

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-22051	6. SURFACE: TRIBAL
1A. TYPE OF WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN		7. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE	
B. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS OTHER _____ <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		8. UNIT OF CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: QEP UINTA BASIN, INC.		9. WELL NAME and NUMBER: GB 7SG-36-8-21	
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1990' FNL 2462' FEL <i>627835X 40.081697</i> AT PROPOSED PRODUCING ZONE: SAME <i>4437692Y -109.500678</i>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 36 8S 21E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 38+/- MILES SOUTHWEST OF VERNAL, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1990' +/-	16. NUMBER OF ACRES IN LEASE: 400	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH 3540'	20. BOND DESCRIPTION: 965003033	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4783.3 GR	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 7 DAYS	

24 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8" K-55 36	325'	SEE ATTACHED DRILLING PLAN
8 3/4"	7" J-55 23	3390'	
6 1/8"	OPEN HOLE COMPLETION	3540'	

25 ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERATION GENERAL RULES:

WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DRILLING PLAN

EVIDNECE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OV

NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affairs

SIGNATURE *Jan Nelson* DATE 17-Oct-06

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38765 APPROVAL: _____

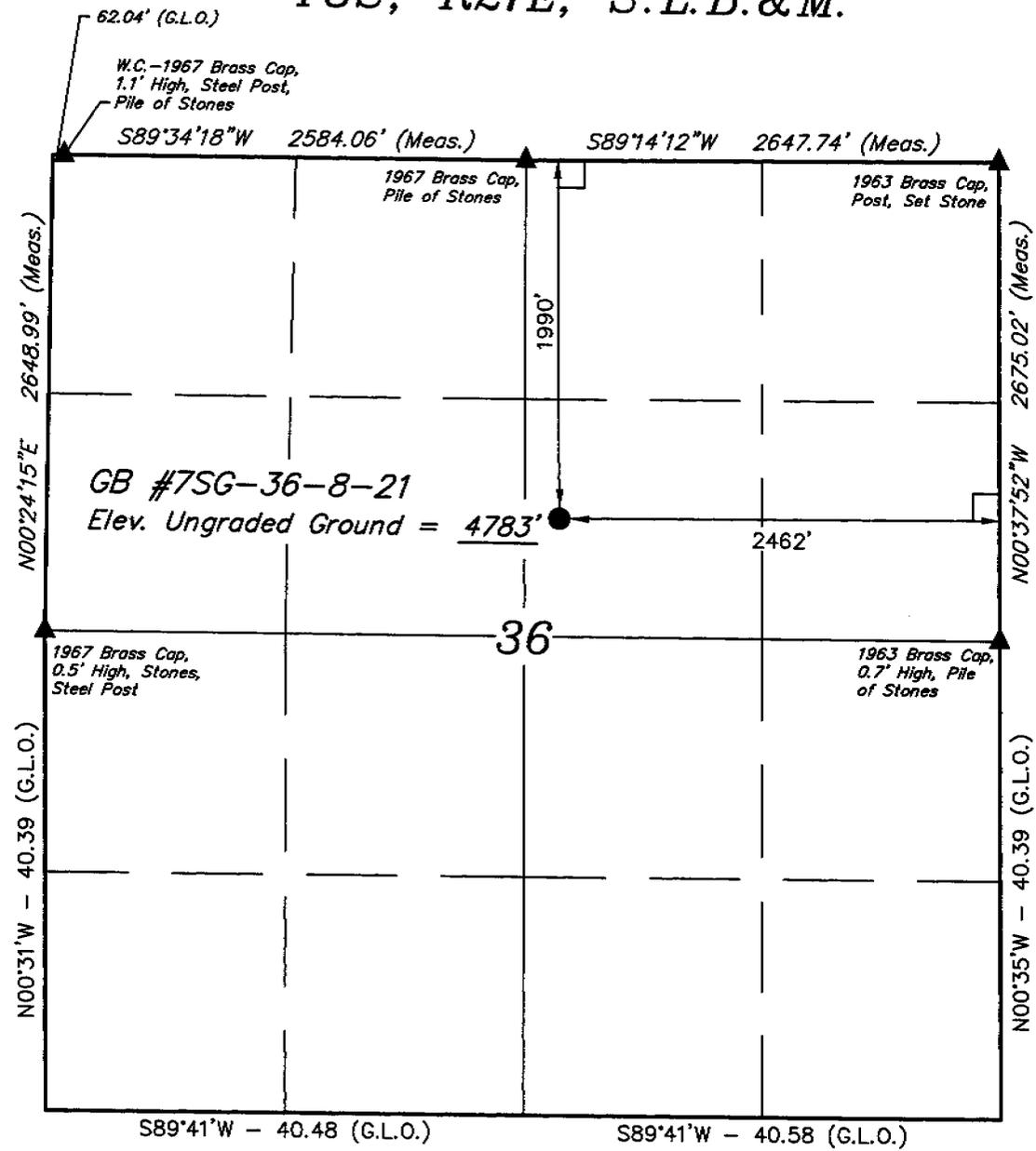
(11/2001) Approved by the Utah Division of Oil, Gas and Mining (See Instruction on Reverse Side)

Date: 11-20-06
By: *Brad Gill*

RECEIVED
OCT 24 2006
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T8S, R21E, S.L.B.&M.



QUESTAR EXPLR. & PROD.

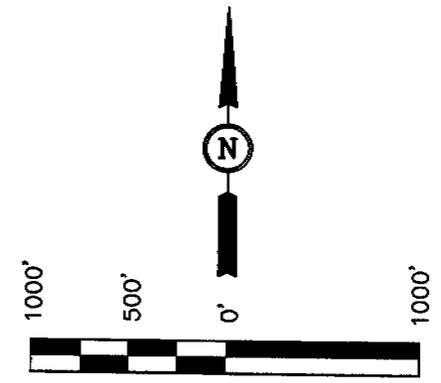
Well location, GB #7SG-36-8-21, located as shown in the SW 1/4 NE 1/4 of Section 36, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°04'54.05" (40.081681)
LONGITUDE = 109°30'03.65" (109.501014)
(NAD 27)
LATITUDE = 40°04'54.18" (40.081717)
LONGITUDE = 109°30'01.17" (109.500325)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-16-06	DATE DRAWN: 08-18-06
PARTY B.B. E.T. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE QUESTAR EXPLR. & PROD.	

October 18, 2006

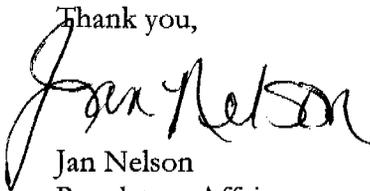
Division of Oil, Gas & Mining
1594 W. N. Temple STE 1210
Salt Lake City, UT 84114-5801

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 QEP Uinta Basin, Inc. GB 7SG-36-8-21 is an exception to this rule due to siting of the existing GB 7MU-36-8-21. QEP Uinta Basin, Inc. has chosen to drill the twin 70' from the existing well bore.

There are no additional lease owners with 460' of the proposed location. If you have any question please contact Jan Nelson @ (435) 781-4331.

Thank you,



Jan Nelson
Regulatory Affairs

RECEIVED

OCT 24 2006

DIV. OF OIL, GAS & MINING

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 3540' to test the Sage Grouse. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

See Onshore Order No. 1

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.965003033. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Green River	1950'	
Mahogany	2960'	
TD	3540'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River SGB	3510'-TD

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes.

DRILLING PROGRAM

All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, (or 70% of burst whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	325'	12 1/4"	9-5/8"	K-55	36 lb/ft (new) LT&C
Intermediate	3390'	8 3/4"	7"	J-55	23.lb/ft (new) LT&C
TD	3540'	6 1/8"	Will be completed as an Open Hole		

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
If drilling with air the following will be used:
- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.

DRILLING PROGRAM

- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500’).
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 1500 to TD

- C. Formation and Completion Interval: Sage Grouse interval, openhole completion. Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

7. Cementing Program

<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	169sx	Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Cement to surface with 202 cf (169sx) calculated. Wiper plug used. Allowed to set under pressure
Intermediate	Lead-139 sx* Tail-69sx*	Lead/Tail oilfield type cement circulated in place . Cement Characteristics: Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Lead to surface. Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Tail to 2890' (approx 500' above casing pt). Wiper plug used. Allowed to set under pressure.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 1788.0 psi. Maximum anticipated bottom hole temperature is 140° F.

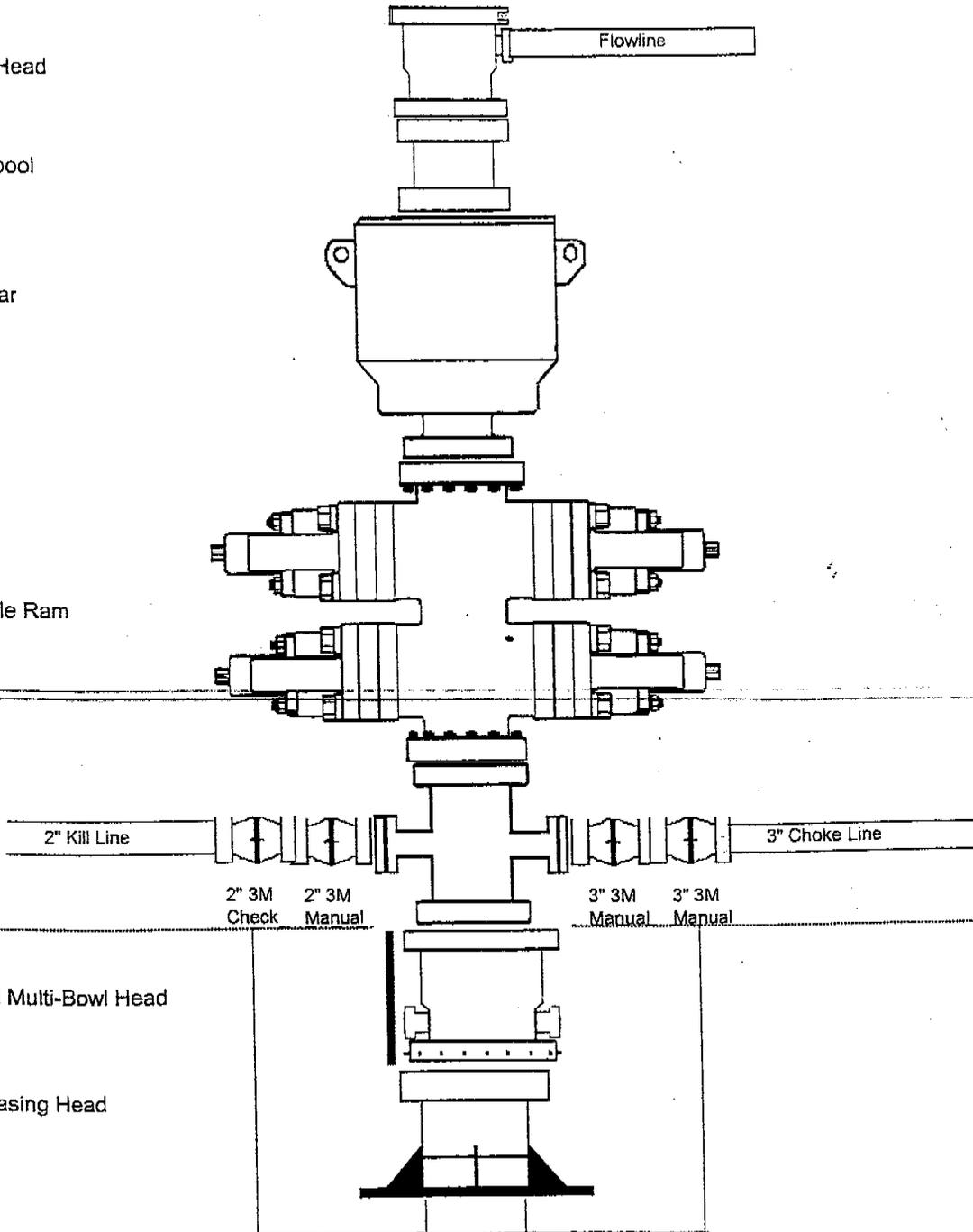
3M BOP STACK

11" Rotating Head

11" Spacer Spool

11" 3M Annular

11" 3M Double Ram



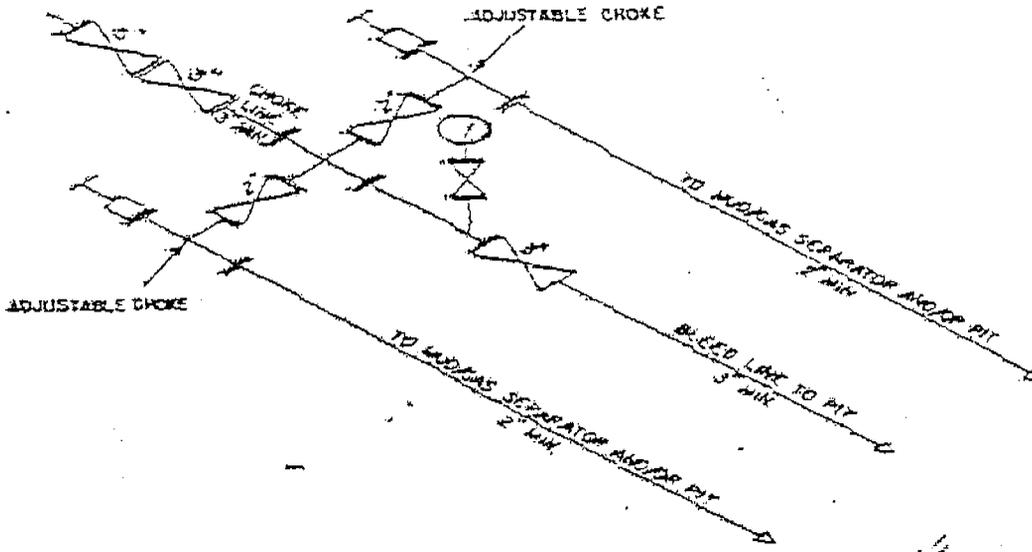
G.L.

11" 3M x 3M Multi-Bowl Head

9 5/8" 3M Casing Head

EXHIBIT A CONTINUED

46312 Federal Register / Vol. 50, No. 233 / Friday, November 16, 1985 / Rules and Regulations



①
 3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES
 MAY VARY

QEP UINTA BASIN, INC.
GB 7SG-36-8-21
1990' FNL 2462' FEL
SWNE SECTION 36, T8S, R21E
UINTAH COUNTY, UTAH
LEASE # ML-22051

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

The proposed well site is approximately 38 miles east of Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing roads.

2. **Planned Access Roads:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

5. **Location and Type of Water Supply:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

6. **Source of Construction Materials:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

7. **Methods of Handling Waste Materials:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

8. **Ancillary Facilities:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. **Plans for Reclamation of the Surface:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Interim Reclamation

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the success of reclamation.

