

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-0344	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. SOUTH CHAPITA 22-35	
9. API Well No. 43-047-3888p	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTTES
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area SEC. 35, T9S, R23E S.L.B.&M
2. Name of Operator EOG RESOURCES, INC	12. County or Parish UINTAH
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1818 FSL 1828 E 1/4 NWSE 39.990178 LAT 109.291342 LON At proposed prod. zone SAME 645937X 4427857Y 39.990180 -104.290661	
14. Distance in miles and direction from nearest town or post office* 57 MILES SOUTH OF VERNAL, UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1818 LEASE LINE 498 DRILLING LINE	16. No. of acres in lease 640
17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4620	20. BLM/BIA Bond No. on file NM 2308
19. Proposed Depth 8320	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5370 GL	22. Approximate date work will start*
	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 11/20/2006
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Title
SR. REGULATORY ASSISTANT

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 11-29-06
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Title
ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

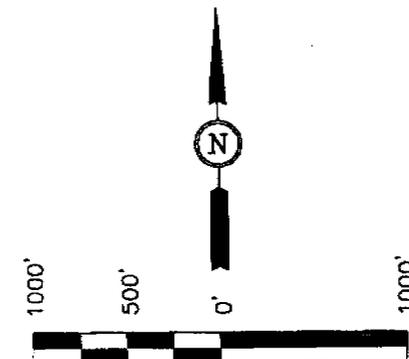
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, S. CHAPITA #22-35, located as shown in the NW 1/4 SE 1/4 of Section 35, T9S, R23E, S.L.B.&M. Uintah County, Utah.

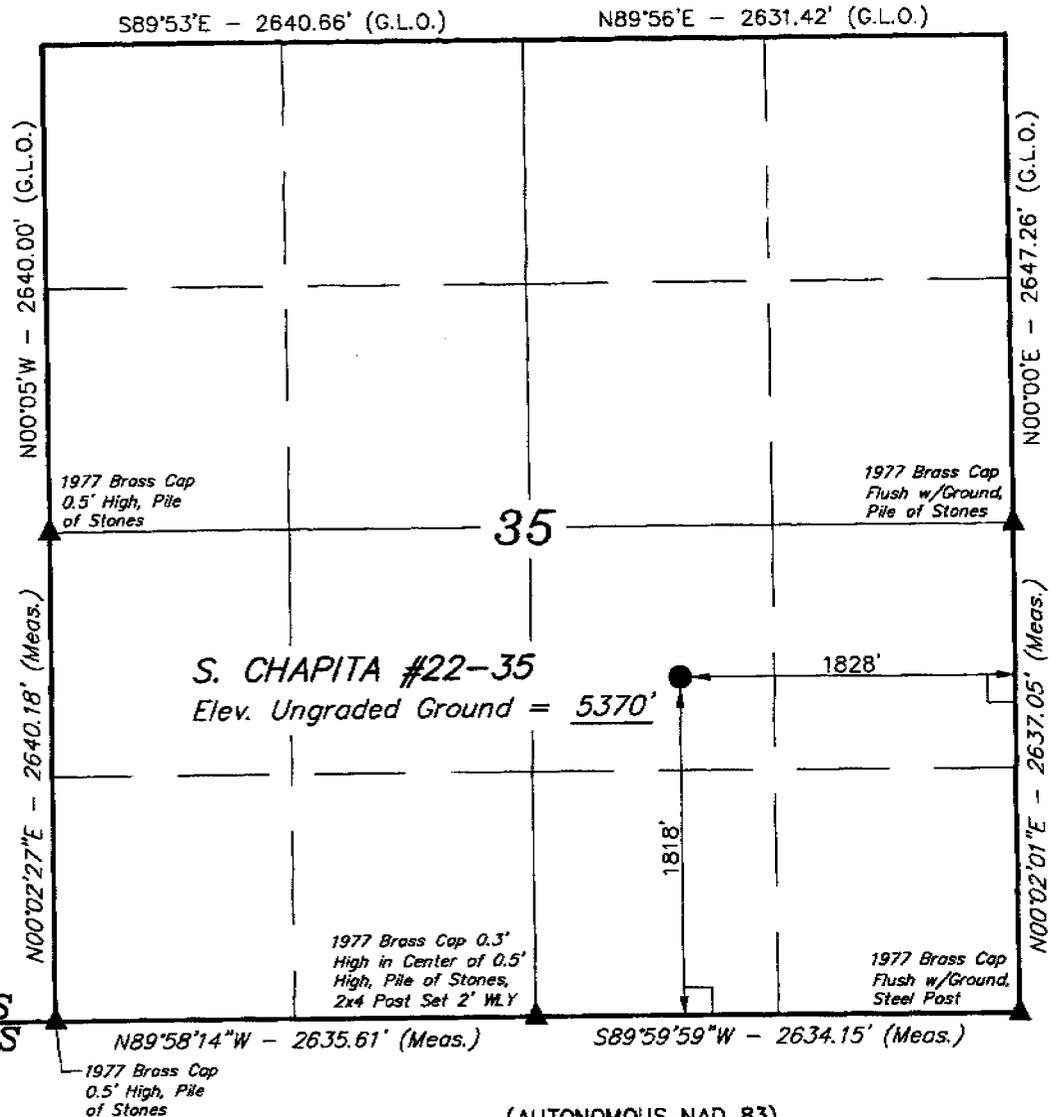
BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



SCALE

CERTIFIED
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH



T9S
T10S

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°59'24.64" (39.990178)
 LONGITUDE = 109°17'28.83" (109.291342)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°59'24.76" (39.990211)
 LONGITUDE = 109°17'26.40" (109.290667)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-28-04	DATE DRAWN: 01-18-05
PARTY G.S. D.L. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

SOUTH CHAPITA 22-35
NW/SE, SEC. 35, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,374'
Wasatch	4,176'
North Horn	5,937'
KMV Price River	6,107'
KMV Price River Middle	7,054'
KMV Price River Lower	7,339'
Sego	8,120'

Estimated TD: **8,320' or 200'± below Sego top**

Anticipated BHP: 4,540 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

SOUTH CHAPITA 22-35 NW/SE, SEC. 35, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

SOUTH CHAPITA 22-35
NW/SE, SEC. 35, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 100 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 820 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

SOUTH CHAPITA 22-35
NW/SE, SEC. 35, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

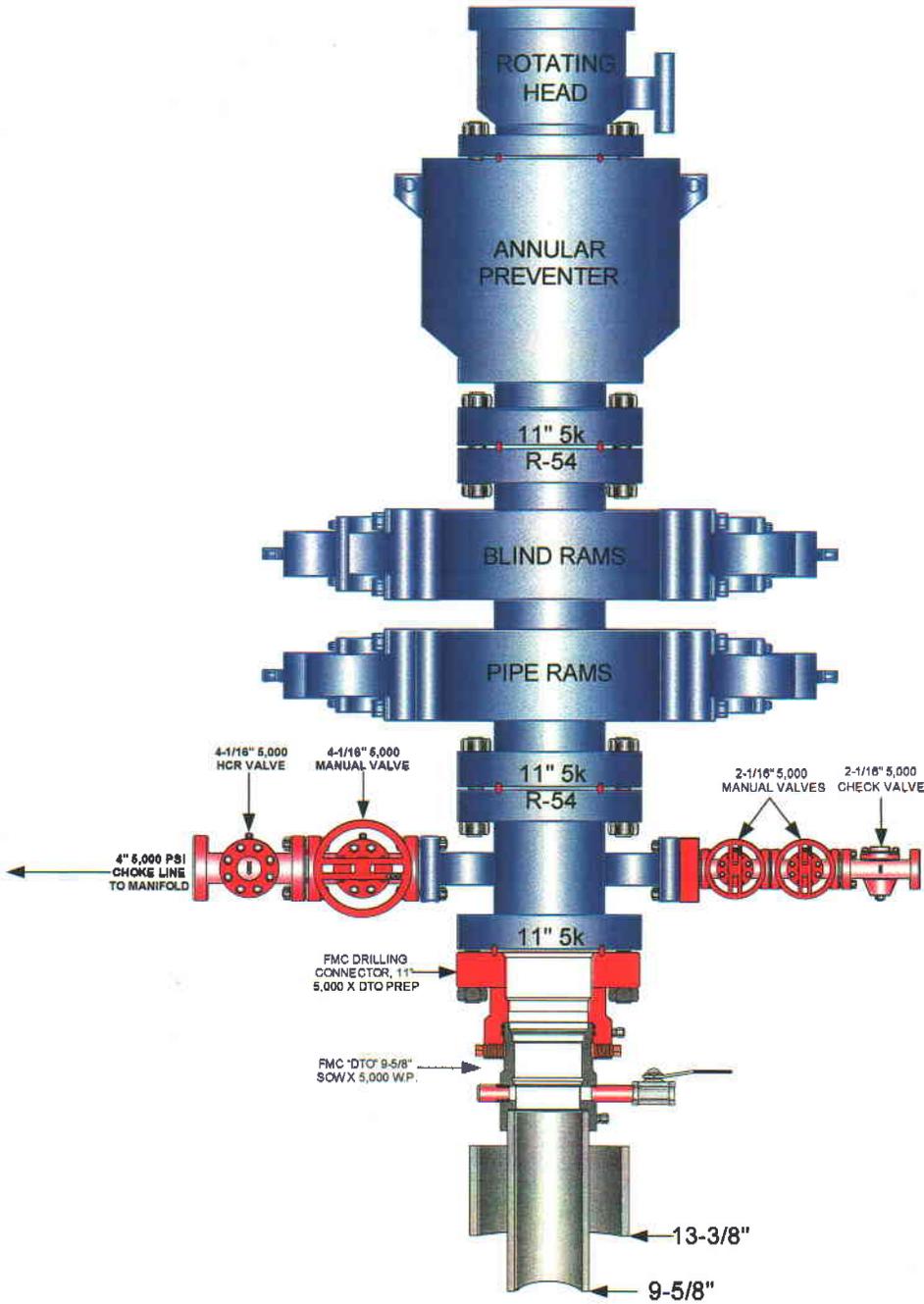
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

