

October 18, 2006

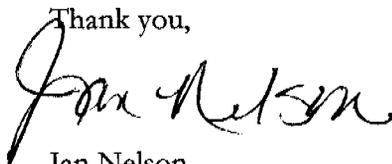
Division of Oil, Gas & Mining
1594 W. N. Temple STE 1210
Salt Lake City, UT 84114-5801

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 QEP Uinta Basin, Inc. GB 4SG-36-8-21 is an exception to this rule due to siting of the existing GB 4MU-36-8-21. QEP Uinta Basin, Inc. has chosen to drill the twin 99' from the existing well bore.

There are no additional lease owners with 460' of the proposed location. If you have any question please contact Jan Nelson @ (435) 781-4331.

Thank you,

A handwritten signature in black ink that reads "Jan Nelson". The signature is written in a cursive, flowing style.

Jan Nelson
Regulatory Affairs

RECEIVED

OCT 24 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN		5. MINERAL LEASE NO: ML-22051	6. SURFACE: TRIBAL
B. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS OTHER _____ <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		7. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE	
2. NAME OF OPERATOR: QEP UINTA BASIN, INC.		8. UNIT OF CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078		9. WELL NAME and NUMBER: GB 4SG-36-8-21	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 786' FNL 907' FWL <i>627244 X</i> <i>40.084923</i>		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
AT PROPOSED PRODUCING ZONE: SAME 4438040Y <i>-109.507533</i>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 8S 21E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 38+/- MILES SOUTHWEST OF VERNAL, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE(FEET) 786' +/-	16. NUMBER OF ACRES IN LEASE: 400	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH 3530'	20. BOND DESCRIPTION: 965003033	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5435.2 GR	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 7 DAYS	

24 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8"	K-55	36	325'	SEE ATTACHED DRILLING PLAN
8 3/4"	7"	J-55	23	2990'	
6 1/8"	OPEN HOLE COMPLETION			3530'	

25 ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DRILLING PLAN
- EVIDNECE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OV

NAME (PLEASE PRINT) Jan Nelson TITLE Regulatory Affairs

SIGNATURE *Jan Nelson* DATE 17-Oct-06

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38764 APPROVAL: _____

(11/2001) Approved by the
Utah Division of
Oil, Gas and Mining

(See Instruction on Reverse Side)

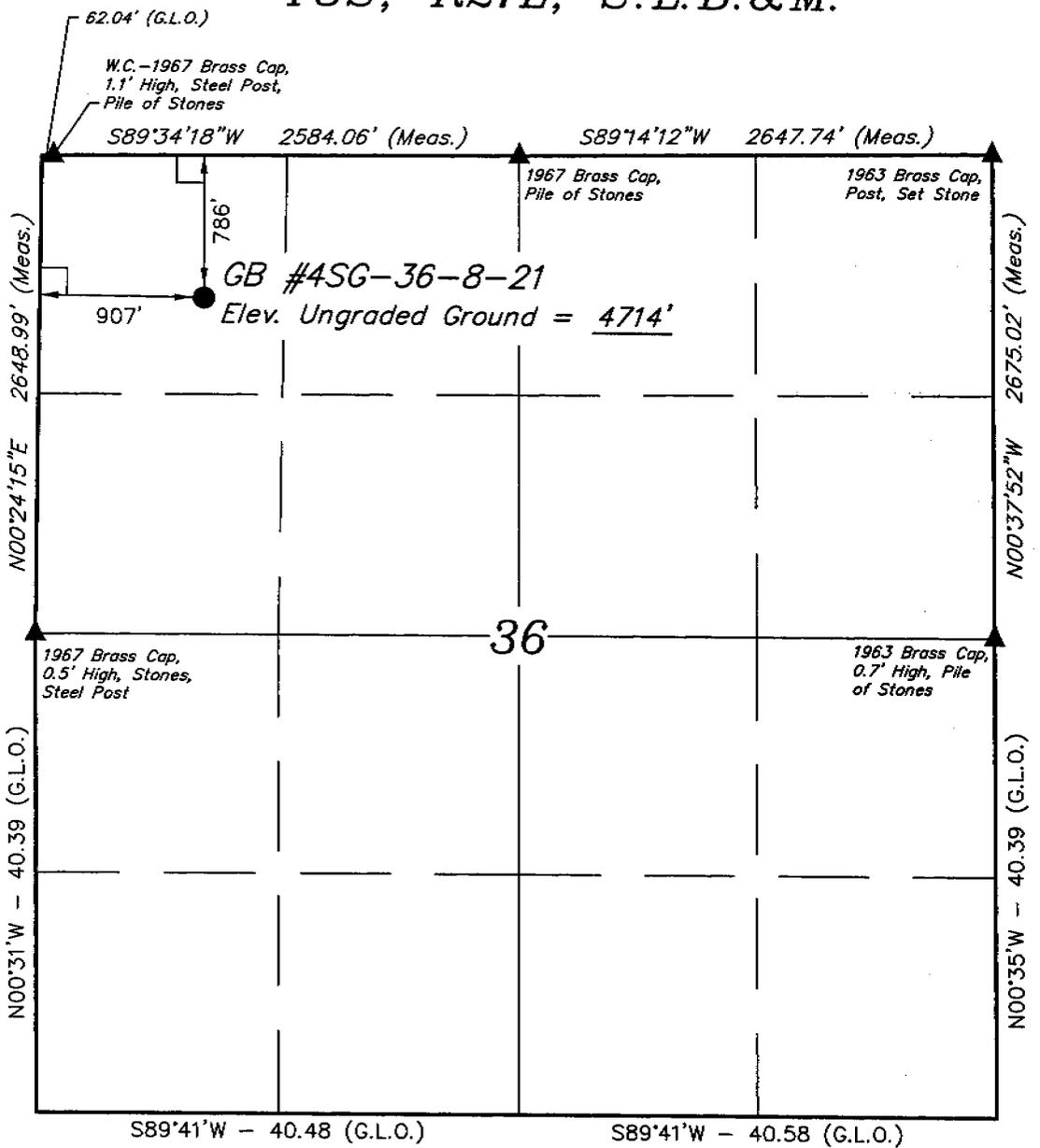
RECEIVED
OCT 24 2006

Date: 11-20-06
By: *[Signature]*

CONFIDENTIAL

DIV. OF OIL, GAS & MINING

T8S, R21E, S.L.B.&M.



QUESTAR EXPLR. & PROD.

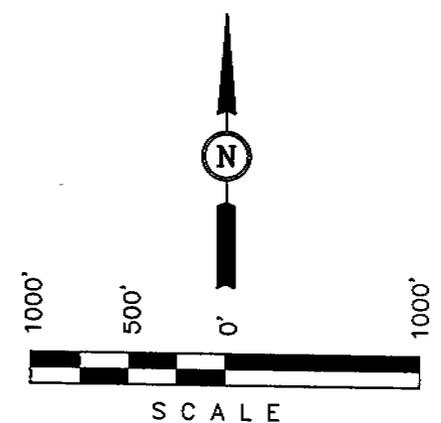
Well location, GB #4SG-36-8-21, located as shown in the NW 1/4 NW 1/4 of Section 36, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE DURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE BELIEF ARE TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. K...
 REGISTERED LAND SURVEYOR
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'05.79" (40.084942)
 LONGITUDE = 109°30'28.76" (109.507989)

(NAD 27)
 LATITUDE = 40°05'05.92" (40.084978)
 LONGITUDE = 109°30'26.28" (109.507300)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-16-06	DATE DRAWN: 08-17-06
PARTY B.B. E.T. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE QUESTAR EXPLORATION & PRODUCTION	

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 3530' to test the Sage Grouse. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

See Onshore Order No. 1

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.965003033. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Green River	1920'	
Mahogany	2936'	
TD	3530'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River Bgroove & SGB	3016'-TD

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right # A36125 (which was filed on May 7, 1964,) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes.

DRILLING PROGRAM

All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal Site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, (or 70% of burst whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	325'	12 1/4"	9-5/8"	K-55	36 lb/ft (new) LT&C
Intermediate	2990'	8 3/4"	7"	J-55	23.lb/ft (new) LT&C
TD	3530'	6 1/8"	Will be completed as an Open Hole		

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
- F. If drilling with air the following will be used:
 The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.

DRILLING PROGRAM

- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500’).
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 1500 to TD

- C. Formation and Completion Interval: Sage Grouse interval, openhole completion. Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

7. Cementing Program

<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	169sx	Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Cement to surface with 202 cf (169sx) calculated. Wiper plug used. Allowed to set under pressure
Intermediate	Lead-119 sx* Tail-69sx*	Lead/Tail oilfield type cement circulated in place . Cement Characteristics: Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Lead to surface. Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Tail to 2490' (approx 500' above casing pt). Wiper plug used. Allowed to set under pressure.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 1788.0 psi. Maximum anticipated bottom hole temperature is 140° F.

3M BOP STACK

11" Rotating Head

11" Spacer Spool

11" 3M Annular

11" 3M Double Ram

2" Kill Line

3" Choke Line

G.L.

2" 3M
Check Manual

3" 3M
Manual Manual

11" 3M x 3M Multi-Bowl Head

9 5/8" 3M Casing Head

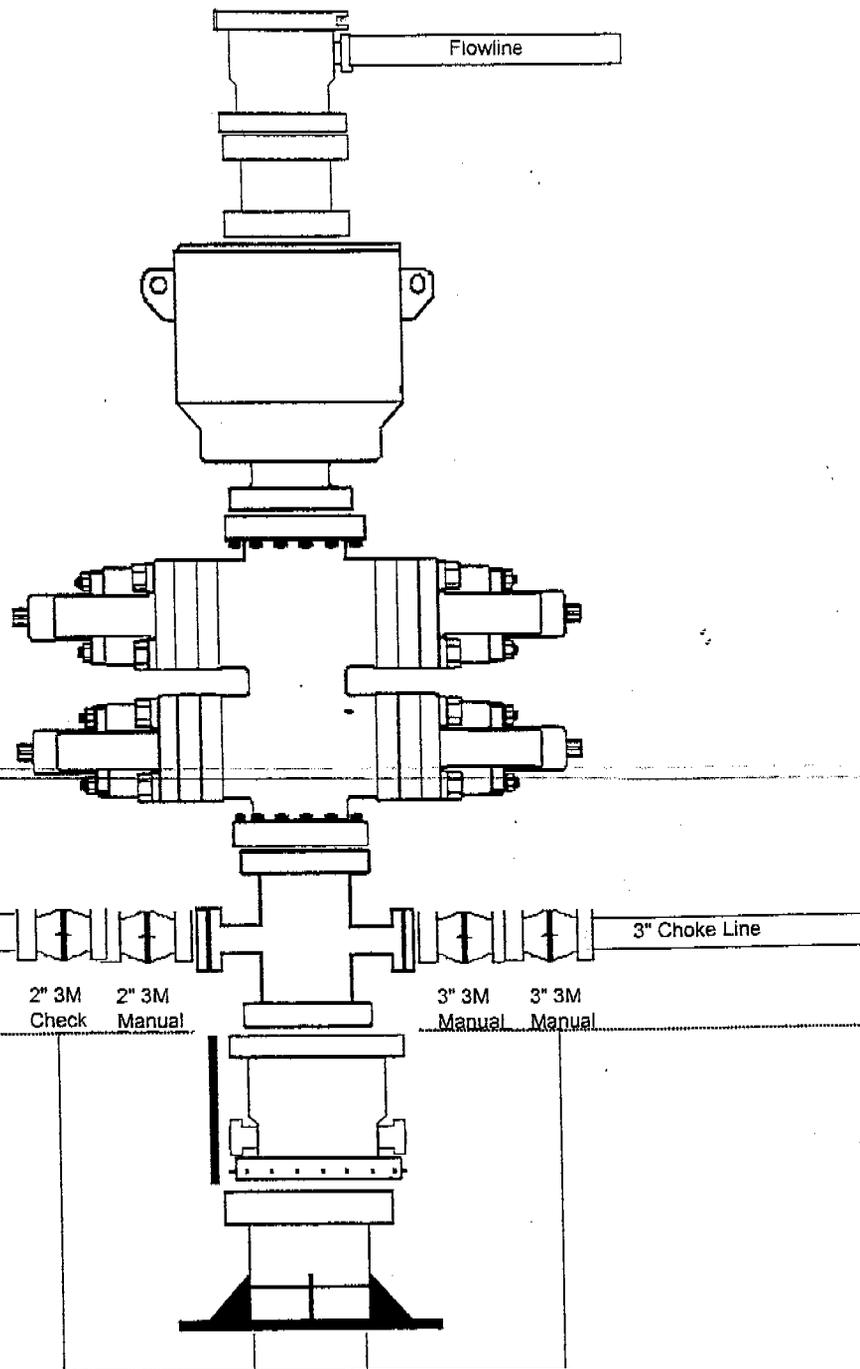
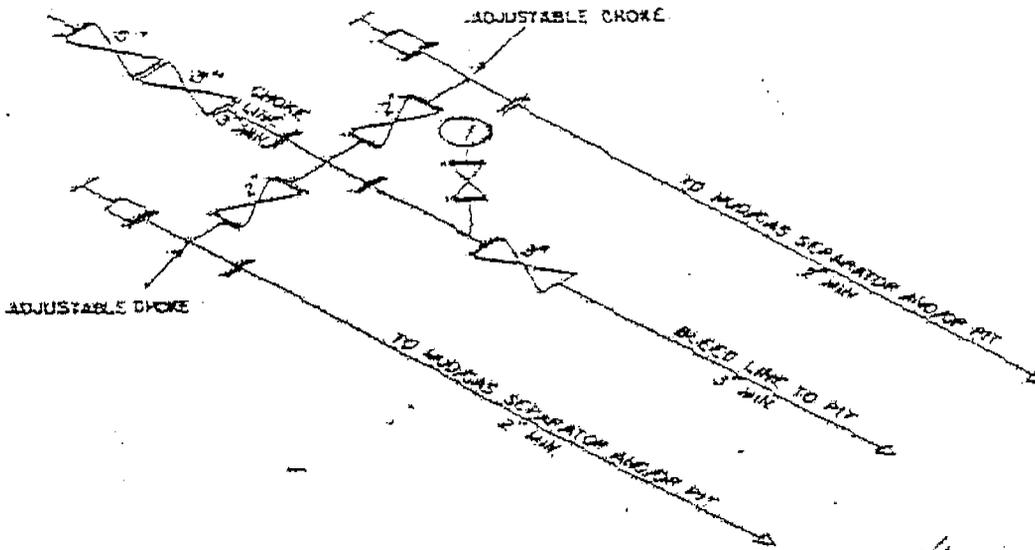


EXHIBIT A CONTINUED

46312 Federal Register / Vol. 53, No. 223 / Friday, November 13, 1988 / Rules and Regulations



② 3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

QEP UINTA BASIN, INC.
GB 4SG-36-8-21
789' FNL 907' FWL
NWNW SECTION 36, T8S, R21E
UINTAH COUNTY, UTAH
LEASE # ML-22051

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

The proposed well site is approximately 38 miles east of Ouray, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing roads.

2. **Planned Access Roads:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

5. **Location and Type of Water Supply:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

6. **Source of Construction Materials:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

7. **Methods of Handling Waste Materials:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

8. **Ancillary Facilities:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. **Plans for Reclamation of the Surface:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices dated October 18, 2005, for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and Undesignated fields in Townships 07, 08 and 09 South, Ranges 21 to 25 East.

Interim Reclamation

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the success of reclamation.

Seed Mix:

Interim Reclamation:

6 lbs Hycrest Crested Wheatgrass

6 lbs Needle & Threadgrass

Final Reclamation:

Seed Mix # 1 3 lbs. Fourwing Saltbush, 3 lbs. Indian Rice Grass, 4 lbs. Hycrest Crested Wheat Grass,
1 lb. Needle & Threadgrass

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Ute Tribe

PO Box 70

FT. Duchesne, UT 84026

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Lessee's or Operator's Representative:

Jan Nelson
Red Wash Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4331

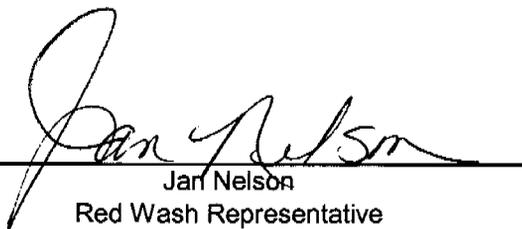
Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Jan Nelson
Red Wash Representative

17-Oct-06

Date

QUESTAR EXPLR. & PROD.

GB #4SG-36-8-21

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T8S, R21E, S.L.B.&M.

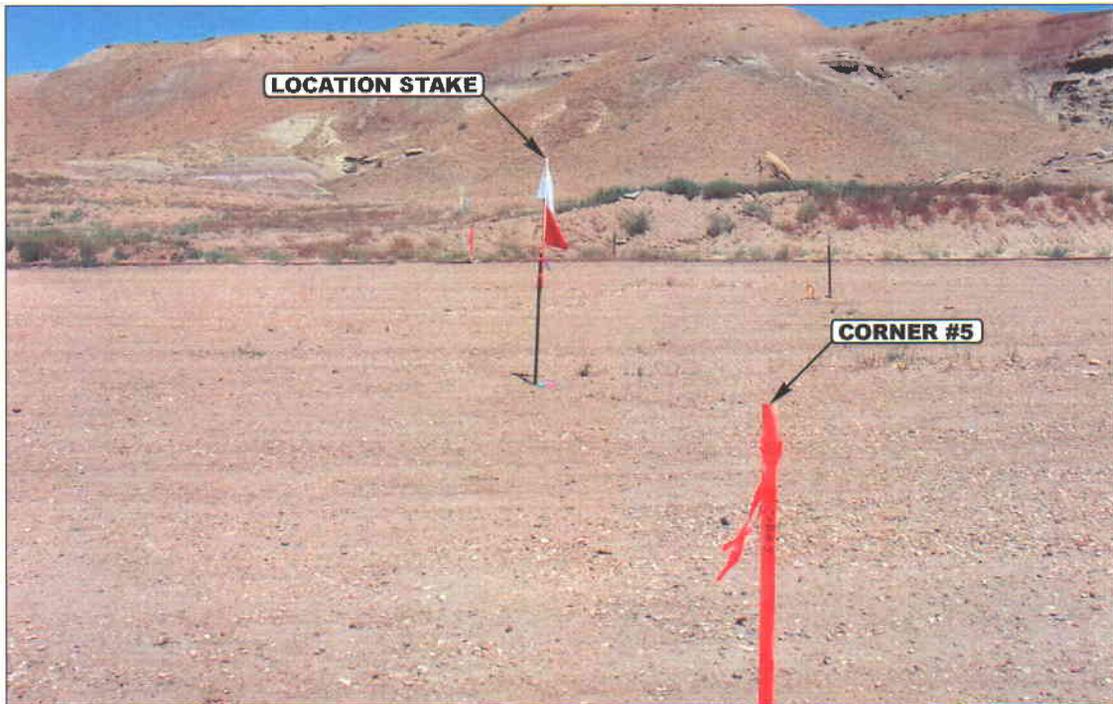


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

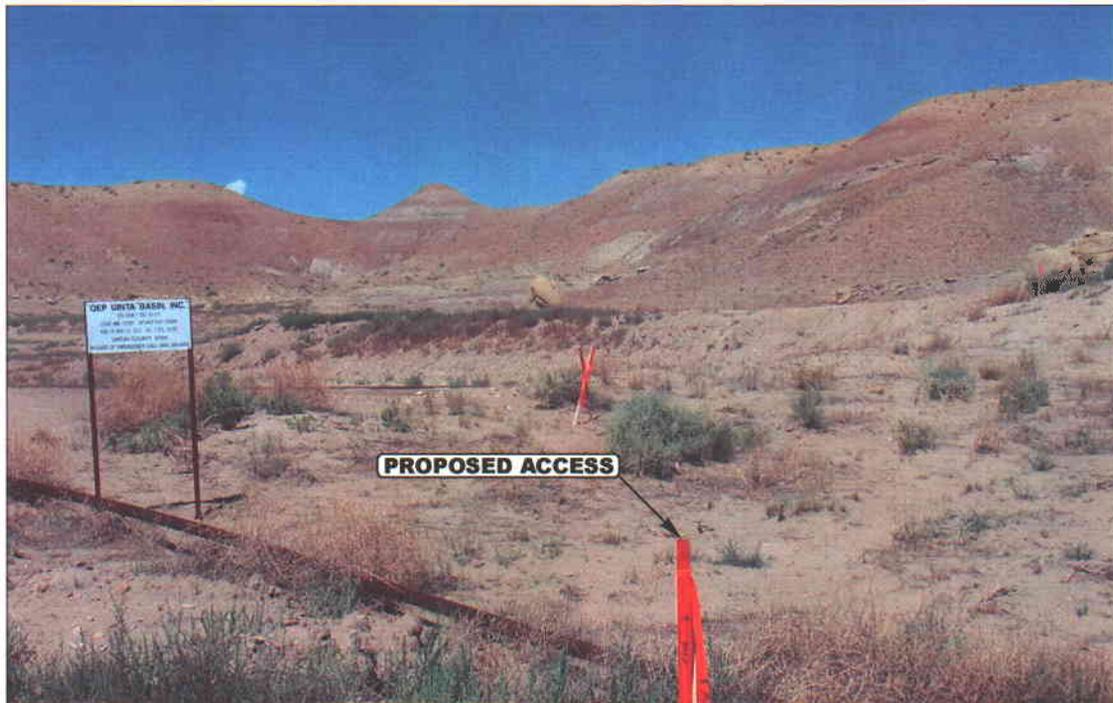


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 21 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B

DRAWN BY: B.C.

