stage 1 - Mancos

Stuck after drilling FTFP @ 11,423', tubing went on vacuum and then pressured up. Cut tubing 10' above bit

| Prepared/Revised by: | Date |
|----------------------|------------|
| MRO | 10/14/2008 |
| MRO | 3/16/2009 |
| CHW | 8/25/2010 |

MD 14,245
 TD 14,245

NO POBS (10/14/08)
 PBTB @ 14,143' (10/8/08)

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013429 |
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| 2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY | 9. API NUMBER: 43047388960000 |
| 3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112 | PHONE NUMBER: 303 483-0044 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1591 FNL 0314 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 11 Township: 10.0S Range: 18.0E Meridian: S | 9. FIELD and POOL or WILDCAT: UTELAND BUTTE COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

| | | |
|--|-------------------------------------|----------------------------------|
| NAME (PLEASE PRINT) Jessica Berg | PHONE NUMBER 303 996-1805 | TITLE Production Clerk |
| SIGNATURE N/A | DATE 12/31/2010 | |

Rm
BSH
PIC



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101
<http://www.blm.gov/ut/st/en.html>



RECEIVED
JUN 02 2014

DIV. OF OIL, GAS & MINING

IN REPLY REFER TO:
3180 (UTU90215X)
UT9220000

MAY 29 2014

Mr. Brandon Casey
Gasco Energy, Inc. N2575
7979 East Tufts Avenue, Suite 1150
Denver, Colorado 80237
unit # 830

Dear Mr. Casey:

Your application of May 8, 2014, filed with the Bureau of Land Management, Branch of Minerals, Salt Lake City, Utah, requests the designation of the River Bend Green River Enhanced Recovery Unit, embracing 2,480.68 acres located in Uintah County, Utah, as logically subject to operations under unitization provisions of the Mineral Leasing Act, as amended, and acceptance of the proposed form of unit agreement.

Pursuant to unit plan regulations 43 CFR 3105, the land requested as outlined on your plat marked "Exhibit 'A' River Bend Green River Enhanced Recovery", Contract No. UTU90215X, is acceptable as a logical unit area for the purpose of enhanced recovery operations.

The form of unit agreement and Exhibits "A", "B" and "C" as submitted with your application are acceptable. In the absence of any objections not now apparent, a duly executed agreement, identical with said form, will be approved if submitted in approvable status within a reasonable period of time.

If you have any questions, please contact Judy Nordstrom of this office at (801) 539-4080.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

cc: UDOGM
SITLA
BLM FOM – Vernal (UTG01) w/enclosures

River Bend Green River Enhanced Recover Unit
 Effective 1 September 2014

| Well Name | Section | TWN | RNG | API Number | Type | Status |
|-------------------------|---------|------|------|------------|------|--------|
| RBU 6-2D | 2 | 100S | 180E | 4304731190 | OW | P |
| RBU 13-2D | 2 | 100S | 180E | 4304731280 | OW | P |
| UTELAND ST 41-2-10-18 | 2 | 100S | 180E | 4304737132 | GW | P |
| UTELAND ST 43-2-10-18 | 2 | 100S | 180E | 4304737338 | GW | P |
| UTELAND ST 21-2-10-18 | 2 | 100S | 180E | 4304737676 | GW | P |
| UTELAND ST 12-2-10-18 | 2 | 100S | 180E | 4304737677 | GW | P |
| UTELAND ST 34-2-10-18 | 2 | 100S | 180E | 4304738028 | GW | P |
| SQUAW CROSSING U 5 | 2 | 100S | 180E | 4304730129 | OW | S |
| RBU 16-3D | 3 | 100S | 180E | 4304731352 | OW | P |
| RBU 15-3D | 3 | 100S | 180E | 4304731539 | OW | P |
| RBU 8-10D | 10 | 100S | 180E | 4304731364 | OW | P |
| RBU 2-10D | 10 | 100S | 180E | 4304731801 | OW | P |
| RBU 1-10D | 10 | 100S | 180E | 4304734312 | OW | S |
| RBU 5-11D | 11 | 100S | 180E | 4304730409 | OW | P |
| RBU 10-11D | 11 | 100S | 180E | 4304731357 | OW | P |
| UTELAND FED 42-11-10-18 | 11 | 100S | 180E | 4304738896 | GW | P |
| RBU 4-11D | 11 | 100S | 180E | 4304730718 | OW | S |
| RBU 2-11D | 11 | 100S | 180E | 4304730826 | OW | S |
| RBU 6-11D | 11 | 100S | 180E | 4304731192 | OW | S |
| RBU 12-12D | 12 | 100S | 180E | 4304731651 | OW | P |
| RBU 3-12D | 12 | 100S | 180E | 4304733739 | OW | P |

Effective Date: 4/16/2015

| | |
|---|--|
| FORMER OPERATOR: | NEW OPERATOR: |
| Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805 | Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805 |
| CA Number(s): | Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV |

WELL INFORMATION:

| Well Name | Sec | TWN | RNG | API | Entity | Mineral | Surface | Type | Status |
|-------------------|-----|-----|-----|-----|--------|---------|---------|------|--------|
| See Attached List | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
- Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
- New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
- Receipt of Acceptance of Drilling Procedures for APD on: N/A
- Reports current for Production/Disposition & Sundries: 6/3/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: SUR0027842
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/22/2016
- Entity Number(s) updated in **OGIS** on: 1/22/2016
- Unit(s) operator number update in **OGIS** on: 1/22/2016
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

