

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

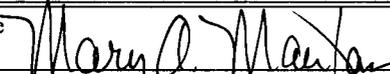
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-01304	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. EAST CHAPITA 27-3	
9. API Well No. 213-047-38863	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTTES
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 3, T9S, R23E S.L.B.&M
2. Name of Operator EOG RESOURCES, INC	12. County or Parish UINTAH
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	13. State UT
3b. Phone No. (include area code) 303-824-5526	14. Distance in miles and direction from nearest town or post office* 58.8 miles south of Vernal, Utah
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 643670X 1959 FSL 1808 FWL NE/SW 40.063119 LAT 109.316147 LON At proposed prod. zone SAME 4435914Y 40.063138 - 109.315424	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1808	16. No. of acres in lease 2451
17. Spacing Unit dedicated to this well 40 acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 11,880
19. Proposed Depth 9200	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4983 GL	22. Approximate date work will start*
23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature: 	Name (Printed/Typed) Mary A. Maestas	Date 11/09/2006
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Title
REGULATORY ASSISTANT

Approved by (Signature): 	Name (Printed/Typed) BRADLEY G. HILL	Date 12-04-06
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Title
ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Required

RECEIVED
NOV 14 2006
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, EAST CHAPITA #27-3, located as shown in the NE 1/4 SW 1/4 of Section 3, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

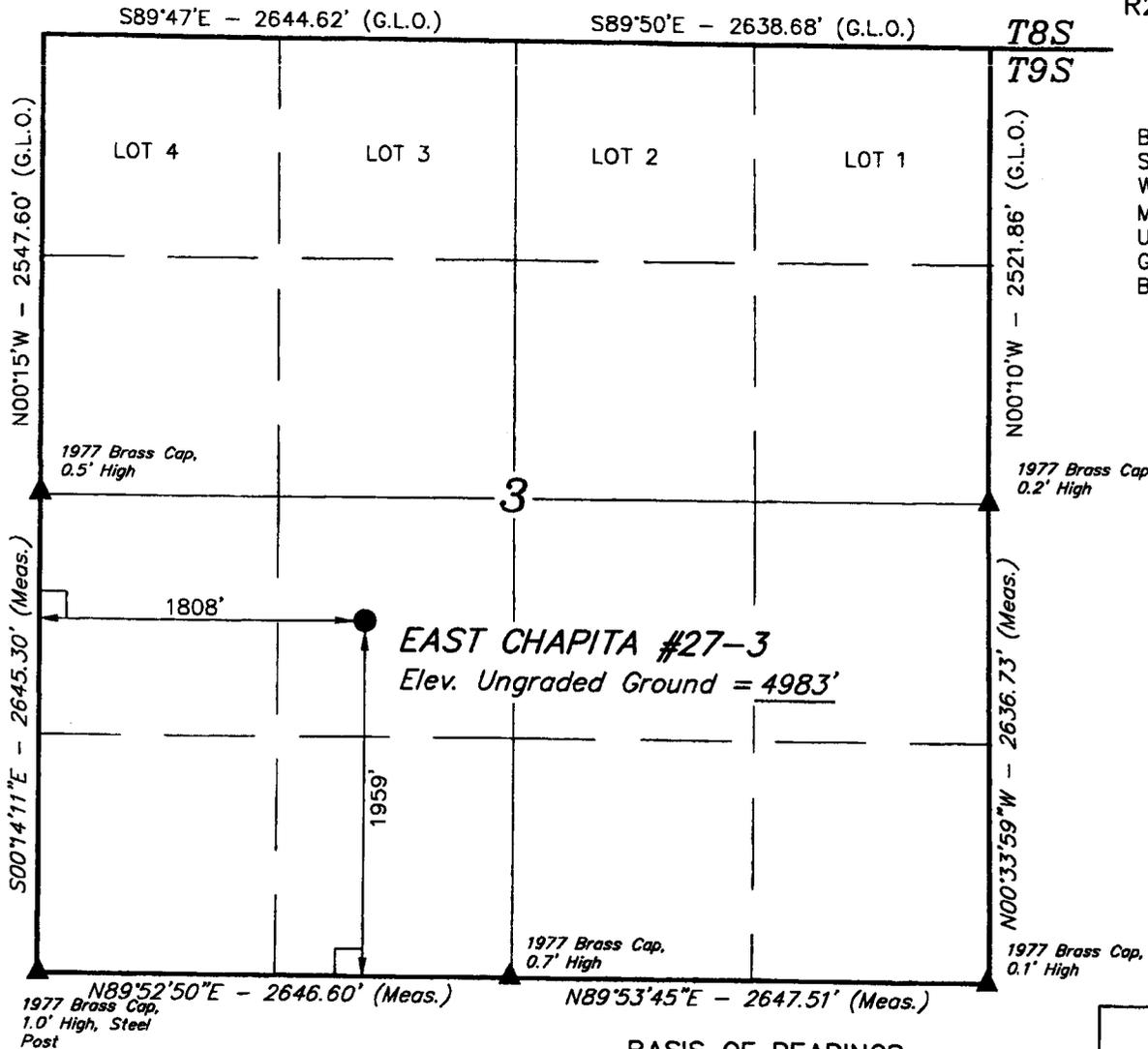
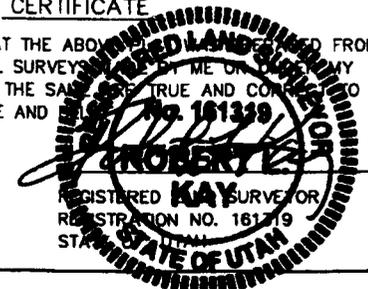
BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY OF THE ORIGINAL FROM FIELD NOTES OF ACTUAL SURVEYING UNDER MY SUPERVISION AND THAT THE SAID COPY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°03'47.23" (40.063119)
 LONGITUDE = 109°18'58.13" (109.316147)
 (NAD 27)
 LATITUDE = 40°03'47.35" (40.063153)
 LONGITUDE = 109°18'55.69" (109.315469)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-13-06	DATE DRAWN: 05-05-06
PARTY B.J. G.S. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

R 23 E

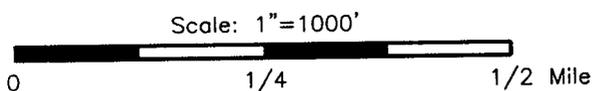
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ECW 27-3

U-01304

○ EAST CHAPITA 27-3





Denver Division

EXHIBIT "A"
EAST CHAPITA 27-3
Commingling Application
Uintah County, Utah

Scale:
1" = 1000'

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WELL

Author

TLM

Oct 17, 2006 -
12:58pm

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc. EOG Resources, Inc. is the operator of the following described well:

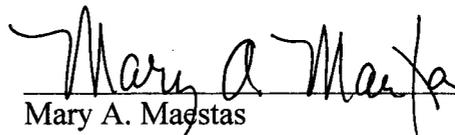
**EAST CHAPITA 27-3
1959' FSL – 1808' FWL (NESW)
SECTION 3, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 8th day of November, 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

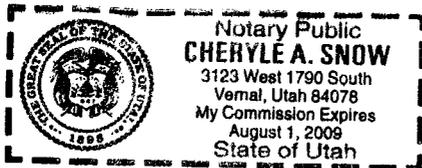
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 8th day of November, 2006.





Notary Public

My Commission Expires: August 1, 2009

EIGHT POINT PLAN

EAST CHAPITA 27-3
NE/SW, SEC. 03, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,925'
Wasatch	4,792'
Chapita Wells	5,380'
Buck Canyon	6,077'
North Horn	6,664'
Island	6,967'
KMV Price River	7,037'
KMV Price River Middle	7,832'
KMV Price River Lower	8,681'
Sego	9,016'

Estimated TD: **9,200' or 200'± below Sego top**

Anticipated BHP: 5,025 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

EIGHT POINT PLAN

EAST CHAPITA 27-3

NE/SW, SEC. 03, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: 12-¼” surface hole will be drilled to a total depth of 200’± below the base of the Green River lost circulation zone and cased w/9-5/8” as shown to that depth. Drilled depth may be shallower or deeper than the 2300’ shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0’ - 2300’±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5’ above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont’d)

Production Hole Procedure (2300’± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½”, 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400’ above top of Wasatch. Centralizers to be placed 5’ above shoe on joint #1, top of joint #2, and every 2nd joint to 400’ above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300’±):

Air/air mist or aerated water.

Production Hole Procedure (2300’± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300’± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc’s using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN
EAST CHAPITA 27-3
NE/SW, SEC. 03, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 143 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 848 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

EAST CHAPITA 27-3

NE/SW, SEC. 03, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

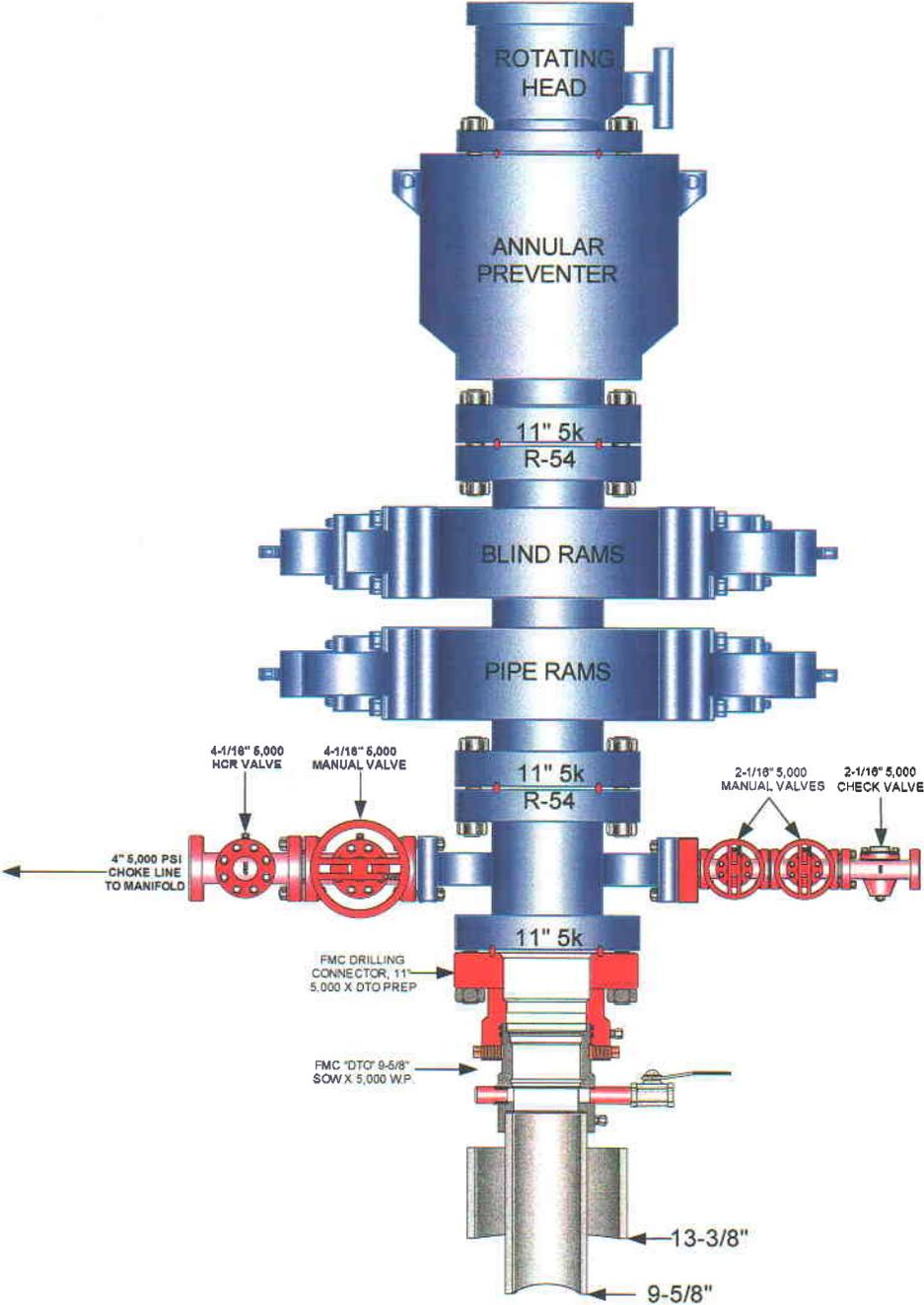
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

