

November 14, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
Love 12-20G; 1,816' FSL & 695' FWL, NW/4 SW/4,
Section 20, T11S, R21E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered vertical well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-076040
5b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	3b. Phone No. (include area code) 405-749-5263	8. Lease Name and Well No. Love 12-20G
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 619998 x 1,816' FSL & 695' FWL, NW/4 SW/4, 44111464 39.843745 At proposed prod. zone 1,816' FSL & 695' FWL, NW/4 SW/4, -109.597458		9. API Well No. 43-047-38868
14. Distance in miles and direction from nearest town or post office* 17.39 miles southeast of Ouray, Utah		10. Field and Pool, or Exploratory Undesignated Widdaaf
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 695'		11. Sec., T. R. M. or Blk. and Survey or Area Section 20, T11S, R21E, SLB&M
16. No. of acres in lease 1280 acres		12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 acres		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2,725'		20. BLM/BIA Bond No. on file WY 3322
19. Proposed Depth 8,750'		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,803' GR
22. Approximate date work will start* 12/15/2006		23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 11/14/2006
Title Agent for Dominion		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 11-22-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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Federal Approval of this
Action is Necessary

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T11S, R21E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

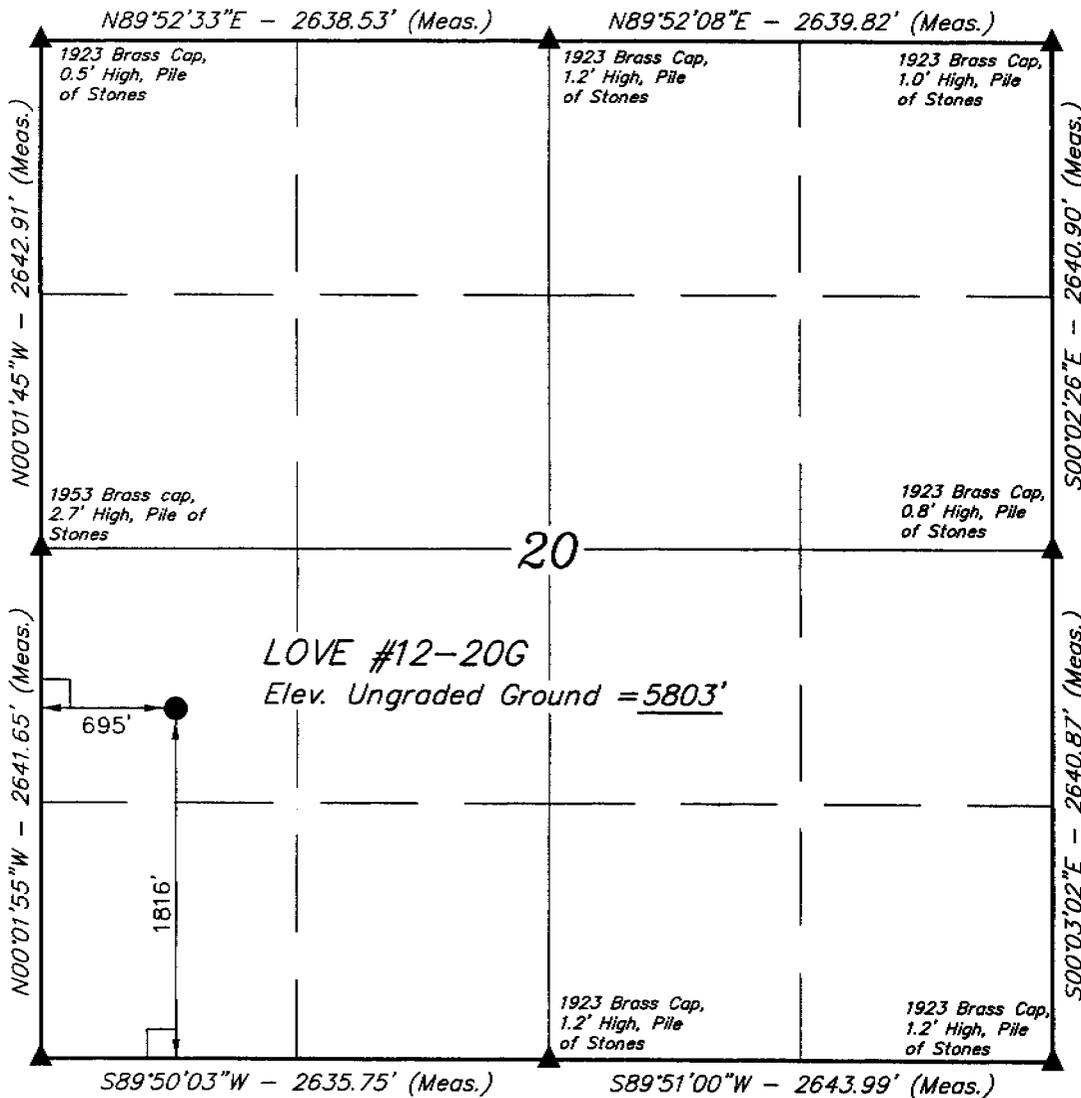
Well location, LOVE #12-20G, located as shown in the NW 1/4 SW 1/4 of Section 20, T11S, R21E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 2, T11S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5584 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = $39^{\circ}50'37.51''$ (39.843753)
 LONGITUDE = $109^{\circ}35'53.22''$ (109.598117)
 (AUTONOMOUS NAD 27)
 LATITUDE = $39^{\circ}50'37.63''$ (39.843786)
 LONGITUDE = $109^{\circ}35'50.74''$ (109.597428)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-05-06	DATE DRAWN: 10-08-06
PARTY B.B. K.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Love #12-20G
1816' FSL. & 695' FWL.
Section 20-11S-21E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,420'
Green River Tongue	3,720'
Wasatch	3,820'
Chapita Wells	4,620'
Uteland Buttes	5,610'
Mesaverde	6,300'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,420'	Oil
Green River Tongue	3,720'	Oil
Wasatch	3,820'	Gas
Chapita Wells	4,620'	Gas
Uteland Buttes	5,610'	Gas
Mesaverde	6,300'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,750'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,750'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 8 centralizers.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,750'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	90	3,020'-3,820'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	980	3,820'-8,750'	13.0 ppg	1.75 CFS	854 CF	1708 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: ASAP
Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Love #12-20G
1816' FSL & 695' FWL
Section 20-11S-21E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

An off-lease federal right-of-way is being requested with this application and is necessary for the pipeline corridor outside of the existing federal lease UTU-076040. No other surface use is necessary.

The BLM onsite inspection for the referenced well is pending at this time with Notice of Staking submitted.

1. Existing Roads:

- a. The proposed well site is located approximately 17.39 miles southeast of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Love area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is necessary for the off-lease portions of the pipeline corridor trending northwest from the north line of Section 20, T11S, R21E (UTU-076040). An off-lease federal right-of-way grant is being requested with this application.

2. Planned Access Roads:

- a. From the existing Seep Ridge County Road (Uintah County Road 2810) an access is proposed trending southwest approximately 30' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.
- b. A road design plan is not anticipated at this time.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area across BLM lands.
- d. BLM approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project.
- f. No turnouts are proposed.
- g. No low water crossings and one culverts is anticipated where the proposed access road leaves the county road surface. Adequate drainage structures will be incorporated into the road.
- h. No surfacing material will come from federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient

capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northeast side of the well site and traverse 17,845' northwest to the proposed LCU 7-6G pipeline corridor. Should the LCU 7-6G pipeline corridor not be in place at the time of construction the pipeline will continue to the existing LCU compressor facility on state lands.
- i. The new gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 17,845' is associated with this well.
- j. A federal right-of-way grant is requested with this application for the off-lease portion of the pipeline corridor, no other application is being submitted for this right-of-way.
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.

- c. The reserve pit will be located outboard of the location and along the southeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northeast.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size as shown on the location layout; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim

- reclamation and the pit area will be backfilled and re-contoured.
- b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
 - d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
 - e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological will conduct a Class III archeological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin will conduct a paleontological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. **The project is located in an area of known burrowing owl habitat and will likely contain standard burrowing owl stipulations and restrictions.**

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 11-14-06

BOP Equipment

3000psi WP

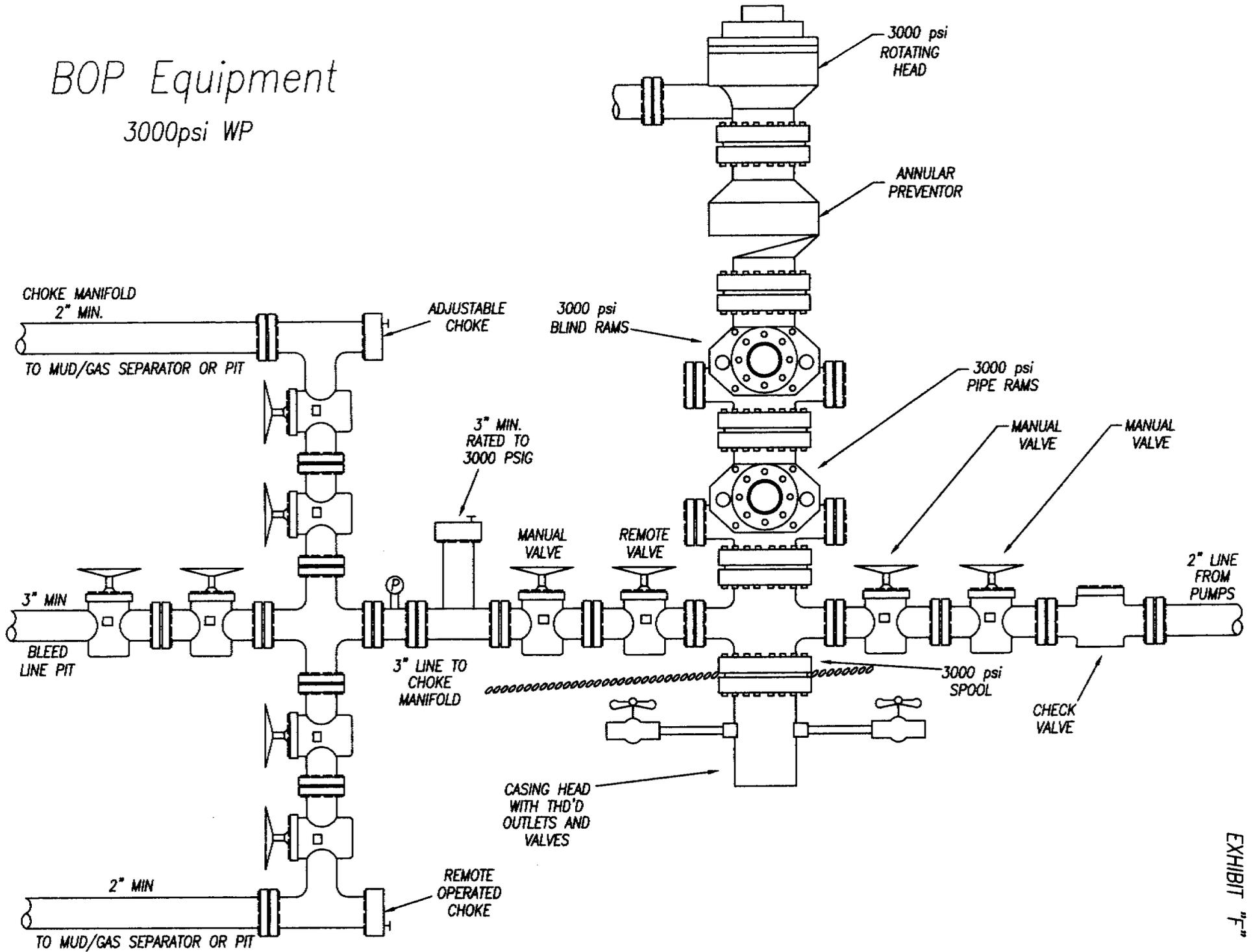
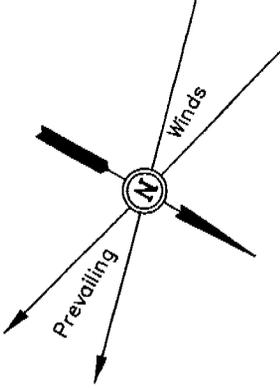


EXHIBIT "F"

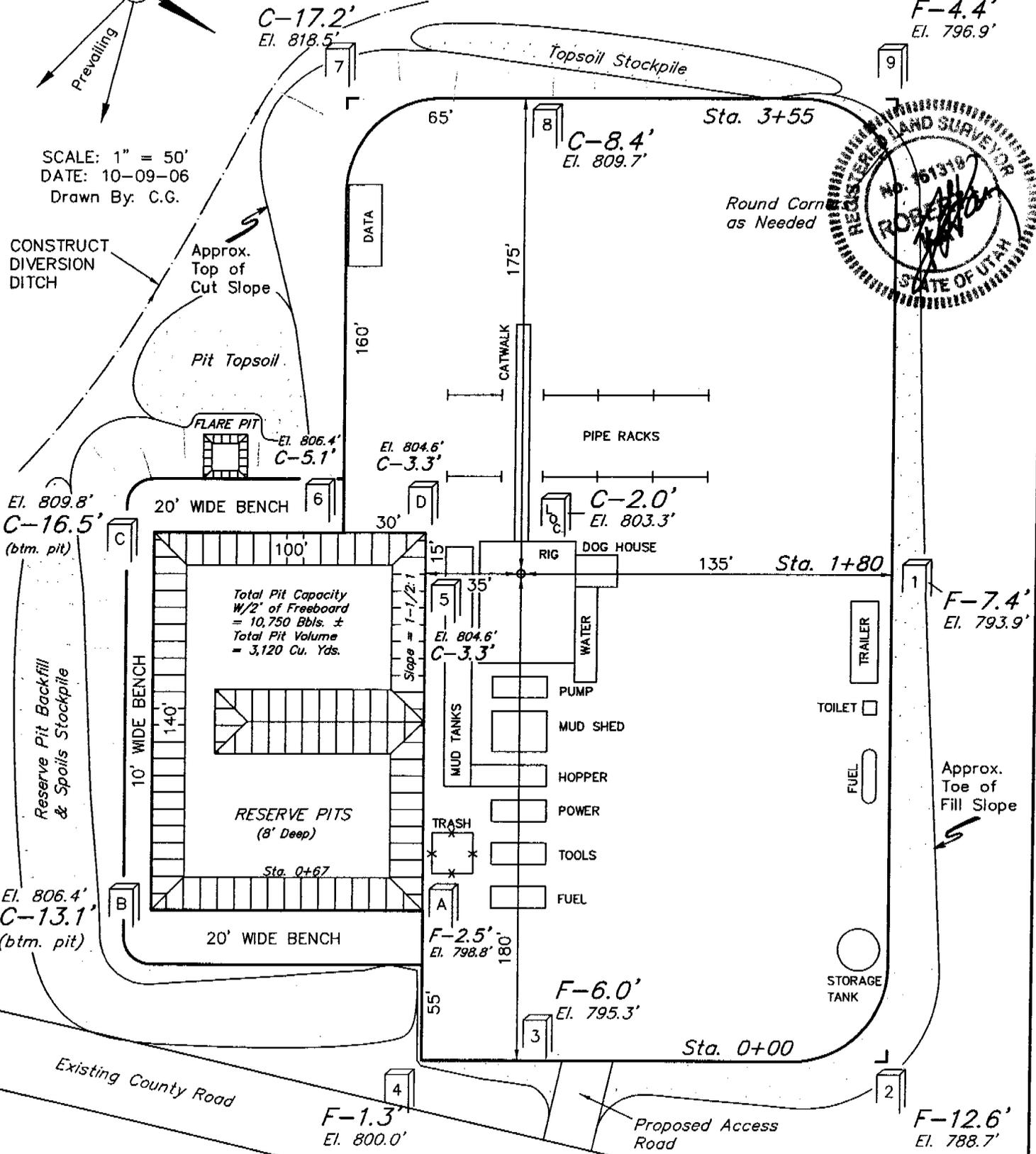
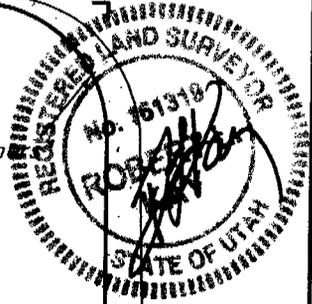
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

LOVE #12-20G
SECTION 20, T11S, R21E, S.L.B.&M.
1816' FSL 695' FWL



SCALE: 1" = 50'
DATE: 10-09-06
Drawn By: C.G.



