

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

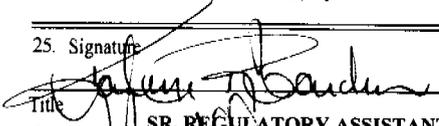
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-01304</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>1060 EAST HIGHWAY 40 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>EAST CHAPITA 54-5</b>
3b. Phone No. (include area code) <b>435-781-9111</b>		9. API Well No. <b>43-04738-231</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>585 FSL 681 FWL SWSW 40.059500 LAT 109.357928 LON</b> At proposed prod. zone <b>SAME 640118 X 40.059375 -109.357158</b>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
14. Distance in miles and direction from nearest town or post office* <b>50.9 MILES SOUTH OF VERNAL, UTAH</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>SECTION 5, T9S, R23E S.L.B.&amp;M</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>585</b>	16. No. of acres in lease <b>2451</b>	12. County or Parish <b>UINTAH</b>
17. Spacing Unit dedicated to this well <b>40</b>	13. State <b>UT</b>	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>3900</b>	19. Proposed Depth <b>9508</b>	20. BLM/BIA Bond No. on file <b>NM 2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4859 GL</b>	22. Approximate date work will start*	23. Estimated duration <b>45 DAYS</b>

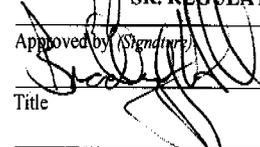
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature: 	Name (Printed Typed) <b>KAYLENE R. GARDNER</b>	Date <b>10/16/2006</b>
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Title **SR. REGULATORY ASSISTANT**

Approved by (Signature): 	Name (Printed Typed) <b>BRADLEY G. HILL</b>	Date <b>10-31-06</b>
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Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**RECEIVED**  
**OCT 19 2006**

**Federal Approval of this  
Action is Necessary**

DIV. OF OIL, GAS & MINING

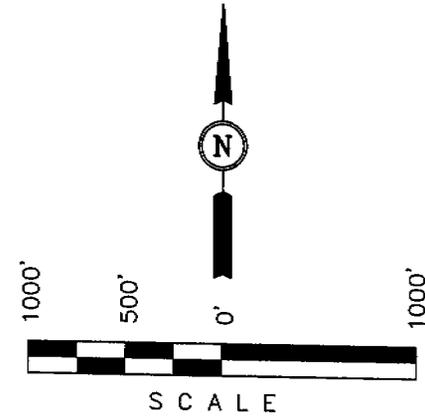
# T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

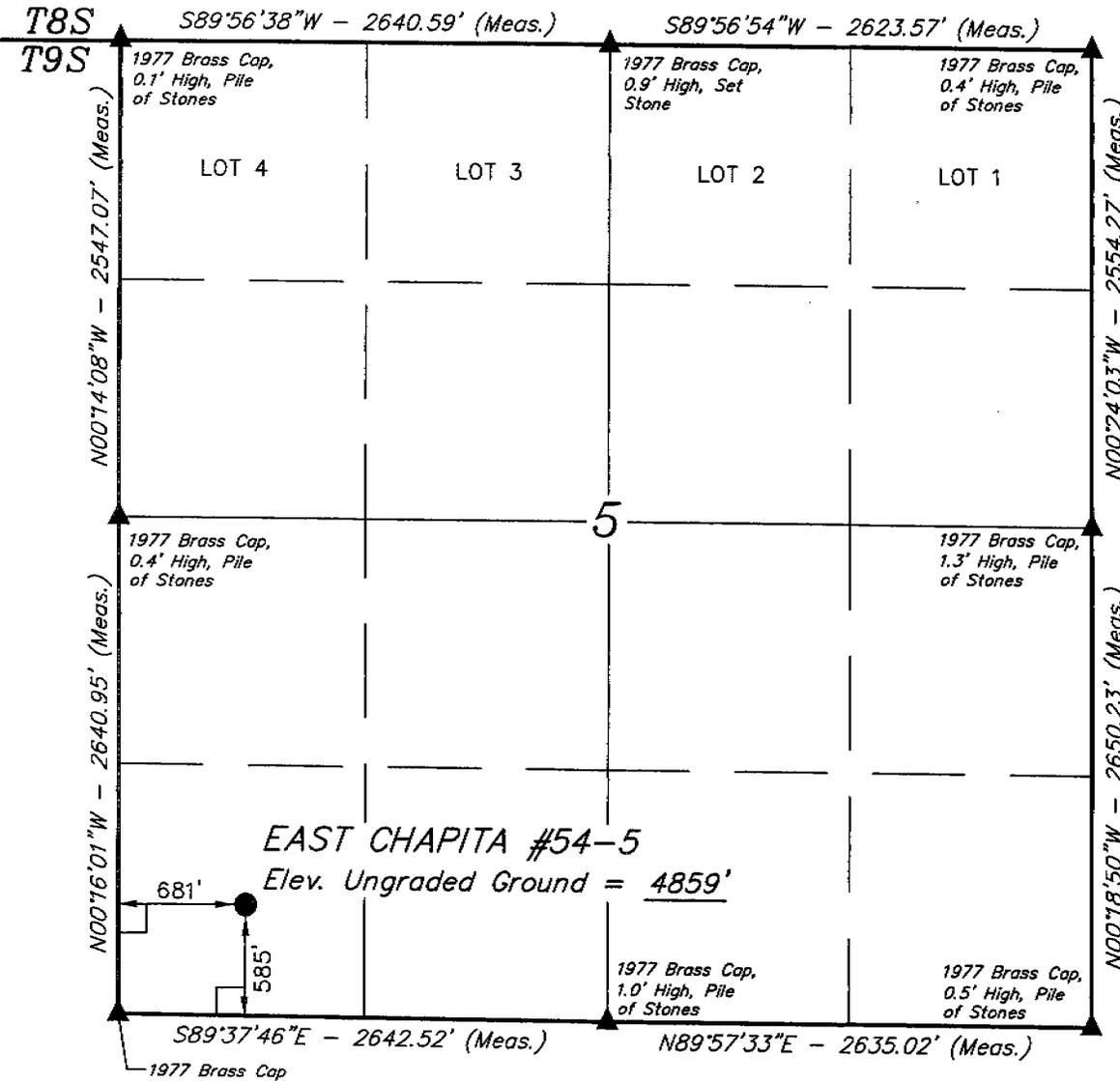
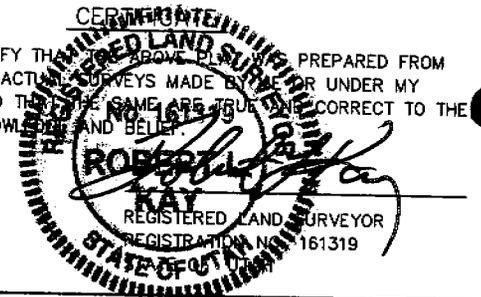
Well location, EAST CHAPITA #54-5, located as shown in the SW 1/4 SW 1/4 of Section 5, T9S, R23E, S.L.B.&M., Uintah County, Utah.

## BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°03'34.20" (40.059500)  
 LONGITUDE = 109°21'28.54" (109.357928)  
 (NAD 27)  
 LATITUDE = 40°03'34.33" (40.059536)  
 LONGITUDE = 109°21'26.09" (109.357247)

## UNTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-05-06	DATE DRAWN: 06-12-06
PARTY B.J. T.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	



EOG Resources, Inc.  
1060 E Hwy 40  
Vernal, Utah 84078

**CERTIFIED MAIL**

**ARTICLE NO: 7005 1820 0005 5392 9343**

October 16, 2006

Kerr-McGee Oil & Gas Onshore, LP  
Attn: Mr. W. Chris Latimer  
1999 Broadway, Suite 3700  
Denver, CO 80202

**RE: COMMINGLING APPLICATION  
EAST CHAPITA 54-5, EAST CHAPITA 55-5  
SECTION 5, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE: U-01304**

To Whom It May Concern:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner  
Sr. Regulatory Assistant

STATE OF UTAH )

) ss

COUNTY OF UINTAH )

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**EAST CHAPITA 54-5  
585' FSL - 681' FWL (SWSW)  
SECTION 5, T9S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

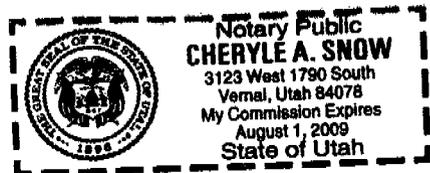
On the 16<sup>th</sup> day of October, 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.