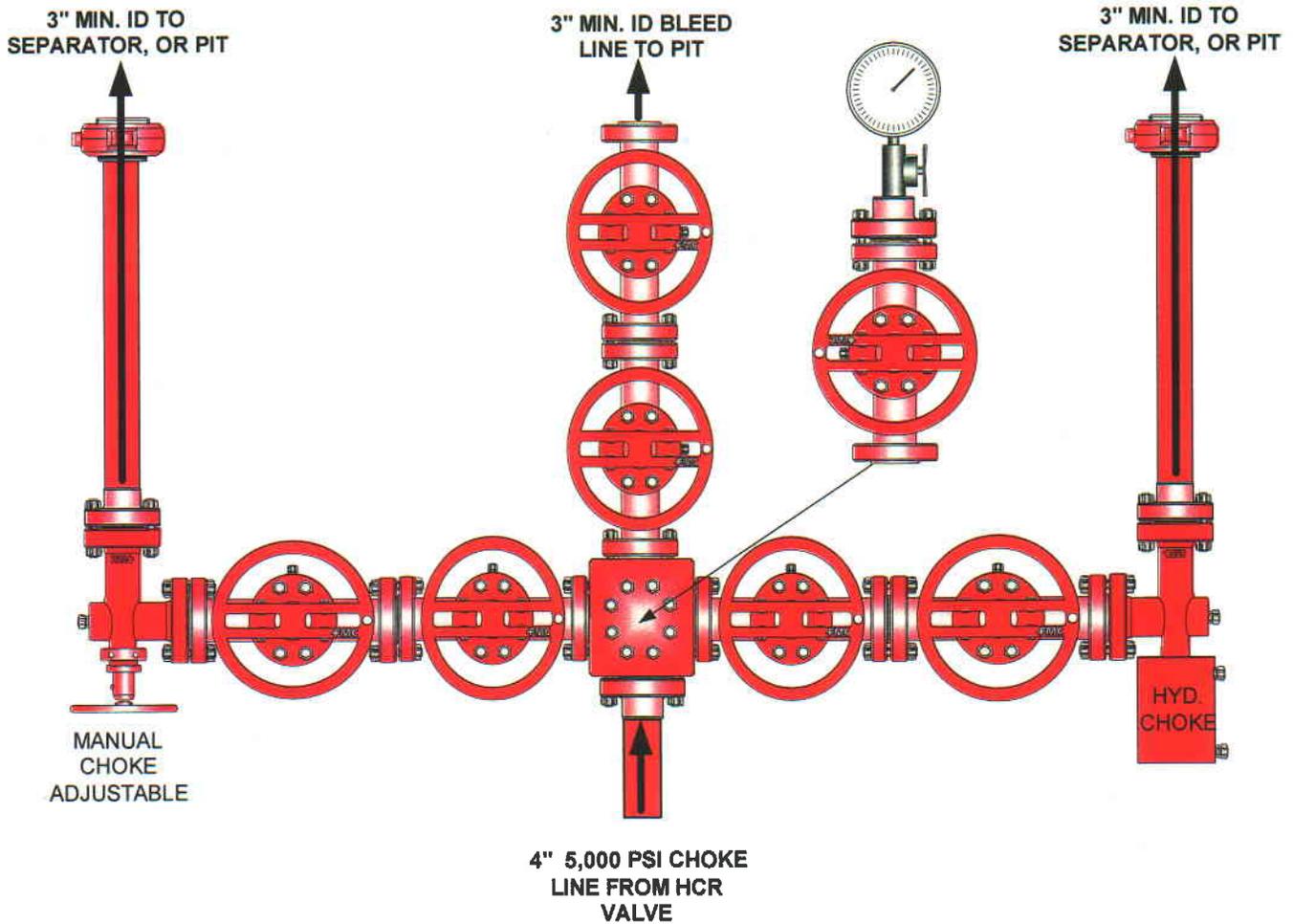
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**SOUTH CHAPITA 22-35
NWSE, Section 35, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1320 feet long with a 30-foot right-of-way, disturbing approximately 0.91 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.75 acres. The pipeline is approximately 2059 feet long with a 40-foot right-of-way, within Federal Lease U-0344 disturbing approximately 1.89 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 57 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1320' in length with two (2) 18"X40' CMP's installed where the proposed access road crosses two small drainages.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry

completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2059' x 40'. The proposed pipeline leaves the western edge of the well pad proceeding in a southerly direction for an approximate distance of 2059' tying into an existing pipeline located in the SWSE of Section 35, T9S, R23E (Lease U-0344). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

An off lease right-of-way will not be required.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.

4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at

one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted July 22, 2005 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted July 22, 2005 by Intermountain Paleontology Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the South Chapita 22-35 well, located in NWSE, of Section 35, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

November 20, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
SOUTH CHAPITA 22-35
NWSE, Sec. 35, T9S, R23E
U-0344

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
S. CHAPITA #22-35
SECTION 35, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTELY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #915-34 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #9-35 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #11-35 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.45 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #12-35 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.0 MILES.

EOG RESOURCES, INC.

S. CHAPITA #22-35

LOCATED IN UINTAH COUNTY, UTAH
SECTION 35, T9S, R23E, S.L.B.&M.

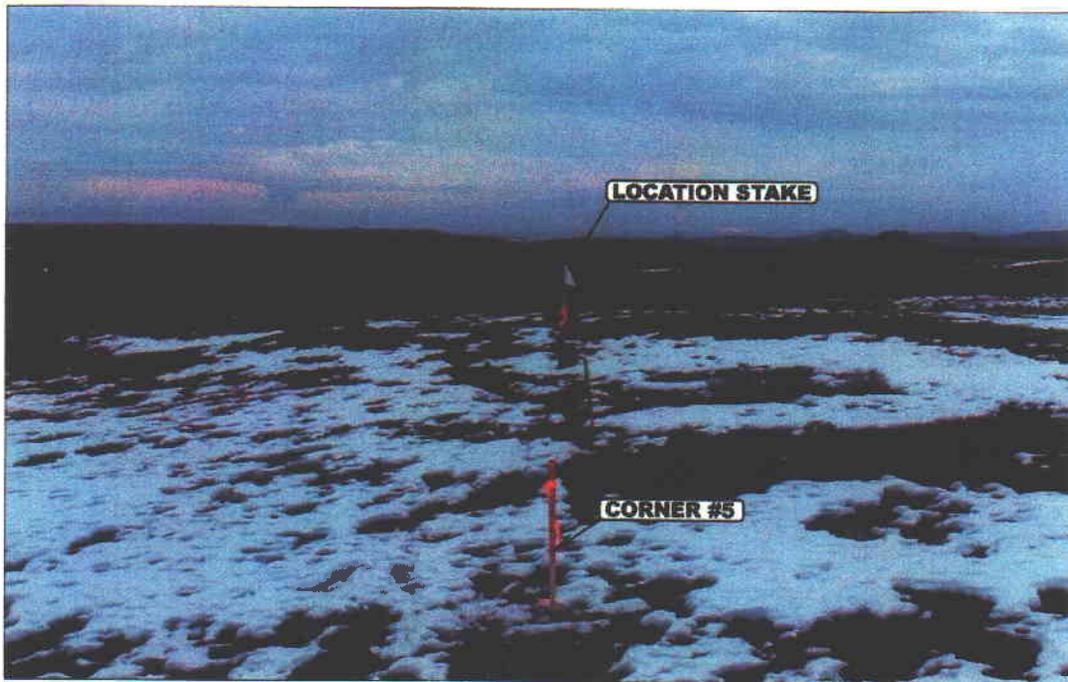


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

01 04 05
MONTH DAY YEAR

PHOTO

TAKEN BY: GS.

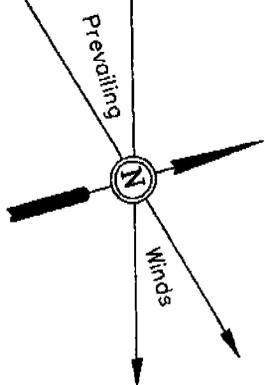
DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

S. CHAPITA #22-35
SECTION 35, T9S, R23E, S.L.B.&M.
1818' FSL 1828' FEL



SCALE: 1" = 50'
DATE: 01-18-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

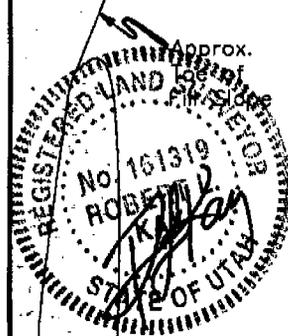
F-8.5'
El. 58.5'

F-16.1'
El. 50.9'

Sta. 3+25

F-9.6'
El. 57.4'

Round Corners as needed



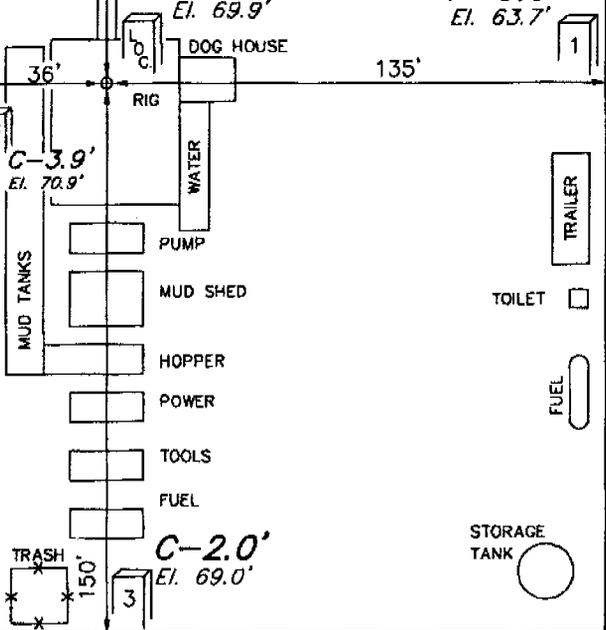
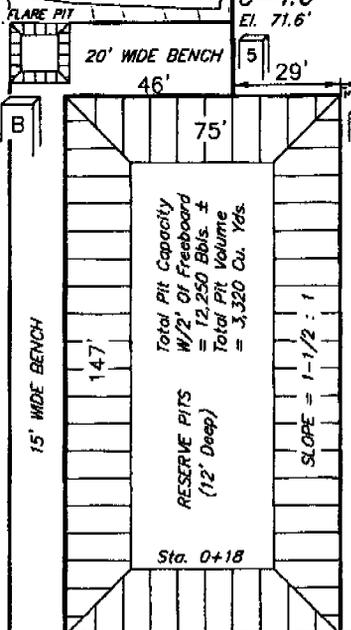
El. 73.1'
C-18.1'
(btm. pit)

C-4.6'
El. 71.6'

C-2.9'
El. 69.9'

F-3.3'
El. 63.7'

Sta. 1+50



El. 74.1'
C-19.1'
(btm. pit)

C-3.5'
El. 70.5'

C-2.0'
El. 69.0'

F-0.1'
El. 66.9'

Sta. 0+00

Proposed Access Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5369.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 5367.0'

