

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

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November 1, 2006

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: Ms. Diana Whitney

**RE: Exception Well Location
Bonanza 9-24-33-30
1988' FSL - 2200' FEL
Lease Serial No.: Fee
Uintah County, Utah**

Dear Ms. Whitney:

Enduring Resources, LLC ("ERLLC") plans to drill the above-referenced well from an exception location to limit surface impact and drilling on steep slopes.

ERLLC is the only leasehold interest owner within 460 feet of any part of the above-referenced proposed well's proposed well bore, therefore,

A. ERLLC also grants itself permission for an exception well location.

In the event there are any other outstanding matters preventing these APD's from being approved, please let me know at your earliest convenience, 303-350-5719 (ebissett@enduringresources.com)

Very truly yours



Evette Bissett
Regulatory Compliance Assistant

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Enduring Resources, LLC				9. WELL NAME and NUMBER: Bonanza 9-24-33-30	
3. ADDRESS OF OPERATOR: 475 17th St., Ste 1500 CITY Denver STATE CO ZIP 80220			PHONE NUMBER: (303) 350-5719	10. FIELD AND POOL, OR WILDCAT: Undesignated Dennis Dogwood	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1988' FSL - 2200' FEL <i>648989K 40.005197</i> AT PROPOSED PRODUCING ZONE: <i>44295834 - 109.254534</i> Same				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 9S 24E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 45.8 Southeast of Vernal, UT				12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1988'		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1000' +		19. PROPOSED DEPTH: 8,335		20. BOND DESCRIPTION: RLB0008031	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5482' RT-KB		22. APPROXIMATE DATE WORK WILL START: 1/25/2007		23. ESTIMATED DURATION: 20 days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
20"	14" line pipe	40	3 yards	Ready Mix	
11"	8-5/8" J-55 24#	2,016	Premium Lead	138 sxs	3.50 11.1
			Premium Tail	138 sxs	1.15 15.8
7-7/8"	4-1/2" N-80 11.6#	8,335	Class G	185 sxs	3.3 11.0
			50/50 Poz Class G	822sxs	1.56 14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Evette Bissett TITLE Regulatory Compliance Assistant
SIGNATURE *Evette Bissett* DATE 11/1/2006

(This space for State use only)

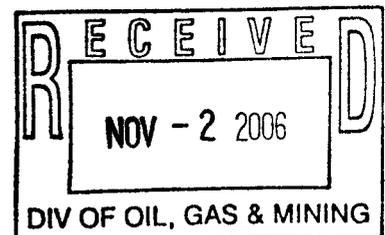
**Approved by the
Utah Division of
Oil, Gas and Mining**

API NUMBER ASSIGNED: 43-047-38829

APPROVAL:

Date: 12-04-06
By: *[Signature]*

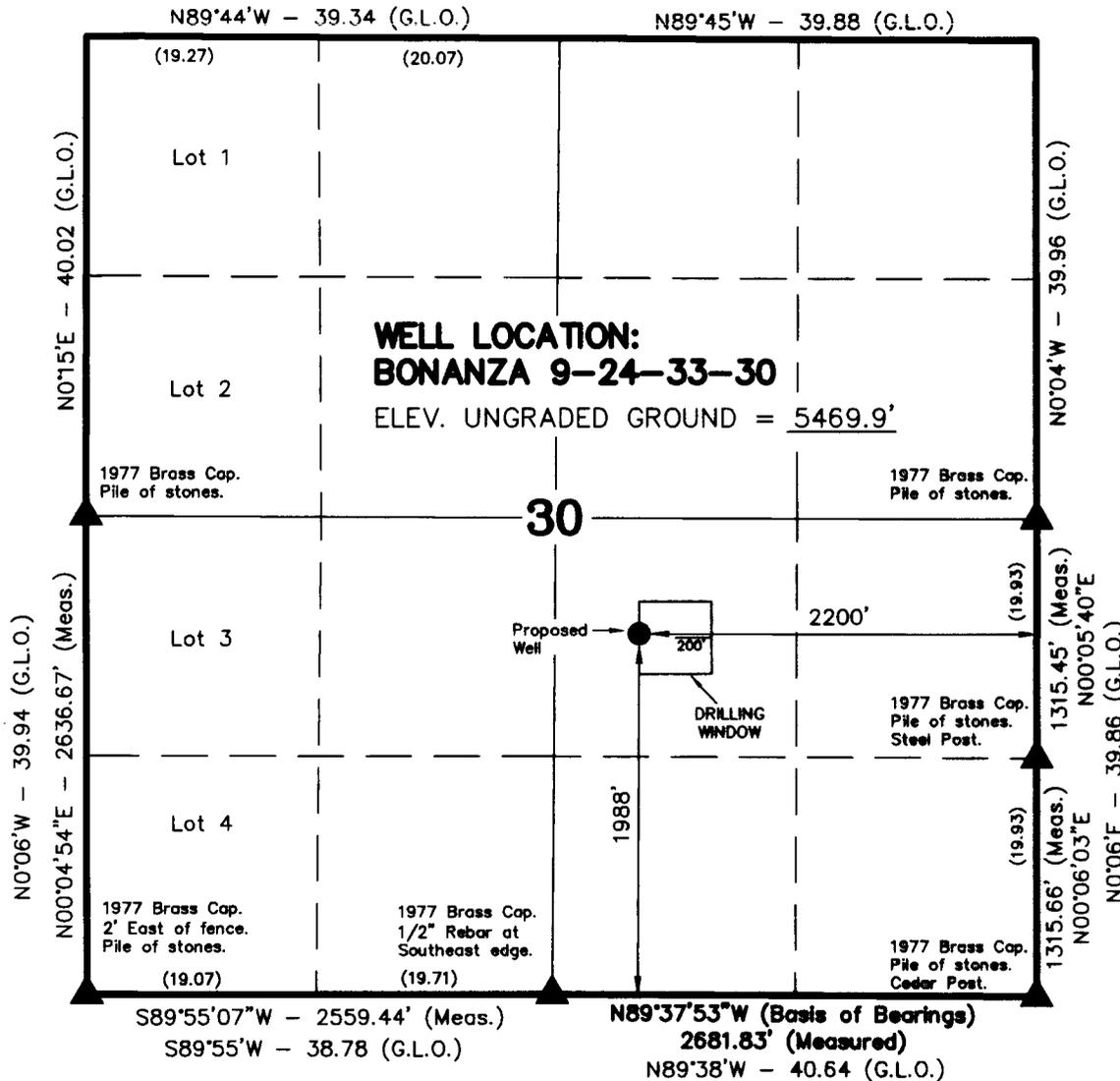
(See Instructions on Reverse Side)



T9S, R24E, S.L.B.&M.

ENDURING RESOURCES

WELL LOCATION, BONANZA 9-24-33-30,
LOCATED AS SHOWN IN THE NW 1/4 SE
1/4 OF SECTION 30, T9S, R24E, S.L.B.&M.
UINTAH COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 362251
KOLBY R. KAY
REGISTERED LAND SURVEYOR
REGISTRATION STATE OF UTAH

TIMBERLINE LAND SURVEYING, INC.

38 WEST 100 NORTH. - VERNAL, UTAH 84078
(435) 789-1365

DATE SURVEYED: 09-26-06	SURVEYED BY: M.S.B.	SHEET 2 OF 10
DATE DRAWN: 09-28-06	DRAWN BY: M.W.W.	
SCALE: 1" = 1000'	Date Last Revised:	

▲ = SECTION CORNERS LOCATED
BASIS OF ELEVATION IS THE SOUTHEAST CORNER OF SECTION 30, T9S, R24E, S.L.B.&M. WHICH IS TAKEN FROM THE BONANZA 7.5 MINUTE QUADRANGLE TO BE 5453'

BONANZA 9-24-33-30
(Proposed Well Head)
NAD 83 Autonomous
LATITUDE = 40° 00'18.59"
LONGITUDE = 109° 15' 18.61"

**Enduring Resources, LLC
Bonanza 9-24-33-30
NWSE 30-T9S-R24E
Uintah County, Utah
State Lease: Fee**

ONSHORE ORDER 1 - DRILLING PLAN

1. Estimated Tops of Geological Markers:

Formation	Depth (K.B.)
Uinta	Surface
Green River	931
Wasatch	4231
Mesaverde	5828

2. Estimated Depths of Anticipated Water, Oil, Gas or Other Minerals:

Substance	Formation	Depth (K.B.)
	KB-Uinta Elevation: 5482'	
Oil / Gas	Green River	931
Oil /Gas	Wasatch	4231
Oil /Gas	Mesaverde	5828
	Estimated TD	8335

An 11" hole will be drilled to approximately 2000 feet. The depth will be determined by the depth that the Birds Nest zone is encountered. The hole will be drilled 400 feet beyond the top of the Birds Nest zone and surface casing will be set.

3. Pressure Control Equipment: (3000 psi schematic attached)

- A. Type: Eleven (11) inch double gate hydraulic BOP with eleven (11) inch annular preventer on 3,000 psi casinghead, with 3,000 psi choke manifold equipped per the attached diagram. BOPE as specified in *Onshore Oil & Gas Order Number 2*. A PVT, stroke counter and flow sensor will be installed to check for flow and monitor pit volume.
- B. Pressure Rating: 3,000 psi BOPE
- C. Kelly will be equipped with upper and lower Kelly valves.
- D. Testing Procedure: Annular Preventer

At a minimum, the annular preventer will be pressure tested to 50% of the stack rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

E. Miscellaneous Information:

The blowout preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*.

4. Proposed Casing & Cementing Program:

A. Casing Program: All New

Hole Size	Casing Size	Wt./Ft.	Grade	Joint	Depth Set (MD)
20"	14" O.D.				40' (GL)
11"	8-5/8"	24#	J-55	ST&C	0 – 2,016' (KB) est.
7-7/8"	4-1/2"	11.6#	N-80	LT&C	0 – 8335' (KB)

The surface casing will have guide shoe. Centralize the shoe joint with bowspring centralizers in the middle and top of the joint and the next 16 joints with bowspring

centralizers on every other collar (8 centralizers total). Throatlock guide shoe.

Casing string(s) will be pressure tested to 0.22 psi/foot of casing string length or 1500 psi, whichever is greater (not to exceed 70% of the internal yield strength of the casing), after cementing and prior to drilling out from under the casing shoe.

B. Casing Design Parameters:

Depth (MD)	Casing	Collapse(psi)/SF	Burst (psi)/SF	Tension(mlbs)/SF
40' (GL)	14" OD			
2016' (KB)	8-5/8", 24#/ft, J55, STC	1370/1.52(a)	2950/3.28(b)	244/5.81(c)
8335' (KB)	4-1/2", 11.6#/ft, N-80, LTC	6350/1.47 (d)	7780/1.95 (e)	223/2.68(f)

- (a.) based on full evacuation of pipe with 8.6 ppg fluid on annulus
- (b.) based on 8.6 ppg gradient with no fluid on annulus
- (c.) based on casing string weight in 8.6 ppg mud
- (d.) based on full evacuation of pipe with 10.0 ppg fluid on annulus
- (e.) based on 9.2 ppg gradient, gas to surface, with no fluid on annulus, no gas gradient
- (f.) based on casing string weight in 9.2 ppg mud

PROPOSED CEMENTING PROGRAM

Surface Casing (if well will circulate)-Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	1516	Premium cement + 16% gel + 0.25 pps celloflake	138	25%	11.1	3.50
8-5/8"	Tail	500	Premium cement + 2% CaCl ₂ + 0.25 pps celloflake	138	25%	15.8	1.15

A cement top job is required if cement fallback is greater than 10' below ground level. Top job (weight 15.8 ppg, yield 1.15 ft³/sx) cement will be premium cement w/ 3% CaCl₂.+0.25 pps celloflake. Volume as required

Surface Casing (if well will not circulate) - Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	500	Premium cement + 2% CaCl ₂ + 0.25 pps celloflake	138	25	15.8	1.15
8-5/8"	Top job	As req.	Premium cement + 3% CaCl ₂ + 0.25 pps celloflake	As Req.		15.8	1.15

Production Casing and Liner - Cemented TD to 300' above base of surface casing

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
4-1/2"	Lead	2115	Class "G" + 5% NaCl + 12% Gel + 0.25 pps celloflake + 0.2% antifoam + 0.25% fluid loss + 1% extender	185	25	11.0	3.3
4-1/2"	Tail	4504	50/50 POZ Class G + 2% gel + 1% CaCl ₂ + 0.2% dispersant + 0.2% fluid loss + 0.1% antifoam	822	25	14.3	1.56

Cement volumes for the 4-1/2" Production Casing will be calculated to provide a top of cement to 300' above base of surface casing. Cement volumes are approximate and were calculated under the assumption that a gauge hole will be achieved. Actual cement volumes may vary due to variations in the actual hole size and will be determined by running a caliper log on the drilled hole. Actual cement types may vary due to hole conditions and cement contractor used.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. Drilling Fluids (mud) Program:

Interval (MD)	Mud Weight	Fluid Loss	Viscosity	Mud Type
0' - 2016' (KB)		No cntrl		Air/mist
2000'-3000' (KB)	8.4-8.6	No cntrl	28-36	Water
3000'-8335' (KB)	8.8-9.8	8 - 10 ml	32-42	Water/Gel

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

6. Evaluation Program:

Tests: No tests are currently planned.

Coring: No cores are currently planned.

Samples: No sampling is currently planned.

Logging

- Dual Induction – SFL /Gamma Ray/Caliper/SP/TDLT/CNL/ML
TD to Base Surface Casing
- Cement Bond Log / Gamma Ray:
TD to Base of Surface Casing or Top of Cement if below Base of Surface Casing

Stimulation: A stimulation or frac treatment will be designed for completion of this well based on openhole log analysis. The drill site, as approved, will be sufficient size to accommodate all completion activities.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered or known to exist from previous wells drilled to similar depths in the general area.

Maximum anticipated bottom hole pressure equals approximately 4334 psi (calculated at 0.52psi/foot of hole) and maximum anticipated surface pressure equals approximately 2501 psi (anticipated bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot of hole).

8. Anticipated Starting Dates:

- Anticipated Commencement Date- Within one year of APD issue.
- Drilling Days- Approximately 10 days
- Completion Days - Approximately 10 days
- Anticipate location construction within 30 days of permit issue.

9. Variances:

None anticipated

10. Other:

A Cultural Resource Inventory and Paleontology reconnaissance shall be conducted for the well location, access route and pipeline. The reports shall be submitted to the Division of Oil, Gas and Mining and the School and Institutional Trust lands Administration upon their receipt.

Single Shot directional surveys will be dropped every 2000 feet to monitor hole angle.

ENDURING RESOURCES
Bonanza # 9-24-33-30
Section 30, T9S, R24E, S.L.B.&M.

FROM THE INTERSECTION OF U.S. HIGHWAY 40 AND 500 EAST STREET IN VERNAL, UTAH PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.3 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION ALONG STATE HIGHWAY 45 APPROXIMATELY 36 MILES TO THE JUNCTION OF COUNTY B ROAD 3410 (THIS ROAD IS LOCATED APPROXIMATELY 0.5 MILES SOUTH OF BONANZA, UTAH). EXIT RIGHT AND PROCEED IN A WESTERLY DIRECTION ALONG COUNTY B ROAD 3410 APPROXIMATELY 4.4 MILES TO THE JUNCTION OF COUNTY B ROAD 3420. EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION ALONG COUNTY B ROAD 3420 APPROXIMATELY 1.3 MILES TO THE JUNCTION OF COUNTY B ROAD 3425. CONTINUE ALONG COUNTY B ROAD 3420 IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO A SERVICE ROAD TO THE NORTHWEST; EXIT RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION ALONG SERVICE ROAD APPROXIMATELY 0.2 MILES TO THE PROPOSED ACCESS ROAD; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 350 FEET TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 45.8 MILES IN A SOUTHEASTERLY DIRECTION.

