



November 17, 2006

VIA OVERNIGHT MAIL

Diana Whitney
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

**RE: Application for Permit to Drill
Roosevelt Unit 21-43
SWSE Section 21-1S-1E USB&M
Uintah County, UT**

Dear Diana:

Enclosed is our Application for Permit to Drill for the subject well location. Please keep this application "**CONFIDENTIAL**". Included with the APD is the following supplemental information:

Survey plats and layouts of the proposed well site;
Proposed location map with access corridors;
Drilling Plan;
Typical BOP and Choke Manifold diagram;
Surface Use Plan;
Surface Damage Agreement

Should you require any additional information, please contact me or Layle Robb at (303) 296-4505.

Sincerely,

Karin Kuhn
Sr. Engineering Technician

RECEIVED

NOV 20 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: 14-20-H62-4691	6. SURFACE: Indian
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe/Uintah & Ouray Res.	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Roosevelt Unit 892000886A	
2. NAME OF OPERATOR: Elk Production LLC			9. WELL NAME and NUMBER: Roosevelt Unit 21-43	
3. ADDRESS OF OPERATOR: 1401 17th St. #700 CITY Denver STATE CO ZIP 80202			PHONE NUMBER: (303) 296-4505	
10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 1S 1E U	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 684' FSL, 2104' FEL AT PROPOSED PRODUCING ZONE: 684' FSL, 2104' FEL			12. COUNTY: Uintah	
13. STATE: UTAH			14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx. 15.3 miles northeast of Roosevelt, UT	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 684'		16. NUMBER OF ACRES IN LEASE: 1205		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1200'		19. PROPOSED DEPTH: 14,000		20. BOND DESCRIPTION: B000969
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5362' GR		22. APPROXIMATE DATE WORK WILL START: 1/1/2007		23. ESTIMATED DURATION: 60 Days

594626x
4469953Y
40.376686
CONFIDENTIAL
-109.885330

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8" K-55 36#	2,500	See Drg Plan 660/165 SeeDrgPlan
8 3/4"	7" P-110 26#	10,250	See Drg Plan 365/150/275 SeeDrgPlan
6 1/8"	5" P-110 18#	14,000	See Drg Plan 250 sx SeeDrgPlan

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Karin Kuhn TITLE Sr. Engineering Technician
SIGNATURE *Karin Kuhn* DATE 11/16/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-388-73

(11/2001)

Federal Approval of this Action is Necessary

(See Instructions on Reverse Side)

Approved by the
Utah Division of
Oil, Gas and Mining

APPROVAL:
Date: 11-22-06
By: *[Signature]*

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DIV. OF OIL, GAS & MINING

T1S, R1E, U.S.B.&M.

ELK PRODUCTION, LLC

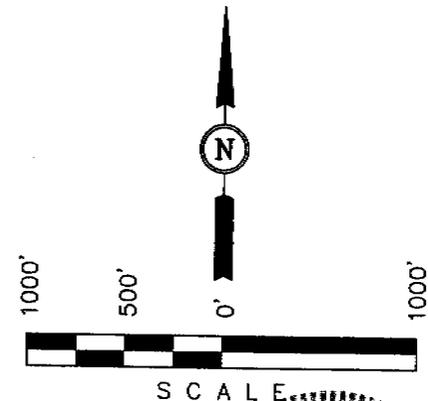
Well location, ROOSEVELT UNIT #21-43, located as shown in the SW 1/4 SE 1/4 of Section 21, T1S, R1E, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 19, T1S, R1E, U.S.B.&M., TAKEN FROM THE WHITEROCKS QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5519 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

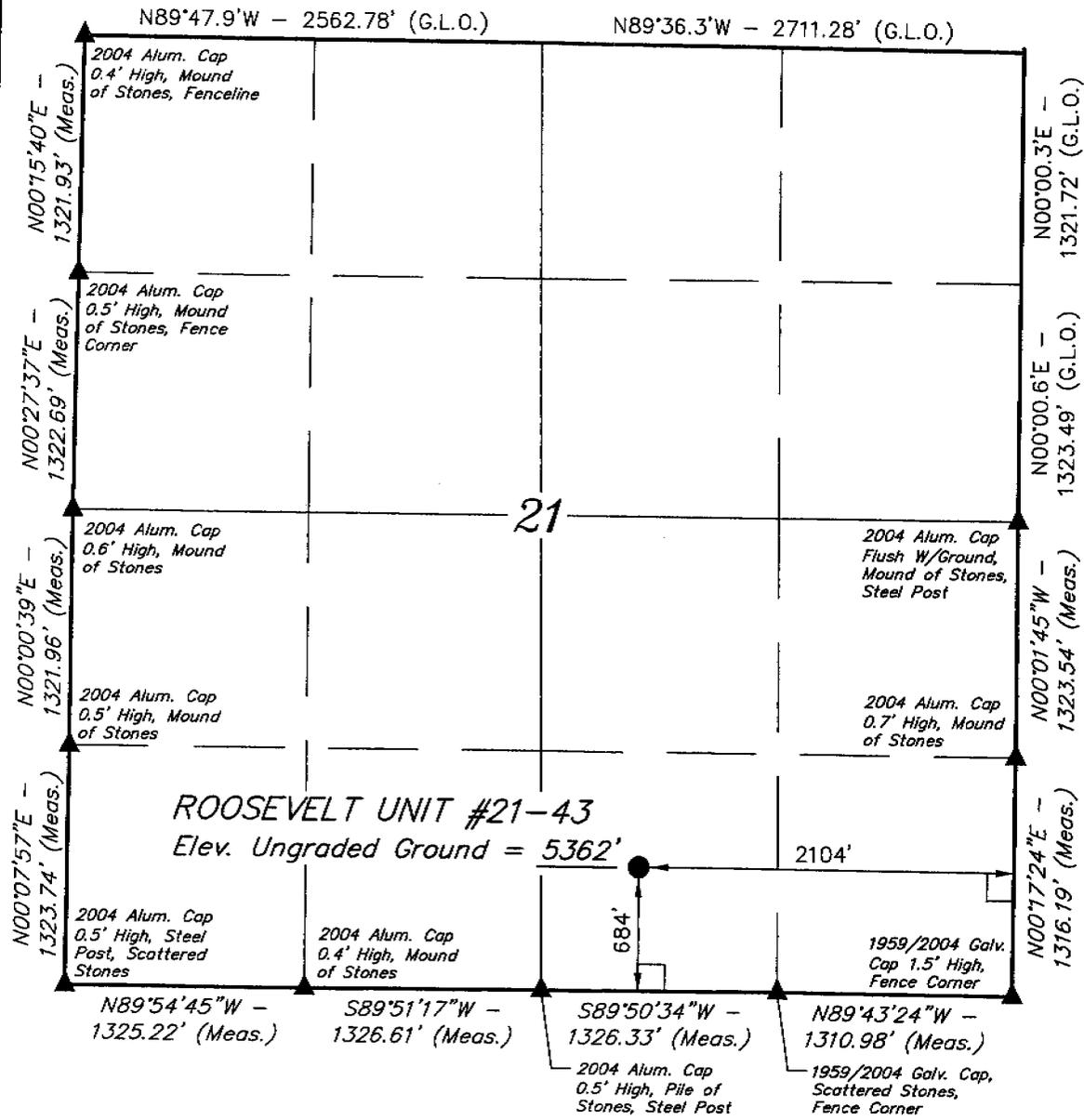


SCALE

CERTIFIED REGISTERED LAND SURVEYOR

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 16319
STATE OF UTAH



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
- (AUTONOMOUS NAD 83)
 LATITUDE = 40°22'36.12" (40.376700)
 LONGITUDE = 109°53'09.69" (109.886025)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°22'36.27" (40.376742)
 LONGITUDE = 109°53'07.16" (109.885322)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-11-06	DATE DRAWN: 09-15-06
PARTY D.A. J.B. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ELK PRODUCTION, LLC	

DRILLING PLAN

Elk Production, LLC
Roosevelt Unit #21-43
SWSE of Section 21, T-1-S, R-1-E
Uintah County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta	2734'
Green River	5640*
Lower Green River	8547*
Wasatch	9602*

PROSPECTIVE PAY* oil and gas

4 Casing Program

<u>HOLE SIZE</u>	<u>SETTING DEPTH</u>		<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COND.</u>
	<u>from</u>	<u>to</u>					
30"	surface	40'	20"				Used
12-1/4"	surface	2500'	9-5/8"	36#	K-55	ST&C	New
8-3/4"	surface	±10,500'	7"	26#	P-110	LT&C	New
6-1/8"	±10,200'	14,000'	5"	18#	P-110	Flush Jt.	New

In the event a liner seal mechanism is used, the seal will be tested by a fluid entry and pressure test to maximum pressure anticipated (80% of joint strength maximum).

As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B-1-b.

5 Cementing Program

(Volumes other than tail volumes will be calculated from caliper logs.)

20" Conductor	Redi-Mix as needed
9-5/8" Surface	Lead: 660 sx Premium HLC + ¼ pps Flocele + 1% CaCl; 12.8 ppg with 1.78 ft ³ /sk yield. (100% excess on lead) Tail: 165 sx Premium V + 1/4 pps Flocele + 2% CaCl; 15.8 ppg, 1.16 ft ³ /sk yield.
7" Intermediate	First Stage: 365 sx 50/50 Poz + 2% gel + 6% Halad-322 + 1 pps Granulite + 5% salt + ¼ pps Flocele; 14.4 ppg, 1.41 cf/sk yield (no excess).

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DV @ 6800' Second Stage: Lead: 150 sx HIFILL + 16% gel + 0.75% ECONLITE + 7.5 pps gilsonite + ¼ pps Flocele; 11.0 ppg, 3.81 cf/sk (100% excess). Tail: 275 sx 50/50 Poz + 2% gel + 6% HALAD-322 + 1 pps Granulate + 5% salt + ¼ pps Flocele; 14.4 ppg , 1.41 cf/sk yield.

5" Prod.Liner. (250' to 300' overlap)
 250 sx 50/50 Poz + 2% gel + 0.3% CFR-3 + 0.15% HR-12 + 20% SSA-1 + 0.4% HALAD-344; 14.35 ppg, 1.41 cf/sk yield (25% excess)

6 Mud Program

Elk Production, LLC will record slow pump speed on daily drilling report after mudding up.

Elk shall use electronic/mechanical mud monitoring equipment, which shall include a pit volume totalizer (PVT); stroke counter; and flow sensor.

A mud test will be performed at least every 24 hours after mudding up to determine density, viscosity, gel strength, filtration, and pH.

Gas-detecting equipment will be installed and operated in the mud-return system.

A flare system will be used that gathers and burns all gas. The flare line(s) shall discharge at least 100 feet from the well head with straight lines and shall be positioned downwind of the prevailing wind direction and shall be anchored.

A mud-gas separator (gas buster) shall be used from surface casing to TD.

As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, C. Mud Program Requirements.

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
Surf. - 40'	N/A	Drilled with surface hole rig.		
40' - 2500'	8.8 ppg	32	NC	Spud Mud
2500' - 8000'	8.5 ppg	28	NC	Fresh Water & LSND Mud as needed
8000' - 10500'	to 9.5 ppg	36	20	LSND
10500'-12400'	to 10.8 ppg	42	10-20	Semi-Dispersed
12400'-14000'	to 12.5 ppg	42	<10	Dispersed

Mud weight increases to be dictated by hole conditions.

7 BOP and Pressure Containment Data

Depth Intervals

Surf. – 2,500'
2,500' to 10,500'

10,500' to TD

BOP Equipment

None required
5M, Ram-Type, double BOP, 5M annular
(minimum)
10M, Ram-Type, double BOP, 5M annular
3", 10M Choke Manifold from 2500' to TD

Estimated bottom hole pressure at TD will be 9100 psi. Drilling spool to accommodate choke and kill lines.

ANCILLARY EQUIPMENT RATED AT 5000# or 10,000# AS NEEDED TO MATCH BOPE. ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF THE STATE OF UTAH AND THE BUREAU OF LAND MANAGEMENT.

THE STATE OF UTAH, DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE TESTS. THE BUREAU OF LAND MANAGEMENT WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE TESTS.

8 Auxiliary equipment

- a) Upper and Lower Kelly cock
- b) 5000# Floor stabbing valve
- c) Safety valve(s) and subs to fit all string connections in use

9 Testing, Logging and Core Programs

Cores None anticipated
Testing None anticipated
Samples 30' samples; surface casing to 7500'. 10' samples from 7500' to TD.
Surveys Run every 1000' and on trips
Logging Resistivity, neutron density, gamma ray, and caliper from TD to surface casing

10 Anticipated Abnormal Pressures or Temperatures

Minor over-pressuring begins near the top of the Wasatch at 9950' with 9.5 ppg typically being required as TD is approached.

11 Drilling Schedule

Spud Approximately January 1, 2007
Duration 30 days drilling time
30 days completion time

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HAZARDOUS MATERIAL DECLARATION

Roosevelt Unit #21-43

Elk Production, LLC guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

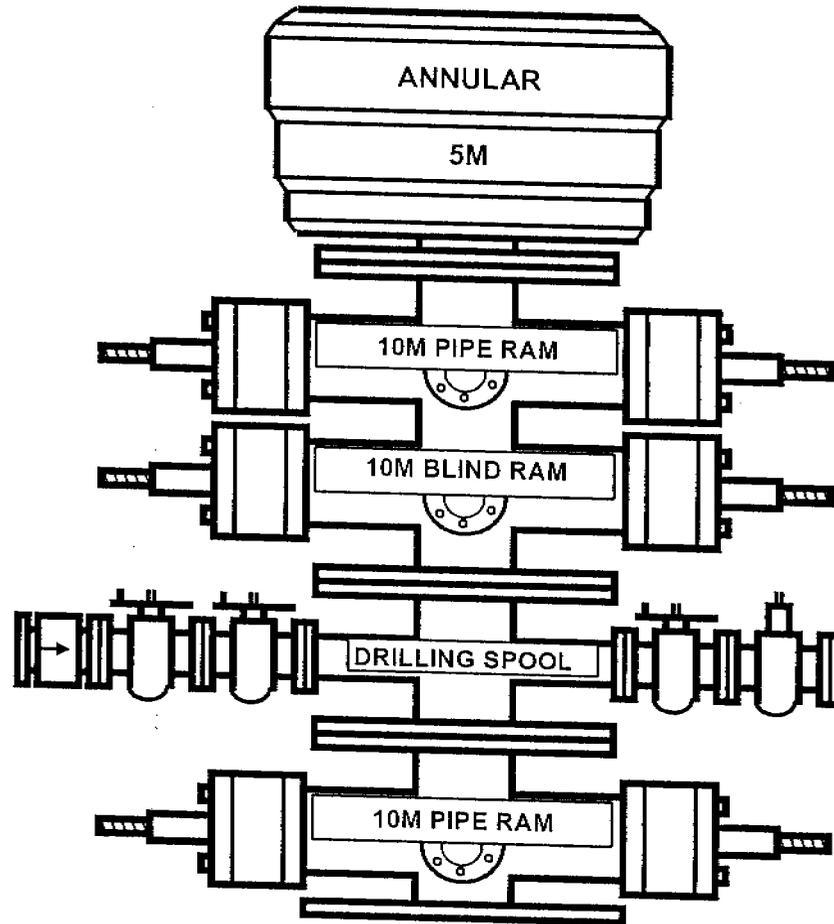
Elk Production, LLC guarantees that during the drilling and completion of the above-referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

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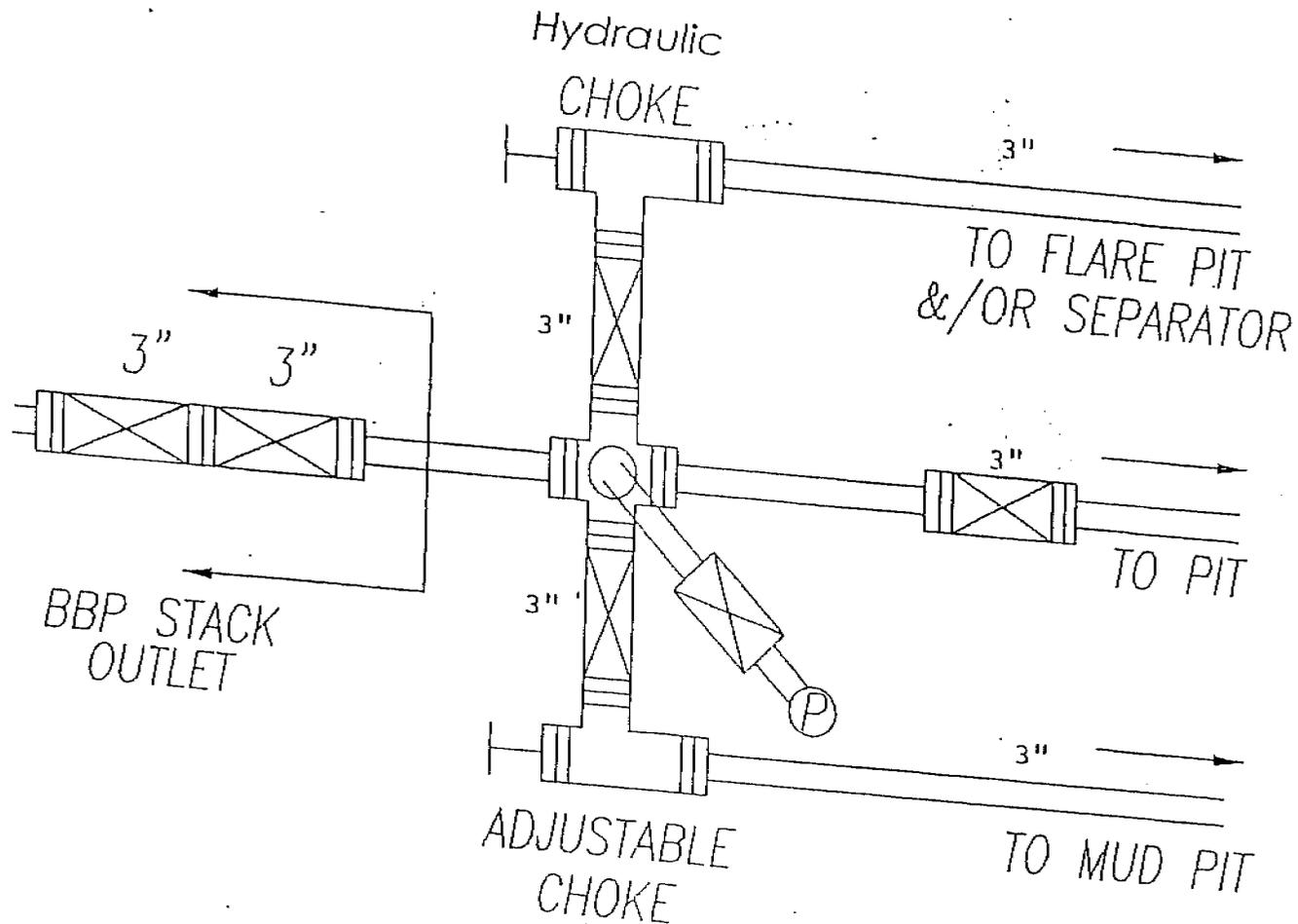
TYPICAL BLOWOUT PREVENTER

ROTARY

7 1/16" 10M BOP STACK



CHOKE MANIFOLD



SURFACE USE PLAN

Roosevelt Unit 21-43

Attachment to Permit to Drill

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well is pending with the Division of Oil, Gas and Mining and the landowner:

1. Existing Roads:

- a. The proposed well site is located approximately 15.3 miles to Roosevelt, Utah.
- b. The following are directions to the proposed well site:
Proceed in an Easterly direction from Roosevelt, Utah along U.S. Highway 40 approximately 5.2 miles to the junction of this road and an existing road to the North; turn left and proceed in a Northerly, then Westerly direction approximately 4.0 miles to the junction of this road and an existing road to the North; turn right and proceed in a Northerly direction approximately 3.1 miles to the junction of this road and an existing road to the East; turn right and proceed in an Easterly, then Southeasterly direction approximately 2.6 miles to the junction of this road and an existing road to the Northwest; turn right and proceed in a Northwesterly direction approximately 0.2 miles to the beginning of the proposed access to the Northwest; follow road flags in a Northwesterly direction approximately 0.2 miles to the proposed location.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Roosevelt Unit.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads, no topsoil striping will occur.

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2. Planned Access Roads:

- a. From the existing road, a new access is proposed trending northwesterly. Follow road flags northwesterly approximately 0.2 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.
- b. The proposed access road crosses surface owned by the Ute Indian Tribe/Uintah and Ouray Reservation in which a surface use agreement to construct and utilize the road is attached. A tribal surface damage agreement will be submitted to the DOGM prior to approval of the APD.
- c. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- d. A maximum grade of 4% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.2 miles long and adequate site distance exists in all directions.
- f. No surfacing material will come from Federal or SITLA lands.
- g. Surface disturbance and vehicular travel will be limited to the approved location access road.
- h. All access roads and surface disturbing activities will conform to the standards outlined in the tribal surface damage agreement.
- i. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Enclosed is a map reflecting existing wells within a one-mile radius of the proposed well. There are nine producing wells, one shut-in well, one temporarily abandoned well, and one plugged and abandoned well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six month of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. If productive, a gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- c. If productive, a tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for oil and natural gas production and measurement.

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- d. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- e. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- f. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. **Location and Type of Water:**

Water for the drilling of the Roosevelt Unit 21-43 will be pumped or trucked to the well site by Art Chesspooch, AC/DC WATER SERVICE. Per Kermit Wapsock, representative of the Ute Indian Tribe, the source of the water is privately owned surface ponds or streams on property owned by the Ute Indian Tribe located in Section 20 and 29 -T1S-R1E, Uintah County, Utah.

Resolution Number: 05-05-209 UINTAH AND OURAY AGENCY FORT DUCHESNE, UTAH.

6. **Source of Construction Material:**

- a. No construction materials will be removed from Ute Tribal, SITLA or BLM lands.
- b. If any gravel is used, it will be obtained from a State-approved gravel pit.

7. **Methods of Handling Waste Disposal:**

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried onsite.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12-mil minimum thickness plastic nylon-reinforced liner material. The liner will overlay a felt pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.

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- g. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- h. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, saltwater or other produced fluids will be cleaned up and removed.
- i. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- j. Sanitary facilities will be onsite at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with State and County regulations.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout:

- a. The well will be properly identified in accordance with State regulations.
- b. Access to the well pad will be from the northeast.
- c. The pad and road designs are consistent with State and Federal specifications.
- d. A pre-construction meeting with responsible company representative, contractors, landowner representatives and the Utah Division of Oil, Gas and Mining will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specification in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- i. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a window on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- j. Pits will remain fenced until site cleanup.

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- k. The blooie line will be located at least 100 feet from the well head.
- l. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the Utah Division of Oil, Gas and Mining or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed. Once the reserve pit is dry, the plastic nylon-reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the landowner. The landowner recommended seed mix will be detailed within their surface-use documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership: Ute Tribe/Uintah and Ouray Reservation
- b. Mineral Ownership: Roosevelt Unit

12. Other Information:

- a. A tribal surface use agreement with the Ute Indian Tribe is attached.

Self-Certification Statement

Please be advised that Elk Production LLC is considered to be the operator of Roosevelt Unit #21-43; SW1/4 SE1/4, Section 21, Township 1 South, Range 1 East; Lease 14-20-H62-4691; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BIA Collective Bond #B001061."



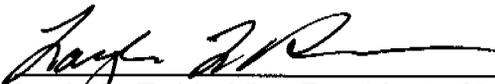
Karin Kuhn, Sr. Engineering Technician

11/16/2006
Date

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13. Operator's Representative and Certification:

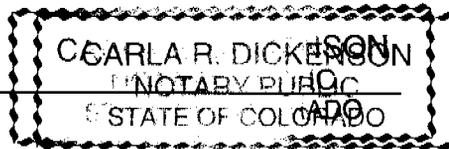
I hereby certify that I, or person under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations herein will be performed by _____, (construction contractor has not been determined) and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Name and Title 
Layle L. Robb, Vice President of Northern Operations

STATE OF COLORADO
COUNTY OF DENVER

Subscribed and sworn to before me this 16th day of November, 2006.

My commission Expires: _____



My Commission Expires 09/07/2009


Notary Public

SURFACE USE AND ACCESS AGREEMENT

between

**ELK RESOURCES, INC.,
and**

THE UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION

THIS SURFACE USE AND ACCESS AGREEMENT (this "Agreement"), dated effective as of the _____, 2005 (the "Effective Date"), is between ELK PRODUCTION, LLC., a Texas limited liability company, with an address of 1401 17th Street, Suite 700, Denver, Colorado 80202 ("EPL") and THE UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION (the "Tribe"), with an address of P.O. Box 190, Fort Duchesne, Utah 84026. EPL and the Tribe shall be referred to herein, individually, as a "Party," and, collectively, as the "Parties."

Recitals

A. The Tribe owns or controls the surface of certain lands (the "Property") within the area described in Exhibit A hereto.

B. EPL owns certain rights and interests (the "Interests") in, to and under the oil and gas leasehold estates covering the Property.

C. EPL desires to develop the Interests in, to and under the Property by drilling additional wells on the Property and/or deepening, recompleting, or reworking existing wells.

D. EPL, as the owner of record title, operating rights, and other rights of the oil and gas leasehold estates covering the Properties, and as operator of such leasehold interests, desires to obtain from the Tribe, and the Tribe desires to grant to EPL the right of access to the surface of the Property in accordance with the terms and conditions of this Agreement.

Agreement

In consideration of the mutual covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

1. GRANT OF ACCESS.

Subject to the terms and conditions of this Agreement, and as further set out in Sections 2 and 3 of this Agreement, the Tribe hereby grants to EPL the right to use so much of the surface

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of the Property as is reasonably necessary for the exploration, drilling, development, production, operation, and ownership of the Interests in, to and under the Property including, without limitation, the right of ingress, egress and access to the surface of the Property, surface storage, treatment, pressure maintenance, secondary recovery and transportation of oil, gas and other minerals, and injected and produced water, together with the right to construct, maintain, improve and use roads and pipelines for oil and gas operations thereon. Further, EPL shall comply with all applicable federal and Tribal laws and regulations, and secure all permits and licenses required by applicable law. EPL shall file applications for new rights of way for all future uses within the Property pursuant to applicable Tribal and federal law.

2. EXISTING WELL SITES.

The Parties hereby agree to the existing well-site locations, oil and gas facilities and roads (the "Existing Oil and Gas Operations Areas") described in Exhibit A hereto. The Tribe hereby grants to EPL the right of access described in Section 1 above with respect to the Existing Oil and Gas Operations Areas.

3. AREAS RESERVED FOR FUTURE WELLS.

The Tribe and EPL shall use their reasonable efforts in good faith to mutually agree upon the surface locations (the "Future Oil and Gas Operations Areas") for future wells (collectively, the "Wells") for any operations conducted by EPL in connection with the Wells, including, but not limited to, drilling, directional drilling, completions, work-overs, well deepenings, re-completions, fracturing and lease operating activities within the Oil and Gas Operations Areas. ("Future Oil and Gas Operations Areas" and "Existing Oil and Gas Operations Areas" are collectively the "Oil and Gas Operations Areas"). The Tribe hereby grants to EPL such reasonable access as is necessary to conduct oil and gas operations within the Oil and Gas Operations Areas in relation to the Wells, subject to the terms and conditions set forth below.

4. THROUGHPUT FEE

As and for consideration of the rights granted by the Tribe under this Agreement, EPL, on behalf of itself and any of its affiliates, assigns or designees shall, during the term of this Agreement, pay monthly to the Tribe an amount equal to _____ per barrel (the "Oil Base Rate") on all of the crude oil produced from any well that is located within the boundaries of the Roosevelt Unit and operated by EPL or any of its affiliates, assigns or designees. Similarly, EPL shall pay an amount equal to _____ per Mcf (the "Gas Base Rate") on all of the natural gas produced from any well that is located within the boundaries of the Roosevelt Unit and operated by EPL or any of its affiliates, assigns or designees.

Commencing three (3) years following the Effective Date, the Oil Base Rate and the Gas Base Rate above shall be adjusted upward annually based upon the percentage change in the Annual Average Consumer Price Index ("CPI"), as published by the Bureau of Labor Statistics, for all Urban Consumers, U.S. City Average, from the preceding calendar year, provided, however, that any adjustment due to an increase in the CPI shall never exceed ten percent (10%) for any calendar year. The first escalation will be effective on the third anniversary of the

Effective Date, and subsequent escalations will be effective on each subsequent anniversary of this Agreement. If the annual average change in the CPI is not available by February 15th of each year, the differential based on the above index shall be payable to the Tribe when such annual average is published by the Federal Government.

Throughput Fee payments shall be made within sixty (60) days following the last day of each calendar month. Included with each such payment, EPL shall provide written information regarding the gross volumes of oil and gas produced from any wells located within the boundaries of the Roosevelt Unit and operated by EPL, its affiliates, assigns or designees. During reasonable business hours, representatives of the Tribe shall have the right to inspect any of EPL's operating facilities within the Property with EPL's personnel including, without limitation, pipeline, pumps, compressors, volume and pressure measuring devices, etc., in order to verify EPL's compliance with the stipulations in this Agreement.

5. WELL LOCATIONS.

EPL shall have the right to drill Wells at any location within the Oil and Gas Operations Areas, so long as such locations are permitted under the then applicable law and regulations, including but not limited to those of the Energy and Minerals Department of the Tribe. Notwithstanding anything to the contrary, in the event of a conflict between the Federal and state laws and regulations regarding well permitting, location, and spacing and pooling with respect to the Interests, and Tribal laws and regulations, the federal and state laws shall control and govern such matters to the extent necessary to avoid a material adverse effect on the ownership or operation of a state or federal oil and gas lease; provided, however, that to the extent any potential conflict has been addressed through Tribal laws or as a matter of practice between the Tribe, the United States, and/or the State, there shall be deemed to be no conflict in the application of such laws; and provided further that should a conflict nonetheless exist Tribal regulations related to well permitting, location, spacing and pooling shall be harmonized and adopted to the greatest extent possible.

