

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

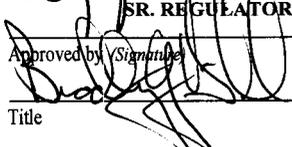
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU 61400	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. HOSS 28-30	
9. API Well No. 43047-38885	
10. Field and Pool, or Exploratory NATURAL BUTTES	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M
12. County or Parish UINTAH	13. State UT
14. Distance in miles and direction from nearest town or post office* 39 MILES SOUTH OF VERNAL, UTAH	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 520 DRILLING LINE
16. No. of acres in lease 628	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4690	19. Proposed Depth 9945
20. BLM/BIA Bond No. on file NM 2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4876 GL
22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 11/20/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 12-14-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

**RECEIVED
NOV 27 2006**

DIV. OF OIL, GAS & MINING

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22
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T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

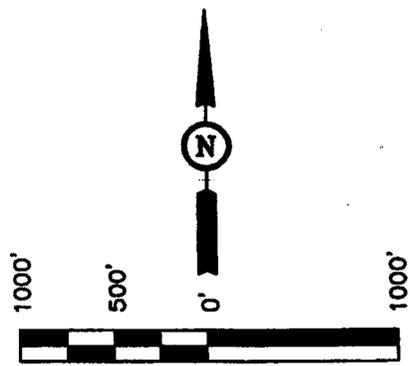
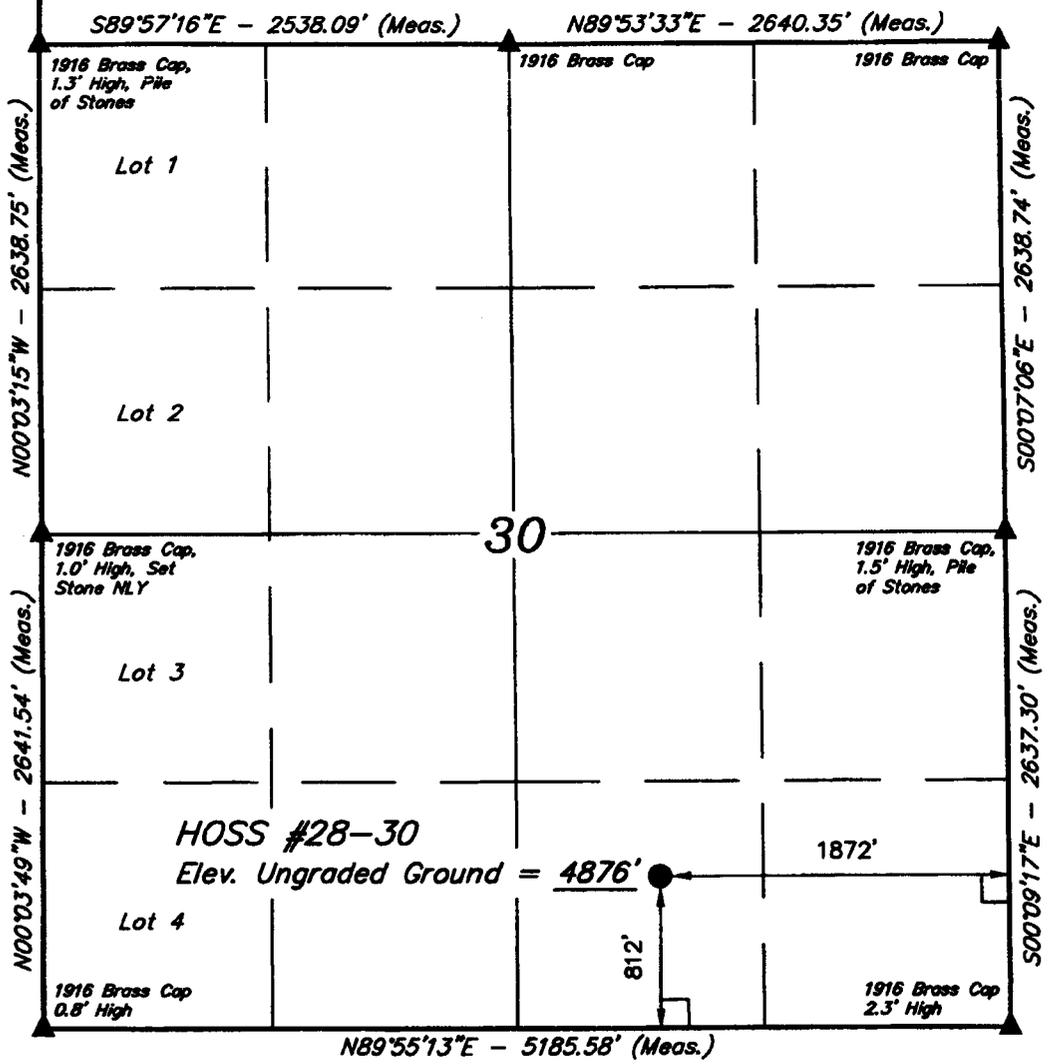
Well location, HOSS #28-30, located as shown in the SW 1/4 SE 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFIED LAND SURVEYOR
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 ROBERT J. [Signature]
 REGISTERED LAND SURVEYOR
 STATE OF UTAH

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'19.35" (40.088708)
 LONGITUDE = 109°22'01.46" (109.367072)
 (NAD 27)
 LATITUDE = 40°05'19.48" (40.088744)
 LONGITUDE = 109°21'59.01" (109.366392)

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-07-06	DATE DRAWN: 07-13-06
PARTY B.H. T.A. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

HOSS 28-30
812' FSL – 1872' FEL (SWSE)
SECTION 30, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 21st day of November 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

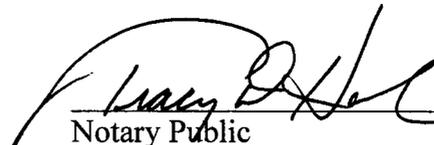
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 21st day of November, 2006.



Notary Public
Aug 17, 2010

My Commission Expires
Notary Public

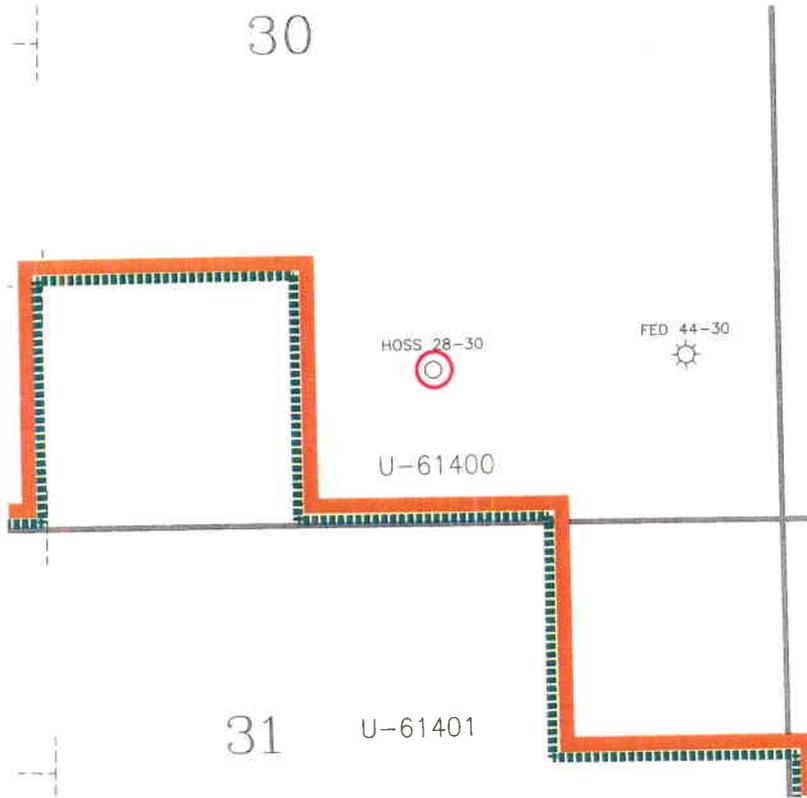
TRACY D. HEMING
3379 East 5000 South
Vernal, Utah 84078
My Commission Expires
August 17, 2010
State of Utah

Exhibit "A" to Affidavit
Hoss 28-30 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Ms. Diana Weber

R 23 E

30



○ HOSS 28-30

— Badlands Unit Outline

- - - - - Wasatch/Mesaverde/Mancos Fms P.A. "B"

Scale: 1" = 1000'



Denver Division

EXHIBIT "A"

HOSS 28-30
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'

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Layout1

Author
GT

Sep 14, 2006 -
3:30pm

EIGHT POINT PLAN

HOSS 28-30

SW/SE, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,172'
Wasatch	5,177'
Chapita Wells	5,849'
Buck Canyon	6,517'
North Horn	7,134'
KMV Price River	7,669'
KMV Price River Middle	8,484'
KMV Price River Lower	9,335'
Sego	9,740'

Estimated TD: **9,945' or 200'± below Sego top**

Anticipated BHP: 5,430 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 28-30

SW/SE, SEC. 30, T8S, R23E, S.L.B.&M.. **UINTAH COUNTY, UTAH**

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 28-30
SW/SE, SEC. 30, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **160 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **940 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

HOSS 28-30

SW/SE, SEC. 30, T8S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

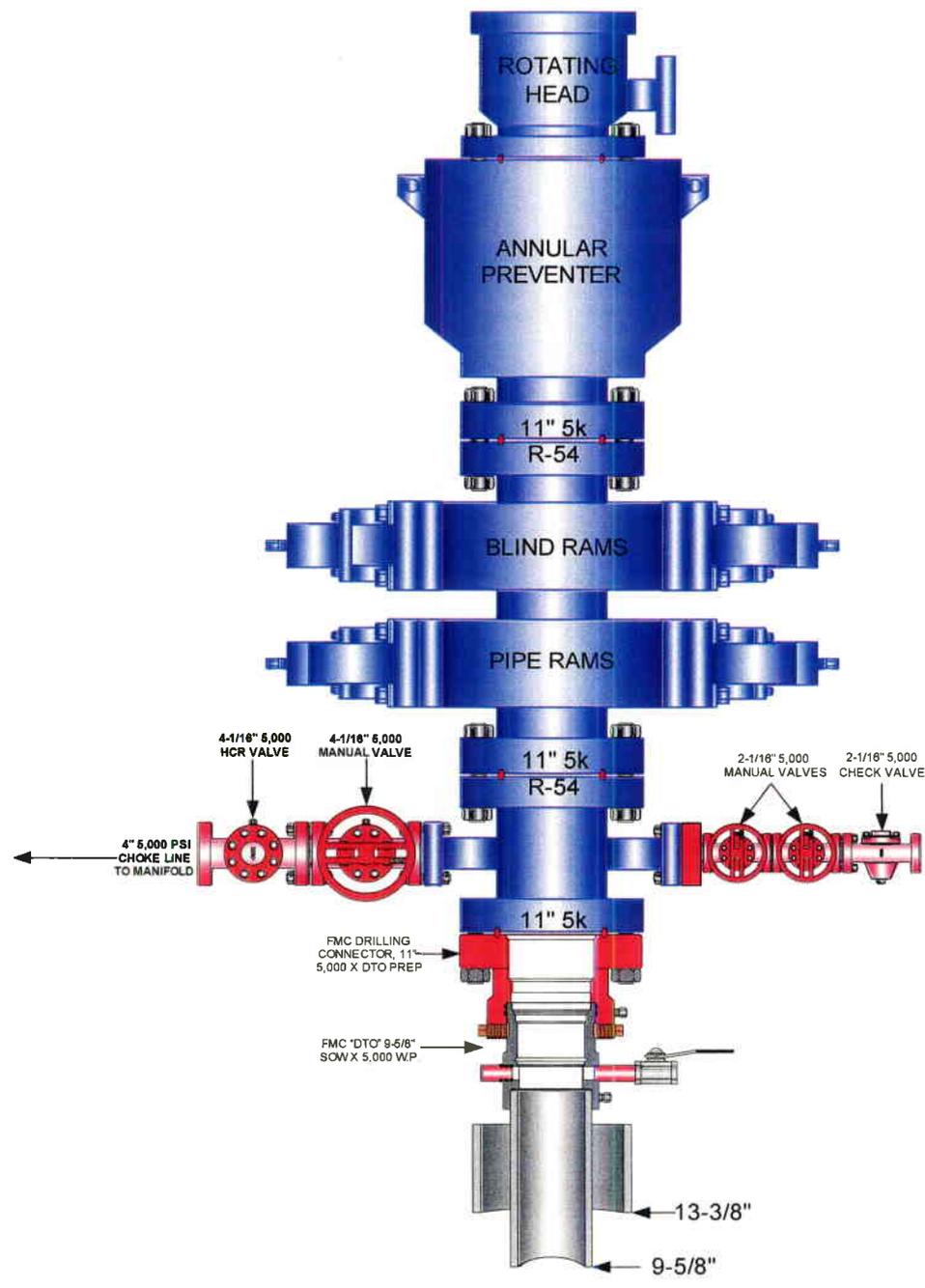
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

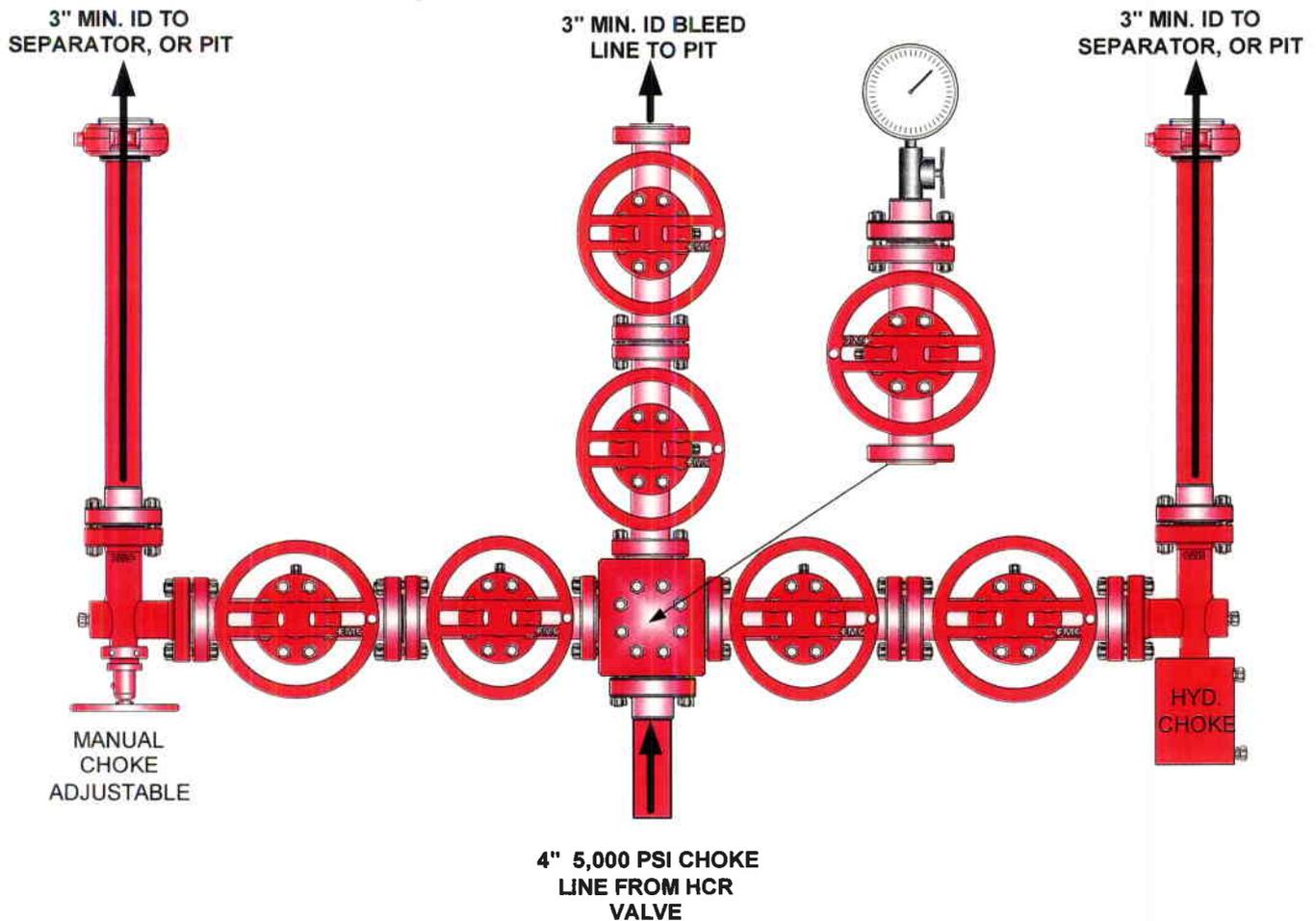
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 28-30
SWSE, Section 30, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 270 feet long with a 30-foot right-of-way, disturbing approximately 0.19 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.03 acres. The pipeline is approximately 2000 feet long within Federal Lease UTU-61400 disturbing approximately 1.84 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 39 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 270' in length. One (1) 24" x40' CMP shall be installed in the barrow ditch of the main road where the access road begins.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed

safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. The location has been determined to be in a 100-year floodplain, as a result a closed loop drilling system will be used. Facilities on location will consist of wellhead valves and attaching piping. No production equipment will be installed on location.
2. Production facilities will be installed on Hoss 29-30 location if the well is successfully completed for production. Facilities will include a combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
3. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
4. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.

