



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7005 1820 0005 5392 9343

October 16, 2006

Kerr-McGee Oil & Gas Onshore, LP
Attn: Mr. W. Chris Latimer
1999 Broadway, Suite 3700
Denver, CO 80202

**RE: COMMINGLING APPLICATION
EAST CHAPITA 54-5, EAST CHAPITA 55-5
SECTION 5, T9S, R23E
UINTAH COUNTY, UTAH
LEASE: U-01304**

To Whom It May Concern:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. EAST CHAPITA 55-5
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-38732
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 589 FSL 1852 FWL SESW 40.059339 LAT 109.353669 LON At proposed prod. zone SAME 640475X 40.059337Y -109.352974		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 5, T9S, R23E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 44.0 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 589 532		13. State UT
16. No. of acres in lease 2451	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4175	19. Proposed Depth 9471	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4866 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/16/2006
Title SR. REGULATORY ASSISTANT		
Approved by Signature 	Name (Printed Typed) BRADLEY G. HILL	Date 10-31-06
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

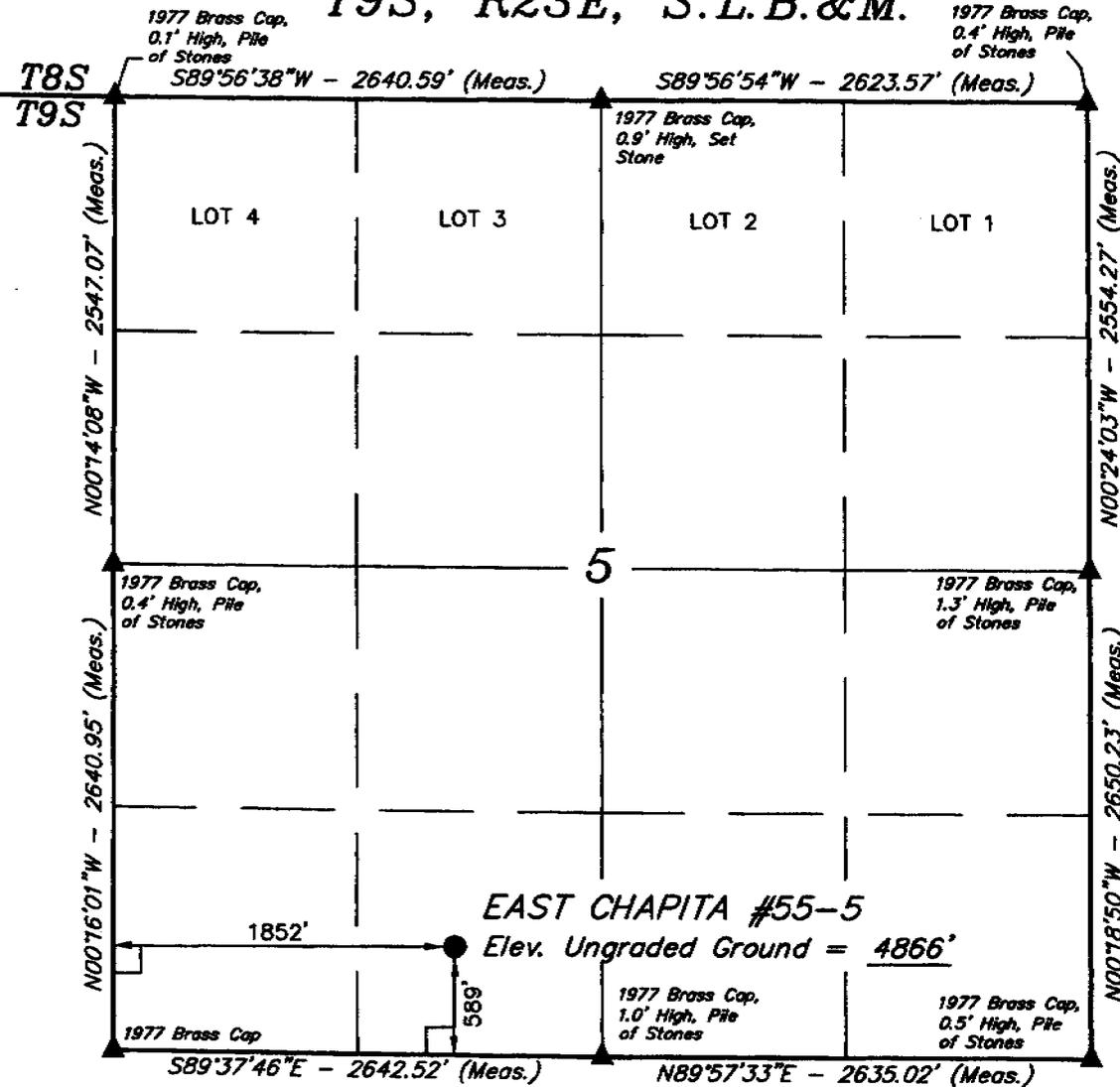
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED
OCT 19 2006
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = $40^{\circ}03'33.62''$ (40.059339)
 LONGITUDE = $109^{\circ}21'13.21''$ (109.353669)
 (NAD 27)
 LATITUDE = $40^{\circ}03'33.75''$ (40.059375)
 LONGITUDE = $109^{\circ}21'10.76''$ (109.352989)

LEGEND:

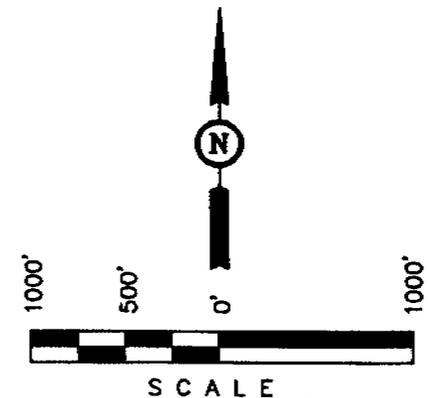
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

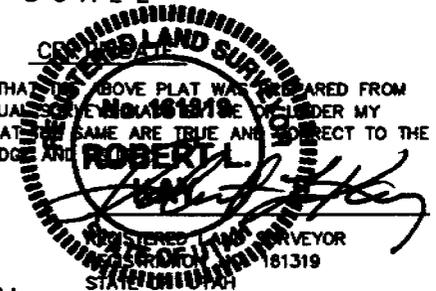
Well location, EAST CHAPITA #55-5, located as shown in the SE 1/4 SW 1/4 of Section 5, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



THIS IS TO CERTIFY THAT ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 07-22-06 S.L.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-05-06	DATE DRAWN: 06-21-06
PARTY B.J. T.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

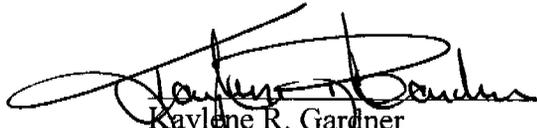
**EAST CHAPITA 55-5
589' FSL – 1852' FWL (SESW)
SECTION 5, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 16th day of October, 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.

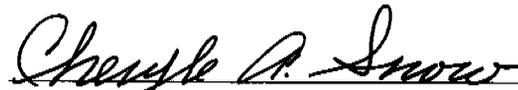


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 16th day of October, 2006.


Notary Public
CHERYLE A. SNOW
3123 West 1790 South
Vernal, Utah 84078
My Commission Expires
August 1, 2009
State of Utah

My Commission Expires: August 1, 2009



Notary Public

Exhibit "A" to Affidavit
East Chapita 55-5 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

R 23 E

5

CHAPITA WELLS UNIT

ECW 55-5

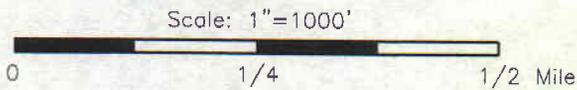


U-01304

T
9
S

UTU-080939 8

 EAST CHAPITA 55-5



Denver Division

EXHIBIT "A"

EAST CHAPITA 55-5
Commingling Application
Uintah County, Utah

Scale:
1" = 1000'

D:\utah\Commingling\
page_EC95-5_commingled.dwg
WELL

Author

TLM

Oct 09, 2006 -
2:27pm

EIGHT POINT PLAN

EAST CHAPITA WELLS 55-05
SE/SW, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,894'
Wasatch	4,844'
Chapita Wells	5,416'
Buck Canyon	6,137'
North Horn	6,705'
Island	7,006'
KMV Price River	7,216'
KMV Price River Middle	8,099'
KMV Price River Lower	8,860'
Sego	9,271'

Estimated TD: **9,471' or 200'± below Sego top**

Anticipated BHP: 5,171 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

EIGHT POINT PLAN

EAST CHAPITA WELLS 55-05 **SE/SW, SEC. 05, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA WELLS 55-05
SE/SW, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **142 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **880 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

EIGHT POINT PLAN

EAST CHAPITA WELLS 55-05
SE/SW, SEC. 05, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

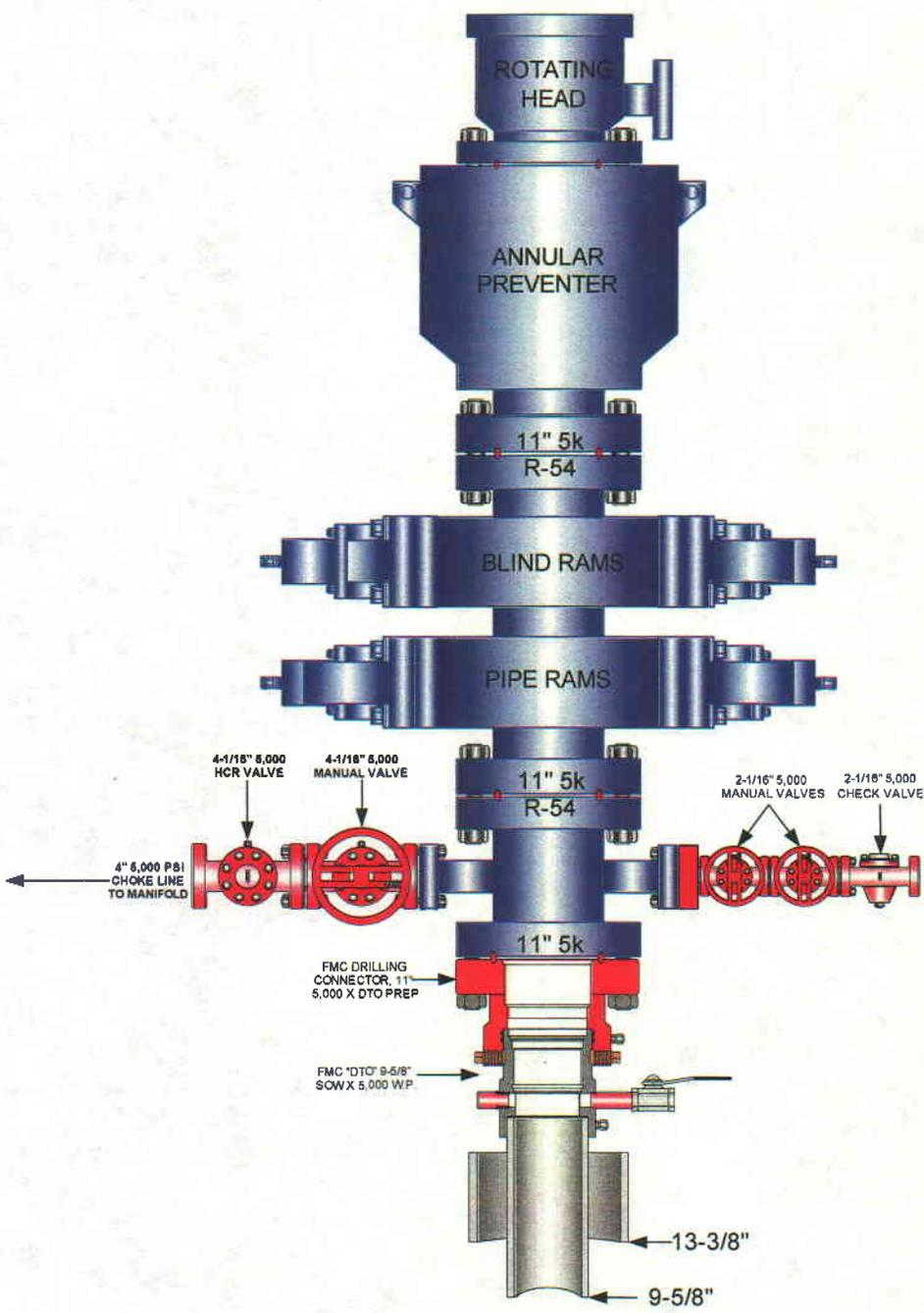
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

