

October 30, 2006

Mrs. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
AP 13-2J- 540' FSL & 859' FWL, SW/4 SW/4,
Section 2, T11S, R19E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and one copy of the Application for Permit to Drill (APD) for the above referenced State administered vertical well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Fluid Mineral Group, BLM—Vernal Field Office
Carla Christian, Dominion
Ken Secrest, Dominion

RECEIVED

NOV 01 2006

DIV. OF OIL, GAS & MINING

ORIGINAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

| | | | | |
|---|--|---|---|---------------------------|
| APPLICATION FOR PERMIT TO DRILL | | | 5. MINERAL LEASE NO: ML-36213 | 6. SURFACE: State |
| 1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> | | | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A | |
| B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | | 8. UNIT or CA AGREEMENT NAME: N/A | |
| 2. NAME OF OPERATOR: Dominion Exploration & Production, Inc. | | | 9. WELL NAME and NUMBER: AP 13-2J | |
| 3. ADDRESS OF OPERATOR: 14000 Quail Sp Pkwy CITY Oklahoma City STATE OK ZIP 73134 | | PHONE NUMBER: (405) 749-5263 | 10. FIELD AND POOL, OR WILDCAT: undesignated | |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 540' FSL & 859' FWL <i>605626x 39.883706</i> AT PROPOSED PRODUCING ZONE: 540' FSL & 859' FWL <i>4415370y -109.764722</i> | | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 2 11S 19E S | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 14.90 miles southwest of Ouray, Utah | | | 12. COUNTY: Uintah | 13. STATE: UTAH |
| 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 540' | 16. NUMBER OF ACRES IN LEASE: 625.62 | 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 | | |
| 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2,700' | 19. PROPOSED DEPTH: 10,000 | 20. BOND DESCRIPTION: SITLA Blanket 76S 63050 361 | | |
| 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,511' GR | 22. APPROXIMATE DATE WORK WILL START: 5/1/2007 | 23. ESTIMATED DURATION: 14 days | | |

24. **PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT |
|--------------|---|---------------|---|
| 12-1/4" | 8-5/8" J-55 ST 32# | 2,000 | see Drilling Plan |
| 7-7/8" | 5-1/2" Mav 80 L 17# | 10,000 | see Drilling Plan |
| | | | |
| | | | |
| | | | |
| | | | |

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

| | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

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NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Dominion Exploration & Production, Inc.

SIGNATURE *Don Hamilton* DATE 10/30/2006

(This space for State use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

API NUMBER ASSIGNED: 43-047-38787

APPROVAL: **RECEIVED**
NOV 01 2006

(11/2001)

Date: 12-21-06
(See Instructions on Reverse Side)
By: *[Signature]*
DIV. OF OIL, GAS & MINING

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: AP 13-2J
540' FSL & 859' FWL
Section 2-11S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

| <u>Formation</u> | <u>Depth</u> |
|-------------------|--------------|
| Wasatch Tongue | 3,735' |
| Uteland Limestone | 4,065' |
| Wasatch | 4,205' |
| Chapita Wells | 5,095' |
| Uteland Buttes | 6,225' |
| Mesaverde | 7,065' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

| <u>Formation</u> | <u>Depth</u> | <u>Type</u> |
|-------------------|--------------|-------------|
| Wasatch Tongue | 3,735' | Oil |
| Uteland Limestone | 4,065' | Oil |
| Wasatch | 4,205' | Gas |
| Chapita Wells | 5,095' | Gas |
| Uteland Buttes | 6,225' | Gas |
| Mesaverde | 7,065' | Gas |

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

| <u>Type</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|-------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Surface | 8-5/8" | 32.0 ppf | J-55 | STC | 0' | 2,000' | 12-1/4" |
| Production | 5-1/2" | 17.0 ppf | MAV-80 | LTC | 0' | 10,000' | 7-7/8" |

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

| | | |
|----|---|-----------|
| 1. | Annular BOP | 1,500 psi |
| 2. | Ram type BOP | 3,000 psi |
| 3. | Kill line valves | 3,000 psi |
| 4. | Choke line valves and choke manifold valves | 3,000 psi |
| 5. | Chokes | 3,000 psi |
| 6. | Casing, casinghead & weld | 1,500 psi |
| 7. | Upper kelly cock and safety valve | 3,000 psi |
| 8. | Dart valve | 3,000 psi |

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

| <u>Depths</u> | <u>Mud Weight (ppg)</u> | <u>Mud System</u> |
|------------------|-------------------------|---|
| 0' – 2,000' | 8.4 | Air foam mist, rotating head and diverter |
| 2,000' – 10,000' | 8.6 | Fresh water/2% KCL/KCL mud system |

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 8 centralizers.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u> | <u>Cement</u> |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|
| | | | | | <u>Volume</u> | <u>Volume</u> |
| Lead | 219 | 0'-1,500' | 11.0 ppg | 3.82 CFS | 619 CF | 836 CF |
| Tail | 236 | 1,500'-2,000' | 15.6 ppg | 1.18 CFS | 206 CF | 279 CF |
| Top Out | 100 | 0'-200' | 15.6 ppg | 1.18 CFS | 87 CF | 118 CF |

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 10,000'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

| <u>Type</u> | <u>Sacks</u> | <u>Interval</u> | <u>Density</u> | <u>Yield</u> | <u>Hole</u> | <u>Cement</u> |
|-------------|--------------|-----------------|----------------|--------------|---------------|---------------|
| | | | | | <u>Volume</u> | <u>Volume</u> |
| Lead | 90 | 3,405'-4,205' | 11.5 ppg | 3.12 CFS | 139 CF | 277 CF |
| Tail | 1150 | 4,205'-10,000' | 13.0 ppg | 1.75 CFS | 1004 CF | 2008 CF |

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 1, 2007
Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: AP 13-2J
540' FSL & 859' FWL
Section 2-11S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

A state onsite inspection is pending at this time.

1. Existing Roads:

- a. The proposed well site is located approximately 14.90 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Kings Canyon area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing state lease area.

2. Planned Access Roads:

- a. From the proposed AP 5-2J access road, an access is proposed trending west approximately 175' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. SITLA approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed.
- f. No culverts and several low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from SITLA, Federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Calsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this location; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and

valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northeast side of the well site and traverse 170' east to the proposed AP 5-2J pipeline corridor.
- i. The new gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 170' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from SITLA, Federal or Tribal lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the east.

- c. The pad and road designs are consistent with SITLA specification
- d. A pre-construction meeting with responsible company representative, contractors and the SITLA will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size as reflected on the location layout; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the SITLA or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the SITLA and the BLM.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Additional information:
 - a. No drainage crossings that require additional State or Federal approval are being crossed.
 - b. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

| <u>Title</u> | <u>Name</u> | <u>Office Phone</u> |
|------------------------------------|-----------------|---------------------|
| Company Representative (Roosevelt) | Ken Secrest | 1-435-722-4521 |
| Company Representative (Oklahoma) | Carla Christian | 1-405-749-5263 |
| Agent for Dominion | Don Hamilton | 1-435-719-2018 |

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State and BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 10-30-06

BOP Equipment

3000psi WP

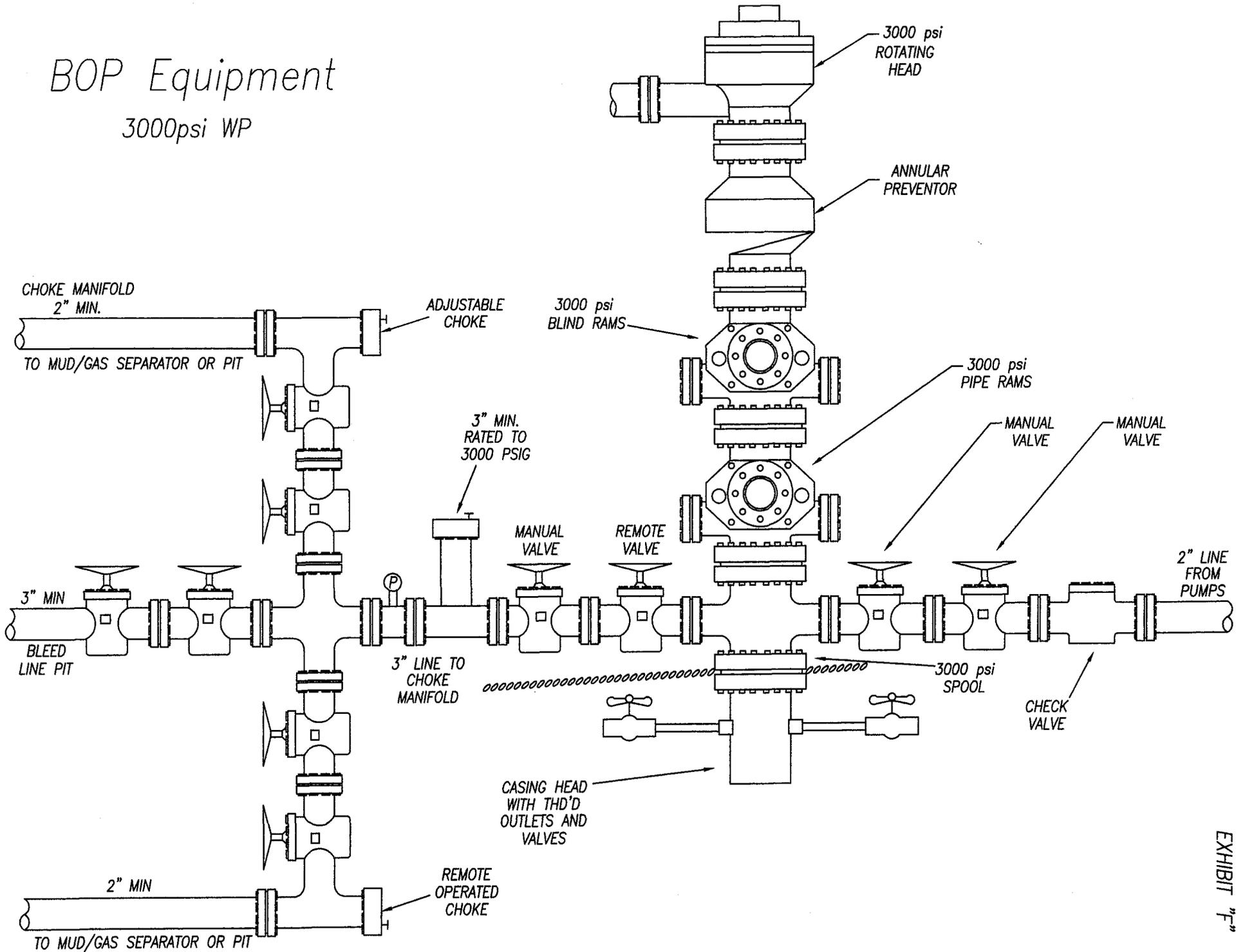


EXHIBIT "F"

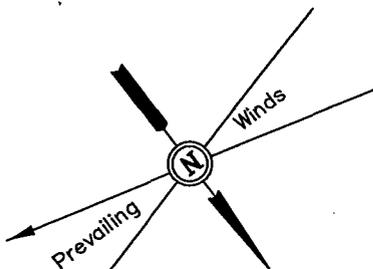
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

AP #13-2J

SECTION 2, T11S, R19E, S.L.B.&M.

540' FSL 859' FWL



SCALE: 1" = 50'
DATE: 5-5-06
Drawn By: K.G.

Approx. Toe of Fill Slope

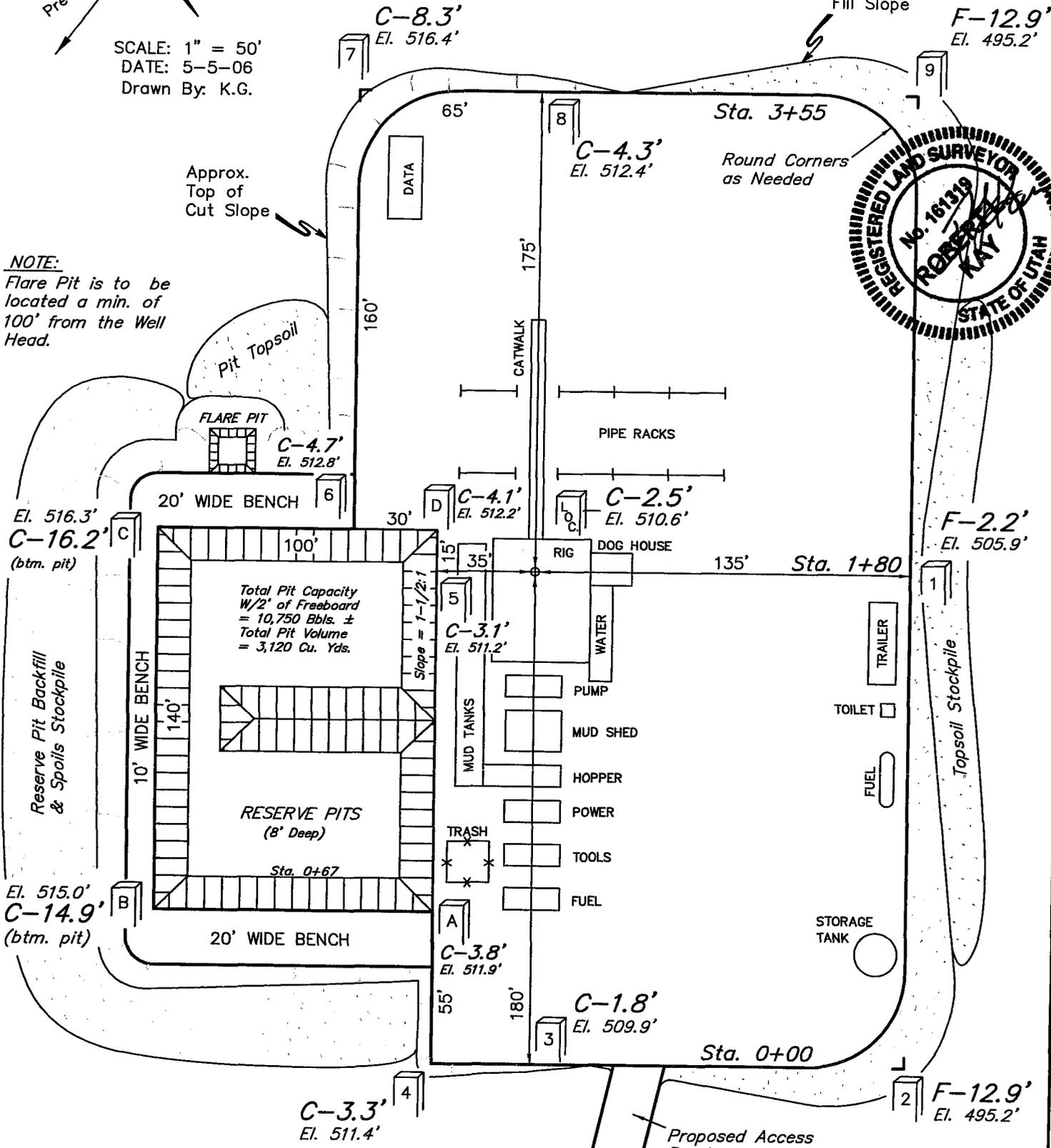
F-12.9'
El. 495.2'

C-8.3'
El. 516.4'



Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 10,750 Bbls. ±
Total Pit Volume
= 3,120 Cu. Yds.

RESERVE PITS
(8' Deep)

Elev. Ungraded Ground at Location Stake = 5510.6'
Elev. Graded Ground at Location Stake = 5508.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

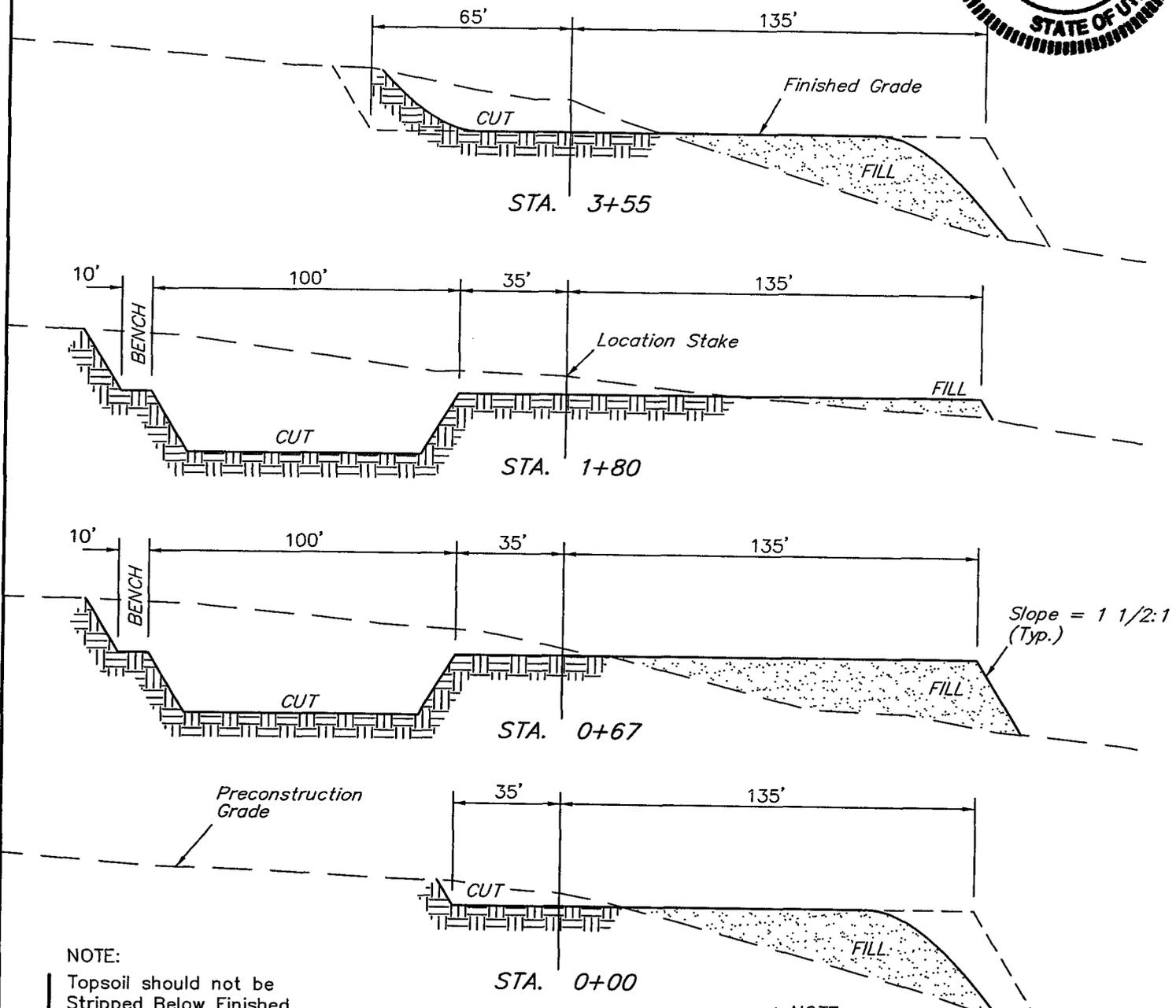
TYPICAL CROSS SECTIONS FOR

AP #13-2J

SECTION 2, T11S, R19E, S.L.B.&M.

540' FSL 859' FWL

1" = 20'
 X-Section Scale
 1" = 50'
 DATE: 5-5-06
 Drawn By: K.G.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

| | |
|------------------------|-------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,870 Cu. Yds. |
| Remaining Location | = 9,860 Cu. Yds. |
| TOTAL CUT | = 11,730 CU.YDS. |
| FILL | = 8,300 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL | = 3,430 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,430 Cu. Yds. |
| EXCESS UNBALANCE (After Interim Rehabilitation) | = 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

AP #13-2J

LOCATED IN UINTAH COUNTY, UTAH
SECTION 2, 11S, R19E, S.L.B.&M.