Elev. Ungraded Ground at Location Stake = 5803.3'
Elev. Graded Ground at Location Stake = 5801.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

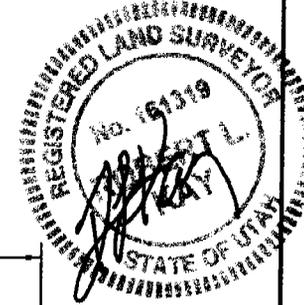
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LOVE #12-20G

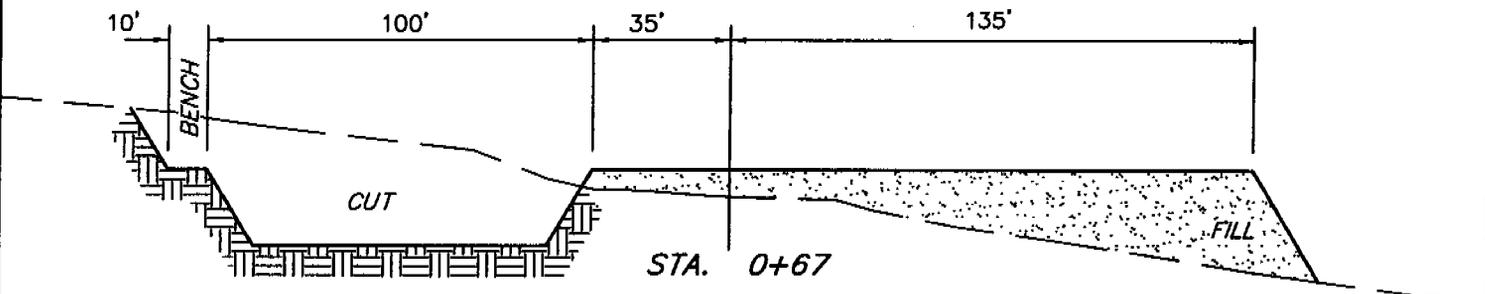
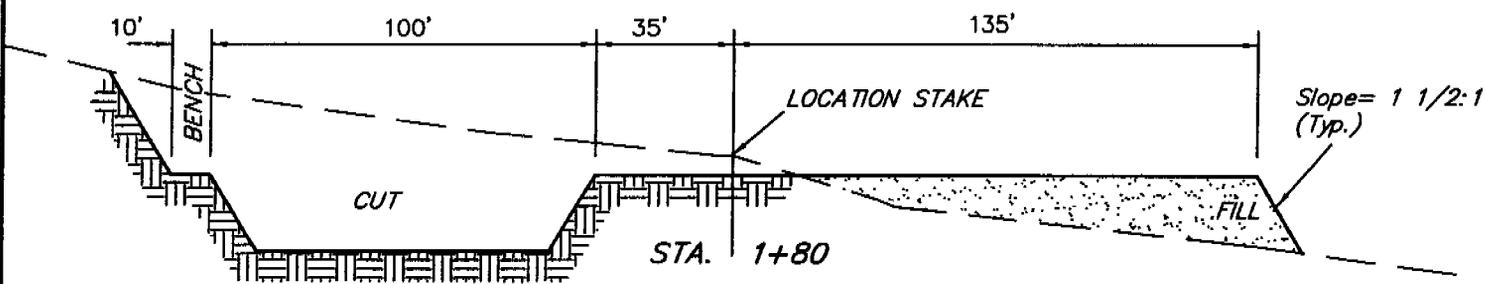
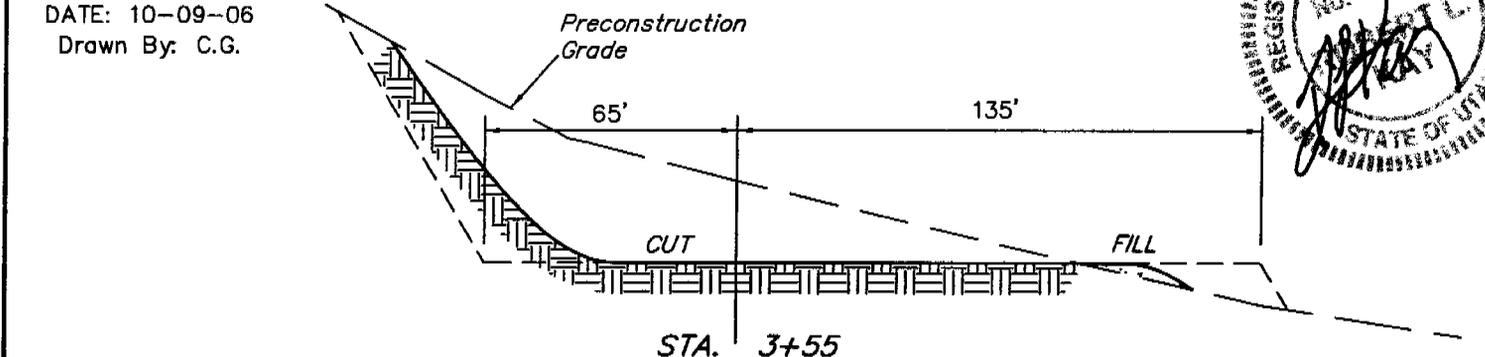
SECTION 20, T11S, R21E, S.L.B.&M.

1816' FSL 695' FWL

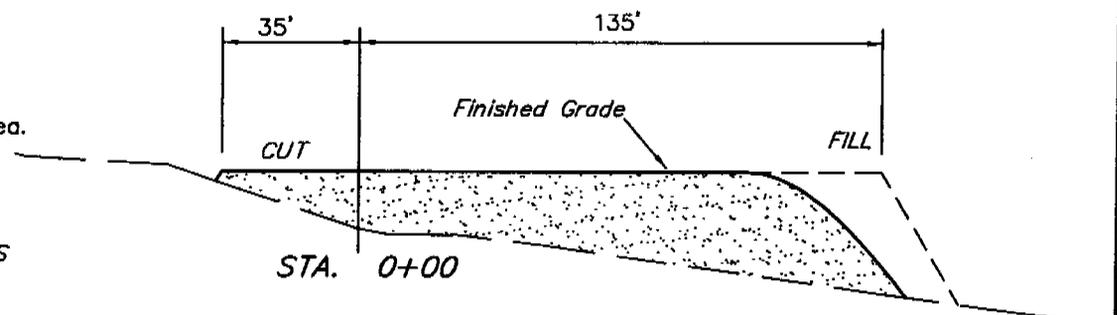


1" = 20'
X-Section Scale
1" = 50'

DATE: 10-09-06
Drawn By: C.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.



*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,930 Cu. Yds.
Remaining Location	= 11,090 Cu. Yds.
TOTAL CUT	= 13,020 CU.YDS.
FILL	= 9,530 CU.YDS.

EXCESS MATERIAL	= 3,490 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,490 Cu. Yds.
EXCESS UNBALANCE	= 0 Cu. Yds.
(After Interim Rehabilitation)	

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

LOVE #12-20G
LOCATED IN UINTAH COUNTY, UTAH
SECTION 20, T11S, R21E, S.L.B.&M.

