

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

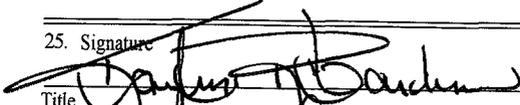
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76043	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 75-01	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38894	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 466 FSL 838 FWL SW 1/4 40.058986 LAT 109.281872 LON At proposed prod. zone SAME 646604X 40.058996 4435511Y -109.281128		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 49.8 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 1, T9S, R23E S.L.B.&M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 604 LEASE LINE 604 DRILLING LINE		12. County or Parish UINTAH	
16. No. of acres in lease 228		13. State UT	
17. Spacing Unit dedicated to this well 36		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4575	
19. Proposed Depth 8700		20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4989 GL		22. Approximate date work will start*	
		23. Estimated duration 45 DAYS	

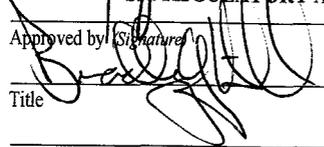
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 11/27/2006
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Title **SR. REGULATORY ASSISTANT**

Approved by Signature 	Name (Printed/Typed) BRADLEY G. HILL	Date 12-20-06
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Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

NOV 30 2006

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #75-01, located as shown the SW 1/4 SW 1/4 of Section 1, T9S, R23E, S.L.B.&M., Uintah County, Utah.

1977 Brass Cap,
0.7' High

S89°54'16"E - 2648.30' (Meas.)

S89°55'E - 2640.00' (G.L.O.)

1977 Brass Cap,
0.6' High

N00°11'34"W - 2529.74' (Meas.)

Lot 4

Lot 3

Lot 2

Lot 1

1977 Brass Cap,
0.7' High

N00°10'48"W - 2659.32' (Meas.)

NORTH - 5148.00' (G.L.O.)

HOSS #75-01
Elev. Ungraded Ground = 4989'

838'

466'

1977 Brass Cap,
0.6' High

S89°38'13"W - 2639.35' (Meas.)

S89°40'W - 2635.38' (G.L.O.)

1977 Brass Cap,
0.6' High

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°03'32.35" (40.058986)

LONGITUDE = 109°16'54.74" (109.281872)

(NAD 27)

LATITUDE = 40°03'32.47" (40.059019)

LONGITUDE = 109°16'52.30" (109.281194)

LEGEND:

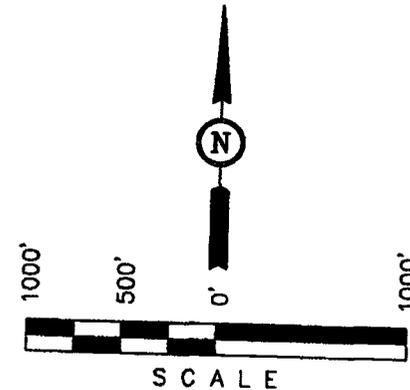
└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

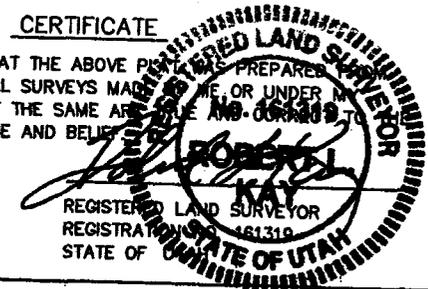
BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-31-06	DATE DRAWN: 11-06-06
PARTY T.A. E.D. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

HOSS 75-01 §
466' FSL – 838' FWL (SWNW)
SECTION 1, T9S, R23E

UINTAH COUNTY, UTAH

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, EnCana Oil & Gas (USA), Inc., and Yates Petroleum, Corp. Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

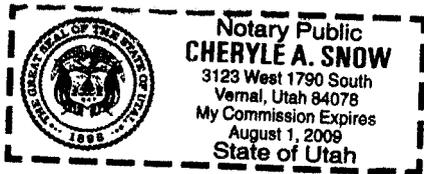
On the 27th day of November 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, EnCana Oil & Gas (USA), Inc., and Yates Petroleum, Corp.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 27th day of November, 2006.



My Commission Expires: 8/1/2009


Cheryle A. Snow
Notary Public

Exhibit "A" to Affidavit
Hoss 75-01 Application to Commingle

Kerr-McGee & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. Chris Latimer

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

R 23 E

35

36

T
8
S

UTU-76042

UTU-78025

1 36.11

4 36.09

3 36.06

HOSS 75-01



UTU-76043

T
9
S

923-1E



2 ML-47390

UTU-75248

1

 HOSS 75-01



Denver Division

EXHIBIT "A"

HOSS 75-01

Commingling Application

Uintah County, Utah



Scale: 1"=1000'



Scale: 1"=1000'

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Author
GT

Nov 20, 2006 -
2:28pm

EIGHT POINT PLAN

HOSS 75-01

SWSW, SEC. 1, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective
Green River	1,857	Possible gas
Wasatch	4,595	Possible gas/oil
Chapita Wells	5,136	
Buck Canyon	5,899	
North Horn	6,527	
KMV Price River	6,658	GAS (S)
KMV Price River Middle	7,586	Possible gas
KMV Price River Lower	8,096	Possible gas
Sego	8,497	GAS (P)
TD	8,700	

Estimated TD: 8,700' or 200'± below Segó top

Anticipated BHP: 4,750 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

HOSS 75-01

SWSW, SEC. 1, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	26"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface:	17 1/2"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be

EIGHT POINT PLAN

HOSS 75-01
SWSW, SEC. 1, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 125 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

EIGHT POINT PLAN

HOSS 75-01

SWSW, SEC. 1, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Tail: 820 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

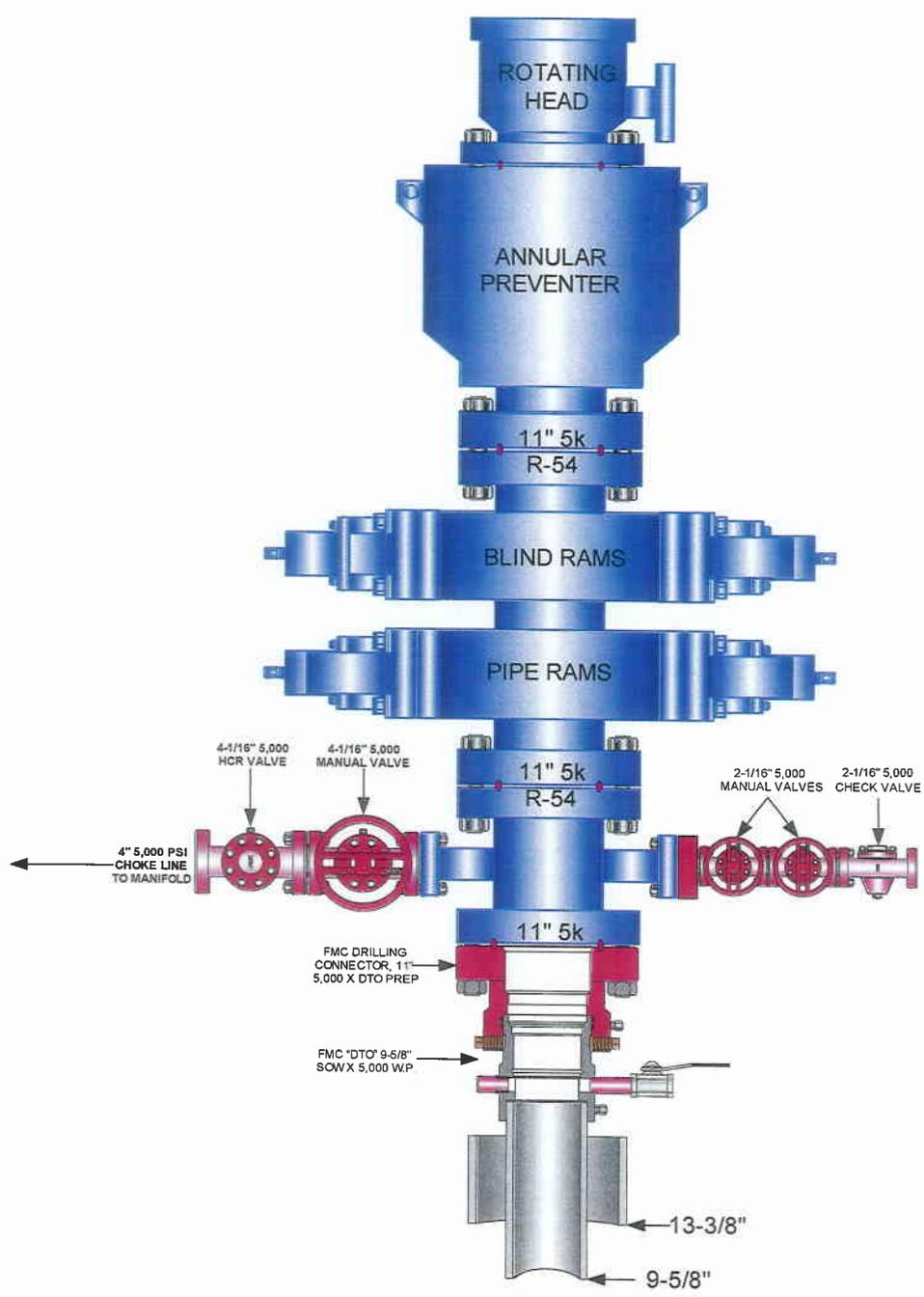
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

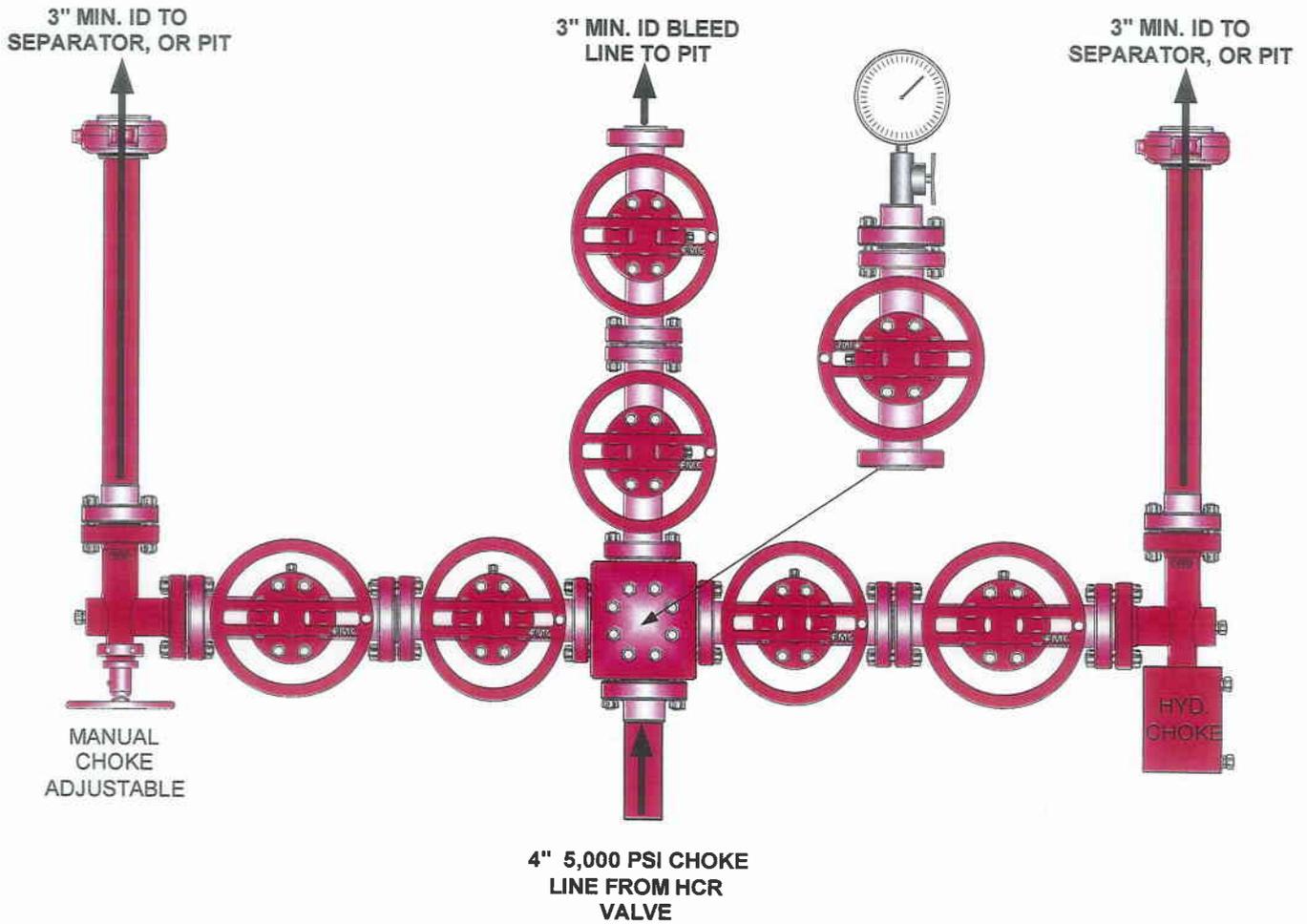
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 75-01
SWSW, Section 1, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction:** Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion:** Prior to moving on the drilling rig.
- Spud Notice:** At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing:** Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests:** Twenty-four (24) hours prior to running casing and tests.
- First Production Notice:** Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

EOG Resources, Inc., hereby applies under Section 28 of the Act of February 25, 1920 (41 state. 449), (30 U.S.C. Section 185) as amended by the Act of November 16, 1973, (87 Stat. 576) and requests that this APD serve as the construction; operations and maintenance plan for the right-of-way application for the pipeline on federal lands. A 30-year right-of-way term is requested.