6. SURFACE RECLAMATION AND SURFACE DAMAGES.

EPL shall be responsible for all costs of reclamation on the Property, and shall comply with all applicable federal and Tribal laws and regulations related thereto.

7. ACCESS.

- (a) The Tribe shall provide to EPL a 30-foot wide easement for access to each Oil and Gas Operations Area. EPL shall survey, describe, construct and maintain any access road at its sole cost and expense during the period of time that EPL conducts operations within the applicable Oil and Gas Operations Area. Within each Oil and Gas Operations Area, EPL may locate such roads as convenient for its operations, subject to the prior written approval of the Tribe and applicable Bureau of Indian Affairs regulations; provided, however, that EPL shall use existing roadways and easements to the extent practicable.

- (b) EPL shall be entitled to conduct operations, and shall provide all required bonds. If EPL uses a contract operator or assigns a participating interest to any third party who operates the wells, the third party shall be the bonded responsible party under this Agreement.
- (c) Access to a Well may be changed by mutual agreement of the Tribe and EPL; provided, however, all costs and expenses of the relocation shall be borne by EPL.
- (d) EPL shall have the right to use the surface of the Property for the acquisition of seismic data, provided that EPL applies for all required permits for such activities, and complies with applicable laws and regulations. EPL shall provide to the Tribe a copy of all such data, as well as access to all analyses of such data. Copying and disclosure of data shall be made pursuant to appropriate confidentiality provisions, and if such data is acquired from a third party pursuant to an agreement with that third party, only to the extent allowed by that agreement.
- (e) EPL operations shall not conflict with existing operations conducted on or in the vicinity of the Property by third parties holding rights to surface access from the Tribe.

8. BATTERIES AND EQUIPMENT.

EPL shall have the right to locate, build, repair and maintain tanks, separators, dehydrators, heaters, meters, compressors and other equipment reasonably appropriate for the operation and production of the Wells within the Oil and Gas Operations Areas, subject to compliance with permits and licenses issued by the Tribe and with applicable Tribal law.

9. SALT WATER DISPOSAL

EPL shall have the right to install and maintain water lines and access roads used to gather and dispose of water produced from oil and gas operations on the Property into the _____ well. The Tribe shall, in accordance with Tribal law and regulations, grant to EPL the rights-of-way needed by EPL for any such gathering lines or access roads. EPL further agrees to comply with any and all applicable tribal or federal regulations pertaining to the location of such lines and roads. The survey, description, construction and maintenance of gathering lines and access roads shall be at the sole cost and expense of EPL.

In consideration of the salt water disposal rights granted under this Agreement, EPL agrees to submit to the Tribe by the end of each calendar month a payment of ten cents (\$0.10) per forty-two gallons ("Barrel") of produced water injected into the _____ disposal well during the preceding calendar month.

10. FLOWLINES AND PIPELINES.

EPL shall have the right to lay any and all new flowlines and gathering pipelines for gas and liquids necessary in connection with EPL's production and gathering of oil and gas from any

Wells. The Tribe shall, in accordance with Tribal law and regulations, grant to EPL the rights-of-way needed by EPL for any new flowlines or gathering pipelines. EPL further agrees to comply with any and all applicable tribal or federal regulations pertaining to the location of such lines. The survey, description, construction and maintenance of flow-lines and gathering pipelines shall be at the sole cost and expense of EPL. The Tribe and EPL shall consult and cooperate regarding their respective development plans.

11. NOTICE OF OPERATIONS.

EPL shall provide at least 14 days prior written notice to the Tribe of any operations in connection with the reworking, fracturing, deepening or other operation on any Wells; provided, however, that EPL shall provide at least 30 days prior written notice to the Tribe of the drilling of any Wells. Regardless of the foregoing notice requirements, EPL shall have immediate access to the Property in the event of an emergency.

The Notification shall describe the following:

- (a) The proposed starting date for the proposed activity;
- (b) The proposed operations to be performed at the site; and
- (c) The approximate duration of the proposed activities.

12. ASSIGNMENT AND SUCCESSORS.

EPL may not assign this Agreement without the prior written consent of the Tribe, except to one of EPL's affiliated companies. The Tribe's consent shall not be unreasonably withheld, but all Parties recognize that the Tribe reserves the right to approve or disapprove of assignees based on financial capability, operating record, prior activities on the Reservation, and ability to work with the Tribe. The terms, covenants and conditions hereof shall be binding upon and shall inure to the benefit of the Parties, and their permitted successors and assigns.

13. TERM.

This Agreement shall remain in full force and effect until the earlier of (1) twenty years from the Effective Date, renewable for an additional 20 year term at then prevailing market conditions for surface use or (2) until the Interests owned by EPL, or their permitted successors or assigns, expire or are terminated, and EPL or its permitted successors or assigns, have plugged and abandoned all Wells and complied with the requirements of all applicable oil and gas leases pertaining to removal of equipment, reclamation, cleanup and all other applicable provisions of the leases and existing laws and regulations.

14. COMPLIANCE WITH APPLICABLE LAWS.

EPL agrees to abide by all applicable laws, regulations and ordinances, including but not limited to Tribal laws. Should any conflict arise between Tribal laws and regulations and this Agreement, Tribal laws and regulations shall control.

15. INDEMNIFICATION.

EPL will be responsible for any damage to or loss of property or injury to or death of any person directly or indirectly caused by the enjoyment of the surface use and access rights granted hereunder, and EPL shall hold the Tribe harmless and indemnify the Tribe against any and all claims therefor; and shall further hold the Tribe harmless from and indemnify the Tribe against damage to or loss of property belonging to EPL, or injury to or death of any person on or about any right of way on behalf of or at the invitation of EPL excluding any claim, damage, loss or liability arising solely from the gross negligence or willful misconduct of the Tribe. EPL affirmatively represents to the Tribe that it has proper and complete legal title to the Interests, and EPL shall indemnify, defend, save and hold harmless the Tribe from any claim, loss, cost or damage in any way related to EPL's title to the Interests.

16. NOTICES.

Any notice or other communication required or permitted under this Agreement shall be sufficient if deposited in U.S. mail, postage prepaid, addressed to each of the following:

If to EPL:

Elk Production, LLC
1401 17th Street, Suite 700
Denver, Colorado 80202
Facsimile: [303-296-4506]

If to the Tribe:

Ute Indian Tribe of the Uintah and Ouray Reservation
P.O. Box 190
Ft. Duchesne, Utah 84026
Attn: Business Committee
Fax: (435) 722-2374

copy to:

Ute Tribe Energy and Minerals Department
P.O. Box 70
Ft. Duchesne, Utah 84026
Fax: (435) 722-9270

Any party may, by written notice so delivered to the other parties, change the address or individual to which delivery shall thereafter be made.

17. EXHIBITS.

All exhibits attached to this Agreement are hereby incorporated by reference herein and made a part hereof for all purposes as if set forth in their entirety herein.

18. INTEGRATION.

This Agreement, the exhibits hereto and all documents to be executed hereunder constitute the entire agreement between the Parties pertaining to the subject matter hereof, and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, of the Parties pertaining to the subject matter hereof.

19. AMENDMENTS.

This Agreement may not be altered or amended, nor may any rights hereunder be waived, except by an instrument in writing executed by the Party or Parties to be charged with such amendment or waiver.

20. FURTHER ASSURANCES.

The Parties agree to execute, acknowledge and deliver such additional instruments, agreements or other documents, and take such other action as may be necessary or advisable to consummate the transactions contemplated by this Agreement.

21. COUNTERPARTS.

This Agreement may be executed in any number of counterparts, and each of which shall be deemed to be an original, but all of which shall be deemed to be one agreement. In the event this Agreement is circulated and executed by facsimile transmission, the signatures of the Parties shall be deemed original and self-proving for all purposes under applicable law.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK]

EXECUTED on the dates below the signatures hereto, to be effective for all purposes as
of the Effective Date.

ELK PRODUCTION, LLC

By: Richard P. Crist

Name: RICHARD P. CRIST

Title: Executive VP and Chief Operating Officer

UTE INDIAN TRIBE OF THE UINTAH AND
OURAY RESERVATION

By: Maxine Natchees

Name: Maxine Natchees

Title: Chairman

STATE OF Colorado
COUNTY OF Denver) ss.

The foregoing instrument was acknowledged before me this 8th day of August
2004, by Richard P. Cost as Elk Production LLC for Elk Production, LLC, a Texas
limited liability company, on behalf of that company. (Executive VP/COO)

Witness my hand and official seal.

(SEAL)

Carolyn J. Diet
Notary Public

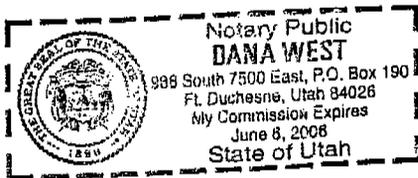
My Commission Expires
01/18/2009

My Commission Expires: _____

ACKNOWLEDGMENT OF THE UTE INDIAN TRIBE

State of Utah)
County of Uintah)) ss.

On the 20th day of July, 2005, personally appeared before me Maxine Natchees,
who being by me duly sworn did say that she is the Chairman of the Tribal Business Committee
of the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, and that this Surface Use and
Access Agreement was signed on behalf of the Ute Tribe by authority of its Constitution and
Bylaws and Resolution #05-216 of the Tribal Business Committee dated July 19, 2005, and
acknowledged to me that the Ute Tribe executed the same.



Dana West
Notary Public
Residing at: Ft. Duchesne, Ut.

My Commission Expires: June 6, 2006

Exhibit A

Attached to that certain Surface Use and Access Agreement dated July 20, 2005, between
The Ute Indian Tribe of the Uintah and Ouray Reservation and Elk Production, LLC

Joint Management Lease No. 14-20-H62-4692

Township 1 South, Range 1 East, USM

Section 18: W2SWSESE

Section 20: NESW, NWNE, S2NE, E2SE

Section 21: SESW, SWSE, E2SE, S2N2, N2SW, SWSW, NWSE

Section 27: W2NW, NWSW

Section 28: NE, N2NW, SENW, N2SE

Containing 1205.00 acres, more or less

All in Uintah County, Utah

SURFACE USE AND ACCESS AGREEMENT

among
ELK RESOURCES, INC.,

and
THE UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION

APPROVAL

All actions and/or operations by the parties to this agreement shall be subject to all applicable Federal laws and regulations.

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102(c) of the National Environmental Policy Act of 1969 (42 U.S.C. §4332(s)(c)).

DATED AND APPROVED this 28th day of OCTOBER, 2005, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redelegation Order No. 3, Amendment 6, Section 2.17 (34 Fed. Reg. 11109), and pursuant to authority delegated to the Assistant Secretary - Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representative by 10 BIAM 11, as amended by Western Regional Release No. 97-1, and any further delegations needed to effectuate the reorganization embodied in DM Releases dated April 21, 2003.

Pursuant to Pub. L. 108-204, 18 Stat. 542 (Mar. 2, 2004), the approval above does not address or affect the Naval Oil Shale Reserve No. 2 lands conveyed to the Ute Tribe pursuant to the Strom Thurmond Act, 10 U. S. C. 7420 note, Pub. L 105-261.

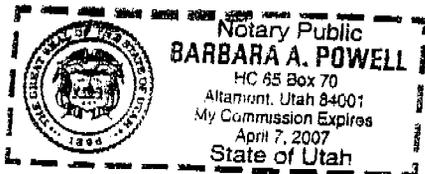
STATE OF UTAH }
County of Uintah } ss.

Chester D. Mills

Superintendent
Bureau of Indian Affairs
Uintah and Ouray Agency
Fort Duchesne, Utah 84026

Subscribed to this 28th day of Oct., 2005
by Chester Mills

Barbara A. Powell
Notary



ELK PRODUCTION, LLC
ROOSEVELT UNIT #21-43
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 21, T1S, R1E, U.S.B.&M.

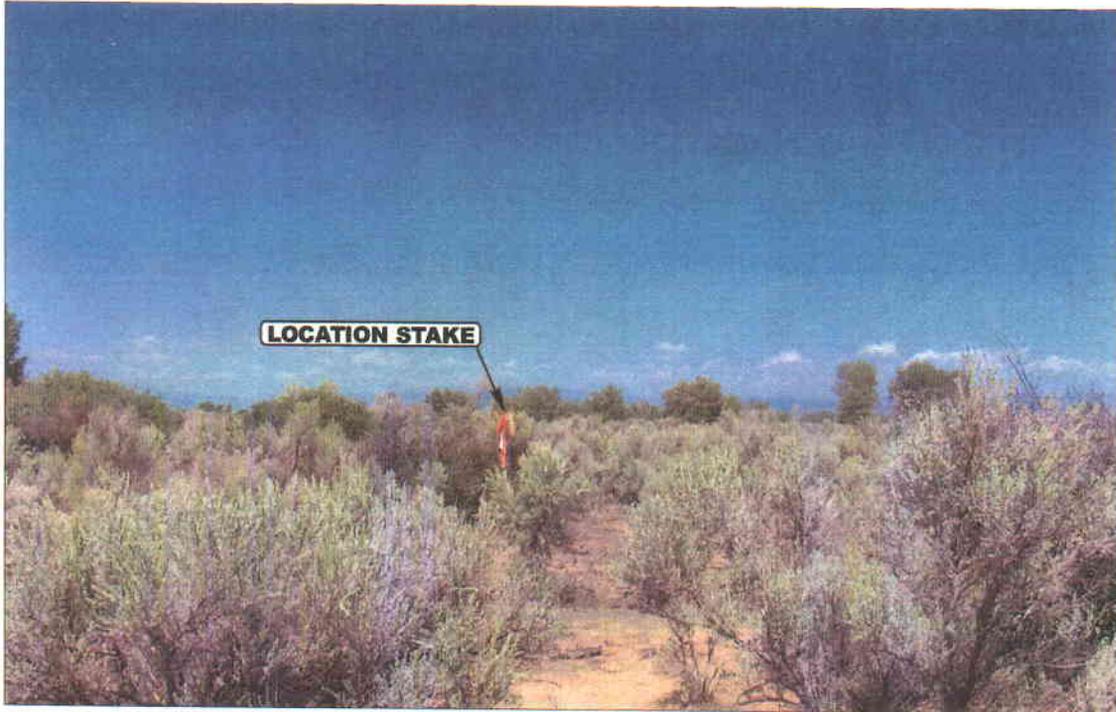


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

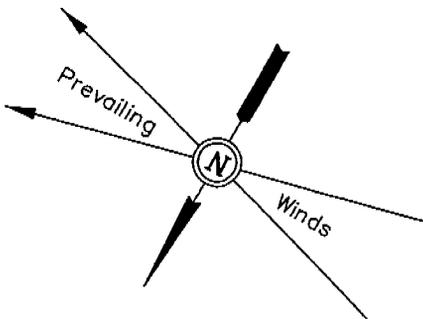
E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			09	14	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: D.A.	DRAWN BY: C.H.	REVISED: 00-00-00				

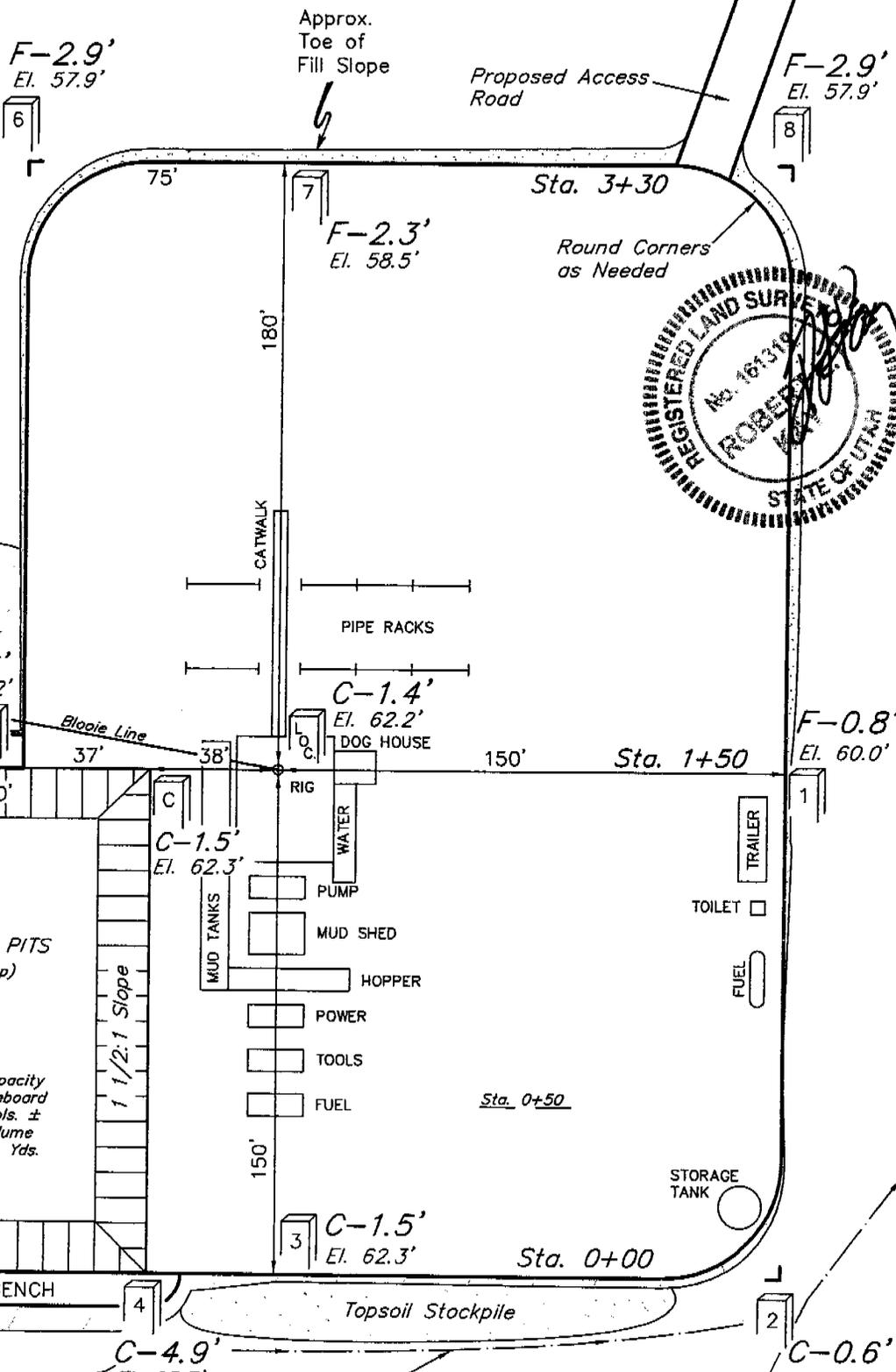
ELK PRODUCTION, LLC

FIGURE #1

LOCATION LAYOUT FOR
 ROOSEVELT UNIT #21-43
 SECTION 21, T1S, R1E, U.S.B.&M.
 684' FSL 2104' FEL



SCALE: 1" = 50'
 DATE: 09-15-06
 Drawn By: P.M.



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

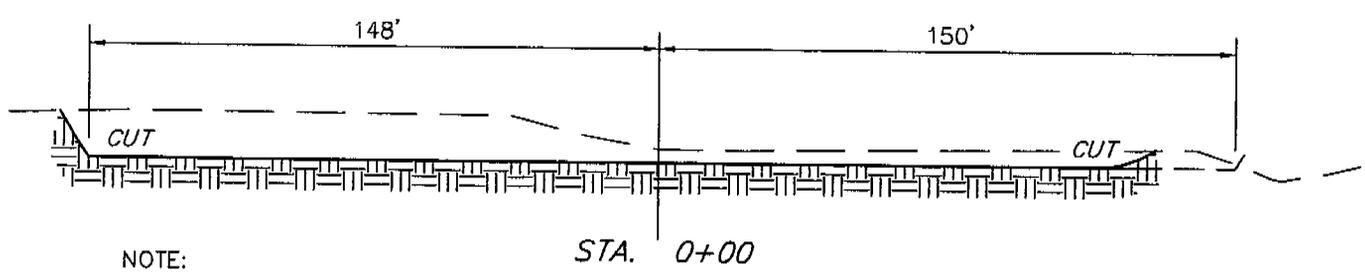
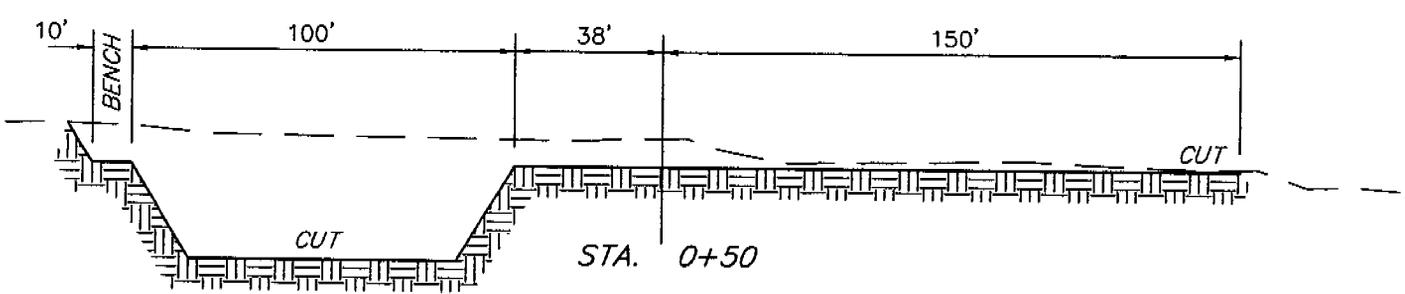
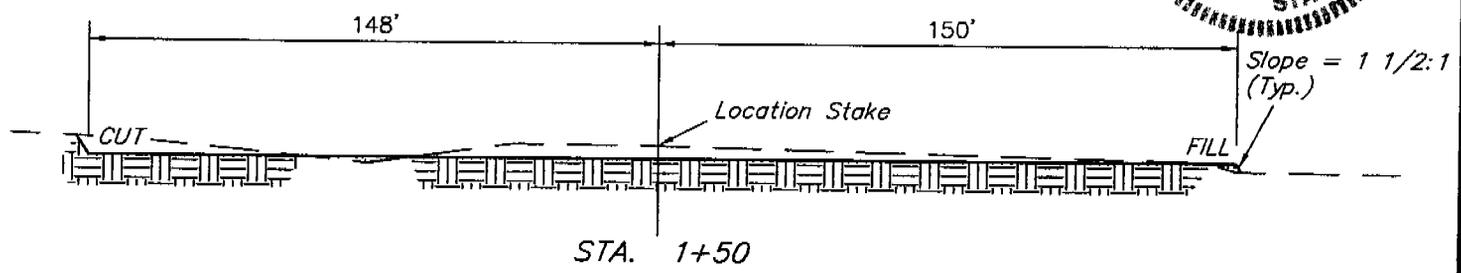
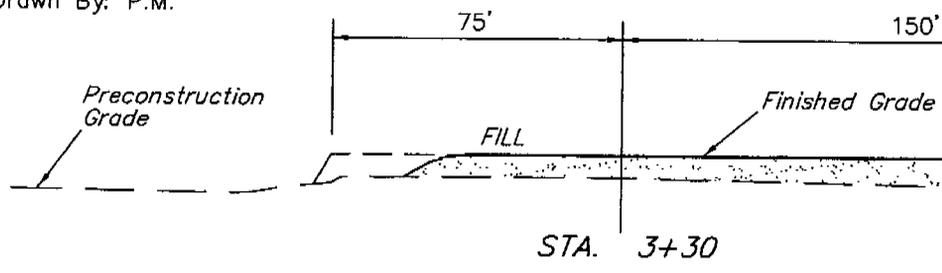
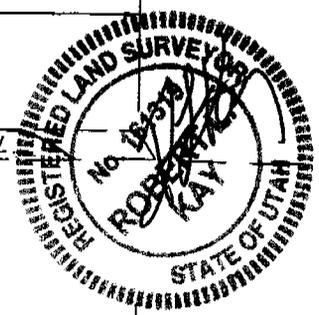
NOTES:
 Elev. Ungraded Ground At Loc. Stake = 5362.2'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5360.8'

ELK PRODUCTION, LLC
TYPICAL CROSS SECTIONS FOR
ROOSEVELT UNIT #21-43
SECTION 21, T1S, R1E, U.S.B.&M.
684' FSL 2104' FEL

FIGURE #2

X-Section Scale
 1" = 20'
 1" = 50'

DATE: 09-15-06
 Drawn By: P.M.



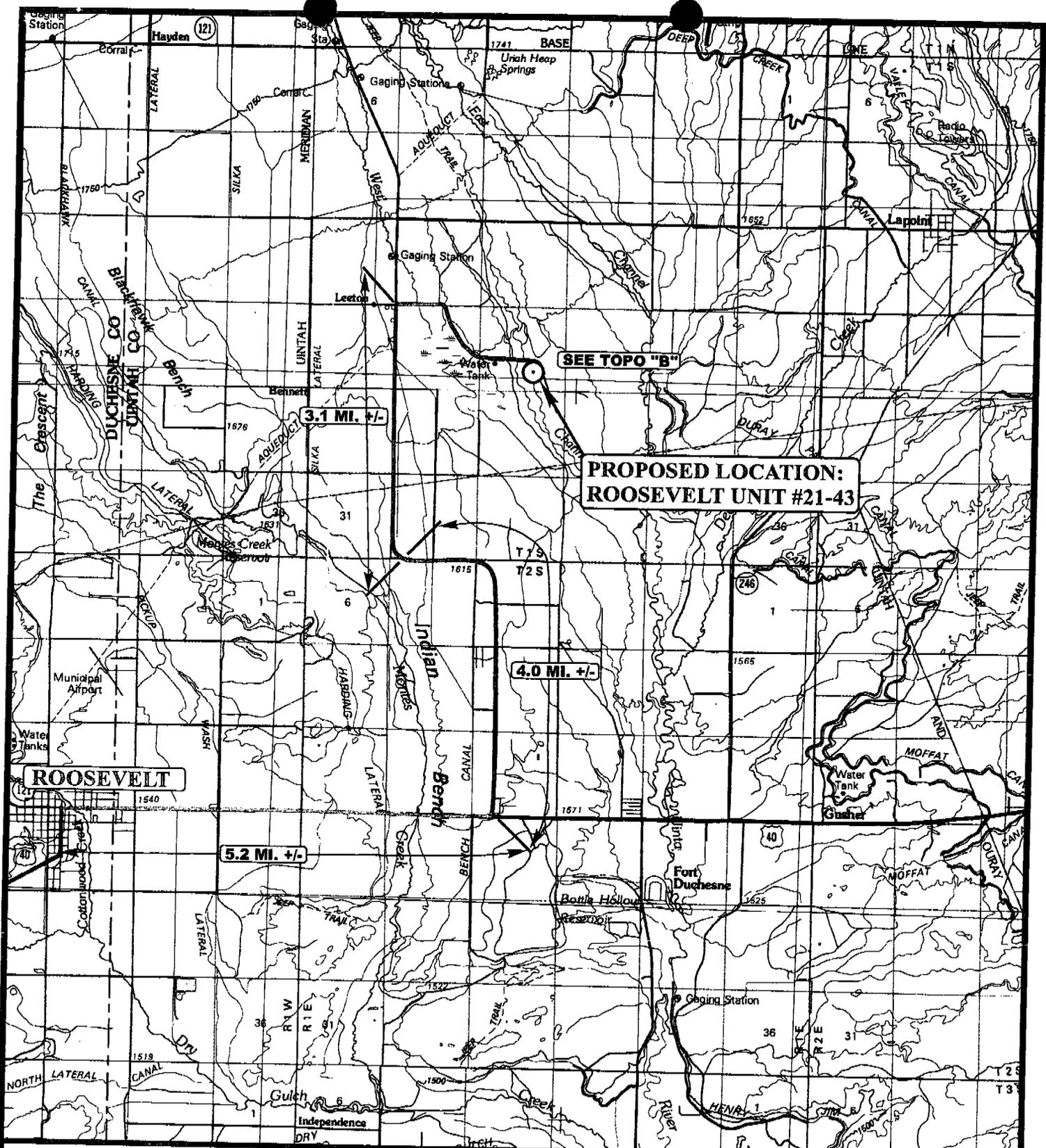
NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,450 Cu. Yds.
Remaining Location	= 6,030 Cu. Yds.
TOTAL CUT	= 9,480 CU.YDS.
FILL	= 3,890 CU.YDS.