Enduring Resources, LLC

Bonanza 9-24-33-30
NWSE 30-9S-24E
Uintah County, Utah
State Lease: Fee

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

From The Intersection Of U.S. Highway 40 And 500 East Street In Vernal, Utah Proceed In An Easterly Then Southerly Direction Along U.S. Highway 40 Approximately 3.3 Miles To The Junction Of State Highway 45; Exit Right And Proceed In A Southerly Direction Along State Highway 45 Approximately 36 Miles To The Junction Of County B Road 3410 (This Road Is Located Approximately 0.5 Miles South Of Bonanza, Utah). Exit Right And Proceed In A Westerly Direction Along County B Road 3410 Approximately 4.4 Miles To The Junction Of County B Road 3420. Exit Left And Proceed In A Southerly Direction Along County B Road 3420 Approximately 1.3 Miles To The Junction Of County B Road 3425. Continue Along County B Road 3420 In A Southwesterly Direction Approximately 0.5 Miles To A Service Road To The Northwest; Exit Right And Proceed In A Northwesterly Direction Along Service Road Approximately 0.2 Miles To The Proposed Access Road; Follow Road Flags In A Southwesterly Direction Approximately 350 Feet To The Proposed Location.

Total Distance From Vernal, Utah To The Proposed Well Location Is Approximately 45.8 Miles In A Southeasterly Direction.

2. Planned Access Roads:

The proposed access road will be approximately 350 feet of new construction all on-lease.

ALL NEW CONSTRUCTION IS ON FEE LANDS.

The proposed access road will be utilized to transport personnel, equipment and supplies to and from the proposed well site during drilling, completion and production operations. The road will be utilized year round.

The access road will be crowned 2% to 3%, ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet right-of-way. Maximum grade of road is 5% or less. Graveling or capping the roadbed will be performed as necessary to provided a well constructed, safe road. No fence crossings, culverts, turnouts, cattle guards or major cuts and fills are required. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest

The road surface and shoulders will be kept in a safe usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells within a One-Mile radius (See "Topo" Map "C" attached):

The following wells are wells located within a one (1) mile radius of the proposed location.

- | | | |
|----|-------|---|
| a. | None: | Water Wells: |
| b. | None: | Injection Wells: |
| c. | (2): | Producing Wells: |
| | | 1. Southman Canyon 9-24-31-30, Sec 30, NWNE |
| | | 2. Dirty Devil Unit 11-29, Sec29, NWNW |
| d. | (9): | Drilling Wells: |
| | | 1. Southman Canyon 9-24-43-20, Sec 20, NESE |
| | | 2. Southman Canyon 9-24-42-20, Sec 20, SENE |
| | | 3. Southman Canyon 9-24-22-30, Sec 30, SENW |
| | | 4. Red Wash 9-24-34-30, Sec 30, SWSE |
| | | 5. Red Wash 9-24-23-30, Sec 30, NESW |
| | | 6. Diablo 924-31J, Sec 31, NWSE |
| | | 7. Diablo 924-31C, Sec 31, NENW |
| | | 8. Southman Canyon 9-23-41-36, Sec 36, NENE |
| | | 9. Southman Canyon 9-24-13-30, Sec 30, NWSW |
| e. | (2): | Shut-in Wells: |
| | | 1. Federal 15-25, Sec 25, SWSE |
| | | 2. Chase Grossman 1, Sec 31, SENE |
| f. | None: | Temporarily Abandoned Wells: |
| g. | None: | Disposal Wells: |
| h. | (6): | Abandoned Wells: |
| | | 1. Straw Springs 1-29, Sec 29, SWSW |
| | | 2. Gilliland-Fixx 31-1, Sec 31, NENW |
| | | 3. Federal 13-30, Sec 30, SWSW |
| | | 4. Devils Playground 32-31, Sec 31, SWNE |
| | | 5. Bowers Federal 2-25, Sec 25, SWNE |
| | | 6. McCracken Mesa Unit 1-25, Sec 25, SWSE |

- i. None: Dry Holes:
- j. None: Observation Wells:
- k. (9): Pending (staked) Wells:
 - 1. Enduring Resources has nine other wells staked in this section.

4. Location of Existing and/or Proposed Facilities:

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e. production tanks, produced water tanks and/or heater treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank and be independent of the back cut.

All permanent (on site for six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Inter-Agency Committee

All facilities will be painted within 6 months of installation. The color shall be designated by DOG&M and SITLA. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Gas Gathering Pipeline for this well will be:

435'	Surface Pipeline	On-Lease	Fee
-0-	Surface Pipeline	Off-Lease	n/a

If the well is capable of economic production, a surface gas gathering line and related equipment shall be installed for year around usage. Approximately 435 feet of 6" or less surface gas gathering pipeline shall be laid to minimize surface disturbance.

The proposed pipeline will begin at the well site and be laid on the surface next to the new access road and tie-in to a steel surface pipeline that is located next to County Road B-3420.

The meter run will be housed. The gas gathering line will be buried or anchored down from the wellhead to the meter.

Upon plugging and abandonment, the gas gathering line will be removed and the disturbed area will be re-contoured and restored as near as practical to the original condition. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

5. **Location and Type of Water Supply:**

Water will be purchased from American Gilsonite from the following source. Water Right No. 49-222, Application/Claim No. A29909/a4958, Certificate No. 9915 ("AGC Water Right"). The AGC Water Right consists of nineteen underground water wells located in Sec.2, T10S, R24E, SLBM, piped to and stored in a cistern located in Section 25, T9S, R24E.

Water will be hauled to the location over the roads marked on "Topo" Maps "A" and "B."

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized for location and access road construction.

Any gravel will be obtained from a commercial source; however, gravel sized rock debris associated with location and access road construction may be used as access road surfacing material.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break or allow discharge of liquids.

The reserve pit will be lined with ¼ felt and a minimum of 16 mm plastic with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the will be disposed of in the pit.

A chemical portable toilet will be furnished with the drilling rig. The toilet will be replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

Garbage, trash and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash well is burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well.

Produced oil will be stored in an oil tank and then hauled by truck to a crude purchaser facility. Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to an approved disposal site.

8. Ancillary Facilities:

During drilling operations, approximately 20 days, the site will be a manned camp. Three or four additional trailers will be on location to serve as the crews' housing and eating facilities. These will be located on the perimeter of the pad site within the topsoil stockpiles. Refer to Sheet 4.

9. Well Site Layout: (Refer to Sheets #2, #3, and #4)

The attached Location Layout Diagrams described drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s).

Please see the attached diagram for rig orientation and access roads.

The top soil will be windrowed rather than piled. It will be reseeded and track walker at the time the location is constructed. Seeding will be with the determined during the onsite. (Refer to "Seed Mixture for Windrowed Top Soil Will included:" following herein.

The top soil removed from the pit area will be store separately and will not be reseeded until the pit is reclaimed.

All pits shall be fence to the following minimum standards:

- a. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches over the new wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two fence posts shall be no greater than 16 feet.
- e. All wire shall be stretched by, using a stretching device, before it is attached to

- corner posts.
- f. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.
 - g. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.
 - h. Location size may change prior to drilling the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling, the location will be re-surveyed and a Form 9 will be submitted.

10. Plans for Surface Reclamation:

Producing Location:

- a. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, materials, trash and debris not required for production.
- b. Immediately upon well completion any hydrocarbons in the pit shall be removed in accordance with 40CFR 3162.7.
- c. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximated natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.
- e. To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface 3 feet above surrounding round surface to allow the reclaimed pit area to drain effectively.
- f. Upon completion of back filling, leveling and re-contouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

- i. Abandoned well sites, roads and other disturbed areas will be restored as nearly as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions and re-establishment of vegetation as specified.
- ii. All disturbed surfaces will be re-contoured to the approximated natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

Seed Mixture for Windrowed Top Soil Will Included:

To be provided by the DOG&M and/or SITLA.

11. Surface Ownership: Location, Access and Pipeline Route:

Wellsite: FEE, Ziegler Chemicals Company

Access: FEE, Ziegler Chemicals Company

Pipeline: FEE, Ziegler Chemicals Company

12. Other Information

On-site Inspection for Location, Access and Pipeline Route:

The on-site will be scheduled by SITLA and DOG&M.

Special Conditions of Approval:

- Tanks and Production Equipment shall be painted pursuant of SITLA and DOG&M.
- Surface Gathering Pipeline shall be 4" or less

Archeology:

- a. A Cultural Resource Inventory Report is pending and to be prepared by Montgomery Archaeological Consultants.

Paleontology:

- a. A Paleontology Reconnaissance Report is pending and to be prepared by Intermountain Paleo-Consulting.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

13. Lessee's or Operator's Representatives:

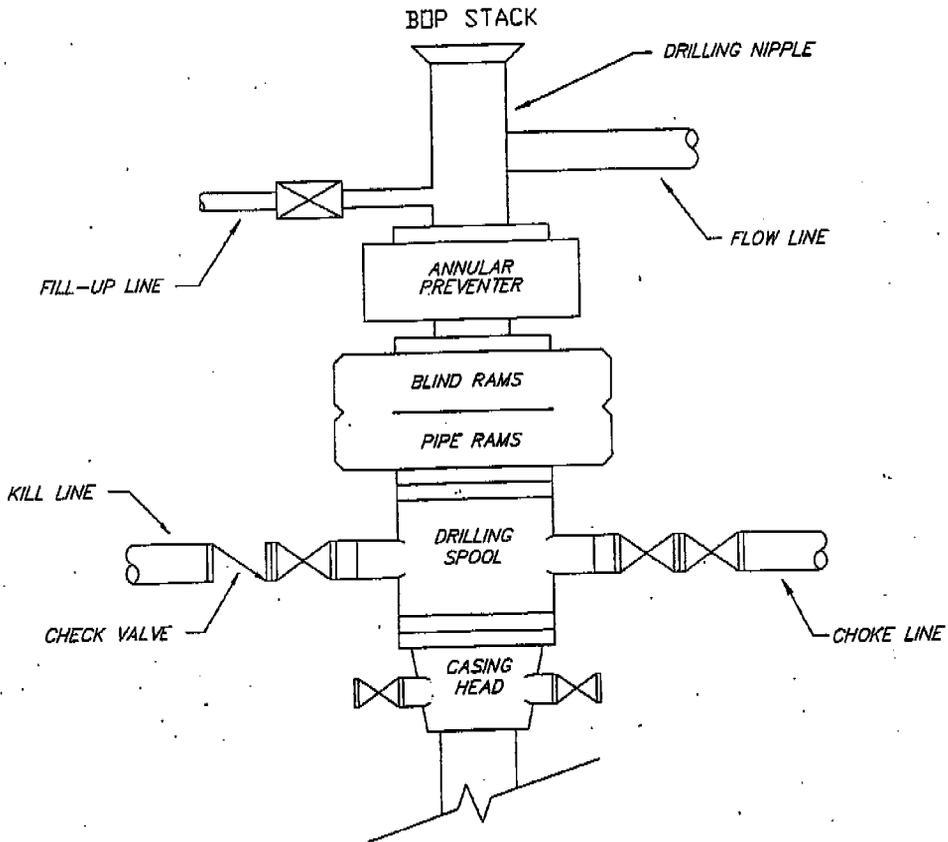
Representatives:

Alvin R. (Al) Arlian
Landman – Regulatory Specialist
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202
Office Tel: 303-350-5114
Fax Tel: 303-573-0461
aarlian@enduringresources.com

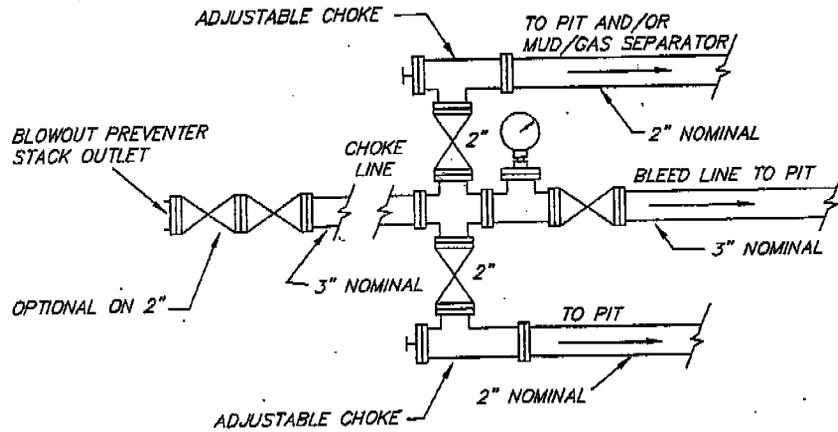
Teme Singleton
Drilling Engineer
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202
Office Tel: 303-573-5711
Fax Tel: 303-573-0461
tsingleton@enduringresources.com

ENDURING RESOURCES, LLC

TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.
CHOKE MANIFOLD SCHEMATIC



RIGHT-OF-WAY and DAMAGE AGREEMENT

THIS AGREEMENT is made and entered into by and between, ZIEGLER CHEMICALS COMPANY, (hereinafter referred to as "Grantor") and ENDURING RESOURCES, LLC (hereinafter referred to as "Grantee") effective August 1ST, 2006

WHEREAS, Grantor is the surface owner of the NWSE and the SESE of Section 30 Township 9 South, Range 24 East, Uintah County, Utah (hereinafter collectively referred to as the "Lands").

WHEREAS, Grantee desires to enter onto and cross such Lands for the purpose of drilling two exploratory oil and/or gas Wells, the Southam Canyon 9-24-33-30 (NWSE of Section 30) and the Southam Canyon 9-24-44-30 (SESE of Section 30) ("Wells"), both located in Section 30 Township 9 South, Range 24 East, Uintah County, Utah (hereinafter referred to as the "Drillsites").

NOW THEREFORE, for and in consideration of the mutual promises and covenants herein contained, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties hereto agree as follows:

- I. Grantee shall pay Grantor the sum of \$3,000.00 up front payment for damages to surface of the Lands for each Well and access to and from the Drillsites and to further access a pipeline over and on the Lands. Grantee shall utilize existing access routes to the maximum extent feasible, so as to minimize surface disturbances for access to facilities. Within sixty (60) days of completion of the Wells either as a producer or a plugged and abandoned well, Grantee shall survey the new access road and pay Grantor for any additional damages that may be occurred during drilling and completion operations. Compensation will be on a \$3,000 per acre cost for any damages exceeding 4.0 acres and such compensation, if due, will be paid within thirty (30) days of the surveyors report being released. Grantee shall utilize existing access routes to the maximum extent feasible, so as to minimize surface disturbances for access to facilities.
- II. Grantee and their assigns or agents shall have the right to use a reasonable amount of access road across the Lands and shall have the right to move derricks, drilling tools, vehicles, and all other machinery and equipment necessary or incident to the re-drilling, drilling, testing completion, operation of the Wells. Such activity shall be restricted to existing public roads or access roads covered by this agreement. Any roads or pipelines on the Lands may be relocated at Grantor's expense if needed due to Gilsonite mining or processing in the future.
- III. This Agreement and the rights granted herein are effective and shall continue in full force and effect so long as operations are conducted on the Wells and pipeline access is needed. Upon execution of this Agreement, all payments due hereunder shall be paid concurrently. Operations are defined under the Rules and Regulations defined by the State of Utah.
- IV. Cattle guards and gates will be constructed, if requested by Grantor, at all places where the openings go through the existing fences and gates will be kept closed at all times except when opened for passage of traffic. Also, gates shall be installed to limit access to producing Wells on roads constructed by Grantee if requested by Grantor.