The requested road right-of-way on Federal acreage necessary is approximately 400' x 30' for the access road, containing 0.37 acre more or less (see attached survey plats and maps).

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1100 feet long with a 30-foot right-of-way, disturbing approximately 0.76 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.60 acres. The pipeline is approximately 8091 feet long 2551 within Federal Lease UTU-76043 disturbing approximately 2.34 acres, 5540' within State lease ML-47390 disturbing approximately 5.09 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1100' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

I. Rip Rap shall be installed where the access road enters the location, around corner 2 to corner 8.

J. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 8091' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease UTU 76043) proceeding in a northerly direction for an approximate distance of 2551' to section 2, T9S, R23E (Lease ML 47390) proceeding northerly for an additional 5540' tying into an existing pipeline located in the NENW of Section 2, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface. **The pipeline shall be buried across Coyote Wash 100-year floodplain, and to the point where it follows the Chevron Pipeline right-of-way.**
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt Polyswell and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site

is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #1 and #2 and corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Once drilling is complete and the production equipment has been established, the portion of the location where truck traffic will occur shall be hard packed with road base.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Forage Kochia	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Needle and Threadgrass	2.0
Western Wheatgrass	5.0
Crested Wheatgrass	3.0
Scarlet Globemallow	2.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for

mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A Paleontology survey will be conducted and submitted by SWCA.

Additional Surface Stipulations:

Prior to any construction between March 1 and July 15, all areas within 0.5 mile of prairie dog colonies will be surveyed for western burrowing owls. If burrowing owls are located, surface disturbance will not occur within 0.5 mile of owl nesting locations between April 1st and July 15th. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

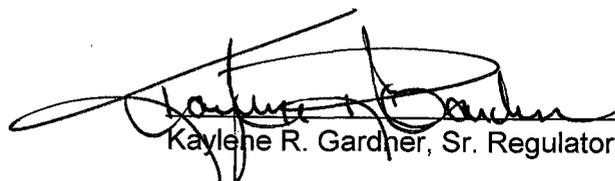
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 75-01, located in SWSW Section 1, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

November 27, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 75-01
SWSW, Sec. 1, T9S, R23E
UTU-76043

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately *50' X Length* acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #75-01

LOCATED IN UINTAH COUNTY, UTAH
SECTION 1, T9S, R23E, S.1.B.&M.

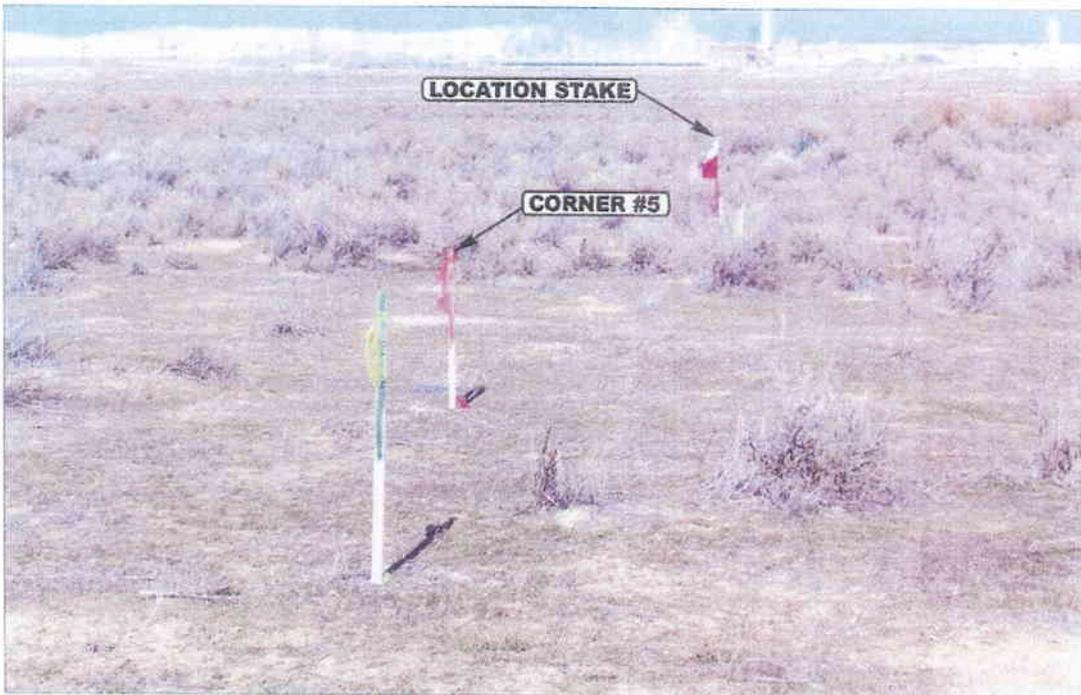


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 01 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

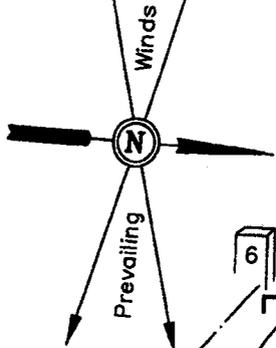
DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #75-01
SECTION 1, T9S, R23E, S.L.B.&M.
466' FSL 838' FWL



SCALE: 1" = 50'
DATE: 11-06-06
Drawn By: C.H.

Approx. Top of Cut Slope

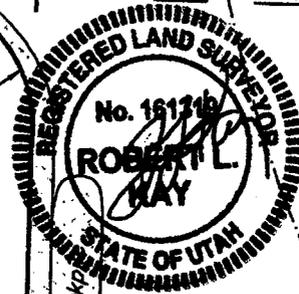
NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Existing Drainage

CONSTRUCT DIVERSION DITCH

F-2.9'
El. 86.7'

Sta. 3+25



Round Corners as needed

NOTE:
Earthwork Calculations Require a Fill of 0.5' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

Approx. Toe of Fill Slope

Pit Topsoil

C-3.3'
El. 92.9'

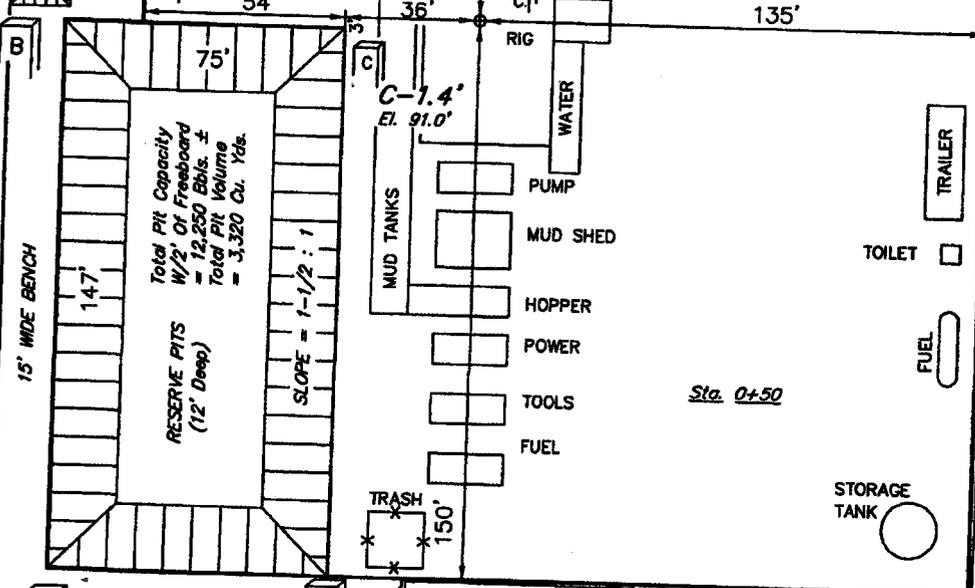
F-0.5'
El. 89.1'

Sta. 1+50

F-1.5'
El. 88.1'

El. 94.0'
C-16.4'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile



Sta. 0+50

Sta. 0+00

El. 92.8'
C-15.2'
(btm. pit)

F-0.2'
El. 89.4'

F-0.5'
El. 89.1'

F-0.7'
El. 88.9'

CONSTRUCT DIVERSION DITCH

Proposed Access Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4989.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 4989.6'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

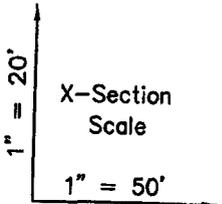
FIGURE #2

TYPICAL CROSS SECTIONS FOR

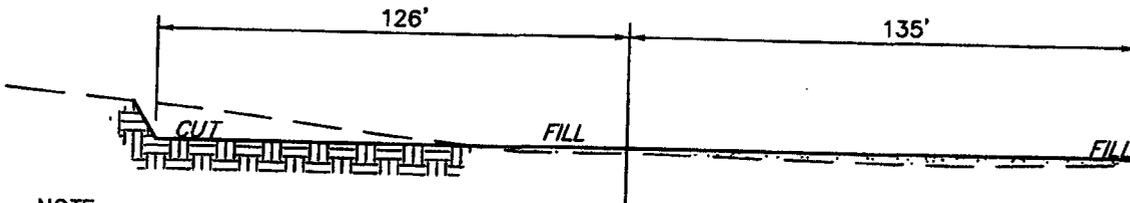
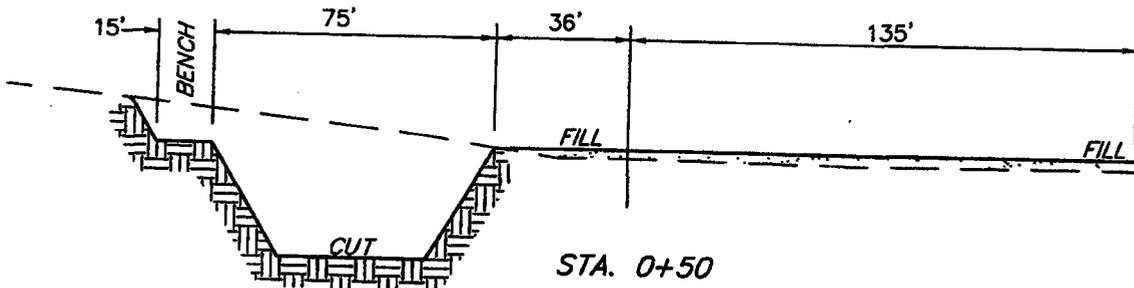
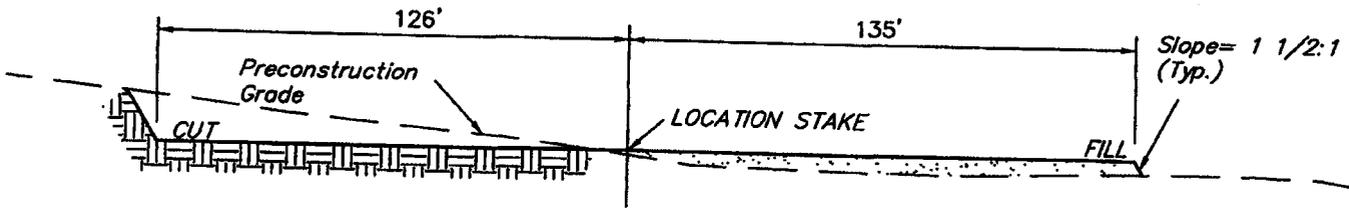
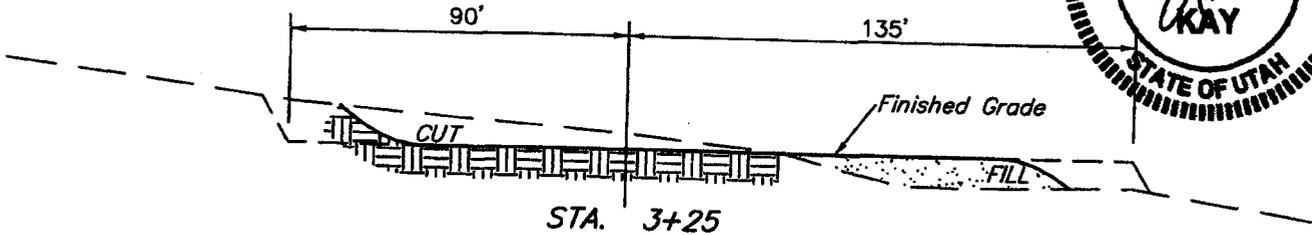
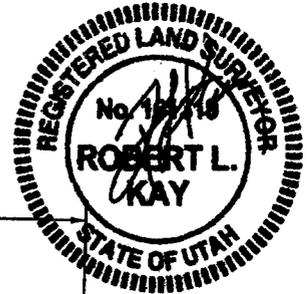
HOSS #75-01

SECTION 1, T9S, R23E, S.L.B.&M.

466' FSL 838' FWL



DATE: 11-06-06
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,630 Cu. Yds.
Remaining Location	= 5,510 Cu. Yds.
TOTAL CUT	= 7,140 CU.YDS.
FILL	= 3,850 CU.YDS.