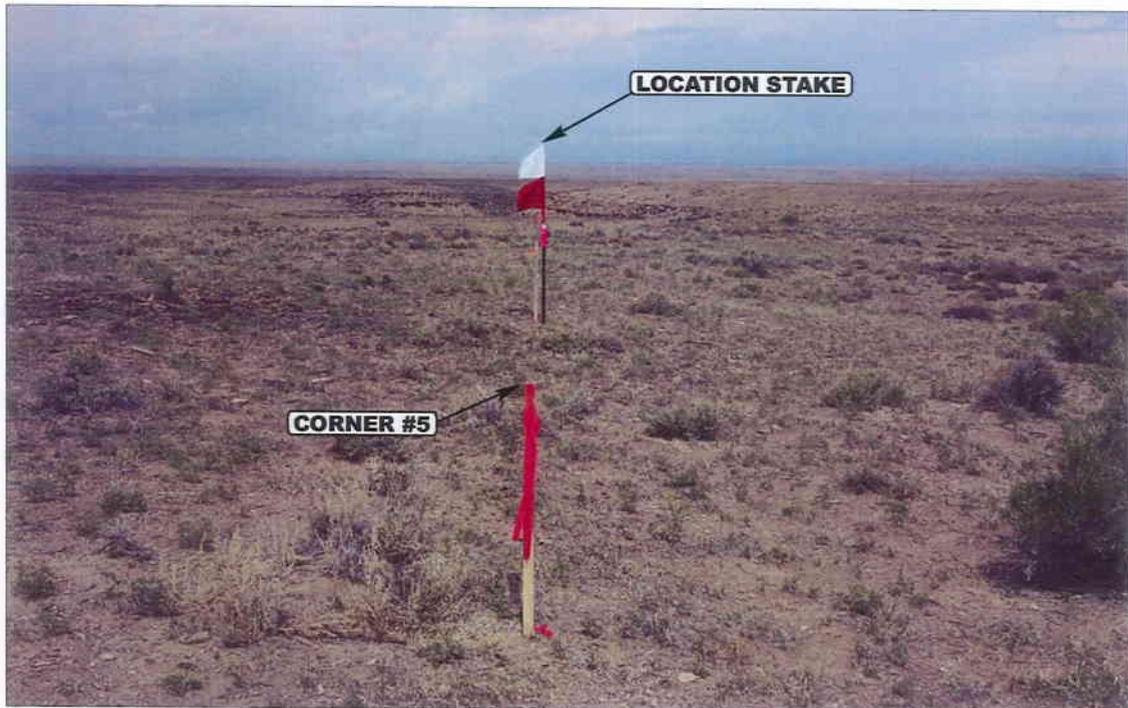


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

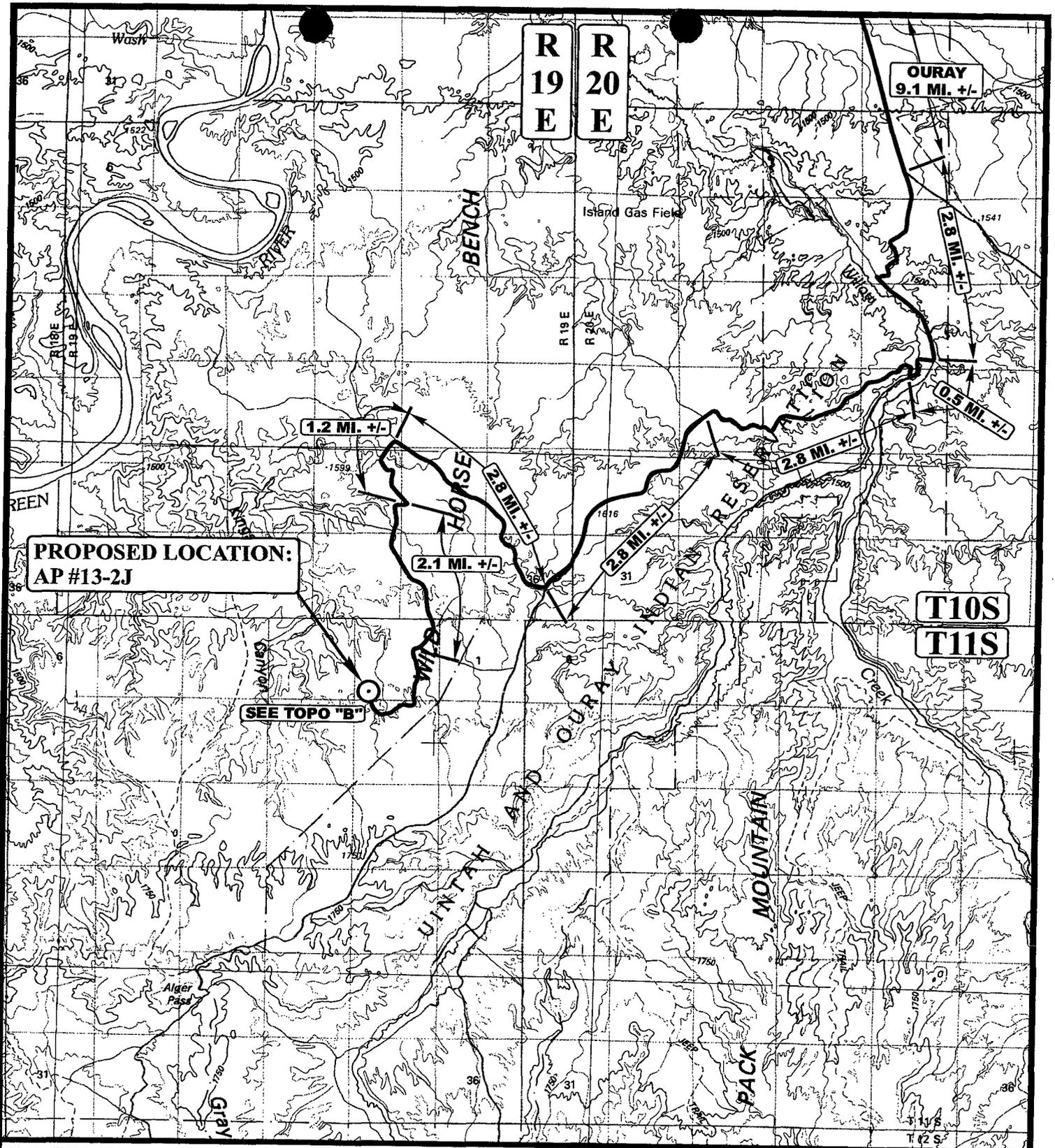
05 10 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.W.

DRAWN BY: L.K.

REVISED: 00-00-00



**PROPOSED LOCATION:
AP #13-2J**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

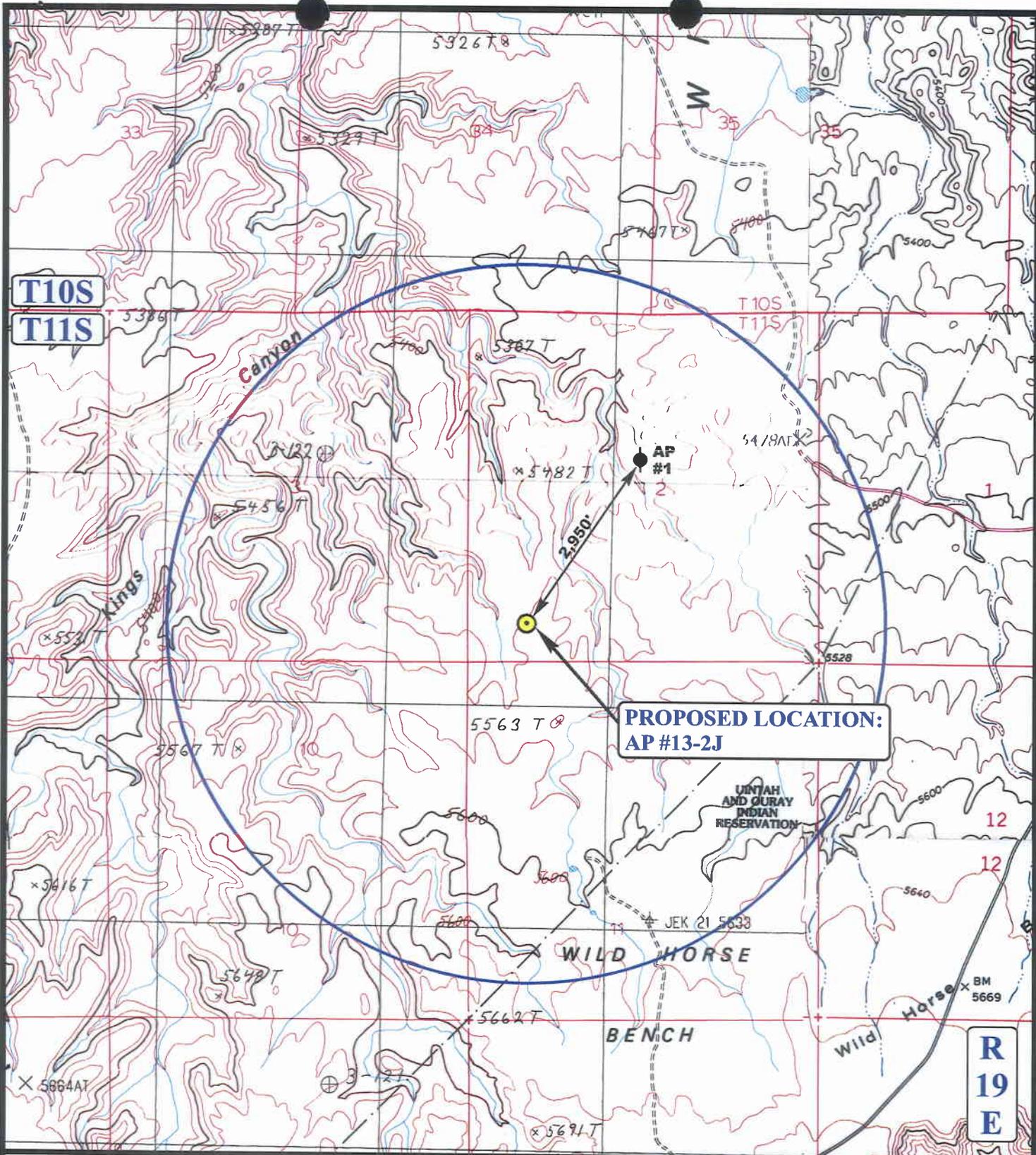
AP #13-2J
SECTION 2, T11S, R19E, S.L.B.&M.
540' FSL 859' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 05 10 06
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⦿ ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

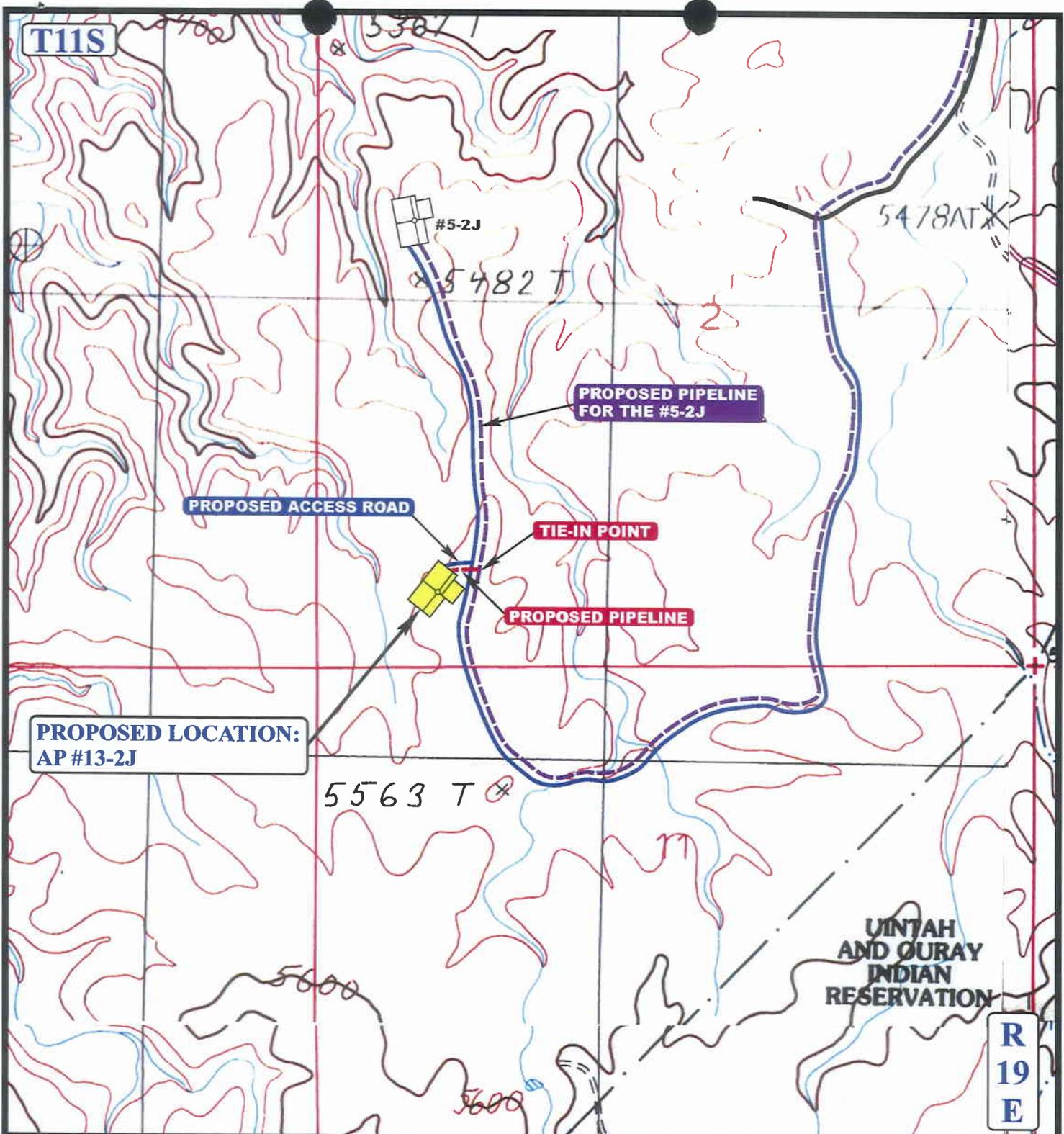
AP #13-2J
SECTION 2, T11S, R19E, S.L.B.&M.
540' FSL 859' FWL

U E I S
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 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP **05 10 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 170' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



DOMINION EXPLR. & PROD., INC.

AP #13-2J
SECTION 2, T11S, R19E, S.L.B.&M.
540' FSL 859' FWL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

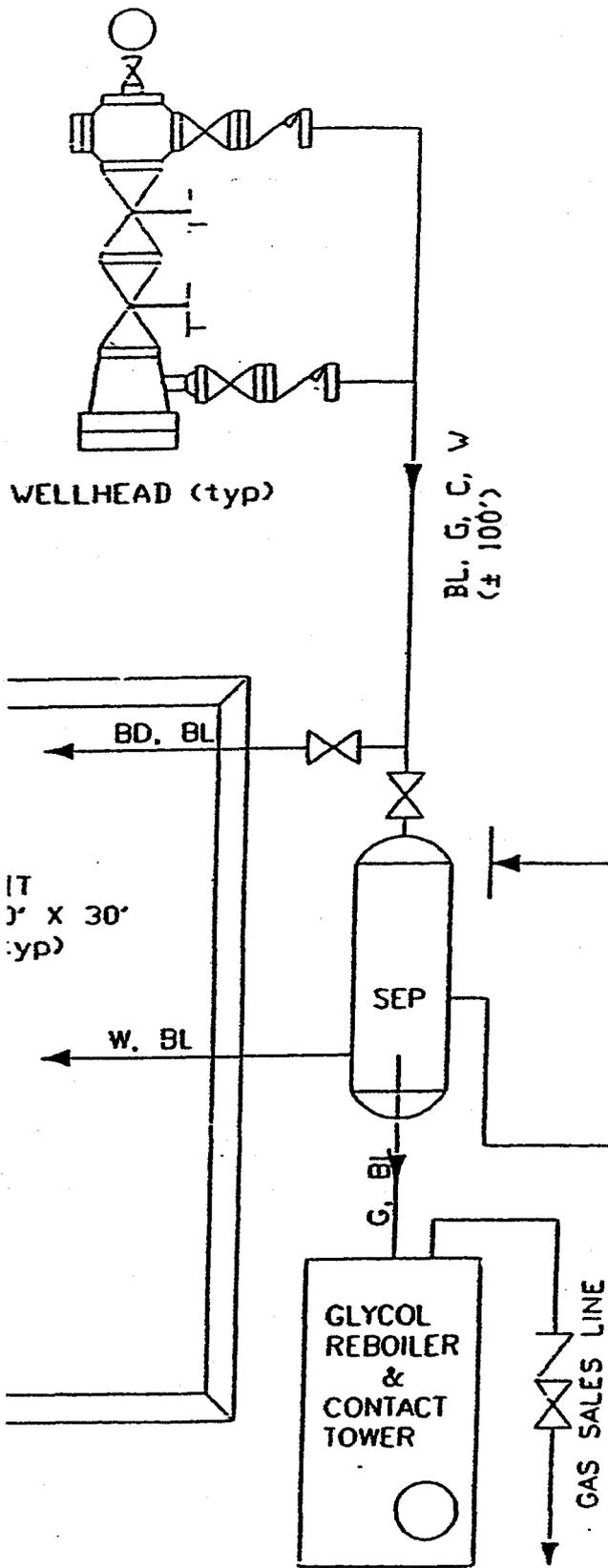
TOPOGRAPHIC MAP 05 10 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



DOMINION EXPLR. & PROD., INC.
AP #13-2J
SECTION 2, T11S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES BEGINNING OF THE PROPOSED ACCESS FOR THE #5-2J TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 175' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.5 MILES.



LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- = Valve
- = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/01/2006

API NO. ASSIGNED: 43-047-38787

WELL NAME: AP 13-2J
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

SSW 02 110S 190E
 SURFACE: 0540 FSL 0859 FWL
 BOTTOM: 0540 FSL 0859 FWL
 COUNTY: UINTAH
 LATITUDE: 39.88371 LONGITUDE: -109.7647
 UTM SURF EASTINGS: 605626 NORTHINGS: 4415370
 FIELD NAME: UNDESIGNATED (2)

| | | |
|------------------------|-----------------|-------------|
| INSPECT LOCATN BY: / / | | |
| Tech Review | Initials | Date |
| Engineering | DKH | 12/21/06 |
| Geology | | |
| Surface | | |

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-36213
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 76S63050600)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

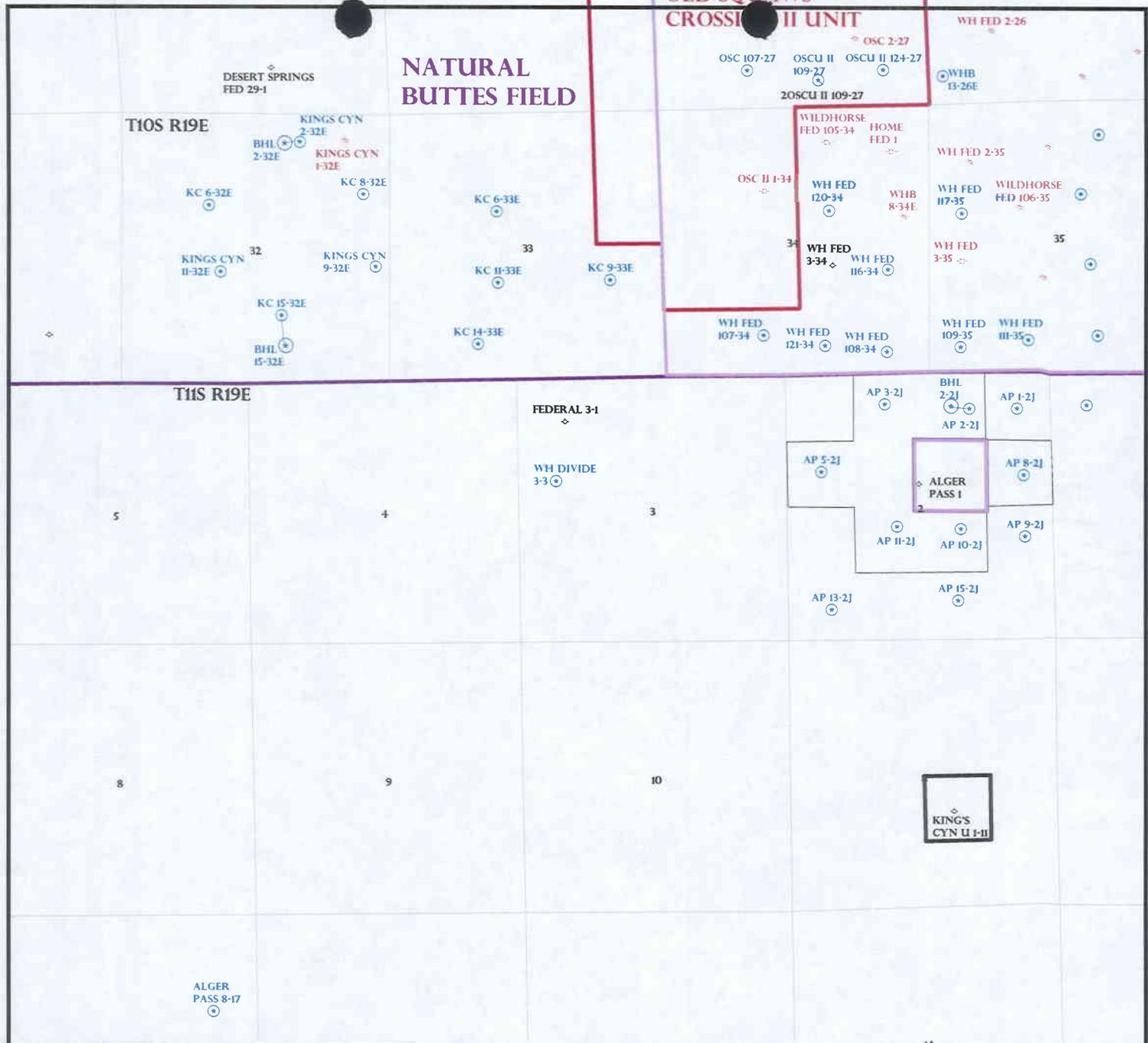
- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Needs Presb (11-29-06)

STIPULATIONS:

- 1- Spacing Strip*
- 2- STATEMENT OF BASIS*
- 3- Surf. Csg Cont Step*



OPERATOR: DOMINION EXPL & PROD (N1095)
 SEC: 2 T.11S R. 19E
 FIELD: UNDESIGNATED (002)
 COUNTY: UINTAH
 SPACING: R649-3-2 / GENERAL SITING

| Field Status | Unit Status |
|--------------|--------------|
| ABANDONED | EXPLORATORY |
| ACTIVE | GAS STORAGE |
| COMBINED | NF PP OIL |
| INACTIVE | NF SECONDARY |
| PROPOSED | PENDING |
| STORAGE | PI OIL |
| TERMINATED | PP GAS |
| | PP GEOTHERML |
| | PP OIL |
| | SECONDARY |
| | TERMINATED |

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
 DATE: 6-NOVEMBER-2006

Application for Permit to Drill

Statement of Basis

12/7/2006

Utah Division of Oil, Gas and Mining

Page 1

| | | | | | |
|------------------|---|---------------|--------------------------|------------------|------------|
| APD No | API WellNo | Status | Well Type | Surf Ownr | CBM |
| 145 | 43-047-38787-00-00 | | GW | S | No |
| Operator | DOMINION EXPL & PROD INC | | Surface Owner-APD | | |
| Well Name | AP 13-2J | | Unit | | |
| Field | UNDESIGNATED | | Type of Work | | |
| Location | SWSW 2 11S 19E S 0 F L 0 F L GPS Coord (UTM) 605626E 4415370N | | | | |

Geologic Statement of Basis

Dominion proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,000 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 2. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers. The production string cement should be brought up above the base of the moderately saline water to prevent it from mixing with fresher waters up hole.

Brad Hill
APD Evaluator

12/7/2006
Date / Time

Surface Statement of Basis

The general area is known as Wild Horse Bench and is located approximately 15 miles southwest of Ouray, Utah. Wild Horse Bench is a large open flat area with somewhat steep and frequent side-draws draining to the west toward the Green River and the northeast toward Willow Creek. The Uintah and Ouray Indian Reservation is to the east.

This location is on the northeast side of Wildhorse Bench and drains westerly into Kings Canyon. The location is planned to lie longitudinally on the slope of a rounded ridge which runs to the north. A moderately steep draw is to the west and a swale begins in the center of the location. The location will be accessed by 175 feet of road which leads off a planned road to the 5-2J well which is 1.4 miles in length. The bench is somewhat barren. Surface run-off is light.

Both the surface and minerals are owned by SITLA. Bad weather prevented Mr. Ed Bonner of SITLA from attending the presite evaluation. The proposed location appears to be the best site for drilling and operating a well in the immediate area.

Floyd Bartlett
Onsite Evaluator

11/29/2006
Date / Time

Conditions of Approval / Application for Permit to Drill

| Category | Condition |
|----------|---|
| Pits | A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit. |

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator DOMINION EXPL & PROD INC
Well Name AP 13-2J
API Number 43-047-38787-0 **APD No** 145 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SWSW **Sec** 2 **Tw** 11S **Rng** 19E 0 FL 0 FL
GPS Coord (UTM) 605631 4415368 **Surface Owner**

Participants

Floyd Bartlett (DOGGM), Don Hamilton (Buys and Associates-Consultant), Ken Secrist (Dominion), Ben Williams (UDWR), Brandon Bowthorpe (U.E.L.S.), Bill McClure (LaRose Construction)

Regional/Local Setting & Topography

The general area is known as Wild Horse Bench and is located approximately 15 miles southwest of Ouray, Utah. Wild Horse Bench is a large open flat area with somewhat steep and frequent side-draws draining to the west toward the Green River and the northeast toward Willow Creek. The Uintah and Ouray Indian Reservation is to the east.

This location is on the northeast side of Wildhorse Bench and drains westerly into Kings Canyon. The location is planned to lie longitudinally on the slope of a rounded ridge which runs to the north. A moderately steep draw is to the west and a swale begins in the center of the location. The location will be accessed by 175 feet of road which leads off a planned road to the 5-2J well which is 1.4 miles in length. The bench is somewhat barren. Surface run-off is light

Surface Use Plan

Current Surface Use

Wildlife Habitat
Grazing

New Road

| Miles | Well Pad | | Src Const Material | Surface Formation |
|--------------|------------------|-------------------|---------------------------|--------------------------|
| 0.1 | Width 270 | Length 355 | Onsite | UNTA |

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Antelope, deer, elk, coyotes, rabbits wild horses and miscellaneous small mammals and birds.

Mostly barren, big sagebrush, broom snakeweed, curly mesquite and greasewood..

Soil Type and Characteristics

Light brown rock clay loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run?

Paleo Potential Observed? N

Cultural Survey Run? N

Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

| | | |
|--|------------------|----|
| Distance to Groundwater (feet) | >200 | 0 |
| Distance to Surface Water (feet) | >1000 | 0 |
| Dist. Nearest Municipal Well (ft) | >5280 | 0 |
| Distance to Other Wells (feet) | >1320 | 0 |
| Native Soil Type | Mod permeability | 10 |
| Fluid Type | Fresh Water | 5 |
| Drill Cuttings | Normal Rock | 0 |
| Annual Precipitation (inches) | <10 | 0 |
| Affected Populations | <10 | 0 |
| Presence Nearby Utility Conduits | Not Present | 0 |

Final Score 15 1 **Sensitivity Level**

Characteristics / Requirements

100' x 140' x 8' deep located in an area of cut on the northeast side of the location. Sensitivity level 1. Liner and sub felt are both required.

Closed Loop Mud Required? N

Liner Required? Y

Liner Thickness 16

Pit Underlayment Required? Y

Other Observations / Comments

Ben Williams representing the UDWR stated the area is classified as yearlong critical habitat for antelope but water not forage is the factor limiting the growth of the herd. It is also classified as limited value yearlong habitat for deer and elk. He did not recommend any restrictions for any of these species. He furnished Don Hamilton, Dominion Permit Agent, copies of his evaluation and a recommended seed mix to be used when the site is re-vegetated.

Floyd Bartlett
Evaluator

11/29/2006
Date / Time

2006-12 Dominion AP 13-2J

Casing Schematic

Surface

BHP
 $.052(10000)8.6 = 4472 \text{ psi}$
 Anticipate < 2000

Gas
 $.12(10000) = 1200$
 $4472 - 1200 = 3272 \text{ psi}$
 MASP

Wet
 $.22(10000) = 2200$
 $4472 - 2200 = 2272 \text{ psi}$

BOPE 3M ✓

Burst 3930
70% 2751 psi

Max P @ csg shoe
 $.22(8000) = 1760$
 $4472 - 1760 = 2712 \text{ psi}$

Test to 2712 psi ✓

Strip ⇒ surf cont. ✓

✓ Adequate O.C.D. 12/21/06

8-5/8"
MW 8.4
Frac 19.3

5-1/2"
MW 8.6

Production
10000. MD

TOC @ 481. TOC to surf w/8% w/o

TOC @ 1156.

TOC to surf w/7% w/o
* Surf. Step ✓

Surface
2000. MD

3735' Wasatch Tongue
4000' ± BMSW
4065' Uteland Limestone
4205' Wasatch

5095' Chapita Wells ✓

6225' Uteland Buttes

7065' Mesaverde

12
18

| | | |
|--------------|--|-----------------------------|
| Well name: | 2006-12 Dominion AP 13-2J | |
| Operator: | Dominion Exploration and Production | |
| String type: | Surface | Project ID: 43-047-38787 |
| Location: | Uintah County | |

| | | |
|---|------------------------------------|-------------------------------------|
| Design parameters: | Minimum design factors: | Environment: |
| Collapse | Collapse: | H2S considered? No |
| Mud weight: 8.400 ppg | Design factor 1.125 | Surface temperature: 75 °F |
| Design is based on evacuated pipe. | | Bottom hole temperature: 103 °F |
| | | Temperature gradient: 1.40 °F/100ft |
| | | Minimum section length: 500 ft |
| | Burst: | Cement top: 481 ft |
| | Design factor 1.00 | |
| Burst | | |
| Max anticipated surface pressure: 1,735 psi | | |
| Internal gradient: 0.120 psi/ft | Tension: | Non-directional string. |
| Calculated BHP 1,975 psi | 8 Round STC: 1.80 (J) | |
| No backup mud specified. | 8 Round LTC: 1.80 (J) | |
| | Buttress: 1.60 (J) | |
| | Premium: 1.50 (J) | Re subsequent strings: |
| | Body yield: 1.50 (B) | Next setting depth: 10,000 ft |
| | Tension is based on buoyed weight. | Next mud weight: 8.600 ppg |
| | Neutral point: 1,750 ft | Next setting BHP: 4,468 psi |
| | | Fracture mud wt: 19.250 ppg |
| | | Fracture depth: 1,972 ft |
| | | Injection pressure: 1,972 psi |

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1 | 2000 | 8.625 | 32.00 | J-55 | ST&C | 2000 | 2000 | 7.875 | 684.4 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 873 | 2530 | 2.899 | 1975 | 3930 | 1.99 | 56 | 372 | 6.64 J |

| | | |
|--|--|---|
| Prepared by: Helen Sadik-Macdonald Div of Oil, Gas & Minerals | Phone: 801-538-5357 FAX: 801-359-3940 | Date: December 19, 2006 Salt Lake City, Utah |
|--|--|---|

Remarks:
Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | |
|--------------|--|-----------------------------|
| Well name: | 2006-12 Dominion AP 13-2J | |
| Operator: | Dominion Exploration and Production | |
| String type: | Production | Project ID: 43-047-38787 |
| Location: | Uintah County | |

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 215 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,156 ft

Burst

Max anticipated surface pressure: 2,268 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,467 psi

No backup mud specified.
Depth of change: 2,000 ft
Upper annular mud: 0.000 ppg

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 8,696 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 10000 | 5.5 | 17.00 | Mav-80 | LT&C | 10000 | 10000 | 4.767 | 1305.3 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 4467 | 6290 | 1.408 | 4467 | 7740 | 1.73 | 148 | 273 | 1.85 B |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: December 19, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

From: Ed Bonner
To: Mason, Diana
Date: 11/21/2006 10:14 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Cabot Oil & Gas Corporation

Gusher 13-36-5-19 (API 43 047 38538)
Gusher 14-36-5-19 (API 43 047 38539)

Dominion E&P, Inc

AP 11-2J (API 43 047 38786)
AP 13-2J (API 43 047 38787)
Kings Canyon 6-32E (API 43 047 38781)
Kings Canyon 15-32E (API 43 047 38782)

EOG Resources, Inc

Chapita Wells Unit 554-2F (API 43 047 36935)
Chapita Wells Unit 1218-2 (API 43 047 38320)

The Houston Exploration Company

Gusher 13-11-5-19 (API 43 047 38462)
Squaw Ridge 14-16-7-25 (API 43 047 38461)

QEP Uinta Basin Inc

GB 4SG-36-8-21 (API 43 047 38764)

If you have any questions regarding this matter please give me a call.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 21, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: AP 13-2J Well, 540' FSL, 859' FWL, SW SW, Sec. 2, T. 11 South, R. 19 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38787.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
SITLA

Page 2

43-047-38787

December 21, 2006

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
7. Surface casing shall be cemented to the surface.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

| | |
|--|--|
| FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300 | TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800 |
|--|--|

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| PHONE NUMBER: (817) 870-2800 | | 9. API NUMBER: SEE ATTACHED |
| COUNTY: Uintah | | 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED 91271107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|--|--|
| Well name: | SEE ATTACHED LIST |
| API number: | |
| Location: | Qtr-Qtr: Section: Township: Range |
| Company that filed original application: | DOMINION E&P |
| Date original permit was issued: | |
| Company that permit was issued to: | DOMINION E&P |

| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | Yes | No |
|---|-----|----|
| If located on private land, has the ownership changed? | | ✓ |
| If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | ✓ |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | ✓ |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | ✓ |
| Has the approved source of water for drilling changed? | | ✓ |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | ✓ |
| Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u> | ✓ | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
 Signature *Holly C. Perkins* Date 08/27/2007
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api | well_name | qtr | qtr | sec | tpw | rng | lease_num | entity | Lease | well | stat |
|------------|------------------|------|-----|------|------|------------|-----------|--------|---------|------|------|
| 4303930028 | SKYLINE U 14-28 | SESW | 28 | 140S | 060E | UTU-77262 | | | Federal | GW | APD |
| 4303930029 | SKYLINE U 8-7 | SENE | 07 | 150S | 060E | UTU-78415 | | | Federal | GW | APD |
| 4304737195 | KC 6-33E | SENW | 33 | 100S | 190E | UTU-49522 | | | Federal | OW | APD |
| 4304737196 | KC 9-33E | NESE | 33 | 100S | 190E | UTU-49522 | | | Federal | OW | APD |
| 4304737197 | KC 11-33E | NESW | 33 | 100S | 190E | UTU-49522 | | | Federal | OW | APD |
| 4304738075 | LCU 7-9H | NWSE | 09 | 110S | 200E | UTU-76265 | | | Federal | GW | APD |
| 4304738689 | RBU 15-8E | NENE | 17 | 100S | 190E | U-013766 | | | Federal | GW | APD |
| 4304738783 | KC 14-33E | SESW | 33 | 100S | 190E | UTU-49522 | | | Federal | GW | APD |
| 4304738868 | LOVE 12-20G | NWSW | 20 | 110S | 210E | UTU-076040 | | | Federal | GW | APD |
| 4304738889 | KC 9-31E | NESE | 31 | 100S | 190E | UTU-81719 | | | Federal | GW | APD |
| 4304738890 | KC 13-31E | SWSW | 31 | 100S | 190E | UTU-81719 | | | Federal | GW | APD |
| 4304738891 | KC 12-33E | NWSW | 33 | 100S | 190E | UTU-49522 | | | Federal | GW | APD |
| 4304738948 | KC 14-31E | SESW | 31 | 100S | 190E | UTU-081719 | | | Federal | GW | APD |
| 4304738949 | KC 3-33E | NENW | 33 | 100S | 190E | UTU-49522 | | | Federal | GW | APD |
| 4304739051 | KC 15-31E | SWSE | 31 | 100S | 190E | UTU-81719 | | | Federal | GW | APD |
| 4304739068 | KC 7-33E | SWNE | 33 | 100S | 190E | UTU-49522 | | | Federal | GW | APD |
| 4304739069 | KC 13-33E | SWSW | 33 | 100S | 190E | UTU-49522 | | | Federal | GW | APD |
| 4304739070 | KC 15-33E | SWSE | 33 | 100S | 190E | UTU-49522 | | | Federal | GW | APD |
| 4304739415 | WHB 4-5H | NWNW | 05 | 110S | 200E | UTU-39223 | | | Federal | GW | APD |
| 4304739416 | WHB 12-5H | NWSW | 05 | 110S | 200E | UTU-39223 | | | Federal | GW | APD |
| 4304739417 | WHB 13-5H | SWSW | 05 | 110S | 200E | UTU-39223 | | | Federal | GW | APD |
| 4304739440 | WHB 4-8H | NWNW | 08 | 110S | 200E | UTU-39223 | | | Federal | GW | APD |
| 4304739441 | WHB 5-5H | NWNW | 05 | 110S | 200E | UTU-39223 | | | Federal | GW | APD |
| | | | | | | | | | | | |
| 4304738262 | KINGS CYN 9-32E | NESE | 32 | 100S | 190E | ML-047059 | | | State | GW | APD |
| 4304738342 | LCU 12-12H | NWSW | 12 | 110S | 200E | FEE | | | Fee | GW | APD |
| 4304738378 | KINGS CYN 11-32E | NESW | 32 | 100S | 190E | ML-047059 | | | State | GW | APD |
| 4304738690 | KINGS CYN 11-36D | NESW | 36 | 100S | 180E | ML-47058 | | | State | GW | NEW |
| 4304738779 | KC 5-36D | SWNW | 36 | 100S | 180E | ML-47058 | | | State | GW | APD |
| 4304738781 | KC 6-32E | SENW | 32 | 100S | 190E | ML-47059 | | | State | GW | APD |
| 4304738782 | KC 15-32E | NWSE | 32 | 100S | 190E | ML-047059 | | | State | GW | APD |
| 4304738786 | AP 11-2J | NESW | 02 | 110S | 190E | ML-36213 | | | State | GW | APD |
| 4304738787 | AP 13-2J | SWSW | 02 | 110S | 190E | ML-36213 | | | State | GW | APD |
| 4304738950 | KC 13-32E | SESW | 32 | 100S | 190E | ML-047059 | | | State | GW | APD |
| 4304739218 | KC 14-32E | SESW | 32 | 100S | 190E | ML-047059 | | | State | GW | APD |
| 4304739219 | KC 16-32E | SESE | 32 | 100S | 190E | ML-047059 | | | State | GW | APD |
| 4304739222 | LCU 14-12H | SESW | 12 | 110S | 200E | FEE | | | Fee | GW | APD |
| 4304739315 | AP 12-2J | NWSW | 02 | 110S | 190E | ML-36213 | | | State | GW | NEW |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | | |
|--|--|---------------------------------------|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 5. LEASE DESIGNATION AND SERIAL NUMBER ML-36213 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | | 7. UNIT or CA AGREEMENT NAME N/A |
| 2. NAME OF OPERATOR XTO ENERGY INC. | | | 8. WELL NAME and NUMBER AP 13-2J |
| 3. ADDRESS OF OPERATOR 382 CR 3100 AZTEC NM 87410 | | PHONE NUMBER (505) 333-3100 | 9. API NUMBER 4304738787 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE 540' FSL x 859' FWL COUNTY Uintah QUAD/CTR. SECTION TOWNSHIP RANGE MERIDIAN SWSW 2 11S 19E S STATE UTAH | | | 10. FIELD AND POOL, OR WILDCAT undesignated |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|--|--|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>10/17/2007</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>change casing weight</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Helen, As per our conversation today(Brent Martin), the purpose of this email is formerly request approval for a change as referenced above. The identifying information is as shown below:

Well Name: formerly filed and approved under Dominion Exploration and Prod., Inc - AP 13-2J
Well API Number: 43-047-38787
Approved by UT DOGM on 12-21-06

Surface Profile Submitted was 12-1/4" hole to a depth of 2000 ft with 8-5/8", 32#, J-55, ST&C Casing Cemented
Requested Change is 12-1/4" hole to a depth of 2000 ft with 8-5/8", 24#, J-55, ST&C Casing Cemented

A check of the casing design against the hole parameters indicate that this requested change still maintains adequate safety factors in the areas of pipe burst, collapse, and tensile considerations.