FIGURE #1

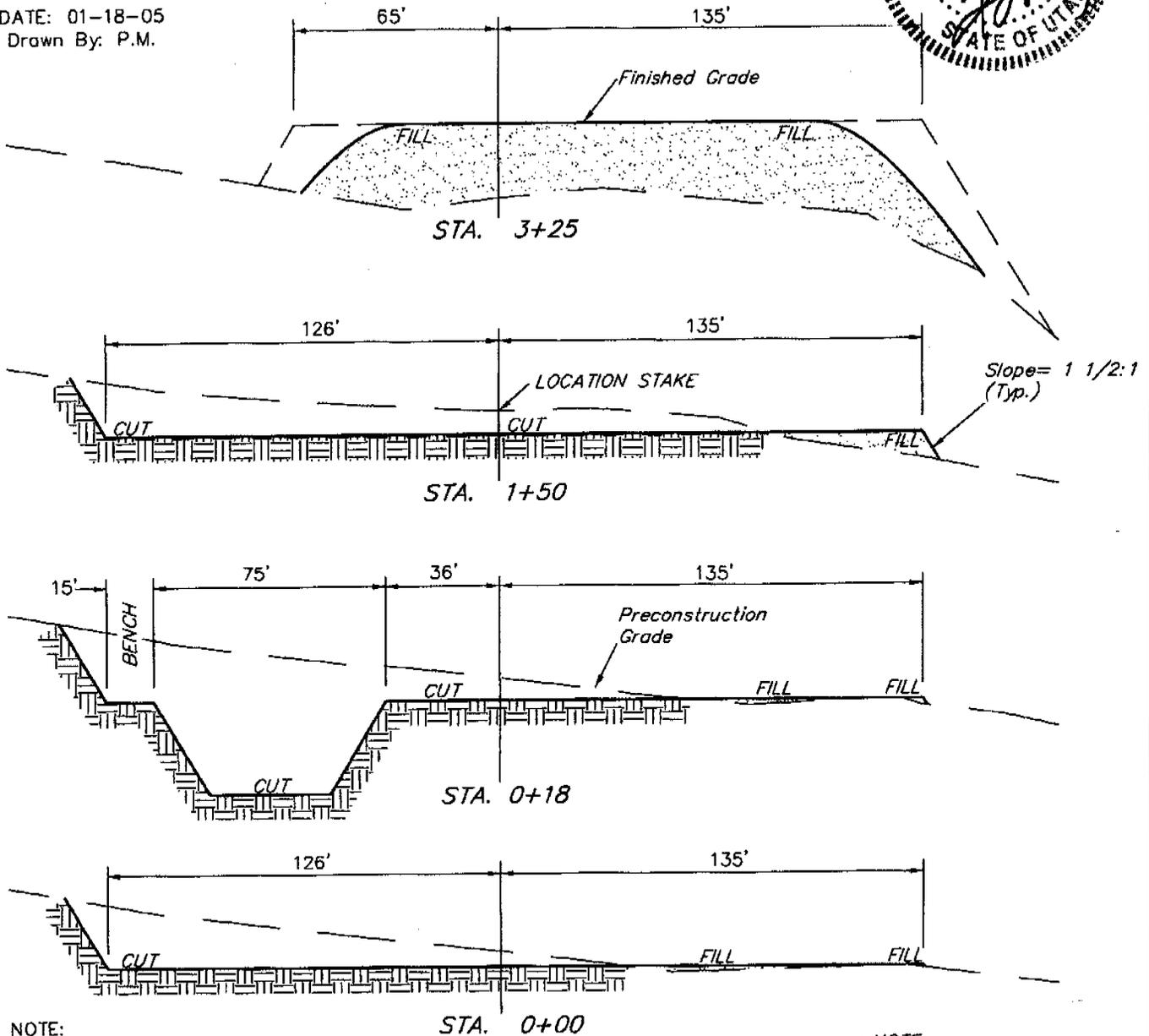
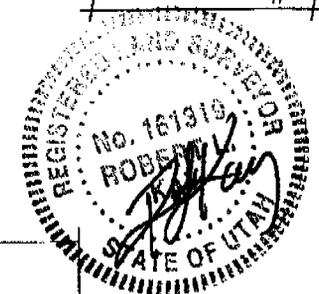
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 S. CHAPITA #22-35
 SECTION 35, T9S, R23E, S.L.B.&M.
 1818' FSL 1828' FEL

X-Section Scale
 1" = 20'
 1" = 50'

DATE: 01-18-05
 Drawn By: P.M.



NOTE:
 Topsoil should not be
 Stripped Below Finished
 Grade on Substructure Area.

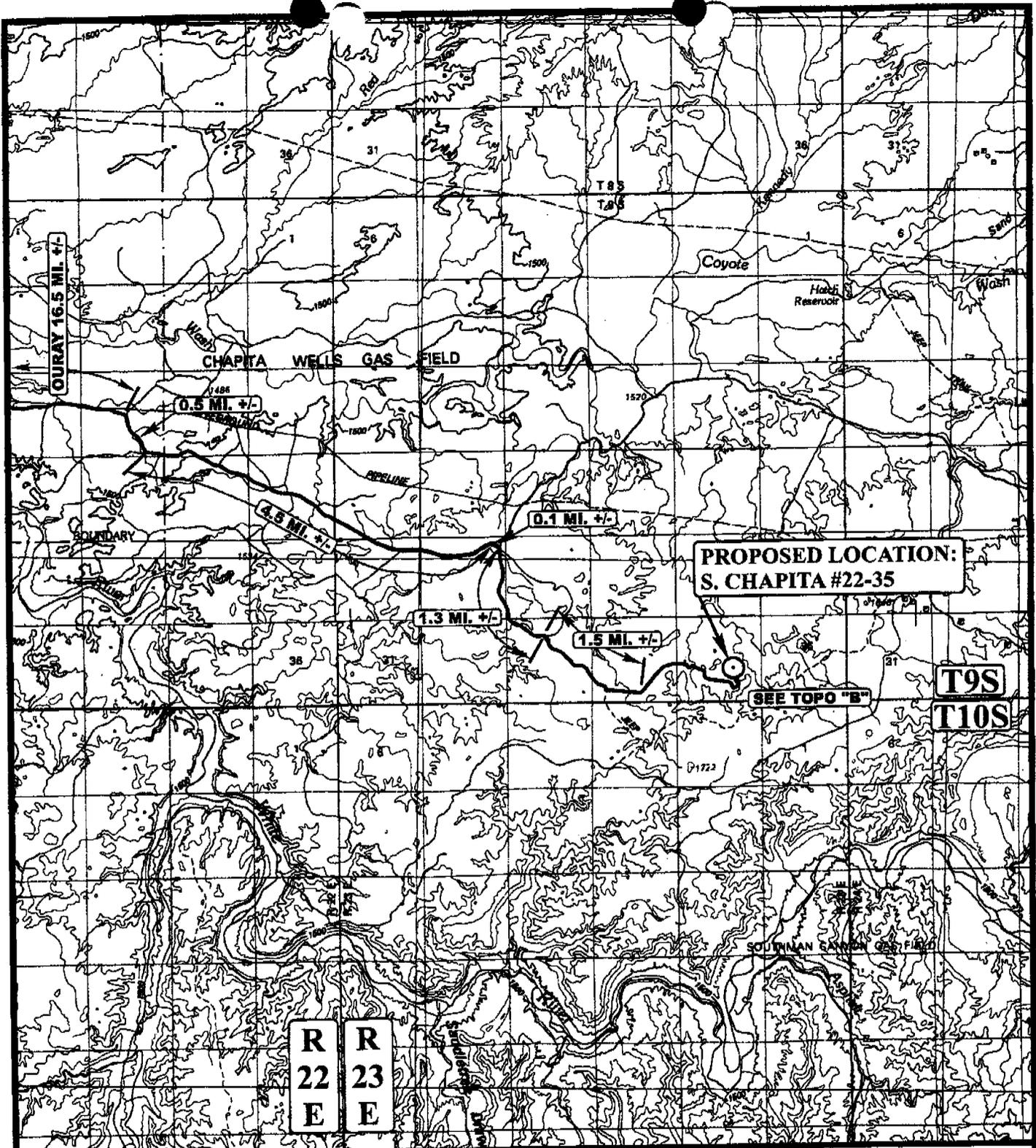
* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,720 Cu. Yds.
Remaining Location	= 10,140 Cu. Yds.
TOTAL CUT	= 11,860 CU.YDS.
FILL	= 8,480 CU.YDS.

EXCESS MATERIAL	= 3,380 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,380 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
S. CHAPITA #22-35**

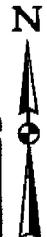
SEE TOPO "B"

**T9S
T10S**

**R 22 E
R 23 E**

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

**S. CHAPITA #22-35
SECTION 35, T9S, R23E, S.L.B.&M.
1818' FSL 1828' FEL**



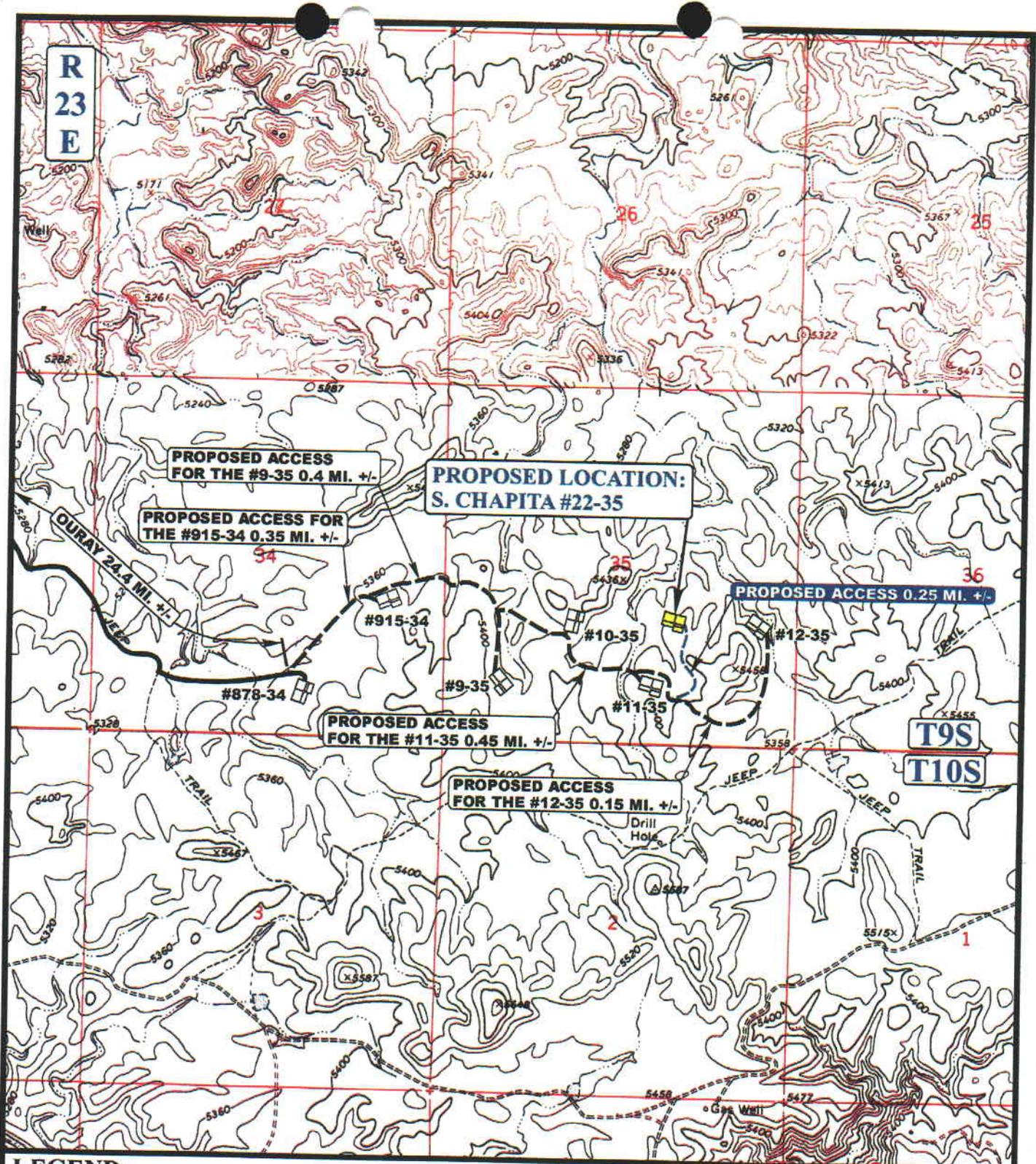
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01 04 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