EXCESS MATERIAL	= 3,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,290 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

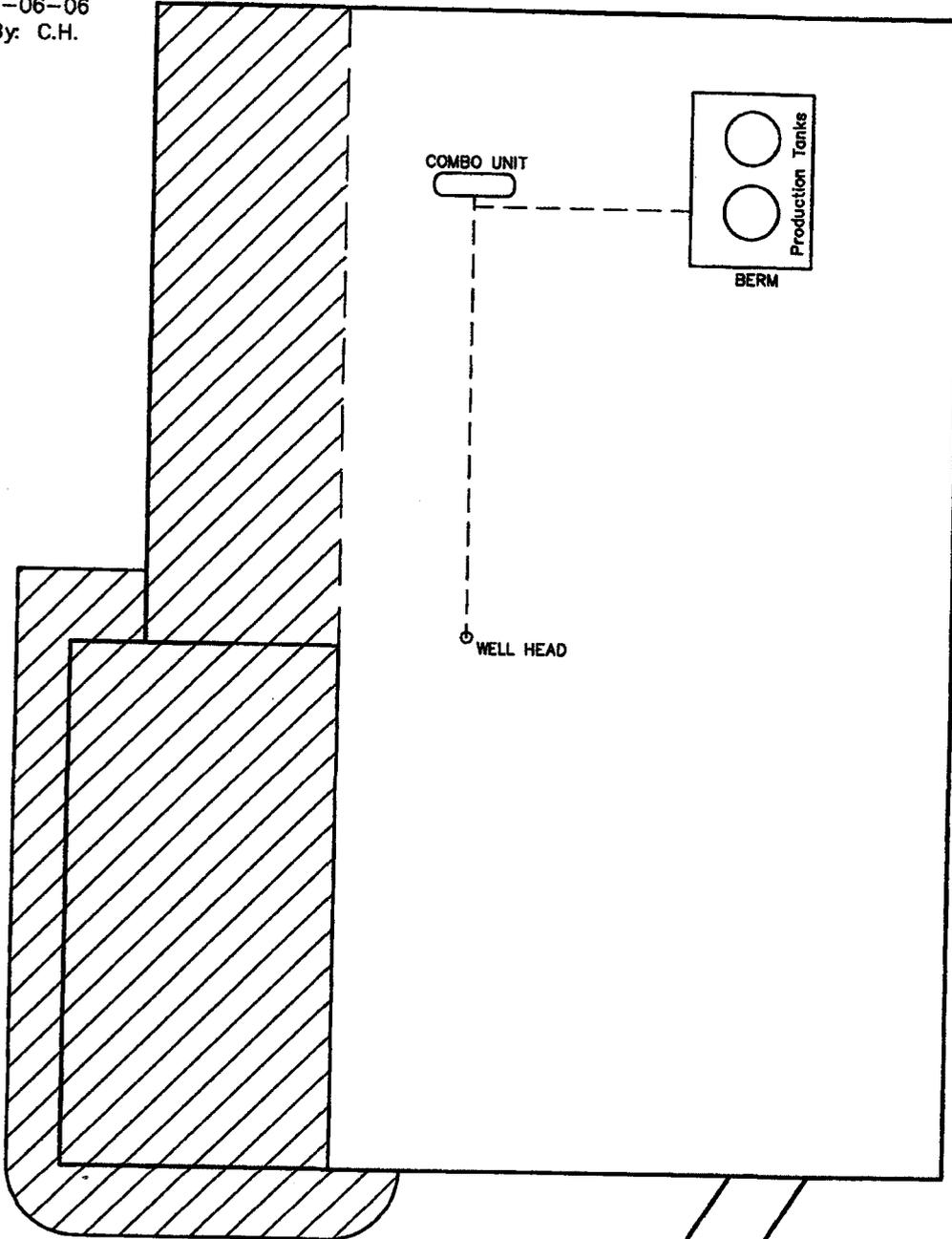
HOSS #75-01

SECTION 1, T9S, R23E, S.L.B.&M.

466' FSL 838' FWL



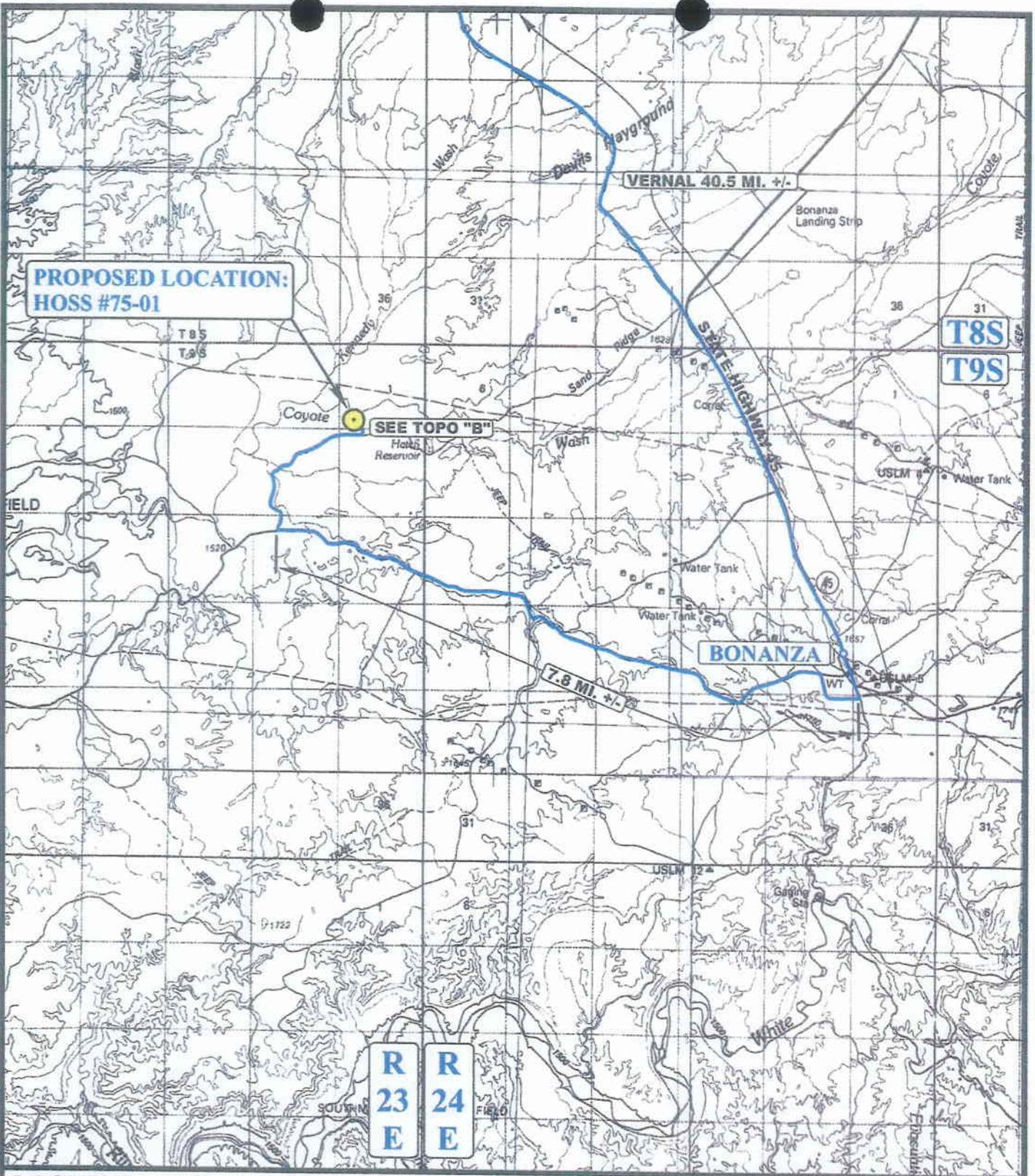
SCALE: 1" = 50'
DATE: 11-06-06
Drawn By: C.H.



Proposed Access Road

 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
HOSS #75-01**

SEE TOPO "B"

BONANZA

**T8S
T9S**

**R 23 E
R 24 E**

LEGEND:
● PROPOSED LOCATION



EOG RESOURCES, INC.

**HOSS #75-01
SECTION 1, T9S, R23E, S.L.B.&M.
466' FSL 838' FWL**



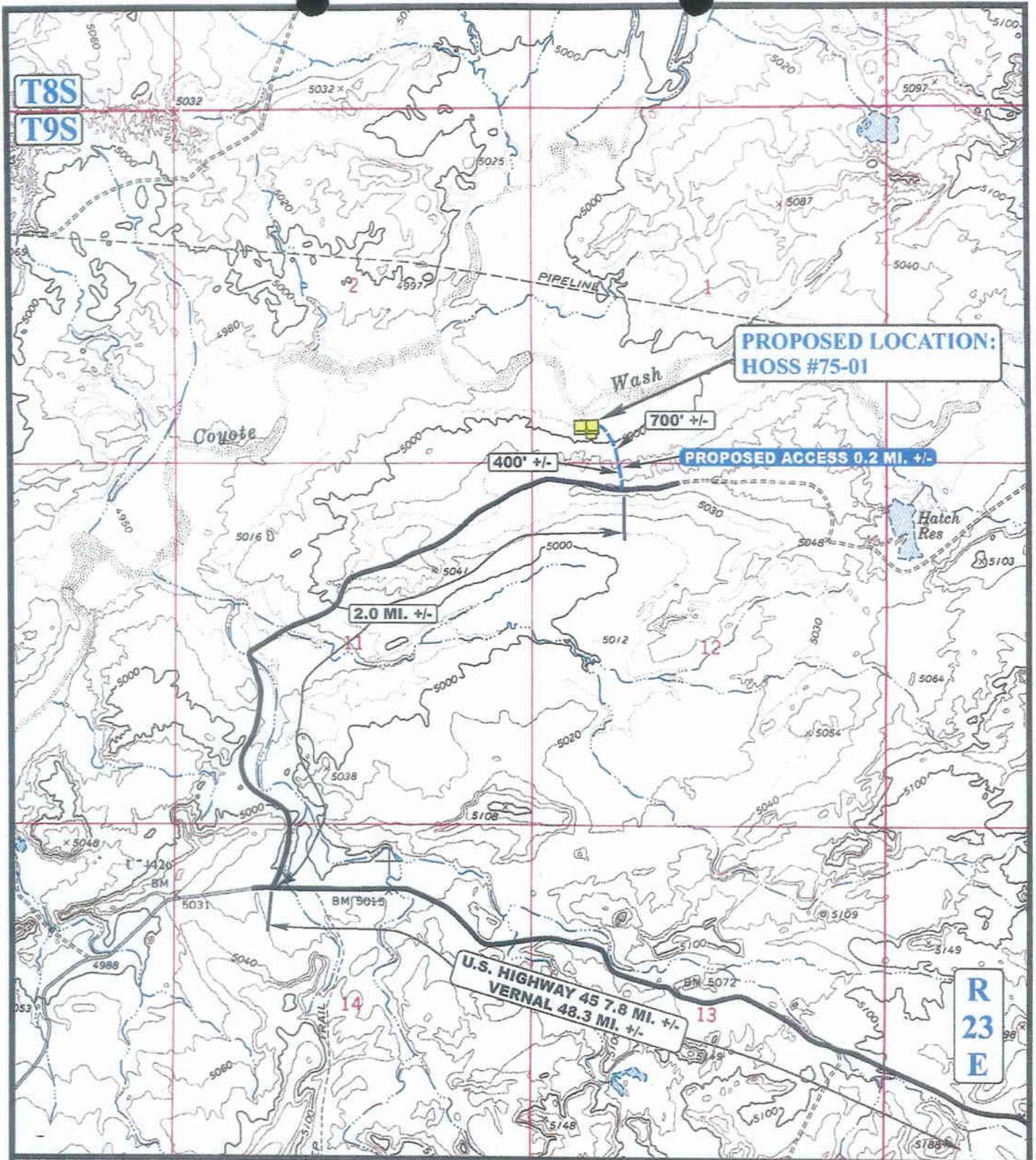
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 01 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