Your consideration in this matter is appreciated.

| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) <u>Kyla Vaughan</u> | TITLE <u>Regulatory Compliance</u> |
| SIGNATURE | DATE <u>10/17/2007</u> |

(This space for State use only)

Helen Sadik-Macdonald - Casing change in XTO AP 13-2J

From: Helen Sadik-Macdonald
To: Brent_Martin@xtoenergy.com
Date: 10/17/2007 10:35 AM
Subject: Casing change in XTO AP 13-2J
CC: Doucet, Dustin; Kyla_Vaughan@xtoenergy.com

Surface casing change to 24# in 8 5/8" string is acceptable. Please bear in mind, this casing may not last as long as 32#. XTO is responsible for protecting fresh waters as long as this well bore is open.

Respectfully,

*Helen Sadik-Macdonald, CPG, PG
Petroleum Engineering Services
Utah Div. of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801*

*801/538-5357 Desk
801/359-3940 Fax*

| | | |
|--------------|---|-----------------------------|
| Well name: | 2006-12 Dominion AP 13-2J | |
| Operator: | Dominion Exploration and Production <i>Now XTO</i> | |
| String type: | Surface | Project ID: 43-047-38787 |
| Location: | Uintah County | |

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 500 ft
Cement top: 480 ft

Burst

Max anticipated surface pressure: 1,735 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,975 psi

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,748 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
Next mud weight: 8.600 ppg
Next setting BHP: 4,468 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,972 ft
Injection pressure: 1,972 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft ³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|--------------------------------------|
| 1 | 2000 | 8.625 | 24.00 | J-55 | ST&C | 2000 | 2000 | 7.972 | 715.1 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 873 | 1370 | 1.570 | 1975 | 2950 | 1.49 | 42 | 244 | 5.82 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: October 16, 2007
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-36213

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Undesignated

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
AP 13-2J

2. NAME OF OPERATOR:

XTO Energy, Inc.

9. API NUMBER:
4304738787

3. ADDRESS OF OPERATOR:

P.O. Box 1360 Roosevelt CO ZIP 84066

PHONE NUMBER:

(435) 722-4521

10. FIELD AND POOL, OR WILDCAT:

Undesignated

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **540' FSL & 859' FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 2 11S 19E S**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

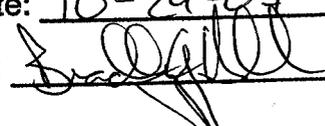
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy, Inc. hereby requests a one year extension of the state permit for the referenced well.

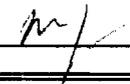
This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-29-07
By: 

NAME (PLEASE PRINT) Marnie Griffin

TITLE Agent for XTO Energy, Inc.

SIGNATURE 

DATE 10/26/2007

(This space for State use only)

COPY SENT TO OPERATOR
Date: 10-30-07
Initials: PM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738787
Well Name: AP 13-2J
Location: 2 11S-19E 540' FSL & 859' FWL
Company Permit Issued to: XTO Energy, Inc.
Date Original Permit Issued: 12/21/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

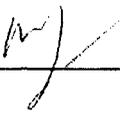
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Signature 

Date 10 26 07

Title: Agent

Representing: XTO Energy, Inc.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: AP 13-2J

Api No: 43-047-38787 Lease Type: STATE

Section 02 Township 11S Range 19E County UINTAH

Drilling Contractor BILL JR RIG # 6

SPUDDED:

Date 10/30/07

Time _____

How DRY

Drilling will Commence: _____

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 10/30/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------------------------|-----------------------|-------------------|-----------------|-----|-----|----------------------------------|--------|
| 4304731605 | RBU 9-13E | | NESE | 13 | 10s | 19E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| <i>AB</i> | <i>99999</i> | <i>7050</i> | <i>8/7/2007</i> | | | <i>11/20/07</i> | |
| Comments: <i>MVRD = WSMVD</i> | | | | | | | |

Well 2

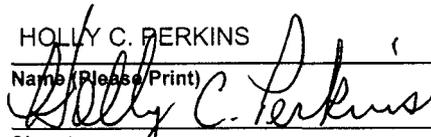
| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-----------------------|-----------------------|-------------------|-------------------|-----|-----|----------------------------------|--------|
| 4304738787 | AP 13-2J | | SWSW | 2 | 11S | 19E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| <i>AB</i> | <i>99999</i> | <i>16481</i> | <i>10/30/2007</i> | | | <i>11/20/07</i> | |
| Comments: <i>MVRD</i> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
 Name (Please Print)

 Signature
 Regulatory Compliance Tech 10/31/2007
 Title

RECEIVED

NOV 05 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-36213

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
ALGIERS PASS

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
AP 13-2J

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738787

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WLD CAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **540' FSL & 859' FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 2 11S 19E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/15/2007 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: MONTHLY RPT |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | 10/6/07 - 11/15/07 |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly Report for 10/6/2007 to 11/15/2007 is attached.

RECEIVED
NOV 23 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **HOLLY C. PERKINS**

TITLE **REGULATORY COMPLIANCE TECH**

SIGNATURE *Holly C. Perkins*

DATE **11/19/2007**

(This space for State use only)

UINTAH

AP 13-2J

LOCATION : SWSW, Sec 2, T11S, R19E
CONTRACTOR: Bill Jrs, 6

DATE: 10/31/2007

OPERATION: Drilling Ahead F/ 890'

DFS: 0.63 Footage Made:

Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC:

DWC: 61,527.82 CWC: 61,527.82

TIME DIST: (15.00) Drilled 890' W/ Air..

DATE: 11/1/2007

OPERATION: Drilling Ahead F/ 1580' With Air.

DFS: 1.63 Footage Made:

Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC:

DWC: 1,300.00 CWC: 62,827.82

TIME DIST: (12.00) Drilled 690' W/ Air.. (12.00) Rig Repairs..

DATE: 11/2/2007

OPERATION: Cementing Surface Casing.

DFS: 2.63 Footage Made:

Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC:

DWC: 180,105.51 CWC: 242,933.33

TIME DIST: (16.00) Drilled 500' TD @ 2080'.. (1.00) Circulate.. (5.00) PU & Run 8 5/8" Casing To 2061.90'.. (2.00) Cement Surface Casing F/ 2061.90' To Surface..

DATE: 11/2/2007

OPERATION: Cementing Surface Casing.

DFS: 2.88 Footage Made:

Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC:

DWC: 1,300.00 CWC: 244,233.33

TIME DIST: (6.00) Cement Surface Casing To F/ 2061.90' To surface..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-36213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ALGIERS PASS

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1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

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AP 13-2J

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738787

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WLD/CAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **540' FSL & 859' FWL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 2 11S 19E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008 | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |
| | | | |
| | | | |
| | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK
SIGNATURE *Dolena Johnson* DATE 1/15/2008

(This space for State use only)

RECEIVED
JAN 18 2008

Farmington Well Workover Report

| ALGIERS PASS | Well # 013-2J | |
|----------------------|--|--|
| Objective: | Drill & Complete | |
| First Report: | 10/12/2007 | |
| AFE: | 715402 | |
| 10/12/07 | First rpt for AFE #715402 to D&C. MIRU Larose Const. STD Const of loc pad on 9/21/07. RDMO Larose Const 10/12/07. Wtr srvc lined pit w/16 mil liner on 10/12/07. Susp rpts pending further activity. | |
| 10/24/07 | MI equip. Std stringing out 642' of 4" .188W X42 steel bare gas pipeline. Std pre-fabrication on 4" .188W X42 steel bare gas pipeline for road crossing. SDFN. | |
| 10/25/07 | Compl stringing out 642' of 4" .188W X42 steel bare gas pipeline. Compl pre-fabrication on 4" .188W X42 steel bare gas pipeline for road crossing. Compl trenching of road. Compl inst of 4" .188W X42 steel bare gas pipeline for road crossing. Compl padding & backfilling. Compl tying in 4" .188W X42 steel bare gas pipeline on one side of road crossing. Compl 11-4" welds. Compl x-raying 6-4" welds. SDFN. | |
| 10/26/07 | Compl welding 262' of 4" .188W X42 steel bare gas pipeline. Compl tie-ins on 4" .188W X42 steel bare gas pipeline for road crossing. Compl 12-4" welds. SDFN. | |
| 10/27/07 | Compl welding 320' of 4" .188W X42 steel bare gas pipeline. Compl 8-4" welds. SDFWE. | |
| 12/6/07 | Wellview has drlg detail and accumulated cost. | |
| 12/13/07 | Std MI equip to loc. Std stringing out 336' of 4" .188W X42 steel bare gas line. SDFN. | |
| 12/14/07 | Compl MI equip to loc. Compl stringing out & std welding 336' of 4" .188W X42 steel bare gas line. Std pre-fabrication of tie ins for 3" mtr run to 4" .188W X42 steel bare gas line. Compl 7 - 4" welds, 3 - 3" welds & 3 - 2" welds. SDFN. | |
| 12/15/07 | Compl pre-fabrication of tie ins for 3" mtr run to 4" .188W X42 steel bare gas line. Compl 3 - 4" welds, 1 - 2" welds. Compl tie ins on 3 mtr run. Inst 4" gas pipe anchor. Compl x-ray 1-2", 3-3", & 9-4". SDWO PT sched for 12/17/07. | |
| 12/18/07 | SDWO PT sched for 12/17/07. | |
| 12/19/07 | SDWO PT sched for week of 12/24/07. | |
| 12/20/07 | Compl PT @ 930 psig for 8 hours. PT good. | |
| 12/27/07 | Rpt for AFE #715402 to D&C. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' BME O tk (SN 0623) w/500K htr & 12' x 15' BME wtr tk (SN 0607) w/500k htr. Set 3 ph Pessco sep/dehy combo unit w/pre htr w/250k heater & 16" X 8'4" sep (SN206633) & 16" x 14' absorber tower (SN 102412) & dehy w/125k htr. Build pad & set 3" sales mtr run w/Daniels Simplex w/600 psig flgs. Run 2" sch 80 TBE bare pipe fr/WH to combo unit & fr/combo unit to prod tk. Run 2" ln fr/combo unit to sales mtr. Run 1/2" steel tbg for heat tr to tk & WH. Inst tk containment ring 44" x 52" x 16 ga painted Carlsbad Tan. Ins & tin flw ln & tk ln. Susp rpt pending further activity. | |

UINTAH

AP 13-2J

LOCATION : T11S, R19E, Sec 2, SWSW
CONTRACTOR: Frontier Drilling, 6
WI %:
AFE#: 715402
API#: 43047387870000
DATE FIRST RPT: 10/31/2007

DATE: 10/31/2007
OPERATION: Drilling Ahead F/ 890'
DFS: -25 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 61,527.82 CWC: 61,527.82
TIME DIST: (15.00) Drilled 890' W/ Air..

DATE: 11/1/2007
OPERATION: Drilling Ahead F/ 1580' With Air.
DFS: -24 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 1,300.00 CWC: 62,827.82
TIME DIST: (12.00) Drilled 690' W/ Air.. (12.00) Rig Repairs..

DATE: 11/2/2007
OPERATION: Cementing Surface Casing.
DFS: -23 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 180,105.51 CWC: 242,933.33
TIME DIST: (16.00) Drilled 500' TD @ 2080'.. (1.00) Circulate.. (5.00) PU & Run 8 5/8" Casing To 2061.90'.. (2.00) Cement Surface Casing F/ 2061.90' To Surface..

DATE: 11/2/2007
OPERATION: Cementing Surface Casing.
DFS: -22.75 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 1,300.00 CWC: 244,233.33
TIME DIST: (6.00) Cement Surface Casing To F/ 2061.90' To surface..

DATE: 11/21/2007
OPERATION: WAITING ON PARTS
DFS: -4 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 23,068.00 CWC: 267,301.33
TIME DIST: (10.00) MI&RU FRONTIER RIG 6. (14.00) BROKE BRIDLE LINE SHEAVE - WAIT ON PARTS.

DATE: 11/22/2007
OPERATION: WAITING ON PARTS FOR DERRICK
DFS: -3 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 19,278.00 CWC: 286,579.33
TIME DIST: (24.00) RIG REPAIR - WAIT ON PARTS FOR DERRICK.

DATE: 11/23/2007
OPERATION: WAIT ON PARTS FOR DERRICK
DFS: -2 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 19,278.00 CWC: 305,857.33
TIME DIST: (24.00) WAITING ON PARTS FOR DERRICK.

DATE: 11/24/2007
OPERATION: WAIT ON PARTS TO REPAIR DERRICK
DFS: -1 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 19,278.00 CWC: 325,135.33

TIME DIST: (24.00) WAIT ON PARTS TO REPAIR DERRICK.

DATE: 11/25/2007
OPERATION: P/U BHA & D.P.

DFS: 0 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 40,426.00 CWC: 365,561.33

TIME DIST: (4.00) RIG REPAIR - INSALL REARING & RASE DERRICK. (14.00) FINISH RIGGING UP. (4.50) PRESSURE TEST BOP & CHOKE TO 3000 PSI ANNULAR & CSG. TO 1500 PSI. (1.50) PICK UP BHA & D.P..

DATE: 11/26/2007
OPERATION: DRILLING @ 3335'

DFS: 1 Footage Made: 1,249 Measured Depth: 3,335
MW: 8.4 VISC: 27
WOB: 20 RPM: 128
DMC: CMC: DWC: 32,460.00 CWC: 398,021.33

TIME DIST: (2.50) P/U D.P.. (2.50) DRILL FLOAT EQ. & CMT. F/2000' 2086'. (3.50) DRILL F/2086' T/2317'. (0.50) RIG SERVICE. (6.00) DRILL F/2317' T/2699'. (0.50) SURVEY @ 2600' 3/4 Deg.. (6.00) DRILL F/2699' T/3208'. (0.50) SURVEY @ 3122' 1 Deg.. (2.00) DRILL F/3208' T/3335'.

DATE: 11/27/2007
OPERATION: DRILLING @ 4955'

DFS: 2 Footage Made: 1,620 Measured Depth: 4,955
MW: 8.4 VISC: 27
WOB: 20 RPM: 105
DMC: CMC: DWC: 35,271.00 CWC: 433,292.33

TIME DIST: (3.00) DRILL F/3335' T/3652'. (0.50) SURVEY @ 3582' 2 Deg.. (3.00) DRILL F/3652' T/3875'. (0.50) RIG SERVICE & FUNCTION TEST BOP. (3.50) DRILL F/3875' T/4129'. (0.50) SURVEY @ 4049' 2 Deg.. (13.00) DRILL F/4129' T/4955'.

DATE: 11/28/2007
OPERATION: DRILLING @ 6192'

DFS: 3 Footage Made: 1,237 Measured Depth: 6,192
MW: 8.4 VISC: 27
WOB: 20 RPM: 105
DMC: CMC: DWC: 137,454.00 CWC: 570,746.33

TIME DIST: (1.50) DRILL F/4955' T/5081'. (0.50) SURVEY @ 5001' 2 Deg.. (7.00) DRILL F/5081' T/5430'. (0.50) RIG SERVICE. (11.50) DRILL F/5430' T/6065'. (0.50) SURVEY @ 5991' 2 Deg.. (2.50) DRILL F/6065' T/6192'.

DATE: 11/29/2007
OPERATION: DRILLING @ 7433'

DFS: 4 Footage Made: 1,241 Measured Depth: 7,433
MW: 8.4 VISC: 27
WOB: 20 RPM: 105
DMC: CMC: DWC: 32,053.00 CWC: 602,799.33

TIME DIST: (7.50) DRILL F/6192' T/6678'. (0.50) RIG SERVICE. (14.00) DRILL F/6678' T/7336'. (0.50) SURVEY @ 7258' 1 3/4 Deg.. (1.50) DRILL F/7336' T/7433'.

DATE: 11/30/2007
OPERATION: DRILLING @ 8194'

DFS: 5 Footage Made: 761 Measured Depth: 8,194
MW: 8.6 VISC: 28
WOB: 20 RPM: 105
DMC: CMC: DWC: 54,429.00 CWC: 657,228.33

TIME DIST: (6.50) DRILL F/7433' T/7751'. (0.50) RIG SERVICE. (8.50) DRILL F/7751' T/8132'. (6.00) TRIP FOR BIT #2 (CHANGED MUD MOTOR & JAR) NO TIGHT HOLE. (2.50) DRILL F/8132' T/8194'.

DATE: 12/1/2007
OPERATION: DRILLING @ 9010'

DFS: 6 Footage Made: 816 Measured Depth: 9,010
MW: 8.6 VISC: 28
WOB: 20 RPM: 105
DMC: CMC: DWC: 54,789.00 CWC: 712,017.33

TIME DIST: (9.50) DRILL F/8194' T/8608'. (0.50) RIG SERVICE. (14.00) DRILL F/8608' T/9010'.

DATE: 12/2/2007
OPERATION: DRILLING @ 9484'
DFS: 7 Footage Made: 474 Measured Depth: 9,484
MW: 8.6 VISC: 28
WOB: 20 RPM: 104
DMC: CMC: DWC: 34,969.00 CWC: 746,986.33
TIME DIST: (5.50) DRILL F/9010' T/9179'. (0.50) RIG SERVICE. (7.00) TRIP FOR BIT #3 (NO TIGHT HOLE). (1.00) WASH 30' TO BTM.. (10.00) DRILL F/9179' T/9484'.

DATE: 12/3/2007
OPERATION: CIRC. & COND. @ 10,010' T.D.
DFS: 8 Footage Made: 526 Measured Depth: 10,010
MW: 8.9 VISC: 42
WOB: 20 RPM: 104
DMC: CMC: DWC: 29,486.00 CWC: 776,472.33
TIME DIST: (10.00) DRILL F/9484' T/9844'. (0.50) RIG SERVICE. (12.50) DRILL F/9844' T/10010' T.D.. (1.50) CIRC. & COND. WELL FOR LOGGING.

DATE: 12/4/2007
OPERATION: WORK SCHLUMBERGER LOGGING TOOLS INSIDE CSG.
DFS: 9 Footage Made: 0 Measured Depth: 10,010
MW: 9.2 VISC: 42
WOB: 0 RPM: 0
DMC: CMC: DWC: 43,417.00 CWC: 819,889.33
TIME DIST: (6.00) CIRC. & COND. - WAIT ON SCHLUMBERGER. (1.50) SHORT TRIP 25 STDS. - NO TIGHT HOLE. (0.50) RIG SERVICE. (2.00) CIRC. & COND. - WAIT ON SCHLUMBERGER. (4.00) TRIP OUT TO LOG. (10.00) R/U SCHLUMBERGER AND RAN PLATFORM EXPRESS LOGGERS T.D. 10012' - TOOLS HANGING UP INSIDE CSG.ON CSG COLLERS (BROKEN BOW SPRING ?).

DATE: 12/5/2007
OPERATION: RUN 5 1/2 PROD. CSG.
DFS: 10 Footage Made: 0 Measured Depth: 10,010
MW: 9.2 VISC: 42
WOB: 0 RPM: 0
DMC: CMC: DWC: 182,458.00 CWC: 1,002,347.33
TIME DIST: (2.50) WORK TOOLS OUT OF CSG. & RIG DOWN SCHLUMBERGER. (4.00) TRIP IN TO COND. HOLE. (4.50) CIRC. & COND. HOLE. (5.00) LAY DOWN D.P. & D.C.. (8.00) RIG UP WEATHERFORD & RUN 5 1/2" PROD. CSG..