Seed Mix:

Interim Reclamation:

6 lbs Hycrest Crested Wheatgrass

6 lbs Needle & Threadgrass

Final Reclamation:

Seed Mix # 1 3 lbs. Fourwing Saltbush, 3 lbs. Indian Rice Grass, 4 lbs. Hycrest Crested Wheat Grass,
1 lb. Needle & Threadgrass

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Ute Tribe

PO Box 70

FT. Duchesne, UT 84026

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Lessee's or Operator's Representative:

Jan Nelson
Red Wash Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

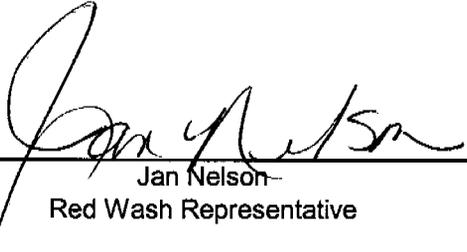
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Jan Nelson
Red Wash Representative

17-Oct-06

Date

QUESTAR EXPLR. & PROD.

GB #7SG-36-8-21

LOCATED IN UINTAH COUNTY, UTAH

SECTION 36, T8S, R21E, S.L.B.&M.

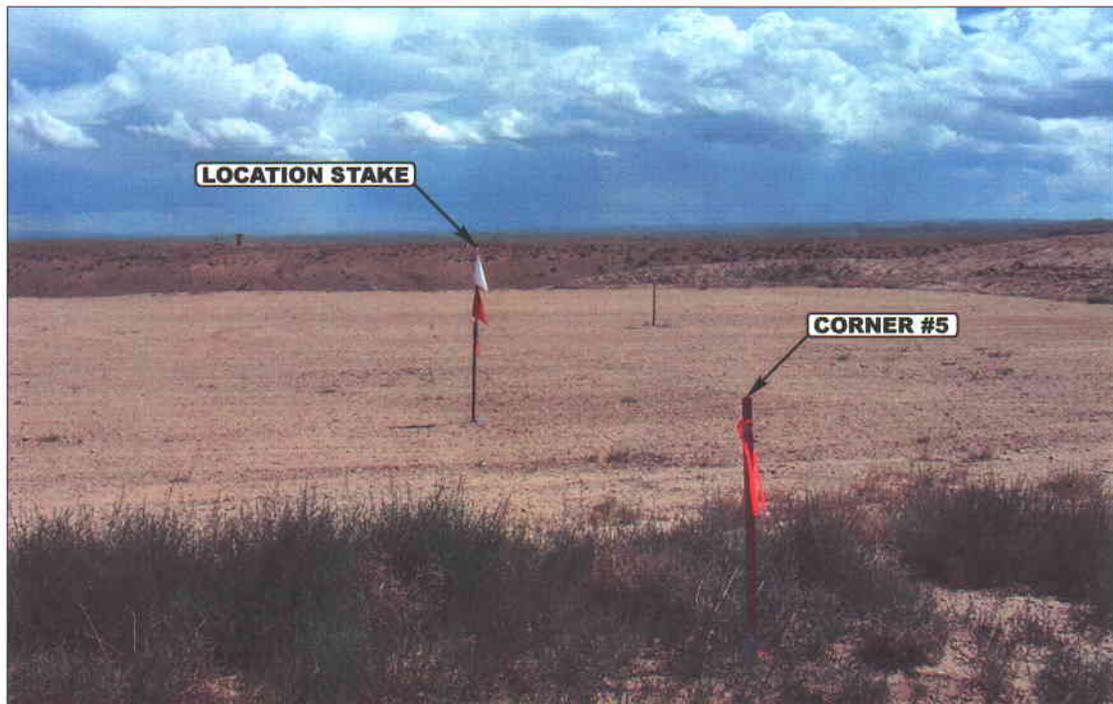


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

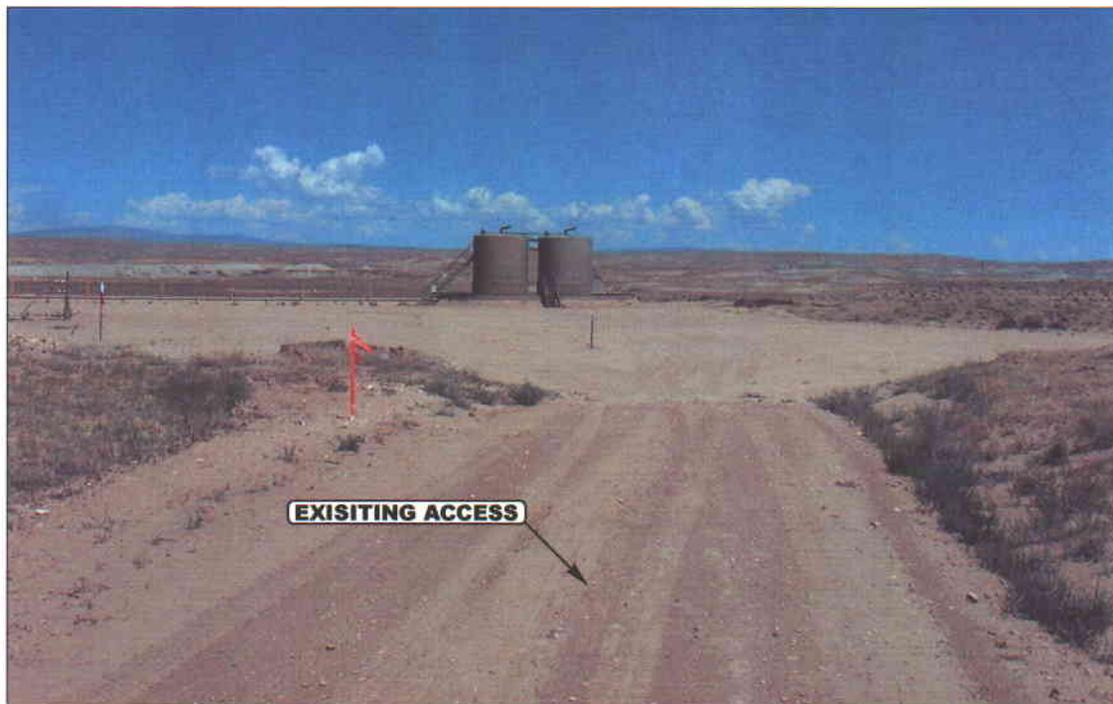


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 21 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B

DRAWN BY: B.C.

REVISED: 00-00-00

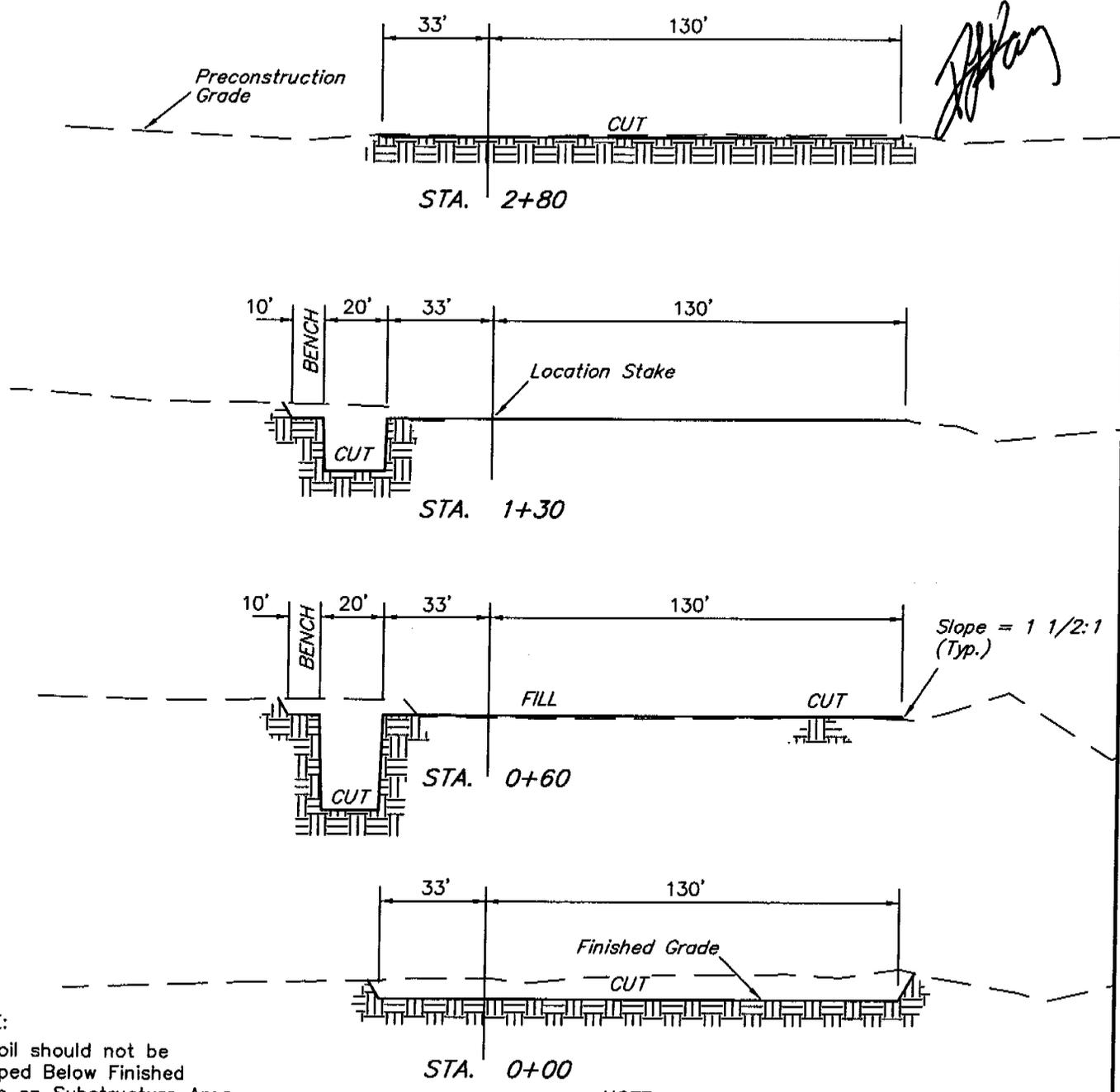
QUESTAR EXPLR. & PROD.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
 GB #7SG-36-8-21
 SECTION 36, T8S, R21E, S.L.B.&M.
 1990' FNL 2462' FEL

X-Section Scale
 1" = 20'
 1" = 50'

DATE: 08-18-06
 Drawn By: L.K.

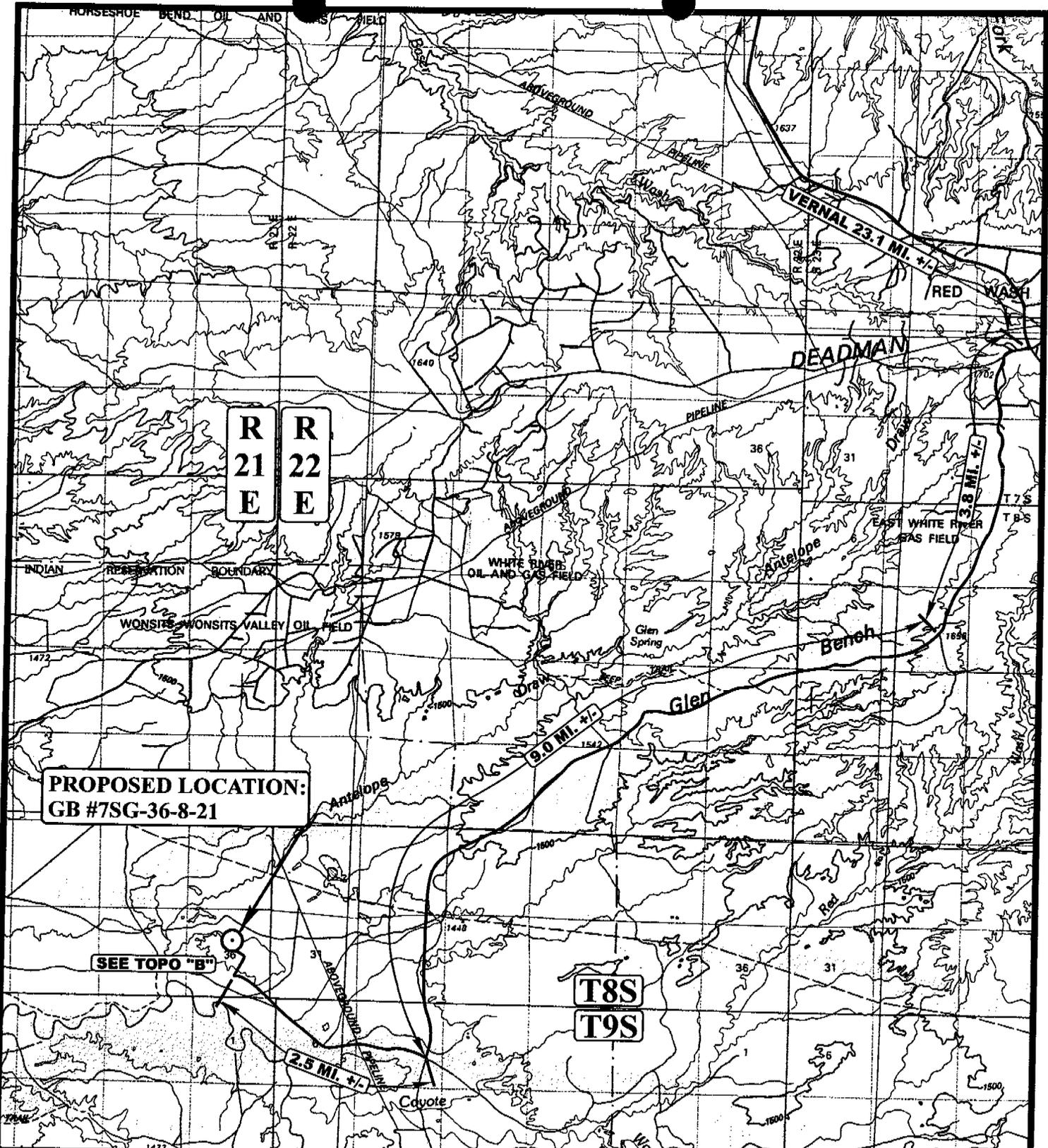


NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION
 Excess Material = 1,920 Cu. Yds.
 Topsoil & Pit Backfill = 1,020 Cu. Yds. (1/2 Pit Vol.)
 EXCESS UNBALANCE = 900 Cu. Yds. (After Interim Rehabilitation)

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 570 Cu. Yds.
New Construction Only	
Remaining Location	= 1820 Cu. Yds.
TOTAL CUT	= 2,390 CU.YDS.
FILL	= 470 CU.YDS.