**PROPOSED LOCATION:
HOSS #75-01**

PROPOSED ACCESS 0.2 MI. +/-

2.0 MI. +/-

700' +/-

400' +/-

**U.S. HIGHWAY 45 7.8 MI. +/-
VERNAL 48.3 MI. +/-**

**R
23
E**

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

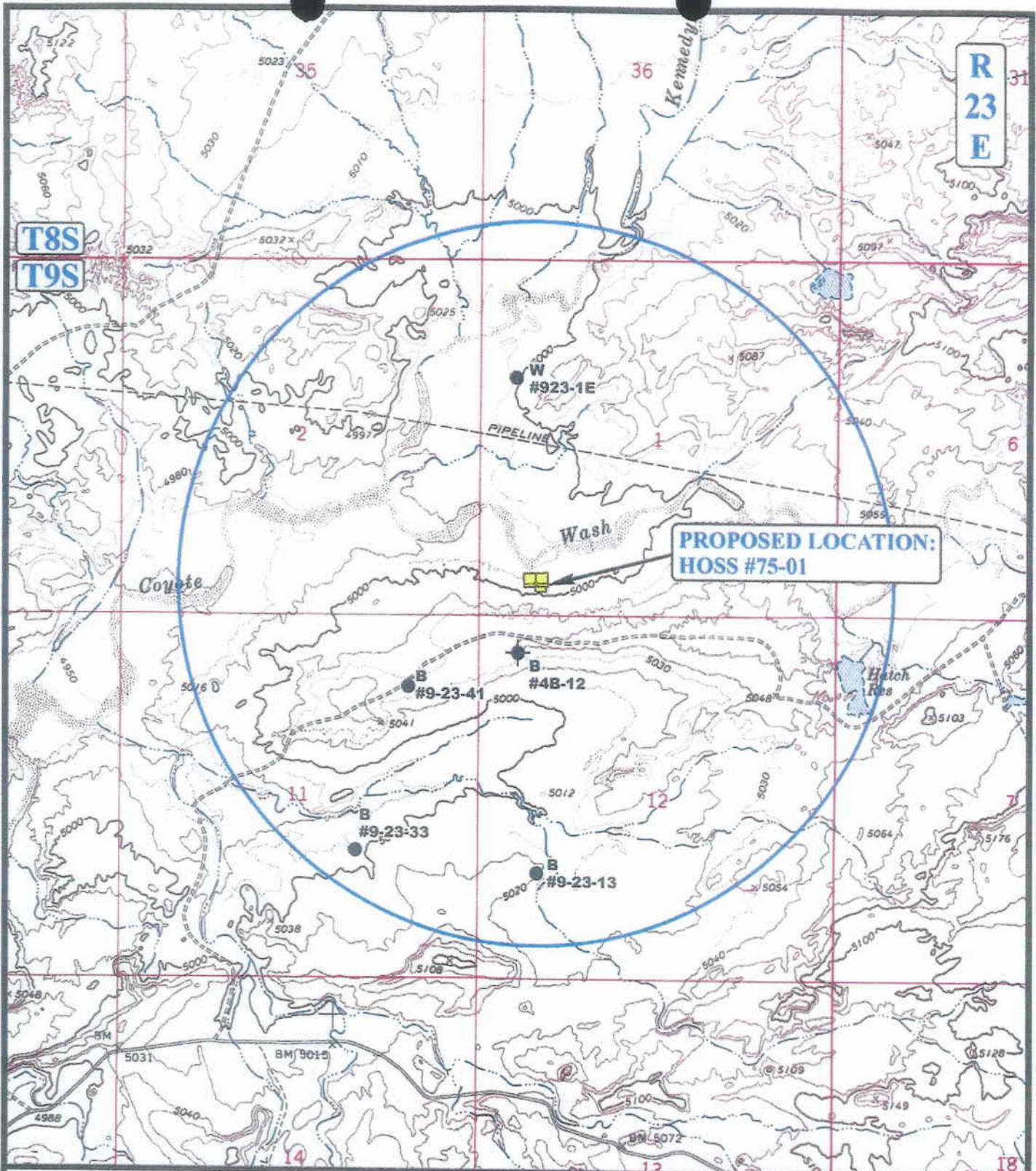
**HOSS #75-01
SECTION 1, T9S, R23E, S.L.B.&M.
466' FSL 838' FWL**



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TOPOGRAPHIC MAP
11 01 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 11-27-06





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

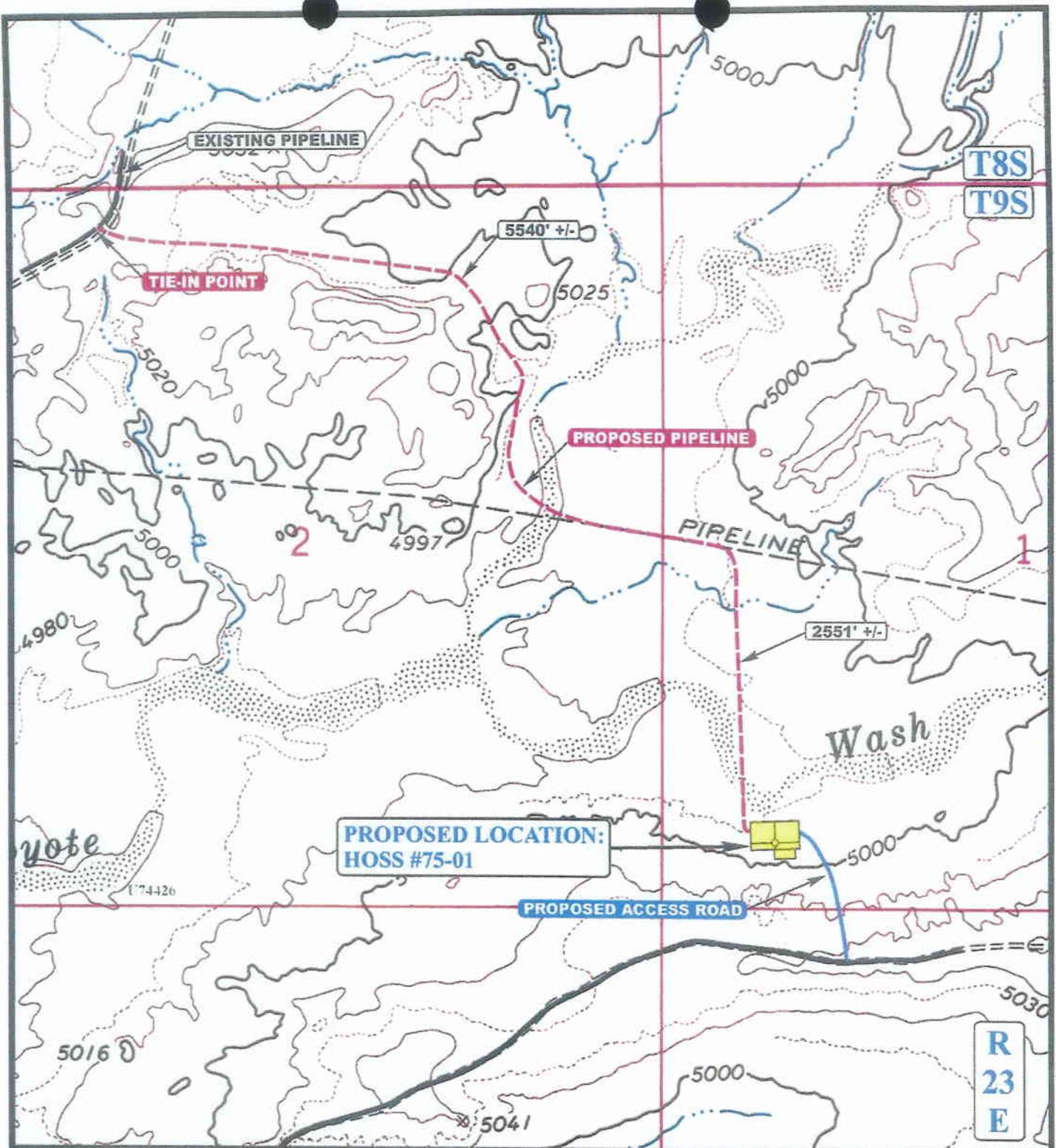
HOSS #75-01
SECTION 1, T9S, R23E, S.L.B.&M.
466' FSL 838' FWL

U&L S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **11 01 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 8,091' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

HOSS #75-01
SECTION 1, T9S, R23E, S.L.B.&M.
466' FSL 838' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 11 01 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 11-27-06



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/30/2006

API NO. ASSIGNED: 43-047-38894

WELL NAME: HOSS 75-01
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWSW 01 090S 230E
 SURFACE: 0466 FSL 0838 FWL
 BOTTOM: 0466 FSL 0838 FWL
 COUNTY: UINTAH
 LATITUDE: 40.05900 LONGITUDE: -109.2811
 UTM SURF EASTINGS: 646604 NORTHINGS: 4435511
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	12/20/06
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-76043
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mes Verde)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Order Approved
2- Spacing Strip
3- Commingle

NATURAL BUTTES FIELD
INACTIVE

T8S R23E

WGRP
823-34A

HOSS 58-35
FEDERAL
22-35

FEDERAL
22-36E

FEDERAL 14-34
FEDERAL 14-34

T9S R23E

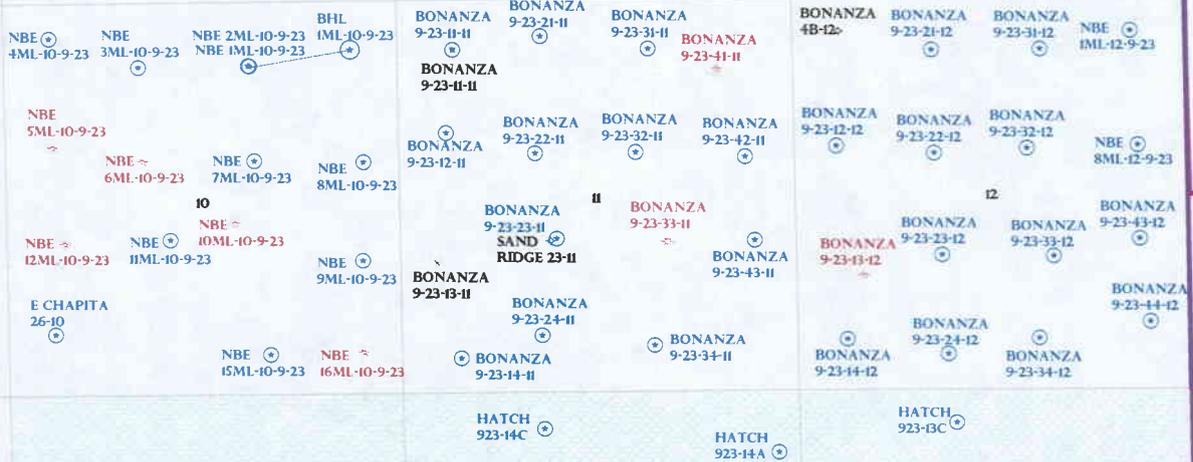
WATTS
923-2D

WATTS
923-1E

E CHAPITA
28-3

NATURAL BUTTES
FIELD

HOSS
75-01



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 1,3 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

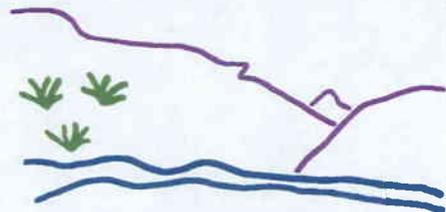
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 30-NOVEMBER-2006



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 20, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 75-01 Well, 466' FSL, 838' FWL, SW SW, Sec. 1, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38894.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Hoss 75-01

API Number: 43-047-38894

Lease: UTU-76043

Location: SW SW Sec. 1 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

NOV 28 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76043	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 75-01	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-3889A	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 466 FSL 838 FWL SWSW 40.058986 LAT 109.281872 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 49.8 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 1, T9S, R23E S.L.B.&M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 604 LEASE LINE 604 DRILLING LINE	16. No. of acres in lease 228	17. Spacing Unit dedicated to this well 36	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4575	19. Proposed Depth 8700	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4989 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|---|---|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the BLM. |
|---|---|

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 11/27/2006
-------------------	---	---------------------------

Title **SR. REGULATORY ASSISTANT**

Approved by (Signature) 	Name (Printed Typed) JERRY KEWICKA	Date 5-2-2007
-----------------------------	--	-------------------------

Title **Assistant Field Manager
Lands & Mineral Resources**
Office **VERNAL FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

MAY 14 2007

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

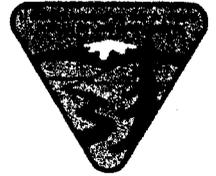


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: Hoss 75-01
API No: 43-047- 38894

Location: SWSW, Sec. 1, T9S, R23E
Lease No: UTU- 76043
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Site Specific Conditions of Approval

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts would be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- See the IRR for a complete list of conditions.

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- Variance Granted:
75 foot long blooie line approved.
- Commingling:
- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).

- Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
 - All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
 - Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
 - All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
 - Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
 - A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
 - Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of

a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 75-01

Api No: 43-047-38894 Lease Type: FEDERAL

Section 01 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 08/28/07

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/28/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38043	NORTH CHAPITA 336-34		NENW	34	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16346	8/28/2007			9/25/07	
Comments: <u>PRRV = MVRD</u> —							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38894	HOSS 75-1		SWSW	1	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16347	8/28/2007			9/25/07	
Comments: <u>PRRV = MVRD</u> —							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38972	HOSS 62-36		NESW	36	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16348	8/28/2007			9/25/07	
Comments: <u>MNCS</u> —							

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AUG 31 2007

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Carrie MacDonald

Name (Please Print)

Signature
Operations Clerk

Title

8/29/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-76043

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
466' FSL & 838' FWL (SWSW) Sec. 1-T9S-R23E 40.058986 LAT 109.281872 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 75-1

9. API Well No.
43-047-38894

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

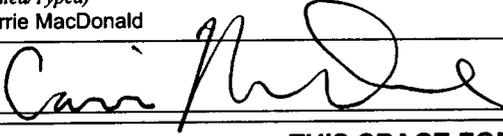
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/28/2007.

RECEIVED
AUG 31 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Carrie MacDonald

Signature 

Title Operations Clerk

Date 08/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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1. Type of Well
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7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 75-1

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10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

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Uintah County, Utah

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

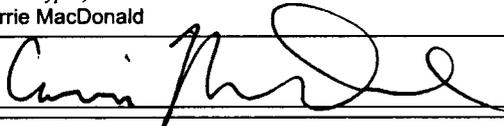
- Natural Buttes Unit 21-20B SWD
- Chapita Wells Unit 550-30N SWD
- Ace Disposal
- RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
AUG 31 2007
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Carrie MacDonald

Signature 

Title Operations Clerk

Date 08/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU76043

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 75-01

9. API Well No.
43-047-38894

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T9S R23E SWSW 466FSL 838FWL
40.05899 N Lat, 109.28187 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/23/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
JAN 02 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57753 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* Date 12/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-26-2007

Well Name	HOSS 075-01	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38894	Well Class	ISA
County, State	UINTAH, UT	Spud Date	09-25-2007	Class Date	12-23-2007
Tax Credit	N	TVD / MD	8,700/ 8,700	Property #	060540
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,003/ 4,990				
Location	Section 1, T9S, R23E, SWSW, 466 FSL & 838 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.66	NRI %	44.66

AFE No	304501	AFE Total	2,071,400	DHC / CWC	912,100/ 1,159,300
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	01-03-2007
		Release Date			10-06-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc		Perf :	0.0
Formation :	PBTD : 0.0			PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			466' FSL & 838' FWL (SW/NW)
			SECTION 1, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.059019, LONG 109.281194 (NAD 27)
			ELEBURG #28
			OBJECTIVE: 8700' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-76043
			ELEVATION: 4989.1' NAT GL, 4989.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4990'), 5003' KB (13')
			EOG WI 66.66%, NRI 44.66%

08-16-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION STARTED.