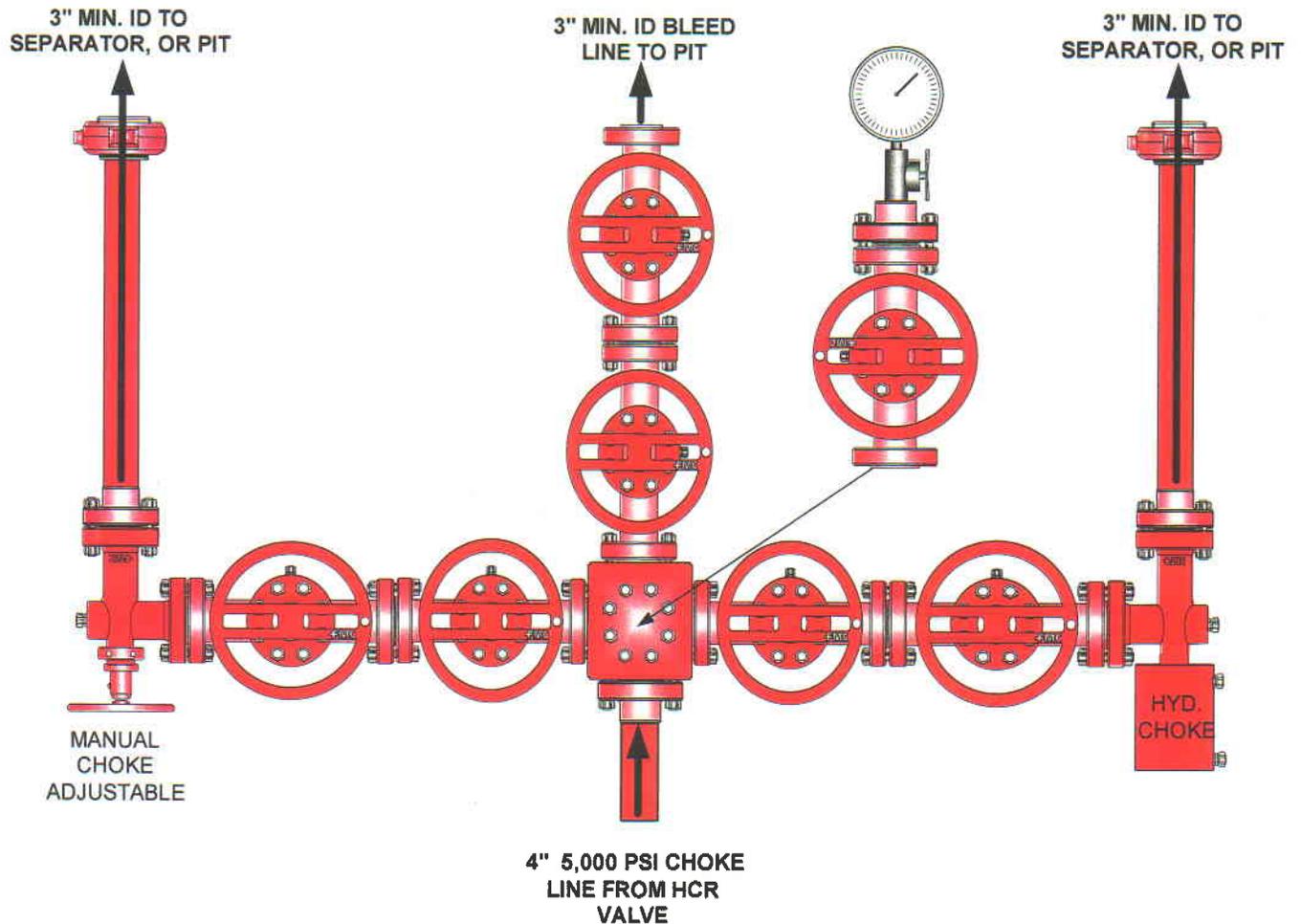
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**EAST CHAPITA 27-3
NE/SW, Section 3, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 2640 feet long with a 30-foot right-of-way, disturbing approximately 1.82 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.66 acres. The pipeline is approximately 2947 feet long with a 40-foot right-of-way, disturbing approximately 2.71 acres. No off-lease right-of-way will be required.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 58.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 2640' in length with one (1) 18"x 40' CMP.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2947' x 40'. The proposed pipeline leaves the eastern edge of the well pad proceeding in a southwesterly direction for an approximate distance of 2492', then continuing for 455' in Section 4, T9S, R23E tying into proposed pipeline for East Chapita 12-5 located in the SESE of Section 4, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency

Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Chapita Wells Unit 550-30N SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the East corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi Crested Wheat Grass	6.0
Needle and Thread Grass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
HyCrested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 6/19/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and submitted 8/9/2006 by Intermountain Paleo-Consulting.

Additional Surface Stipulations:

No construction or drilling activities shall be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(303) 824-5526

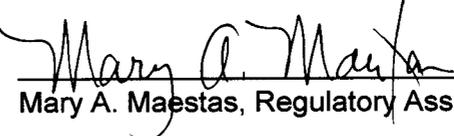
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 27-3 well, located in the NESW, of Section 3, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

November 8, 2006
Date



Mary A. Maestas, Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
EAST CHAPITA 27-3
NESW, Sec. 3, T9S, R23E
U-01304

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 2.71 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

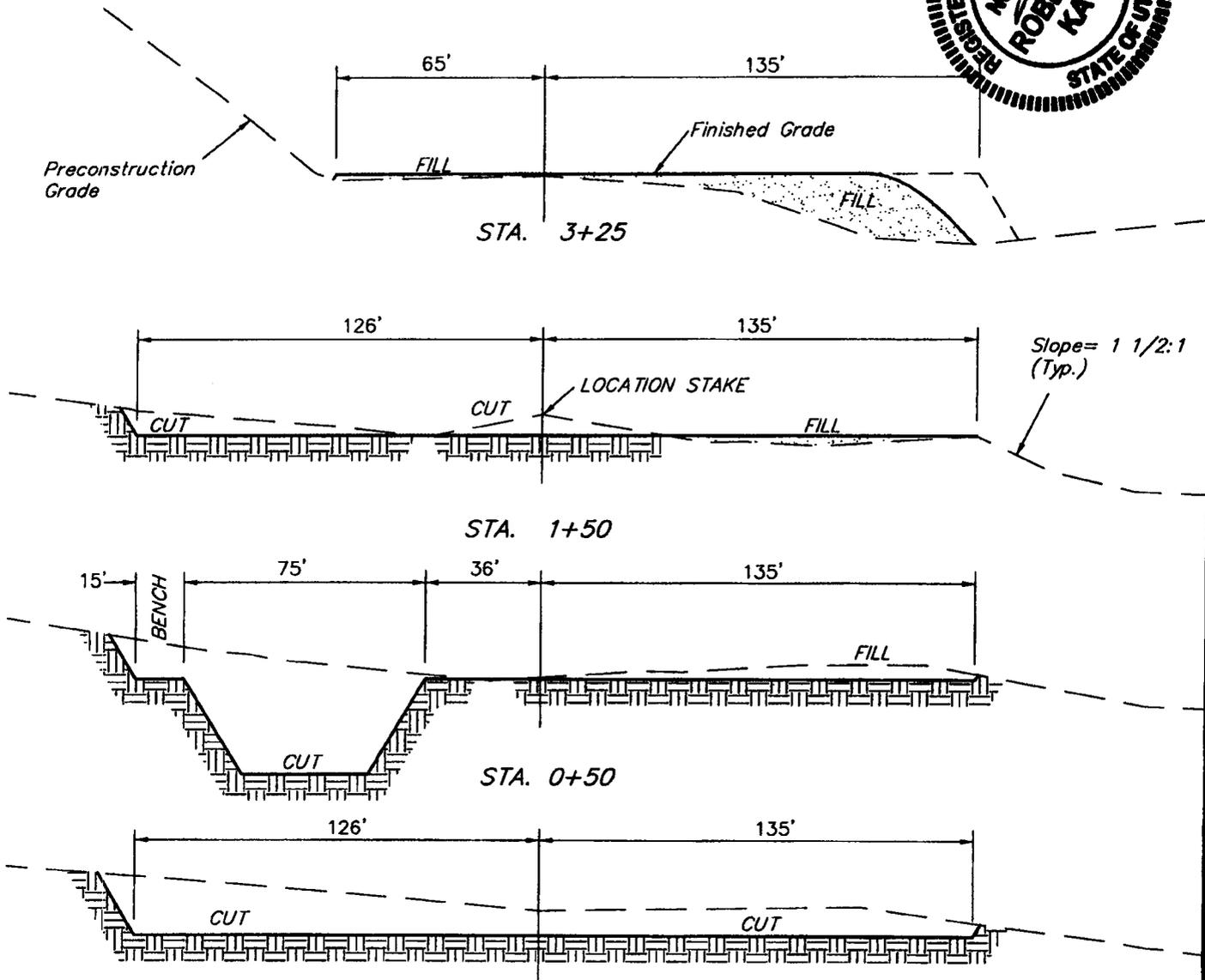
FIGURE #2

TYPICAL CROSS SECTIONS FOR
EAST CHAPITA #27-3
SECTION 3, T9S, R23E, S.L.B.&M.
1959' FSL 1808' FWL



X-Section Scale
1" = 20'
1" = 50'

DATE: 05-05-06
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,590 Cu. Yds.
Remaining Location	=	6,070 Cu. Yds.
TOTAL CUT	=	7,660 CU.YDS.
FILL	=	4,410 CU.YDS.