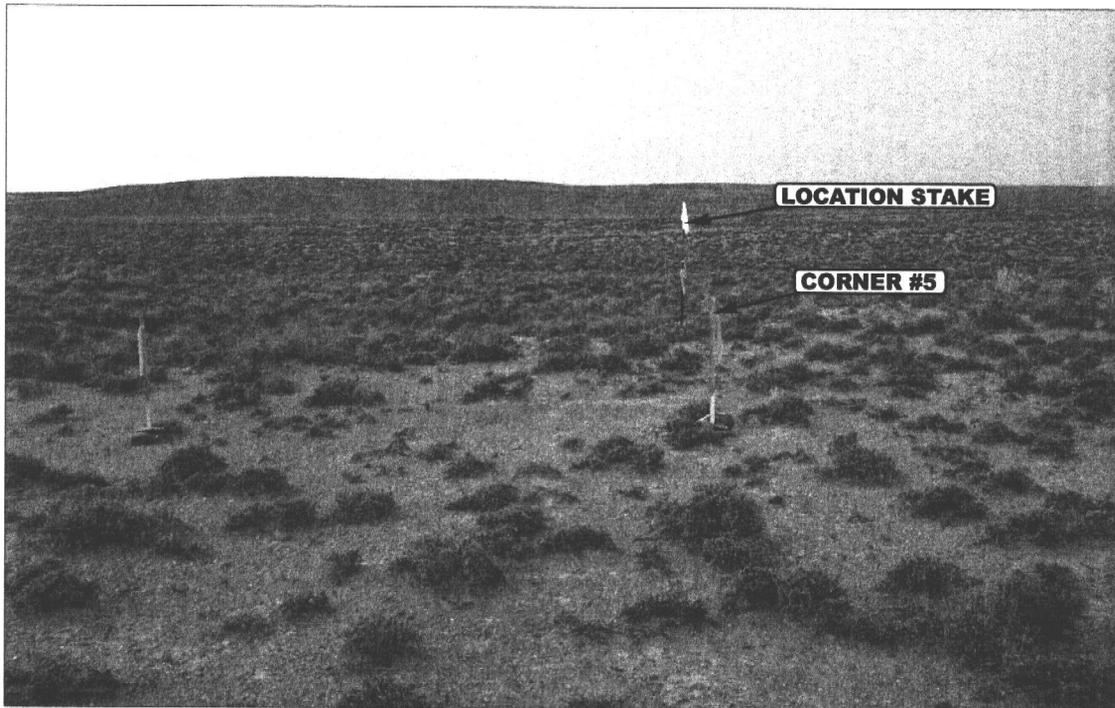


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

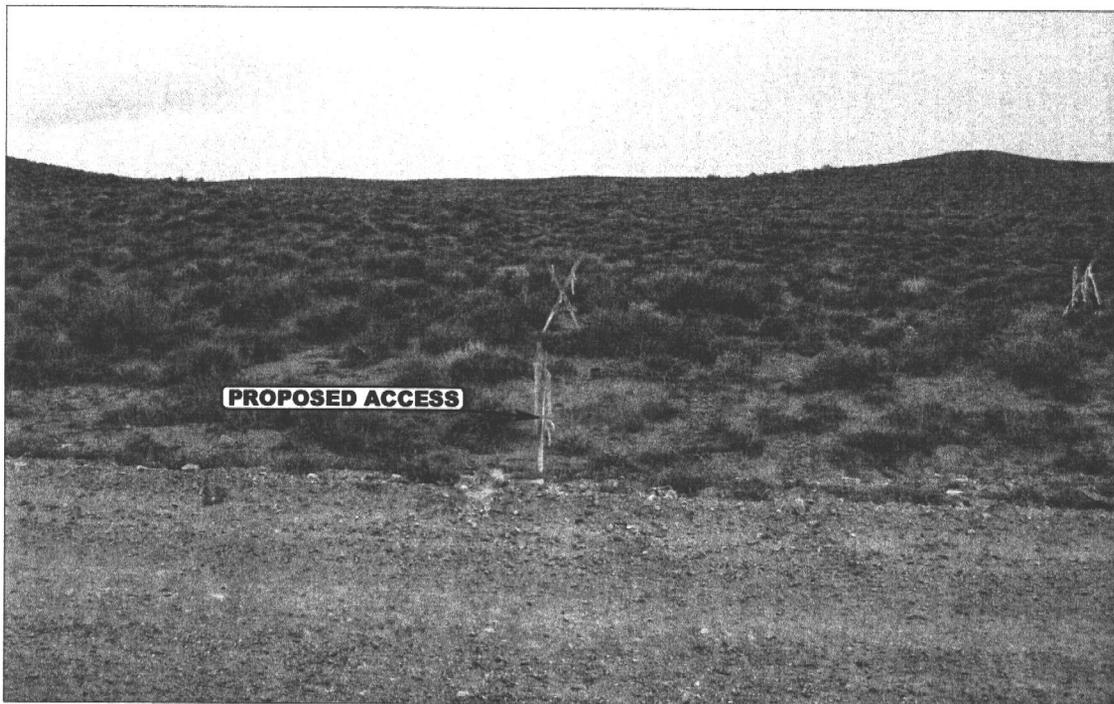


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

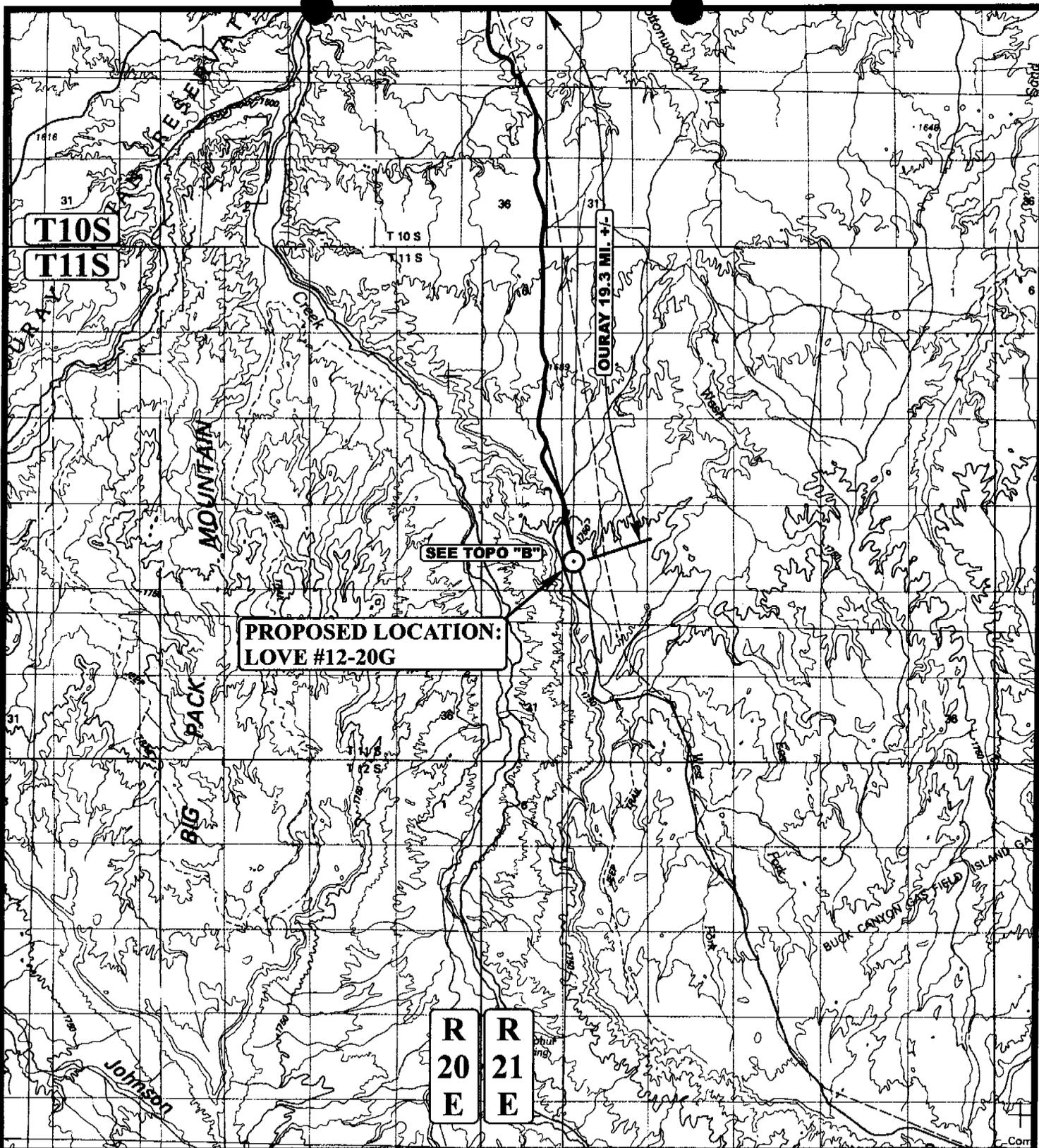
CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	10	06	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: C.P.		REVISED: 00-00-00	



LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

LOVE #12-20G
SECTION 20, T11S, R21E, S.L.B.&M.
1816' FSL 695' FWL

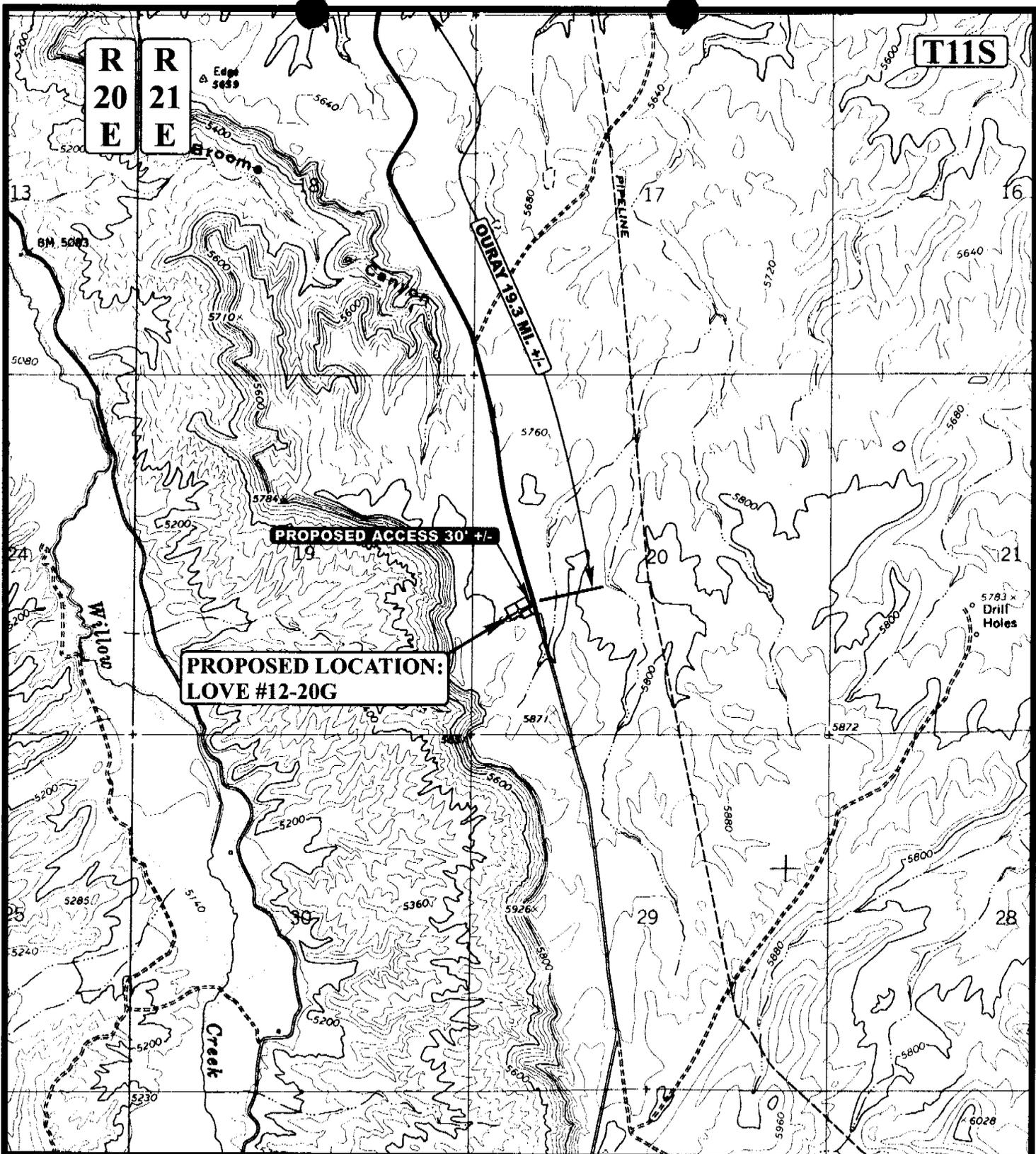


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 06 06
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

DOMINION EXPLR. & PROD., INC.

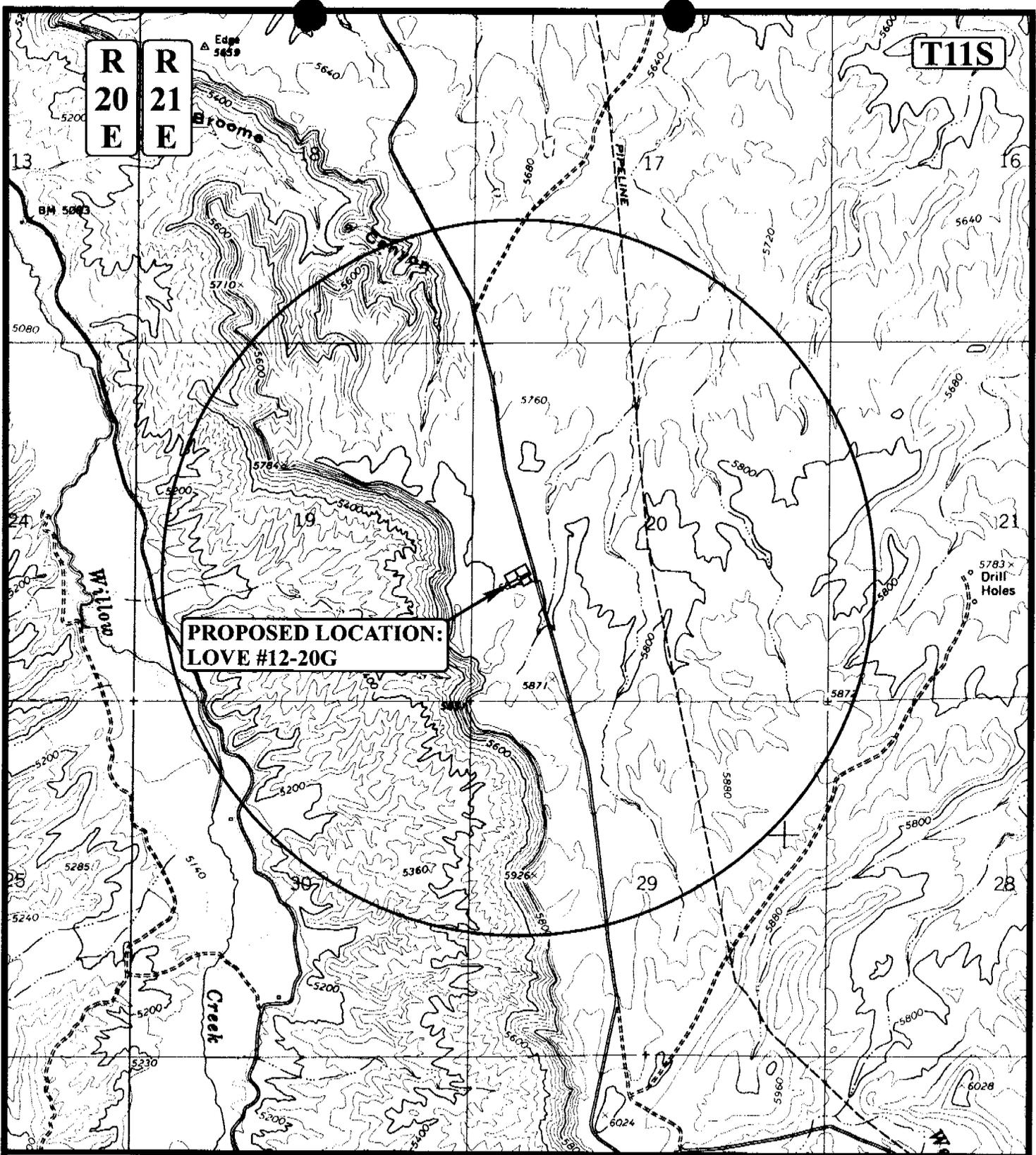
LOVE #12-20G
SECTION 20, T11S, R21E, S.L.B.&M.
1816' FSL 695' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10	06	06
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00





**R
20
E** **R
21
E**

T11S

**PROPOSED LOCATION:
LOVE #12-20G**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

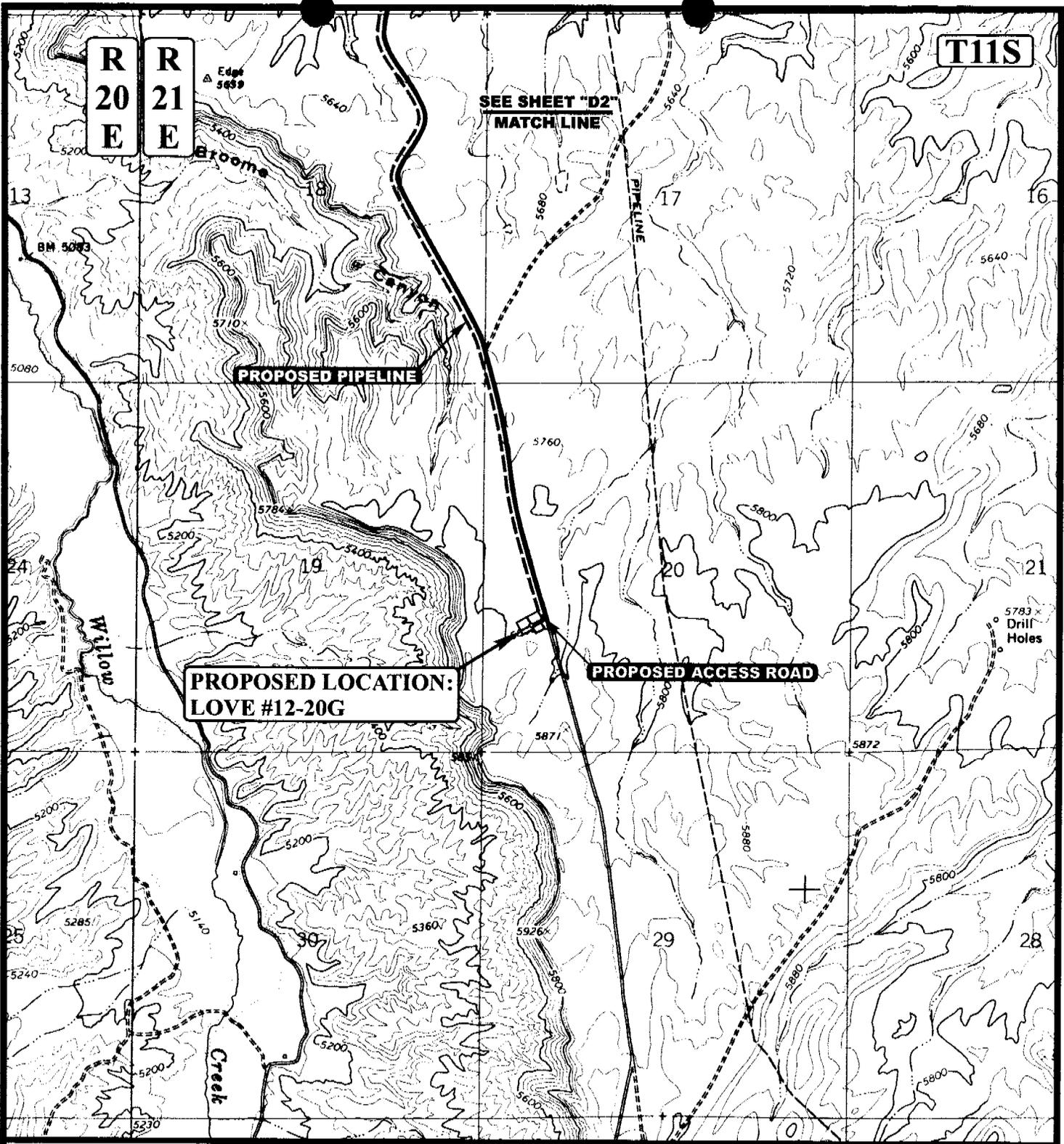
**LOVE #12-20G
SECTION 20, T11S, R21E, S.L.B.&M.
1816' FSL 695' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
10 06 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 17,845' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