08-17-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT ROAD.

08-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 30% COMPLETE.

08-21-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 40% COMPLETE.

08-22-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 50% COMPLETE.

08-23-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PAD COMPLETE. PUSHING OUT PIT.

08-24-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

08-27-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

08-28-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LINE TODAY.

08-29-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 8/28/2007 @ 11:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 8/28/2007 @ 10:00 AM.

09-21-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$207,907 **Completion** \$0 **Daily Total** \$207,907
Cum Costs: Drilling \$245,907 **Completion** \$0 **Well Total** \$245,907
MD 2,422 **TVD** 2,422 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 9/17/2007. DRILLED 12-1/4" HOLE TO 2470' GL. ENCOUNTERED WATER @ 27' WHILE DRILLING CONDUCTOR. RAN 57 JTS (2409.75') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2422' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3#/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/182.9 BBLS FRESH WATER. BUMPED PLUG W/1100# @ 2:03 AM, 9/20/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 15 BBLS INTO LEAD CEMENT. CIRCULATED 8 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 80 SX (16.4 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 6 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 20 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

DALL COOK NOTIFIED MIKE LEE W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/19/2007 @ 3:15 PM.

09-22-2007 **Reported By** JOHN JULIAN
Daily Costs: Drilling \$30,324 **Completion** \$0 **Daily Total** \$30,324
Cum Costs: Drilling \$276,231 **Completion** \$0 **Well Total** \$276,231
MD 2,422 **TVD** 2,422 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: NU BOP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	MIRU/RDMO, GET RDY FOR TRKS, HOLD TAIL GATE SFTY MTG
07:00	19:00	12.0	MIRU/RDMO, TRKS OIN LOCATION MOVED AND SET RIG IN PLACE, RELEASED RIG UP TRKS AT 1900, MOVED 12.0 MILES
19:00	00:00	5.0	RIG UP.

00:00 00:30 0.5 NU/ND BOP/DIVERTER, SET STACK ON HEAD, FMC ON LOCATION
 00:30 06:00 5.5 NIPPLE UP BOP

NO ACCIDENTS
 DAYLIGHT CREW FULL, MORN TOUR SHRT 2 HANDS
 SFTY MTG, MOVING RIG, NIPPLE UP
 FUEL ON HAND 1210 GAL

09-23-2007	Reported By	JOHN JULIAN									
Daily Costs: Drilling	\$94,375	Completion	\$0	Daily Total	\$94,375						
Cum Costs: Drilling	\$370,606	Completion	\$0	Well Total	\$370,606						
MD	2,422	TVD	2,422	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: NIPPLE UP BOP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	MIRU/RDMO, NIPPLE UP BOP, PUT ON RENTAL STACK, ANNULAR WOULD NOT FIT, NIPPLE DOWN BOP,
07:00	13:30	6.5	SET IN ELLENBURG BOP, TAKE OUT ELLENBURG BOP MEASURE UP, LOOK FOR SPACER SPOOL,
13:30	14:30	1.0	SPACER SPOOL ON LOCATION, START NIPPLE UP
14:30	19:30	5.0	NIPPLE UP ELLENBURG BOP, PUT BOP ON WRONG, LIFT BOP AND TURN 180, SET BACK DOWN,
19:30	21:00	1.5	FMC ARRIVED WITH FLANGE, SET FLANGE IN, INSTALL ANNULAR,
21:00	22:30	1.5	NU ROTATING HEAD AND FLOW LINE
22:30	03:30	5.0	INSTALL HCR AND KILL LINE
03:30	05:00	1.5	FIX HOPPERS, BUILD NEW SUCTION LINE FOR #1 PUMP
05:00	06:00	1.0	NIPPLE UP CREW ON LOC, START TO TIGHTEN BOP STACK
NO ACCIDENTS			
FULL CREWS BOTH TOURS			
SFTY MTG, NU, AND WRKIN IN RAINY CONDITONS			
FUEL ON HAND 4345, USED 525			
MUD LOGGER RIGGED UP, MUD LOGGER MATT GURGEVICH ON LOC 1 DAY			

09-24-2007	Reported By	JOHN JULIAN									
Daily Costs: Drilling	\$39,490	Completion	\$0	Daily Total	\$39,490						
Cum Costs: Drilling	\$410,096	Completion	\$0	Well Total	\$410,096						
MD	2,422	TVD	2,422	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: NIPPLE DOWN ROTATING HEAD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	HAVE B&C QUICKTEST TIGHTEN ALL BOLTS ON BOP STACK, CHANGE 2 KILL LINE VALVES, HCR VALVE,
11:00	21:00	10.0	*****ELLENBURG RIG 28 ON DAY WRK AT 11:00 HRS, 9/23/2007*****. TEST BOP, WITH B&C QUICK TEST, ANDEE PETTY TESTER, TEST UPPER KELLY VALVE, 250# LOW, 5000# HIGH, TESTED GOOD AFTER WRKIN VALVE A COUPLE OF TIMES, SAFTY VALVE 250 , 5000#

HIGH,NO LEAKS, TEST DART VALVE, 250# LOW, 5000# HI, NO LEAKS PIPE RAMSAND INSIDE VALVES, 250 LOW, 5000 HIGH, GOOD AFTER WORKING VALVES, PIPE RAMS AND OUTSIDE VALVES 250 LOW AND 5000 HIGH, TESTED GOOD AFTER TIGHTENING CROSSOVER, PIPE RAM CHOKE LINE , CHECK VALVE, UPRIGHT GAUGE VALVES, AND INSIDE MANIFOLD VALVES, TESTED GOOD,ANNULAR TESTED 250#, 2500#, NO LEAKS AFTER TFUNCTIONONG ANNULAR AND TURN UP PRESSURE, BLIND RAM, CHOKE LINE AND MIDDLE MANIFOLD VALVES 250, 5000, TESTED GOOD AFTER INSTALLING A NEW RING, BLIND RAMS, CHOKE LINE AND SUPER CHOKE 250, 5000, NO LEAKS, TIMES ON ALL TESTS 5 MIN , 10 MIN, TESTED SURF CASING TO 1500#, FOR 30 MIN , NO LEAKS,

21:00 00:00 3.0 PUT BHA ON RACKS, STRAP AND GET PICTURES, FILL MUD TANKS, WITH PIT WTR
00:00 03:00 3.0 TRY TO INSTALL WEAR RING, WEAR RING STUCK IN ANNULAR, ANNULAR NOT OPENING ALL THE WAY, WRK ANNULAR SEVERAL TIMES, TAKE OFF AND CLEAN OUT COUPLERS, ANNULAR NOT OPENING FULLY
03:00 06:00 3.0 NIPPLING DOWN ROTATING HEAD, AND LOOKING FOR NEW ANNULAR

NO ACCIDENTS,
DAYLIGHTS 4 HANDS, MORNING TOUR 5 HANDS
SFTY TG, NIPPLING UP, AND TESTING BOP
FUEL ON HAND 4180
FUEL USED 260
NOTIFIED JAMIE SPARGER VERNAL BLM OF BOP TEST 9/21/2007 @ 1145 AM
MUDD LOGGER MATT GURGEVICH RIGGED UP AND ON LOC 2 DAYS

09-25-2007 Reported By JOHN JULIAN

Daily Costs: Drilling \$36,692 Completion \$0 Daily Total \$36,692
Cum Costs: Drilling \$446,788 Completion \$0 Well Total \$446,788
MD 2,422 TVD 2,422 Progress 0 Days 0 MW 8.4 Visc 28.0
Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU BHA AND TIH

Start	End	Hrs	Activity Description
06:00	11:30	5.5	NIPPLE DOWN ANNULAR AND ROTATING HEAD AND SET OFF
11:30	15:30	4.0	PU LINE DAMAGED , WAIT ON NEW PICK UP LINE,
15:30	16:00	0.5	PUT ON NEW PICK UP LINES
16:00	18:00	2.0	NIPPLE UP NEW ANNULAR
18:00	18:30	0.5	INSTALL NEW ROTATING HEAD
18:30	20:00	1.5	TEST ANULAR, WITH B& C QUICK TEST, R. WILKINS TESTER, TEST TO 2500# HI, 250 LOW, TEST GOOD
20:00	21:00	1.0	INSTALL ROTATING HEAD
21:00	23:00	2.0	ADJUST AND FAB PART OF FLOWLINE
23:00	01:00	2.0	INSTALL FLOWLINE
01:00	01:30	0.5	PU/LD BHA & TOOLS, PU MUD MTR AND BIT
01:30	04:30	3.0	PU/LD BHA & TOOLS, TIH WITH BHA
04:30	05:00	0.5	C/O ROT. HEAD RUBBER
05:00	06:00	1.0	LD/PU DRILL PIPE/TBG., TIH
			NO ACCIDENTS
			FUNCTION TEST COM X1
			DAYLIGHTD 4HANDS,MORN TOUR 5 HANDS
			2 HANDS ON DAYLIGHTS LESS THAN 1 WEEK EXPER
			FUEL ON HAND 3906
			USED 220

MUD LOGGER MATT GURGEVICH RIGGED UP AND ON LOC 3 DAYS

09-26-2007 Reported By JOHN JULIAN

Daily Costs: Drilling \$33,968 Completion \$0 Daily Total \$33,968

Cum Costs: Drilling \$480,756 Completion \$0 Well Total \$480,756

MD 3,634 TVD 3,634 Progress 1,212 Days 1 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP, TIH
07:00	11:00	4.0	OTHER, WALK AROUND RIG INSPEC, TIGHTEN ROTATING HEAD, HAVE PASON COME OUT AND FIX AUTO DRILLER, AND PUMP PRESSURE
11:00	14:30	3.5	DRILL CEMENT/FLOAT EQUIP., TAG CMT AT 2370, DRILL CMT FLOAT COLLAR, AND SHOE, DRILL 10' OPEN HOLE, DO FIT TEST, 330# 11.02 EMW, BELD BACK TO 2003 IN 15 MIN, ***** SPUD HOSS 75-01 @ 14:30 on 9/25/07*****
14:30	18:00	3.5	DRILL ROTATE 2422-2616, WOB 10-15, RPM 40-50, SPP 900-1000, ROP .55.42, MUS WT 8.4, VIS 29
18:00	00:30	6.5	DRILL ROTATE, 2616-3158 WOB 12-15, RPM 38-50, SPP 1000, 83.38, MUD WT 9.0, VIS 29
00:30	01:00	0.5	SURVEY @ 3112' = 0.5 DEG
01:00	06:00	5.0	DRILL ROTATE 3158-3634, WOB 10-15, RPM 40-50, SPP 1600, ROP 119, MUD WT 9.4, VIS 31 NO ACCIDENTS, FUNCTION TEST COM X2 BOP DRILL 50 SEC SFTY MTG TRIPPING, DRILLING DALIGHTS 4 HANDS, MORN TOUR 5 FUEL ON HAND 3603, USED 330 LITHOLOGH, SH-60%, LIMESTONE 20%, SANDSTONE 20% BG GAS 126-391, CONN GAS 320-529, HI GAS 1252 @ 3242 SHOWS: 2893 - 2939 NO FLARE GAS 171/963/281 3235-3249 NO FLARE GAS 176/1252/150 MUD LOGGER MATT GURGEVICH ON LOC 4 DAYS

09-27-2007 Reported By JOHN JULIAN

Daily Costs: Drilling \$48,909 Completion \$0 Daily Total \$48,909

Cum Costs: Drilling \$529,665 Completion \$0 Well Total \$529,665

MD 5,106 TVD 5,106 Progress 1,472 Days 2 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE, 3634-3656, WOB 10-12, RPM 40-50, SPP, 1650, ROP 22FPH, MUD WT 9.8, VIS 32
07:00	07:30	0.5	SURVEY @ 3656 2 DEG
07:30	08:00	0.5	DRILL ROTATE 3656-3750, WOB 10-15, RPM 40-50, SPP 1650, ROP 94 FPH, MUD WT 10.0, VIS 34
08:00	08:30	0.5	SERVICE RIG
08:30	15:00	6.5	DRILL ROTATE 3750-4291 WOB 10-15, RPM 40-50, SPP 1650, ROP 83.23, MUD WT 10.0, VIS 33
15:00	15:30	0.5	SURVEY @ 4291, 1.5 DEG
15:30	19:00	3.5	DRILL ROTATE, 4291-4570, WOB 14-18, RPM 40-50, SPP 1670, ROP 79.71, MUD WT 10.1, VIS 32
19:00	19:30	0.5	EQUIPMENT REPAIR, WRK ON PUMPS, RECALIBRATE AUTO DRILLER

19:30 06:00 10.5 DRILL ROTATE, 4570-5106, WOB 16-21, RPM 40-55, SPP 1850, ROP 50.9, MUT 10.2, VIS 32

NO ACCIDENTS,
 COM CK X2,
 DAYLIGHTS 4 , MORN, 5
 SFTY MTG, PU PIPE,
 FUEL ON HAND 1980
 USED 1623, * CORRECTED
 LITHOLOGY SHALE 40%, RED SHALE 30%, SS 30%
 TOPS WASATACH 4595
 BG GAS 63-2235,
 CONN GAS 196-293
 HI FORM GAS 2112
 SHOWS