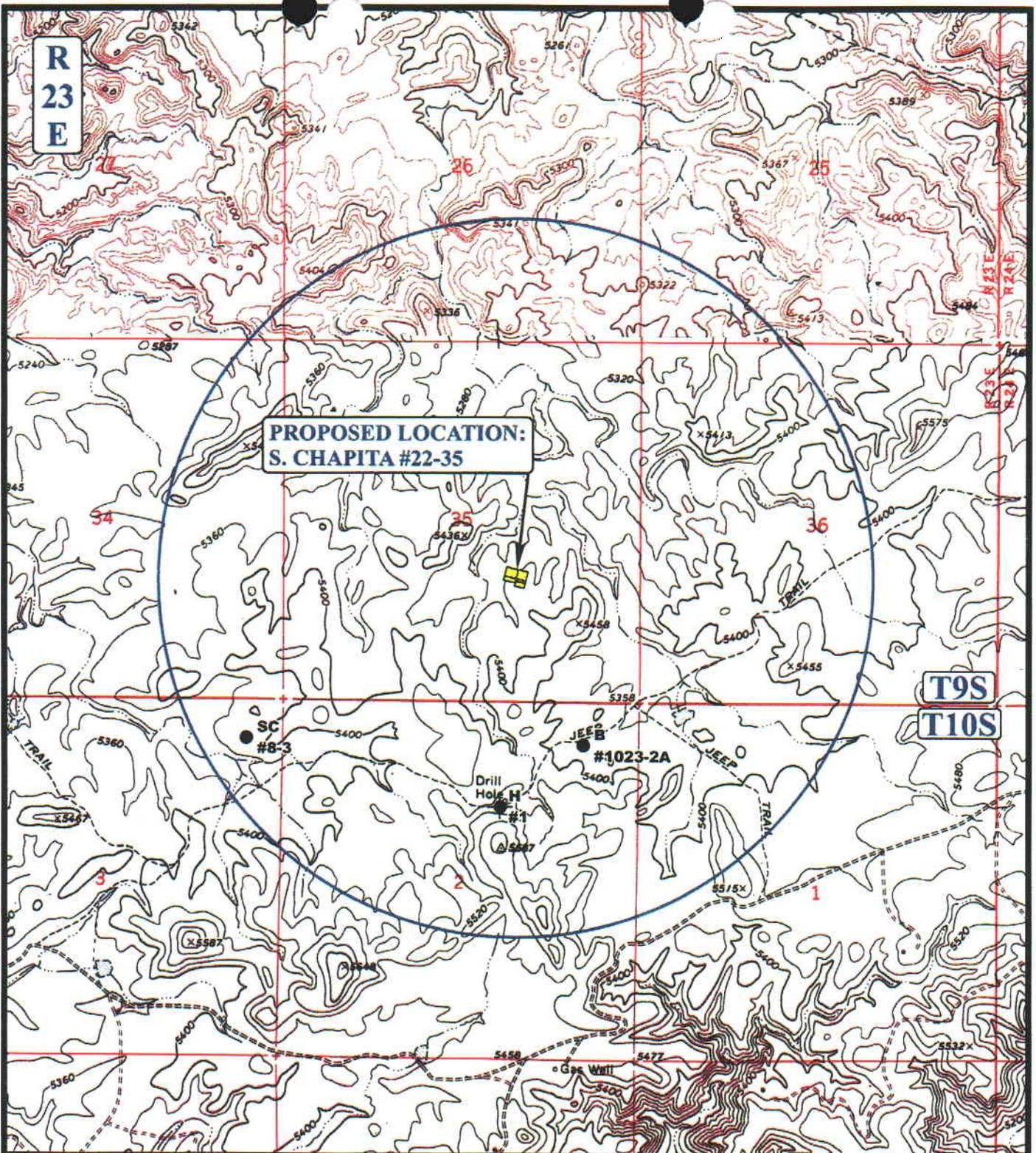
**S. CHAPITA #22-35
SECTION 35, T9S, R23E, S.L.B.&M.
1818' FSL 1828' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 01 04 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

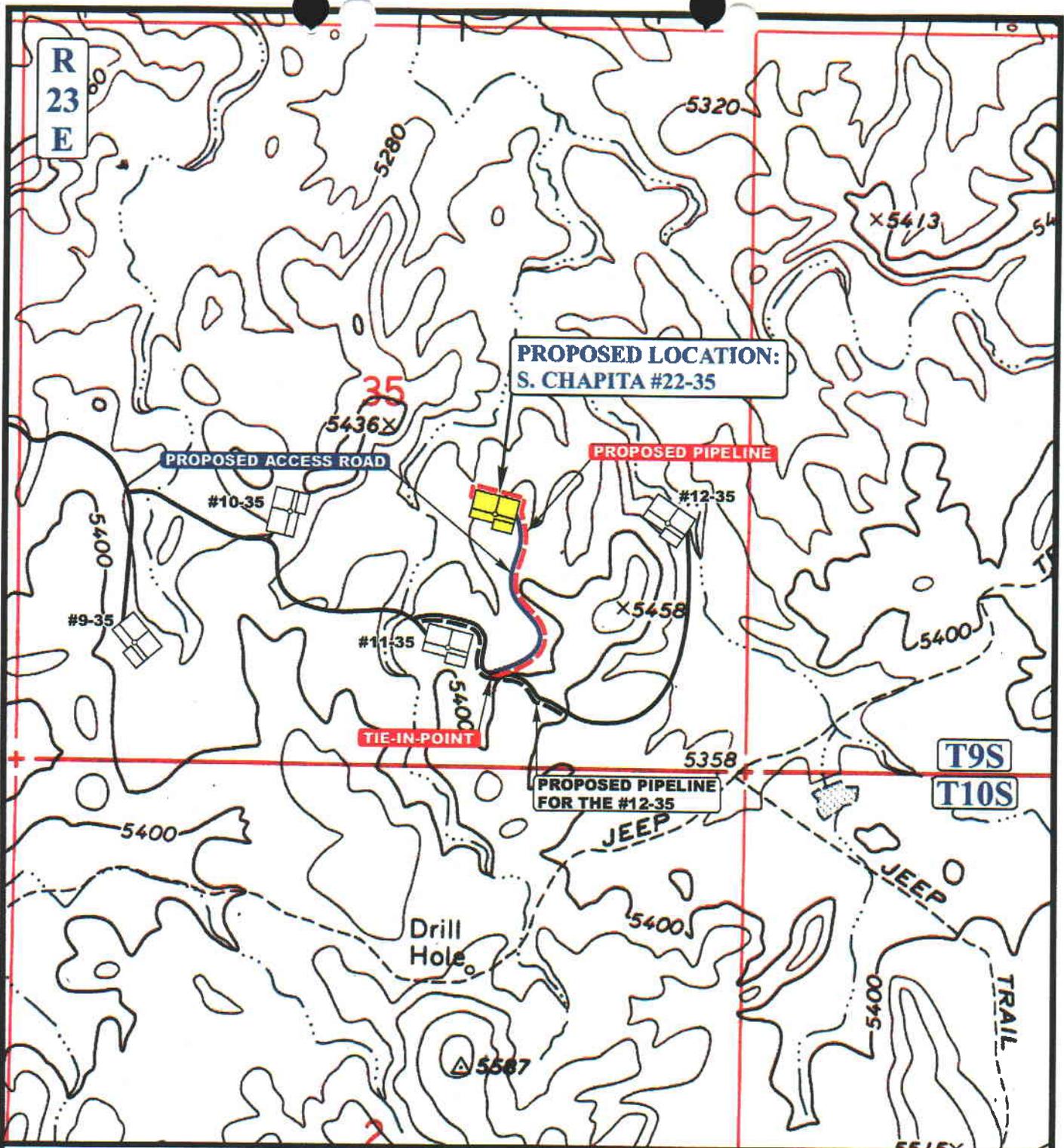


EOG RESOURCES, INC.

S. CHAPITA #22-35
SECTION 35, T9S, R23E, S.L.B.&M.
1818' FSL 1828' FEL

U&L S **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **01 04 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,059' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



EOG RESOURCES, INC.

S. CHAPITA #22-35
SECTION 35, T9S, R23E, S.L.B.&M.
1818' FSL 1828' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 01 04 05
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/22/2006

API NO. ASSIGNED: 43-047-38881

WELL NAME: S CHAPITA 22-35
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWSE 35 090S 230E
 SURFACE: 1818 FSL 1828 FEL
 BOTTOM: 1818 FSL 1828 FEL
 COUNTY: UINTAH
 LATITUDE: 39.99018 LONGITUDE: -109.2907
 UTM SURF EASTINGS: 645937 NORTHINGS: 4427857
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0344
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