DATE: 12/6/2007
OPERATION: RIGGING DOWN
DFS: 11 Footage Made: 0 Measured Depth: 10,010
MW: VISC:
WOB: 0 RPM: 0
DMC: CMC: DWC: 81,175.00 CWC: 1,083,522.33
TIME DIST: (0.50) FINISH RUNNING 227 JTS 5 1/2" 17# I-80 WITH DIFF. FILL SHOE & FLOAT SET @ 9982'. (3.50) R/U HALLIBURTON AND CIRC. OUT GAS. (3.50) CMT. LEAD 117 SK HIGHFILL WT. 11.6 YIELD 3.12 - TAIL 1026 SK LIGHT WT. 13.0 YIELD 1.75 - DROP PLUG AND DISP. WITH 220 BBL 2% KCL - PLUG BUMPED FLOATS HELD - FULL RET. THUR OUT JOB. (5.50) NIPPLE DOWN BOP & CLEAN MUD TANKS. (11.00) RIG DOWN - RIG RELEASED @ 19:00 12/05/2007.



Survey Report

43-047-38787
2 115 19e

Well Name: AP 13-2J

Hint: Enter the date by the survey type for when this survey type started and that will control which surveys appear on the daily report.

| Wellbores | | | | | | | |
|---------------|------------------|------------|-----------------------|-----------------|----------------|----------------|-----------------|
| Wellbore Name | Deviation Survey | VS Dir (*) | Kick Off Depth (ftKB) | Kick Off Method | Lat/Long Datum | Latitude (DMS) | Longitude (DMS) |
| Original Hole | Survey | | | | | | |

| Deviation Surveys | | | | | |
|-------------------|------------------------|--------------------|-------------------|---------------|----------------|
| Date | Description | Decination (*) | | | |
| 11/26/2007 | Survey | 0.00 | | | |
| MD Tie In (ftKB) | Inclination Tie In (*) | Azimuth Tie In (*) | TVD Tie In (ftKB) | NSTie In (ft) | EW Tie In (ft) |
| 2,086.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

| Survey Data | | | | | | | | | | |
|-------------|----------|---------|----------------|----------|----------------|------------|---------|---------|---------|---------------|
| MD (ftKB) | Incl (*) | Azm (*) | Survey Company | Bad Data | Override Calc? | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (*/100ft) |
| 2,600.00 | 0.79 | | | No | No | 513.98 | | | | |
| 3,122.00 | 1.00 | | | No | No | 1,035.92 | | | | |
| 3,582.00 | 2.00 | | | No | No | 1,495.76 | | | | |
| 4,049.00 | 2.00 | | | No | No | 1,962.47 | | | | |
| 5,001.00 | 2.00 | | | No | No | 2,913.89 | | | | |
| 5,991.00 | 2.00 | | | No | No | 3,903.29 | | | | |
| 7,258.00 | 1.75 | | | No | No | 5,169.61 | | | | |
| 8,062.00 | 2.00 | | | No | No | 5,973.18 | | | | |
| 9,133.00 | 1.75 | | | No | No | 7,043.61 | | | | |
| 9,930.00 | 1.75 | | | No | No | 7,840.23 | | | | |

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DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

ALGIERS PASS

Well # 013-02J

Objective: Drill & Complete**First Report:** 10/12/2007**AFE:** 715402

1/26/08 Contd rpt for AFE # 715402 to D&C. MIRU CTU & ac pmp trk. SICP 0 psig. Fill CT & tst surf equip to 5,500 psig. TIH w/4.75" bit, 1-3/4" mud mtr & 1-3/4" CT. Tgd cmt @ 9917'. DO cmt & FC to new PBTD of 9966'. POH w/CT. W/EOT @ 9950' sptd 700 gals 7.5% HCl over perms @ 9904' - 9950' (ac f/ 9232' - 9950'). Displ well w/2% KCL wtr trtd w/biocide & sc inhibitor. TOH w/CT & RDMO CTU. SWI & SDFWE. Susp rpts untill further activity.

1/29/08 MIRU pmp trk. PT csg & frac vlv to 5,000 psig on chart. MIRU WLU. Run CBL fr/9917' - 300' FS (TOC). RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-41INT4, 21 gm chrgs. Perf stage 1 MV intv fr/9904' - 06', 9924' - 26' & 9944' - 50' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 30 holes). POH & LD perf guns. BD perms @ 5200 psig. Flshd ac w/30 bls treated 2% KCL @ 1.5 BPM & 4100 psig. SWI & RDMO WLU & pmp trk. 30 BLWTR. Rpts suspended until further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-36213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

AP 13-2J

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738787

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WLD/CAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **540' FSL & 859' FWL** COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 2 11S 19E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/25/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: 1ST DELIVERY |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. 1st Delivered this well to Questar through the Tap #2 CDP @ 3:30 pm on 02-25-2008. IFR of 1108 MCFPD.

NAME (PLEASE PRINT) **DOLENA JOHNSON**

TITLE **OFFICE CLERK**

SIGNATURE *Dolena Johnson*

DATE **2/26/2008**

(This space for State use only)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 8. WELL NAME and NUMBER: AP 13-2J | 9. API NUMBER: 4304738787 |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES | |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 | PHONE NUMBER: (505) 333-3100 | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 540' FSL & 859' FWL | | COUNTY: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 2 11S 19E S | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: FEB'08 MONTHLY REPORTING |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

| | |
|---|---------------------------|
| NAME (PLEASE PRINT) DOLENA JOHNSON | TITLE OFFICE CLERK |
| SIGNATURE | DATE 3/1/2008 |

(This space for State use only)

RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

| | |
|---------------------|-----------------------|
| ALGIERS PASS | Well # 013-02J |
|---------------------|-----------------------|

Objective: Drill & Complete

First Report: 10/12/2007

AFE: 715402

2/1/08 SICP 150 psig. MIRU Key Energy # 6013. Bd well. ND frac vlv, NU BOP. PU & TIH w/5.5" HD pkr & 100 jts of new 2-3/8", 4.7#, L-80, EUE, 8rd tbg fr/XTO stock. SWI & SDFN.

2/2/08 SICP 250 psig. Bd well. Contd to tally in hole w/5.5" HD pkr & 300 jts of new 2-3/8", 4.7#, L-80, EUE, 8rd tbg fr/XTO stock. Set pkr @ 9860'. PT TCA w/1 bbl to 500 psig. PT gd. RU swb tls. SWI & SDFWE. Chart PT BOP blind & pipe rams, 250 psig low & 5000 psig high. 30 BLWTR.

2/5/08 SITP 650 psig, SICP 0 psig. Bd tbg. RU & RIH w/swb tls. BFL @ surf. S. 39 BLW, 9 runs, 8 hrs, FFL @ 9,850' FS w/lt blow on tbg. SWIFPBW & SDFN. 0 BLWTR. Sample from last 2 runs sent to lab for analysis.

Swab **Zone:** CASTLE GATE

Event Desc: SWAB **Top Interval:** 9,904 **Bottom Interval:** 9,955

| <u>Time</u> | <u>Swab Runs</u> | <u>Beg FL</u> | <u>BBLs Rec</u> | <u>Comments</u> |
|------------------|------------------|---------------|-----------------|-----------------------|
| 8:30:00 AM | 1 | 0 | 16 | BFL @ SFC. |
| 9:00:00 AM | 7 | 4,200 | 23 | Lt blow. Sample. |
| 4:30:00 PM | 15 | 9,600 | 1 | FFL @ 9,600'. Sample. |
| Ttl Bbls: | | | 39 | |

2/6/08 SITP 450 psig, SICP 0 psig. Bd tbg. RU & RIH w/swb tls. BFL @ 9,460. S. 2 BLW, 5 runs, 8 hrs, FFL @ 9,850' FS. RD swb tls & SWI. SDFN. Smpl fr/run # 2 sent to lab for analysis.

Swab **Zone:** CASTLE GATE

Event Desc: SWAB **Top Interval:** 9,904 **Bottom Interval:** 9,955

| <u>Time</u> | <u>Swab Runs</u> | <u>Beg FL</u> | <u>BBLs Rec</u> | <u>Comments</u> |
|------------------|------------------|---------------|-----------------|-----------------|
| 7:30:00 AM | 1 | 9,460 | 2 | BFL @ 9,460'. |
| 9:00:00 AM | 3 | 9,740 | 1 | SAMPLE. |
| 4:30:00 PM | 1 | 9,800 | 0 | FFL @ 9,800'. |
| Ttl Bbls: | | | 2 | |

2/7/08 SITP 450 psig, SICP 0 psig. Bd tbg. RU & RIH w/swb tls. BFL @ 9,760' (100' fld entry). Smpl caught for analysis. S. 1 BLW, 2 runs, 4 hrs, FFL @ 1,200' FS. Trouble shoot high FL. Att to PT TCA w/30 bbls 2% KCl. No tst. Dropd SV & PT tbg 2000 psig, gd tst. Rlsd pkr & pld 1 jt tbg. Reset pkr & attd PT TCA. Tbg & TCA showed comm indic pkr failure. RU & RIH w/fishing tls, rtrv SV. Relsd pkr. SWI & SDFN. First sample sent to lab was hydrocarbons (condensate). 53 BLWTR.

2/8/08 SITP 50 psig, SICP 50 psig. Bd tbg. TOH & LD 300 jts 2-3/8" tbg, SN & 5-1/2" HD pkr. ND BOP, NU frac vlv. PT frac vlv to 5,000 psig, 10". Tstd gd. Rlsd press & SWI. RDMO Key Energy rig #9016. 53 BLWTR. Rpts suspended until further activity.

2/13/08 SICP 450 psig. MIRU Schlumberger Frac equip. PT surf lines to 7500 psig. Ppd 23 bbls 7% HCL @ 10 bpm, drop 1 Bio BS/0.5 bbl, 45 ttl BS. Incr IR to 42 BPM w/ttl of 200 bbls. Dropd rate to 10 BPM & ball off @ 260 bbls ttl ac ppd, 600 psig. Surge back press @ 4 BPM/ 2", 2x's. Recd 16 bbls ttl. SWI 10". OWU & Frac MV zone #1 perfs fr/9904' - 9950' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld, w/ 36,482 gals 2% KCl wtr carrying 42,049 lbs 20/40 Tempered LC sd & 27,380 lbs 20/40 Super LC sd. Max sd conc 14.4 ppg, ISIP 3452 psig, 5" SIP 3375 psig, ATP 4797 psig. Used 103 Tons CO2, 944 BLWTR. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrsg. Perf stage 2 MV intv fr/9673' - 76', 9694' - 97' & 9828' - 32' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 30 holes). Unable to BD zone #2. RU & RIH w/dump blr. Spottd 20 gals 15% HCL ac fr/9800' - 9820'. POH & LD blr. Attd to BD MV perfs w/o success. SWI & SDFN. 997 BLWTR.

2/14/08 SICP 0 psig. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrsg. Re-Perf stage 2 MV intv fr/9673' - 76', 9694' - 97' & 9828' - 32' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 30 holes. 60 ttl.). Ppd 23 bbls 7% HCl @ 10 BPM, dropd 1 Bio BS/0.5 bbl 45 ttl. Incr IR to 42 BPM for ttl of 200 bbls ppd. Dropd rate to 10 BPM for ball off @ 240 bbls ttl & 4800 psig. Surge back well @ 4 BPM for 2", 2x's. Recd 16 bbls ttl. SWI 10". Frac MV zone #2 perfs fr/9673' - 9832" dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld w/ 35,429 gals 2% KCl wtr carrying 38,300 lbs 20/40 Tempered LC sd & 10,080 lbs 20/40 Super LC sd. Max sd conc 3.5 ppg, ISIP 3380 psig, 5" SIP

3265 psig, ATP 4179 psig. 0.78 frac grad. Used 102 Tons CO2 & 896 BLWTR. RIH & set 5-1/2" CBP @ 9500. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrsg. Perf stage 3 MV intv fr/9384' - 88', 9422' - 24' & 9450' - 54' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 30 holes). Ppd 23 bbls 7% HCL @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 45 ttl. Incr IR to 42 BPM for ttl of 200 bbls ppd. Dropd rate to 10 BPM for ball off @ 245 bbls ttl & 5800 psig. Surge back well @ 4 BPM for 2", 2xs. Recd 16 bbls ttl. SWI 10". Frac MV zone #3 perfs fr/9384' - 9454' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld w/41,393 gals 2% KCl wtr carrying 62,504 lbs 20/40 Tempered LC sd & 37,045 lbs 20/40 Super LC sd. Max sd conc 3.5 ppg, ISIP 3690 psig, 5" SIP 3475 psig, ATP 4959 psig. 0.82 frac grad. Used 181 Tons CO2 & 1094 BLWTR. RIH & set 5-1/2" CBP @ 9314'. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrsg. Perf stage 4 MV intv fr/9242' - 46' & 9286' - 92' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 30 holes). Ppd 23 bbls 7% HCL @ 10 BPM, dropd 1 Bio BS/0.5 bbl, 45 ttl. Incr IR to 42 BPM for ttl of 240 bbls ppd. Dropd rate to 10 BPM for ball off @ 255 bbls ttl & 6300 psig. Surged back well @ 4 BPM for 2", 2xs. Recd 16 bbls ttl. SWI. SDFN. 2485 BLWTR ppd today & 3482 BLWTR ttl.

2/16/08 SICP 2350 psig. Frac MV zone #4 perfs fr/9242' - 9292' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld w/25,667 gals 2% KCl wtr carrying 51,636 lbs 20/40 Tempered LC sd & 27,646 lbs 20/40 Super LC sd. Max sd conc 4.0 ppg, ISIP 4960 psig, 5" SIP 4875 psig, ATP 5344 psig. 0.97 frac grad. Used 146 Tons CO2 & 697 BLWTR. RIH & set 5-1/2" CBP @ 9220. RIH w/3-1/8" csg guns loaded w/Owen SDP-3125-411NT4, 21 gm chrsg. Perf stage # 5 MV intv fr/9071' - 73', 9092' - 94', 9120' - 22', 9157' - 59', 9179' - 81' & 9200' - 02' w/3 SPF (120 deg phasing, 0.35" EHD, 34.24" pene., 36 holes.) BD perfs @ 4087 psig. Ppd 23 bbls 7% HCl @ 10 BPM, dropd 1 Bio BS/0.5 bbl ac, 60 ttl. Incr IR to 42 BPM for ttl of 200 bbls. Dropd rate to 10 BPM & ball off @ 240 bbls ttl ppd & 6200 psig. Surged back @ 4 BPM for 2", 2xs. Recd 16 bbls ttl. SWI 10". Frac MV zone #5 perfs fr/9071' - 9202' dwn 5-1/2" csg w/70Q CO2 foamed WF140CO2 fld w/47,496 gals 2% KCl wtr carrying 70,638 lbs 20/40 Tempered LC sd & 40,794 lbs 20/40 Super LC sd. Max sd conc 3.5 ppg, ISIP 3650 psig, 5" SIP 3550 psig, ATP 4321 psig. 0.83 frac grad. Used 248 Tons CO2 & 1253 BLWTR. 1950 BLWTR ppd today, 5432 BLWTR ttl. SWI & RDMO frac equip. WO CTU.

2/17/08 MIRU CUDD CTU. SDFN.

2/18/08 PT CT to 5,000 psig. WO reps to CTU (9 hrs). SDFN.

2/19/08 PT CT to 5000 psig. TIH w/CT. tgd snd @ 9080' (140'). CO & DO # 1CBP @ 9220'. TIH w/ CT tgd snd @ 9269' (45'). CO & DO #2 CBP @ 9314'. TIH w/CT tgd snd @ 9420' (80'). CO & DO # 3 CBP @ 9500'. TIH w/CT tgd snd @ 9714' (136'). CO & DO # 4 CBP @ 9850'. TIH w/CT tgd snd @ 9930 (36') CO to PBD @ 9966'. C & C hole clear & clean. TOH w/CT & RD Cudd energy service. OWU 22/64 ck @ 7:30 pm. FCP 2650 psig. F. 0 BO, 496 BLW, 10.5hrs, FCP 2800 - 2650 psig, 22/64" ck. Rets of gas, wtr, lt sd. 4936 BLWTR.

| Flow | Zone: | MV/WSTC | | | |
|------|-------------|-----------|---------------------|----------|------------------------|
| | Event Desc: | Flow Back | Top Interval: 9,071 | | Bottom Interval: 9,950 |
| | Time | Avg Press | Choke Size | BBLS Rec | Comments |
| | 7:30:00 PM | 2,800 | 22/64 | 0 | OWU |
| | 8:00:00 PM | 2,800 | 22/64 | 4 | |
| | 9:00:00 PM | 2,750 | 22/64 | 48 | |
| | 10:00:00 PM | 2,800 | 22/64 | 134 | |
| | 11:00:00 PM | 2,900 | 22/64 | 65 | |
| | 12:00:00 AM | 2,800 | 22/64 | 65 | |
| | 1:00:00 AM | 2,750 | 22/64 | 26 | |
| | 2:00:00 AM | 2,800 | 22/64 | 10 | |
| | 3:00:00 AM | 2,500 | 22/64 | 5 | |
| | 4:00:00 AM | 2,500 | 22/64 | 55 | |
| | 5:00:00 AM | 2,500 | 22/64 | 48 | |
| | 6:00:00 AM | 2,650 | 22/64 | 36 | |
| | | | Ttl Bbls: | 496 | |

2/20/08 FCP 2000 psig. F. 0 BO, 1069 BLW, 24hrs, FCP 2650 - 2000 psig, 24/64" ck. Rets of gas, wtr, lt sd . 3867 BLWTR.

| Flow | Zone: | MV/WSTC | | | |
|------|-------------|-----------|---------------------|----------|------------------------|
| | Event Desc: | Flow Back | Top Interval: 9,071 | | Bottom Interval: 9,950 |
| | Time | Avg Press | Choke Size | BBLS Rec | Comments |
| | 7:00:00 AM | 2,650 | 24/64 | 94 | Chg ck. |
| | 8:00:00 AM | 2,550 | 24/64 | 40 | |
| | 9:00:00 AM | 2,550 | 24/64 | 45 | |
| | 10:00:00 AM | 2,700 | 24/64 | 0 | |
| | 11:00:00 AM | 2,700 | 24/64 | 31 | |

| | | | | |
|------------------|-------|-------|-------------|-------------|
| 12:00:00 PM | 2,550 | 24/64 | 85 | |
| 1:00:00 PM | 2,500 | 24/64 | 76 | |
| 2:00:00 PM | 2,500 | 24/64 | 34 | |
| 3:00:00 PM | 2,500 | 24/64 | 75 | |
| 4:00:00 PM | 2,350 | 24/64 | 58 | Checked ck. |
| 5:00:00 PM | 2,350 | 24/64 | 10 | |
| 6:00:00 PM | 2,300 | 24/64 | 47 | |
| 7:00:00 PM | 2,300 | 24/64 | 69 | |
| 8:00:00 PM | 2,300 | 24/64 | 22 | |
| 9:00:00 PM | 2,300 | 24/64 | 22 | |
| 10:00:00 PM | 2,300 | 24/64 | 19 | |
| 11:00:00 PM | 2,300 | 24/64 | 49 | |
| 12:00:00 AM | 2,300 | 24/64 | 50 | |
| 1:00:00 AM | 2,200 | 24/64 | 52 | |
| 2:00:00 AM | 2,000 | 24/64 | 51 | |
| 3:00:00 AM | 2,000 | 24/64 | 52 | |
| 4:00:00 AM | 2,000 | 24/64 | 19 | |
| 5:00:00 AM | 2,000 | 24/64 | 34 | |
| 6:00:00 AM | 2,000 | 24/64 | 35 | |
| Ttl Bbls: | | | 1069 | |

2/21/08 FCP 1700 psig. F. 0 BO, 584 BLW, 24 hrs, FCP 2000 - 1700 psig, 24/64" ck. Rets of gas, wtr, 3283 BLWTR.

| | | | | | |
|-------------|--------------------|--------------|--------------|----------------------------|------------------------------------|
| <i>Flow</i> | Zone: | MV/WSTC | | | |
| | Event Desc: | Flow Back | | Top Interval: 9,071 | Bottom Interval: 9,950 |
| | | Avg | Choke | BBLS | |
| | Time | Press | Size | Rec | Comments |
| | 7:00:00 AM | 2,000 | 24/64 | 46 | Checked ck. |
| | 8:00:00 AM | 1,900 | 24/64 | 50 | |
| | 9:00:00 AM | 1,900 | 24/64 | 56 | |
| | 10:00:00 AM | 1,950 | 24/64 | 25 | Yellow was - condensate est 5 bph. |
| | 11:00:00 AM | 1,900 | 24/64 | 30 | |
| | 12:00:00 PM | 1,900 | 24/64 | 10 | |
| | 1:00:00 PM | 1,900 | 24/64 | 15 | |
| | 2:00:00 PM | 1,850 | 24/64 | 15 | |
| | 3:00:00 PM | 1,850 | 24/64 | 36 | |
| | 4:00:00 PM | 1,700 | 24/64 | 48 | Checked ck. |
| | 5:00:00 PM | 1,700 | 24/64 | 40 | |
| | 6:00:00 PM | 1,700 | 24/64 | 19 | |
| | 7:00:00 PM | 1,700 | 24/64 | 19 | |
| | 8:00:00 PM | 1,700 | 24/64 | 19 | |
| | 9:00:00 PM | 1,700 | 24/64 | 48 | |
| | 10:00:00 PM | 1,700 | 24/64 | 0 | |
| | 11:00:00 PM | 1,700 | 24/64 | 10 | |
| | 12:00:00 AM | 1,700 | 24/64 | 19 | |
| | 1:00:00 AM | 1,700 | 24/64 | 19 | |
| | 2:00:00 AM | 1,700 | 24/64 | 15 | |
| | 3:00:00 AM | 1,700 | 24/64 | 29 | |
| | 4:00:00 AM | 1,700 | 24/64 | 9 | |
| | 5:00:00 AM | 1,700 | 24/64 | 7 | |
| | 6:00:00 AM | 1,700 | 24/64 | 0 | |
| | Ttl Bbls: | | | 584 | |

2/22/08 FCP 1300 psig. F. 0 BO, 301 BLW, 22hrs, FCP 1700 - 1300 psig, 24/64" ck. Rets of gas, wtr. 2982 BLWTR.