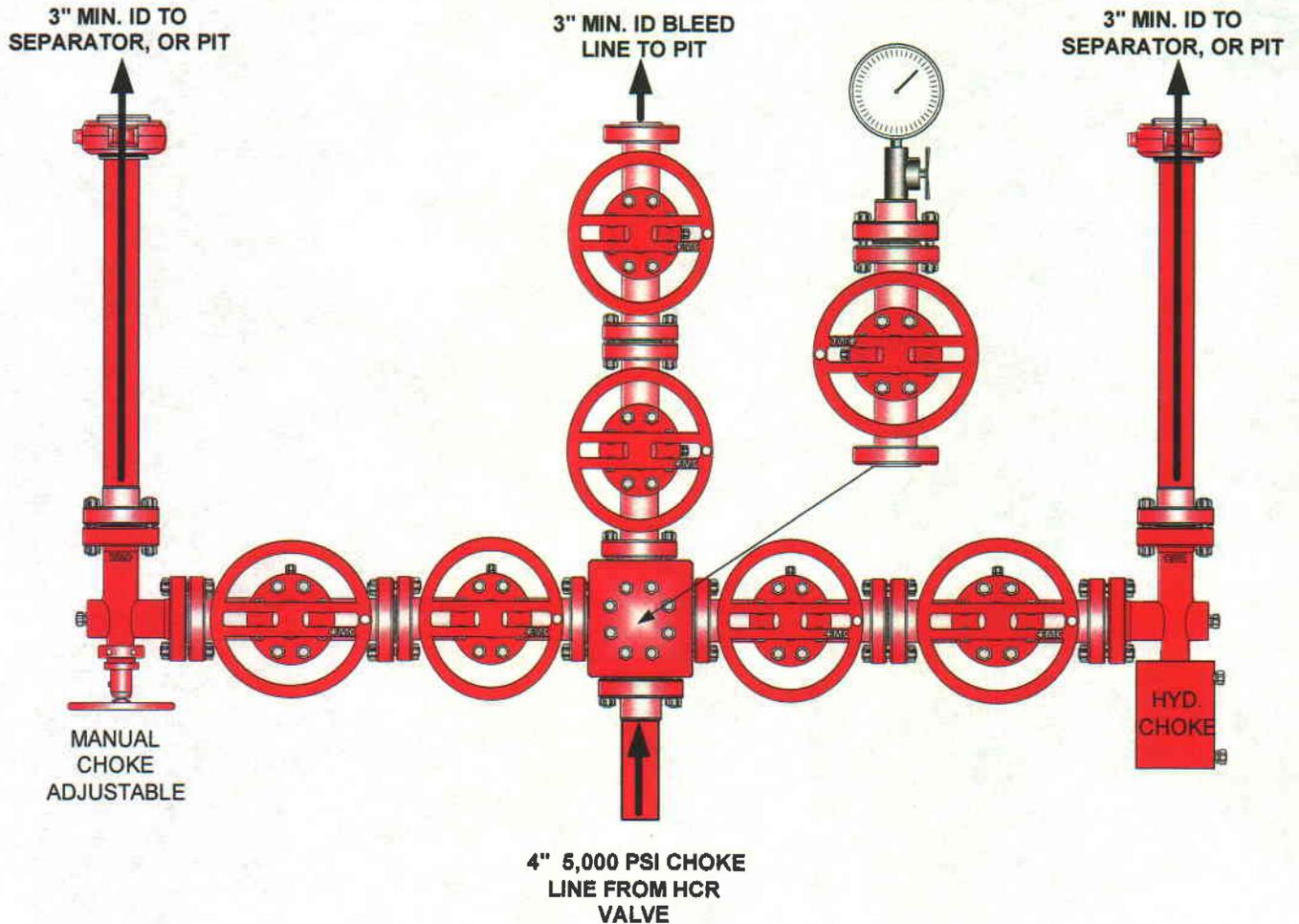
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**EAST CHAPITA 55-5
SESW, Section 5, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 2112 feet long with a 30-foot right-of-way, disturbing approximately 1.45 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.29 acres. The pipeline is approximately 2600 feet long with a 40-foot right-of-way, disturbing approximately 2.39 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 44.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 2112' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Two (2) low water crossing shall be constructed where the access road crosses two large washes. Construction materials shall consist of 2' of 4" to 10" diameter rock.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface; gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2600' x 40'. The proposed pipeline leaves the southern edge of the well pad proceeding in a northerly direction for an approximate distance of 2600' tying into East Chapita 44-5 location, located in the NESW of Section 5, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the

standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Chapita Wells Unit 550-30N SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an

authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corner #5. The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi- rested Wheat Grass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Hy-Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/28/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and submitted 9/27/2006 by Stephen Sandau.

ADDITIONAL INFORMATION:

A ditch shall be constructed around the east side of the location routing drainage around the location upon pit reclamation.

WILDLIFE STIPULATIONS:

No construction or drilling activities shall be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

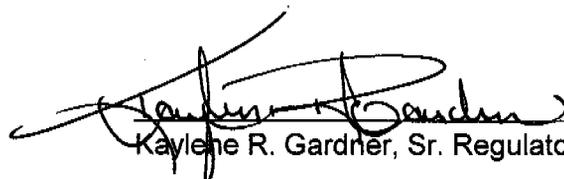
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 55-5 Well, located in the SESW, of Section 5, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 16, 2006
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
East Chapita 55-5
SESW, Sec. 5, T9S, R23E
U-01304

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

EAST CHAPITA #55-5

LOCATED IN UINTAH COUNTY, UTAH
SECTION 5, T9S, R23E, S.L.B.&M.

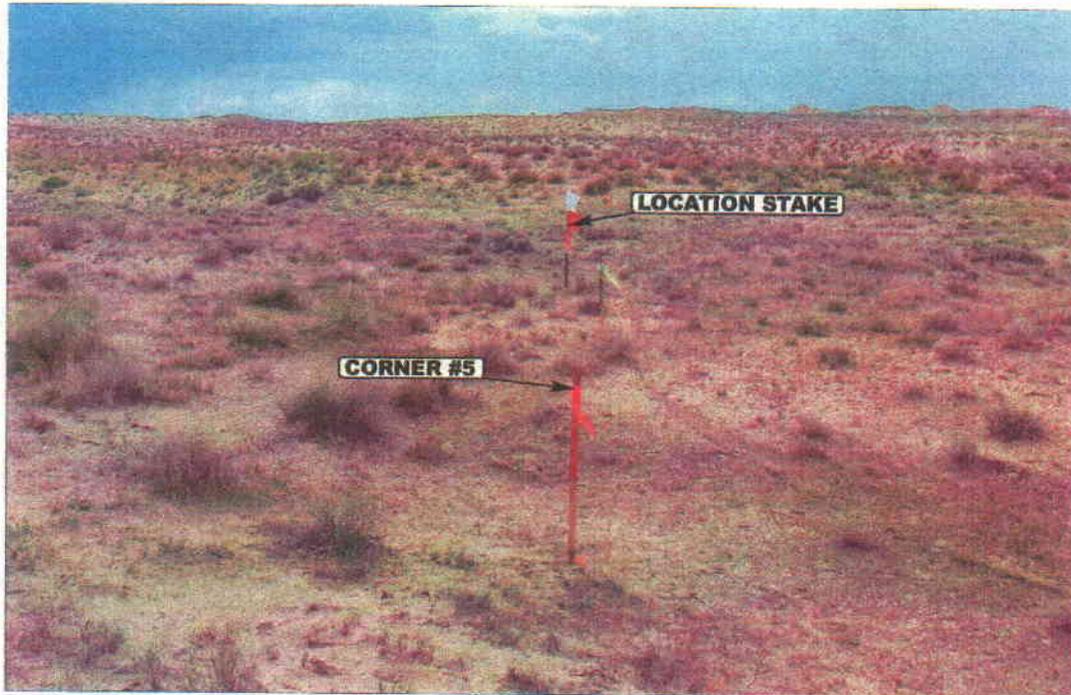


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

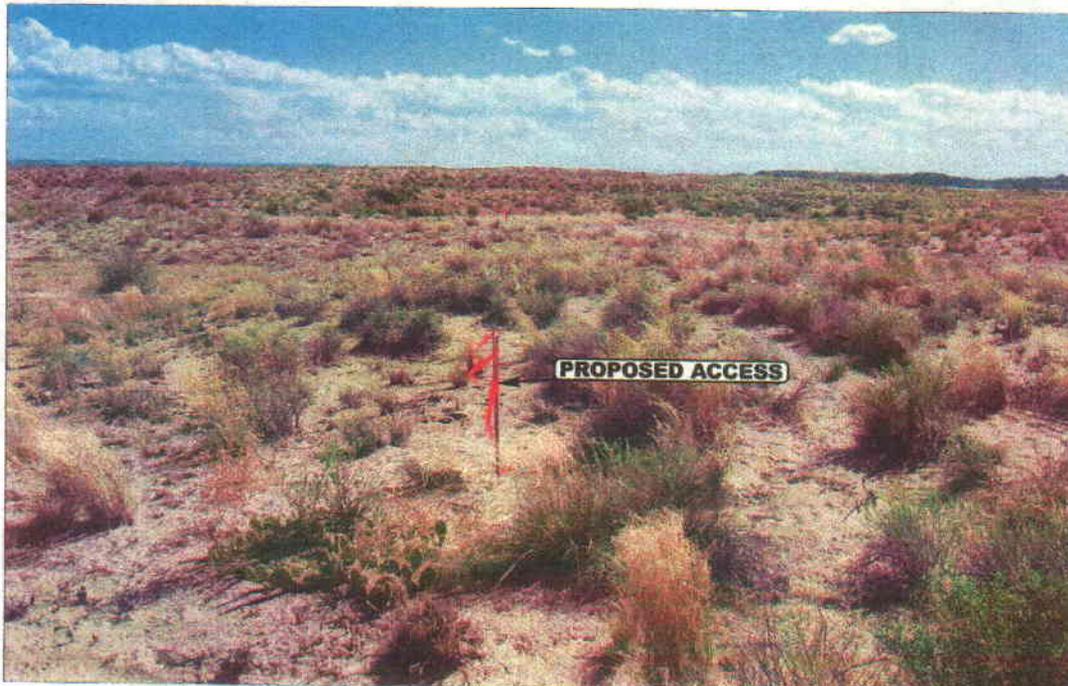


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 23 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: C.P.