  
Kaylene R. Gardner  
Sr. Regulatory Assistant

Subscribed and sworn before me this 16<sup>th</sup> day of October, 2006.



  
Cheryle A. Snow  
Notary Public

My Commission Expires: August 1, 2009

Exhibit "A" to Affidavit  
East Chapita 54-5 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP  
1999 Broadway, Suite 3700  
Denver, Colorado 80202  
Attn: Mr. W. Chris Latimer

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U-01304

U-01304

CHAPITA WELLS UNIT

ECW 54-5



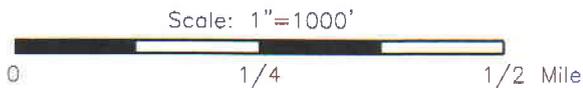
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 EAST CHAPITA 54-5



Denver Division

EXHIBIT "A"

EAST CHAPITA 54-5  
Commingling Application  
Uintah County, Utah

Scale: 1" = 1000'

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WELL

Author

TLM

Oct 09, 2006 - 2:18pm

**EIGHT POINT PLAN**

**EAST CHAPITA WELLS 54-05**  
**SW/SW, SEC. 05, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,898'
Wasatch	4,855'
Chapita Wells	5,426'
Buck Canyon	6,156'
North Horn	6,711'
Island	7,004'
KMV Price River	7,249'
KMV Price River Middle	8,136'
KMV Price River Lower	8,885'
Sego	9,308'

Estimated TD: **9,508' or 200'± below Sego top**

**Anticipated BHP: 5,191 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.**

**Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.**

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**EIGHT POINT PLAN**

**EAST CHAPITA WELLS 54-05**  
**SW/SW, SEC. 05, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**EIGHT POINT PLAN**

**EAST CHAPITA WELLS 54-05**  
**SW/SW, SEC. 05, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 145 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 885 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**EIGHT POINT PLAN**

**EAST CHAPITA WELLS 54-05**  
**SW/SW, SEC. 05, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

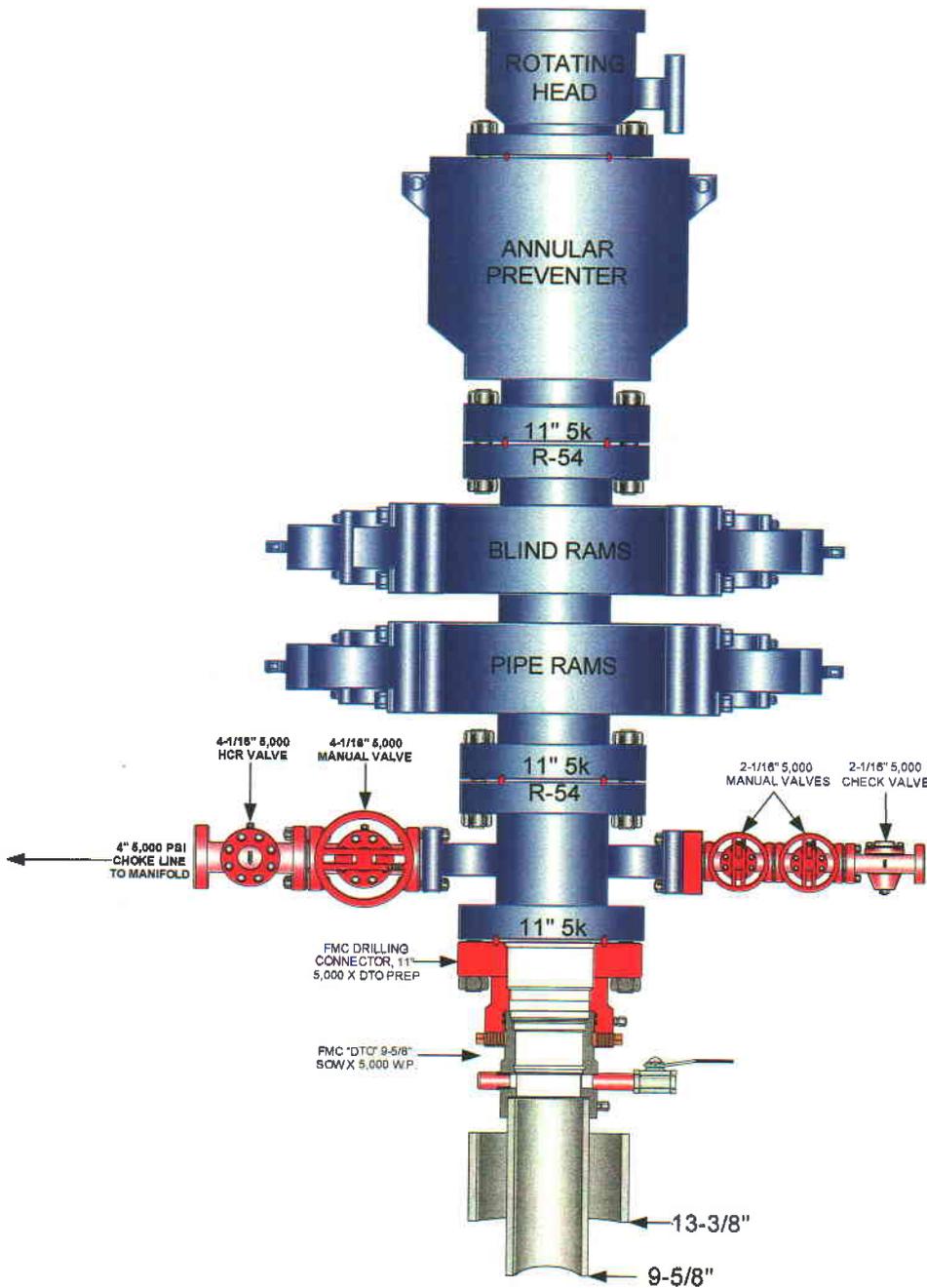
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

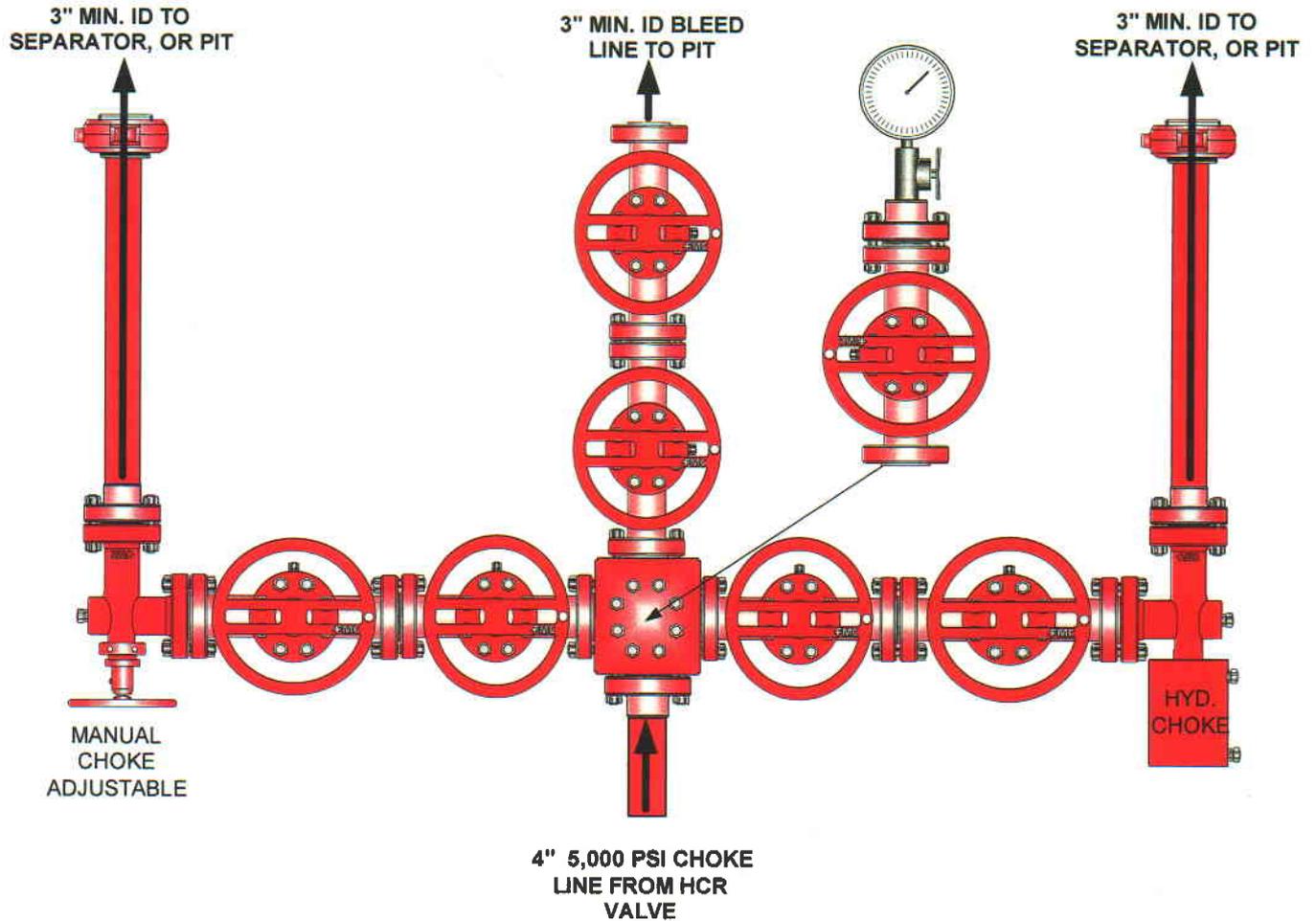
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***EAST CHAPITA 54-5  
SWSW, Section 5, T9S, R23E  
Uintah County, Utah***