Flow **Zone:** MV/WSTC

| Event Desc: | Flow Back | | | Top Interval: 9,071 | Bottom Interval: 9,950 |
|------------------|-----------|-------|-------|---------------------|-------------------------|
| | | Avg | Choke | BBLS | |
| Time | Press | Size | Rec | Comments | |
| 7:00:00 AM | 1,600 | 24/64 | 83 | | |
| 8:00:00 AM | 1,550 | 24/64 | 15 | | |
| 9:00:00 AM | 1,550 | 24/64 | 15 | | |
| 10:00:00 AM | 1,500 | 24/64 | 36 | | |
| 11:00:00 AM | 1,500 | 24/64 | 54 | | |
| 12:00:00 PM | 1,500 | 24/64 | 55 | | SI to plumb Breco Unit. |
| 1:00:00 PM | 1,700 | 24/64 | 0 | | SI to plumb Breco Unit. |
| 2:00:00 PM | 1,700 | 24/64 | 0 | | OWU. |
| 3:00:00 PM | 1,600 | 24/64 | 2 | | |
| 4:00:00 PM | 1,500 | 24/64 | 6 | | |
| 5:00:00 PM | 1,500 | 24/64 | 4 | | |
| 6:00:00 PM | 1,300 | 24/64 | 4 | | |
| 7:00:00 PM | 1,300 | 24/64 | 4 | | |
| 8:00:00 PM | 1,300 | 24/64 | 5 | | |
| 9:00:00 PM | 1,300 | 24/64 | 4 | | |
| 10:00:00 PM | 1,300 | 24/64 | 5 | | |
| 11:00:00 PM | 1,300 | 24/64 | 4 | | |
| 12:00:00 AM | 1,300 | 24/64 | 0 | | |
| 1:00:00 AM | 1,300 | 24/64 | 0 | | |
| 2:00:00 AM | 1,300 | 24/64 | 5 | | |
| 3:00:00 AM | 1,300 | 24/64 | 0 | | |
| 4:00:00 AM | 1,300 | 24/64 | 0 | | |
| 5:00:00 AM | 1,300 | 24/64 | 0 | | |
| 6:00:00 AM | 1,300 | 24/64 | 0 | | |
| Ttl Bbls: | | | | 301 | |

2/23/08 FCP 1300 psig. F. 0 BO, 301 BLW, 24hrs, FCP 1300 - 1300 psig, 24/64" ck. Rets of gas, wtr, 2299 BLWTR.

| Flow | Zone: | MV/WSTC | | | |
|-------------|-----------|---------|-------|---------------------|---------------------------|
| Event Desc: | Flow Back | | | Top Interval: 9,071 | Bottom Interval: 9,950 |
| | | Avg | Choke | BBLS | |
| Time | Press | Size | Rec | Comments | |
| 7:00:00 AM | 1,300 | 24/64 | 20 | | |
| 8:00:00 AM | 1,300 | 24/64 | 26 | | |
| 9:00:00 AM | 1,300 | 24/64 | 55 | | Gas sample was 28% + CO2. |
| 10:00:00 AM | 1,200 | 24/64 | 67 | | |
| 11:00:00 AM | 1,200 | 24/64 | 77 | | |
| 12:00:00 PM | 1,200 | 24/64 | 20 | | |
| 1:00:00 PM | 1,200 | 24/64 | 14 | | |
| 2:00:00 PM | 1,200 | 24/64 | 31 | | |
| 3:00:00 PM | 1,200 | 24/64 | 39 | | |
| 4:00:00 PM | 1,200 | 24/64 | 62 | | |
| 5:00:00 PM | 1,200 | 24/64 | 48 | | |
| 6:00:00 PM | 1,200 | 24/64 | 31 | | |
| 7:00:00 PM | 1,200 | 24/64 | 23 | | |
| 8:00:00 PM | 1,200 | 24/64 | 25 | | |
| 9:00:00 PM | 1,200 | 24/64 | 21 | | |
| 10:00:00 PM | 1,200 | 24/64 | 6 | | |
| 11:00:00 PM | 1,200 | 24/64 | 35 | | |
| 12:00:00 AM | 1,200 | 24/64 | 14 | | |
| 1:00:00 AM | 1,200 | 24/64 | 12 | | |
| 2:00:00 AM | 1,200 | 24/64 | 14 | | |

| | | | |
|------------------|-------|-------|------------|
| 3:00:00 AM | 1,200 | 24/64 | 6 |
| 4:00:00 AM | 1,200 | 24/64 | 0 |
| 5:00:00 AM | 1,200 | 24/64 | 24 |
| 6:00:00 AM | 1,200 | 24/64 | 13 |
| Ttl Bbls: | | | 683 |

2/24/08 FCP 8500 psig. F. 0 BO, 254 BLW, 24hrs, FCP 1300 - 850 psig, 24/64" ck. Rets of gas, wtr, 2045 BLWTR.

| Flow | Zone: | MV/WSTC | | | Top Interval: 9,071 | Bottom Interval: 9,950 |
|------|-------------|-----------|------------------|------------|---------------------|------------------------|
| | Event Desc: | Flow Back | | | | |
| | | | Avg | Choke | BBLS | |
| | Time | Press | Size | Rec | Comments | |
| | 7:00:00 AM | 1,200 | 24/64 | 12 | | |
| | 8:00:00 AM | 1,200 | 24/64 | 0 | | |
| | 9:00:00 AM | 1,100 | 24/64 | 0 | | |
| | 10:00:00 AM | 1,100 | 24/64 | 0 | | |
| | 11:00:00 AM | 1,100 | 24/64 | 8 | | |
| | 12:00:00 PM | 1,100 | 24/64 | 18 | | |
| | 1:00:00 PM | 1,100 | 24/64 | 9 | | |
| | 2:00:00 PM | 1,100 | 24/64 | 4 | | |
| | 3:00:00 PM | 1,100 | 24/64 | 9 | | |
| | 4:00:00 PM | 1,100 | 24/64 | 17 | | |
| | 5:00:00 PM | 1,100 | 24/64 | 8 | | |
| | 6:00:00 PM | 900 | 24/64 | 5 | | |
| | 7:00:00 PM | 900 | 24/64 | 14 | | |
| | 8:00:00 PM | 900 | 24/64 | 15 | | |
| | 9:00:00 PM | 900 | 24/64 | 14 | | |
| | 10:00:00 PM | 900 | 24/64 | 10 | | |
| | 11:00:00 PM | 900 | 24/64 | 14 | | |
| | 12:00:00 AM | 900 | 24/64 | 15 | | |
| | 1:00:00 AM | 900 | 24/64 | 9 | | |
| | 2:00:00 AM | 900 | 24/64 | 15 | | |
| | 3:00:00 AM | 900 | 24/64 | 14 | | |
| | 4:00:00 AM | 850 | 24/64 | 15 | | |
| | 5:00:00 AM | 850 | 24/64 | 15 | | |
| | 6:00:00 AM | 850 | 24/64 | 14 | | |
| | | | Ttl Bbls: | 254 | | |

2/25/08 FCP 950 psig. F. 0 BO, 137 BLW, 24 hrs, FCP 850 - 950 psig, 18/64" ck. Rets of gas, wtr, no sd. 1908 BLWTR.

| Flow | Zone: | MV/WSTC | | | Top Interval: 9,071 | Bottom Interval: 9,950 |
|------|-------------|-----------|-------|-------|---------------------|------------------------|
| | Event Desc: | Flow Back | | | | |
| | | | Avg | Choke | BBLS | |
| | Time | Press | Size | Rec | Comments | |
| | 7:00:00 AM | 850 | 24/64 | 15 | | |
| | 8:00:00 AM | 850 | 24/64 | 5 | | |
| | 9:00:00 AM | 850 | 18/64 | 5 | Changed ck. | |
| | 10:00:00 AM | 850 | 18/64 | 4 | | |
| | 11:00:00 AM | 950 | 18/64 | 5 | | |
| | 12:00:00 PM | 950 | 18/64 | 5 | | |
| | 1:00:00 PM | 950 | 18/64 | 4 | | |
| | 2:00:00 PM | 950 | 18/64 | 4 | | |
| | 3:00:00 PM | 950 | 18/64 | 4 | | |
| | 4:00:00 PM | 950 | 18/64 | 5 | | |
| | 5:00:00 PM | 950 | 18/64 | 9 | | |

| | | | |
|------------------|-----|-------|------------|
| 6:00:00 PM | 950 | 18/64 | 5 |
| 7:00:00 PM | 950 | 18/64 | 9 |
| 8:00:00 PM | 950 | 18/64 | 4 |
| 9:00:00 PM | 950 | 18/64 | 5 |
| 10:00:00 PM | 950 | 18/64 | 4 |
| 11:00:00 PM | 950 | 18/64 | 4 |
| 12:00:00 AM | 950 | 18/64 | 4 |
| 1:00:00 AM | 950 | 18/64 | 4 |
| 2:00:00 AM | 950 | 18/64 | 4 |
| 3:00:00 AM | 950 | 18/64 | 9 |
| 4:00:00 AM | 950 | 18/64 | 4 |
| 5:00:00 AM | 950 | 18/64 | 8 |
| 6:00:00 AM | 950 | 18/64 | 8 |
| Ttl Bbls: | | | 137 |

2/26/08 FCP 950 psig, F. 0 BO, 109 BLW, 24 hrs, FCP 950 - 1000 psig, 18/64" ck. Rets of gas, wtr, 1799 BLWTR. TURN TO SALES 3:00 PM ON 2-25-08 via csg. Tubulars to be run later with finalization of completion operations.

| Flow | Zone: | MV/WSTC | | | Top Interval: | 9,071 | Bottom Interval: | 9,950 |
|------------------|-------------|-----------|------------|------------|----------------|-------|------------------|-------|
| | Event Desc: | Flow Back | | | | | | |
| | Time | Avg Press | Choke Size | BBLS Rec | Comments | | | |
| | 7:00:00 AM | 950 | 18/64 | 9 | | | | |
| | 8:00:00 AM | 0 | 18/64 | 12 | | | | |
| | 9:00:00 AM | 950 | 18/64 | 5 | | | | |
| | 10:00:00 AM | 950 | 18/64 | 4 | | | | |
| | 11:00:00 AM | 950 | 18/64 | 9 | | | | |
| | 12:00:00 PM | 950 | 18/64 | 0 | | | | |
| | 1:00:00 PM | 950 | 18/64 | 4 | | | | |
| | 2:00:00 PM | 950 | 18/64 | 8 | | | | |
| | 3:00:00 PM | 1,000 | 17/64 | 9 | Turn to sales. | | | |
| | 4:00:00 PM | 950 | 17/64 | 0 | | | | |
| | 5:00:00 PM | 950 | 17/64 | 0 | | | | |
| | 6:00:00 PM | 1,000 | 16/64 | 0 | Changed ck. | | | |
| | 7:00:00 PM | 1,000 | 16/64 | 4 | | | | |
| | 8:00:00 PM | 1,000 | 16/64 | 5 | | | | |
| | 9:00:00 PM | 1,000 | 16/64 | 0 | | | | |
| | 10:00:00 PM | 1,000 | 16/64 | 4 | | | | |
| | 11:00:00 PM | 1,100 | 16/64 | 4 | | | | |
| | 12:00:00 AM | 1,100 | 16/64 | 5 | | | | |
| | 1:00:00 AM | 1,100 | 16/64 | 0 | | | | |
| | 2:00:00 AM | 1,000 | 16/64 | 0 | | | | |
| | 3:00:00 AM | 1,050 | 18/64 | 8 | Changed ck. | | | |
| | 4:00:00 AM | 1,100 | 18/64 | 9 | | | | |
| | 5:00:00 AM | 1,000 | 18/64 | 4 | | | | |
| | 6:00:00 AM | 1,000 | 18/64 | 6 | | | | |
| Ttl Bbls: | | | | 109 | | | | |

2/27/08 F. 100 , -1 , 289 MCF, FTP 0 psig, FCP 100 psig, 18/64, LP 107 psig, SP 0 psig, DP 0 psig, 9 hrs.

2/28/08 F. 60 , -1 , 1102 MCF, FTP 0 psig, FCP 800 psig, 18/64, LP 110 psig, SP 0 psig, DP 0 psig, 24 hrs.

2/29/08 F. 40 , -1 , 1055 MCF, FTP 0 psig, FCP 725 psig, 18/64, LP 138 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

7. UNIT or CA AGREEMENT NAME: **ALGIERS PASS**

8. WELL NAME and NUMBER: **AP 13-2J**

2. NAME OF OPERATOR: **XTO Energy Inc.**

9. API NUMBER: **4304738787**

3. ADDRESS OF OPERATOR: **382 CR 3100** CITY **AZTEC** STATE **NM** ZIP **87410** PHONE NUMBER: **(505) 333-3100**

10. FIELD AND POOL, OR WLD CAT: **NATURAL BUTTES**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **540' FSL & 859' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 2 11S 19E**

12. COUNTY: **UINTAH** 13. STATE: **UTAH**

14. DATE SPUDDED: **10/30/2007** 15. DATE T.D. REACHED: **12/4/2007** 16. DATE COMPLETED: **2/25/2008** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **5511 GL**

18. TOTAL DEPTH: MD **10,012** TVD _____ 19. PLUG BACK T.D.: MD **9,966** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Platform Express GBL, LD, CN, HRLA, GR

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 12 1/4" | 8 5/8 J55 | 32# | 0 | 2,062 | | PREM 925 | 0 | SURF | 0 |
| 7 7/8" | 5 1/2 I80 | 17# | 0 | 9,982 | | HI-FILL 1,143 | 0 | SURF | 0 |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| | | | | | | | | |

| 26. PRODUCING INTERVALS | | | | | 27. PERFORATION RECORD | | | | |
|-------------------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|--|-----------------------------------|
| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS | |
| (A) WSTCH/MVRD | 9,242 | 9,944 | | | 9,242-9,944 | 0.35 | 186 | Open <input checked="" type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (B) | | | | | | | | Open <input type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (C) | | | | | | | | Open <input type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (D) | | | | | | | | Open <input type="checkbox"/> | Squeezed <input type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL: **9242' - 9944'** AMOUNT AND TYPE OF MATERIAL: **Acidize w/4584 gals 7.5% HCl acid. Frac'd w/70Q CO2 foamed WF140CO2 fluid w/186,467 gals 2% KCl water, carrying 265,127# 20/40 Tempered LC sand & 147,945# 20/40 SLC sand.**

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: **P**

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | | |
|-----------------------------------|------------------|-------------------------|---------------------|---------------------|---------------|---------------------------|-----------------|---------------------|---------------------|-------------------------------|--------------------------|
| DATE FIRST PRODUCED: 2/25/2008 | | TEST DATE: 2/28/2008 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | | OIL - BBL: 0 | GAS - MCF: 1,102 | WATER - BBL: 170 | PROD. METHOD: FLOWING |
| CHOKE SIZE: 24/64 | TBG. PRESS. 0 | CSG. PRESS. 800 | API GRAVITY 0.62 | BTU - GAS 1,101 | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: 0 | GAS - MCF: 1,102 | WATER - BBL: 170 | INTERVAL STATUS: PRODUCING | |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|---------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: | |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|---------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: | |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|---------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: | |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|-------------------|----------------------|
| | | | | WASATCH TONGUE | 3.751 |
| | | | | UTELAND LIMESTONE | 4.109 |
| | | | | WASATCH | 4.263 |
| | | | | CHAPITA WELLS | 5.093 |
| | | | | UTELAND BUTTE | 6.304 |
| | | | | MESAVERDE | 7.157 |

35. ADDITIONAL REMARKS (Include plugging procedure)

** THIS WELL IS FLOWING GAS TO THE SALES LINE WHILE AWAITING FINAL COMPLETION.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE *Holly C. Perkins* DATE 3/12/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| |
|--|
| 5. LEASE DESIGNATION AND SERIAL NUMBER: ML 36213 |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 7. UNIT or CA AGREEMENT NAME: N/A |
| 8. WELL NAME and NUMBER: AP 13-2J |
| 9. API NUMBER: 4304738787 |
| 10. FIELD AND POOL, OR WILDCAT: Natural Buttes |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO Energy, Inc.

3. ADDRESS OF OPERATOR: PHONE NUMBER:
P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066 (435) 722-4521

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **540' FSL & 859' FWL** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 2 11S 19E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

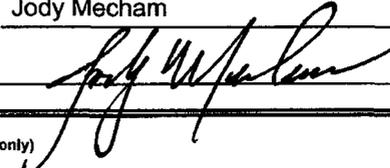
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: <u>Interim reclamation</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reclaim reserve pit & reseed as per APD on 5/26/08, by LaRose Construction

RECEIVED
AUG 01 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jody Mecham TITLE Construction Coordinator

SIGNATURE  DATE 7/29/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-36213

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
N/A

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
AP 13-2J

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738787

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES-MVRD

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 540' FSL & 859' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 2 11S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 11/1/2008 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: WTR ISO/PWOP |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to PWOP and/or perform water isolation test per the attached procedure.