REVISED: 07-26-06

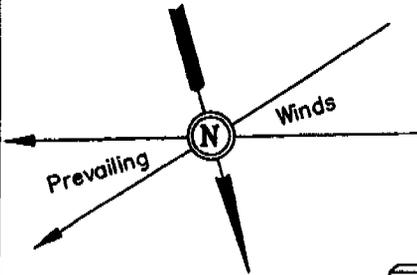
**EOG RESOURCES, INC.
EAST CHAPITA #55-5
SECTION 5, T9S, R23E, S.L.B.&M.**

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 13.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #5-5 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #4-5 TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #44-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

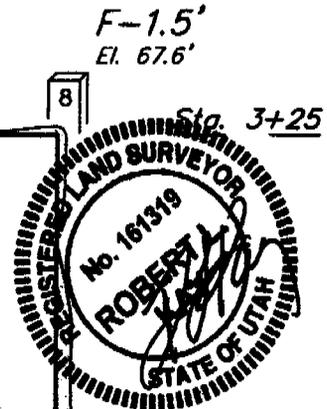
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 44.0 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 EAST CHAPITA #55-5
 SECTION 5, T9S, R23E, S.L.B.&M.
 589' FSL 1852' FWL

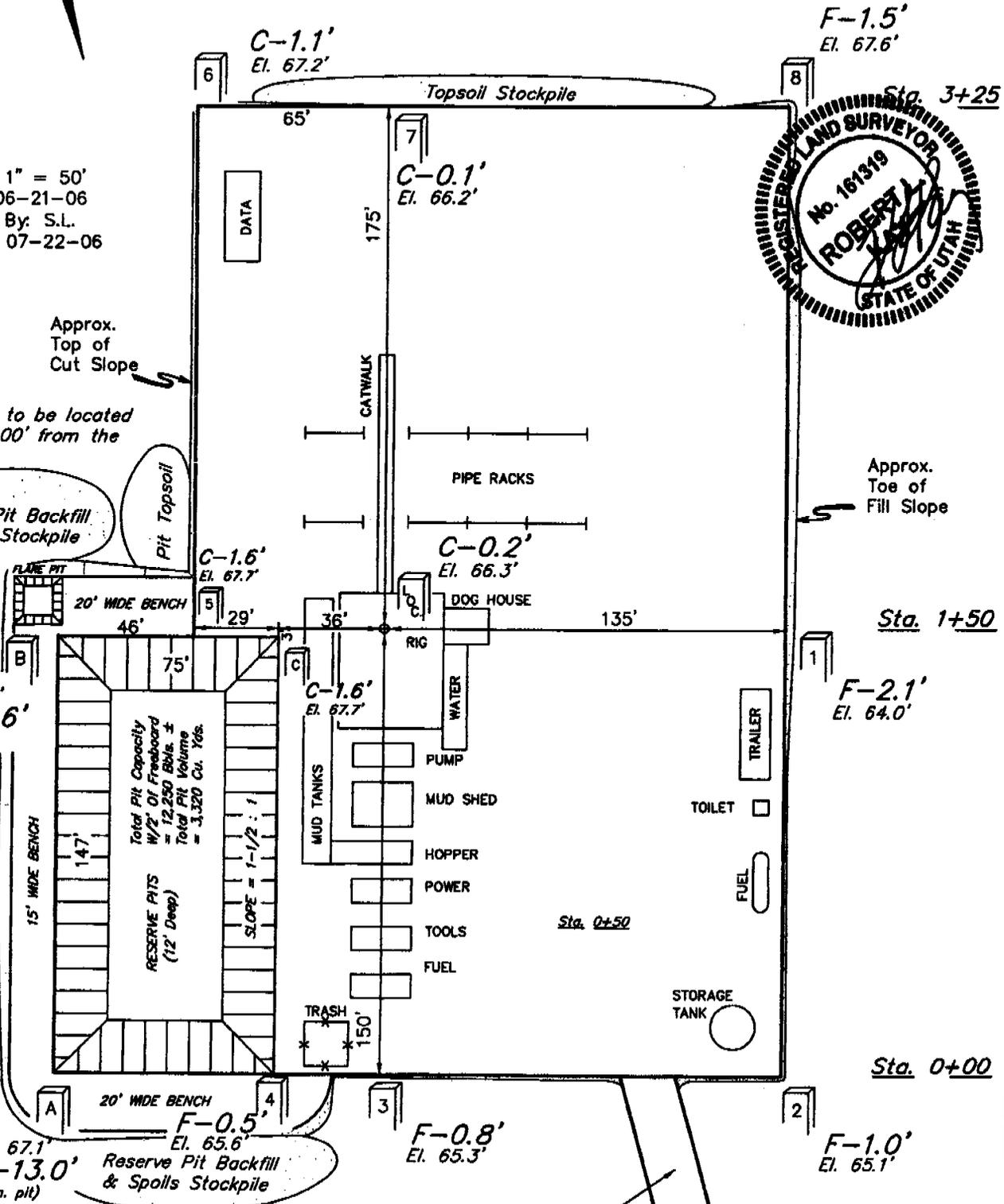
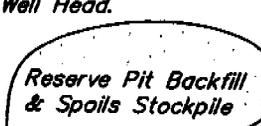


SCALE: 1" = 50'
 DATE: 06-21-06
 Drawn By: S.L.
 REVISED: 07-22-06



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4866.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 4866.1'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

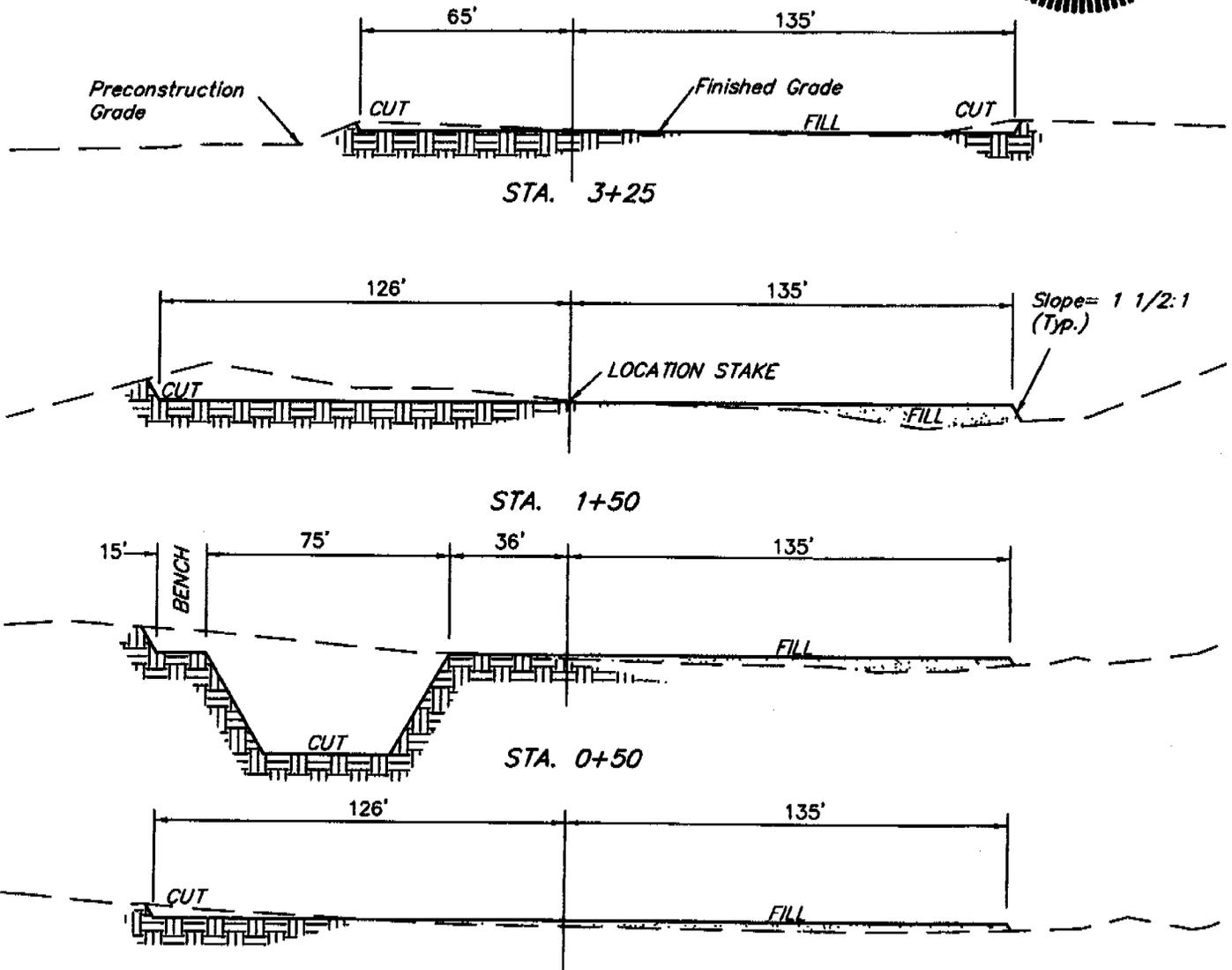
TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #55-5
SECTION 5, T9S, R23E, S.L.B.&M.
589' FSL 1852' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-21-06
Drawn By: S.L.
REVISED: 07-22-06



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

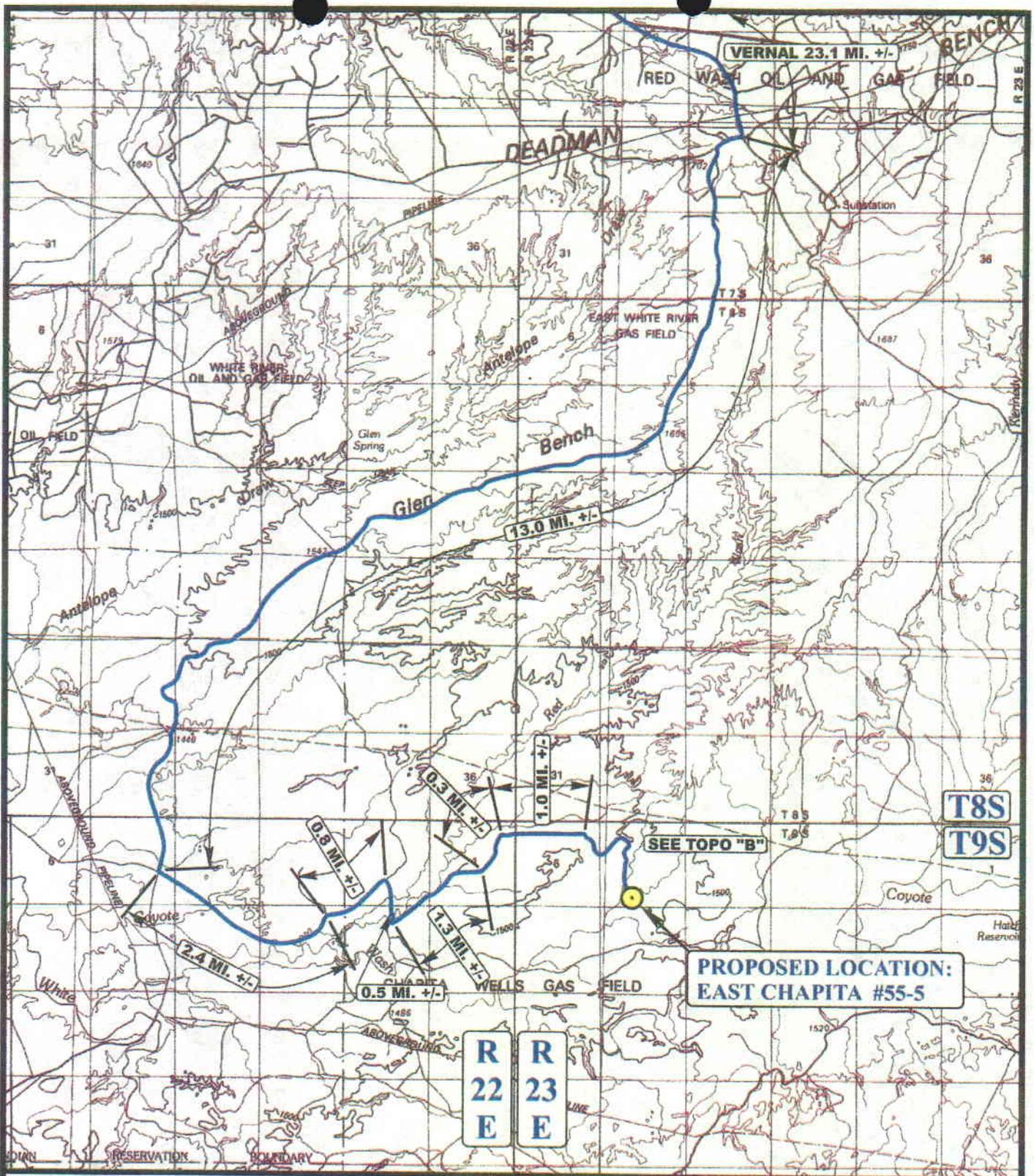
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,510 Cu. Yds.
Remaining Location	= 4,370 Cu. Yds.
TOTAL CUT	= 5,880 CU.YDS.
FILL	= 2,710 CU.YDS.