- V. If there is any fill used for roads constructed across any drainage, then culverts will be used for the free flow of water through said drainage.
- VI. If the access road departs from existing established roadways and new construction is required, topsoil will be segregated and stockpiled for replacement during reclamation activities.
- VII. It is understood that any road construction across the said Lands shall not exceed 30 feet in total width, including the total disturbed area between the outside of each berm, without the prior approval of Grantor.
- VIII. Upon completion of the Wells as a dry hole and the subsequent abandonment thereof, and at the request of the Grantor, and drill pads and newly constructed road will be restored and seeded within 180 days to the condition it was in prior to commencement of operations insofar as reasonably possible. Any preexisting roads, and the improvements thereto, which are constructed by Grantee, shall be left in a good and useable condition for the continued use by Grantor. Reclaimed areas will be reseeded with a wildlife mixture approved by the Utah Division of Wildlife Resources.
- IX. In the event that the either of the Wells (or both) are completed as producers of oil and/or gas, Grantee shall build and maintain a permanent access road in conformance with the already established county road including any variances granted by the county by existing roads to the Drillsites. Disturbed areas not used for production will be re-graded and seeded with an approved wildlife seed mix within 90 days unless prohibited by weather.
- X. Upon completion of the Wells as a Wells capable of oil and/or gas production, this Agreement shall continue in full force and effect and Grantee shall pay in advance to Grantor an annual access rental of \$1,000 on or before August 1st of each year thereafter until the subject Well(s) is/are plugged and abandoned and operations cease thereon.
- XI. It is expressly understood that the settlement amounts in paragraph I are only for construction of a road and drilling location and it is not a settlement for any damages to contiguous property, personal property of the Grantor or a release of any personal injuries that may be sustained by reason of the operations carried on by Grantee or its agents.
- XII. This Agreement shall not be assigned, nor the rights of Grantee hereunder transferred in any manner without the prior written consent of Grantor, which consent shall not be unreasonably withheld.
- XIII. Grantee shall comply at its own expense with the Workman's Compensation Law of the State of Utah and shall maintain such insurance throughout the duration of this Agreement, and shall furnish Grantor evidence of such insurance and at each policy period thereafter renewal evidence that such insurance is being maintained. Grantee, with respect to its operation in connection with this Agreement, shall also purchase or provide for (1) comprehensive general public liability insurance with a combined single limit not less than One Million Dollars

(\$1,000,000) for bodily injury and property damage; and (ii) automobile insurance with a combined single limit of not less than One Million Dollars (\$1,000,000) for bodily injury or property damage. At Grantor's request, Grantee shall furnish Grantor with a certificate or certificates of insurance secured and maintained hereunder and Grantor shall be an additional insured thereon.

- XIV. In the event any person or entity (including Grantor) suffers a loss of any kind or character, or death or injury, (1) as a result of a breach of this Agreement by Grantee, or its agents, contractors, or employees, or (2) as a result of Grantee or its agents, contractors or employees performing on the Drillsites or elsewhere, any action, directly or indirectly, in furtherance of a right hereunder, or (3) from any cause whatsoever while being on the Lands and the Drillsites to conduct any work or service for Grantee shall reimburse, indemnify, defend and hold harmless Grantor for any and all losses, costs, claims, liability, litigation, demands, damages and expenses (including all attorney fees) of every kind or character which Grantor may suffer or be subject to as a result of said loss or injury whether or not such losses, costs, claims, liabilities, litigation, demands, damages, and expenses (including all attorney fees) result from the condition of Grantor's premises or facilities, unless through the sole negligence of Grantor or its agents.
- XV. Grantee shall conduct its operations in such a manner as to use no more Land than is reasonably necessary and shall use all reasonable efforts not to interfere with the use of the Land by any grazing permittees. All drilling fluid pits shall be fenced within ten days of end of drilling the Wells as a producer or dry hole and then the pits will be reclaimed and reseeded within 180 days of the completion of the Wells as a producer or a dry hole. Surface structures shall be fenced, if they represent a potential hazard to livestock, by mutual agreement between Grantor and Grantee. The type of fencing to be mutually agreed upon by Grantor and Grantee. Grantee will have ten days to effect repairs or problems with fences when notified by e-mail or in writing by Grantee. Grantor can request an extension of the closure of pits beyond the 180 days from the completion of the Wells if closing the pits represents a potential hazard or closing the pits at that time will not comply with the State of Utah's reclamation requirements. An extension will not be unreasonably withheld.
- XVI. Grantee shall have the right at any time, and from time to time, to remove any or all property, fixtures, equipment and materials, placed by Grantee on the Land, including the right to draw and remove casing. Within 90 days after plugging of the Wells this agreement will expire and Grantee shall remove all remaining property, fixtures, equipment and materials that were placed by Grantee on the Land. Such removal shall be accomplished at Grantee's sole cost, risk and expense. If such items are not removed within 90 days, Grantor shall have the right to remove those items from the Land and bill the associated cost for such removal to Grantee. Grantee shall pay Grantor any uncontested billed costs within 80 days of receipt of the bill from Grantor.
- XVII. This agreement restricts the Grantee's use of Grantor's lands to the sole purpose of exploration and production of oil and/or gas at this specific site. It does not

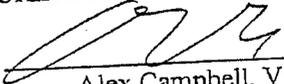
grant Grantee, its contractors, or its agents the right to use the Grantor's property for any other purpose.

- XVIII. All operations of Grantee hereunder which involve drilling for and producing of oil and gas, or both, or the cessation, or abandonment, of its operations shall be conducted in a good and workmanlike manner and in accordance with standard oil field practices and in accordance with all applicable federal, state and local statutes and regulations including specifically, but not by way of limitation, such laws and regulations governing the operation, maintenance and reclamation of Wells sites, pipelines, tank batteries, and other related facilities as may be utilized by Grantee and its operations hereunder, pursuant to the terms and conditions of the applicable rules and regulations of the State of Utah.
- XIX. In the event either party defaults in its obligations in this Agreement, the defaulting party agrees to pay all costs of enforcing the Agreement, including reasonable attorneys fees.
- XX. This Agreement shall not be terminated in whole or in part, nor Grantee held liable for damages, because of a temporary cessation of production of drilling operations due to breakdown of equipment or due to the repairing of a Wells or Wells or because of failure to comply with any of the express provisions or implied covenants of this Agreement if such failure is the result of the exercise of governmental authority, war, armed hostilities, act of God, strike, civil disturbance, fire, explosion, flood or any other cause, including lack of market, beyond the control of Grantee.
- XXI. This agreement constitutes the entire Agreement between the parties hereto as to the subject matters herein set forth and supersedes all prior written or oral agreements relative thereto. No change, modification, alteration or amendment to this Agreement shall be binding upon the parties hereto except as specifically expressed in writing and signed by each party agreeing to be bound thereby.

ZIEGLER CHEMICALS COMPANY, Grantor

By: 
Gordon S. Zeigler, Jr.

ENDURING RESOURCES, LLC, Grantee

By: 
Alex Campbell, Vice President

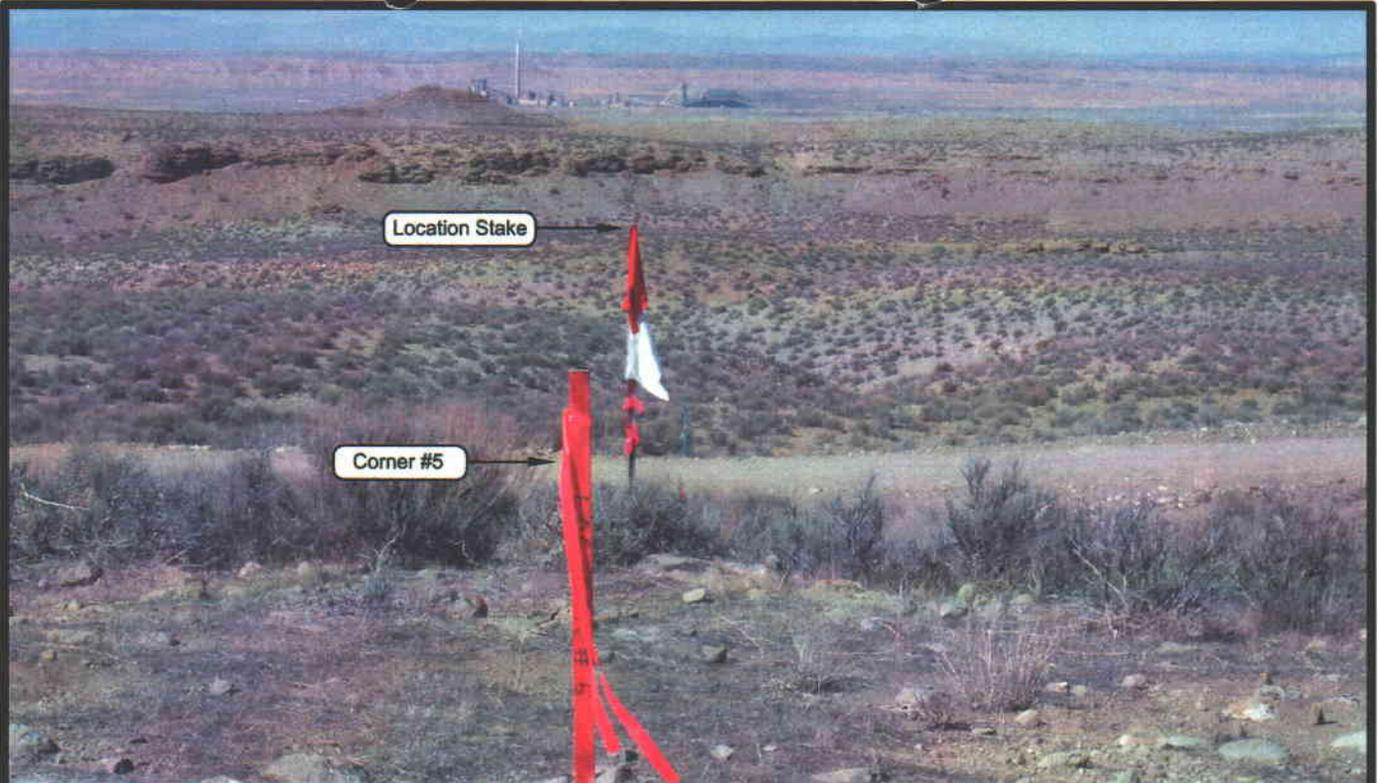


PHOTO VIEW: FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: SOUTHWESTERLY

ENDURING RESOURCES

**Bonanza 9-24-33-30
SECTION 30, T9S, R24E, S.L.B.&M.**

LOCATION PHOTOS

TAKEN BY: M.S.B. DRAWN BY: M.W.W.

DATE TAKEN: 09-26-06

DATE DRAWN: 09-29-06

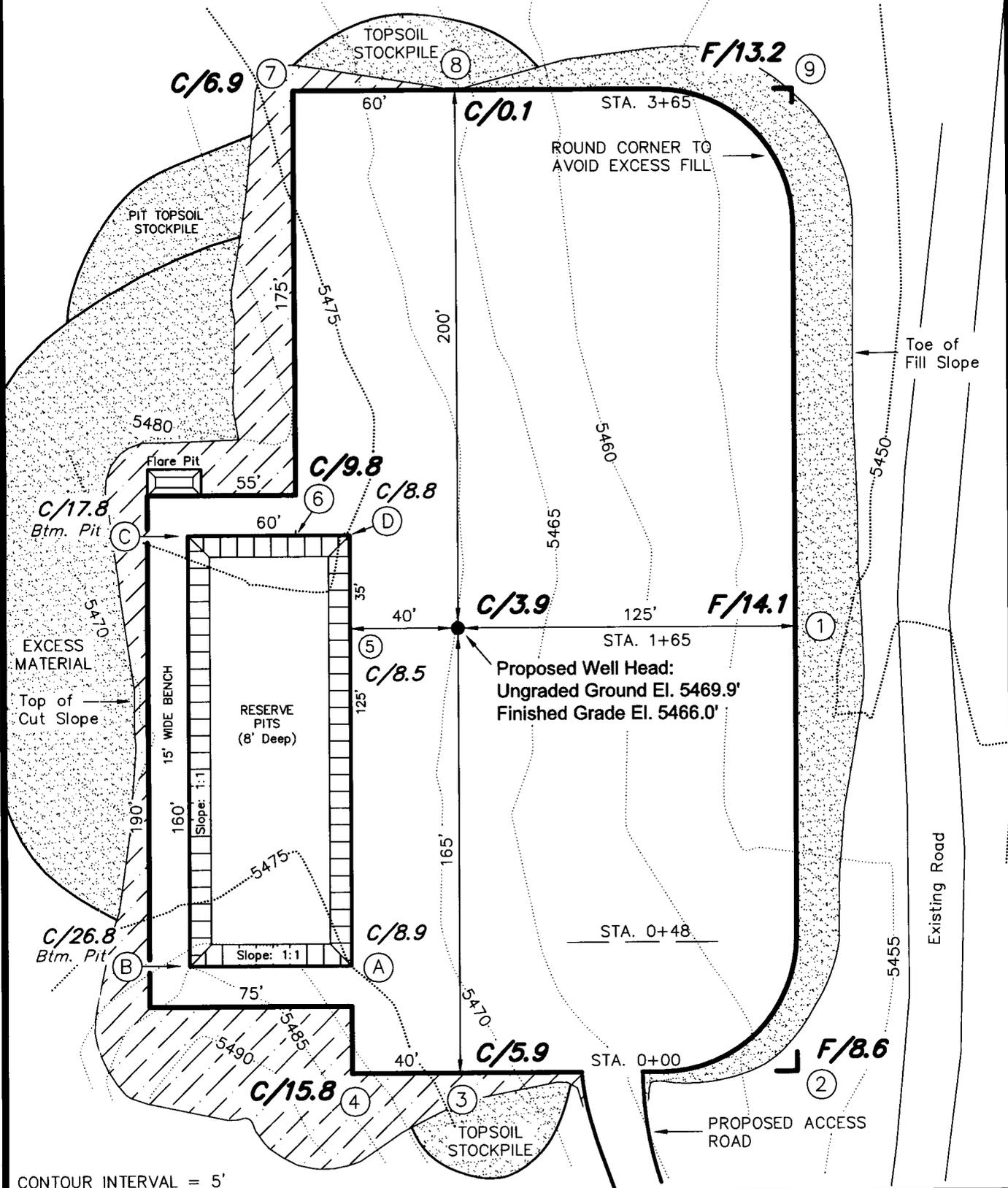
REVISED:

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

SHEET
1
OF 10

ENDURING RESOURCES

CUT SHEET - BONANZA 9-24-33-30

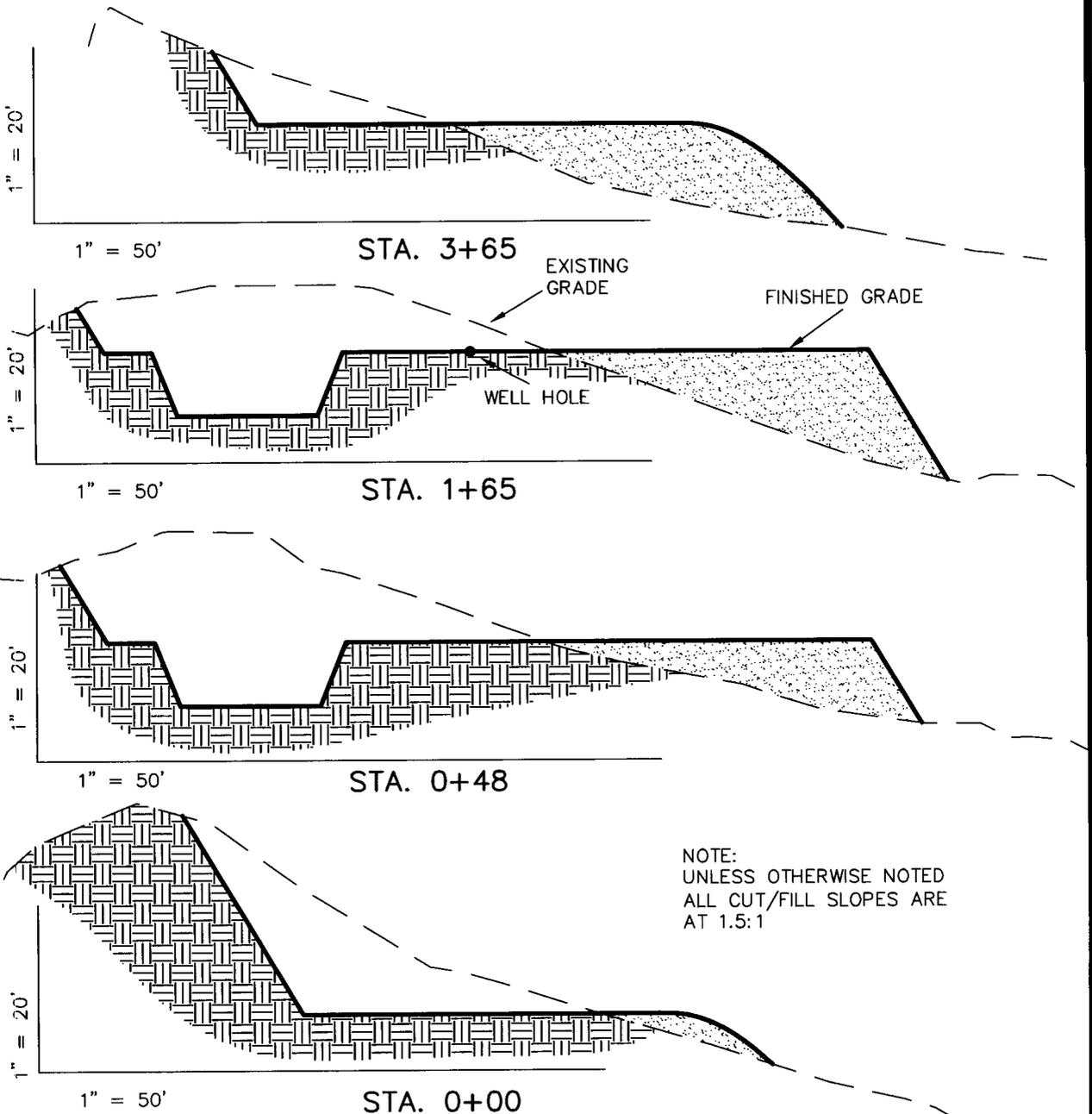


CONTOUR INTERVAL = 5'

Section 30, T9S, R24E, S.L.B.&M.		Qtr/Qtr Location: NW SE		Footage Location: 1988' FSL & 2200' FEL	
Date Surveyed: 09-26-06	Date Drawn: 09-28-06	Date Last Revision:		Timberline (435) 789-1365 Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078	
Surveyed By: M.S.B.	Drawn By: M.W.W.	Scale: 1" = 50'			
				SHEET	3
				OF 10	

ENDURING RESOURCES

CROSS SECTIONS - BONANZA 9-24-33-30



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

Pit overburden is included in pad cut.