2. The length of the new proposed pipeline is 2000' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU 61400) proceeding in a northeasterly direction for an approximate distance of 2000' tying into proposed pipeline for Hoss 29-30 located in the NESE of Section 30, T8S, R23E (Lease UTU-61400). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.

- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

A closed loop system will be utilized during drilling. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #6 and the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will

in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/19/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 7/10/2006 by Dr. Wade Miller.

Additional Surface Stipulations:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

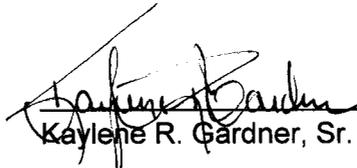
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 28-30 well, located in SWSE, of Section 30, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

November 20, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 28-30
SWSE, Sec. 30, T8S, R23E
UTU-61400

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately *50' X Length* acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #28-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.

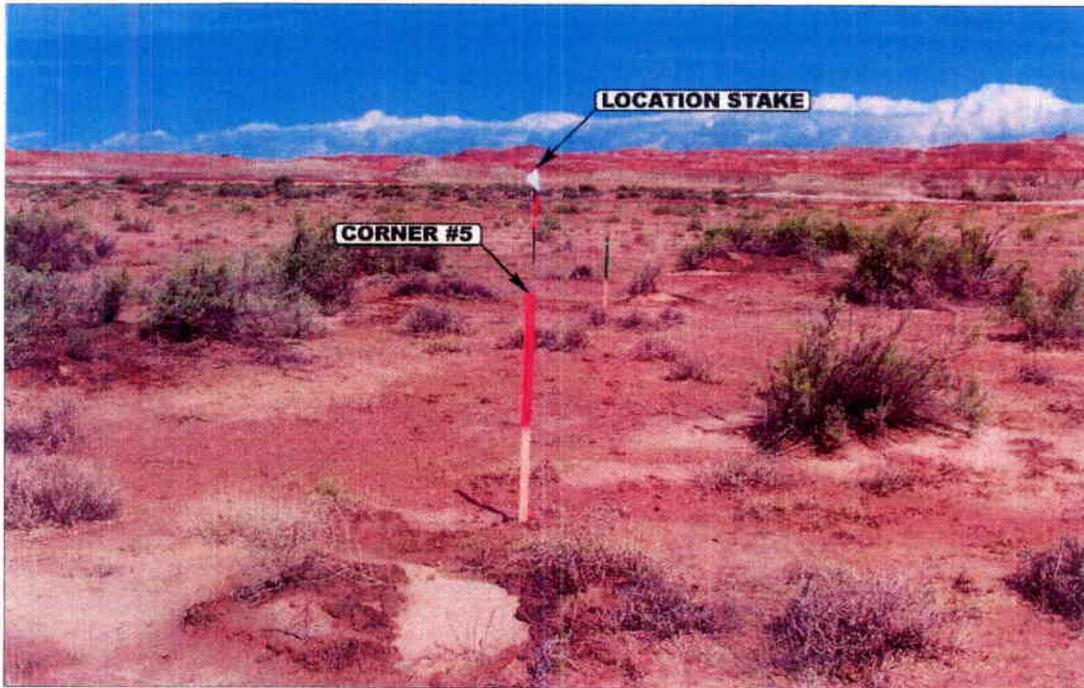


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 13 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: B.C.

REVISED: 00-00-00

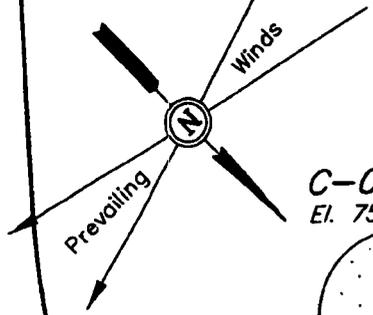
EOG RESOURCES, INC.
HOSS #28-30
SECTION 30, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 270' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 38.9 MILES.

EOG RESOURCES, INC.

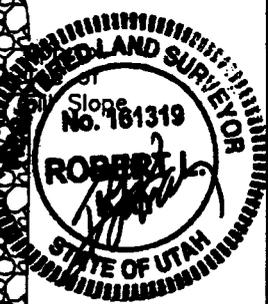
LOCATION LAYOUT FOR
HOSS #28-30
SECTION 30, T8S, R23E, S.L.B.&M.
812' FSL 1872' FEL



SCALE: 1" = 50'
DATE: 07-13-06
Drawn By: L.K.
Revised: 11-08-06 C.G.

F-1.7'
El. 73.5'

Sta. 3+25



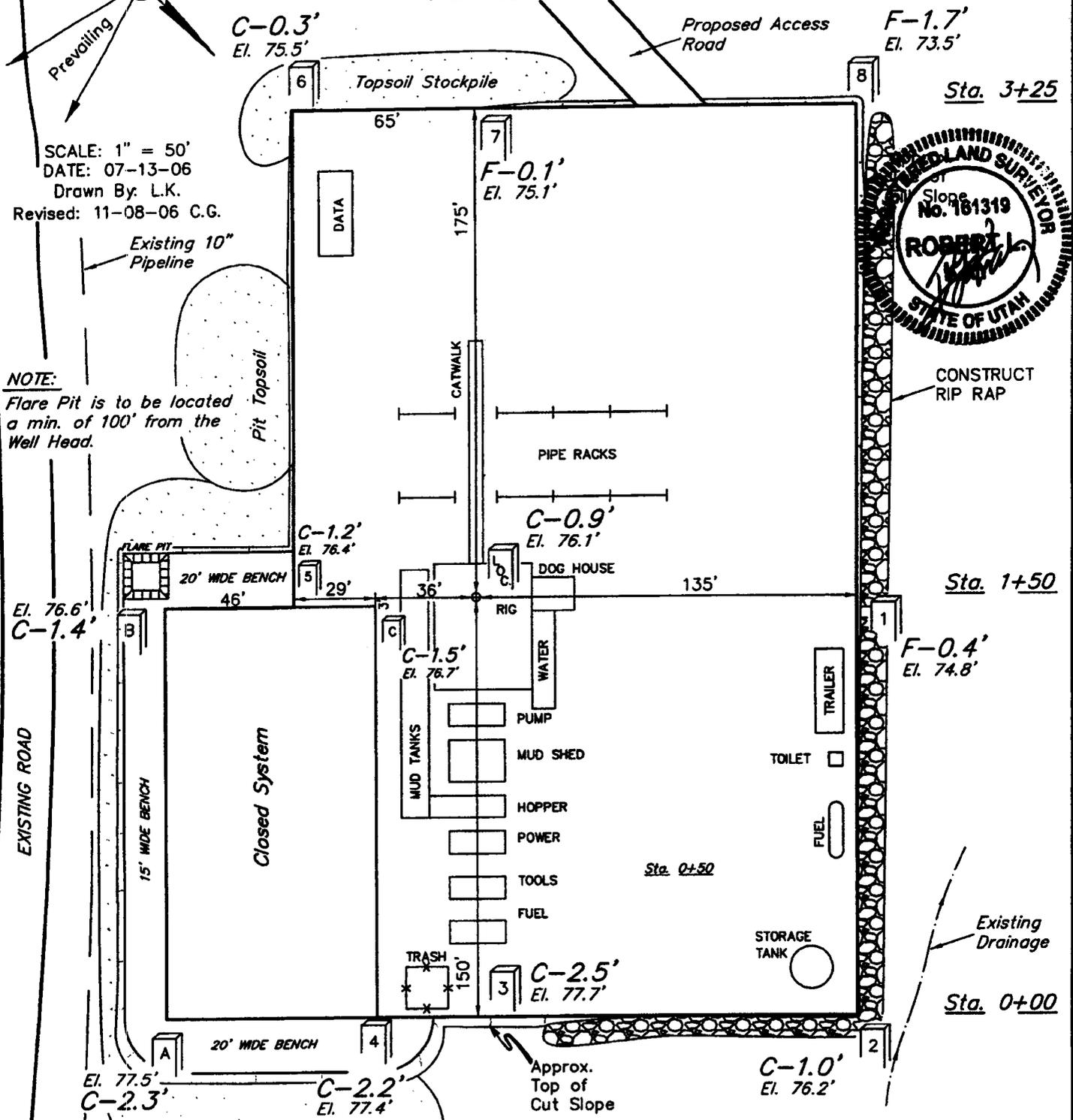
CONSTRUCT
RIP RAP

Sta. 1+50

F-0.4'
El. 74.8'

Sta. 0+00

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



EXISTING ROAD

Existing
Drainage

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4876.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 4875.2'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #28-30

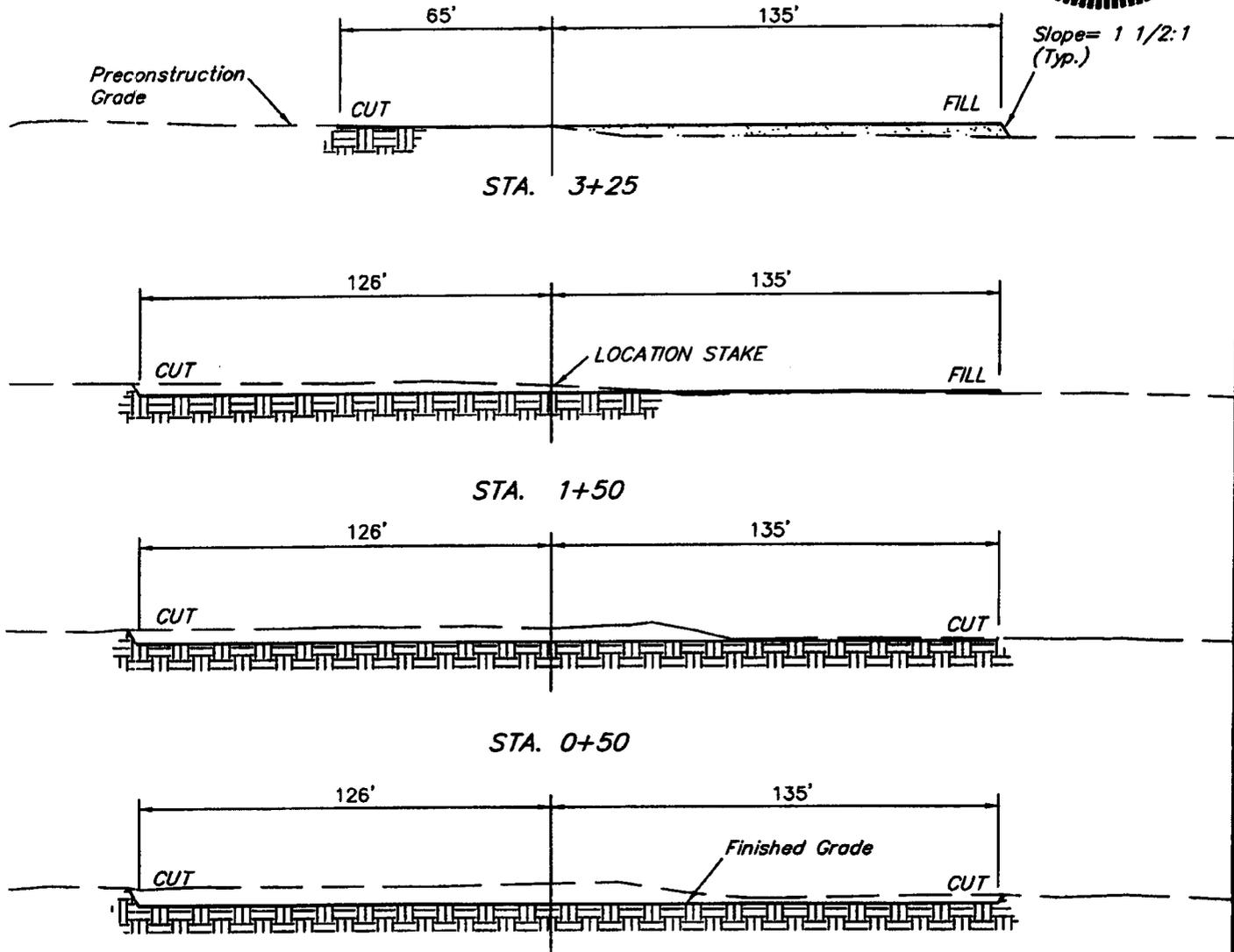
SECTION 30, T8S, R23E, S.L.B.&M.

812' FSL 1872' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-13-06
Drawn By: L.K.
Revised: 11-08-06 C.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

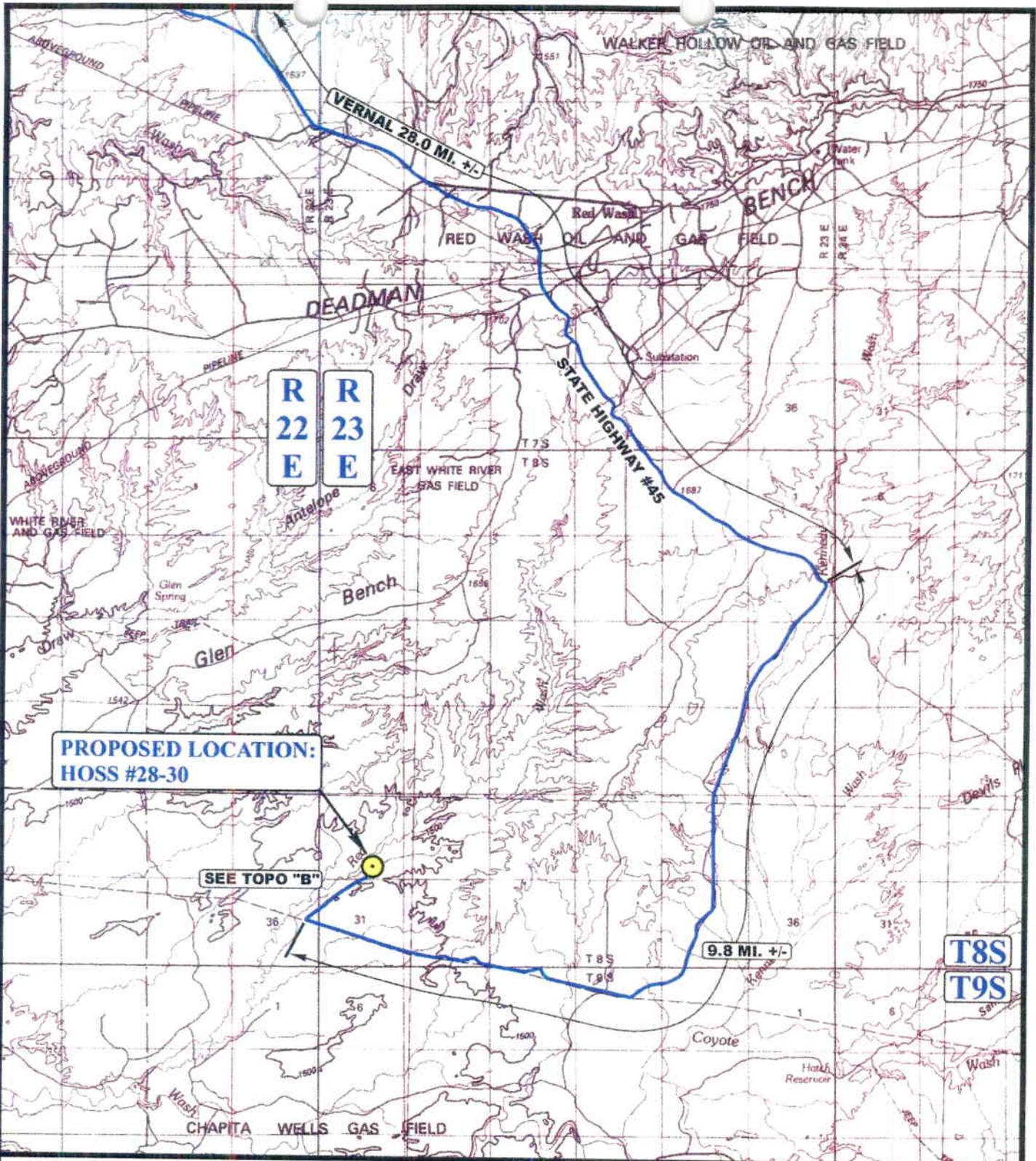
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,480 Cu. Yds.
Remaining Location	= 1,520 Cu. Yds.
TOTAL CUT	= 3,000 CU.YDS.
FILL	= 1,520 CU.YDS.