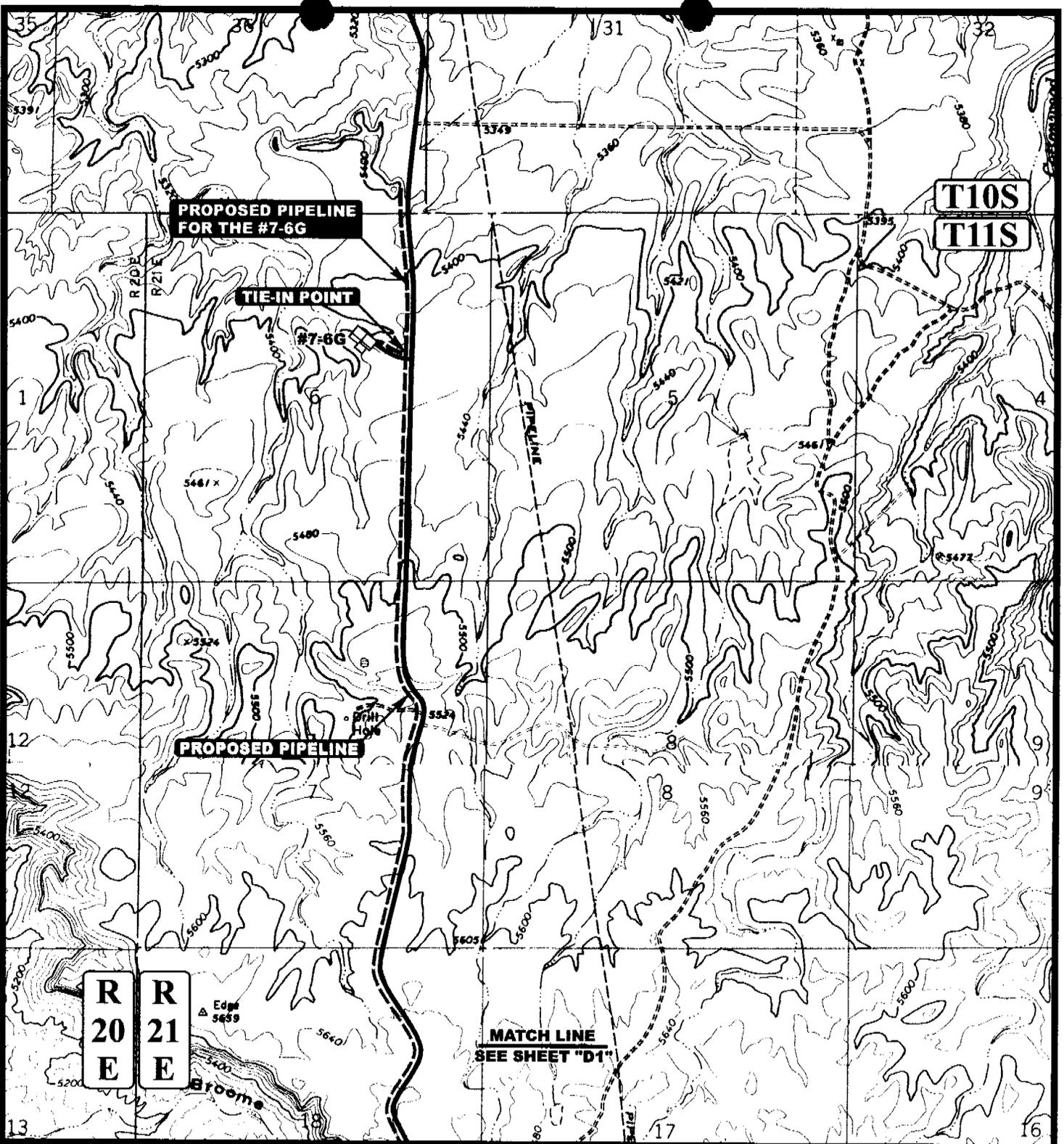
LOVE #12-20G
 SECTION 20, T11S, R21E, S.L.B.&M.
 1816' FSL 695' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	10	06	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00

D1
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 17,845' +/-

LEGEND:

- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

DOMINION EXPLR. & PROD., INC.

LOVE #12-20G
SECTION 20, T11S, R21E, S.L.B.&M.
1816' FSL 695' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	10	06	06	D2 TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00	

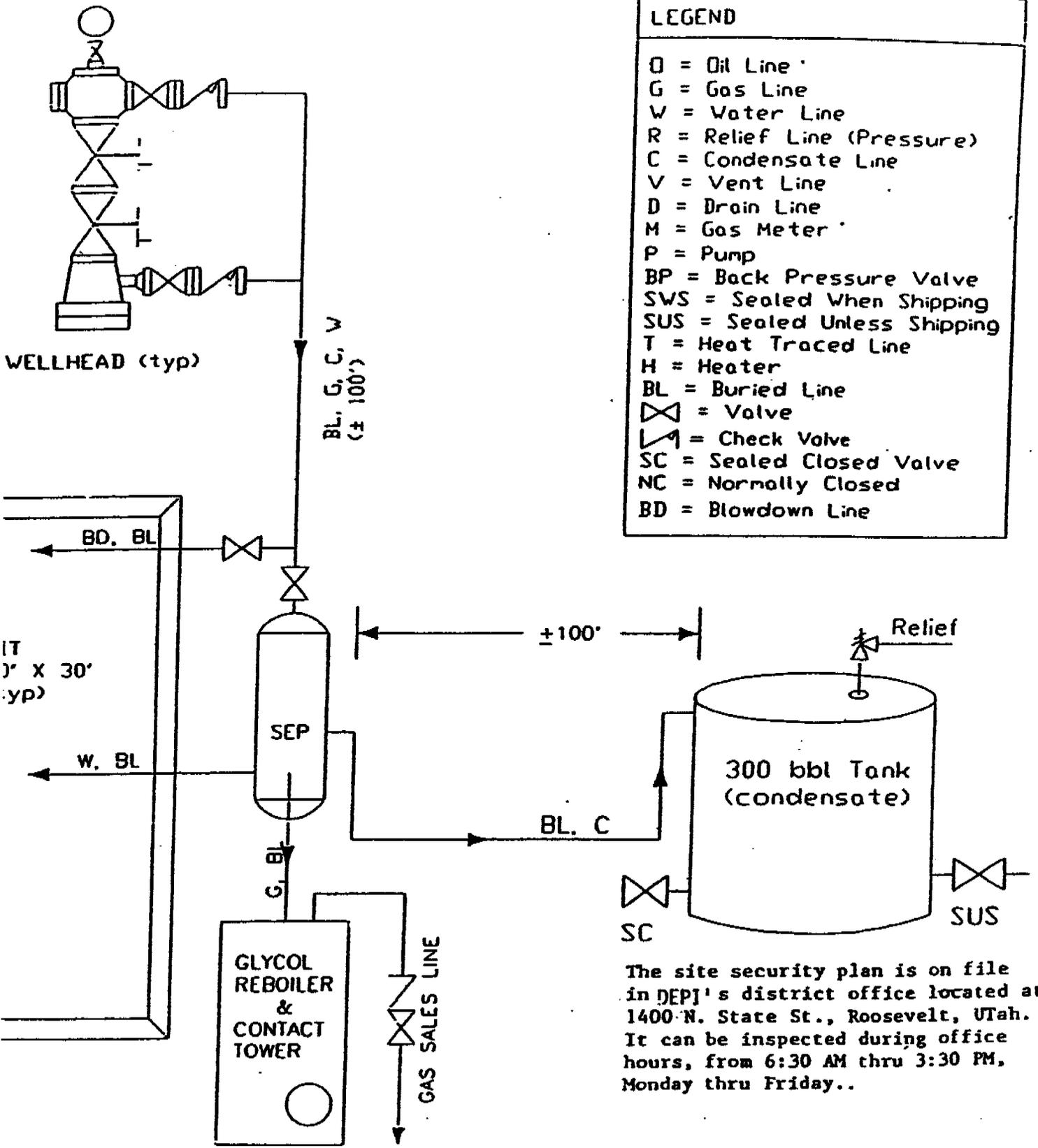
DOMINION EXPLR. & PROD., INC.
LOVE #12-20G
SECTION 20, T11S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.3 MILES ON THE SEEP RIDGE ROAD TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 30' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.3 MILES.

LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/17/2006

API NO. ASSIGNED: 43-047-38868

WELL NAME: LOVE 12-20G
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

NWSW 20 110S 210E
 SURFACE: 1816 FSL 0695 FWL
 BOTTOM: 1816 FSL 0695 FWL
 COUNTY: UINTAH
 LATITUDE: 39.84375 LONGITUDE: -109.5975
 UTM SURF EASTINGS: 619998 NORTHINGS: 4411146
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-076040
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Section Approval

2- Spacing Slip

LOVE 12-17N

LOVE 12-17P

T11S R21E

LOVE 4-20G

20

LOVE 12-20G

BIG PACK II-21-II-28

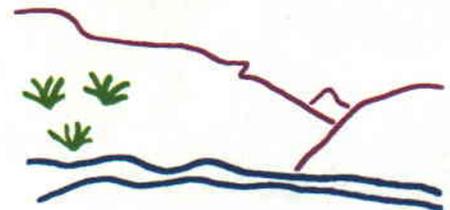
OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 20 T.11S R. 21E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



PREPARED BY: DIANA MASON
DATE: 21-NOVEMBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 22, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Love 12-20G Well, 1816' FSL, 695' FWL, NW SW, Sec. 20, T. 11 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38868.

Sincerely,

A handwritten signature in cursive script, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

RECEIVED

Form 3160-3
(February 2005)

NOV 17 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-076040
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. Love 12-20G
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43-0A7-38868
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1,816' FSL & 695' FWL, NW/4 SW/4, At proposed prod. zone 1,816' FSL & 695' FWL, NW/4 SW/4,		10. Field and Pool, or Exploratory undesignated
14. Distance in miles and direction from nearest town or post office* 17.39 miles southeast of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 20, T11S, R21E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 695'	16. No. of acres in lease 1280 acres	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2,725'	19. Proposed Depth 8,750'	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,803' GR	22. Approximate date work will start* 12/15/2006	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 11/14/2006
Title Agent for Dominion		

Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) JERRY KENNEDY	Date 5-11-2007
Title Assistant Field Manager Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONFIDENTIAL

UBOON

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
MAY 16 2007

ORIGINAL

07PP0874A
NOS 11/03/06

DIV. OF OIL, GAS & MINING

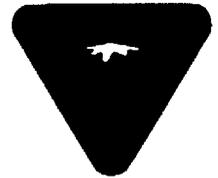


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Dominion Exploration & Production	Location:	NWSW, Sec. 20, T11S, R21E
Well No:	Love 12-20G	Lease No:	UTU-076040
API No:	43-047-38868	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

***CONDITIONS OF APPROVAL (COAs) Dominion LOVE 4-20G
EA UT-080-07-469***

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.
- The interim seed mix for reclamation will be:

Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheatgrass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Threadgrass	<i>Stipa comata</i>	4 lbs per acre

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- The pipeline will be laid outside of the road drainage ditches. The pipeline will not restrict drainage from the road or maintenance of the road.

- A Right-of-Way will be required, for roads and pipelines off lease. If LCU 7-6G is not completed prior to construction of the pipeline for this well, a Right-of-Way for the state lands in section 36 T10S R 20E will be required.
- A Right-of-Way from the State of Utah in section 36, Township 10 south, Range 20 east will be required for the pipeline if LCU 7-6G is not completed first.
- **Antelope:** Time restrictions are required in the surface use plan to protect the pronghorn (antelope) during the kidding period of May 15 to June 20. If it is anticipated that construction or drilling will occur during the given timing restrictions for any wildlife, a BLM or qualified biologist shall be notified so surveys can be conducted. Depending upon the results of the survey, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- Production casing cement top shall be at a minimum of 200' above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from

KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED 91271107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
 Signature *Holly C. Perkins* Date 08/27/2007
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4303930028	SKYLINE U 14-28	SESW		28	140S	060E	UTU-77262		Federal	GW	APD
4303930029	SKYLINE U 8-7	SENE		07	150S	060E	UTU-78415		Federal	GW	APD
4304737195	KC 6-33E	SENW		33	100S	190E	UTU-49522		Federal	OW	APD
4304737196	KC 9-33E	NESE		33	100S	190E	UTU-49522		Federal	OW	APD
4304737197	KC 11-33E	NESW		33	100S	190E	UTU-49522		Federal	OW	APD
4304738075	LCU 7-9H	NWSE		09	110S	200E	UTU-76265		Federal	GW	APD
4304738689	RBU 15-8E	NENE		17	100S	190E	U-013766		Federal	GW	APD
4304738783	KC 14-33E	SESW		33	100S	190E	UTU-49522		Federal	GW	APD
4304738868	LOVE 12-20G	NWSW		20	110S	210E	UTU-076040		Federal	GW	APD
4304738889	KC 9-31E	NESE		31	100S	190E	UTU-81719		Federal	GW	APD
4304738890	KC 13-31E	SWSW		31	100S	190E	UTU-81719		Federal	GW	APD
4304738891	KC 12-33E	NWSW		33	100S	190E	UTU-49522		Federal	GW	APD
4304738948	KC 14-31E	SESW		31	100S	190E	UTU-081719		Federal	GW	APD
4304738949	KC 3-33E	NENW		33	100S	190E	UTU-49522		Federal	GW	APD
4304739051	KC 15-31E	SWSE		31	100S	190E	UTU-81719		Federal	GW	APD
4304739068	KC 7-33E	SWNE		33	100S	190E	UTU-49522		Federal	GW	APD
4304739069	KC 13-33E	SWSW		33	100S	190E	UTU-49522		Federal	GW	APD
4304739070	KC 15-33E	SWSE		33	100S	190E	UTU-49522		Federal	GW	APD
4304739415	WHB 4-5H	NWNW		05	110S	200E	UTU-39223		Federal	GW	APD
4304739416	WHB 12-5H	NWSW		05	110S	200E	UTU-39223		Federal	GW	APD
4304739417	WHB 13-5H	SWSW		05	110S	200E	UTU-39223		Federal	GW	APD
4304739440	WHB 4-8H	NWNW		08	110S	200E	UTU-39223		Federal	GW	APD
4304739441	WHB 5-5H	NWNW		05	110S	200E	UTU-39223		Federal	GW	APD
4304738262	KINGS CYN 9-32E	NESE		32	100S	190E	ML-047059		State	GW	APD
4304738342	LCU 12-12H	NWSW		12	110S	200E	FEE		Fee	GW	APD
4304738378	KINGS CYN 11-32E	NESW		32	100S	190E	ML-047059		State	GW	APD
4304738690	KINGS CYN 11-36D	NESW		36	100S	180E	ML-47058		State	GW	NEW
4304738779	KC 5-36D	SWNW		36	100S	180E	ML-47058		State	GW	APD
4304738781	KC 6-32E	SENW		32	100S	190E	ML-47059		State	GW	APD
4304738782	KC 15-32E	NWSE		32	100S	190E	ML-047059		State	GW	APD
4304738786	AP 11-2J	NESW		02	110S	190E	ML-36213		State	GW	APD
4304738787	AP 13-2J	SWSW		02	110S	190E	ML-36213		State	GW	APD
4304738950	KC 13-32E	SESW		32	100S	190E	ML-047059		State	GW	APD
4304739218	KC 14-32E	SESW		32	100S	190E	ML-047059		State	GW	APD
4304739219	KC 16-32E	SESE		32	100S	190E	ML-047059		State	GW	APD
4304739222	LCU 14-12H	SESW		12	110S	200E	FEE		Fee	GW	APD
4304739315	AP 12-2J	NWSW		02	110S	190E	ML-36213		State	GW	NEW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
2. NAME OF OPERATOR: XTO Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE CO ZIP 84066		7. UNIT or CA AGREEMENT NAME: Undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,816' FSL & 695' FWL COUNTY: Uintah		8. WELL NAME and NUMBER: LOVE 12-20G
Q1 3/4TR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 11S 21E S STATE: UTAH		9. API NUMBER: 4304738868
		10. FIELD AND POOL OR WILDCAT: Undesignated