ESTIMATED EARTHWORK QUANTITIES (No shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	11,380	12,550	Topsoil is not included in Pad Cut	-1,170
PIT	2,340	0		2,340
TOTALS	13,720	12,550	1,440	1,170

Excess Material after Pit Rehabilitation = 0 Cu. Yds.

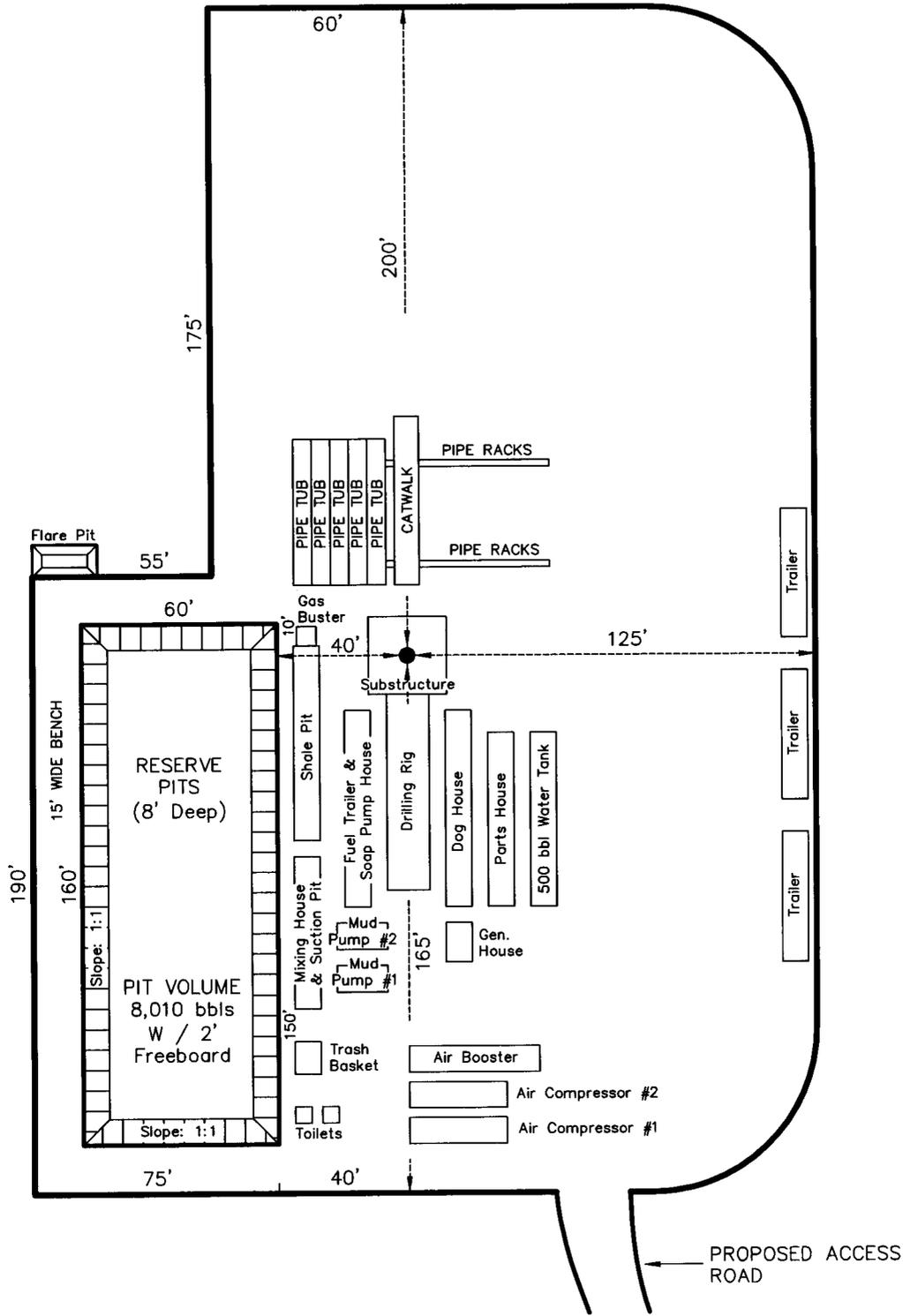
REFERENCE POINTS

- 200' NORTHERLY = 5446.3'
- 225' NORTHERLY = 5446.3'
- 250' WESTERLY = 5463.0'
- 300' WESTERLY = 5461.1'

Section 30, T9S, R24E, S.L.B.&M.		Qtr/Qtr Location: NW SE	Footage Location: 1988' FSL & 2200' FEL
Date Surveyed: 09-26-06	Date Drawn: 09-28-06	Date Last Revision:	Timberline <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078 (435) 789-1365
Surveyed By: M.S.B.	Drawn By: M.W.W.	Scale: 1" = 50'	
			SHEET 4 OF 10

ENDURING RESOURCES

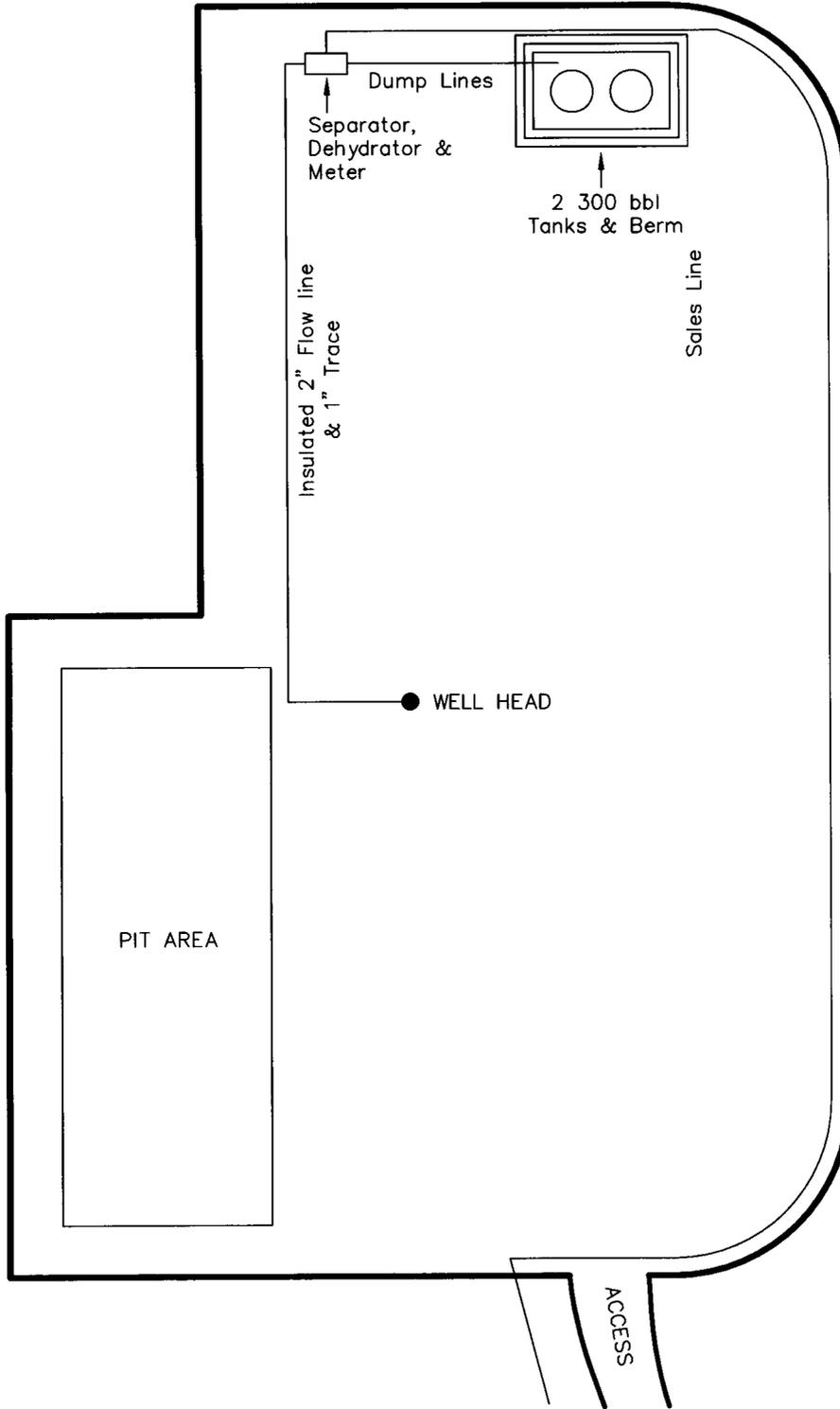
TYPICAL RIG LAYOUT - BONANZA 9-24-33-30



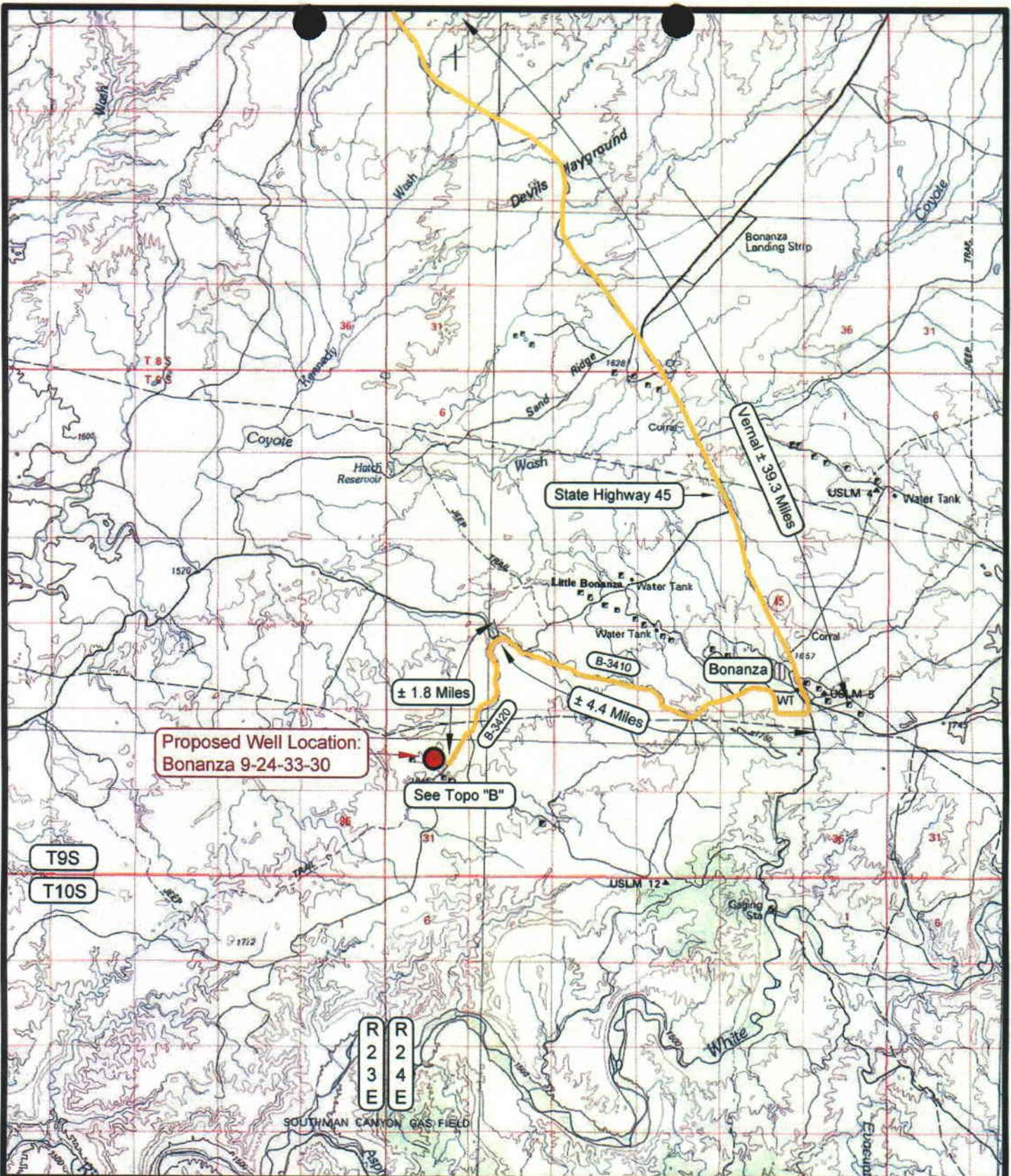
Section 30, T9S, R24E, S.L.B.&M.		Qtr/Qtr Location: NW SE	Footage Location: 1988' FSL & 2200' FEL
Date Surveyed: 09-26-06	Date Drawn: 09-28-06	Date Last Revision:	Timberline <i>Land Surveying, Inc.</i> (435) 789-1365 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: M.S.B.	Drawn By: M.W.W.	Scale: 1" = 50'	
			SHEET 5 OF 10

ENDURING RESOURCES

TYPICAL PRODUCTION LAYOUT - BONANZA 9-24-33-30



Section 30, T9S, R24E, S.L.B.&M.		Qtr/Qtr Location: NW SE	Footage Location: 1988' FSL & 2200' FEL
Date Surveyed: 09-26-06	Date Drawn: 09-28-06	Date Last Revision:	Timberline <i>Land Surveying, Inc.</i> <small>(435) 789-1365</small> <small>38 WEST 100 NORTH VERNAL, UTAH 84078</small>
Surveyed By: M.S.B.	Drawn By: M.W.W.	Scale: 1" = 50'	
			SHEET 6 OF 10



Proposed Well Location:
Bonanza 9-24-33-30

See Topo "B"

T9S

T10S

R
2
3
E
R
2
4
E

SOUTHMAN CANYON GAS FIELD

LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- ==== = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER

ENDURING RESOURCES

Bonanza 9-24-33-30
SECTION 30, T9S, R24E, S.L.B.&M.

TOPOGRAPHIC MAP "A"

DATE SURVEYED: 09-26-06

DATE DRAWN: 09-28-06

SCALE: 1:100,000

DRAWN BY: M.W.W.