**PROPOSED LOCATION:
GB #7SG-36-8-21**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

**GB #7SG-36-8-21
SECTION 36, T8S, R21E, S.L.B.&M.
1990' FNL 2462' FEL**

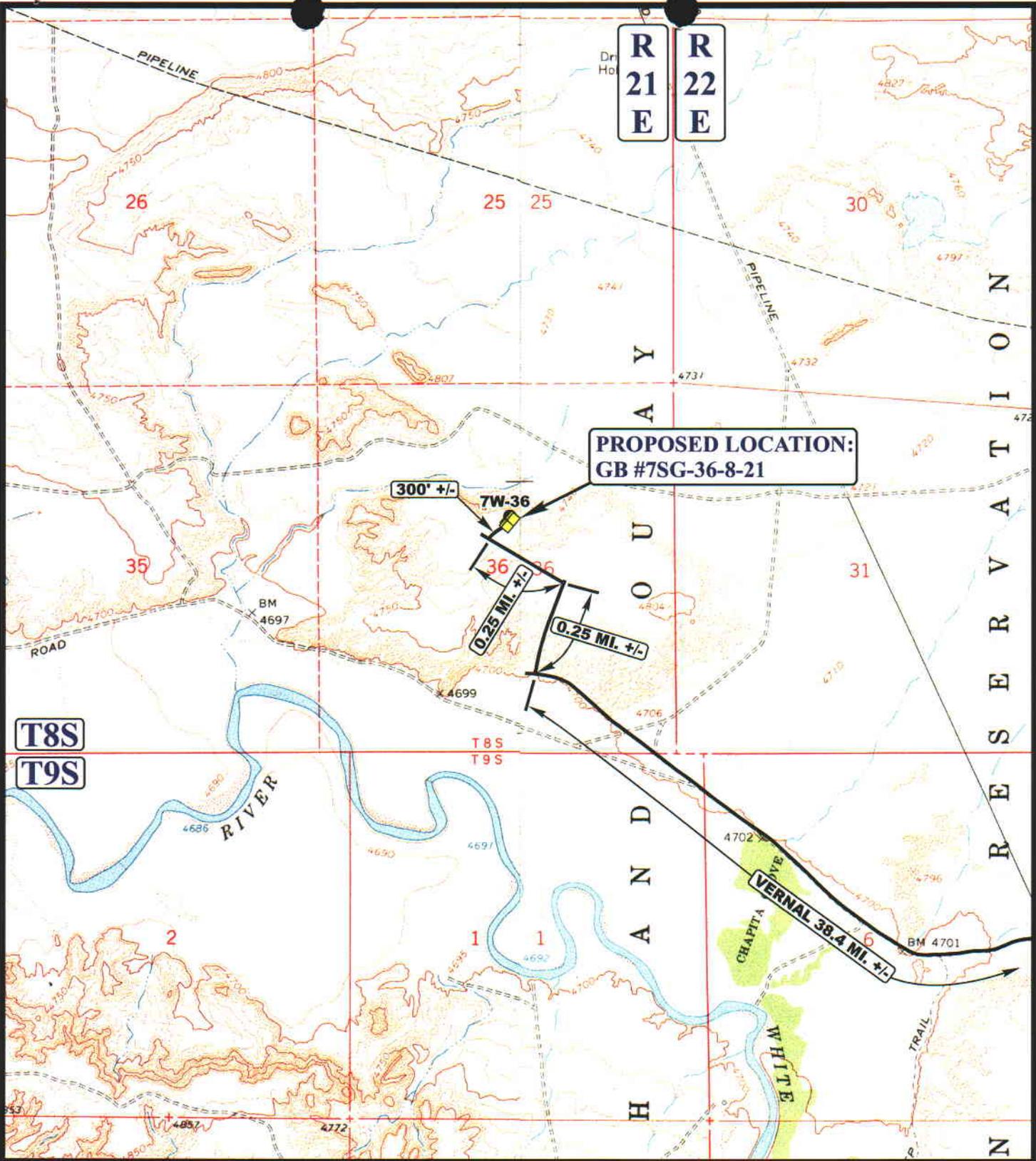


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAG (435) 789-1813

TOPOGRAPHIC MAP 08 21 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





**PROPOSED LOCATION:
GB #7SG-36-8-21**

300' +/-

7W-36

0.25 MI. +/-

0.25 MI. +/-

**T8S
T9S**

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

QUESTAR EXPLR. & PROD.

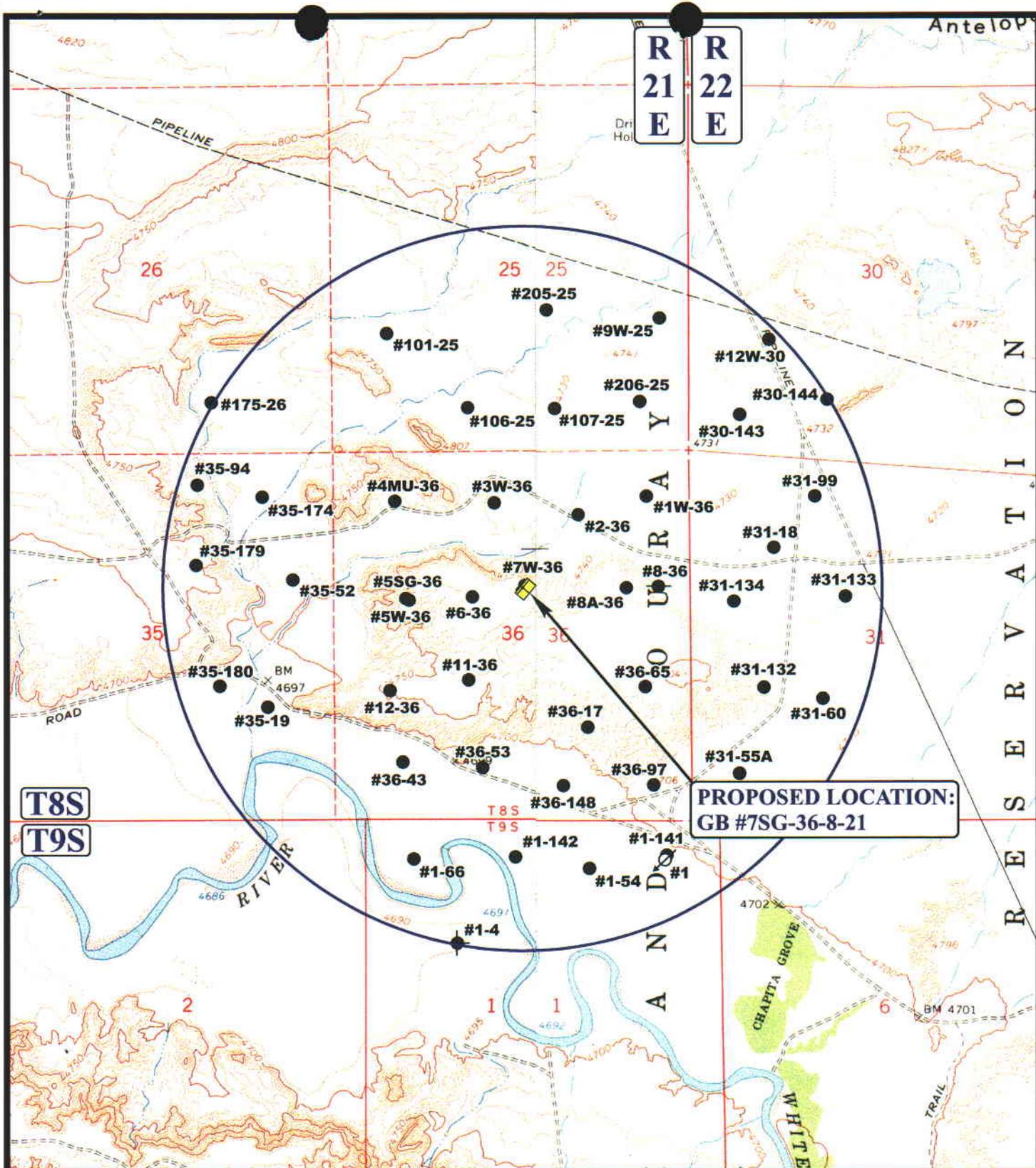
**GB #7SG-36-8-21
SECTION 36, T8S, R21E, S.L.B.&M.
1990' FNL 2462' F_EL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAG (435) 789-1813

TOPOGRAPHIC MAP **08 21 06**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





**PROPOSED LOCATION:
GB #7SG-36-8-21**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⊙ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

**GB #7SG-36-8-21
SECTION 36, T8S, R21E, S.L.B.&M.
1990' FNL 2462' FE'L**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08 21 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/24/2006

API NO. ASSIGNED: 43-047-38765

WELL NAME: GB 7SG-36-8-21

OPERATOR: QEP UINTA BASIN, INC. (N2460)

PHONE NUMBER: 435-781-4331

CONTACT: JAN NELSON

PROPOSED LOCATION:

SWNE 36 080S 210E
 SURFACE: 1990 FNL 2462 FEL
 BOTTOM: 1990 FNL 2462 FEL
 COUNTY: UINTAH
 LATITUDE: 40.08170 LONGITUDE: -109.5007
 UTM SURF EASTINGS: 627835 NORTHINGS: 4437692
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DND	11/7/06
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-22051

PROPOSED FORMATION: GRRV

SURFACE OWNER: 2 - Indian

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 965003033)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-2153)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: _____
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-20
Eff Date: 0-12-03
Siting: 460' to ext u barge 920' fr elev wells.
- _____ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
 2- STATEMENT OF BASIS

NDC 273-25

N DUCK CREEK 106-25

N DUCK CREEK 107-25

N DUCK CREEK 106-25

T8S R21E

T8S R22E

GB 4MU-36-8-21
GB 45G-36-8-21

GB 3W-36-8-21

GLEN BENCH ST 2-36-8-21

GB 1W-36-8-21

NATURAL BUTTES FIELD

GB 7MU-36-8-21

GLEN BENCH ST 8A-36-8-21

GLEN BENCH ST 6-36-8-21

GB 7SG-36-8-21

TOLL STATION ST 8-36-8-21

GB 5W-36-8-21

GB 5SG-36-8-21

36

CONOCO LITE TRIBAL 36 44

GLEN BENCH 12-36

GLEN BENCH ST 11-36-8-21

TRIBAL 36-65

STATE 11-36

CAUSE: 173-20 / 9-12-2003

UTE TRIBAL 36 17

TRIBAL 36-43

TRIBAL 36 #53

BHL 36 #53

TRIBAL 36-148

OURAY 36-97

T9S R21E

MCCOOK 1-66

MCCOOK 1-42

TRIBAL 1 #54

OURAY 1-41
OURAY SWD 1

OPERATOR: QEP UINTA BASIN INC (N2460)

SEC: 36 T.8S R. 21E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

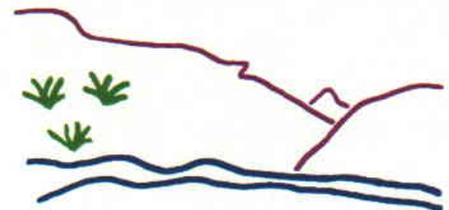
CAUSE: 173-20 / 9-12-2003

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- ✱ GAS INJECTION
- ✱ GAS STORAGE
- ✱ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ⊙ PLUGGED & ABANDONED
- ⊙ PRODUCING GAS
- ⊙ PRODUCING OIL
- ⊙ SHUT-IN GAS
- ⊙ SHUT-IN OIL
- ⊙ TEMP. ABANDONED
- ⊙ TEST WELL
- ⊙ WATER INJECTION
- ⊙ WATER SUPPLY
- ⊙ WATER DISPOSAL
- ⊙ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 26-OCTOBER-2006

Application for Permit to Drill

Statement of Basis

11/20/2006

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
176	43-047-38765-00-00		GW	I	No
Operator	QEP UINTA BASIN, INC.		Surface Owner-APD		
Well Name	GB 7SG-36-8-21		Unit		
Field	NATURAL BUTTES		Type of Work		
Location	SWNE 36 8S 21E S 0 FL 0 FL GPS Coord (UTM) 627835E 4437692N				

Geologic Statement of Basis

QEP proposes to set 325 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 1,000 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole. The proposed casing and cement program should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

11/20/2006
Date / Time

Surface Statement of Basis

The surface rights at the proposed location are owned by the Ute Tribe. The operator is responsible for obtaining any needed permits or rights-of-way prior to any surface disturbance.

Brad Hill
Onsite Evaluator

11/20/2006
Date / Time

Conditions of Approval / Application for Permit to Drill

Casing Schematic

Surface

-127'

152'

187'

BHP int
 $0.052(3390)(9.5) = 1675 \text{ psi}$
 anticipate - 1788 psi

9-5/8"
MW 8.4
Frac 19.3

TOC @ Winta
8.

-280'

BMSW ±
Surface
325. MD

Gas
 $.12(3390) = 407$
 $1675 - 407 = 1268 \text{ psi, MASP}$

BOPE 3M ✓

Burst-surf. 3520
 70% = 2464

Max P @ surf. csg. shoe
 $.22(3065) = 674$
 1001 psi

test to 1000 psi ✓

TOC @
1202.

BHP
 $0.052(3540)(9.5) = 1749 \text{ psi}$
 anticipate 1788

Gas
 $.12(3540) = 425$
 1324 psi, MASP

Burst 4360
 70% = 3052 psi

Max P @ int. csg shoe
 $.22(150) = 33$
 1736 psi

test to 1736 psi ✓

7"
MW 9.5
Frac 30.

5" to 8"
MW 9.5

1950' Green River

Propose cement to surface ✓

2960' Mahogany

TOL @
3390.

Intermediate
3390. MD

Production Layer
3540. MD

Open hole completion

Adequate ✓
117106

Well name:

2006-11 QEP GB 7SG-36-8-21

Operator: QEP Uinta Basin, Inc.

String type: Surface

Project ID:

43-047-38765

Location: Uintah County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 80 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 325 ft

Cement top: 8 ft

Burst

Max anticipated surface pressure: 286 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 325 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 285 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,390 ft
Next mud weight: 9.500 ppg
Next setting BHP: 1,673 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 325 ft
Injection pressure: 325 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	325	9.625	36.00	K-55	LT&C	325	325	8.765	141.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	142	2020	14.244	325	3520	10.83	10	489	47.73 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: November 1, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 325 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2006-11 QEP GB 7SG-36-8-21

Operator: QEP Uinta Basin, Inc.