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy, Inc. hereby requests a one year extension of the state permit for the referenced well.
 This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-29-07
By: [Signature]

NAME (PLEASE PRINT) <u>Marnie Griffin</u>	TITLE <u>Agent for XTO Energy, Inc.</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/26/2007</u>

(This space for State use only)

10-30-07
RM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738868
Well Name: LOVE 12-20G
Location: 20-11S-21E 1,816' FSL & 695' FWL
Company Permit Issued to: XTO Energy, Inc.
Date Original Permit Issued: 11/22/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

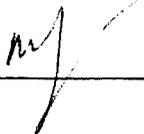
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Signature



Date

10-26-07

Title: Agent

Representing: XTO Energy, Inc.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: LOVE 12-20G

Api No: 43-047-38868 Lease Type: FEDERAL

Section 20 Township 11S Range 21E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 11/12/07

Time 11:00 AM

How DRY

Drilling will Commence: 12/02/07

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 12/03/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-076040
2. NAME OF OPERATOR: XTO ENERGY INC.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1816' FSL & 695' FWL QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 11S 21E			8. WELL NAME and NUMBER: LOVE 12-20G
			9. API NUMBER: 4304738868
			10. FIELD AND POOL, OR WILDCAT: WSTCH MVRD
			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/5/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHG CSG/CMT PROGRAM</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to change the casing & cement program as follows:

Casing Program: Surface casing 9.625" set @ 2200' in 12.25" hole filled w/8.4 ppg mud

Interval: 0-2200'	Length: 2200'	Weight: 36#
Grade: J-55	Cplg: ST&C	Coll Rating (psi): 2020
Burst Rating (psi): 3.66	Jt Str (M-lbs): 394	ID (in): 8.921
Drift (in): 8.765	SF Coll: 2.10	SF Burst: 3.66
SF Ten: 4.97		

Cement Program: Surface 9.625", 36#, J-55, St&C csg @ 2200' in 12.25" hole

Lead: +/- 362 sx Type V cement (or equivalent) typically containing accelerator & LCM
Tail: 225 sx Type V cement (or equivalent) typically containing accelerator & LCM

Total estimated slurry volume for the 9.625" surface casing is 956.5 cuft. Slurry includes 35% excess of calculated open hole annular volume to 2200'.

COPY SENT TO OFFICE
Date: 12-19-2007
Initial: RS

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>12/4/2007</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

DEC 10 2007

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 12/19/07
By: [Signature]

(See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1816' FSL & 695' FWL QTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 11S 21E		8. WELL NAME and NUMBER: LOVE 12-20G
		9. API NUMBER: 4304738868
		10. FIELD AND POOL, OR WLDLOCAT: WSTCH MVRD
		COUNTY: UINTAH
		STATE: UTAH

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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHG CSG/CMT PROGRAM</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>12/4/2007</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
DEC 10 2007

(5/2000)

Date: 12/19/07
By: [Signature]

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736892	LCU 5-9H		SWNW	9	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16635	12/6/2007		1/24/08		
Comments: <u>MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736896	LCU 11-9H		NESW	9	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16636	12/9/2007		1/24/08		
Comments: <u>MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738868	LOVE 12-20G		NWSW	20	11S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16637	11/12/2007		1/24/08		
Comments: <u>MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)
Holly C. Perkins
Signature
Regulatory Compliance Tech 1/16/2008
Title Date

RECEIVED
JAN 23 2008

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-076040

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
LOVE 12-20G

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738868

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1816' FSL & 695' FWL**

COUNTY: **UINTAH**

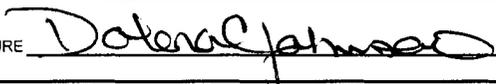
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 20 11S 21E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) **DOLENA JOHNSON** TITLE **OFFICE CLERK**
SIGNATURE  DATE **1/23/2008**

(This space for State use only)

RECEIVED
JAN 28 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

LOVE	Well # 012-20G	
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Objective: Drill & Complete

First Report: 11/14/2007

AFE: 715754

11/14/07 First rpt for AFE #715754 to D&C. MIRU Jackson Const. STD loc on 10/29/07. RDMO Jackson Const 11/09/07. Lined pit w/16 mil lnr 11/09/07. Susp rpts pending further activity.

UINTAH

LOVE 12-20G

LOCATION : NWSW, Sec 20, T11S, R21E

CONTRACTOR:

WI %:

AFE#: 715754

API#: 43047388680000

DATE FIRST RPT: 11/13/2007

DATE: 11/13/2007

OPERATION: Drill & Set 40' Of 14" Conductor Pipe.

DFS: -20.13

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

CWC:

TIME DIST: (24.00) Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement with 3 yds Redimix Cement. Drill Rat & Mouse Hole..

DATE: 12/5/2007

OPERATION: Drilling Surface

DFS: 2.08

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

218,961.00

CWC:

218,961.00

TIME DIST: (39.50) Drilled 12 1/4" hole to 2180'.. (1.00) Circulate.. (2.00) TOOH.. (3.00) PU & Run 9 5/8" Casing to 2146.7'.. (4.50) Cement surface casing to surface..

RECORD CLEAN UP

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-076040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

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1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
LOVE 12-20G

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738868

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE 1816' FSL & 695' FWL COUNTY UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN NWSW 20 11S 21E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/12/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>RECORD CLEAN-UP: SPUD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/12/2007: XTO Energy Inc. spudded 20" conductor hole and drilled to 40'. Ran 14" conductor pipe set @ 40'. Cemented w/3 yds RediMix.

12/4/2007: Drilled 12-1/4" hole to 2180'. Ran 49 jts 9 5/8", J-55, 36#, ST&C casing & set @ 2147' with 220 sx HiFill cement (3.82 yield cf/sx) followed by 350 sx Premium cement (1.15 yield cf/sx). Circ cmt to surf.

Drilling ahead . . .

NAME (PLEASE PRINT) HOLLY C. PERKINS

SIGNATURE *Holly C. Perkins*

TITLE REGULATORY COMPLIANCE TECH

DATE 1/24/2008

(This space for State use only)

RECEIVED
JAN 30 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: LOVE 12-20G
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304738868
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1816' FSL & 695' FWL			10. FIELD AND POOL, OR WILDCAT: WILDCAT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 11S 21E S			COUNTY: UINTAH
			STATE: UTAH

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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JAN-FEB'08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY RPT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was nothing to report on this well for the month of January 2008.

Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 3/1/2008

(This space for State use only)

RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

UINTAH

LOVE 12-20G

LOCATION : NWSW, Sec 20, T11S, R21E
CONTRACTOR:
WI %:
AFE#: 715754
API#: 43047388680000
DATE FIRST RPT: 11/13/2007

DATE: 2/2/2008
OPERATION: Run Gyro
DFS: 61.04
MW:
WOB:
DMC:
TIME DIST: (4.00) Run Gyro f/ Surface to 2013'.

Footage Made:
VISC:
RPM:
CMC:

Measured Depth:

DWC: 7,000.00 CWC: 225,961.00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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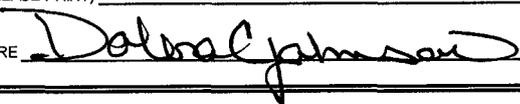
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 11S 21E S		9. API NUMBER: 4304738868
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: WILDCAT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE 	DATE 4/3/2008

(This space for State use only)

RECEIVED
APR 09 2008
DIV. OF OIL, GAS & MINING

UINTAH**LOVE 12-20G**

LOCATION : NWSW, Sec 20, T11S, R21E
 CONTRACTOR: Frontier Drilling, 2
 WI %:
 AFE#: 715754
 API#: 43047388680000
 DATE FIRST RPT: 11/13/2007

DATE: 3/26/2008
 OPERATION: RDMO/MIRU
 DFS: 113.88 **Footage Made:** **Measured Depth:**
 MW: **VISC:**
 WOB: **RPM:**
 DMC: **CMC:** **DWC:** 27,150.00 **CWC:** 253,111.00
 TIME DIST: (24.00) Rig down, ready for trucks..

DATE: 3/27/2008
 OPERATION: MIRU/RDMO
 DFS: 114.88 **Footage Made:** **Measured Depth:**
 MW: **VISC:**
 WOB: **RPM:**
 DMC: **CMC:** **DWC:** 27,150.00 **CWC:** 280,261.00
 TIME DIST: (24.00) Rig up, Nipple up..

DATE: 3/28/2008
 OPERATION: Drlg
 DFS: 115.88 **Footage Made:** 925 **Measured Depth:** 3,072
 MW: 8.4 **VISC:** 26
 WOB: 20 **RPM:** 53
 DMC: **CMC:** **DWC:** 35,570.00 **CWC:** 315,831.00
 TIME DIST: (1.50) Rig up.. (3.50) Test: lower kelly valve, upper kelly valve, safety valve, dart valve, pipe rams, inside kill and choke valves, outside kill valve and HRC, choke line, check valve, upright gauge valve, inside manifold valves, blind rams and middle manifold valves @ 250 psi for 5 minutes and 5000 psi for 10 minutes. Test annular BOP @ 250 psi for 5 minutes and 2500 psi for 10 minutes. Test Super Choke @ 500 for 5 minutes. No leaks.. (0.50) Test surface csg @ 1500 psi for 30 minutes, no leaks.. (5.00) Set wear ring, pick up BHA, kelly and rotating rubber. Tag cmt @ 2063'. Fit test and Survey @3164', .97 degree.. (2.50) Drlg cmt and float equipment.. (11.00) Drlg ff 2147' to 3072'..

DATE: 3/29/2008
 OPERATION: Drlg
 DFS: 116.88 **Footage Made:** 1,429 **Measured Depth:** 4,501
 MW: 8.4 **VISC:** 26
 WOB: 20 **RPM:** 53
 DMC: **CMC:** **DWC:** 39,595.00 **CWC:** 355,426.00
 TIME DIST: (1.50) Drlg ff 3072' to 3136'.. (3.00) Trip to shoe and repack swivel.. (1.00) Drlg ff 3136' to 3263'.. (0.50) Survey @ 3180, .85 deg.. (13.00) Drlg ff 3263' to 4248'.. (0.50) Survey @ 4164'. 1.08 deg.. (4.50) Drlg ff 4248' to 4501'..

DATE: 3/30/2008
 OPERATION: Drlg
 DFS: 117.88 **Footage Made:** 1,586 **Measured Depth:** 6,087
 MW: 8.5 **VISC:** 26
 WOB: 20 **RPM:** 53
 DMC: **CMC:** **DWC:** 42,533.00 **CWC:** 397,959.00
 TIME DIST: (8.50) Drlg ff 4501' to 5134'.. (0.50) Rig Service.. (1.50) Drlg ff 5134' to 5261'.. (0.50) Survey @ 5178', 1.33 deg.. (13.00) Drlg ff 5261' to 6087'..

DATE: 3/31/2008
 OPERATION: DRLG
 DFS: 118.88 **Footage Made:** 1,206 **Measured Depth:** 7,293
 MW: 8.6 **VISC:** 26
 WOB: 20 **RPM:** 53
 DMC: **CMC:** **DWC:** 40,758.00 **CWC:** 438,717.00
 TIME DIST: (3.50) DRLG TO 6277. (0.50) SURVEY @ 6194 1.19 DEG. (4.50) DRLG TO 6583. (0.50) RIG SERVICE. (15.00) DRLG TO 7293.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: LOVE 12-20G	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304738868
3. ADDRESS OF OPERATOR: 382 CR 3100	CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100
10. FIELD AND POOL, OR WILDCAT: WILDCAT		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1816' FSL & 695' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 11S 21E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 04/01/2008 thru 04/30/2008.

NAME (PLEASE PRINT) JENNIFER HEMBRY	TITLE FILE CLERK
SIGNATURE	DATE 5/2/2008

(This space for State use only)

RECEIVED

MAY 08 2008

DIV. OF OIL, GAS & MINING

UINTAH

LOVE 12-20G

LOCATION: T11S, R21E, Sec 20, NWSW
CONTRACTOR: Frontier Drilling, 2
WI %:
AFE#: 715754
API#: 43047388680000
DATE FIRST RPT: 11/13/2007

DATE: 11/13/2007
OPERATION: Drill & Set 40' Of 14" Conductor Pipe.
DFS: -20.13 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: CWC:
TIME DIST: (24.00) Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement with 3 yds Redimix Cement. Drill Rat & Mouse Hole..

DATE: 12/5/2007
OPERATION: Drilling Surface
DFS: 2.08 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 218,961.00 CWC: 218,961.00
TIME DIST: (39.50) Drilled 12 1/4" hole to 2180'.. (1.00) Circulate.. (2.00) TOO.. (3.00) PU & Run 9 5/8" Casing to 2146.7'.. (4.50) Cement surface casing to surface..

DATE: 2/2/2008
OPERATION: Run Gyro
DFS: 61.04 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 7,000.00 CWC: 225,961.00
TIME DIST: (4.00) Run Gyro f/ Surface to 2013'..

DATE: 3/26/2008
OPERATION: RDMO/MIRU
DFS: 113.88 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 27,150.00 CWC: 253,111.00
TIME DIST: (24.00) Rig down, ready for trucks..

DATE: 3/27/2008
OPERATION: MIRU/RDMO
DFS: 114.88 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 27,150.00 CWC: 280,261.00
TIME DIST: (24.00) Rig up, Nipple up..