REVISED:

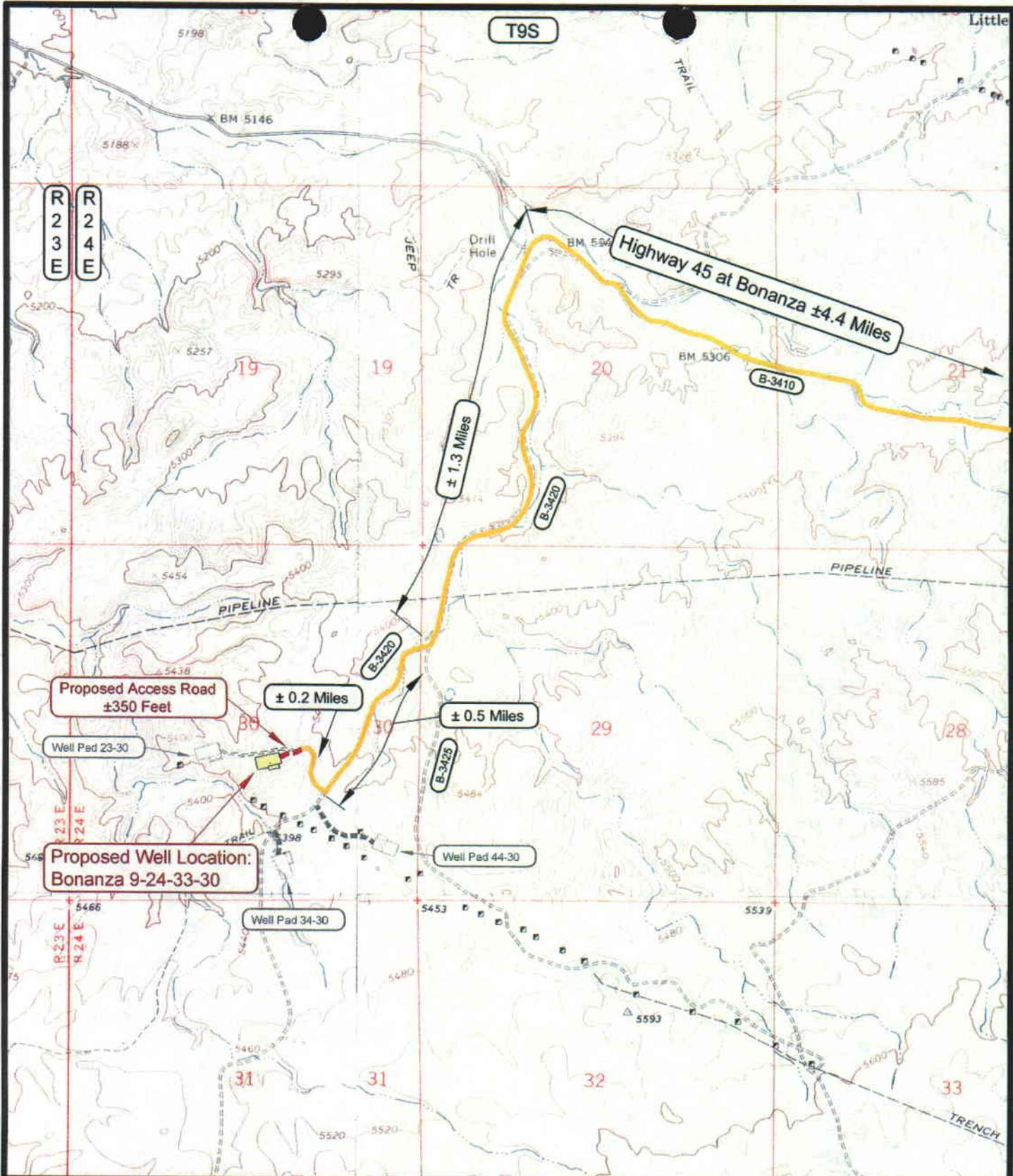
Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
(435) 789-1365

SHEET

7

OF 10



LEGEND

- = PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER
- = LEASE LINE AND / OR PROPERTY LINE

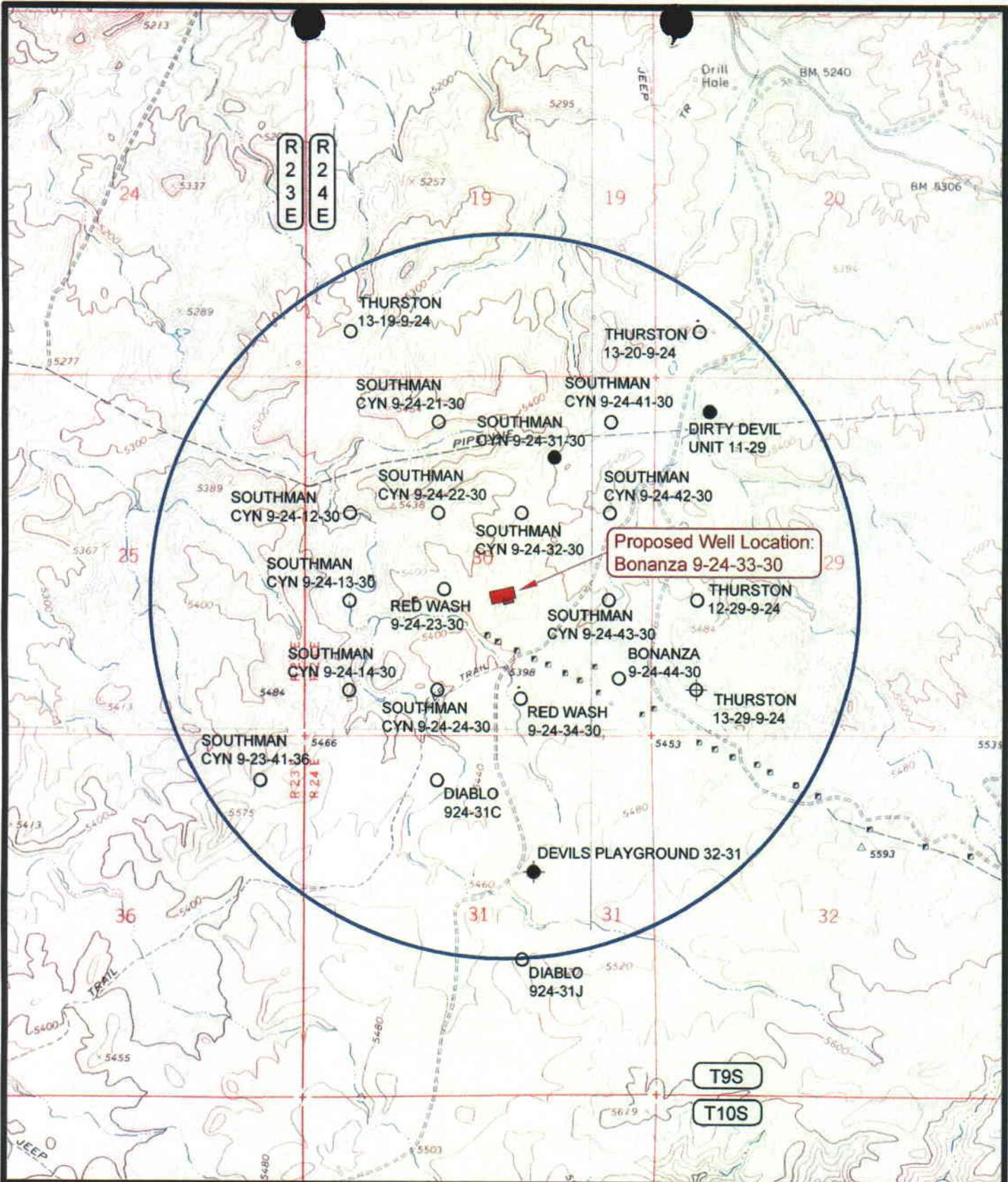
ENDURING RESOURCES

Bonanza 9-24-33-30
SECTION 30, T9S, R24E, S.L.B.&M.

TOPOGRAPHIC MAP "B"	DATE SURVEYED: 09-26-06
SCALE: 1" = 2000'	DATE DRAWN: 09-28-06
DRAWN BY: M.W.W.	REVISED:

Timberline Land Surveying, Inc.
 38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
8
OF 10



LEGEND

- = DISPOSAL WELL
- = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- = WATER WELL
- = ABANDONED WELL
- = TEMPORARILY ABANDONED WELL
- ⊕ = ABANDONED LOCATION

ENDURING RESOURCES

Bonanza 9-24-33-30
SECTION 30, T9S, R24E, S.L.B.&M.

TOPOGRAPHIC MAP "C"

DATE SURVEYED: 09-26-06
 DATE DRAWN: 09-28-06

SCALE: 1" = 2000'

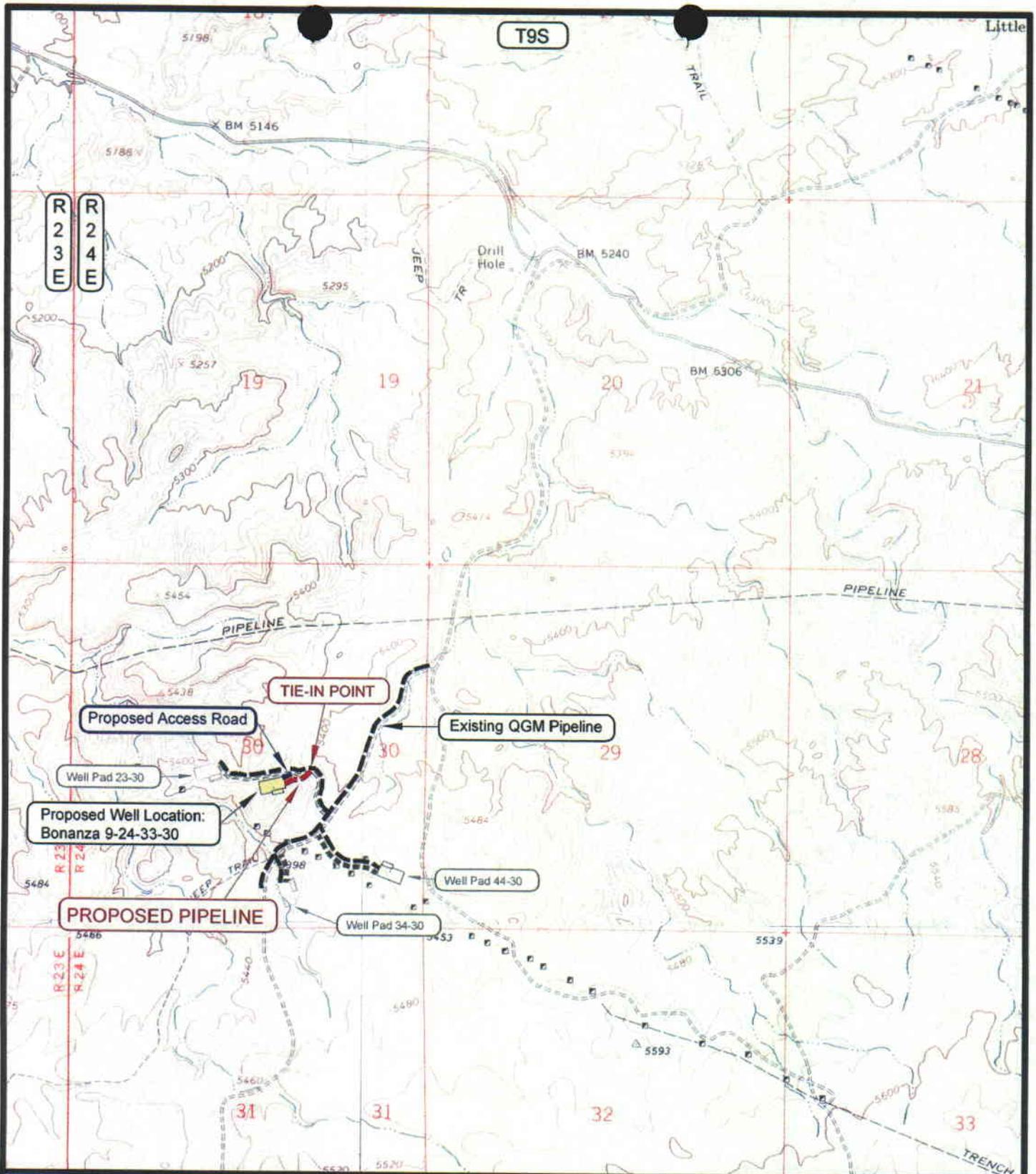
DRAWN BY: M.W.W.

REVISED:

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38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
9
OF 10



APPROXIMATE PIPELINE LENGTH = ±435 FEET

LEGEND

- = PROPOSED PIPELINE
- = OTHER PIPELINE
- = LEASE LINE AND / OR PROPERTY LINE
- = PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS

ENDURING RESOURCES

Bonanza 9-24-33-30
SECTION 30, T9S, R24E, S.L.B.&M.

TOPOGRAPHIC MAP "D"

DATE SURVEYED: 09-26-06

DATE DRAWN: 09-29-06

SCALE: 1" = 2000'

DRAWN BY: M.W.W.

REVISED:

Timberline Land Surveying, Inc.

3B West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET

10

OF 10

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/02/2006

API NO. ASSIGNED: 43-047-38829

WELL NAME: BONANZA 9-24-33-30
 OPERATOR: ENDURING RESOURCES, LLC (N2750)
 CONTACT: EVETTE BISSETT

PHONE NUMBER: 303-350-5719

PROPOSED LOCATION:

NWSE 30 090S 240E
 SURFACE: 1988 FSL 2200 FEL
 BOTTOM: 1988 FSL 2200 FEL
 COUNTY: UINTAH
 LATITUDE: 40.00520 LONGITUDE: -109.2545
 UTM SURF EASTINGS: 648989 NORTHINGS: 4429583
 FIELD NAME: DEVILS PLAYGROUND (575)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	12/1/06
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. RLB0008031)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-222)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Prints (11-21-06)

STIPULATIONS: 1- Spacing Strip
2- STATEMENT OF BASIS
3- Surface Csg Cont Strip

DEVIL'S PLAYGROUND FIELD

T9S R23E T9S R24E

THURSTON
B-19-9-24

SOUTHMAN
CYN 9-24-11-30

SOUTHMAN
CYN 9-24-21-30

SOUTHMAN
CYN 9-24-41-30

SOUTHMAN
CYN 9-24-31-30

SOUTHMAN
CYN 9-24-42-30

SOUTHMAN
CYN 9-24-32-30

SOUTHMAN
CYN 9-24-12-30

SOUTHMAN
CYN 9-24-22-30

30

RED WASH
9-24-23-30

BONANZA
9-24-33-30

SOUTHMAN
CYN 9-24-43-30

THURSTON
12-29-9-24

SOUTHMAN
CYN 9-24-13-30

SOUTHMAN
CYN 9-24-14-30

SOUTHMAN
CYN 9-24-24-30

RED WASH
9-24-34-30

BONANZA
9-24-44-30

THURSTON
13-29-9-24

SOUTHMAN
CYN 9-23-41-36

DIABLO
924-31C

OPERATOR: ENDURING RES LLC (N2750)

SEC: 30 T.9S R.24E

FIELD: DEVIL'S PLAYGROUND (575)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

Wells Status

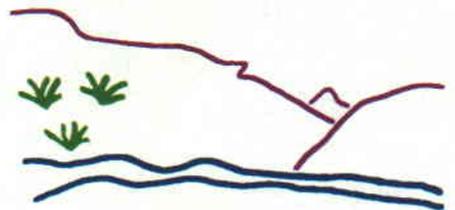
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 6-NOVEMBER-2006

Application for Permit to Drill

Statement of Basis

11/27/2006

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
152	43-047-38829-00-00		GW	P	No
Operator	ENDURING RESOURCES, LLC	Surface Owner-APD			
Well Name	BONANZA 9-24-33-30	Unit			
Field	UNDESIGNATED	Type of Work			
Location	NWSE 30 9S 24E S 0 FL 0 FL GPS Coord (UTM) 648989E 4429583N				

Geologic Statement of Basis

Enduring proposes to set 2,016 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 3,900 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation overlaying the Green River Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The Green River Formation is made up of interbedded limestones, shales and sandstones. Fresh water aquifers can be found in the Green River Formation and should be protected. The proposed surface casing should adequately protect any potentially useable aquifers. Production casing cement should be brought up above the base of the moderately saline ground water.

Brad Hill
APD Evaluator

11/27/2006
Date / Time

Surface Statement of Basis

Zigler Chemical owns both the surface and the minerals for the proposed well. The location appears to be the best spot for drilling and operating a well in the immediate area. Mr. Duane Boren Operations Foreman for Zigler Chemical told of the history of gilsonite mining in the area. He along with Ms. Valynn Davis of Zigler had no concerns regarding drilling and operating the proposed well except that they be notified prior to any blasting that may occur in constructing the location.

The proposed location is approximately 5 miles southwest of 5 Bonanza, UT.. Bonanza is approximately 35 air miles southeast of Vernal, UT. All drainages in the area run toward the White River which is approximately 3 miles to the south. Occasional seeps or springs occur in the draws or swales with some coming from the gilsonite mines.