EXCESS MATERIAL	= 5,590 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,590 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
ROOSEVELT UNIT #21-43**

ROOSEVELT

LEGEND:

⊙ PROPOSED LOCATION



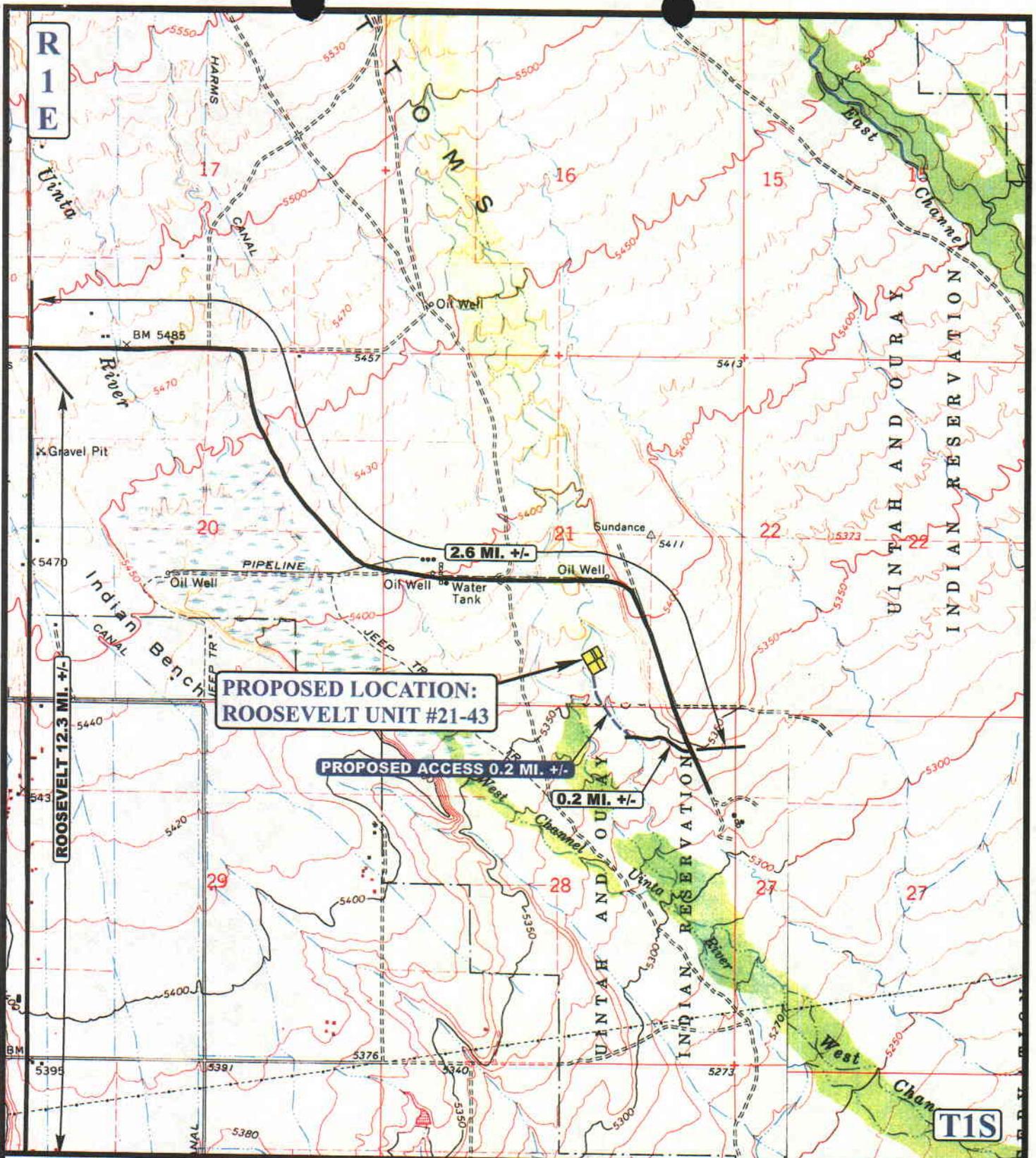
ELK PRODUCTION, LLC

**ROOSEVELT UNIT #21-43
SECTION 21, T1S, R1E, U.S.B.&M.
684' FSL 2104' FEL**

U&L
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 09 14 06
 MONTH DAY YEAR
 SCALE: 1:100,000 | DRAWN BY: C.H. | REVISED: 00-00-00





**PROPOSED LOCATION:
ROOSEVELT UNIT #21-43**

PROPOSED ACCESS 0.2 MI. +/-

0.2 MI. +/-

ROOSEVELT 12.3 MI. +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



ELK PRODUCTION, LLC

**ROOSEVELT UNIT #21-43
SECTION 21, T1S, R1E, U.S.B.&M.
684' FSL 2104' FEL**



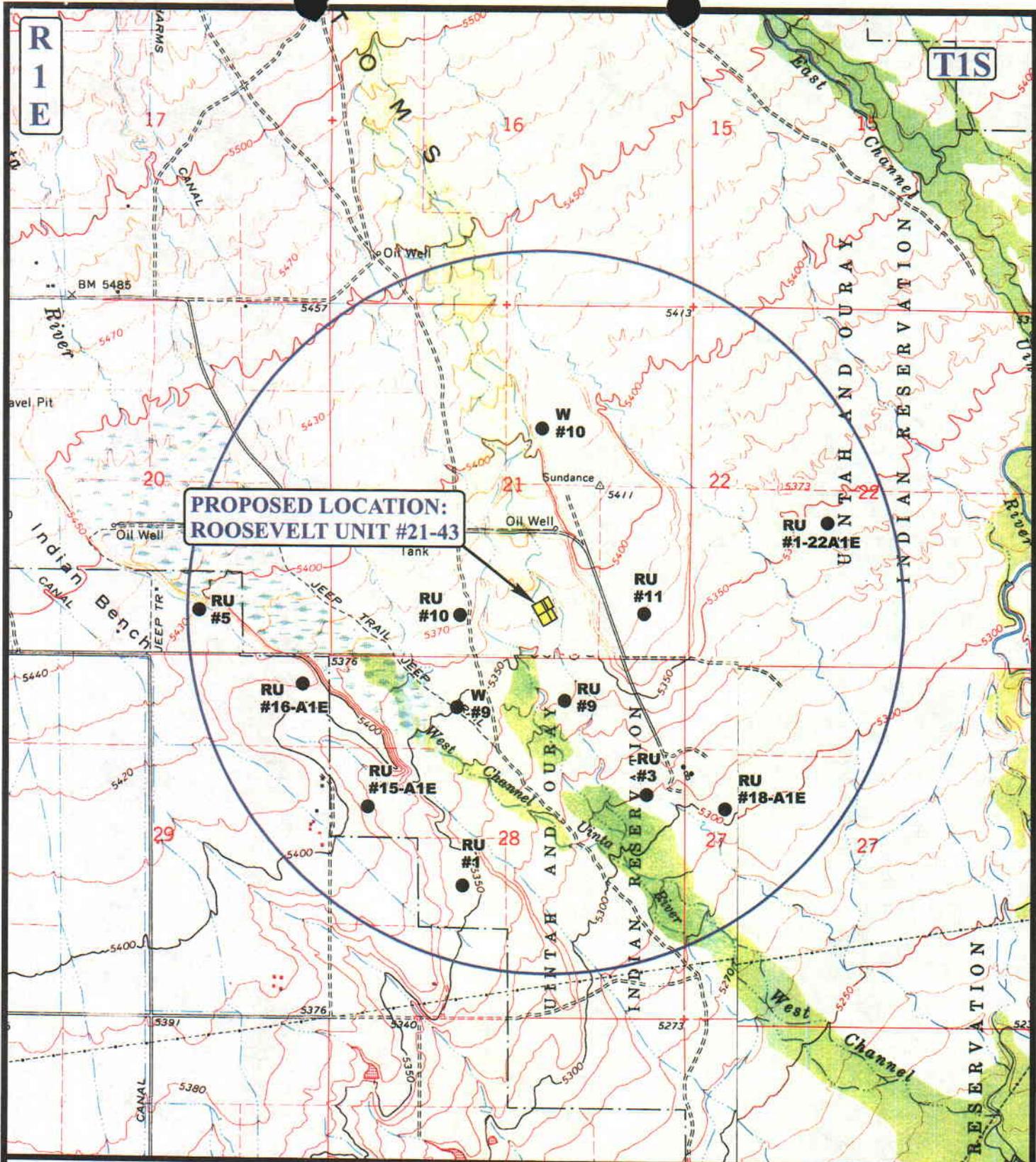
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 14 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





**PROPOSED LOCATION:
ROOSEVELT UNIT #21-43**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

ELK PRODUCTION, LLC

**ROOSEVELT UNIT #21-43
SECTION 21, T1S, R1E, U.S.B.&M.
684' FSL 2104' FEL**



UELS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 14 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/20/2006

API NO. ASSIGNED: 43-047-38873

WELL NAME: ROOSEVELT U 21-43
 OPERATOR: ELK PRODUCTION LLC (N2650)
 CONTACT: KARIN KUHN

PHONE NUMBER: 303-296-4505

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

SWSE 21 010S 010E
 SURFACE: 0684 FSL 2104 FEL
 BOTTOM: 0684 FSL 2104 FEL
 COUNTY: UINTAH
 LATITUDE: 40.37669 LONGITUDE: -109.8853
 UTM SURF EASTINGS: 594626 NORTHINGS: 4469953
 FIELD NAME: BLUEBELL (65)

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-4691
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

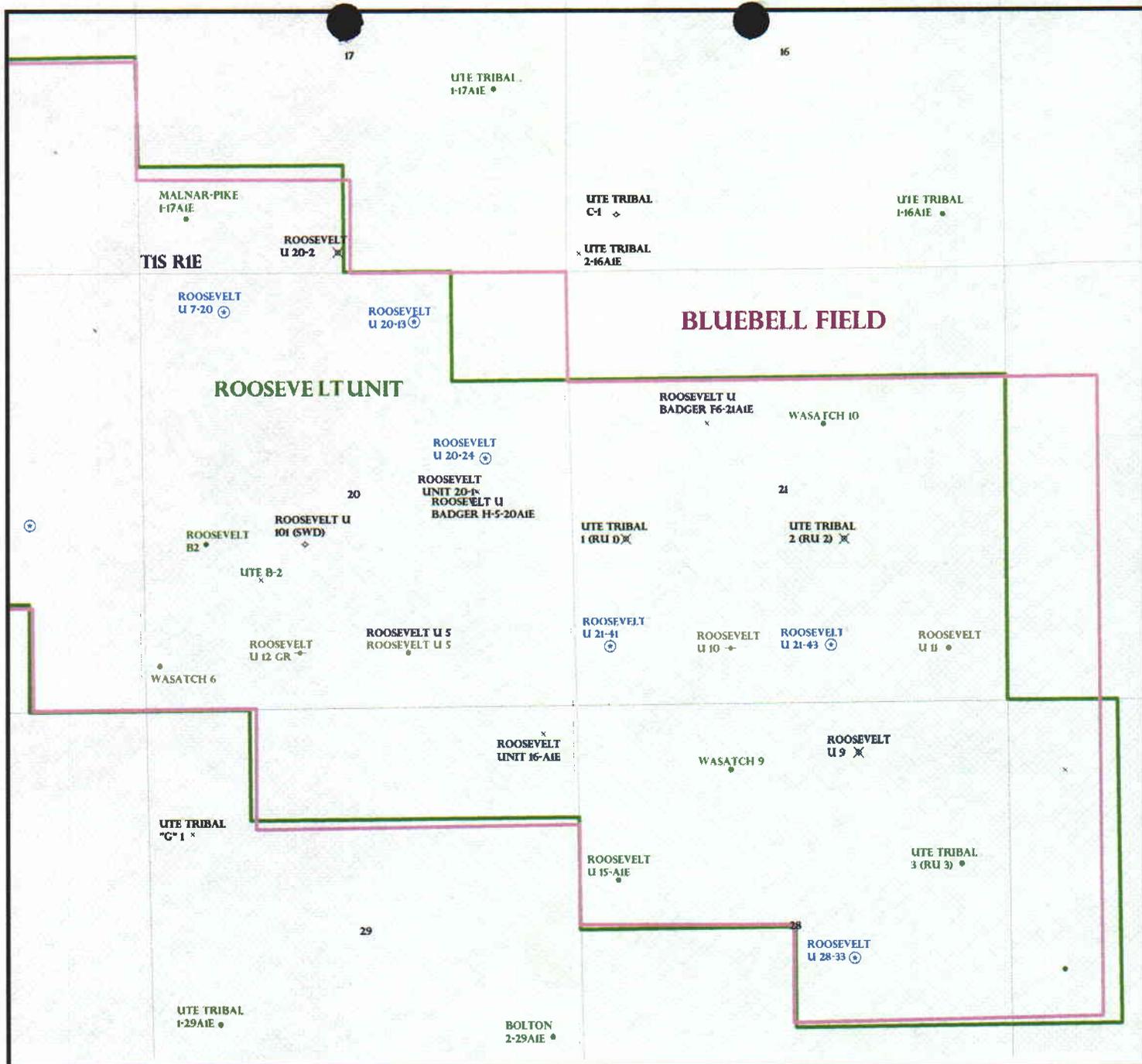
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. B000969)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 05-05-209)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: ROOSEVELT
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Special Use



OPERATOR: ELK PRODUCTION CO (N2650)

SEC: 20,21 T.15 R.1E

FIELD: BLUEBELL (65)

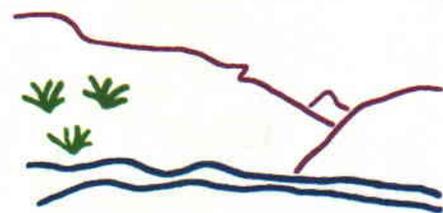
COUNTY: UINTAH

SPACING: R 6493-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SH UTIN GAS
 - SH UTIN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 22-NOVEMBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

November 22, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Roosevelt Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within Roosevelt Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-38873	Roosevelt Unit 21-43 Sec 21 T01S R01E 0684 FSL 2104 FEL	
43-047-38874	Roosevelt Unit 20-13 Sec 20 T01S R01E 0622 FNL 1826 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Roosevelt Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-22-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 22, 2006

Elk Production LLC
1401 17th St., #700
Denver, CO 80202

Re: Roosevelt Unit 21-43 Well, 684' FSL, 2104' FEL, SW SE, Sec. 21, T. 1 South,
R. 1 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38873.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: Elk Production LLC
Well Name & Number Roosevelt Unit 21-43
API Number: 43-047-38873
Lease: 14-20-H62-4691

Location: SW SE Sec. 21 T. 1 South R. 1 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

14-20-H62-4691

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

UteTribe/Uintah & Ouray Res.

7. UNIT or CA AGREEMENT NAME:

Roosevelt Unit 892000886A

8. WELL NAME and NUMBER:

Roosevelt Unit 21-43

9. API NUMBER:

4304738873

10. FIELD AND POOL, OR WILDCAT:

Bluebell/GreenRiver/Wasatch

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

Elk Production, LLC

3. ADDRESS OF OPERATOR:

1401 17th. St., Suite 700 CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 296-4505

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 684' FSL, 2104' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 T1S R1E U

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests to extend APD expiration date for one year (expiring 11/22/08). This drilling location has not received Federal approval yet; waiting on the BIA to submit their concurrence letter to the BLM (see attached letter from Ute Tribe).

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-25-07
By: [Signature]

NAME (PLEASE PRINT) Karin Kuhn

TITLE Sr. Engineering Technician

SIGNATURE [Signature]

DATE 10/22/2007

(This space for State use only)

10-25-07
RM

RECEIVED

OCT 25 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738873
Well Name: Roosevelt Unit 21-43
Location: SWSE Section 21-T1S-R1E, Uintah County, UT
Company Permit Issued to: Elk Production, LLC
Date Original Permit Issued: 11/22/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

10/22/2007

Date

Title: Sr. Engineering Technician

Representing: Elk Production, LLC

RECEIVED

OCT 25 2007

DIV. OF OIL, GAS & MINING



UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70
988 South 7500 East
Fort Duchesne, Utah 84026

Phone: 435-725-4040
Fax: 435-722-9270
Email: energy_minerals@utetribe.com

June 12, 2007

Bureau of Indian Affairs - Uintah and Ouray Agency
Attention: Mr Bucky Secakuku
P.O. Box 130
Fort Duchesne, UT 84026

Subject: Elk Production Wells
Roosevelt Unit

Dear Mr. Secakuku,

Elk Production has advised me that it is waiting on BIA concurrence on four wells in the Roosevelt Unit. These wells are:

Roosevelt Unit 20-13	Roosevelt Unit 20-14
Roosevelt Unit 21-41	Roosevelt Unit 21-43

Elk has advised that the APDs on these wells were submitted in 2006 and they are waiting on Federal approval on these APDs. However the BLM has advised that it can not issue approval of these until the BIA grants its concurrence. Elk has advised that it will commence drilling these wells within months of receiving the approved APDs.

It is requested that the concurrence on these wells be processed within the next week, if possible. If not please advise what is necessary to get these processed.

Elk has also advised that it has had APDs pending on three additional wells in the Roosevelt Unit since last year. These wells are:

Roosevelt Unit 28-14	Roosevelt Unit 28-33
Roosevelt Unit 29-14	

It is requested that these be processed in your normal course of business. Thank you for your earliest attention to this request.

Sincerely yours,

Samuel O Kuntz
Consulting Landman

RECEIVED

OCT 25 2007

DIV. OF OIL, GAS & MINING

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 20 2006

APPLICATION FOR PERMIT TO DRILL **BLM VERNAL, UTAH**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-4691
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Tribe/Uintah & Ouray Res.
2. Name of Operator Elk Production LLC		7. If Unit or CA Agreement, Name and No. Roosevelt Unit 892000886A
3a. Address 1401 17th Street, Suite 700 Denver, CO 80202	3b. Phone No. (include area code) 303-296-4505	8. Lease Name and Well No. Roosevelt Unit 21-43
4. Location of Well (Report location clearly and in accordance with any State requirements) At surface 684' FSL, 2104' FEL At proposed prod. zone 684' FSL, 2104' FEL		9. API Well No. 93 047 38873
11. Sec., T. R. M. or Blk. and Survey or Area SWSE 21, T1S, R1E, USB&M		10. Field and Pool, or Exploratory Bluebell/Wasatch
14. Distance in miles and direction from nearest town or post office* Approximately 15.3 miles Northeast of Roosevelt, UT		12. County or Parish Utah County
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 684'		13. State UT
16. No. of acres in lease 1205	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1200'	19. Proposed Depth 14000'	20. BLM/BIA Bond No. on file BIA: B001061 UT B000135
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5362' GR	22. Approximate date work will start* 01/01/2007	23. Estimated duration 60 days

CONFIDENTIAL

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature	Name (Printed/Typed) Karin Kuhn	Date 11/16/2006
Title Sr. Engineering Technician		

Approved by (Signature)	Name (Printed/Typed) Tracy Kencela	Date 4-23-2008
Title Assistant Field Manager		
Office VERNAL FIELD OFFICE		

Application approval is granted on condition that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

MAY 05 2008

DIV. OF OIL, GAS & MINING

UD00011



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Elk Resources	Location:	SWSE, Sec. 21, T1S, R1E
Well No:	Roosevelt Unit 21-43	Lease No:	14-20-H62-4691
API No:	43-047-38873	Agreement:	Roosevelt Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Additional Stipulations:

- 1) Paint equipment Desert Brown.
- 2) Fence the location.
- 3) Place cattle guard at entrance to the location.
- 4) Place large berm on north side of pit and build deep drainage ditches on three sides of pit.
- 5) Moon Lake Electric needs to apply for a Right of Way.
- 6) Bury existing steel line on proposed road path.

General Conditions of Approval

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.

- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

***DOWNHOLE
CONDITON OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The top of the 7 inch production casing cement shall extend a minimum of 200 feet above the 9 5/8 inch casing shoe.
- All casing strings below the conductor shall be pressure tested to 0.22 psi/ft or 1500 psi, whichever is greater, but not to exceed 70% of the internal yield strength of the casing.
- A formation integrity test shall be performed at the 9 5/8 inch and 7 inch casing shoes after drilling 20 feet or less.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4691

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 892000886A

8. Well Name and No.
Roosevelt Unit 21-43

9. API Well No.
43-047-38873

10. Field and Pool or Exploratory Area
Bluebell/Wasatch/Green River

11. Country or Parish, State
Uintah County, UT

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
684' FSL, 2104' FEL
SWSE Section 21-T1S-R1E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is a revised drilling plan for the subject well. Due to the uncertainty of the availability of casing, Elk is submitting two alternatives to our casing and cement programs. There are no other additional changes to the approved APD. Elk anticipates spudding the subject well on or before September 1, 2008.

COPY SENT TO OPERATOR

Date: 7.16.2008

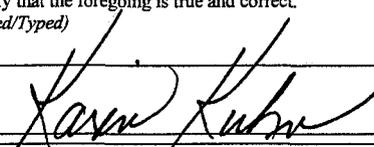
Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature



Date 07/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Accepted by the
Title Chief Division of
Office Oil, Gas and Mining

Date _____ Federal Approval Of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

7/15/08
[Signature]

RECEIVED

JUL 11 2008
DIV. OF OIL, GAS & MINING

DRILLING PLAN

Elk Production, LLC
Roosevelt Unit #21-43
SWSE of Section 21, T-1-S, R-1-E
Uintah County, Utah
REVISED July 8, 2008

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta	2734'
Green River	5640**
Lower Green River	8547**
Wasatch	9602**
TD	14000'

PROSPECTIVE PAY* oil and gas

4 Casing Program

Because of difficulties locating casing at this time, two alternate (and equivalent) casing designs are being sourced. The two designs are presented for consideration. It is proposed to notify which design will be used at the spud notification.

ALTERNATIVE #1

<u>HOLE SIZE</u>	<u>SETTING DEPTH</u>		<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COND.</u>
	<u>from</u>	<u>to</u>					
20"	surface	40'	16"				Used
12-1/4"	surface	2700'	9-5/8"	36#	J-55	ST&C	New
8-3/4"	surface	12,100	7"	29#	P-110	LT&C	New
6-1/8"	12,100	14,000'	4-1/2"	13.5#	P-110	LT&C	New

ALTERNATIVE #2

<u>HOLE SIZE</u>	<u>SETTING DEPTH</u>		<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COND.</u>
	<u>from</u>	<u>to</u>					
20"	surface	40'	16"				Used
12-1/4"	surface	2700'	10-3/4"	45.5#	J-55	ST&C	New
9-1/2"	surface	12,100	7-5/8"	42.8#	N-80	LT&C	New
6-1/8"	12,100	14,000'	5-1/2"	23#	N-80	LT&C	New

In the event a liner seal mechanism is used, the seal will be tested using a negative (fluid entry) test and a pressure test to maximum pressure anticipated (80% of joint strength maximum).

5 Cementing Program

ALTERNATIVE #1 – to be used with casing design #1
(Volumes other than tail volumes will be calculated from caliper logs.)

16" Conductor	Redi-Mix as needed
9-5/8" Surface	Lead: 400 sx Varicem + ¼ pps Flocele + 1% CaCl; 11 ppg with 3.355 ft ³ /sk yield. (100% excess on lead) Tail: 270 sx Premium V + 1/4 pps Flocele + 2% CaCl; 15.6 ppg, 1.197 ft ³ /sk yield.
7" Intermediate	1170 sx Elastiseal with 0.5% HR-601 retarder, 35% SSA-1, 1.5% foamer foamed with Nitrogen to 12.5 ppg, 1.564 cf.sk yield (20% over caliper) with cap of 200 sx of Premium Cement and 2% CACl at 15.6 ppg and 1.197 ft ³ /sk.
4-1/2" Prod.Liner.	(200' to 300' overlap) 250 sx 50/50 Poz + 2% gel + 0.3% CFR-3 + 0.15% HR-12 + 20% SSA-1 + 0.4% HALAD-344; 14.35 ppg, 1.41 cf/sk yield (25% excess)

ALTERNATIVE #2 – to be used with casing design #2
(Volumes other than tail volumes will be calculated from caliper logs.)

16" Conductor	Redi-Mix as needed
10-3/4" Surface	Lead: 240 sx Varicem + ¼ pps Flocele + 1% CaCl; 11 ppg with 3.355 ft ³ /sk yield. (100% excess on lead) Tail: 170 sx Premium V + 1/4 pps Flocele + 2% CaCl; 15.6 ppg, 1.197 ft ³ /sk yield.
7-5/8" Intermediate	1410 sx Elastiseal with 0.5% HR-601 retarder, 35% SSA-1, 1.5% foamer foamed with Nitrogen to 12.5 ppg, 1.564 cf.sk yield (20% over caliper) with cap of 200 sx of Premium Cement and 2% CACl at 15.6 ppg and 1.197 ft ³ /sk.
5-1/2" Prod.Liner.	(200' to 300' overlap) 500 sx 50/50 Poz + 2% gel + 0.3% CFR-3 + 0.15% HR-12 + 20% SSA-1 + 0.4% HALAD-344; 14.35 ppg, 1.41 cf/sk yield (25% excess)

6 Mud Program

Elk Production, LLC will record slow pump speed on daily drilling report after mudding up.

Elk shall use electronic/mechanical mud monitoring equipment, which shall include a pit volume totalizer (PVT); stroke counter; and flow sensor.

A mud test will be performed at least every 24 hours after mudding up to determine density, viscosity, gel strength, filtration, and pH.

Gas-detecting equipment will be installed and operated in the mud-return system.

A flare system will be used that gathers and burns all gas. The flare line(s) shall discharge at least 100 feet from the well head with straight lines and shall be positioned downwind of the prevailing wind direction and shall be anchored.

A mud-gas separator (gas buster) shall be used from surface casing to TD.

As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, C. Mud Program Requirements.

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
Surf. - 40'	N/A	Drilled with surface hole rig.		
40' - 2700'	8.8 ppg	32	NC	Spud Mud
2700' - 8000'	8.5 ppg	28	NC	Fresh Water & LSND Mud as needed
8000' - 10500'	to 9.5 ppg	36	20	LSND
10500' - 12100'	to 10.8 ppg	42	10-20	Semi-Dispersed
12100' - 14000'	to 11 ppg	42	<10	Dispersed

Mud weight increases to be dictated by hole conditions.

7 BOP and Pressure Containment Data

Depth Intervals

Surf. – 2,700'
2,700' to 14000

BOP Equipment

None required
10, Ram-Type, double pipe, single blind BOP,
5M annular (minimum pressure rating)
3", 10M Choke Manifold from 2700' to TD

Estimated bottom-hole pressure at TD will be 9100 psi. Drilling spool to accommodate choke and kill lines.

ANCILLARY EQUIPMENT RATED AT 5000# or 10,000# AS NEEDED TO MATCH BOPE. ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF THE STATE OF UTAH AND THE BUREAU OF LAND MANAGEMENT.

THE STATE OF UTAH, DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE TESTS. THE BUREAU OF LAND MANAGEMENT WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE TESTS.

8 Auxiliary equipment

- a) Upper and Lower Kelly cock
- b) 10000# Floor stabbing valve as needed to match BOPE equipment Safety valve(s) and subs to fit all string connections in use

9 Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated
Samples	30' samples; surface casing to 7500'. 10' samples from 7500' to TD.
Surveys	Run every 1000' and on trips
Logging	Resistivity, neutron density, gamma ray, and caliper from TD to surface casing

10 Anticipated Abnormal Pressures or Temperatures

Minor over-pressuring is expected in the Wasatch interval starting at about 12,100' with 11 ppg expected as TD is approached.