DATE: 3/28/2008
OPERATION: Drig
DFS: 115.88 Footage Made: 925 Measured Depth: 3,072
MW: 8.4 VISC: 26
WOB: 20 RPM: 53
DMC: CMC: DWC: 35,570.00 CWC: 315,831.00
TIME DIST: (1.50) Rig up.. (3.50) Test: lower kelly valve, upper kelly valve, safety valve, dart valve, pipe rams, inside kill and choke valves, outside kill valve and HRC, choke line, check valve, upright gauge valve, inside manifold valves, blind rams and middle manifold valves @ 250 psi for 5 minutes and 5000 psi for 10 minutes. Test annular BOP @ 250 psi for 5 minutes and 2500 psi for 10 minutes. Test Super Choke @ 500 for 5 minutes. No leaks.. (0.50) Test surface csg @ 1500 psi for 30 minutes, no leaks.. (5.00) Set wear ring, pick up BHA, kelly and rotating rubber. Tag cmt @ 2063'. Fit test and Survey @3164', .97 degree.. (2.50) Drig cmt and float equipment.. (11.00) Drig f/ 2147' to 3072'..

DATE: 3/29/2008
OPERATION: Drig
DFS: 116.88 Footage Made: 1,429 Measured Depth: 4,501
MW: 8.4 VISC: 26
WOB: 20 RPM: 53

DMC: CMC: DWC: 39,595.00 CWC: 355,426.00
TIME DIST: (1.50) Drlg f/ 3072' to 3136'.. (3.00) Trip to shoe and repack swivel.. (1.00) Drlg f/ 3136' to 3263'.. (0.50) Survey @ 3180, .85 deg.. (13.00) Drlg f/ 3263' to 4248'.. (0.50) Survey @ 4164'. 1.08 deg.. (4.50) Drlg f/ 4248' to 4501'..

DATE: 3/30/2008
OPERATION: Drlg
DFS: 117.88 Footage Made: 1,586 Measured Depth: 6,087
MW: 8.5 VISC: 26
WOB: 20 RPM: 53
DMC: CMC: DWC: 42,533.00 CWC: 397,959.00
TIME DIST: (8.50) Drlg f/ 4501' to 5134'.. (0.50) Rig Service.. (1.50) Drlg f/ 5134' to 5261'.. (0.50) Survey @ 5178', 1.33 deg.. (13.00) Drlg f/ 5261' to 6087'..

DATE: 3/31/2008
OPERATION: DRLG
DFS: 118.88 Footage Made: 1,206 Measured Depth: 7,293
MW: 8.6 VISC: 26
WOB: 20 RPM: 53
DMC: CMC: DWC: 40,758.00 CWC: 438,717.00
TIME DIST: (3.50) DRLG TO 6277. (0.50) SURVEY @ 6194 1.19 DEG. (4.50) DRLG TO 6583. (0.50) RIG SERVICE. (15.00) DRLG TO 7293.

DATE: 4/1/2008
OPERATION: DRLG
DFS: 119.88 Footage Made: 951 Measured Depth: 8,244
MW: 8.8 VISC: 42
WOB: 20 RPM: 53
DMC: CMC: DWC: 43,688.00 CWC: 482,405.00
TIME DIST: (0.50) SURVEY @ 7210 1.47 DEG. (8.50) DRLG TO 7705. (0.50) RIG SERVICE. (14.50) DRLG TO 8244.

DATE: 4/2/2008
OPERATION: DRLG
DFS: 120.88 Footage Made: 430 Measured Depth: 8,674
MW: 9.4 VISC: 33
WOB: 20 RPM: 55
DMC: CMC: DWC: 39,446.00 CWC: 521,851.00
TIME DIST: (6.50) DRLG TO 8339. (5.50) TOOH. (1.50) TIH. (1.50) CUT DRLG LINE. (1.50) TIH. (1.00) CIRC GAS OUT. (6.00) DRLG TO 7674.

DATE: 4/3/2008
OPERATION: DRLG
DFS: 121.88 Footage Made: 283 Measured Depth: 8,957
MW: 9.5 VISC: 37
WOB: 20 RPM: 55
DMC: CMC: DWC: 35,659.00 CWC: 557,510.00
TIME DIST: (5.00) DRLG TO 8927. (1.00) CIRC. (3.50) TOOH. (7.00) LOGGING TO 8932. (2.50) TIH. (0.50) CIRC GAS OUT. (2.50) TIH. (1.00) DRLG TO 8957. (1.00) CIRC.

DATE: 4/4/2008
OPERATION: Run csg, RD
DFS: 122.88 Footage Made: 0 Measured Depth: 8,957
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 158,675.00 CWC: 716,185.00
TIME DIST: (6.00) LD DP. (6.50) RUN 8921' OF 5 1/2 CSG. (5.00) CEMENT CSG. (6.50) RIG DOWN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-076040
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1816' FSL & 695' FWL NWSW SEC 20-T11S-R21E		8. Well Name and No. LOVE 12-20G
		9. API Well No. 43-047-38868
		10. Field and Pool, or Exploratory Area WILDCAT
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAY 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMBRY		Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>		Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

Farmington Well Workover Report

LOVE	Well # 012-20G
-------------	-----------------------

Objective: Drill & Complete

First Report: 11/14/2007

AFE: 715754

5/20/08 SICP 0 psig. MIRU CTU. Tst CT & surf equip to 5000 psig. RIH w/ 4-3/4" bit, motor assy & 2" CT. Tgd cmt @ 8862' (CT measement). Estb circion. DO cmt to FC @ 8873'. Cont to DO FC & cmt to 8910' (New PBTD). Circ cln w/trtd 2% KCl wtr. PT csg to 5000 psig, 10". Gd tst. TOH w/CT & LD tls. SWI. RDMO CTU.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-076040
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1816' FSL & 695' FWL NWSW SEC 20-T11S-R21E		8. Well Name and No. LOVE 12-20G
		9. API Well No. 43-047-38868
		10. Field and Pool, or Exploratory Area WILDCAT
		11. County or Parish, State UTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other JUNE 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMBRY		Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>		Date 07/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Farmington Well Workover Report

LOVE	Well # 012-20G
------	----------------

Objective: Drill & Complete

First Report: 11/14/2007

AFE: 715754

6/5/08 Cont rpt for AFE # 715754 to D&C. MIRU Casedhole Solutions WLU. RIH w/dump blr & 9 gals of 15% NEFE HCL ac. Spotd ac over stg #1 purposed perfs fr/8,701' - 8,894'. POH & LD dump blr. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #1 intv fr/8,701' - 8,707', 8,745' - 8,758', 8,868' - 8,876' & 8,891' - 8,894' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 22 holes). POH & LD perf guns. W/HES EMR quartz gauges inplace, perform DFIT tst (pmp 1000 gals of 2% KCL wtr @ 4.6 bpm) on stg #1 perfs fr/8,701' to 8,894'. SWI & SDFN.

6/6/08 SICP 1,446 psig. MIRU HES and Casedhole WL. Held safety mtg & PT all surface lines to 7,500 psig, held gd. BD MV stg #1 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,701' - 8,894' w/1,250 gals of 7-1/2% NEFE HCL ac & 69 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,427 psig, 5" SIP 2,340 psig, 10" SIP 2,326 psig, surge balls off perfs & SD 20". Fracd MV stg #1 perfs fr/8,701' - 8,894' dwn 5-1/2" csg w/36,904 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 48,800# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,771 psig, 5" SIP 2,605 psig. Used 858,000 mscf of N2, 879 BLW (stg 1). RIH & set 10K CBP @ 8,620'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #2 intv fr/8,247' - 8,249', 8,268' - 8,270', 8,302' - 8,304', 8,336' - 8,340', 8,358' - 8,362', 8,395' - 8,398', 8,437' - 8,440' & 8,457' - 8,460' w/3 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 77 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,249' - 8,460' w/1,500 gals of 7-1/2% NEFE HCL ac & 115 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,890 psig, 5" SIP 2,806 psig, 10" SIP 2,757 psig, surge balls off perfs & SD 20". Fracd MV stg #2 perfs fr/8,247' - 8,460', dwn 5-1/2" csg w/45,281 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 90,000# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,154 psig, 5" SIP 2,974 psig. Used 1,225,000 mscf of N2, 1,078 BLW (stg 2). RIH & set 10K CBP @ 8,240'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #3 intv fr/8,022' - 8,026', 8,130' - 8,132', 8,143' - 8,145', 8,157' - 8,159' & 8,202' - 8,212' w/3 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 65 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,022' - 8,212' w/1,250 gals of 7-1/2% NEFE HCL ac & 103 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,587 psig, 5" SIP 2,525 psig, 10" SIP 2,504 psig, surge balls off perfs & SD 20". SWI & SDFN. 1,957 BLWTR ttl.

6/8/08 SICP 2,250 psig. W/HES & Casedhole rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. Fracd MV stg #3 perfs fr/8,022' - 8,212', dwn 5-1/2" csg w/39,206 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 48,800 lbs Premium White/BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,989 psig, 5" SIP 2,750 psig. Used 1,451,000 mscf of N2, 933 BLW (stg 3). RIH & set 10K CBP @ 7,950'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #4 intv fr/7,743' - 7,748' & 7,756' - 7,760' w/3 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 30 holes). POH & LD perf guns. Spearhead 1,000 gals of 7.5% NEFE HCL ac & fracd MV stg #4 perfs fr/7,743' - 7,760', dwn 5-1/2" csg w/15,787 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 20,300 lbs BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,682 psig, 5" SIP 2,493 psig. Used 446,000 mscf of N2, 376 BLW (stg 4). RIH & set 10K CBP @ 7,500'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #5 intv fr/7,087' - 7,089', 7,096' - 7,098', 7,247' - 7,251', 7,315' - 7,319', 7,344' - 7,348' & 7,388' - 7,392' w/3 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 66 holes). POH & LD perf guns. BD MV stg #5 perfs w/2% KCL wtr & EIR. A. MV perfs fr/7,087' - 7,392' w/1,250 gals of 7-1/2% NEFE HCL acid & 99 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,587 psig, 5" SIP 2,525 psig, 10" SIP 2,504 psig, surge balls off perfs & SD 20". Fracd MV stg #5 perfs fr/7,087' - 7,392', dwn 5-1/2" csg w/33,450 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 80,700 lbs BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,705 psig, 5" SIP 2,560 psig. Used 1,201,000 mscf of N2, 796 BLW (stg 5) RIH & set 6K CBP @ 6,680'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf UB/MV stage #6 intv fr/6,372' - 6,376', 6,390' - 6,394' & 6,534' - 6,538' w/3 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 51 holes). POH & LD perf guns. Spearhead 1,000 gals of 7.5% NEFE HCL ac & fracd UB/MV stg #6 perfs fr/6,372' - 6,538', dwn 5-1/2" csg w/14,508 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 25,600 lbs BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,875 psig, 5" SIP 2,685 psig. Used 419,000 mscf of N2, 345 BLW (stg 6). RIH & set 6K CBP @ 5,700'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #7 intv fr/5,542' - 5,459' & 5,493' - 5,500' w/3 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 44 holes). POH & LD perf guns. Spearhead 1,000 gals of 7.5% NEFE HCL ac & fracd UB/MV stg #7 perfs fr/5,452' - 5,500', dwn 5-1/2" csg w/30,800 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 30,800 lbs BASF 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,195 psig, 5" SIP 1,974 psig. Used 308,000 mscf of N2, 309 BLW (stg 7). RIH & set 6K CBP @ 4,990'. RDMO HES & WLU. SWI & SDFN. 4,716 BLWTR ttl. Rpts suspd until further activity.

6/26/08 SICP 1350 psig. Bd well. Pmp 20 bbls trtd 2% KCl wtr dwn csg & KW. PU & TIH w/4.75" mill, BRS, 2-3/8" SN & 152 jts new 2-3/8", 4.7#, J-55, EUE, 8rd tbg fr/XTO stk. Tgd CBP @ 4990'. RU pwr swivel & SWI. SDFN. 4,716 BLWTR.

6/27/08 SICP 0 psig. Estb circ & DO kill plg @ 4990'. Cont TIH w/tbg, tgd 50' sd fill @ 5820'. CO to & DO #1 CBP @ 5700'. Cont TIH w/tbg, tgd 100' sd fill @ 6580'. CO fill & DO #2 CBP @ 6680'. Cont TIH w/tbg, tgd 10' sd fill @ 7490'. CO fill & DO #3 CBP @ 7500'. Cont TIH w/tbg, tgd 40' sd fill @ 7910'. CO fill & DO #4 CBP @ 7950'. Cont TIH w/tbg, tgd 20' sd fill @ 8220'. CO fill & DO #5 CBP @ 8240'. Cont TIH w/tbg, tgd 30' sd fill @ 8590'. CO fill & DO #6 CBP @ 8620'. Cont TIH w/tbg, tgd 35' sd fill @ 8880'. CO fill & CO to PBTB @ 8915' w/271 jts ttl. Circ well cln. TOH & LD 21 jts tbg. EOT @ 8230'. SDFN. OWU ON 22/64 ck, SITP 0 psig, FCP 1850 psig. F. 0 BO, 780 BLW, FCP 1150-1850 psig, , 32-22/64" ck., 12 hrs. Rets of N2, gas, wtr, 3936 BLWTR.

6/28/08 FCP 1000 psig. Ld tbg w/hgr as follows; 249 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg, 2-3/8" SN w/mule shoe col. SN @ 8,220', EOT @ 8,221'. WA/MV perms fr/5542' - 8894'. ND BOP. NU WH. RU & RIH w/1.91" tbg broach to 8,220'. No ti spots. POH & Ld broach. Drpd ball & ppd 28 bls 2% KCl wtr, sheared BRS @ 2500 psig. RU swb tjs & RIH. BFL @ 400' FS. Make 4 runs & KO well flwg to test tnk. RDMO. FTP 200 - 720 psig, SICP 2160 psig. F. 0 BO, 424 BLW, FTP 850- psig, 22/64" ck., 19 hrs. Rets of N2, gas, wtr, 2678 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK	Top Interval: 5,542	Bottom Interval: 8,894	
		Avg	Choke	BBLS	
	Time	Press	Size	Rec Comments	
	7:00:00 AM	1,100	22/64	16	
	8:00:00 AM	1,100	22/64	16	
	9:00:00 AM	1,100	22/64	16	
	10:00:00 AM	1,100	22/64	16	
	11:00:00 AM	1,100	22/64	16	KWO.
	12:00:00 PM	1,400		70	Fld / gas / lt sd.
	1:00:00 PM	1,400		60	Fld / gas / lt sd.
	2:00:00 PM	1,400	22/64	21	Fld / gas / lt sd.
	3:00:00 PM	1,500	22/64	16	Fld / gas / lt sd.
	4:00:00 PM	1,525	22/64	16	Fld / gas / lt sd.
	5:00:00 PM	1,650	22/64	16	Fld / gas / lt sd.
	6:00:00 PM	1,700	22/64	16	Fld / gas / lt sd.
	7:00:00 PM	1,760	22/64	17	Fld / gas / lt sd.
	8:00:00 PM	1,800	22/64	16	Fld / gas / lt sd.
	9:00:00 PM	1,870	22/64	16	Fld / gas / lt sd.
	10:00:00 PM	1,940	22/64	16	Fld / gas / lt sd.
	11:00:00 PM	1,970	22/64	16	Fld / gas / lt sd.
	12:00:00 AM	2,000	22/64	12	Fld / gas / lt sd.
	1:00:00 AM	2,040	22/64	12	Fld / gas / lt sd.
	2:00:00 AM	2,070	22/64	12	Fld / gas / lt sd.
	3:00:00 AM	2,110	22/64	12	Fld / gas / lt sd.
	4:00:00 AM	2,150	22/64	8	Fld / gas / lt sd.
	5:00:00 AM	2,160	22/64	8	Fld / gas / lt sd.
			Ttl Bbls:	440	

6/29/08 FTP 780 - 760 psig, SICP 1940 psig. F. 0 BO, 379 BLW, 24/64" ck., 24 hrs. Rets of N2, gas, wtr, 2299 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK	Top Interval: 5,542	Bottom Interval: 8,894	
		Avg	Choke	BBLS	
	Time	Press	Size	Rec Comments	
	7:00:00 AM	2,175	24/64	12	Gas / fled / lt sd.
	8:00:00 AM	2,175	24/64	21	Gas / fled / lt sd.
	9:00:00 AM	2,150	24/64	16	Gas / fled / lt sd.
	10:00:00 AM	2,150	24/64	16	Gas / fled / lt sd.