String type: Intermediate

Project ID:

43-047-38765

Location: Uintah County

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 122 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 1,202 ft

Burst

Max anticipated surface pressure: 968 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 1,714 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,906 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,540 ft
Next mud weight: 9.500 ppg
Next setting BHP: 1,747 psi
Fracture mud wt: 30.000 ppg
Fracture depth: 3,390 ft
Injection pressure: 5,283 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3390	7	23.00	K-55	LT&C	3390	3390	6.25	749.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1673	3270	1.955	1714	4360	2.54	67	341	5.10 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: November 1, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3390 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 20, 2006

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Glen Bench 7SG-36-8-21 Well, 1990' FNL, 2462' FEL, SW NE, Sec. 36,
T. 8 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38765.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
SITLA

Operator: QEP Uinta Basin, Inc.
Well Name & Number Glen Bench 7SG-36-8-21
API Number: 43-047-38765
Lease: ML-22051

Location: SW NE Sec. 36 T. 8 South R. 21 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):
 N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

 Phone: 1 (303) 672-6900

TO: (New Operator):
 N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

 Phone: 1 (303) 672-6900

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 6W-25-8-21	GB 6W-25-8-21	SENW	25	080S	210E	4304734121	13440	fee	GW	P
GB 7W-25-8-21	GB 7W-25-8-21	SWNE	25	080S	210E	4304734122	13436	fee	GW	P
GB 11W-30-8-22	OU GB 11W 30 8 22	NESW	30	080S	220E	4304734392	13433	fee	GW	P
UTAH STATE 1	STATE 1	NENE	36	070S	240E	4304715128	5878	State	GW	P
KAYE STATE 1-16	KAYE STATE 1-16	NWNW	16	100S	230E	4304730609	5395	State	GW	P
TOLL STATION ST 8-36-8-21	TOLL STATION ST 8-36-8-21	SENE	36	080S	210E	4304732724	12361	State	GW	S
GLEN BENCH ST 8A-36-8-21	GB 8A 36 8 21	SENE	36	080S	210E	4304733037	12377	State	GW	P
GLEN BENCH ST 6-36-8-21	GB 6 36 8 21	SENW	36	080S	210E	4304733038	12378	State	GW	P
GLEN BENCH ST 2-36-8-21	GB 2 36 8 21	NWNE	36	080S	210E	4304733252	12527	State	GW	P
GH 1W-32-8-21	GH 1W-32-8-21	NENE	32	080S	210E	4304733570	12797	State	GW	P
GH 3W-32-8-21	GH 3W-32-8-21	NENW	32	080S	210E	4304733571	12796	State	GW	P
GH 5W-32-8-21	GH 5W-32-8-21	SWNW	32	080S	210E	4304733572	12828	State	GW	P
GH 7W-32-8-21	GH 7W-32-8-21	SWNE	32	080S	210E	4304733573	12872	State	GW	P
GH 2W-32-8-21	GH 2W-32-8-21	NWNE	32	080S	210E	4304733744	13029	State	GW	P
GH 4W-32-8-21	GH 4W-32-8-21	NWNW	32	080S	210E	4304733745	13035	State	GW	P
GH 8W-32-8-21	GH 8W-32-8-21	SENE	32	080S	210E	4304733746	13030	State	GW	P
GB 3W-16-8-22	OU GB 3W 16 8 22	NENW	16	080S	220E	4304733751	13577	State	GW	P
GB 5W-16-8-22	OU GB 5W 16 8 22	SWNW	16	080S	220E	4304733752	13570	State	GW	P
GH 6W-32-8-21	GH 6W-32-8-21	SENW	32	080S	210E	4304733753	13036	State	GW	P
GB 11W-16-8-22	OU GB 11W 16 8 22	NESW	16	080S	220E	4304733754	13582	State	GW	P
GH 5G-32-8-21	GH 5G-32-8-21	SWNW	32	080S	210E	4304733866	13037	State	OW	P
GB 1W-36-8-21	GB 1W-36-8-21	NENE	36	080S	210E	4304733944	13439	State	GW	P
WV 7W-36-7-21	WV 7W-36-7-21	SWNE	36	070S	210E	4304734065	13334	State	GW	TA
WV 9W-36-7-21	WV 9W-36-7-21	NESE	36	070S	210E	4304734066	13331	State	GW	TA
WV 9W-16-7-21	WV 9W-16-7-21	NESE	16	070S	210E	4304734324		State	GW	LA
OU GB 4W-16-8-22	OU GB 4W-16-8-22	NWNW	16	080S	220E	4304734598	13579	State	GW	P
OU GB 10W-16-8-22	OU GB 10W-16-8-22	NWSE	16	080S	220E	4304734616		State	GW	LA
OU GB 12W-16-8-22	OU GB 12W-16-8-22	NWSW	16	080S	220E	4304734617	13697	State	GW	P
OU GB 13W-16-8-22	OU GB 13W-16-8-22	SWSW	16	080S	220E	4304734618	13611	State	GW	P
GB 14MU-16-8-22	GB 14MU-16-8-22	SESW	16	080S	220E	4304734619	14196	State	GW	P
OU GB 15W-16-8-22	OU GB 15W-16-8-22	SWSE	16	080S	220E	4304734622	13595	State	GW	P
OU GB 16W-16-8-22	OU GB 16W-16-8-22	SESE	16	080S	220E	4304734655	13815	State	GW	P
OU GB 2W-16-8-22	OU GB 2W-16-8-22	NWNE	16	080S	220E	4304734657	13721	State	GW	P
OU GB 6W-16-8-22	OU GB 6W-16-8-22	SENW	16	080S	220E	4304734658	13592	State	GW	P
OU GB 8W-16-8-22	OU GB 8W-16-8-22	SENE	16	080S	220E	4304734660	13769	State	GW	TA
OU GB 9W-16-8-22	OU GB 9W-16-8-22	NESE	16	080S	220E	4304734692		State	GW	LA
OU GB 15G-16-8-22	OU GB 15G-16-8-22	SWSE	16	080S	220E	4304734829	13777	State	OW	S
GB 7MU-36-8-21	GB 7MU-36-8-21	SWNE	36	080S	210E	4304734893	14591	State	GW	P
GB 3W-36-8-21	GB 3W-36-8-21	NENW	36	080S	210E	4304734894	13791	State	GW	P
NC 8M-32-8-22	NC 8M-32-8-22	SENE	32	080S	220E	4304734897		State	GW	LA
NC 3M-32-8-22	NC 3M-32-8-22	NENW	32	080S	220E	4304734899		State	GW	LA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 5W-36-8-21	GB 5W-36-8-21	SWNW	36	080S	210E	4304734925	13808	State	GW	P
GB 4MU-36-8-21	GB 4MU-36-8-21	NWNW	36	080S	210E	4304734926	14589	State	GW	P
NC 11M-32-8-22	NC 11M-32-8-22	NESW	32	080S	220E	4304735040		State	GW	LA
GB 5SG-36-8-21	GB 5SG-36-8-21	SWNW	36	080S	210E	4304735155	14015	State	GW	P
SC 13ML-16-10-23	SC 13ML-16-10-23	SWSW	16	100S	230E	4304735281	14036	State	GW	P
SC 3M-16-10-23	SC 3ML 16 10 23	NENW	16	100S	230E	4304735282	14014	State	GW	P
SC 11ML-16-10-23	SC 11ML-16-10-23	NESW	16	100S	230E	4304735311	14035	State	GW	P
BB E 15G-16-7-21	BBE 15G 16 7 21	SWSE	16	070S	210E	4304735408	14070	State	OW	P
WH 13G-2-7-24	WH 13G-2-7-24	SWSW	02	070S	240E	4304735484	14176	State	GW	TA
FR 9P-36-14-19	FR 9P-36-14-19	NWSW	31	140S	200E	4304735880	14310	State	GW	S
CB 13G-36-6-20	CB 13G-36-6-20	SWSW	36	060S	200E	4304735969		State	OW	LA
WH 2G-2-7-24	WH 2G-2-7-24	NWNE	02	070S	240E	4304736259		State	GW	APD
WH 4G-2-7-24	WH 4G-2-7-24	NWNW	02	070S	240E	4304736261		State	GW	APD
FR 1P-36-14-19	FR 1P-36-14-19	NWNW	31	140S	200E	4304736300	14859	State	GW	S
WK 3ML-2-9-24	WK 3ML-2-9-24	NENW	02	090S	240E	4304736723		State	GW	APD
WK 7ML-2-9-24	WK 7ML-2-9-24	SWNE	02	090S	240E	4304736724		State	GW	APD
SC 5ML-16-10-23	SC 5ML-16-10-23	SWNW	16	100S	230E	4304736877	15125	State	GW	P
SC 12ML-16-10-23	SC 12ML-16-10-23	NWSW	16	100S	230E	4304736878	15053	State	GW	P
SC 14ML-16-10-23	SC 14ML-16-10-23	SESW	16	100S	230E	4304736908	15070	State	GW	P
SC 4ML-16-10-23	SC 4ML-16-10-23	NWNW	16	100S	230E	4304736912	15208	State	GW	P
FR 3P-36-14-19	FR 3P-36-14-19	NWNW	36	140S	190E	4304737376	15736	State	GW	DRL
BBE 9W-16-7-21	BBE 9W-16-7-21	NESE	16	070S	210E	4304737745		State	GW	APD
GB 10ML-16-8-22	GB 10ML-16-8-22	NWSE	16	080S	220E	4304737943		State	GW	APD
GB 9ML-16-8-22	GB 9ML-16-8-22	NESE	16	080S	220E	4304737944	15851	State	GW	DRL
FR 11P-36-14-19	FR 11P-36-14-19	NWSW	36	140S	190E	4304738349		State	GW	DRL
GB 4SG-36-8-21	GB 4SG-36-8-21	NWNW	36	080S	210E	4304738764		State	GW	APD
GB 7SG-36-8-21	GB 7SG-36-8-21	SWNE	36	080S	210E	4304738765		State	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265	7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	8. WELL NAME and NUMBER: see attached
3. ADDRESS OF OPERATOR: (cont.) PHONE NUMBER: (303) 308-3068	9. API NUMBER: attached
4. LOCATION OF WELL (cont.) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	10. FIELD AND POOL, OR WILDCAT:

COUNTY: **Uintah**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>3/16/2007</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

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DIV. OF OIL, GAS & MINING

OPERATOR: **Questar Exploration & Production, Co.**
ADDRESS: **11002 East 17500 South**

Vernal, Utah 84078-8526 (435)781-4300

ENTITY ACTION FORM - FORM 6

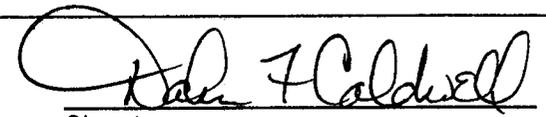
Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	16144	43-047-38765	GB 7SG 36 8 21	SWNE	36	8S	21E	Uintah	5/3/07	5/30/07
WELL 1 COMMENTS: GRW											CONFIDENTIAL
WELL 2 COMMENTS:											RECEIVED MAY 21 2007 DIV. OF OIL, GAS & MINING
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Office Administrator II 5/16/07
Title Date

Phone No. **(435)781-4342**

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
Well Well Other

2. Name of Operator
Questar Exploration & Production Co.

3. Address and Telephone No. **1571 E. 1700 S. VERNAL, UT 84078**
Contact: **Dahn.Caldwell@questar.com**
435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1990' FNL, 2462' FEL, SWNE, Sec 36-T8S-R21E

5. Lease Designation and Serial No.
ML - 22051

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
GB 7SG 36 8 21

9. API Well No.
43-047-38765

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 5/03/07 - Drilled 40' of 20" conductor hole. Run 1 jt 14" conductor. Cmtd w/ Ready Mix.

On 5/4/07 - Drilled 12-1/4" hole to 510'. Run 11 jts of 9-5/8", 36#, K-55 csg to 495'KB. Cmtd w/ 225 sxs of Premium Cmt. Cmt to surface.

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3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed Dahn F. Caldwell Title Office Administrator II Date 5/16/07

(This space for Federal or State office use)
Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

Questar E & P						Page 1 of 1
Operations Summary Report						
Well Name: GB 7SG-36-8-21			43-047-38765		Spud Date: 5/3/2007	
Location: 36-8-S 21-E 26					Rig Release: 5/12/2007	
Rig Name: TRUE					Rig Number: 26	
Date	From - To	Hours	Code	Sub Code	Description of Operations	
5/4/2007	-				MIRU PEPE MARTIN 5/3/2007. DRILL 40' OF 20" COND HOLE. RUN 1 JT 14" COND. CMT W/ READY MIX. DRILL RAT & MOUSE HOLE FOR TRUE 26. RIG DOWN AND RELEASE 5/3/2007 MIRU BILL JR RATHOLE 5/4/2007. DRILL 510' OF 12 1/4" HOLE. RUN 11 JTS OF 9 5/8 K-55 36# CSG. TOTAL 483.45' GL. 495.45' KB. RIG DOWN AND RELEASE 5/4/2007 MIRU BIG 4 CEMENTERS 5/4/2007. CEMENT WITH 225 SACKS OF PREMIUM CEMENT. CEMENT TO SURFACE. RIG DOWN AND RELEASE 5/4/2007	
5/9/2007	06:00 - 19:00	13.00	LOC	4	MIRU TRUE #26 95% RIG UP.	
5/10/2007	06:00 - 09:00	3.00	BOP	1	N/U BOP	
	09:00 - 13:00	4.00	BOP	2	TEST BOP 3000# PIPE 3000#. BLINDS 3000# CSG 1500#	
	13:00 - 14:30	1.50	TRP	1	P/U BHA.	
	14:30 - 16:00	1.50	DRL	4	DRILL CMT. FLT & SHOE	
	16:00 - 17:00	1.00	DRL	1	DRILL 8 3/4 HOLE F/ 495' T/ 635'	
	17:00 - 17:30	0.50	SUR	1	SURVEY @ 560' 1/4 DEG	
	17:30 - 04:30	11.00	DRL	1	DRILL F/ 635' T/ 1491'	
	04:30 - 05:00	0.50	SUR	1	SURVEY @ 1420' 1 1/4 DEG	
	05:00 - 06:00	1.00	DRL	1	DRILL F/ 1491' T/ 1600'	
5/11/2007	06:00 - 11:30	5.50	DRL	1	DRILL F/ 1600' T/ 1997'	
	11:30 - 12:00	0.50	RIG	1	RIG SERVICE.	
	12:00 - 14:00	2.00	DRL	1	DRILL F/ 1997' T/ 2083'	
	14:00 - 14:30	0.50	SUR	1	SURVEY @ 2021' 1 DEG.	
	14:30 - 17:00	2.50	TRP	10	TRIP F/ BIT # 2	
	17:00 - 17:30	0.50	REAM	1	WASH 60' BTM.	
	17:30 - 03:30	10.00	DRL	1	DRILL F/ 2083' T/	
	03:30 - 04:30	1.00	CIRC	1	CIRC SAMPLE UP. MIX LCM. BUILD VOLUME. (LOST 150 BBL)	
	04:30 - 05:30	1.00	TRP	14	SHORT TRIP. 10 STD.	
	05:30 - 06:00	0.50	CIRC	1	CIRC BTM UP. 25' FLARE BTM UP	
5/12/2007	06:00 - 08:00	2.00	CIRC	1	CIRC BUILD VOLUME. & MUD WT T/ 8.8 (SAFTY MEETING) R/U L/D CREW	
	08:00 - 08:30	0.50	SUR	1	SURVEY. PUMP PILL. SURVEY @ 3312' 1 1/2 DEG	
	08:30 - 11:30	3.00	TRP	3	L/D DRILL STRING.	
	11:30 - 12:30	1.00	CSG	1	R/U CSG CREW. (SAFTY MEETING)	
	12:30 - 15:30	3.00	CSG	2	RUN 75 JTS 7" 23# CSG TOTAL 3380'	
	15:30 - 16:00	0.50	CMT	1	R/U CEMENTERS	
	16:00 - 17:00	1.00	CIRC	1	CIRC BTM UP	
	17:00 - 18:30	1.50	CMT	2	CMT W/ 150 SKS LEAD. 80 SKS TAIL.	
	18:30 - 19:00	0.50	CMT	1	R/D HALLIBURTON.	
	19:00 - 20:00	1.00	BOP	1	N/D BOP. SET SLIPS W/ 80,000	
	20:00 - 00:00	4.00	LOC	7	CLEAN PITS	
	00:00 - 06:00	6.00	LOC	4	R.D.R.T. (RIG RELEASE 00:00 5/12/2007)	
5/13/2007	06:00 - 06:00	24.00	LOC	4	R.D.R.T (WAIT ON LOC)	