REVISED: 00-00-00

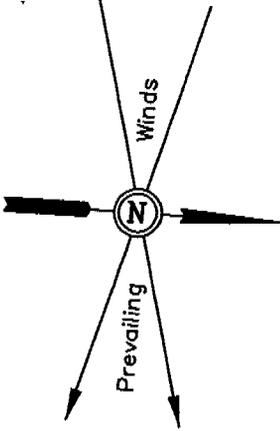
- Since 1964 -

QUESTAR EXPLR. & PROD.

FIGURE #1

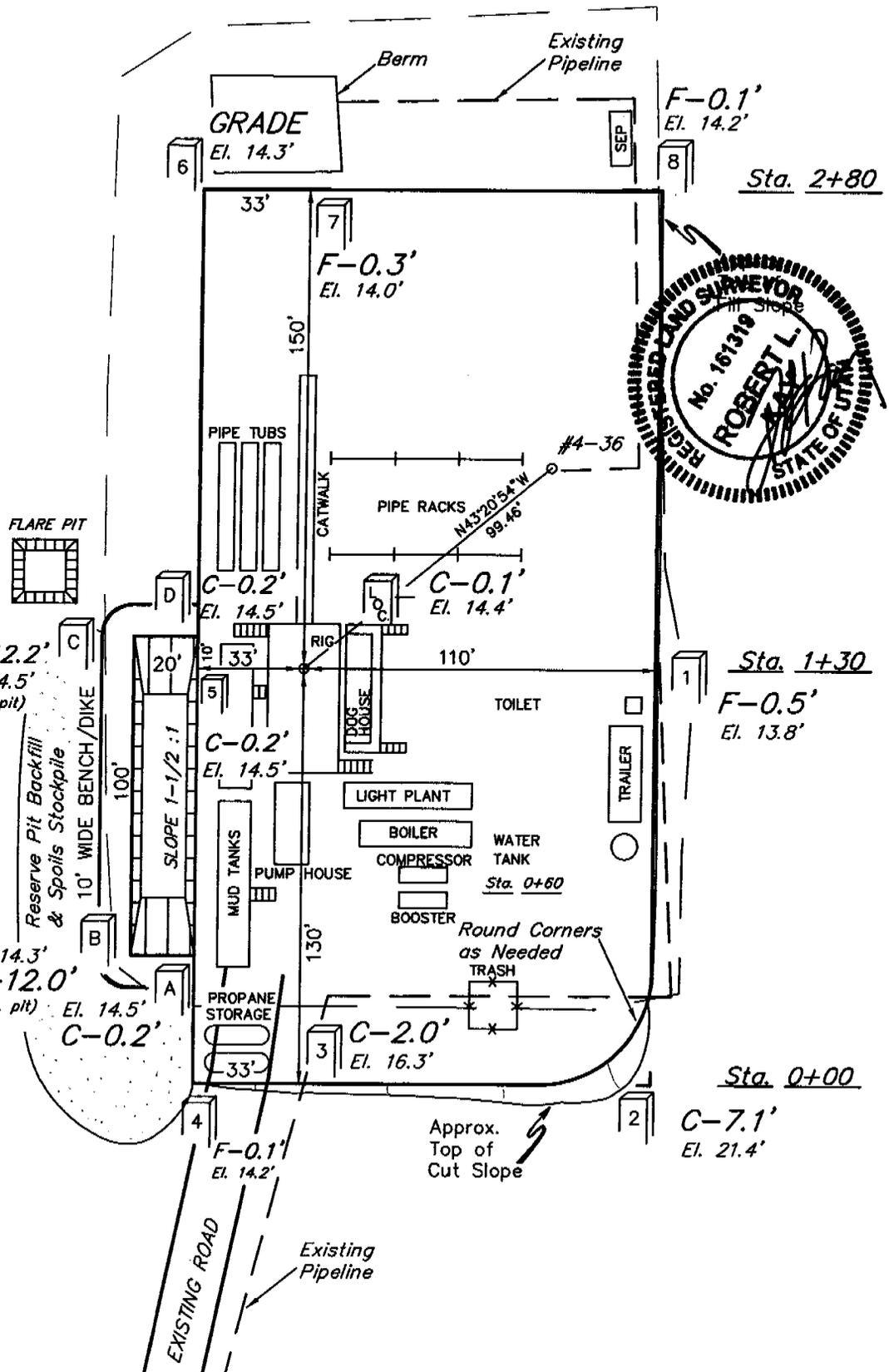
LOCATION LAYOUT FOR

GB #4SG-36-8-21
SECTION 36, T8S, R21E, S.L.B.&M.
786' FNL 907' FWL



SCALE: 1" = 50'
DATE: 08-17-06
Drawn By: L.K.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



RESERVE PITS
(12' Deep)
Total Pit Capacity
W/2' of Freeboard
= 3,560 Bbls. ±
Total Pit Volume
= 890 Cu. Yds.

NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4714.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

QUESTAR EXPLR. & PROD.

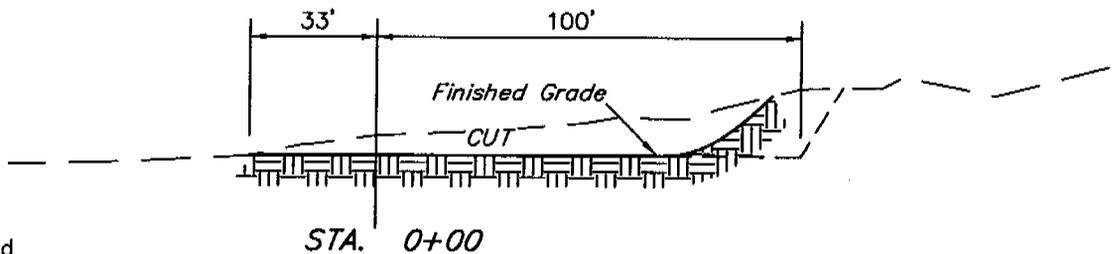
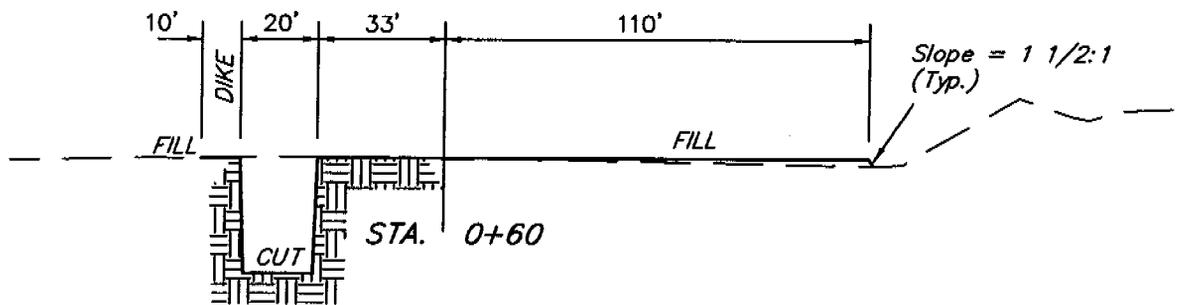
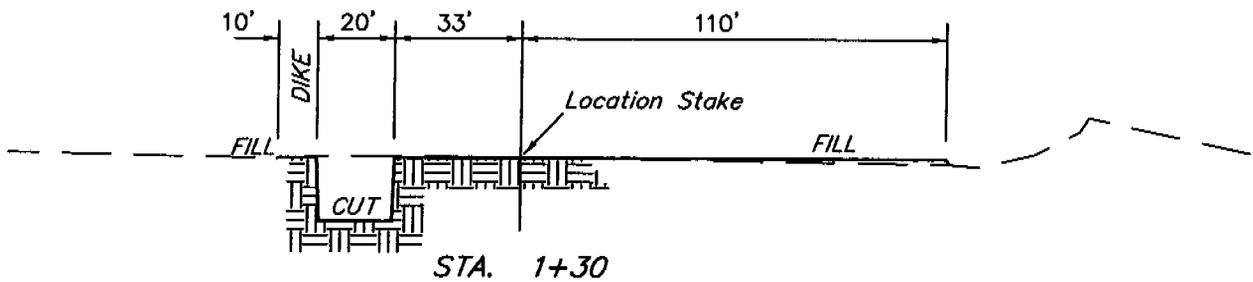
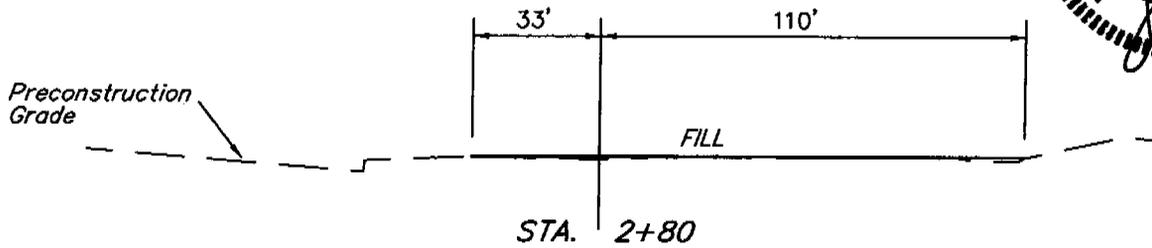
FIGURE #2

TYPICAL CROSS SECTIONS FOR
 GB #4SG-36-8-21
 SECTION 36, T8S, R21E, S.L.B.&M.
 786' FNL 907' FWL



1" = 20'
 X-Section Scale
 1" = 50'

DATE: 08-17-06
 Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

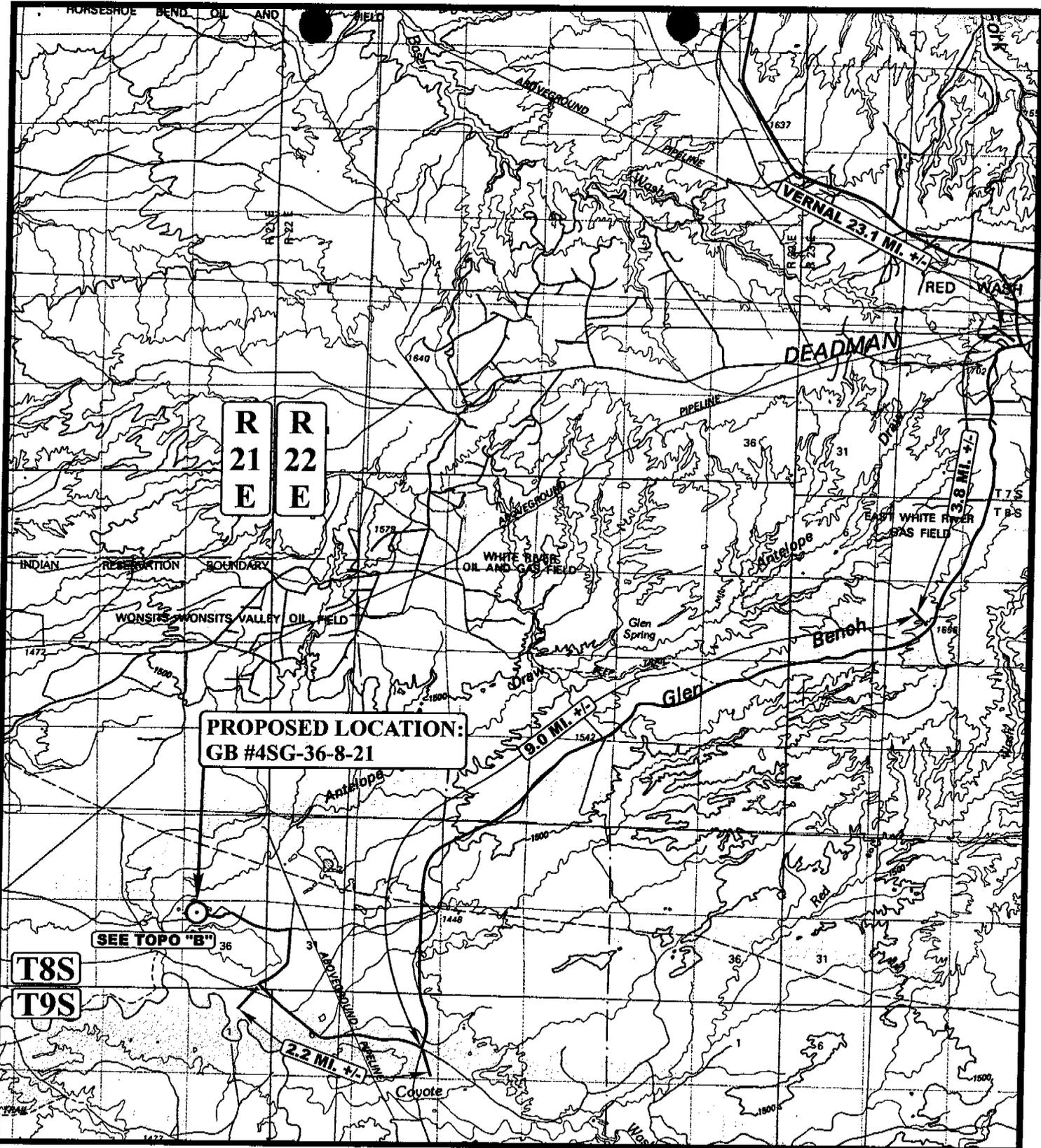
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

Excess Material	= 605	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 625	Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 20	Cu. Yds.

APPROXIMATE YARDAGES

CUT		
(12") Topsoil Stripping	= 175	Cu. Yds.
New Construction Only		
Remaining Location	= 930	Cu. Yds.
TOTAL CUT	= 1,105	CU.YDS.
FILL	= 500	CU.YDS.



**PROPOSED LOCATION:
GB #4SG-36-8-21**

SEE TOPO "B"

**T8S
T9S**

LEGEND:

⊙ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

**GB #4SG-36-8-21
SECTION 36, T8S, R21E, S.L.B.&M.
789' FNL 907' FWL**



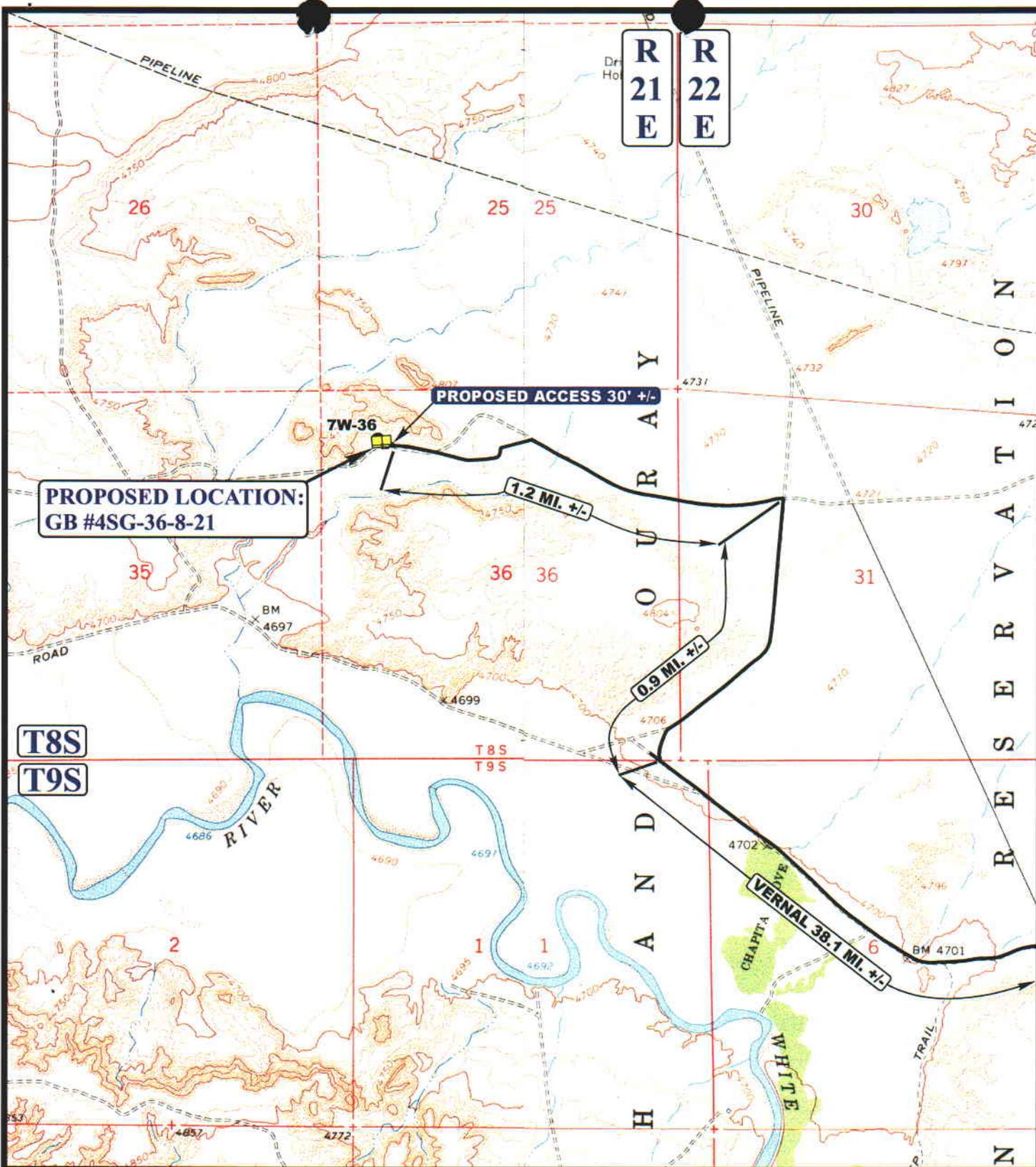
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

08	21	06
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





**PROPOSED LOCATION:
GB #4SG-36-8-21**

PROPOSED ACCESS 30' +/-

1.2 MI. +/-

0.9 MI. +/-

VERNAL 38.1 MI. +/-

**T8S
T9S**

**R 21 E
R 22 E**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

QUESTAR EXPLR. & PROD.