Bonanza is a historic and active gilsonite mining area. Significant mining both surface and underground has occurred for nearly 100 years in the area. Topography is characterized by rolling terrain with flat lands intermixed between gentle hills and swales.

The Bonanza 9-24-33-30 is immediately south of an existing oil field access road. It is on the north slope of a ridge which tops-out at the south edge of the location. The slope becomes more gentle as it approaches the road. No current gilsonite mining occurs near the site. A previously mined vein is on the south side of the ridge about 200 yards from the proposed location.

Floyd Bartlett
Onsite Evaluator

11/21/2006
Date / Time

Application for Permit to Drill

Statement of Basis

11/27/2006

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
	Notify Zigler Chemical at Little Bonanza Office prior to blasting in the area.
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator ENDURING RESOURCES, LLC
Well Name BONANZA 9-24-33-30
API Number 43-047-38829-0 **APD No** 152 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NWSE **Sec** 30 **Tw** 9S **Rng** 24E 0 FL 0 FL
GPS Coord (UTM) 648993 4429584 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Doug Hammond (Enduring Resources), Larry Rowell (Ponderosa Construction), Jim Davis (SITLA), Ben Williams (UDWR), Chris Stewart (Tri-State Land Surveying), Duane Boren and Valynn Davis (Zigler Chemical)

Regional/Local Setting & Topography

The proposed location is approximately 5 miles southwest of Bonanza, UT. 5 Bonanza is approximately 35 air miles southeast of Vernal, UT. All drainages in the area run toward the White River which is approximately 3 miles to the south. Occasional seeps or springs occur in the draws or swales with some coming from the gilsonite mines.

Bonanza is a historic and active gilsonite mining settlement. Significant mining both surface and underground has occurred for nearly 100 years in the area. Topography is characterized by rolling terrain with flat lands intermixed between gentle hills and swales.

The Bonanza 9-24-33-30 is immediately south of an existing oil field access road. It is on the north slope of a ridge which tops-out at the south edge of the location. The slope becomes more gentle as it approaches the road. No current gilsonite mining occurs near the site. A previously mined vein is on the south side of the ridge about 200 yards from the proposed location.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.06	Width 240 Length 365	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Vegetation is a desert shrub type consisting of sagebrush, prickly pears, annual mustard weed and other annuals. The area is mostly barren.

Deer, antelope, rabbits, coyotes and numerous small mammals and birds.

Soil Type and Characteristics

Shallow stony sandy loam with bedrock outcrops

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources?

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		25
		1 Sensitivity Level

Characteristics / Requirements

The reserve pit will be 60' x 160' x 8' deep located within an area of cut on the southeast corner of the location. It will be lined with a 16 mil liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Mr. Duane Boren Operations Foreman for Zigler Chemical told of the history of gilsonite mining in the area. He had no concerns regarding drilling and operating the proposed well except he requested that they be notified prior to any blasting that may occur in constructing the location.

Floyd Bartlett
Evaluator

11/21/2006
Date / Time

Casing Schematic

Surface

BHP
 $0.052(8335)9.8 = 4248 \text{ psi}$
anticipate 4334 psi

Gas
 $0.12(8335) = 1000 \text{ psi}$
 3248 psi MASP

Gas/mud
 $(0.22)(9335) = 1884 \text{ psi}$
MASP = 2500 psi 8.5/8"
BOPE = 3M ✓
MW 8.4
Frac 19.3

Burst 2950
70% = 2065

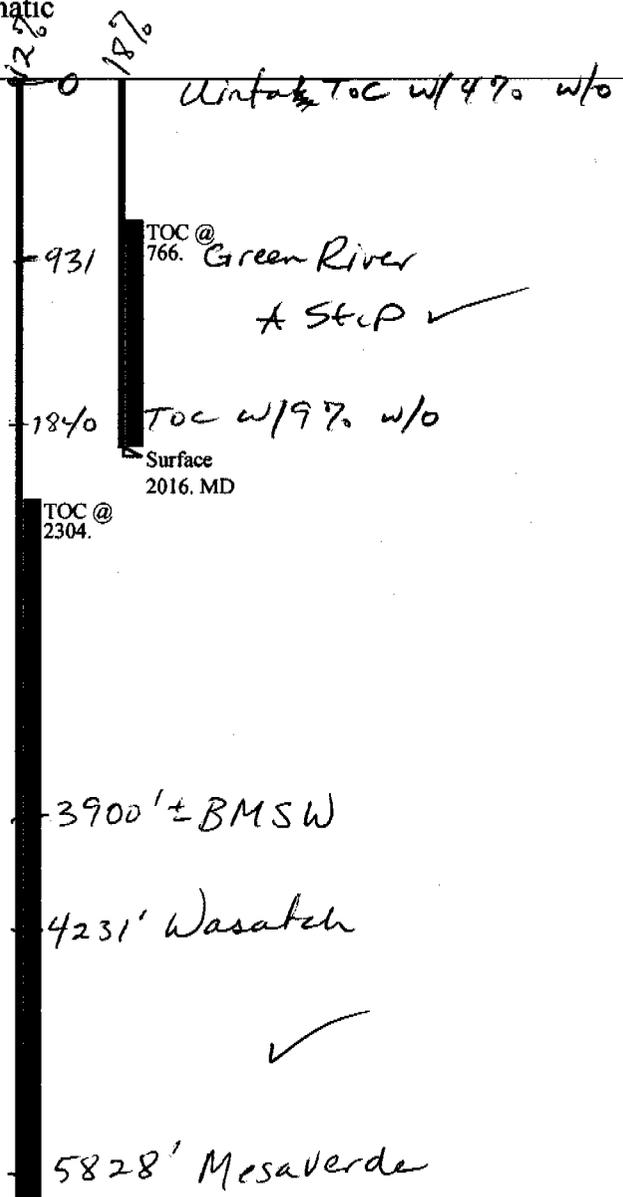
Max P @ csg. shoe
 $0.22(6319) = 1390$
 $4248 - 1390 = 2858 \text{ psi}$
test to 2065 psi ✓

✓ Slip - surf cnt

✓ Adequate ORD 12/1/06

4-1/2"
MW 9.8

Production
8335. MD



Well name:	2006-11 Enduring Bonanza 9-24-33-30	
Operator:	Enduring Resources, LLC	Project ID:
String type:	Surface	43-047-38829
Location:	Uintah County, Utah	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 103 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 766 ft

Burst

Max anticipated surface pressure: 1,774 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,016 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on buoyed weight.
 Neutral point: 1,762 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,335 ft
 Next mud weight: 9.800 ppg
 Next setting BHP: 4,243 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,016 ft
 Injection pressure: 2,016 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2016	8.625	24.00	J-55	ST&C	2016	2016	7.972	10378
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	880	1370	1.557	2016	2950	1.46	42.3	244	5.77 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801/538-5357
 FAX: 801/359-3940

Date: November 30, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2016 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2006-11 Enduring Bonanza 9-24-33-30		
Operator:	Enduring Resources, LLC		
String type:	Production	Project ID:	43-047-38829
Location:	Uintah County, Utah		

Design parameters:

Collapse

Mud weight: 9.800 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,410 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 4,243 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on buoyed weight.
Neutral point: 7,114 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 192 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 2,304 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8335	4.5	11.60	N-80	LT&C	8335	8335	3.875	34327
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4243	6350	1.496	4243	7780	1.83	82.5	223	2.70 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801/538-5357
FAX: 801/359-3940

Date: November 30, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8335 ft, a mud weight of 9.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kernler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 4, 2006

Enduring Resources, LLC
475 17th St., Ste 1500
Denver, CO 80202

Re: Bonanza 9-24-33-30 Well, 1988' FSL, 2200' FEL, NW SE, Sec. 30, T. 9 South,
R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38829.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)

Operator: Enduring Resources, LLC
Well Name & Number Bonanza 9-24-33-30
API Number: 43-047-38829
Lease: Fee

Location: NW SE Sec. 30 T. 9 South R. 24 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Surface casing shall be cemented to the surface.

Page 2

43-047-38829

December 4, 2006

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
		7. UNIT or CA AGREEMENT NAME: n/a
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Bonanza 9-24-33-30	
2. NAME OF OPERATOR: Enduring Resources, LLC		9. API NUMBER: 4304738829
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 350-5114	10. FIELD AND POOL, OR WILDCAT: Devil's Playground
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,988' FSL - 2,200' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 9S 24E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/19/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Conductor & Surface Pipe Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1-14-2007 MIRU Pete Martin and drill 40' of 20" hole for conductor. Run 40' of 14" conductor and cement with 3 yards of Readymix.

1-18-2007 MIRU Bill Jr's Rathole Service and drill to 2,100'. Run 47 joints of 8-5/8", 32#, J55 casing to 2,079'. Cemented cement guide shoe, float collar with 230 sx Lead, 225 sx Tail, and 505 sx Top. Trona water at 1,640'.

Stage: 1, Lead, 0, 230, 16% GEL 1/4# FLOWCELE, Class G, 3.85, 11.1
 Stage: 1, Tail, 0, 225, 2% CACL2 1/4# FLOWCELE, Class G, 1.15, 15.8
 Stage: 1, Top, 0, 225, 2% CACL2 1/4# FLOWCELE, Class G, 1.15, 15.8
 Stage: 1, Top, 0, 280, 2% CACL2 1/4# FLOWCELE, Class G, 1.15, 15.8

8 CENTRALIZERS ON EVERY OTHER COLLAR OFF BOTTOM, CEMENT GUIDE SHOE, FLOAT COLLAR AND 2 CEMENT BASKETS AT 200 AND 400 FT FROM SURFACE.

Completion Report to Follow.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>1/19/2007</u>

(This space for State use only)

RECEIVED
JAN 24 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Enduring Resources, LLC Operator Account Number: N 2750
 Address: 475 17th Street, Suite 1500
city Denver
state CO zip 80202 Phone Number: (303) 350-5114

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738829	Bonanza 9-24-33-30		NWSE	30	9S	24E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15901	1/14/2007		1/31/07		
Comments: <i>MVRD</i>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Alvin R. (Al) Arlan

Name (Please Print)



Signature

Landman-Regulatory

Title

1/25/2007

Date

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JAN 25 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [], GAS WELL [X], OTHER []
2. NAME OF OPERATOR: Enduring Resources, LLC
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 350-5114
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1,988' FSL - 2,200' FEL COUNTY: Uintah QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 9S 24E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, ALTER CASING, CHANGE TO PREVIOUS PLANS, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Bonanza 9-24-33-30 has been determined to be a "Dry Hole" by Jack Watson, Enduring Resources. The formation tops from E-line logs are; Mesa Verde 5805', Wasatch 4223', Surface Casing 2097'

Verbal approval to plug has been received from Dustin Doucet, engineer for State of Utah in the Salt Lake City office. The procedure for plugging is as follows;

- 200' cement plug to be placed 100' above and 100' below top of Mesa Verde formation (approximately 5700' to 5900')
o This plug to be tagged for verification after WOC
• 200' cement plug to be placed 100' above to 100' below Wasatch formation. (approximately 4100' to 4300')
o This plug to be tagged for verification after WOC
• 200' cement plug to be placed 100' above to 100' below Surface Casing seat. (Approximately 2000' to 2200')
o This plug to be tagged for verification after WOC
• 100' cement plug to be placed in top of Surface Casing (Approximately 0" to 100')

The Surface Casing will be cut off 3' below Ground Level and a cap welded on top that contains the Well Name and Legal Description. Please notify Richard Powell, State of Utah, four (4) hours prior to Plugging operations so that he, or his designate, can witness the operations if they desire. Richard Powell can be reached at (435) 790-6145.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE [Signature] DATE 1/20/2007

COPIES SENT TO OPERATOR:
Date: 2/21/07
Initials: CHS

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 2/20/07
BY: [Signature]
(See Instructions on Reverse Side)

RECEIVED
FEB 20 2007

DIV. OF OIL, GAS & MINING

(5/2000)

475 17th Street, Suite 1500
Denver, CO 80202
Office (303) 573-1222
Fax: (303) 573-0461



Fax

To:	Dustin Doucet	From:	Al Arlian 303-350-5114
Fax:	801-359-3940	Pages:	3
Phone:		Date:	2/20/2007 3:30:41 PM
Re:	Bonanza 9-24-33-30	e-mail:	arlian@enduringresources.com

- Urgent**
 For Review
 Please Comment
 Please Reply
 Please Recycle

● **Comments**

 2 Pages, including this Page.

Thank you for your help.

Hard copies are being sent to you via overnight.

Al Arlian

Al's Cell: 303-880-3841

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FEB 20 2007
 DIV. OF OIL, GAS & MINING

43-047-38829

309s 24e

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

February 22, 2007

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

**RE: Well Logs
Bonanza 9-24-33-30
NWSE Sec 30-T9S-R24E
Uintah County, Utah**

Ladies and Gentlemen:

Attached is one original copy of the log run on the above-referenced well.

Please hold this information as "confidential" as long as allowed.

Should you have any questions concerning this matter, please do not hesitate to call 303-350-5114 (aarlian@enduringresources.com).

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/
Enclosures as stated:

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,988' FSL - 2,200' FEL		8. WELL NAME and NUMBER: Bonanza 9-24-33-30
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 9S 24E S		9. API NUMBER: 4304738829
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Devil's Playground
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/20/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Verbal Plugging</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Orders Received</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Bonanza 9-24-33-30 has been determined to be a "Dry Hole" by Jack Watson, Enduring Resources. The formation tops from E-line logs are; Mesa Verde 5805', Wasatch 4223', Surface Casing 2097'

Verbal approval to plug has been received from Dustin Doucet, engineer for State of Utah in the Salt Lake City office. The procedure for plugging is as follows;

- 200' cement plug to be placed 100' above and 100' below top of Mesa Verde formation (approximately 5700' to 5900')
 - o This plug to be tagged for verification after WOC
- 200' cement plug to be placed 100' above to 100' below Wasatch formation. (approximately 4100' to 4300')
 - o This plug to be tagged for verification after WOC
- 200' cement plug to be placed 100' above to 100' below Surface Casing seat. (Approximately 2000' to 2200')
 - o This plug to be tagged for verification after WOC
- 100' cement plug to be placed in top of Surface Casing (Approximately 0" to 100')

The Surface Casing will be cut off 3' below Ground Level and a cap welded on top that contains the Well Name and Legal Description. Please notify Richard Powell, State of Utah, four (4) hours prior to Plugging operations so that he, or his designate, can witness the operations if they desire. Richard Powell can be reached at (435) 790-6145.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>1/20/2007</u>

(This space for State use only)

Fee Copy Approved 2/20/07

RECEIVED
FEB 22 2007

3-14-07
PM

(5/2000) (See Instructions on Reverse Side) DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT
(highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []
2. NAME OF OPERATOR: Enduring Resources, LLC
3. ADDRESS OF OPERATOR: 475 17th St, Suite 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 573-1222
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1988 FSL - 2200 FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: same as above AT TOTAL DEPTH: same as above
5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: Bonanza 09-24-33-30
9. API NUMBER: 4304738829
10. FIELD AND POOL, OR WILDCAT: Devil's Playground
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 9S 24E
12. COUNTY: Uintah 13. STATE: UTAH

14. DATE SPURRED: 2/10/2007 15. DATE T.D. REACHED: 2/19/2007 16. DATE COMPLETED: 2/21/2007 ABANDONED [x] READY TO PRODUCE []
17. ELEVATIONS (DF, RKB, RT, GL): 5482 RKB
18. TOTAL DEPTH: MD 8,030 TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Previously submitted.
23. WAS WELL CORED? NO [x] YES [] (Submit analysis) WAS DST RUN? NO [x] YES [] (Submit report) DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Rows include 20", 12 1/4", 7-7/8" hole sizes with various casing details.

25. TUBING RECORD Table with 10 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

26. PRODUCING INTERVALS Table with 5 columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD). 27. PERFORATION RECORD Table with 4 columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS.

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. Table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL.