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 DIV. OF OIL, GAS & MINING

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Questar E & P						Page 1 of 1
Operations Summary Report						
Well Name: GB 7SG-36-8-21				Spud Date: 5/3/2007		
Location: 36- 8-S 21-E 26				Rig Release:		
Rig Name: BASIN WELL SERVICE				Rig Number: 1		
43-047-38765						
Date	From - To	Hours	Code	Sub Code	Description of Operations	
6/27/2007	06:00 - 16:00	10.00	BOP	1	On 6-26-07, MIRU Basin Well Service. ND wellhead & NU BOP's. SWIFN 24 hr forecast PU pipe Casing size: 7" 23# J-55 Casing depth: 3380'. FC @ 3334'	
6/28/2007	06:00 - 16:00	10.00	BOP	1	On 6/27/07, SITP = 0#. MU & RIH w/ 6-1/8" bit, X-O, 1 jt 2-7/8" & F Nipple w/ 2.331 ID. Tally & rabbit in hole w/ 100 jts new 2-7/8" 6.5# J-55 tbg. PU 3 subs & tag @ 3318'. Circulate w/ 125 bbls 2% KCL. POOH w/ sub & 101 jts tbg. SWIFN. 24 hr forecast: Run CBL. Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'	
6/29/2007	06:00 - 16:00	10.00	LOG	2	On 6/28/07, SITP = N/A, SICP = 0#. MIRU Cutters Wireline. Run CBL/VDU/GR from 3304' to surface. TOC estimated @ 830'. RDMO Cutters. Pressure test csg & BOP's to 2000#. Held. MU & RIH w/ 6-1/8" sealed bearing F-2 button bit, 3-3/4" S5150 mud motor, 6 - 3-1/2" slick DC's, 1 jt 2-7/8", 2-7/8" XN Nipple w/ 2.231 ID, pump thru plug set & tested & 94 jts 2-7/8" tbg to EOT of 3298'. RU Power Swivel. SWIFN. 24 hr forecast: Drill cement & FC. Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'	
7/2/2007	06:00 - 16:00	10.00	DRL	4	On 6/29/07, SITP = 0#, SICP = 0#. EOT @ 3298'. Break circulation w/ 9 bbls. Tag cement top @ 3318'. Drill up cement, FC & csg shoe to 3380'. Drill open hole to 3460'. Pump rate = 2-1/4 BPM, PSI= 200#, ROP = 20 FPH. No flow, pit gain or loss. No gas noted. Circulate clean. POOH w/ 3 jts. Hang swivel back. SWI for weekend. 24 hr forecast: Drill Open Hole. Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'	

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JUL 2 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
QUESTAR EXPLORATION AND PRODUCTION CO.

3. ADDRESS OF OPERATOR
11002 E. 17500 S. -VERNAL, UT 84078-8526 435-781-4342 (Dahn Caldwell)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **SENE, SEC 36-T8S-R21E, 1990' FNL 2462' FEL**
At top rod. interval reported below **SENE, SEC 36-T8S-R21E, 1990' FNL 2462' FEL**
At total depth **SENE, SEC 36-T8S-R21E, 1990' FNL 2462' FEL**

9. WELL NO. **GB 7SG 36 8 21**

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 36-T8S-R21E

12. COUNTY OR PARISH _____ 13. STATE _____

14. PERMIT NO. **43-047-38765** DATE ISSUED _____

15. DATE SPUNDED **5/3/07** 16. DATE T.D. REACHED **5/10/07** 17. DATE COMPL. (Ready to prod.) **7/17/07** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **OH TD - 3540'** 21. PLUG BACK TD., MD & TVD **N/A** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
NO PERFS WERE MADE

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
 CBL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	494'	12 1/4"	225 SXS	
7"	23#	3380'	8 3/4"	230 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3,339'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
Open Hole from 3380' - 3540' GRRV

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Acidize w/ 1000 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION **7/17/07** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/19/07	24			0	0	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)
190	200					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
WELLBORE SCHEMATIC

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **JIM SIMONTON** *Jim Simonton* COMPLETION SUPERVISOR DATE **8/13/07**

(See Instructions and Spaces for Additional Data on Reverse Side) **CONFIDENTIAL RECEIVED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 16 2007

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS
GB 7SG 36 8 21

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
UINTA	SURFACE		OPEN HOLE F/ 3380' - 3540'
GREEN RIVER	1950'		
MAHOGANY	2960'		
TD	3380'		

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	SURFACE	
GREEN RIVER	1950'	
MAHOGANY	2960'	
TD	3380'	

CONFIDENTIAL

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Questar E & P						Page 1 of 7
Operations Summary Report						
Well Name: GB 7SG-36-8-21			43-047-38765		Spud Date: 5/3/2007	
Location: 36-8-S 21-E 26					Rig Release: 7/16/2007	
Rig Name: BASIN WELL SERVICE					Rig Number: 1	
Date	From - To	Hours	Code	Sub Code	Description of Operations	
6/27/2007	06:00 - 16:00	10.00	BOP	1	On 6-26-07, MIRU Basin Well Service. ND wellhead & NU BOP's. SWIFN 24 hr forecast PU pipe Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'	
6/28/2007	06:00 - 16:00	10.00	BOP	1	On 6/27/07, SITP = 0#. MU & RIH w/ 6-1/8" bit, X-O, 1 jt 2-7/8" & F Nipple w/ 2.331 ID. Tally & rabbit in hole w/ 100 jts new 2-7/8" 6.5# J-55 tbg. PU 3 subs & tag @ 3318'. Circulate w/ 125 bbls 2% KCL. POOH w/ sub & 101 jts tbg. SWIFN. 24 hr forecast: Run CBL. Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'	
6/29/2007	06:00 - 16:00	10.00	LOG	2	On 6/28/07, SITP = N/A, SICP = 0#. MIRU Cutters Wireline. Run CBL/VDL/GR from 3304' to surface. TOC estimated @ 830'. RDMO Cutters. Pressure test csg & BOP's to 2000#. Held. MU & RIH w/ 6-1/8" sealed bearing F-2 button bit, 3-3/4" S5150 mud motor, 6 - 3-1/2" slick DC's, 1 jt 2-7/8", 2-7/8" XN Nipple w/ 2.231 ID, pump thru plug set & tested & 94 jts 2-7/8" tbg to EOT of 3298'. RU Power Swivel. SWIFN. 24 hr forecast: Drill cement & FC. Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'	
7/2/2007	06:00 - 16:00	10.00	DRL	4	On 6/29/07, SITP = 0#, SICP = 0#. EOT @ 3298'. Break circulation w/ 9 bbls. Tag cement top @ 3318'. Drill up cement, FC & csg shoe to 3380'. Drill open hole to 3460'. Pump rate = 2-1/4 BPM, PSI= 200#, ROP = 20 FPH. No flow, pit gain or loss. No gas noted. Circulate clean. POOH w/ 3 jts. Hang swivel back. SWI for weekend. 24 hr forecast: Drill Open Hole. Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'	
7/3/2007	06:00 - 16:00	10.00	DRL	4	On 7/2/07, SITP = 0#, SICP = 225#. Open up csg & bled down w/ no flow. RIH to 3462'. Break circulation w/ 5 bbls. Began drilling 6-1/8" hole. Drilling break 3512' - 3518'. Pump rae - 2-14NSITP = 0#, SICP = 225#. Open up csg & bled down w/ no flow. RIH to 3462'. Break circ w/ 5 bbls. Began drilling 6-1/8" hole. Drilling break 3512' - 3518'. Pump rate - 2-1/4 BPM, psi = 200#, ROP = 20 FPH. No flow, pit gain or loss. No gas noted. Drill to TD of 3540'. Circ clean w/ 180 bbls 2% KCL. POOH w/ 6 jts to 3364'. RD swivel. SWIFN. 24 hr forecast: POOH w/ drilling BHA, run production. Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'	
7/5/2007	06:00 - 16:00	10.00	PTST	2	Perfs Sage Grouse Open Hole 3318' - 3460' On 7/3/07, SITP = 0#, SICP = 150#. Open up csg & blow down to 0#. POOH w/ tbg. LD bit, motor & DC's. MU & RIH w/ 2-7/8" collar, 1 jt, F-Nipple w/ 2.312" ID &	

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DIV. OF OIL, GAS & MINING

Operations Summary Report

Well Name: GB 7SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name: BASIN WELL SERVICE

Spud Date: 5/3/2007
 Rig Release: 7/16/2007
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations														
7/5/2007	06:00 - 16:00	10.00	PTST	2	<p>101 jts tbg. Well began flowing 5 jts off bottom. Pump kill slug & land on hanger. Began flowing up tbg. Circulate clean w/ 180 bbls 2% KCL. POOH w/ 6 jts to 3364'. RD swivel. SWIFN. 3:00 PM, FTP = 50# on full-open 2" @ 15 BPH w/ no sand or oil. CP = 200#. SWI for Independence Day.</p> <p>Estimated load recovered today = 24 bbls. Estimated load left to recover = 109 bbls.</p> <p>24 hr forecast: Flow test.</p> <p>Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'</p> <p>Perfs Sage Grouse Open Hole 3318' - 3460'</p>														
7/6/2007	06:00 - 16:00	10.00	SWAB	1	<p>On 7/5/07, SITP = 400#, SICP = 450#. Open tbg up on 32/64" choke & bled down to 50#. Began flowing. Open on full-open 2". Died in about 1 hour. RU to swab. IFL @ 200'. Made 11 runs & recovered 75 bbls water. Swabbed down to F-Nipple @ 3300'. Made 2 hourly runs & well began flowing then died in <1 hour. Made 1 more run & well flowed @ 0# on wide open 2". FFL @ 3250', final FER - 1 BPH, Final CP = 50#. Light gas, no sand, slight trace oil. SWIFN.</p> <p>Estimated load recovered today = 93 bbls. Estimated load left to recover = 16 bbls.</p> <p>24 hr forecast: Flow or swab.</p> <p>Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'</p> <p>Perfs Sage Grouse Open Hole 3318' - 3460'</p> <p>Tbg Detail</p> <table border="0"> <tr><td>KB</td><td>12.0</td></tr> <tr><td>Hanger</td><td>0.67</td></tr> <tr><td>101 jts 2-7/8" 6.5 J-55 New Tbg</td><td>3290.19</td></tr> <tr><td>F-Nipple w/ 2.312' ID</td><td>0.97</td></tr> <tr><td>1 jt 2-7/8" J-55</td><td>31.65</td></tr> <tr><td>2-7/8" Collar</td><td>0.44</td></tr> <tr><td>Tbg Tail @</td><td>3335.92</td></tr> </table>	KB	12.0	Hanger	0.67	101 jts 2-7/8" 6.5 J-55 New Tbg	3290.19	F-Nipple w/ 2.312' ID	0.97	1 jt 2-7/8" J-55	31.65	2-7/8" Collar	0.44	Tbg Tail @	3335.92
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7/9/2007	06:00 - 16:00	10.00	PTST	2	<p>On 7/6/07, SITP = 1000#, SICP = 1000#. Open tbg up on 24/64" choke & flow test. 10:00 AM - FTP = 25# on 24/64" choke @ 2 BPH. CP = 200#. 12:00 Noon - FTP = 50# on 24/64" choke @ 2 BPH. CP = 250#. 3:00 PM - FTP = 50# on 24/64" choke @ 2 BPH. (170 MCFD). CP = 350#.</p> <p>Estimated load recovered today = 11 bbls. Estimated load left to recover = 5 bbls.</p> <p>24 hr forecast: Flow or swab.</p>														