COPY SENT TO OPERATOR

Date: 11.26.2008

Initials: KS

NAME (PLEASE PRINT) BARBARA NICOL

TITLE FILE CLERK

SIGNATURE *Barbara Nicol*

DATE 10/29/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11.24.08

BY: *[Signature]*

(See Instructions on Reverse Side)

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

ML _____
 TJF _____
 DLC _____

**Algiers Pass #13-2J
 Sec 2, T 11 S, R 19 E
 Uintah County, Utah**

Water Isolation/Put Well on Pump D&C AFE#715402

Surf csg: 8-5/8", 32#, J-55, ST&C CSG @ 2,061'. Circ cmt to surf.
Prod csg: 5-1/2", 17#, I-80, LT&C CSG @ 9,982'. PBSD @ 9,966'.
Cement: 117 sx Premium Plus lead @ 11.6 ppg & 1,026 sx HLC type V blend @ 13.0 ppg. Did not circ cmt. TOC @300'.
Tbg: 293 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg, 2-3/8" SN w/MS. SN @ 9,666', EOT @ 9,667'
Perforations: MV: 9,071'-73', 9,092'-94', 9,120'-22', 9,157'-59', 9,179'-81', 9,200'-02', 9,242'-46', 9,286'-92', 9,384'-88', 9,422'-24', 9,450'-54', 9,673'-76', 9,694'-97', 9,828'-32'.
Castlegate: 9,904'-06', 9,924'-26', 9,944'-50'.
Current: Plngr lift, 330 MCFD, 40 BWPD, 23 BOPD

PWOP Procedure

- 1) MI and set a Lufkin RM-456-365-144 pumping unit (min ECB 22,950 lbs) with a C-106 engine. Set CB weights as follows:

| Description | Weight | Position |
|-------------|--------------|----------|
| Left Lag | No.4 ORO +OS | 3.4" |
| Left Lead | No.4 ORO +OS | 3.4" |
| Right Lag | No.4 ORO +OS | 3.4" |
| Right Lead | No.4 ORO +OS | 3.4" |

- 2) MIRU PU.
- 3) Blow well down and kill with 2% KCl water down tubing/casing annulus. ND WH. NU BOP.
- 4) TIH slowly and softly tag PBSD @ 9,966'. If required, clean out sand to PBSD.
- 5) TOH w/ 2-3/8" tbg. Report fill or scale (if any) to Mike Logan.
- 6) TIH w/ 5-1/2" retrievable BP and packer. Swab test intervals below to determine water entry and gas cut. On the interval from 9,904'-9,950', once load water has been swab back obtain a fluid sample and send it to Halliburton for water analysis. If a squeeze is required, test injection rate through perms before moving tools.

| Interval | RBP | Packer |
|---------------|--------|--------|
| 9,904'-9,950' | 9,960' | 9,860' |
| 9,673'-9,697' | 9,740' | 9,600' |

- 7) If a squeeze is necessary, a composite BP and cast iron cement retainer will be used. Set composite BP on wireline as required; run retainer on tubing and set ± 50' above perforations to be squeezed.

Move retainer to closed position and pressure test tubing to 5000 psi. Open retainer, mix and pump Class G containing 0.3% FL 200 fluid loss additive, 0.2% CD-20 cement dispersant @ 15.8 ppg, (1.15 cf/sk yield, volumes to be determined). Shut down displacement with ½ BBL cement left in tubing; sting out of retainer and dump remaining ½ BBL cement on top of retainer. Pull 1 jt tubing, then pump additional 1 BBL to clear tubing. POH and WOC. Use Superior cementing service if possible.

- 8) TIH with bit, casing scraper, collars, and SN on 2.375" tubing. Drill out squeezes and clean out to PBSD @ 9,966'. Drill additional rat hole to 9,980'. Continue to circulate hole until returns are clean and clear of frac sand. POH, LD BHA.
- 9) TIH with tubing BHA as follows:
 - a) 5-1/2" TECH TAC (2" ID), open ended
 - b) 2-3/8" x 12' pup jt w/1/2" vent hole located 1' from top
 - c) 2-3/8" API SN
 - d) ±321 jts - 2-3/8" tubing to surface, EOT @ 9,962', SN @ 9,950'
- 10) Swab well until clean fluid is obtained.
- 11) TIH with rod assembly as follows:
 - a) 3/4" x 8' – 0.012" Mesh Screen Dip Tube
 - b) 2" x 1-1/4" x 16' x 19' RHBC
 - c) 3/4" x 4' Guided Rod Sub w/mold-on guides
 - d) 3/4" – 21,000 lb HF Shear Tool
 - e) 12 – 1-1/4" API K Sinker Bars
 - f) 36 – 3/4" Norris-96 Rods w/ T-couplings and **molded on guides**
 - g) 212 – 3/4" Norris-96 Rods w/ T-couplings
 - h) 138 – 7/8" Norris-96 Rods w/**slimhole couplings**
 - i) 7/8" x 2' & 7/8" x 4' Norris-96 Spacer Subs
 - j) 1-1/4" x 22' Polished Rod w/liner
- 12) Space out pump with spacer subs. Load tubing and long stroke with rig to ensure pump action. Hang rods on pumping unit spaces 12" above tag.
- 13) RDMO PU.
- 14) Gauge tanks. Shoot FL and run dynamometer during pumping unit startup. Start well pumping at 4 SPM and 144" SL for 24 hours. Check fluid level and tank gauges.
- 15) Report pre and post start up data to Mike Logan.

Regulatory

- Contact BLM & State prior to squeeze operations

Equipment/Services:

- Superior cementing services
- WL to set CBP

Tubing

- 5-1/2" TECH TAC (2" ID), open ended
- 2-3/8" x 12' pup jt w/1/2" vent hole located 1' from top
- 2-3/8" API SN
- ±321 jts - 2-3/8" tubing to surface, EOT @ 9,962', SN @ 9,950'

Rods

- 3/4" x 8' – 0.012" Mesh Screen Dip Tube
- 2" x 1-1/4" x 16' x 19' RHBC
- 3/4" x 4' Guided Rod Sub w/mold-on guides
- 3/4" – 21,000 lb HF Shear Tool
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- 1-1/4" x 22' Polished Rod w/liner

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213 |
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| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 7. UNIT or CA AGREEMENT NAME: N/A |
| | | 8. WELL NAME and NUMBER: AP 13-2J |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 9. API NUMBER: 4304738787 |
| 2. NAME OF OPERATOR: XTO ENERGY INC. | | 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES - MVRD |
| 3. ADDRESS OF OPERATOR: 382 CR 3100 AZTEC NM 87410 | | PHONE NUMBER: (505) 333-3100 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 540' FSL & 859' FWL | | COUNTY: UINTAH |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 2 11S 19E S | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/5/2009 | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER <u>PWOP</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. put this well on pump per the attached Morning Report.

RECEIVED
MAY 05 2009
DIV. OF OIL, GAS & MINING

| | |
|---|-------------------------------|
| NAME (PLEASE PRINT) <u>BARBARA A. NICOL</u> | TITLE <u>REGULATORY CLERK</u> |
| SIGNATURE <u><i>Barbara A. Nicol</i></u> | DATE <u>4/30/2009</u> |

(This space for State use only)

Wellname: Algiers Pass 13-02J

T-R-S: T11S- R19E-S02 **State:** Utah
Zones: Castle Gate, Mesaverde
County: Uintah **Lat:** 39°53'1.36"N **Long:** 109°45'52.990"E

Objective: PWOP (RP) Proposed TD:

Daily Operations Data From: 1/23/2009 9:00:00AM to 1/23/2009 12:00:00PM
Operation Summary: MIRU BHWS #3 & equip. SDFWE.

Daily Operations Data From: 1/26/2009 7:00:00AM to 1/26/2009 5:00:00PM
Operation Summary: Bd & KW w/20 bbbs htd 2% KCl wtr. ND WH. NU BOP. MIRU Scan-Tech. TOH, insp & LD 150 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg. KW w/30 BW as per TOH. EOT @ 4706'. SWI & SDFN.

Daily Operations Data From: 1/27/2009 7:00:00AM to 1/27/2009 5:00:00PM
Operation Summary: Bd & KW w/40 bbbs 2% KCl wtr. TOH, insp & LD 143 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg, 2-3/8" SN & Mule shoe col. Lt sc BU on ext of tbg fr/9402'- EOT @ 9666'. SmpI sent in for anal. RDMO Scan -Tech. Results of tbg inspection as follows: 293 jts ttl. 106 jts yb, 149 jts bb & 38 rb (bad). MIRU B&C tsters. PT BOP to 5000 psig, 15", gd tst. RDMO tsters. PU & TIH w/4-3/4" bit, 5-1/2" csg scr & 123 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg. EOT @ 4071'. SWI & SDFN.

Daily Operations Data From: 1/28/2009 7:00:00AM to 1/28/2009 5:00:00PM
Operation Summary: Bd & KW w/30 bbbs 2% KCl wtr. PU & TIH w/173 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg. Tgd sc BU @ 9670'. MIRU pwr swivel & AFU. Estb circion w/AFU. DO 5' of sc BU fr/9670'- 9675'. TIH & tgd fill @ 9943'. CO 23' of fill to PBSD @ 9966'. Circ cln. RDMO pwr swivel & AFU. TOH w/120 jts 2-3/8" tbg. EOT @ 6014'. SWI & SDFN. Recd 325 BLW during CO.

Daily Operations Data From: 1/29/2009 7:00:00AM to 1/29/2009 5:00:00PM
Operation Summary: Bd & KW w/50 bbbs 2% KCl wtr. TOH w/183 jts 2-3/8" tbg. LD bit & csg scr. TIH w/5-1/2" RBP, 5-1/2" pkr & 303 jts 2-3/8" tbg. KW w/30 BW as per TIH. Set RBP @ 9957' & pkr @ 9868' isolating CG perms fr/9904' - 9950'. RU & RIH w/swb tls. BFL @ 4200' FS. S. 0 BO, 45 BLW, 9 runs, 4 hrs, FFL @ 7200' FS. RD swb tls. SWI & SDFN.

Daily Operations Data From: 1/30/2009 7:00:00AM to 1/30/2009 1:00:00PM
Operation Summary: Bd tbg w/no fld recd. CG perms fr/9904'-9950' isolated. RU & RIH w/swb tls. BFL @ 6400' FS. S. 0 BO, 67 BLW w/lt gas cut, 14 runs, 6 hrs. FFL @ 7800' FS. Estb fld entry 11 BW per/hr. RD swb tls. SWI & SDFWE.

Daily Operations Data From: 2/2/2009 7:00:00AM to 2/2/2009 5:00:00PM
Operation Summary Bd well w/no fld recd. CG perms fr/9904'-9950' isolated. RU & RIH w/swb tls. BFL @ 5800' FS. S. 0 BO, 8 BLW, 2 runs, 1 hr. FFL @ 5800' FS. RD swb tls. Wtr smpI sent in for anal. Rlsd pkr @ 9868' & RBP @ 9957'. PUH. Set RBP @ 9740' & pkr @ 9605'. Isolate MV perms fr/9673'-9697'. RU & RIH w/swb tls. BFL @ 3600' FS. S. 0 BO, 19 BLW, 7 runs, 3 hrs. FFL @ 8400' FS. RD swb tls. SICP 500 psig. Bd csg. Rlsd pkr & RBP. TOH w/82 jts 2-3/8" tbg. EOT @ 7047'. SWI & SDFN.

Daily Operations Data From: 2/3/2009 7:00:00AM to 2/3/2009 5:00:00PM
Operation Summary: Bd & KW w/60 bbbs 2% KCl wtr. TOH w/214 jts 2-3/8" tbg. LD RBP & pkr. KW w/40 BW as per TOH. MIRU WLU. RIH & set 5-1/2" CIBP @ 9895'. POH w/setting tl. RIH w/dmp blr. Sptd 1 sack of cmt on CIBP. POH w/dmp blr. RDMO WLU. TIH w/5-1/2" TAC, 1 - 10' x 2-3/8" tbg sub, 1 - 2' x 2-3/8" tbg sub w/1/2" weep hole, 2-3/8" SN & 296 jts 2-3/8", L-80, 4.7#, EUE, 8 rd tbg. KW w/50 BW as per TIH. EOT @ 9731'. SWI & SDFN

Daily Operations Data From: 2/4/2009 7:00:00AM to 2/4/2009 5:00:00PM
Operation Summary: Bd & KW w/50 bbbs 2% KCl wtr. Set 5-1/2" TAC @ 9732' w/15K tens. Ld prod tbg on hgr as follows: SN @ 9715', EOT @ 9732', MV perms fr/9071'- 9832' & new PBSD @ 9890'. ND BOP. NU B-1 adpt. RU & RIH w/swb tls. BFL @ 6000' FS. S. 4 BO, 91 BLW, 18 runs, 7 hrs. FFL @ 6000' FS. Last 7 runs recd cln fld w/no solids or oil. RD swb tls. SWI & SDFN.

Daily Operations Data From: 2/5/2009 7:00:00AM to 2/5/2009 5:00:00PM

Operation Summary: Bd tbg. RU & RIH w/swb tls. Chk fld lvi @ 4800' FS. Recd 6 bbls
cln fld. RD swb tls. RU rod tls. PU & loaded pmp @ surf. TIH w/ 8'x 1-1/4" mesh screen,
Nat.2"x1-1/4"x16' X19' RHBC pmp (XTO #144), 26K shear tl, 2-3'x7/8" rod cent, 12- 1-1/4" sbs, 36-
3/4" skr d w/5 mold on guides per rod, 208- 3/4" plain skr d, 130- 7/8" plain skr d, 3- 7/8" pony rods
(12') & 26'x 1-1/4" PR w/1-1/2" lnr. Seat pmp & PT tbg to 500 psig w/22 BW, gd tst. Rlsd press. LS
pmp w/rig to 500 psig. GPA. SWO & clamped off rods. WO PU installation. SWI & RDMO 4CWS
#3. SDFN. Final rpt to PWOP.

=====Algiers Pass 13-02J=====

End of Report

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: AP 13-2J |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047387870000 |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | PHONE NUMBER: 505 333-3159 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0540 FSL 0859 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 02 Township: 11.0S Range: 19.0E Meridian: S | 9. FIELD and POOL or WILDCAT: ALGER PASS COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/6/2010 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: CHEM. TREATMENT |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed a chemical treatment on this well per the following: 4/6/2010: MIRU Multi Chem. RU & pump 5 gals 8850 biocide & 4 bbl 2% KCL flush down csg. RDMO Multi Chem. RWTP. Final rpt.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 15, 2010

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 4/14/2010 | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| 1. TYPE OF WELL Gas Well | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 8. WELL NAME and NUMBER: AP 13-2J |
| 3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 | | 9. API NUMBER: 43047387870000 |
| PHONE NUMBER: 505 333-3145 Ext | | 9. FIELD and POOL or WILDCAT: ALGER PASS |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0540 FSL 0859 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 02 Township: 11.0S Range: 19.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/27/2012 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
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| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed acid treatments on this well per the attached summary report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 28, 2012**

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 505 333-3642 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 3/26/2012 | |

Algiers Pass 13-02J

2/13/2012: MIRU. Shear tl parted while att to unseat pmp. TOH w/rods.

2/14/2012: MIRU hot oil trk. Htd TCA w/60 bbls 2% KCl wtr @ 200 degs. Swb dwn fld lvl in tbg to approx 9,000'. Recd 8 BO & 28 BLW. RDMO hot oil trk. Rls TAC. TOH w/7 jts tbg w/hvy restriction/drag. TAC stuck in csg @ 9,502'. Wrk tbg to free TAC for 2 hrs w/no success.

2/15/2012: MIRU WLU. Perf 4 -.23" holes in tbg @ 9,468'. MIRU pmp trk. Sptd 500 gals 15% HCL ac w/adds mutual solvent, iron seq & corr inhib thru perf holes. RDMO pmp trk. Cont to wrk tbg to free TAC while displg ac w/30 bbls 2% KCl wtr. TAC pld free. RDMO WLU. TOH w/prod tbg. Hvy sc BU on ext of tbg fr/9,618' - EOT @ 9,732'. TIH w/4-3/4" bit & 2-3/8" tbg.

2/16/2012: Tgd fill @ 9,827'. MIRU AFU. CO 68' of fill to CIBP @ 9,895'. Begin DO of CIBP.

2/17/2012: DO remains of CIBP @ 9,895'. Chased CIBP debris to PBTD @ 9,966'. Circ cln. RDMO AFU. TOH w/tbg. TIH w/4-3/4" bit, 5-1/2" csg scr & 2-3/8" tbg.

2/20/2012: Tgd PBTD @ 9,966'. TOH w/ tbg. TIH w/5-1/2" RBP, 5-1/2" pkr & 2-3/8" tbg.

2/21/2012: MIRU A. serv. Proceed w/5 stg A. trtmnt as follows:

Stg #1: Isol MV perms fr/9,904' - 9,950'. Ppd 463 gals 10% HCL ac w/adds mutual solvent, iron seq, sc & corr inhib. Flsh w/40 bbls trtd wtr.

Stg #2: Isol MV perms fr/9,828' - 9,832'. Ppd 185 gals 10% HCL ac w/adds mutual solvent, iron seq, sc & corr inhib. Flsh w/40 bbls trtd wtr.

2/22/2012: Cont A. trtmnt as follows:

Stg #3: Isol MV perms fr/9,673' - 9,697'. Ppd 278 gals 10% HCL ac w/adds mutual solvent, iron seq, sc & corr inhib. Flsh w/41 bbls trtd wtr.

2/23/2012: Cont A. trtmnt as follows:

Stg #4: Isol MV perms fr/9,384' - 9,454'. Ppd 463 gals 10% HCL ac w/adds mutual solvent, iron seq, sc & corr inhib. Flsh w/42 bbls trtd wtr.

Stg #5: Isol MV perms fr/9,071' - 9,292'. Ppd 1,111 gals 10% HCL ac w/adds mutual solvent, iron seq, sc & corr inhib. Flsh w/44 bbls trtd wtr. Rlsd tls. RDMO A. serv. TOH w/tbg & tls.

2/24/2012: TIH w/2-3/8" prod tbg. Set 5-1/2" TAC @ 9,787', SN @ 9,936', EOT @ 9,945'. Swab. BFL @ 5,300'. S. 0 BO, 52 BLW, fld smpls of blk wtr w/lt sediment, 10 runs, 3.5 hrs. FFL @ 5,500'.

2/27/2012: Swab. BFL 5,700' FS. S. 0 BO, 38 BLW, 8 runs, PH 7, 3 hrs. FFL 6,000' FS, TIH w/2" x 1-1/4" x 16' x 19' RHBC pmp, sbs, 3/4" rods, 7/8" rods & 1-1/4" PR. RDMO. RWTP. Ppg @ 3 SPM x 120" SL.

=====Algiers Pass 13-02J=====

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML-36213 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: AP 13-2J |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 9. API NUMBER: 43047387870000 |
| 3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155 | PHONE NUMBER: 303 397-3727 Ext |
| 9. FIELD and POOL or WILDCAT: ALGER PASS | 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0540 FSL 0859 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 02 Township: 11.0S Range: 19.0E Meridian: S |
| | COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/14/2013 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed an acid treatment on this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 22, 2013

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Compliance Tech |
| SIGNATURE N/A | DATE 3/21/2013 | |

Algiers Pass 13-02J

3/11/2013: MIRU. Unseated pmp. Ppd dwn tbg w/5 gals paraffin solvent & flshd w/70 bbls TFW @ 180°F. Ppd dwn csg w/5 gals paraffin solvent & flshd w/40 bbls TFW @ 180°F. LD 1-1/4" x 26' PR w/1.5" x 14' Inr. TOH w/3 - 7/8" rod sub, 128 - 7/8" Norris 96 slick skr d w/SM cplgs, 209 - 3/4" Norris 96 slick skr d w/SM cplgs, 45 - 3/4" Norris 96 s skr d w/SM cplgs, 5 guides per rod, 12 - 1-1/4" APIK sbs w/710 cplgs, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" x 3' rod stabilizer sub & 2 x 1-1/4" x 16' x 19' RHBC pmp (XTO # 339 4' -5 GRV) w/1-1/4" x 8' GA. GA was completely plgd off w/hard white sc BU. Rod insert pmp, plng was stuck open in barrel w/hvy paraffin & sc. Sent pmp in for R&R. 1-1/4" sbs showed v, lt external sc BU fr/9,618 - EOR @ 9,936'. Hvy paraffin BU thru out rod strg. Smpl of paraffin & sc sent to multi-chem for analysis. Drop SV & PT tbg to 2,000 psig w/35 bbls TFW, 10. Tstd ok. RU & RIH w/fishing tls on sd In. Att to retrv SV w/success. POH & LD fishing tl & SV.

3/12/2013: MIRU SLU. RU & RIH w/1.32" blind box & tgd 12' of fill @ 9,954'. POH w/SL & tls. RDMU SLU. MIRU acid equip. Held safety meeting. Ppd dwn tbg w/250 gals 15% HCL ac w/adds, flshd w/45 bbls TFW, ISIP 0 psig. Ppd dwn csg w/500 gals 15% HCL ac w/adds. flshd w/70 bbls TFW, ISIP 0 psig. Let acid soak overnight.