EXCESS MATERIAL	=	3,250 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,250 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

EAST CHAPITA #27-3

LOCATED IN UINTAH COUNTY, UTAH

SECTION 3, T9S, R23E, S.L.B.&M.

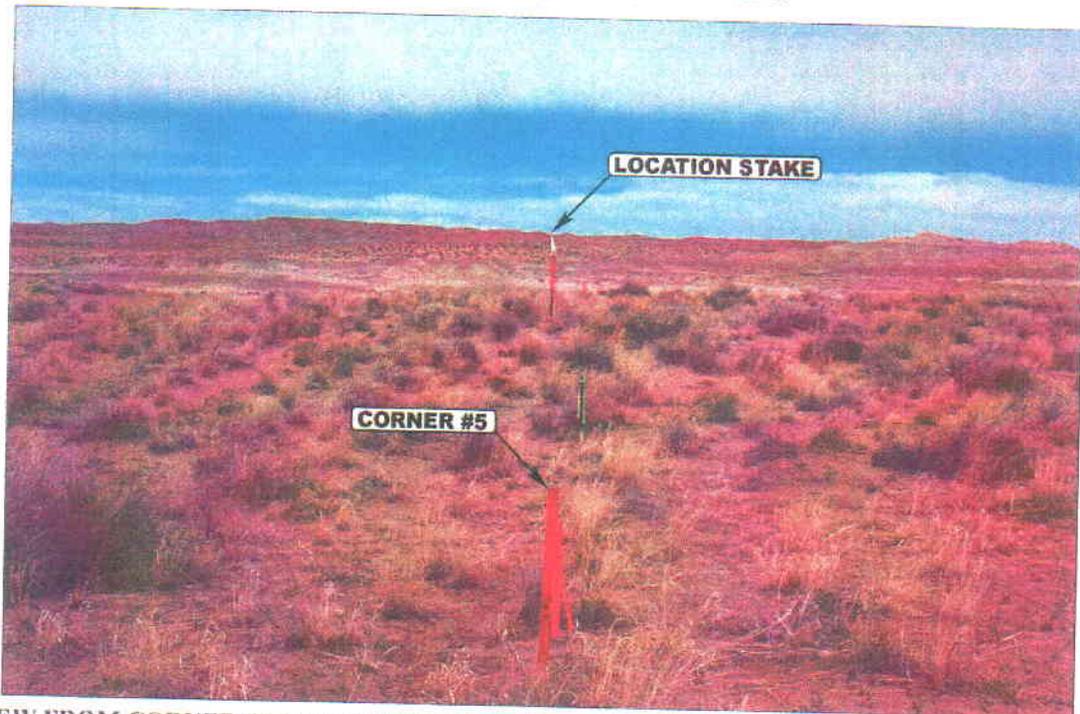


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

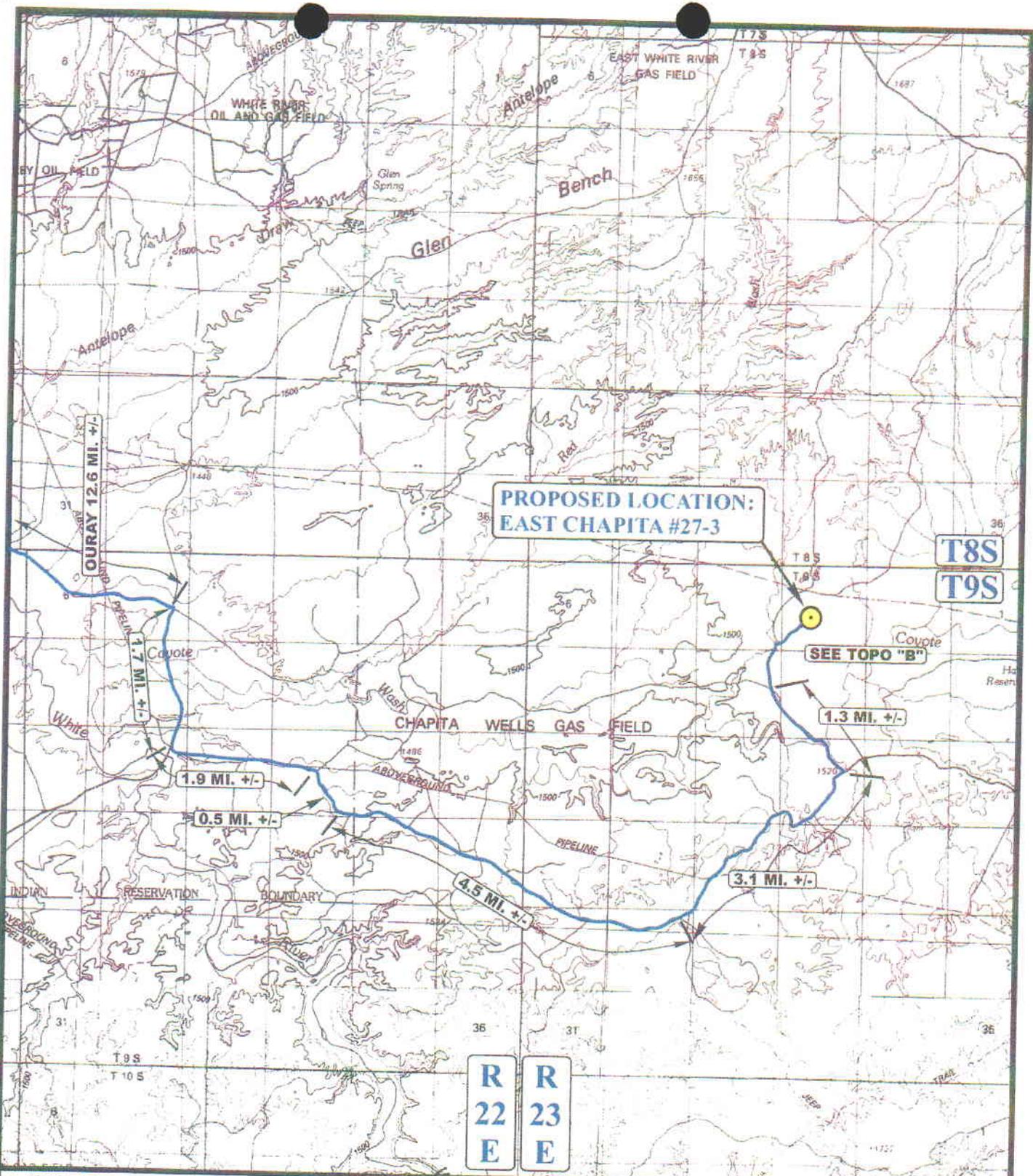
05 08 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.J.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

EAST CHAPITA #27-3
SECTION 3, T9S, R23E, S.L.B.&M.
1959' FSL 1808' FFL

TOPOGRAPHIC MAP

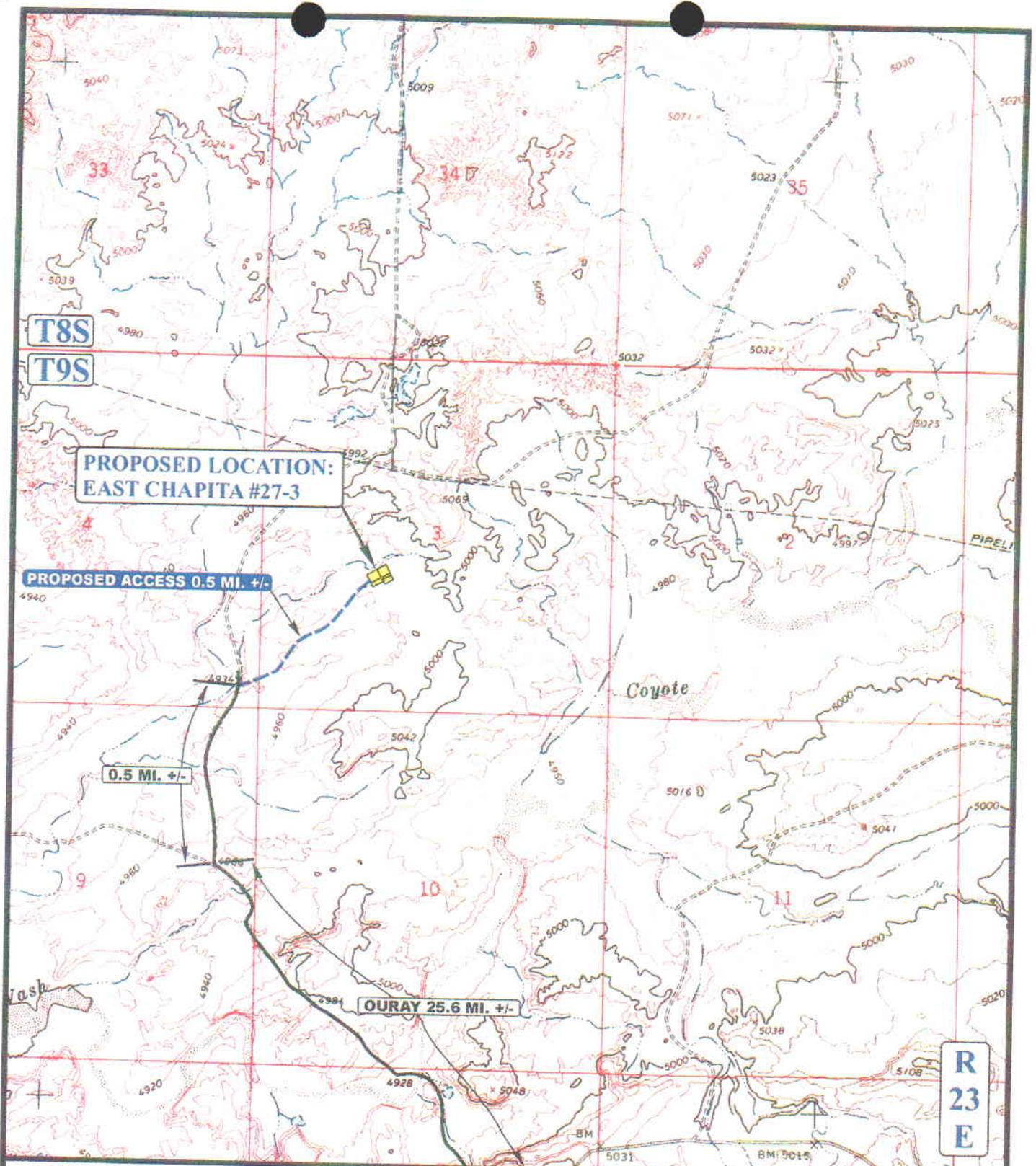
05 08 06
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: B.C.

REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

**EAST CHAPITA #27-3
SECTION 3, T9S, R23E, S.L.B.&M.
1959' FSL 1808' FEL**

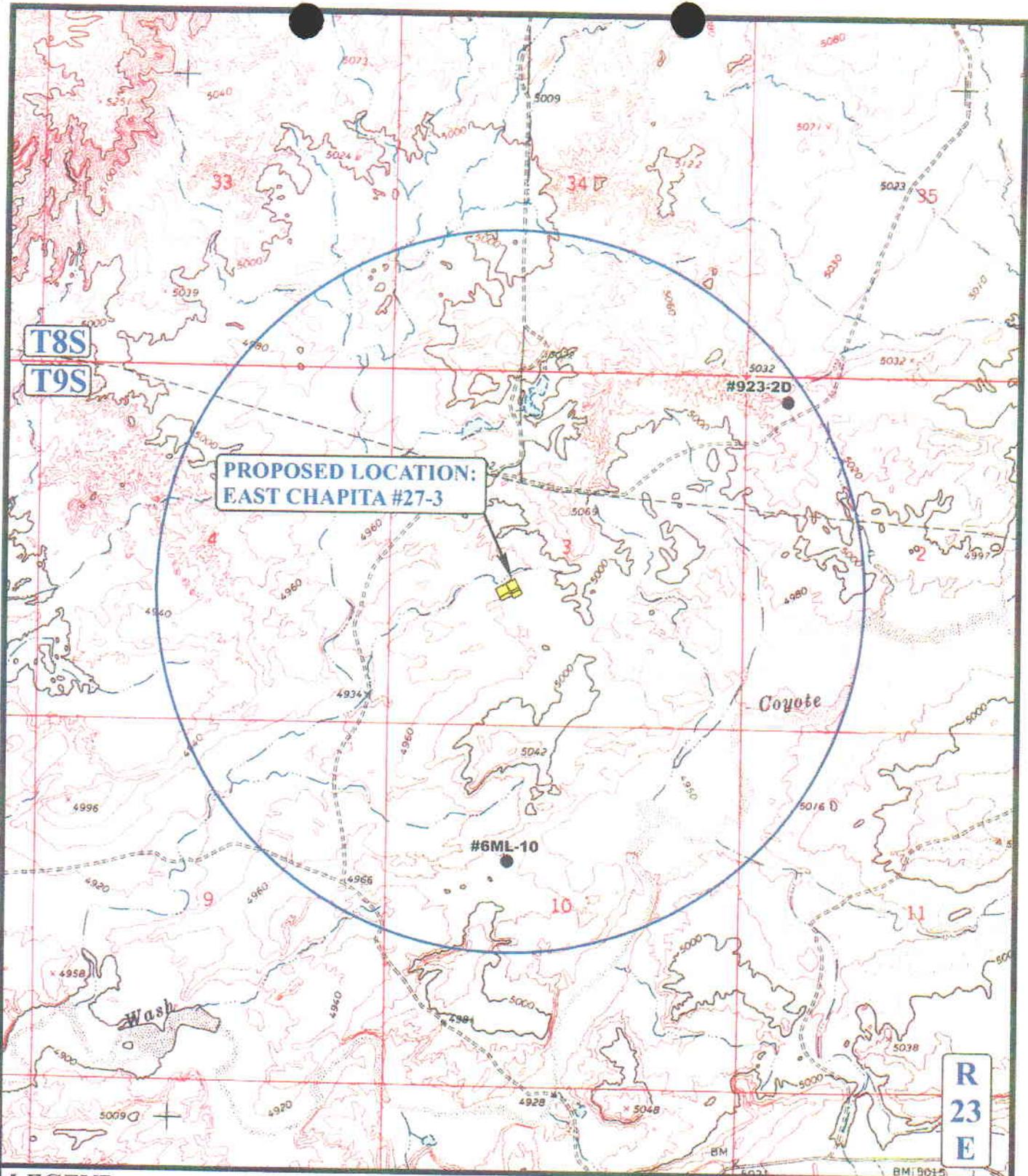


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
SCALE: 1" = 2000'
DRAWN BY: B.C. REVISED: 00-00-00

05	08	06
MONTH	DAY	YEAR

B
TOPO



**PROPOSED LOCATION:
EAST CHAPITA #27-3**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**EAST CHAPITA #27-3
SECTION 3, T9S, R23E, S.L.B.&M.
1959' FSL 1808' FZL**



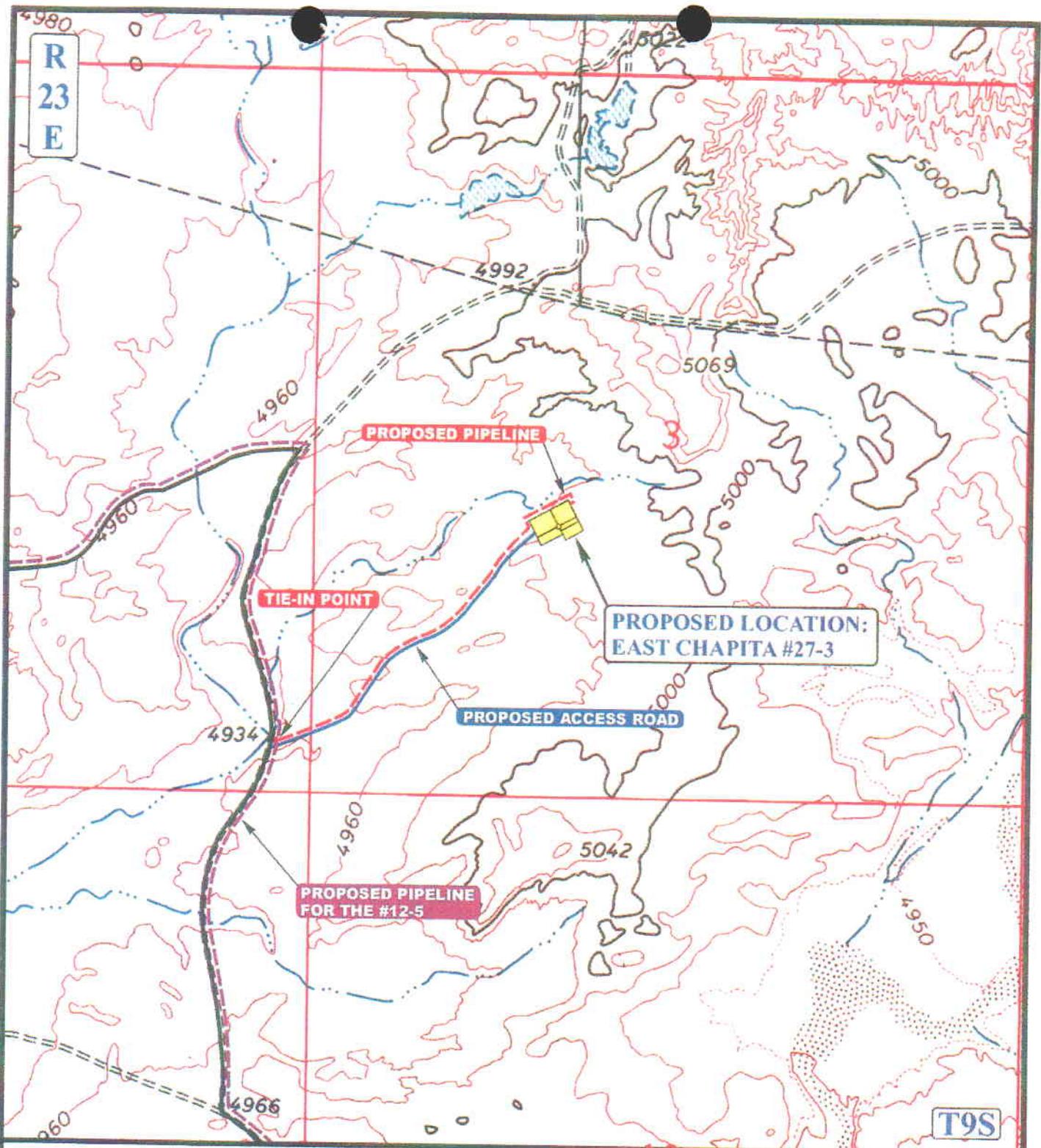
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05 08 06
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,947' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

EAST CHAPITA #27-3
SECTION 3, T9S, R23E, S.L.B.&M.
1959' FSL 1808' FSL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 05 08 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/14/2006

API NO. ASSIGNED: 43-047-38863

WELL NAME: E CHAPITA 27-3
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

NESW 03 090S 230E
 SURFACE: 1959 FSL 1808 FWL
 BOTTOM: 1959 FSL 1808 FWL
 COUNTY: UINTAH
 LATITUDE: 40.06314 LONGITUDE: -109.3154
 UTM SURF EASTINGS: 643670 NORTHINGS: 4435914
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DAD	12/1/06
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01304
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mesaverde)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

- 1- Lease Agreement
- 2- Spacing Strip
- 3- Commencing

T8S R23E

T9S R23E

NATURAL BUTTES FIELD

3

E CHAPITA 27-3

NBE 4ML-10-9-23

NBE 3ML-10-9-23

NBE 2ML-10-9-23

NBE 1ML-10-9-23

BHL
IML-10-9-23

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 3 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Wells Status

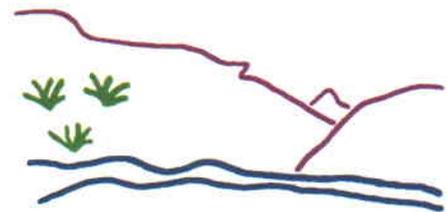
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 21-NOVEMBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 4, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 27-3 Well, 1959' FSL, 1808' FWL, NE SW, Sec. 3, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38863.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 27-3
API Number: 43-047-38863
Lease: U-01304
Location: NE SW Sec. 3 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

Form 3160-3
(February 2005)

NOV 14 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		6. Lease Serial No. 104	6. If Indian, Allottee or Tribe Name
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.	
2. Name of Operator EOG RESOURCES, INC		8. Lease Name and Well No. EAST CHAPITA 27-3	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 303-824-5526	9. API Well No. 43,047,38863	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1959 FSL 1808 FWL NE/SW 40.063119 LAT 109.316147 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 58.8 miles south of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 3, T9S, R23E S.L.B.&M	12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1808	16. No. of acres in lease 2451	17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 11,880	19. Proposed Depth 9200	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4983 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Mary A. Maestas	Date 11/09/2006
Title REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) JERRY KEVOKA	Date 2-15-2007
Title Assistant Field Manager LANDS & MINERAL RESOURCES		
Office VERNAL FIELD OFFICE		

Application approved does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

FEB 21 2007

DIV. OF OIL, GAS & MINING

NO5 6/13/06
063M1797A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400**



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	NESW, Sec 3, T9S, R23E
Well No:	East Chapita 27-3	Lease No:	UTU-01304
API No:	43-047-38863	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed at the surface casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted:

75 foot long blooie line approved.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.

- Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
-
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 - All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
 - Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 - Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES, INC

Well Name: E CHAPITA 27-3

Api No: 43-047-38863 Lease Type: FEDERAL

Section 03 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 07/26/07

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/26/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38863	EAST CHAPITA 27-3		NESW	3	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16274	7/26/2007		7/31/07		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

7/27/2007

Date

RECEIVED

JUL 30 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,959' FSL & 1,808' FWL (NESW)
 Sec. 3-T9S-R23E 40.063119 LAT 109.316147 LON**

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
East Chapita 27-3

9. API Well No.
43-047-38863

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

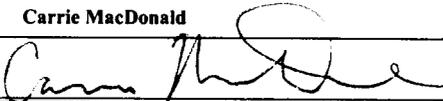
The referenced well spud on 7/26/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

07/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 30 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
East Chapita 27-3

9. API Well No.
43-047-38863

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,959' FSL & 1,808' FWL (NESW)
Sec. 3-T9S-R23E 40.063119 LAT 109.316147 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 07/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 30 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
EAST CHAPITA 27-03

9. API Well No.
43-047-38863

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T9S R23E NESW 1959FSL 1808FWL
40.06312 N Lat, 109.31615 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was turned to sales on 9/11/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
SEP 19 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56353 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 09-17-2007

Well Name	ECW 027-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38863	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-12-2007	Class Date	
Tax Credit	N	TVD / MD	9,200/ 9,200	Property #	059174
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,996/ 4,981				
Location	Section 3, T9S, R23E, NESW, 1959 FSL & 1808 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304046	AFE Total	1,980,400	DHC / CWC	838,700/ 1,141,700
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	11-16-2006
11-16-2006	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1959' FSL & 1808' FWL (NE/SW)
			SECTION 3, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.063153, LONG 109.315469 (NAD 27)
			LAT 40.063119, LONG 109.316147 (NAD 83)
			RIG: TRUE #15
			OBJECTIVE: 9200' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-01304
			ELEVATION: 4983.4' NAT GL, 4980.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4981'), 4996' KB (15')
			EOG BPO WI 100%, NRI 84.75%

07-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

07-23-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-24-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

07-25-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

07-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

07-27-2007 **Reported By** TERRY CSERE

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY @ THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/2/2007 @ 4:45 PM.

08-10-2007		Reported By		PAT CLARK							
Daily Costs: Drilling		\$21,993		Completion		\$0		Daily Total		\$21,993	
Cum Costs: Drilling		\$254,312		Completion		\$0		Well Total		\$254,312	
MD	2,423	TVD	2,423	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDMORT											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	RDRT. 100 % RIGGED DOWN. 100 MAN HOURS, NO ACCIDENTS. RIG MOVE FROM CWU 716-07 TO ECW 4.5 MILES SAFETY MEETINGS HELD RIG MOVE & RIGGING DOWN								
17:00	06:00	13.0	PREPARE FOR TRUCKS.								
08-11-2007		Reported By		PAT CLARK							
Daily Costs: Drilling		\$23,306		Completion		\$0		Daily Total		\$23,306	
Cum Costs: Drilling		\$277,618		Completion		\$0		Well Total		\$277,618	
MD	2,423	TVD	2,423	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	SAFETY MEETING WITH JONES TRUCKING AND RIG CREW. MOVE RIG TO ECW 27-03 4.5 MILES. TRUCKS RELEASED @ 17:30. DERRICK IN AIR @ 18:00. 15 MEN, 180 MAN HOURS. NOTIFIED JAMIE SPARGER//VERNAL BLM//08-10-07//09:00//BOP TEST. NOTIFIED CAROL DANIELS//STATE//08-10-07//09:05//SPUD.								
18:00	06:00	12.0	WAIT ON DAYLIGHT.								
08-12-2007		Reported By		PAT CLARK							
Daily Costs: Drilling		\$24,435		Completion		\$0		Daily Total		\$24,435	
Cum Costs: Drilling		\$302,053		Completion		\$0		Well Total		\$302,053	
MD	2,423	TVD	2,423	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TEST BOPE											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	HELD SAFETY MEETING W/RIG CREWS. RURT. 100% RIGGED UP. READY FOR BOP TEST. 15 MEN, 150 MAN HOURS. NO ACCIDENTS.								

17:00 06:00 13.0 WAIT ON DAYLIGHT.

08-13-2007 Reported By PAT CLARK

Daily Costs: Drilling \$63,564 **Completion** \$0 **Daily Total** \$63,564

Cum Costs: Drilling \$365,617 **Completion** \$0 **Well Total** \$365,617

MD 3,930 **TVD** 3,930 **Progress** 1,521 **Days** 1 **MW** 8.6 **Visc** 29.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 09:00 3.0 RIG ON DAYWORK ON 8-12-07 @ 06:00.
 TEST BOPE. TEST HIGH 5000 PSI, LOW 250 PSI UPPER AND LOWER KELLY VALVES, SAFETY VALVE, PIPE AND BLIND RAMS, KILL LINE, HCR, CHOKE LINES AND MANIFOLD, GAGE VALVE, SUPER CHOKE. TEST HIGH 2500 PSI AND LOW 250 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES.

09:00 14:30 5.5 INSTALL WEAR BUSHING. R/U CALIBER CASING. PU BHA & TOOLS. TAG CEMENT @ 2200'. R/D CALIBER CASING.

14:30 15:30 1.0 DRILL CEMENT/FLOAT EQUIP TO 2409'.

15:30 16:30 1.0 DRILL 2409' - 2435'. SPOT HIGH VIS PILL, PERFORM F.I.T. TO 368 PSI FOR 11.5 MWE.

16:30 18:15 1.75 DRILL 2435' - 2580'. WOB 10K, RPM 50/66, SPP 1000 PSI, DP 250 PSI, ROP 83 FPH.

18:15 18:45 0.5 SURVEY @ 2501' - 1 DEG.

18:45 02:30 7.75 DRILL 2589' - 3550'. SAME PARAMETERS, ROP 124 FPH.

02:30 03:00 0.5 SURVEY @ 3470' - 1.5 DEG.

03:00 06:00 3.0 DRILL 3550' - 3930'. SAME PARAMETERS, ROP 127 FPH.
 FULL CREWS, NO ACCIDENTS, BOP DRILLS ALL TOURS.
 FORMATION - GREEN RIVER.
 BG GAS - 482-867U, CONN GAS - 911-1105U, HIGH GAS - 5650U @ 3316'.
 LITHOLOGY - 90% - SH, 10% - SS, TR - LMSTN.
 CURRENT MW - 8.6 PPG, VIS - 29 SPQ.
 DIESEL - 10118 GAL, USED 613 GAL.
 PROPANE - 3600 GAL, USED - 540 GAL.
 MUDLOGGER - CHRIS SMITH - 1 DAY

06:00 18.0 SPUD 7 7/8" HOLE @ 15:30 HRS, 8/12/2007.

08-14-2007 Reported By PAT CLARK

Daily Costs: Drilling \$50,399 **Completion** \$0 **Daily Total** \$50,399

Cum Costs: Drilling \$416,016 **Completion** \$0 **Well Total** \$416,016

MD 5,130 **TVD** 5,130 **Progress** 1,200 **Days** 2 **MW** 8.6 **Visc** 31.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 15:00 9.0 DRILL 3930' - 4586'. WOB 10-17K, RPM 50-65/64, SPP 1200 PSI, DP 300 PSI, ROP 73 FPH.

15:00 15:30 0.5 SURVEY @ 4507' - 1/2 DEG.

15:30 06:00 14.5 DRILL 4586' - 5130'. SAME PARAMETERS, ROP 38 FPH.
 FULL CREWS, NO ACCIDENTS, BOP DRILLS ALL TOURS.
 SAFETY MEETINGS - DART VALVE, BOP DRILLS, INSTALL ROT RUBBER.
 FORMATION - WASATCH @ 4796'.

BG GAS - 304-400U, CONN GAS - 636-844U, HIGH GAS - 1979U @ 3732'.
 LITHOLOGY - 60% -RED SHALE, 30%-SHALE, 10%-SS, TR-LMSTN.
 CURRENT MW - 9.4 PPG, VIS - 30 SPQ.
 DIESEL - 8946GALS, USED 1172 GALS.
 PROPANE - 2880 GAL, USED - 720 GAL.
 MUDLOGGER CHRIS SMITH - 2 DAYS.

08-15-2007		Reported By	PAT CLARK								
Daily Costs: Drilling	\$93,298	Completion	\$0	Daily Total	\$93,298						
Cum Costs: Drilling	\$509,314	Completion	\$0	Well Total	\$509,314						
MD	6,366	TVD	6,366	Progress	1,236	Days	3	MW	9.5	Visc	33.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 5130' - 5334'. WOB 12-20K, RPM 55-65/64, SPP 1550 PSI, DP 200-300 PSI, ROP 58 FPH.
09:30	10:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS, HCR, KELLY VALVE.
10:00	06:00	20.0	DRILL 5334' - 6366'. SAME PARAMETERS, ROP 52 FPH. FULL CREWS, NO ACCIDENTS. SAFETY MEETING - HANGING THE BLOCKS. FORMATION - CHAPITA WELLS @ 5400', BUCK CANYON @ 6100'. BG GAS - 116-253U, CONN GAS - 331-363U, HIGH GAS - 1363U @ 5170'. LITHOLOGY - 60%-SHALE, 30%-SS, 10%-REDSHALE. CURRENT MW - 9.8 PPG, VIS - 36 SPQ. DIESEL - 8067 GALS, USED - 879 GALS. PROPANE - 2160 GALS, USED - 720 GALS. MUDLOGGER CHRIS SMITH - 3 DAYS.

08-16-2007		Reported By	PAT CLARK/BRIAN DUTTON								
Daily Costs: Drilling	\$30,720	Completion	\$0	Daily Total	\$30,720						
Cum Costs: Drilling	\$540,035	Completion	\$0	Well Total	\$540,035						
MD	7,025	TVD	7,025	Progress	659	Days	4	MW	9.7	Visc	35.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 6,366' TO 6,462' (96' @ 27.4 FPH), WOB 15-20K, GPM 413, RPM 45-55/MOTOR 66, SPP 1458, MUD WT. 9.7, VIS 34, NO FLARE.
09:30	09:30	24.0	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
09:30	06:00	20.5	DRILLED 6,462' TO 7,025' (563' @ 27.4 FPH), WOB 15-20K, GPM 394, RPM 45-55/MOTOR 63, SPP 1600, MUD WT. 9.8+, VIS 34, NO FLARE. NO ACCIDENTS. FULL CREWS. SAFETY MEETING. FORK LIFT SAFETY AND TRAINING. DIESEL FUEL ON HAND 7163 GALS, USED 904 GALS. PROPANE ON HAND 1740 GALS, USED 420 GALS.

MUDLOGGERS: CHRIS SMITH 4 DAYS.

LITHOLOGY: SS 60%, SH 30%, RED SH 10%, BG GAS 112 – 228 UNITS, CONN GAS 290 – 301 UNITS, HIGH GAS 2304 UNITS @ 6,756'.

FORMATION TOPS: GREEN RIVER @ 1,948', WASATCH @ 4,796', CHAPITA WELLS @ 5,400', BUCK CANYON @ 6,100', NORTH HORN @ 6,706'.