***SURFACE USE PLAN***

**NOTIFICATION REQUIREMENTS**

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1584 feet long with a 30-foot right-of-way, disturbing approximately 1.09 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.93 acres. The pipeline is approximately 1712 feet long with a 40-foot right-of-way, disturbing approximately 1.57 acres.

**1. EXISTING ROADS:**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 1584' in length, with one (1) 24"x40' CMP installed in the access road where it enters the location.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. No bridges, or major cuts and fills will be required.
- F. The access road will be dirt surface; gravel shall be used as needed.
- G. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1712' x 40'. The proposed pipeline leaves the southern edge of the well pad proceeding in a northerly direction for an approximate distance of 1712' tying into proposed pipeline for East Chapita 43-5 location, located in the NWSW of Section 5, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities**

will be painted with **Carlsbad Canyon**. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Chapita Wells Unit 550-30N SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil north of corner #5. The stockpiled location topsoil will be stored between corners #5 and #6, corners 6 & the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RECLAMATION OF THE SURFACE:**

### **A. Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Hi- rested Wheat Grass	9.0
Kochia Prostrata	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Gardner Saltbush	3.0
Shadscale	3.0
Hy-Crested Wheatgrass	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/21/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and submitted 9/1/2006 by Stephen Sandau.

***ADDITIONAL INFORMATION:***

A ditch shall be constructed around the east side of the location routing drainage around the location upon pit reclamation.

***WILDLIFE STIPULATIONS:***

No construction or drilling activities shall be conducted between May 15<sup>th</sup> and June 20<sup>th</sup> due to Antelope stipulations.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

**DRILLING OPERATIONS**

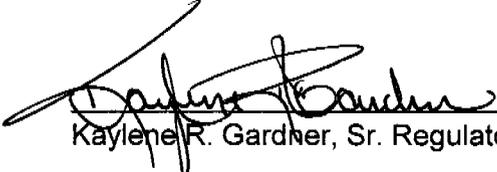
Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 54-5 Well, located in the SWSW, of Section 5, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 13, 2006 \_\_\_\_\_

Date

  
\_\_\_\_\_  
Kaylene R. Gardner, Sr. Regulatory Assistant

**Request for Exception to Buried Pipeline Requirement**  
**East Chapita 54-5**  
**SWSW, Sec. 5, T9S, R23E**  
**U-01304**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

**EOG RESOURCES, INC.**  
**EAST CHAPITA #54-5**  
 LOCATED IN UINTAH COUNTY, UTAH  
 SECTION 5, T9S, R23E, S.L.B.&M.

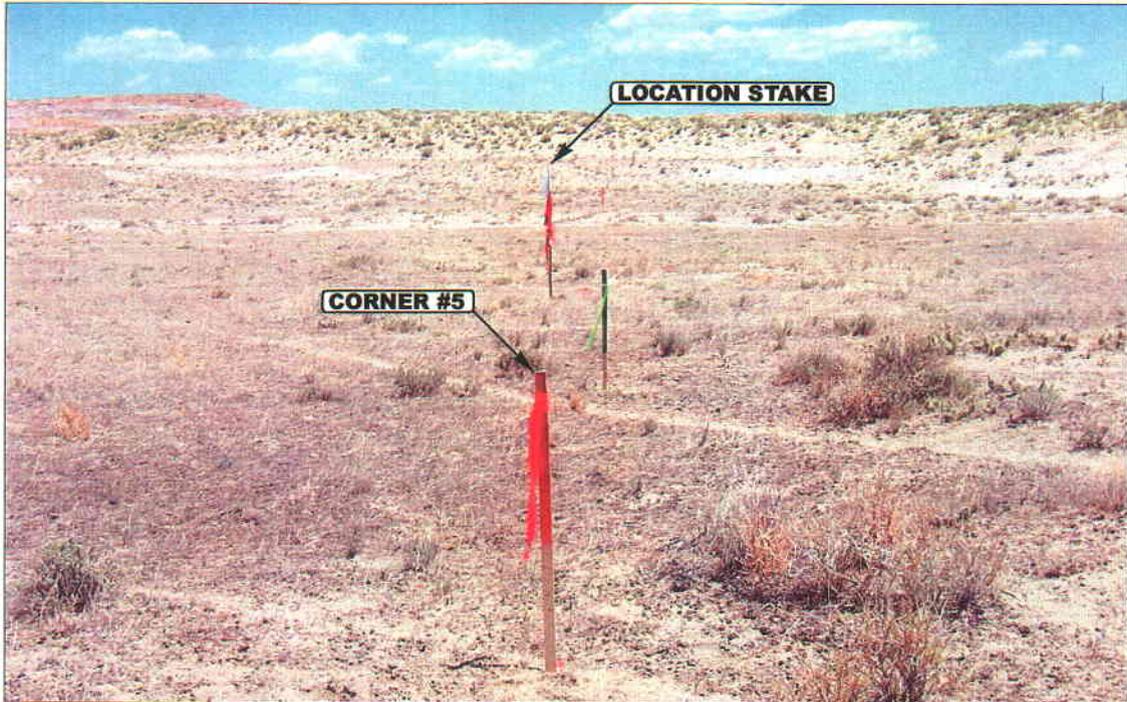


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

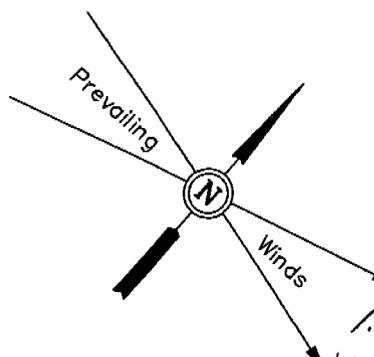
- Since 1964 -

<b>LOCATION PHOTOS</b>	<b>06</b>	<b>16</b>	<b>06</b>	<b>PHOTO</b>
	MONTH	DAY	YEAR	
TAKEN BY: B.J.	DRAWN BY: L.K.		REVISED: 00-00-00	

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR  
 EAST CHAPITA #54-5  
 SECTION 5, T9S, R23E, S.L.B.&M.  
 585' FSL 681' FWL

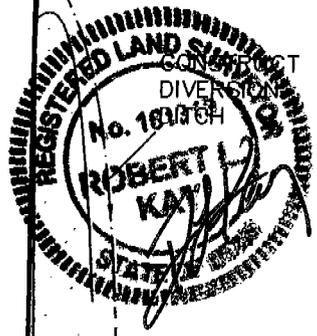


SCALE: 1" = 50'  
 DATE: 06-12-06  
 Drawn By: P.M.