**GB #4SG-36-8-21
SECTION 36, T8S, R21E, S.L.B.&M.
789' FNL 907' FWL**

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAG (435) 789-1813



TOPOGRAPHIC MAP **08 21 06**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00 **B TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/24/2006

API NO. ASSIGNED: 43-047-38764

WELL NAME: GB 4SG-36-8-21

OPERATOR: QEP UINTA BASIN, INC. (N2460)

PHONE NUMBER: 435-781-4331

CONTACT: JAN NELSON

PROPOSED LOCATION:

NWNW 36 080S 210E
 SURFACE: 0786 FNL 0907 FWL
 BOTTOM: 0786 FNL 0907 FWL
 COUNTY: UINTAH
 LATITUDE: 40.08492 LONGITUDE: -109.5075
 UTM SURF EASTINGS: 627244 NORTHINGS: 4438040
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	11/17/06
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-22051
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 965003033)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-2153)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: _____
- _____ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-20
Eff Date: 9-19-03
Siting: 460' fr ext u bdr & 920' fr other wells
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- *Permit Approval*
 2- STATEMENT OF BASIS

NDC 273-25

S DUCK
CREEK 106-25

S DUCK
CREEK 107-25

S DUCK CREEK 206-25

T8S R21E

T8S R22E

GB 4MU-36-8-21
GB 4SG-36-8-21

GB 3W-36-8-21

GLEN BENCH
ST 2-36-8-21

GB 1W-36-8-21

NATURAL BUTTES FIELD

GB
7MU-36-8-21

GLEN BENCH
ST 8A-36-8-21

GLEN BENCH
ST 6-36-8-21

GB
7SG-36-8-21

TOLL STATION
ST 8-36-8-21

GB 5W-36-8-21

GB 5SG-36-8-21

36

CONOCO UTE
TRIBAL 36 44

GLEN BENCH
12-36

GLEN BENCH
ST 11-36-8-21

TRIBAL 36-65

STATE 11-36

CAUSE: 173-20 / 9-12-2003

UTE TRIBAL
36 17

TRIBAL 36-43

TRIBAL 36 153

BHL
36 153

TRIBAL 36-148

OURAY 36-97

T9S R21E

MCCOOK 1-66

MCCOOK 1-42

TRIBAL 1 154

OURAY 1-41
OURAY SWD 1

OPERATOR: QEP UINTA BASIN INC (N2460)

SEC: 36 T.8S R. 21E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

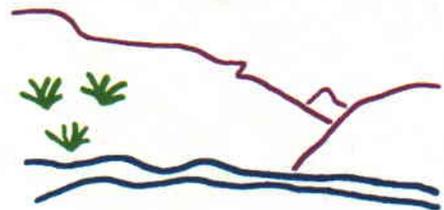
CAUSE: 173-20 / 9-12-2003

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 26-OCTOBER-2006

Application for Permit to Drill

Statement of Basis

11/20/2006

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
175	43-047-38764-00-00		GW	I	No
Operator	QEP UINTA BASIN, INC.		Surface Owner-APD		
Well Name	GB 4SG-36-8-21		Unit		
Field	NATURAL BUTTES		Type of Work		
Location	NWNW 36 8S 21E S 0 FL 0 FL		GPS Coord (UTM) 627244E 4438040N		

Geologic Statement of Basis

QEP proposes to set 325 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 1,000 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole. The proposed casing and cement program should adequately protect usable ground water in the area.

Brad Hill
APD Evaluator

11/20/2006
Date / Time

Surface Statement of Basis

The surface rights at the proposed location are owned by the Ute Tribe. The operator is responsible for obtaining any needed permits or rights-of-way prior to any surface disturbance.

Brad Hill
Onsite Evaluator

11/20/2006
Date / Time

Conditions of Approval / Application for Permit to Drill

Casing Schematic

Surface

12 1/2" 15 1/2" 18 1/2"

TOC @ Uinta 8.

Surface 325. MD

TOC @ 1071.

Propose TOC to Surface

1920' Green River

2666' TOC tail

2936' Mahogany

TOL @ 2990. Intermediate 2990. MD

Production Liner 3530. MD Open Hole Completion

7" MW 9.5 Frac 19.3

5" to 8" MW 9.5

BHP w/12%
(0.052)2990(9.5) = 1477 psi
anticipate 1788 psi 9-5/8" MW 8.4

Gas Surf
.12(2990) = 359 → 1118 psi, MASP Frac 19.3

Gas intermed
.12(3530) = 424
→ 1315 psi, MASP int.

MASP = 967 psi
BOPE - 3M ✓
Burst surf. 3520, 70% = 2464
Burst int. 4360, 70% = 3052

BHP @ 1071
0.052(3530)(9.5) = 1744 psi

Max P @ surf. csg. shoe
.22(2665) = 586
1739 - 586 = 1153 psi
Surf. csg. ⇒ Test to 1153 psi ✓

Max P @ int. csg shoe
.22(540) = 119
1739 - 119 = 1620 psi

int. csg test to 1620 psi ✓

Adequate OK w/17/06

Well name:

2006-11 QEP GB 4SG-36-8-21

Operator: QEP Uinta Basin, Inc.

String type: Surface

Project ID:

43-047-38764

Location: Uintah County

Design parameters:**Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 80 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 325 ft**Burst**Max anticipated surface
pressure: 286 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 325 psi**Burst:**

Design factor 1.00

Cement top: 8 ft

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)**Non-directional string.**Tension is based on buoyed weight.
Neutral point: 285 ft**Re subsequent strings:**Next setting depth: 2,990 ft ✓
Next mud weight: 8.600 ppg
Next setting BHP: 1,336 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 325 ft
Injection pressure: 325 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	325	9.625	36.00	K-55	LT&C	325	325	8.765	141.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	142	2020	14.244 ✓	325	3520	10.83 ✓	10	489	47.73 J ✓

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: November 1, 2006
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 325 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2006-11 QEP GB 4SG-36-8-21

Operator: QEP Uinta Basin, Inc.

String type: Intermediate

Project ID:

43-047-38764

Location: Uintah County

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 117 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 325 ft

Cement top: 1,071 ft

Burst

Max anticipated surface pressure: 818 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 1,476 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,563 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,530 ft
Next mud weight: 8.600 ppg
Next setting BHP: 1,577 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,990 ft
Injection pressure: 2,990 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2990	7	23.00	J-55	LT&C	2990	2990	6.25	660.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1476	3270	2.216 ✓	1476	4360	2.95 ✓	59	313	5.31 J ✓

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: November 1, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2990 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 20, 2006

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Glen Bench 4SG-36-8-21 Well, 786' FNL, 907' FWL, NW NW, Sec. 36,
T. 8 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38764.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
SITLA

Operator: QEP Uinta Basin, Inc.
Well Name & Number Glen Bench 4SG-36-8-21
API Number: 43-047-38764
Lease: ML-22051

Location: NW NW Sec. 36 T. 8 South R. 21 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

OPERATOR: **Questar Exploration & Production, Co.**
ADDRESS: **1571 E. 1700 S.**
Vernal, Utah 84078 (435)781-4342

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	16142	43-047-38764	GB 4SG 36 8 21	NWNW	36	8S	21E	Uintah	5/3/07	5/30/07

WELL 1 COMMENTS: *GRRV* CONFIDENTIAL

--	--	--	--	--	--	--	--	--	--	--	--

WELL 2 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 3 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 4 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

John F Caldwell
Signature

Office Administrator II 5/16/07
Title Date

Phone No. (435)781-4342

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

RECEIVED

MAY 21 2007

CONFIDENTIAL

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 6W-25-8-21	GB 6W-25-8-21	SENW	25	080S	210E	4304734121	13440	fee	GW	P
GB 7W-25-8-21	GB 7W-25-8-21	SWNE	25	080S	210E	4304734122	13436	fee	GW	P
GB 11W-30-8-22	OU GB 11W 30 8 22	NESW	30	080S	220E	4304734392	13433	fee	GW	P
UTAH STATE 1	STATE 1	NENE	36	070S	240E	4304715128	5878	State	GW	P
KAYE STATE 1-16	KAYE STATE 1-16	NWNW	16	100S	230E	4304730609	5395	State	GW	P
TOLL STATION ST 8-36-8-21	TOLL STATION ST 8-36-8-21	SENE	36	080S	210E	4304732724	12361	State	GW	S
GLEN BENCH ST 8A-36-8-21	GB 8A 36 8 21	SENE	36	080S	210E	4304733037	12377	State	GW	P
GLEN BENCH ST 6-36-8-21	GB 6 36 8 21	SENW	36	080S	210E	4304733038	12378	State	GW	P
GLEN BENCH ST 2-36-8-21	GB 2 36 8 21	NWNE	36	080S	210E	4304733252	12527	State	GW	P
GH 1W-32-8-21	GH 1W-32-8-21	NENE	32	080S	210E	4304733570	12797	State	GW	P
GH 3W-32-8-21	GH 3W-32-8-21	NENW	32	080S	210E	4304733571	12796	State	GW	P
GH 5W-32-8-21	GH 5W-32-8-21	SWNW	32	080S	210E	4304733572	12828	State	GW	P
GH 7W-32-8-21	GH 7W-32-8-21	SWNE	32	080S	210E	4304733573	12872	State	GW	P
GH 2W-32-8-21	GH 2W-32-8-21	NWNE	32	080S	210E	4304733744	13029	State	GW	P
GH 4W-32-8-21	GH 4W-32-8-21	NWNW	32	080S	210E	4304733745	13035	State	GW	P
GH 8W-32-8-21	GH 8W-32-8-21	SENE	32	080S	210E	4304733746	13030	State	GW	P
GB 3W-16-8-22	OU GB 3W 16 8 22	NENW	16	080S	220E	4304733751	13577	State	GW	P
GB 5W-16-8-22	OU GB 5W 16 8 22	SWNW	16	080S	220E	4304733752	13570	State	GW	P
GH 6W-32-8-21	GH 6W-32-8-21	SENW	32	080S	210E	4304733753	13036	State	GW	P
GB 11W-16-8-22	OU GB 11W 16 8 22	NESW	16	080S	220E	4304733754	13582	State	GW	P
GH 5G-32-8-21	GH 5G-32-8-21	SWNW	32	080S	210E	4304733866	13037	State	OW	P
GB 1W-36-8-21	GB 1W-36-8-21	NENE	36	080S	210E	4304733944	13439	State	GW	P
WV 7W-36-7-21	WV 7W-36-7-21	SWNE	36	070S	210E	4304734065	13334	State	GW	TA
WV 9W-36-7-21	WV 9W-36-7-21	NESE	36	070S	210E	4304734066	13331	State	GW	TA
WV 9W-16-7-21	WV 9W-16-7-21	NESE	16	070S	210E	4304734324		State	GW	LA
OU GB 4W-16-8-22	OU GB 4W-16-8-22	NWNW	16	080S	220E	4304734598	13579	State	GW	P
OU GB 10W-16-8-22	OU GB 10W-16-8-22	NWSE	16	080S	220E	4304734616		State	GW	LA
OU GB 12W-16-8-22	OU GB 12W-16-8-22	NWSW	16	080S	220E	4304734617	13697	State	GW	P
OU GB 13W-16-8-22	OU GB 13W-16-8-22	SWSW	16	080S	220E	4304734618	13611	State	GW	P
GB 14MU-16-8-22	GB 14MU-16-8-22	SESW	16	080S	220E	4304734619	14196	State	GW	P
OU GB 15W-16-8-22	OU GB 15W-16-8-22	SWSE	16	080S	220E	4304734622	13595	State	GW	P
OU GB 16W-16-8-22	OU GB 16W-16-8-22	SESE	16	080S	220E	4304734655	13815	State	GW	P
OU GB 2W-16-8-22	OU GB 2W-16-8-22	NWNE	16	080S	220E	4304734657	13721	State	GW	P
OU GB 6W-16-8-22	OU GB 6W-16-8-22	SENW	16	080S	220E	4304734658	13592	State	GW	P
OU GB 8W-16-8-22	OU GB 8W-16-8-22	SENE	16	080S	220E	4304734660	13769	State	GW	TA
OU GB 9W-16-8-22	OU GB 9W-16-8-22	NESE	16	080S	220E	4304734692		State	GW	LA
OU GB 15G-16-8-22	OU GB 15G-16-8-22	SWSE	16	080S	220E	4304734829	13777	State	OW	S
GB 7MU-36-8-21	GB 7MU-36-8-21	SWNE	36	080S	210E	4304734893	14591	State	GW	P
GB 3W-36-8-21	GB 3W-36-8-21	NENW	36	080S	210E	4304734894	13791	State	GW	P
NC 8M-32-8-22	NC 8M-32-8-22	SENE	32	080S	220E	4304734897		State	GW	LA
NC 3M-32-8-22	NC 3M-32-8-22	NENW	32	080S	220E	4304734899		State	GW	LA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 5W-36-8-21	GB 5W-36-8-21	SWNW	36	080S	210E	4304734925	13808	State	GW	P
GB 4MU-36-8-21	GB 4MU-36-8-21	NWNW	36	080S	210E	4304734926	14589	State	GW	P
NC 11M-32-8-22	NC 11M-32-8-22	NESW	32	080S	220E	4304735040		State	GW	LA
GB 5SG-36-8-21	GB 5SG-36-8-21	SWNW	36	080S	210E	4304735155	14015	State	GW	P
SC 13ML-16-10-23	SC 13ML-16-10-23	SWSW	16	100S	230E	4304735281	14036	State	GW	P
SC 3M-16-10-23	SC 3ML 16 10 23	NENW	16	100S	230E	4304735282	14014	State	GW	P
SC 11ML-16-10-23	SC 11ML-16-10-23	NESW	16	100S	230E	4304735311	14035	State	GW	P
BB E 15G-16-7-21	BBE 15G 16 7 21	SWSE	16	070S	210E	4304735408	14070	State	OW	P
WH 13G-2-7-24	WH 13G-2-7-24	SWSW	02	070S	240E	4304735484	14176	State	GW	TA
FR 9P-36-14-19	FR 9P-36-14-19	NWSW	31	140S	200E	4304735880	14310	State	GW	S
CB 13G-36-6-20	CB 13G-36-6-20	SWSW	36	060S	200E	4304735969		State	OW	LA
WH 2G-2-7-24	WH 2G-2-7-24	NWNE	02	070S	240E	4304736259		State	GW	APD
WH 4G-2-7-24	WH 4G-2-7-24	NWNW	02	070S	240E	4304736261		State	GW	APD
FR 1P-36-14-19	FR 1P-36-14-19	NWNW	31	140S	200E	4304736300	14859	State	GW	S
WK 3ML-2-9-24	WK 3ML-2-9-24	NENW	02	090S	240E	4304736723		State	GW	APD
WK 7ML-2-9-24	WK 7ML-2-9-24	SWNE	02	090S	240E	4304736724		State	GW	APD
SC 5ML-16-10-23	SC 5ML-16-10-23	SWNW	16	100S	230E	4304736877	15125	State	GW	P
SC 12ML-16-10-23	SC 12ML-16-10-23	NWSW	16	100S	230E	4304736878	15053	State	GW	P
SC 14ML-16-10-23	SC 14ML-16-10-23	SESW	16	100S	230E	4304736908	15070	State	GW	P
SC 4ML-16-10-23	SC 4ML-16-10-23	NWNW	16	100S	230E	4304736912	15208	State	GW	P
FR 3P-36-14-19	FR 3P-36-14-19	NWNW	36	140S	190E	4304737376	15736	State	GW	DRL
BBE 9W-16-7-21	BBE 9W-16-7-21	NESE	16	070S	210E	4304737745		State	GW	APD
GB 10ML-16-8-22	GB 10ML-16-8-22	NWSE	16	080S	220E	4304737943		State	GW	APD
GB 9ML-16-8-22	GB 9ML-16-8-22	NESE	16	080S	220E	4304737944	15851	State	GW	DRL
FR 11P-36-14-19	FR 11P-36-14-19	NWSW	36	140S	190E	4304738349		State	GW	DRL
GB 4SG-36-8-21	GB 4SG-36-8-21	NWNW	36	080S	210E	4304738764		State	GW	APD
GB 7SG-36-8-21	GB 7SG-36-8-21	SWNE	36	080S	210E	4304738765		State	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

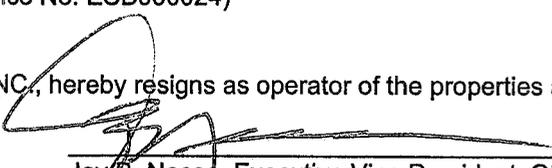
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265	7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	8. WELL NAME and NUMBER: see attached
9. API NUMBER: attached	10. FIELD AND POOL, OR WILDCAT:
PHONE NUMBER: (303) 308-3068	COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

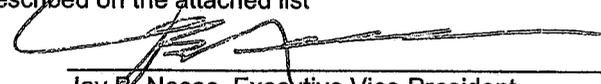
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

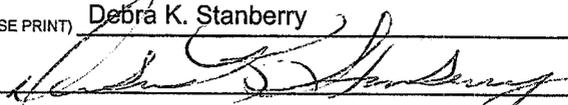
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024)
 Utah State Bond Number: 965003033
 Fee Land Bond Number: 965003033
 Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


 Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


 Jay B. Neese, Executive Vice President
 Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: see attached
PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE	DATE <u>4/17/2007</u>

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Questar Exploration & Production Co.

3. Address and Telephone No. Contact: Dahn.Caldwell@questar.com
1571 E. 1700 S. VERNAL, UT 84078-8526 435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
786' FNL, 907' FWL, NWNW, SEC 36-T8S-R21E

5. Lease Designation and Serial No.
ML - 22051

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
GB 4SG 36 8 21

9. API Well No.
43-047-38764

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

On 5/03/07 - Drilled 40' of 20" conductor hole. Run 1 jt 14" conductor. Cmtd w/ Ready Mix.

On 5/3/07 - Drilled 12-1/4" hole to 510'. Run 11 jts of 9-5/8", 36#, K-55 csg to 496'KB. Cmtd w/ 225 sxs of Premium Cmt. Cmt to surface.