08-17-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$35,918	Completion	\$0	Daily Total	\$35,918						
Cum Costs: Drilling	\$575,954	Completion	\$0	Well Total	\$575,954						
MD	7,842	TVD	7,842	Progress	817	Days	5	MW	9.9	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 7,025' TO 7,179' (154' @ 34.2 FPH), WOB 15-20K, GPM 394, RPM 45-55/MOTOR 63, SPP 1600, MUD WT. 9.9, VIS 34, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
11:00	06:00	19.0	DRILLED 7,179' TO 7,842' (663' @ 34.8 FPH), WOB 15-20K, GPM 394, RPM 45-55/MOTOR 63, SPP 1600, MUD WT. 10.3, VIS 34, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING. PROPER USE OF LANYARDS.

DIESEL FUEL ON HAND 6048 GALS, USED 1115 GALS.

PROPANE ON HAND 3900 GALS, USED 405 GALS.

MUDLOGGERS: CHRIS SMITH 5 DAYS.

LITHOLOGY: SS 30%, SH 50%, SLTSTN 20%, BG GAS 332 – 578 UNITS, CONN GAS 668 – 2970 UNITS, HIGH GAS 2939 UNITS @ 7,676'.

FORMATION TOPS: GREEN RIVER @ 1,948', WASATCH @ 4,796', CHAPITA WELLS @ 5,400', BUCK CANYON @ 6,100', NORTH HORN @ 6,706', Kmv PRICE RIVER.

08-18-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$42,131	Completion	\$6,316	Daily Total	\$48,447						
Cum Costs: Drilling	\$618,085	Completion	\$6,316	Well Total	\$624,401						
MD	8,289	TVD	8,289	Progress	447	Days	6	MW	10.4	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 7,842' TO 7,946' (104' @ 17.3 FPH), WOB 15-22K, GPM 394, RPM 45-55/MOTOR 63, SPP 1600, MUD WT. 10.3, VIS 34, NO FLARE.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.

12:30 02:00 13.5 DRILLED 7,946' TO 8,289' (343' @ 25.4 FPH), WOB 15-22K, GPM 394, RPM 45-55/MOTOR 63, SPP 1820, MUD WT. 10.6, VIS 35, NO FLARE.
 02:00 02:30 0.5 DROP SURVEY. PUMP PILL.
 02:30 06:00 3.5 TRIP OUT OF HOLE WITH BIT #1.

NO ACCIDENTS.
 FULL CREWS.
 SAFETY MEETING. INSPECTING ALL EQPT. PRIOR TO MAKING TRIP.
 DIESEL FUEL ON HAND 5080 GALS, USED 968 GALS.
 PROPANE ON HAND 3240 GALS, USED 660 GALS.

MUDLOGGERS: CHRIS SMITH 6 DAYS.

LITHOLOGY: SS 40%, SH 35%, SLTSTN 25%, BG GAS 354 - 1100 UNITS, CONN GAS 1412 - 2311 UNITS, HIGH GAS 3848 UNITS @ 8,220'.

FORMATION TOPS: GREEN RIVER @ 1,948', WASATCH @ 4,796', CHAPITA WELLS @ 5,400', BUCK CANYON @ 6,100', NORTH HORN @ 6,706', Kmv PRICE RIVER @ 6,997', Kmv MIDDLE PRICE RIVER @ 7,822'.

08-19-2007		Reported By	BRIAN DUTTON								
Daily Costs: Drilling	\$40,676		Completion	\$0		Daily Total	\$40,676				
Cum Costs: Drilling	\$658,761		Completion	\$6,316		Well Total	\$665,077				
MD	8,550	TVD	8,550	Progress	261	Days	7	MW	10.8	Visc	36.0
Formation :		PBTD :	0.0		Perf :		PKR Depth :	0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP OUT OF HOLE WITH BIT #1. (FUNCTION BLIND RAM WHEN OUT OF HOLE).
07:00	08:00	1.0	L/D ROLLER REAMERS, CHANGE OUT BIT AND MUD MOTOR.
08:00	10:30	2.5	TRIP IN HOLE WITH BIT #2 TO 7,923', FILLING PIPE @ 2,226' AND 5,510'.
10:30	11:30	1.0	WASH AND REAM F/7,923' TO 8,018'.
11:30	12:00	0.5	TRIP IN THE HOLE WITH BIT #2 F/8,018' TO 8,144'.
12:00	13:00	1.0	WASH/REAM F/8,144' TO 8,289'.
13:00	16:00	3.0	DRILLED 8,289' TO 8,362' (73' @ 24.3 FPH), WOB 10-20K, GPM 403, RPM 45-55/MOTOR 64, SPP 1900, MUD WT. 10.8, VIS 36, NO FLARE.
16:00	16:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC.
16:30	06:00	13.5	DRILLED 8,362' TO 8,550' (188' @ 13.9 FPH), WOB 10-22K, GPM 387, RPM 45-55/MOTOR 62, SPP 2080, MUD WT. 10.8, VIS 36, NO FLARE.

NO ACCIDENTS.
 FULL CREWS.
 SAFETY MEETING. WATCHING PINCH POINTS WHILE TIH.
 DIESEL FUEL ON HAND 4295 GALS, USED 785 GALS.
 PROPANE ON HAND 2760 GALS, USED 480 GALS.

MUDLOGGERS: CHRIS SMITH 7 DAYS.

LITHOLOGY: SS 30%, SH 60%, SLTSTN 20%, BG GAS 419 – 918 UNITS, CONN GAS 929 – 1187 UNITS, HIGH GAS 4660 UNITS @ 8,340', TRIP GAS 2848 UNITS.

FORMATION TOPS: GREEN RIVER @ 1,948', WASATCH @ 4,796', CHAPITA WELLS @ 5,400', BUCK CANYON @ 6,100', NORTH HORN @ 6,706', Kmv PRICE RIVER @ 6,997', Kmv MIDDLE PRICE RIVER @ 7,822'.

08-20-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$31,638	Completion	\$0	Daily Total	\$31,638						
Cum Costs: Drilling	\$690,399	Completion	\$6,316	Well Total	\$696,716						
MD	8,992	TVD	8,992	Progress	442	Days	8	MW	10.9	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 8,550' TO 8,645' (95' @ 17.2 FPH), WOB 10-22K, GPM 387, RPM 45-55/MOTOR 62, SPP 2080, MUD WT. 10.8, VIS 36, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC FUNCTION TEST POWER CHOKE AND HCR VALVE.
12:00	06:00	18.0	DRILLED 8,645' TO 8,992' (347' @ 19.2 FPH), WOB 15-25K, GPM 394, RPM 45-55/MOTOR 63, SPP 2150, MUD WT. 11.0, VIS 36, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING. WATCHING FOR RATTLE SNAKES.

DIESEL FUEL ON HAND 3188 GALS, USED 1107 GALS.

PROPANE ON HAND 2280 GALS, USED 480 GALS.

MUDLOGGERS: CHRIS SMITH 8 DAYS.

LITHOLOGY: SS 40%, SH 50%, SLTSTN 10%, BG GAS 417 – 627 UNITS, CONN GAS 967 – 2959 UNITS, HIGH GAS 6013 UNITS @ 8,489', TRIP GAS 2848 UNITS.

FORMATION TOPS: GREEN RIVER @ 1,948', WASATCH @ 4,796', CHAPITA WELLS @ 5,400', BUCK CANYON @ 6,100', NORTH HORN @ 6,706', Kmv PRICE RIVER @ 6,997', Kmv MIDDLE PRICE RIVER @ 7,822', Kmv LOWER PRICE RIVER @ 8,665'.

08-21-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$32,964	Completion	\$0	Daily Total	\$32,964						
Cum Costs: Drilling	\$723,364	Completion	\$6,316	Well Total	\$729,680						
MD	9,200	TVD	9,200	Progress	208	Days	9	MW	11.0	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LD BHA

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 8,992' TO 9,056' (63' @ 21.3 FPH), WOB 10-25K, GPM 394, RPM 45-55/MOTOR 63, SPP 2100, MUD WT. 11.0, VIS 36, NO FLARE.
09:00	09:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC FUNCTION TEST ANNULAR.
09:30	19:00	9.5	DRILLED 9,056' TO 9,200' TD (144' @ 15.1 FPH), WOB 10-25K, GPM 394, RPM 45-55/MOTOR 63, SPP 2150, MUD WT. 11.1, VIS 36, NO FLARE. REACHED TD AT 19:00 HRS, 8/20/07.

19:00 20:00 1.0 CIRCULATE FOR SHORT TRIP WHILE MIXING PILL.
 20:00 22:30 2.5 PUMP PILL. SHORT TRIP 30 STANDS TO 6,387'.
 22:30 23:30 1.0 CIRCULATED GAS OUT. CONDITIONED HOLE. RU WEATHERFORD LD MACHINE. HELD SAFETY MTG.
 23:30 04:30 5.0 DROPPED SURVEY. PUMPED PILL. LDDP.
 04:30 06:00 1.5 BROKE KELLY. LD BHA.

NO ACCIDENTS.
 FULL CREWS.
 SAFETY MEETING. WITH RIG CREW AND WEATHERFORD PRIOR TO LDDP.
 DIESEL FUEL ON HAND 2395 GALS, USED 793 GALS.
 PROPANE ON HAND 1560 GALS, USED 720 GALS.

MUDLOGGERS: CHRIS SMITH 9 DAYS.

LITHOLOGY: SS 30%, SH 50%, SLTSTN 20%, HIGH GAS 4485 UNITS @ 9,200', TRIP GAS 4485 UNITS.

FORMATION TOPS: GREEN RIVER @ 1,948', WASATCH @ 4,796', CHAPITA WELLS @ 5,400', BUCK CANYON @ 6,100', NORTH HORN @ 6,706', Kmv PRICE RIVER @ 6,997', Kmv MIDDLE PRICE RIVER @ 7,822', Kmv LOWER PRICE RIVER @ 8,665', SEGO @ 9,020.

08-22-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$43,738	Completion	\$133,330	Daily Total	\$177,069						
Cum Costs: Drilling	\$767,103	Completion	\$139,646	Well Total	\$906,750						
MD	9,200	TVD	9,200	Progress	0	Days	10	MW	11.2	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PULL WEAR BUSHING.
06:30	07:00	0.5	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
07:00	14:00	7.0	RAN 219 JTS 4.5" 11.6# N-80 LTC CSG(FS, 1 JT, FC, 216 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6307). TAGGED @ 9200. LD TAG JT & PU LANDING JT W/CSG HANGER.
14:00	15:00	1.0	CIRCULATED GAS OUT. RD WEATHERFORD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING
15:00	18:00	3.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 370 SX 35/65 POZ G (148.9 BBLS @ 12.0 PPG, 2.26 CFS) & 1450 SX 50/50 POZ G(333.1 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/142 BTW(FULL RETURNS THROUGHOUT JOB). FINAL LIFT PRESSURE 2300 PSI. BUMPED PLUG TO 3100 PSI. BLEED OFF, FLOATS HELD.
18:00	19:00	1.0	LANDED CSG @ 9188 (FC @ 9143, MARKERS @ 6980-17 & 4391-4411'). TESTED CSG HANGER TO 5000 PSI. RD SLB.