Questar E & P
Operations Summary Report

Well Name: GB 7SG-36-8-21
Location: 36- 8-S 21-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 5/3/2007
Rig Release: 7/16/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations														
7/9/2007	06:00 - 16:00	10.00	PTST	2	<p>Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'</p> <p>Perfs Sage Grouse Open Hole 3318' - 3460'</p> <p>Tbg Detail</p> <table style="width: 100%; border-collapse: collapse;"> <tr><td>KB</td><td style="text-align: right;">12.0</td></tr> <tr><td>Hanger</td><td style="text-align: right;">0.67</td></tr> <tr><td>101 jts 2-7/8" 6.5 J-55 New Tbg</td><td style="text-align: right;">3290.19</td></tr> <tr><td>F-Nipple w/ 2.312' ID</td><td style="text-align: right;">0.97</td></tr> <tr><td>1 jt 2-7/8" J-55</td><td style="text-align: right;">31.65</td></tr> <tr><td>2-7/8" Collar</td><td style="text-align: right;">0.44</td></tr> <tr><td>Tbg Tail @</td><td style="text-align: right;">3335.92</td></tr> </table>	KB	12.0	Hanger	0.67	101 jts 2-7/8" 6.5 J-55 New Tbg	3290.19	F-Nipple w/ 2.312' ID	0.97	1 jt 2-7/8" J-55	31.65	2-7/8" Collar	0.44	Tbg Tail @	3335.92
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Tbg Tail @	3335.92																		
7/10/2007	06:00 - 16:00	10.00	PTST	2	<p>On 7/9/07, SITP = 1350#, SICP = 1400#. Open up tbg on 24/64" choke & flow test.</p> <p>8:00 AM - FTP = 250# on 24/64" choke, dry gas. CP = 3503#. 10:00 AM, FTP = 25# on 24/64" choke, dry gas. CP = 150#. Made 1 swab run. IFL @ 2800'. Recovered 1-1/2 bbls water. 2nd run dry. 12:00 noon, FTP = 25# on 24/64" choke. Made 1 swab run & recovered 1/4 bbl water. 3:00 PM, FTP = 25# on 24/64" choke. CP = 75#. SWIFN.</p> <p>Estimated load recovered today = 2 bbls. Estimated load left to recover =3 bbls. .</p> <p>24 hr forecast: Flow test..</p> <p>Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'</p> <p>Perfs Sage Grouse Open Hole 3318' - 3460'</p> <p>Tbg Detail</p> <table style="width: 100%; border-collapse: collapse;"> <tr><td>KB</td><td style="text-align: right;">12.0</td></tr> <tr><td>Hanger</td><td style="text-align: right;">0.67</td></tr> <tr><td>101 jts 2-7/8" 6.5 J-55 New Tbg</td><td style="text-align: right;">3290.19</td></tr> <tr><td>F-Nipple w/ 2.312' ID</td><td style="text-align: right;">0.97</td></tr> <tr><td>1 jt 2-7/8" J-55</td><td style="text-align: right;">31.65</td></tr> <tr><td>2-7/8" Collar</td><td style="text-align: right;">0.44</td></tr> <tr><td>Tbg Tail @</td><td style="text-align: right;">3335.92</td></tr> </table>	KB	12.0	Hanger	0.67	101 jts 2-7/8" 6.5 J-55 New Tbg	3290.19	F-Nipple w/ 2.312' ID	0.97	1 jt 2-7/8" J-55	31.65	2-7/8" Collar	0.44	Tbg Tail @	3335.92
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7/11/2007	06:00 - 16:00	10.00	PTST	2	<p>On 7/10/07, SITP = 1100#, SICP = 1050#. Open up tbg on 12/64" choke & flow test.</p> <p>8:00 AM, 675 - 250# on 12/64" choke @ 1/2 BPH w/ trace oil. CP = 875#. 10:00 AM, FTP = 275# on 12/64" choke, dry gas. CP = 550#. 12:00 Noon, FTP = 175# on 12/64" choke, dry gas. CP = 500#. Blow csg to pit. Fill hole w/ 120 bbls 2% & circulate out gas w/ 60 bbls. Remove tbg hanger. PU & RIH w/ 6 jts 2-7/8" tbg to 3515'. POOH w/ 6 jts to EOT @ 3323'. SWIFN.</p>														

Operations Summary Report

Well Name: GB 7SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name: BASIN WELL SERVICE

Spud Date: 5/3/2007
 Rig Release: 7/16/2007
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/11/2007	06:00 - 16:00	10.00	PTST	2	<p>Estimated load recovered today = 1 bbl. Estimated load left to recover = 2 bbls before circulating..</p> <p>24 hr forecast: Flow test..</p> <p>Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'</p> <p>Perfs Sage Grouse Open Hole 3318' - 3460'</p> <p>Tbg Detail KB 12.0 Hanger 0.67 101 jts 2-7/8" 6.5 J-55 New Tbg 3290.19 F-Nipple w/ 2.312' ID 0.97 1 jt 2-7/8" J-55 31.65 2-7/8" Collar 0.44 Tbg Tail @ 3335.92</p>
7/12/2007	06:00 - 16:00	10.00	STIM	1	<p>On 7/11/07, SITP = 50#, SICP = 75#. Open up to put. Fill tbg w/ 5 bbls 2% & pump additional 15 bbls. RIH w/ 6 jts to EOT @ 3515'. MIRU Halliburton to acidize as follows: Break Circulation w/ 10 bbls 2% KCL. Circulate 20 bbls 15% HCL down tbg. SI csg. Break @ 800#. Pump 3.8 bbls 15% down tbg. Flush w/ 40 bbls 2% KCL & 10 bbls 10# brine. Total load = 80 bbls, total acid = 1000 gals 15% HCL. Avg rate = 4.1 BPM, max rate = 4.9 BPM, avg psi = 800#, max psi = 816#. ISIP = 410#, 5 min = 355#, 10 min = 330#, 15 min = 310#. FG = .56 psi/ft. Open up csg. Tbg bled off to 0# flowing back 25 bbls. LD 6 jts tbg to EOT of 3333'. RU to swab. IFL @ 100'. Made 26 runs & recovered 140 bbls fluid. FFL = 3000', PF - F-Nipple @ 3303'. Final gas = light, trace oil, pH = 7. Final CP = 50#. SWIFN.</p> <p>24 hr forecast: Swab or flow.</p> <p>Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'</p> <p>Perfs Sage Grouse Open Hole 3318' - 3460'</p> <p>Tbg Detail KB 12.0 Hanger 0.67 jts 2-7/8" 6.5 J-55 New Tbg F-Nipple w/ 2.312' ID 0.97 1 jt 2-7/8" J-55 31.65 2-7/8" Collar 0.44 Tbg Tail @ 45.73</p>
7/13/2007	06:00 - 16:00	10.00	STIM	1	<p>On 7/12/07, SITP = 1025# & SICP = 500#. Bled off tbg w/ no fluid recovery. RU swab. IFL @ 600'. Make 1 swab run & tbg started to flow and recovered an additional 33 bbls of gas cut water in 2 hours of flow period with a final FTP = 25# and final SICP = 150# on a 12/64" choke. pH = 8. Tbg died. RU swab. IFL @ 2600'. Make 1 swab run and tbg started to flow and flowed the tbg on a 12/64"</p>

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Operations Summary Report

Page 5 of 7

Well Name: GB 7SG-36-8-21
Location: 36- 8-S 21-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 5/3/2007
Rig Release: 7/16/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/13/2007	06:00 - 16:00	10.00	STIM	1	<p>choke for 5 hours with a fluid recovery of 5 bbls for the swab run and no additional fluid recovery during the 5 hour flow period with an initial FTP = 250# and SICP = 150# and a final FTP = 50# and a final SICP = 200# and dry gas. SIFN. Recovered a total of 44 bbls of water today. On 7/13/07 will continue to test well. On AM of 7/13/07 SITP & SICP = 1050#. Open tbg to pit on a 14/64" choke.</p> <p>24 hr forecast: Swab or flow.</p> <p>Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'</p> <p>Perfs Sage Grouse Open Hole 3318' - 3460'</p> <p>Tbg Detail KB 12.0 Hanger 0.67 101 jts 2-7/8" 6.5 J-55 New Tbg 3289.27 F-Nipple w/ 2.312' ID 0.97 1 jt 2-7/8" J-55 31.65 2-7/8" Collar 0.44 Tbg Tail @ 45.73</p>
7/16/2007	06:00 - 16:00	10.00	LOC	4	<p>On AM of 7/13/07, SITP & SICP = 1050#. Open tbg on a 14/64" choke for 3 hours with a final FTP = 50# on a 14/64" choke and a final SICP = 600# with no fluid recovery and dry gas. Bled off csg to 0#. Land tbg in hanger with tbg tail at 3335' and "F" Nipple at 3300'. ND BOP's and NUWH and SI well. RD Basin Well Service. On 7/16/07 will move out Basin Well Service and turn well over to production department. FINAL REPORT OF OPERATION.</p> <p>Tbg Detail: Tbg collar, 1 jt of tbg; 2.312" "F" nipple and 101 jts of tbg to surface. All tbg is used 2-7/8" EUE 8rd J-55 6.5# tbg. Tbg tail @ 3335' and "F" Nipple at 3303' KB depths.</p> <p>Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'</p> <p>Perfs Sage Grouse Open Hole 3318' - 3460'</p> <p>Tbg Detail KB 12.0 Hanger 0.67 101 jts 2-7/8" 6.5 J-55 Used Tbg 3289.27 F-Nipple w/ 2.312' ID 0.97 1 jt 2-7/8" J-55 31.65 2-7/8" Collar 0.44 Tbg Tail @ 3335.0</p>
7/19/2007	06:00 - 16:00	10.00	LOC	4	<p>Report resumed after being discontinued on 7/16/07. On 7/18/07, SITP = 400#, SICP = 1000#. Gudac Brothers Well Service on standby.</p> <p>Casing size: 7" 23# J-55</p>

Questar E & P
Operations Summary Report

Page 6 of 7

Well Name: GB 7SG-36-8-21
Location: 36- 8-S 21-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 5/3/2007
Rig Release: 7/16/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/19/2007	06:00 - 16:00	10.00	LOC	4	<p>Casing depth: 3380', FC @ 3334'</p> <p>Perfs Sage Grouse Open Hole 3318' - 3460'</p> <p>Tbg Detail KB 12.0 Hanger 0.67 101 jts 2-7/8" 6.5 J-55 Used Tbg 3289.27 F-Nipple w/ 2.312' ID 0.97 1 jt 2-7/8" J-55 31.65 2-7/8" Collar 0.44 Tbg Tail @ 3335.0</p>
7/20/2007	06:00 - 16:00	10.00	BOP	1	<p>On 7/19/07, SITP = 850#, SICP = 1300#. MIRU Gudac Brothers Well Service. Bleed off tbg & csg. Pump 4 bbls 2% down tbg. ND WH & NU BOP's. SWIFN.</p> <p>Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'</p> <p>Perfs Sage Grouse Open Hole 3318' - 3460'</p> <p>Tbg Detail KB 12.0 Hanger 0.67 101 jts 2-7/8" 6.5 J-55 Used Tbg 3289.27 F-Nipple w/ 2.312' ID 0.97 1 jt 2-7/8" J-55 31.65 2-7/8" Collar 0.44 Tbg Tail @ 3335.0</p>
7/23/2007	06:00 - 16:00	10.00	TRP	2	<p>On 7/20/07, SITP = 800#, SICP = 800#. Bled well down w/ little flow. POOH & LD 101 jts 2-7/8" J-55 tbg, F-Nipple & 1jt 2-7/8". Heavy coat of oil inside tbg. Change over equipment to 2-3/8". MU & RIH w/ 1 jt 2-3/8" & F-Nipple. Tally & rabbit in hole w/ 102 jts 2-3/8" 4.7# J-55 re-run tbg. Land @ 3326' on hanger as detailed below. ND BOP's & NU WH. Turn well over to construction to revamp flow line. SWI for weekend.</p> <p>24 Hour Forecast: Swab of flow.</p> <p>Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'</p> <p>Perfs Sage Grouse Open Hole 3318' - 3460'</p> <p>Tbg Detail KB 12.0 Hanger 0.67 101 jts 2-7/8" 6.5 J-55 Used Tbg 3289.27 F-Nipple w/ 2.312' ID 0.97</p>

Questar E & P
Operations Summary Report

Well Name: GB 7SG-36-8-21
Location: 36- 8-S 21-E 26
Rig Name: BASIN WELL SERVICE

Spud Date: 5/3/2007
Rig Release: 7/16/2007
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Description of Operations												
7/23/2007	06:00 - 16:00	10.00	TRP	2	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">1 jt 2-7/8" J-55</td> <td style="text-align: right;">31.65</td> </tr> <tr> <td>2-7/8" Collar</td> <td style="text-align: right;">0.44</td> </tr> <tr> <td>Tbg Tail @</td> <td style="text-align: right;">3335.0</td> </tr> </table>	1 jt 2-7/8" J-55	31.65	2-7/8" Collar	0.44	Tbg Tail @	3335.0						
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Tbg Tail @	3335.0																
7/24/2007	06:00 - 16:00	10.00	SWAB	1	<p>on 7/23/07, FTP = 75#, SICP = 875#. Well open to sales line. Tbg bled down w/ no flow. RU to swab. IFL @ 200'. Made 13 runs & recovered 53 bbls slightly gas cut water. FL @ 2000'. Well began flowing @ 200# on 32/64" choke. CP = 550#. Recovered 25 bbls water.</p> <p>11:00 AM, FTP = 75# on 14/64" choke, dry gas w/ trace oil. CP = 175#.</p> <p>1:00 PM, FTP = 20# on 14/64" choke, dry gas w/ trace oil. CP = 175#.</p> <p>Made 1 swab run. No fluid level detected @ F-Nipple, no recovery.</p> <p>2:00 PM, FTP = 20# on 14/64" choke, dry gas w/ trace oil. CP = 200#. Notified that plunger in tbg. RD swab & cleaned up. Turn well to production for night.</p> <p>Estimated load recovered today = 78 bbls. Estimated load left to recover = 52 bbls.</p> <p>24 Hour Forecast: RDMO.</p> <p>Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'</p> <p>Perfs Sage Grouse Open Hole 3318' - 3460'</p> <p>Tbg Detail</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">KB</td> <td style="text-align: right;">12.0</td> </tr> <tr> <td>Hanger</td> <td style="text-align: right;">0.75</td> </tr> <tr> <td>102 jts 2-3/8"4.7# J-55 New Tbg</td> <td style="text-align: right;">3280.26</td> </tr> <tr> <td>F-Nipple w/ 1.81" ID</td> <td style="text-align: right;">0.91</td> </tr> <tr> <td>1 jt 2-3/8" J-55</td> <td style="text-align: right;">31.91</td> </tr> <tr> <td>Tbg Tail @</td> <td style="text-align: right;">3325.83</td> </tr> </table>	KB	12.0	Hanger	0.75	102 jts 2-3/8"4.7# J-55 New Tbg	3280.26	F-Nipple w/ 1.81" ID	0.91	1 jt 2-3/8" J-55	31.91	Tbg Tail @	3325.83
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7/25/2007	06:00 - 16:00	10.00	LOC	4	<p>On 7/24/07, well flowing to sales. RDMO Gudac Brothers Well Service. Final report of completion.</p> <p>Estimated load left to recover = 52 bbls.</p> <p>Casing size: 7" 23# J-55 Casing depth: 3380', FC @ 3334'</p> <p>Perfs Sage Grouse Open Hole 3318' - 3460'</p> <p>Tbg Detail</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">KB</td> <td style="text-align: right;">12.0</td> </tr> <tr> <td>Hanger</td> <td style="text-align: right;">0.75</td> </tr> <tr> <td>102 jts 2-3/8"4.7# J-55 New Tbg</td> <td style="text-align: right;">3280.26</td> </tr> <tr> <td>F-Nipple w/ 1.81" ID</td> <td style="text-align: right;">0.91</td> </tr> <tr> <td>1 jt 2-3/8" J-55</td> <td style="text-align: right;">31.91</td> </tr> <tr> <td>Tbg Tail @</td> <td style="text-align: right;">3325.83</td> </tr> </table>	KB	12.0	Hanger	0.75	102 jts 2-3/8"4.7# J-55 New Tbg	3280.26	F-Nipple w/ 1.81" ID	0.91	1 jt 2-3/8" J-55	31.91	Tbg Tail @	3325.83
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102 jts 2-3/8"4.7# J-55 New Tbg	3280.26																
F-Nipple w/ 1.81" ID	0.91																
1 jt 2-3/8" J-55	31.91																
Tbg Tail @	3325.83																

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

CONFIDENTIAL

5. Lease Designation and Serial No. **ML-22051**

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
GB 7SG 36 8 21

9. API Well No.
43-047-38765

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well Well Other **AMENDED REPORT - CHANGE IN WELLBORE**

2. Name of Operator
QUESTAR EXPLORATION & PRODUCTION CO.

3. Address and Telephone No. **Contact: dahn.caldwell@questar.com**
11002 E. 17500 S. Vernal, UT 84078 **435.781.4342 Fax 435.781.4357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE, SEC 36-T8S-R21E, 1990' FNL, 2462' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change In Wellbore</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
- Continuation of Completion 8/13/07 - 8/14/07. Run pump & rods.**
- 1 - On 8/13/07, SITP = 400#, SICP = 1300#.
 - 2 - MIRU Gudac Brothers W.S. MIRU Glenn's WL & pull bumper spring/standing valve.
 - 3 - Pump 20 bbls 160* 2% down tbg. ND tree & NU B-1 Adaptor with flow tee & ratigan.
 - 4 - Bucket test pump.
 - 5 - RIH w/ rods & circ out gas @ half-way w/ 30 bbls 2%. Set pump in "F"-Nipple & space out. Long stroke pump to 850#. Held.
 - 6 - Turn well over to production for installation of pumping unit. (See wellbore schematic for details).
 - 7 - RDMO Gudac Brothers W.S. Final Report of Well Completion.