DEPTH	FLARE	GAS	MWI	MWO
3511-3524	NO	236/1325/244	9.5	9.5
3566-3576	NO	1781/1692/332	9.5	9.5
3946-3982	NO	146/1747/330	10.0	10.0
4040-4185	NO	295/2112/179	10.0	10.0
4679-4696	NO	149/2090/157	10.2	10.2

09-28-2007 Reported By JOHN JULIAN

Daily Costs: Drilling	\$47,126	Completion	\$0	Daily Total	\$47,126
Cum Costs: Drilling	\$576,791	Completion	\$0	Well Total	\$576,791

MD	5,245	TVD	5,245	Progress	139	Days	3	MW	10.3	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: POH TO RETRIEVE BOLT

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE, 5106-5245, WOB 18-23, RPM 40-55, SPP 1850, ROP 34.75, MUD WT 10.3, VIS 33
10:00	11:00	1.0	RIG REPAIR, BOLTS BROKE OFF PLATE HOLDING TOP DRIVE BEARING IN, CALL FOR MECHANIC
11:00	16:30	5.5	RIG REPAIR, TOH TO SHOE TIGHT AT 5061-4699, AND 4517, WORKED THROUGH W/ 20K OVER PULL
16:30	21:00	4.5	MECHANIC ON LOC, REMOVE BROKEN BOLTS OUT OF PLATE ON TOP DRIVE & INSTALL NEW, DROPPED 1 BOLT DOWN DP, MECHANIC SAID BOLTS BROKE WHEN TOP DRIVE WAS DROPPED ON A PREVIOUS WELL
21:00	02:30	5.5	RIG REPAIR
02:30	04:00	1.5	TOH TO RETRIEVE BOLT
04:00	04:30	0.5	REMOVE ROTATING HEAD RUBBER
04:30	06:00	1.5	CONTINUE POOH

NO ACCIDENTS
 FULL CREWS
 COM X2
 SFTY MTG TRIPPING
 FUEL3690, USED 980
 BG GAS 100-213
 CONN GAS 211-321
 HI FORM GAS 237@ 5235
 LITHOLOGY

SHALE 40%, RED SHALE 40% SS 20%
 NO NEW SHOWS
 MUD LOGGER MATT GURGEVICH ON LOC 6 DAYS

09-29-2007	Reported By	JOHN JULIAN									
Daily Costs: Drilling	\$44,592	Completion	\$0	Daily Total	\$44,592						
Cum Costs: Drilling	\$621,384	Completion	\$0	Well Total	\$621,384						
MD	6,046	TVD	6,046	Progress	700	Days	4	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP, FINISH TOH, LAY DOWN ROLLER REAMERS, FOUND BOLT ON TOP OF FLOAT IN MM
07:00	18:00	11.0	CALIPER AND PU NEW BIT, MM, AND TIH TO 4671, HIT BRIDGE, KELLY UP START WASHING TO BTM
18:00	21:30	3.5	WASH/REAM LAST 15 JTS 4672-5346, TOOK 5-15 K, RAISINGMUD WT FROM 10.4-10.6, SHALE RUNNING.
21:30	06:00	8.5	DRILL ROTATE, 5346-6046, WOB 15-18, RPM 40-50, SPP 2000, ROP-82.35 MUT WT 10.6+ VIS 36
			NO ACCIDENTS.
			SFTY MTG RUNNING FRKLIFT, TRIPPING
			COM CK X2,
			DAYLIGHTS 4 HANDS, MORN TOUR 5
			FUEL ON HAND 3630, USED 330
			BG GAS 51-66
			CONN GAS 155-213
			HI FORM GAS 5610
			LITHOLOGY
			RED SHAE 40%, SANDSTONE 40%, SHALE 20%
			SHOWS
			5605-5617, NO FLARE, 81/1175/158 10.6/10.6
			LITHOLOGY
			GREEN RIVER 1857
			WASATCH 4595
			CHAPITS WELLS 5136

09-30-2007	Reported By	JOHN JULIAN									
Daily Costs: Drilling	\$42,539	Completion	\$0	Daily Total	\$42,539						
Cum Costs: Drilling	\$663,924	Completion	\$0	Well Total	\$663,924						
MD	7,337	TVD	7,337	Progress	1,296	Days	5	MW	10.7	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE, 6041-6317, WOB 12-18, RPM 40-50, SPP 1950, ROP 46 FPH, MUD WT 10.8, VIS 35
12:00	13:00	1.0	RIG REPAIR, FIX SWIVEL HOSE AND STANDPIPE LEAK
13:00	18:00	5.0	DRILL ROTATE 6317-6607 WOB 18-22, RPM 45-50, SPP1950, ROP 58 FPH, MUD WT,10.7, VIS 36
18:00	06:00	12.0	DRILL ROTATE, 6607-7337, WOB 18-22, RPM 40-50, SPP 1970, ROP 60.83, MUD WT 10.7, VIS 37
			NO ACCIDENTS,
			DAYLIGHTS 4 HANDS, MORN TOUR 4 HANDS,

SFTY MTG RUNNING FRKLIFT, WET CONNECTIONS

COM CK X 2

FUEL ON HAND 2310, USED 1330

BG GAS 349-564, CONN GAS 371-1343, DWN TIME GAS 7410 @ 6354, HI FOR GAS 5526 @ 6393

LITHOLOGY: SANDSTONE 50%, SHALE 40%, SILTSTONE 10%

SHOWS:

5970 - 5978 NO FLARE 143/646/175 10.6/10.6

6378-6402 NO FLARE 253/5526/380 10.6/10.6

7095-7107 NO FLARE 197/2405/368 10.7/10.7

TOPS: BUCK CANYON 5899,

NORTH HORN 6527

PRICE RIVER 6658

10-01-2007	Reported By	JOHN JULIAN									
Daily Costs: Drilling	\$43,086	Completion	\$0	Daily Total	\$43,086						
Cum Costs: Drilling	\$707,010	Completion	\$0	Well Total	\$707,010						
MD	8,266	TVD	8,266	Progress	929	Days	6	MW	10.7	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 8266'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE, 7337-7495 WOB 16-20, RPM 50-60, SPP 2000, ROP 79.0 FPH, MUD WT 10.7, VIS 33
08:00	08:30	0.5	SERVICE RIG
08:30	11:30	3.0	DRILL ROTATE, 7495-7748 WOB 15-20, RPM 45-60, SPP 1974, ROP 84.33 FPH, MUD WT 10.7, VIS 33
11:30	12:00	0.5	RIG REPAIR, REPAIR HYD HOSE ON SWIVEL
12:00	15:00	3.0	DRILL ROTATE, 7748-7911 WOB 17-20, RPM 50-60, SPP 2000, ROP 54.33, MUD WT 10.7, VIS 34
15:00	15:30	0.5	RIG REPAIR, RETIGHTEN HYD HOSES ON SWIVEL
15:30	18:00	2.5	DRILL ROTATE, 7911-7994, WOB 16-20, RPM 45-60, SPP 2000, ROP 33.2, MUD WT 10.8, VIS 35, PASON ON LOC REPAIRING AUTO DRILLER, AND PASON UNIT
18:00	18:30	0.5	DRILL ROTATE, 7994-7996, WOB 16-20, RPM 45-60, SPP 2000, ROP 4.0, MUD WT 10.7, VIS 35, WORKING ON PASON AUTO DRILLER, TRACKING,
18:30	19:00	0.5	RIG REPAIR, HANGE OUT HOOK LOAD SENSOR, WORK ON AUTO DRILLER, CHANGE OUT FLOW PADDLE, ON PASON
19:00	22:30	3.5	DRILL ROTATE, 7996-8033, WOB 18-20, RPM 45-55, SPP 1800, ROP 19.14. HOLE SEEPING, LOWRED PUMP STROKES.
22:30	23:00	0.5	RIG REPAIR, REPAIR HYD HOSE ON SWIVEL
23:00	06:00	7.0	DRILL ROTATE, 8033-8266, WOB 16-20, RPM 40-55, SPP 1900, ROP 33.28, MUD WT 10.8, VIS 35, DRILLING WITH 117 STROKES HOLE SEEPING, LCM SWEEPS, NO ACCIDENTS DAYLIGHTS 4 HANDS, MORN TOUR 4 HANDS SFTY MTG WRKING ON SWIVEL COM X 2 FUEL ON HAND 3520 USED 900 BG GAS 331-1339 CONN GAS 2458-2752 HI FORM GAS 5526 @ 7207

LITHOLOGY

SS 50%

CARB SHALE 40%

SILTSTONE 10%

SHOWS

7193-7216 NO FLARE 381/1515/236 10.7/10.7

7291-7308 NO FLARE 249/1585/385 10.7/10.7

7747-7793 NO FLARE 294/4546/305 10.7/01.7

7902-7996 NO FLARE 211/5258/440 10.8/10.8

8070-8111 NO FLARE 456/3658/258 10.7/10.7

8163-8186 NO FLARE 464/2807/592 10.7/10.7

TOPS PRICE RIVER 6658, MIDDLE PRICE RIVER 7586, LWR PRICE RIVER 8096

MUD LOGGER MATT GURGEVICH 9 DAYS

10-02-2007	Reported By	JOHN JULIAN									
Daily Costs: Drilling	\$40,233	Completion	\$0	Daily Total	\$40,233						
Cum Costs: Drilling	\$747,243	Completion	\$0	Well Total	\$747,243						
MD	8,628	TVD	8,628	Progress	362	Days	7	MW	11.0	Visc	48.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 8628'

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL ROTATE, 8266-8441, WOB 18-24 RPM 40-55, SPP 2000, ROP 12.08, MUD WT 11.0, VIS 40
18:00	19:00	1.0	DRILL ROTATE 8144-8147, WOB 18, RPM 50, SPP2000, ROP 7.0, MUD WT 11.0, VIS 40
19:00	19:30	0.5	SERVICE RIG
19:30	22:30	3.0	DRILL ROTATE, 8447-8492, WOB 18-24, RPM 50-60, SPP 2000, ROP 15.0 MUD WT 11.0, VIS 40
22:30	23:30	1.0	RIG REPAIR, HYD BLOCK FOR SWIVEL
23:30	00:00	0.5	DRILL ROTATE, 8492-8500 WOB 18-10, RPM 40-50, SPP 2000, ROP 16 FPH MUD WT 11.1, VIS 43
00:00	01:00	1.0	RIG REPAIR, HYDRAULIC BLOCK FOR SWIVEL
01:00	06:00	5.0	DRILL ROTATE, 8500-8628, WOB 18-22, RPM 45-55, SPP 2050 ROP 25.6, MUD WT 11.3, VIS 43

NO ACCIDENTS

DAYLIGHTS 4 HANDS, MORN TOUR 4 HANDS,

SFTY MTG WRKING ON SWIVEL AND HYD BLOCK AND PRESSURE

COM CK X2

FUEL ON HAND 2255, USED 1270

BG GAS 331-1319

CONN GAS 1067-1937

HI FORM GAS 4566 @ 8295

LITHOLOGY

SANDSTONE 60%,

CARB SHALE 30%

SILTSTONE 10%

SHOWS

8288-8306 NO FLARE 323/4566/716 10.8/10.8

8359-8388 NO FLARE 388/4251/442 10.8/10.8
 8495-8540 NO FLARE 538/3375/296 11.0/10.9
 8530-8570 NO FLARE 501/3010/447 11.0/10/9
 TOPS, LWR PRICE RIVER 8096

10-03-2007 **Reported By** JOHN JULIAN

Daily Costs: Drilling \$52,780 **Completion** \$0 **Daily Total** \$52,780

Cum Costs: Drilling \$800,023 **Completion** \$0 **Well Total** \$800,023

MD 8,700 **TVD** 8,700 **Progress** 72 **Days** 8 **MW** 11.4 **Visc** 54.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WIPER TRIP PRIOR TO OH LOGS

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE, 8628-8700 , WOB 18, RPM 55, SPP 2000, ROP 36 FPH. REACHED TD @ 08:00 HRS, 10/2/2007.
08:00	18:00	10.0	CIRCULATE FOR SHRT TRIP, GET MUD EVENED OUT, SHAKE OUT LCM, GET PAC IN FOR WTR LOSS, BRING WT UP AND GET MUD PROPERTIES RIGHT.
18:00	19:00	1.0	RIG REPAIR, WRK ON AND UNPLUG HOPPER
19:00	20:00	1.0	CIRCULATE AND MIX PILL FOR SHRT TRIP
20:00	00:00	4.0	WIPER TRIP/SHORT TRIP, SHRT TRIP NO DRAG, OR UNUSUAL TIGHT SPOTS
00:00	01:00	1.0	CIRCULATE PIPE COMING WET, FIRST DRY JOB NOT GOOD, CIRC AND BUILD NEW PILL, PUMP
01:00	04:00	3.0	CONTINUE TRIP TO CSG SHOE AT 2242, NO TIGHT SPOTS, , HOLE SEEPING
04:00	06:00	2.0	TRIP IN TO SHOE CLEAN FLOOR , START TIH HOLE TOOK APPROX 20 BBLs ON TRIP OUT.
			NO ACCIDENTS,
			DAYLIGHTS 4 HANDS, MORN TOUR 4 HANDS
			SFTY MTG TRIPPING PIPE
			COM CK X2
			FUEL ON HAND 4180
			USED 900
			BG GAS 555 - 1026
			CONN GAS 911-1218]
			HI FORM GAS 2736 @ 8602
			LITHOLOGY
			SANDSTONE 70%
			CARB SHALE 20%
			SILTSTONE 10%
			SHOWS 8598-8602 NO FLARE, 774/2736/741 11.2 11.3
			MUDD LOGGER MATT GURGEVICH ON LOC 11 DAYS