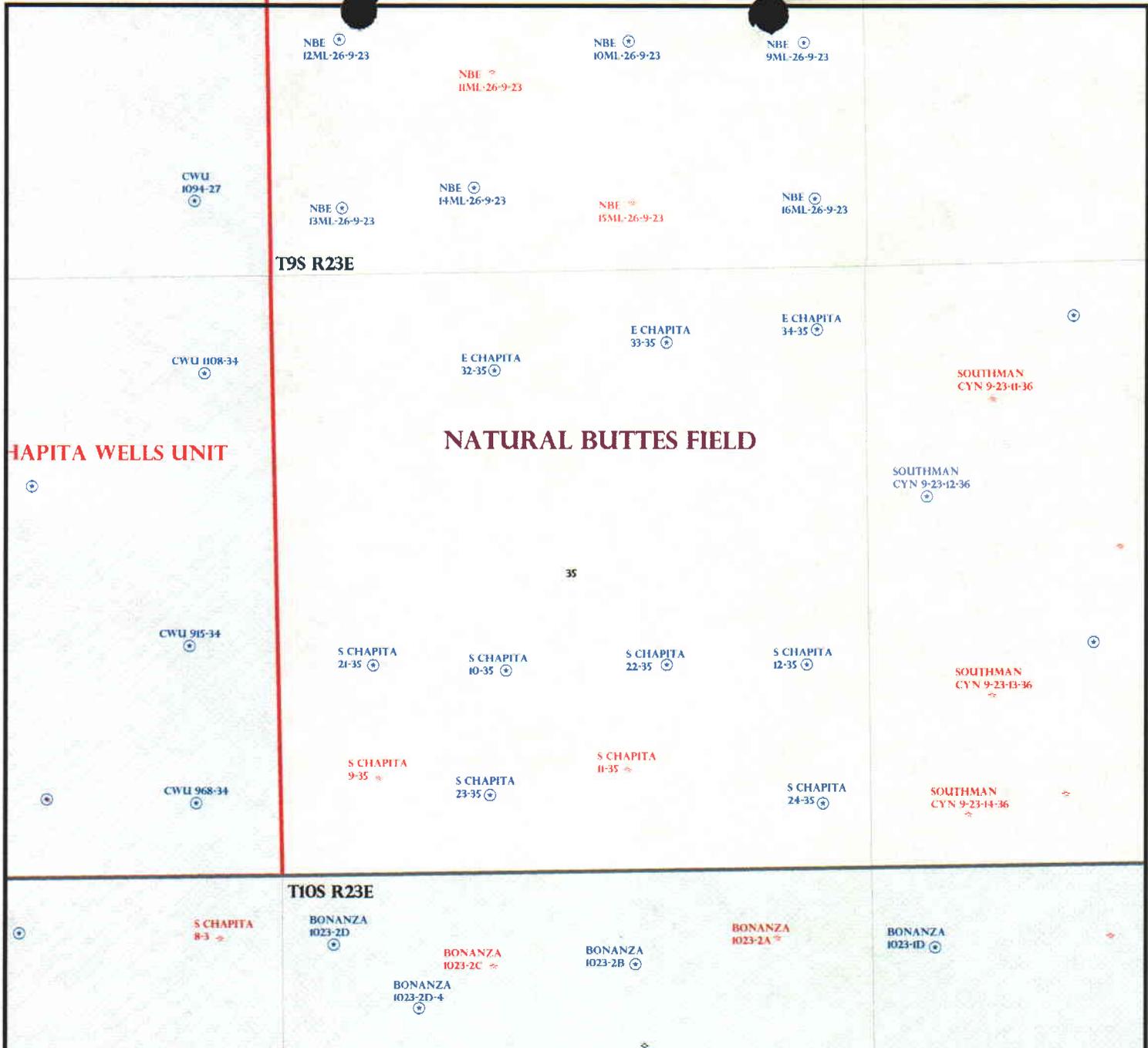
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Spacing Strip



CHAPITA WELLS UNIT

NATURAL BUTTES FIELD

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 35 T.9S R. 23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 SPACING: R649-3-2 / GENERAL SITING

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA MASON
 DATE: 28-NOVEMBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 29, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: South Chapita 22-35 Well, 1818' FSL, 1828' FEL, NW SE, Sec. 35,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38881.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number South Chapita 22-35
API Number: 43-047-38881
Lease: U-0344

Location: NW SE Sec. 35 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

Form 3160-3
(February 2005)

NOV 21 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BLM VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0344	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. SOUTH CHAPITA 22-35	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38881	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1818 FSL 1828 FWL NWSE 39.990178 LAT 109.291342 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 57 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1818 LEASE LINE 498 DRILLING LINE	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4620	19. Proposed Depth 8320	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5370 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 11/20/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) Jerry Kewicka	Date 4-20-2007
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

APR 27 2007

DIV. OF OIL, GAS & MINING

UDOGH

075XS 0156A

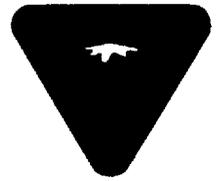


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: South Chapita 22-35
API No: 43-047-38881

Location: NWSE, Sec. 35, T9S, R23E
Lease No: UTU-0344
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

GENERAL SURFACE COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

SITE SPECIFIC COAs

- Two 18" culverts will be placed as needed along the access road. All culverts will be installed according to BLM Gold Book.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored." Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0344
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: South Chapita 22-35
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38881
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1818' FSL & 1828' FEL 39.990178 LAT 109.291342 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 35 9S 23E S.L.B. & M		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD extension request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-08-07
By: *Brad Gill*

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>11/6/2007</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 11-9-07
Initials: pm
(5/2000)

(See Instructions on Reverse Side)

RECEIVED
NOV 07 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38881
Well Name: South Chapita 22-35
Location: 1818 FSL - 1828 FEL (NWSE), SECTION 35, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 11/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

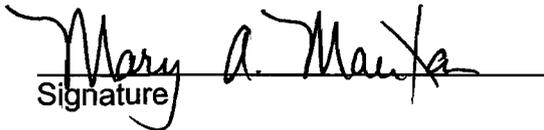
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

11/6/2007
Date

Title: Regulatory Assistant

Representing: EOG RESOURCES, INC.

RECEIVED

NOV 07 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: S CHAPITA 22-35

Api No: 43-047-38881 Lease Type: FEDERAL

Section 35 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 02/06/08

Time 2:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/06/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38881	South Chapita 22-35		NWSE	35	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16683	2/6/2008			2/15/08	
Comments: <u>PRRV = MURD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas
Signature

Regulatory Assistant

2/7/2008

Title

Date

RECEIVED

FEB 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SOUTH CHAPITA 22-35
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-38881
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T9S R23E NWSE 1818FSL 1828FEL 39.99018 N Lat, 109.29134 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well spud on 2/6/2008.

RECEIVED
FEB 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58507 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 02/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SOUTH CHAPITA 22-35

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38881

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T9S R23E NWSE 1818FSL 1828FEL
39.99018 N Lat, 109.29134 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR

Date: 3.10.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58552 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 02/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining
Office

Federal Approval of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 13 2008

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

**SOUTH CHAPITA 22-35
1818' FSL – 1828' FEL (NWSE)
SECTION 35, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 11th day of February, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and the Bureau of Land Management.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 11th day of February, 2008.



Notary Public

My Commission Expires:



R 23 E

35

T
9
S

SCW 10-35

SCW 22-35

SCW 12-35

SCW 23-35

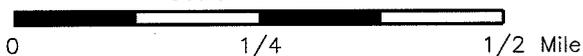
SCW 11-35

SCW 24-35

U-0344

○ SOUTH CHAPITA 22-35

Scale: 1"=1000'



Geog resources

Denver Division

EXHIBIT "A"

SOUTH CHAPITA 22-35
Commingling Application
Uintah County, Utah

Scale:
1" = 1000'

D:\utah\Commingled\
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WELL

Author

TLM

Apr 20, 2007 -
9:54am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MULTIPLE MULTIPLE

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43 047 38881

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
MULTIPLE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

9S 23E 35

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This water disposal covers multiple wells. Please see the attached page detailing the wells.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58920 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A Maestas</i> (Electronic Submission)	Date 03/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

MAR 05 2008

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
Hoss 26-32	32	8S	23E	SWNE	UTU56965	43-047-38903
CWU 666-06	6	9S	23E	SWNE	UTU01304	43-047-38532
CWU 677-06	6	9S	23E	NESE	UTU01304	43-047-38600
South Chapita 22-35	35	9S	23E	NWSE	UTU0344	43-047-38881
Hoss 66-30	30	8S	23E	SESW	UTU61400	43-047-38359
Hoss 51-29	29	8S	23E	SESW	UTU76042	43-047-38897
East Chapita 24-09	9	9S	23E	SWSE	UTU67868	43-047-39184
Hoss 24-32X	32	8S	23E	NWNW	UTU56965	43-047-39945
NBU 435-17E	17	10S	21E	SWNW	UTU02270A	43-047-38376
CWU 1019-15	15	9S	22E	SESE	UTU0283A	43-047-37833
CWU 1083-30	30	9S	23E	NENW	UTU0337	43-047-38079
East Chapita 64-05	5	9S	23E	NWNE	UTU01304	43-047-39281
Hoss 60-27	27	8S	23E	NESE	UTU64422	43-047-38954
NBU 558-17E	17	10S	21E	SWSW	UTU02270A	43-047-37510
Hoss 61-26	26	8S	23E	SESW	UTU76042	43-047-38958
NBU 434-17E	17	10S	21E	SESW	UTU02270A	43-047-38536

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T9S R23E NWSE 1818FSL 1828FEL
39.99018 N Lat, 109.29134 W Lon

8. Well Name and No.
SOUTH CHAPITA 22-35

9. API Well No.
43-047-38881

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/13/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
MAY 21 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60325 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 05/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 05-16-2008

Well Name	SCW 22-35	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38881	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-03-2008	Class Date	
Tax Credit	N	TVD / MD	8,320/ 8,320	Property #	054959
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	5,380/ 5,367				
Location	Section 35, T9S, R23E, NWSE, 1818 FSL & 1828 FEL				

Event No	1.0	Description	SOUTH CHAPITA 22-35 D&C		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No	302828	AFE Total	2,011,100	DHC / CWC	880,700/ 1,130,400
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	11-27-2006
		Reported By	SHARON CAUDILL		
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc		PKR Depth	0.0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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1818' FSL & 1828' FWL (NW/SE)

SECTION 35, T9S, R23E

UINTAH COUNTY, UTAH

LAT 39.990211, LONG 109.290667 (NAD 27)

LAT 39.990178, LONG 109.291342 (NAD 83)

RIG: ELENBURG #29

OBJECTIVE: 8320' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0344

ELEVATION: 5369.9' NAT GL, 5367.0' PREP GL (DUE TO ROUNDING 5367' IS THE PREP GL), 5380' KB (13')

EOG WI 100%, NRI 82.25%

01-21-2008 Reported By BYRON TOLMAN

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION.

01-22-2008 **Reported By** BYRON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

01-23-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

01-24-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

01-25-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

01-28-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

02-05-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-06-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

02-07-2008 Reported By JERRY BARNES/TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION-WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 2/06/2008 @ 2:30 PM, SET 60' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/06/2008 @ 1:45 PM.

02-09-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$219,834	Completion	\$0	Daily Total	\$219,834						
Cum Costs: Drilling	\$257,834	Completion	\$0	Well Total	\$257,834						
MD	2,185	TVD	2,185	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIGS AIR RIG # 3 ON 2/10/2008. DRILLED 12-1/4" HOLE TO 2220' GL. ENCOUNTERED WATER @ 1520'. RAN 50 JTS (2172.60') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. WASHED CASING 20' TO BOTTOM. LANDED @ 2185' KB. RDMO AIR RIG.

RU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 10 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 350 SX (72 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/164.6 BBLs FRESH WATER. BUMPED PLUG W/600# @ 2:05 PM, 2/13/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 20 MINUTES.