Proposed Access Road  
 Install CMP as Needed

F-0.5'  
 El. 59.0'

Sta. 3+25



Approx. Top of Cut Slope

NOTE:  
 Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:  
 Earthwork Calculations Require a Fill of 0.9' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

El. 61.0'  
 C-13.5'  
 (btm. pit)

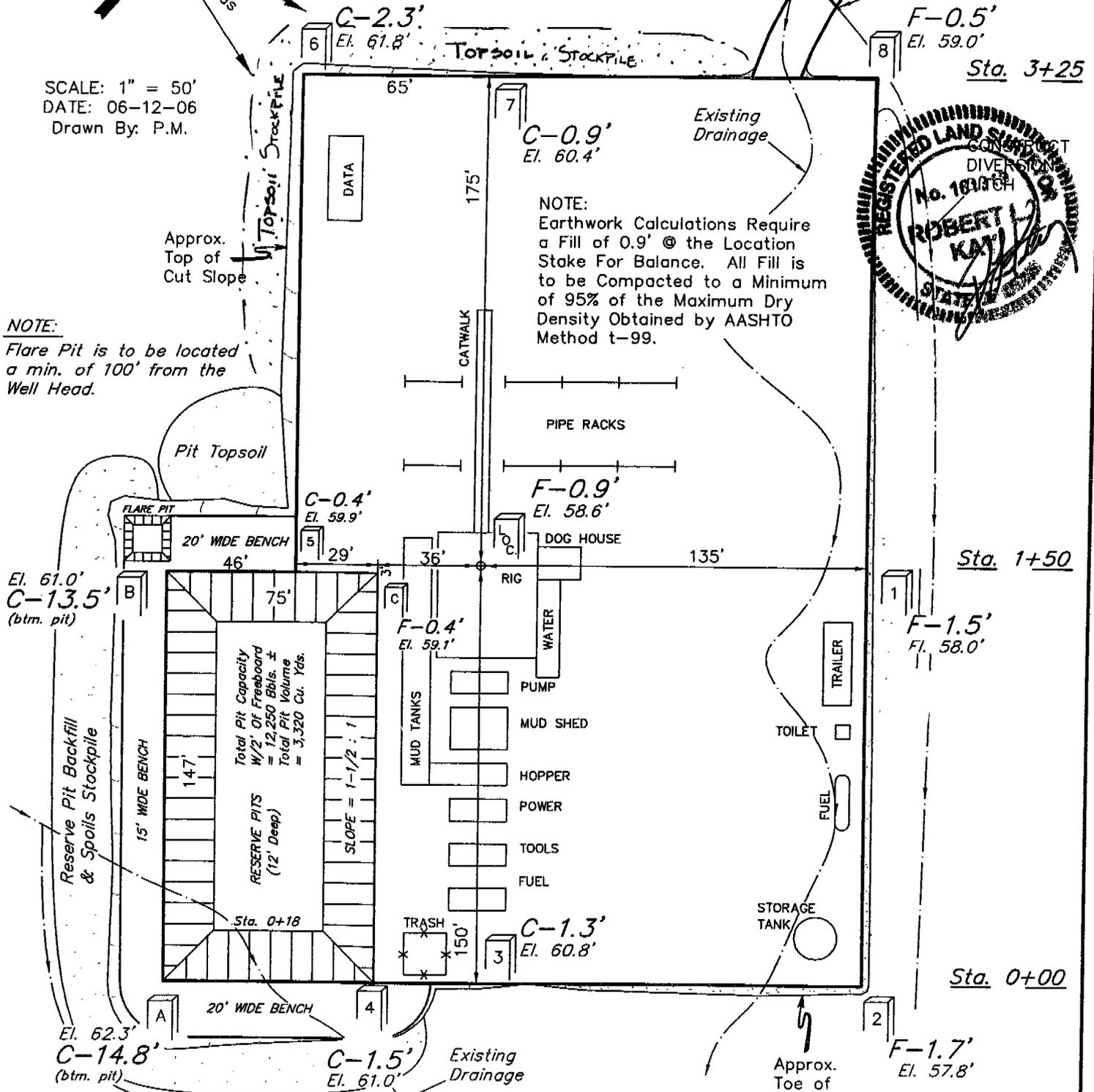
Reserve Pit Backfill & Spoils Stockpile

El. 62.3'  
 C-14.8'  
 (btm. pit)

NOTES: CONSTRUCT DIVERSION DITCH

Elev. Ungraded Ground At Loc. Stake = 4858.6'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 4859.5'

UTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



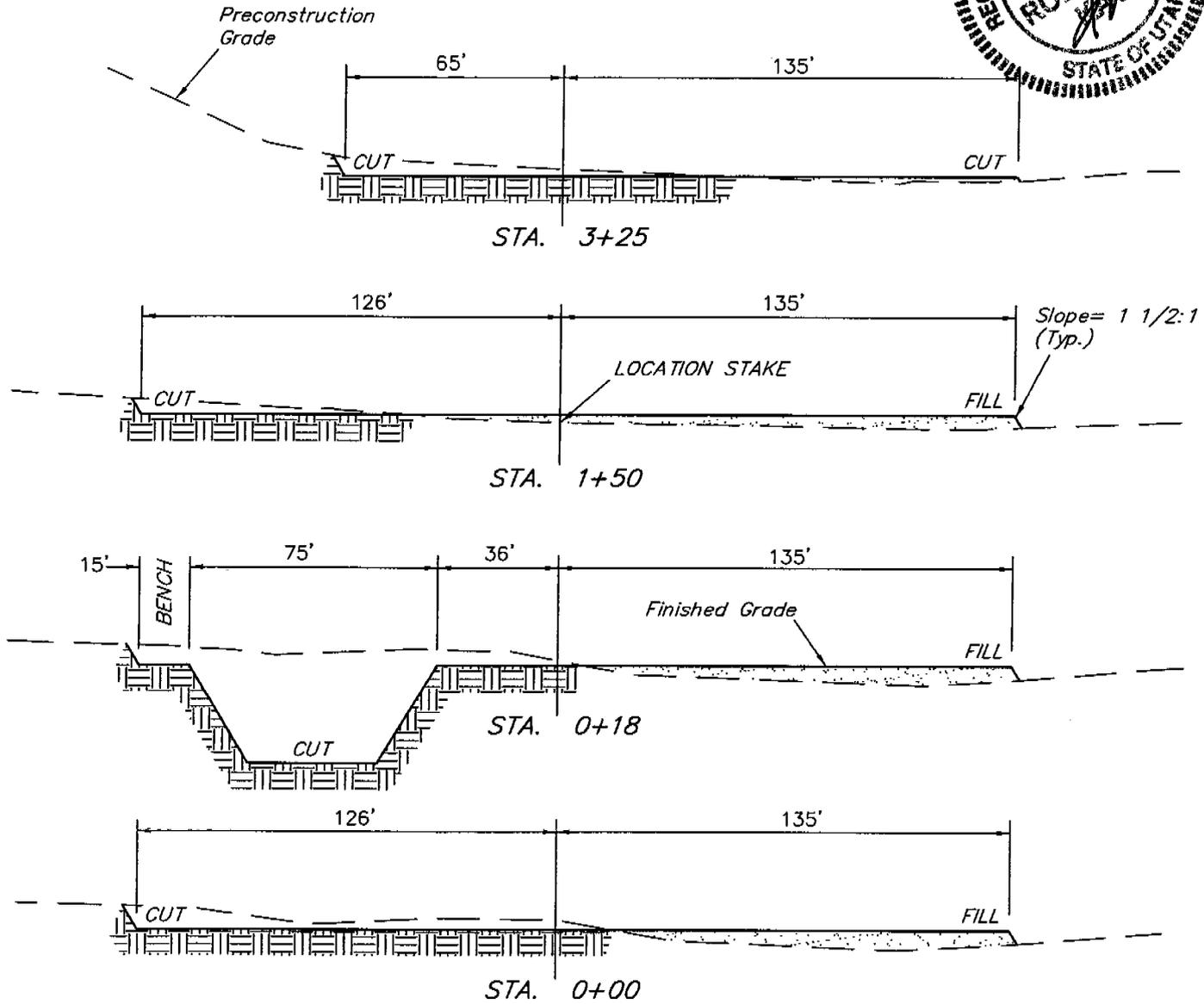
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR  
 EAST CHAPITA #54-5  
 SECTION 5, T9S, R23E, S.L.B.&M.  
 585' FSL 681' FWL

1" = 20'  
 X-Section  
 Scale  
 1" = 50'

DATE: 06-12-06  
 Drawn By: P.M.