| Well Name | Section | TWN | RNG | API Number | Entity | Mineral | Surface | Type | Status |
|---------------------------------|---------|------|------|------------|--------|---------|---------|------|--------|
| FEDERAL 23-18G-9-19 | 18 | 090S | 190E | 4304752496 | | Federal | Federal | OW | APD |
| FEDERAL 14-17G-9-19 | 17 | 090S | 190E | 4304752522 | | Federal | Federal | OW | APD |
| FEDERAL 13-18G-9-19 | 18 | 090S | 190E | 4304752538 | | Federal | Federal | OW | APD |
| FEDERAL 23-29G-9-19 | 29 | 090S | 190E | 4304752544 | | Federal | Federal | OW | APD |
| FEDERAL 24-20G-9-19 | 20 | 090S | 190E | 4304752545 | | Federal | Federal | OW | APD |
| FEDERAL 31-21G-9-19 | 21 | 090S | 190E | 4304752546 | | Federal | Federal | OW | APD |
| Federal 323-29-9-19 | 29 | 090S | 190E | 4304753026 | | Federal | Federal | GW | APD |
| Federal 421-29-9-19 | 29 | 090S | 190E | 4304753027 | | Federal | Federal | GW | APD |
| Federal 322-29-9-19 | 29 | 090S | 190E | 4304753029 | | Federal | Federal | GW | APD |
| Federal 431-29-9-19 | 29 | 090S | 190E | 4304753030 | | Federal | Federal | GW | APD |
| Federal 432-29-9-19 | 29 | 090S | 190E | 4304753031 | | Federal | Federal | GW | APD |
| Federal 414-29-9-19 | 29 | 090S | 190E | 4304753070 | | Federal | Federal | GW | APD |
| FEDERAL 412-29-9-19 | 29 | 090S | 190E | 4304753073 | | Federal | Federal | GW | APD |
| FEDERAL 213-29-9-19 | 29 | 090S | 190E | 4304753076 | | Federal | Federal | GW | APD |
| federal 321-29-9-19 | 29 | 090S | 190E | 4304753078 | | Federal | Federal | GW | APD |
| FEDERAL 213-29-9-19 | 29 | 090S | 190E | 4304753079 | | Federal | Federal | GW | APD |
| FEDERAL 321-29-9-19 | 29 | 090S | 190E | 4304753080 | | Federal | Federal | GW | APD |
| Federal 212-29-9-19 | 29 | 090S | 190E | 4304753133 | | Federal | Federal | GW | APD |
| State 321-32-9-19 | 32 | 090S | 190E | 4304754479 | | State | State | GW | APD |
| State 423-32-9-19 | 32 | 090S | 190E | 4304754480 | | State | State | GW | APD |
| State 421-32-9-19 | 32 | 090S | 190E | 4304754481 | | State | State | GW | APD |
| State 413-32-9-19 | 32 | 090S | 190E | 4304754482 | | State | State | GW | APD |
| State 323-32-9-19 | 32 | 090S | 190E | 4304754483 | | State | State | GW | APD |
| State 431-32-9-19 | 32 | 090S | 190E | 4304754529 | | State | State | GW | APD |
| Desert Spring State 224-36-9-18 | 36 | 090S | 180E | 4304754541 | | State | State | GW | APD |
| Desert Spring State 243-36-9-18 | 36 | 090S | 180E | 4304754542 | | State | State | GW | APD |
| Desert Spring State 241-36-9-18 | 36 | 090S | 180E | 4304754543 | | State | State | GW | APD |
| FEDERAL 332-30-9-19 | 30 | 090S | 190E | 4304753012 | 19650 | Federal | Federal | GW | DRL |
| WILKIN RIDGE FED 43-29-10-17 | 29 | 100S | 170E | 4301333098 | 15941 | Federal | Federal | GW | OPS |
| LAMB TRUST 11-23-9-19 | 23 | 090S | 190E | 4304736915 | 16556 | Fee | Fee | GW | OPS |
| SHEEP WASH FED 43-26-9-18 | 26 | 090S | 180E | 4304738573 | 17201 | Federal | Federal | GW | OPS |
| FEDERAL 13-19-9-19 | 19 | 090S | 190E | 4304739777 | 18344 | Federal | Federal | GW | OPS |
| FEDERAL 12-17-9-19 | 17 | 090S | 190E | 4304739800 | 17202 | Federal | Federal | GW | OPS |
| GATE CYN 31-21-11-15 | 21 | 110S | 150E | 4301332391 | 13787 | State | State | GW | P |
| WILKIN RIDGE ST 12-32-10-17 | 32 | 100S | 170E | 4301332447 | 14033 | State | State | GW | P |
| GATE CYN 41-20-11-15 | 20 | 110S | 150E | 4301332475 | 14417 | State | State | GW | P |
| WILKIN RIDGE FED 34-17-10-17 | 17 | 100S | 170E | 4301332560 | 14726 | Federal | Federal | GW | P |
| GATE CYN 41-19-11-16 | 19 | 110S | 160E | 4301332611 | 14439 | Federal | Federal | GW | P |
| WILKIN RIDGE ST 44-32-10-17 | 32 | 100S | 170E | 4301332619 | 15649 | State | State | GW | P |
| WILKIN RIDGE FED 12-4-11-17 | 4 | 110S | 170E | 4301332674 | 15537 | Federal | Federal | GW | P |
| WILKIN RIDGE ST 24-32-10-17 | 32 | 100S | 170E | 4301332676 | 15242 | State | State | GW | P |
| WILKIN RIDGE FED 23-29-10-17 | 29 | 100S | 170E | 4301332679 | 14033 | Federal | Federal | GW | P |
| GATE CYN ST 23-16-11-15 | 16 | 110S | 150E | 4301332685 | 16082 | State | State | GW | P |
| WILKIN RIDGE ST 34-16-10-17 | 16 | 100S | 170E | 4301332730 | 15243 | State | State | GW | P |
| WILKIN RIDGE FED 31-29-10-17 | 29 | 100S | 170E | 4301332773 | 15370 | Federal | Federal | GW | P |
| WILKIN RIDGE 32-08 | 8 | 110S | 170E | 4301332778 | 14802 | Federal | Federal | GW | P |
| GATE CYN ST 23-16-11-16 | 16 | 110S | 160E | 4301332888 | 15098 | State | State | GW | P |
| WILKIN RIDGE FED 24-20-10-17 | 20 | 100S | 170E | 4301333081 | 15714 | Federal | Federal | GW | P |
| WILKIN RIDGE FED 32-20-10-17 | 20 | 100S | 170E | 4301333087 | 15807 | Federal | Federal | GW | P |
| WILKIN RIDGE FED 14-4-11-17 | 4 | 110S | 170E | 4301333099 | 15920 | Federal | Federal | GW | P |
| RYE PATCH FED 22-21 | 22 | 110S | 140E | 4301333437 | 16919 | Federal | Federal | GW | P |
| RYE PATCH FED 24-21 | 24 | 110S | 140E | 4301333443 | 16367 | Federal | Federal | GW | P |
| SQUAW CROSSING U 5 | 2 | 100S | 180E | 4304730129 | 16266 | State | State | OW | P |
| RBU 5-11D | 11 | 100S | 180E | 4304730409 | 9005 | Federal | Federal | OW | P |
| FEDERAL 7-25A | 25 | 090S | 180E | 4304730624 | 9030 | Federal | Federal | OW | P |