EXCESS MATERIAL = 1,480 Cu. Yds.
Topsoil = 1,480 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

 EXISTING LOCATION



EOG RESOURCES, INC.

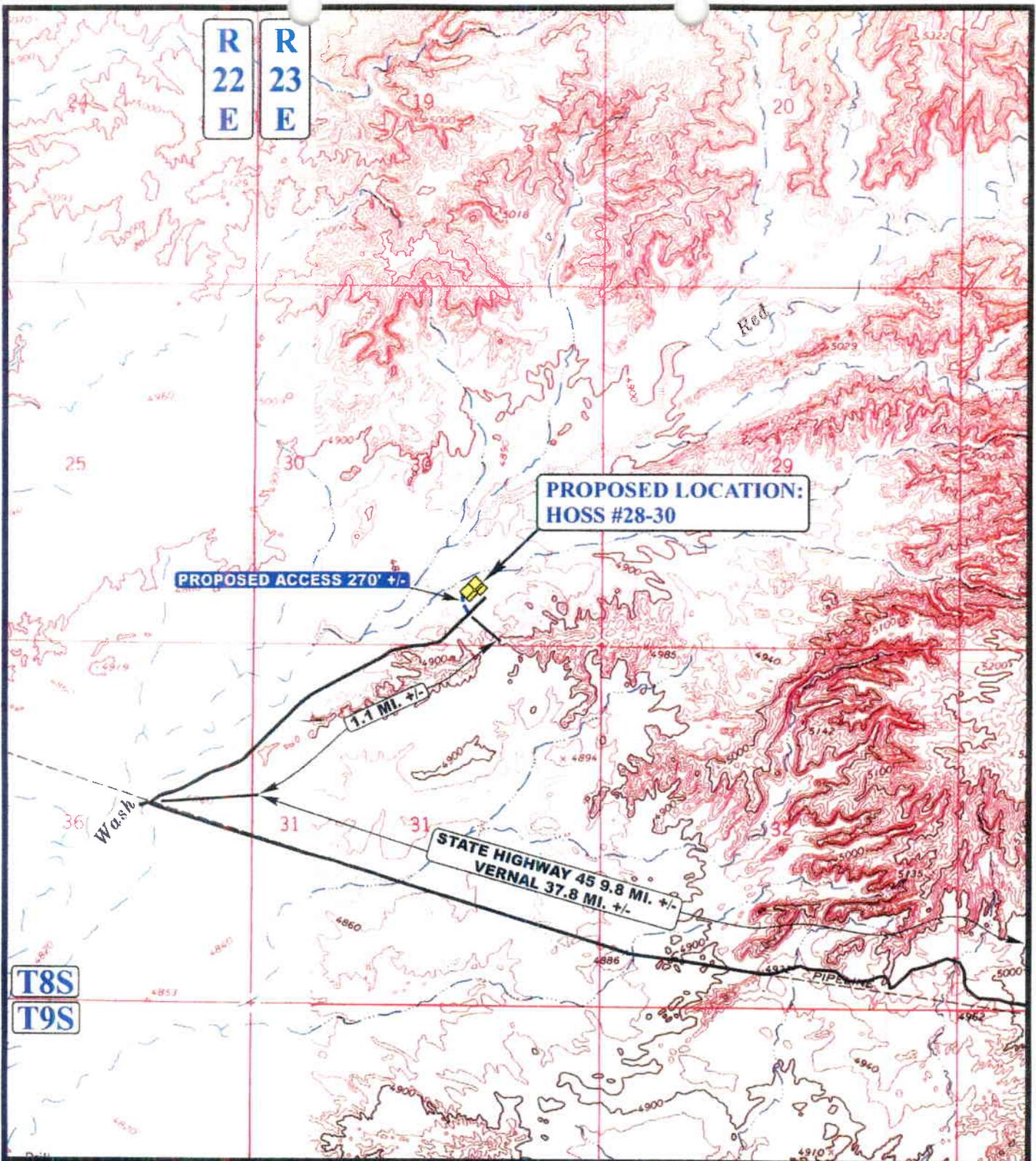
HOSS #28-30
SECTION 30, T8S, R23E, S.L.B.&M.
812' FxL 1872' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **07 13 06**
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #28-30
SECTION 30, T8S, R23E, S.L.B.&M.
812' EFL 1872' FEL



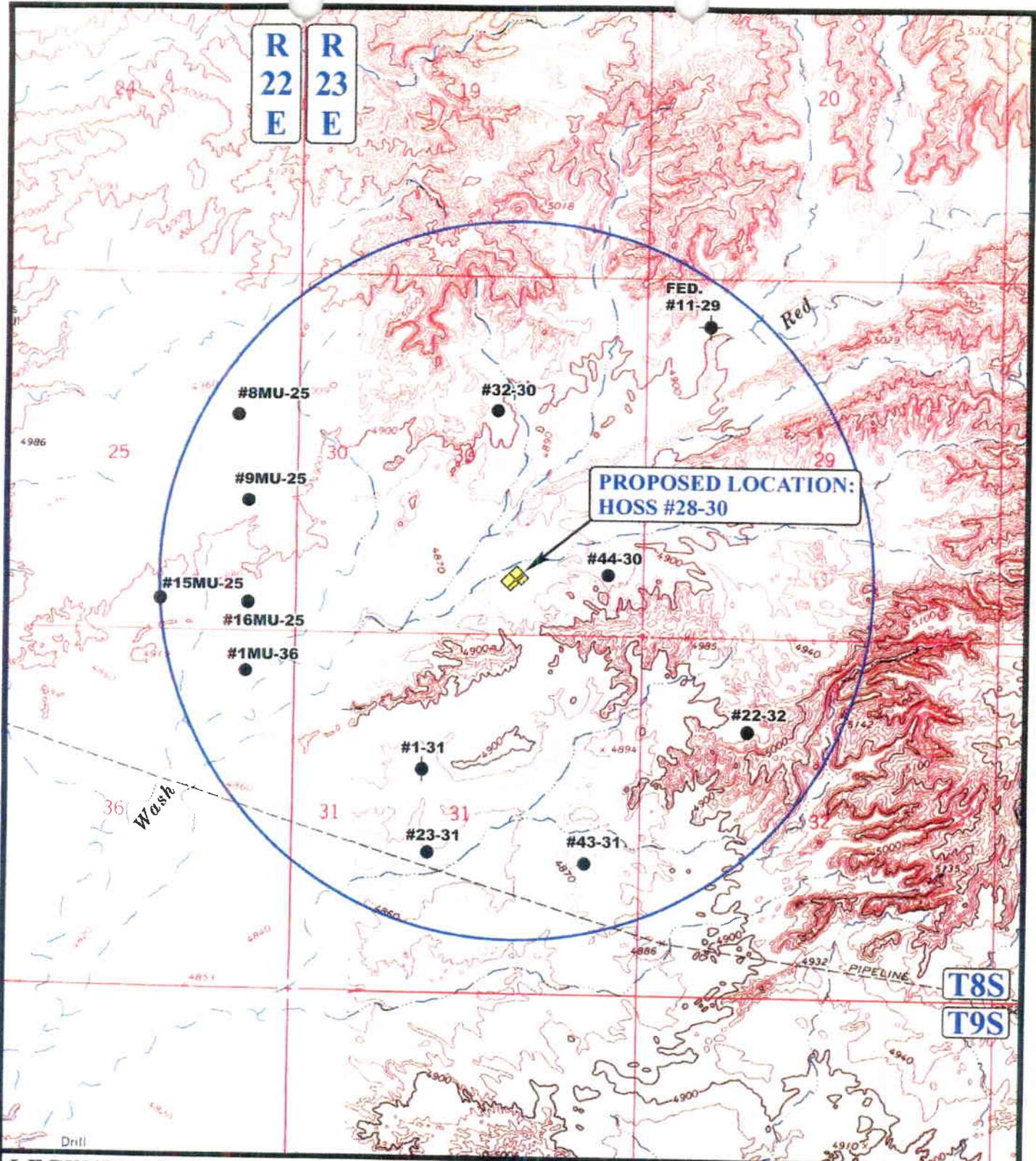
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

07 13 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

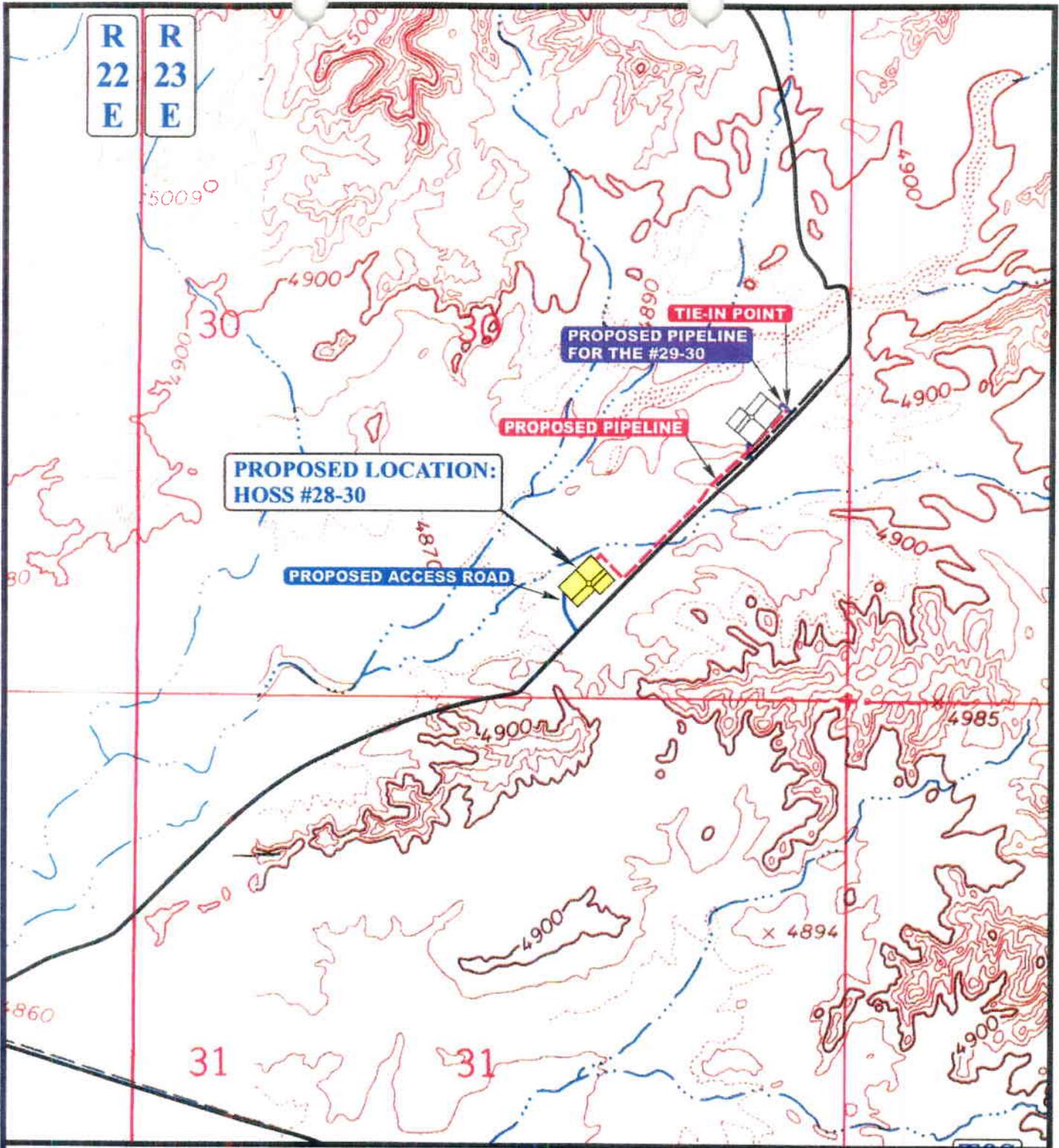
HOSS #28-30
SECTION 30, T8S, R23E, S.L.B.&M.
812' F&L 1872' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 13 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2000' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

HOSS #28-30
SECTION 30, T8S, R23E, S.L.B.&M.
812' F&L 1872' FEL

U E I S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 10 04 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
 TOPO

EOG RESOURCES, INC.
HOSS #28-30
SECTION 30, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 270' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 38.9 MILES.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/27/2006

API NO. ASSIGNED: 43-047-38885

WELL NAME: HOSS 28-30

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SWSE 30 080S 230E
 SURFACE: 0812 FSL 1872 FEL
 BOTTOM: 0812 FSL 1872 FEL
 COUNTY: UINTAH
 LATITUDE: 40.08874 LONGITUDE: -109.3664
 UTM SURF EASTINGS: 639268 NORTHINGS: 4438675
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	12/13/06
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 61400
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(watch, Mesaverde)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- _____ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- _____ R649-3-11. Directional Drill

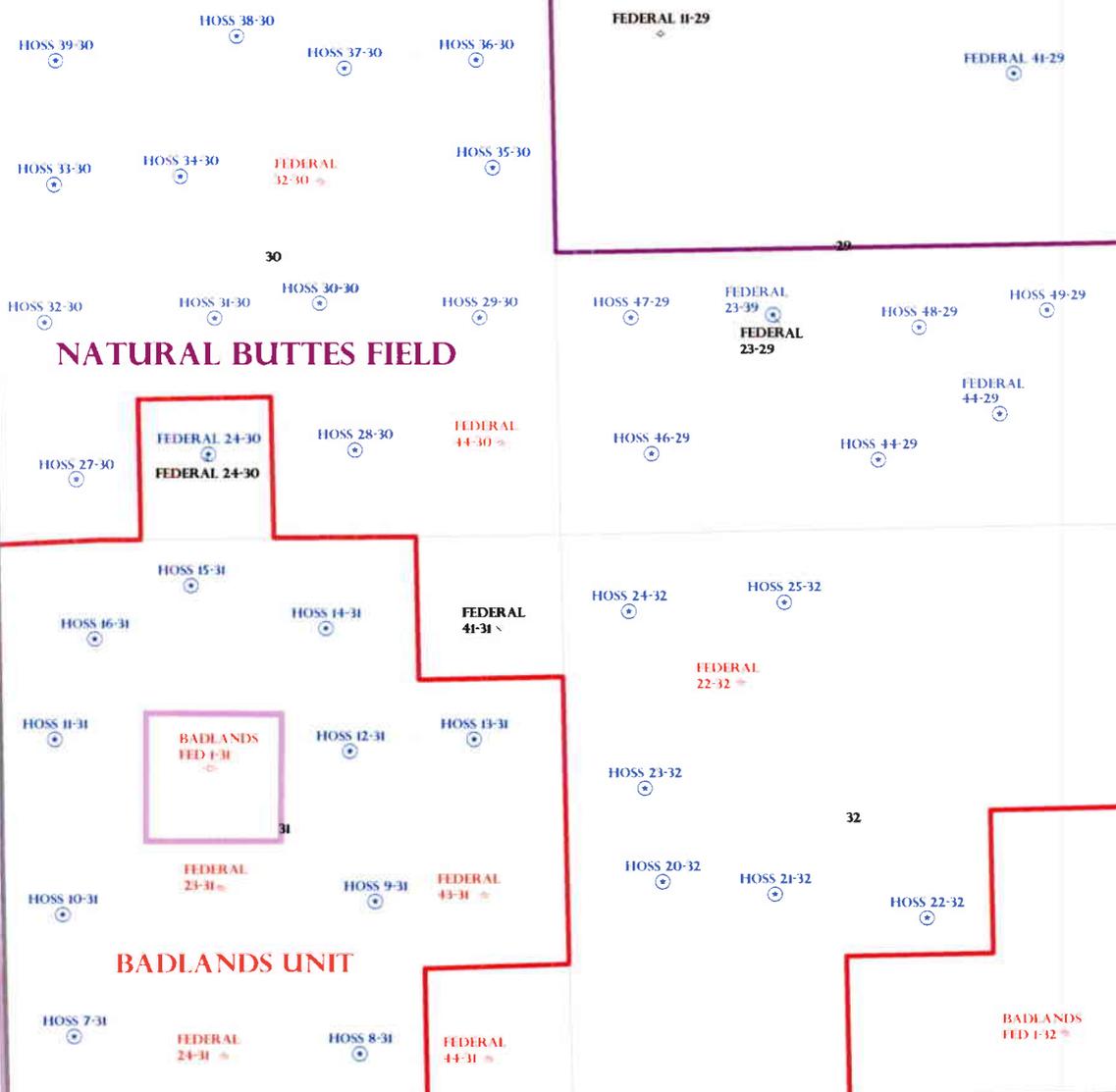
COMMENTS: _____

STIPULATIONS: _____

- 1- Federal Approval
- 2- Spacing Strip
- 3- Commingle

KENNEDY WASH FED 19-1

T8S R23E



NATURAL BUTTES FIELD

BADLANDS UNIT

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 30,32 T.8S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 SPACING: R649-3-2 / GENERAL SITING