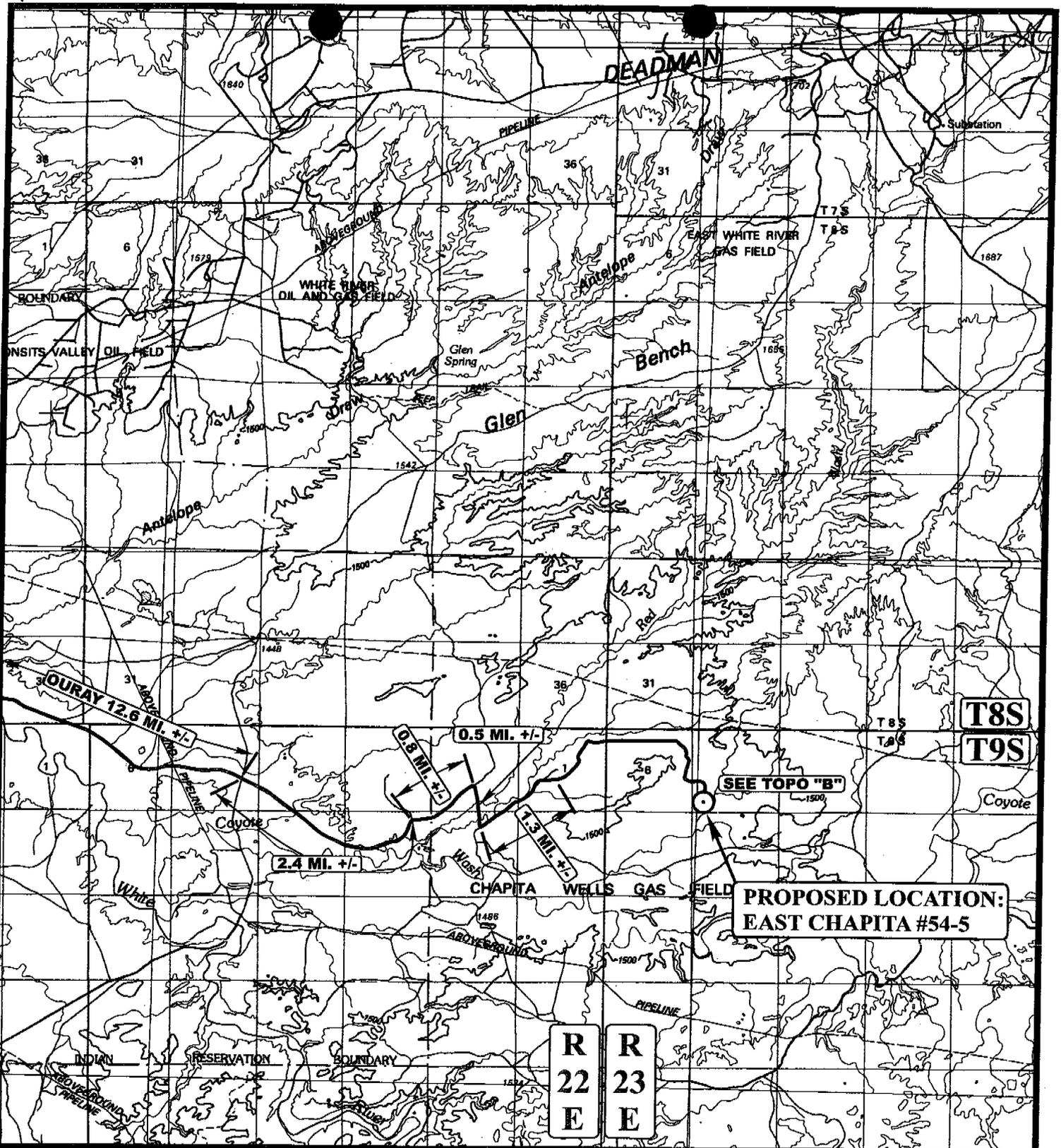
\* NOTE:  
 FILL QUANTITY INCLUDES  
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,530 Cu. Yds.
Remaining Location	= 4,700 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 6,230 CU.YDS.</b>
<b>FILL</b>	<b>= 3,040 CU.YDS.</b>

EXCESS MATERIAL	= 3,190 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,190 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**LEGEND:**

⊙ PROPOSED LOCATION

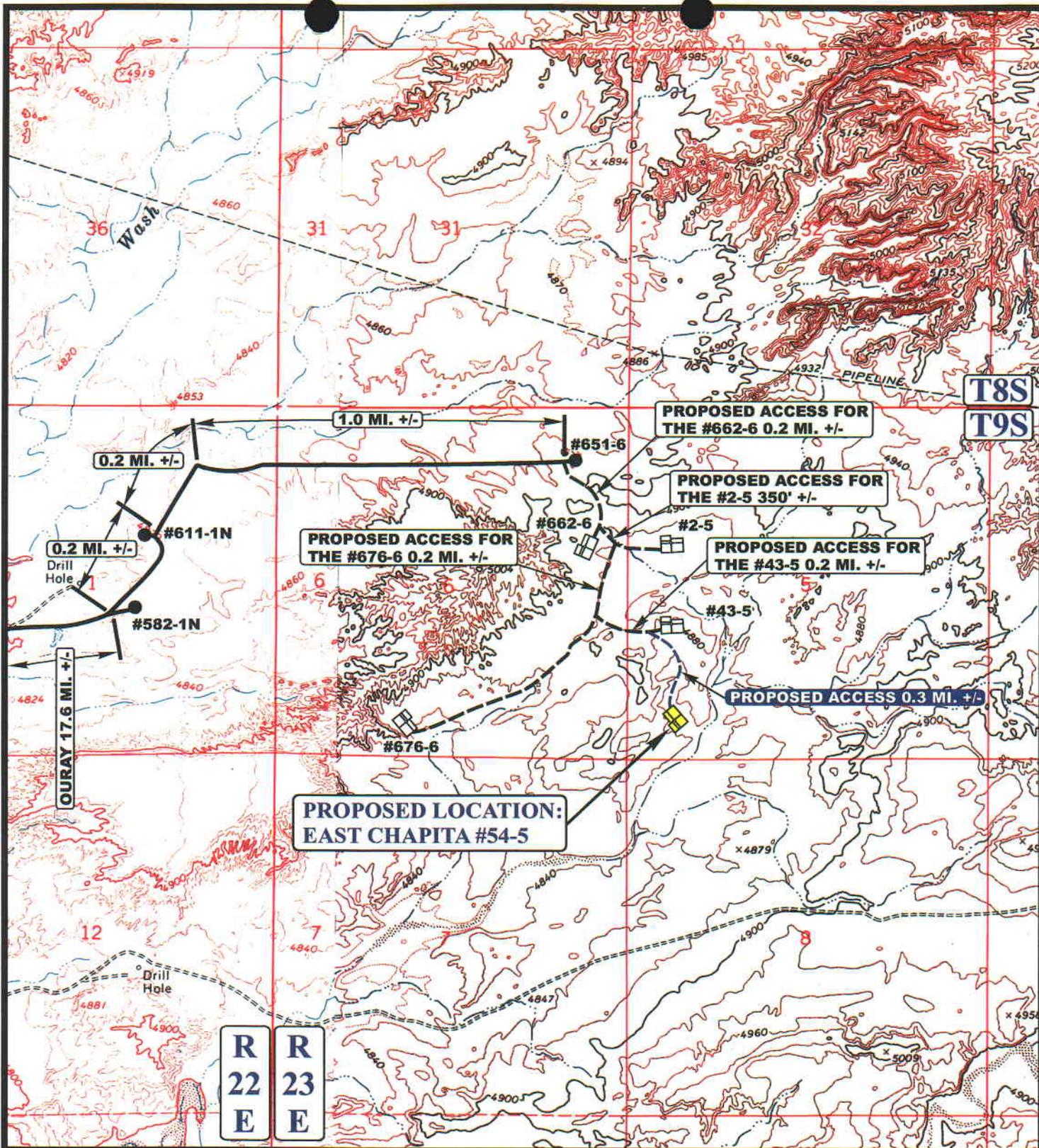


**EOG RESOURCES, INC.**

**EAST CHAPITA #54-5**  
**SECTION 5, T9S, R23E, S.L.B.&M.**  
**585' FSL 681' FWL**

**UES** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC	06	16	06	<b>A</b> TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1:100,000		DRAWN BY: L.K.		REVISED: 00-00-00