TOP JOB # 3: MIXED & PUMPED 125 SX (25 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2029'. PICKED UP TO 2009' & TOOK SURVEY. 7 DEGREE. RAN SURVEY @ 1200' - 1 DEGREE. RAN SURVEY @ 1600' - 3 DEGREE. RAN SURVEY @ 1800' - 4.5 DEGREE. RAN SURVEY @ 1900' - 6 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.6 OPS= 89.7 VDS= 89.8 MS= 89.9

9 5/8 CASING LEVEL RECORD: PS= 89.7 OPS= 89.7 VDS= 89.8 MS= 89.7

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM, OF THE SURFACE CASING & CEMENT JOB ON 2/11/2008 @ 9:00 AM.

04-03-2008		Reported By		DUANE C WINKLER, R. DYSART							
Daily Costs: Drilling	\$21,313	Completion	\$0	Daily Total	\$21,313						
Cum Costs: Drilling	\$279,147	Completion	\$0	Well Total	\$279,147						
MD	2,185	TVD	2,185	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SAFETY MEETING WITH THIRD PARTY CONTRACTORS
06:30	09:00	2.5	HAUL THREE LOADS TO LOCATION, TRUCKS HAD TO BE PULLED IN WITH D-8 CAT
09:00	13:00	4.0	REPAIR LEASE ROAD TO SUPPORT HEAVY LOADS
13:00	17:00	4.0	MOVE IN RIG AND EQUIPMENT ALL HEAVY LOADS HAD TO BE PULLED IN WITH D-8 CAT
17:00	02:00	9.0	RIG UP ROTARY TOOLS
02:00	06:00	4.0	TESTING BOPS/DIVERTER. 4/3/2008 @ 02:00 HRS STARTED DAY WORK.

TRANSFER FROM CWU 1093-27 TO SC 22-35 3289 GALLONS DIESEL FUEL, (4.5 X 11.6 #, N80, LTC, 208.86 FT.) & (3 MARKER JTS, 4.5 X 11.6 #, P-110, LTC, 78.45 FT) , RIG MOVE DISTANCE: 10 MILES, FROM LEASE ROAD TO LOCATION HAD TO PULL ALL HEAVY LOADS ONTO LOCATION WITH D-8 CAT

(3/2/2008 NOTIFIED BLM VERNAL OFFICE (JAMIE SPARGER), 435-7814502, OF RIG MOVE AND BOP TEST

NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS

04-04-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$41,800	Completion	\$0	Daily Total	\$41,800						
Cum Costs: Drilling	\$320,947	Completion	\$0	Well Total	\$320,947						
MD	3,433	TVD	3,433	Progress	1,248	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 3433											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TESTING BOPS/DIVERTER, TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED,
09:30	11:00	1.5	PREPAIR BOOM, INSTALL WEAR BUSHING
11:00	15:30	4.5	TRIP IN HOLE WITH BHA, TAG CEMENT @ 2088'
15:30	16:00	0.5	DRILLED CEMENT, FLOAT COLLAR, FLOAT SHOE
16:00	16:30	0.5	SAFETY MEETING, FIT TEST, PRESURE WITH WATER TO 450 PSIG, EMW 12.2
16:30	17:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
17:00	05:00	12.0	DRILLED 2185' TO 3387', (1202'), ROP 100, MW 9.1, VIS 30, GPM 410, NO LOSS/GAIN
05:00	05:30	0.5	DEVATION SURVEY 3342' @ 2 DEGREE
05:30	06:00	0.5	DRILLED 3387' TO 3433', (46'), ROP 92, MW 9.2, VIS 30, GPM 410, NO LOSS/GAIN

NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1:TRIPPING IN HOLE SAFETY MEETING# 2 MAKING CONNECTIONS, FUEL ON HAND 6763 GLS, UNMANNED LOGGER UNIT ON LOCATION 4/3/2008 @ 1400 HRS.

06:00 18.0 SPUD 7 7/8" HOLE ON 4/3/2008 @ 17:00 HRS.

04-05-2008	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$56,224	Completion	\$0	Daily Total	\$56,224						
Cum Costs: Drilling	\$377,171	Completion	\$0	Well Total	\$377,171						
MD	5,253	TVD	5,253	Progress	1,820	Days	2	MW	9.4	Visc	31.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5253'											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 3433' TO 4112', (679'), ROP 104, MW 9.6, VIS 31, GPM 410, NO LOSS/GAIN
12:30	13:00	0.5	SERVICE RIG, SAFETY MEETING, CHECK CROWN-O-MATIC, BOP DRILL
13:00	06:00	17.0	DRILLED 4112' TO 5253', (1141'), ROP 67, MW 9.6, VIS 31, GPM 410, 4/4/2008 @ 16:45 HRS VERNAL BLM INSPECTOR GLADE RICH (435-781-4433), INSPECTED RIG AND EQUIPMENT, WELL PLEASED WITH OPERATION, NO LOSS/GAIN,

NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: MAKING CONNECTION WITH TOP DRIVE, SAFETY MEETING# 2 HOUSE CLEANING, FUEL ON HAND 10253 GLS, USED 912 GLS,

04-06-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$30,424	Completion	\$0	Daily Total	\$30,424
Cum Costs: Drilling	\$407,595	Completion	\$0	Well Total	\$407,595

MD 6,321 **TVD** 6,321 **Progress** 1,068 **Days** 3 **MW** 9.7 **Visc** 32.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6321'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 5253' TO 5653', (400'), ROP 57, MW 9.6, VIS 32, GPM 410, NO LOSS/GAIN
13:00	13:30	0.5	SERVICE RIG, SAFETY MEETING, CHECK CROWN-O-MATIC, BOP DRILL
13:30	15:30	2.0	DRILLED 5653' TO 5743', (90'), ROP 45, MW 9.7, VIS 32, GPM 410, NO LOSS/GAIN
15:30	17:00	1.5	RIG REPAIR, REPAIR IRON ROUGH NECK
17:00	18:00	1.0	SLIP AND CUT DRILL LINE
18:00	06:00	12.0	DRILLED 5743' TO 6321', (578'), ROP 48, MW 9.7, VIS 32, GP:M 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, FULL CREWS, SAFETY MEETING # 1: BREAK WATER USAGE, SAFETY MEETING# 2:: VALVE ALIGNMENT, FUEL ON HAND 9284 GLS, USED 969 GLS,

04-07-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$29,615	Completion	\$7,088	Daily Total	\$36,703
Cum Costs: Drilling	\$437,211	Completion	\$7,088	Well Total	\$444,299

MD 7,470 **TVD** 7,470 **Progress** 1,149 **Days** 4 **MW** 9.7 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7470'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 6321' TO 6694', (373'), ROP 62, MW 9.9, VIS 34, GPM 410, NO LOSS/GAIN
12:00	12:30	0.5	SERVICE RIG, SAFETY MEETING, CHECK CROWN-O-MATIC, BOP DRILL
12:30	06:00	17.5	DRILLED 6694' TO 7470', (776'), MW 10.4, VIS 34, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: TEAM WORK, SAFETY MEETING# 2:: TRIP HAZARDS, FUEL ON HAND 7906 GLS, USED 1378 GLS,

04-08-2008 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$54,470	Completion	\$0	Daily Total	\$54,470
Cum Costs: Drilling	\$491,681	Completion	\$7,088	Well Total	\$498,769

MD 7,710 **TVD** 7,710 **Progress** 240 **Days** 5 **MW** 10.7 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7710'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 7470' TO 7547', (77'), ROP 19, MW 10.7, VIS 34, GPM 410, NO LOSS/GIAN
10:00	11:00	1.0	DEAVATION SURVEY 7510' @ 1.5 DEGREE, MIX PILL, PUMP PILL
11:00	17:00	6.0	TRIP OUT OF HOLE WITH BIT # 1
17:00	01:30	8.5	TRIP IN HOLE WITH BIT # 2
01:30	03:00	1.5	WASH/REAM 7363' TO 7547' (184'), MW 11.0, VIS 40, GPM 400, GAIN 60 BBLS, WASH REAM THROUGH GAS BUSTER WITH 30' FLARE,

03:00 06:00 3.0 DRILLED 7547' TO 7710', (163'), ROP 54, MW 11.1, VIS 40, GPM 410, NO LOSS/GAIN, DRILLING THROUGH GAS BUSTER WITH 15' FLARE, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: TEAM WORK, SAFETY MEETING# 2:: TRIPPING, FUEL ON HAND 6335 GLS, USED 1571 GLS,

04-09-2008 Reported By DUANE C WINKLER

Daily Costs: Drilling \$32,214 Completion \$0 Daily Total \$32,214
 Cum Costs: Drilling \$523,895 Completion \$7,088 Well Total \$530,983

MD 8,285 TVD 8,285 Progress 620 Days 6 MW 11.0 Visc 41.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8285'

Start End Hrs Activity Description

06:00 12:30 6.5 DRILLED 7710' TO 7907', (197'), ROP 30, MW 11.0, VIS 38, GPM 410, NO LOSS/GAIN, 8' FLARE
 12:30 13:00 0.5 SERVICE RIG, SAFETY MEETING, BOP DRILL, CHECK CROWN-O-MATIC
 13:00 18:00 5.0 DRILLED 7907' TO 8043', (136'), ROP 27, MW 11.0, VIS 34. GPM 410, NO LOSS/GAIN, 15' FLARE
 18:00 19:30 1.5 RIG REPAIR, WORK ON BRAKES
 19:30 06:00 10.5 DRILLED 8043' TO 8285', (242'), ROP 23, MW 10.9, VIS 37, GPM 410, NO LOSS/GAIN, 10' FLARE,
 NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: WORKING AROUND DRUM, SAFETY MEETING# 2:: SACKING BARITE. FUEL ON HAND 5819 GLS, USED 496 GLS,

04-10-2008 Reported By WINKLER / RICHEY

Daily Costs: Drilling \$58,650 Completion \$71,420 Daily Total \$130,070
 Cum Costs: Drilling \$582,546 Completion \$78,508 Well Total \$661,054

MD 8,320 TVD 8,320 Progress 35 Days 7 MW 10.9 Visc 40.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING CASING

Start End Hrs Activity Description

06:00 08:00 2.0 DRILLED FROM 8285' TO 8320', (35'), ROP 17, MW 10.9 PPG, VIS 40, GPM 410, NO LOSS/GAIN, 8' FLARE. REACHED TD @ 08:00 HRS, 4/9/08.
 08:00 08:30 0.5 SHORT TRIP BIT # 2, NO FLOW, NO HOLE PROBLEMS, 4/9/2008 @ 0830 HRS NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), OF THE CSG JOB ON 4/9/08 @ 2000 HRS AND CMT JOB ON 4/10/08 @ 0700 HRS.
 08:30 09:30 1.0 SPOTTED A HEAVY BTM HOLE PILL
 09:30 16:30 7.0 LD DP, DC, & BHA, CSG POINT STARTED @ 0930 HRS ON 4/9/08, (UNMANNED MUD LOGGER ON 4/9/2008, 7 DAYS)
 16:30 17:00 0.5 PULL WEAR BUSHING
 17:00 19:00 2.0 SAFETY MEETING, RIG UP CALIBER TONGS, RIG UP BOOM FOR CASING
 19:00 06:00 11.0 RUNNING CASING, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: TRIPPING OUT OF HOLE, SAFETY MEETING# 2:: TEAM WORK, FUEL ON HAND NOT AVAILABLE AT REPORT TIME,

04-11-2008 Reported By DUANE C WINKLER / JESSE RISHEY

Daily Costs: Drilling \$35,958 Completion \$65,205 Daily Total \$101,163
 Cum Costs: Drilling \$618,505 Completion \$143,713 Well Total \$762,218

MD 8,320 TVD 8,320 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start End Hrs Activity Description

06:00 06:30 0.5 RUN CASING: 205 JTS 4 1/2 X 11.6 #, N80, LTC. SET SHOE @ 8320', FLOAT COLLAR @ 8277', MARKER JTS 5601' & 3770', LANDED FLUTED HANGER, VERNAL BLM INSPECTOR COROLIN SCOTT WITNESSED CASING RUNNING AND CEMENT WELL (435-781-4495)

06:30 08:00 1.5 CIRCULATE WELL, SAFETY MEETING WITH THIRD PARTY CONTRACTOR, RIG UP SCHLUMBERGER.