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
 DATE: 29-NOVEMBER-2006



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 14, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 28-30 Well, 812' FSL, 1872' FEL, SW SE, Sec. 30, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38885.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 28-30
API Number: 43-047-38885
Lease: UTU-61400

Location: SW SE Sec. 30 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

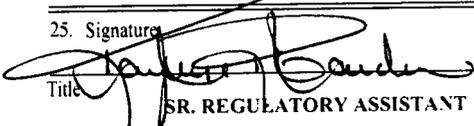
RECEIVED

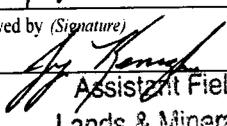
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 61400	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 28-30	
3b. Phone Number (Area Code) 435-781-9111		9. API Well No. 4304738885	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 812 FSL 1872 FEL SWSE 40.088708 LAT 109.367072 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 39 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 520 DRILLING LINE	16. No. of acres in lease 628	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4690	19. Proposed Depth 9945	20. BLM BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4876 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 11/20/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) JERRY KEWCZKA	Date 3-12-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

MAR 16 2007

DIV. OF OIL, GAS & MINING

*NOS 2/21/06
06BM1923A*



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	SWSE, Sec 30, T8S, R23E
Well No:	HOSS 28-30	Lease No:	UTU-61400
API No:	43-047-38885	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- **Topsoil piles will be placed to where they can be easily dozed back on the location during interim management, as prescribed during the onsite.** During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts would be installed according to the BLM Gold Book.
- Bury pipeline at all low water crossings.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed twenty feet or less below the surface casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted:

75 foot long blooie line approved.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by

Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of

facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**812' FSL & 1872' FEL (SWSE)
Sec. 30-T8S-R23E 40.088708 LAT 109.367072 LON**

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 28-30

9. API Well No.
43-047-38885

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change location</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>layout</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
APR 24 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

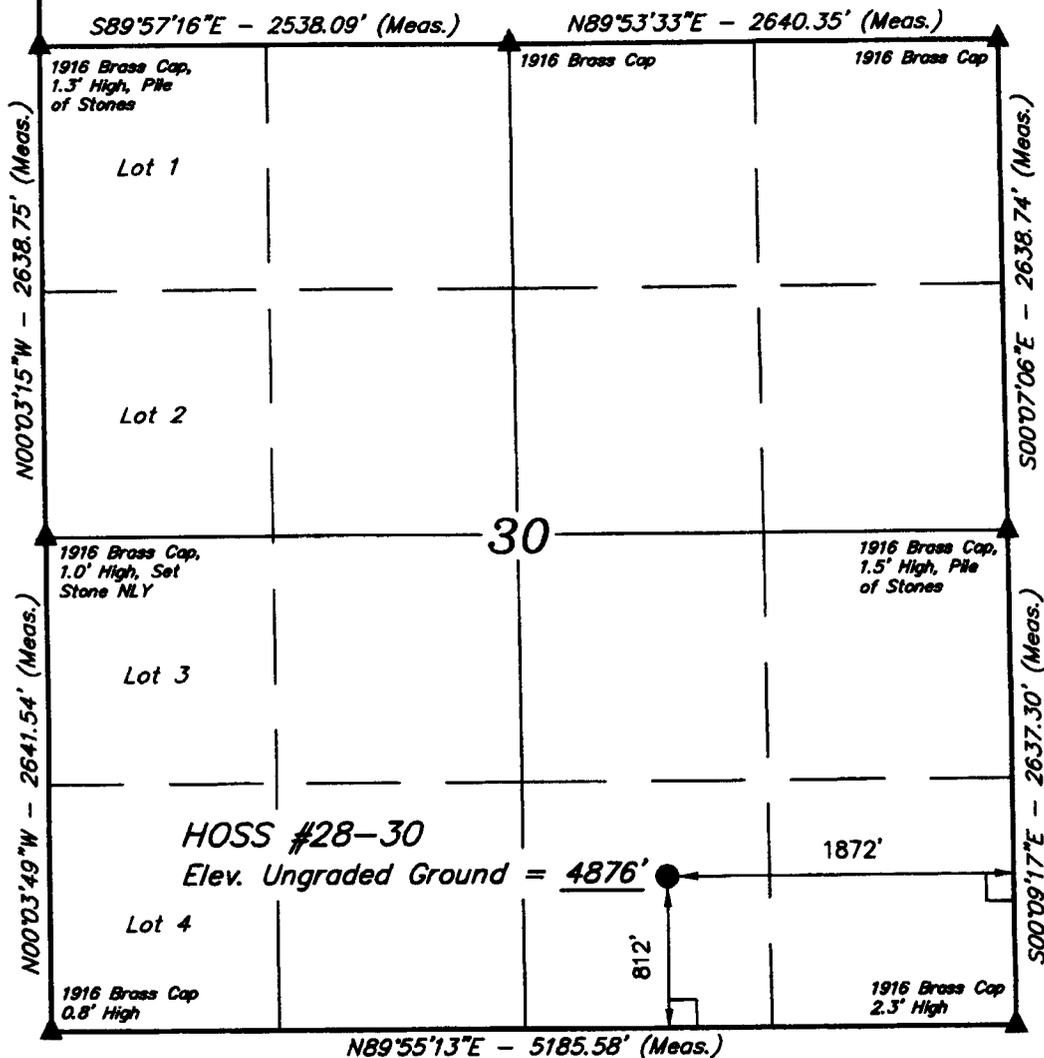
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

R
22
E

R
23
E

T8S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = $40^{\circ}05'19.35''$ (40.088708)
 LONGITUDE = $109^{\circ}22'01.46''$ (109.367072)
 (NAD 27)
 LATITUDE = $40^{\circ}05'19.48''$ (40.088744)
 LONGITUDE = $109^{\circ}21'59.01''$ (109.366392)

EOG RESOURCES, INC.

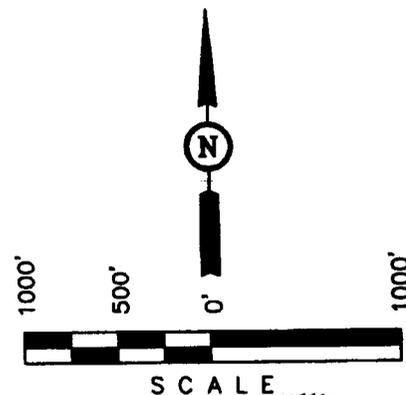
Well location, HOSS #28-30, located as shown in the SW 1/4 SE 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

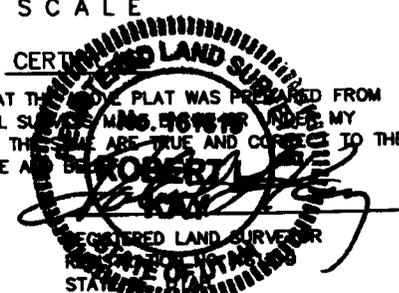
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-07-06	DATE DRAWN: 07-13-06
PARTY B.H. T.A. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #28-30
SECTION 30, T8S, R23E, S.L.B.&M.
812' FSL 1872' FEL

Proposed Access Road



CONSTRUCT DIVERSION DITCH

F-2.2'
El. 73.5'

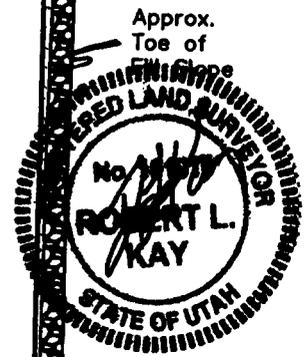
Sta. 3+25

SCALE: 1" = 50'
DATE: 07-13-06
Drawn By: L.K.
REV: 12-28-06

Existing Pipeline

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Sta. 1+50

F-0.9'
El. 74.8'

Sta. 0+00

Existing Road

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

20' WIDE BENCH

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1

TRASH 150'

Approx. Top of Cut Slope

TRAILER

FUEL

STORAGE TANK

Existing Drainage

Sta. 0+50

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4876.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 4875.7'

FIGURE #1

EOG RESOURCES, INC.

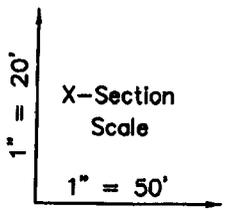
FIGURE #2

TYPICAL CROSS SECTIONS FOR

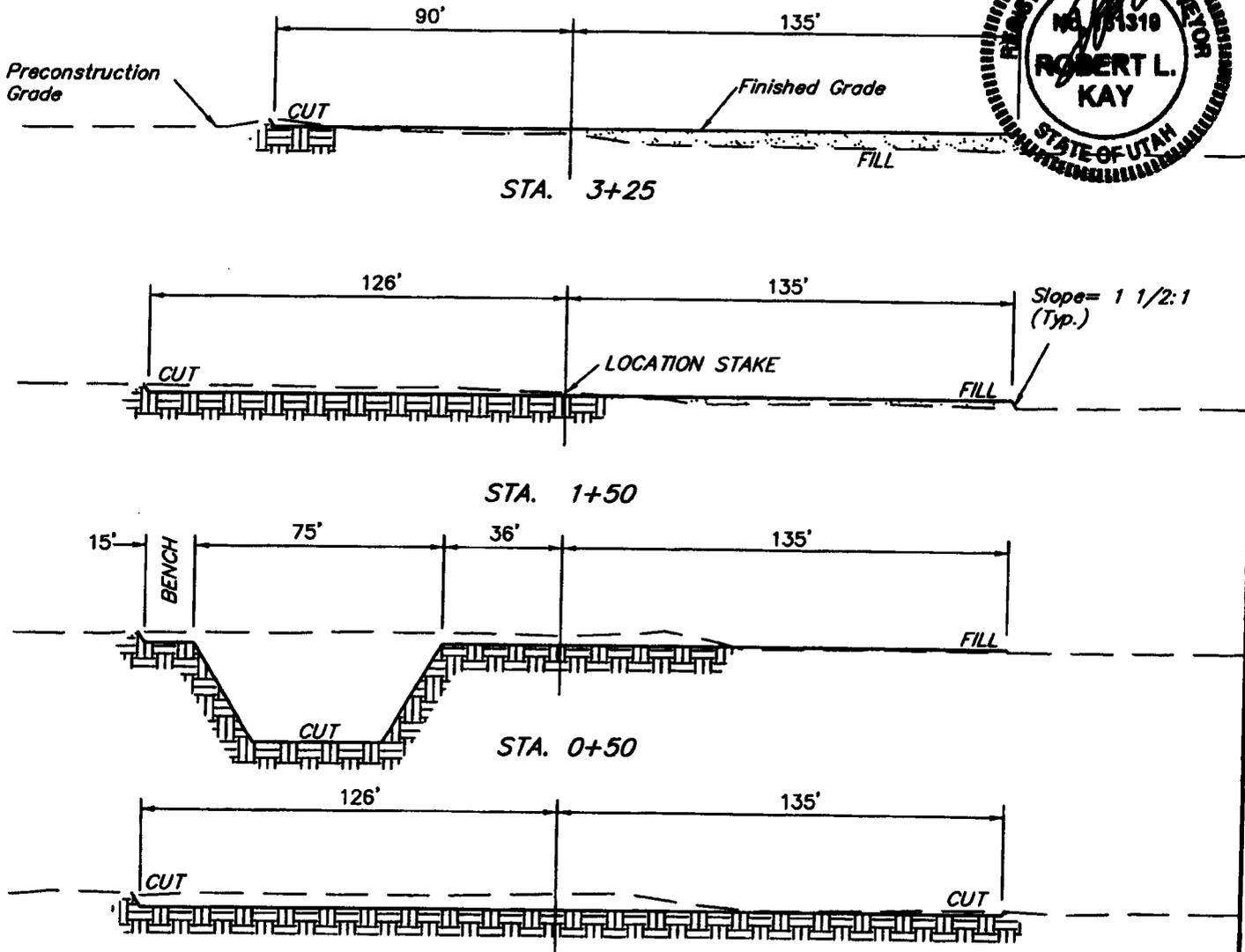
HOSS #28-30

SECTION 30, T8S, R23E, S.L.B.&M.

812' FSL 1872' FEL



DATE: 12-28-06
Drawn By: C.H.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 4,180 Cu. Yds.
TOTAL CUT	= 5,750 CU.YDS.
FILL	= 2,520 CU.YDS.

EXCESS MATERIAL	= 3,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,230 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

HOSS #28-30

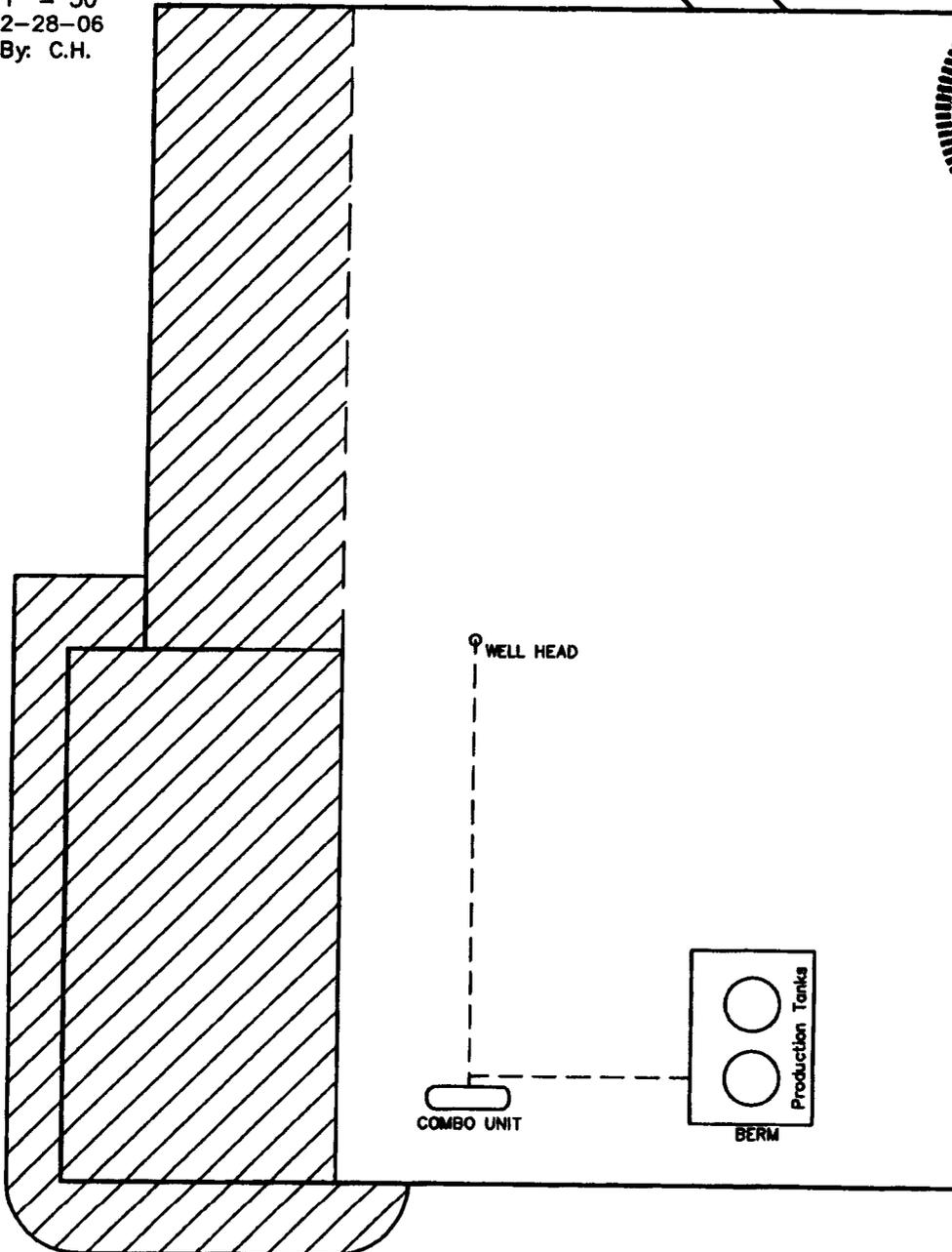
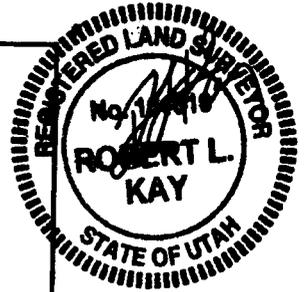
SECTION 30, T8S, R23E, S.L.B.&M.