**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

**EAST CHAPITA #54-5**  
**SECTION 5, T9S, R23E, S.L.B.&M.**  
**585' FSL 681' FWL**

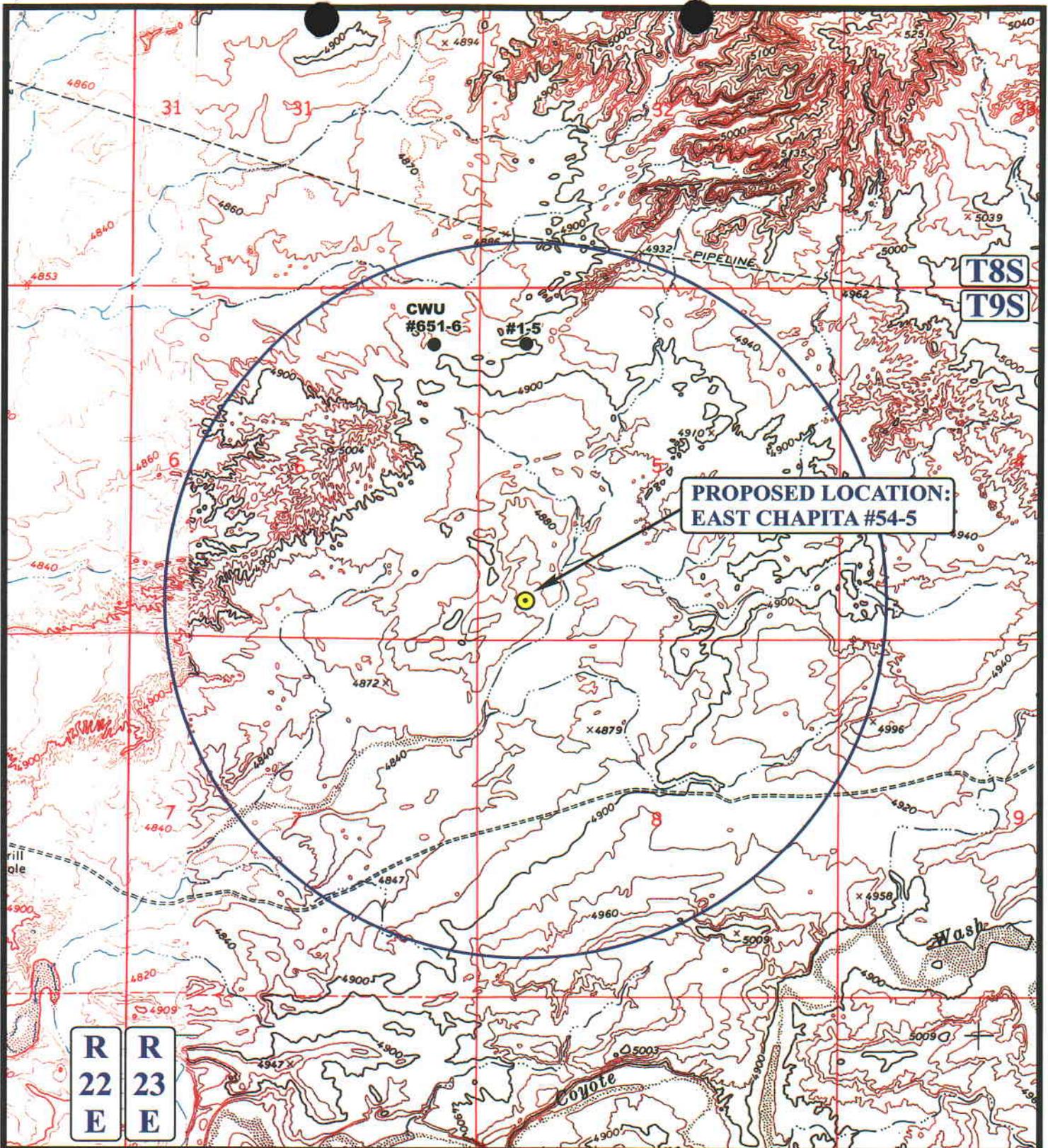


**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **06 16 06**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





**PROPOSED LOCATION:  
EAST CHAPITA #54-5**

**R 22 E**  
**R 23 E**

**T8S**  
**T9S**

**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

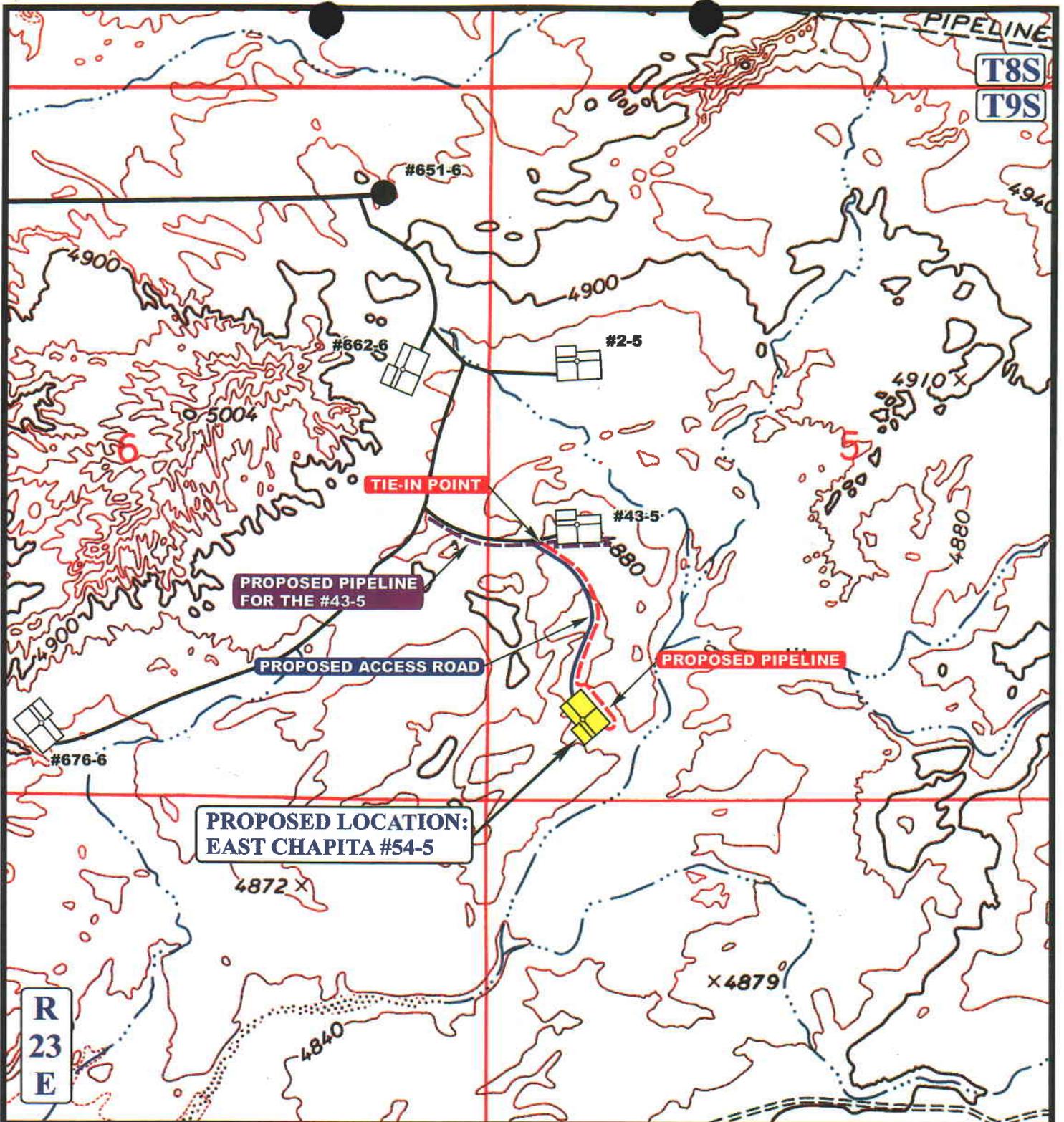
**EAST CHAPITA #54-5**  
**SECTION 5, T9S, R23E, S.L.B.&M.**  
**585' FSL 681' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **06 16 06**  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,712' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



**EOG RESOURCES, INC.**

**EAST CHAPITA #54-5**  
**SECTION 5, T9S, R23E, S.L.B.&M.**  
**585' FSL 681' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **06 16 06**  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



# EOG RESOURCES, INC.

## EAST CHAPITA #54-5 SECTION 5, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #662-6 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #2-5 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 350' TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #676-6 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #43-5 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.9 MILES.