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

| | | | | | | | | | |
|-----------------------------|----|------|------|------------|-------|---------|---------|----|---|
| RBU 6-2D | 2 | 100S | 180E | 4304731190 | 7075 | State | State | OW | P |
| NGC 33-18J | 18 | 090S | 190E | 4304731200 | 6155 | Federal | Federal | OW | P |
| RBU 13-2D | 2 | 100S | 180E | 4304731280 | 16267 | State | State | OW | P |
| RBU 16-3D | 3 | 100S | 180E | 4304731352 | 16268 | Federal | Federal | OW | P |
| RBU 10-11D | 11 | 100S | 180E | 4304731357 | 7053 | Federal | Federal | OW | P |
| RBU 8-10D | 10 | 100S | 180E | 4304731364 | 4955 | Federal | Federal | OW | P |
| RBU 15-3D | 3 | 100S | 180E | 4304731539 | 9965 | Federal | Federal | OW | P |
| RBU 12-12D | 12 | 100S | 180E | 4304731651 | 10688 | Federal | Federal | OW | P |
| RBU 2-10D | 10 | 100S | 180E | 4304731801 | 10784 | Federal | Federal | OW | P |
| RBU 3-15D | 15 | 100S | 180E | 4304733600 | 13213 | Federal | Federal | OW | P |
| RBU 3-12D | 12 | 100S | 180E | 4304733739 | 14492 | Federal | Federal | OW | P |
| STATE 7-36A | 36 | 090S | 180E | 4304733741 | 14244 | State | State | GW | P |
| FEDERAL 34-29 | 29 | 090S | 190E | 4304733750 | 13174 | Federal | Federal | GW | P |
| FEDERAL 24-7 #1 | 7 | 100S | 180E | 4304733983 | 13182 | Federal | Federal | GW | P |
| FEDERAL 23-29 #1 | 29 | 090S | 190E | 4304734111 | 13441 | Federal | Federal | GW | P |
| FED 24-20-9-19 | 20 | 090S | 190E | 4304734168 | 14150 | Federal | Federal | GW | P |
| FED 44-20-9-19 | 20 | 090S | 190E | 4304734169 | 14140 | Federal | Federal | GW | P |
| FED 23-21-9-19 | 21 | 090S | 190E | 4304734199 | 13601 | Federal | Federal | GW | P |
| FED 32-31-9-19 | 31 | 090S | 190E | 4304734201 | 13641 | Federal | Federal | GW | P |
| FED 42-29-9-19 | 29 | 090S | 190E | 4304734202 | 13455 | Federal | Federal | GW | P |
| PETES WASH 23-12 #1 | 12 | 100S | 170E | 4304734286 | 13492 | Federal | Federal | GW | P |
| STATE 4-32B | 32 | 090S | 190E | 4304734314 | 14440 | State | State | GW | P |
| FED 14-18-2 #1 | 18 | 100S | 180E | 4304734539 | 13491 | Federal | Federal | GW | P |
| FED 43-24-3 #1 | 24 | 100S | 170E | 4304734551 | 13726 | Federal | Federal | GW | P |
| LYTHAM FED 22-22-9-19 | 22 | 090S | 190E | 4304734607 | 13640 | Federal | Federal | GW | P |
| FED 11-21-9-19 | 21 | 090S | 190E | 4304734608 | 14151 | Federal | Federal | GW | P |
| FED 22-30-10-18 | 30 | 100S | 180E | 4304734924 | 14280 | Federal | Federal | GW | P |
| FEDERAL 43-30-9-19 | 30 | 090S | 190E | 4304735343 | 14202 | Federal | Federal | GW | P |
| FED 11-22-9-19 | 22 | 090S | 190E | 4304735404 | 14203 | Federal | Federal | GW | P |
| FED 42-21-9-19 | 21 | 090S | 190E | 4304735405 | 14928 | Federal | Federal | GW | P |
| STATE 24-16-9-19 | 16 | 090S | 190E | 4304735588 | 14418 | State | Federal | GW | P |
| FEDERAL 31-21-9-19 | 21 | 090S | 190E | 4304735606 | 14441 | Federal | Federal | GW | P |
| FEDERAL 12-29-9-19 | 29 | 090S | 190E | 4304735614 | 14442 | Federal | Federal | GW | P |
| FEDERAL 24-31-9-19 | 31 | 090S | 190E | 4304735623 | 14640 | Federal | Federal | GW | P |
| FEDERAL 41-31-9-19 | 31 | 090S | 190E | 4304735624 | 14419 | Federal | Federal | GW | P |
| LAMB TRUST 24-22-9-19 | 22 | 090S | 190E | 4304735732 | 14496 | Fee | Fee | GW | P |
| LAMB TRUST 24-14-9-19 | 14 | 090S | 190E | 4304735733 | 14519 | Fee | Fee | GW | P |
| FEDERAL 11-22-10-18 | 22 | 100S | 180E | 4304735808 | 15592 | Federal | Federal | GW | P |
| FEDERAL 21-6-10-19 | 6 | 100S | 190E | 4304735844 | 14356 | Federal | Federal | GW | P |
| DESERT SPRING ST 41-36-9-18 | 36 | 090S | 180E | 4304735845 | 14639 | State | State | GW | P |
| STATE 12-32-9-19 | 32 | 090S | 190E | 4304735995 | 14871 | State | State | GW | P |
| FEDERAL 12-20-9-19 | 20 | 090S | 190E | 4304736093 | 14976 | Federal | Federal | GW | P |
| FEDERAL 32-20-9-19 | 20 | 090S | 190E | 4304736094 | 16120 | Federal | Federal | GW | P |
| FEDERAL 23-30-9-19 | 30 | 090S | 190E | 4304736095 | 14872 | Federal | Federal | GW | P |
| SHEEP WASH FED 34-26-9-18 | 26 | 090S | 180E | 4304736113 | 15096 | Federal | Federal | GW | P |
| DESERT SPRING ST 23-36-9-18 | 36 | 090S | 180E | 4304736219 | 14738 | State | State | GW | P |
| DESERT SPRING ST 21-36-9-18 | 36 | 090S | 180E | 4304736220 | 14763 | State | State | GW | P |
| DESERT SPRING ST 12-36-9-18 | 36 | 090S | 180E | 4304736233 | 14764 | State | State | GW | P |
| DESERT SPRING ST 43-36-9-18 | 36 | 090S | 180E | 4304736241 | 14992 | State | State | GW | P |
| DESERT SPRING ST 34-36-9-18 | 36 | 090S | 180E | 4304736242 | 14716 | State | State | GW | P |
| FEDERAL 14-31-9-19 | 31 | 090S | 190E | 4304736271 | 15884 | Federal | Federal | GW | P |
| FEDERAL 12-31-9-19 | 31 | 090S | 190E | 4304736336 | 15086 | Federal | Federal | GW | P |
| FEDERAL 21-31-9-19 | 31 | 090S | 190E | 4304736368 | 15605 | Federal | Federal | GW | P |
| FEDERAL 23-31-9-19 | 31 | 090S | 190E | 4304736442 | 15715 | Federal | Federal | GW | P |
| SHEEP WASH FED 43-25-9-18 | 25 | 090S | 180E | 4304736600 | 14977 | Federal | Federal | GW | P |
| FEDERAL 43-19-9-19 | 19 | 090S | 190E | 4304736719 | 15186 | Federal | Federal | GW | P |