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3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.
Signed **Dahn F. Caldwell** *Dahn F. Caldwell* Title **Office Administrator II** Date **5/16/07**

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

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Questar E & P					Page 1 of 2
Operations Summary Report					
Well Name: GB 4SG-36-8-21			Spud Date: 5/5/2007		
Location: 36- 8-S 21-E 26			Rig Release: 5/7/2007		
Rig Name: TRUE			Rig Number: 26		
<i>43-047-38784</i>					
Date	From - To	Hours	Code	Sub Code	Description of Operations
5/3/2007	-				MIRU PEPE MARTIN 5/3/2007. DRILL 40' OF 20" COND HOLE. RUN 1 JT 14" COND. CMT W/ READY MIX. DRILL RAT & MOUSE HOLE FOR TRUE 26. RIG DOWN AND RELEASE 5/3/2007
	-				MIRU BILL JR RATHOLE 5/3/2007. DRILL 510' OF 12 1/4" HOLE. RUN 11 JTS OF 9 5/8 K-55 36# CSG. TOTAL 483.55' GL. 495.55' KB. RIG DOWN AND RELEASE 5/3/2007
	-				MIRU BIG 4 CEMENTERS 5/3/2007. CEMENT WITH 225 SACKS OF PREMIUM CEMENT. CEMENT TO SURFACE. RIG DOWN AND RELEASE 5/3/2007
5/5/2007	06:00 - 06:00	24.00	LOC	3	MOVE TRUE 26 FROM RWS 6D-5-9-24 WITH WESROC TRUCKING. TRUCKS BEGAN SHOWONG UP AND MOVING RIG AT 0600 AND WERE FINISHED AND RELEASED AT 1900
					15 TRUE 26 HANDS WORKED FOR 12.0 HOURS
					RIG 80% RIGGED UP. SHUT DOWN FOR NIGHT. RESUMED AT 0600 5/5/2007
5/6/2007	06:00 - 10:00	4.00	BOP	1	NIPPLE UP BOP
	10:00 - 14:00	4.00	BOP	2	TEST BOP WITH SINGLE JACK TESTING. TEST PIPE AND BLIND RAMS TO 3000 PSI. TEST CHOKELINES, MANIFOLD AND KILL LINES TO 3000 PSI. TEST UPPER, LOWER KELLY AND SAFETY VALVES TO 3000 PSI
					TEST ANNULAR BOP TO 1500 PSI
					TEST CASING TO 1500 PSI.
	14:00 - 16:00	2.00	TRP	1	PICK UP BHA. RUN NEW .22 HUNTING MOTOR. RUN 8 3/4" 504ZX
					RUN 2-8 3/4" IBS AND 15 DRILL COLLARS.
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE
	16:30 - 19:00	2.50	DRL	1	DRILL CEMENT AND CEMENT EQUIPMENT
					FLOAT AT 450' SHOE AT 495'
					INSTALL ROTARY RUBBER.
	19:00 - 22:00	3.00	DRL	1	DRILL F/495-600
	22:00 - 22:30	0.50	SUR	1	DEVIATION SURVEY AT 505' 1/4 DEGREE
	22:30 - 04:00	5.50	DRL	1	DRILL F/600-1298
					WELL FLOWING 12 GAL. A MINUTE.
					SHUT IN PITS AND BEGIN MUD UP TO 33 VIS.
	04:00 - 04:30	0.50	SUR	1	SURVEY AT 1223 3/4 DEGREE
	04:30 - 06:00	1.50	DRL	1	DRILL F/1298-1460
					NO LOSSES OR GAINS
5/7/2007	06:00 - 08:30	2.50	DRL	1	DRILL F/1489-1773
	08:30 - 09:00	0.50	SUR	1	SURVEY AT 1700 1/2 DEGREE
	09:00 - 11:30	2.50	DRL	1	DRILL F/1773-2058
	11:30 - 12:00	0.50	RIG	1	RIG SERVICE
	12:00 - 15:30	3.50	DRL	1	DRILL F/2058-2312
	15:30 - 16:00	0.50	SUR	1	SURVEY AT 2237 1/4 DEGREE
	16:00 - 00:30	8.50	DRL	1	DRILL F/2312-2980
					(TD AT 2980 5/6/2007)
	00:30 - 01:00	0.50	CIRC	1	CIRCULATE BOTTOMS UP
	01:00 - 02:00	1.00	TRP	14	SHORT TRIP 10 STANDS
	02:00 - 03:30	1.50	CIRC	1	CIRCULATE AND CONDITION.
					RIG UP CALIBER L/D MACHINE AND HOLD SAFETY MEETING
					MIX AND PUMP DRY JOB
	03:30 - 06:00	2.50	TRP	2	L/D DRILL PIPE
					NO MUD LOSSES OR GAINS

Printed: 6/8/2007 2:25:19 PM

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Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name: TRUE

Spud Date: 5/5/2007
 Rig Release: 5/7/2007
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/8/2007	06:00 - 08:30	2.50	OTH		REPAIR ON L/D TRUCK
	08:30 - 09:30	1.00	TRP	1	L/D D.C
	09:30 - 10:30	1.00	CSG	1	CIRCR/U CSG CREW (SAFTY MEETING)
	10:30 - 13:00	2.50	CSG	2	RUN 68 JTS 7" 23# J-55 CSG. TOTAL 2981'
	13:00 - 14:00	1.00	CIRC	1	CIRC & R/ D CSG CREW. (SAFTY MEETING W/ HALLIBURTON)
	14:00 - 14:30	0.50	CMT	1	R/U CEMINTERS.
	14:30 - 17:00	2.50	CMT	1	W/O CMT. (WRONG CMT WAS SENT TO LOC)
	17:00 - 18:00	1.00	CMT	1	CMT W/ 120 SKS LEAD. 80 SKS TAIL.
	18:00 - 18:30	0.50	CMT	1	R/D CEMENTER.
	18:30 - 19:30	1.00	BOP	1	N/D BOP. SET SLIPS W/ 60,000
	19:30 - 22:00	2.50	LOC	7	CLEAN PITS. (RIG RELEASE @ 22:00 5/7/2007
	22:00 - 06:00	8.00	LOC	4	R.D.R.T

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/21/2007	06:00 - 16:00	10.00	LOC	4	On 5/18/07 Initial Completion Report. MIRU Rocky Mtn. Well Service. 24 Hour Forecast: Will finish rigging up. Csg Size: 7" 23# J-55 Csg Depth: 2891' On 5/21/07 - spot in trailer. Wait for 5K BOP & manifold. NU BOP & Manifold. SDFN. 24 Hour Forecast: Will run CBL. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/22/2007	06:00 - 16:00	10.00	LOC	4	On 5/22/07 - NU single 5K BOP on top of annular. RU Cutters WL. Run 5.718" gauge ring to 2843'. Run CBL from 2860' to surface. Top of cement @ surface. RDMO Cutters WL. Pressure test 7" csg & blind rams to 2000#. OK. SWIFN & lock rams. 24 Hour Forecast: Will run in hole w/ bit & mud motor. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/23/2007	06:00 - 16:00	10.00	LOG	4	On 5/23/07 SICP = 0#. PU, tally & RIH w/ 6-1/8" rock bit, mud motor, 6 - 3-1/2" drill collars, & 81 jts 2-7/8" J-55 tbg. Tagged @ 2886'. RU Power Swivel & drill up cement. Float collar @ 2995'. Drill up float collar. Drill up cement to 2938'. Circ clean & pull above FC to 2905'. SWIFN & Lock Rams. 24 Hour Forecast: Will drill up cement & shoe guide. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/24/2007	06:00 - 16:00	10.00	DRL	4	On 5/24/07 SICP = 0#, SITP = 0#. Open well. RU drilling equipment & drill cement out of 7" csg from 2938' to csg shoe @ 2981'. Mix 60 bbls 10# brine w/ 60 bbls 2% KCL water. Drill up csg shoe @ 2981'. No gas kick or fluid loss. Drill 6-1/8" new hole from 2981' to 2996' in 4 hrs. WT on bit = 4000# to 8000#. Pumping 3 BPM @ 600#. POOH w/ 6-1/8" rock bit & drill string. Bit locked OK. Checked mud motor. OK. SWIFN & Lock rams. 24 Hour Forecast: Will drill new hole. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/25/2007	06:00 - 16:00	10.00	DRL	4	On 5/25/07 SICP = 0#. RIH w/ new 6-1/8" button bit, mud motor, 6 - 3-1/2" drill collars & 2-7/8" J-55 tbg. RU drilling equipment & drill new 6-1/8" hole from 2996' to 3055'. W/O bit @ 9-10,000#. Pumping 3 BPM @ 700#. Mud wt. is 8.9#. Circ well clean @ 3055'. Saw no gas kicks today. Pull bit to 2971' (inside csg) & SWIFWE. Lock rams. 24 Hour Forecast: Will drill new hole. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/29/2007	06:00 - 16:00	10.00	PTST	3	On 5/29/07 SICP = 170#. SICP = 0#. Open well. Csg died. Flowing 1/4" stream

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/30/2007	06:00 - 16:00	10.00	PTST	3	<p>of water. Quit flowing in 15 minutes. POOH w/ BHA. LD motor & bit. RIH w/ 1 jt tbg, 2.25" F-Nipple & 90 jts 2-7/8" tbg to 2989' w/ F-Nipple @ 2956'. Swab tbg. Made 17 swab runs & recovered 99 bbbs. No gas. IFL @ surface. FFL @ 2850'. Final csg = 0#. 10 bbbs left to recover. SWIFN & lock rams.</p> <p>24 Hour Forecast: Will flow test well.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p>
5/31/2007	06:00 - 16:00	10.00	PTST	3	<p>On 5/30/07 - SICP = 190#, SITP = 170#. 7:00 AM to 10:00 AM Open tbg. Tbg died in 1 minute. Swab tbg. Made 7 runs to F-Nipple & tbg swabbed dry. Recovered 12 bbbs water. IFL @ 2650'. FFL @ 2950'. Final csg @ 50#. 10:00 AM to 3:00 PM Made hourly swab runs to F-Nipple. No fluid recovered or gas blow on tbg. Final csg = 75#. 1 bbl overload. SWIFN & Lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p>
6/1/2007	06:00 - 16:00	10.00	SEQ	1	<p>Perfs Open hole from 2981' to 3055' On 5/31/07 SICP = 250#, SITP = 190#. Bleed off tbg & csg. Well died. POOH w/ 2-7/8" tbg & F-Nipple. Total of 2989'. RIH w/ 6-1/8" button bit, mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 6-1/8" hole from 3055' to 3097'.</p> <p>WOB = 11,000#, 120 rpm's 3.1 BPM @ 750'. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFN & lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p>
6/4/2007	06:00 - 16:00	10.00	SEQ	1	<p>Perfs Open hole from 2981' to 3097' On 6/1/07, SICP = 225#. SITP = 0#. Bleed off csg. RIH f/ 2967" w/ 6-1/8" button bit, mud motor, 8 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 6-1/8" hole from 3097' to 3220'. WOB = 11,000#, 120 rpm's 3.1 BPM @ 750'. ROP = 14-1/2" pr hour. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFWE. Lock Rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3097'</p>

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/5/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 6/4/07, SICP = 450#, SITP = 120#. Bleed off csg. RIH f/ 2967' w/ 6-1/8" button bit, med motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 6-1/8" hole from 3220' to 3290'. WOB = 11,000#, 120 rpm's 3.1 BPM @ 750'. ROP = 10' per hour. Circulate clean & pull up to 2967'. Don't see any gas kicks. SWIFWE & lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3097'</p>
6/6/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 6/5/07, SICP = 225#, SITP = 90#. Bleed well off. RIH f/ 2967' w/ 6-1/8" button bit, mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 6-1/8" hole from 3290' to 3312'. WOB = 11,000#. 120 RPM's 3.1 BPM @ 750'. ROP = 12' per hour. Circulate clean & pull up to 3312'. POOH w/ 6 1/8" bit & drill string. RIH w/ 4-3/4" button bit (F2), same mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU drilling equipment & drill new 4-3/4" hole f/ 3312' to 3330'. WOB = 11,000#, 120 RPM's 3.1 BPM @ 700'. ROP = 12' per hour. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFN & lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3097'</p>
6/7/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 6/6/07 SICP = 250#, SITP = 90#. Bleed well off. RIH f/ 2967' w/ 4-3/4" button bit, mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU Power Swivel & drill new 4-3/4" hole from 3330' - 3440'. WOB = 11,000# 120 RPM's 3.1 BPM @ 750'. ROP = 12' per hour. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFN. Lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3097'</p>
6/8/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 6/7/07 SICP = 250#, SITP = 90#. Bleed well off. RIH f/ 2967' w/ 4-3/4" button bit, mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 4-3/4" hole f/ 3440' - 3500'. Circulate bottoms up @ 3500'. No gas kick. Continue drilling to 3533'. WOB = 11,000# 120 RPM's 3.1 BPM @ 700'. ROP = 12' per hour. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFN & lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p>

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/8/2007	06:00 - 16:00	10.00	SEQ	1	Perfs Open hole from 2981' to 3533'.

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Questar E & P Page 1 of 7
Operations Summary Report

Well Name: GB 4SG-36-8-21 Spud Date: 5/5/2007
 Location: 36- 8-S 21-E 26 Rig Release:
 Rig Name: **43-049-38764** Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/21/2007	06:00 - 16:00	10.00	LOC	4	On 5/18/07 Initial Completion Report. MIRU Rocky Mtn. Well Service. 24 Hour Forecast: Will finish rigging up. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/22/2007	06:00 - 16:00	10.00	LOC	4	On 5/21/07 - spot in trailer. Wait for 5K BOP & manifold. NU BOP & Manifold. SDFN. 24 Hour Forecast: Will run CBL. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/23/2007	06:00 - 16:00	10.00	LOG	4	On 5/22/07 - NU single 5K BOP on top of annular. RU Cutters WL. Run 5.718" gauge ring to 2843'. Run CBL from 2860' to surface. Top of cement @ surface. RDMO Cutters WL. Pressure test 7" csg & blind rams to 2000#. OK. SWIFN & lock rams. 24 Hour Forecast: Will run in hole w/ bit & mud motor. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/24/2007	06:00 - 16:00	10.00	DRL	4	On 5/23/07 SICP = 0#. PU, tally & RIH w/ 6-1/8" rock bit, mud motor, 6 - 3-1/2" drill collars, & 81 jts 2-7/8" J-55 tbg. Tagged @ 2886'. RU Power Swivel & drill up cement. Float collar @ 2995'. Drill up float collar. Drill up cement to 2938'. Circ clean & pull above FC to 2905'. SWIFN & Lock Rams. 24 Hour Forecast: Will drill up cement & shoe guide. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/25/2007	06:00 - 16:00	10.00	DRL	4	On 5/24/07 SICP = 0#, SITP = 0#. Open well. RU drilling equipment & drill cement out of 7" csg from 2938' to csg shoe @ 2981'. Mix 60 bbls 10# brine w/ 60 bbls 2% KCL water. Drill up csg shoe @ 2981'. No gas kick or fluid loss. Drill 6-1/8" new hole from 2981' to 2996' in 4 hrs. WT on bit = 4000# to 8000#. Pumping 3 BPM @ 600#. POOH w/ 6-1/8" rock bit & drill string. Bit looked OK. Checked mud motor. OK. SWIFN & Lock rams. 24 Hour Forecast: Will drill new hole. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/29/2007	06:00 - 16:00	10.00	DRL	4	On 5/25/07 SICP = 0#. RIH w/ new 6-1/8" button bit, mud motor, 6 - 3-1/2" drill collars & 2-7/8" J-55 tbg. RU drilling equipment & drill new 6-1/8" hole from 2996' to 3055'. W/O bit @ 9-10,000#. Pumping 3 BPM @ 700#. Mud wt. is 8.9#. Circ well clean @ 3055'. Saw no gas kicks today. Pull bit to 2971' (inside csg) & SWIFWE. Lock rams. 24 Hour Forecast: Will drill new hole. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/30/2007	06:00 - 16:00	10.00	PTST	3	On 5/29/07 SICP = 170#. SICP = 0#. Open well. Csg died. Flowing 1/4" stream

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Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/30/2007	06:00 - 16:00	10.00	PTST	3	<p>of water. Quit flowing in 15 minutes. POOH w/ BHA. LD motor & bit. RIH w/ 1 jt tbg, 2.25" F-Nipple & 90 jts 2-7/8" tbg to 2989' w/ F-Nipple @ 2956'. Swab tbg. Made 17 swab runs & recovered 99 bbls. No gas. IFL @ surface. FFL @ 2850'. Final csg = 0#. 10 bbls left to recover. SWIFN & lock rams.</p> <p>24 Hour Forecast: Will flow test well.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p>
5/31/2007	06:00 - 16:00	10.00	PTST	3	<p>On 5/30/07 - SICP = 190#, SITP = 170#. 7:00 AM to 10:00 AM Open tbg. Tbg died in 1 minute. Swab tbg. Made 7 runs to F-Nipple & tbg swabbed dry. Recovered 12 bbls water. IFL @ 2650'. FFL @ 2950'. Fiant csg @ 50#. 10:00 AM to 3:00 PM Made hourly swab runs to F-Nipple. No fluid recovered or gas blow on tbg. Final csg = 75#. 1 bbl overload. SWIFN & Lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3055'</p>
6/1/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 5/31/07 SICP = 250#, SITP = 190#. Bleed off tbg & csg. Well died. POOH w/ 2-7/8" tbg & F-Nipple. Total of 2989'. RIH w/ 6-1/8" button bit, mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 6-1/8" hole from 3055' to 3097'.</p> <p>WOB = 11,000#, 120 rpm's 3.1 BPM @ 750'. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFN & lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3097'</p>
6/4/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 6/1/07, SICP = 225#. SITP = 0#. Bleed off csg. RIH f/ 2967' w/ 6-1/8" button bit, mud motor, 8 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 6-1/8" hole from 3097' to 3220'. WOB = 11,000#, 120 rpm's 3.1 BPM @ 750'. ROP = 14-1/2" pr hour. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFWE. Lock Rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3097'</p>

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/5/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 6/4/07, SICP = 450#, SITP = 120#. Bleed off csg. RIH f/ 2967' w/ 6-1/8" button bit, med motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 6-1/8" hoel from 3220' to 3290'. WOB = 11,000#, 120 rpm's 3.1 BPM @ 750'. ROP = 10' per hour. Circulate clean & pull up to 2967'. Don't see any gas kicks. SWIFWE & lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3097'</p>
6/6/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 6/5/07, SICP = 225#, SITP = 90#. Bleed well off. RIH f/ 2967' w/ 6-1/8" button bit, mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 6-1/8" hole from 3290' to 3312'. WOB = 11,000#. 120 RPM's 3.1 BPM @ 750'. ROP = 12' per hour. Circulate clean & pull up to 3312'. POOH w/ 6 1/8" bit & drill string. RIH w/ 4-3/4" button bit (F2), same mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU drilling equipment & drill new 4-3/4" hole f/ 3312' to 3330'. WOB = 11,000#, 120 RPM's 3.1 BPM @ 700'. ROP = 12' per hour. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFN & lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3097'</p>
6/7/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 6/6/07 SICP = 250#, SITP = 90#. Bleed well off. RIH f/ 2967' w/ 4-3/4" button bit, mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU Power Swivel & drill new 4-3/4" hole from 3330' - 3440'. WOB = 11,000# 120 RPM's 3.1 BPM @ 750'. ROP = 12' per hour. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFN. Lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3097'</p>
6/8/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 6/7/07 SICP = 250#, SITP = 90#. Bleed well off. RIH f/ 2967' w/ 4-3/4" button bit, mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 4-3/4" hole f/ 3440' - 3500'. Circulate bottoms up @ 3500'. No gas kick. Continue drilling to 3533'. WOB = 11,000# 120 RPM's 3.1 BPM @ 700'. ROP = 12' per hour. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFN & lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p>

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/8/2007	06:00 - 16:00	10.00	SEQ	1	Perfs Open hole from 2981' to 3533'.
6/11/2007	06:00 - 16:00	10.00	DRL	2	On 6/8/07 SITP = 90# with float in the string and SICP = 250#. Bled off well with no fluid recovery. Continue to drill out 4-3/4" OH from 3533' to 3570'. Circ hole with 2% KCL while drilling and circ bottoms up at 3570' with no show of gas. WOB while drilling of 11000# and 120 RPM at 3.1 BPM at 700# and 12"/Hr. penetration. Pull bit into 7" csg to 2900' & SIFW. On AM of 6/11/07 SITP = 50# with float in string and SICP = 600#. Will POOH and RIH with tbg to swab OH. Csg Size: 7" 23# J-55 Csg Depth: 2891' Perfs Open hole from 2981' to 3533'.
6/12/2007	06:00 - 16:00	10.00	PTST	3	On AM of 6/11/07 SITP = 50# with float in the string and SICP = 600#. Bled off well. Pump 20 bbls of water down the tbg. POOH w/ tbg, mud motor and bit. RIH w/ 2-7/8" tbg as follows: 1 jt, 2.25" "F" Nipple and 89 jts of tbg to surface. Land tbg at 2956' and "F" Nipple at 2923'. Tbg is inside the 7" csg. RU swab. IFL @ 400'. Make 10 swab runs and recovered 99 bbls of water with some gas and trace of heavy oil. FFL @ 800' and final SICP = 200#. Tbg would not flow. RD swab. SIFN. 24 Hour Forecast: On 6/12/07 AM SITP = 480# and SICP = 550#. Bled off tbg immediately. Will continue to swab. Csg Size: 7" 23# J-55 Csg Depth: 2891' Perfs Open hole from 2981' to 3570'.
6/13/2007	06:00 - 16:00	10.00	PTST	3	On AM of 6/12/07 SITP = 480# and SICP = 550#. Bled off tbg in less than 1 minute on a 2" line. RU swab. IFL @ 100'. Make 32 swab runs and recovered 128 bbls of slightly gas cut water with a trace of heavy oil. Tbg would not sustain a flow. Final SICP = 490#. Have recovered an est 201 bbls over load. SIFN. 24 Hour Forecast: Will continue to swab. Csg Size: 7" 23# J-55 Csg Depth: 2891' Perfs Open hole from 2981' to 3570'.
6/14/2007	06:00 - 16:00	10.00	PTST	3	On 6/13/07 SICP = 900#, SITP = 550#. Open tbg on 2" full open, died in 1 minute. Wouldn't flow. With tbg @ 2956', swab open hole @ 2981' - 3570'. Made 29 runs & recovered 216 bbls slightly gas-cut fluid with trace of heavy oil (417 bbls overload). IFL @ surface. FFL @ 1300'. Final csg @ 475#. Tbg wouldn't flow. FER was 25-30 BPH. SWIFN & Lock Rams. 24 Hour Forecast: Will continue to swab. Csg Size: 7" 23# J-55 Csg Depth: 2891'

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/14/2007	06:00 - 16:00	10.00	PTST	3	Perfs Open hole from 2981' to 3570'
6/15/2007	06:00 - 16:00	10.00	BOP	1	On 6/14/07 SICP = 850#, SITP = 550#. Bleed off well. Land tbg @ 2968.28' w/ F-Nipple @ 2935.06'. ND BOP stack & manifold. NU WH. Shut well in. Put 20 sxs frac sand down tbg. RDMO Rocky Mtn Well Service. FINAL REPORT. Csg Size: 7" 23# J-55 Csg Depth: 2891'
6/20/2007	06:00 - 16:00	10.00	LOC	4	Perfs Open hole from 2981' to 3570' Report resumed after being discontinued on 6/15/07. On 6/19/07, MIRU Leed Energy Services #699. RU flowback manifold. SD for night. 24 Hour Forecast: Kill well, NU BOP's. Csg Size: 7" 23# J-55 Csg Depth: 2891'
6/21/2007	06:00 - 16:00	10.00	SWAB	1	Perfs Sage Grouse Open hole from 2981' to 3570' (589') On 6/20/07, SITP = 800#, SICP = 550#. Open up csg & bled down. Pump 20 bbls 2% KCL to clear 75 gals sand out of tbg. ND WH & NU BOP's. Well dead. RU to swab. EOT @ 2969'. Tbg began flowing @ 1/2 BPM. 1:00 PM, FTP = 0# @ 26 BPH on wide open 2". CP = 500#. 3:00 PM, FTP = 0# @ 11 BPH on wide open 2". CP = 200# for last 2 hours. SWIFN. Estimated load recovered today = 56 bbls. Estimated load left to recover = 36 bbls over load. 24 Hour Forecast: Swab or flow. Csg Size: 7" 23# J-55 Csg Depth: 2891'
6/22/2007	06:00 - 16:00	10.00	PTST	2	Perfs Sage Grouse Open hole from 2981' to 3570' (589') On 6/21/07, SITP = 250#, SICP = 500#. Open tbg up & bled down. Tbg began flowing. 10:00 AM, FTP = 0# on wide open 2" @ 14 BPH w/ small vapor of gas. CP = 300#. 12:00 Noon, FTP = 0# on wide open 2" @ 13 BPH w/ small vapor of gas. CP = 450#. 3:00 PM, FTP = 0# on wide open 2" @ 25 BPH w/ small vapor of gas. CP = 500#. SWIFN. Estimated load recovered today = 151 bbls. Estimated load left to recover = 187 bbls over load. 24 Hour Forecast: Swab or flow.