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/19/2006

API NO. ASSIGNED: 43-047-38731

WELL NAME: E CHAPITA 54-5  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: KAHLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWSW 05 090S 230E  
 SURFACE: 0585 FSL 0681 FWL  
 BOTTOM: 0585 FSL 0681 FWL  
 COUNTY: UINTAH  
 LATITUDE: 40.05938 LONGITUDE: -109.3572  
 UTM SURF EASTINGS: 640118 NORTHINGS: 4435430  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DWG	10/31/06
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-01304  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)  
(Wasatch, Mesaverde)

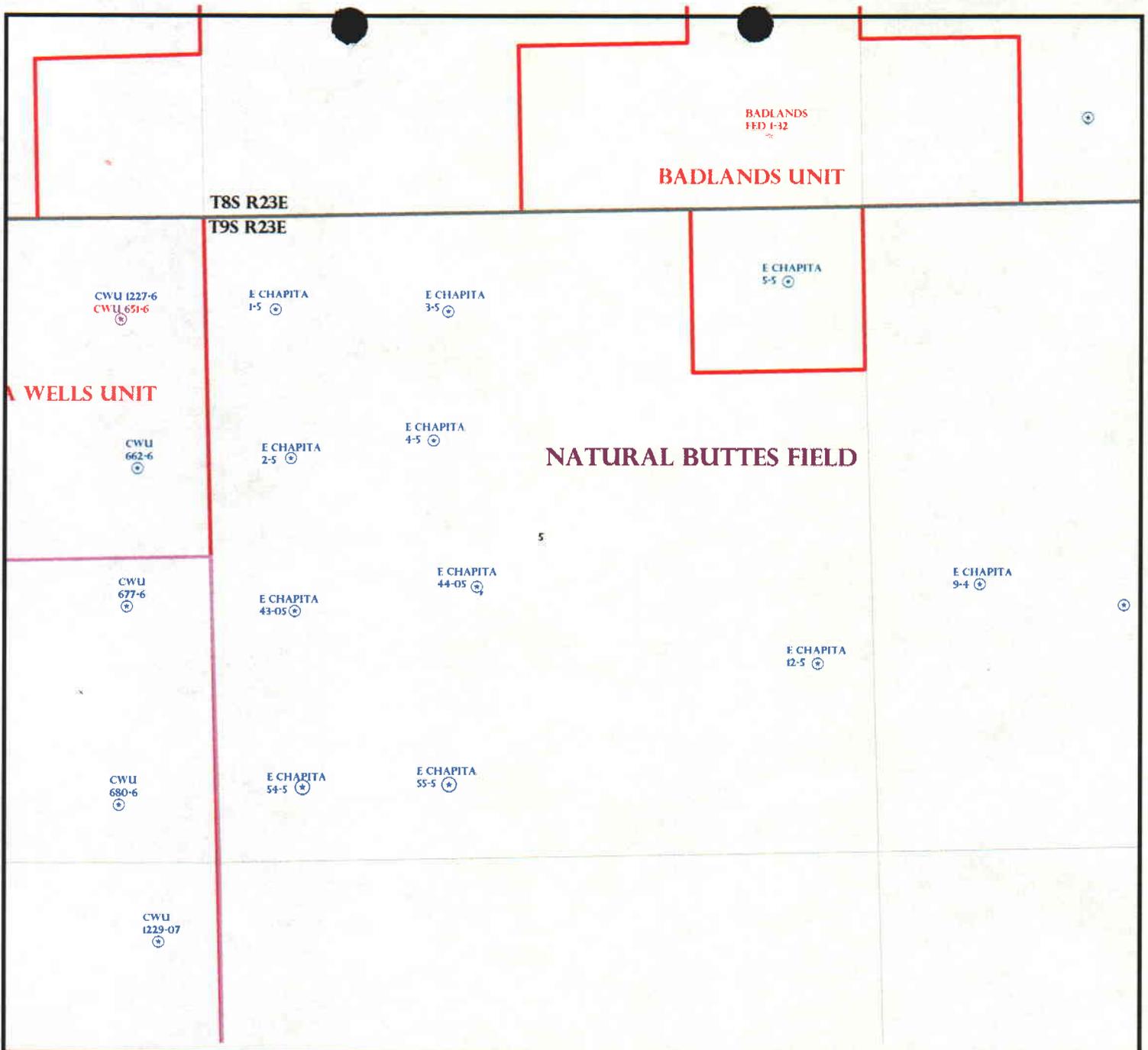
LOCATION AND SITING:

- \_\_\_\_\_ R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_\_\_ R649-3-3. Exception
- \_\_\_\_\_ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- \_\_\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

- 1- Federal Approval
- 2- Spacing Strip
- 3- Commingling



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 5 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

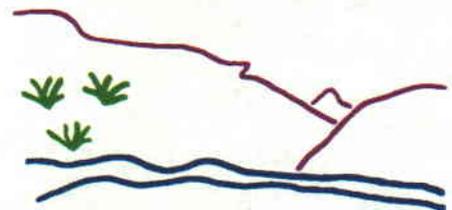
SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

**Wells Status**

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 19-OCTOBER-2006



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

October 31, 2006

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: East Chapita 54-5 Well, 585' FSL, 681' FWL, SW SW, Sec. 5, T. 9 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38731.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number East Chapita 54-5  
API Number: 43-047-38731  
Lease: U-01304

Location: SW SW                      Sec. 5                      T. 9 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

**RECEIVED**

OCT 16 2006

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC <b>BLM VERNAL, UTAH</b>		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. EAST CHAPITA 54-5
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38731
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 585 FSL 681 FWL SWSW 40.059500 LAT 109.357928 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 50.9 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 5, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 585	16. No. of acres in lease 2451	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3900	19. Proposed Depth 9508	20. BLM/BIA Bond No. on file NMI 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4859 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/16/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) Jerry Kevork	Date 1-19-2007
Title Assistant Field Manager Lands & Mineral Resources		Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

**RECEIVED**  
JAN 30 2007

DIV. OF OIL, GAS & MINING

**NOTICE OF APPROVAL**

**CONDITIONS OF APPROVAL ATTACHED**

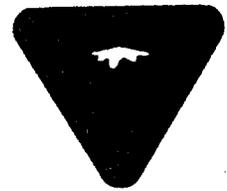
06TT0318A

NDS 01/03/06



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East      VERNAL, UT 84078      (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: **EOG Resources, Inc.**  
Well No: **East Chapita 54-5**  
API No: **43-047-38731**

Location: **SWSW, Sec. 5, T9S, R23E**  
Lease No: **UTU-01304**  
Agreement: **N/A**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
<b>After Hours Contact Number: 435-781-4513</b>		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- Location Construction - Forty-Eight (48) hours prior to construction of location and access roads.  
(Notify Natural Resource Specialist)
- Location Completion - Prior to moving on the drilling rig.  
(Notify Natural Resource Specialist)
- Spud Notice - Twenty-Four (24) hours prior to spudding the well.  
(Notify Petroleum Engineer)
- Casing String & Cementing - Twenty-Four (24) hours prior to running casing and cementing all casing strings.  
(Notify Supervisory Petroleum Technician)
- BOP & Related Equipment Tests - Twenty-Four (24) hours prior to initiating pressure tests.  
(Notify Supervisory Petroleum Technician)
- First Production Notice - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.  
(Notify Petroleum Engineer)

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**SITE SPECIFIC CONDITIONS OF APPROVAL**

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:  
9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. The proposed road would need to be moved a minimum of 360 feet to the E/NE. A qualified Paleontologist would need to be present to make sure the road is clear of any significant paleontological resources.
3. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

**GENERAL SURFACE CONDITIONS OF APPROVAL**

1. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

### ***DOWNHOLE CONDITIONS OF APPROVAL***

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. A surface casing shoe integrity test shall be performed.
2. A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored"
  - a. *Blooie line can be 75 feet.*
3. Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
4. The commingling approval of the cited production zones can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States. No loss of royalty shall occur.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
8. Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

9. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
10. A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- 11. Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
12. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
13. All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
14. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
15. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
16. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location ( $\frac{1}{4}$ / $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).