RECEIVED
JAN 23 2008

14. I hereby certify that the foregoing is true and correct.
Signed **Jim Simonton** *Jim Simonton* Title **Completion Supervisor** Date **1/15/08**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

CONFIDENTIAL



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 4, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2570

Mr. Lucius McGilviry
Questar Exploration & Production
11002 East 17500 South
Vernal, UT 84078

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases
GB 7SG-36-8-21 API #43-047-38765

8S 21E 36

Dear Mr. McGilviry:

As of January 2009, Questar Exploration & Production has one (1) State Lease Well (see attachment A) that has recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Utah Division of Oil, Gas & Mining (Division) grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2

Questar Exploration & Production

March 4, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure

cc: Jim Davis, SITLA
Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	GB 7SG-36-8-21	43-047-38765	ML-22051	1 year 3 months



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 4, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2877

Mr. Lucius McGilviry
Questar Exploration & Production
11002 East 17500 South
Vernal, UT 84078

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases**
GB 4SG-36-8-21 (API 43-047-38764), GB 7SG-36-8-21 (API 43-047-38765)

85 21E 36

Dear Mr. McGilviry:

As of January 2009, Questar Exploration & Production ("Questar") has two (2) State Mineral Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

This is the second notice of non-compliance that Questar has received for the above listed wells. On March 4, 2009 via certified mail the first notice was sent requesting required information to bring these wells into compliance. To date the Utah Division of Oil, Gas & Mining (Division) has not received any correspondence from Questar addressing the wells SI/TA non-compliance issues.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, a Notice of Violation will be issued. If you have any questions concerning this matter, please contact Joshua Payne at (801) 538-5314 or me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Jim Davis, SITLA
Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	GB 4SG-36-8-21	43-047-38764	ML-22051	1 Year 5 Months
2	GB 7SG-36-8-21	43-047-38765	ML-22051	1 year 3 months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22051
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
2. NAME OF OPERATOR: Questar Exploration and Production Co. kirk.fleetwood@questar.com			7. UNIT or CA AGREEMENT NAME: N/A
			8. WELL NAME and NUMBER: GB 7SG-36-8-21
3. ADDRESS OF OPERATOR: 11002 S. 17500 E. CITY Vernal STATE UT ZIP 84078		PHONE NUMBER: (435) 781-4341	9. API NUMBER: 4304738765
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990' FNL, 2462' FEL, SWNE, SECTION 36, T8S, R21E, SLBM COUNTY: Uintah			10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Although this well is not capable of producing gas in paying quantities from the current completed interval, our geologists would like to preserve the wellbore for future uphole recompletion in the Uintah formation.

Due to current gas prices, it is not economical to perform the work at this time and therefore the operator requests approval to defer the recompletion until gas prices return to levels that will support the capital investment. It is anticipated that a wellhead price of \$5.00/MCF will be sufficient to justify the work. It is anticipated that the well will be SI/TA for up to two years.

The operator request approval to set a RBP at +/- 3300' and perform a MIT to demonstrate wellbore integrity. After the MIT is performed, monthly pressure data will be recorded to ensure continued integrity.

The plugback work will be performed within the next 30 days and the Division of Oil, Gas and Mining will be provided adequate notification so they can witness.

COPY SENT TO OPERATOR

Date: 8-6-2009

Initials: KS

NAME (PLEASE PRINT) Kirk Fleetwood
SIGNATURE *Kirk Fleetwood*

TITLE Petroleum Engineer
DATE 7/7/2009

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 7/30/09
BY: *[Signature]*

(See Instructions on Reverse Side)

RECEIVED

JUL 13 2009

DIV. OF OIL, GAS & MINING



July 8, 2009

Mr Clinton Dworshak
Enforcement Officer
Division of Oil, Gas and Mining
Department of Natural Resources
State of Utah
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Subject: Notices of Violation dated 9/29/2008 & 2/11/2009 and Second Notice Letter dated 5/04/2009

Dear Mr Dworshak:

A conference call was held on July 7, 2009 with the following participants to discuss the non-compliance issues listed in the subject correspondence:

Dustin Doucet,	Division of Oil, Gas and Mining (DOGM)
Clinton Dworshak	DOGM
Joshua Payne	DOGM
Kirk Fleetwood	Questar Exploration and Production Company (QEP)
Lucius McGillivray	QEP
Rick Canterbury	QEP

The following is the proposed action for each well and timeframe as discussed in the call:

WV 7W-36-7-21
WV 9W-36-7-21
WV 11W-36-7-21

A Sundry Notice of Intent to abandon has been submitted for each well. These wells will be plugged in the late summer (August or September, 2009).

Toll Station 8-36-8-21

We have approval from the State of Utah and will plug this well in the late summer (August or September, 2009).

OUGB 8W-16-8-22

A Sundry Notice to recomplate this well is being submitted to your office and the recompletion will be initiated 30 to 60 days after approved.

OUGB 15G-16-8-22

This well will be returned to production within the next 30 days.

WV FU 16W-2-8-21

A Sundry Notice to recomplate this well has been approved and is planned for late summer.

RECEIVED

JUL 13 2009

DIV. OF OIL, GAS & MINING

July 8, 2009

HR10 MU 2-12-23

It is not economic to place this well on production under the current market conditions. We are submitting a Sundry Notice requesting shut in status. A mechanical integrity test will be performed within the next 30 days and the Division of Oil, Gas and Mining will be notified prior to the tests. Results will be submitted to your office.

GB 4SG-36-8-21

GB 7SG-36-8-21

We are submitting a Sundry Notice requesting shut in status for both wells. There are shallower zones with production potential but a recompletion and testing program is not economic at this time, given the current natural gas market conditions.

A mechanical integrity test will be performed within the next 30 days and the Division of Oil, Gas and Mining will be notified prior to the test. Results will be submitted to your office.

Enclosed are the sundry notices submitted for the mechanical integrity tests. The remainder of sundries have been or will be submitted within the next week.

Sincerely,

A handwritten signature in black ink that reads "Rick Canterbury". The signature is written in a cursive style with a long, sweeping tail on the "y".

Rick Canterbury
Regulatory Affairs

Enclosures



July 8, 2009

Mr Clinton Dworshak
Enforcement Officer
Division of Oil, Gas and Mining
Department of Natural Resources
State of Utah
P.O. Box 145801
Salt Lake City, Utah 84114-5801

43 047 38765
GB TSG-36-8-21
8S 2IE 36

Subject: Notices of Violation dated 9/29/2008 & 2/11/2009 and Second Notice Letter dated 5/04/2009

Dear Mr Dworshak:

A conference call was held on July 7, 2009 with the following participants to discuss the non-compliance issues listed in the subject correspondence:

Dustin Doucet,	Division of Oil, Gas and Mining (DOGM)
Clinton Dworshak	DOGM
Joshua Payne	DOGM
Kirk Fleetwood	Questar Exploration and Production Company (QEP)
Lucius McGillivray	QEP
Rick Canterbury	QEP

The following is the proposed action for each well and timeframe as discussed in the call:

WV 7W-36-7-21 → 43-047-34065
WV 9W-36-7-21 → 43-047-34066
WV 11W-36-7-21 → 43-047-34067

A Sundry Notice of Intent to abandon has been submitted for each well. These wells will be plugged in the late summer (August or September, 2009).

Toll Station 8-36-8-21 → 43-047-32724

We have approval from the State of Utah and will plug this well in the late summer (August or September, 2009).

OUGB 8W-16-8-22 → 43-047-34660

A Sundry Notice to recomplate this well is being submitted to your office and the recompletion will be initiated 30 to 60 days after approved.

OUGB 15G-16-8-22 → 43-047-34829

This well will be returned to production within the next 30 days.

WVFU 16W-2-8-21 → 43-047-33645

A Sundry Notice to recomplate this well has been approved and is planned for late summer.

RECEIVED

JUL 13 2009

DIV. OF OIL, GAS & MINING

July 8, 2009

HR10 MU 2-12-23 → 43-047-38055

It is not economic to place this well on production under the current market conditions. We are submitting a Sundry Notice requesting shut in status. A mechanical integrity test will be performed within the next 30 days and the Division of Oil, Gas and Mining will be notified prior to the tests. Results will be submitted to your office.

→ **GB 4SG-36-8-21** → 43-047-38764
→ **GB 7SG-36-8-21** → 43-047-38765

We are submitting a Sundry Notice requesting shut in status for both wells. There are shallower zones with production potential but a recompletion and testing program is not economic at this time, given the current natural gas market conditions.

A mechanical integrity test will be performed within the next 30 days and the Division of Oil, Gas and Mining will be notified prior to the test. Results will be submitted to your office.

Enclosed are the sundry notices submitted for the mechanical integrity tests. The remainder of sundries have been or will be submitted within the next week.

Sincerely,



Rick Canterbury
Regulatory Affairs

Enclosures

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
7. UNIT or CA AGREEMENT NAME: See attached
8. WELL NAME and NUMBER: See attached
9. API NUMBER: Attached
10. FIELD AND POOL, OR WILDCAT: See attached

1 TYPE OF WELL OIL WELL GAS WELL OTHER _____

2 NAME OF OPERATOR:
Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR:
1050 17th Street, Suite 500 Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

COUNTY: Attached
STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
Utah State Bond Number: ~~965003033~~ } *965010695*
Fee Land Bond Number: ~~965003033~~ } *965010695*
BIA Bond Number: ~~799446~~ } *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst
SIGNATURE *Morgan Anderson* DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010

DIV. OF OIL, GAS & MINING

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
Wr 16G-32-10-17	32	100S	170E	4301350370		State	OW	NEW	C
STATE 1	36	070S	240E	4304715128	5878	State	GW	P	
KAYE STATE 1-16	16	100S	230E	4304730609	5395	State	GW	P	
TOLL STATION ST 8-36-8-21	36	080S	210E	4304732724	12361	State	GW	S	
GB 8A-36-8-21	36	080S	210E	4304733037	12377	State	GW	P	
GB 6-36-8-21	36	080S	210E	4304733038	12378	State	GW	P	
GB 2-36-8-21	36	080S	210E	4304733252	12527	State	GW	P	
GH 1W-32-8-21	32	080S	210E	4304733570	12797	State	GW	P	
GH 3W-32-8-21	32	080S	210E	4304733571	12796	State	GW	P	
GH 5W-32-8-21	32	080S	210E	4304733572	12828	State	GW	P	
GH 7W-32-8-21	32	080S	210E	4304733573	12872	State	GW	P	
GH 2W-32-8-21	32	080S	210E	4304733744	13029	State	GW	P	
GH 4W-32-8-21	32	080S	210E	4304733745	13035	State	GW	P	
GH 8W-32-8-21	32	080S	210E	4304733746	13030	State	GW	P	
OU GB 3W-16-8-22	16	080S	220E	4304733751	13577	State	GW	P	
OU GB 5W-16-8-22	16	080S	220E	4304733752	13570	State	GW	P	
GH 6W-32-8-21	32	080S	210E	4304733753	13036	State	GW	P	
OU GB 11W-16-8-22	16	080S	220E	4304733754	13582	State	GW	P	
GH 5G-32-8-21	32	080S	210E	4304733866	13037	State	OW	P	
GB 1W-36-8-21	36	080S	210E	4304733944	13439	State	GW	P	
WV 2W-2-8-21	02	080S	210E	4304734034	13678	State	GW	P	
GB 6W-25-8-21	25	080S	210E	4304734121	13440	Fee	GW	P	
GB 7W-25-8-21	25	080S	210E	4304734122	13436	Fee	GW	P	
WV 9W-16-7-21	16	070S	210E	4304734324		State	GW	LA	
OU GB 11W-30-8-22	30	080S	220E	4304734392	13433	Fee	GW	P	
OU GB 4W-16-8-22	16	080S	220E	4304734598	13579	State	GW	P	
OU GB 10W-16-8-22	16	080S	220E	4304734616		State	GW	LA	
OU GB 12W-16-8-22	16	080S	220E	4304734617	13697	State	GW	P	
OU GB 13W-16-8-22	16	080S	220E	4304734618	13611	State	GW	P	
GB 14MU-16-8-22	16	080S	220E	4304734619	14196	State	GW	P	
OU GB 15W-16-8-22	16	080S	220E	4304734622	13595	State	GW	P	
OU GB 16W-16-8-22	16	080S	220E	4304734655	13815	State	GW	P	
OU GB 2W-16-8-22	16	080S	220E	4304734657	13721	State	GW	P	
OU GB 6W-16-8-22	16	080S	220E	4304734658	13592	State	GW	P	
OU GB 8W-16-8-22	16	080S	220E	4304734660	13769	State	GW	TA	
OU GB 9W-16-8-22	16	080S	220E	4304734692		State	GW	LA	
OU GB 15G-16-8-22	16	080S	220E	4304734829	13777	State	OW	S	
GB 7MU-36-8-21	36	080S	210E	4304734893	14591	State	GW	P	
GB 3W-36-8-21	36	080S	210E	4304734894	13791	State	GW	P	
NC 8M-32-8-22	32	080S	220E	4304734897		State	GW	LA	
NC 3M-32-8-22	32	080S	220E	4304734899		State	GW	LA	
GB 5W-36-8-21	36	080S	210E	4304734925	13808	State	GW	P	
GB 4MU-36-8-21	36	080S	210E	4304734926	14589	State	GW	P	
NC 11M-32-8-22	32	080S	220E	4304735040		State	GW	LA	
GB 5SG-36-8-21	36	080S	210E	4304735155	14015	State	GW	P	
SC 13ML-16-10-23	16	100S	230E	4304735281	14036	State	GW	P	
SC 3ML-16-10-23	16	100S	230E	4304735282	14014	State	GW	P	
SC 11ML-16-10-23	16	100S	230E	4304735311	14035	State	GW	P	
WH 13G-2-7-24	02	070S	240E	4304735484	14176	State	D	PA	
FR 9P-36-14-19	31	140S	200E	4304735880	14310	State	GW	P	
CB 13G-36-6-20	36	060S	200E	4304735969		State	OW	LA	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WH 2G-2-7-24	02	070S	240E	4304736259		State	GW	LA	
WH 4G-2-7-24	02	070S	240E	4304736261		State	GW	LA	
FR 1P-36-14-19	31	140S	200E	4304736300	14859	State	GW	P	
WK 3ML-2-9-24	02	090S	240E	4304736723		State	GW	LA	
WK 7ML-2-9-24	02	090S	240E	4304736724		State	GW	LA	
SC 5ML-16-10-23	16	100S	230E	4304736877	15125	State	GW	P	
SC 12ML-16-10-23	16	100S	230E	4304736878	15053	State	GW	P	
SC 14ML-16-10-23	16	100S	230E	4304736908	15070	State	GW	P	
SC 4ML-16-10-23	16	100S	230E	4304736912	15208	State	GW	P	
FR 3P-36-14-19	36	140S	190E	4304737376	15736	State	GW	P	
BZ 12ML-16-8-24	16	080S	240E	4304737670		State	GW	LA	
BZ 10D-16-8-24	16	080S	240E	4304737671	15979	State	GW	S	
BZ 14ML-16-8-24	16	080S	240E	4304737672		State	GW	LA	
BBE 9W-16-7-21	16	070S	210E	4304737745		State	GW	LA	
GB 10ML-16-8-22	16	080S	220E	4304737943		State	GW	LA	
GB 9ML-16-8-22	16	080S	220E	4304737944	15851	State	GW	P	
HR 2MU-2-12-23	02	120S	230E	4304738052		State	GW	LA	
HR 3MU-2-12-23	02	120S	230E	4304738053		State	GW	LA	
HR 6MU-2-12-23	02	120S	230E	4304738054		State	GW	LA	
HR 10MU-2-12-23	02	120S	230E	4304738055	15737	State	GW	S	
HR 12MU-2-12-23	02	120S	230E	4304738056		State	GW	LA	
HR 14MU-2-12-23	02	120S	230E	4304738057		State	GW	LA	
HR 16MU-2-12-23	02	120S	230E	4304738058		State	GW	LA	
FR 11P-36-14-19	36	140S	190E	4304738349	15899	State	GW	P	
GB 4SG-36-8-21	36	080S	210E	4304738764	16142	State	GW	P	
GB 7SG-36-8-21	36	080S	210E	4304738765	16144	State	GW	P	
WF 3D-32-15-19	32	150S	190E	4304738877		State	GW	APD	C
SCS 5C-32-14-19	32	140S	190E	4304738963	16759	State	GW	P	
FR 7P-36-14-19	31	140S	200E	4304738992	15955	State	GW	P	
SCS 10C-16-15-19	16	150S	190E	4304739683	16633	State	GW	P	
FR 6P-16-14-19	16	140S	190E	4304740350		State	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 14, 2012