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/22/2007	06:00 - 16:00	10.00	PTST	2	Csg Size: 7" 23# J-55 Csg Depth: 2891' Perfs Sage Grouse Open hole from 2981' to 3570' (589')
6/25/2007	06:00 - 16:00	10.00	PTST	2	On 6/22/07, SITP = 400#, SICP = 650#. Open tbg up & bled down. Betgan flowing. 10:00 AM, FTP = 0# on wside open 2" @ 15 BPH w/ small vapor of fas. CP = 650#. 12:00 Noon, FTP = 0# on wide open 2" @ 9 BPH w/ small vapor of gas. CP = 650#. Water is clear & salty. Sample retrieved & sent for analysis. 3:00 PM, FTP = 0# on wide open 2" @ 11 BPH w/ small vapor of gas. CP = 650#. SWIFWE. Estimated load recovered today = 105 bbls. Estimated load left to recover =292 bbls over load. 24 Hour Forecast: Swab or flow. Csg Size: 7" 23# J-55 Csg Depth: 2891' Perfs Sage Grouse Open hole from 2981' to 3570' (589')
6/26/2007	06:00 - 16:00	10.00	PTST	2	On 6/25/07, SITP = 500#, SICP = 900#. Open tbg & bled down to 0#. Beggan flowing. 10:00 AM, FTP = 0# on wide open 2" @ 11 BPH w/ small vapor of gas. CP = 900#. 12:00 Noon, FTP = 0# on wide 2" @ 11 BPH w/ small vapor of gas. CP = 900#. 3:00 PM, FTP = 0# on wide open 2" @ 9 BPH w/ small vapor of gas. CP = 900#. SWI for weekend. Estimated load recovered today = 103 bbls. Estimated load left to recover - 395 bbls over load. 24 Hour Forecast: Land tbg. RDMO. Csg Size: 7" 23# J-55 Csg Depth: 2891' Perfs Sage Grouse Open hole from 2981' to 3570' (589')
6/27/2007	06:00 - 16:00	10.00	BOP	1	On 6-26-07, SITP -400#, SICP -1000#. Open up tubing & casing. Bleed down to 0#. Tubing began flowing. Pump 10 bbls 2% down tubing & land @ 2968' as detailed below. ND BOP's & NU wellhead. RDMO Leed Energy Services. Well will remain SI until further activity. Note: When tubing was unlanded, bottom portion of hanger was missing. When tubing was relanded, discovered bottom ring & 1 rubber loged in tubing head. Removed pieces from tubing head & landed tubing w/new hanger. Pieces not recovered include 1 rubber & snap ring.

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations																		
6/27/2007	06:00 - 16:00	10.00	BOP	1	<p>Estimated load recovered today - 335 bbls over load.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Load from yesterday: -395 Plus water today: 10 Load left to recover: -385</p> <p>Perfs Sage Grouse Open hole from 2981' to 3570' (589')</p> <table border="0" data-bbox="740 882 1365 1008"> <thead> <tr> <th colspan="2">Tubing Detail: (Final)</th> <th>Depth</th> </tr> </thead> <tbody> <tr> <td>KB</td> <td>12.00</td> <td>12.00</td> </tr> <tr> <td>89 jts 2-7/8" 6.5#</td> <td></td> <td>12.00</td> </tr> <tr> <td>J-55 new tubing</td> <td>2921.96</td> <td>2933.96</td> </tr> <tr> <td>F-nipple w/2.25" ID</td> <td>1.10</td> <td>2935.06</td> </tr> <tr> <td>1jt 2-7/8"</td> <td>33.22</td> <td>2968.28</td> </tr> </tbody> </table>	Tubing Detail: (Final)		Depth	KB	12.00	12.00	89 jts 2-7/8" 6.5#		12.00	J-55 new tubing	2921.96	2933.96	F-nipple w/2.25" ID	1.10	2935.06	1jt 2-7/8"	33.22	2968.28
Tubing Detail: (Final)		Depth																					
KB	12.00	12.00																					
89 jts 2-7/8" 6.5#		12.00																					
J-55 new tubing	2921.96	2933.96																					
F-nipple w/2.25" ID	1.10	2935.06																					
1jt 2-7/8"	33.22	2968.28																					

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Operations Summary Report					
Well Name: GB 4SG-36-8-21			43-047-38764		Spud Date: 5/5/2007
Location: 36-8-S 21-E 26					Rig Release:
Rig Name:					Rig Number:
Date	From - To	Hours	Code	Sub Code	Description of Operations
5/21/2007	06:00 - 16:00	10.00	LOC	4	On 5/18/07 Initial Completion Report. MIRU Rocky Mtn. Well Service. 24 Hour Forecast: Will finish rigging up. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/22/2007	06:00 - 16:00	10.00	LOC	4	On 5/21/07 - spot in trailer. Wait for 5K BOP & manifold. NU BOP & Manifold. SDFN. 24 Hour Forecast: Will run CBL. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/23/2007	06:00 - 16:00	10.00	LOG	4	On 5/22/07 - NU single 5K BOP on top of annular. RU Cutters WL. Run 5.718" gauge ring to 2843'. Run CBL from 2860' to surface. Top of cement @ surface. RDMO Cutters WL. Pressure test 7" csg & blind rams to 2000#. OK. SWIFN & lock rams. 24 Hour Forecast: Will run in hole w/ bit & mud motor. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/24/2007	06:00 - 16:00	10.00	DRL	4	On 5/23/07 SICP = 0#. PU, tally & RIH w/ 6-1/8" rock bit, mud motor, 6 - 3-1/2" drill collars, & 81 jts 2-7/8" J-55 tbg. Tagged @ 2886'. RU Power Swivel & drill up cement. Float collar @ 2995'. Drill up float collar. Drill up cement to 2938'. Circ clean & pull above FC to 2905'. SWIFN & Lock Rams. 24 Hour Forecast: Will drill up cement & shoe guide. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/25/2007	06:00 - 16:00	10.00	DRL	4	On 5/24/07 SICP = 0#, SITP = 0#. Open well. RU drilling equipment & drill cement out of 7" csg from 2938' to csg shoe @ 2981'. Mix 60 bbls 10# brine w/ 60 bbls 2% KCL water. Drill up csg shoe @ 2981'. No gas kick or fluid loss. Drill 6-1/8" new hole from 2981' to 2996' in 4 hrs. WT on bit = 4000# to 8000#. Pumping 3 BPM @ 600#. POOH w/ 6-1/8" rock bit & drill string. Bit looked OK. Checked mud motor. OK. SWIFN & Lock rams. 24 Hour Forecast: Will drill new hole. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/29/2007	06:00 - 16:00	10.00	DRL	4	On 5/25/07 SICP = 0#. RIH w/ new 6-1/8" button bit, mud motor, 6 - 3-1/2" drill collars & 2-7/8" J-55 tbg. RU drilling equipment & drill new 6-1/8" hole from 2996' to 3055'. W/O bit @ 9-10,000#. Pumping 3 BPM @ 700#. Mud wt. is 8.9#. Circ well clean @ 3055'. Saw no gas kicks today. Pull bit to 2971' (inside csg) & SWIFWE. Lock rams. 24 Hour Forecast: Will drill new hole. Csg Size: 7" 23# J-55 Csg Depth: 2891'
5/30/2007	06:00 - 16:00	10.00	PTST	3	On 5/29/07 SICP = 170#. SICP = 0#. Open well. Csg died. Flowing 1/4" stream

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DIV. OF OIL, GAS & MINING

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36-8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
5/30/2007	06:00 - 16:00	10.00	PTST	3	<p>of water. Quit flowing in 15 minutes. POOH w/ BHA. LD motor & bit. RIH w/ 1 jt tbg, 2.25" F-Nipple & 90 jts 2-7/8" tbg to 2989' w/ F-Nipple @ 2956'. Swab tbg. Made 17 swab runs & recovered 99 bbls. No gas. IFL @ surface. FFL @ 2850'. Final csg = 0#. 10 bbls left to recover. SWIFN & lock rams.</p> <p>24 Hour Forecast: Will flow test well.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p>
5/31/2007	06:00 - 16:00	10.00	PTST	3	<p>On 5/30/07 - SICP = 190#, SITP = 170#. 7:00 AM to 10:00 AM Open tbg. Tbg died in 1 minute. Swab tbg. Made 7 runs to F-Nipple & tbg swabbed dry. Recovered 12 bbls water. IFL @ 2650'. FFL @ 2950'. Fiant csg @ 50#. 10:00 AM to 3:00 PM Made hourly swab runs to F-Nipple. No fluid recovered or gas blow on tbg. Final csg = 75#. 1 bbl overload. SWIFN & Lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3055'</p>
6/1/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 5/31/07 SICP = 250#, SITP = 190#. Bleed off tbg & csg. Well died. POOH w/ 2-7/8" tbg & F-Nipple. Total of 2989'. RIH w/ 6-1/8" button bit, mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 6-1/8" hole from 3055' to 3097'.</p> <p>WOB = 11,000#, 120 rpm's 3.1 BPM @ 750'. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFN & lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3097'</p>
6/4/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 6/1/07, SICP = 225#. SITP = 0#. Bleed off csg. RIH f/ 2967' w/ 6-1/8" button bit, mud motor, 8 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 6-1/8" hole from 3097' to 3220'. WOB = 11,000#, 120 rpm's 3.1 BPM @ 750'. ROP = 14-1/2" pr hour. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFWE. Lock Rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3097'</p>

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36-8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/5/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 6/4/07, SICP = 450#, SITP = 120#. Bleed off csg. RIH f/ 2967' w/ 6-1/8" button bit, med motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 6-1/8" hoel from 3220' to 3290'. WOB = 11,000#, 120 rpm's 3.1 BPM @ 750'. ROP = 10' per hour. Circulate clean & pull up to 2967'. Don't see any gas kicks. SWIFWE & lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3097'</p>
6/6/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 6/5/07, SICP = 225#, SITP = 90#. Bleed well off. RIH f/ 2967' w/ 6-1/8" button bit, mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 6-1/8" hole from 3290' to 3312'. WOB = 11,000#. 120 RPM's 3.1 BPM @ 750'. ROP = 12' per hour. Circulate clean & pull up to 3312'. POOH w/ 6 1/8" bit & drill string. RIH w/ 4-3/4" button bit (F2), same mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU drilling equipment & drill new 4-3/4" hole f/ 3312' to 3330'. WOB = 11,000#, 120 RPM's 3.1 BPM @ 700'. ROP = 12' per hour. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFN & lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3097'</p>
6/7/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 6/6/07 SICP = 250#, SITP = 90#. Bleed well off. RIH f/ 2967' w/ 4-3/4" button bit, mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU Power Swivel & drill new 4-3/4" hole from 3330' - 3440'. WOB = 11,000# 120 RPM's 3.1 BPM @ 750'. ROP = 12' per hour. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFN. Lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Open hole from 2981' to 3097'</p>
6/8/2007	06:00 - 16:00	10.00	SEQ	1	<p>On 6/7/07 SICP = 250#, SITP = 90#. Bleed well off. RIH f/ 2967' w/ 4-3/4" button bit, mud motor, 8 - 3-1/2" drill collars & 2-7/8" tbg. RU power swivel & drill new 4-3/4" hole f/ 3440' - 3500'. Circulate bottoms up @ 3500'. No gas kick. Continue drilling to 3533'. WOB = 11,000# 120 RPM's 3.1 BPM @ 700'. ROP = 12' per hour. Circulate clean & pull up to 2967'. Didn't see any gas kicks. SWIFN & lock rams.</p> <p>24 Hour Forecast: Will drill new hole.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p>

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/8/2007	06:00 - 16:00	10.00	SEQ	1	Perfs Open hole from 2981' to 3533'.
6/11/2007	06:00 - 16:00	10.00	DRL	2	On 6/8/07 SITP = 90# with float in the string and SICP = 250#. Bled off well with no fluid recovery. Continue to drill out 4-3/4" OH from 3533' to 3570'. Circ hole with 2% KCL while drilling and circ bottoms up at 3570' with no show of gas. WOB while drilling of 11000# and 120 RPM at 3.1 BPM at 700# and 12"/Hr. penetration. Pull bit into 7" csg to 2900' & SIFW. On AM of 6/11/07 SITP = 50# with float in string and SICP = 600#. Will POOH and RIH with tbg to swab OH. Csg Size: 7" 23# J-55 Csg Depth: 2891'
6/12/2007	06:00 - 16:00	10.00	PTST	3	Perfs Open hole from 2981' to 3533'.
6/13/2007	06:00 - 16:00	10.00	PTST	3	On AM of 6/11/07 SITP = 50# with float in the string and SICP = 600#. Bled off well. Pump 20 bbls of water down the tbg. POOH w/ tbg, mud motor and bit. RIH w/ 2-7/8" tbg as follows: 1 jt, 2.25" "F" Nipple and 89 jts of tbg to surface. Land tbg at 2956' and "F" Nipple at 2923'. Tbg is inside the 7" csg. RU swab. IFL @ 400'. Make 10 swab runs and recovered 99 bbls of water with some gas and trace of heavy oil. FFL @ 800' and final SICP = 200#. Tbg would not flow. RD swab. SIFN. 24 Hour Forecast: On 6/12/07 AM SITP = 480# and SICP = 550#. Bled off tbg immediately. Will continue to swab. Csg Size: 7" 23# J-55 Csg Depth: 2891'
6/14/2007	06:00 - 16:00	10.00	PTST	3	Perfs Open hole from 2981' to 3570'
					On AM of 6/12/07 SITP = 480# and SICP = 550#. Bled off tbg in less than 1 minute on a 2" line. RU swab. IFL @ 100'. Make 32 swab runs and recovered 128 bbls of slightly gas cut water with a trace of heavy oil. Tbg would not sustain a flow. Final SICP = 490#. Have recovered an est 201 bbls over load. SIFN. 24 Hour Forecast: Will continue to swab. Csg Size: 7" 23# J-55 Csg Depth: 2891'
					Perfs Open hole from 2981' to 3570'
					On 6/13/07 SICP = 900#, SITP = 550#. Open tbg on 2" full open, died in 1 minute. Wouldn't flow. With tbg @ 2956', swab open hole @ 2981' - 3570'. Made 29 runs & recovered 216 bbls slightly gas-cut fluid with trace of heavy oil (417 bbls overload). IFL @ surface. FFL @ 1300'. Final csg @ 475#. Tbg wouldn't flow. FER was 25-30 BPH. SWIFN & Lock Rams. 24 Hour Forecast: Will continue to swab. Csg Size: 7" 23# J-55 Csg Depth: 2891'

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/14/2007	06:00 - 16:00	10.00	PTST	3	Perfs Open hole from 2981' to 3570'
6/15/2007	06:00 - 16:00	10.00	BOP	1	On 6/14/07 SICP = 850#, SITP = 550#. Bleed off well. Land tbg @ 2968.28' w/ F-Nipple @ 2935.06'. ND BOP stack & manifold. NU WH. Shut well in. Put 20 sxs frac sand down tbg. RDMO Rocky Mtn Well Service. FINAL REPORT. Csg Size: 7" 23# J-55 Csg Depth: 2891'
6/20/2007	06:00 - 16:00	10.00	LOC	4	Perfs Open hole from 2981' to 3570' Report resumed after being discontinued on 6/15/07. On 6/19/07, MIRU Leed Energy Services #699. RU flowback manifold. SD for night. 24 Hour Forecast: Kill well, NU BOP's. Csg Size: 7" 23# J-55 Csg Depth: 2891'
6/21/2007	06:00 - 16:00	10.00	SWAB	1	Perfs Sage Grouse Open hole from 2981' to 3570' (589') On 6/20/07, SITP = 800#, SICP = 550#. Open up csg & bled down. Pump 20 bbls 2% KCL to clear 75 gals sand out of tbg. ND WH & NU BOP's. Well dead. RU to swab. EOT @ 2969'. Tbg began flowing @ 1/2 BPM. 1:00 PM, FTP = 0# @ 26 BPH on wide open 2". CP = 500#. 3:00 PM, FTP = 0# @ 11 BPH on wide open 2". CP = 200# for last 2 hours. SWIFN. Estimated load recovered today = 56 bbls. Estimated load left to recover = 36 bbls over load. 24 Hour Forecast: Swab or flow. Csg Size: 7" 23# J-55 Csg Depth: 2891'
6/22/2007	06:00 - 16:00	10.00	PTST	2	Perfs Sage Grouse Open hole from 2981' to 3570' (589') On 6/21/07, SITP = 250#, SICP = 500#. Open tbg up & bled down. Tbg began flowing. 10:00 AM, FTP = 0# on wide open 2" @ 14 BPH w/ small vapor of gas. CP = 300#. 12:00 Noon, FTP = 0# on wide open 2" @ 13 BPH w/ small vapor of gas. CP = 450#. 3:00 PM, FTP = 0# on wide open 2" @ 25 BPH w/ small vapor of gas. CP = 500#. SWIFN. Estimated load recovered today = 151 bbls. Estimated load left to recover = 187 bbls over load. 24 Hour Forecast: Swab or flow.