11:00:00 AM	2,100	24/64	21	Gas / fled / lt sd.
12:00:00 PM	2,075	24/64	16	Gas / fled / lt sd.
1:00:00 PM	2,075	24/64	21	Gas / fled / lt sd.
2:00:00 PM	2,050	24/64	21	Gas / fled / lt sd.
3:00:00 PM	2,000	24/64	16	Gas / fled / lt sd.
4:00:00 PM	2,000	24/64	21	Chk ck.
5:00:00 PM	2,000	24/64	21	Gas / fled / lt sd.
6:00:00 PM	2,000	24/64	21	Gas / fled / lt sd.
7:00:00 PM	2,025	24/64	17	Gas / fled / lt sd.
8:00:00 PM	2,050	24/64	12	Gas / fled / lt sd.
9:00:00 PM	2,060	24/64	8	Gas / fled / lt sd.
10:00:00 PM	2,000	24/64	12	Gas / fled / lt sd.
11:00:00 PM	1,960	24/64	17	Gas / fled / lt sd.
12:00:00 AM	1,940	24/64	17	Gas / fled / lt sd.
1:00:00 AM	1,920	24/64	17	Gas / fled / lt sd.
2:00:00 AM	1,920	24/64	12	Gas / fled / lt sd.
3:00:00 AM	1,920	24/64	12	Gas / fled / lt sd.
4:00:00 AM	1,940	24/64	12	Gas / fled / lt sd.
5:00:00 AM	1,950	24/64	8	Chk ck.
6:00:00 AM	1,940	24/64	12	Gas / fled / lt sd.

Ttl Bbls: 379

6/30/08 FTP 820 psig, SICP 1850 psig. F. 0 BO, 300 BLW, FTP 820 - 560 psig, SICP 1850 - 1530 psig, 24/64" ck., 24 hrs. Rets of N2, gas, wtr, 1999 BLWTR.

Flow	Zone:	MV			Top Interval: 5,542	Bottom Interval: 8,894
	Event Desc:	FLOW BACK				
		Avg	Choke	BBLS		
	Time	Press	Size	Rec	Comments	
	7:00:00 AM	1,850	24/64	12	Gas / fld / lt sd.	
	8:00:00 AM	1,800	24/64	12	Gas / fld / lt sd.	
	9:00:00 AM	1,800	24/64	12	Gas / fld / lt sd.	
	10:00:00 AM	1,820	24/64	12	Gas / fld / lt sd.	
	11:00:00 AM	1,820	24/64	12	Gas / fld / lt sd.	
	12:00:00 PM	1,800	24/64	12	Gas / fld / lt sd.	
	1:00:00 PM	1,825	24/64	8	Gas / fld / lt sd.	
	2:00:00 PM	1,825	24/64	12	Gas / fld / lt sd.	
	3:00:00 PM	1,775	24/64	12	Gas / fld / lt sd.	
	4:00:00 PM	1,700	24/64	8	Chk ck.	
	5:00:00 PM	1,600	24/64	16	Gas / fld / lt sd.	
	6:00:00 PM	1,560	24/64	21	Gas / fld / lt sd.	
	7:00:00 PM	1,540	24/64	17	Gas / fld / lt sd.	
	8:00:00 PM	1,560	24/64	17	Gas / fld / lt sd.	
	9:00:00 PM	1,580	24/64	17	Gas / fld / lt sd.	
	10:00:00 PM	1,580	24/64	12	Gas / fld / lt sd.	
	11:00:00 PM	1,570	24/64	12	Gas / fld / lt sd.	
	12:00:00 AM	1,560	24/64	12	Gas / fld / lt sd.	
	1:00:00 AM	1,550	24/64	12	Gas / fld / lt sd.	
	2:00:00 AM	1,530	24/64	12	Gas / fld / lt sd.	
	3:00:00 AM	1,550	24/64	12	Gas / fld / lt sd.	
	4:00:00 AM	1,580	24/64	8	Gas / fld / lt sd.	
	5:00:00 AM	1,560	24/64	10	Chk ck.	

6:00:00 AM	1,530	24/64	10	Gas / fld / lt sd.
		Ttl Bbls:	300	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 076040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Love Unit 12-20G

9. API Well No.
43-047-38868

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc.

3a. Address
978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1816' FSL & 695" FWL Sec.20, 11s, 21E SLB&M

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interim Reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reclaim reserve pit & reseeded on 6/3/08 by Larose Construction

RECEIVED
AUG 01 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Jody Mecham** Title **Construction Coordinator**

Signature *Jody Mecham* Date **7/22/08**

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-076040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LOVE 12-20G

9. API Well No.
43-047-38868

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
UINTAH UTAH

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1816' FSL & 695' FWL NWSW SEC 20-T11S-R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other JULY 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 07/01/2008 thru 07/31/2008.

RECEIVED
AUG 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **WANETT, MCCAULEY** Title **FILE CLERK**

Signature *Wanett McCauley* Date **08/04/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

DOGM COPY

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008
Report run on 8/4/2008 at 4:38 PM

Love 12-20G - Wildcat, 20, 11S, 21E, Uintah, Utah, Tim Friesenhahn, Roosevelt,

AFE: 715754

Objective:

Rig Information: Rigless, ,

- 7/1/2008 SICP 1410 psig, FTP 560 psig. F. 0 BO, 220 BLW, 24/64" ck., 24 hrs. Rets of N2, gas, wtr, 1779 BLWTR.
FLOW TEST
===== Love 12-20G =====
- 7/2/2008 SICP 1370 psig, FTP 480 psig. F. 0 BO, 146 BLW, 24/64" ck., 20 hrs. Rets of N2, gas, wtr, 1633 BLWTR.
FLOW TEST
===== Love 12-20G =====
- 7/3/2008 SICP 1680 psig, FTP 880 psig. F. 0 BO, 46 BLW, 24/64" ck., 2 hrs. Rets of N2, gas, wtr, 1587 BLWTR.
SI DURING PIPE LINE OPERATIONS.
GAS TEST SHOWED 13% N2.
FLOW TEST
===== Love 12-20G =====
- 7/4/2008 SICP 1680 psig, SIP 1500 psig. F. 0 BO, 46 BLW, 24/64" ck., 2 hrs. Rets of N2, gas, wtr, 1587 BLWTR.
SI DURING PIPE LINE OPERATIONS @ 8:00AM. SUSPEND FUTHER OPERATION TILL COMPLETION OF SURFACE EQUIPMENT.
SUSPEND OPERATIONS
===== Love 12-20G =====
- AFE: 715754**
Objective: Facilities
- 7/9/2008 Built risers for tie @ 6" pig launcher. Compl tie in of riser to 3" mtr run. Compl 4-12" welds. SDFN.
===== Love 12-20G =====
- 7/10/2008 Cont stringing out, trenching, welding & inst 40' .188W X52 FB welded gas line. Compl inst of 2 - 4" shrink sleeves. Compl 4-4", 4-2" welds. Compl 8-4" x-rays. SDFN
===== Love 12-20G =====
- 7/11/2008 SDWO crew sched for 07/15/08.
===== Love 12-20G =====
- 7/14/2008 SDWO crew sched for week of 07/21/08.
===== Love 12-20G =====
- 7/21/2008 Compl padding & backfilling 40' of 4" .188W X52 FB welded steel gas line. Cont cleaning up 300' of ROW. SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator XTO Energy Inc.		8. Well Name and No. LOVE 12-20G
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	9. API Well No. 43-047-38868
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1816' FSL & 695' FWL NWSW SEC 20-T11S-R21E		10. Field and Pool, or Exploratory Area WILDCAT
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other 1st DELIVERY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well on Friday, 08/15/2008 to Questar Gas Management through the Waynes Check CDP @ 2:00 p.m.

XTO Allocation Meter # RS1291RF
Waynes Check CDP Meter # 387989

RECEIVED
AUG 21 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMBRY		Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>		Date 08/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76040

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

LOVE 12-20G

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:

4304738868

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1816' FSL & 695' FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 20 11S 21E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **FILE CLERK**

SIGNATURE

Jennifer M. Hembry

DATE **9/3/2008**

(This space for State use only)

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SEP 08 2008

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008
Report run on 9/3/2008 at 9:31 AM

Love 12-20G - Wildcat, 20, 11S, 21E, Uintah, Utah, Tim Friesenhahn, Roosevelt,
Flowing

AFE: 715754

Objective:

8/15/2008

The LOVE Unit 12-20G was first delivered to Questar Gas Management through the Waynes Ck CDP @ 2:00 p.m., Friday, 8/15/08.

This well is in Uintah County, Utah.

This well is on Route #210.

This is a WA/MV well.

Accounting #165629.

AFE #715754.

XTO allocation Meter # RS1291RF.

RTU Group 10 #28.

Waynes Check CDP Meter #387989.

Tank #G1191.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-76040

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
LOVE 12-20G

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738868

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1816' FSL & 695' FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 20 11S 21E S**

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **FILE CLERK**

SIGNATURE *Jennifer M. Hembry*

DATE **10/3/2008**

(This space for State use only)

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OCT 06 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

LOVE 12-20G

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:

4304738868

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1816' FSL & 695' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 11S 21E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>OCTOBER 08</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>MONTHLY REPORT</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 10/01/2008 thru 10/31/2008.

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY

TITLE FILE CLERK

SIGNATURE

Jennifer M. Hembry

DATE 11/5/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76040
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: LOVE 12-20G
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4304738868
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1816' FSL & 695' FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 20 11S 21E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy has nothing to report on this well for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE	DATE 12/5/2008

(This space for State use only)

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DEC 09 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.
 3. Address **382 CR 3100 Aztec, NM 87410**
 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface **1816' FSL & 695' FWL**
 At top prod. interval reported below
 At total depth **SAME**

14. Date Spudded **11/12/2007** 15. Date T.D. Reached **4/03/2008** 16. Date Completed **8/15/2008**
 D & A Ready to Prod.

18. Total Depth: MD **8957'** TVD **8915'** 19. Plug Back T.D.: MD **8915'** TVD **8915'** 20. Depth Bridge Plug Set: MD **8915'** TVD **8915'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Triple Combo, Amt Volume, Comp Neu Porosity, Hi-Res Lat A, CBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"A252A	36.75		40'		75 REDIMIX		SURF	
12-1/4"	9.63"J55	36		2147'		570 PREM		SURF	
7-7/8"	5.5"N-80	17		8921'		1074 CLASS G		2600"	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8221'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WSTC/MVRD	5452'	8894'	5452' - 8894'	0.36"	355	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5452' - 8894'	Acidize w/8,250 gals NEFE HCL acid. Frac'd w/215,936 gals wtr, 60Q/70Q N2 foam gelled fld (Delta R Foam Frac), 2% KCl wtr carrying 345,000# Premium White/BASF 20/40 sd coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/15/2008	7/01/2008	24	→	0	1925	220			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
24/64"	560	1410	→	0	1925	220		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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JAN 21 2009
DIV. OF OIL, GAS & MINING

5. Lease Serial No. **UTU-076040**
 6. If Indian, Allottee or Tribe Name **N/A**
 7. Unit or CA Agreement Name and No. **N/A**
 8. Lease Name and Well No. **LOVE 12-20G**
 9. API Well No. **43-047-38868**
 10. Field and Pool, or Exploratory **WILDCAT**
 11. Sec., T., R., M., or Block and Survey or Area **NWSW SEC 20-T11S-R21E SLB&M**
 12. County or Parish **UINTAH** 13. State **UT**
 17. Elevations (DF, RKB, RT, GL)* **5801' GL**

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(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	577
				MAHOGENY BENCH	1316
				WASATCH TONGUE	3446
				UTELAND LIMESTONE	3775
				WASATCH	3912
				CHAPITA WELLS	4565
				UTELAND BUTTE	5907
				MESAVERDE	6697
				TOTAL DEPTH	8957

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) WANETT MCCAULEY

Title REGULATORY CLERK

Signature *Wanett McCauley*

Date 01/13/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Y900 M001

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-076040
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LOVE 12-20G
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047388680000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1816 FSL 0695 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 20 Township: 11.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: LOVE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. proposes to acidize and put this well on a pump with the intent of increasing production. Please see the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 07, 2010

By: *Barbara Nicol*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 5/25/2010

**Love 12-20G PWOP
 Sec 20, T 11S, R 20 E
 Uintah County, Utah
 API- 43-047-38868
 XTO # 165629**

AFE # 1001939

Acidize and put well on pump

Surf csg: 9-5/8", 36#, J-55, ST&C csg @ 2147' Cmt to surface
Prod csg: 5-1/2", 17#, N-80, LT&C csg @ 8921' Cmt top 2600' PBTD 8915'
Tbg: 2-3/8" J-55 EUE tubing w/ SN and top of BRS @ 8221'

MV: 5452'-59', 5493'-5500', 6372'-76', 6390'-94', 6534'-38', 7087'-89',
 7096'-98', 7247'-51', 7315'-19', 7344'-48', 7388'-92', 7743'-48', 7756'-
 60', 8022'-26', 8130'-32', 8143'-45', 8157'-59', 8202'-12', 8247'-49',
 8268'-70', 8302'-04', 8336'-40', 8358'-62', 8395'-98', 8437'-40', 8457'-
 60', 8701'-07', 8754'-58', 8868'-76', 8891'-94'

Note: SLU found TD @ 8912' in 2/09

PWOP Procedure

- 1) MI and set a Lufkin RM 456-365-144 pumping unit (min ECB 20,000#) with a C-106 engine. Sheave unit to run 3 SPM in the 144" stroke. Set CB weights as follows:

Description	Weight	Position
Left Lag	ORO + 1-OS	6" from end of crank
Left Lead	ORO + 1-OS	6" from end of crank
Right Lag	ORO + 1-OS	6" from end of crank
Right Lead	ORO + 1-OS	6" from end of crank

- 2) MIRU PU. Blow down casing and kill well w/ 2% KCl. ND WH, NU BOP. Unseat tubing hanger. Lower tubing to tag, then tally out of hole. Monitor tubing for indications of scale corrosion, or crimping. If scale is found on tubing, make clean out run with 4 3/4" bit & scraper to ±8915. Circulate hole clean, POH.