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

| | | | | | | | | | |
|----------------------------------|----|------|------|------------|-------|---------|---------|----|---|
| SHEEP WASH FED 21-25-9-18 | 25 | 090S | 180E | 4304736727 | 15475 | Federal | Federal | GW | P |
| FEDERAL 21-30-9-19 | 30 | 090S | 190E | 4304736739 | 15476 | Federal | Federal | GW | P |
| SHEEP WASH FED 23-25-9-18 | 25 | 090S | 180E | 4304736740 | 15213 | Federal | Federal | GW | P |
| FEDERAL 23-19-9-19 | 19 | 090S | 190E | 4304736771 | 15355 | Federal | Federal | GW | P |
| SHEEP WASH FED 41-25-9-18 | 25 | 090S | 180E | 4304736772 | 15338 | Federal | Federal | GW | P |
| FEDERAL 41-30-9-19 | 30 | 090S | 190E | 4304736817 | 15212 | Federal | Federal | GW | P |
| LAMB TRUST 34-22-9-19 | 22 | 090S | 190E | 4304736913 | 15187 | Fee | Fee | GW | P |
| LAMB TRUST 14-14-9-19 | 14 | 090S | 190E | 4304736916 | 17012 | Fee | Fee | GW | P |
| DESERT SPRING ST 33-36-9-18 | 36 | 090S | 180E | 4304737115 | 15011 | State | State | GW | P |
| FEDERAL 14-17-9-19 | 17 | 090S | 190E | 4304737116 | 16163 | Federal | Federal | GW | P |
| FEDERAL 34-18-9-19 | 18 | 090S | 190E | 4304737117 | 16275 | Federal | Federal | GW | P |
| UTELAND ST 41-2-10-18 | 2 | 100S | 180E | 4304737132 | 15087 | State | State | GW | P |
| UTELAND ST 43-2-10-18 | 2 | 100S | 180E | 4304737338 | 15365 | State | State | GW | P |
| FEDERAL 41-19-9-19 | 19 | 090S | 190E | 4304737611 | 16311 | Federal | Federal | GW | P |
| FEDERAL 32-30-9-19 | 30 | 090S | 190E | 4304737612 | 16051 | Federal | Federal | GW | P |
| FEDERAL 12-30-9-19 | 30 | 090S | 190E | 4304737613 | 16052 | Federal | Federal | GW | P |
| FEDERAL 21-19-9-19 | 19 | 090S | 190E | 4304737621 | 16253 | Federal | Federal | GW | P |
| FEDERAL 14-18-9-19 | 18 | 090S | 190E | 4304737622 | 16264 | Federal | Federal | GW | P |
| FEDERAL 34-30-9-19 | 30 | 090S | 190E | 4304737630 | 16557 | Federal | Federal | GW | P |
| DESERT SPRING FED 21-1-10-18 | 1 | 100S | 180E | 4304737631 | 15961 | Federal | Federal | GW | P |
| FEDERAL 12-1-10-18 | 1 | 100S | 180E | 4304737646 | 16023 | Federal | Federal | GW | P |
| SHEEP WASH FED 14-25-9-18 | 25 | 090S | 180E | 4304737647 | 16121 | Federal | Federal | GW | P |
| UTELAND ST 21-2-10-18 | 2 | 100S | 180E | 4304737676 | 16254 | State | State | GW | P |
| UTELAND ST 12-2-10-18 | 2 | 100S | 180E | 4304737677 | 15806 | State | State | GW | P |
| UTELAND ST 34-2-10-18 | 2 | 100S | 180E | 4304738028 | 16868 | State | State | GW | P |
| FEDERAL 14-19-9-19 | 19 | 090S | 190E | 4304738336 | 16467 | Federal | Federal | GW | P |
| FEDERAL 34-19-9-19 | 19 | 090S | 190E | 4304738337 | 16119 | Federal | Federal | GW | P |
| SHEEP WASH FED 41-26-9-18 | 26 | 090S | 180E | 4304738351 | 16884 | Federal | Federal | GW | P |
| SHEEP WASH FED 32-25-9-18 | 25 | 090S | 180E | 4304738352 | 16349 | Federal | Federal | GW | P |
| SHEEP WASH FED 34-25-9-18 | 25 | 090S | 180E | 4304738353 | 16210 | Federal | Federal | GW | P |
| FEDERAL 12-19-9-19 | 19 | 090S | 190E | 4304738407 | 16236 | Federal | Federal | GW | P |
| SHEEP WASH FED 23-26-9-18 | 26 | 090S | 180E | 4304738465 | 16558 | Federal | Federal | GW | P |
| SHEEP WASH FED 12-25-9-18 | 25 | 090S | 180E | 4304738469 | 16449 | Federal | Federal | GW | P |
| FEDERAL 23-18-9-19 | 18 | 090S | 190E | 4304738575 | 16312 | Federal | Federal | GW | P |
| LAMB TRUST 34-22A-9-19 | 22 | 090S | 190E | 4304738673 | 15832 | Fee | Fee | GW | P |
| UTELAND FED 42-11-10-18 | 11 | 100S | 180E | 4304738896 | 16792 | Federal | Federal | GW | P |
| STATE 21-32B | 32 | 090S | 190E | 4304739170 | 16309 | State | State | GW | P |
| STATE 22-32A | 32 | 090S | 190E | 4304739171 | 16308 | State | State | GW | P |
| STATE 21-32A | 32 | 090S | 190E | 4304739172 | 16310 | State | State | GW | P |
| FEDERAL 11-19-9-19 | 19 | 090S | 190E | 4304739717 | 17054 | Federal | Federal | GW | P |
| SHEEP WASH FED 31-25-9-18 | 25 | 090S | 180E | 4304739729 | 17241 | Federal | Federal | GW | P |
| SHEEP WASH FED 11-25-9-18 | 25 | 090S | 180E | 4304739730 | 17266 | Federal | Federal | GW | P |
| DESERT SPG FED 41-1-10-18 | 1 | 100S | 180E | 4304739773 | 17013 | Federal | Federal | GW | P |
| FED 32-19X-9-19(RIGSKID) | 19 | 090S | 190E | 4304740233 | 17014 | Federal | Federal | GW | P |
| FEDERAL 23-30G-9-19 | 30 | 090S | 190E | 4304751280 | 18211 | Federal | Federal | OW | P |
| FEDERAL 34-19G-9-19 | 19 | 090S | 190E | 4304751281 | 18210 | Federal | Federal | OW | P |
| FEDERAL 442-30-9-19 | 30 | 090S | 190E | 4304752870 | 19647 | Federal | Federal | GW | P |
| FEDERAL 333-30-9-19 | 30 | 090S | 190E | 4304752872 | 19648 | Federal | Federal | GW | P |
| FEDERAL 423-30-9-19 | 30 | 090S | 190E | 4304753011 | 19649 | Federal | Federal | GW | P |
| Desert Springs State 412-36-9-18 | 36 | 090S | 180E | 4304753324 | 19783 | State | State | GW | P |
| Desert Springs State 424-36-9-18 | 36 | 090S | 180E | 4304753325 | 19783 | State | State | GW | P |
| Desert Springs State 133-36-9-18 | 36 | 090S | 180E | 4304753326 | 19747 | State | State | GW | P |
| Desert Spring State 142-36-9-18 | 36 | 090S | 180E | 4304753327 | 19747 | State | State | GW | P |
| DESERT SPRINGS ST 422-36-9-18 | 36 | 090S | 180E | 4304753328 | 19783 | State | State | GW | P |
| WILKIN RIDGE ST 31-32-10-17 | 32 | 100S | 170E | 4301332677 | 15144 | State | State | GW | S |
| RBU 4-11D | 11 | 100S | 180E | 4304730718 | 16269 | Federal | Federal | OW | S |