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36-8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
6/22/2007	06:00 - 16:00	10.00	PTST	2	Csg Size: 7" 23# J-55 Csg Depth: 2891' Perfs Sage Grouse Open hole from 2981' to 3570' (589')
6/25/2007	06:00 - 16:00	10.00	PTST	2	On 6/22/07, SITP = 400#, SICP = 650#. Open tbg up & bled down. Betgan flowing. 10:00 AM, FTP = 0# on w3ide open 2" @ 15 BPH w/ small vapor of gas. CP = 650#. 12:00 Noon, FTP = 0# on wide open 2" @ 9 BPH w/ small vapor of gas. CP = 650#. Water is clear & salty. Sample retrieved & sent for analysis. 3:00 PM, FTP = 0# on wide open 2" @ 11 BPH w/ small vapor of gas. CP = 650#. SWIFWE. Estimated load recovered today = 105 bbls. Estimated load left to recover =292 bbls over load. 24 Hour Forecast: Swab or flow. Csg Size: 7" 23# J-55 Csg Depth: 2891' Perfs Sage Grouse Open hole from 2981' to 3570' (589')
6/26/2007	06:00 - 16:00	10.00	PTST	2	On 6/25/07, SITP = 500#, SICP = 900#. Open tbg & bled down to 0#. Began flowing. 10:00 AM, FTP = 0# on wide open 2" @ 11 BPH w/ small vapor of gas. CP = 900#. 12:00 Noon, FTP = 0# on wide 2" @ 11 BPH w/ small vapor of gas. CP = 900#. 3:00 PM, FTP = 0# on wide open 2" @ 9 BPH w/ small vapor of gas. CP = 900#. SWI for weekend. Estimated load recovered today = 103 bbls. Estimated load left to recover - 395 bbls over load. 24 Hour Forecast: Land tbg. RDMO. Csg Size: 7" 23# J-55 Csg Depth: 2891' Perfs Sage Grouse Open hole from 2981' to 3570' (589')
6/27/2007	06:00 - 16:00	10.00	BOP	1	On 6-26-07, SITP -400#, SICP -1000#. Open up tubing & casing. Bleed down to 0#. Tubing began flowing. Pump 10 bbls 2% down tubing & land @ 2968' as detailed below. ND BOP's & NU wellhead. RDMO Leed Energy Services. Well will remain SI until further activity. Note: When tubing was unlanded, bottom portion of hanger was missing. When tubing was relanded, discovered bottom ring & 1 rubber lodged in tubing head. Removed pieces from tubing head & landed tubing w/new hanger. Pieces not recovered include 1 rubber & snap ring.

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36-8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations																		
6/27/2007	06:00 - 16:00	10.00	BOP	1	<p>Estimated load recovered today - 335 bbls over load.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Load from yesterday: -395 Plus water today: 10 Load left to recover: -385</p> <p>Perfs Sage Grouse Open hole from 2981' to 3570' (589')</p> <table border="0"> <tr> <td colspan="2">Tubing Detail: (Final)</td> <td>Depth</td> </tr> <tr> <td>KB</td> <td>12.00</td> <td>12.00</td> </tr> <tr> <td>89 jts 2-7/8" 6.5#</td> <td></td> <td>12.00</td> </tr> <tr> <td>J-55 new tubing</td> <td>2921.96</td> <td>2933.96</td> </tr> <tr> <td>F-nipple w/2.25" ID</td> <td>1.10</td> <td>2935.06</td> </tr> <tr> <td>1jt 2-7/8"</td> <td>33.22</td> <td>2968.28</td> </tr> </table>	Tubing Detail: (Final)		Depth	KB	12.00	12.00	89 jts 2-7/8" 6.5#		12.00	J-55 new tubing	2921.96	2933.96	F-nipple w/2.25" ID	1.10	2935.06	1jt 2-7/8"	33.22	2968.28
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1jt 2-7/8"	33.22	2968.28																					
7/18/2007	06:00 - 16:00	10.00	LOC	4	<p>On 7/17/07 Continuation of Completion. MIRU Rocky Mtn Well Service. SITP = 1400#, SICP = 1400#. Bleed off well. NDWH & NU 7-1/16" 5K BOP. PU 19 jts 2-3/8" tbg. RIH & tag PBTB @ 3570'. POOH & stand back 2-3/8" tbg. LD 89 jts tbg, 2.25" F-Nipple & 1 jt 2-7/8" tbg. Change pipe rams & handling tools to 2-3/8". RIH w/ 1 jt 2-3/8" tbg, 1.81" F-Nipple & 19 jts 2-3/8" tbg to 650'. SWIFN & Lock rams.</p> <p>24 Hour Forecast: Will finish RIH w/ tbg.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs Sage Grouse Open hole from 2981' to 3570' (589')</p> <table border="0"> <tr> <td colspan="2">Tubing Detail: (Final)</td> <td>Depth</td> </tr> <tr> <td>KB</td> <td>12.00</td> <td>12.00</td> </tr> <tr> <td>89 jts 2-7/8" 6.5#</td> <td></td> <td>12.00</td> </tr> <tr> <td>J-55 new tubing</td> <td>2921.96</td> <td>2933.96</td> </tr> <tr> <td>F-nipple w/2.25" ID</td> <td>1.10</td> <td>2935.06</td> </tr> <tr> <td>1jt 2-7/8"</td> <td>33.22</td> <td>2968.28</td> </tr> </table>	Tubing Detail: (Final)		Depth	KB	12.00	12.00	89 jts 2-7/8" 6.5#		12.00	J-55 new tubing	2921.96	2933.96	F-nipple w/2.25" ID	1.10	2935.06	1jt 2-7/8"	33.22	2968.28
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7/19/2007	06:00 - 16:00	10.00	CIRC	1	<p>On 7/18/07 - Get ready for Water Stop Control Process. SICP = 350#, SITP = 350#. Bleed off well. Finish RIH w/ 1 jt 2-3/8" tbg, 1.81" F-Nipple & 2-3/8" tbg to tag @ 3570'. POOH to 3215'. MIRU Halliburton. Prime up & get circulation. With csg open, pump 70 sxs 100 mesh sand (3 ppg sand). Pumped 2.5 BPM rate & 300# pressure down 2-3/8" tbg. Flushed w/ 525 gal KCL water. Pull up to 1600' w/ tbg. Shut down, wait 1 hour for sand to settle. RIH w/ tbg to tag @ 3525'. Need to have sand to + or - 3270'. Pull up to 2925'. Wait 2 hours. RIH & tag sand @ 3340'. Pull back up to 2925'. RU Halliburton & spot 70 sxs 20/40 sand in open hole. Pump 2 BPM, 5# sand & 390# pressure. Pull tbg to 1600'. SWIFN.</p> <p>24 Hour Forecast: Will tag sand and circulate out sand to 3275'.</p>																		

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36-8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/19/2007	06:00 - 16:00	10.00	CIRC	1	<p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs 6-1/8" Open hole from 2980' - 3312' 4-3/4" Open hole 3312' - 3570'</p>
7/23/2007	06:00 - 16:00	10.00	TRP	2	<p>On 7/19/07 - SICIP & SITP = 300#. Bled off well and RIH with tbg from 1600' and tag sand at 3257'. POOH with 2-3/8" tbg and SIFN. Could not get wireline today to dump bail cement.</p> <p>On 7/20/07 - SICIP =350#. Bled off well. MIRU Lone Wolf Wireline and dump bail 1 sx of cement for 3270' - 3265'. RDMO Lone Wolf. RIH w/ tbg as follows: 1 Jt; "F" Nipple and 87 jts of 2-3/8" tbg to 2880' with "F" Nipple at 2828'. RU swab. Make 1 run with IFL @ surface & tbg started to flow. Flow back well up the tbg and recovered 96 bbls of water with slight gas cut in 3 hours on a full 2" line with 0# FTP and final SICIP = 150#. Entry rate of 32 BPH. SIFW.</p> <p>24 Hour Forecast: On 7/23/07 will continue to test well while waiting on scheduled chemical job on 7/24/07.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs 6-1/8" Open hole from 2980' - 3312' 4-3/4" Open hole 3312' - 3570'</p>
7/24/2007	06:00 - 16:00	10.00	WCL	1	<p>SITP = 730# & SICIP = 525# on AM on 7/23/07. Bled off the tbg on a full 2" line from OH 2891' - 3265'. Recovered 150 bbls of slight gas cut water in 5 hours with tbg flowing and final SICIP = 510#. Bled off csg and pump 10 bbls of 2% KCL water down the tbg to kill tbg. RIH w/ tbg & tag at 3265'. Pull tbg tail to 2860'. SIFN.</p> <p>24 Hour Forecast: Will perform chemical squeeze.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs 6-1/8" Open hole from 2980' - 3312' 4-3/4" Open hole 3312' - 3570'</p>
7/25/2007	06:00 - 16:00	10.00	STIM	5	<p>On 7/24/07, SICIP = 325#, SITP = 480#. Bleed off well. Finish RIH w/ 1 jt 2-3/8" tbg, 1.81" F-Nipple & 2-3/8" tbg from 2860' to 3258'. RU Halliburton & spot 15 bbls Backstop water treatment w/ 100 mesh sand across wet zone and set balance plug. Start squeeze w/ 3 bbls displacement @ 2 BPM & 164#. Slow rate to .5 BPM w/ 7 bbls and 96#. Shut down, wait 1/2 hour. Resume squeeze w/ 1 bbl @ .5 BPM & 227#. Shut down. RDMO Halliburton. SWIFN & Lock Rams.</p>

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
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 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations										
7/25/2007	06:00 - 16:00	10.00	STIM	5	<p>24 Hour Forecast: Will circulate hole clean.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs 6-1/8" Open hole from 2980' - 3312' 4-3/4" Open hole 3312' - 3570'</p>										
7/26/2007	06:00 - 16:00	10.00	CIRC	1	<p>On 7/25/07 SICP = 250#, SITP = 190#. Bleed off well. Well died. RIH w/ 2-3/8" tbg f/ 2600' to 3258'. Did not tag thick fluid f/ backstop treatment. Circulate 12.5 bbls 2% KCL water to clean out bore. Pull up to 2860' & swab tbg. Made 6 runs & recovered 40 bbls fluid. IFL @ surface. FFL @ 800'. Csg = 0#. Tbg started to flow gas cut fluid. Flow tbg to tank on open choke. Recovered 63 bbls water in 4-3/4" hr. 13.25 BPH. Final csg = 275#. SWIFN & Lock rams.</p> <p>24 Hour Forecast: Will circulate hole clean.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs 6-1/8" Open hole from 2980' - 3312' 4-3/4" Open hole 3312' - 3570'</p> <p>6-1/8" OH 2980' - 3312' 4-3/4" OH 3312' - 3570' Cmt plug @ 3265'</p>										
7/27/2007	06:00 - 16:00	10.00	LOC	4	<p>On 7/26/07 SICP = 350#, SITP = 720#. Bleed off well. Pump 10 bbls KCL water to control well. RIH f/ 2860' w/ 2-3/8" tbg. Land tbg @ 3258' w/ F-Nipple @ 3224.85'. ND BOP & NU WH. Shut well in until we do another water stop procedure. RDMO Rocky Mtn Well Service.</p> <p>DISCONTINUE REPORT UNTIL FURTHER ACTIVITY.</p> <p>Csg Size: 7" 23# J-55 Csg Depth: 2891'</p> <p>Perfs 6-1/8" Open hole from 2980' - 3312' 4-3/4" Open hole 3312' - 3570'</p> <p>6-1/8" OH 2980' - 3312' 4-3/4" OH 3312' - 3570' Cmt plug @ 3265'</p> <p>Tbg Detail</p> <table border="0"> <tr> <td>KB</td> <td>11.0</td> </tr> <tr> <td>Hanger</td> <td>0.85</td> </tr> <tr> <td>99 Jts 2-3/8" J-55</td> <td>3212.04</td> </tr> <tr> <td>1.81" F-Nipple</td> <td>0.91</td> </tr> <tr> <td>1 jt 2-3/8" J-55</td> <td>32.40</td> </tr> </table>	KB	11.0	Hanger	0.85	99 Jts 2-3/8" J-55	3212.04	1.81" F-Nipple	0.91	1 jt 2-3/8" J-55	32.40
KB	11.0														
Hanger	0.85														
99 Jts 2-3/8" J-55	3212.04														
1.81" F-Nipple	0.91														
1 jt 2-3/8" J-55	32.40														

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
7/27/2007	06:00 - 16:00	10.00	LOC	4	2-3/8" x 2-7/8" Swedge 0.75 Tbg Tail @ 3257.95 F-Nipple @ 3224.80
8/7/2007	06:00 - 16:00	10.00	BOP	1	On 8-6-07 SICP=1050#. SITP=400#. MIRU RMWS #3. Bleed off well. ND WH & NU BOP. with 2 3/8" tbg @ 3258'. RU Halliburton, break circulation. Spot 15 bbls Backstop water treatment w/100 mesh sand across wet zone and set balance plug. Start squeeze w/4 bbls displacement @ 2 bpm & 155#. Slow rate to .5 bpm w/2 bbls and 185#. Shut down, wait 1/2 hour. Resume squeeze w/1 bbl @ .5 bpm & 340#. Shut down. Pressure held @ 217# for 15 min. RDMO Halliburton. SWIFN & Lock rams. NOTE: 2nd attempt @ water stop job. 1st job, gel was contaminated. 24 hr forecast will check water stop sample, then circulate hole clean. Casing size: 7" 23# J-55 Casing depth: 2891 Perfs: 6 1/8" OH 2980'-3312' 4 3/4" OH 3312'-3570' cmt plug @ 3265' Tubing Detail: Depth KB 11.00 11.00 Hanger 0.85 11.85 99 jts 2-3/8" J-55 3212.04 3223.89 1.81" F-NIPPLE 0.91 3224.80 1 jts 2-3/8" J-55 32.40 3257.20 2 3/8" x 2 7/8" swedge 0.75 3257.95 Tubing tail @: 3257.95 F-NIPPLE @ 3224.80
8/8/2007	06:00 - 16:00	10.00	SWAB	1	On 8-7-07 SICP=250# SITP=250#. Bled well off. Check water stop sample pulled from yesterday. Sample set up. OK. RIH w/2 3/8" tbg f/2600-3250'. Pump 131 bbls 2% KCL wrt & circulate back stop gel from wellbore. Pull up to 2860' & swab tbg. Total load to recover is 130 bbls. Made 4 runs & recover 24 bbls. IFL=surface. FFL=500#. Tbg started flowing gas cut water. Flowed 29 bbls in 2 hrs, then died. Swab tbg. Made 9 more runs & recovered 40 bbls fluid. Total recovered was 93 bbls. 37 BBLTR. Final csg=175# FFL=1750'. Shut in well & Lock rams. NOTE: 2nd attempt @ water stop job. 1st job, gel was contaminated. 24 hr forecast will swab well. Casing size: 7" 23# J-55 Casing depth: 2891 Perfs: 6 1/8" OH 2980'-3312' 4 3/4" OH 3312'-3570' cmt plug @ 3265'

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36-8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/8/2007	06:00 - 16:00	10.00	SWAB	1	<p>On 8/8/07 SICP = 700#, SITP = 950#. Open tbg, tbg died. Swab tbg. BLLTR = 37 bbls. Made 10 runs & recovered 51 bbls fluid. IFL = 250'. Tbg kicked off & fowed 8 bbls in 30 minutes then died. Csg = 225#. Resume swabbing. Made 15 more runs & recovered 29 bbls slightly gas cut fluid. IFL = 2550'. FFL = 2300'. Final csg = 250#. 51 bbls over load. FER = 7 BPH. Total recovered today = 88 bbls. SWIFN.</p> <p>24 hr forecast: Will swab well.</p> <p>Casing size: 7" 23# J-55 Casing depth: 2891</p> <p>Perfs: 6 1/8" OH 2980'-3312' 4 3/4" OH 3312'-3570' Cmt Plug @ 3265'</p>
8/9/2007	06:00 - 16:00	10.00	SWAB	1	
8/10/2007	06:00 - 16:00	10.00	SWAB	1	
8/13/2007	06:00 - 16:00	10.00	SWAB	1	<p>On 8/10/07, SICP = 840#, SITP = 1100#. Open tbg, tbg died. Swab tbg. Made 4 runs & recovered 24 bbls fluid. IFL @ 550'. Tbg kicked off & flowed 20 bbls in 90 minutes then died. Resume swabbing. Made 21 more runs & recovered 37 bbls slightly gas cut fluid. Final csg = 210#. 132 bbls over load. FER = 7 BPH. Total recovered today = 81 bbls. SWIFN.</p> <p>24 hr forecast: Will swab well.</p> <p>Casing size: 7" 23# J-55 Casing depth: 2891</p> <p>Perfs: 6 1/8" OH 2980'-3312' 4 3/4" OH 3312'-3570' Cmt Plug @ 3265'</p>
					<p>On 8/13/07, SICP = 825#, SITP = 1100#. Open tbg, tbg died. Swab tbg. Made 6 runs & recovered 32 bbls fluid. IFL = 600'. Tbg kicked off & flowed 13 bbls in 90 minutes then died. Resume swabbing. Made 19 more runs & recovered 35 bbls slightly gas cut fluid. FFL = 2350'. Final csg = 250#. 212 bbls over load. FER = 7 BPH. Total recovered today = 80 bbls. SWIFWE.</p> <p>24 hr forecast: Will swab well.</p> <p>Casing size: 7" 23# J-55 Casing depth: 2891</p> <p>Perfs: 6 1/8" OH 2980'-3312' 4 3/4" OH 3312'-3570' Cmt Plug @ 3265'</p>

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/14/2007	06:00 - 16:00	10.00	SWAB	1	<p>On 8/13/07 - SICP = 1000#, SITP = 1240#. Open tbg, tbg died. Swab tbg. Made 4 runs & recovered 24 bbls fluid. IFL @ 550'. Tbg kicked off & flowed 9 bbls in 90 minutes, then died. Resume swabbing. Made 4 more runs & recovered 6 bbls slightly gas cut fluid. FFL = 2350'. Final csg = 210#. 251 bbls over load. FER = 7 BPH. Total recovered today = 39 bbls. RD swab equipment. Bleed off csg. POOH w/ 2-3/8" tbg & 'F'-Nipple. RIH w/ 6-1/8" bit, bit sub, 1 jt 2-3/8" tbg, 1.81" tbg. RU drilling equipment & ream out tight hole spots in open hole @ 2950' - 2975' & 3210' - 3250'. Circulate clean & pull up to 7" csg @ 2860'. SWIFN. Lock rams.</p> <p>24 hr forecast: Will swab well.</p> <p>Casing size: 7" 23# J-55 Casing depth: 2891</p> <p>Perfs: 6 1/8" OH 2980'-3312' 4 3/4" OH 3312'-3570' Cmt Plug @ 3265'</p>
8/15/2007	06:00 - 16:00	10.00	DRL	4	<p>On 8/14/07, SICP = 225#, SITP = 225#. Open tbg, tbg died. RIH f/ 2860' w/ 6-1/8" bit, bit sub, 1 jt 2-3/8" tbg, 1.81" F-Nipple & 2-3/8" tbg. RU drilling equipment & drill cmt f/ 3265' - 3270'. Clean out sand f/ 3270' - 3312'. Circ clean & POOH w/ 6-1/8" bit. RIH w/ 4-3/4" bit, bit sub, 1 jt 2-3/8" tbg, 1.81" "F" Nipple & 2-3/8" tbg. RU drilling equipment & clean out sand in 4-3/4" hole f/ 3312' to PBSD @ 3570'. Circ clean @ 3570'. Pull up to 7" csg @ 2830'. SWIFN & lock rams.</p> <p>24 hr forecast: Will finish cleaning out wellbore & set PKR.</p> <p>Casing size: 7" 23# J-55 Casing depth: 2891'</p> <p>Perfs: 6 1/8" OH 2980'-3312' 4 3/4" OH 3312'-3570' Cmt Plug @ 3265'</p>
8/16/2007	06:00 - 16:00	10.00	TRP	2	<p>On 8/15/07 SICP = 200#, SITP = 200#. Bleed off well. RIH f/ 2830' w/ 4-3/4" bit, bit sub, 1 jt 2-3/8" tbg, 1.81" F-Nipple & 2-3/8" tbg to tag TD @ 3570'. POOH w/ bit & tbg. TIH w/ Weatherford 4-1/2" Inflatable PKR, 4'x2-3/8" tbg sub, 1.87" X-Nipple & 103 jts J-55 2-3/8" tbg. Land tbg tail @ 3367.96' w/ X-nipple @ 3352.45' & PKR @ 3360'. ND BOP. Drop ball & set PKR w/ 2500 PSI. NU WH. Shear off PKR sub @ 3400#. Swab tbg. Make 4 runs & tbg swabbed dry. IFL @ 100'. Recovered 12 bbls water. Wait 1 hr & made 1 swab run. FL @ 3150'. Recovered 1 bbl water. Total recovered for day is 13 bbls water, no gas. Final csg = 275#. SWIFN.</p> <p>24 hr forecast: Will check pressures & swab well.</p> <p>Casing size: 7" 23# J-55 Casing depth: 2891'</p> <p>Perfs:</p>