3/13/2013: RU & RIH w/swb tls. BFL @ 6,200' FS. S, 0 BO, 82 BLW, 19 runs, 9 hrs. Smpl taken every hr. Gray gas cut wtr, ltl solids, tr of O, PH 5. FFL @ 7,900' FS. FCP 60 psig.

3/14/2013: RIH w/swb tls. BFL @ 7,500' FS. S, 0 BO, 4 BLW, 1 run, 1/2 hr. Smpl taken. Gray gas cut wtr, ltl solids, tr of O, PH 5. FFL @ 7,500' FS. FCP 60 psig. RD swb. PU & Loaded new 2" x 1-1/4" x 16' x 20' RHBC, 2 stg HVR pmp (XTO # 418, 5' -5 GRV) w/1-1/4" x 1' GA. TIH w/pmp, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" rod stabilizer sub, 12 - 1-1/4" APIK sbs w/710 cplgs, 45 - 3/4" Norris 96 skr d w/SM cplgs, 5 molded guides per rod, 209 - 3/4" Norris 96 slick skr d w/SM cplgs, 128 - 7/8" Norris 96 slick skr d w/SM cplgs & 5 - 7/8" rod subs (8', 4', 4', 2', 2', 20' ttl). Ppd dwn tbg w/15 gals MC-6895 corr inhid & flsh w/29 bbls TFW. PU 1-1/4" x 26' PR w/1.5" x 14' Inr. Seated pmp & SWO. PT tbg to 500 psig w/25 BW. LS pmp to 1,000 psig, w/rig. GPA. HWO & RWTP ppg @ 2 p.m., ppg @ 3.5 SPM x 144". RDMO.

=====Algiers Pass 13-02J=====

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | |
|--|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213 | |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| 1. TYPE OF WELL Gas Well | | 7. UNIT or CA AGREEMENT NAME: | |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 8. WELL NAME and NUMBER: AP 13-2J | |
| 3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155 | | 9. API NUMBER: 43047387870000 | |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: ALGER PASS | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0540 FSL 0859 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 02 Township: 11.0S Range: 19.0E Meridian: S | | COUNTY: UINTAH | |
| | | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2013 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | | |
| <p>XTO Energy Inc. performed an acid treatment on this well per the attached summary report.</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>November 25, 2013</p> </div> | | | |
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Compliance Tech | |
| SIGNATURE N/A | DATE 11/21/2013 | | |

Algiers Pass 13-02J

11/6/2013: MIRU. Ppd dwn csg w/100 bbls TFW @ 165°F. LD 1-1/4" x 26' PR w/1-1/2" x 14' Inr. Sheared shear tl while Att to unseat pmp. TOH w/5 - 7/8" rod subs (8', 4', 4' 2' 2'), 128 - 7/8" Norris 96 slick skr d w/SM cplg, 209 - 3/4" Norris 96 slick skr d w/SM cplg, 45 - 3/4" Norris 96 s skr d w/SM cplg, 5 guides per rod, 12 - 1-1/4" APIK sbs w/710 cplg, 1 - 7/8" x 3' rod stabilizer sub & top half of 26 K shear tl, Paraffin BU thru out rod strg. No significant sc, corr, or wear on rods, lt ac soluble sc on sbs. Bd csg. ND WH. NU & FT BOP. LD donut tbg hgr. Rlsd TAC. PU 1 jt 2-3/8" 4.7# L-80 EUE 8rd tbg, Tgd fill 18' below EOT. Ld 1 jt tbg. TOH & tally 54 jts tbg. SWI & SDFN.

11/7/2013: Cont TOH 243 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg, 5-1/2" Tech TAC SH TAC, 4 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg, 1-10'x 2-3/8" N-80 tbg sub, 1- 6'x 2-3/8" N-80 tbg sub, 2-3/8" SN, 1- 4'x 2-3/8" perf tbg sub, 1- 4' x 2-3/8" tbg sub & MSC. Pmp had Soft loose sc or fines pkd btw stuck pmp & tbg. Had sc up to 1/4" thick on OD of tbg fr/EOT to 25' abv EOT (9,920' - 9,945'), lt sc on inside tbg near pmp. V. ltl sc on tbg abv 9,920'. TIH w/4-3/4" bit, 5-1/2" csg scr, 2-3/8" SN & 303 jts 2-3/8" tbg. Tgd 8' of fill @ 9,958'. PUH 28 jts tbg, EOT 9,000'. Ppd 35 TFW & flshd tbg. SWI & SDFN.

11/8/2013: TIH w/27 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg (Bit, scr & 302 Ttl jts tbg in hole). EOT 9,940'. MIRU acid crew. Ppd 750 gal 15% NEFE HCL ac w/adds, dwn tbg. Flshd w/30 bbls TFW. Ppd 20 bbls TFW dwn TCA. RDMO acid crew. TOH w/tbg. LD bit BHA. PU MSC, 10' x 2-3/8", N-80, 4.7#, EUE 8rd tbg sub, Cavins Desander (Model D230.8F- 2-3/8" x 3' w/funnel), 4' x 2-3/8" tbg sub, 5-1/2" x 2-3/8" Tech Tac SH TAC & 2-3/8" SN. TIH w/pmp BHA & 301 jts 2-3/8" 4.7# L-80 EUE 8rd tbg. RIH w/1.901" OD tbg drift to SN. No ti spots. FL @ 7,000'. POH & LD drift. ND BOP. Set TAC @ 9,916'. Ld tbg w/donut tbg hgr in 12 K tens. SN @ 9,915'. EOT @ 9,937'. SWI & SDFWE.

11/11/2013: RU swb tls. BFL @ 7,100' FS. 0 BO, 63 BLW, 18 runs, 8.5 hrs., FFL @ 7,600' FS, Opn csg after run #1 0 psig, Cln gas cut wtr no solids. RD swb tls. SWI & SDFN.

11/12/2013: PU & Loaded National 2" x 1-1/4" x 20' RHBC -2 Farr pmp w/1' x 1" GA, (XTO #461). TIH w/pmp, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" x 3' rod stabilizer sub, 12 - 1-1/4" APIK sbs w/710 cplgs, 45 - 3/4" Norris 96 skr d w/SM cplgs, 5 molded guides per rod, 209 - 3/4" Norris 96 slick skr d w/SM cplgs, 127 - 7/8" Norris 96 slick skr d w/SM cplgs & 4 - 7/8" rod subs (8', 8', 2', 2', 20' ttl). Poured 10 gals Multi Chem MC-6895 corr inhid dwn tbg & flsh w/15 bbls TFW. PU 1-1/4" x 26' PR w/1-1/2" x 14' Inr. Seated pmp. PT tbg to 500 psig w/25 BW. Att to LS pmp w/rig Pmp pld off seat. Refilled & press tbg to 1,000 psig. LS pmp fr/1,000 psig to 1,200 psig. GPA plngr hanging up in barrel. Bd tbg to 500. Att to LS pmp w/rig Pmp pld off seat. LD PR. TOH w/rods & pmp. Plngr stuck in mid of barrel. Sent pmp in for insp. SWI & SDFN.

11/13/2013: PU & Loaded National 2" x 1-1/4" x 16' x 19' x 20' RHBC 2 stg HVR, 5' plngr -5 GRV pmp w/1' x 1" GA, (XTO #429). TIH w/pmp, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" x 3' rod stabilizer sub, 12 - 1-1/4" APIK sbs w/710 cplg, 45 - 3/4" Norris 96 skr d w/SM cplg, 5 molded guides per rod, 209 - 3/4" Norris 96 slick skr d w/SM cplg, 127 - 7/8" Norris 96 slick skr d w/SM cplg & 4 - 7/8" rod subs (8', 8', 2', 2'). PU 1-1/4" x 26' PR w/1-1/2" x 14' Inr. PT tbg to 500 psig w/22 BW. LS pmp to 1,000 psig, w/rig. GPA. HWO & RWTP ppg @ 11 a.m., ppg @ 3 SPM x 144". RDMO.

=====Algiers Pass 13-02J=====

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | |
| 1. TYPE OF WELL Gas Well | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213 |
| 2. NAME OF OPERATOR: XTO ENERGY INC | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155 | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: 303 397-3727 Ext | 8. WELL NAME and NUMBER: AP 13-2J |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0540 FSL 0859 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 02 Township: 11.0S Range: 19.0E Meridian: S | 9. API NUMBER: 43047387870000 |
| | 9. FIELD and POOL or WILDCAT: ALGER PASS |
| | COUNTY: UINTAH |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/18/2014 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input checked="" type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to place a CIBP @ 9,890' per the following: 1. MIRU rig. 2. TOH with rods, pmp. TOH with tbg. 3. PU bit & scraper on tbg and TIH to PBTD. TOH. 4. MU CIBP on tbg & TIH, set @ +/- 9890' to isolate Mesaverde perms: 9904 – 9906', 9924 – 9926', 9944 – 9950'. TOH w/ tbg. 5. TIH with 2-3/8" production tbg, set EOT @ 9840'. TIH with new pmp and rods. 6. RMDO, RWTP. Attached are current & proposed wellbore diagrams.

Approved by the
November 17, 2014
Oil, Gas and Mining

Date: _____

By: *DeKQ*

| | | |
|---|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 11/14/2014 | |

Algiers Pass 13-02J Current WB Sketch

Natural Buttes

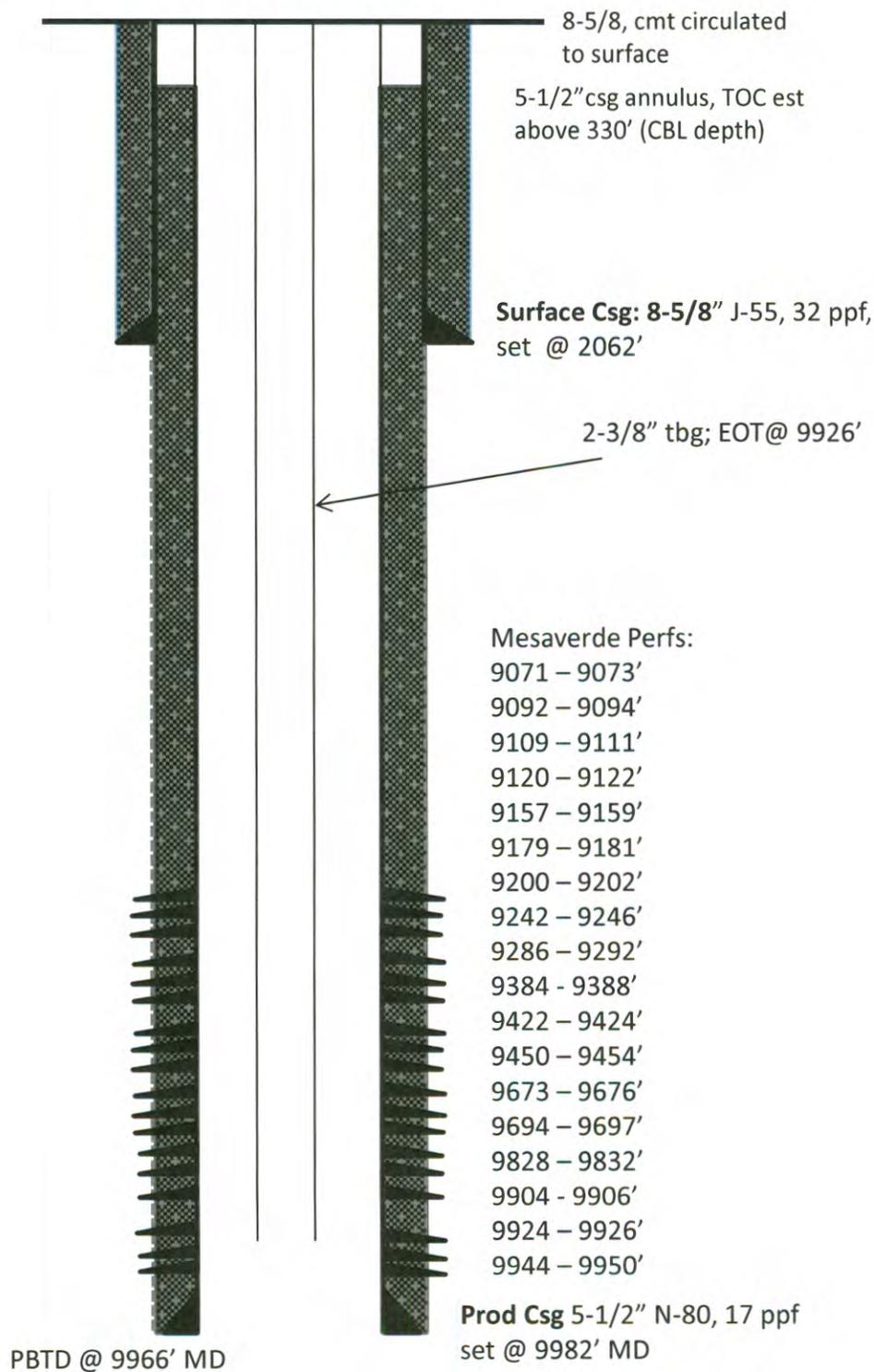
540' FSL; 859' FWL, Section 02, T-11S, R-19E

Uintah County, UT / API # 43-047-38787

Date: 11/14/14

Spud: 10/30/2007

Elevation: 5508' GL
5532' KB



Algiers Pass 13-02J Proposed WB Sketch

Natural Buttes

540' FSL; 859' FWL, Section 02, T-11S, R-19E

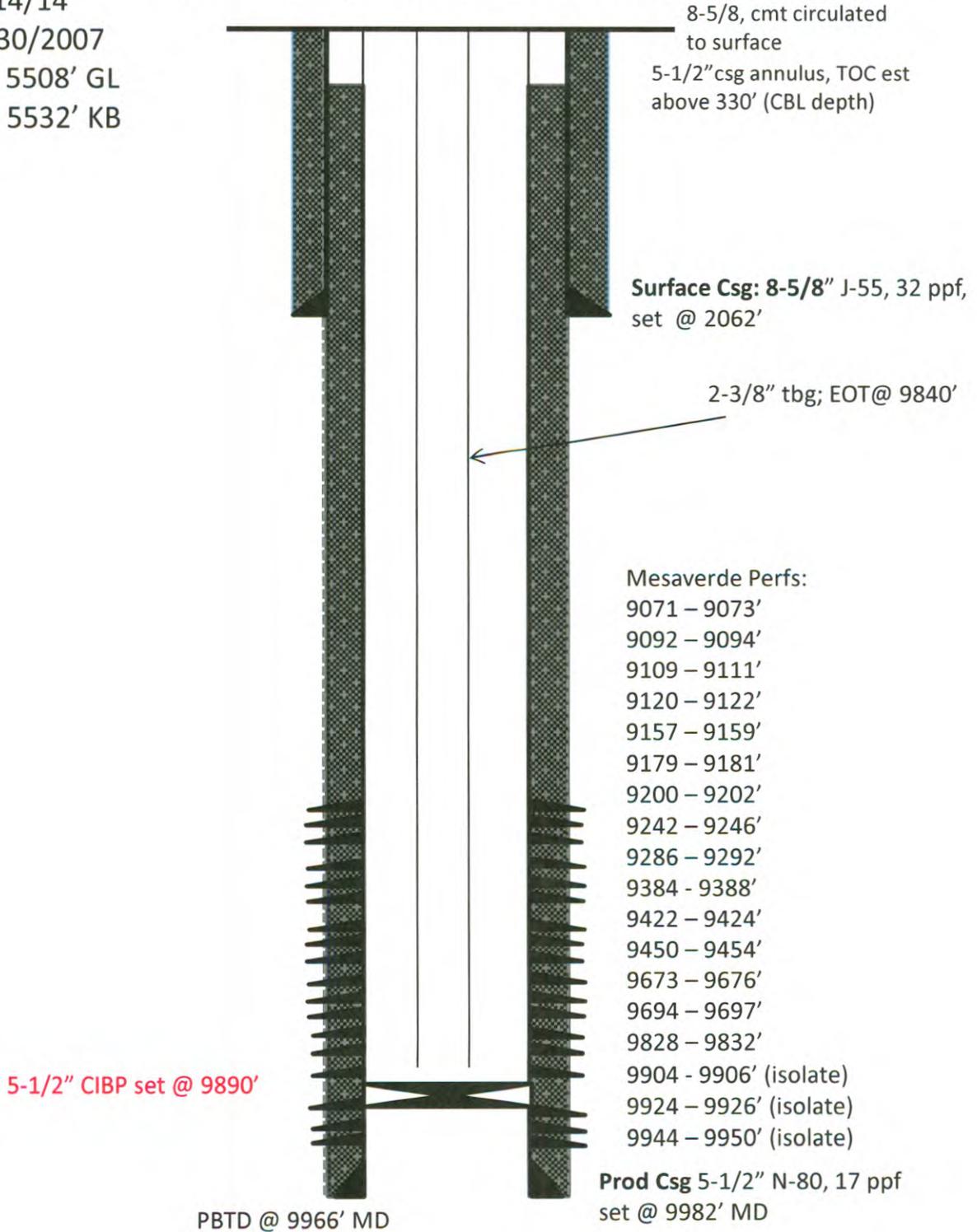
Uintah County, UT / API # 43-047-38787

Date: 11/14/14

Spud: 10/30/2007

Elevation: 5508' GL

5532' KB



8-5/8, cmt circulated to surface

5-1/2" csg annulus, TOC est above 330' (CBL depth)

Surface Csg: 8-5/8" J-55, 32 ppf, set @ 2062'

2-3/8" tbg; EOT@ 9840'

Mesaverde Perfs:

9071 - 9073'

9092 - 9094'

9109 - 9111'

9120 - 9122'

9157 - 9159'

9179 - 9181'

9200 - 9202'

9242 - 9246'

9286 - 9292'

9384 - 9388'

9422 - 9424'

9450 - 9454'

9673 - 9676'

9694 - 9697'

9828 - 9832'

9904 - 9906' (isolate)

9924 - 9926' (isolate)

9944 - 9950' (isolate)

Prod Csg 5-1/2" N-80, 17 ppf set @ 9982' MD

5-1/2" CIBP set @ 9890'

PBD @ 9966' MD

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Gas Well | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: XTO ENERGY INC | | 8. WELL NAME and NUMBER: AP 13-2J |
| 3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155 | | 9. API NUMBER: 43047387870000 |
| PHONE NUMBER: 303 397-3727 Ext | | 9. FIELD and POOL or WILDCAT: ALGER PASS |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0540 FSL 0859 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 02 Township: 11.0S Range: 19.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/1/2014 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input checked="" type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. set a CIBP @ 9,896' to isolate water per the following:
11/24/2014: MIRU. Att to unseat pmp w/no succ, parted shear tool. Ld PR, rods. ND WH. NU & FT BOP. Rlsd TAC. TOH & ld dwn w/ tbg. SWI & SDFN. 11/25/2014: Contd TOH w/ tbg. BHA showed lt external sc bu. Recd pmp in SN. PU & TIH w/ bit & csg scr. TOH w/ tbg. SWI & SDFN. 11/26/2014: Contd TOH w/ tbg, csg scr & bit. MIRU WL. RU & RIH w/ CIBP & set @ 9,896'. POH w/WL & tls RDMO WL. PU & TIH w/ tbg, EOT @ 9,864'. RU & RIH w/ tbg broach to SN @ 9,851'. POH & LD broach. Set SH TAC @ 9,792' w/13 K Tens. SWI & SDFHWE. 12/1/2014: Bd well. ND Bop. NU WH. RIH w/swb tls. Swab, 7 runs, 5 hrs. PU & load new 2" x 1-1/2" pmp w/1" x 1' GA. TIH w/pmp, rods. Seat pmp & SWO. PT tbg to 500 psig w/28 BW. LS pmp to 1,000 psig w/rig. RWTP 12/1/14 @ 2.5 SPM. RDMO.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 09, 2014**

| | | |
|---|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Barbara Nicol | PHONE NUMBER 303-397-3736 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 12/3/2014 | |