08:00 11:00 3.0 SCHLUMBERGER MIXED AND PUMPED AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS H2O, 243 BBLS LEAD SLURRY, 35/65 POZ "G" SLURRY WT 12.5 LB/GL, YIELD 1.98, (690 SKS), FOLLOWED W/ 314 BBLS. TAIL SLURRY 50/50 POZ G + ADDS SLURRY WT 14.1 LB/GL, (1370 SKS), DISPLACED WITH 128 BBLS OF FRESH WATER, BUMP PLUG 1000 PSIG, FLOATS HELD.

11:00 14:00 3.0 CLEAN TANKS, NIPPLE DOWN BOP.

14:00 06:00 16.0 RIG DOWN ROTARY TOOLS TO MOVE TO ECW 34-35

NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS, TRANSFER FROM SCW 22-35 TO ECW 34-35, 7 JTS 4.5 X 11.6# N80 LTC CASING (289.30'), AND 5172 GLS OF DIESEL, RIG MOVE IS APPROXIMATELY 5.5 MILES, 4/10/2008 @ 1200 HRS NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), RIG MOVE TO ECW 34-35, STARTS 4/11/2008 @ 0700 AND BOP TEST 4/12/2008 @ 0500 HRS,

06:00 06:00 24.0 RELEASE RIG 4/10/2008 @ 14:00 HRS.
CASING POINT COST \$

04-16-2008		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$42,641	Daily Total	\$42,641
Cum Costs: Drilling	\$618,505	Completion	\$186,354	Well Total	\$804,859
MD	8,320	TVD	8,320	Progress	0
		Days	9	MW	0.0
Visc					0.0
Formation :	PBTD : 8276.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 430'. RD SCHLUMBERGER.		

04-26-2008		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$2,178	Daily Total	\$2,178
Cum Costs: Drilling	\$618,505	Completion	\$188,532	Well Total	\$807,037
MD	8,320	TVD	8,320	Progress	0
		Days	10	MW	0.0
Visc					0.0
Formation :	PBTD : 8276.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: WO COMPLETION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.		

05-06-2008		Reported By		KERN	
Daily Costs: Drilling	\$0	Completion	\$11,798	Daily Total	\$11,798
Cum Costs: Drilling	\$618,505	Completion	\$200,330	Well Total	\$818,835
MD	8,320	TVD	8,320	Progress	0
		Days	11	MW	0.0
Visc					0.0
Formation :	MESAVERDE	PBTD : 8276.0	Perf : 6724'-8095'	PKR Depth : 0.0	
Activity at Report Time: FRAC WASATCH					
Start	End	Hrs	Activity Description		

06:00 06:00 24.0 MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 7908'-09', 7912'-13', 7923'-24', 7952'-53', 7960'-61', 8000'-02', 8027'-28', 8050'-52', 8093'-95' @ 3 SPF @ 120° PHASING. RDWL.MIRU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 5209 GAL YF116 PAD, 35874 GAL YF116ST+ W/ 105100 # 20/40 SAND @ 1-5 PPG. MTP 6285 PSIG. MTR 51.2 BPM. ATP 4538 PSIG. ATR 47.4 BPM. ISIP 2470 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7884'. PERFORATE LPR FROM 7708'-10', 7728'-29', 7732'-33', 7777'-78', 7785'-86', 7794'-95', 7827'-28', 7838'-39', 7851'-52', 7864'-65', 7869'-70' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4567 GAL YF116 PAD, 37891 GAL YF116ST+ W/ 112900 # 20/40 SAND @ 1-5 PPG. MTP 6317 PSIG. MTR 51 BPM. ATP 4761 PSIG. ATR 47.1 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7665'. PERFORATE MPR FROM 7455'-56', 7459'-60', 7479'-80', 7540'-41', 7544'-45', 7548'-49', 7562'-63', 7600'-01', 7605'-06', 7626'-27', 7636'-37', 7648'-49' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4557 GAL YF116 PAD, 50197 GAL YF116ST+ W/ 146500 # 20/40 SAND @ 1-5 PPG. MTP 6208 PSIG. MTR 50.9 BPM. ATP 4830 PSIG. ATR 48 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7418'. PERFORATE MPR FROM 7228'-29', 7233'-34', 7249'-50', 7256'-57', 7274'-75', 7286'-87', 7292'-93', 7335'-36', 7353'-54', 7391'-92', 7397'-98', 7403'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4155 GAL YF116 PAD, 50890 GAL YF116ST+ W/ 151800 # 20/40 SAND @ 1-5 PPG. MTP 6118 PSIG. MTR 51.1 BPM. ATP 4489 PSIG. ATR 48.7 BPM. ISIP 3045 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7170'. PERFORATE MPR FROM 6968'-69', 6983'-84', 7011'-12', 7033'-34', 7041'-42', 7053'-54', 7066'-67', 7079'-80', 7086'-87', 7127'-28', 7133'-34', 7139'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4096 GAL YF116 PAD, 58040 GAL YF116ST+ W/ 171500 # 20/40 SAND @ 1-5 PPG. MTP 5898 PSIG. MTR 50.8 BPM. ATP 3585 PSIG. ATR 48.9 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6935'. PERFORATE UPR/MPR FROM 6724'-25', 6751'-52', 6755'-56', 6772'-73', 6776'-77', 6813'-14', 6819'-20', 6867'-68', 6876'-77', 6908'-09', 6913'-14', 6918'-19' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4146 GAL YF116 PAD, 50823 GAL YF116ST+ W/ 150900 # 20/40 SAND @ 1-5 PPG. MTP 6044 PSIG. MTR 50.8 BPM. ATP 3591 PSIG. ATR 48.5 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER. SDFN

05-07-2008		Reported By	KERN								
Daily Costs: Drilling	\$0	Completion	\$443,849	Daily Total	\$443,849						
Cum Costs: Drilling	\$618,505	Completion	\$644,179	Well Total	\$1,262,684						
MD	8.320	TVD	8.320	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBSD : 8276.0			Perf : 4910'-8095'			PKR Depth : 0.0				
MESAVERDE/WASATCH											

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 6685'. PERFORATE UPR FROM 6462'-63', 6470'-71', 6500'-01', 6504'-05', 6510'-11', 6520'-21', 6524'-25', 6539'-40', 6543'-44', 6569'-70', 6587'-88', 6666'-67' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 3120 GAL YF116 PAD, 36287 GAL YF116ST+ W/105500# 20/40 SAND @ 1-5 PPG. MTP 5342 PSIG. MTR 51 BPM. ATP 3628 PSIG. ATR 47.9 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6400'. PERFORATE UPR FROM 6135'-36', 6141'-42', 6170'-71', 6199'-00', 6223'-24', 6267'-68', 6284'-85', 6320'-21', 6325'-26', 6364'-65', 6378'-79', 6383'-84' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4089 GAL YF116 PAD, 55351 GAL YF116ST+ W/165300# 20/40 SAND @ 1-5 PPG. MTP 5383 PSIG. MTR 50.8 BPM. ATP 3452 PSIG. ATR 48.7 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6055'. PERFORATE NORTH HORN FROM 5900'-01', 5907'-08', 5915'-16', 5947'-48', 5953'-54', 5960'-61', 5979'-80', 5988'-89', 6015'-16', 6020'-21', 6028'-29', 6036'-37' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4149 GAL YF116 PAD, 50725 GAL YF116ST+ W/151500# 20/40 SAND @ 1-5 PPG. MTP 6002 PSIG. MTR 50.8 BPM. ATP 3344 PSIG. ATR 48.8 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5855'. PERFORATE Ba FROM 5573'-74', 5594'-95', 5608'-09', 5638'-39', 5656'-57', 5674'-75', 5727'-28', 5753'-54', 5769'-70', 5798'-99', 5820'-21', 5836'-37' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 3106 GAL YF116 PAD, 38084 GAL YF116ST+ W/ 99000# 20/40 SAND @ 1-4 PPG. MTP 6163 PSIG. MTR 50.8 BPM. ATP 4229 PSIG. ATR 47.8 BPM. ISIP 1950 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5525'. PERFORATE Ca/Ba FROM 5245'-46', 5286'-87', 5313'-14', 5331'-32', 5366'-67', 5394'-95', 5401'-02', 5417'-18', 5440'-41', 5469'-70', 5473'-74', 5506'-07' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 3104 GAL YF116 PAD, 38687 GAL YF116ST+ W/101500# 20/40 SAND @ 1-4 PPG. MTP 5673 PSIG. MTR 50.8 BPM. ATP 3149 PSIG. ATR 48.5 BPM. ISIP 1550 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5190'. PERFORATE Ca FROM 5071'-75', 5098'-99', 5109'-10', 5133'-34', 5146'-47', 5156'-57', 5168'-71' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 3107 GAL YF116 PAD, 31146 GAL YF116ST+ W/81800# 20/40 SAND @ 1-4 PPG. MTP 5265 PSIG. MTR 50.8 BPM. ATP 2951 PSIG. ATR 47.5 BPM. ISIP 1570 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5010'. PERFORATE Ca FROM 4910'-18', 4985'-89' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/3108 GAL YF116 PAD, 31577 GAL YF116ST+ W/83200# 20/40 SAND @ 1-4 PPG. MTP 5379 PSIG. MTR 50.9 BPM. ATP 2940 PSIG. ATR 45.4 BPM. ISIP 1790 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 4804'. RDWL. SDFN.

05-08-2008		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$30,649	Daily Total	\$30,649
Cum Costs: Drilling	\$618,505	Completion	\$674,828	Well Total	\$1,293,333
MD	8,320	TVD	8,320	Progress	0
		Days	13	MW	0.0
Visc					0.0
Formation :	PBTD : 8276.0		Perf : 4910'-8095'	PKR Depth : 0.0	
MESAVERDE/WASATCH					
Activity at Report Time: DRILL PLUGS					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 4804'. RU TO DRILL PLUGS. SDFN.		