CERTIFIED MAIL NO.: 70110110000135682325

Mr. Ryan Angus
QEP Energy Company
11002 East 17500 South
Vernal, UT 84078

43 047 38765
GB 7SG-36-8-21
8S 21E 36

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Angus:

As of January 2012, Questar Exploration & Production (Questar) has nine (9) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Four (4) of the above wells have been issued and are currently under Notices of Violation. The remaining five (5) wells have been added to Questar's SI/TA list this year.

Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1).

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
QEP Energy Company
September 14, 2012

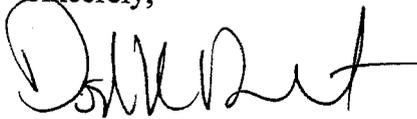
Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/ear

cc: LaVonne Garrison, SITLA
Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1st NOTICE				
1	BIG SPRING 3-36 GR	43-013-33168	ML-47051	2 Years 4 Months
2	GILSONITE 11-02 GR	43-013-33483	ML-47049	2 Years 5 Months
3	BIG WASH 61-16 GR	43-013-33485	ML-47000	2 Years 5 Months
4	GB 4SG-36-8-21	43-047-38764	ML-22051	1 Year 1 Month
5	GB 7SG-36-8-21	43-047-38765	ML-22051	1 Year 8 Months
OUTSTANDING NOVs				
6	TOLL STATION ST 8-36	43-047-32724	ML-22051	15 Years 6 Months
7	OU GB 8W-16-8-22	43-047-34660	ML-22049	8 Years 8 Months
8	OU GB 15G-16-8-22	43-047-34829	ML-22049	7 Years 2 Months
9	WV 16W-2-8-21	43-047-33645	ML-2785	6 Years 2 Months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22051
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: GB 7SG-36-8-21
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047387650000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 308-3068 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FNL 2462 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 36 Township: 08.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company requests approval to plug and abandon this well as follows: 1- MIRU workover rig and 1500' 2 3/8" workstring. 2- ND WH and NU BOP. 3- POOH with tubing. 4- PU and RIH with scraper to 3350', POOH. 5- POOH and laydown 2800' tubing. 6- RU wireline, RIH set CIBP at 3350' cap with 35' of cmt. 7- Fill hole with minimum 9 ppg KCL. 8- RIH with tubing to ±550, balance 100' cement plug from 550'-450'. 9- POOH, place 50' cement plug at surface. 10- ND BOPs, topout surface plug if necessary. 11- RDMO cut off wellhead install dryhole marker.

Approved by the Utah Division of Oil, Gas and Mining

Date: October 23, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 10/16/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047387650000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338. 2. Amend Plug #1: 100' (20 sx) shall be placed on top of CIBP @ 3350' not 35' as proposed (R649-3-24-3.2).**
- 3. Add Plug #1A: A 100' plug (± 20 sx) shall be balanced from $\pm 2000'$ to 1900'. This will isolate the top of the Green River formation.**
- 4. Amend Plug #2: This plug shall be an inside/outside plug. RIH and perforate @ 550'. Establish circulation down the 7" casing back up the 7" x 9 5/8" annulus. If injection into the perfs cannot be established a 150' plug (± 30 sx) shall be balanced from $\pm 600'$ to 450'. If injection is established: RIH with CICR and set at 500'. M&P 37 sx cement, sting into CICR pump 27 sx, sting out and dump 10 sx on top of CICR. This will isolate the surface casing shoe as required by rule R649-3-24-3.6.**
- 5. Amend Plug #3: This plug shall be an inside/outside plug. RIH and perforate @ 100'. Establish circulation down the 7" casing back up the 7" x 9 5/8" annulus. M&P 34 sx cement, pump down 7" casing through perfs back up the annulus to surface.**
- 6. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 7. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 8. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 10. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

10/17/2012

Wellbore Diagram

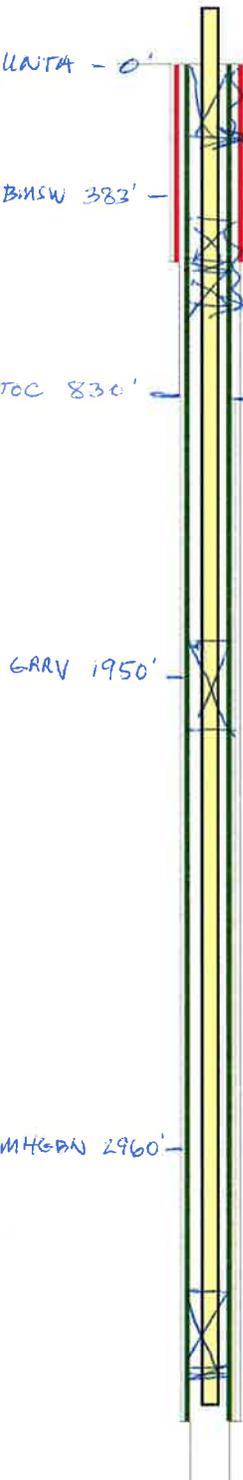
r263

API Well No: 43-047-38765-00-00 Permit No: Well Name/No: GB 7SG-36-8-21
 Company Name: QEP ENERGY COMPANY
 Location: Sec: 36 T: 8S R: 21E Spot: SWNE
 Coordinates: X: 627773 Y: 4437897
 Field Name: NATURAL BUTTES
 County Name: UINTAH

(L/CF)

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	494	12.25		
SURF	494	9.625 x 7"	36	494 (0.1668) → 5.995
HOL2	3380	8.75		
PROD	3380	7	23	3380 (0.2210) → 4.529
HOL3	3540	6.125		
TI	3339	2.375		
		7 x 8 3/4" w/10%		(0.2380) → 4.203



Cement from 494 ft. to surface
 Surface: 9.625 in. @ 494 ft.
 Hole: 12.25 in. @ 494 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3380	830	UK	230
SURF	494	0	UK	225

* Amend Plug # 3
 * Perf @ 100' @ CIRC to SFC
 IN: 100' / (1.15 x 0.2210) = 19 SX
 OUT: 100' / (1.15 x 0.1668) = 15 SX
 34 SX Reg
 TOC @ SFC

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
3380	3540	open	Hole	

* Amend Plug # 2
 * Set CIRC @ 500' Perf @ 450'
 Above
 IN: 50' / (1.15 x 0.2210) = 10 SX
 OUT: 50' / (1.15 x 0.1668) = 7 SX
 Below
 IN: 50' / (1.15 x 0.2210) = 10 SX
 OUT: 50' / (1.15 x 0.2380) = 10 SX

* Add Plug # 1A
 * Set 100' plug @ 2000' G-RAV
 100' / (1.15 x 0.2210) = 19 SX Reg
 TOC @ 1900'

Formation Information

Formation	Depth
UINTA	0
BMSW	383
GRRV	1950
MHGBN	2960

Cement from 3380 ft. to 830 ft.
 3250'
 Tubing: 2.375 in. @ 3339 ft.
 Production: 7 in. @ 3380 ft.
 CIBP @ 3350'
 Hole: 8.75 in. @ 3380 ft.
 Hole: 6.125 in. @ 3540 ft.

* Amend Plug # 1
 * Set 100' Plug
 100' / (1.15 x 0.2210) = 19 SX Reg
 TOC @ 3250'

TD: 3540 TVD: 3540 PBD: 3540

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22051
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: QEP ENERGY COMPANY	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	8. WELL NAME and NUMBER: GB 7SG-36-8-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FNL 2462 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 36 Township: 08.0S Range: 21.0E Meridian: S	9. API NUMBER: 43047387650000
5. PHONE NUMBER: 303 308-3068 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
6. COUNTY: UINTAH	9. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/30/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="RECOMPLETE"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS APPROVAL TO RECOMPLETE THIS WELL BY PERFORATING THE FOLLOWING INTERVALS WITH 3 SHOTS PER FOOT: 3206' - 3218', 3110' - 3120', AND 3050' - 3070'. A SMALL WATER BREAK DOWN MAY BE NECESSARY TO TEST THE ZONES FOR PRODUCTION. THIS WORK WILL BE DONE WITH THE PLUGGING RIG ON LOCATION AND IF THE NEW PERFORATIONS ARE NOT PRODUCTIVE, THE WELL WILL BE PLUGGED ACCORDING TO THE SUNDRY PREVIOUSLY APPROVED. THE NEW PERFORATIONS WILL BE ISOLATED BY SETTING A CICR AT 3000' AND CAPPING IT WITH 100' OF CEMENT. IF THE WELL SHOWS POTENTIAL FOR PRODUCTION QEP WILL SUBMIT A NEW PLAN TO KEEP THE WELL AND RETURN IT TO PRODUCTION INSTEAD OF PLUGGING IT.

Approved by the Utah Division of Oil, Gas and Mining

Date: October 02, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Benna Muth	PHONE NUMBER 435 781-4320	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 9/30/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22051
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: QEP ENERGY COMPANY	7. UNIT or CA AGREEMENT NAME:
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FNL 2462 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 36 Township: 08.0S Range: 21.0E Meridian: S	9. API NUMBER: 43047387650000
PHONE NUMBER: 303 595-5919 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP Energy Company requests a 3 month extension for the MIT test to be completed. Results will be submitted by May 1, 2015.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: April 01, 2015
 By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 2/9/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047387650000

MIT or subsequent pressure monitoring data if done at all were never submitted to the Division as promised in 2009. The well was scheduled to be recompleted and plugged if non productive in 2012 and 2013. This work was never done. No reason for extended SI/TA was given. Also note that wells SI/TA over 5 years require good cause to be shown in addition to integrity and length of time. No justification for extended SI/TA has been shown. For these reasons your request is being denied.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22051	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: QEP ENERGY COMPANY		8. WELL NAME and NUMBER: GB 7SG-36-8-21	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		9. API NUMBER: 43047387650000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FNL 2462 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 36 Township: 08.0S Range: 21.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/28/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>QEP Energy Company plugged this well 8/26/2015 through 8/28/2015 as follows: Set Plug #1 CR at 3015' spot Class B cement 39 sxs below and 20 sxs above. Balance Plug #1a 20 sxs Class B cement from 2000' to 1893'. Shoot Plug #2 (combined #3) squeeze holes at 550' spot 185 sxs Class B cement from 550' to surface. Plug #4 24 sxs Class B cement top off casings and install P&A marker with coordinates. Latitude: 40.081600, Longitude: -109.512778. Richard Powell with State of Utah witnessed plugging Operations. After plugging operations, all trash, debris, and equipment will be removed. Final reclamation will be conducted prior to ground freeze, 2015. The location will be recontoured to blend with the surrounding landscape. The topsoil will be spread and seeded with a SITLA approved seed mix.</p>			
NAME (PLEASE PRINT) Jan Nelson		PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A		DATE 9/14/2015	

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 15, 2015**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22051
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3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		9. API NUMBER: 43047387650000
PHONE NUMBER: 303 595-5919 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FNL 2462 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 36 Township: 08.0S Range: 21.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/15/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to inform you that the recomple work was not completed as noted on the notice of intent dated 9/30/2013. Please cancel this request.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 15, 2015**

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 9/15/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22051	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: GB 7SG-36-8-21
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STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/15/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to inform to cancel the notice of intent dated 07/07/2009. This well has been plugged and abandon.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 15, 2015

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 9/15/2015	