EXCESS MATERIAL	= 3,170 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,170 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

● PROPOSED LOCATION

N



EOG RESOURCES, INC.

EAST CHAPITA #55-5
SECTION 5, T9S, R23E, S.L.B.&M.
589' FSL 1852' FWL



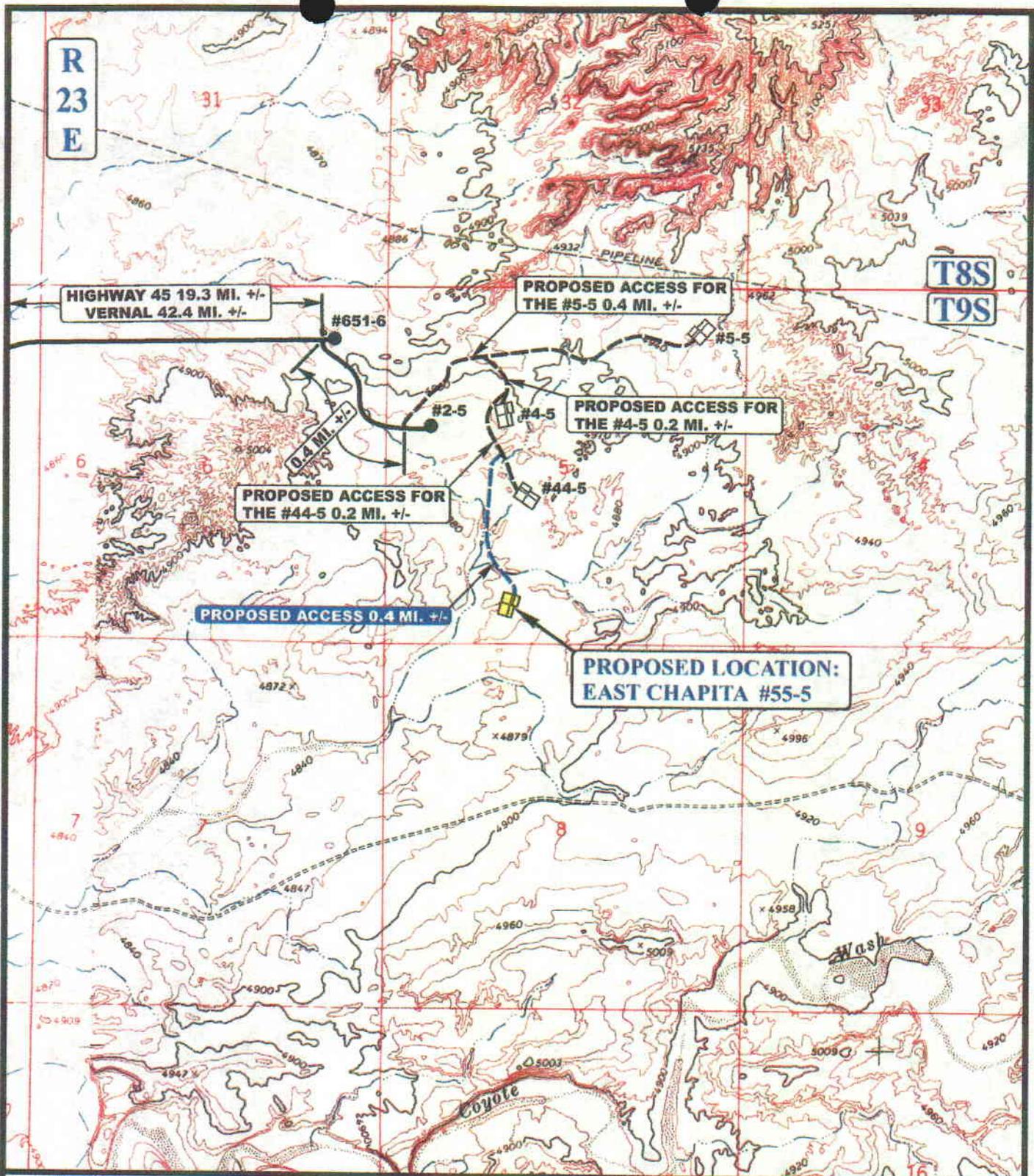
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 23 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 07-26-06





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

EAST CHAPITA #55-5
 SECTION 5, T9S, R23E, S.L.B.&M.
 589' FSL 1852' FWL

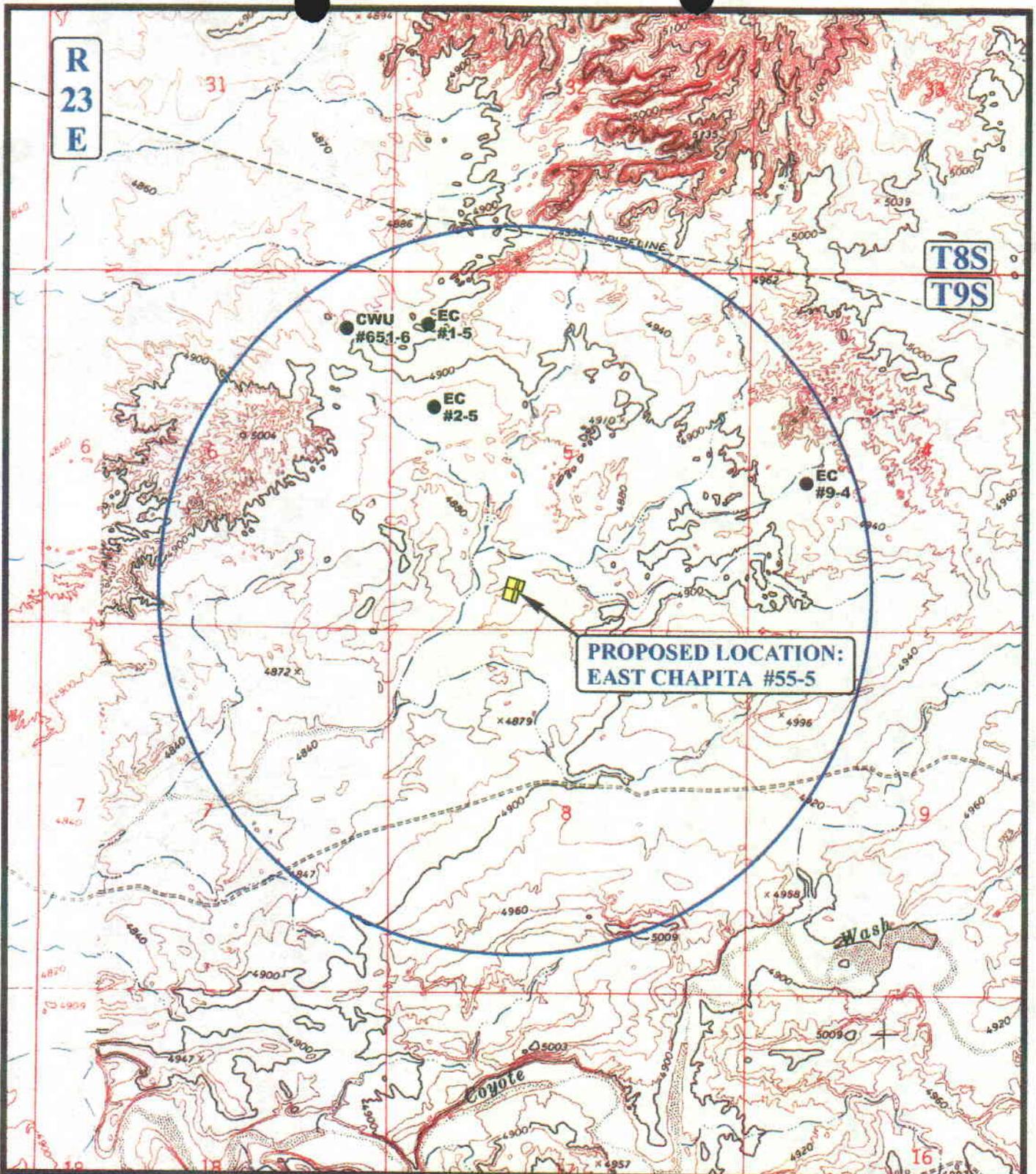


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 23 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 07-26-06





**PROPOSED LOCATION:
EAST CHAPITA #55-5**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

**EAST CHAPITA #55-5
SECTION 5, T9S, R23E, S.L.B.&M.
589' FSL 1852' FWL**



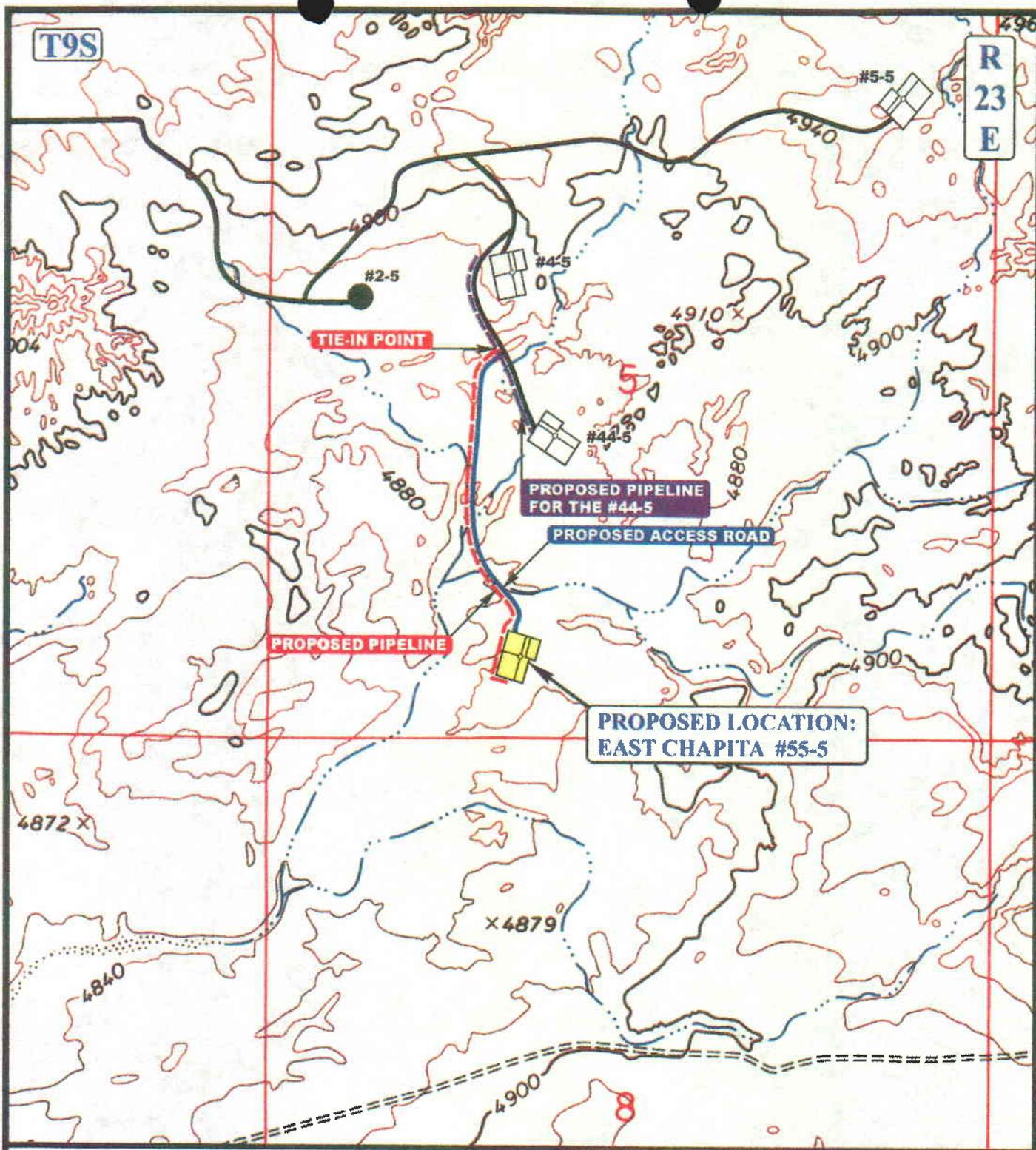
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 06 23 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 07-26-06