05-09-2008		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$33,126	Daily Total	\$33,126
Cum Costs: Drilling	\$618,505	Completion	\$707,954	Well Total	\$1,326,459
MD	8,320	TVD	8,320	Progress	0
		Days	14	MW	0.0
Visc					0.0
Formation :	PBTD : 8276.0		Perf : 4910'-8095'	PKR Depth : 0.0	
MESAVERDE/WASATCH					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4804', 5010', 5190', 5525', 5855', 6055', 6400', 6685', 6935', 7170', 7418', 7665', & 7884'. RIH CLEANED OUT TO 8205'. LANDED TUBING @ 6687' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.		

FLOWED 15 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 2350 PSIG. 38 BFPH. RECOVERED 548 BLW. 15452 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.58'
 XN NIPPLE 1.30'
 203 JTS 2-3/8" 4.7# N-80 TBG 6639.51'
 BELOW KB 13.00'
 LANDED @ 6687.30' KB

05-10-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0	Completion		\$3,190	Daily Total		\$3,190			
Cum Costs: Drilling		\$618,505	Completion		\$711,144	Well Total		\$1,329,649			
MD	8,320	TVD	8,320	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :		PBTD : 8276.0			Perf : 4910'-8095'		PKR Depth : 0.0				
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2650 PSIG. 28 BFPH. RECOVERED 688 BLW. 14764 BLWTR.								

05-11-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0	Completion		\$2,465	Daily Total		\$2,465			
Cum Costs: Drilling		\$618,505	Completion		\$713,609	Well Total		\$1,332,114			
MD	8,320	TVD	8,320	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :		PBTD : 8276.0			Perf : 4910'-8095'		PKR Depth : 0.0				
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1500 PSIG. CP 2300 PSIG. 60 BFPH. RECOVERED 1348 BLW. 13416 BLWTR.								

05-12-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0	Completion		\$2,465	Daily Total		\$2,465			
Cum Costs: Drilling		\$618,505	Completion		\$716,074	Well Total		\$1,334,579			
MD	8,320	TVD	8,320	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :		PBTD : 8276.0			Perf : 4910'-8095'		PKR Depth : 0.0				
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TESTING											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1450 PSIG. CP 2200 PSIG. 52 BFPH. RECOVERED 1260 BLW. 12156 BLWTR.								

05-13-2008		Reported By		HISLOP							
DailyCosts: Drilling		\$0	Completion		\$3,915	Daily Total		\$3,915			
Cum Costs: Drilling		\$618,505	Completion		\$719,989	Well Total		\$1,338,494			
MD	8,320	TVD	8,320	Progress	0	Days	18	MW	0.0	Visc	0.0

Formation : MESAVERDE/WASATCH **PBTD : 8276.0** **Perf : 4910'-8095'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1400 PSIG. CP 2000 PSIG. 48 BFPH. RECOVERED 1156 BLW. 11000 BLWTR.

05-14-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,026	Daily Total	\$3,026
Cum Costs: Drilling	\$618,505	Completion	\$723,015	Well Total	\$1,341,520

MD	8,320	TVD	8,320	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE/WASATCH **PBTD : 8276.0** **Perf : 4910'-8095'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1300 PSIG. CP 2000 PSIG. 44 BFPH. RECOVERED 1064 BLW. 9936 BLWTR.

05-15-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,465	Daily Total	\$2,465
Cum Costs: Drilling	\$618,505	Completion	\$725,480	Well Total	\$1,343,985

MD	8,320	TVD	8,320	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE/WASATCH **PBTD : 8276.0** **Perf : 4910'-8095'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1250 PSIG. CP 1950 PSIG. 36 BFPH. RECOVERED 908 BLW. 9028 BLWTR.

05-16-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,465	Daily Total	\$2,465
Cum Costs: Drilling	\$618,505	Completion	\$727,945	Well Total	\$1,346,450

MD	8,320	TVD	8,320	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE/WASATCH **PBTD : 8276.0** **Perf : 4910'-8095'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1200 PSIG. CP 1850 PSIG. 36 BFPH. RECOVERED 818 BLW. 8210 BLWTR.

FIRST CONDENSATE SALES 5/13/08.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0344

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWSE 1818FSL 1828FEL 39.99018 N Lat, 109.29134 W Lon
 At top prod interval reported below NWSE 1818FSL 1828FEL 39.99018 N Lat, 109.29134 W Lon
 At total depth NWSE 1818FSL 1828FEL 39.99018 N Lat, 109.29134 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. SOUTH CHAPITA 22-35
 9. API Well No. 43-047-38881
 10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
 11. Sec., T., R., M., or Block and Survey or Area Sec 35 T9S R23E Mer SLB
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 02/06/2008 15. Date T.D. Reached 04/09/2008 16. Date Completed 05/13/2008
 D & A Ready to Prod.
 17. Elevations (DF, KB, RT, GL)* 5370 GL
 18. Total Depth: MD 8320 TVD 8320 19. Plug Back T.D.: MD 8276 TVD 8276 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/IDL/GR *TEMP.* 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2185		875			
7.875	4.500 N-80	11.6	0	8320		2060			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6687							

25. Producing Intervals 26. Perforation Record *4910-8095*

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	4910	8095	7908 TO 8095		3	
B)			7708 TO 7870		3	
C)			7455 TO 7649		3	
D)			7228 TO 7404		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7908 TO 8095	41,248 GALS GELLED WATER & 105,100# 20/40 SAND
7708 TO 7870	42,623 GALS GELLED WATER & 112,900# 20/40 SAND
7455 TO 7649	54,919 GALS GELLED WATER & 146,500# 20/40 SAND
7228 TO 7404	55,210 GALS GELLED WATER & 151,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #60636 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

JUN 06 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	4910	8095		GREEN RIVER	1391
				MAHOGANY	1994
				UTELAND BUTTE	4064
				WASATCH	4165
				CHAPITA WELLS	4724
				BUCK CANYON	5376
				PRICE RIVER	6041
MIDDLE PRICE RIVER	6865				

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

IP date shown is for condensate only. Gas production facilities have not been installed on this well. As soon as gas production is turned on, production information will be provided.

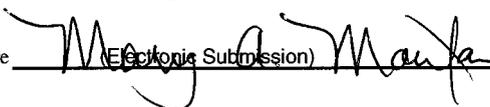
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60636 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 06/04/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

South Chapita 22-35 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6968-7140	3/spf
6724-6919	3/spf
6462-6667	3/spf
6135-6384	3/spf
5900-6037	3/spf
5573-5837	3/spf
5245-5507	3/spf
5071-5171	3/spf
4910-4989	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6968-7140	62,301 GALS GELLED WATER & 171,500# 20/40 SAND
6724-6919	55,134 GALS GELLED WATER & 150,900# 20/40 SAND
6462-6667	39,572 GALS GELLED WATER & 105,500# 20/40 SAND
6135-6384	59,605 GALS GELLED WATER & 165,300# 20/40 SAND
5900-6037	55,039 GALS GELLED WATER & 151,500# 20/40 SAND
5573-5837	41,190 GALS GELLED WATER & 99,000# 20/40 SAND
5245-5507	41,791 GALS GELLED WATER & 101,500# 20/40 SAND
5071-5171	34,253 GALS GELLED WATER & 81,800# 20/40 SAND
4910-4989	34,685 GALS GELLED WATER & 83,200# 20/40 SAND

Perforated the Lower Price River from 7908-09', 7912-13', 7923-24', 7952-53', 7960-61', 8000-02', 8027-28', 8050-52' & 8093-95' w/ 3 spf.

Perforated the Lower Price River from 7708-10', 7728-29', 7732-33', 7777-78', 7785-86', 7794-95', 7827-28', 7838-39', 7851-52', 7864-65' & 7869-70' w/ 3 spf.

Perforated the Middle Price River from 7455-56', 7459-60', 7479-80', 7540-41', 7544-45', 7548-49', 7562-63', 7600-01', 7605-06', 7626-27', 7636-37' & 7648-49' w/ 3 spf.

Perforated the Middle Price River from 7228-29', 7233-34', 7249-50', 7256-57', 7274-75', 7286-87', 7292-93', 7335-36', 7353-54', 7391-92', 7397-98' & 7403-04' w/ 3 spf.

Perforated the Middle Price River from 6968-69', 6983-84', 7011-12', 7033-34', 7041-42', 7053-54', 7066-67', 7079-80', 7086-87', 7127-28', 7133-34' & 7139-40' w/ 3 spf.

Perforated the Upper/Middle Price River from 6724-25', 6751-52', 6755-56', 6772-73', 6776-77', 6813-14', 6819-20', 6867-68', 6876-77', 6908-09', 6913-14' & 6918-19' w/ 3 spf.

Perforated the Upper Price River from 6462-63', 6470-71', 6500-01', 6504-05', 6510-11', 6520-21', 6524-25', 6539-40', 6543-44', 6569-70', 6587-88' & 6666-67' w/ 3 spf.

Perforated the Upper Price River from 6135-36', 6141-42', 6170-71', 6199-6200', 6223-24', 6267-68', 6284-85', 6320-21', 6325-26', 6364-65', 6378-79' & 6383-84' w/ 3 spf.

Perforated the North Horn from 5900-01', 5907-08', 5915-16', 5947-48', 5953-54', 5960-61', 5979-80', 5988-89', 6015-16', 6020-21', 6028-29' & 6036-37' w/ 3 spf.

Perforated the Ba from 5573-74', 5594-95', 5608-09', 5638-39', 5656-57', 5674-75', 5727-28', 5753-54', 5769-70', 5798-99', 5820-21' & 5836-37' w/ 3 spf.

Perforated the Ca/Ba from 5245-46', 5286-87', 5313-14', 5331-32', 5366-67', 5394-95', 5401-02', 5417-18', 5440-41', 5469-70', 5473-74' & 5506-07' w/ 3 spf.

Perforated the Ca from 5071-75', 5098-99', 5109-10', 5133-34', 5146-47', 5156-57' & 5168-71' w/ 3 spf.

Perforated the Ca from 4910-18' & 4985-89' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	7631
Sego	8153

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: South Chapita 22-35

API number: 4304738881

Well Location: QQ NWSE Section 35 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,500	1,530	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A Maestas*

DATE 6/4/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
SOUTH CHAPITA 22-35

9. API Well No.
43-047-38881

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T9S R23E NWSE 1818FSL 1828FEL
39.99018 N Lat, 109.29134 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The completion report for the referenced well was submitted without production information due to the gas production not being online at the time the report was submitted. Below is the production information for the subject well.

Date tested: 6/11/2008
Hours tested: 24
Oil BBL: 22
Gas MCF: 995
Water BBL: 183
Choke Size: 14/64"
Tbg Press: 1575
Csg Press: 2075

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61438 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 07/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUL 16 2008
DIV. OF OIL, GAS & MINING