HAULED 900 BBLS MUD TO STORAGE. CLEANED MUD TANKS DURING DISPLACEMENT.

NO ACCIDENTS. FULL CREWS.

MUDLOGGER: CHRIS SMITH - 9 DAYS RELEASED @ 23:30 HRS 8/20/07.

TRANSFERRED 8 JTS(337.52') 4.5" 11.6# N-80 LTC CASING TO NCW 338-34.
 TRANSFERRED 2 JTS(40.35') 4.5" 11.6# HCP-110 LTC CASING TO NCW 338-34.

TRANSFERRED 2271 GALS DIESEL & 1560 GALS PROPANE TO NWC 338-34.

19:00 06:00 11.0 RDRT. LOWERED DERRICK @ 20:00 HRS. FINISHED RDRT, READY FOR TRUCKS.
 TRUCKS SCHEDULED FOR 0700 HRS 8/22/07.

10 MEN, 55 MAN-HOURS.

NO ACCIDENTS.

06:00 18.0 RELEASED RIG @ 19:00 HRS, 8/21/07.
 CASING POINT COST \$767,103

08-27-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$43,510		Daily Total		\$43,510	
Cum Costs: Drilling		\$767,103		Completion		\$183,156		Well Total		\$950,260	
MD	9,200	TVD	9,200	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :			PBTD : 9143.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 830'. EST CEMENT TOP @ 1200'. RD SCHLUMBERGER.								

08-31-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$2,305		Daily Total		\$2,305	
Cum Costs: Drilling		\$767,103		Completion		\$185,461		Well Total		\$952,565	
MD	9,200	TVD	9,200	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :			PBTD : 9143.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRAC											
Start	End	Hrs	Activity Description								
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC .								

09-05-2007		Reported By		HOOLEY							
Daily Costs: Drilling		\$0		Completion		\$10,275		Daily Total		\$10,275	
Cum Costs: Drilling		\$767,103		Completion		\$195,736		Well Total		\$962,840	
MD	9,200	TVD	9,200	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9143.0			Perf : 8227-8890		PKR Depth : 0.0			
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								

06:00 18:00 12.0 SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8889-90', 8885-86', 8875-76', 8871-72', 8848-49', 8843-44', 8815-16', 8792-93', 8759-60', 8749-50', 8737-38', 8727-28', 8710-11' AND 8703-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4150 GAL WF120 PAD, 58514 GAL WF120 & YF116ST+ WITH 151700# 20/40 SAND @ 1-4 PPG. LOST PCM MOTOR @ END OF 4 PPG STAGE. MTP 5901 PSIG. MTR 50.3 BPM. ATP 4146 PSIG. ATR 43.1 BPM. ISIP 2970 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8670'. PERFORATED LPR/MPR FROM 8655-56', 8646-47', 8625-26', 8619-20', 8608-09', 8553-54', 8540-42', 8519-20', 8506-08' AND 8476-77' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4141 GAL WF120 PAD, 35549 GAL WF120 & YF116ST+ WITH 85400# 20/40 SAND @ 1-4 PPG. MTP 6644 PSIG. MTR 50.2 BPM. ATP 5634 PSIG. ATR 41.7 BPM. SCREENED OUT 50 BBLs SHORT OF FLUSH. RD SCHLUMBERGER. FLOWED 2 HRS ON 16/64" CHOKE TO CLEAN UP.

RUWL. SET 10K CFP AT 8360'. PERFORATED MPR FROM 8341-42', 8336-37', 8326-27', 8321-22', 8301-02', 8295-96', 8280-81', 8270-71', 8254-55', 8242-43' AND 8227-29' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6497 GAL YF120ST+ PAD, 61585 GAL YF116ST+ WITH 166700# 20/40 SAND @ 1-4 PPG. MTP 6725 PSIG. MTR 50.5 BPM. ATP 5579 PSIG. ATR 32.9 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

SDFN.

09-06-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$9,903	Daily Total	\$9,903
Cum Costs: Drilling	\$767,103	Completion	\$205,639	Well Total	\$972,743

MD	9,200	TVD	9,200	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9143.0	Perf : 6574-8890	PKR Depth : 0.0
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Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
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06:00	17:00	11.0	RUWL. SET 10K CFP AT 8195'. PERFORATED MPR FROM 8182-84', 8170-72', 8155-56', 8150-51', 8128-29', 8122-23', 8105-06', 8098-99', 8090-91' AND 8081-82' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4143 GAL WF120 PAD, 55497 GAL WF120 & YF116ST+ WITH 152000# 20/40 SAND @ 1-5 PPG. MTP 6146 PSIG. MTR 50.1 BPM. ATP 4964 PSIG. ATR 43.6 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP AT 8030'. PERFORATED MPR FROM 8015-16', 8006-07', 7993-94', 7974-75', 7946-47', 7938-39', 7874-75', 7859-60', 7848-49', 7833-34', 7815-16' AND 7801-02' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6211 GAL WF120 PAD, 84593 GAL WF120 & YF116ST+ WITH 247200# 20/40 SAND @ 1-5 PPG. MTP 6343 PSIG. MTR 50.3 BPM. ATP 4815 PSIG. ATR 47.0 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7725'. PERFORATED UPR FROM 7708-09', 7702-03', 7685-86', 7666-67', 7658-59', 7601-02', 7560-61', 7500-01', 7469-71' AND 7429-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4141 GAL WF120 PAD, 45713 GAL WF120 & YF116ST+ WITH 121300# 20/40 SAND @ 1-4 PPG. MTP 6450 PSIG. MTR 50.2 BPM. ATP 5220 PSIG. ATR 44.8 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7390'. PERFORATED UPR FROM 7377-78', 7347-48', 7333-34', 7321-22', 7309-10', 7292-93', 7266-67', 7245-46', 7236-37', 7229-30' AND 7207-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4131 GAL WF120 PAD, 45093 GAL WF120 & YF116ST+ WITH 146300# 20/40 SAND @ 1-5 PPG. MTP 6396 PSIG. MTR 50.2 BPM. ATP 4456 PSIG. ATR 47.0 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7150'. PERFORATED UPR/NORTH HORN FROM 7131-32', 7108-09', 7072-73', 7061-62', 7031-32', 7012-13', 7005-06', 6998-99', 6983-84', 6965-66', 6951-52' AND 6942-43' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 4133 GAL WF120 PAD, 53995 GAL WF120 & YF116ST+ WITH 147200# 20/40 SAND @ 1-4 PPG. MTP 6382 PSIG. MTR 50.2 BPM. ATP 4734 PSIG. ATR 47.3 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6840'. PERFORATED NORTH HORN FROM 6826-27', 6821-22', 6816-17', 6792-93', 6767-68', 6744-45', 6700-01', 6676-77', 6642-43', 6610-11', 6579-80' AND 6574-75' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 3097 GAL WF120 PAD, 36089 GAL WF120 & YF116ST+ WITH 92000# 20/40 SAND @ 1-4 PPG. MTP 6026 PSIG. MTR 49.8 BPM. ATP 4292 PSIG. ATR 44.9 BPM. ISIP 2470 PSIG. RD SCHLUMBERGER. SDFN.

09-07-2007		Reported By		HOOLEY / POWEL							
Daily Costs: Drilling	\$0			Completion	\$465,895	Daily Total		\$465,895			
Cum Costs: Drilling	\$767,103			Completion	\$671,534	Well Total		\$1,438,638			
MD	9,200	TVD	9,200	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9143.0			Perf : 5143-8890			PKR Depth : 0.0			

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	12:30	6.5	SICP 1130 PSIG. RUWL. SET 10K CFP AT 6500'. PERFORATED Ba FROM 6487-88', 6474-75', 6416-17', 6400-01', 6363-64', 6282-83', 6258-59', 6219-20', 6191-92', 6145-46', 6112-13', 6104-05', 6071-72' AND 6063-64' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 4150 GAL WF120 PAD, 45620 GAL WF120 & YF116ST+ WITH 121200# 20/40 SAND @ 1-4 PPG. MTP 6545 PSIG. MTR 50.2 BPM. ATP 4097 PSIG. ATR 46.2 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5510'. PERFORATED Ca FROM 5481-83', 5467-74' AND 5451-54' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 2057 GAL WF120 PAD, 22471 GAL WF120 & YF116ST+ WITH 52400# 20/40 SAND @ 1-4 PPG. MTP 5936 PSIG. MTR 44.7 BPM. ATP 2994 PSIG. ATR 44.7 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5425'. PERFORATED Ca/Pp FROM 5407-09', 5401-03', 5388-89', 5382-83', 5356-57', 5352-53', 5341-42', 5312-13', 5308-09' AND 5300-01' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 3516 GAL WF120 PAD, 39,828 GAL WF120 & YF116ST+ WITH 107100# 20/40 SAND @ 1-4 PPG. MTP 5012 PSIG. MTR 44.8 BPM. ATP 2940 PSIG. ATR 41.6 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5260'. PERFORATED Pp FROM 5235-40', 5227-28', 5217-19', 5150-51' AND 5143-46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 2063 GAL WF120 PAD, 29353 GAL WF120 & YF116ST+ WITH 78700# 20/40 SAND @ 1-4 PPG. MTP 4925 PSIG. MTR 45.0 BPM. ATP 2944 PSIG. ATR 38.0 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 5096'. BLED OFF PRESSURE. RDWL. SDFN. MIRUSU. ND FRAC TREE. NU BOPE. SDFN.

09-08-2007		Reported By		POWELL							
Daily Costs: Drilling	\$0			Completion	\$4,656	Daily Total		\$4,656			
Cum Costs: Drilling	\$767,103			Completion	\$676,190	Well Total		\$1,443,294			
MD	9,200	TVD	9,200	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9143.0			Perf : 5143-8890			PKR Depth : 0.0			

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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07:00 15:00 8.0 RIH W/BIT & PUMP OFF SUB TO 5095'. RU TO DRILL OUT PLUGS. SDFWE.

09-09-2007 Reported By RITA THOMAS

Daily Costs: Drilling \$0 **Completion** \$148,974 **Daily Total** \$148,974

Cum Costs: Drilling \$767,103 **Completion** \$825,164 **Well Total** \$1,592,268

MD 9,200 **TVD** 9,200 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD** : 9143.0 **Perf** : 5143-8890 **PKR Depth** : 0.0
WASATCH

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$148,974

09-11-2007 Reported By POWELL

Daily Costs: Drilling \$0 **Completion** \$17,470 **Daily Total** \$17,470

Cum Costs: Drilling \$767,103 **Completion** \$842,634 **Well Total** \$1,609,738

MD 9,200 **TVD** 9,200 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD** : 9143.0 **Perf** : 5143-8890 **PKR Depth** : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	17:30	10.5	CLEANED OUT & DRILLED OUT PLUGS @ 5096', 5260', 5425', 5510', 6500', 6840', 7150', 7390', 7725', 8030', 8195', 8360' & 8670'. RIH. CLEANED OUT TO PBTD @ 9143'. LANDED TBG AT 7405' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 11 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 900 PSIG. 32 BFPH. RECOVERED 412 BLW. 15601 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
1 JT 2-3/8" 4.7# N-80 TBG 32.54'
XN NIPPLE 1.10'
226 JTS 2-3/8" 4.7# N-80 TBG 7358.61'
BELOW KB 12.00'
LANDED @ 7405.25' KB

09-12-2007 Reported By POWELL

Daily Costs: Drilling \$0 **Completion** \$2,900 **Daily Total** \$2,900

Cum Costs: Drilling \$767,103 **Completion** \$845,534 **Well Total** \$1,612,638

MD 9,200 **TVD** 9,200 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD** : 9143.0 **Perf** : 5143-8890 **PKR Depth** : 0.0
WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 950 PSIG. CP 1000 PSIG. 44 BFPH. RECOVERED 1252 BLW. 14349 BLWTR. 1490 MCFD RATE.