29. ENCLOSED ATTACHMENTS: [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY [x] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER: P&A'd

RECEIVED MAR 23 2007

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

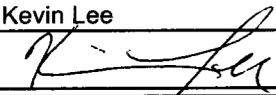
34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	931				
Wasatch	4,223				
Mesaverde	5,805				

35. ADDITIONAL REMARKS (Include plugging procedure)

P&A witnessed by Richard Powell. No tag necessary on plug #3 - not required by oil and gas representative.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kevin Lee TITLE Engineering Tech
 SIGNATURE  DATE 3/21/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: n/a
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Bonanza 9-24-33-30
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304738829
PHONE NUMBER: (303) 350-5114		10. FIELD AND POOL, OR WILDCAT: Devil's Playground
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,988' FSL - 2,200' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 9S 24E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/21/2007	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Verbal approval to plug was received from Dustin Doucet, engineer for State of Utah in the Salt Lake City office. The procedure for plugging was completed as follows;

- 227' cement plug placed approx 100' above and 100' below top of Mesa Verde formation (5673' to 5900')
- o This plug tagged at 5673'.
- 227' cement plug placed approx 100' above to 100' below Wasatch formation. (4073' to 4300')
- o This plug tagged at 4073'.
- 281" cement plug placed approx 100' above to 100' below Surface Casing seat. (1929' to 2210')
- o Tag not required per oil and gas representative. Calculated at 1929'.
- 100' cement plug placed in top of Surface Casing (0' to 100')

The Surface Casing was cut off 3' below Ground Level and a cap welded on top that contains the Well Name and Legal Description.

NAME (PLEASE PRINT) <u>Kevin Lee</u>	TITLE <u>Engineering Tech</u>
SIGNATURE	DATE <u>3/21/2007</u>



Enduring Resources, LLC

475 17th Street
 Denver, CO 80202
 (303) 573-1222

CONFIDENTIAL
Drilling Chronological
Regulatory

Well Name: BONANZA 09-24-33-30										
Field Name:	Bonanza	S/T/R:	30/9S/24E	County, State:	UINTAH, UT					
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern					
Project AFE:	DV00802	AFEs Associated:								/ / /
Daily Summary										
Activity Date :	1/15/2007	Days From Spud :	0	Current Depth :	40 Ft	24 Hr. Footage Made :	40 Ft			
Rig Company :				Rig Name:						
Formation :				Weather:						
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	2.00	24	SDFN				0	0	NIH	
8:00	4.00	02	MI PETE MARTIN RATHOLE AND DRILL 40 FT OF 20" HOLE. RUN 40 FT OF 14" CONDUCTOR AND CEMENT WITH 3 YARDS OF READYMIX				0	40	NIH	
12:00	18.00	24	SDFN				40	40	NIH	
Total:	24.00									
Daily Summary										
Activity Date :	1/16/2007	Days From Spud :	0	Current Depth :	290 Ft	24 Hr. Footage Made :	250 Ft			
Rig Company :				Rig Name:						
Formation :				Weather:						
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	2.00	24	SDFN				40	40	NIH	
8:00	22.00	02	MI BILL JRS RATHOLE ANFD DRILL 12 1/4" HOLE TO 290 FT				40	290	NIH	
Total:	24.00									
Daily Summary										
Activity Date :	1/17/2007	Days From Spud :	0	Current Depth :	1440 Ft	24 Hr. Footage Made :	1150 Ft			
Rig Company :				Rig Name:						
Formation :				Weather:						
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	02	drilling 12 1/4" hole to 1440 ft. no water hit.				290	1440	NIH	
Total:	24.00									
Daily Summary										
Activity Date :	1/18/2007	Days From Spud :	0	Current Depth :	2100 Ft	24 Hr. Footage Made :	660 Ft			
Rig Company :				Rig Name:						
Formation :				Weather:						
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	02	drilling 12 1/4" hole to 2100 ft. trona water at 1640 ft.				1440	2100	NIH	
Total:	24.00									

Well Name: BONANZA 09-24-33-30																		
Field Name:		Bonanza			S/T/R:		30/9S/24E			County, State:		UINTAH, UT						
Operator:		Enduring Resources, LLC			Location Desc:						District:		Northern					
Daily Summary																		
Activity Date :		1/19/2007			Days From Spud :		0			Current Depth :		2100 Ft			24 Hr. Footage Made :		0 Ft	
Rig Company :					Rig Name:					Weather:								
Formation :					Weather:													
Operations																		
Start	Hrs	Code	Remarks									Start Depth	End Depth	Run				
6:00	24.00	12	run 47 jts of 8 5/8" 32# j55 surface casing to 2079 ft. cement guide shoe, 8 centralizers and 2 cement baskets at 200 and 400 ft from surface. Big 4 cementers pumped 230 sx lead, 225 sx tail and 505 sx top cement.									2100	2100	NIH				
Total:		24.00																
Daily Summary																		
Activity Date :		2/9/2007			Days From Spud :		0			Current Depth :		2100 Ft			24 Hr. Footage Made :		0 Ft	
Rig Company :		ENSIGN USA			Rig Name:		ENSIGN 79			Weather:								
Formation :					Weather:													
Operations																		
Start	Hrs	Code	Remarks									Start Depth	End Depth	Run				
6:00	12.00	01	R.W. JONES M.I.R.U. AND FINISH SPOTTING EQUIPMENT, DERRICK IN AIR @ 17:00, MAGNUM LOADED DAY TANK AND 400 BBL STAND UP & BOILER. STATE CALLED FOR SPUD AND BOPE TEST									2100	2100	NIH				
18:00	12.00	01	P/U KELLY, FINISH N.U. BOP'S HOOK UP CHOKE LINES, ECT.									2100	2100	NIH				
Total:		24.00																
Daily Summary																		
Activity Date :		2/10/2007			Days From Spud :		0			Current Depth :		2100 Ft			24 Hr. Footage Made :		0 Ft	
Rig Company :		ENSIGN USA			Rig Name:		ENSIGN 79			Weather:								
Formation :					Weather:													
Operations																		
Start	Hrs	Code	Remarks									Start Depth	End Depth	Run				
6:00	1.00	21	HELD SAFETY MEETING, R.U. TEST TRUCK									2100	2100	NIH				
7:00	7.50	15	TEST BOP'S AND ALL SURFACE EQUIPMENT 250 PSI LO, & 3000 PSI HIGH 10 MIN, CHANGED OUT UPPER KELLY VALVE & RE-TIGHTEN CLAMP @ CHOKE LINE, TESTED ALL WAY BACK TO PUMPS, AND TESTED CASING TO 1500 PSI 30 MIN ALL HELD GOOD W/ NO LEAKS.									2100	2100	NIH				
14:30	0.50	15	R.D.M.O. B & C QUICK TEST									2100	2100	NIH				
15:00	3.00	21	MOVE AND STRAP B.H.A. AND 50 JTS DRILL PIPE									2100	2100	NIH				
18:00	3.00	22	R.U. PASON AND IORN ROUGH NECK,									2100	2100	NIH				
21:00	1.00	22	HELD SAFETY MEETING, R.U. LAYDOWN MACHINE									2100	2100	NIH				
22:00	6.00	06	P/U BIT #1 REED MR-2004 7.875", MUD MOTOR, 3 PT R/R, DRILL COLLAR, 3 PT R/R, 7-DRILL COLLARS, 24- H.W.D.P. AND 4.5" 16.60 # DRILL PIPE TAG TOP CEMENT @ 1,955' P/U OFF BOTTOM.									2100	2100	NIH				
4:00	1.00	22	R.D.M.O. LAYDOWN MACHINE									2100	2100	NIH				
5:00	1.00	21	CHANGE OUT RUBBER AND INSTALL ROATING HEAD									2100	2100	NIH				
	0.00											2100	2100	NIH				
Total:		24.00																
Mud Properties																		
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand			
2100	13:00	8.33	0.00	27	1	1	1/1/1	0.0	0.0	0	0.00	0.0%	100.0%	0.0%	0.0%			
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss				
0.0	8.30	0.00	0.05	0.20	300	120	0	0.00	0.00	0	0	0.00		0				
Water Loss	LCM	ECD	FL Temp	UFT	Remarks													
0	0.0	0.0	0		MUD PROG = DRILL OUT SURFACE CSG W/ RESERVE PIT WATER, ADD 130 SX GYPSUM @ 2-3 MIN SAC. MIX 25 SX GYP/TOUR@ 20-30- MIN / SAC.W/ DRILLING. POUR 1/2 GAL POLY PLUS DOWN D.P. ON CONNECTIONS. ADD 10 GAL OF EFI-744 PER-TOUR@ 1 GAL/HR. W/ DRILLING AT FLOW FROM SHACKER TO RES PIT.													

Well Name: BONANZA 09-24-33-30																
Field Name:		Bonanza			S/T/R:		30/9S/24E			County, State:		UINTAH, UT				
Operator:		Enduring Resources, LLC			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		2/11/2007		Days From Spud :		0		Current Depth :		2685 Ft		24 Hr. Footage Made :		585 Ft		
Rig Company :		ENSIGN USA					Rig Name:		ENSIGN 79							
Formation :							Weather:		CHANCE SNOW, TONIGHT AND TOMORROW							
Operations																
Start	Hrs	Code	Remarks									Start Depth	End Depth	Run		
6:00	0.50	21	FINISH INSTALLING ROATING HEAD									2100	2100	NIH		
6:30	1.00	22	TORQUE UP KELLY									2100	2100	NIH		
7:30	1.00	05	ESTABLISH CIRCULATION									2100	2100	NIH		
8:30	2.50	03	WASH AND DRILL CEMENT F/ 1,995' T/ 2,031'									2100	2100	NIH		
11:00	0.50	07	SERVICE RIG									2100	2100	NIH		
11:30	0.50	03	WASH AND DRILL TO 2,077 FLOAT COLLAR, IN RETURNS CMT, RUBBER METAL									2100	2100	NIH		
12:00	2.00	03	WASH AND DRILL TO 2,120 FLOAT SHOE, IN RETURNS CMT, RUBBER, METAL									2100	2120	1		
14:00	1.00	02	DRILL F/ 2,120 T/ 2,130 10' OF NEW FORMATION, AND PERFORM FIT TO EMW = 11 PPG (300 PSI) FOR 10 MIN HELD GOOD W/ NO LEAKS.									2120	2130	1		
15:00	2.00	02	DRILL F/ 2,130' T/ 2,187'									2130	2187	1		
17:00	1.00	10	CIRCULATE TAKE SURVEY- DID NOT TAKE									2187	2187	1		
18:00	0.50	02	DRILL F/ 2,187' T/ 2,218'									2187	2218	1		
18:30	0.50	10	SURVEY DID NOT TAKE									2218	2218	1		
19:00	0.50	02	DRILL F/ 2,218' T/ 2,249'									2218	2249	1		
19:30	0.50	10	SURVEY TOOL NOT WORKING									2249	2249	1		
20:00	1.00	02	DRILL F/ 2,249' T/ 2,281'									2249	2281	1		
21:00	1.00	10	RUN SURVEY @ 2,201' = 1.2 DEG									2281	2281	1		
22:00	4.00	02	DRILL F/ 2,281' T/ 2,520'									2281	2520	1		
2:00	1.00	08	WORK ON PUMP #1									2520	2520	1		
3:00	3.00	02	DRILL F/ 2,520' T/ 2,685'									2520	2685	1		
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
2077	12:00	8.40	8.40	27	1	1	1/1/1	0.0	0.0	0	0.00	0.0%	100.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	13.00	0.00	1.70	1.87	1000	840	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	UFT	Remarks											
0	0.0	0.0	45		MUD PROG = DRILL OUT SURFACE CSG W/ RESERVE PIT WATER, ADD 130 SX GYPSUM @ 2-3 MIN SAC. MIX 25 SX GYP/TOUR@ 20-30- MIN / SAC.W/ DRILLING. POUR 1/2 GAL POLY PLUS DOWN D.P. ON CONNECTIONS. ADD 10 GAL OF EFI-744 PER-TOUR@ 1 GAL/HR. W/ DRILLING AT FLOW FROM SHACKER TO RES PIT.											

Well Name: BONANZA 09-24-33-30

Field Name:	Bonanza	S/T/R:	30/9S/24E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary							
Activity Date :	2/12/2007	Days From Spud :	0	Current Depth :	3711 Ft	24 Hr. Footage Made :	1026 Ft
Rig Company :	ENSIGN USA			Rig Name:	ENSIGN 79		
Formation :				Weather:	LY CLOUDY, CALLING FOR RAIN & SNOW 22 LOW 39		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	02	DRILL F/ 2,685' T/ 2,778'	2685	2778	1
8:00	0.50	10	CIRCULATE CLEAN RUN SURVEY @ 2,704' = 0.75 DEG	2778	2778	1
8:30	4.00	02	DRILL F/ 2,778' T/ 3,027'	2778	3027	1
12:30	0.50	07	SERVICE RIG	3027	3027	1
13:00	5.00	02	DRILL F/ 3,027' T/ 3,275'	3027	3275	1
18:00	1.50	10	CIRCULATE CLEAN AND RUN SURVEY @ 3,195' = 2.5 DEG	3275	3275	1
19:30	0.50	08	WORK ON HYDRAMATIC	3275	3275	1
20:00	10.00	02	DRILL F/ 3,275' T/ 3,711'	3275	3711	1
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3030	13:00	8.40	8.40	27	1	1	1/1/1	0.0	0.0	0	0.00	0.0%	100.0%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	9.00	0.00	0.05	0.20	940	600	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	UFT	Remarks											
0	0.0	0.0	55		MIX 25 SK GYP @ 20 MIN/SAC. PORU 1 QT POLY PLUS DN DP ON CONNECTIONS. ADD 1 GAL EFI-744 EASH HOUR @ SHAKER, PUMP SWEEPS EVERY 3 CONNECTIONS											

Daily Summary							
Activity Date :	2/13/2007	Days From Spud :	0	Current Depth :	5019 Ft	24 Hr. Footage Made :	1308 Ft
Rig Company :	ENSIGN USA			Rig Name:	ENSIGN 79		
Formation :	Wasatch			Weather:	22 LOW AND 36 HIGH		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	02	DRILL F/ 3,711' T/ 3,773'	3711	3773	1
7:00	0.50	10	RUN SURVEY @ 3,698' 2.3 DEG	3773	3773	1
7:30	10.50	02	DRILL F/ 3,773' T/ 4,303'	3773	4303	1
18:00	8.00	02	DRILL F/ 4,303' T/ 4,770'	4303	4770	1
2:00	1.00	10	RUN SURVEY @ 4,690' = 2.3 DEG	4770	4770	1
3:00	3.00	02	DRILL F/ 4,770' TO 5,019'	4770	5019	1
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
4025	13:00	8.40	8.40	27	1	1	1/1/1	0.0	0.0	0	0.00	0.0%	100.0%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	9.00	0.00	0.07	0.21	960	640	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	UFT	Remarks											
0	0.0	0.0	59		MIX 20 GYP/TOUR @ 20 MIN SAC. POUR 1 QT POLY + DOWN D.P. ON CONNECTION. ADD 1 GAL / HR OF EFI-744 @ FL. PUMP SWEEPS EVERY 3 CONNECTIONS,											

Well Name: BONANZA 09-24-33-30																
Field Name:	Bonanza			S/T/R:	30/9S/24E			County, State:	UINTAH, UT							
Operator:	Enduring Resources, LLC			Location Desc:				District:	Northern							
Daily Summary																
Activity Date :	2/14/2007			Days From Spud :	4			Current Depth :	5548 Ft			24 Hr. Footage Made :	529 Ft			
Rig Company :	ENSIGN USA						Rig Name:	ENSIGN 79								
Formation :							Weather:									
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	9.50	02	Drill 5019' - 5548'										5019	5548	1	
15:30	1.00	07	Service Rig, function test Pipe Rams										5548	5548	1	
16:30	13.50	21	Work stuck pipe, raise mud wt and vis.										5548	5548	1	
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
5450	15:00	8.40	8.40	27	1	1	1/1/1	0.0	0.0	0	0.00	0.0%	100.0%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	9.50	0.00	0.10	0.25	960	360	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	UFT	Remarks											
0	0.0	0.0	65		MIX 7 SAC SODA ASH@ 20 MIN/SAC. MI MAX GEL 44-50 VIS, 12 SAC PAC, MIX 6 ASPHASOL 2 CAUSTIC, MUD UP											
Daily Summary																
Activity Date :	2/15/2007			Days From Spud :	5			Current Depth :	5548 Ft			24 Hr. Footage Made :	0 Ft			
Rig Company :	ENSIGN USA						Rig Name:	ENSIGN 79								
Formation :							Weather:									
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	11.00	21	Work Stuck pipe and Circ with discharge valves pulled from #2 pump to enable it to hammer pipe in attempt to free stuck bit.(work pipe to a max of 145K over normal rot wt of 109K										5548	5548	1	
17:00	0.50	21	Spot 30 bbl. Diesel with additive of 1-bbl MI Lube 195 added, Put in place with mud to 15 bbl outside and 15 bbl in.										5548	5548	1	
17:30	8.50	21	Work Stuck pipe and move 1-bbl diesel per hr. (work pipe to max of 145K over normal Rot wt. (No Success										5548	5548	1	
2:00	2.50	19	PJSM: Rig DCT and Run 300 Grain shot to connection @ 39' between kelly and 1st Jt. Drillpipe and work in left hand torque and fired shot with no success, Re-run 300 grain shot and work in left hand torque and broke connection and removed kelly.										5548	5548	1	
4:30	1.00	19	P/U and RIH 1-Jt. Drillpipe and Pup to 39' and Run Wireline fishing tool and Recover drillpipe screen, L/D Tools										5548	5548	1	
5:30	0.50	19	R/U Graco fishing tool surface Jars										5548	5548	1	
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
5548	12:00	0.70	9.70	46	15	14	4/9/13	7.0	0.0	2	0.00	9.0%	91.0%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	8.50	0.25	0.10	0.20	940	200	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	UFT	Remarks											
0	0.0	10.1	88		MIX 7 SAC SODA ASH@ 20 MIN/SAC. MI MAX GEL 44-50 VIS, 12 SAC PAC, MIX 6 ASPHASOL 2 CAUSTIC, MUD UP											