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36-8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/16/2007	06:00 - 16:00	10.00	TRP	2	6 1/8" OH 2980'-3312' 4 3/4" OH 3312'-3570'
8/17/2007	06:00 - 16:00	10.00	SWAB	1	On 8/16/07 - SICP = 325#, SITP = 875#. Bleed off well in 30 minutes. Swab tbg. Made 3 runs & swabbed dry. IFL = 1600'. Recovered 6-1/2 bbls water. (1/2 bbl heavy oil). Made hourly runs. Recovered 4 bbls water. FFL = 3200'. Final csg = 350#. FER = 1 BPH. Total recovered = 11 bbls w/ no gas. SDFN. 24 hr forecast: Will check pressures. Casing size: 7" 23# J-55 Casing depth: 2891' Perfs: 6 1/8" OH 2980'-3312' 4 3/4" OH 3312'-3570' PKR set @ 3360'
8/20/2007	06:00 - 16:00	10.00	BOP	1	On 8/17/07 SICP = 410#. SITP = 875#. Bleed off tbg in 8 minutes. ND WH & NU BOP. Bleed off csg. Release 4-1/2" inflatable PKR @ 3360'. Circulate oil & gas from well w/ 125 bbls hot KCL water. POOH w/ 103 jts 2-3/8" tbg, x-nipple & PKR. RIH w/ 1 jt 2-3/8" tbg, 1.81" F-Nipple & 106 jts 2-3/8" J-55 tbg. Land tbg @ 3481.84' w/ F-Nipple @ 3449.42'. ND BOP & NU WH. SWIFWE. 24 hr forecast: RDMO. Casing size: 7" 23# J-55 Casing depth: 2891' Perfs: 6 1/8" OH 2980'-3312' 4 3/4" OH 3312'-3570' PKR set @ 3481.84'
8/21/2007	06:00 - 16:00	10.00	LOC	4	On 8/20/07 SICP = 510#, SITP = 90#. Open tbg, tbg flowed 14 bbls water in 1 hr. Swab tbg, made 4 runs & recovered 24 bbls fluid. No gas. IFL @ surface. FFL = 650'. Final csg = 325#. Total recovered today = 38 bbls water. LLTR = 96 bbls. Shut well in. Turn over to production. RDMO Rocky Mtn Well Service. FINAL REPORT. Casing size: 7" 23# J-55 Casing depth: 2891' Perfs: 6 1/8" OH 2980'-3312' 4 3/4" OH 3312'-3570'

Operations Summary Report

Well Name: GB 4SG-36-8-21
 Location: 36- 8-S 21-E 26
 Rig Name:

Spud Date: 5/5/2007
 Rig Release:
 Rig Number:

Date	From - To	Hours	Code	Sub Code	Description of Operations																		
8/21/2007	06:00 - 16:00	10.00	LOC	4	<table border="0"> <tr> <td>Tbg Detail</td> <td></td> </tr> <tr> <td>KB</td> <td>11.00</td> </tr> <tr> <td>Hanger</td> <td>0.67</td> </tr> <tr> <td>2-7/8" x 2-3/8" swedge</td> <td>0.35</td> </tr> <tr> <td>450 jts 2-3/8" J-55</td> <td>3436.49</td> </tr> <tr> <td>1.81" F-Nipple</td> <td>0.91</td> </tr> <tr> <td>1 jt 2-3/8" J-55</td> <td>32.42</td> </tr> <tr> <td>Tbg Tail @</td> <td>3481.84</td> </tr> <tr> <td>F-Nipple</td> <td>3449.42</td> </tr> </table>	Tbg Detail		KB	11.00	Hanger	0.67	2-7/8" x 2-3/8" swedge	0.35	450 jts 2-3/8" J-55	3436.49	1.81" F-Nipple	0.91	1 jt 2-3/8" J-55	32.42	Tbg Tail @	3481.84	F-Nipple	3449.42
Tbg Detail																							
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Tbg Tail @	3481.84																						
F-Nipple	3449.42																						

Well:		API Number:	Commenced:
WV 5W-36-7-21	drlg rpts/wcr	4304734099	05/29/2003
WV 4D-12-8-21	drlg rpts/wcr	4304734268	09/26/2003
WV 9W-11-8-21	drlg rpts/wcr	4304734274	09/26/2003
Brennan 1	wcr	4304715417	07/19/2003
WV 8W-1-8-21	drlg rpts/wcr	4304734009	06/16/2003
OU SG 4W-11-8-22	drlg rpts/wcr	4304735071	06/11/2005
OU SG 5W-11-8-22	drlg rpts/wcr	4304735072	06/11/2005
OU SG 14W-11-8-22	drlg rpts/wcr	4304735114	06/16/2005
OU SG 13W-11-8-22	drlg rpts/wcr	4304735377	06/16/2005
GH 16W-19-8-21	drlg rpts/wcr	4304735325	06/27/2005
OU GB 8MU 10-8-22	drlg rpts/wcr	4304735422	03/22/2006
WV 3DML-13-8-21	drlg rpts/wcr	4304737923	09/27/2006
GB 12SG-29-8-22	drlg rpts/wcr	4304738766	04/25/2007
GB 4SG-36-8-21	drlg rpts/wcr	4304738764	05/03/2007
BZ 10D-16-8-24	drlg rpts/wcr	4304737671	05/09/2007
RW 34-34AD	drlg rpts/wcr	4304736351	06/07/2007
RWS 14D-6-9-24	drlg rpts/wcr	4304737414	07/20/2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Questar Exploration & Production Co Today's Date: 11/27/2007

Well: API Number: Drilling Commenced:

See Attachment

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-22051

IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

7. UNIT or CA AGREEMENT NAME
N/A

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

8. WELL NAME and NUMBER:
GB 4SG 36 8 21

2. NAME OF OPERATOR:
Questar Exploration & Production Co.

9. API NUMBER:
4304738764

3. ADDRESS OF OPERATOR:
11002 E. 17500 S. Vernal UT 84078

PHONE NUMBER:
(435) 781-4342

10. FIELD AND POOL, OR WILDCAT
GLEN BENCH

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 786' FNL, 907' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: 786' FNL, 907' FWL

AT TOTAL DEPTH: 786' FNL, 907' FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWNW 36 8 21

12. COUNTY: UINTAH 13. STATE: UTAH

14. DATE SPUNDED: 5/3/2007 15. DATE T.D. REACHED: 5/6/2007 16. DATE COMPLETED: 8/20/2007
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
KB

18. TOTAL DEPTH: MD 3,570 TVD
19. PLUG BACK T.D.: MD TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
 GR/CBL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8"	36#		496		225			
8-3/4"	7"	23#		2,981		200			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3,482							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

S

RECEIVED
CONFIDENTIAL DEC 14 2007

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
GREEN RIVER	3,312	2,981	OPEN HOLE		

35. ADDITIONAL REMARKS (include plugging procedure)

HOLE SIZE 6-1/8" - 2980' - 3312'; HOLE SIZE 4-3/4" - 3312' - 3570'. NO DOFP - SI - NEVER PRODUCED.

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) JIM SIMONTON

TITLE COMPLETION SUPERVISOR

SIGNATURE *Jim Simonton (dfe)*

DATE 9/3/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
UINTA	SURFACE		
GREEN RIVER	1920'		
MAHOGANY	2936'		
TD - OH	3570'		

38.

GEOLOGIC MARKERS
GB 4SG 36 8 21

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	SURFACE	
GREEN RIVER	1920'	
MAHOGANY	2936'	
TD - OH	3570'	

CONFIDENTIAL

Deviation Summary

Well Name: GB 4SG-36-8-21 TMD: 2,223.0 (ft) Closure Distance: 14.9 (ft)	TVD: 1,717.93 (ft) Closure Direction: 0.00 (°)	Location: 36- 8-S 21-E 26 Spud Date: 5/5/2007 Calculation Method: Minimum Curvature	S/T # OH	V.S. AZI (°) 0.00
---	---	---	-------------	----------------------

S/T #	TMD (ft)	Angle (°)	Azimuth (°)	CTM	TVD (ft)	N-S (ft)	E-W (ft)	Vert. Section (ft)	DLS (°/100ft)	BUR (°/100ft)	Type
OH	505.0	0.25	0.00	NYN	0.00	0.00	0.00	0.00	0.00	0.00	
OH	1,223.0	0.75	0.00	YNN	717.97	6.27	0.00	6.27	0.07	0.07	
OH	1,700.0	0.50	0.00	YNN	1,194.94	11.47	0.00	11.47	0.05	-0.05	
OH	2,223.0	0.25	0.00	YNN	1,717.93	14.89	0.00	14.89	0.05	-0.05	

CONFIDENTIAL

UTO8695367
FIELD: Natural Buttes
 Well: **GB 4SG-36-8-21**
 Location: NW NW Sec 36 T 8S R 21E
 Uintah County, Utah

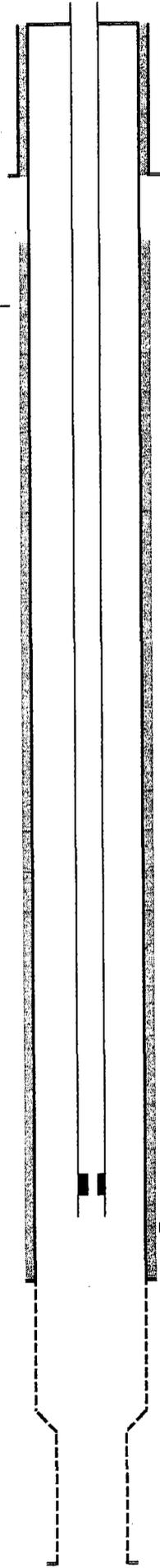
GL: 4715' KBE: 4726'
 TD: 3992' PBDT:
 Spud Date: 5/5/2007 Date last worked on: 8/20/07
 Current Well Status:
Reason for Pull/Workover:
 Completion of well

Wellbore Schematic

Surface casing
 Size: 9 5/8"
 Weight: 36#
 Grade: K-55
 Cmtd w/ 225

Hole size: 12 1/4"
 Set @ 510'

EXCLUDED PERFS



TOC @ surface

OPEN PERFS

F Nipple @ 3449
 EOT @ 3482

FLOAT COLLAR @

Sage Grouse
 2891' TO 3570'

PBDT @

TD @ 3570'

Production Casing
 Size: 7"
 Weight: 23#
 Grade: J - 55
 Cmtd w/ 200 sx
 Set @ 2891'
 Hole size: 8 3/4"

OPEN HOLE
 2891' TO 3570'
 2980' - 3312'
 Hole size: 6 1/8

3312' - 3570'
 Hole size: 4 3/4"

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		11.00	11.00
Hanger	2 3/8"	0.67	11.67
2 7/8" x 2 3/8" swedge	2 3/8"	0.35	12.02
106 jts 2 3/8" J-55 tbg	2 3/8"	3,436.49	3,448.51
F-nipple w/1.81" ID	2 3/8"	0.91	3,449.42
1 jts 2 3/8" J-55 tbg	2 3/8"	32.42	3,481.84
EOT @		3,481.84	3,481.84

TUBING INFORMATION

Condition:
 New: Used: Rerun:
 Grade: J - 55
 Weight (#/ft): 4.7 #

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information

Condition:
 New: Used: Rerun:
 Grade:
 Manufacture:

Pump Information:

API Designation
 Example: 25 x 150 x RHAC X 20 X 6 X 2
 Pump SN#: Original Run Date:
 RERUN NEW RUN

ESP Well	Flowing Well
Cable Size: <input type="text"/>	SN @ <input type="text"/> 12'
Pump Intake @ <input type="text"/>	PKR @ <input type="text"/>
End of Pump @ <input type="text"/>	EOT @ <input type="text"/> 3482'

Wellhead Detail: Example: 7-1/16" 3000#

7-1/16" 5000#

Other:
 Hanger: Yes No

SUMMARY

7-17-07 to 8-20-07. MIRU RMWS. NDWH & NU BOP. PU tbg & Tag PBDT @ 3570'.
 POOH standing back 2 3/8" tbg. LD 2 7/8" tbg. RIH w/ 2 3/8" tbg to 3215'.
 MIRU Halliburton. Pump 100 mesh sand to fill open hole. POOH w/ tbg.
 RDMO Lone Wolf WL. RIH w/ 2 3/8" tbg to 2860'. Flow test well. 32 bph rate.
 7-24-07 MIRU Halliburton for Wtr Stop Squeeze. RIH w/ tbg to 3258'.
 Circulate clean & swab test well. Started to flow gas cut fluid. 13 1/4 BPH rate of fluid.
Land tbg & RDMO RMWS.
 8-6-07 MIRU RMWS. MIRU Halliburton for 2nd attempt @ Wtr Stop Squeeze. Pump job.
 RDMO Halliburton. Circulate well & Flow test well. FER= 7 BPH. POOH w/ tbg. RIH w/ 6 1/8" bit
 and drill out cmt & sand to 3312'. POOH w/ 6 1/8" bit. RIH w/ 4 3/4" bit & drill out sand f/ 3312'
 to PBDT @ 3570'. POOH w/ 4 3/4" bit. TIH w/ Weatherford Inflatable PKR & set @ 3360'.
 Swab tbg. FER= 1 BPH w/ no gas. Release & POOH w/ PKR. RIH w/ 2 3/8" BHA. RDMO RMWS.
 Turn over to production.



State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6404

Mr. Lucius McGilviry
Questar Exploration & Production
11002 East 17500 South
Vernal, UT 84078

Handwritten notes: 43 0A7 38764, GB ASG-36-8-21, 8S 21E 36

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases.

Dear Mr. McGilviry:

As of August 2008, Questar Exploration & Production ("Questar") has five (5) State Mineral Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division" or "DOG M") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On March 5, 2008, the Division notified you by certified mail that wells 1 through 4 (Attachment A) required filing for an extension or a Sundry Notice for plugging and abandonment. On April 22, 2008, it was understood from our phone conversation that plans to PA these wells would be submitted within a two week time frame. DOGM feels more than sufficient time has passed since the notice was issued to make a determination on these wells. Please submit your plans to produce or plug these wells to DOGM within 30 days of this notice or further actions will be initiated. Note: an additional well has come into non-compliance since our last conversation and letter in April. This well should also be addressed. A notice of violation was sent out separately to cover the additional 6 wells that are currently in non-compliance.



Page 2
September 29, 2008
Mr. McGilviry

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Well File
Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	WV 16W-2-8-21	43-047-33645	ML-2785	2 Years 9 Months
2	OU GB 15G-16-8-22	43-047-34829	STATE	3 Years 9 Months
3	RW 01-36BG	43-047-36887	UTO-0566-ST	1 Year 8 Months
4	HR 10MU-2-12-23	43-047-38055	ML-50193	1 Year 7 Months
5	GB 4SG-36-8-21	43-047-38764	ML-22051	1 Year



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 4, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2877

Mr. Lucius McGilviry
Questar Exploration & Production
11002 East 17500 South
Vernal, UT 84078

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases**
GB 4SG-36-8-21 (API 43-047-38764), GB 7SG-36-8-21 (API 43-047-38765)

85 21E 36

Dear Mr. McGilviry:

As of January 2009, Questar Exploration & Production ("Questar") has two (2) State Mineral Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

This is the second notice of non-compliance that Questar has received for the above listed wells. On March 4, 2009 via certified mail the first notice was sent requesting required information to bring these wells into compliance. To date the Utah Division of Oil, Gas & Mining (Division) has not received any correspondence from Questar addressing the wells SI/TA non-compliance issues.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2

Questar Exploration & Production

May 4, 2009

3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, a Notice of Violation will be issued. If you have any questions concerning this matter, please contact Joshua Payne at (801) 538-5314 or me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

Enclosure

cc: Jim Davis, SITLA
Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	GB 4SG-36-8-21	43-047-38764	ML-22051	1 Year 5 Months
2	GB 7SG-36-8-21	43-047-38765	ML-22051	1 year 3 months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22051
2. NAME OF OPERATOR: Questar Exploration and Production Co. kirk.fleetwood@questar.com		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
3. ADDRESS OF OPERATOR: 11002 S. 17500 E. CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (435) 781-4341		8. WELL NAME and NUMBER: GB 4SG-36-8-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 786' FNL, 907' FWL COUNTY: Uintah		9. API NUMBER: 4304738764
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 12S 21E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Although this well is not capable of producing gas in paying quantities from the current completed interval, our geologists would like to preserve the wellbore for future uphole recompletion in the Uintah formation.

Due to current gas prices, it is not economical to perform the work at this time and therefore the operator requests approval to defer the recompletion until gas prices return to levels that will support the capital investment. It is anticipated that a wellhead price of \$5.00/MCF will be sufficient to justify the work. It is anticipated that the well will be SI/TA for up to two years.

The operator request approval to set a RBP at +/- 2800' and perform a MIT to demonstrate wellbore integrity. After the MIT is performed, monthly pressure data will be recorded to ensure continued integrity.

The plugback work will be performed within the next 30 days and the Division of Oil, Gas and Mining will be provided adequate notification so they can witness.

COPY SENT TO OPERATOR

Date: 8.6.2009

Initials: KS

NAME (PLEASE PRINT) <u>Kirk Fleetwood</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE	DATE <u>7/7/2009</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 7/30/09

BY: [Signature] (See Instructions on Reverse Side)

RECEIVED

JUL 13 2009

DIV. OF OIL, GAS & MINING



July 8, 2009

Mr Clinton Dworshak
Enforcement Officer
Division of Oil, Gas and Mining
Department of Natural Resources
State of Utah
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Subject: Notices of Violation dated 9/29/2008 & 2/11/2009 and Second Notice Letter dated 5/04/2009

Dear Mr Dworshak:

A conference call was held on July 7, 2009 with the following participants to discuss the non-compliance issues listed in the subject correspondence:

Dustin Doucet,	Division of Oil, Gas and Mining (DOGM)
Clinton Dworshak	DOGM
Joshua Payne	DOGM
Kirk Fleetwood	Questar Exploration and Production Company (QEP)
Lucius McGillivray	QEP
Rick Canterbury	QEP

The following is the proposed action for each well and timeframe as discussed in the call:

WV 7W-36-7-21
WV 9W-36-7-21
WV 11W-36-7-21

A Sundry Notice of Intent to abandon has been submitted for each well. These wells will be plugged in the late summer (August or September, 2009).

Toll Station 8-36-8-21

We have approval from the State of Utah and will plug this well in the late summer (August or September, 2009).

OUGB 8W-16-8-22

A Sundry Notice to recomplate this well is being submitted to your office and the recompletion will be initiated 30 to 60 days after approved.

OUGB 15G-16-8-22

This well will be returned to production within the next 30 days.

WVFU 16W-2-8-21

A Sundry Notice to recomplate this well has been approved and is planned for late summer.

RECEIVED

JUL 13 2009

DIV. OF OIL, GAS & MINING

July 8, 2009

HR10 MU 2-12-23

It is not economic to place this well on production under the current market conditions. We are submitting a Sundry Notice requesting shut in status. A mechanical integrity test will be performed within the next 30 days and the Division of Oil, Gas and Mining will be notified prior to the tests. Results will be submitted to your office.

GB 4SG-36-8-21

GB 7SG-36-8-21

We are submitting a Sundry Notice requesting shut in status for both wells. There are shallower zones with production potential but a recompletion and testing program is not economic at this time, given the current natural gas market conditions.

A mechanical integrity test will be performed within the next 30 days and the Division of Oil, Gas and Mining will be notified prior to the test. Results will be submitted to your office.

Enclosed are the sundry notices submitted for the mechanical integrity tests. The remainder of sundries have been or will be submitted within the next week.

Sincerely,

A handwritten signature in cursive script that reads "Rick Canterbury". The signature is written in black ink and is positioned above the printed name and title.

Rick Canterbury
Regulatory Affairs

Enclosures



July 8, 2009

Mr Clinton Dworshak
Enforcement Officer
Division of Oil, Gas and Mining
Department of Natural Resources
State of Utah
P.O. Box 145801
Salt Lake City, Utah 84114-5801

43 047 38764
GB 454-36-8-21
85 21E 36

Subject: Notices of Violation dated 9/29/2008 & 2/11/2009 and Second Notice Letter dated 5/04/2009

Dear Mr Dworshak:

A conference call was held on July 7, 2009 with the following participants to discuss the non-compliance issues listed in the subject correspondence:

Dustin Doucet,	Division of Oil, Gas and Mining (DOGM)
Clinton Dworshak	DOGM
Joshua Payne	DOGM
Kirk Fleetwood	Questar Exploration and Production Company (QEP)
Lucius McGillivray	QEP
Rick Canterbury	QEP

The following is the proposed action for each well and timeframe as discussed in the call:

WV 7W-36-7-21 → 43-047-34065
WV 9W-36-7-21 → 43-047-34066
WV 11W-36-7-21 → 43-047-34067

A Sundry Notice of Intent to abandon has been submitted for each well. These wells will be plugged in the late summer (August or September, 2009).