812' FSL 1872' FEL

Access
Road



SCALE: 1" = 50'
DATE: 12-28-06
Drawn By: C.H.



 RE-HABED AREA

EOG RESOURCES, INC.

HOSS #28-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

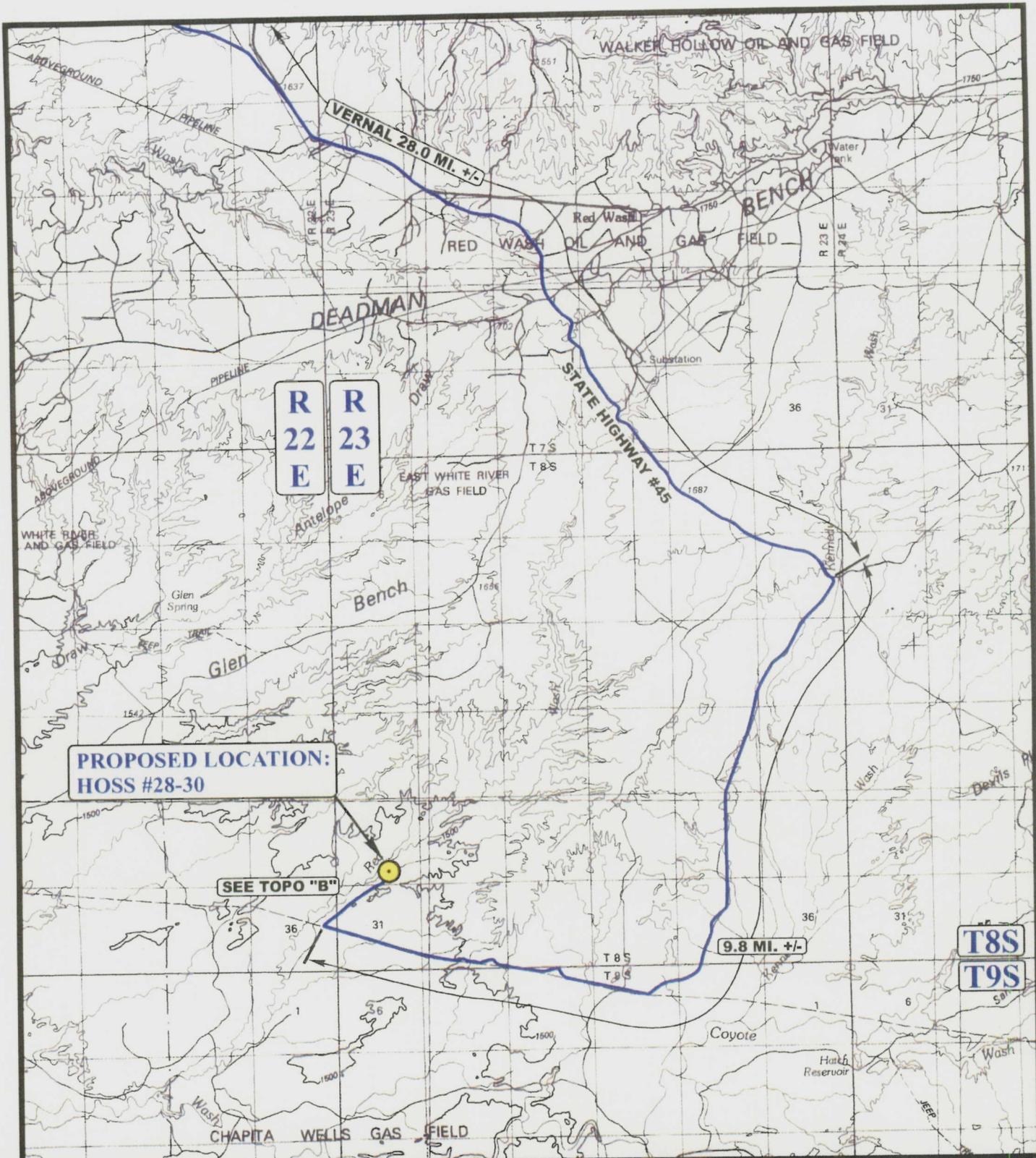
07 13 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: B.C.

REVISED: 00-00-00



**PROPOSED LOCATION:
HOSS #28-30**

SEE TOPO "B"

LEGEND:

 **EXISTING LOCATION**

EOG RESOURCES, INC.

**HOSS #28-30
SECTION 30, T8S, R23E, S.L.B.&M.
812' FSL 1872' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

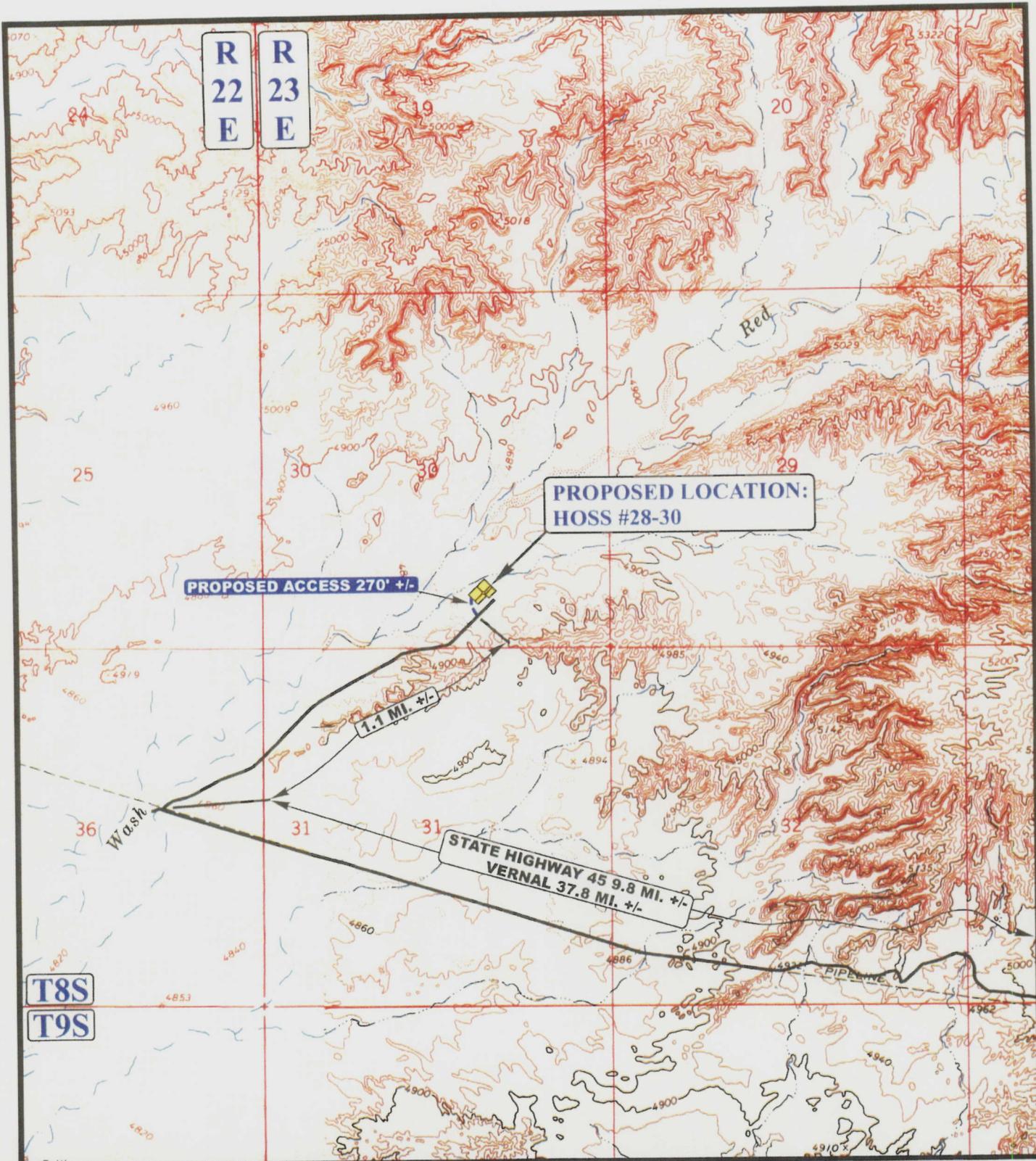
07 13 06
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: B.C.

REV: 11-30-06 C.H.





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

HOSS #28-30
SECTION 30, T8S, R23E, S.L.B.&M.
812' FSL 1872' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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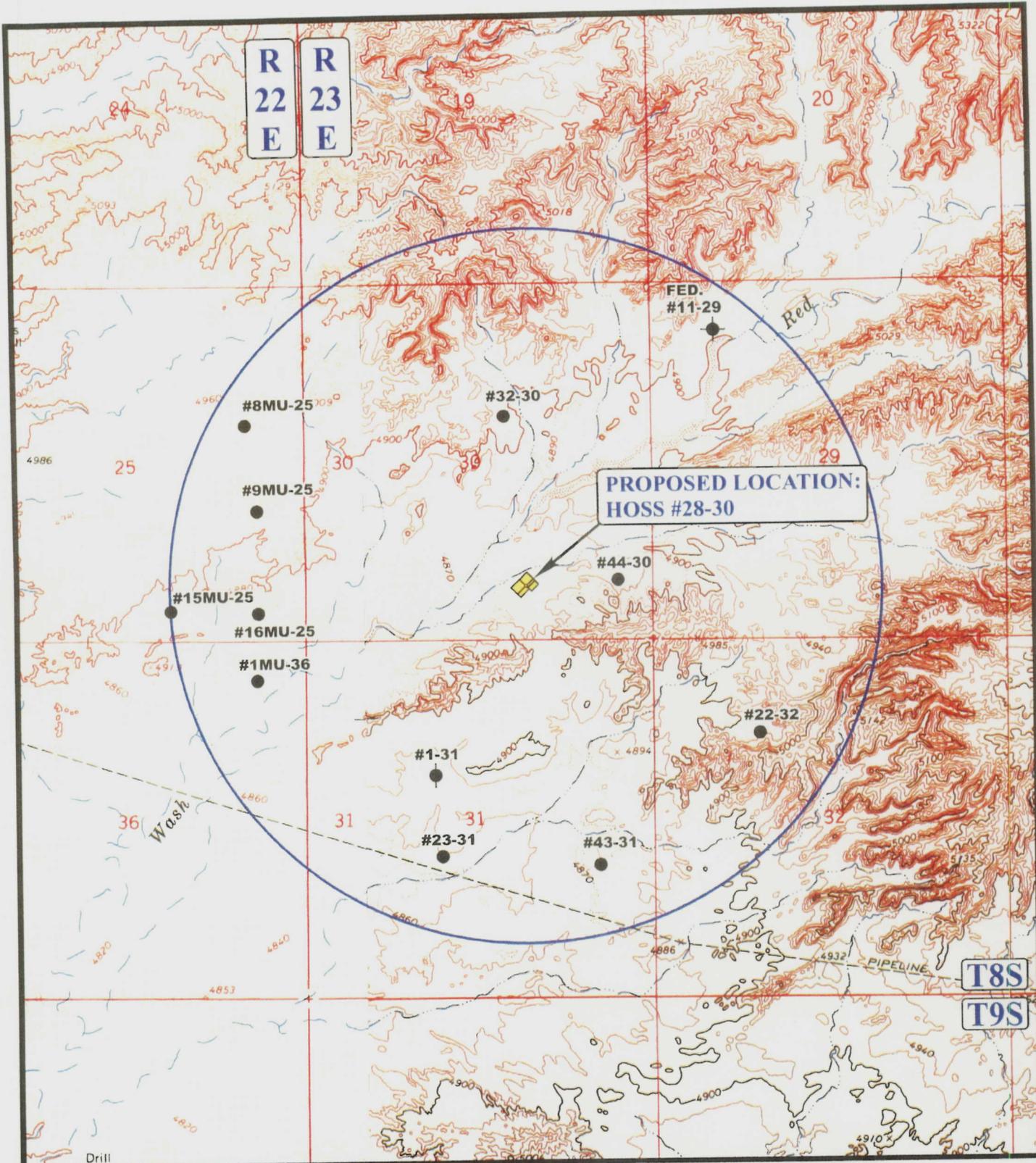


TOPOGRAPHIC
MAP

07	13	06
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: B.C. REV: 11-30-06 C.H.



R 22 E
R 23 E

PROPOSED LOCATION:
HOSS #28-30

T8S
T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

HOSS #28-30
SECTION 30, T8S, R23E, S.L.B.&M.
812' FSL 1872' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

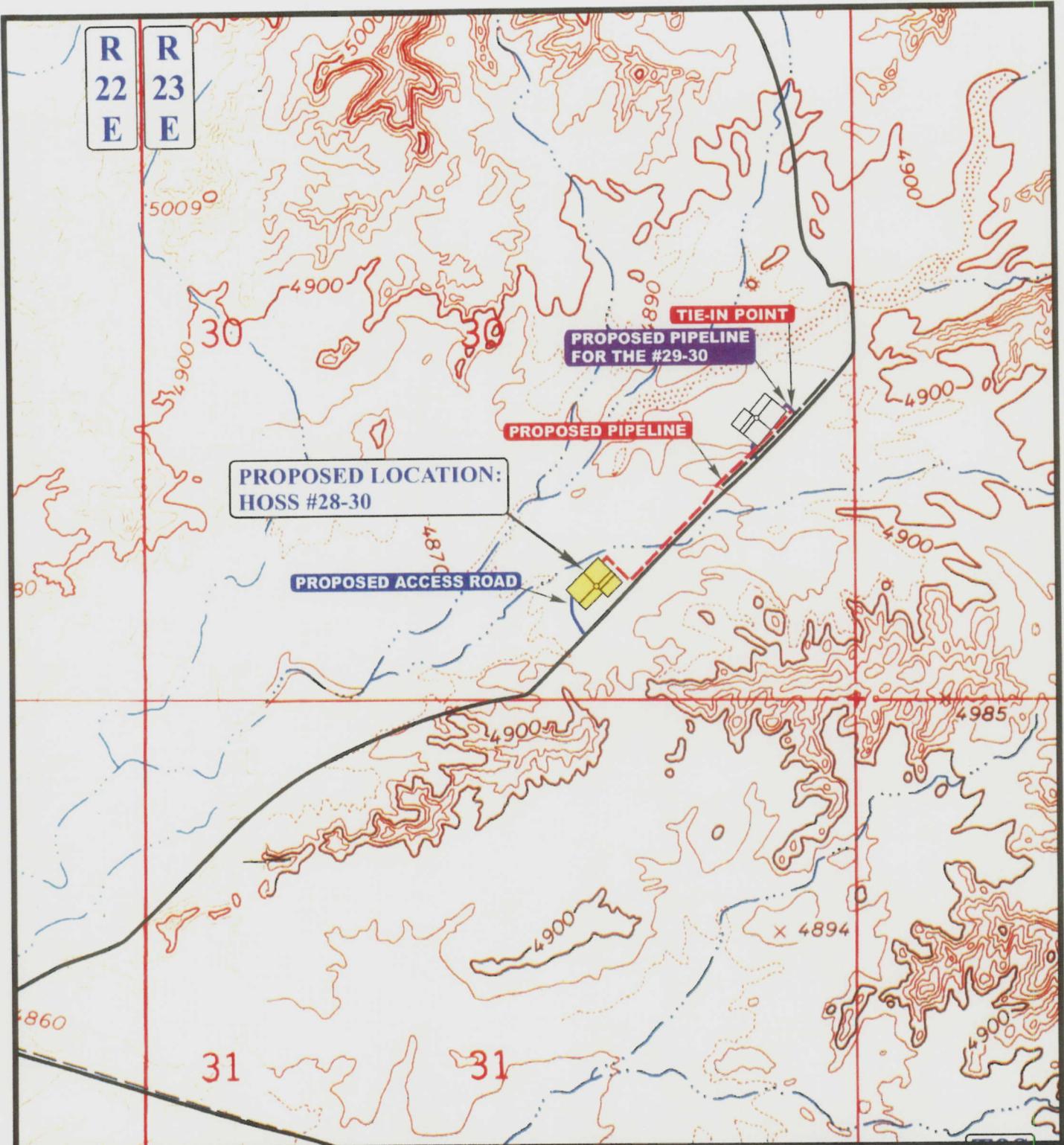
07 13 06
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: B.C.