11 Drilling Schedule

Spud	Approximately September 1, 2008
Duration	30 days drilling time 30 days completion time

HAZARDOUS MATERIAL DECLARATION

Roosevelt Unit #21-43

Elk Production, LLC guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose of more than 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Elk Production, LLC guarantees that during the drilling and completion of the above-referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
2. NAME OF OPERATOR: Elk Production, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe/Uintah & Ouray Res.
3. ADDRESS OF OPERATOR: 1401 17th. St., Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit 892000886A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 684' FSL, 2104' FEL		8. WELL NAME and NUMBER: Roosevelt Unit 21-43
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 T1S R1E U		9. API NUMBER: 4304738873
		10. FIELD AND POOL, OR WILDCAT: Bluebell/GreenRiver/Wasatch
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/15/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Elk requests to extend APD expiration date for another one year (expiring 11/22/2009). Elk has submitted and received approval to change our proposed drilling plan. Elk anticipates spudding the subject well mid-12/2008 or early 1/2009.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-12-08
By: [Signature]

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Sr. Engineering Technician</u>
SIGNATURE <u>[Signature]</u>	DATE <u>11/4/2008</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 11.17.2008
Initials: KS

(See Instructions on Reverse Side)

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738873
Well Name: Roosevelt Unit 21-43
Location: SWSE Section 21-T1S-R1E, Uintah County, UT
Company Permit Issued to: Elk Production, LLC
Date Original Permit Issued: 11/22/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Signature



11/4/2008

Date

Title: Sr. Engineering Technician

Representing: Elk Production, LLC

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-4692
2. Name of Operator Elk Production, LLC		6. If Indian, Allottee or Tribe Name Ute Tribe Ouray and Uintah Reservation
3a. Address 1401 17th Street, Suite 700 Denver, CO 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit of CA/Agreement, Name and/or No. Roosevelt Unit - 892000886A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 684' FSL, 2104' FEL SWSE Section 21-T1S-R1E		8. Well Name and No. Roosevelt Unit 21-43
		9. API Well No. 43-047-38873
		10. Field and Pool or Exploratory Area Bluebell/Wasatch/Green River
		11. Country or Parish, State Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request to Air Drill Surface
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Elk requests permission to air drill the surface of the subject location. Attached are plats of the air bowl, surface rig foot print, and an equipment inventory list of the rig. Elk is also requesting a variance that the booby line be less than 100' from the air compressor to the well head.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 11/18/08
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Karin Kuhn		Title Sr. Engineering Technician
Signature <i>[Signature]</i>		Date 11/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

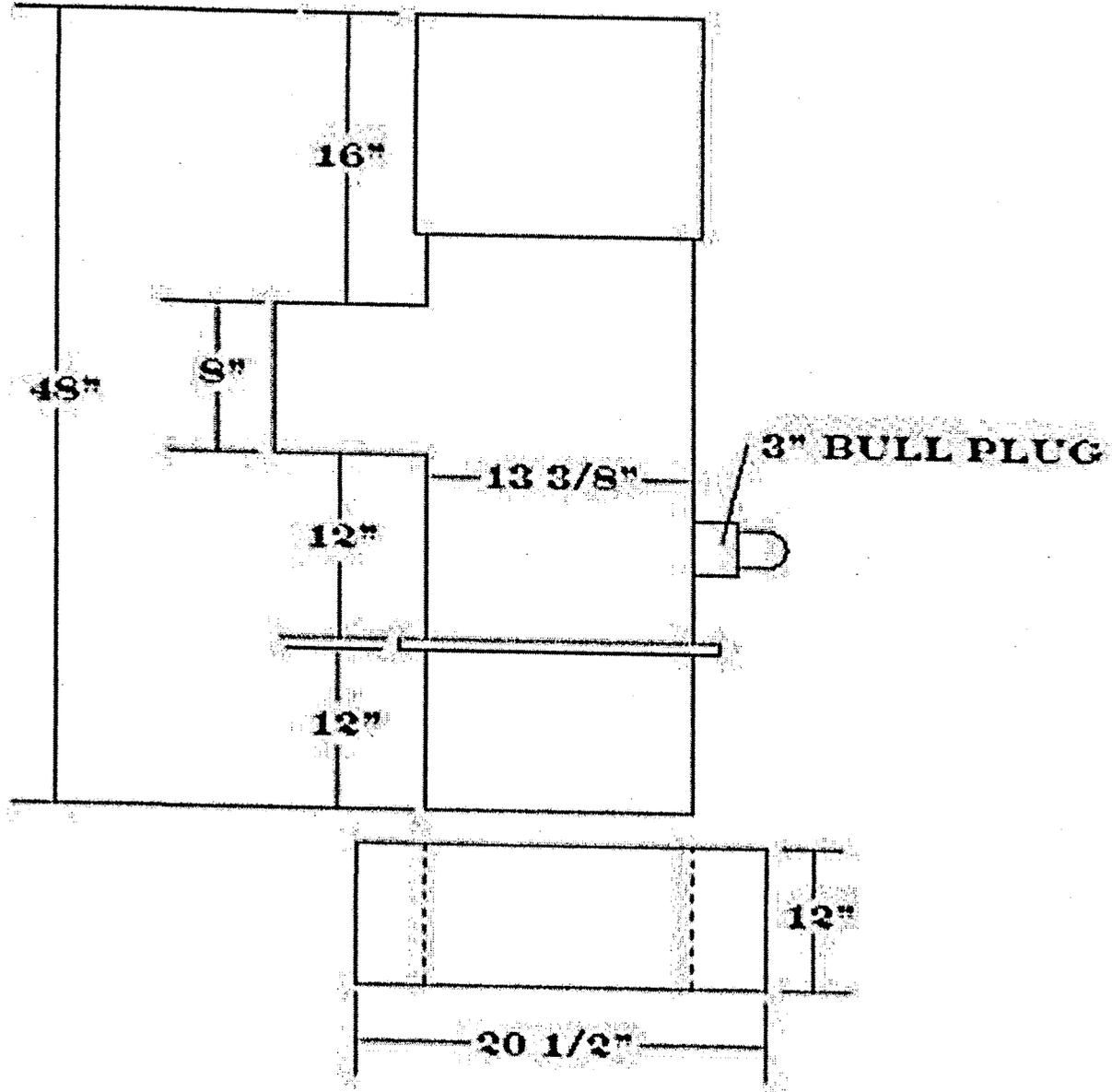
(Instructions on page 2)

COPY SENT TO OPERATOR

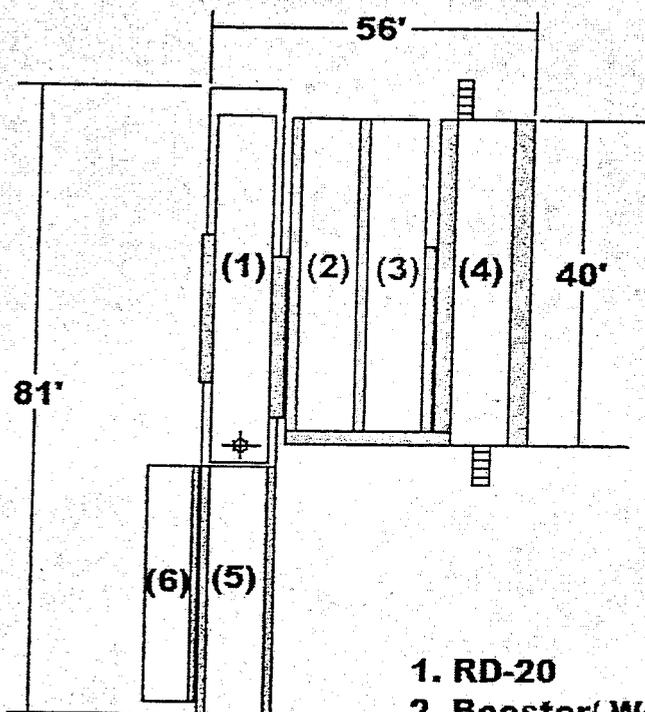
Date: 11.25.2008

Initials: *KS*

AIR BOWL



DEL-RIO DRILLING RIG #1



1. RD-20
2. Booster/ Water tank
3. Compressor/ Lightplant/ Fuel
4. Doghouse
5. Drill pipe
6. Mud pump- PAH

 Walkways with hand rails

DEL-RIO DRILLING, LLC.

EQUIPMENT INVENTORY

1. ATLAS COPCO RD20 Range 3, 120k derrick rating, 1250 Air Compressor (Deck Air Compressor -1250 CFM, 350 LBS.)
2. Dog House- Torches, Welder, Gas detector, Wired and lighted with explosion proof lights
3. Drill Rod Trailer- 3000' of 4.5"- 16.6# drill rods
4. Collar Trailer- 2- 8" drill collars, 12- 6" drill collars
5. 24" RD20R3 Tridem sub-structure
6. Aerial Booster Trailer- Catwalks, 3000 Gal. fuel tank, Oil bunker with hoses and nozzles, 900# single stage Aerial Booster
7. Cat Generator Trailer- 3500 Gal. fuel tank, R1170f-Cat Compressor (Standby Compressor - 1170f, 350 LBS.)
8. Pump Trailer- PAH Pump, 4.5" liners, 8" stroke, Series 60 Detroit Engine, Manual 6 speed transmission
9. Yellow Dog Pump- 17 barrels a minute on trailer- 4" suction and discharge
10. Cat- shid steer with trailer

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4692

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 892000886A

8. Well Name and No.
Roosevelt Unit 21-43

9. API Well No.
43-047-38873

10. Field and Pool or Exploratory Area
Bluebell/Wasatch/Green River

11. Country or Parish, State
Uintah County, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
684' FSL, 2104' FEL
SWSE Section 21-T1S-R1E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is a revised drilling plan for the subject well. Due to the uncertainty of the availability of casing, Elk is submitting two alternatives to our casing and cement programs. Elk anticipates dry spudding the subject well on February 12, 2009.

COPY SENT TO OPERATOR
Date: 2.24.2009
Initials: KS

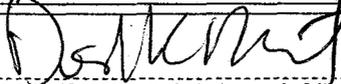
14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature 

Date 02/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title Pet. Eng. Date 2/17/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOG-m

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval Of This
Action Is Necessary
RECEIVED

(Instructions on page 2)

FEB 12 2009
DIV. OF OIL, GAS & MINING

DRILLING PLAN

Elk Production, LLC
Roosevelt Unit #21-43
SWSE of Section 21, T-1-S, R-1-E
Uintah County, Utah
REVISED FEB. 10, 2009

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta	2530'
Green River	5550*
Lower Green River	8560*
Wasatch	9610*
TD	14000'

PROSPECTIVE PAY* oil and gas

4 Casing Program

The two designs are presented for consideration. If Alternative 2 is implemented, we will shoe test the surface casing to a 12 ppg. If a well control condition occurs, using a frac gradient of .68, we will crack the formation with a bottom hole pressure of 1768 psi before reaching 80% of internal burst of the 9 5/8" casing (2816 psi).

ALTERNATIVE #1

<u>HOLE SIZE</u>	<u>SETTING DEPTH</u>		<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COND.</u>
	<u>from</u>	<u>to</u>					
24"	surface	40'	16"				Used
12-1/4"	surface	2600'	9-5/8"	36#	J-55	ST&C	New
8-3/4"	2600'	12,100	7"	29#	P-110	LT&C	New
6-1/8"	12,100	14,000'	5"	18#	P-110	LT&C	New

ALTERNATIVE #2

<u>HOLE SIZE</u>	<u>SETTING DEPTH</u>		<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COND.</u>
	<u>from</u>	<u>to</u>					
24"	surface	40'	16"				Used
12-1/4"	surface	2600'	9-5/8"	36#	J-55	ST&C	New
8-3/4"	2600'	14,000	5-1/2"	23#	P-110	LT&C	New

In the event a liner seal mechanism is used, the seal will be tested using a negative (fluid entry) test and a pressure test to maximum pressure anticipated (80% of joint strength maximum).

As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B-1-b.

5 Cementing Program

ALTERNATIVE #1 – to be used with casing design #1
(Volumes other than tail volumes will be calculated from caliper logs.)

16" Conductor	Redi-Mix as needed
9-5/8" Surface	Lead: 410 sx Varicem + ¼ pps Flocele + 1% CaCl; 11 ppg with 3.355 ft ³ /sk yield. (100% excess on lead) Tail: 270 sx Premium V + 1/4 pps Flocele + 2% CaCl; 15.6 ppg, 1.197 ft ³ /sk yield.
7" Intermediate	1170 sx Elastiseal with 0.5% HR-601 retarder, 35% SSA-1, 1.5% foamer foamed with Nitrogen to 12.5 ppg, 1.564 cf/sk yield (20% over caliper) with cap of 200 sx of Premium Cement and 2% CaCl at 15.6 ppg and 1.197 ft ³ /sk.
5" Prod.Liner.	(200' to 300' overlap) 250 sx 50/50 Poz + 2% gel + 0.3% CFR-3 + 0.15% HR-12 + 20% SSA-1 + 0.4% HALAD-344; 14.35 ppg, 1.41 cf/sk yield (25% excess)

ALTERNATIVE #2 – to be used with casing design #2
(Volumes other than tail volumes will be calculated from caliper logs.)

16" Conductor	Redi-Mix as needed
9-5/8" Surface	Lead: 410 sx Varicem + ¼ pps Flocele + 1% CaCl; 11 ppg with 3.355 ft ³ /sk yield. (100% excess on lead) Tail: 270 sx Premium V + 1/4 pps Flocele + 2% CaCl; 15.6 ppg, 1.197 ft ³ /sk yield.
5-1/2" Prod.	Stage 1 Lead: 999 sx Premium Lite II High Strength + .5% bwoc R-3 + .3% bwoc CD-32 + .7% bwoc FL-52 + .2% bwoc BA-59 + 92.9% Fresh H ₂ O; 13.0 ppg, 1.90 cf/sk Tail: 203 sx Premium Lite II High + .5% bwoc R-3 + .3% bwoc CD-32 + .7% bwoc FL-52 + 20% bwoc Silica Flour + .2% bwoc BA-59 + 107.5% Fresh H ₂ O; 13.0 ppg, 2.21 cf/sk Stage 2 Lead: 484 sx Premium Lite II Plus + 3% bwoc Potassium Chloride + .25 lbs/sx Cello Flake + 5 lbs/sx Kol Seal + 10% bwoc Bentonite + .5% bwoc Sodium Metasilicate + 213.4% Fresh H ₂ O; 11 ppg, 3.66 cf/sx Tail: 333 sx Premium Lite II High Strength + .2% bwoc R-3 + .3% bwoc CD-32 + .7% bwoc FL-52 + .2% bwoc BA-59 + 93% Fresh H ₂ O; 13 ppg, 1.90 cf/sx

6 Mud Program

Elk Production, LLC will record slow pump speed on daily drilling report after mudding up.

Elk shall use electronic/mechanical mud monitoring equipment, which shall include a pit volume totalizer (PVT); stroke counter; and flow sensor.

A mud test will be performed at least every 24 hours after mudding up to determine density, viscosity, gel strength, filtration, and pH.

Gas-detecting equipment will be installed and operated in the mud-return system.

A flare system will be used that gathers and burns all gas. The flare line(s) shall discharge at least 100 feet from the well head with straight lines and shall be positioned downwind of the prevailing wind direction and shall be anchored.

A mud-gas separator (gas buster) shall be used from surface casing to TD.

As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, C. Mud Program Requirements.

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
Surf. - 40'	N/A	Drilled with surface hole rig.		
40' - 2600'	8.8 ppg	32	NC	Spud Mud
2600' - 8000'	8.5 ppg	28	NC	Fresh Water & LSND Mud as needed
8000' - 10500'	to 9.5 ppg	36	20	LSND
10500' - 12100'	to 10.2 ppg	42	10-20	Semi-Dispersed
12100' - 14000'	to 10.5 ppg	42	<10	Dispersed

Mud weight increases to be dictated by hole conditions.

7 BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
Surf. - 2,600'	None required
2,600' to 14,000'	10M, Ram-Type, double BOP, 5M annular (minimum)

WELL CONTROL WILL BE WITH A SOFT SHUT IN, USING MUD WEIGHT AND LCM TO CONTROL WELL FLOW AND HOLE STABILITY.

ANCILLARY EQUIPMENT RATED AT 5000# OR 10,000# AS NEEDED TO MATCH BOPE. ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF THE STATE OF UTAH.

THE STATE OF UTAH, DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE TESTS. THE BUREAU OF LAND MANAGEMENT WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOPE PRESSURE TESTS.

8 Auxiliary equipment

- a) Upper and Lower Kelly cock
- b) 10000# Floor stabbing valve
- c) Safety valve(s) and subs to fit all string connections in use

9 Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated
Samples	30' samples; surface casing to 7500'. 10' samples from 7500' to TD.
Surveys	Run every 1000' and on trips
Logging	Resistivity, neutron density, gamma ray, and caliper from TD to surface casing

10 Anticipated Abnormal Pressures or Temperatures

Minor over-pressuring is expected in the Wasatch interval starting at about 12,100' with 10.2 ppg expected as TD is approached.

11 Drilling Schedule

Spud	Approximately February 12, 2009
Duration	40 days drilling time 30 days completion time

HAZARDOUS MATERIAL DECLARATION

Roosevelt Unit #21-43

Elk Production, LLC guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Elk Production, LLC guarantees that during the drilling and completion of the above-referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-4692
2. Name of Operator Elk Production, LLC		6. If Indian, Allottee or Tribe Name Ute Tribe Ouray and Uintah Reservation
3a. Address 1401 17th Street, Suite 700 Denver, CO 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit of CA/Agreement, Name and/or No. Roosevelt Unit - 892000886A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 684' FSL, 2104' FEL SWSE Section 21-T1S-R1E		8. Well Name and No. Roosevelt Unit 21-43
		9. API Well No. 43-047-38873
		10. Field and Pool or Exploratory Area Bluebell/Wasatch/Green River
		11. Country or Parish, State Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Dry Spud Notice</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was dry spudded on 2/13/09. MIRU Peter Martin Drilling Rig #1. Drilled 26" hole to 40' and set 16" conductor pipe @ 40'. Conductor was cemented with 195 sx Type G. Waiting on drilling rig.

RECEIVED

FEB 23 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician
Signature 	Date 02/24/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production, LLC Operator Account Number: N 2650
Address: 1401 17th Street, Suite 700
city Denver
state CO zip 80202 Phone Number: (303) 296-4505

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738873	Roosevelt Unit 21-43		SWSE	21	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	221	2/13/2009		2/26/09		
Comments: <i>WSTC</i> Dry spudded well 2/13/2009. Set conductor @ 40'. WO rotary tools.							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Karin Kuhn

Name (Please Print)

Signature

Sr. Engineering Technician

Title

2/24/2008

Date

(5/2000)

RECEIVED

FEB 23 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4692

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 892000886A

8. Well Name and No.
Roosevelt Unit 21-43

9. API Well No.
43-047-38873

10. Field and Pool or Exploratory Area
Bluebell/Wasatch/Green River

11. Country or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Elk Production, LLC

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
684 FSL 2104 FEL
SWSE Section 21-T1S-R1E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Suspend Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was dry spudded on 2/13/09 and conductor pipe was set. Elk is suspending drilling operations. The desired drilling rig is currently being repaired will not be available for at least the next 60 days. Elk anticipates resuming drilling operations in 60-90 days.

RECEIVED

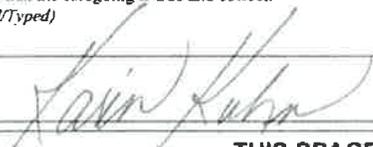
MAR 05 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature 

Date 03/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-4692

6. If Indian, Allottee or Tribe Name
Ute Tribe
Ouray and Uintah Reservation

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Roosevelt Unit - 892000886A

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Roosevelt Unit 21-43

2. Name of Operator
Elk Production, LLC

9. API Well No.
43-047-38873

3a. Address
1401 17th Street, Suite 700
Denver, CO 80202

3b. Phone No. (include area code)
303-296-4505

10. Field and Pool or Exploratory Area
Bluebell/Wasatch/Green River

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
684' FSL, 2104' FEL
SWSE Section 21-T1S-R1E

11. Country or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Update</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was dry spudded on 2/13/09 and conductor pipe was set. Elk suspended drilling operations. The desired drilling rig is currently being repaired will not be available for at least the next 45 days. Elk anticipates resuming drilling operations in June 2009.

RECEIVED

APR 06 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karin Kuhn

Title Sr. Engineering Technician

Signature

Date 04/06/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 21-43
------------------------------------	--

2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047388730000
--	---

3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: Uintah STATE: Utah
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/31/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Drilling Shut-In Request

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk has temporarily suspended operations on the subject well. Elk requests to extend Drilling Shut-In (DSI) until the end of first quarter 2010 due to oil prices.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 02, 2009

By: *[Signature]*

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A		DATE 6/1/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 21-43
------------------------------------	--

2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047388730000
--	---

3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/31/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Extend Drilling Shut-In €

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests to continue the Drilling Shut-In Status (DSI) for the subject well until the end of first quarter 2010 due to oil prices.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 18, 2009

By: *[Signature]*

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A		DATE 8/18/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 21-43
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2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047388730000
--	---

3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/31/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Extend Drilling Shut-In €

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests to continue Drilling Shut-In Status for the subject well until the end of first quarter 2010 due to oil prices.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 14, 2009

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 9/10/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 21-43
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2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047388730000
--	---

3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/31/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Extend Drilling Shut-In €

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk requests to continue Drilling Shut-In Status for the subject well until the end of first quarter 2010 due to oil prices.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 06, 2009

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 10/5/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 21-43
2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047388730000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/11/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No work was performed on the subject well. Please continue drilling shut-in status for this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 12, 2009

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 11/11/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 21-43
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2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047388730000
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3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/31/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No work has been performed on this well location. Elk requests to continue Drilling Shut-In status for this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 08, 2009

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 12/8/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 21-43
2. NAME OF OPERATOR: ELK PRODUCTION, LLC	9. API NUMBER: 43047388730000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 296-4505 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/30/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No work has been performed on this well location. Elk requests to extend the Drilling Shut-In status for this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 11, 2010

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 296-4505	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 4/30/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: ELK PRODUCTION, LLC

3. ADDRESS OF OPERATOR: 1401 17TH ST., STE 700 CITY DENVER STATE CO ZIP 80202 PHONE NUMBER: (303) 296-4505

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 684' FSL, 2104' FEL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 21 1S 1E U STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691

6. IF INDIAN, ALLOTTÉE OR TRIBE NAME: UTE

7. UNIT or CA AGREEMENT NAME: ROOSEVELT

8. WELL NAME and NUMBER: ROOSEVELT U 21-43

9. API NUMBER: 4304738873

10. FIELD AND POOL, OR WILDCAT: BLUEBELL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No work was performed on the subject well. Request continuation of drilling shut-in status.

COPY SENT TO OPERATOR

Date: 6/22/2010
Initials: KS

NAME (PLEASE PRINT) Paul Gottlob TITLE Engineering Technician

SIGNATURE Paul Gottlob DATE 6/3/2010

(This space for State use only)

Approved by the
 Date: 6/15/10
 By: [Signature]
 *Valid thru 7/1/2011

Federal Approval Of This
Action Is Necessary

RECEIVED
JUN 07 2010

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 1. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/8/2011

FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

CA No.

Unit:

ROOSEVELT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

COMMENTS:

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER:
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR: Elk Production Uintah, LLC			9. API NUMBER: see attach
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Company</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Merger/Name Chg</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:

1099 18th Street, Suite 2300
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Manager</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>7/22/2011</u>

(This space for State use only)

APPROVED 7/27/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUL 27 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED

JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011 **DIV. OF OIL, GAS & MINING**
 Representing (company name) Elk Production Uintah, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41
API number:	43047383330000
Location:	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>
Representing (company name) <u>Elk Production Uintah, LLC</u>	DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24
API number:	43047383290000
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	06/29/2006
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
JUL 27 2011

Name (please print) Tracey Fallang Title Regulatory Manager
 Signature *Tracey Fallang* Date 07/22/2011
 Representing (company name) Elk Production Uintah, LLC

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 21-43
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047388730000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was previously spud on 02/13/2009, 16" conductor pipe was set at 40' and cemented with 195 sx G. Drilling operations were then suspended because of rig availability. Elk requests to continue drilling this well in May, 2012. Please see revised drilling program attached along with the commingling application requesting approval for the Green River and Wasatch formations.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 20, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 2/22/2012	

ELK PRODUCTION UTAH, LLC
DRILLING PLAN

Roosevelt Unit #21-43

SW SE, 684' FSL and 2104' FEL, Sec. 21, T1S-R1E, USB&M
Uintah County, UT

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD/TVD</u>
Green River*	6,653'
Mahogany	7,352'
Lower Green River*	8,599'
Douglas Creek	8,735'
Black Shale Facies*	9,274'
Castle Peak	9,506'
Wasatch*	10,439'
TD	13,500'

*PROSPECTIVE PAY

The Wasatch and the Green River are primary objectives for oil/gas.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 3500'	No pressure control required
3,500' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH (FROM) (TO)</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
14- 3/4"	Surface	3,500'	10-3/4"	45.5#	J or K 55	BT&C	New
9-7/8" & 8-3/4"	Surface	TD	5 1/2"	20#	P-110	LT&C	New
NOTE: If necessary due to lost circulation, Elk would like to request the option to set 7-5/8", 29.70# P-110 LT&C to a depth of 10,200' (200' above Wasatch Top), then drill a 6-1/2" hole to TD and run 5-1/2" casing as a 3,500' liner (200' liner lap).							

Elk Production Uintah, LLC
 Drilling Program
 Roosevelt Unit #21-43
 Uintah County, Utah

5. Cementing Program

<u>Casing</u>	<u>Cement</u>
14-3/4" hole for 10-3/4" Surface Casing	Lead with approximately 940 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft ³ /sx) circulated to surface with 75% excess. TOC @ Surface Tail with approximately 360 sx Halliburton Premium cement with additives mixed at 14.8 ppg (yield = 1.36 ft ³ /sx). Calculated hole volume with 75% excess. TOC @ 3,000'
9-7/8 hole for 5 1/2" Production Casing May reduce hole size to 8-3/4" at T/ Wasatch FM if minimal hole problems.	Lead with approximately 900 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft ³ /sx). TOC @ 3,000' Tail with approximately 1270 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft ³ /sx). TOC @ 8,774'
<p>NOTE: If 7-5/8" casing is necessary, cement with Lead with approximately 900 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft³/sx). Tail with approximately 240 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft³/sx). Planned TOC 200' above surface casing shoe. We will perform a FIT to 11.5 ppg after drilling 20' of new hole.</p> <p>The 5-1/2" liner would be cemented with 200 sx of Class G 50/50 Poz w/ 2% gel, 14.2 ppg (yield = 1.42 ft³/sx) with additives from TD to 200' above TOL.</p>	

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 3,500'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
3,500' – TD	8.6 – 11.0	42-52	20 cc or less	DAP Polymer Fluid System
<p>Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. Elk may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.</p>				

7. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.
<p>NOTE: If Elk pursues the "Alternate" program, a suite of the above logs will be run on both the intermediate and production hole sections.</p>	

Elk Production Uintah, LLC
Drilling Program
Roosevelt Unit #21-43
Uintah County, Utah

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 7722 psi* and maximum anticipated surface pressure equals approximately 4752 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TVD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Green River located in Sec. 33, T8S, R20E.

11. Drilling Schedule

Spud: Well was previously spud on 2/13/09 and 16" conductor pipe set at 40', cemented with 195 sx G. Drilling operations were then suspended.

Continue Drilling: May 2012

Duration: 15 days drilling time
45 days completion time



Bill Barrett Corporation

LAKE CANYON & BLACK TAIL RIDGE CEMENT VOLUMES

Well Name: Roosevelt Unit 21-43

Surface Hole Data:

Total Depth:	3,500'
Top of Cement:	0'
OD of Hole:	14.750"
OD of Casing:	10.750"

Calculated Data:

Lead Volume:	2920.7	ft ³
Lead Fill:	3,000'	
Tail Volume:	486.8	ft ³
Tail Fill:	500'	

Cement Data:

Lead Yield:	3.16	ft ³ /sk
% Excess:	75%	
Top of Lead:	0'	

Calculated # of Sacks:

# SK's Lead:	940
--------------	-----

Tail Yield:	1.36	ft ³ /sk
% Excess:	75%	
Top of Tail:	3,000'	

# SK's Tail:	360
--------------	-----

Production Hole Data:

Total Depth:	13,500'
Top of Cement:	3,300'
Top of Tail:	8,774'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	2074.0	ft ³
Lead Fill:	5,474'	
Tail Volume:	1790.8	ft ³
Tail Fill:	4,726'	

Cement Data:

Lead Yield:	2.31	ft ³ /sk
Tail Yield:	1.42	ft ³ /sk
% Excess:	50%	

Calculated # of Sacks:

# SK's Lead:	900
# SK's Tail:	1270

Roosevelt Unit 21-43 Proposed Cementing Program
--

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (3000' - 0')	
Halliburton Light Premium	Fluid Weight: 11.0 lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield: 3.16 ft ³ /sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid: 19.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 0'
2.0% Bentonite	Calculated Fill: 3,000'
	Volume: 520.16 bbl
	Proposed Sacks: 940 sks
Tail Cement - (TD - 3000')	
Premium Cement	Fluid Weight: 14.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.36 ft ³ /sk
	Total Mixing Fluid: 6.37 Gal/sk
	Top of Fluid: 3,000'
	Calculated Fill: 500'
	Volume: 86.69 bbl
	Proposed Sacks: 360 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (8774' - 3300')	
Tuned Light™ System	Fluid Weight: 11.0 lbm/gal
	Slurry Yield: 2.31 ft ³ /sk
	Total Mixing Fluid: 10.65 Gal/sk
	Top of Fluid: 3,300'
	Calculated Fill: 5,474'
	Volume: 369.38 bbl
	Proposed Sacks: 900 sks
Tail Cement - (13500' - 8774')	
Econocem™ System	Fluid Weight: 13.5 lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield: 1.42 ft ³ /sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid: 6.61 Gal/sk
	Top of Fluid: 8,774'
	Calculated Fill: 4,726'
	Volume: 318.93 bbl
	Proposed Sacks: 1270 sks



February 22, 2012

Utah Division of Oil, Gas and Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, UT 84116

RE: Sundry Notices
Roosevelt Unit
RU 21-43
SWSE, Section 21 T1S-R1E
Uintah County, Utah

Dear Mr. Doucet,

Elk Production Uintah, LLC (a wholly owned subsidiary of Bill Barrett Corporation) has submitted Notice to commingle production from the Wasatch and Green River Formations in the subject well located in the Roosevelt Unit. There are no other parties to send notifications due to Elk Production Uintah, LLC owning 100% leasehold in the leases contiguous to the drilling unit.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

ELK RESOURCES UINTAH, LLC

A handwritten signature in blue ink that reads 'Thomas J. Abell'. The signature is written in a cursive style and includes a small flourish at the end.

Thomas J. Abell
Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



AFFIDAVIT OF NOTICE

My name is Thomas J. Abell. I am a Landman with Elk Production Uintah, LLC (a wholly owned subsidiary of Bill Barrett Corporation). Elk has submitted Notice to commingle production from the Wasatch and Green River formations in the following well within the Roosevelt Unit:

Roosevelt Unit 21-43 Well SWSE 21 T1S-R1E

Elk Production Uintah, LLC owns 100% Leasehold in lands contiguous to drilling unit and therefore we did not notify any other parties.

Date: February 22, 2012

Affiant



Thomas J. Abell
Landman



UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70
988 South 7500 East
Fort Duchesne, Utah 84026

Phone: 435-725-4040
Fax: 435-722-9270
Email: energy_minerals@utetribe.com

March 21, 2007

Ms. Dinah Peltier, Acting Superintendent
Bureau of Indian Affairs
PO Box 130
Fort Duchesne, UT 84026

Bureau of Land Management
Attn: Mr. Jerry Kenczka
170 South 500 East
Vernal, UT 84078

Subject: Commingling Production from the Wasatch and Green River Formations
Roosevelt Unit
Uintah County, Utah

Dear Ms. Peltier and Mr. Kenczka,

Please be advised that the Ute Indian Tribe ("Tribe") has reviewed the proposal of Elk Production, LLC ("Elk") to downhole commingle the oil and gas produced from the Wasatch and Green River formations in select wellbores located in the Roosevelt Unit.

This is notice that the Tribe consents to the commingling as proposed by Elk. The attachment hereto titled "Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River" sets forth the method of allocating the commingled production by zone. It is understood that all payments to the Tribe will be made in accordance with Mineral Management Service regulations.

If you should have any questions regarding this please call Lynn Becker at 435-722-4972 or Sam Kuntz at 435-725-4962.

Sincerely yours,

A handwritten signature in blue ink, appearing to read "Maxine Natchees".

Maxine Natchees
Chairman, Ute Indian Tribe

Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the “flush” production will have been obtained and well work can occur with minimal expense and well control issues.

Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

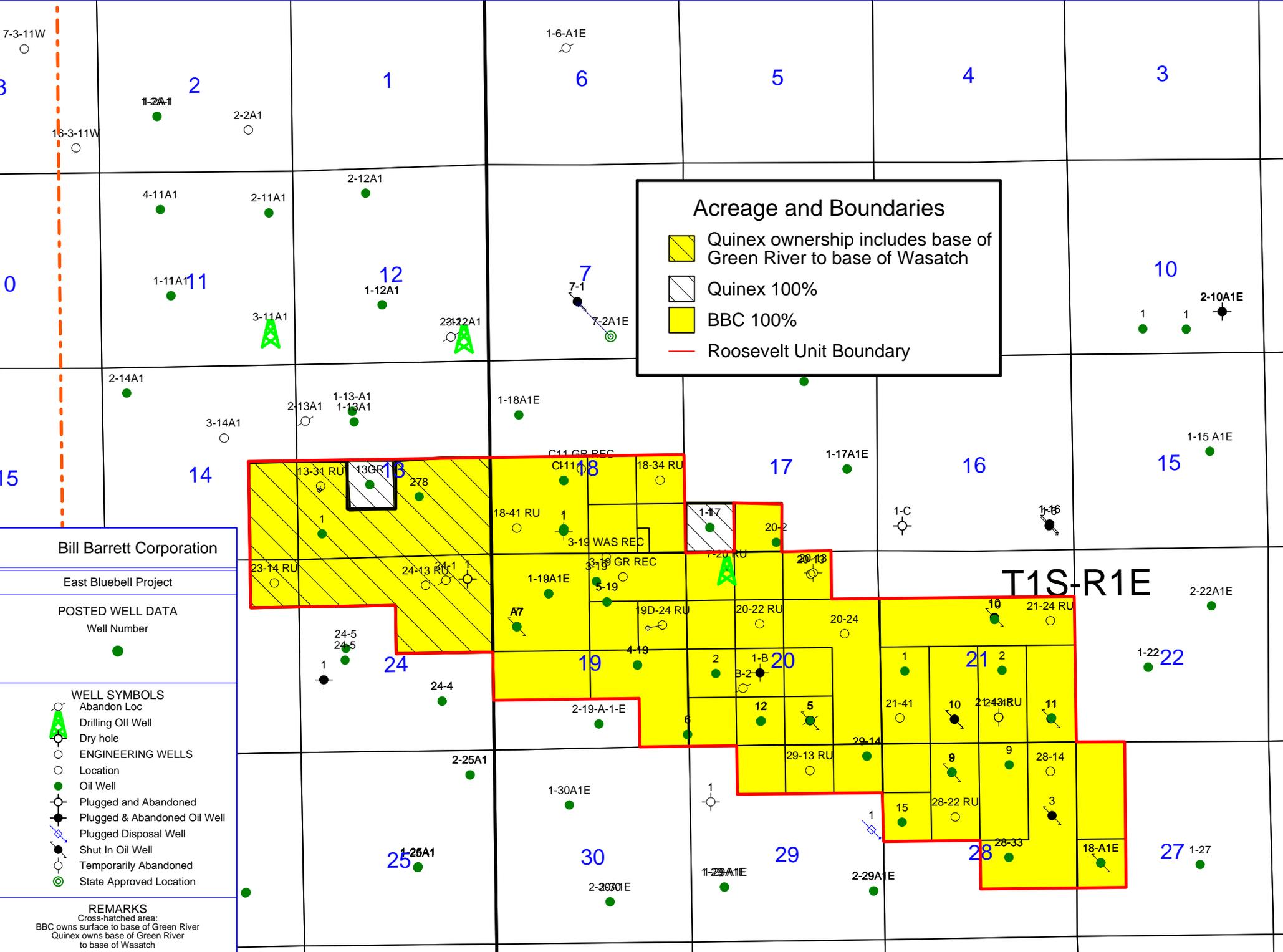
$$\text{Wasatch} = \frac{\text{BOPD}_{\text{Wasatch}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

$$\text{Green River} = \frac{\text{BOPD}_{\text{Green River}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not “uncommingled” for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.

Acreage and Boundaries

- Quinex ownership includes base of Green River to base of Wasatch
- Quinex 100%
- BBC 100%
- Roosevelt Unit Boundary



Bill Barrett Corporation

East Bluebell Project

POSTED WELL DATA

Well Number
24-5
24-5

WELL SYMBOLS

- Abandon Loc
- Drilling Oil Well
- Dry hole
- ENGINEERING WELLS
- Location
- Oil Well
- Plugged and Abandoned
- Plugged & Abandoned Oil Well
- Plugged Disposal Well
- Shut In Oil Well
- Temporarily Abandoned
- State Approved Location

REMARKS

Cross-hatched area:
BBC owns surface to base of Green River
Quinex owns base of Green River to base of Wasatch

BLM - Vernal Field Office - Notification Form

Elf Production U.S., LLC

Operator Bill Barrett Corporation Rig Name/# H&P 319

Submitted By Glenn Randel Phone Number 970-623-7078

Well Name/Number Roosevelt Unit 21-43

Qtr/Qtr SW/SE Section 21 Township 1S Range 1E

Lease Serial Number 14-20-H62-4692

API Number 43-047-38873

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

RECEIVED

APR 17 2012

DIV OF OIL, GAS & MINING

Date/Time 4/17/12 18:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 4/18/12 14:00 AM PM

Remarks _____



BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# H&P 319
Submitted By Glenn Randel Phone Number 970-623-7078
Well Name/Number Roosevelt Unit 21-43
Qtr/Qtr SW/SE Section 21 Township 1S Range 1E
Lease Serial Number 14-20-H62-4692
API Number 43-047-38873

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 5/5/12 07:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

RECEIVED
MAY 08 2012
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ROOSEVELT U 21-43
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		9. API NUMBER: 43047388730000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/30/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. April 2012 monthly drilling activity report is attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 10, 2012		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 5/3/2012	

**21-43 RU 4/10/2012 22:00 - 4/11/2012 06:00**

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 12,250.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
22:00	8.00	06:00	1	RIGUP & TEARDOWN	RIG DOWN & PREP MAST FOR LOWERING.

21-43 RU 4/11/2012 06:00 - 4/12/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 12,250.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	14.00	20:00	1	RIGUP & TEARDOWN	RIG DOWN.
20:00	10.00	06:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT.

21-43 RU 4/12/2012 06:00 - 4/13/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 12,250.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	14.00	20:00	1	RIGUP & TEARDOWN	MOVE RIG. 90% MOVED, 15% RIGGED UP. SPOT BACK YARD, PUMPS, MOTORS & LOWER SUBSTRUCTURE SECTIONS. COMMENCE RIGGING UP BACKYARD.
20:00	10.00	06:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT.

21-43 RU 4/13/2012 06:00 - 4/14/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 12,250.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT & HELD PJSM W/RIG CREW & MOVERS.
07:00	17.00	00:00	1	RIGUP & TEARDOWN	MOVE/RIG UP CAMP & FINISH RIG MOVE. RIG UP 85%. FILL DAY WATER TANK & HAUL MORE TO RESERVE.
00:00	5.00	05:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT.
05:00	1.00	06:00	1	RIGUP & TEARDOWN	CONTINUE TO RIG UP 90% RIGGED UP.

21-43 RU 4/14/2012 06:00 - 4/15/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 12,250.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.50	16:30	1	RIGUP & TEARDOWN	FIHISH RIG UP. INSTALL 16" RISER & NIPPLE UP FLOWLINE. PICK UP 14 3/4 BHA. TAGGED UP @ 42'.
16:30	12.00	04:30	2	DRILL ACTUAL	DRILL 14 3/4 HOLE 64-884'. ROP 68.3 FPH. MAKING DC CONNECTIONS & PICKING UP SPERRY TOOLS. DRILLED W/630 GPM UNTIL 100', THEN 900 GPM. CHARGE PUMP #2 DOWN.
04:30	0.50	05:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
05:00	1.00	06:00	2	DRILL ACTUAL	DRILL 14 3/4 HOLE 884-955' W/REDUCED PUMP & ROP REPAIRING #2 CHARGE PUMP. ROP 71 FPH.

21-43 RU 4/15/2012 06:00 - 4/16/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 12,250.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 955-1072' W/ONE PUMP. ROP 39 FPH.
09:00	0.50	09:30	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 1072-1082' W/2 PUMPS. ROP 20 FPH.
09:30	17.50	03:00	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 1082-2203'. ROP 64.1 FPH.
03:00	0.50	03:30	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 2203-2211'. ROP 16 FPH.
03:30	1.25	04:45	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2211-2300'. ROP 71.2 FPH.
04:45	0.50	05:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
05:15	0.75	06:00	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2300-2361'. ROP 81.3 FPH.

21-43 RU 4/16/2012 06:00 - 4/17/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 12,250.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE W/ONE PUMP 2361-2391'. ROP 20 FPH. REPLACE SWAB IN #2 PUMP.
07:30	0.75	08:15	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 2384-2401'. ROP 13.3 FPH.
08:15	8.25	16:30	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2401-2864'. ROP 56.1 FPH.
16:30	0.75	17:15	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 2864-2875'. ROP 14.7 FPH.
17:15	1.00	18:15	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2875-2959'. ROP 84 FPH.
18:15	0.75	19:00	2	DRILL ACTUAL	SLIDE DRILL 14 3/4 HOLE 2959-2971'. ROP 16 FPH.
19:00	11.00	06:00	2	DRILL ACTUAL	ROTATE DRILL 14 3/4 HOLE 2971-3506' (TD). ROP 48.6 FPH.

21-43 RU 4/17/2012 06:00 - 4/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	DRILLING	12,250.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.25	07:15	5	COND MUD & CIRC	PUMP 70 BBL HAVIS/LCM SWEEP & CIRCULATE 1 1/2 BOTTOMS UP.
07:15	4.25	11:30	6	TRIPS	TRIP TO 790'. MAX OVERPULL 40K.
11:30	0.50	12:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE
12:00	1.50	13:30	5	COND MUD & CIRC	PUMP 70 BBL HAVIS/LCM SWEEP & CIRCULATE HOLE CLEAN. LOTS OF GOLF BALL SIZE CAVINGS.
13:30	2.00	15:30	6	TRIPS	PUMP SLUG & POH 10 STANDS TO 2579'. BACKREAMED 3420-3327', PULLED REST. RIH & WASH LAST 4 STANDS.
15:30	1.25	16:45	5	COND MUD & CIRC	PUMP LCM SWEEP & CIRCULATE 1.5 BOTTOMS UP.
16:45	5.25	22:00	6	TRIPS	POH WET 4 STANDS, PUMP SLUG & POH TO RUN CASNG. LAY DOWN ROLLER REAMERS, BREAK OFF BIT & BIT SUB & LAY DOWN MOTOR.
22:00	1.00	23:00	12	RUN CASING & CEMENT	CLEAN UP RIG FLOOR, HELD PJSM W/WFORD & RIG CREWS & RIG UP WEATHERFORD CASING TOOLS.
23:00	7.00	06:00	12	RUN CASING & CEMENT	RUN 81 JTS 10 3/4, 45.5#, J55, BTC, R3 CASING. WASH DOWN LAST 40' & LAND W/SHOE @ 3496' & FLOAT COLLAR @ 3449'. NOTE: ONE HOWCO CENTRALIZER BROKE ON THIS CASING JOB. DID NOT RECOVER IT.

21-43 RU 4/18/2012 06:00 - 4/19/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	DRILLING	12,250.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.25	10:15	12	RUN CASING & CEMENT	HSM SWAP TO HES AND CEMENT. 20 BLS H2O, 40 BLS SUPERFLUSH, 20 BLS H2O, 1060 SKS HCL PREMIUM 11# 1.33 YEILD W/ 5 LB SILICALITE, .125 LB POLY-E -FLAKE, .25 LB KWIK SEAL, TAILED W/ 410 SK PREMIUM PLUS TYPE III 14.8# 1.33 YEILD, W/ .125 LB POLY-E-FLAKE. DISPLACED W/ 331 BLS OF DRLG MUD.BUMP PLUG FLOATS HELD. GOT 232 BNLS CEMENT TO SURFACE. CEMENT FELL 15' BELOW GROUD LEVEL.
10:15	0.50	10:45	15	TEST B.O.P	TEST CASING TRO 1500# F/ 30 MINS.
10:45	2.25	13:00	13	WAIT ON CEMENT	WOC
13:00	0.75	13:45	12	RUN CASING & CEMENT	TOP OUT THOUGH 120' OF 1" PIPE SKS PREMIUM G 15.8# 1.17 YEILD W/ 2 % CACL. CEMENT FELL 2'.
13:45	2.25	16:00	13	WAIT ON CEMENT	WOC
16:00	1.50	17:30	14	NIPPLE UP B.O.P	CUT OFF WELD ON WHEEL HEAD
17:30	0.50	18:00	7	LUBRICATE RIG	RIG SERVICE
18:00	2.50	20:30	14	NIPPLE UP B.O.P	NU/ BOPS
20:30	3.00	23:30	15	TEST B.O.P	HSM, TEST BOPS. TEST ALL RAMS AND VALVES TO 5000 F/ 10 MINS. TEST ANNULAR TO 2500# F/ 10 MINS.
23:30	0.50	00:00	14	NIPPLE UP B.O.P	INSTALL WEAR BUSHING
00:00	1.00	01:00	20	DIRECTIONAL WORK	P/U DIRC. TOOLS
01:00	0.50	01:30	7	LUBRICATE RIG	RIG SERVICE. X/O DIES IN ST 80
01:30	3.25	04:45	6	TRIPS	TIH
04:45	1.25	06:00	21	OPEN	DRLG OUT SHOE TRACK.

21-43 RU 4/19/2012 06:00 - 4/20/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	DRILLING	12,250.0	Drilling & Completion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	21	OPEN	EMW 570 PSI W/ 9.6 MUD @ 3510' = 12.5#
06:30	2.00	08:30	2	DRILL ACTUAL	DRLG 9 7/8" HOLE F/ 3506' TO 3676' @ 85 FPH. MM 8" HUNTING, 7/8 LOBE 3.4 SAGE, .07 GPR, FIXED 1.5 DEGREE, 7.99' BTB.
08:30	0.25	08:45	22	OPEN	PUT 3 CAP GAUSKETS IN PUMP
08:45	6.75	15:30	2	DRILL ACTUAL	DRLD F/ 3676 TO 4336' (660' IN 6.75 HR = 97.8 FPH) SLIDE: 12' IN .25 HR = 48 FPH, ROTATE: 648' IN 6.5 HR = 99.7 FPH.
15:30	0.50	16:00	7	LUBRICATE RIG	RIG SERVICE, X/O CAP GAUSKETS
16:00	7.75	23:45	2	DRILL ACTUAL	DRLG F/ 4336' TO 4995' (659' IN 7.75 HR = 85 FPH) SLIDE: 16' IN .25 HR = 64 FPH, ROTATE: 643' IN 7.5 HR = 85.7 FPH.
23:45	0.50	00:15	20	DIRECTIONAL WORK	TROBLE SHOOT MWD
00:15	5.75	06:00	2	DRILL ACTUAL	DRLF F/ 4995' TO 5372' (377' IN 5.25 HR = 71.8 FPH) SLIDE: 29' IN 1.5 HR = 19 FPH, 348' IN 3.75 HR = 92.8 FPH.

21-43 RU 4/20/2012 06:00 - 4/21/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	DRILLING	12,250.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.50	15:30	2	DRILL ACTUAL	DRLG F/ 5372' TO 5973' (601' IN 9.5 HR = 63.3 FPH) SLIDE: 10' IN .75 HR = 13.3 FPH, ROTATE: 591' IN 8.75 HR = 67.5 FPH. MM 8" HUNTING, 7/8 LOBE 3.4 SAGE, .07 GPR, FIXED 1.5 DEGREE, 7.99' BTB.
15:30	0.50	16:00	7	LUBRICATE RIG	RIG SERVICE
16:00	8.00	00:00	2	DRILL ACTUAL	DRLG F/ 5937' TO 6220' (283' IN 8 HR = 35.4 FPH) ROTATING
00:00	6.00	06:00	6	TRIPS	TRIP F/ BIT #3

21-43 RU 4/21/2012 06:00 - 4/22/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	DRILLING	12,250.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	6	TRIPS	TIH
07:30	2.25	09:45	2	DRILL ACTUAL	DRLG F/ 6220' TO 6285' (65' IN 2.25 HR = 28.9 FPH) SLIDE: 10' IN .75 HR = 13.3 FPH, ROTATE: 55' IN 1.5 HR = 36.7 FPH. MM 8" HUNTING, 7/8 LOBE 3.4 SAGE, .07 GPR, FIXED 1.5 DEGREE, 7.99' BTB.
09:45	0.25	10:00	21	OPEN	X/O CAP GASKET
10:00	1.25	11:15	2	DRILL ACTUAL	DRLG F/ 6285 TO 6324' @ 31.5 FPH
11:15	1.50	12:45	21		CLEAN OUT PUMP SUCTOINS. FULL OF SHALE.
12:45	0.50	13:15	2	DRILL ACTUAL	RIG SERVICE WO PUMPS
13:15	16.75	06:00	2	DRILL ACTUAL	DRLG F/ 6324' TO 6920' (596' IN 16.75 HR = 35.6 FPH) SLIDE: 25' IN 1.5 HR = 16.7 FPH, ROTATE: 571' IN 15.25 HR = 37.4 FPH.

21-43 RU 4/22/2012 06:00 - 4/23/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	DRILLING	12,250.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.50	09:30	2	DRILL ACTUAL	DRLG F/ 6920' TO 7068' @ 42.3 FPH ROTATING. MM 8" HUNTING, 7/8 LOBE 3.4 SAGE, .07 GPR, FIXED 1.5 DEGREE, 7.99' BTB.
09:30	0.50	10:00	21	OPEN	X/O CAP GASKET #2 PUMP
10:00	5.00	15:00	2	DRILL ACTUAL	DRLG F/ 7068' TO 7257' (189' IN 5 HR = 37.8 FPH) SLIDE: 12' IN 1 HR = 12 FPH, ROTATE: 179' IN 4 HR = 44.8 FPH.
15:00	0.50	15:30	7	LUBRICATE RIG	RIG SERVICE W/O PUMPS
15:30	13.00	04:30	2	DRILL ACTUAL	DRLG F/ 7257' TO 7717' (460' IN 13 HR = 35.4 FPH) SLIDE: 14' IN .75 HR = 18.7 FPH, ROTATE: 446' IN 12.25 HR = 36.4 FPH.
04:30	0.50	05:00	21	OPEN	X/O CAP GASKET
05:00	1.00	06:00	2	DRILL ACTUAL	DRLG F// 7717 TO 7730 @ 13 FPH'

21-43 RU 4/23/2012 06:00 - 4/24/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	DRILLING	12,250.0	Drilling & Completion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	2	DRILL ACTUAL	DRLG F/ 7730' TO 7822' (92' IN 3 HR = 30.6 FPH) SLIDE: 14' IN 1 HR = 14 FPH, ROTATE 78' IN 2 HR = 39 FPH. MM 8" HUNTING, 7/8 LOBE 3.4 SAGE, .07 GPR, FIXED 1.5 DEGREE, 7.99' BTB.
09:00	0.50	09:30	7	LUBRICATE RIG	RIG SERVICE
09:30	11.50	21:00	2	DRILL ACTUAL	DRLG F/ 7822' TO 8168' (346' IN 11.5 HR = 30.1 FPH) SLIDE:6' 1 HR = 6 FPH, ROTATE: 340' IN 10.5 HR = 32.4 FPH.
21:00	9.00	06:00	6	TRIPS	TRIP F/ BIT #4, X/O MWD. TIH

21-43 RU 4/24/2012 06:00 - 4/25/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	DRILLING	12,250.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	6	TRIPS	TIH WASING TIGHT SPOTS, WASH DN LAST 2 STDS, LOTS OF SAND AND GRAVEL ON SHAKERS
09:00	8.50	17:30	2	DRILL ACTUAL	DRLG F/ 8168' TO 8388' (220' IN 8.5 HR = 25.9 FPH) SLIDE:30' IN 2.5 HR = 12 FPH, ROTATE: 190' IN 6 HR = 31.7 FPH. MM 8" HUNTING, 7/8 LOBE 3.4 SAGE, .07 GPR, FIXED 1.5 DEGREE, 7.99' BTB.
17:30	0.50	18:00	7	LUBRICATE RIG	REPLACE HYDRILIC HOSE IN DRAG CHIAN
18:00	12.00	06:00	2	DRILL ACTUAL	DRLG F/ 8388 TO 8676' (288' IN 12 HR = 24 FPH) SLIDE:27' IN 3.75 HR = 7.2 FPH, ROTATE: 261' IN 8.25 HR = 31.6 FPH

21-43 RU 4/25/2012 06:00 - 4/26/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	DRILLING	12,250.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.00	17:00	2		DRLG F/ 8676' TO 9048' (372' IN 11 HR = 33.8 FPH. SLIDE:53' IN 3.25 HR = 16.3 FPH, ROTATE: 319' IN 7.75 HR = 41.2 FPH. FPH. MM 8" HUNTING, 7/8 LOBE 3.4 SAGE, .07 GPR, FIXED 1.5 DEGREE, 7.99' BTB.
17:00	0.50	17:30	21	OPEN	LINER GASKET IN #2 PUMP
17:30	0.50	18:00			RIG SERVICE, LINER GASKET
18:00	9.50	03:30	2	DRILL ACTUAL	DRLG F/ 9048 TO 9229' (181' IN 9.5 HR = 19.1 FPH) SLIDE: 50' IN 5.5 HR = 9.1 FPH, ROTATE: 131' IN 4 HR = 321.8 FPH.
03:30	1.00	04:30	21	OPEN	X/O CAP GASKETS
04:30	1.50	06:00	2	DRILL ACTUAL	DRLG F/ 9229' TO 9241' (12' IN 1.5 HR = 8 FPH) SLIDE 4' IN1 HR = 4 FPH, ROTATE: 8' IN .5 HR = 16 FPH. SLIDING 25' OUT OF 90' AND LOSING ANGLE..

21-43 RU 4/26/2012 06:00 - 4/27/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	DRILLING	12,250.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.75	11:45	2	DRILL ACTUAL	DRLG F/ 9241' TO 9331' (90' IN 5.75 HR = 15 FPH) SLIDE:26' IN 3 HR = 8.6 FPH, ROTATE: 64' IN 2.75 HR = 23.3 FPH. COULD ONLY SLIDE 8 FPH.
11:45	0.25	12:00	5	COND MUD & CIRC	FLOW CHECK, PUMP DRY SLUG
12:00	8.50	20:30	6	TRIPS	TOOH, L/D 8' TOOLS, P/U 6 1/2" TOOLS. ORENTATE, TIH, INSTALL REPEATER.
20:30	0.50	21:00	7	LUBRICATE RIG	RIG SERVICE, RETIE HOSE ON DRAG CHAIN
21:00	3.00	00:00	6	TRIPS	TIH, F/ 4380' TO 5300' TIGHT HAD TO REAM 3 SPOTS. LOTS OF SAND CAME OVER SHAKERS.
00:00	6.00	06:00	2	DRILL ACTUAL	DRLG 8 3/4" HOLE F/ 9331' TO 9450' (119' IN 6 HR = 19.8 FPH) SLIDE: 31' IN 3.5 HR = 8.8 FPH, ROTATE: 88' IN 2.5 HR = 35.2 FPH. MM 6.757/8 LOBE 2.9 STAGE .17 GPR 1.5 DEGREE FIXED 4.19 BTB. STILL ONLY SLIDING @ 8 FPH BUTGETTING BETTER RESULTS. LAST SURVEY 9384' .78 DEG 172.47 AZ.

21-43 RU 4/27/2012 06:00 - 4/28/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	DRILLING	12,250.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.00	17:00	2	DRILL ACTUAL	DRLG F/ 9450' TO 9720' (270' IN 11 HR = 24.6 FPH) SLIDE:48' IN 4.25 HR 11.3 FPH, ROTATE: 222' IN 6.75 HR = 32.9 FPH. MM 6.757/8 LOBE 2.9 STAGE .17 GPR 1.5 DEGREE FIXED 4.19 BTB.
17:00	0.75	17:45	20	DIRECTIONAL WORK	TROUBLE SHOOT MWD

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
17:45	2.25	20:00	2	DRILL ACTUAL	DRLG F/ 9720' TO 9782' (62' IN 2.25 HR 27.6 FPH) ROTATING
20:00	0.50	20:30	7	LUBRICATE RIG	RIG SERVICE WO AIR POP OFF
20:30	0.75	21:15	2	DRILL ACTUAL	DRLG F/ 9782' TO 9814' @ 38.7 FPH ROTATING
21:15	0.50	21:45	20	DIRECTIONAL WORK	TROBLE SHOOT MWD
21:45	8.25	06:00	2	DRILL ACTUAL	DRLG F/ 9814' TO 10044' (230' IN 8.25 HR = 27.9 FPH) SLIDE: 14' IN 1.5 HR = 9.3 FPH, ROTATE: 216' IN 6.75 HR = 32 FPH. LAST SURVEY 9949' .38 DEG 50.12 AZ. 48.04' F/ CENTER.

21-43 RU 4/28/2012 06:00 - 4/29/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status DRILLING	Total Depth (ftKB) 12,250.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.25	11:15	2	DRILL ACTUAL	DRLG F/ 10044' TO 10172' @ 24.4 FPH ROTATING.
11:15	0.50	11:45	5	COND MUD & CIRC	CIRC., FLOW CHECK, PUMP DRY SLUG
11:45	8.00	19:45	6	TRIPS	TOOH, X/O BIT, TIH
19:45	0.50	20:15	7	LUBRICATE RIG	RIG SERVICE
20:15	9.75	06:00	2	DRILL ACTUAL	DRLGF /10,172' TO 10483' (314' IN 9.75 HR = 32.2 FPH)SLIDE: 14' IN 1.25 HR = 11.2 FPH, ROTATE: 300' IN 8.5 HR = 35.3 FPH, MM 6.757/8 LOBE 2.9 STAGE .17 GPR 1.5 DEGREE FIXED 4.19 BTB.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 21-43		
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047388730000		
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
May 2012 monthly drilling activity report is attached.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 08, 2012			
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager	
SIGNATURE N/A		DATE 6/5/2012	

**21-43 RU 5/1/2012 06:00 - 5/2/2012 06:00**

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.75	16:45	2	DRILL ACTUAL	DRLG F/ 12250 TO 12549' (299' IN 10.75 HR = 27.9 FPH) SLIDE:14' IN 1.25 HR = 11.2 FPH, ROTATE: 285' IN 9.5 HR = 30 FPH. MM 6.757/8 LOBE 2.9 STAGE .17 GPR 1.5 DEGREE FIXED 4.19 BTB.
16:45	0.50	17:15	7	LUBRICATE RIG	RIG SERVICE
17:15	3.25	20:30	2	DRILL ACTUAL	DRLG F/ 12549 TO 12738' @ 58 FPH ROTATING
20:30	0.25	20:45	5	COND MUD & CIRC	CIRC GAS OUT FOR CONN
20:45	9.25	06:00	2	DRILL ACTUAL	DRLG F/ 12738' TO 12926' @ 20 FPH ROTATING. RAISE MUD WT F/ 9.6 TO 10.8 STILL HAVE 10,000 UNITS OF GAS W/ 3' FLARE

21-43 RU 5/2/2012 06:00 - 5/3/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	13.25	19:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 12926-13230', BYPASSING SHAKERS.
19:15	3.00	22:15	5	COND MUD & CIRC	PUMP 50 BBL SUPER SWEEP PILL & CIRCULATE 1 1/2 BOTTOMS UP. PUMPED 1 EXTRA BOTTOMS UP DUE TO HIGH GAS.
22:15	2.00	00:15	6	TRIPS	POH TO 7980'. UP TO 40K DRAG IN PLACES UP TO 11850'. ST-80 WENT DOWN.
00:15	0.50	00:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE. RIG UP ROTARY TONGS.
00:45	2.50	03:15	6	TRIPS	CONTINUE TO POH. NO HOLE TROUBLE 4400-3900'.
03:15	1.25	04:30	9	CUT OFF DRILL LINE	SLIP/CUT 13 WRAPS DRILLING LINE.
04:30	1.50	06:00	8	REPAIR RIG	REPAIR ST-80. REPAIR PART ARRIVED 06:00 HRS.

21-43 RU 5/3/2012 06:00 - 5/4/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	8	REPAIR RIG	REPAIR ST-80.
07:00	4.75	11:45	6	TRIPS	RIH. FILL STRING @ 8300'. NO HOLE TROUBLE.
11:45	3.25	15:00	5	COND MUD & CIRC	PRECAUTIONARY WASH 123' TO BOTTOM. PUMP 50 BBL SUPER SWEEP PILL & CIRCULATE 1.5 BOTTOMS UP. CIRCULATING THRU GAS BUSTER. SHUT IN WELL NEAR BOTTOMS UP DUE TO LEAK IN FLOLINE TO GAS BUSTER. CIRCULATED OUT BUBBLE THRU CHOKE AT 60 SPM W/~30' FLARE, THEN OPENED WELL & FINISH CIRCULATING AT 120 SPM. MUD WT CUT TO 9.6 PPG AT BOTTOMS UP.
15:00	7.50	22:30	6	TRIPS	FLOW CHECK, PUMP SLUG & POH TO LOG. NO HOLE TROUBLE.
22:30	1.50	00:00	11	WIRELINE LOGS	HELD PJSM & RIG UP HALLIBURTON E-LOGGERS.
00:00	5.50	05:30	11	WIRELINE LOGS	RUN OPEN HOLE LOGS. LOGGER TD 13234'.
05:30	0.50	06:00	11	WIRELINE LOGS	COMMENCE RIGGING DOWN LOGGERS.