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,600' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

EAST CHAPITA #55-5
SECTION 5, T9S, R23E, S.L.B.&M.
589' FSL 1852' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06	23	06
MONTH	DAY	YEAR

D
TOPO

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 07-26-06

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/19/2006

API NO. ASSIGNED: 43-047-38732

WELL NAME: E CHAPITA 55-5
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SESW 05 090S 230E
 SURFACE: 0589 FSL 1852 FWL
 BOTTOM: 0589 FSL 1852 FWL
 COUNTY: UINTAH
 LATITUDE: 40.05938 LONGITUDE: -109.3530
 UTM SURF EASTINGS: 640475 NORTHINGS: 4435437
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>JDG</i>	10/31/06
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01304
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, mesa Verde)

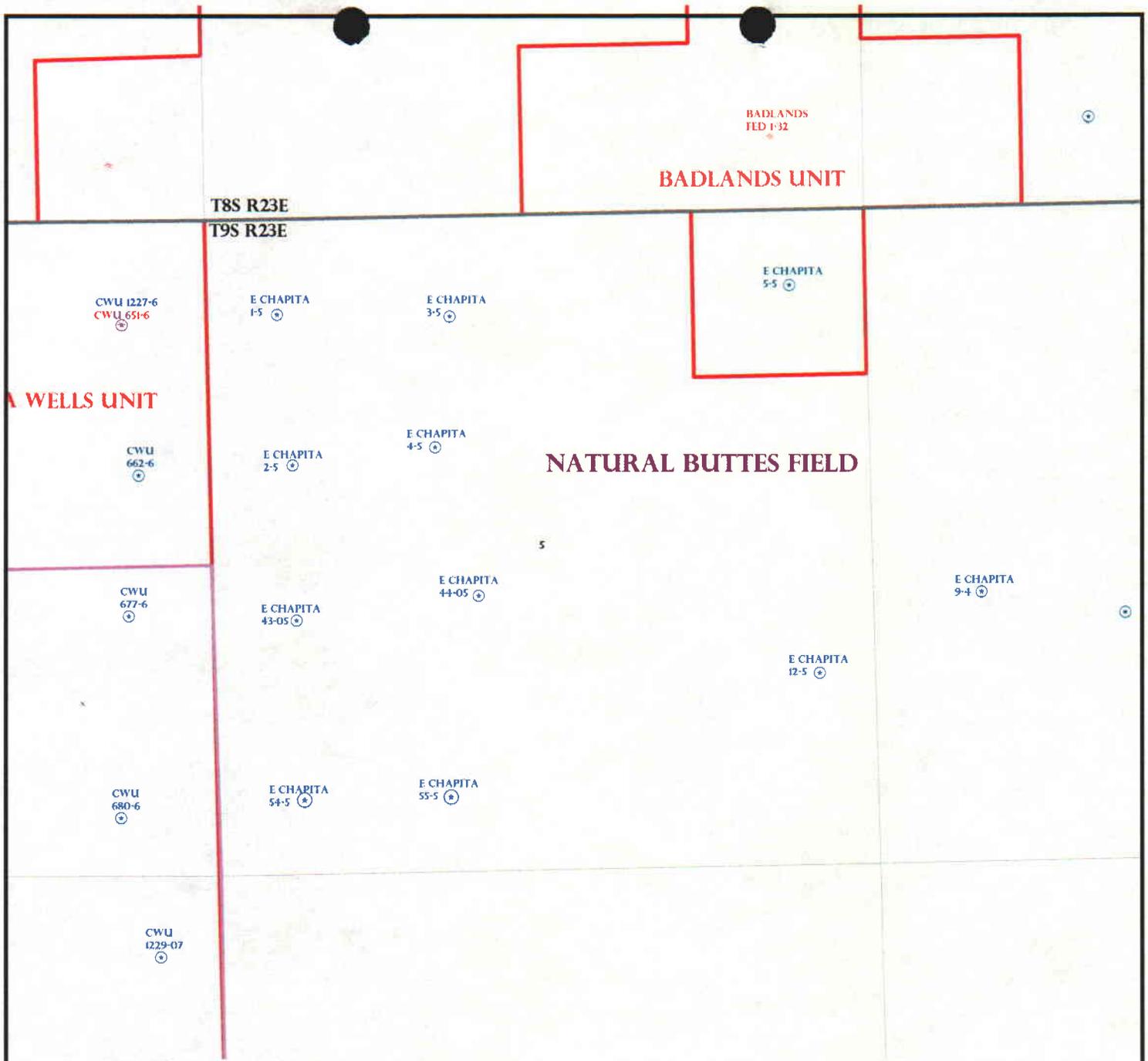
LOCATION AND SITING:

- _____ R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- _____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Fedul Approval
2- Spacing Slip
3- Commingling



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 5 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Wells Status

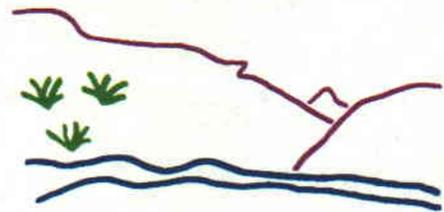
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 19-OCTOBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 31, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 55-5 Well, 589' FSL, 1852' FWL, SE SW, Sec. 5, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38732.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 55-5
API Number: 43-047-38732
Lease: U-01304

Location: SE SW Sec. 5 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01304	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. EAST CHAPITA 55-5	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38732	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 589 FSL 1852 FWL SESW 40.059339 LAT 109.353669 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 44.0 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 5, T9S, R23E S.L.B.&M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	589 532	16. No. of acres in lease 2451	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	4175	19. Proposed Depth 9471	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4866 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/16/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) JERRY KEWKA	Date 2/23/2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED
MAR 06 2007

DIV. OF OIL, GAS & MINING

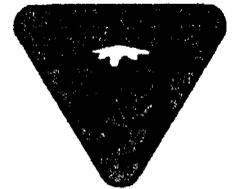
NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

06TTO316A

NOS 07/10/06



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. Location: SESW, Sec. 5, T9S, R23E
Well No: East Chapita 55-5 Lease No: UTU-01304
API No: 43-047-38732 Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction - Forty-Eight (48) hours prior to construction of location and access roads.
(Notify Natural Resource Specialist)
- Location Completion - Prior to moving on the drilling rig.
(Notify Natural Resource Specialist)
- Spud Notice - Twenty-Four (24) hours prior to spudding the well.
(Notify Petroleum Engineer)
- Casing String & Cementing - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
(Notify Supervisory Petroleum Technician)
- BOP & Related Equipment Tests - Twenty-Four (24) hours prior to initiating pressure tests.
(Notify Supervisory Petroleum Technician)
- First Production Notice - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.
(Notify Petroleum Engineer)

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC CONDITIONS OF APPROVAL

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. Low water crossings will have cobble rock in the bottom of the wash. Bury pipeline at all low water crossing.
4. Ditch from access road to southeast corner after the pit has been closed.

GENERAL SURFACE CONDITIONS OF APPROVAL

1. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A surface casing shoe integrity test shall be performed.
2. A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored".
Blooie line can be 75 feet.
3. Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
4. The commingling approval of the cited production zones can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States. No loss of royalty shall occur.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
8. Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

9. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
10. A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- 11. Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
12. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
13. All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
14. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
15. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
16. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.

- c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
17. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
18. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
19. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
20. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: East Chapita 55-05	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38732
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5526	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 589' FSL & 1852' FWL 40.059339 LAT 109.353669 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 5 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD extension request
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests the APD for the referenced well, approved 10/31/2006, be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-10-07
By: [Signature]

10-11-07
RM

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/4/2007</u>

(This space for State use only)

RECEIVED
OCT 10 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38732
Well Name: East Chapita 55-05
Location: 589 FSL 1852 FWL (SESW), SECTION 5, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/31/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mary A. Manya
Signature

10/4/2007
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
OCT 10 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 55-5

Api No: 43-047-38732 Lease Type: FEDERAL

Section 25 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 01/03/08

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/04/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38732	East Chapita 55-05		SESW	5	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16620	1/3/2008			1/24/08	
Comments: PRRV = MVRD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38953	Hoss 56-29		SENE	29	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16621	1/16/2008			1/24/08	
Comments: PRRV = MVRD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

Title

1/18/2008

Date

RECEIVED

JAN 23 2008

DIV. OF OIL, GAS & MINING

East Chapita 55-05

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE - SEE AT

8. Well Name and No.
MULTIPLE MULTIPLE

9. API Well No.
43 047 38732

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
9S 23E 5

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Chapita Wells Unit 2-29 SWD
- 4. Red Wash Evaporation ponds 1, 2, 3 & 4
- 5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

This sundry covers multiple wells. Please see attached page.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #58493 verified by the BLM Well Information System
 For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 13 2008

UTAH DIVISION OF OIL, GAS & MINING

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
CWU 692-20	20	9S	23E	SENE	UTU0336A	43-047-38671
CWU 1273-15	15	9S	22E	SWSW	UTU0283A	43-047-38474
CWU 1021-15	15	9S	22E	SENE	UTU0283A	43-047-37839
Hoss 65-36	36	8S	22E	SESW	UTU56960	43-047-38363
Hoss 56-29	29	8S	23E	SENE	UTU76042	43-047-38953
Hoss 17-32	32	8S	23E	SWSW	UTU56965	43-047-38907
Hoss 69-33	33	8S	23E	SESW	UTU64422	43-047-38360
Hoss 24-32	32	8S	23E	NWNW	UTU56965	43-047-38887
Hoss 55-29	29	8S	23E	NWNE	UTU76042	43-047-39169
Hoss 15-31	31	8S	23E	NENW	UTU61401	43-047-38653
Hoss 28-30	30	8S	23E	SWSE	UTU61400	43-047-38885
East Chapita 55-05	5	9S	23E	SESW	UTU01304	43-047-38732
East Chapita 45-05	5	9S	23E	SENE	UTU01304	43-047-38942
NBU 566-17E	17	10S	21E	NENW	UTU02270A	43-047-38375

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG RESOURCES, INC. Today's Date: 06/27/2008

Well: 43 0A7 38732 API Number: _____ Drilling Commenced: _____
E Chapita 55-5
9S 23E 5

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: EOG RESOURCES, INC.