- 3) TIH w/ "TS" bridge plug, "HD" packer, and 2 3/8" tubing. Treat individual zones per below table. After stages are treated, release tools and POH, laying down 2 3/8" J-55 tubing.

Packer Depth Ft	Plug Depth Ft	Perforations Ft	Acid Gal	Flush BBL
8671	8924	8701'-8894'	441	37
8217	8490	8247'-8460'	483	35
7992	8242	8022'-8212'	420	34
7713	7790	7743'-7760	190	33
7057	7422	7087'-7392'	420	30
6342	6568	6372'-6538'	252	28
5422	5530	5452'-5500'	294	24
Total			2500	221

Note: 2500 gal 15% HCL to contain: 5 g/1000 MA-844, 20 g/1000 EGBME mutual solvent, FE 200 & FE 100 iron sequesterant, CI 350 corrosion inhibitor for 48 hrs protection at 180 °F, and 200 gal Nalco EC6652 scale inhibitor.

- 4) RIH with production string as follows:
- 2 3/8" x 5 1/2" TEC tubing anchor
 - 2 3/8" x 6' EUE tubing sub
 - 2 3/8" x 4' EUE perforated tubing sub
 - 2 3/8" x 1.78" S/N
 - 2 3/8" 4.7# EUE L-80 tubing to surface

Land tubing in tension with TAC at ±8880'. ND BOP, NU wellhead.

- 5) Swab tubing until returns are clean and able to be pumped. RIH w/ pump and rod string as follows:
- 2" x 1 1/4" x 16' x 19' RHBC, w/ 8' dip tube
 - 3/4" x 4' rod sub
 - 3/4" – 21,000 lb HF shear tool
 - 10- 1 1/4" API K Sinker Rods
 - 60 - 3/4" Norris 96 Rods w/ "T" couplings, 5 molded guides/rod
 - 131 - 3/4" Norris 96 Rods w/ "T" couplings
 - 155 - 7/8" Norris 96 Rods w/ slimhole couplings
 - 7/8" Norris 96 Pony rods as necessary to space out
 - 1 1/4" x 22' Polish rod w/ 1 1/2" liner
- 6) Space out pump as required with pony rods. Load tubing and long stroke with rig to ensure pump action. RDMO PU.

- 7) Start well pumping at 3 SPM and 144" SL. Run dyno and shoot fluid level \pm 1 week after unit has started.
- 8) Report pre and post start up data to Tom Boyce

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-076040
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LOVE 12-20G
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2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047388680000
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3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: LOVE
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1816 FSL 0695 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 20 Township: 11.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/1/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: CLEANOUT & PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has cleaned out & acidized this well & put it on a pumping unit per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 07, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 7/2/2010

Love 12-20G

6/7/2010: First rpt to PWOP. WA/UB/MV perms fr/5,452' - 8,460'. PBSD @ 8,915'. MIRU Temples WS rig #2 and equip. Bd well. ND WH, NU BOP. LD tbg hgr, TOH & LD 249 jts of 2-3/8", 4.7#, J-55, 8rd tbg, plgr, BHBS w/o SV, SN & btm 1/2 of BRS. SWI & SDFN.

6/8/2010: Bd well. PU & TIH w/CO BHA & 270 jts 2-3/8" L-80, tbg. Tgd 12' of fill @ 8,903'. TOH w/41 jts of tbg. EOT @ 7,570'. SWI & SDFN.

6/9/2010: Bd well. Cont to TIH w/CO BHA & 41 jts 2-3/8" L-80, tbg. Tgd fill @ 8,903'. MIRU AFU. RU pwr swivel & estab circ w/AFU in 1.5 hrs. Drilled on fill for 1/2 hr unable to CO fill w/bit & csg scr. Circ well cln, TOH w/tbg and LD CO BHA. TIH w/Weatherford 5-1/2" RBP, PKR & 163 jts of tbg. EOT @ 5,406'. SWI & SDFN.

6/10/2010: Cont to TIH & set RBP @ 5,396' & PKR @ 5,336'. PT tbg, PKR & RBP to 3,500 psig for 5", tstd gd. Bd press. Rlsd PKR & RBP. MIRU Frac-Tech ac crew. PT surf equip to 5,000 psig. Proceed w/7 stage A. trtmnt as follows: Stg #1. Move tls & Isol MV perms fr/8,701' - 8,849'. Trtd perms w/441 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib & sc inhib. Flshd w/37 bbls trtd 2% kcl wtr. Max trtg press 2,690 psig @ 4.7 BPM. ISIP 621 psig, 5" SITP 0 psig. Stg #2. Move tls & Isol MV perms fr/8,247' - 8,460'. Trtd perms w/483 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhi & corr inhib. Flshd w/35 bbls trtd 2% KCl wtr. Max trtg press 2,670 psig @ 3.3 BPM. ISIP 1,403 psig, 5" SITP 0 psig. Stg #3. Move tls & Isol MV perms fr/8,022' - 8,212'. Trtd perms w/420 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/34 bbls trtd 2% KCl wtr. Max trtg press 1,957 psig, @ 5 BPM. ISIP 0 psig, 5" SITP 0 psig. Stg #4. Move tls & Isol MV perms fr/7,743' - 7,760'. Trtd perms w/190 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/33 bbls trtd 2% kcl wtr. Max trtg press 2,991, @ 2.7 BPM. ISIP 2,347 psig, 5" SITP 1,242 psig. Stg #5. Isol MV perms fr/7,087' - 7,392'. Trtd perms w/420 gals 15% HCL ac w/add's mutual solv, iron seq, sc inhib & corr inhib. Flshd w/30 bbls trtd 2% kcl wtr. Max trtg press 1,650 psig, @ 5 BPM. ISIP 0 psig, 5" SITP 0 psig. Stg #6. Isol UB perms fr/6,372' - 6,538'. Trtd prefs w/252 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib. Flshd w/28 bbls trtd 2% kcl wtr. Max trtg press 2,200 psig @ 4 bpm. ISIP1,173 psig, 5" 0 psig. Stg #7. Isol WA perms fr/5,452' - 5,500'. Trtd perms w/294 gals 15% HCL ac w/add's mutual solvent, iron seq, sc inhib & corr inhib & corr inhib. Flshd w/24 bbls trtd 2% kcl wtr. Max trtg press 1,500 psig @ 5 bpm. ISIP 736 psig, 5" 0 psig. RDMO Frac-Tech. Rlsd RBP & PKR, TOH w/tbg, LD isol tls. TIH w/MS col, 5-1/2" TAC, 6' x 2-3/8" tbg sub, 4' x 2-3/8" perf'd sub, SN & 60 jts of 2-3/8" L-80, 8rd tbg. EOT @ 2,000'. SWI & SDFN.

6/11/2010: Cont to TIH w/2-3/8" MS col, 5-1/2" TAC, 6' x 2-3/8" tbg sub, 4' x 2-3/8" perf'd sub, 2-3/8" SN & 268 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg. RU swb tls. RIH w/ XTO's 1.90" tbg broach to SN @ 8,862', no ti spts. POH & LD broach. ND BOP. Ld tbg w/donut tbg hgr w/SN @ 8,862'. EOT @ 8,877'. NU WH. PBSD @ 8,903', WA/UB/MV perms fr/5,452' - 8,460'. RU & RIH w/swb tls. BFL @ 4,200' FS. S. 0 BO, 70 BLW, 12 runs, 4 hrs. FFL @ 4,200' FS, SICIP 225 psig, brn wtr ph 2, tr solids. RD swb tls. SWIFPBU & SDFWE.

6/14/2010: SN @ 8,862', EOT @ 8,877'. RU & RIH w/swb tls. BFL @ 3,800' FS. S. 0 BO, 103 BLW, 22 runs, 7.5 hrs, FFL @ 4,100' FS, brn fld smpls w/tr solids, & PH 6. SICIP 1,050 psig. RD swb tls. SWI & SDFN.

6/15/2010: RU & RIH w/swb tls. BFL @ 4,000' FS. S. 0 BO, 18 BLW, 4 runs, 1 hrs, FFL @ 4,000' FS. FTP 0 psig, SICIP 0 psig. Fld smpls showed brn wtr, tr solids. RD swb tls. MIRU PLS SLU, RIH w/BB, tgd PBSD @ 8,902'. POH, RDMO SLU. PU & loaded 2" x 1-1/4" x 16' x 19" RHBC pmp (XTO #286) w/1" x 8' GAC. PU & TIH w/pmp BHA, 4' x 3/4" rod sub, shear tl pinned to 26,000#, 4' x 3/4" rod sub, 10 - 1-1/4" sbs, 60 - 3/4" Norris 96 skr d w/T cplgs & 5 molded guides pr rod, 128 - 3/4" Norris 96 skr d w/T cplgs, 155 - 7/8" Norris 96 skr d w/T cplgs, 1 - 2 x 7/8" rod sub & 26' x 1-1/4" PR w/1-1/4" Inr. Seated pmp. PT tbg to 500 psig w/16 bbls trtd 2% KCL wtr. Tstd ok. Rlsd press. LS pmp w/rig to 1,500 psig. Gd PA. Rlsd press. SWO & clamped off rods for PU installation. SWI & RDMO. Unable to RWTP. PU not in place. Rpts suspdn turn well over to facilities.

7/1/2010: The Love Unit 12-20G PWOP. Stoke length 144. 2.5 SPM. This well is on Route #212. XTO allocation Meter # RS 1291 RF. RTU Group 10. Address 28. Waynes Check CDP Meter #RS1264CT. RWTP @ 12:30 p.m., 7/1/10.

=====Love 12-20G=====

End of Report

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-076040
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LOVE 12-20G	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047388680000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext	9. FIELD and POOL or WILDCAT: LOVE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1816 FSL 0695 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 20 Township: 11.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/29/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
		OTHER: <input type="text" value="Chemical Treatment"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed a chemical treatment: 12/29/2011: Drop 5 gal Nalco EC 1317A corr inhib dwn tbg.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 27, 2012
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 1/27/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-076040
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: LOVE 12-20G
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047388680000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: LOVE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1816 FSL 0695 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 20 Township: 11.0S Range: 21.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/3/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="CLEANOUT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed an acid treatment & cleanout on this well per the attached summary report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 16, 2013**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 9/13/2013	

Love 12-20G

8/22/2013: MIRU. PT tbg. SWI & SDFN.

8/23/2013: TOH w/ rods and pump. PT tbg to 2,000 psig w/4 bbls trtd 2% KCL wtr for 10", tstd ok. Rlsd press. Bd csg. ND WH, NU BOP. Atmpt to Rlsd TAC without success. RU floor & tongs. SWI & SDFN.

8/26/2013: MIRU WLU. RIH w/ perf gun. Tgd paraffin BU in tbg @ 2100' FS. POH w/ WL tls. RD WLU. RU swb tls. RIH w/sbs & wax knife. Attd to wrk thru wax BU while htg TCA w/190F* TFW w/ no sucess. POH w/wax knife. RIH w/ an addl sbs & spud bar. Wrk thru wax BU & RIH to 8600' FS. POH & LD swb tls. RU WLU. RIH w/ perf gun. Perf 3 -.19" holes in tbg @ 8,768' WL measurement. POH & LD perf gun. RD WLU. Flshd tbg w/30 bbls TFW. MIRU acid crew. Ppd 750 gals 7.5% HCL ac dwn tbg & flshd w/10 bbls trtd wtr. Max rate 2 BPM @ 600 psig. SI tbg. Displ TCA w/30 bbls trtd wtr. SWI & let ac soak overnight. RD acid crew. RU pwr swivel. SDFN.

8/27/2013: Wrk tbg using pwr swivel to rls TAC @ 8,819' for 3 hrs w/no sucess. Flshd tbg w/75 bbls TFW. RD pwr swivel. MIRU WLU. RIH w/ 1-3/8" chem cutter. Cut tbg @ 8,781' WL measurement. POH & LD chem cutter. RDMO WLU. TOH w/ jts tbg stub w/cln chem cut. Tbg showed v. It sc BU. Remaining in well : 20'x 2-3/8" tbg stub, & BHA. SWI & SDFN.

8/28/2013: PU & TIH w/ OS dressed w/ grapple, drain sub, bmpr sub, hyd jars & drill clrs. Cont to TIH w/ tbg. Tgd SBU @ 8,771'. RU pwr swivel & wrk thru SBU. PU 1 jt tbg & engaged TOF @ 8,793'. Wrk tbg w/power swivel & hyd jars for 2 hrs & pld free. RD pwr swivel. TOH w/ tbg. LD fishing assy, TAC & BHA. Pmp was stuck in jt abv SN w/crshd sd & paraffin. Smpl sent in for anal. SWI & SDFN.

8/29/2013: TIH w/ bit, csg scr & tbg. Tgd 47' fill @ 8,868'. MIRU AFU & pwr swivel. Est circ w/AFU in 90 min. CO 22' of fill to 8,890'. Circ cln for 90 min. KW w/10 bbls TFW. RDMO pwr swivel & AFU. TOH w/tbg. LD bit & csg scr. SWI & SDFN.

8/30/2013: TIH w/ BHA & tbg. Drpd SV, fill tbg w/22 bbls TFW & PT to 2000 psig. Gd tst. RU swb tls. RIH & retr SV. POH & LD SV. Set TAC @ 8,783' w/18K ten. SN @ 8,853', Desander @ 8,861' & EOT @ 8,867'. WA/MV perms fr/5452'-8894'. PBD @ 8,915'. Ld tbg hgr. ND BOP. NU WH. RU & RIH w/swb tls. Swab. Fld smp[s of gray wtr w/no solids. RD swb tls. SWI & SDFHWE.

9/3/2013: RU & RIH w/swb tls. Swab. Sptd 10 gals corr inhib dwn tbg flshd w/12 bbls TFW. PU & Loaded new 2" x 1-1/2" x 20' RXBC pmp w/1' GA. TIH w/pmp, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" x 3' rod stabilizer sub, SBs and rods. Seated pmp. PT tbg to 500 psig w/22 BW. LS pmp to 1,000 psig, w/rig. GPA. HWO. RWTP. RDMO.

=====Love 12-20G=====