21-43 RU 5/4/2012 06:00 - 5/5/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	11	WIRELINE LOGS	RIG DOWN LOGGERS.
07:00	3.50	10:30	6	TRIPS	MAKE UP 8 3/4 ROTARY BHA & RIH TO 8500'. FILL STRING AT SHOE.
10:30	1.00	11:30	5	COND MUD & CIRC	CIRCULATE OUT FROM 8500' THRU GAS BUSTER W/20-25' FLARE.
11:30	2.00	13:30	6	TRIPS	RIH TO 13060'. FILLED STRING @ 11340'. PRECAUTIONARY WASH 13060-TD.
13:30	4.00	17:30	5	COND MUD & CIRC	CIRCULATE BOTTOMS UP THRU CHOKE REGULATING FLARE HEIGHT DUE TO DRY WEEDS IN PROXIMITY TO FLARE BOX. OPEN WELL & PUMP 50 BBL SUPER SWEEP PILL & CIRCULATE 1.5 BOTTOMS UP.
17:30	9.50	03:00	6	TRIPS	POH LAYING DOWN ALL DRILLSTRING.
03:00	1.00	04:00	12	RUN CASING & CEMENT	PULL WEAR BUSHING, INSTALL TRIP NIPPLE, HELD PJSM & RIG UP CRT.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
04:00	2.00	06:00	12	RUN CASING & CEMENT	HELD PJSM W/KIMZEY CREW & RIG UP KIMZEY CASING TOOLS. H&P HYDRAULIC SLIPS NOT WORKING DUE TO NEW VALVE BODY INSTALLED ON LAST RIG MOVE LEFT IN NEUTRAL & WAS WASHED OUT DURING DRILLING THIS WELL. HAD TO RIG UP ROTARY TONGS FOR BACK-UP & USE ROTARY SLIPS. ATTEMPTED TO MAKE UP SHOE TRACK, BUT FIRST JOINT CASING OD BIGGER THAN NORMAL & SINGLE JT ELEVATORS WOULD NOT SLIDE ON JOINT. TRIED 2 DIFFERENT SETS ELEVATORS & NEITHER WOULD SLIDE. LAID DOWN JT. CALIPERED RANDOM JOINTS ON RACK & SOME APPEAR TO BE SLIGHTLY BIG.

21-43 RU 5/5/2012 06:00 - 5/6/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	COMPLETION	13,230.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.25	15:15	12	RUN CASING & CEMENT	MAKE UP, THREADLOCK & CIRCULATE THRU SHOE TRACK. RUN 294 JTS 5 1/2, 20#, HCP-110, LTC, R3 CASING. FILL CASING EVERY 5 JTS & CIRCULATE 10 MIN @ 10 3/4 SHOE.
15:15	1.25	16:30	5	COND MUD & CIRC	CIRCULATE BOTTOMS UP @ 8390' THRU OPEN CHOKE DUE TO MUD BURPING OVER TRIP NIPPLE W/12-15' FLARE.
16:30	4.75	21:15	12	RUN CASING & CEMENT	FINISH RUNNING CASING & LAND W/SHOE @ 13216', FLOAT COLLAR @ 13123', MARKER JTS @ 6615' & 8655'. INSTALLED STATIC STRIPPER RUBBER @ 10600'. WASHED DOWN LAST JT, NO FILL.
21:15	4.25	01:30	5	COND MUD & CIRC	CIRCULATE CASING THRU GAS BUSTER W/20-25' FLARE SHAKING OUT LCM & THINNING MUD. FROM 23:30 HRS, RIG UP HOWCO LINES.
01:30	2.00	03:30	12	RUN CASING & CEMENT	RIG DOWN CRT & RIG UP 350 TON ELEVATORS & LONG BALES. INSTALL HOWCO CEMENT HEAD. HELD PJSM ON CEMENTING.
03:30	2.50	06:00	12	RUN CASING & CEMENT	TEST LINE TO 5000 PSI & COMMENCE CEMENTING. RECIP CASING UNTIL CEMENT EXITS SHOE. DETAILS ON NEXT REPORT.

21-43 RU 5/6/2012 06:00 - 5/7/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	COMPLETION	13,230.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.50	08:30	12	RUN CASING & CEMENT	FINISH CEMENT JOB. HALLIBURTON PUMPED 3 BBL WATER, TEST, 40 BBL TUNED SPACER @ 12 PPG, 765 BBL (2115 SX) LEAD CEMENT @ 12.5 PPG & 182 BBL (715 SX) TAIL CEMENT @ 13.5 PPG. DROPPED TOP PLUG & DISPLACED W/182.5 BBL WATER + CLAY WEB & ALDACIDE. BUMPED PLUG W/1500 PSI OVER FDP, TOTAL PRESSURE 4800 PSI & HELD 10 MIN. CIP @ 07:25 HRS. BLED OFF 4 BBL & FLOATS HELD. OBSERVED 112 BBL GOOD CEMENT BACK TO SURFACE. NO LOSSES OBSERVED. RIG DOWN HOWCO LINES & REMOVE CEMENT HEAD.
08:30	1.50	10:00	12	RUN CASING & CEMENT	CLEAN OUT CEMENT FROM SURFACE LINES & BOP/WH.
10:00	8.00	18:00	14	NIPPLE UP B.O.P	LIFT BOP & SET 5 1/2 CASING SLIPS W/30K OVER STRING WT, TOTAL 280K. ROUGH CUT CASING & LAY DOWN CUT-OFF. NIPPLE DOWN BOP, STOW BOP & LAY DOWN HP RISER. FINAL CUT CASING & INSTALL NIGHT CAP. CLEAN MUD TANKS & RELEASE RIG TO MOVE TO RU 28-14 AT 18:00 HRS, MAY 6, 2012.

21-43 RU 5/9/2012 06:00 - 5/10/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	COMPLETION	13,230.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Production Crew Prepping Location For Facilities

21-43 RU 5/10/2012 06:00 - 5/11/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	COMPLETION	13,230.0	Drilling & Completion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Production Crew Working On Facilities. Set Tbg. Head, Tested Seals.

21-43 RU 5/11/2012 06:00 - 5/12/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	COMPLETION	13,230.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	GOP	General Operations	WSI And Secured.
07:30	0.67	08:10	SRIG	Rig Up/Down	MIRU SLB W/L Crew And Equipment. Hold Safety Meeting. Rig Up Gauge Ring And Logging Tool.
08:10	6.33	14:30	LOGG	Logging	P/U Junk Basket/Gauge Ring. RIH, Tagged Up At 13,065', FC At 13,123', 58' Of Fill. POOH, P/U CBL Tool, Rih To PBTD, 13,065', Correlating To HES Spectral Density/ Dual Spaced Neutron Dated 05-03-2012. Run Repeat Section From 13,065' - 12,800', Log Up Hole. Showed Good To Ratty Cement Up To 1480'. TOC 1480'. Ran With Pressure. Found Short Joints At 8,598 - 8,618 And 6,555 - 6,576'. Pooh, RD Equipment, MOL.
14:30	3.50	18:00	GOP	General Operations	Production Crew Con't. Working On Facilities.
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured
06:00		06:00			

21-43 RU 5/16/2012 06:00 - 5/17/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	COMPLETION	13,230.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Continued to work on production facilities. Started to move in completion equipment.

21-43 RU 5/17/2012 06:00 - 5/18/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	COMPLETION	13,230.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Construction crews can't to work on production facility.

21-43 RU 5/18/2012 06:00 - 5/19/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	COMPLETION	13,230.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Construction crews can't to work on production facility.

21-43 RU 5/19/2012 06:00 - 5/20/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	COMPLETION	13,230.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Well shut in and secured. Construction crews can't to work on production facility. Set BBC frac tanks of 3-19 staging area. Rigged up filtration pod and load out line.

21-43 RU 5/20/2012 06:00 - 5/21/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	COMPLETION	13,230.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	No construction or completion activities

21-43 RU 5/21/2012 06:00 - 5/22/2012 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047388730000	UT	Uintah	Bluebell	COMPLETION	13,230.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

**21-43 RU 5/22/2012 06:00 - 5/23/2012 06:00**

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

21-43 RU 5/23/2012 06:00 - 5/24/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Continued to clean frac tanks, Construction crew can't to work on production facility, insulating production tanks and hooking up Electrical. Filling frac tanks with with kcl slurry and fresh water..

21-43 RU 5/24/2012 06:00 - 5/25/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Finished cleaning frac tanks. Set flow back tanks. built containment berms. construction crews continued to insulate production equipment. Continued to fill frac tanks with slurry and fresh water.

21-43 RU 5/25/2012 06:00 - 5/26/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Pressure tested sand trap and flow back system to 2000 psi. Found several leak, Bleed off pressure. fixed leaks, increase pressure to 2000 psi, good test on sand trap. closed wing valve and Pressure tested casing to 8500 psi, held test for 30 minutes. good test. Continued to fill tanks with fresh water and slurry.

21-43 RU 5/26/2012 06:00 - 5/27/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

21-43 RU 5/27/2012 06:00 - 5/28/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Location is ready for Frac. No Completion activity today.

21-43 RU 5/28/2012 06:00 - 5/29/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOCL	Lock Wellhead & Secure	Frac tree shut in and secured. Set HES water manifold, heat frac tanks, set mountain movers, hauled in frac sand from Rock Springs WY.

21-43 RU 5/29/2012 06:00 - 5/30/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	CTRL	Crew Travel	Frac tree shut in and secured. E-line crews travel to location.
08:00	1.50	09:30	SRIG	Rig Up/Down	Move In SLB wireline equipment. R/up Crane set E-line bop, R/up 5k grease head & Lubricator. Set E-line equipment on frac tree, pressure tested e-line equipment to 4500 psi. good test.
09:30	1.75	11:15	CTUW	W/L Operation	Armed Stg #1 perf guns. P/up CCL & Perf guns. RIH with Stg #1 perf guns.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
11:15	0.50	11:45	PFRT	Perforating	Completed Tie in, Correlating To HES Spectral Density/Dual Spaced Neutron Dated 05/03/2012 And SBL CBL/CCL Dated 05/11/2012. Drop down to Perf stage #1, tagged fill @ 13,065', was unable to perf two set of perf due to fill. Pulled up Redesigned IP Switches, Dropped down and verified tie in collar was still on depth. Perf'd intervals from 13063' to 12,796'. Seen casing pressure increase from 0 psi to 500 psi, was only able to perf 39 holes out of 45. Cancelled perf's from 13,104' to 13,105' & 13,085' to 13086'.
11:45	1.00	12:45	WLWK	Wireline	Pooh with e-line, Casing pressure increased to 2750 psi. When spent guns reached surface. L/D Spent Perf guns, Secured Frac tree for the night.
12:45	17.25	06:00	LOCL	Lock Wellhead & Secure	MIRU Halliburton frac equipment. Secured loaction for the night.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: ROOSEVELT U 21-43
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047388730000
PHONE NUMBER: 303 312-8128 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/2/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">This well had first gas sales on 6/2/2012 and first oil sales on 6/3/2012.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>June 15, 2012</p> </div>		
NAME (PLEASE PRINT) Venessa Langmacher	PHONE NUMBER 303 312-8172	TITLE Senior Permit Analyst
SIGNATURE N/A	DATE 6/11/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
7. UNIT or CA AGREEMENT NAME: ROOSEVELT	

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 21-43
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2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047388730000
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3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

June 2012 monthly drilling activity report is attached.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 July 03, 2012**

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A	DATE 7/3/2012	

**21-43 RU 6/1/2012 06:00 - 6/2/2012 06:00**

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	PFRT	Perforating	WireLine In Hole At 05:05 Hrs. RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 05/03/2012 And SBL CBL/CCL Dated 05/11/2012. Found And Correlated To Marker Joint At 8,598 - 8,618'. Drop Down To Depth, Set CFP At 12,482'. 4000 Psi On Well. Perforate Stage 3 North Horn/EB 9 Zone As Follows: 12143 - 144, 12183 - 184, 12210 - 211, 12245 - 246, 12275 - 276, 12303 - 304, 12319 - 320, 12336 - 337, 12345 - 346, 12365 - 366, 12387 - 388, 12403 - 404, 12422 - 423, 12447 - 448, 12461 - 462. 45 Holes. 4000 Psi. On Well. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.	
07:00	0.75	07:45	GOP	General Operations	HES Crew On Location At 0500 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Hold Safety Meeting. Ran QC On Fluid, Looks Good. Hook Stand Pipes Back Up To WellHead.	
07:45	1.34	09:05	FRAC	Frac. Job	Frac Stage 3. Fluid System: Hybor G 21 Open Well, 4079# lcp. BrokeDown At 4802 Psi. And 10.3 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 6130 Psi. And 67.2 Bpm. Get Isip, 4499 Psi., .81 FG., 43/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 1# 100 Mesh Stage, Then To 1#, 2#, 2.5#, 3#, And 3.5# 20/40 Versa Prop Stages. Isdp, 4781 Psi., .83 FG. Total 100 Mesh: 17,600# Total 20/40 Versa Prop: 131,200# Total 3% KCL: 131,172 Gals.. 3,123 Bbls.. BWTR: 3244 Bbls. Max Rate: 71.1 Bpm Avg. Rate: 70.5 Bpm Max. Pressure: 6,539 Psi. Avg. Pressure: 6,178 Psi.	
09:05	0.17	09:15	CTUW	W/L Operation	W/L Arm Gun, Pick-Up With Baker 20 Setting Kit And HES FAS Drill CFP, Nipple Up To Well. Equilaize And Open.	
09:15	1.75	11:00	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes .Correlating To HES Spectral Density/Dual Spaced Neutron Dated 05/03/2012 And SBL CBL/CCL Dated 05/11/2012. Found And Correlated To Marker Joint At 8,598 - 8,618'. Drop Down To Depth, Set CFP At 12,122'. 4500 Psi On Well. Perforate Stage 4 EB 9/EB 8/EB 7 Zone As Follows: 11797 - 798, 11815 - 816, 11837 - 838, 11847 - 848, 11879 - 880, 11909 - 910, 11929 - 930, 11955 - 956, 11979 - 980, 12012 - 013, 12019 - 020, 12035 - 036, 12053 - 054, 12080 - 081, 12101 - 102. 45 Holes. 4400 Psi. On Well. POOH. Verify On Surface All Shots Fired, LD Spent Gun. WSI And Secured.	
11:00	0.08	11:05	GOP	General Operations	Turn Well Over To HES. Pressure Test To 8500 Psi., Equalize To Well Pressure.	
11:05	1.42	12:30	FRAC	Frac. Job	Frac Stage 4. Fluid System: Hybor G 21 Open Well, 4443# lcp. BrokeDown At 5336 Psi. And 9.5 Bpm. Pump 3900 Gals. 15% Acid With 90 Bio Balls, Flush To 10 Bbls. Over Bottom Perf., ShutDown For 15 Min., Let Balls Fall, Get Stabilized Inj. Rate At 6325 Psi. And 61.4 Bpm. Get Isip, 4678 Psi., .83 FG., 36/45 Holes Open. Pump FR Pad With 3% KCL, Start XLink, Stage Into 1# 100 Mesh Stage, Then To 1#, 2#, 2.5#, 3#, And 3.5# 20/40 Versa Prop Stages. Isdp, 5025 Psi., .86 FG. Total 100 Mesh: 17,500# Total 20/40 Versa Prop: 123,300# Total 3% KCL: 124,120 Gals.. 2,955 Bbls.. BWTR: 3052 Bbls. Max Rate: 70.6 Bpm Avg. Rate: 70.3 Bpm Max. Pressure: 6,973 Psi. Avg. Pressure: 6,589 Psi.	
12:30	3.00	15:30	SRIG	Rig Up/Down	SLB And HES RigDown Equipment. Move Off Location. Batch Water For WorkOver.	
15:30	14.50	06:00	FBCK	Flowback Well	Open Well On 18/64" Choke.	

**21-43 RU 6/2/2012 06:00 - 6/3/2012 06:00**

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	FBCK	Flowback Well	Plumb Frac Tree Into Production. Turn Well Over To Wall OilField Services. Con't Flowing Well To Production. Total Load Recovered = 5250 Bbls. Avg. BPH = 276 Total Load To Recover = 7,477 Bbls. Approx. BOPD = 240 Opened On 25/64" Choke To Production At 1100 Hrs.

21-43 RU 6/3/2012 06:00 - 6/4/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	FBCK	Flowback Well	As of 06:00 Choke-13/64 Csg.-2200# BOL24hr-864 Bbls. BWL24hr-305 BOAF-1734 Bbls. BWAf-1262 Burry Anchors. Unload Tbg.

21-43 RU 6/4/2012 06:00 - 6/5/2012 06:00

API/UWI 43047388730000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 13,230.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	FBCK	Flowback Well	Choke 14/64 FCP-2450# BORL24hr-704 Bbls. Total Oil-2438 Bbls. Total MCF/D-714 BWRL24hr-126 Bbls. Total Water-1388 Bbls.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 21-43
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047388730000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/17/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input checked="" type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted by Elk Production Uintah LLC (Elk) to request extended flaring as allowed under R649-3-20. Please see the attached for further information.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: July 10, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A	DATE 6/6/2012	

The RU 21-43 was one of five approved APDs that Elk, a wholly owned subsidiary of Bill Barrett Corporation, inherited as part of assets acquired in 2011. However, these permits did not include a pipeline right-of-way (ROW) and delineations in 2011 indicated suitable habitat for a threatened plant species, therefore delaying the ROW process until August 2012 (blooming period for the plant). First production on this well occurred June 2nd, 2012 and Elk is requesting the extended flaring through the upcoming flaring hearing date with the commission on July 25th.

Shutting in these wells could cause a reduction in the long term ultimate recovery by dehydration of the gelled hydraulic fracture fluid still in the formation and crushing of the proppant in the hydraulic fractures given the apparent overpressure in the lower Wasatch.

Current production estimates the well at 700 bopd and 650 mcf/d. Elk is pursuing a temporary surface line approval from the tribe and if approved, Elk would immediately turn the well to sales once the line is constructed.

CONFIDENTIAL

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. 1420H624691

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. RU 21-43 ✓

9. API Well No. 43-047-38873

10. Field and Pool, or Exploratory BLUEBELL

11. Sec., T., R., M., or Block and Survey or Area Sec 21 T1S R1E Mer UBM

12. County or Parish UINTAH 13. State UT

14. Date Spudded 02/13/2009 15. Date T.D. Reached 05/02/2012 16. Date Completed 06/02/2012 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 5362 GL

18. Total Depth: MD 13230 TVD 13229 19. Plug Back T.D.: MD 13123 TVD 13122 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BOREHOLE, TRIPLE COMBO, CBL 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	16.000 COND	65.0	0	40	40	195		0	
14.750	10.750 J-55	45.5	0	3507	3496	1470	694	0	
8.750	5.500 P-110	20.0	0	13230	13216	2830	947	1476	15000

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	11797	13064	11797 TO 13064	0.440	145	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11797 TO 13064	WASATCH: SEE TREATMENT STAGES 1 - 4

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/02/2012	06/04/2012	24	→	517.0	0.0	90.0	52.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI	2450.0	→	517	0	90	0	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #143137 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED
JUL 17 2012
Div. of Oil, Gas & Mining

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	6655
				MAHOGANY	7350
				DOUGLAS CREEK	8735
				BLACK SHALE	9275
				CASTLE PEAK	9505
				WASATCH	10440
				TD	13230

32. Additional remarks (include plugging procedure):

TOC was calculated by CBL. First gas sales was on 6/2/2012. First oil sales was on 6/3/2012. Attached is treatment data. CBL mailed due to file size.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #143137 Verified by the BLM Well Information System.
For ELK PRODUCTION UNITAH, LLC, sent to the Vernal

Name (please print) MEGAN FINNEGAN

Title PERMIT ANALYST

Signature  (Electronic Submission)

Date 07/17/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Roosevelt Unit 21-43 Completion Report Continued

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)			
AMOUNT AND TYPE OF MATERIAL			
<u>Stage</u>	<u>Bbls Slurry</u>	<u>20/40 CRC Sand</u>	<u>100 Mesh Sand</u>
1	3,198	120,800	18,500
2	3,332	133,200	18,300
3	3,254	131,200	17,600
4	3,078	123,300	17,500

*Depth intervals for frac information same as perforation record intervals.

Bill Barrett Corp
Utah County, UT (NAD 1927)
Sec. 21-T1S-R1E
RU 21-43

Plan A

Design: MWD Survey

Sperry Drilling Services

Final Survey Report

13 July, 2012

Well Coordinates: 748,338.66 N, 2,449,839.21 E (40° 22' 36.27" N, 109° 53' 07.16" W)
Ground Level: 5,361.00 ft

Local Coordinate Origin:	Centered on Well RU 21-43
Viewing Datum:	KB @ 5385.00ft (H&P 319)
TVDs to System:	N
North Reference:	True
Unit System:	API - US Survey Feet - Custom

Geodetic Scale Factor Applied
Version: 2003.16 Build: 431

HALLIBURTON

HALLIBURTON

Design Report for RU 21-43 - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
126.00	0.39	133.34	126.00	-0.29	0.31	0.35	0.31
First MWD Survey							
164.00	0.30	146.76	164.00	-0.47	0.46	0.55	0.32
257.00	0.10	138.10	257.00	-0.73	0.65	0.85	0.22
350.00	0.05	125.51	350.00	-0.81	0.74	0.95	0.06
434.00	0.23	195.04	434.00	-1.00	0.72	1.13	0.26
525.00	0.20	117.49	525.00	-1.25	0.81	1.39	0.30
617.00	0.29	123.29	617.00	-1.45	1.15	1.66	0.10
709.00	0.08	103.17	709.00	-1.59	1.41	1.85	0.24
803.00	0.29	176.11	803.00	-1.84	1.49	2.11	0.29
897.00	0.37	122.23	896.99	-2.24	1.76	2.56	0.33
992.00	0.52	145.28	991.99	-2.76	2.27	3.17	0.24
1,086.00	0.12	136.40	1,085.99	-3.18	2.58	3.65	0.43
1,180.00	0.18	164.79	1,179.99	-3.40	2.68	3.88	0.10
1,274.00	0.21	175.88	1,273.99	-3.71	2.74	4.20	0.05
1,368.00	0.34	159.53	1,367.99	-4.14	2.85	4.65	0.16
1,462.00	0.41	203.19	1,461.99	-4.72	2.81	5.20	0.30
1,557.00	0.20	235.98	1,556.98	-5.12	2.54	5.54	0.28
1,651.00	0.14	170.32	1,650.98	-5.33	2.42	5.71	0.20
1,745.00	0.27	154.31	1,744.98	-5.64	2.54	6.04	0.15
1,840.00	0.26	187.89	1,839.98	-6.05	2.61	6.46	0.16
1,934.00	0.12	254.61	1,933.98	-6.29	2.48	6.67	0.25
2,029.00	0.14	179.10	2,028.98	-6.43	2.39	6.79	0.17
2,123.00	0.43	229.28	2,122.98	-6.78	2.12	7.07	0.38
2,217.00	0.36	239.35	2,216.98	-7.16	1.60	7.34	0.10
2,311.00	0.44	235.86	2,310.98	-7.51	1.05	7.57	0.09
2,405.00	0.10	137.78	2,404.97	-7.78	0.80	7.77	0.49
2,500.00	0.39	141.44	2,499.97	-8.09	1.06	8.13	0.31
2,594.00	0.41	144.42	2,593.97	-8.61	1.46	8.73	0.03
2,688.00	0.42	142.88	2,687.97	-9.16	1.86	9.35	0.02
2,782.00	0.57	160.58	2,781.97	-9.88	2.22	10.12	0.23
2,877.00	0.59	132.53	2,876.96	-10.65	2.74	10.99	0.30
2,971.00	0.35	108.30	2,970.96	-11.07	3.37	11.53	0.33
3,065.00	0.41	103.41	3,064.96	-11.24	3.97	11.82	0.07
3,159.00	0.31	121.92	3,158.95	-11.45	4.51	12.14	0.16
3,254.00	0.33	154.74	3,253.95	-11.83	4.85	12.58	0.19
3,348.00	0.26	191.41	3,347.95	-12.29	4.92	13.04	0.21
3,425.00	0.33	303.65	3,424.95	-12.34	4.70	13.04	0.64
3,528.00	0.17	256.07	3,527.95	-12.21	4.31	12.84	0.24
3,622.00	0.33	236.66	3,621.95	-12.39	3.95	12.94	0.19
3,716.00	0.29	230.13	3,715.95	-12.69	3.54	13.15	0.06
3,811.00	0.36	219.54	3,810.95	-13.08	3.16	13.45	0.10
3,905.00	0.45	211.68	3,904.94	-13.62	2.78	13.90	0.11
3,999.00	0.52	23.16	3,998.94	-13.54	2.75	13.82	1.03
4,093.00	0.49	31.19	4,092.94	-12.81	3.13	13.18	0.08
4,188.00	0.38	54.85	4,187.94	-12.28	3.60	12.76	0.22
4,282.00	0.24	87.81	4,281.94	-12.09	4.05	12.67	0.24
4,376.00	0.28	127.70	4,375.93	-12.22	4.43	12.88	0.19
4,470.00	0.51	166.26	4,469.93	-12.77	4.71	13.47	0.36

HALLIBURTON**Design Report for RU 21-43 - MWD Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
4,564.00	0.43	201.26	4,563.93	-13.50	4.68	14.18	0.31
4,658.00	0.28	158.28	4,657.93	-14.05	4.64	14.70	0.31
4,753.00	0.26	142.86	4,752.93	-14.43	4.85	15.13	0.08
4,847.00	0.29	138.72	4,846.93	-14.78	5.14	15.53	0.04
4,941.00	0.44	140.04	4,940.92	-15.24	5.53	16.05	0.16
5,035.00	0.60	136.24	5,034.92	-15.87	6.10	16.79	0.17
5,129.00	0.53	121.92	5,128.91	-16.46	6.81	17.51	0.17
5,224.00	0.55	140.57	5,223.91	-17.04	7.47	18.22	0.19
5,318.00	0.21	258.61	5,317.91	-17.42	7.59	18.62	0.72
5,412.00	0.33	260.15	5,411.91	-17.50	7.15	18.61	0.13
5,507.00	0.21	230.06	5,506.91	-17.66	6.75	18.68	0.19
5,601.00	0.29	237.27	5,600.91	-17.90	6.42	18.84	0.09
5,695.00	0.41	212.70	5,694.90	-18.31	6.04	19.17	0.20
5,789.00	0.14	263.18	5,788.90	-18.61	5.74	19.40	0.36
5,883.00	0.11	61.29	5,882.90	-18.58	5.71	19.36	0.26
5,977.00	0.21	152.26	5,976.90	-18.69	5.87	19.50	0.25
6,071.00	0.27	138.79	6,070.90	-19.01	6.09	19.86	0.09
6,166.00	0.50	160.45	6,165.90	-19.57	6.38	20.46	0.28
6,260.00	0.21	103.84	6,259.90	-19.99	6.68	20.95	0.45
6,354.00	0.14	145.70	6,353.90	-20.13	6.91	21.13	0.15
6,449.00	0.28	122.90	6,448.90	-20.35	7.18	21.40	0.17
6,543.00	0.62	112.57	6,542.89	-20.67	7.84	21.85	0.37
6,637.00	0.17	185.61	6,636.89	-21.01	8.29	22.27	0.63
6,731.00	0.35	150.38	6,730.89	-21.39	8.42	22.68	0.25
6,826.00	0.55	135.61	6,825.89	-21.97	8.88	23.34	0.24
6,920.00	0.35	152.81	6,919.89	-22.55	9.33	24.00	0.25
7,014.00	0.51	159.99	7,013.88	-23.20	9.61	24.69	0.18
7,108.00	0.11	174.87	7,107.88	-23.68	9.76	25.19	0.43
7,203.00	0.41	156.41	7,202.88	-24.08	9.90	25.62	0.32
7,297.00	0.27	221.41	7,296.88	-24.56	9.89	26.08	0.41
7,391.00	0.44	199.66	7,390.88	-25.06	9.62	26.52	0.23
7,485.00	0.26	180.96	7,484.88	-25.62	9.50	27.03	0.22
7,580.00	0.23	147.14	7,579.87	-25.99	9.60	27.42	0.15
7,674.00	0.50	161.73	7,673.87	-26.54	9.83	28.00	0.30
7,768.00	0.35	202.37	7,767.87	-27.20	9.85	28.65	0.35
7,863.00	0.55	269.71	7,862.87	-27.47	9.28	28.80	0.55
7,957.00	0.45	236.80	7,956.86	-27.67	8.52	28.84	0.32
8,051.00	0.50	226.31	8,050.86	-28.16	7.91	29.19	0.11
8,146.00	0.53	207.93	8,145.86	-28.83	7.41	29.74	0.18
8,240.00	0.45	206.30	8,239.85	-29.55	7.04	30.36	0.09
8,334.00	0.35	171.95	8,333.85	-30.16	6.92	30.94	0.27
8,429.00	0.51	149.58	8,428.85	-30.81	7.17	31.63	0.24
8,523.00	0.67	143.19	8,522.84	-31.61	7.71	32.53	0.18
8,617.00	0.28	157.16	8,616.84	-32.27	8.13	33.25	0.43
8,712.00	0.46	153.58	8,711.84	-32.82	8.39	33.85	0.19
8,806.00	0.79	135.83	8,805.83	-33.62	9.01	34.76	0.40
8,900.00	0.95	129.67	8,899.82	-34.59	10.06	35.92	0.20
8,994.00	1.12	133.48	8,993.81	-35.72	11.33	37.29	0.20
9,088.00	1.23	140.27	9,087.79	-37.12	12.64	38.94	0.19
9,183.00	1.32	146.44	9,182.76	-38.82	13.90	40.86	0.17
9,277.00	0.91	157.04	9,276.75	-40.41	14.79	42.60	0.49