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

| | | | | | | | | | |
|--------------------|----|------|------|------------|-------|---------|---------|----|---|
| RBU 2-11D | 11 | 100S | 180E | 4304730826 | 16270 | Federal | Federal | OW | S |
| RBU 6-11D | 11 | 100S | 180E | 4304731192 | 16271 | Federal | Federal | OW | S |
| STATE 2-32B | 32 | 090S | 190E | 4304732221 | 11371 | State | State | GW | S |
| STATE 9-36A | 36 | 090S | 180E | 4304732225 | 11364 | State | State | GW | S |
| FEDERAL 13-30B | 30 | 090S | 190E | 4304733581 | 13249 | Federal | Federal | GW | S |
| STATE 13-36A | 36 | 090S | 180E | 4304733598 | 17838 | State | State | GW | S |
| FEDERAL 16-26A | 26 | 090S | 180E | 4304733601 | 12928 | Federal | Federal | GW | S |
| FEDERAL 31-29 | 29 | 090S | 190E | 4304733653 | 13077 | Federal | Federal | GW | S |
| RBU 1-10D | 10 | 100S | 180E | 4304734312 | 16265 | Federal | Federal | OW | S |
| FEDERAL 13-18-9-19 | 18 | 090S | 190E | 4304739776 | 17149 | Federal | Federal | GW | S |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY **Denver** STATE **CO** ZIP **80237**

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **0633 FNL 1512 FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 1 10S 18E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/16/2015</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

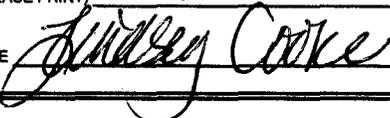
RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

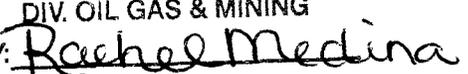
SIGNATURE 

DATE **5/18/2015**

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: 