FINAL COMPLETION DATE: 9/11/07

09-13-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,900	Daily Total	\$2,900
Cum Costs: Drilling	\$767,103	Completion	\$848,434	Well Total	\$1,615,538

MD	9,200	TVD	9,200	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9143.0	Perf : 5143-8890	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 950 PSIG. CP 1000 PSIG. 44 BFPH. RECOVERED 948 BLW. 13401 BLWTR. 2450 MCFD RATE.
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FLOWED 127 MCF, 5 BC & 1252 BW IN 24 HRS ON 20/64" CHOKE, TP 900 PSIG & CP 1000 PSIG.

INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 900 & CP 1050 PSI. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 9/11/07. FLOWED 108 MCFD RATE ON 20/64" POS CHOKE. STATIC 283.

09-14-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,900	Daily Total	\$2,900
Cum Costs: Drilling	\$767,103	Completion	\$851,334	Well Total	\$1,618,438

MD	9,200	TVD	9,200	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9143.0	Perf : 5143-8890	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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05:00	01:00	20.0	FLOWED THROUGH TEST UNIT TO SALES 18 HRS. 20/64" CHOKE. FTP 900 PSIG. CP 950 PSIG. 36 BFPH. RECOVERED 858 BLW. 12543 BLWTR. 2880 MCFD RATE.
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FLOWED 182 MCF, 1 BC & 960 BW IN 24 HRS ON 20/64" CHOKE, TP 850 PSIG, CP 1000 PSIG.

09-15-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,900	Daily Total	\$2,900
Cum Costs: Drilling	\$767,103	Completion	\$854,234	Well Total	\$1,621,338

MD	9,200	TVD	9,200	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9143.0	Perf : 5143-8890	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
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05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 950 PSIG. CP 1050 PSIG. 60 BFPH. RECOVERED 1068 BLW. 11475 BLWTR. 1870 MCFD RATE.
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FLOWED 162 MCF, 8 BC & 850 BW IN 24 HRS ON 20/64" CHOKE, TP 800 PSIG, CP 900 PSIG.

09-16-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,900	Daily Total	\$2,900
Cum Costs: Drilling	\$767,103	Completion	\$857,134	Well Total	\$1,624,238

MD	9,200	TVD	9,200	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE / **PBTD :** 9143.0 **Perf :** 5143-8890 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 900 PSIG. CP 1100 PSIG. 32 BFPH. RECOVERED 908 BLW. 10567 BLWTR. 3900 MCFD RATE.

FLOWED 240 MCF, 48 BC & 1150 BW IN 24 HRS ON 20/64" CHOKE, TP 800 PSIG, CP 1000 PSIG.

09-17-2007 **Reported By** POWELL

Daily Costs: Drilling	\$0	Completion	\$2,900	Daily Total	\$2,900						
Cum Costs: Drilling	\$767,103	Completion	\$860,034	Well Total	\$1,627,138						
MD	9.200	TVD	9,200	Progress	0	Days	22	MW	0.0	Visc	0.0

Formation : MESAVERDE / **PBTD :** 9143.0 **Perf :** 5143-8890 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 900 PSIG. CP 1350 PSIG. 32 BFPH. RECOVERED 848 BLW. 9719 BLWTR. 3570 MCFD RATE.

FLOWED 219 MCF, 25 BC & 930 BW IN 24 HRS ON 20/64" CHOKE, TP 800 PSIG, CP 1200 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
East Chapita 27-03

9. AFI Well No.
43-047-38863

10. Field and Pool or Exploratory
Natural Buttes/Wasatch/Mesaverde

11. Sec., T., R., M.; on Block and
Survey or Area
Sec. 3-T9S-R23E, S.L.B.&M.

12. County or Parish
Uintah County

13. State
UT

14. Date Spudded
07/26/2007

15. Date T.D. Reached
08/20/2007

16. Date Completed **09/11/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4983' NAT GL

18. Total Depth: MD **9200**
TVD

19. Plug Back T.D.: MD **9143**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDR/GR RST, Temp

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	36.0#	0	2423		630 sx			
7-7/8"	4-1/2" N-80	11.6#	0	9188		1820 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7405							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Wasatch/Mesaverde	5143	8890	8703-8890		3/spf	
B)			8476-8656		3/spf	
C)			8227-8342		3/spf	
D)			8081-8184?		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8703-8890	62,829 GALS GELLED WATER & 151,700# 20/40 SAND
8476-8656	39,855 GALS GELLED WATER & 85,400# 20/40 SAND
8227-8342	68,247 GALS GELLED WATER & 166,700# 20/40 SAND
8081-8184	59,805 GALS GELLED WATER & 152,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/11/07	9/17/07	24	→	32	253	750			Flows from well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64"	900	1250	→	32	253	750		Producing gas well	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED

SEP 26 2007

DIV. OF OIL, GAS & MINING

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch/Mesaverde	5143	8890		Wasatch	4807
				Chapita Wells	5392
				Buck Canyon	6051
				Price River	7058
				Middle Price River	7790
				Lower Price river	8548
				Sego	9083

32. Additional remarks (include plugging procedure):

See attached sheet.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas Title Regulatory Assistant
 Signature Mary A. Maestas Date 09/25/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 27-03 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7801-8016	3/spf
7429-7709	3/spf
7207-7378	3/spf
6942-7132	3/spf
6574-6827	3/spf
6063-6488	2/spf
5451-5483	3/spf
5300-5409	3/spf
5143-5240	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7801-8016	90,969 GALS GELLED WATER & 247,200# 20/40 SAND
7429-7709	50,019 GALS GELLED WATER & 121,300# 20/40 SAND
7207-7378	49,389 GALS GELLED WATER & 146,300# 20/40 SAND
6942-7132	250 GALS HCL; 58,293 GALS GELLED WATER & 147,200# 20/40 SAND
6574-6827	250 GALS HCL; 39,351 GALS GELLED WATER & 92,000# 20/40 SAND
6063-6488	250 GALS HCL; 49,770 GALS GELLED WATER & 121,200# 20/40 SAND
5451-5483	250 GALS HCL; 24,528 GALS GELLED WATER & 52,400# 20/40 SAND
5300-5409	250 GALS HCL; 43,344 GALS GELLED WATER & 107,100# 20/40 SAND
5143-5240	250 GALS HCL; 31,416 GALS GELLED WATER & 78,700# 20/40 SAND

Perforated the Lower Price River from 8703-8704', 8710-8711', 8727-8728', 8737-8738', 8749-8750', 8759-8760', 8792-8793', 8815-8816', 8843-8844', 8848-8849', 8871-8872', 8875-8876', 8885-8886' & 8889-8890' w/ 3 spf.

Perforated the Lower/Middle Price River from 8476-8477', 8506-8508', 8519-8520', 8540-8542', 8553-8554', 8608-8609', 8619-8620', 8625-8626', 8646-8647' & 8655-8656' w/ 3 spf.

Perforated the Middle Price River from 8227-8229', 8242-8243', 8254-8255', 8270-8271', 8280-8281', 8295-8296', 8301-8302', 8321-8322', 8326-8327', 8336-8337' & 8341-8342' w/ 3 spf.

Perforated the Middle Price River from 8081-8082', 8090-8091', 8098-8099', 8105-8106', 8122-8123', 8128-8129', 8150-8151', 8155-8156', 8170-8172' & 8182-8184' w/ 3 spf.

Perforated the Middle Price River from 7801-7802', 7815-7816', 7833-7834', 7848-7849', 7859-7860', 7874-7875', 7938-7939', 7946-7947', 7974-7975', 7993-7994', 8006-8007' & 8015-8016' w/ 3 spf.

Perforated the Upper Price River from 7429-7431', 7469-7471', 7500-7501', 7560-7561', 7601-7602', 7658-7659', 7666-7667', 7685-7686', 7702-7703' & 7708-7709' w/ 3 spf.

Perforated the Upper Price River from 7207-7209', 7229-7230', 7236-7237', 7245-7246', 7266-7267', 7292-7293', 7309-7310', 7321-7322', 7333-7334', 7347-7348' & 7377-7378' w/ 3 spf.

Perforated the Upper Price River/North Horn from 6942-6943', 6951-6952', 6965-6966', 6983-6984', 6998-6999', 7005-7006', 7012-7013', 7031-7032', 7061-7062', 7072-7073', 7108-7109' & 7131-7132' w/ 3 spf.

Perforated the North Horn from 6574-6575', 6579-6580', 6610-6611', 6642-6643', 6676-6677', 6700-6701', 6744-6745', 6767-6768', 6792-6793', 6816-6817', 6821-6822' & 6826-6827' w/ 3 spf.

Perforated the Buck Canyon from 6063-6064', 6071-6072', 6104-6105', 6112-6113', 6145-6146', 6191-6192', 6219-6220', 6258-6259', 6282-6283', 6363-6364', 6400-6401', 6416-6417', 6474-6475' & 6487-6488' w/ 2 spf.

Perforated the Chapita Wells from 5451-5454', 5467-5474' & 5481-5483' w/ 3 spf.

Perforated the Chapita Wells/Pp from 5300-5301', 5308-5309', 5312-5313', 5341-5342', 5352-5353', 5356-5357', 5382-5383', 5388-5389', 5401-5403' & 5407-5409' w/ 3 spf.

Perforated the Pp from 5143-5146', 5150-5151', 5217-5219', 5227-5228' & 5235-5240' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 27-3

API number: 4304738863

Well Location: QQ NESW Section 3 Township 9S Range 23E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 9/25/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 27-03

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-38863

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T9S R23E NESW 1959FSL 1808FWL
40.06312 N Lat, 109.31615 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/23/2008.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #66331 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JAN 20 2009

DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 27-3
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047388630000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1959 FSL 1808 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 03 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/9/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Incident report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On October 1, 2009 a production tank on the referenced location overflowed spilling approximately 10 barrels of produced water which was contained in the berm. All condensate was recovered and all contaminated soils are being bioremediated onsite.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 28, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 10/27/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 27-3
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3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1959 FSL 1808 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 03 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/28/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install H2S treater"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing the general placement of the facilities.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 02/03/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 2/3/2011