10-04-2007 **Reported By** G HARVEY

Daily Costs: Drilling \$27,019 **Completion** \$0 **Daily Total** \$27,019

Cum Costs: Drilling \$827,042 **Completion** \$0 **Well Total** \$827,042

MD 8,700 **TVD** 8,700 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOGGING

Start	End	Hrs	Activity Description
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06:00 11:00 5.0 TIH W/ DP.
 11:00 11:30 0.5 RIG REPAIR (WORK ON PZ-9 TRIPLEX).
 11:30 12:30 1.0 BREAK CIRCULATION & WASH 200' TO BOTTOM / NO HARD FILL ENCOUNTERED.
 12:30 13:45 1.25 CIRC & CONDITION / TRIP GAS = 268u. MUD WT = 11.4 LB/ GAL VIS= 60 SEC/ QT.
 13:45 14:00 0.25 PUMP 66 BBL 13.4 LB/ GAL 52 VIS DP EVACUATION PILL / DROP TOTCO MECHANICAL DBL SHOT SURVEY.
 14:00 00:00 10.0 TOO H W/ DP / HWDP / DC'S / BREAK OUT & DRAIN M-MTR / CLEAN UP REPAIRABLE PDC BIT.
 00:00 00:30 0.5 CLEAN RIG WORKING PLATFORM.
 00:30 02:30 2.0 MI / RU SCLUMBERGER 7/16" OD "E"-LINE LOGGING EQUIPMENT & PERSONNEL. SAFETY MEETING.
 02:30 06:00 3.5 PU / MU 3 3/8" OD PEX-AIT / GR LOGGING TOOL. RIH / FUNCTION TOOLS IN SURFACE CSG CONTINUE
 DOWNWARD TO LOGGERS DEPTH OF 8,718'. LOG WELL BORE @ APPROX 60' PER MIN.
 NO ACCIDENTS,
 DAYLIGHTS 4 HANDS, MORN TOUR 4 HANDS
 SFTY MTG ANCHORING OF SHEAVES IN DERRICK & LOWER PLACEMENT.
 COM CK X2
 MUD PROPERTIES = 11.4 LB/ GAL VIS = 56 SEC / QT.
 MUD LOGGER: NATT GURGEVICH ON LOC 12 DAYS

10-05-2007	Reported By	G HARVEY	
Daily Costs: Drilling	\$26,700	Completion	\$0
Cum Costs: Drilling	\$853,743	Completion	\$0
Daily Total	\$26,700	Well Total	\$853,743
MD	8,700	TVD	8,700
Progress	0	Days	10
MW	11.7	Visc	54.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: PREP TO RUN PROD CSG

Start	End	Hrs	Activity Description
06:00	09:30	3.5	FINISH LOGGING WELL THROUGH SURFACE PIPE TO GROUND LEVEL.
09:30	11:00	1.5	RD / RELEASE & MO SCHLUMBERGER "E"-LINE EQUIPMENT & PERSONNEL. FORWARD LOGS IE; DISTRIBUTION SHEET.
11:00	13:00	2.0	PU / MU USED TRI-CONE BUTTON BIT BIT DRESSED W/ 3 QTY 18/32" JET NOZZLES / BIT SUB W/ FLOAT. RIH W/ 7 DC'S & 18 HWDP / DRLG JARS / 6 HWDP.
13:00	13:30	0.5	INSTALL ROT. HEAD RUBBER.
13:30	19:30	6.0	TIH W/ DP.
19:30	21:30	2.0	BREAK CIRCULATION & CONDITION DRLG FLUIDS / TRIP GAS = 476u. / MIX DP EVAC PILL.
21:30	22:00	0.5	PUMP 85 BBL 13.7 LB/ GAL 58 VIS DP EVACUATION PILL.
22:00	03:00	5.0	TOOH W/ DP.
03:00	03:30	0.5	REMOVE ROT. HEAD RUBBER.
03:30	05:00	1.5	LD BHA & TOOLS. PULL WEAR BUSHING. FUNCTION BOP STACK.
05:00	06:00	1.0	CHANGE OVER FLYING BOOM FOR PROD CSG / READY POWER SWIVEL FOR CSG / MOVE CSG TOOLS TO WORKING PLATFORM. NO ACCIDENTS, DAYLIGHTS 4 HANDS, MORN TOUR 4 HANDS SFTY MTG HOUSEKEEPING / RIG WORKING AREA & LOCATION. COM CK X2 MUD PROPERTIES = 11.7+ LB/ GAL VIS = 56 SEC / QT. MUD LOGGER MATT GURGEVICH ON LOC 13 DAYS

10-06-2007	Reported By	G HARVEY	
Daily Costs: Drilling	\$26,573	Completion	\$184,931
Daily Total	\$211,504		

Cum Costs: Drilling \$880,316 Completion \$184,931 Well Total \$1,065,247
 MD 8,700 TVD 8,700 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	READY & ADJUST FLYING BOOM / CLEAR WORKING PLATFORM.
06:30	16:45	10.25	PICK UP TOTCO 4 1/2" 8RD LT&C CONVENTIONAL (MDL -226 E) FLOAT SHOE, PICK UP SINGLE JOINT OF NEW R-3 "IPSCO" 4 1/2" OD X 11.60 LB PER FT 8RD HC P - 110 LT&C & INSTALL WITH LOCK TIGHT ADHESIVE. INSTALL TOPSCO (MDL 225 E) CONVENTIONAL FLOAT COLLAR ASSEMBLY - LOCK TIGHT ADHESIVE APPLIED TO CONNECTIONS. PICK UP & SINGLE IN HOLE WITH 192 JOINTS OF NEW R-3 "IPSCO" 4 1/2" OD X 11.60 LB PER FT 8RD HC P-110 LT&C PRODUCTION CASING. TORQUE = 3,000 FT/LBS. TOP FILL CASING EVERY 40 - 45 JOINTS. NOTE; ALL TUBULARS CLEANED, DRIFTED & STEEL STRAP MEASURED. TOTAL OF 193 JOINTS IN PRODUCTION CASING STRING - AFTER LANDED WITH 2 QTY MARKER PUP JOINTS PLACED ABOVE ZONES OF INTEREST. TOTAL OF 35 QTY TOTCO 4 1/2" X 7 7/8" BOW SPRING CENTRALIZERS INSTALLED. FLOAT COLLAR @ 8,653.10' / PRODUCTION MARKER JOINTS @ 6,127' & 4,180' STEEL STRAP MEASUREMENT. SHOE @ 8700.
16:45	17:30	0.75	BREAK CIRCULATION / MOVE IN & RIG UP FMC TECHNOLOGIES EQUIPMENT & PERSONNEL. SPACE WELL BORE OUT / BREAK OUT & SINGLE DOWN 1 JOINT OF CASING. PICK UP & INSTALL RE-DRESSED 4 1/2" CASING HANGER MANDREL ASSEMBLY / SPACE OUT PRODUCTION CASING STRING FOR MANDREL HANGER.
17:30	18:30	1.0	LAND FMC DTO HANGER ASSEMBLY / ENERGIZE & TEST TO 5K - HELD. RU CIRC EQUIPMENT BELOW HANGER MANDREL. MI & SPOT SCHLUMBERGER CEMENTING EQUIPMENT & PERSONNEL.
18:30	19:30	1.0	CIRCULATE BOTTOMS UP / RELEASE MUD LOGIC LOGGING EQUIPMENT & PERSONNEL. RIG UP SCHLUMBERGER CEMENTING EQUIPMENT & INSTALL 8RD THREADED PLUG LAUNCHER.
19:30	22:15	2.75	HOLD PRE-JOB SAFETY MEETING WITH SCHLUMBERGER CEMENTERS & RIG CREW. CEMENT PRODUCTION CASING AS FOLLOWS: PRESSURE TEST SURFACE LINES & EQUIPMENT TO 4,998 PSI. PUMP 20 BBL MUD FLUSH FOLLOWED BY 20 BBL FRESH WATER SPACER. PUMP LEAD SLURRY CONSISTING OF 870 SX = (1,522.5 CU FT...271 BBL) - POZ "G" CEMENT W/ 4% D20 - (BENTONITE), 2.0% D174 - (EXTENDER), 0.2% D46 - (ANTI-FOAMER), 0.75% D112 - (FLUID LOSS), 0.25% D13 - (RETARDER), 0.25% D029 - (LCM), MIXED AT 13.00 PPG WITH 9.268 GPS MIX WATER / 1.75 CU/ FT PER SACK. FOLLOWED WITH TAIL SLURRY CONSISTING OF 1,360 SX = (1,754.4 CU FT, 312 BBL) 50/50 POZ "G" CEMENT W/ 2% D20 - (BENTONITE), 0.2% D65 - (DISPERSANT), 0.2% D167 - (FLUID LOSS), 0.1% D46 - (ANTI-FOAMER), 0.1% D13 - (RETARDER), MIXED AT 14.1 PPG WITH 5.963 GPS MIX WATER / 1.29 CU/ FT PER SACK. SHUT DOWN AND WASH UP PUMP EQUIPMENT TO PITS. ACTIVATE PLUG LAUNCHER / EVACUATE TOP PLUG & DISPLACE WITH 134 BBL OF TESTED FRESH WATER W/ 2.0 GPT L064 - (CLAY STABILIZER). DISPLACE @ 7.5 BBL/MINUTE RATE SLOWING RATE TO 2.2 BBL/MIN LAST 7 BBL TO ENGAGE. CMT TO SURFACE @ FINISH OF TAIL CEMENT, 136 BBL CMT RETURNS TO RESERVE PIT = (764 CU/ FT....436 SX) TO PITS. BUMP PLUG WITH 134.0 BBL DISPLACED, CALCULATED VOLUME CORRECT. FINAL LIFT PRESSURE 2,500 PSI / PRESSURE TO BUMP PLUG = 3,200 PSI. HELD 1 MINUTE, BLED OFF PRESSURE. 1 1/2 BBL BACK TO TUBS. BUMP PLUG @ 22:03 PM 05 OCTOBER 2007.
22:15	22:30	0.25	RIG DOWN / RELEASE & MOVE OUT SCHLUMBERGER CEMENTING EQUIPMENT & PERSONNEL. NO FLUID OR MECHANICAL FAILURES ENCOUNTERED DURING CEMENTING OPERATIONS.
22:30	01:30	3.0	HAUL OFF MIXED DRILLING FLUIDS TO MUD FARM STORAGE TANKS. CLEAN MUD TANKS PER CONTRACT.
01:30	06:00	4.5	RD DRLG RELATED EQUIPMENT. NO ACCIDENTS, DAYLIGHTS 4 HANDS, MORN TOUR 4 HANDS SFTY MTG ASSISTING VENDORS IN CROWDED / RESTRICTIVE WORKING PLATFORM AREA. COM CK X2 MUD LOGGER MATT GURGEVICH ON LOC 14 DAYS / RELEASED.

MOVING TO HOSS 37-30, +/-12 MI MOVE

06:00 18.0 RIG RELEASED @ 01:30 HRS, 10/6/07.
CASING POINT COST \$879,271

10-15-2007	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$43,388	Daily Total	\$43,388						
Cum Costs: Drilling	\$880,316	Completion	\$228,319	Well Total	\$1,108,635						
MD	8,700	TVD	8,700	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 8653.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 130'. RD SCHLUMBERGER.								

10-27-2007	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$6,546	Daily Total	\$6,546						
Cum Costs: Drilling	\$880,316	Completion	\$234,865	Well Total	\$1,115,181						
MD	8,700	TVD	8,700	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 8653.0			Perf : 8294 - 8482	PKR Depth : 0.0						
Activity at Report Time: SI											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. RU CUTTERS WIRELINE.								
PERFORATED LPR FROM 8294'-96', 8301'-02', 8367'-68', 8382'-83', 8390'-92' & 8477'-82' @ 3 SPF @ 120° PHASING. RDWL. SI.											

11-01-2007	Reported By	HOOLEY									
Daily Costs: Drilling	\$0	Completion	\$9,435	Daily Total	\$9,435						
Cum Costs: Drilling	\$880,316	Completion	\$244,300	Well Total	\$1,124,616						
MD	8,700	TVD	8,700	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8653.0			Perf : 7465-8482	PKR Depth : 0.0						
Activity at Report Time: FRAC MESAVERDE											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	SICP 700 PSIG. RU CUTTERS WIRELINE. RU SCHLUMBERGER. FRAC LPR DOWN CASING WITH 165 GAL GYPTRON T-106, 4155 GAL WF120 PAD, 35367 GAL WF120 & YF116ST+ WITH 87800# 20/40 SAND @ 1-5 PPG. MTP 7968 PSIG. MTR 50.7 BPM. ATP 4978 PSIG. ATR 45.6 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.								
RUWL. SET 10K CFP AT 8205'. PERFORATED LPR FROM 8058-60', 8073-74', 8121-22', 8131-32', 8138-39', 8152-53', 8169-70', 8183-85' AND 8189-91' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4162 GAL YF116ST+ PAD, 39182 GAL YF116ST+ WITH 97500# 20/40 SAND @ 1-5 PPG. MTP 7699 PSIG. MTR 51.9 BPM. ATP 5021 PSIG. ATR 49.0 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.											