Design Report for RU 21-43 - MWD Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
9,384.00	0.78	172.47	9,383.73	-41.91	15.21	44.16	0.24
9,478.00	0.79	166.74	9,477.73	-43.18	15.45	45.45	0.08
9,573.00	0.89	170.67	9,572.72	-44.54	15.72	46.84	0.12
9,667.00	0.28	62.33	9,666.71	-45.16	16.04	47.50	1.08
9,761.00	0.45	100.29	9,760.71	-45.12	16.60	47.58	0.31
9,855.00	0.12	28.88	9,854.71	-45.10	17.02	47.65	0.45
9,949.00	0.38	50.12	9,948.71	-44.81	17.30	47.43	0.29
10,044.00	0.34	46.99	10,043.71	-44.42	17.75	47.14	0.05
10,137.00	0.34	63.50	10,136.70	-44.11	18.20	46.92	0.10
10,232.00	0.37	68.30	10,231.70	-43.87	18.74	46.80	0.04
10,326.00	0.44	93.88	10,325.70	-43.78	19.38	46.85	0.20
10,420.00	0.32	320.08	10,419.70	-43.60	19.57	46.72	0.75
10,515.00	0.29	314.36	10,514.70	-43.23	19.23	46.28	0.04
10,609.00	0.28	304.72	10,608.70	-42.93	18.87	45.92	0.05
10,703.00	0.34	284.54	10,702.69	-42.73	18.41	45.62	0.13
10,797.00	0.21	214.32	10,796.69	-42.80	18.04	45.62	0.36
10,891.00	0.17	169.25	10,890.69	-43.08	17.97	45.88	0.16
10,986.00	0.38	206.89	10,985.69	-43.50	17.86	46.26	0.28
11,080.00	0.45	214.10	11,079.69	-44.09	17.51	46.76	0.09
11,174.00	0.38	240.13	11,173.69	-44.55	17.03	47.11	0.21
11,268.00	0.40	210.80	11,267.69	-44.98	16.59	47.45	0.21
11,363.00	0.35	217.09	11,362.68	-45.50	16.25	47.88	0.07
11,457.00	0.60	208.39	11,456.68	-46.16	15.84	48.45	0.28
11,551.00	0.31	230.50	11,550.68	-46.76	15.41	48.94	0.36
11,646.00	0.48	223.90	11,645.68	-47.21	14.94	49.28	0.18
11,740.00	0.35	201.65	11,739.67	-47.76	14.56	49.74	0.22
11,835.00	0.63	194.11	11,834.67	-48.53	14.32	50.45	0.30
11,929.00	0.20	228.25	11,928.67	-49.15	14.07	51.00	0.51
12,024.00	0.69	183.95	12,023.66	-49.83	13.91	51.63	0.59
12,118.00	0.64	176.78	12,117.66	-50.91	13.90	52.69	0.10
12,212.00	1.00	169.43	12,211.65	-52.25	14.08	54.03	0.40
12,307.00	1.15	148.62	12,306.63	-53.87	14.73	55.76	0.44
12,402.00	1.21	151.79	12,401.61	-55.57	15.70	57.62	0.09
12,496.00	1.32	164.97	12,495.59	-57.49	16.45	59.66	0.33
12,590.00	1.54	170.22	12,589.56	-59.78	16.95	62.00	0.27
12,685.00	1.90	170.67	12,684.52	-62.59	17.42	64.85	0.38
12,779.00	2.09	174.89	12,778.46	-65.84	17.82	68.11	0.26
12,873.00	2.29	179.45	12,872.39	-69.42	17.99	71.65	0.28
12,968.00	2.64	177.74	12,967.30	-73.51	18.10	75.66	0.38
13,062.00	2.86	178.08	13,061.19	-78.02	18.26	80.11	0.23
13,157.00	2.96	179.22	13,156.07	-82.84	18.38	84.85	0.12
13,177.00	2.96	179.83	13,176.04	-83.87	18.38	85.86	0.16
Final MWD Survey							
13,230.00	2.96	179.83	13,228.97	-86.61	18.39	88.54	0.00
Survey Projection to TD							

Design Report for RU 21-43 - MWD Survey

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
126.00	126.00	-0.29	0.31	First MWD Survey
13,177.00	13,176.04	-83.87	18.38	Final MWD Survey
13,230.00	13,228.97	-86.61	18.39	Survey Projection to TD

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin		Start TVD (ft)
				+N/-S (ft)	+E/-W (ft)	
TD	No Target (Freehand)	168.01	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
126.00	13,230.00	Sperry MWD Surveys	MWD

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
RU 21-43_PlanA - - hit/miss target - Shape	0.00	0.00	9,275.00	0.00	0.00	748,338.66	2,449,839.21	40° 22' 36.271 N	109° 53' 7.159 W
- actual wellpath misses target center by 43.00ft at 9274.43ft MD (9274.18 TVD, -40.37 N, 14.77 E)									
- Rectangle (sides W200.00 H200.00 D3,925.00)									
RU 21-43_PlanA -	0.00	0.00	13,200.00	0.00	0.00	748,338.66	2,449,839.21	40° 22' 36.271 N	109° 53' 7.159 W
- actual wellpath misses target center by 89.14ft at 13177.00ft MD (13176.04 TVD, -83.87 N, 18.38 E)									
- Point									

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7.UNIT or CA AGREEMENT NAME: ROOSEVELT
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 21-43
------------------------------------	--

2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047388730000
---	---

3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/20/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PL/PO ROWs"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached, please find the co-located pipeline and power line corridors with the approved tribal ROWs associated with this well pad. Approximately 870 feet of pipeline corridor containing up to three lines (one gas pipeline up to 8 inch in diameter, one water line up to 4 inch in diameter and one residue line up to 4 inch in diameter) and 883 feet of powerline has been approved by the Uintah and Ouray Agency. Pipelines will be constructed of steel, polyethylene or fiberglass and will connect to the proposed pipeline servicing nearby Elk wells. The pipeline and powerline crosses entirely tribal surface within Section 21 and Section 28 of T1S-R1E. The new segment of gas pipeline will be surface laid within a 30 foot wide pipeline corridor adjacent to the existing road. The powerline will be installed within a 150 foot wide ROW adjacent to the access road.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 April 18, 2013**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 4/16/2013



IN REPLY REFER TO:

Branch of Real Estate Services
MS 420

United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Uintah & Ouray Agency
P.O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026

APR 02 2013



Don Hamilton
Elk Production Uintah, LLC
1099 18th Street, Suite 2300
Denver, Colorado 80202

Dear Mr. Hamilton:

This is your authorization to proceed with construction of the following well sites, access roads, pipelines and power line rights-of-way:

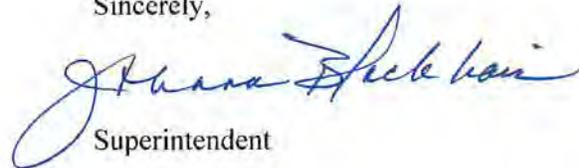
ROW No.	Well Name/No.	Qtr/Qtr	Sec	TwN	Rng	ROW Type
H62-2013-177	Roosevelt Unit 20-13	NW/4NE/4, S/2NE/4, NE/4SE/4(20); N/2SW/4, SE/4SW/4	20, 21	T1S	R1E	PL
H62-2013-178	Roosevelt Unit 20-13	NW/4NE/4	20	T1S	R1E	EL
H62-2013-179	Roosevelt Unit 20-24	SE/4NE/4	20	T1S	R1E	PL
H62-2013-180	Roosevelt Unit 20-24	W/2NE/4, SE/4NE/4	20	T1S	R1E	EL
H62-2013-181	Roosevelt Unit 21-43	SW/4SE/4(21); NW/4NE/4(28)	21, 28	T1S	R1E	PL
H62-2013-182	Roosevelt Unit 21-43	SW/4SE/4(21); NW/4NE/4(28)	21, 28	T1S	R1E	EL
H62-2013-183	Roosevelt Unit 28-22	SE/4NW/4, SW/4NE/4, NW/4SE/4	28	T1S	R1E	WS/AR/PL
H62-2013-184	Roosevelt Unit 28-22	E/2NW/4	28	T1S	R1E	EL
H62-2013-185	Roosevelt Unit 29-13D	NW/4NE/4	29	T1S	R1E	WS/AR
H62-2013-186	Roosevelt Unit 29-13D	NW/4NE/4	29	T1S	R1E	PL
H62-2013-187	Roosevelt Unit 29-13D	SW/4SE/4(20); NW/4NE/4(29)	20, 29	T1S	R1E	EL

Attached is an original copy of the Grant of Easement for these rights-of-way, as well as a copy of the Environmental Assessment that was prepared at the Site Specific Onsite Inspection. The Tribal stipulations and concurrence signatures are listed on the back of this report.

Please contact the Ute Indian Tribe's Energy and Minerals office prior to construction to obtain an access permit. Also, retain this letter as your permit to begin construction on Tribal lands. **Please remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.**

If you have any questions, or if you require any additional information, please contact LuAna Thompson, Realty Specialist, by email: Luana.Thompson@bia.gov or (435) 722-4307.

Sincerely,



Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals
ROW File
Agency/Branch Chrono File



IN REPLY REFER TO:

Branch of Real Estate Services
MS 420

United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
 Uintah & Ouray Agency
 P.O. Box 130
 988 South 7500 East
 Fort Duchesne, Utah 84026



APR 02 2013

Jerry Kenczka
 Bureau of Land Management
 Vernal Field Office
 170 South 500 East
 Vernal, Utah 84078

Re: Application for Permit to Drill Concurrence for Elk Production Uintah, LLC,

Dear Mr. Kenczka:

This letter is to inform you that the Bureau of Indian Affairs (BIA), Uintah and Ouray Agency, recommends the approval of the Applications for Permit to Drill (APD) for the below mentioned well site, access roads, pipelines and power lines with required stipulations:

ROW No.	Well Name/No.	Qtr/Qtr	Sec	TwN	Rng	ROW Type
H62-2013-177	Roosevelt Unit 20-13	NW/4NE/4, S/2NE/4, NE/4SE/4(20); N/2SW/4, SE/4SW/4	20, 21	T1S	R1E	PL
H62-2013-178	Roosevelt Unit 20-13	NW/4NE/4	20	T1S	R1E	EL
H62-2013-179	Roosevelt Unit 20-24	SE/4NE/4	20	T1S	R1E	PL
H62-2013-180	Roosevelt Unit 20-24	W/2NE/4, SE/4NE/4	20	T1S	R1E	EL
H62-2013-181	Roosevelt Unit 21-43	SW/4SE/4(21); NW/4NE/4(28)	21, 28	T1S	R1E	PL
H62-2013-182	Roosevelt Unit 21-43	SW/4SE/4(21); NW/4NE/4(28)	21, 28	T1S	R1E	EL
H62-2013-183	Roosevelt Unit 28-22	SE/4NW/4, SW/4NE/4, NW/4SE/4	28	T1S	R1E	WS/AR/PL
H62-2013-184	Roosevelt Unit 28-22	E/2NW/4	28	T1S	R1E	EL
H62-2013-185	Roosevelt Unit 29-13D	NW/4NE/4	29	T1S	R1E	WS/AR
H62-2013-186	Roosevelt Unit 29-13D	NW/4NE/4	29	T1S	R1E	PL
H62-2013-187	Roosevelt Unit 29-13D	SW/4SE/4(20); NW/4NE/4(29)	20, 29	T1S	R1E	EL

Based on available information received during the *Site Specific Onsite Inspection (attached)* the proposed locations were cleared in the following areas of environmental impact:

YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Listed Threatened/Endangered Species
YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Critical Wildlife Habitat
YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	Archaeological/Cultural Resources
YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	Air quality aspects (to be used only if the project is in or adjacent to a Class I area)

Attached is a copy of the Grant of Easement for these rights-of-way, as well as a copy of the BIA's Environmental Assessment.

If you have any questions, or if you require any additional information, please contact LuAna Thompson, Realty Specialist, by email: Luana.Thompson@bia.gov or (435) 722-4307.

Sincerely,



Superintendent

Attachment(s)

cc: Director, Ute Indian Tribe Energy & Minerals
ROW File
Agency/Branch Chrono File

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2013-181

TAAMS ID NO.: 6RW2013181

BIA TRANSACTION NO.: 687-13-00181-13

Pipeline – **Roosevelt Unit 21-43**

Page 1 of 2

KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE acting by and through the **Superintendent of the Uintah and Ouray Agency**, as “Grantor”, under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

Zero, (\$0.00) – As per the terms and conditions contained in the Surface Use and Access Agreement between the Ute Indian Tribe and Elk Production, LLC dated effective July 19th, 2005 and approved by Tribal Resolution 05-216, which is acknowledged, does hereby grant to:

Elk Production Uintah, LLC, 18th Street, Suite 2300, Denver, Colorado 80202

Its successors and assignees hereinafter referred to as “Grantee” an easement for right-of-way.

In accordance with the attached proposal survey plat: **For the Roosevelt Unit 21-43 G.L.O. Plat No. 52118, dated 06/05/12 for Section(s) 21 & 28, Township 1 South, Range 1 East, U.S.B.&M. for the following:**

Pipeline Corridor: Located in the SW/4SE/4 of Sec 21; and the NW/4NE/4 of Sec 28 being 843.54’ in length, and 30’ in width, and 0.581 acres, m/l, Total ROW acreage 0.581, m/l

Within the exterior boundaries of the Uintah & Ouray Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **Roosevelt Unit 21-43** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for the length of **TWENTY (20) YEARS**, beginning **April 02, 2013**, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect the existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days’ written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16; Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

ROW Serial No. H62-2013-181
TAAMS ID NO.: 6RW2013181
BIA TRANSACTION NO.: 687-13-00181-13
Pipeline – **Roosevelt Unit 21-43**
Page 2 of 2

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assignees of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement for Right-of-Way this 2nd day of **April, 2013**, pursuant to authority delegated to the Assistant Secretary – Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representatives by 10 BIAM 11, as amended by Western Regional Release No. 97-1 an any further delegation needed to effectuate the reorganization embodied in DM Releases dated April, 2003.

UNITED STATES OF AMERICA
U.S. Department of the Interior
Uintah & Ouray Agency
Fort Duchesne, UT 84026

By: 
Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

The foregoing instrument was acknowledged before me this 2nd day of **April, 2013**, by **Johanna M. Blackhair**, Superintendent for the Bureau of Indian Affairs, Uintah & Ouray Agency.
Witness my hand and official seal.



Commission Exp.: _____


Notary Public

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2013-182
TAAMS ID NO.: 6RW2013182
BIA TRANSACTION NO.: 687-13-00182-13
Power Line – **Roosevelt Unit 21-43**
Page 1 of 2

KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE acting by and through the **Superintendent of the Uintah and Ouray Agency**, as “Grantor”, under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R.637) 230 DM 3 (20 F.R. 992) and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations in consideration of:

Zero, (\$0.00) – As per the terms and conditions contained in the Surface Use and Access Agreement between the Ute Indian Tribe and Elk Production, LLC dated effective July 19th, 2005 and approved by Tribal Resolution 05-216, which is acknowledged, does hereby grant to:

Elk Production Uintah, LLC, 18th Street, Suite 2300, Denver, Colorado 80202
Its successors and assignees hereinafter referred to as “Grantee” an easement for right-of-way.

In accordance with the attached proposal survey plat: **For the Roosevelt Unit 21-43 G.L.O. Plat No. 52149, dated 06/08/12 for Section(s) 21 & 28, Township 1 South, Range 1 East, U.S.B.&M. for the following:**

Power Line: Located in the SW/4SE/4 of Sec 21; and the NW/4NE/4 of Sec 28, being 856.65' in length, and 150' in width, and 2.950 acres, m/l, Total ROW acreage 2.950, m/l

Within the exterior boundaries of the Uintah & Ouray Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the **Roosevelt Unit 21-43** together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with prior existing right or adverse claim and is for the length of **TWENTY (20) YEARS**, beginning **April 02, 2013**, so long as easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect the existing market prices.

This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure to the Grantee within said notice period to correct the basis of termination (25 CFR 169.20)

- A. Failure to comply with any term or condition of the grant or applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16; Upon completion of construction, or in any case within two years of date of this easement granted in the case construction does not begin or is completed.

ROW Serial No. H62-2013-182
TAAMS ID NO.: 6RW2013182
BIA TRANSACTION NO.: 687-13-00182-13
Power Line – **Roosevelt Unit 21-43**
Page 2 of 2

The conditions of this easement shall extend to and be binding upon and shall insure to the benefit of the successors and assignees of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to required the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement for Right-of-Way this 2nd day of **April, 2013**, pursuant to authority delegated to the Assistant Secretary – Indian Affairs by 209 DM 8, 230 DM 1, and to the Western Regional Director by 3 IAM 4 (Release No. 99-03), and to the Superintendent/Field Representatives by 10 BIAM 11, as amended by Western Regional Release No. 97-1 an any further delegation needed to effectuate the reorganization embodied in DM Releases dated April, 2003.

UNITED STATES OF AMERICA
U.S. Department of the Interior
Uintah & Ouray Agency
Fort Duchesne, UT 84026

By: 
Superintendent

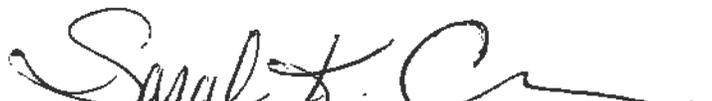
ACKNOWLEDGEMENT OF SUPERINTENDENT

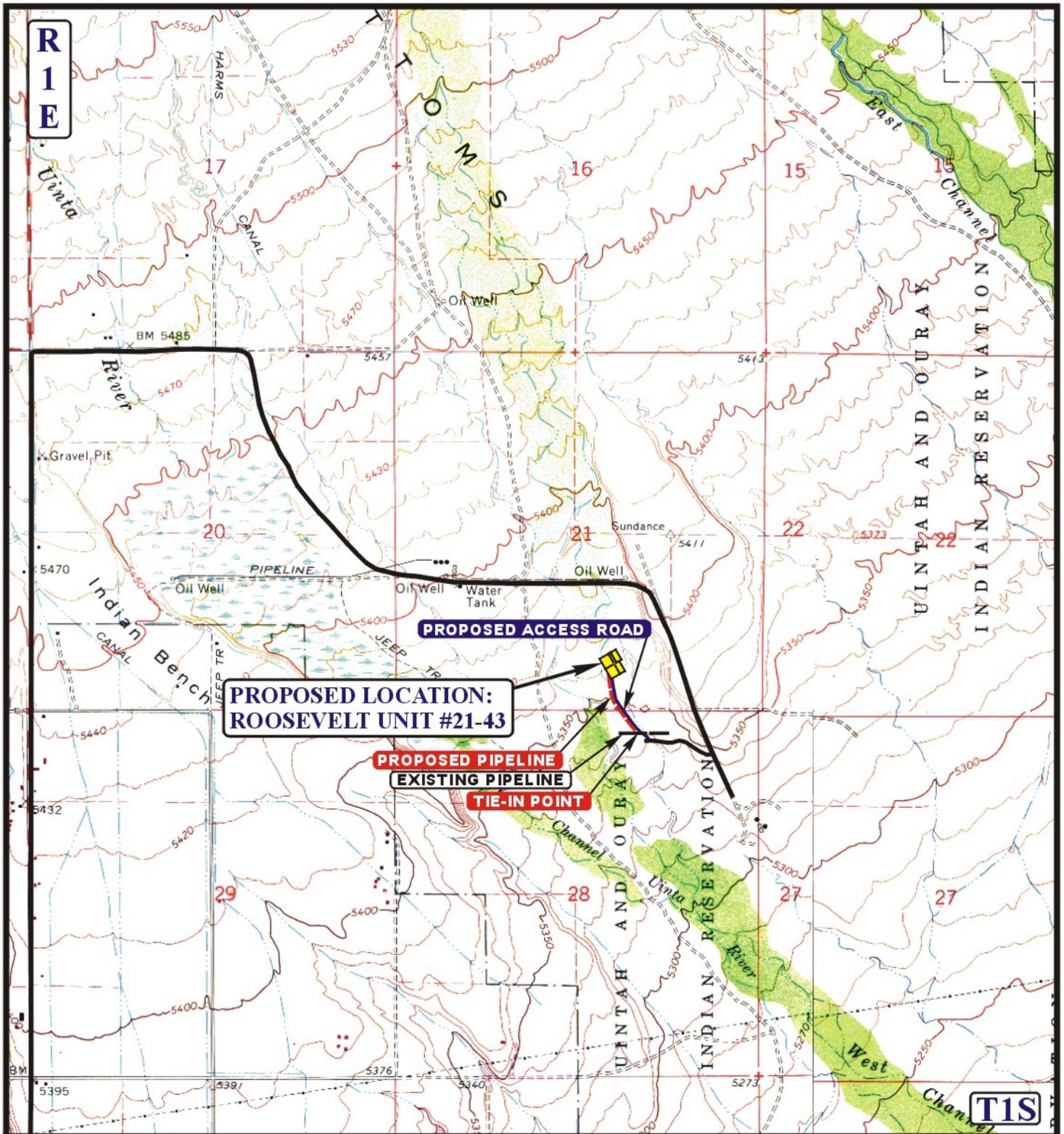
STATE OF UTAH)
)ss
COUNTY OF UINTAH)

The foregoing instrument was acknowledged before me this 2nd day of **April, 2013**, by **Johnna M. Blackhair**, Superintendent for the Bureau of Indian Affairs, Uintah & Ouray Agency.
Witness my hand and official seal.



Commission Exp.: _____


Notary Public



APPROXIMATE TOTAL PIPELINE DISTANCE = 870' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

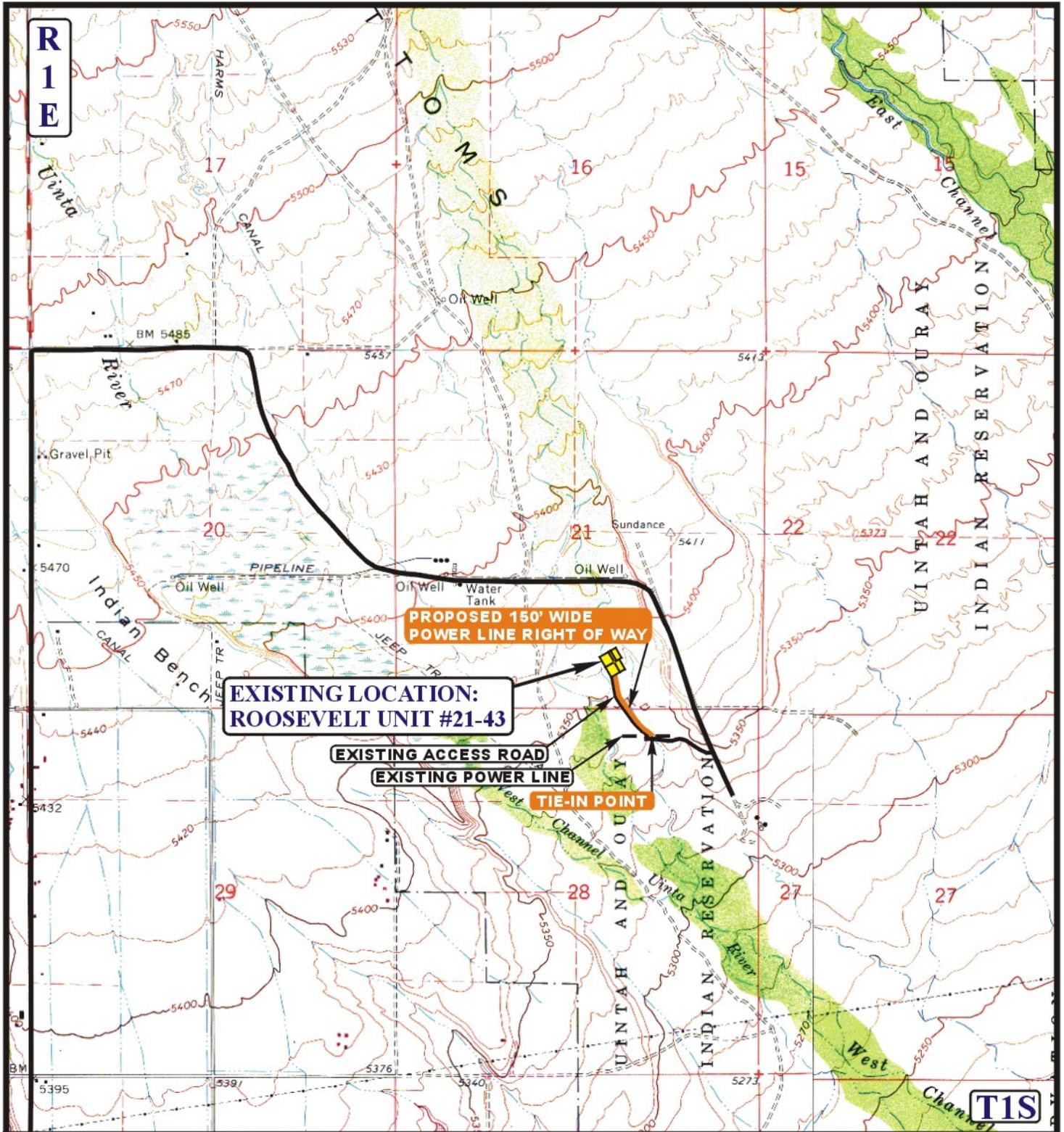
ELK PRODUCTION UINTAH, LLC

ROOSEVELT UNIT #21-43
SECTION 21, T1S, R1E, U.S.B.&M.
684' FSL 2104' FEL

U&L S Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **06 05 12**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00 **D TOPO**



APPROXIMATE TOTAL POWERLINE DISTANCE = 883' +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED POWER LINE
-  EXISTING POWER LINE



ELK PRODUCTION UINTEA, LLC

**ROOSEVELT UNIT #21-43
SECTION 21, T1S, R1E, U.S.B.&M.
684' FSL 2104' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06 08 12
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.I.

REVISED: 00-00-00



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 21-43
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 43047388730000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/10/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request approval to reperforate the Middle/Upper Wasatch formations. Rig is scheduled to be available 8/10/2014. Additional details for the recompletion of this well are attached.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

July 31, 2014

Date: _____

By: Dark Ount

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/30/2014	



**ROOSEVELT UNIT 21-41
RECOMPLETE PROCEDURES**

Section 21-T1S-R1E

API # 43-047-53072

July 28th, 2014

AFE #17548R

OBJECTIVE

This is a up hole completion of a well that is currently producing. Pull existing rods and tubing, set 5 1/2" CIBP above existing perforations, and prepare wellbore for a Wasatch recomplete. Perforate and frac Middle/Upper Wasatch per the procedure below. Drill out CBP's run tubing and return well to production.

MATERIAL NEEDS:

Fresh Water: 22,000 BBL's

Sand: 890,000 pounds 20/40 SLC and 120,000 pounds 100 Mesh, to be supplied by Service Company

COMPLETION PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and flowback equipment to perform the work outlined below and accommodate the materials listed above.
4. Pressure test flowback iron.
5. MIRU workover rig to pull and lay down rods and tubing.
6. Flush well with 2% KCL 400 BBL's heated fresh water using workover rig pump.
7. RDMO workover rig and associated equipment.

8. MIRU WL unit and lubricator.
9. RIH with gage ring to 12,046.
10. RIH with 5 1/2" CIBP set at 12,046' MD.
11. ND production tree and NU frac tree.
12. Pressure test casing and CIBP to 4,500 psi, hold for 15 minutes, monitor and record bleed off.
13. Perforate Stage 5 of Wasatch per perforation design.
14. MIRU & spot Frac equipment.
15. Pressures test all lines to 10,000 psi.
16. Fracture stimulate interval #5 per designs.
17. PU & RIH with 5 1/2" CFP and perforating guns.
18. Set CFP @ 11,736'.
19. Perforate Stage 6 of Wasatch per perforation design.
20. Fracture stimulate interval #6 per design.
21. PU & RIH with 5 1/2" CFP and perforating guns.
22. Set CFP @ 11,313'.
23. Perforate Stage 7 of Wasatch per perforation design.
24. Fracture stimulate interval #7 per design.
25. PU & RIH with 5 1/2" CFP and perforating guns.
26. Set 5 1/2" CFP @ 10,897'.
27. Perforate Stage 8 of Wasatch per perforation design.
28. Fracture stimulate interval #8 per design.
29. PU & RIH with 5 1/2" CFP and perforating guns.
30. Set 5 1/2" CFP @ 10,507'.
31. Perforate Stage 9 of Wasatch per perforation design.

32. Fracture stimulate interval #9 per design.
33. PU & RIH with 5 1/2" CFP and perforating guns.
34. Set 5 1/2" CFP @ 10,149'.
35. Perforate Stage 10 of Wasatch per perforation design.
36. Fracture stimulate interval #10 per design.
37. RD Halliburton frac equipment, clear location of all unnecessary personnel and equipment.
38. Open well to flowback equipment.

CASING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	9 5/8"	36.0#	J-55	ST&C	3,525'
Production	5 1/2"	20.0#	P-110	LT&C	Surface-13,483'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
5 1/2"	20.0#	P-110	12,640 psi	11,080 psi	4.653"

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
		8. WELL NAME and NUMBER: ROOSEVELT U 21-43
1. TYPE OF WELL Oil Well	9. API NUMBER: 43047388730000	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. FIELD and POOL or WILDCAT: BLUEBELL	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	COUNTY: UINTAH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/14/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>This well had reperforation of the Middle/Upper Wasatch formations. Perforation Top is 9777 bottom 11739. Attached please find the procedures and the frac information.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 12, 2014</p>		
NAME (PLEASE PRINT) Christina Hirtler	PHONE NUMBER 303 312-8597	TITLE Administrative Assistant
SIGNATURE N/A	DATE 9/11/2014	

RU 21-43 Recompletion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)				
AMOUNT AND TYPE OF MATERIAL				
<u>Stage</u>	<u>BBS Slurry</u>	<u>lbs 100 Common Mesh</u>	<u>lbs 20/40 Prem White Sand</u>	<u>gal 15% HCl Acid</u>
5	3356	20,000	71,800	4,400
6	3494	20,000	150,300	3,900
7	3494	20,000	150,300	3,900
8	3420	20,000	140,000	3,900
9	3455	20,000	150,000	3,900
10	2914	20,000	100,400	3,400

*Depth intervals for frac information same as perforation record intervals.

**RU 21-43 7/26/2014 06:00 - 7/27/2014 06:00**

API 43-047-32887	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,230.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.50	11:30	GOP	General Operations	WELL PUMPING AS WAITING ON RIG.
11:30	1.00	12:30	RMOV	Rig Move	ROAD RIG FROM 29-13D TO LOCATION.
12:30	1.50	14:00	SRIG	Rig Up/Down	SLIDE ROTO OUT. RUSU. HEAT CSG.
14:00	2.00	16:00	HOIL	Hot Oil Well	BLOW TBG DOWN. UNSEAT PUMP. FLUSH RODS.
16:00	3.00	19:00	PURP	Pull Rod Pump	POOH AS LD RODS. LD 138) 1" AND 90) 7/8". SDFN. NOTE- GALLED 9) 1" RODS.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE FOR NIGHT.