REV: 11-30-06 C.H.





APPROXIMATE TOTAL PIPELINE DISTANCE = 2000' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

HOSS #28-30
SECTION 30, T8S, R23E, S.L.B.&M.
812' FSL 1872' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 10 04 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 11-30-06



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

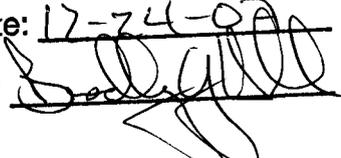
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-61400
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 812 FSL 1872 FEL 40.088708 LAT 109.367072 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 30 8S 23E S.L.B. & M		8. WELL NAME and NUMBER: HOSS 28-30
PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-047-38885
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

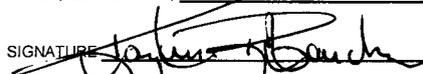
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-24-07
By: 

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE 	DATE <u>12/12/2007</u>

(This space for State use only)

RECEIVED
DEC 20 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38885
Well Name: HOSS 28-30
Location: 812 FSL 1872 FEL (SWSE), SECTION 30, T8S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 12/14/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

12/12/2007
Date

Title: LEAD REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
DEC 20 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 28-30

Api No: 43-047-38885 Lease Type: FEDERAL

Section 30 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 01/30/08

Time 5:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/31/08 Signed CHD

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37839	Chapita Wells Unit 1021-15		SENE	15	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	1/30/2008		<i>2/4/08</i>		
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38885	Hoss 28-30		SWSE	30	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16641</i>	1/30/2008		<i>2/4/08</i>		
Comments: <i>PRRV = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

1/31/2008

Date

RECEIVED

JAN 31 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 28-30

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38885

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E SWSE 812FSL 1872FEL
40.08871 N Lat, 109.36707 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well spud on 1/30/2008.

RECEIVED

FEB 04 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58383 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 01/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE - SEE AT

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MULTIPLE MULTIPLE

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38885

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8S 23E 30

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This sundry covers multiple wells. Please see attached page.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58493 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

**RECEIVED
FEB 13 2008**

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
CWU 692-20	20	9S	23E	SENE	UTU0336A	43-047-38671
CWU 1273-15	15	9S	22E	SWSW	UTU0283A	43-047-38474
CWU 1021-15	15	9S	22E	SENE	UTU0283A	43-047-37839
Hoss 65-36	36	8S	22E	SESW	UTU56960	43-047-38363
Hoss 56-29	29	8S	23E	SENE	UTU76042	43-047-38953
Hoss 17-32	32	8S	23E	SWSW	UTU56965	43-047-38907
Hoss 69-33	33	8S	23E	SESW	UTU64422	43-047-38360
Hoss 24-32	32	8S	23E	NWNW	UTU56965	43-047-38887
Hoss 55-29	29	8S	23E	NWNE	UTU76042	43-047-39169
Hoss 15-31	31	8S	23E	NENW	UTU61401	43-047-38653
Hoss 28-30	30	8S	23E	SWSE	UTU61400	43-047-38885
East Chapita 55-05	5	9S	23E	SESW	UTU01304	43-047-38732
East Chapita 45-05	5	9S	23E	SENE	UTU01304	43-047-38942
NBU 566-17E	17	10S	21E	NENW	UTU02270A	43-047-38375

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOSS 28-30

9. API Well No.
43-047-38885

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
JINTAH COUNTY COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

3a. Address
1060 E HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E SWSE 812FSL 1872FEL
40.08871 N Lat, 109.36707 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

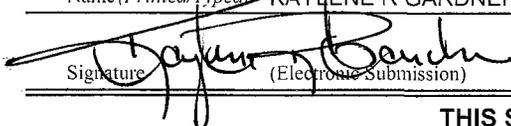
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/9/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #59724 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER

Title LEAD REGULATORY ASSITANT

Signature  (Electronic Submission)

Date 04/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

APR 21 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-16-2008

Well Name	HOSS 028-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38885	Well Class	COMP
County, State	UINTAH, UT	Spud Date	02-24-2008	Class Date	
Tax Credit	N	TVD / MD	9,990/ 9,990	Property #	059924
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,889/ 4,875				
Location	Section 30, T8S, R23E, SWSE, 812 FSL & 1872 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304287	AFE Total	2,184,800	DHC / CWC	1,010,500/ 1,174,300
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	01-03-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			812' FSL & 1872' FEL (SW/SE)
			SECTION 30, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.088744, LONG 109.366392 (NAD 27)
			LAT 40.088708, LONG 109.367072 (NAD 83)
			TRUE #27
			OBJECTIVE: 9990' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			NATURAL BUTTES FIELD
			LEASE: UTU-61400
			ELEVATION: 4876.1' NAT GL, 4875.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4875'), 4888' KB (13')
			EOG WI 100%, NRI 67%

01-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING SNOW OFF LOCATION.

01-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STRIPPING TOPSOIL.

01-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

01-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

01-29-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

01-30-2008 Reported By TERRY CSERE

02-06-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 80 TVD 80 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WORKING ON CONTAINMENT.

02-07-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 80 TVD 80 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO/AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

02-20-2008 Reported By JERRY BARNES

Daily Costs: Drilling \$264,191 Completion \$0 Daily Total \$264,191
 Cum Costs: Drilling \$302,191 Completion \$0 Well Total \$302,191

MD 2,633 TVD 2,633 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 2/11/2008. DRILLED 12-1/4" HOLE W/CLOSED LOOP SYSTEM TO 2680' GL. ENCOUNTERED WATER @ 53' WHILE DRILLING CONDUCTOR & @ 2200'. RAN 61 JTS (2620.25') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2633' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.5 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/199 BBLs FRESH WATER. BUMPED PLUG W/800# @ 4:47 PM, 2/14/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 190 BBL INTO FRESH WATER FLUSH. CIRCULATED NO GELLED WATER FLUSH OR CEMENT TO SURFACE. HOLE FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (31.5 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 5 HRS.

TOP JOB # 3: MIXED & PUMPED 150 SX (31.5 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 4: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 90.0 MS= 89.8

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.8 MS=89.8

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 2/11/2008 @ 9:15 AM.

02-26-2008	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$19,372	Completion	\$0	Daily Total	\$19,372						
Cum Costs: Drilling	\$321,563	Completion	\$0	Well Total	\$321,563						
MD	2,633	TVD	2,633	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN ROTARY TOOLS.
07:00	15:00	8.0	RDRT W/ TRUCKS.
15:00	17:00	2.0	LOADING OUT AND MOVING RIG TO HOSS 28-30. TRUCKERS DEPARTED AT 17:00.
17:00	18:00	1.0	WORK ON RIG. CONTINUE W/ REPAIR TO #2 MUD PIT SKID REPAIR.
NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: WORKING IN MUDDY CONDITIONS. FULL CREW. 90% OF RIG ON LOCATION, EXPECT TO SET IN RIG AND RAISE DERRICK TODAY.			
18:00	06:00	12.0	RURT -

02-27-2008	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$35,944	Completion	\$0	Daily Total	\$35,944						
Cum Costs: Drilling	\$357,507	Completion	\$0	Well Total	\$357,507						
MD	2,633	TVD	2,633	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	03:30	21.5	RIG UP W/ TRUCKS. TRUCKS RELEASED AT 16:00 HRS. RAISE DERRICK AT 16:00. EXCAVATE AND PLACE MUD BOAT FOR CLOSED LOOP SYSTEM. NOTIFY JAMIE SPARGER W/ VERNAL BLM OF INTENTION TO TEST BOP'S.
03:30	04:30	1.0	RIG ACCEPTED ON DAYWORK AT 03:30 2/27/08.

NIPPLE UP BOP'S AND PREPARE TO TEST.

04:30 06:00 1.5 TESTING BOP'S. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: RIGGING UP IN MUDDY CONDITIONS, TESTING BOP. FULL CREW. TRANSFER FROM HOSS 65-36 TO HOSS 28-30, 2 JTS 4.5" HCP-110 CSG. 2 HCP-110 MARKER JTS. 900 GAL DIESEL FUEL. TRANSFER FROM HOSS 65-36 TO BUNNING YARD 4 JTS 4.5" N-80 CASING W/ DAMAGED PINS. FUEL ON HAND 5161 RECIEVED 4500 USED 239 GAL.

02-28-2008		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$43,098	Completion		\$0	Daily Total		\$43,098			
Cum Costs: Drilling		\$400,605	Completion		\$0	Well Total		\$400,605			
MD	3,510	TVD	3,510	Progress	877	Days	1	MW	8.6	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING AT 3510'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. LEAK ON COLFLEX HOSE FLANGES TO CHOKE MANIFOLD, TIGHTEN AND RETEST OKEY. INFORMED JAMIE SPARGER W/ VERNAL BLM OF INTENTION TO TEST CALL MADE AT 16:00 HRS 2/26/08.
08:30	09:00	0.5	SET WEAR BUSHING.
09:00	10:30	1.5	HOLD SAFETY MEETING W/ CALIBER PICKUP CREW. RIG UP.
10:30	14:30	4.0	PICKUP BHA AND DRILL PIPE.
14:30	15:00	0.5	RIG DOWN CALIBER.
15:00	16:00	1.0	SERVICE RIG.
16:00	17:00	1.0	REPLACE FLOWLINE AIR BOOT.
17:00	17:30	0.5	INSTALL ROTATING HEAD RUBBER.
17:30	19:00	1.5	REPAIR HIGH PRESSURE MUD LINE IN SUB. UNION THREADS LEAKING.
19:00	20:30	1.5	DRILL CEMENT/FLOAT EQUIP. FC AT 2590 SHOE AT 2633.
20:30	21:00	0.5	RUN FIT TEST TO 350 PSI, 10.9 PPG EMW.
21:00	06:00	9.0	SPUD AT 21:00 HRS. 2/27/08. DRILL FROM 2633 TO 3510 877' 97 FPH. RESET AND TEST COM FOR DRLG. MUD WT. 8.6 VIS 31. FULL CREW. DRILLING MAHOGANY OIL SHALE BED. TOP OF WASATCH AT 5180. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: NIPPLE UP, LAY DOWN CREW. FUEL ON HAND 4189 USED 972. REMOTE LOGGER I DAY.

02-29-2008		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$51,833	Completion		\$0	Daily Total		\$51,833			
Cum Costs: Drilling		\$452,438	Completion		\$0	Well Total		\$452,438			
MD	5,350	TVD	5,350	Progress	1,840	Days	2	MW	8.9	Visc	32.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING AT 5350'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/ 3510 TO 3577 67' 134 FPH. WOB 15 RPM 60.
06:30	07:00	0.5	SURVEY AT 3429 3 DEG.
07:00	12:00	5.0	DRILL F/ 3577 TO 4147 570' 114 FPH. WOB 18 RPM 65.
12:00	12:30	0.5	SERVICE RIG.
12:30	00:00	11.5	DRILL F/ 4147 TO 5058 911 73 FPH. WOB 18 RPM 65

00:00 00:30 0.5 SURVEY AT 4974 1 DEG.
 00:30 06:00 5.5 DRILL F/ 5058 TO 5350 292' 53 FPH. WOB 19 RPM 65. MUD WT. 9.2 VIS 35. CHECK COM FOR DRLG. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPPICS: MIXING CHEMICALS, HOUSE KEEPING. DRILLING WASATCH. (TOP CHAPITA WELLS 5786')
 BOP DRILL 1 1/2 MIN AMAS.
 REMOTE MUD LOGGING UNIT 2 DAYS.
 FUEL ON HAND 2692 USED 1407.

03-01-2008	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$56,835	Completion	\$0	Daily Total	\$56,835						
Cum Costs: Drilling	\$509,274	Completion	\$0	Well Total	\$509,274						
MD	6,780	TVD	6,780	Progress	1,430	Days	3	MW	9.5	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 6780'											

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL F/ 5350 TO 5912 562' 66 FPH. WOB 20 RPM 60.
14:30	15:30	1.0	SERVICE RIG. BOP DRILL, FUNCTION ALL SAFETY VALVES. SET AND RIGGED UP MUD LOGGER HOUSING SKID UNIT.
15:30	06:00	14.5	DRILL F/ 5912 TO 6780 868' WOB 21 RPM 55, DRILLING BUCK CANYON, MUD WT. 9.7 VIS 34. FUNCTION TEST COM FOR DRLG. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SPINNING CHAIN, CATHEADS AND FORKLIFT SAFETY. FUEL ON HAND 2692 RECEIVED 4500 USED 1497. REMOTE MUD LOGGING UNIT 2 DAYS, MANNED UNIT 1 DAY.

03-02-2008	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$41,544	Completion	\$4,616	Daily Total	\$46,160						
Cum Costs: Drilling	\$550,818	Completion	\$4,616	Well Total	\$555,434						
MD	7,074	TVD	7,074	Progress	294	Days	4	MW	9.7	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TIH W/BIT #2											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL F/ 6780 TO 6793 13' WOB 20 RPM 50.
07:00	07:30	0.5	SERVICE RIG, CHANGE OUT WATER SPEAR IN DRUM SHAFT.
07:30	20:30	13.0	DRILL F/ 6793 TO 7074 281' 21 FPH WOB 21 RPM 50/60.
20:30	21:00	0.5	CIRCULATE MIX PILL, DROP SURVEY, RESET COM FOR TRIP.
21:00	02:00	5.0	CHANGE MUD MOTOR, LAY DOWN REAMERS.
02:00	03:00	1.0	SLIP & CUT DRILL LINE
03:00	06:00	3.0	TRIP IN HOLE. FULL CREW, DRILLING BUCK CANYON. NORTH HORN AT 7090'. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SNOW AND LIMITED VISIBILITY, LOCK OUT TAG OUT. MUD WT. 9.7 VIS 33. BOP DRILL 1 1/2 MIN. FUNCTION TEST ALL SAFETY VALVES. FUEL ON HAND 3815 USED 1645. UNMANNED LOGGING UNIT 4 DAYS. MANNED LOGGING UNIT 1 DAY.

03-03-2008	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$32,468	Completion	\$2,658	Daily Total	\$35,126						
Cum Costs: Drilling	\$583,287	Completion	\$7,274	Well Total	\$590,561						
MD	8,240	TVD	8,240	Progress	1,166	Days	5	MW	9.8	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8240'											

Start	End	Hrs	Activity Description
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06:00 07:00 1.0 TRIP IN HOLE.
 07:00 07:30 0.5 WASH/REAM 7027 TO 7074.
 07:30 14:30 7.0 DRILL F/ 7074 TO 7432'. 358' 51 FPH WOB 15 RPM 50.
 14:30 15:00 0.5 SERVICE RIG.
 15:00 06:00 15.0 DRILL F/ 7432 TO 8240. 808' 54 FPH. WOB 18 RPM 46. MUD WT. 9.8 VIS 36. DRILLING KMV PRICE RIVER. (UPPER) PRICE RIVER MIDDLE AT 8431'.
 FULL CREW. FT COM FOR DRLG.
 BOP DRILL 77 SEC.
 NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: DRIVING IN SLICK AND MUDDY CONDITIONS. DEER IN ROAD. FUEL ON HAND 2094 USED 1721.
 UNMANNED LOGGING UNIT 3 DAYS, MANNED UNIT 2 DAYS.

03-04-2008 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$126,116	Completion	\$3,992	Daily Total	\$130,108
Cum Costs: Drilling	\$709,403	Completion	\$11,266	Well Total	\$720,669

MD 8,894 **TVD** 8,894 **Progress** 654 **Days** 6 **MW** 10.0 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL F/ 8240 TO 8584' 344' 40 FPH. WOB 18 RPM 45.
14:30	15:00	0.5	SERVICE RIG.
15:00	04:30	13.5	DRILL F/ 8584 TO 8894' 310' 23 FPH. WOB 22 RPM 45.
04:30	05:00	0.5	CIRCUALTE MIX PILL, DROP SURVEY.
05:00	06:00	1.0	BLOW DOWN KELLY, RESET COM FOR TRIP. POH.