RUWL. SET 10K CFP AT 8010'. PERFORATED MPR FROM 7718-19', 7727-28', 7732-33', 7741-42', 7754-55', 7765-66', 7803-04', 7860-61', 7918-19', 7950-51', 7954-55', 7959-60', 7963-64' AND 7989-90' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5202 GAL YF116ST+ PAD, 39528 GAL YF116ST+ WITH 82600# 20/40 SAND @ 1-4 PPG. SCREENED OUT W/111 BBLs LEFT TO FLUSH. MTP 8736 PSIG. MTR 53.7 BPM. ATP 6368 PSIG. ATR 46.0 BPM. ISIP (SCREENED). RD SCHLUMBERGER. FLOWED 1-1/2 HRS ON 24/64" CHOKE TO CLEAN UP.

RUWL. SET 10K CFP AT 7673'. PERFORATED MPR FROM 7465-66', 7472-73', 7476-77', 7503-04', 7511-12', 7519-20', 7527-28', 7562-63', 7582-83', 7604-05', 7651-52' AND 7658-59' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5174 GAL WF120 PAD, 72652 GAL WF120 & YF116ST+ WITH 201200# 20/40 SAND @ 1-5 PPG. MTP 6589 PSIG. MTR 52.1 BPM. ATP 4164 PSIG. ATR 48.9 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER. SDFN.

11-02-2007	Reported By	HOOLEY									
Daily Costs: Drilling	\$0	Completion	\$3,213	Daily Total	\$3,213						
Cum Costs: Drilling	\$880,316	Completion	\$247,513	Well Total	\$1,127,829						
MD	8,700	TVD	8,700	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8653.0		Perf : 5570'-8482'		PKR Depth : 0.0						

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1650 PSIG. RUWL. SET 10K CFP AT 7400'. PERFORATED MPR FROM 7273-75', 7289-90, 7301-02', 7306-07', 7311-12', 7324-25', 7344-45', 7368-69', 7375-77' AND 7384-85' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4135 GAL WF120 PAD, 60167 GAL WF120 & YF116ST+ WITH 168900# 20/40 SAND @ 1-5 PPG. MTP 5844PSIG. MTR 50.5 BPM. ATP 3812 PSIG. ATR 46.0 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7240'. PERFORATED UPFR FROM 7066-68', 7108-09', 7113-15', 7164-66', 7170-72', 7184-85', 7194-95' AND 7226-27' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3097 GAL WF120 PAD, 32335 GAL WF120 & YF116ST+ WITH 81000# 20/40 SAND @ 1-5 PPG. MTP 6154 PSIG. MTR 51.1 BPM. ATP 4408 PSIG. ATR 45.5 BPM. ISIP 2980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6900'. PERFORATED UPFR FROM 6614-15', 6620-21', 6670-71', 6679-80', 6687-88', 6726-28', 6780-81', 6789-90', 6799-6800', 6842-43', 6854-55', 6864-65' AND 6885-86' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4143 GAL WF120 PAD, 55959 GAL WF120 & YF116ST+ WITH 153600# 20/40 SAND @ 1-5 PPG. MTP 6500 PSIG. MTR 50.3 BPM. ATP 4315 PSIG. ATR 47.4 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6550'. PERFORATED NORTH HORN FROM 6334-35', 6341-42', 6347-48', 6353-54', 6386-87', 6395-96', 6416-17', 6439-40', 6481-82', 6505-06', 6523-24' AND 6533-34' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 5178 GAL WF120 PAD, 59964 GAL WF120 & YF116ST+ WITH 171100# 20/40 SAND @ 1-5 PPG. MTP 5476 PSIG. MTR 50.3 BPM. ATP 3541 PSIG. ATR 48.0 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6300'. PERFORATED Ba FROM 5939-40', 5970-71', 5975-77', 5997-98', 6007-08', 6019-20', 6087-88', 6141-42', 6176-77', 6219-20' AND 6271-72' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 4138 GAL WF120 PAD, 50630 GAL WF120 & YF116ST+ WITH 139500# 20/40 SAND @ 1-4 PPG. MTP 6113 PSIG. MTR 50.3 BPM. ATP 3892 PSIG. ATR 47.3 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5654'. PERFORATED Ca FROM 5570-72', 5598-5605' AND 5637-38' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 2058 GAL WF120 PAD, 19866 GAL WF120 & YF116ST+ WITH 40900# 20/40 SAND @ 1-4 PPG. MTP 5179 PSIG. MTR 50.3 BPM. ATP 3315 PSIG. ATR 43.5 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER. SDFN.

11-03-2007 Reported By HOOLEY/HISLOP

Daily Costs: Drilling \$0 Completion \$400,493 Daily Total \$400,493

Cum Costs: Drilling \$880,316 Completion \$648,006 Well Total \$1,528,322

MD 8,700 TVD 8,700 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8653.0 Perf : 5218-8482 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC.

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 1250 PSIG. RUWL. SET 10K CFP AT 5305'. PERFORATED Ca FROM 5218-19', 5260-65', 5267-72' AND 5279-80' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 3115 GAL WF120 PAD, 33215 GAL WF120 & YF116ST+ WITH 72750# 20/40 SAND @ 1-4 PPG. MTP 4833 PSIG. MTR 51.5 BPM. ATP 3160 PSIG. ATR 40.8 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5160'. BLED OFF PRESSURE. RDWL. MIRU ROYAL RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 5160'. SDFN.

11-06-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$12,119 Daily Total \$12,119

Cum Costs: Drilling \$880,316 Completion \$660,125 Well Total \$1,540,441

MD 8,700 TVD 8,700 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8653.0 Perf : 5218-8482 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT

Start End Hrs Activity Description

06:00 06:00 24.0 SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5160', 5305', 5654', 6300', 6550', 6900' & 7240'. CIRCULATE CLEAN. POH TO EOT @ 5190'. SDFN.

11-07-2007 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$67,820 Daily Total \$67,820

Cum Costs: Drilling \$880,316 Completion \$727,945 Well Total \$1,608,261

MD 8,700 TVD 8,700 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8653.0 Perf : 5218-8482 PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description

06:00 06:00 24.0 SITP 0 PSIG. SICP 1100 PSIG. RIH WITH TUBING FROM EOT @ 5190'. CLEANED OUT & DRILLED OUT PLUGS @ 7400', 7673', 8010' & 8205'. RIH CLEANED OUT TO 8600'. LANDED TUBING @ 6953' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 1050 PSIG, CP 1300 PSIG. 36 BFPH. RECOVERED 584 BBLs, 12316 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'

1 JT 2-3/8 4.7# J-55 TBG 31.76'

XN NIPPLE 1.30'

217 JTS 2-3/8 4.7# J-55 TBG 6905.56'

BELOW KB 13.00'

LANDED @ 6952.53' KB

11-08-2007 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$2,775 Daily Total \$2,775
 Cum Costs: Drilling \$880,316 Completion \$730,720 Well Total \$1,611,036
 MD 8,700 TVD 8,700 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8653.0 Perf : 5218-8482 PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG, CP 1350 PSIG. 32 BFPH. RECOVERED 782 BBLs, 11534 BLWTR.

11-09-2007 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$3,433 Daily Total \$3,433
 Cum Costs: Drilling \$880,316 Completion \$734,153 Well Total \$1,614,469
 MD 8,700 TVD 8,700 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8653.0 Perf : 5218-8482 PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG, CP 1300 PSIG. 30 BFPH. RECOVERED 674 BBLs, 10860 BLWTR.

11-10-2007 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$2,775 Daily Total \$2,775
 Cum Costs: Drilling \$880,316 Completion \$736,928 Well Total \$1,617,244
 MD 8,700 TVD 8,700 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8653.0 Perf : 5218-8482 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG, CP 1300 PSIG. 28 BFPH. RECOVERED 640 BLW. 10220 BLWTR.

11-11-2007 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$2,775 Daily Total \$2,775
 Cum Costs: Drilling \$880,316 Completion \$739,703 Well Total \$1,620,019
 MD 8,700 TVD 8,700 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8653.0 Perf : 5218-8482 PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG, CP 1350 PSIG. 25 BFPH. RECOVERED 596 BLW. 9624 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/10/07

12-26-2007 Reported By DUANE COOK

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$880,316 Completion \$739,703 Well Total \$1,620,019
 MD 8,700 TVD 8,700 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8653.0 Perf : 5218-8482 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 800 & CP 1250 PSI. TURNED WELL TO QUESTAR SALES AT 2:30 PM, 12/23/07. FLOWED 210 MCFD RATE ON 12/64" POS CHOKE. STATIC 191.
			12/25/07 FLOWED 156 MCF, 20 BC & 500 BW IN 24 HRS ON 12/64" CK, FTP 600 & CP 1700 PSIG.
			12/26/07 FLOWED 117 MCF, 25 BC & 500 BW IN 24 HRS ON 12/64" CK, FTP 600 & CP 1450 PSIG.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 75-01

API number: 4304738894

Well Location: QQ SWSW Section 1 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
25	30	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/7/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU76043

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
HOSS 75-01

9. API Well No.
43-047-38894

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T9S R23E Mer SLB

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
08/28/2007

15. Date T.D. Reached
10/02/2007

16. Date Completed
 D & A Ready to Prod.
12/23/2007

17. Elevations (DF, KB, RT, GL)*
4989 GL

18. Total Depth: MD 8700 TVD

19. Plug Back T.D.: MD 8653 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2422		630			
7.875	4.500 P-110	11.6	0	8700		2230			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6953							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5218	8482	8294 TO 8482		3	
B)			8058 TO 8191		3	
C)			7718 TO 7990		2	
D)			7465 TO 7659		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8294 TO 8482	39,687 GALS GELLED WATER & 87,800# 20/40 SAND
8058 TO 8191	43,509 GALS GELLED WATER & 97,500# 20/40 SAND
7718 TO 7990	44,895 GALS GELLED WATER & 82,600# 20/40 SAND
7465 TO 7659	77,991 GALS GELLED WATER & 201,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/23/2007	12/31/2007	24	→	5.0	137.0	390.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 500	1400.0	→	5	137	390		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #57893 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
JAN 09 2008

DIV OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5218	8482		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4571 5153 5778 6661 7217 7960 8662

32. Additional remarks (include plugging procedure):
 Please see attached sheet for detailed perforation information.

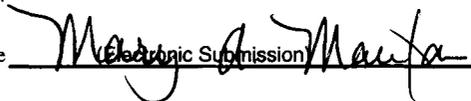
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #57893 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/07/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 75-01 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7273-7385	3/spf
7066-7227	3/spf
6614-6886	2/spf
6334-6534	3/spf
5939-6272	3/spf
5570-5638	3/spf
5218-5280	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7273-7385	64,467 GALS GELLED WATER & 168,900# 20/40 SAND
7066-7227	35,597 GALS GELLED WATER & 81,000# 20/40 SAND
6614-6886	60,267 GALS GELLED WATER & 153,600# 20/40 SAND
6334-6534	250 GALS HCL; 65,307 GALS GELLED WATER & 171,100# 20/40 SAND
5939-6272	250 GALS HCL; 54,768 GALS GELLED WATER & 139,500# 20/40 SAND
5570-5638	250 GALS HCL; 21,924 GALS GELLED WATER & 40,900# 20/40 SAND
5218-5280	250 GALS HCL; 36,330 GALS GELLED WATER & 72,750# 20/40 SAND

Perforated the Lower Price River from 8294-8296', 8301-8302', 8367-8368', 8382-8383', 8390-8392' & 8477-8482' w/ 3 spf.

Perforated the Lower Price River from 8058-8060', 8073-8074', 8121-8122', 8131-8132', 8138-8139', 8152-8153', 8169-8170', 8183-8185' & 8189-8191' w/ 3 spf.

Perforated the Middle Price River from 7718-7719', 7727-7728', 7732-7733', 7741-7742', 7754-7755', 7765-7766', 7803-7804', 7860-7861', 7918-7919', 7950-7951', 7954-7955', 7959-7960', 7963-7964' & 7989-7990' w/ 2 spf.

Perforated the Middle Price River from 7465-7466', 7472-7473', 7476-7477', 7503-7504', 7511-7512', 7519-7520', 7527-7528', 7562-7563', 7582-7583', 7604-7605', 7651-7652' & 7658-7659' w/ 3 spf.

Perforated the Middle Price River from 7273-7275', 7289-7290', 7301-7302', 7306-7307', 7311-7312', 7324-7325', 7344-7345', 7368-7369', 7375-7377' & 7384-7385' w/ 3 spf.

Perforated the Upper Price River from 7066-7068', 7108-7109', 7113-7115', 7164-7166', 7170-7172', 7184-7185', 7194-7195' & 7226-7227' w/ 3 spf.

Perforated the Upper Price River from 6614-6615', 6620-6621', 6670-6671', 6679-6680', 6687-6688', 6726-6728', 6780-6781', 6789-6790', 6799-6800', 6842-6843', 6854-6855', 6864-6865' & 6885-6886' w/ 2 spf.

Perforated the North Horn from 6334-6335', 6341-6342', 6347-6348', 6353-6354', 6386-6387', 6395-6396', 6416-6417', 6439-6440', 6481-6482', 6505-6506', 6523-6524' & 6533-6534' w/ 3 spf.

Perforated the Buck Canyon from 5939-5940', 5970-5971', 5975-5977', 5997-5998', 6007-6008', 6019-6020', 6087-6088', 6141-6142', 6176-6177', 6219-6220' & 6271-6272' w/ 3 spf.

Perforated the Chapita Wells from 5570-5572', 5598-5605' & 5637-5638' w/ 3 spf.

Perforated the Chapita Wells from 5218-5219', 5260-5265', 5267-5272' & 5279-5280' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU76043

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 75-01

9. API Well No.
43-047-38894

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T9S R23E SWSW 466FSL 838FWL
40.05899 N Lat, 109.28187 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 11/22/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66343 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 20 2009

DIV. OF OIL, GAS & MINING