RU 21-43 7/28/2014 06:00 - 7/29/2014 06:00

API 43-047-32887	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,230.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.
07:00	2.50	09:30	PURP	Pull Rod Pump	CONT POOH AS LD RODS AND PUMP.
09:30	2.00	11:30	BOPI	Install BOP's	ND WH. ADD TBG SUB UNDER HANGER. NU BOP. RU FLOOR. RELEASE 5-1/2" AS1 PKR.
11:30	3.50	15:00	RUTB	Run Tubing	POOH AS SB 200-JTS 2-7/8" TBG. CONT POOH AS LD 161-JTS TBG AND PROD BHA (DON-NAN GAS SEPERATOR WITH PKR).
15:00	3.00	18:00	DTIM	Downtime	WAIT ON EWL.
18:00	4.00	22:00	WLWK	Wireline	MIRU PERFORATORS. RUN 5-1/2" CIBP. CORRELATE TO HES QUAD COMBO DATED 5/3/12 AND SLB CBL DATED 5/11/12. SET CIBP AT 11,770' (CH DEPTH). RIH W/ DUMP BAILER AND PUT 2 SX CMT ON CIBP.
22:00	8.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE FOR NIGHT.

RU 21-43 7/29/2014 06:00 - 7/30/2014 06:00

API 43-047-32887	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,230.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	CTRL	Crew Travel	(NABORS SAFETY REQUIRED 10 HR OFF. AOL 08:00) PUMP 120 BBLS HOT WTR DOWN CSG. CREW TRAVEL.
08:00	1.50	09:30	RUTB	Run Tubing	RIH W/ 200-JTS TBG. EOT AT 6330'.
09:30	2.50	12:00	HOIL	Hot Oil Well	PUMP 60 BBLS TO FILL HOLE. CIRC W/ 150 BBLS HOT WTR. PRES TEST CSG TO 2000 PSI. GOOD.
12:00	3.50	15:30	PULT	Pull Tubing	POOH AS LD 200-JTS TBG.
15:30	1.00	16:30	SRIG	Rig Up/Down	RD FLOOR. RDSU AND MOVE OFF.
16:30	2.00	18:30	BOPR	Remove BOP's	ND BOP. NU 7" 10K FRAC VALVES.
18:30	11.50	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE

RU 21-43 7/30/2014 06:00 - 7/31/2014 06:00

API 43-047-32887	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,230.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	PTST	Pressure Test	ND BOP. NU 5" 10K X 7" 10K FRAC MANDREL. NU 5" 10K FRAC VALVES. SET FB EQUIP AND PLUMB IN. PRES TEST CSG AND VALVES TO 5500 PSI. PRES TEST FB EQUIP. BEGIN SETTING FRAC LINE

RU 21-43 8/10/2014 06:00 - 8/11/2014 06:00

API 43-047-32887	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,230.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	HEAT FRAC LINE (23-1000BBL TANKS)

RU 21-43 8/11/2014 06:00 - 8/12/2014 06:00

API 43-047-32887	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,230.0	Primary Job Type Recompletion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL.HSM.
07:00	1.50	08:30	SRIG	Rig Up/Down	MIRU CASEHOLE SOLUTIONS WITH 5" 10K LUBE.
08:30	2.00	10:30	PFRT	Perforating	PU PERF GUNS FOR STG 5. OPEN WITH 50 PSI. RIH AND CORRELATE TO SJ AT 6555'-6576' & 8597'-8618'. RUN DOWN & PERF 11409'-11739' WITH 42 HOLES IN 14' NET. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND SECURE WELL.
10:30	3.00	13:30	SRIG	Rig Up/Down	MIRU HES FRAC FLEET
13:30	16.50	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE.

RU 21-43 8/12/2014 06:00 - 8/13/2014 06:00

API 43-047-32887	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,230.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.26	06:15	SMTG	Safety Meeting	AOL 04:30. PRIME UP CHEMS AND PUMPS. QC FLUIDS. PRESSURE TEST. HSM-SMOKING, RED ZONE, PPE, PERF GUNS, MUSTER AREA. 18K HHP RIGGED UP AND PUMPING.
06:15	1.91	08:10	FRAC	Frac. Job	FRAC STG 5 PRESSURE TEST LINES TO 9700 PSI. OPEN WELL W/ 0 PSI AT 6:15 AM BREAK DOWN 5797 PSI AT 10 BPM. PMP 3400 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 10.2 BPM AT 5595 PSI. FLUSH W/ 10626 GAL. 29.8 BPM AT 6750 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 66.4 BPM AT 8569 PSI. ISDP 5213 . FG .89. PERFS OPEN 22/42 ISIP 5192, FG .89, MR 69.2 BPM, AR 50.2 BPM, MP 8977 PSI, AP 7796 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 71,800 lbs 0.5,1.0, 2.15-3.5 RAMP ppg SLK WTR 2002 BBL, 22# HYBOR G (17) 1248 BBL, BTR 3356 BBLs (LOST 2 PUMPS SAND CAPS ON EACH TRUCK DURING .5# 100MESH STG PUMP MESH STG TO DESIGN USED CROSSLINK PAD STAGE TO FLUSH WELL BORE TO BTM PERF SHUT DOWN SHUT IN WELL AND FIXED PUMP TRUCKS.) PSI WAS HIGH DURING 100MESH STAGE SO STARTED 20/40 SLC @ 0.5# THEN UP TO 1# THEN TO RAMP PLACED 100% OF 100MESH AND ONLY 48% OF 20/40 SLC IN FORMATION. ALL FLUIDS LOOKED GOOD THROUGH OUT JOB GOOD SURFACE XLINK SAMPLE AND A GOOD BH SAMPLE AS WELL. (STAGE SCORE 9) SHUT IN AND TURN OVER TO CASEHOLE.
08:10	1.59	09:45	PFRT	Perforating	PERF STG #-6 PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 6 INTO LUBE AND EQUALIZE 4900 PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 8597'-8618' &. RIH SET 5 1/2" CFP AT 11390' WITH 4400 PSI. PULL UP AND PERF WASATCH 11032'-11370' WITH 42 HOLES IN 14' NET. ENDING PRESSURE 4300 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
09:45	1.25	11:00	FRAC	Frac. Job	<p>FRAC STG 6 PRESSURE TEST LINES TO 9600 PSI. OPEN WELL W/ 4280 PSI AT 9:50 AM BREAK DOWN 4825 PSI AT 9.7 BPM. PMP 3400 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 10 BPM AT 4300 PSI. FLUSH W/ 10275 GAL. 29.5 BPM AT PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL.</p> <p>STAGE FR PAD. STABLE RATE OF 69.3 BPM AT 6353 PSI. ISDP 4336 . FG .83. PERFS OPEN 35/45</p> <p>ISIP 4421 , FG .83, MR 72.1 BPM, AR 71.2 BPM, MP 7013 PSI, AP 5872 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 150,300 lbs 1.0, 2.15-3.5 RAMP, 3.5 ppg SLK WTR 1796 BBL, 22# HYBOR G (17) 1605 BBL, BTR 3494 BBLs</p> <p>(STAGE SCORE 10)</p> <p>SHUT IN AND TURN OVER TO CASED HOLE.</p>
11:00	1.50	12:30	PFRT	Perforating	<p>PERF STG #7- PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 7 INTO LUBE AND EQUALIZE 4200 PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 8597'-8618'. RIH SET 5 1/2" CFP AT 11018' WITH 4200 PSI. PULL UP AND PERF WASATCH 10698'-10998' WITH 42 HOLES IN 14' NET. ENDING PRESSURE 4100 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.</p>
12:30	1.25	13:45	FRAC	Frac. Job	<p>FRAC STG 7 PRESSURE TEST LINES TO 9600 PSI. OPEN WELL W/ 4097 PSI AT 12:35 BREAK DOWN 4299 PSI AT 9.5 BPM. PMP 3400 GAL 15% HCL ACID W/ 84 BIO BALLS FOR DIVERSION. 10 BPM AT 4120 PSI. FLUSH W/ 9964 GAL. 30.5 BPM AT 4750 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL.</p> <p>STAGE FR PAD. STABLE RATE OF 72.4 BPM AT 5820 PSI. ISDP 4068 . FG .82. PERFS OPEN 42/42</p> <p>ISIP 4087 , FG .81, MR 71.2 BPM, AR 70.4 BPM, MP 8334 PSI, AP 5467 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 150,300 lbs 1.0, 2.15-3.5 RAMP, 3.5 ppg SLK WTR 1791 BBL, 22# HYBOR G (17) 1610 BBL, BTR 3494 BBLs</p> <p>(STAGE SCORE 10)</p> <p>SHUT IN AND TURN OVER TO CASED HOLE.</p>
13:45	1.25	15:00	PFRT	Perforating	<p>PERF STG #8- PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 8 INTO LUBE AND EQUALIZE 4000 PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 8597'-8618'. RIH SET 5 1/2" CFP AT 10690' WITH 3900 PSI. PULL UP AND PERF WASATCH 10542'-10672' WITH 42 HOLES IN 15' NET. ENDING PRESSURE 3900 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.</p>
15:00	15.99	07:00	LOCL	Lock Wellhead & Secure	LOCK AND SECURE WELL FOR NIGHT. LEAVE WELL SHUT IN.

RU 21-43 8/13/2014 06:00 - 8/14/2014 06:00

API 43-047-32887	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 13,230.0	Primary Job Type Recompletion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.01	06:00	SMTG	Safety Meeting	<p>AOL 04:30. PRIME UP CHEMS AND PUMPS. QC FLUIDS. PRESSURE TEST. HSM-SMOKING, RED ZONE, PPE, PERF GUNS, MUSTER AREA. 18K HHP RIGGED UP AND PUMPING.</p>



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	FRAC	Frac. Job	<p>FRAC STG 8 PRESSURE TEST LINES TO 9700 PSI. OPEN WELL W/ 3450 PSI AT 5:40 AM BREAK DOWN 3710 PSI AT 8 BPM. PMP 3400 GAL 15% HCL ACID W/ 84 BIO BALLS FOR DIVERSION. 10 BPM AT 3950 PSI. FLUSH W/ 9735 GAL. 29.3 BPM AT 4440 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL.</p> <p>STAGE FR PAD. STABLE RATE OF 70.5 BPM AT 5575 PSI. ISDP 4127 . FG .83. PERFS OPEN 42/42</p> <p>ISIP 4047 , FG .82, MR 71.5 BPM, AR 70.5 BPM, MP 5986 PSI, AP 5269 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 140,000 lbs 1.0, 2.15-3.5 RAMP ppg SLK WTR 1802 BBL, 22# HYBOR G (17) 1525 BBL, BTR 3420 BBLs</p> <p>(STAGE SCORE 9)</p> <p>SHUT IN AND TURN OVER TO CASEDHOLE.</p>
07:00	1.50	08:30	PFRT	Perforating	<p>PERF STG #-9 PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 9 INTO LUBE AND EQUALIZE 3700 PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 8597'-8618' &. RIH SET 5 1/2" CFP AT 10438' WITH 3300 PSI. PULL UP AND PERF WASATCH 10156'-10418' WITH 42 HOLES IN 14' NET. ENDING PRESSURE 3200 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.</p>
08:30	1.25	09:45	FRAC	Frac. Job	<p>FRAC STG 9 PRESSURE TEST LINES TO 9500 PSI. OPEN WELL W/ 3120 PSI AT 8:40 AM BREAK DOWN 3287 PSI AT 9.7 BPM. PMP 3400 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 10 BPM AT 3275 PSI. FLUSH W/ 9459 GAL. 29.5 BPM AT 3865 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL.</p> <p>STAGE FR PAD. STABLE RATE OF 72 BPM AT 5367 PSI. ISDP 3278 . FG .76. PERFS OPEN 33/45</p> <p>ISIP 3487 , FG .78, MR 75.4 BPM, AR 75.1 BPM, MP 5573 PSI, AP 4809 PSI 100 MESH 20,000 lbs. 0.5 ppg 20/40 SLC 150,000 lbs 1.0, 2.15-3.5 RAMP, 3.5ppg SLK WTR 1768 BBL, 22# HYBOR G (17) 1594 BBL, BTR 3455 BBLs</p> <p>(STAGE SCORE 10)</p> <p>SHUT IN AND TURN OVER TO CASEDHOLE.</p>
09:45	1.25	11:00	PFRT	Perforating	<p>PERF STG #10- PU HES CFP 5 1/2" 10K CFP AND GUNS FOR STAGE 10 INTO LUBE AND EQUALIZE 3100 PSI. OPEN WELL AND RIH. CORRELATE TO SHORT JOINTS @ 8597'-8618'. RIH SET 5 1/2" CFP AT 10143' WITH PSI. PULL UP AND PERF WASATCH 9777'-10123' WITH 45 HOLES IN 15' NET. ENDING PRESSURE 3000 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND TURN WELL OVER TO HES.</p>

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
11:00	1.25	12:15	FRAC	Frac. Job	FRAC STG 10 PRESSURE TEST LINES TO 9000 PSI. OPEN WELL W/ 3000 PSI AT 11:00 BREAK DOWN 3151 PSI AT 8 BPM. PMP 3400 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 9.6 BPM AT 3130 PSI. FLUSH W/ 9106 GAL. 29.5 BPM AT 3750 PSI. BALL OUT. SHUT DOWN PMP. SURGE 3X. WAIT 5 MIN FOR BALLS TO FALL. STAGE FR PAD. STABLE RATE OF 71 BPM AT 4540 PSI. ISDP 3038 . FG .74. PERFS OPEN 44/45 ISIP 3212 , FG .76, MR 71.2 BPM, AR 71 BPM, MP 4667 PSI, AP 4321 PSI 100 MESH 20,060 lbs. 0.5 ppg 20/40 SLC 100,400 lbs 1.0, 2.15-3.5 RAMP, 3.5 ppg SLK WTR 1747 BBL, 20# HYBOR G (15) 1087 BBL, BTR 2914 BBLs (STAGE SCORE 5) RUN OUT OF SAND EARLY CREW THOUGHT THERE LOOKED LIKE THERE WAS ENOUGH SAND ON THE MOVER ENDED UP RUNNING OUT OF 20/40 SLC APPROX 500SKS EARLY. ACCORDING TO SAND SLIPS VOLUME HAD BEEN HAULED TO LOCATION SCREWS MUST OF RUNNING A LITTLE HEAVY THROUGH OUT PREVIOUS 5 STGS. RDMO
12:15	2.00	14:15	SRIG	Rig Up/Down	RDMO CASD HOLE AND HES. LEAVE WELL SHUT IN FOR 1 HR. TURN WELL OVER TO FLOW BACK
14:15	15.74	06:00	LOCL	Lock Wellhead & Secure	LOCK AND SECURE WELL. FLOWING WELL BACK ON 14/64 CHOKE @ 3000PSI

RU 21-43 8/18/2014 00:00 - 8/19/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-32887	UT	Uintah	Bluebell	PRODUCING	13,230.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	3.00	03:00	RMOV	Rig Move	Move rig to location and rig up. Rig up pick-up machine, run pump line, prepare bop., load rack with tbg.
03:00	1.00	04:00	HOIL	Hot Oil Well	Rig up hot oil truck and pump 70 bbls of hot water down csg. pressure increased to 1300 psi. bleed off to 900 in 15 min.
04:00	3.00	07:00	CTUW	W/L Operation	Rig up wireline truck and run 5 1/2" kill plug. set plug at 9800'. Rig down wireline.
07:00	2.50	09:30	BOPI	Install BOP's	Bleed off well and remove frac tree. Install bop and annular. shut well in for night.
09:30	14.50	00:00	CLLS	Clean & Secure Lease	crew travel

RU 21-43 8/19/2014 06:00 - 8/20/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-32887	UT	Uintah	Bluebell	PRODUCING	13,230.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel. Safety meeting.
07:00	4.50	11:30	RUTB	Run Tubing	Pick-up 4 5/8" bit and pump off bit sub and run in the hole picking up 2 7/8" tbg. picked up 309 jts and tag kill plug.
11:30	7.50	19:00	DOPG	Drill Out Plugs	Pick up power swivel and fill tbg. circulate well and drill 6 plugs to 11420'. circulate hole clean. pressure at 250 psi on 24/64 choke while drilling plugs. mostly water.
19:00	11.00	06:00	CTRL	Crew Travel	Shut well in for night. crew travel.

RU 21-43 8/20/2014 06:00 - 8/21/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-32887	UT	Uintah	Bluebell	PRODUCING	13,230.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, Safety meeting.
07:00	1.00	08:00	RUTB	Run Tubing	Run in the hole and tag up at 11,765. circulate and drill out plug at 11770'. Fell thru for 3', hard drilling.
08:00	3.50	11:30	DOPG	Drill Out Plugs	Drill on plug for 3.5 hrs. Bit wore out.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
11:30	4.50	16:00	PULT	Pull Tubing	Lay down power swivel and pull out of the hole with 186 stands. Bit had lost 2 cones. break off bit and make up 4 5/8" concave mill.
16:00	2.00	18:00	RUTB	Run Tubing	Run in the hole with mill, pump off bit sub, and 110 stands of tbg. shut well in for night. leave well flowing thru treater.
18:00	12.00	06:00	CTRL	Crew Travel	crew travel.

RU 21-43 8/21/2014 06:00 - 8/22/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-32887	UT	Uintah	Bluebell	PRODUCING	13,230.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, Safety meeting
07:00	2.50	09:30	RUTB	Run Tubing	Run tbg and mill and tag up at 11773' . Pick up power swivel and circulate well.
09:30	8.50	18:00	DOPG	Drill Out Plugs	Drill on cones and chase plug for 20 ft. , mill quit.
18:00	1.00	19:00	PULT	Pull Tubing	Rig down power swivel and pull 31 stands of tbg. Shut well in for night.
19:00	11.00	06:00	CTRL	Crew Travel	Crew travel

RU 21-43 8/22/2014 06:00 - 8/23/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-32887	UT	Uintah	Bluebell	PRODUCING	13,230.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, safety meeting.
07:00	3.00	10:00	PULT	Pull Tubing	Pull remaining tbg out of the hole and lay down worn mill. Pick up new 4 5/8" mill.
10:00	4.00	14:00	RUTB	Run Tubing	Run tbg in the hole and pick up power swivel. circulate well.
14:00	6.00	20:00	DOPG	Drill Out Plugs	Mill on fill and CIBP ? for 6 hrs. made 5'. shut well in for night.
20:00	10.00	06:00	CTRL	Crew Travel	Crew travel. secure well.

RU 21-43 8/23/2014 06:00 - 8/24/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-32887	UT	Uintah	Bluebell	PRODUCING	13,230.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, safety meeting
07:00	3.00	10:00	DOPG	Drill Out Plugs	Mill on fill and plug for 3 hrs. mill worn out. Shut well in for weekend.
10:00	1.00	11:00	CTRL	Crew Travel	Crew travel. turn well over to flow hands.

RU 21-43 8/24/2014 06:00 - 8/25/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-32887	UT	Uintah	Bluebell	PRODUCING	13,230.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

RU 21-43 8/26/2014 06:00 - 8/27/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-32887	UT	Uintah	Bluebell	PRODUCING	13,230.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, safety meeting
07:00	4.00	11:00	PULT	Pull Tubing	Pull tbg out of the hole and change worn mill with "chomp" bit.
11:00	4.00	15:00	RUTB	Run Tubing	Run tbg in the hole and pick up power swivel.
15:00	3.00	18:00	DOPG	Drill Out Plugs	Drill for 3 hrs, made 4'. Drilling hard.
18:00	12.00	06:00	CTRL	Crew Travel	Shut well in for night. secure lease, crew travel.

RU 21-43 8/27/2014 06:00 - 8/28/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-32887	UT	Uintah	Bluebell	PRODUCING	13,230.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, Safety meeting
07:00	2.00	09:00	GOP	General Operations	Rig up to circulate well. Bit plugged. Pressure up on tbg and work pipe, no luck. pull 5 stands and work tbg, to un plug bit. still no luck.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
09:00	3.00	12:00	SWAB	Swab Well Down	Rig up swab equipment and swab well down to 5500'. Pump down csg at 1000 psi, bit still plugged.
12:00	1.00	13:00	GOP	General Operations	Rig down swab equipment and rig up to pull tbq.
13:00	3.50	16:30	PULT	Pull Tubing	Pull tbq out of the hole.
16:30	2.00	18:30	RUTB	Run Tubing	Bottom 2 1/2 stands plugged with shale. Bit and bit sub gone, twisted off at top of bit sub. Pump 30 bbls water down csg to kill well, Run in the hole with 25 stands for kill string and shut down for day. left well open to treater over night.
18:30	11.50	06:00	CTRL	Crew Travel	Crew travel. Secure well and lease.

RU 21-43 8/28/2014 06:00 - 8/29/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-32887	UT	Uintah	Bluebell	PRODUCING	13,230.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, safety meeting
07:00	3.00	10:00	CTUW	W/L Operation	Circulate well and rig up the perforators. run in the hole and tag up at 11,776'. pull 1500' collar log and pull out of the hole.
10:00	1.00	11:00	PULT	Pull Tubing	Circulate well and pull kill string out of the hole.
11:00	4.50	15:30	CTUW	W/L Operation	Rig up the perforators and run CIBP in the hole. set plug at 11630'. Pull wireline out of the hole and rig down perforators.
15:30	2.50	18:00	RUTB	Run Tubing	Pick up and run in the hole with bottom hole assembly and 38 stands of tbq. shut down for night.
18:00	12.00	06:00	CTRL	Crew Travel	crew travel.

RU 21-43 8/29/2014 06:00 - 8/30/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-32887	UT	Uintah	Bluebell	PRODUCING	13,230.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	Crew travel, Safety meeting. Csg pr 100 psi.
07:00	3.50	10:30	RUTB	Run Tubing	Blow well down and circulate well. Pump 40 bbls brine water down tbq. Run remaining tbq in the hole. Tag CIBP at 11630, lay down 6 jts total.
10:30	2.50	13:00	BOPR	Remove BOP's	Rig down tbq equipment and set tbq anchor. Remove bop and land tbq with 20,000# tension. Make up wellhead. Tubing Detail: 351 jts 2 7/8" 8rd. Tbg 11064.92' Anchor 2.75' 3 Jts tbq. 94.56' S.N. 1.1 4' sub 4.15 Desander 17.20 10 jts tbq 315.2 Bull plug .75
13:00	1.00	14:00	HOIL	Hot Oil Well	Flush tbq with 70 bbls hot water.
14:00	3.50	17:30	RURP	Run Rods & Pump	Pick up pump, Rod shear tool, and run in the hole picking up rods. Pick up 210 rods and shut well in for night.
17:30	12.50	06:00	CTRL	Crew Travel	Crew travel

RU 21-43 8/30/2014 06:00 - 8/31/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-32887	UT	Uintah	Bluebell	PRODUCING	13,230.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

RU 21-43 8/30/2014 06:00 - 8/31/2014 06:00

API	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-32887	UT	Uintah	Bluebell	PRODUCING	13,230.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.
07:00	4.50	11:30	RURP	Run Rods & Pump	CONT RIH W/ PUMP AS PU RODS. SPACE OUT AND SEAT PUMP. HOLE FULL. STROKE TEST TO 900 PSI. GOOD. (POLISH ROD BAD)

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
11:30	1.00	12:30	DTIM	Downtime	WAIT FOR NEW POLISH ROD. PU NEW POLISH ROD. HOLE FULL. STROKE TEST PUMP. GOOD. ROD DETAIL 1-1/2" X 46' POLISH ROD (NEW) 127) 1" MMS 4 PER 158) 7/8" MMS 4 PER 115) 3/4" MMS 4 PER 44) 1" MMS 4 PER SHEAR CPLG 25-175-RHBC-34-5-37-40' PUMP
12:30	1.50	14:00	SRIG	Rig Up/Down	RDSU. SLIDE ROTO IN. PWOP. CLEAN LOCATION.
14:00	1.00	15:00	RMOV	Rig Move	ROAD RIG TO YARD.
15:00	15.00	06:00	GOP	General Operations	WELL ON PRODUCTION.

Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
3. New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
2. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
3. Reports current for Production/Disposition & Sundries: 1/16/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NA
2. Indian well(s) covered by Bond Number: LPM8874725
3. State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/20/2015
2. Entity Number(s) updated in **OGIS** on: 1/20/2015
3. Unit(s) operator number update in **OGIS** on: 1/20/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

RECEIVED
JAN 15

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 293-9100		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

RECEIVED
JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE Duane Zavadil

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED
JAN 20 2015
DIV. OIL GAS & MINING
BY: Rachel Medina

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

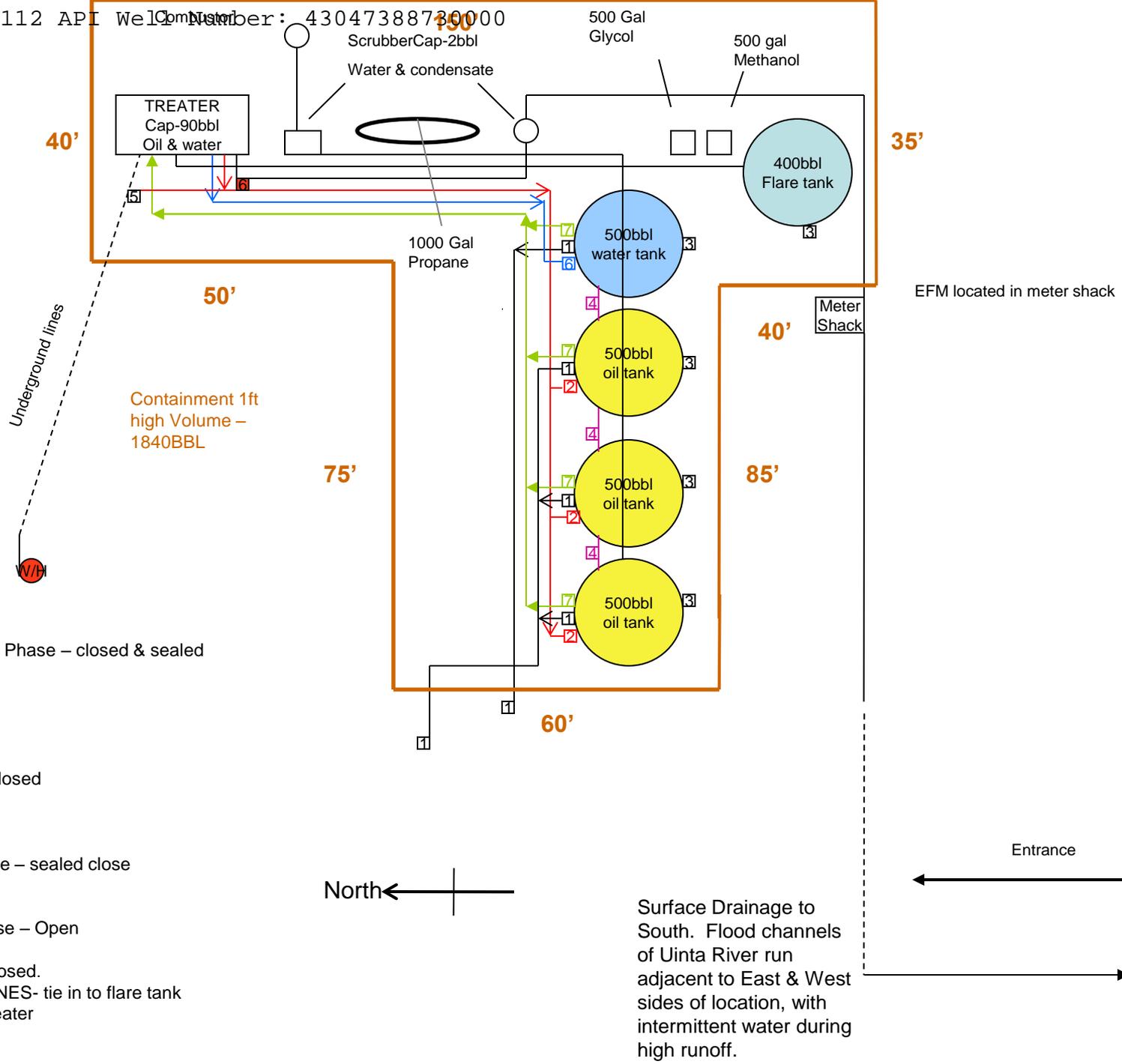
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4691
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ROOSEVELT U 21-43	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43047388730000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0684 FSL 2104 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 02, 2015		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/25/2015	

Sundry Number: 61112 API Well Number: 4304738873000

BILL BARRETT CORPORATION

Ute Tribal
R. U. 21-43
SW¼ SE¼ SEC 21,T1S, R1E,
Lease # 1420H624691
Unit # 892000886AO
API# 43-047-33873
Uintah Co. Utah

Site Security Plan Located at
Bill Barrett Corporation
Roosevelt Office
ROUTE 3 BOX 3110
1820 W HIGHWAY 40
ROOSEVELT, UT 84066

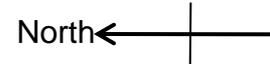


Underground lines

Containment 1ft high Volume – 1840BBL

EFM located in meter shack

Entrance



Surface Drainage to South. Flood channels of Uinta River run adjacent to East & West sides of location, with intermittent water during high runoff.

- 1 - 4" LOAD LINE
- Sales Phase- open to load Production Phase – closed & sealed
- Water tank load line not sealed.
- 2 – 3" PRODUCTION IN
- Production Phase – open
- Sales Phase - closed
- 3 – 4" DRAIN
- Production or Sales Phase – sealed closed
- Drain water – open
- Water tank drains not sealed
- 4 – 4" UPPER EQUALIZER
- Production Phase – Open Sales Phase – sealed close
- 5 – BYPASS
- 6 – 3" WATER LINES
- Production Phase – Open. Sales Phase – Open
- 7- 2" RECYCLE/SKIM
- Production – Open. Sales – Sealed closed.
- PRV, RUPTURE DISC & FLARE LINES- tie in to flare tank for emergency pressure relief of treater