| Well Name | Section | TWN | RNG | API | Entity | Mineral | Surface | Type | Status |
|------------------------------|---------|------|------|------------|--------|---------|---------|------|--------|
| FEDERAL 332-30-9-19 | 30 | 090S | 190E | 4304753012 | 19650 | Federal | Federal | GW | DRL |
| WILKIN RIDGE FED 43-29-10-17 | 29 | 100S | 170E | 4301333098 | 15941 | Federal | Federal | GW | OPS |
| LAMB TRUST 11-23-9-19 | 23 | 090S | 190E | 4304736915 | 16556 | Fee | Fee | GW | OPS |
| SHEEP WASH FED 43-26-9-18 | 26 | 090S | 180E | 4304738573 | 17201 | Federal | Federal | GW | OPS |
| FEDERAL 13-19-9-19 | 19 | 090S | 190E | 4304739777 | 18344 | Federal | Federal | GW | OPS |
| FEDERAL 12-17-9-19 | 17 | 090S | 190E | 4304739800 | 17202 | Federal | Federal | GW | OPS |
| GATE CYN 31-21-11-15 | 21 | 110S | 150E | 4301332391 | 13787 | State | State | GW | P |
| WILKIN RIDGE ST 12-32-10-17 | 32 | 100S | 170E | 4301332447 | 14033 | State | State | GW | P |
| GATE CYN 41-20-11-15 | 20 | 110S | 150E | 4301332475 | 14417 | State | State | GW | P |
| WILKIN RIDGE FED 34-17-10-17 | 17 | 100S | 170E | 4301332560 | 14726 | Federal | Federal | GW | P |
| GATE CYN 41-19-11-16 | 19 | 110S | 160E | 4301332611 | 14439 | Federal | Federal | GW | P |
| WILKIN RIDGE ST 44-32-10-17 | 32 | 100S | 170E | 4301332619 | 15649 | State | State | GW | P |
| WILKIN RIDGE FED 12-4-11-17 | 4 | 110S | 170E | 4301332674 | 15537 | Federal | Federal | GW | P |
| WILKIN RIDGE ST 24-32-10-17 | 32 | 100S | 170E | 4301332676 | 15242 | State | State | GW | P |
| WILKIN RIDGE FED 23-29-10-17 | 29 | 100S | 170E | 4301332679 | 14033 | Federal | Federal | GW | P |
| GATE CYN ST 23-16-11-15 | 16 | 110S | 150E | 4301332685 | 16082 | State | State | GW | P |
| WILKIN RIDGE ST 34-16-10-17 | 16 | 100S | 170E | 4301332730 | 15243 | State | State | GW | P |
| WILKIN RIDGE FED 31-29-10-17 | 29 | 100S | 170E | 4301332773 | 15370 | Federal | Federal | GW | P |
| WILKIN RIDGE 32-08 | 8 | 110S | 170E | 4301332778 | 14802 | Federal | Federal | GW | P |
| GATE CYN ST 23-16-11-16 | 16 | 110S | 160E | 4301332888 | 15098 | State | State | GW | P |
| WILKIN RIDGE FED 24-20-10-17 | 20 | 100S | 170E | 4301333081 | 15714 | Federal | Federal | GW | P |
| WILKIN RIDGE FED 32-20-10-17 | 20 | 100S | 170E | 4301333087 | 15807 | Federal | Federal | GW | P |
| WILKIN RIDGE FED 14-4-11-17 | 4 | 110S | 170E | 4301333099 | 15920 | Federal | Federal | GW | P |
| RYE PATCH FED 22-21 | 22 | 110S | 140E | 4301333437 | 16919 | Federal | Federal | GW | P |
| RYE PATCH FED 24-21 | 24 | 110S | 140E | 4301333443 | 16367 | Federal | Federal | GW | P |
| RBUS 5-11D | 11 | 100S | 180E | 4304730409 | 9005 | Federal | Federal | OW | P |
| FEDERAL 7-25A | 25 | 090S | 180E | 4304730624 | 9030 | Federal | Federal | OW | P |
| RBUS 6-2D | 2 | 100S | 180E | 4304731190 | 7075 | State | State | OW | P |
| NGC 33-18J | 18 | 090S | 190E | 4304731200 | 6155 | Federal | Federal | OW | P |
| RBUS 13-2D | 2 | 100S | 180E | 4304731280 | 16267 | State | State | OW | P |
| RBUS 16-3D | 3 | 100S | 180E | 4304731352 | 16268 | Federal | Federal | OW | P |
| RBUS 10-11D | 11 | 100S | 180E | 4304731357 | 7053 | Federal | Federal | OW | P |
| RBUS 8-10D | 10 | 100S | 180E | 4304731364 | 4955 | Federal | Federal | OW | P |
| RBUS 15-3D | 3 | 100S | 180E | 4304731539 | 9965 | Federal | Federal | OW | P |
| RBUS 12-12D | 12 | 100S | 180E | 4304731651 | 10688 | Federal | Federal | OW | P |
| RBUS 2-10D | 10 | 100S | 180E | 4304731801 | 10784 | Federal | Federal | OW | P |
| RBUS 3-15D | 15 | 100S | 180E | 4304733600 | 13213 | Federal | Federal | OW | P |
| RBUS 3-12D | 12 | 100S | 180E | 4304733739 | 14492 | Federal | Federal | OW | P |
| STATE 7-36A | 36 | 090S | 180E | 4304733741 | 14244 | State | State | GW | P |
| FEDERAL 34-29 | 29 | 090S | 190E | 4304733750 | 13174 | Federal | Federal | GW | P |
| FEDERAL 24-7 #1 | 7 | 100S | 180E | 4304733983 | 13182 | Federal | Federal | GW | P |
| FEDERAL 23-29 #1 | 29 | 090S | 190E | 4304734111 | 13441 | Federal | Federal | GW | P |
| FED 24-20-9-19 | 20 | 090S | 190E | 4304734168 | 14150 | Federal | Federal | GW | P |
| FED 44-20-9-19 | 20 | 090S | 190E | 4304734169 | 14140 | Federal | Federal | GW | P |
| FED 23-21-9-19 | 21 | 090S | 190E | 4304734199 | 13601 | Federal | Federal | GW | P |
| FED 32-31-9-19 | 31 | 090S | 190E | 4304734201 | 13641 | Federal | Federal | GW | P |
| FED 42-29-9-19 | 29 | 090S | 190E | 4304734202 | 13455 | Federal | Federal | GW | P |
| PETES WASH 23-12 #1 | 12 | 100S | 170E | 4304734286 | 13492 | Federal | Federal | GW | P |
| STATE 4-32B | 32 | 090S | 190E | 4304734314 | 14440 | State | State | GW | P |
| FED 14-18-2 #1 | 18 | 100S | 180E | 4304734539 | 13491 | Federal | Federal | GW | P |
| FED 43-24-3 #1 | 24 | 100S | 170E | 4304734551 | 13726 | Federal | Federal | GW | P |
| LYTHAM FED 22-22-9-19 | 22 | 090S | 190E | 4304734607 | 13640 | Federal | Federal | GW | P |
| FED 11-21-9-19 | 21 | 090S | 190E | 4304734608 | 14151 | Federal | Federal | GW | P |
| FED 22-30-10-18 | 30 | 100S | 180E | 4304734924 | 14280 | Federal | Federal | GW | P |
| FEDERAL 43-30-9-19 | 30 | 090S | 190E | 4304735343 | 14202 | Federal | Federal | GW | P |
| FED 11-22-9-19 | 22 | 090S | 190E | 4304735404 | 14203 | Federal | Federal | GW | P |
| FED 42-21-9-19 | 21 | 090S | 190E | 4304735405 | 14928 | Federal | Federal | GW | P |
| STATE 24-16-9-19 | 16 | 090S | 190E | 4304735588 | 14418 | State | Federal | GW | P |