Today's Date: 06/27/2008

Well:	API Number:	Drilling Commenced:
PETES WASH 10-36	4301333094	10/18/2006
SIMOLEON 1-26GR	4304737507	02/23/2007
E CHAPITA 8-16	4304736815	03/17/2007
CWU 1112-27	4304737384	10/09/2007
CWU 1043-23	4304737877	11/01/2007
CWU 1079-25	4304737879	11/20/2007
HOSS 59-28	4304738906	12/20/2007
E CHAPITA 55-5	4304738732	01/03/2008
E CHAPITA 45-05	4304738942	01/17/2008
CWU 1083-30	4304738079	02/18/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 55-05

9. API Well No.
43-047-38732

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

3a. Address
1060 E HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E SESW 589FSL 1852FWL
40.05934 N Lat, 109.35367 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

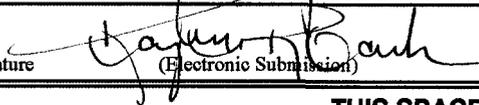
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to production on 6/30/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61199 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER Title LEAD REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 07/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JUL 07 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01304	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: East Chapita 55-05		
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38732		
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		PHONE NUMBER: (435) 781-9145	10. FIELD AND POOL, OR WILDCAT: Natural Buttes	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 589' FSL & 1852' FWL 40.059339 LAT 109.353669 LON		COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 5 9S 23E S.L.B. & M		STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In response to the Notice of Late Reporting dated 6/27/2008, the referenced well was turned to sales on 6/30/2008.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Mickenzie Thacker</i></u>	DATE <u>7/31/2008</u>

(This space for State use only)

RECEIVED
AUG 04 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01304

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
EAST CHAPITA 55-05

3. Address **600 17TH STREET SUITE 1000N** 3a. Phone No. (include area code)
DENVER, CO 80202 Ph: **303-824-5526**

9. API Well No.
43-047-38732

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SESW 589FSL 1852FWL 40.05934 N Lat, 109.35367 W Lon**
 At top prod interval reported below **SESW 589FSL 1852FWL 40.05934 N Lat, 109.35367 W Lon**
 At total depth **SESW 589FSL 1852FWL 40.05934 N Lat, 109.35367 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area **Sec 5 T9S R23E Mer SLB**

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
01/03/2008

15. Date T.D. Reached
05/01/2008

16. Date Completed
 D & A Ready to Prod.
06/30/2008

17. Elevations (DF, KB, RT, GL)*
4866 GL

18. Total Depth: **MD 9471** 19. Plug Back T.D.: **MD 9412** 20. Depth Bridge Plug Set: **MD**
TVD **TVD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2391		670			
7.875	4.500 N-80	11.6	0	9455		1810			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A WASATCH/MESAVERDE	6399	9269	9059 TO 9269		3	
B)			8807 TO 8998		3	
C)			8523 TO 8759		3	
D)			8273 TO 8470		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9059 TO 9269	43,828 GALS GELLED WATER & 97,600# 20/40 SAND
8807 TO 8998	43,572 GALS GELLED WATER & 112,600# 20/40 SAND
8523 TO 8759	47,541 GALS GELLED WATER & 126,100# 20/40 SAND
8273 TO 8470	29,893 GALS GELLED WATER & 75,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/30/2008	07/07/2008	24	▶	8.0	1072.0	61.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI	1750.0	▶	8	1072	61		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #62017 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
AUG 07 2008
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	6399	9269		GREEN RIVER	1929
				MAHOGANY	2560
				UTELAND BUTTE	4712
				WASATCH	4849
				CHAPITA WELLS	5448
				BUCK CANYON	6110
				PRICE RIVER	7218
MIDDLE PRICE RIVER	7991				

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

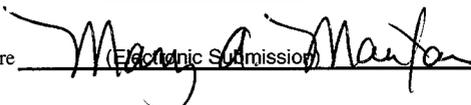
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #62017 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 08/06/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

East Chapita 55-05 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8042-8223	3/spf
7820-7997	3/spf
7585-7775	3/spf
7284-7532	3/spf
7105-7194	3/spf
6884-7046	3/spf
6399-6805	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8042-8223	96,320 GALS GELLED WATER & 269,500# 20/40 SAND
7820-7997	54,337 GALS GELLED WATER & 150,600# 20/40 SAND
7585-7775	37,184 GALS GELLED WATER & 94,600# 20/40 SAND
7284-7532	36,583 GALS GELLED WATER & 91,100# 20/40 SAND
7105-7194	40,229 GALS GELLED WATER & 110,800# 20/40 SAND
6884-7046	40,246 GALS GELLED WATER & 111,500# 20/40 SAND
6399-6805	NO STIMULATION

Perforated the Lower Price River from 9059-61', 9068-70', 9090-92', 9151-52', 9174-76', 9198-99', 9219-21', 9256-57', 9268-69' w/ 3 spf.

Perforated the Lower Price River from 8807-08', 8823-24', 8835-36', 8844-45', 8850-51', 8868-69', 8912-13', 8927-28', 8934-35', 8971-72', 8978-79', 8997-98' w/ 3 spf.

Perforated the Middle Price River from 8523-24', 8545-46', 8553-54', 8574-75', 8638-39', 8646-47', 8658-59', 8681-82', 8730-31', 8736-37', 8757-59' w/ 3 spf.

Perforated the Middle Price River from 8273-74', 8281-82', 8309-10', 8341-42', 8384-85', 8394-95', 8415-16', 8430-31', 8440-41', 8453-54', 8463-64', 8469-70' w/ 3 spf.

Perforated the Middle Price River from 8042-43', 8055-56', 8073-74', 8094-95', 8108-09', 8127-28', 8149-50', 8161-62', 8179-80', 8195-96', 8210-11', 8222-23' w/ 3 spf.

Perforated the Upper Price River from 7820-21', 7859-60', 7864-65', 7901-02', 7909-10', 7917-18', 7960-61', 7979-80', 7986-87', 7994-97' w/ 3 spf.

Perforated the Upper Price River from 7585-86', 7591-92', 7651-52', 7656-57', 7682-83', 7694-95', 7704-05', 7726-27', 7754-55', 7773-75' w/ 3 spf.

Perforated the Upper Price River from 7284-85', 7305-06', 7329-30', 7354-55', 7400-01', 7405-06', 7410-11', 7441-43', 7463-64', 7503-04', 7531-32' w/ 3 spf.

Perforated the North Horn from 7105-06', 7110-12', 7115-16', 7132-33', 7138-40', 7147-48', 7181-82', 7186-88', 7193-94' w/ 3 spf.

Perforated the North Horn from 6884-85', 6929-30', 6951-52', 6961-62', 6983-84', 6989-90', 6995-96', 7013-14', 7025-26', 7036-37', 7044-46' w/ 3 spf.

Perforated the Ba from 6399-6400', 6417-18', 6426-27', 6455-56', 6464-65', 6476-77', 6677-78', 6705-06', 6727-28', 6761-62', 6780-81', 6804-05' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8751
Sego	9298

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 55-05

API number: 4304738732

Well Location: QQ SESW Section 5 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,370	1,390	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 8/6/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EAST CHAPITA 55-05

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-38732

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T9S R23E SESW 589FSL 1852FWL
40.05934 N Lat, 109.35367 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached please find well chronology report for the referenced well.

RECEIVED
AUG 25 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #62485 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 08/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 08-20-2008

Well Name	ECW 055-05	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38732	Well Class	ISA
County, State	UINTAH, UT	Spud Date	04-26-2008	Class Date	06-30-2008
Tax Credit	N	TVD / MD	9,471/ 9,471	Property #	059615
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,455/ 9,455
KB / GL Elev	4,885/ 4,866				
Location	Section 5, T9S, R23E, SESW, 589 FSL & 1852 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	304173	AFE Total	2,056,000	DHC / CWC	912,100/ 1,143,900
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	10-18-2006
10-18-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			589' FSL & 1852' FWL (SE/SW)
			SECTION 5, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.059375, LONG 109.352989 (NAD 27)
			LAT 40.059339, LONG 109.353669 (NAD 83)
			TRUE #34
			OBJECTIVE: 9471' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-01304
			ELEVATION: 4866.2' NAT GL, 4866.1' PREP GL (DUE TO ROUNDING THE PREP IS 4866' GL), 4885' KB (19')
			EOG WI 100%, NRI 84.75%

12-19-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-20-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

12-21-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

12-26-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

12-27-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

12-28-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

12-31-2007 Reported By NATALIE BRAYTON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

01-02-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WALKING IN PIT.

01-03-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE FRIDAY.

01-04-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LCOATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 01/03/2008 @ 1:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 01/03/2008 @ 12:15 PM.

01-30-2008 Reported By JERRY BARNES

Daily Costs: Drilling \$257,826 Completion \$0 Daily Total \$257,826

Cum Costs: Drilling \$295,826 Completion \$0 Well Total \$295,826

MD 2,391 TVD 2,391 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 1/8/2008. DRILLED 12-1/4" HOLE TO 2420' GL. ENCOUNTERED WATER @ 1370'. RAN 55 JTS (2372.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2391' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (150 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT, & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/178 BBLS FRESH WATER. BUMPED PLUG W/800# @ 4:00 PM, 1/11/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 28 BBLS INTO LEAD CEMENT. LOST CIRCULATION 150 BBLS INTO DISPLACEMENT.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/4% CACL2, & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2230' GL. PICKED UP TO 2210' & TOOK SURVEY. 3 DEGREE.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/10/2008 @ 6:30 AM.

04-26-2008 Reported By BRIAN DUTTON

Daily Costs: Drilling \$33,360 Completion \$0 Daily Total \$33,360

Cum Costs: Drilling \$329,186 Completion \$0 Well Total \$329,186

MD 2,391 TVD 2,391 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. RDRT AND MOVE FROM EC 43-05 TO EC 55-5.
12:00	18:00	6.0	RURT ON THE EC 55-5. RAISE DERRICK @ 18:00 HOURS, TRUCKS RELEASED @ 17:00 HRS. MOVE WAS APPROXIMATELY 1.5 MILES.
18:00	06:00	12.0	RURT AND PREPARE TO TEST B.O.P.

NO ACCIDENTS.
 FUEL ON HAND 2260, USED 110 GALS.
 15 MEN, 165 MAN-HOURS.
 UNMANNED LOGGING UNIT 0 DAYS ON LOCATION.
 TRANSFERRED 5 JTS(201.76) 4.5" 11.6# N80 LTC CASING TO ECW 55-5.
 TRANSFERRED 2 MARKER JTS(43.96') 4.5" 11.6# HCP-110 CASING TO ECW 55-5.
 TRANSFERRED 2370 GALS DIESEL TO ECW 55-5.
 NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1030 HRS 4/25/08 OF BOP TEST 4/26/08 0600 HRS LEFT MESSAGE.

04-27-2008	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$45,142	Completion	\$0	Daily Total	\$45,142						
Cum Costs: Drilling	\$372,749	Completion	\$0	Well Total	\$372,749						
MD	3,659	TVD	3,659	Progress	1,268	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3659'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	RIG ON DAYWORK @ 06:00 HRS, 4/26/08. HOOKED UP FLARE LINES AND FLARE BOX. TESTED BOPE(ALL RAMS, VALVES & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). CHANGED PIPE RAM RUBBERS. NO BLM WITNESS.
13:00	13:30	0.5	INSTALL WEAR BUSHING.
13:30	14:00	0.5	RIG UP WEATHERFORD LAY DOWN MACHINE. HELD SAFETY MEETING.
14:00	16:00	2.0	PU/LD BHA & TOOLS TAG @ 2,299'.
16:00	16:30	0.5	RD WEATHERFORD LD MACHINE.
16:30	17:00	0.5	TORGUED KELLY. INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.
17:00	20:00	3.0	DRILL CEMENT/FLOAT EQUIP. F/2,299' TO 2,440' FELL OUT OF CEMENT @ 2,438'.
20:00	20:30	0.5	PERFORMED F.I.T. @ 2440 TO 11.3 PPG EMW(360 PSI).
20:30	21:00	0.5	DRILLED 2,440 TO 2,470' (30' @ 60.0 FPH), WOB 5-20K, GPM 432, RPM 25-30/MOTOR 95, SPP 1224, MUD WT. 8.5, VIS 28, NO FLARE.
21:00	21:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS
21:30	22:00	0.5	DRILLED 2,470' TO 2,565' (95' @ 190.0 FPH), WOB 5-20K, GPM 432, RPM 25-30/MOTOR 95, SPP 1224, MUD WT. 8.5, VIS 28, NO FLARE.
22:00	22:30	0.5	SURVEY DEPTH @ 2,495' 1.0 DEGREES.
22:30	06:00	7.5	DRILLED 2,565' TO 3,659' (1094' @ 145.8 FPH), WOB 5-20K, GPM 432, RPM 25-30/MOTOR 95, SPP 1400, MUD WT. 8.5, VIS 28, NO FLARE.