DRILLING PRICE RIVER MIDDLE. TOP OF LOWER 9325', FULL CREW. MUD WT. 10 VIS 36. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: ELECTRICAL LINES IN MUD. UNMANNED LOGGING UNIT 4 DAYS, MANNED UNIT 3 DAYS. FUEL ON HAND 4862 USED 1732. RECEIVED 4500 GAL.

03-05-2008 **Reported By** PAUL WHITE/PETE AYOTTE

Daily Costs: Drilling	\$46,585	Completion	\$0	Daily Total	\$46,585
Cum Costs: Drilling	\$755,988	Completion	\$11,266	Well Total	\$767,254

MD 9,250 **TVD** 9,250 **Progress** 356 **Days** 7 **MW** 10.0 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATE, RAISE MUD WT FOR TRIP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	TRIP IN HOLE. CHANGED MOTOR AND BIT. SURVEY 8816 1.5 DEG.
13:00	13:30	0.5	WASH AND REAM 8865 TO 8894. HOLE IN GOOD CONDITION. 20' OF FILL.
13:30	16:30	3.0	DRILL F/ 8894 TO 9028 134' 45 FPH. WOB 16 RPM 46.
16:30	17:00	0.5	SERVICE RIG.
17:00	02:00	9.0	DRILL F/ 9028 TO 9250 222' 25 FPH. WOB 19/25 RPM 45. NUMEROUS SHOWS BETWEEN 9000' AND 9232'. BIT QUIT DRLG AT 9250 AND PRESSURE SPIKED.
02:00	06:00	4.0	CIRCULATE AND RAISE MUD WT. FOR TRIP. 18' TO 20' FLARE. MUD WT. 10.3 VIS 36. DRLG MIDDLE PRICE RIVER. (TOP OF LOWER 9325') FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: GAS BUSTER OPERATION, ROTATING HEAD RUBBERS. PROPER LIFTING. FUEL ON HAND 3291 USED 1571. UNMANNED MUD LOGGER 4 DAYS, MANNED LOGGING UNIT 4 DAYS.

03-06-2008 **Reported By** PAUL WHITE/PETE AYOTTE

Daily Costs: Drilling \$62,849 **Completion** \$0 **Daily Total** \$62,849
Cum Costs: Drilling \$818,838 **Completion** \$11,266 **Well Total** \$830,104
MD 9,427 **TVD** 9,427 **Progress** 177 **Days** 8 **MW** 10.4 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 9427'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RAISE MUD WT TO 10.5 PPG
09:00	10:30	1.5	BUILD 250 BBL 12.5# PILL, WORK PIPE
10:30	11:00	0.5	SPOT 250 BBL PILL 12.5 PPG (EMW ON BTM 11.4 PPG), NO FLOW
11:00	15:00	4.0	TRIP OUT, SET CROWN O MATIC,CHECK FLOW EVERY 1000',(NONE), HOLE IN GOOD SHAPE, TOOK AN EXTRA 20 BBL ON THE WAY OUT.
15:00	16:00	1.0	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS, HOLE HOLDING WHILE OUT OF HOLE.
16:00	17:00	1.0	TRIP IN TO 2500'
17:00	18:00	1.0	SLIP & CUT DRILL LINE 70'.
18:00	18:30	0.5	RIG SERVICE, SET COM FOR TRIP
18:30	19:00	0.5	CIRCULATE UP DRY JOB, NO LOSS, 20' PEAK FLARE.
19:00	20:30	1.5	TRIP IN TO 5500'.
20:30	21:00	0.5	STAGE OUT HEAVY PILL, CUT BACK WEIGHTED MUD WITH H2O, PUMPED 10 SACKS LCM, 2 CUPS POLYSWELL, NO LOSSES, 30' PEAK FLARE.
21:00	22:00	1.0	TRIP IN TO 7600'.
22:00	23:00	1.0	STAGE OUT 1/2 OF 12.5# PILL, CUT BACK WEIGHTED MUD WITH H2O, PUMPED 10 SACKS LCM, 2 CUPS POLY SWELL, NO LOSSES, 33' PEAK FLARE.
23:00	23:30	0.5	TRIP IN, TAG BRIDGE AT 9130'
23:30	01:00	1.5	REAM 120' TO BOTTTOM, 45' PEAK FLARE, NO LOSSES. SHOOK OUT LCM.
01:00	06:00	5.0	DRILL FROM 9250' TO 9427', 177' AT 35.4'/HR, 5-11K WOB, 45 RRPm, 64 MRPM, 1800 PSI AT 125 STROKES #2 PUMP OFF BOTTOM, 150-350 PSI DIFFERENTIAL, 403 GPM. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON FLARES AND TONGS. FUEL ON HAND 5759 GALS, USED 1532 GALS. MUD WT 10.5 IN, 10.5+ OUT, VIS 37. PRICE RIVER LOWER TOP AT 9325', SEGO AT 9794'. BG GAS 5200U (THRU BUSTER), CONN GAS 5700U, 6' DRILLING FLARE. LITHOLOGY, CARB. SHALE 40%, SANDSTONE 40%, SILTSTONE 20%. RESET COM FOR DRILLING. LOST 20 BBL MUD ON TRIP. NO FLOW. BOILER 24 HRS, 14 DEGREES. MANNED LOGGING UNIT DAY #5

03-07-2008 **Reported By** PETE AYOTTE

Daily Costs: Drilling \$40,253 **Completion** \$731 **Daily Total** \$40,984
Cum Costs: Drilling \$859,092 **Completion** \$11,997 **Well Total** \$871,089

MD 9,990 **TVD** 9,990 **Progress** 563 **Days** 9 **MW** 10.6 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: AT T.D. LDDP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 9427' TO 9802', 375' AT 46.8'/HR, 10-13K WOB, 45 RRPm, 67 MRPM, 1825 PSI AT 125 STROKES #1 PUMP OFF BOTTOM, 100-400 PSI DIFFERENTIAL, 10.6 MUD WT, 37 VIS, 420 GPM.

14:00 14:30 0.5 RIG SERVICE.

14:30 01:00 10.5 DRILL FROM 9802' TO 9990', 188' AT 17.9'/HR, 13-25K WOB, ALL OTHER PARAMETERS THE SAME.
REACHED TD @ 01:00 HRS, 3/07/2008.

01:00 01:30 0.5 CIRCULATE FOR SHORT TRIP.

01:30 02:30 1.0 SHORT TRIP TO 9193', EVERYTHING LOOKED GOOD.

02:30 04:00 1.5 CIRCULATE UP GAS, 30' PEAK FLARE, HELD SAFETY MEETING WITH CASERS, PUMP 300 BBLs 13# PILL.
EQUIVALENT TO 11.6# AT TD. NO FLOW.

04:00 06:00 2.0 LAY DOWN PIPE.
FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS ON WORKING AROUND BAR AND GAS.
FUEL ON HAND 4039 GALS, USED 1720 GALS.
MUD WT 10.6, VIS 37.
SEGO TOP AT 9794'.
BG GAS 4619U . CONN GAS 5580U. SHORT TRIP GAS 6299U.
LITHOLOGY, SS 60%, CARB SH 30%, SLTSTN 10%.
OPERATED COM FOR DRILLING AND TRIPPING.
NO LOSSES OR FLOWS.
BOILER 24 HRS.
16 DEGREES.
UNMANNED LOGGING 4 DAYS = MANNED LOGGING 6 DAYS .

03-08-2008	Reported By	PETE AYOTTE									
Daily Costs: Drilling	\$47,310	Completion	\$186,700	Daily Total	\$234,010						
Cum Costs: Drilling	\$906,403	Completion	\$198,697	Well Total	\$1,105,100						
MD	9,990	TVD	9,990	Progress	0	Days	10	MW	10.6	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	LAY DOWN PIPE, BROKE KELLY. OPERATE PIPE AND BLIND RAMS.
11:00	11:30	0.5	PULL WEAR BUSHING.
11:30	12:30	1.0	RIG UP CASERS, HOLD SAFETY MEETING.
12:30	16:30	4.0	RUN CASING TO 5100', BROKE CIRCULATION AT 2500'.
16:30	17:00	0.5	CIRCULATE BOTTOMS UP.
17:00	20:00	3.0	RUN CASING. BROKE CIRCULATION AT 7100' AND 9100'. RAN CASING AS FOLLOWS: RAN 235 JOINTS, 4.5", P-110, 11.6#, LTC CASING. RAN 2, P-110 MARKERS, MARKER TOPS AT 4742' AND 7248'. LAND SHOE AT 9976', FLOAT AT 9932'. RAN CONVENTIONAL FLOAT AND SHOE. RAN 28 BOWSPRING CENTRALIZERS, 5' ABOVE SHOE, TOP OF SECOND JOINT, THEN EVERY 3RD JOINT TO 6618'.
20:00	21:00	1.0	PICK UP TAG JOINT AND CIRCULATING LINE . WASH JOINT TO BOTTOM. LAY DOWN TAG JOINT, PICK UP CASING HANGER AND LAND SAME.
21:00	22:00	1.0	RIG UP SCHLUMBERGER, PUMP THRU CASING EVERY 5 MINS. HOLD SAFETY MEETING WITH CEMENTERS AND RIG CREWS.

22:00 00:30 2.5 TEST CEMENTING LINES TO 5000 PSI. CEMENT 4.5" CASING AS FOLLOWS:PUMP 20 BBL CHEMICAL WASH AND 20 BBL SPACER, 598 SACKS(318 BBL), 11.5#, G AND 1573 SACKS(361 BBL), 50/50 POZG TAIL CEMENT. BROUGHT TOP OF TAIL TO 4780, TOP OF LEAD TO SURFACE(GREEN CEMENT,5 BBL). DISPLACED WITH 154 BBL SOF 2 GAL/1000 L064 FRESH WATER.GOT BACK 5 BBL WATERY CEMENT 10 BBL BEFORE BUMPING PLUG. LOST RETURNS 5 BBL FROM BUMPING PLUG. BUMPED PLUG 1000 PSI OVER TO 3500 PSI. PLUG DOWN AT 0036 HRS, 3/8/2008.

00:30 01:30 1.0 RIG DOWN CEMENTERS, WAIT TO BACK OUT MANDREL.
 01:30 02:00 0.5 BACK OUT MANDREL AND LAY DOWN SAME, PICK UP PACKER AND TEST SAME TO 5000 PSI FOR 15 MINS.
 02:00 06:00 4.0 CLEAN PITS.
 FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS ON CEMENTING AND CLEANING PITS .
 FUEL ON HAND 3141 GALS. USED 838 GALS.
 NOTIFIED JAMIE SPARGER, VIA PHONE MESSAGE ON 3/7/2008 AT 0900HRS ON CASING RUN AND CEMENTING TIMES. ALSO GAVE APPROXIMATE BOP TEST TIME ON HOSS 66-30.
 CASING POINT COST \$672,401.
 WILL MOVE TRAILERS AT NOON TODAY TO HOSS 66-30. MOVE IS 2.4 MILES.
 RIG WILL HAVE SOME WELDING TO DO AND WILL CHANGE OUT DRILLING LINE.

06:00 18.0 RIG RELEASED AT 06:00 HRS, 3/8/2008.
 CASING POINT COST \$906,403

03-17-2008	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$44,947	Daily Total	\$44,947						
Cum Costs: Drilling	\$906,403	Completion	\$243,644	Well Total	\$1,150,047						
MD	9,990	TVD	9,990	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9932.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP TO FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 140'. EST CEMENT TOP ABOVE 140'. RD SCHLUMBERGER.								

03-28-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653						
Cum Costs: Drilling	\$906,403	Completion	\$245,297	Well Total	\$1,151,700						
MD	9,990	TVD	9,990	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 9932.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

04-01-2008	Reported By	JOE VIGIL									
Daily Costs: Drilling	\$0	Completion	\$24,138	Daily Total	\$24,138						
Cum Costs: Drilling	\$906,403	Completion	\$269,435	Well Total	\$1,175,838						
MD	9,990	TVD	9,990	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MEASAVERDE	PBTD : 9932.0			Perf : 8419' - 9754'	PKR Depth : 0.0						
Activity at Report Time: FRAC UPR											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 RU CUTTERS WL. PERFORATED LPR FROM 9542'-43', 9553'-54', 9562'-63', 9567'-68', 9580'-81', 9583'-84', 9596'-97', 9636'-37', 9683'-84', 9725'-27' & 9753'-54' @ 3 SPF & 120? PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4122 GAL 16# WF LINEAR PAD, 6153 GAL 16 WF LINEAR W/1# & 1.5# 20/40 SAND, 26731 GAL 16# DELTA 200+ W/102500# 20/40 SAND @ 1-5 PPG. MTP 7236 PSIG. MTR 51.2 BPM. ATP 4774 PSIG. ATR 48.5 BPM. ISIP 2922 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 9480'. PERFORATED LPR FROM 9249'-50', 9257'-58', 9273'-74', 9333'-34' (MISFIRE), 9342'-43', 9361'-62', 9381'-82', 9387'-88', 9392'-93', 9431'-32', 9436'-37' & 9462'-63' @ 3 SPF & 120? PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4264 GAL 16# WF LINEAR PAD, 6156 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 30517 GAL 16# DELTA 200+ W/114700# 20/40 SAND @ 1-5 PPG. MTP 7516 PSIG. MTR 51.5 BPM. ATP 5790 PSIG. ATR 5790 BPM. ISIP 2946 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9224'. PERFORATED MPR FROM 9032'-33', 9036'-37', 9040'-41', 9091'-92', 9112'-13', 9118'-19', 9163'-64', 9167'-68', 9171'-72', 9193'-94', 9197'-98' & 9303'-04' @ 3 SPF & 120? PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3993 GAL 16# WF LINEAR PAD, 6282 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 23325 GAL 16# DELTA 200+ W/83500# 20/40 SAND @ 1-4 PPG. SCREENED OUT. MTP 9562 PSIG. MTR 52.5 BPM. ATP 6166 PSIG. ATR 42.7 BPM. ISIP 8620 PSIG. RD HALLIBURTON. FLOWED 2 HRS ON 24/64" CHOKE.

RUWL. SET 10K CFP AT 8970'. PERFORATED MPR FROM 8703'-04', 8735'-36', 8782'-83', 8791'-92', 8831'-32', 8841'-42' (MISFIRE), 8865'-66', 8870'-71', 8903'-04', 8911'-12', 8918'-19' & 8947'-48' @ 3 SPF & 120? PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8473 GAL 16# WF LINEAR PAD, 6299 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 43944 GAL 16# DELTA 200+ W/165700# 20/40 SAND @ 1-5 PPG. MTP 5757 PSIG. MTR 52.5 BPM. ATP 4451 PSIG. ATR 50.5 BPM. ISIP 2809 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8640'. PERFORATED MPR FROM 8419'-20', 8425'-26', 8433'-34', 8489'-90', 8493'-94', 8521'-22', 8528'-29', 8557'-58', 8563'-64', 8580'-81', 8595'-96' & 8606'-07' @ 3 SPF & 120? PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4061 GAL 16# WF LINEAR PAD, 6392 GAL 16 WF LINEAR W/1# & 1.5# 20/40 SAND, 48053 GAL 16# DELTA 200+ W/178700# 20/40 SAND @ 1-5 PPG. MTP 5044 PSIG. MTR 52 BPM. ATP 3814 PSIG. ATR 49 BPM. ISIP 2483 PSIG. RD HALLIBURTON. SDFN.