| | | | | | | | | | |
|------------------------------|----|------|------|------------|-------|---------|---------|----|---|
| FEDERAL 31-21-9-19 | 21 | 090S | 190E | 4304735606 | 14441 | Federal | Federal | GW | P |
| FEDERAL 12-29-9-19 | 29 | 090S | 190E | 4304735614 | 14442 | Federal | Federal | GW | P |
| FEDERAL 24-31-9-19 | 31 | 090S | 190E | 4304735623 | 14640 | Federal | Federal | GW | P |
| FEDERAL 41-31-9-19 | 31 | 090S | 190E | 4304735624 | 14419 | Federal | Federal | GW | P |
| LAMB TRUST 24-22-9-19 | 22 | 090S | 190E | 4304735732 | 14496 | Fee | Fee | GW | P |
| LAMB TRUST 24-14-9-19 | 14 | 090S | 190E | 4304735733 | 14519 | Fee | Fee | GW | P |
| FEDERAL 11-22-10-18 | 22 | 100S | 180E | 4304735808 | 15592 | Federal | Federal | GW | P |
| FEDERAL 21-6-10-19 | 6 | 100S | 190E | 4304735844 | 14356 | Federal | Federal | GW | P |
| DESERT SPRING ST 41-36-9-18 | 36 | 090S | 180E | 4304735845 | 14639 | State | State | GW | P |
| STATE 12-32-9-19 | 32 | 090S | 190E | 4304735995 | 14871 | State | State | GW | P |
| FEDERAL 12-20-9-19 | 20 | 090S | 190E | 4304736093 | 14976 | Federal | Federal | GW | P |
| FEDERAL 32-20-9-19 | 20 | 090S | 190E | 4304736094 | 16120 | Federal | Federal | GW | P |
| FEDERAL 23-30-9-19 | 30 | 090S | 190E | 4304736095 | 14872 | Federal | Federal | GW | P |
| SHEEP WASH FED 34-26-9-18 | 26 | 090S | 180E | 4304736113 | 15096 | Federal | Federal | GW | P |
| DESERT SPRING ST 23-36-9-18 | 36 | 090S | 180E | 4304736219 | 14738 | State | State | GW | P |
| DESERT SPRING ST 21-36-9-18 | 36 | 090S | 180E | 4304736220 | 14763 | State | State | GW | P |
| DESERT SPRING ST 12-36-9-18 | 36 | 090S | 180E | 4304736233 | 14764 | State | State | GW | P |
| DESERT SPRING ST 43-36-9-18 | 36 | 090S | 180E | 4304736241 | 14992 | State | State | GW | P |
| DESERT SPRING ST 34-36-9-18 | 36 | 090S | 180E | 4304736242 | 14716 | State | State | GW | P |
| FEDERAL 14-31-9-19 | 31 | 090S | 190E | 4304736271 | 15884 | Federal | Federal | GW | P |
| FEDERAL 12-31-9-19 | 31 | 090S | 190E | 4304736336 | 15086 | Federal | Federal | GW | P |
| FEDERAL 21-31-9-19 | 31 | 090S | 190E | 4304736368 | 15605 | Federal | Federal | GW | P |
| FEDERAL 23-31-9-19 | 31 | 090S | 190E | 4304736442 | 15715 | Federal | Federal | GW | P |
| SHEEP WASH FED 43-25-9-18 | 25 | 090S | 180E | 4304736600 | 14977 | Federal | Federal | GW | P |
| FEDERAL 43-19-9-19 | 19 | 090S | 190E | 4304736719 | 15186 | Federal | Federal | GW | P |
| SHEEP WASH FED 21-25-9-18 | 25 | 090S | 180E | 4304736727 | 15475 | Federal | Federal | GW | P |
| FEDERAL 21-30-9-19 | 30 | 090S | 190E | 4304736739 | 15476 | Federal | Federal | GW | P |
| SHEEP WASH FED 23-25-9-18 | 25 | 090S | 180E | 4304736740 | 15213 | Federal | Federal | GW | P |
| FEDERAL 23-19-9-19 | 19 | 090S | 190E | 4304736771 | 15355 | Federal | Federal | GW | P |
| SHEEP WASH FED 41-25-9-18 | 25 | 090S | 180E | 4304736772 | 15338 | Federal | Federal | GW | P |
| FEDERAL 41-30-9-19 | 30 | 090S | 190E | 4304736817 | 15212 | Federal | Federal | GW | P |
| LAMB TRUST 34-22-9-19 | 22 | 090S | 190E | 4304736913 | 15187 | Fee | Fee | GW | P |
| LAMB TRUST 14-14-9-19 | 14 | 090S | 190E | 4304736916 | 17012 | Fee | Fee | GW | P |
| DESERT SPRING ST 33-36-9-18 | 36 | 090S | 180E | 4304737115 | 15011 | State | State | GW | P |
| FEDERAL 14-17-9-19 | 17 | 090S | 190E | 4304737116 | 16163 | Federal | Federal | GW | P |
| FEDERAL 34-18-9-19 | 18 | 090S | 190E | 4304737117 | 16275 | Federal | Federal | GW | P |
| UTELAND ST 41-2-10-18 | 2 | 100S | 180E | 4304737132 | 15087 | State | State | GW | P |
| UTELAND ST 43-2-10-18 | 2 | 100S | 180E | 4304737338 | 15365 | State | State | GW | P |
| FEDERAL 41-19-9-19 | 19 | 090S | 190E | 4304737611 | 16311 | Federal | Federal | GW | P |
| FEDERAL 32-30-9-19 | 30 | 090S | 190E | 4304737612 | 16051 | Federal | Federal | GW | P |
| FEDERAL 12-30-9-19 | 30 | 090S | 190E | 4304737613 | 16052 | Federal | Federal | GW | P |
| FEDERAL 21-19-9-19 | 19 | 090S | 190E | 4304737621 | 16253 | Federal | Federal | GW | P |
| FEDERAL 14-18-9-19 | 18 | 090S | 190E | 4304737622 | 16264 | Federal | Federal | GW | P |
| FEDERAL 34-30-9-19 | 30 | 090S | 190E | 4304737630 | 16557 | Federal | Federal | GW | P |
| DESERT SPRING FED 21-1-10-18 | 1 | 100S | 180E | 4304737631 | 15961 | Federal | Federal | GW | P |
| FEDERAL 12-1-10-18 | 1 | 100S | 180E | 4304737646 | 16023 | Federal | Federal | GW | P |
| SHEEP WASH FED 14-25-9-18 | 25 | 090S | 180E | 4304737647 | 16121 | Federal | Federal | GW | P |
| UTELAND ST 21-2-10-18 | 2 | 100S | 180E | 4304737676 | 16254 | State | State | GW | P |
| UTELAND ST 12-2-10-18 | 2 | 100S | 180E | 4304737677 | 15806 | State | State | GW | P |
| UTELAND ST 34-2-10-18 | 2 | 100S | 180E | 4304738028 | 16868 | State | State | GW | P |
| FEDERAL 14-19-9-19 | 19 | 090S | 190E | 4304738336 | 16467 | Federal | Federal | GW | P |
| FEDERAL 34-19-9-19 | 19 | 090S | 190E | 4304738337 | 16119 | Federal | Federal | GW | P |
| SHEEP WASH FED 41-26-9-18 | 26 | 090S | 180E | 4304738351 | 16884 | Federal | Federal | GW | P |
| SHEEP WASH FED 32-25-9-18 | 25 | 090S | 180E | 4304738352 | 16349 | Federal | Federal | GW | P |
| SHEEP WASH FED 34-25-9-18 | 25 | 090S | 180E | 4304738353 | 16210 | Federal | Federal | GW | P |
| FEDERAL 12-19-9-19 | 19 | 090S | 190E | 4304738407 | 16236 | Federal | Federal | GW | P |
| SHEEP WASH FED 23-26-9-18 | 26 | 090S | 180E | 4304738465 | 16558 | Federal | Federal | GW | P |
| SHEEP WASH FED 12-25-9-18 | 25 | 090S | 180E | 4304738469 | 16449 | Federal | Federal | GW | P |
| FEDERAL 23-18-9-19 | 18 | 090S | 190E | 4304738575 | 16312 | Federal | Federal | GW | P |