DIESEL 9920 GALS(USED 340 GALS).
 NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC-PRESSURE TESTING BOP.
 FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
 UNMANNED LOGGING UNIT 1 DAYS ON LOCATION.

06:00 06:00 24.0 SPUDDED 7 7/8" HOLE @ 20:30 HRS, 4/26/08.

04-28-2008	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$69,676	Completion	\$0	Daily Total	\$69,676						
Cum Costs: Drilling	\$442,426	Completion	\$0	Well Total	\$442,426						
MD	6,254	TVD	6,254	Progress	2,595	Days	2	MW	8.9	Visc	30.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6,254'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 3,659' TO 4,188' (529' @ 132.2 FPH), WOB 5-20K, GPM 432, RPM 25-30/MOTOR 95, SPP 1400, MUD WT. 8.5, VIS 28, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	14:30	4.0	DRILLED 4,188' TO 4,694' (506' @ 126.5 FPH), WOB 15-20K, GPM 432, RPM 25-30/MOTOR 95, SPP 1625, MUD WT. 9.0, VIS 28, NO FLARE.
14:30	15:00	0.5	SURVEY DEPTH @ 4,624' 1.5 DEGREES.
15:00	06:00	15.0	DRILLED 4,694' TO 6,254' (1560' @ 104.0 FPH), WOB 15-20K, GPM 432, RPM 25-30/MOTOR 95, SPP 1724, MUD WT. 9.5, VIS 30, NO FLARE. DIESEL 8510 GALS(USED 1410 GALS). NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC-RUNNING WIRE LINE SURVEY. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 1 DAYS ON LOCATION. HELD B.O.P. DRILL EVENING TOUR 78 SECONDS TO SECURE WELL.

04-29-2008 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$53,319	Completion	\$3,106	Daily Total	\$56,425						
Cum Costs: Drilling	\$495,745	Completion	\$3,106	Well Total	\$498,851						
MD	8,098	TVD	8,098	Progress	1,844	Days	3	MW	9.7	Visc	28.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8,098'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 6,254' TO 6,694' (440' @ 80.0 FPH), WOB 15-20K, GPM 432, RPM 25-30/MOTOR 95, SPP 1724, MUD WT. 9.7, VIS 30, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:00	06:00	18.0	DRILLED 6,694' TO 8,098' (1404' @ 78.0 FPH), WOB 15-20K, GPM 432, RPM 25-30/MOTOR 95, SPP 1850, MUD WT. 10.1+, VIS 32, NO FLARE. DIESEL 7300 GALS(USED 1210 GALS). NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC-SAFETY HARNESSSES. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

04-30-2008 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$45,729	Completion	\$0	Daily Total	\$45,729						
Cum Costs: Drilling	\$541,475	Completion	\$3,106	Well Total	\$544,581						
MD	8,490	TVD	8,490	Progress	362	Days	4	MW	10.2	Visc	36.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8490'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 8,098' TO 8,379' (281' @ 46.8 FPH), WOB 15-20K, GPM 432, RPM 25-30/MOTOR 95, SPP 1850, MUD WT. 10.1+, VIS 32, NO FLARE.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST HCR VALVE AND POWER CHOKE.

12:30 16:00 3.5 DRILLED 8,379' TO 8,441' (62' @ 17.7 FPH), WOB 15-20K, GPM 432, RPM 25-30/MOTOR 95, SPP 1850, MUD WT. 10.1+, VIS 32, NO FLARE.

16:00 16:30 0.5 REPAIR OIL HOSE ON ROTATING HEAD.

16:30 20:00 3.5 DRILLED 8,441' TO 8,471' (30' @ 8.5 FPH), WOB 15-20K, GPM 432, RPM 25-30/MOTOR 95, SPP 1850, MUD WT. 10.2, VIS 33, NO FLARE.

20:00 20:30 0.5 SURVEY DEPTH @ 8,392' 2.0 DEGREES.

20:30 21:00 0.5 PUMP PILL.

21:00 23:30 2.5 TRIP OUT OF HOLE WITH BIT #1 @ 8,471'.

23:30 00:30 1.0 CHANGE BIT AND VDS.

00:30 04:00 3.5 TRIP IN HOLE WITH BIT #2 fill pipe @ 2,391' & 5,553'..

04:00 05:00 1.0 WASH/REAM F/8,366' TO 8,471' (15' FILL).

05:00 06:00 1.0 DRILLED 8,471' TO 8,490' (19' @ 19.0 FPH), WOB 10-20K, GPM 432, RPM 25-30/MOTOR 95, SPP 1929, MUD WT. 10.3, VIS 33, NO FLARE.

DIESEL 6290 GALS(USED 1010 GALS).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC- P/U MUD MOTOR FROM V-DOOR.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNEDN LOGGING UNIT 4 DAYS ON LOCATION.

05-01-2008 **Reported By** BRIAN DUTTON/DAN LINDSEY

DailyCosts: Drilling	\$38,118	Completion	\$398	Daily Total	\$38,516						
Cum Costs: Drilling	\$579,593	Completion	\$3,504	Well Total	\$583,097						
MD	9,244	TVD	9,244	Progress	754	Days	5	MW	10.2	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 9244'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED 8490 TO 8847(357' @ 47.6 FPH), WOB 18-20K, GPM 414, RPM 35-40/MOTOR 91, SPP 1900, NO FLARE.
13:30	14:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILLED 8847 TO 9244(397' @ 24.8 FPH), WOB 18-20K, GPM 414, RPM 25-40/MOTOR 91, SPP 2140, NO FLARE. THIS A.M. MUD 10.3 PPG, VIS 35.
			DIESEL 4890 GALS(USED 1400).
			NO ACCIDENTS. FULL CREWS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

05-02-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	\$44,713	Completion	\$0	Daily Total	\$44,713						
Cum Costs: Drilling	\$617,018	Completion	\$3,504	Well Total	\$620,522						
MD	9,471	TVD	9,471	Progress	227	Days	6	MW	10.4	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RAISE MUD WT/PREP TO LD DP

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 9244 TO 9254(10'), WOB 20K, GPM 414, RPM 35/MOTOR 91, SPP 2100, NO FLARE.
06:30	07:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS. FUNCTION COM.
07:00	20:00	13.0	DRILLED 9254 TO 9471' TD (217' @ 16.7 FPH), WOB 25-30K, GPM 414, RPM 25-40/MOTOR 91, SPP 2100, 2' FLARE. MUD 10.5 PPG, VIS 35. REACHED TD AT 20:00 HRS, 5/1/08. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 2030 HRS 5/1/08 OF CSG & CMT JOB.

20:00 22:00 2.0 CIRCULATED & CONDITIONED MUD AND HOLE. PUMPED PILL.
 22:00 23:30 1.5 SHORT TRIPPED 30 STDS TO 6617, HAD 30' FILL.
 23:30 06:00 6.5 WASHED 46' TO 9471. CIRCULATED GAS OUT. CONDITIONED MUD, RAISED WEIGHT TO 10.8 PPG. RU WEATHERFORD LD MACHINE.
 DIESEL 3780 GALS(USED 1110).
 NO ACCIDENTS. FULL CREWS.
 FUNCTION COM FIRST CONN ON TOUR, SET & FUNCTION FIRST STAND ON SHORT TRIP, EVENING.
 UNMANNED LOGGING UNIT 6 DAYS ON LOCATION, RELEASED 2200 HRS 5/1/08.

05-03-2008 Reported By DAN LINDSEY

DailyCosts: Drilling \$44,559 Completion \$99,209 Daily Total \$143,768
 Cum Costs: Drilling \$661,578 Completion \$102,713 Well Total \$764,291

MD 9,471 TVD 9,471 Progress 0 Days 7 MW 11.1 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING PROD CASING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	CIRCULATED & RAISED MUD TO 10.9 PPG, VIS 35. PUMPED PILL. HELD SAFETY MEETING W/RIG CREW & LD CREW.
12:00	17:30	5.5	LDDP
17:30	18:30	1.0	BROKE KELLY. LD BHA(DOG SUB ABOVE BIT SHOWED SEVERE WEAR ON CARBIDE BUTTONS & 2 MISSING BUTTONS).
18:30	19:00	0.5	PULLED WEAR BUSHING
19:00	20:30	1.5	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
20:30	03:00	6.5	RAN 4.5" 11.6# N80 LTC CASING (FS, 1 JT, FC, 232 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6691). TAGGED @ 9471. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9455(FC @ 9412, MARKERS @ 7175-97 & 4977-99).
03:00	04:30	1.5	CIRCULATED GAS OUT. RD WEATHERFORD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.
04:30	06:00	1.5	STARTED CEMENTING CASING.
			DIESEL 3080 GALS(USED 700). NO ACCIDENTS. FULL CREWS.

05-04-2008 Reported By DAN LINDSEY

DailyCosts: Drilling \$48,041 Completion \$57,905 Daily Total \$105,946
 Cum Costs: Drilling \$709,620 Completion \$160,618 Well Total \$870,238

MD 9,471 TVD 9,471 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED CEMENTING CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 295 SX CLASS G(156.5 BBLS @ 11.5 PPG, 2.98 CFS) & 1515 SX 50/50 POZ G(348.0 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/146 BTW(FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2440 PSI, BUMPED PLUG TO 3500 PSI. BLEED OFF, FLOATS HELD.
07:00	08:00	1.0	RD SLB CEMENTER. WOC. TRANSFERRED MUD/CLEANED MUD TANKS.

08:00 09:00 1.0 REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON CSG JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.

09:00 10:30 1.5 FINISHED HAULING MUD & CLEANING MUD TANKS. HAULED 800 BBLS MUD TO STORAGE. SLIPPED & CUT 140' DRLG LINE.

NO ACCIDENTS. FULL CREWS.

TRANSFERRED 5 JTS(201.66) 4.5" 11.6# N80 LTC CASING TO ECW 45-5.

TRANSFERRED 1 MARKER JTS(10.08') 4.5" 11.6# HCP-110 CASING TO ECW 45-5.

TRANSFERRED 2080 GALS DIESEL TO ECW 45-5.

TRUCKS SCHEDULED FOR 0700 HRS 5/4/08. MOVE TO ECW 45-5 IS APPROXIMATELY 1.5 MILES.

10:30 06:00 19.5 RDRT. LOWERED DERRICK @ 1330 HRS. CONTINUED RDRT. MOVED HOUSES TO ECW 45-5. MOVED FRONT END EQUIPMENT AND BACK YARD TO ECW 45-5(40% MOVED).
10 MEN, 82.5 MAN-HOURS. NO ACCIDENTS.

06:00 06:00 24.0 OPERATION SUSPENDED FOR NIGHT.

06:00 06:00 24.0 RIG RELEASED @ 10:30 HRS, 5/3/08.
CASING POINT COST \$703,845

05-07-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0			Completion		\$44,179	Daily Total		\$44,179	
Cum Costs: Drilling		\$709,620			Completion		\$204,797	Well Total		\$914,417	
MD	9,471	TVD	9,471	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 9412.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 920'. EST CEMENT TOP @ 1250'. RD SCHLUMBERGER.								