04-02-2008		Reported By		JOE VIGIL							
Daily Costs: Drilling	\$0	Completion	\$512,442	Daily Total	\$512,442						
Cum Costs: Drilling	\$906,403	Completion	\$781,877	Well Total	\$1,688,280						
MD	9,990	TVD	9,990	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MEASAVERDE / WASATCH		PBTD : 9932.0		Perf : 5721' - 9754'				PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8300'. PERFORATED UPR FROM 8093'-94', 8101'-02', 8123'-24', 8129'-30', 8182'-83', 8186'-87', 8221'-22', 8230'-31', 8237'-38', 8262'-63' (MISFIRE), 8268'-69' & 8274'-75' @ 3 SPF & 120? PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4662 GAL 16# WF LINEAR PAD, 6443 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 36502 GAL 16# DELTA 200+ W/136900# 20/40 SAND @ 1-5 PPG. MTP 5103 PSIG. MTR 51.4 BPM. ATP 4450 PSIG. ATR 50.5 BPM. ISIP 2898 PSIG. RD HALLIBURTON
			RUWL. SET 10K CFP AT 8060'. PERFORATED UPR FROM 7885'-86', 7894'-95', 7911'-12', 7919'-20', 7924'-25', 7943'-44', 7947'-48', 7976'-77', 7980'-81', 8001'-02', 8037'-38' & 8046'-47' @ 3 SPF & 120? PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4100 GAL 16# WF LINEAR PAD, 6253 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 41168 GAL 16# DELTA 200+ W/150500# 20/40 SAND @ 1-5 PPG. MTP 4571 PSIG. MTR 51 BPM. ATP 3703 PSIG. ATR 51 BPM. ISIP 2296 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7855'. PERFORATED UPR FROM 7636'-37'(MISFIRE), 7645'-46', 7648'-49', 7655'-56', 7660'-61', 7667'-68', 7741'-42', 7762'-63', 7814'-15', 7838'-39' & 7841'-42' @ 3 SPF & 120? PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3157 GAL 16# WF LINEAR PAD, 6537 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 31886 GAL 16# DELTA 200+ W/115300# 20/40 SAND @ 1-5 PPG. MTP 4819 PSIG. MTR 52 BPM. ATP 3741 PSIG. ATR 49.5 BPM. ISIP 2252 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7540'. PERFORATED NORTH HORN FROM 7282'-83', 7287'-88', 7293'-94', 7317'-18', 7369'-70', 7384'-85', 7397'-98', 7406'-07', 7469'-70', 7086'-87', 7503'-04' & 7508'-09' @ 3 SPF & 120? PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3297 GAL 16# WF LINEAR PAD, 6431 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 31692 GAL 16# DELTA 200+ W/114800# 20/40 SAND @ 1-5 PPG. MTP 7108 PSIG. MTR 52 BPM. ATP 4896 PSIG. ATR 48.5 BPM. ISIP 2128 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7230'. PERFORATED BA/NORTH HORN FROM 6906'-07', 6976'-77', 6998'-99', 7024'-25', 7048'-49', 7070'-71', 7105'-06', 7108'-09', 7155'-56', 7200'-01', 7213'-14' & 7217'-18' @ 3 SPF & 120? PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/3138 GAL 16# WF LINEAR PAD, 15150 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 15396 GAL 16# DELTA 200+ W/66400# 20/40 SAND @ 1-4 PPG. MTP 6430 PSIG. MTR 53 BPM. ATP 4886 PSIG. ATR 51 BPM. ISIP 1718 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6845'. PERFORATED BA FROM 6467'-68', 6505'-06', 6547'-48', 6562'-63', 6577'-78', 6646'-47', 6680'-81', 6715'-16', 6730'-31', 6770'-71', 6803'-04' & 6828'-29' @ 3 SPF & 120? PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/3205 GAL 16# WF LINEAR PAD, 17312 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 19761 GAL 16# DELTA 200 + W/86300# 20/40 SAND @ 1-4 PPG. MTP 4223 PSIG. MTR 53 BPM. ATP 3416 PSIG. ATR 51 BPM. ISIP 1606 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6305'. PERFORATED CA FROM 6109'-10', 6158'-59', 6163'-64', 6171'-72', 6196'-97', 6222'-23', 6226'-27' (MISFIRE), 6231'-32' (MISFIRE), 6236'-37', 6276'-77', 6280'-81' & 6287'-88' @ 3 SPF & 120? PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/2118 GAL 16# WF LINEAR PAD, 4473 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 26253 GAL 16# DELTA 200+ W/95000# 20/40 SAND @ 1-4 PPG. MTP 4885 PSIG. MTR 53 BPM. ATP 3281 PSIG. ATR 50 BPM. ISIP 1912 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5920'. PERFORATED CA FROM 5721'-22', 5729'-31', 5759'-60', 5764'-65', 5772'-73', 5780'-81', 5786'-87', 5792'-93', 5806'-07' & 5899'-01' @ 3 SPF & 120? PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/1861 GAL 16# WF LINEAR PAD, 4003 GAL 16# WF LINEAR W/1# & 1.5# 20/40 SAND, 33238 GAL 16# DELTA 200+ W/124000# 20/40 SAND @ 1-4 PPG. MTP 3004 PSIG. MTR 42 BPM. ATP 2430 PSIG. ATR 40 BPM. ISIP 1729 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5620'. BLEED OFF PRESSURE. RDWL. SDFN.

04-05-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$35,109	Daily Total	\$35,109						
Cum Costs: Drilling	\$906,403	Completion	\$816,986	Well Total	\$1,723,389						
MD	9,990	TVD	9,990	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MEASVERDE / WASATCH		PBTD : 9932.0		Perf : 5721' - 9754'		PKR Depth : 0.0					

Activity at Report Time: DRILL CFP'S

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROYAL RIG #1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5584'. RU TO DRILL OUT PLUGS. SWI-SDFN

04-08-2008	Reported By	HAL IVIE									
Daily Costs: Drilling	\$0	Completion	\$64,121	Daily Total	\$64,121						
Cum Costs: Drilling	\$906,403	Completion	\$881,107	Well Total	\$1,787,510						
MD	9,990	TVD	9,990	Progress	0	Days	16	MW	0.0	Visc	0.0

Formation : MEASVERDE / PBTB : 9932.0 Perf : 5721' - 9754' PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5620', 5920', 6305', 6845', 7230', 7540', 7855', 8060', 8300', 8640', 8970', 9224', 9480'. RIH. CLEANED OUT TO PBTB @ 9932'. LANDED TBG AT 8389.76' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 12 HRS. 16/64 CHOKE. FTP- 1250 PSIG, CP- 1400 PSIG. 60 BFPH. RECOVERED 717 BBLs, 14170 BLWTR.

TUBING DETAIL LENGTH

- PUMP OFF SUB 1.00'
- 1 JT 2-3/8 4.7# L-80 TBG 32.83'
- XN NIPPLE 1.10'
- 254 JTS 2-3/8 4.7# L-80 TBG 8341.83'
- BELOW KB 13.00'
- LANDED @ 8389.76'

04-09-2008		Reported By	HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$3,315	Daily Total \$3,315
Cum Costs: Drilling	\$906,403	Completion	\$884,422	Well Total \$1,790,825
MD	9,990	TVD	9,990	Progress 0 Days 17 MW 0.0 Visc 0.0
Formation : MEASVERDE /	PBTB : 9932.0	Perf : 5721' - 9754'	PKR Depth : 0.0	
WASATCH				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1175 PSIG, CP 1475 PSIG. 52 BFPH. RECOVERED 1245 BBLs, 12925 BLWTR.

04-10-2008		Reported By	HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,475	Daily Total \$2,475
Cum Costs: Drilling	\$906,403	Completion	\$886,897	Well Total \$1,793,300
MD	9,990	TVD	9,990	Progress 0 Days 18 MW 0.0 Visc 0.0
Formation : MEASVERDE /	PBTB : 9932.0	Perf : 5721' - 9754'	PKR Depth : 0.0	
WASATCH				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 1050 PSIG, CP- 1550 PSIG. 48 BFPH. RECOVERED 1150 BBLs, 11775 BLWTR.

04-11-2008		Reported By	HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,475	Daily Total \$2,475
Cum Costs: Drilling	\$906,403	Completion	\$889,372	Well Total \$1,795,775
MD	9,990	TVD	9,990	Progress 0 Days 19 MW 0.0 Visc 0.0
Formation : MEASVERDE /	PBTB : 9932.0	Perf : 5721' - 9754'	PKR Depth : 0.0	
WASATCH				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 1000 PSIG, CP- 1600 PSIG. 41BFPH. RECOVERED 990 BBLs, 10785 BLWTR

04-12-2008	Reported By	HAL IVIE
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Daily Costs: Drilling	\$0	Completion	\$2,475	Daily Total	\$2,475						
Cum Costs: Drilling	\$906,403	Completion	\$891,847	Well Total	\$1,798,250						
MD	9,990	TVD	9,990	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MEASAVERDE / WASATCH		PBTD : 9932.0		Perf : 5721' - 9754'		PKR Depth : 0.0					

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 950, CP- 1750 PSIG. 36 BFPH. RECOVERED 870 BBLs, 9915 BLWTR

04-13-2008	Reported By	HAL IVIE
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Daily Costs: Drilling	\$0	Completion	\$2,475	Daily Total	\$2,475						
Cum Costs: Drilling	\$906,403	Completion	\$894,322	Well Total	\$1,800,725						
MD	9,990	TVD	9,990	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MEASAVERDE / WASATCH		PBTD : 9932.0		Perf : 5721' - 9754'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 950 PSIG, CP- 1950 PSIG. 35 BFPH. RECOVERED 840 BBLs, 9075 BLWTR

04-14-2008	Reported By	HAL IVIE
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Daily Costs: Drilling	\$0	Completion	\$2,475	Daily Total	\$2,475						
Cum Costs: Drilling	\$906,403	Completion	\$896,797	Well Total	\$1,803,200						
MD	9,990	TVD	9,990	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MEASAVERDE / WASATCH		PBTD : 9932.0		Perf : 5721' - 9754'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 950 PSIG, CP- 2150 PSIG. 33 BFPH. RECOVERED 815 BBLs, 8260 BLWTR.

04-15-2008	Reported By	HAL IVIE
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Daily Costs: Drilling	\$0	Completion	\$2,475	Daily Total	\$2,475						
Cum Costs: Drilling	\$906,403	Completion	\$899,272	Well Total	\$1,805,675						
MD	9,990	TVD	9,990	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9932.0		Perf : 5721' - 9754'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG, CP 2150 PSIG. 32 BFPH. RECOVERED 775 BBLs, 7485 BLWTR.

04-16-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,475 Daily Total \$2,475

Cum Costs: Drilling \$906,403 Completion \$901,747 Well Total \$1,808,150

MD 9,990 TVD 9,990 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTB : 9932.0 Perf : 5721' - 9754' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG. CP 2200 PSIG. 30 BFPH. RECOVERED 720 BLW. 6765 BLWTR.

INITIAL PRODUCTION. TURNED CONDENSATE TO SALES 04/09/08.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU61400

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSE 812FSL 1872FEL 40.08871 N Lat, 109.36707 W Lon
 At top prod interval reported below SWSE 812FSL 1872FEL 40.08871 N Lat, 109.36707 W Lon
 At total depth SWSE 812FSL 1872FEL 40.08871 N Lat, 109.36707 W Lon

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
HOSS 28-30
9. API Well No.
43-047-38885
10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV
11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T8S R23E Mer SLB
12. County or Parish
UINTAH 13. State
UT
14. Date Spudded
01/30/2008 15. Date T.D. Reached
03/07/2008 16. Date Completed
 D & A Ready to Prod.
04/09/2008 17. Elevations (DF, KB, RT, GL)*
4876 GL
18. Total Depth: MD 9990 TVD
19. Plug Back T.D.: MD 9932 TVD
20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/WL/GR Temp.
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2633		930			
7.875	4.500 P-110	11.6	0	9976		2171			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8390							

25. Producing Intervals 26. Perforation Record 5721-9754

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5721	9754	9542 TO 9754		3	
B)			9249 TO 9463		3	
C)			9032 TO 9304		3	
D)			8703 TO 8948		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9542 TO 9754	37,171 GALS GELLED WATER & 102,500# 20/40 SAND
9249 TO 9463	41,102 GALS GELLED WATER & 114,700# 20/40 SAND
9032 TO 9304	33,765 GALS GELLED WATER & 83,500# 20/40 SAND
8703 TO 8948	58,881 GALS GELLED WATER & 165,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

RECEIVED
MAY 13 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5721	9754		GREEN RIVER	2222
				MAHOGANY	2848
				UTELAND BUTTE	5010
				WASATCH	5175
				CHAPITA WELLS	5779
				BUCK CANYON	6440
				PRICE RIVER	7631
MIDDLE PRICE RIVER	8423				

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

The IP date is for condensate sales only. The facilities for gas production are not installed yet. As soon as gas production is turned on, production information will be provided.

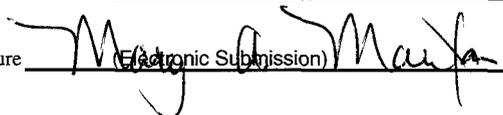
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60235 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 05/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 28-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8419-8607	3/spf
8093-8275	3/spf
7885-8047	3/spf
7645-7842	3/spf
7282-7509	3/spf
6906-7218	3/spf
6467-6829	3/spf
6109-6288	3/spf
5721-5901	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8419-8607	58,671 GALS GELLED WATER & 178,700# 20/40 SAND
8093-8275	47,772 GALS GELLED WATER & 136,900# 20/40 SAND
7885-8047	51,686 GALS GELLED WATER & 150,500# 20/40 SAND
7645-7842	41,745 GALS GELLED WATER & 115,300# 20/40 SAND
7282-7509	41,585 GALS GELLED WATER & 114,800# 20/40 SAND
6906-7218	33,684 GALS GELLED WATER & 66,400# 20/40 SAND
6467-6829	40,278 GALS GELLED WATER & 86,300# 20/40 SAND
6109-6288	32,844 GALS GELLED WATER & 95,000# 20/40 SAND
5721-5901	39,102 GALS GELLED WATER & 124,000# 20/40 SAND

Perforated the Lower Price River from 9542-43', 9553-54', 9562-63', 9567-68', 9580-81', 9583-84', 9596-97', 9636-37', 9683-84', 9725-27' & 9753-54' w/ 3 spf.

Perforated the Lower Price River from 9249-50', 9257-58', 9273-74', 9342-43', 9361-62', 9381-82', 9387-88', 9392-93', 9431-32', 9436-37' & 9462-63' w/ 3 spf.

Perforated the Middle Price River from 9032-33', 9036-37', 9040-41', 9091-92', 9112-13', 9118-19', 9163-64', 9167-68', 9171-72', 9193-94', 9197-98' & 9303-04' w/ 3 spf.

Perforated the Middle Price River from 8703-04', 8735-36', 8782-83', 8791-92', 8831-32', 8865-66', 8870-71', 8903-04', 8911-12', 8918-19' & 8947-48' w/ 3 spf.

Perforated the Middle Price River from 8419-20', 8425-26', 8433-34', 8489-90', 8493-94', 8521-22', 8528-29', 8557-58', 8563-64', 8580-81', 8595-96' & 8606-07' w/ 3 spf.

Perforated the Upper Price River from 8093-94', 8101-02', 8123-24', 8129-30', 8182-83', 8186-87', 8221-22', 8230-31', 8237-38', 8268-69' & 8274-75' w/ 3 spf.

Perforated the Upper Price River from 7885-86', 7894-95', 7911-12', 7919-20', 7924-25', 7943-44', 7947-48', 7976-77', 7980-81', 8001-02', 8037-38' & 8046-47' w/ 3 spf.

Perforated the Upper Price River from 7645-46', 7648-49', 7655-56', 7660-61', 7667-68', 7741-42', 7762-63', 7814-15', 7838-39' & 7841-42' w/ 3 spf.

Perforated the North Horn from 7282-83', 7287-88', 7293-94', 7317-18', 7369-70', 7384-85', 7397-98', 7406-07', 7469-70', 7486-87', 7503-04' & 7508-09' w/ 3 spf.

Perforated the Ba/North Horn from 6906-07', 6976-77', 6998-99', 7024-25', 7048-49', 7070-71', 7105-06', 7108-09', 7155-56', 7200-01', 7213-14' & 7217-18' w/ 3 spf.

Perforated the Ba from 6467-68', 6505-06', 6547-48', 6562-63', 6577-78', 6646-47', 6680-81', 6715-16', 6730-31', 6770-71', 6803-04' & 6828-29' w/ 3 spf.

Perforated the Ca from 6109-10', 6158-59', 6163-64', 6171-72', 6196-97', 6222-23', 6236-37', 6276-77', 6280-81' & 6287-88' w/ 3 spf.

Perforated the Ca from 5721-22', 5729-31', 5759-60', 5764-65', 5772-73', 5780-81', 5786-87', 5792-93', 5806-07' & 5899-5901' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9276
Sego	9816

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 28-30

API number: 4304738885

Well Location: QQ SWSE Section 30 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
53	58	NO FLOW	NOT KNOWN
2,200	2,210	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 5/12/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOSS 28-30

9. API Well No.
43-047-38885

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH ST. SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E SWSE 812FSL 1872FEL
40.08871 N Lat, 109.36707 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The completion report for the referenced well was submitted without any production information. Production information for the well is as follows:

Date first produced: 4/9/2008
Test date: 5/23/2008 - 24 hours
Oil BBL: 10
Gas MCF: 252
Water BBL: 230
Choke size: 12/64"
Tbg Press Flwg: 1200
Csg Press: 2250

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60452 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSITANT

Signature  (Electronic Submission) Date 05/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 28 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 28-30

9. API Well No.
43-047-38885

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E SWSE 812FSL 1872FEL
40.08871 N Lat, 109.36707 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 6/18/2008.

RECEIVED
JAN 12 2009

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66151 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/08/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****