| | | | | | | | | | |
|----------------------------------|----|------|------|------------|-------|---------|---------|----|---|
| LAMB TRUST 34-22A-9-19 | 22 | 090S | 190E | 4304738673 | 15832 | Fee | Fee | GW | P |
| UTELAND FED 42-11-10-18 | 11 | 100S | 180E | 4304738896 | 16792 | Federal | Federal | GW | P |
| STATE 21-32B | 32 | 090S | 190E | 4304739170 | 16309 | State | State | GW | P |
| STATE 22-32A | 32 | 090S | 190E | 4304739171 | 16308 | State | State | GW | P |
| STATE 21-32A | 32 | 090S | 190E | 4304739172 | 16310 | State | State | GW | P |
| FEDERAL 11-19-9-19 | 19 | 090S | 190E | 4304739717 | 17054 | Federal | Federal | GW | P |
| SHEEP WASH FED 31-25-9-18 | 25 | 090S | 180E | 4304739729 | 17241 | Federal | Federal | GW | P |
| SHEEP WASH FED 11-25-9-18 | 25 | 090S | 180E | 4304739730 | 17266 | Federal | Federal | GW | P |
| DESERT SPG FED 41-1-10-18 | 1 | 100S | 180E | 4304739773 | 17013 | Federal | Federal | GW | P |
| FED 32-19X-9-19(RIGSKID) | 19 | 090S | 190E | 4304740233 | 17014 | Federal | Federal | GW | P |
| FEDERAL 23-30G-9-19 | 30 | 090S | 190E | 4304751280 | 18211 | Federal | Federal | OW | P |
| FEDERAL 34-19G-9-19 | 19 | 090S | 190E | 4304751281 | 18210 | Federal | Federal | OW | P |
| FEDERAL 442-30-9-19 | 30 | 090S | 190E | 4304752870 | 19647 | Federal | Federal | GW | P |
| FEDERAL 333-30-9-19 | 30 | 090S | 190E | 4304752872 | 19648 | Federal | Federal | GW | P |
| FEDERAL 423-30-9-19 | 30 | 090S | 190E | 4304753011 | 19649 | Federal | Federal | GW | P |
| Desert Springs State 412-36-9-18 | 36 | 090S | 180E | 4304753324 | 19783 | State | State | GW | P |
| Desert Springs State 424-36-9-18 | 36 | 090S | 180E | 4304753325 | 19783 | State | State | GW | P |
| Desert Springs State 133-36-9-18 | 36 | 090S | 180E | 4304753326 | 19747 | State | State | GW | P |
| Desert Spring State 142-36-9-18 | 36 | 090S | 180E | 4304753327 | 19747 | State | State | GW | P |
| DESERT SPRINGS ST 422-36-9-18 | 36 | 090S | 180E | 4304753328 | 19783 | State | State | GW | P |
| WILKIN RIDGE ST 31-32-10-17 | 32 | 100S | 170E | 4301332677 | 15144 | State | State | GW | S |
| SQUAW CROSSING U 5 | 2 | 100S | 180E | 4304730129 | 16266 | State | State | OW | S |
| RBV 4-11D | 11 | 100S | 180E | 4304730718 | 16269 | Federal | Federal | OW | S |
| RBV 2-11D | 11 | 100S | 180E | 4304730826 | 16270 | Federal | Federal | OW | S |
| RBV 6-11D | 11 | 100S | 180E | 4304731192 | 16271 | Federal | Federal | OW | S |
| STATE 2-32B | 32 | 090S | 190E | 4304732221 | 11371 | State | State | GW | S |
| STATE 9-36A | 36 | 090S | 180E | 4304732225 | 11364 | State | State | GW | S |
| FEDERAL 13-30B | 30 | 090S | 190E | 4304733581 | 13249 | Federal | Federal | GW | S |
| STATE 13-36A | 36 | 090S | 180E | 4304733598 | 17838 | State | State | GW | S |
| FEDERAL 16-26A | 26 | 090S | 180E | 4304733601 | 12928 | Federal | Federal | GW | S |
| FEDERAL 31-29 | 29 | 090S | 190E | 4304733653 | 13077 | Federal | Federal | GW | S |
| RBV 1-10D | 10 | 100S | 180E | 4304734312 | 16265 | Federal | Federal | OW | S |
| FEDERAL 13-18-9-19 | 18 | 090S | 190E | 4304739776 | 17149 | Federal | Federal | GW | S |