Well Name: BONANZA 09-24-33-30

Field Name:	Bonanza	S/T/R:	30/9S/24E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	2/16/2007	Days From Spud :	6	Current Depth :	5859 Ft	24 Hr. Footage Made :	311 Ft
Rig Company :	ENSIGN USA			Rig Name:	ENSIGN 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	19	Jar down on Fish (Knocked Free and Work out of hole same.	5548	5548	1
8:00	1.25	21	Install Gooseneck on Swivel	5548	5548	1
9:15	1.25	19	L/D Surface Jars & POOH 10 Stds	5548	5548	1
10:30	1.00	06	R/D DCT E-Line truck and make and pump slug	5548	5548	1
11:30	3.50	06	POOH and L/D Mtr and Bit	5548	5548	1
15:00	2.00	06	Load out fishing tools and M/U Bha #2	5548	5548	2
17:00	4.00	06	TIH and Wash last 3- Jts. To bottom	5548	5548	2
21:00	1.00	02	Drill F/5548' to 5579' WOB 8K, RPM 62, MTR 59	5548	5579	2
22:00	2.00	08	Change Swab in #1 Pump (#2 Not pumping 100 % Eff)	5579	5579	2
0:00	6.00	02	Drill F/5579' to 5859' WOB 10K, RPM 62, MTR 59	5579	5859	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5859	6:00	9.90	9.90	48	17	15	5/12/17	5.6	0.0	2	0.00	9.0%	90.0%	0.0%	0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.00	0.30	0.11	0.21	960	180	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	10.1	88												

Daily Summary

Activity Date :	2/17/2007	Days From Spud :	7	Current Depth :	6955 Ft	24 Hr. Footage Made :	1096 Ft
Rig Company :	ENSIGN USA			Rig Name:	ENSIGN 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.75	02	Drill F/5859' to 5922' WOB 10K, RPM 60, MTR 59,	5859	5922	2
6:45	0.50	08	Repair to Mud Pump	5922	5922	2
7:15	0.75	02	Drill F/ 5922' to 5984' WOB 10K, RPM 60, MTR 59	5922	5984	2
8:00	1.00	10	Deviation Survey @ 5904' 1.97 Deg	5984	5984	2
9:00	6.50	02	Drill F/5984' to 6358' WOB 12K, RPM 60, MTR 59	5984	6358	2
15:30	0.50	07	Service Rig	6358	6358	2
16:00	10.75	02	Drill F/6358' to 6919' WOB 10K, RPM 55, MTR 59	6358	6919	2
2:45	2.25	05	Circ and Condition mud /Build Volume due to seepage, and 75 bbl. Loss over shaker prior to seepage beginning.	6919	6919	2
5:00	1.00	02	Drill F/6919' to 6955' WOB 10K, RPM 65, MTR 59	6919	6955	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5859	6:00	9.90	9.90	48	17	8	3/9/15	6.4	0.0	2	0.00	10.0%	90.0%	0.0%	0.2%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.50	0.00	0.00	0.21	1300	400	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	10.1	120												

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MAR 23 2007

Well Name: BONANZA 09-24-33-30

Field Name:	Bonanza	S/T/R:	30/9S/24E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	2/18/2007	Days From Spud :	8	Current Depth :	7634 Ft	24 Hr. Footage Made :	679 Ft
Rig Company :	ENSIGN USA			Rig Name:	ENSIGN 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.25	02	Drill F/6955' to 7261' WOB 10K, RPM 60, MTR 59	6955	7261	2
11:15	0.75	07	Service Rig	7261	7261	2
12:00	6.75	02	Drill F/7261' to 7470" WOB 10K, RPM 60, MTR 59	7261	7470	2
18:45	1.25	08	Repair Rotary Chain	7470	7470	2
20:00	8.00	02	Drill F/7470' to 7634' WOB 12K, RPM 55, MTR 59	7470	7634	2
4:00	2.00	21	Plugged Downhole tools after connection to 6100 psi. PJSM: Break connection and Bleed off Pressure.	7634	7634	2

Total: 24.00

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7634	6:00	10.40	10.40	44	18	10	4/10/16	8.0	0.0	2	0.00	13.0%	87.0%	0.0%	0.4%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	9.30	0.30	0.10	0.80	1300	160	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	10.1	120												

Daily Summary

Activity Date :	2/19/2007	Days From Spud :	9	Current Depth :	7685 Ft	24 Hr. Footage Made :	51 Ft
Rig Company :	ENSIGN USA			Rig Name:	ENSIGN 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.50	06	POOH (Plugged Drilling Tools) Found Walnut Plug in Jt. Of HWDP and Top of MTR) L/D Same	7634	7634	2
11:30	2.50	06	M/U Bha #3 and RIH To Drillpipe	7634	7634	3
14:00	1.00	06	Install Rotating head and Attempt to Pump Through Bha #3 (Was Not capable to pump through Drilling tools)	7634	7634	3
15:00	2.00	06	POOH To Top Drill Collar and found Walnut plug in HWDP to DC Transition Jts. Lay Down Same, M/U Kelly and Establish good circ and Circ.5-Min.	7634	7634	3
17:00	0.25	06	TIH to 939'	7634	7634	3
17:15	3.75	08	Repair Airline to High Drum Clutch	7634	7634	3
21:00	2.00	06	TIH to 4501'	7634	7634	3
23:00	1.00	06	Fill Pipe	7634	7634	3
0:00	3.25	06	TIH and Precautionary Wash and Ream 3-jts. To Bottom	7634	7634	3
3:15	0.50	02	Drill F/7634' to 7655' WOB 7K, RPM 57, MTR 59	7634	7655	3
3:45	1.50	21	Work on Pump #1, Valve broke and unable to prime, Clean suction Screen of LCM, #2 Pump inoperable at the moment due to 4" valve	7655	7655	3
5:15	0.75	02	Drill F/7655' to 7685' WOB 7K, RPM 60, MTR 59	7655	7685	3

Total: 24.00

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7658	6:00	10.30	10.30	45	16	11	2/7/	6.4	0.0	2	0.00	15.0%	85.0%	0.0%	0.7%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.90	0.50	0.10	0.10	1200	120	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0		120		Mud Properties were checked during a tripping process.										

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MAR 23 2007

Well Name: BONANZA 09-24-33-30

Field Name:	Bonanza	S/T/R:	30/9S/24E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	2/20/2007	Days From Spud :	10	Current Depth :	8030 Ft	24 Hr. Footage Made :	345 Ft
Rig Company :	ENSIGN USA			Rig Name:	ENSIGN 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	02	Drill F/ 7685' to 7811'	7685	7811	3
10:00	0.50	05	Circ	7811	7811	3
10:30	5.50	02	Drill F/7811 to 8030'	7811	8030	3
16:00	0.50	07	Service Rig	8030	8030	3
16:30	2.50	05	Circ and Condition Mud	8030	8030	3
19:00	1.00	06	Wiper trip 10 stds PooH and Rih (No Problems)	8030	8030	3
20:00	2.00	05	Circ and Condition mud	8030	8030	3
22:00	0.50	10	Survey @ 7955' 2.56 Deg.	8030	8030	3
22:30	4.50	06	Slug Pipe and POOH for Logs (SLM Pipe 8029.84')	8030	8030	3
3:00	3.00	11	PJSM: R/U Schlumber and RIH with PEX Log. To 8034' Sch T.D. Drillers T.D. 8030' Logging out of hole.	8030	8030	3

Total: 24.00

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8033	6:00	10.30	10.30	54	12	10	4/5/9	6.4	0.0	2	2.00	15.0%	85.0%	0.0%	0.7%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	10.30	0.70	0.50	1.30	1200	120	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	10.6	120												

Daily Summary

Activity Date :	2/21/2007	Days From Spud :	11	Current Depth :	8030 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	ENSIGN USA			Rig Name:	ENSIGN 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.00	11	Finish running Triple Combo log with Schlumberger and Rig down same.	8030	8030	3
11:00	7.50	06	PJSM:Rih Bha and Lay down to Drill collars and RIH 12 Stds DP from Derrick and L/D Drillpipe and Drillcollars with Caliber L/D Machine.	8030	8030	3
18:30	0.50	06	Pull Wear bushing	8030	8030	3
19:00	5.50	06	RIH with 63 Stds DP and Single to 5912'	8030	8030	3
0:30	2.00	05	Circ and Condition Mud	8030	8030	3
2:30	0.50	21	Circ and PJSM: With Superior	8030	8030	3
3:00	1.00	21	Set Cement Plug F/5900' to 5700' Pumped 20 Bbls Water + 18.9 Bbls Cl "A" Cmt, 2% C.C. 15.6 ppg (88sxs). +5 Bbls Water+ Put in Place with 75.6 Bbls 10.4 ppg Mud (Volumes based on Caliper log + 15% Excess.) C.I.P. @ 0400 Hrs. 02/21/07	8030	8030	3
4:00	0.50	13	POOH 5- Stds	8030	8030	3
4:30	1.50	13	W.O.C. Plug to set for Compressive Strenght test and tag	8030	8030	3

Total: 24.00

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8030	6:00	10.30	10.30	54	12	10	4/5/9	6.4	0.0	2	2.00	15.0%	85.0%	0.0%	0.7%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	10.30	0.70	0.50	1.30	1200	120	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	10.6	120												

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MAR 23 2007

Well Name: BONANZA 09-24-33-30

Field Name:	Bonanza	S/T/R:	30/9S/24E	County, State:	UINTAH, UT
Operator:	Enduring Resources, LLC	Location Desc:		District:	Northern

Daily Summary

Activity Date :	2/22/2007	Days From Spud :	12	Current Depth :	8030 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	ENSIGN USA		Rig Name:	ENSIGN 79			
Formation :	Mesaverde		Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	05	W.O.C.	8030	8030	3
6:30	1.00	06	RIH to 5673' Tag Cmt Top , Set Std Back, & Break Circ.	8030	8030	3
7:30	1.50	06	POOH, Laying down 52 Jts Drill Pipe to 4294.91'	8030	8030	3
9:00	1.00	21	PJSM: Break Circ and Set Cmt plug F/4300' to 4100'. 20 Water, 21 bbls. 100 sxs Cl "A" W/ 2% C.C. 15.6 ppg, 3.6 bbl water, Put in place with 57.8 bbl. 10.4 ppg mud (C.I.P. @ 1000hrs. 2/21/2007	8030	8030	3
10:00	2.25	05	POOH, 5-Stds and Break Circ and Circulate	8030	8030	3
12:15	0.50	06	RIH To 4073' and Tag Cmt Plug	8030	8030	3
12:45	1.50	06	POOH 67 Jts. To 2210'	8030	8030	3
14:15	1.00	21	Break Circ and Set Cmt Plug F/2210' to 2000' With 20 bbls water, 16.8 bbl. Cmt, 80 sxs Cl "A" With 2% C.C., 15.6 ppg, Put in place w/ 6.4 bbl. Water & 21.6 bbl. of 10.4 ppg mud C.I.P. @ 1515 Hrs 2/21/07'	8030	8030	3
15:15	0.25	06	POOH 5- Stds	8030	8030	3
15:30	3.00	05	WOC, Circ and Reciprocate Pipe	8030	8030	3
18:30	0.50	06	RIH & Tag Cmt top at 2101' Apply 5K.	8030	8030	3
19:00	0.50	05	Circ and Reciprocate to re-set Plug.	8030	8030	3
19:30	1.00	21	PJSM: Set Cmt Plug with 20 bbl. Water, 10.5 bbl, 50 sxs., Cmt, CL "A", 15.6 ppg, 2% CC, Put in place with 6 bbl. Water + 20 bbl. 10.4 ppg mud , Calculated top @ 1929' , C.I.P. @ 2030 hrs 2/21/07 (Utah oil & gas Rep did not require a tag on this plug.)	8030	8030	3
20:30	0.50	06	POOH 5- stds.	8030	8030	3
21:00	0.50	05	Circ bottoms up.	8030	8030	3
21:30	2.50	06	POOH, Laying down Drill pipe to surface 70 Jts.	8030	8030	3
0:00	1.50	21	Rih to 100' F/ Surface and Set Top Plug With 35 sxs , 7- bbls Cl "A" 2% C.C. 15.6 ppg, C.I.P. 0130 Hrs 2/22/07 (Top of Surface Csg to filled with Cmt left on loc and cut off 3' Below Ground Level and Capped with Legal Description after rig is moved off)	8030	8030	3
1:30	4.50	01	Clean Pits, Rig Released for Move @ 0600 Hrs 2/22/2007 (Note: Plug and Abandonment Witnessed by Richard Powell with State of Utah Dept. of Natural Resources Division of Oil, Gas & Mining..	8030	8030	3

Total:	24.00
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Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8030	6:00	10.30	10.30	54	12	10	4/5/9	6.4	0.0	2	2.00	15.0%	85.0%	0.0%	0.7%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	10.30	0.70	0.50	1.30	1200	120	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	0.0	10.6	120												

Formation

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

Casing

Date In	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	Hole Diam	TD
1/18/2007	2079	47	3. Surface	8.625	32	J-55		12.25	2100
Stage: 1, Lead, 0, 230, 16% GEL 1/4# FLOWCELE, Class G, 3.85, 11.1									
Stage: 1, Tail, 0, 225, 2% CACL2, 1/4# FLOWCELE, Class G, 1.15, 15.8									
Stage: 1, , 0, 225, 4% CACL2, 1/4# FLOWCELE, Class G, 1.15, 15.8									
Stage: 1, , 0, 280, 2% CACL2 1/4# FLOWCELE, Class G, 1.15, 15.8									
3/18/2007	0	0	5. Production	0	0			7.875	0

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

n/a

7. UNIT or CA AGREEMENT NAME:

n/a

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER DRY HOLE

8. WELL NAME and NUMBER:
Bonanza 9-24-33-30

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. API NUMBER:
4304738829

3. ADDRESS OF OPERATOR:
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 350-5114

10. FIELD AND POOL, OR WILDCAT:
Devil's Playground

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,988' FSL - 2,200' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 9S 24E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

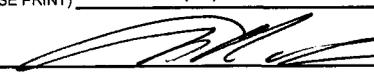
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>12/7/2007</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Pit Closed and Reseeded.</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12-7-2007 Reserve Pit Backfilled and Reseeding Completed.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE 

DATE 12/7/2007

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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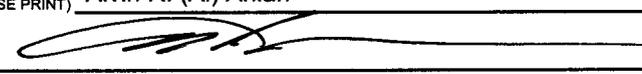
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,988' FSL - 2,200' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 9S 24E S		8. WELL NAME and NUMBER: Bonanza 9-24-33-30
PHONE NUMBER: (303) 350-5114		9. API NUMBER: 4304738829
COUNTY: Uintah STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Devil's Playground

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/2/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Pit Closed and Reseeded.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pit closed and reseeded.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>1/2/2008</u>

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