Toll Station 8-36-8-21 → 43-047-32724

We have approval from the State of Utah and will plug this well in the late summer (August or September, 2009).

OUGB 8W-16-8-22 → 43-047-34660

A Sundry Notice to recomplate this well is being submitted to your office and the recompletion will be initiated 30 to 60 days after approved.

OUGB 15G-16-8-22 → 43-047-34829

This well will be returned to production within the next 30 days.

WVFU 16W-2-8-21 → 43-047-33645

A Sundry Notice to recomplate this well has been approved and is planned for late summer.

RECEIVED

JUL 13 2009

DIV. OF OIL, GAS & MINING

July 8, 2009

HR10 MU 2-12-23 → 43-047-38055

It is not economic to place this well on production under the current market conditions. We are submitting a Sundry Notice requesting shut in status. A mechanical integrity test will be performed within the next 30 days and the Division of Oil, Gas and Mining will be notified prior to the tests. Results will be submitted to your office.

→ **GB 4SG-36-8-21** → 43-047-38764
GB 7SG-36-8-21 → 43-047-38765

We are submitting a Sundry Notice requesting shut in status for both wells. There are shallower zones with production potential but a recompletion and testing program is not economic at this time, given the current natural gas market conditions.

A mechanical integrity test will be performed within the next 30 days and the Division of Oil, Gas and Mining will be notified prior to the test. Results will be submitted to your office.

Enclosed are the sundry notices submitted for the mechanical integrity tests. The remainder of sundries have been or will be submitted within the next week.

Sincerely,



Rick Canterbury
Regulatory Affairs

Enclosures

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
7. UNIT or CA AGREEMENT NAME: See attached
8. WELL NAME and NUMBER: See attached
9. API NUMBER: Attached
10. FIELD AND POOL, OR WILDCAT: See attached

1 TYPE OF WELL OIL WELL GAS WELL OTHER _____

2 NAME OF OPERATOR:
Questar Exploration and Production Company *N5085*

3. ADDRESS OF OPERATOR:
1050 17th Street, Suite 500 Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: Attached
STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~ } *965010695*
 Fee Land Bond Number: ~~965003033~~ } *965010695*
 BIA Bond Number: ~~799446~~ } *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) Morgan Anderson TITLE Regulatory Affairs Analyst
 SIGNATURE *Morgan Anderson* DATE 6/23/2010

(This space for State use only)

RECEIVED
JUN 28 2010

APPROVED 6/30/2009
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
Wr 16G-32-10-17	32	100S	170E	4301350370		State	OW	NEW	C
STATE 1	36	070S	240E	4304715128	5878	State	GW	P	
KAYE STATE 1-16	16	100S	230E	4304730609	5395	State	GW	P	
TOLL STATION ST 8-36-8-21	36	080S	210E	4304732724	12361	State	GW	S	
GB 8A-36-8-21	36	080S	210E	4304733037	12377	State	GW	P	
GB 6-36-8-21	36	080S	210E	4304733038	12378	State	GW	P	
GB 2-36-8-21	36	080S	210E	4304733252	12527	State	GW	P	
GH 1W-32-8-21	32	080S	210E	4304733570	12797	State	GW	P	
GH 3W-32-8-21	32	080S	210E	4304733571	12796	State	GW	P	
GH 5W-32-8-21	32	080S	210E	4304733572	12828	State	GW	P	
GH 7W-32-8-21	32	080S	210E	4304733573	12872	State	GW	P	
GH 2W-32-8-21	32	080S	210E	4304733744	13029	State	GW	P	
GH 4W-32-8-21	32	080S	210E	4304733745	13035	State	GW	P	
GH 8W-32-8-21	32	080S	210E	4304733746	13030	State	GW	P	
OU GB 3W-16-8-22	16	080S	220E	4304733751	13577	State	GW	P	
OU GB 5W-16-8-22	16	080S	220E	4304733752	13570	State	GW	P	
GH 6W-32-8-21	32	080S	210E	4304733753	13036	State	GW	P	
OU GB 11W-16-8-22	16	080S	220E	4304733754	13582	State	GW	P	
GH 5G-32-8-21	32	080S	210E	4304733866	13037	State	OW	P	
GB 1W-36-8-21	36	080S	210E	4304733944	13439	State	GW	P	
WV 2W-2-8-21	02	080S	210E	4304734034	13678	State	GW	P	
GB 6W-25-8-21	25	080S	210E	4304734121	13440	Fee	GW	P	
GB 7W-25-8-21	25	080S	210E	4304734122	13436	Fee	GW	P	
WV 9W-16-7-21	16	070S	210E	4304734324		State	GW	LA	
OU GB 11W-30-8-22	30	080S	220E	4304734392	13433	Fee	GW	P	
OU GB 4W-16-8-22	16	080S	220E	4304734598	13579	State	GW	P	
OU GB 10W-16-8-22	16	080S	220E	4304734616		State	GW	LA	
OU GB 12W-16-8-22	16	080S	220E	4304734617	13697	State	GW	P	
OU GB 13W-16-8-22	16	080S	220E	4304734618	13611	State	GW	P	
GB 14MU-16-8-22	16	080S	220E	4304734619	14196	State	GW	P	
OU GB 15W-16-8-22	16	080S	220E	4304734622	13595	State	GW	P	
OU GB 16W-16-8-22	16	080S	220E	4304734655	13815	State	GW	P	
OU GB 2W-16-8-22	16	080S	220E	4304734657	13721	State	GW	P	
OU GB 6W-16-8-22	16	080S	220E	4304734658	13592	State	GW	P	
OU GB 8W-16-8-22	16	080S	220E	4304734660	13769	State	GW	TA	
OU GB 9W-16-8-22	16	080S	220E	4304734692		State	GW	LA	
OU GB 15G-16-8-22	16	080S	220E	4304734829	13777	State	OW	S	
GB 7MU-36-8-21	36	080S	210E	4304734893	14591	State	GW	P	
GB 3W-36-8-21	36	080S	210E	4304734894	13791	State	GW	P	
NC 8M-32-8-22	32	080S	220E	4304734897		State	GW	LA	
NC 3M-32-8-22	32	080S	220E	4304734899		State	GW	LA	
GB 5W-36-8-21	36	080S	210E	4304734925	13808	State	GW	P	
GB 4MU-36-8-21	36	080S	210E	4304734926	14589	State	GW	P	
NC 11M-32-8-22	32	080S	220E	4304735040		State	GW	LA	
GB 5SG-36-8-21	36	080S	210E	4304735155	14015	State	GW	P	
SC 13ML-16-10-23	16	100S	230E	4304735281	14036	State	GW	P	
SC 3ML-16-10-23	16	100S	230E	4304735282	14014	State	GW	P	
SC 11ML-16-10-23	16	100S	230E	4304735311	14035	State	GW	P	
WH 13G-2-7-24	02	070S	240E	4304735484	14176	State	D	PA	
FR 9P-36-14-19	31	140S	200E	4304735880	14310	State	GW	P	
CB 13G-36-6-20	36	060S	200E	4304735969		State	OW	LA	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
WH 2G-2-7-24	02	070S	240E	4304736259		State	GW	LA	
WH 4G-2-7-24	02	070S	240E	4304736261		State	GW	LA	
FR 1P-36-14-19	31	140S	200E	4304736300	14859	State	GW	P	
WK 3ML-2-9-24	02	090S	240E	4304736723		State	GW	LA	
WK 7ML-2-9-24	02	090S	240E	4304736724		State	GW	LA	
SC 5ML-16-10-23	16	100S	230E	4304736877	15125	State	GW	P	
SC 12ML-16-10-23	16	100S	230E	4304736878	15053	State	GW	P	
SC 14ML-16-10-23	16	100S	230E	4304736908	15070	State	GW	P	
SC 4ML-16-10-23	16	100S	230E	4304736912	15208	State	GW	P	
FR 3P-36-14-19	36	140S	190E	4304737376	15736	State	GW	P	
BZ 12ML-16-8-24	16	080S	240E	4304737670		State	GW	LA	
BZ 10D-16-8-24	16	080S	240E	4304737671	15979	State	GW	S	
BZ 14ML-16-8-24	16	080S	240E	4304737672		State	GW	LA	
BBE 9W-16-7-21	16	070S	210E	4304737745		State	GW	LA	
GB 10ML-16-8-22	16	080S	220E	4304737943		State	GW	LA	
GB 9ML-16-8-22	16	080S	220E	4304737944	15851	State	GW	P	
HR 2MU-2-12-23	02	120S	230E	4304738052		State	GW	LA	
HR 3MU-2-12-23	02	120S	230E	4304738053		State	GW	LA	
HR 6MU-2-12-23	02	120S	230E	4304738054		State	GW	LA	
HR 10MU-2-12-23	02	120S	230E	4304738055	15737	State	GW	S	
HR 12MU-2-12-23	02	120S	230E	4304738056		State	GW	LA	
HR 14MU-2-12-23	02	120S	230E	4304738057		State	GW	LA	
HR 16MU-2-12-23	02	120S	230E	4304738058		State	GW	LA	
FR 11P-36-14-19	36	140S	190E	4304738349	15899	State	GW	P	
GB 4SG-36-8-21	36	080S	210E	4304738764	16142	State	GW	P	
GB 7SG-36-8-21	36	080S	210E	4304738765	16144	State	GW	P	
WF 3D-32-15-19	32	150S	190E	4304738877		State	GW	APD	C
SCS 5C-32-14-19	32	140S	190E	4304738963	16759	State	GW	P	
FR 7P-36-14-19	31	140S	200E	4304738992	15955	State	GW	P	
SCS 10C-16-15-19	16	150S	190E	4304739683	16633	State	GW	P	
FR 6P-16-14-19	16	140S	190E	4304740350		State	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 14, 2012

CERTIFIED MAIL NO.: 70110110000135682325

Mr. Ryan Angus
QEP Energy Company
11002 East 17500 South
Vernal, UT 84078

43 047 38764
GB 4SG-36-8-21
8S 21E 36

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Angus:

As of January 2012, Questar Exploration & Production (Questar) has nine (9) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Four (4) of the above wells have been issued and are currently under Notices of Violation. The remaining five (5) wells have been added to Questar's SI/TA list this year.

Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1).

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
QEP Energy Company
September 14, 2012

Please note that the Divisions preferred method for showing well integrity is by MIT.

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/ear

cc: LaVonne Garrison, SITLA
Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1st NOTICE				
1	BIG SPRING 3-36 GR	43-013-33168	ML-47051	2 Years 4 Months
2	GILSONITE 11-02 GR	43-013-33483	ML-47049	2 Years 5 Months
3	BIG WASH 61-16 GR	43-013-33485	ML-47000	2 Years 5 Months
4	GB 4SG-36-8-21	43-047-38764	ML-22051	1 Year 1 Month
5	GB 7SG-36-8-21	43-047-38765	ML-22051	1 Year 8 Months
OUTSTANDING NOVs				
6	TOLL STATION ST 8-36	43-047-32724	ML-22051	15 Years 6 Months
7	OU GB 8W-16-8-22	43-047-34660	ML-22049	8 Years 8 Months
8	OU GB 15G-16-8-22	43-047-34829	ML-22049	7 Years 2 Months
9	WV 16W-2-8-21	43-047-33645	ML-2785	6 Years 2 Months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22051
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: GB 4SG-36-8-21	
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047387640000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 308-3068 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0786 FNL 0907 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 36 Township: 08.0S Range: 21.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>QEP Energy Company requests approval to plug and abandon this well as follows: 1- MIRU workover rig and 1000' 2 3/8" workstring. 2- ND WH and NU BOP. 3- POOH with tubing. 4- PU and RIH with scraper to 2890', POOH. 5- POOH and laydown 2340' tubing. 6- RU wireline, RIH set CIBP at 2850' cap with 35' of cmt. 7- Fill hole with minimum 9 ppg KCL. 8- RIH with tubing to ±560, balance 100' cement plug from 560'-460'. 9- POOH, place 50' cement plug at surface. 10- ND BOPs, topout surface plug if necessary. 11- RDMO cut off wellhead install dryhole marker.</p>		<p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>October 23, 2012</u></p> <p>By: <u><i>D. K. Duff</i></u></p>
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst
SIGNATURE N/A	DATE 10/16/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047387640000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338. 2. Amend Plug #1: 100' (20 sx) shall be placed on top of CIBP @ 2850' not 35' as proposed (R649-3-24-3.2).**
- 3. Add Plug #1A: A 100' plug (± 20 sx) shall be balanced from $\pm 1970'$ to 1870'. This will isolate the top of the Green River formation and approximate Base of Moderately Saline Groundwater as required by rule R649-3-24-3.3.**
- 4. Amend Plug #3: This plug shall be an inside/outside plug. RIH and perforate @ 100'. Establish circulation down the 7" casing back up the 7" x 9 5/8" annulus. M&P 34 sx cement, pump down 7" casing through perfs back up the annulus to surface.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

10/16/2012

Wellbore Diagram

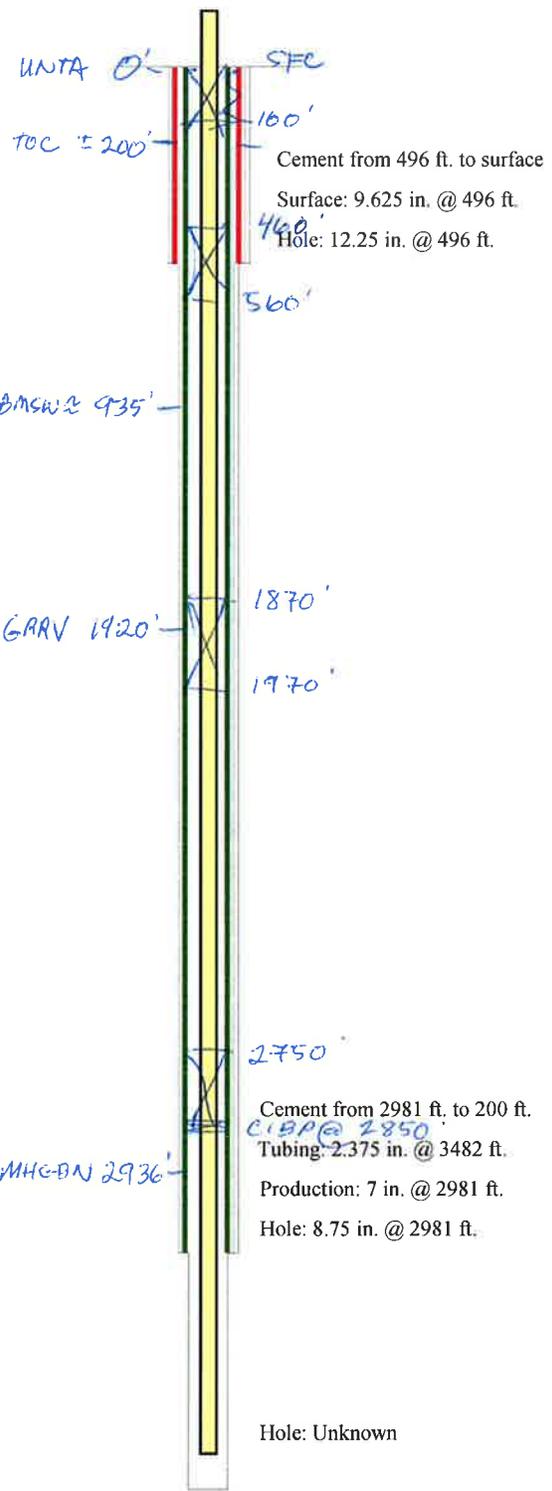
r263

API Well No: 43-047-38764-00-00 **Permit No:** **Well Name/No:** GB 4SG-36-8-21
Company Name: QEP ENERGY COMPANY
Location: Sec: 36 T: 8S R: 21E Spot: NWNW
Coordinates: X: 627182 Y: 4438245
Field Name: NATURAL BUTTES
County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	496	12.25		
SURF	496	9.625 x 7"	36	496 $(0.1668) \rightarrow 5.995$
HOL2	2981	8.75		
PROD	2981	7	23	2981 $(0.2210) \rightarrow 4.529$
T1	3482	2.375		

(L/CF)



* Amend Plug # 3
 * Perf @ 100' @ circ to SFC
 IN: $100' / (1.15 \times 0.2210) = 19 \text{ SX}$
 OUT: $100' / (1.15 \times 0.1668) = 15 \text{ SX}$
 34 SX Reg
 TOC @ SFC

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	2981	200	UK	200
SURF	496	0	UK	225

Perforation Information

Plug # 2
 $100' / (1.15 \times 0.2210) = 19 \text{ SX Reg}$
 TOC @ 460'

Formation Information

Formation	Depth
UNTA	0
GRRV	1920
MHGBN	2936
BMSW ±	935'

* Add Plug # 1A
 * Add 100' Across GRRV
 $100' / (1.15 \times 0.2210) = 19 \text{ SX}$
 TOC @ 1870'

* Amend Plug # 1
 * Set 100' on to CIBP
 $100' / (1.15 \times 0.2210) = 19 \text{ SX Reg}$
 TOC @ 2750'

TD: 3570 **TVD:** 3570 **PBTD:**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22051
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: QEP ENERGY COMPANY		8. WELL NAME and NUMBER: GB 4SG-36-8-21
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078		9. API NUMBER: 43047387640000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0786 FNL 0907 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 36 Township: 08.0S Range: 21.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/23/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL WAS RECOMPLETED AND PLUGGED FROM 12/16/2013 TO 12/23/2013 AS FOLLOWS: 1. POOH WITH PRODUCTION TUBING. CLEAN WELL AND PREP FOR CEMENT. 2. SPOT PB PLUG FROM 3144'-3360'. 3. PRESSURE UP ON OPEN HOLE AND BREAK WITH 2.5 BPM AT 700 PSI. 4. SWAB WELL AND TRY TO BUILD PRESSURE. NO LUCK. 5. PLUG 1 - PUMP 23 SX OF "B" CEMENT FROM 2850'-2727'. TAG @ 2726'. 6. TEST CASING TO 1000#. GOOD TEST. 7. PLUG 1A - PUMP 24 SX OF "B" CEMENT FROM 1976'-1870'. 8. PLUG 2 - PUMP 28 SX OF "B" CEMENT FROM 510'-410'. 9. SHOOT HOLES AT 100'. CIRCULATE CEMENT DOWN CASING AND UP ANNULUS. 10. GOOD CEMENT TO SURFACE IN BOTH. 11. WELD ON DRY HOLE MARKER PLATE. RICHARD POWELL WITH UDOGM WITNESSED PLUGGING.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 31, 2013**

NAME (PLEASE PRINT) Benna Muth	PHONE NUMBER 435 781-4320	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/31/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22051
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: GB 4SG-36-8-21	
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047387640000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 308-3068 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0786 FNL 0907 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 36 Township: 08.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/17/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="RECOMPLETE"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS APPROVAL TO PLUG THE REFERENCED WELL BACK TO 100' BELOW THE PRODUCTION CASING SHOE BY BALANCING A PLUG FROM 3200' - 3000' WITH CLASS "B" CEMENT, TAGGING PLUG AND PUMPING A SMALL AMOUNT OF 2% KCL TO BREAK THE FORMATION AND TEST FOR POTENTIAL GAS THAT WAS FOUND IN THE OUGB 7SG-36-8-21. IF GAS IS NOT FOUND, THE WELL WILL BE PLUGGED ACCODING TO THE ORIGINAL PLUG AND ABANDON SUNDRY.

-----Verbal approval given 12/10/2013 - DKD

Approved by the Utah Division of Oil, Gas and Mining

Date: January 08, 2014

By: *DKD*

NAME (PLEASE PRINT) Benna Muth	PHONE NUMBER 435 781-4320	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/17/2013	