05-11-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0			Completion		\$1,653	Daily Total		\$1,653	
Cum Costs: Drilling		\$709,620			Completion		\$206,450	Well Total		\$916,070	
MD	9,471	TVD	9,471	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :			PBTD : 9412.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

05-20-2008		Reported By		JOE VIGIL							
DailyCosts: Drilling		\$0			Completion		\$21,946	Daily Total		\$21,946	
Cum Costs: Drilling		\$709,620			Completion		\$228,396	Well Total		\$938,016	
MD	9,471	TVD	9,471	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 9412.0			Perf : 8273' - 9269'			PKR Depth : 0.0		
Activity at Report Time: FRAC MPR											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE LPR FROM 9059'-61', 9068'-70', 9090'-92', 9151'-52', 9174'-76', 9198'-99', 9219'-21', 9256'-57', 9268'-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5198 GAL 16# YF116ST PAD, 6314 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 32151 GAL 16# YF116ST+ W/97600# 20/40 SAND @ 1-4 PPG. MTP 6490 PSIG. MTR 52 BPM. ATP 5482 PSIG. ATR 45.5 BPM. ISIP 3570 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 9015'. PERFORATE LPR FROM 8807'-08', 8823'-24', 8835'-36', 8844'-45', 8850'-51', 8868'-69', 8912'-13', 8927'-28', 8934'-35', 8971'-72', 8978'-79', 8997'-98', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4593 GAL 16# YF116ST PAD, 6755 GAL YF116ST W/1# & 1.5# 20/40 SAND, 32059 GAL YF116ST+ W/112600# 20/40 SAND @ 1-5 PPG. MTP 6449 PSIG. MTR 52 BPM. ATP 5666 PSIG. ATR 46.1 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8775'. PERFORATE MPR FROM 8523'-24', 8545'-46', 8553'-54', 8574'-75', 8638'-39', 8646'-47', 8658'-59', 8681'-82', 8730'-31', 8736'-37', 8757'-59' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4157 GAL 16# YF116ST PAD, 7567 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 35652 GAL YF116ST+ W/126100# 20/40 SAND @ 1-5 PPG. MTP 7210 PSIG. MTR 51.5 BPM. ATP 5472 PSIG. ATR 44.5 BPM. ISIP PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8500'. PERFORATE MPR FROM 8273'-74', 8281'-82', 8309'-10', 8341'-42', 8384'-85', 8394'-95', 8415'-16', 8430'-31', 8440'-41', 8453'-54', 8463'-64', 8469'-70' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2044 GAL 16# YF116ST PAD, 2936 GAL 16# YF116ST W/1# & 1.5# 20/40 SAND, 24748 GAL YF116ST+ W/75500# 20/40 SAND @ 1-3 PPG. MTP 6546PSIG. MTR 52 BPM. ATP 6049 PSIG. ATR 44.5 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER. SDFN.

05-21-2008		Reported By	JOE VIGIL								
Daily Costs: Drilling	\$0	Completion	\$16,066	Daily Total	\$16,066						
Cum Costs: Drilling	\$709,620	Completion	\$244,462	Well Total	\$954,082						
MD	9,471	TVD	9,471	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9412.0	Perf : 6884' - 9269'		PKR Depth : 0.0						

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 8250'. PERFORATE MPR FROM 8042'-43', 8055'-56', 8073'-74', 8094'-95', 8108'-09', 8127'-28', 8149'-50', 8161'-62', 8179'-80', 8195'-96', 8210'-11', 8222'-23', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4577 GAL 16# YF116ST PAD, 16182 GAL 16# YF116ST W/ 1# & 1.5# SAND, 75396 GAL YF116ST + W/ 269500# 20/40 SAND @ 1-5 PPG. MTP 6237 PSIG. MTR 53 BPM. ATP 3974 PSIG. ATR 49.5 BPM. ISIP 2195 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 8017'. PERFORATE UPR FROM 7820'-21', 7859'-60', 7864'-65', 7901'-02', 7909'-10', 7917'-18', 7960'-61', 7979'-80', 7986'-87', 7994'-97', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3103 GAL 16# YF116ST PAD, 9248 GAL 16# YF116ST W/ 1# & 1.5# SAND, 41821 GAL YF116ST + W/ 150600# 20/40 SAND @ 1-5 PPG. MTP 6352 PSIG. MTR 51.5 BPM. ATP 4649 PSIG. ATR 49 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 7790'. PERFORATE UPR FROM 7585'-86', 7591'-92', 7596'-97'(MISFIRE), 7651'-52', 7656'-57', 7682'-83', 7694'-95', 7704'-05', 7726'-27', 7754'-55', 7773'-75', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3103 GAL 16# YF116ST PAD, 6316 GAL 16# YF116ST W/ 1# & 1.5# SAND, 27600 GAL YF116ST + W/ 94600# 20/40 SAND @ 1-5 PPG. MTP 6661 PSIG. MTR 50 BPM. ATP 4855 PSIG. ATR 45 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER. SDFN.
			RUWL. SET 6K CFP AT 7548'. PERFORATE UPR FROM 7284'-85', 7305'-06', 7329'-30', 7354'-55', 7400'-01', 7405'-06', 7410'-11', 7441'-43', 7463'-64', 7503'-04', 7531'-32', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3123 GAL 16# YF116ST PAD, 6311 GAL 16# YF116ST W/ 1# & 1.5# SAND, 26984 GAL YF116ST + W/ 91100# 20/40 SAND @ 1-5 PPG. MTP 6440 PSIG. MTR 51.8 BPM. ATP 4844 PSIG. ATR 45.3 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7215'. PERFORATE NH FROM 7105'-06', 7110'-12', 7115'-16', 7132'-33', 7138'-40', 7147'-48', 7181'-82', 7186'-88', 7193'-94', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3104 GAL 16# YF116ST PAD, 6310 GAL 16# YF116ST W/ 1# & 1.5# SAND, 30650 GAL YF116ST + W/ 110800# 20/40 SAND @ 1-5 PPG. MTP 6143 PSIG. MTR 52 BPM. ATP 4338 PSIG. ATR 48 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7065'. PERFORATE NH FROM 6884'-85', 6929'-30', 6951'-52', 6961'-62', 6983'-84', 6989'-90', 6995'-96', 7013'-14', 7025'-26', 7036'-37', 7044'-46', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3112 GAL 16# YF116ST PAD, 6326 GAL 16# YF116ST W/ 1# & 1.5# SAND, 30643 GAL YF116ST + W/ 111500# 20/40 SAND @ 1-5 PPG. MTP 6669 PSIG. MTR 50 BPM. ATP 4439 PSIG. ATR 44 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.

05-22-2008		Reported By		JOE VIGIL							
Daily Costs: Drilling	\$0			Completion	\$357,825	Daily Total		\$357,825			
Cum Costs: Drilling	\$709,620			Completion	\$602,287	Well Total		\$1,311,907			
MD	9,471	TVD	9,471	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9412.0		Perf : 6399' - 9269'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 6825'. PERFORATE BA FROM 6399'-00', 6417'-18', 6426'-27', 6455'-56', 6464'-65', 6476'-77', 6677'-78', 6705'-06', 6727'-28', 6761'-62', 6780'-81', 6804'-05' @ 3 SPF @ 120° PHASING. STUCK GUNS ON 9TH SHOT @ 6448'. WORKED FREE AFTER 20 MIN. SHOT LAST 3 SETS OF PERFS. POH 22' & STUCK GUNS @ 6374'. WORKED LINE FOR 40 MIN & PUMPED 30 BW PAST GUNS. PULLED OUT OF ROPE SOCKET. RDWL AND SCHLUMBERGER.

FLOWED 20 HRS. 16/64" CHOKE. FCP 550 PSIG. 30 BFPH. RECOVERED 539 BLW. 12225 BLWTR.

05-23-2008		Reported By		JOE VIGIL							
Daily Costs: Drilling	\$0			Completion	\$3,593	Daily Total		\$3,593			
Cum Costs: Drilling	\$709,620			Completion	\$605,880	Well Total		\$1,315,500			
MD	9,471	TVD	9,471	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9412.0		Perf : 6399' - 9269'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1500 PSIG. 22 BFPH. RECOVERED 1104 BLW. 11660 BLWTR.

05-24-2008		Reported By		JOE VIGIL							
Daily Costs: Drilling	\$0			Completion	\$3,593	Daily Total		\$3,593			
Cum Costs: Drilling	\$709,620			Completion	\$609,473	Well Total		\$1,319,093			
MD	9,471	TVD	9,471	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9412.0		Perf : 6399' - 9269'		PKR Depth : 0.0					

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FCP- 1750 PSIG. 9 BFPH. RECOVERED 1488 BBLS, 11276 BLWTR.

05-25-2008		Reported By		JOE VIGIL					
-------------------	--	--------------------	--	-----------	--	--	--	--	--

Cum Costs: Drilling	\$709,620	Completion	\$766,542	Well Total	\$1,476,162
MD	9,471	TVD	9,471	Progress	0
				Days	20
				MW	0.0
				Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 9412.0	Perf : 6399' - 9269'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1305 MCF, 23 BC & 60 BW IN 24 HRS ON 12/64" CHOKE, TP N/A PSIG, CP 2100 PSIG.

07-03-2008 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$709,620	Completion	\$766,542	Well Total	\$1,476,162
MD	9,471	TVD	9,471	Progress	0
				Days	21
				MW	0.0
				Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 9412.0	Perf : 6399' - 9269'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1296 MCF, 0 BC & 60 BW IN 24 HRS ON 12/64" CHOKE, TP 0 PSIG, CP 2000 PSIG.

07-07-2008 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$709,620	Completion	\$766,542	Well Total	\$1,476,162
MD	9,471	TVD	9,471	Progress	0
				Days	22
				MW	0.0
				Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 9412.0	Perf : 6399' - 9269'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	07/04/08 FLOWED 1240 MCF, 17 BC & 70 BW IN 24 HRS ON 12/64" CHOKE, TP N/A PSIG, CP 1900 PSIG.

07/05/08 FLOWED 1189 MCF, 8 BC & 56 BW IN 24 HRS ON 12/64" CHOKE, TP N/A PSIG, CP 1850 PSIG.

07/06/08 FLOWED 1143 MCF, 10 BC & 40 BW IN 24 HRS ON 12/64" CHOKE, TP N/A PSIG, CP 1800 PSIG.

07/07/08 FLOWED 1072 MCF, 8 BC & 61 BW IN 24 HRS ON 12/64" CHOKE, TP N/A PSIG, CP 1750 PSIG.

07-08-2008 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$709,620	Completion	\$766,542	Well Total	\$1,476,162
MD	9,471	TVD	9,471	Progress	0
				Days	23
				MW	0.0
				Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 9412.0	Perf : 6399' - 9269'	PKR Depth : 0.0		

Activity at Report Time: ON SALES-FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1086 MCF, 15 BC & 50 BW IN 24 HRS ON 12/64" CHOKE, TP N/A PSIG, CP 1700 PSIG. FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. EAST CHAPITA 55-05
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T9S R23E SESW 589FSL 1852FWL 40.05934 N Lat, 109.35367 W Lon		9. API Well No. 43-047-38732
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Well Integrity

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued completion on the referenced well as follows:

- Fracture stimulated the previously perped interval (from 6399-6805) with 35,518 gals gelled water & 86,600# 20/40 sand.
- Perforated the Ca/Ba from 6015-16', 6027-28', 6058-59', 6087-88', 6128-29', 6167-68', 6203-04', 6222-23', 6226-27', 6260-61', 6276-77', 6303-04' w/ 3 spf. Fracture stimulated with 35,390 gals gelled water & 86,100# 20/40 sand.
- Perforated the Ca from 5543-45', 5556-58', 5568-72', 5616-17', 5641-42', 5652-53', 5699-5700' w/ 3 spf. Fracture stimulated with 42,057 gals gelled water & 102,000# 20/40 sand

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67140 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i>	Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
FEB 12 2009

Additional data for EC transaction #67140 that would not fit on the form

32. Additional remarks, continued

5. Perforated the Pp from 5364-66', 5370-72', 5399-5401', 5409-11', 5437-38', 5441-43', 5482-83' w/ 3 spf. Fracture stimulated with 41,205 gals gelled water & 102,020# 20/40 sand.

Returned well to sales on 1/18/2009, producing from the Wasatch and Mesaverde formations.