- d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
17. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
18. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
19. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
20. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 54-5

Api No: 43-047-38731 Lease Type: FEDERAL

Section 05 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

### SPUDDED:

Date 03/11/07

Time 11:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 03/12/07 Signed CHD



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>U-01304</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG Resources, Inc.</b>		7. If Unit or CA/Agreement, Name and/or No.
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-262-2812</b>	8. Well Name and No. <b>East Chapita 54-5</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>585' FSL &amp; 681' FWL (SWSW) Sec. 5-T9S-R23E 40.059500 LAT 109.357928 LON</b>		9. API Well No. <b>43-047-38731</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Wasatch/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 3/11/2007.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Carrie MacDonald</b>	Title <b>Operations Clerk</b>
Signature	Date <b>03/13/2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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**RECEIVED**  
**MAR 14 2007**  
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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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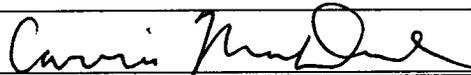
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**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- Natural Buttes Unit 21-20B SWD**
- Ace Disposal**
- RN Industries**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Carrie MacDonald</b>	Title <b>Operations Clerk</b>
Signature 	Date <b>03/13/2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
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<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>U-01304</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG Resources, Inc.</b>		7. If Unit or CA/Agreement, Name and/or No.
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	8. Well Name and No. <b>East Chapita 54-5</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>585' FSL &amp; 681' FWL (SWSW) Sec. 5-T9S-R23E 40.059500 LAT 109.357928 LON</b>		9. API Well No. <b>43-047-38731</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales on 6/27/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Mary A. Maestas</b>	Title <b>Regulatory Assistant</b>
Signature <i>Mary A. Maestas</i>	Date <b>06/29/2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUL 03 2007**

**DIV. OF OIL, GAS & MINING**

## WELL CHRONOLOGY REPORT

Report Generated On: 06-28-2007

<b>Well Name</b>	ECW 054-05	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-38731	<b>Well Class</b>	ISA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	04-20-2007	<b>Class Date</b>	06-27-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,450/ 9,450	<b>Property #</b>	059614
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,877/ 4,860				
<b>Location</b>	Section 5, T9S, R23E, SWSW, 585 FSL & 681 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	84.75

**AFE No** 304172      **AFE Total** 2,056,100      **DHC / CWC** 912,100/ 1,144,000

**Rig Contr** TRUE      **Rig Name** TRUE #9      **Start Date** 10-18-2006      **Release Date** 04-29-2007

**10-18-2006**      **Reported By** SHARON WHITLOCK

**Daily Costs: Drilling** \$0      **Completion** \$0      **Daily Total** \$0

**Cum Costs: Drilling** \$0      **Completion** \$0      **Well Total** \$0

**MD** 0      **TVD** 0      **Progress** 0      **Days** 0      **MW** 0.0      **Visc** 0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

585' FSL & 681' FWL (SW/SW)  
SECTION 5, T9S, R23E  
UINTAH COUNTY, UTAH

LAT 40.059536, LONG 109.357247 (NAD 27)

RIG: TRUE #9  
OBJECTIVE: 9450' TD, MESAVERDE  
DW/GAS  
EAST CHAPITA PROSPECT  
DD&A: CHAPITA DEEP  
FIELD: NATURAL BUTTES FIELD

LEASE: U-01304  
ELEVATION: 4858.6' NAT GL, 4859.5' PREP GL (DUE TO ROUNDING THE PREP IS 4860' GL), 4877' KB (17')

EOG WI 100%, NRI 84.75%

**03-06-2007**      **Reported By** TERRY CSERE

**Daily Costs: Drilling** \$38,000      **Completion** \$0      **Daily Total** \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000  
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION STARTING TODAY.

03-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000  
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 PUSHING IN ROAD.

03-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000  
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 ROCKED OUT. DRILLING.

03-09-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000  
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 ROCKED OUT. DRILLING.

03-12-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000  
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 PIT DRILLED AND PUSHING PIT. LINE TODAY.

03-13-2007 Reported By TERRY CSERE/KAYLENE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

**Cum Costs: Drilling**      \$38,000                      **Completion**      \$0                      **Well Total**      \$38,000  
**MD**      0      **TVD**      0      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: WO AIR RIG**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 3/11/2007 @ 9:30 AM, SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. KYLAN COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 3/11/2007 @ 8:30 AM.

**04-05-2007      Reported By      JERRY BARNES**

**Daily Costs: Drilling**      \$209,337                      **Completion**      \$0                      **Daily Total**      \$209,337  
**Cum Costs: Drilling**      \$247,337                      **Completion**      \$0                      **Well Total**      \$247,337  
**MD**      2,531      **TVD**      2,531      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: WORT**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 3/12/2007. DRILLED 12-1/4" HOLE TO 2580' GL. ENCOUNTERED WATER @ 1955'. RAN 61 JTS (2514.26') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2531' KB. RDMO AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (51.2 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/191.7 BBLs FRESH WATER. BUMPED PLUG W/780# @ 7:14 PM, 3/16/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED W/CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORT NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/14/2007 @ 12:15 PM.

04-18-2007 Reported By NEIL BOURQUE

Daily Costs: Drilling \$21,016 Completion \$3,530 Daily Total \$24,546  
 Cum Costs: Drilling \$268,353 Completion \$3,530 Well Total \$271,883

MD 2,531 TVD 2,531 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MOVE RIG

Start End Hrs Activity Description  
 06:00 18:00 12.0 R/D ROTARY TOOLS. 100 % READY FOR TRUCKS.

2.2 MILES F/ CWU 1053-1 TO ECW 54-05.

MOVE MINI CAMP 100%.

18:00 06:00 12.0 WAIT ON DAYLIGHT.

SAFETY TOPICS: RIG DOWN. NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS.

04-19-2007 Reported By PETE COMEAU

Daily Costs: Drilling \$19,274 Completion \$4,202 Daily Total \$23,476  
 Cum Costs: Drilling \$287,627 Completion \$7,732 Well Total \$295,359

MD 2,531 TVD 2,531 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIGGING UP

Start End Hrs Activity Description  
 06:00 06:30 0.5 WAIT ON DAYLIGHT.  
 06:30 07:00 0.5 SAFETY MEETING HELD WITH WESTROC TRUCKING AND TRUE RIG CREWS  
 07:00 18:30 11.5 MIRU. RIG 100% MOVED, 40% RIGGED UP. DERRIK PINNED, ALL TANKS SET IN PLACE, ALL BUILDINGS SPOTTED. RIG MOVE TRUCKS RELEASED.

NOTE: CREW NOTICED A SMALL KINK IN THE BRIDLE LINE. THE LINE WAS INSPECTED BY TOOLPUSHER LES EKLUND & TRUE SAFETY MAN & DEEMED SAFE TO RAISE DERRIK. I WAS NOT INFORMED UNTIL TOO LATE IN THE DAY TO SEE THE LINE. WILL DISCUSS WITH EOG SAFETY MAN & SUPERINTENDENT BEFORE ANY ATTEMPT TO RAISE DERRIK

CONTACTED BLM, MR. CLIFF JOHNSON @ 14:05 HRS ON CELL # 435-828-4491 AND INFORMED HIM WILL START TESTING BOPS @ 20:00 HRS , 04/19/07

CONTACTED STATE OF UTAH, DEPT. OF NATURAL RESOURCES MS.CAROL DANIELS AND INFORMED OF TIME OF SPUD APROX 2400 HRS 04/19/07

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED  
 NO LOST TIME DUE TO RIG REPAIRS

18:30 06:00 11.5 WAIT ON DAYLIGHT

04-20-2007 Reported By PETE COMEAU

Daily Costs: Drilling \$43,943 Completion \$3,530 Daily Total \$47,473  
 Cum Costs: Drilling \$331,570 Completion \$11,262 Well Total \$342,832

MD 2,531 TVD 2,531 Progress 0 Days 0 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

**Activity at Report Time: PICK UP BHA**

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MIRU. SAFETY MEETING. RAISE DERICK. CONNECT MUD TANKS. SPOT PIPE RACKS ETC.
17:00	20:00	3.0	NU & FUNCTION TEST BOP. FILL MUD TANKS. RIG ON DAY WORK 04/19/07 @ 17:00 HRS
20:00	04:00	8.0	SAFETY MEETING. TEST BOP'S AS FOLLOWS: B&C QUICK TEST, TESTER, BILL ACLAIMS.  TESTED UPPER, LOWER KELLY VALVE, SAFETY VALVE & INSIDE BOP TO 250 LOW FOR 5 MINUTES & 5000 HIGH FOR 10 MINUTES. TESTED PIPE RAMS & INSIDE VALVES TO 250 LOW FOR 5 MINUTES & 5000 HIGH FOR 10 MINUTES. TESTED PIPE RAMS, OUTSIDE VALVES & HCR VALVE TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TESTED PIPE RAMS, CHOKER VALVE, CHECK VALVE, UPRIGHT GAUGE VALVE & INSIDE MANIFOLD VALVES FOR 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TESTED HYDRIL TO 250 PSI FOR 5 MINUTES & 2500 PSI FOR 10 MINUTES. TESTED BLIND RAM, CHOKER LINE & SUPER CHOKER TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES. TEST ACCUMULATOR BOTTLES. TEST WITNESSED BY CLIFF JOHNSON, BLM
04:00	06:00	2.0	RIG UP CALIBER PICK UP MACHINE, PICK UP BHA & DRILL PIPE

**04-21-2007**      **Reported By**      PETE COMEAU

<b>Daily Costs: Drilling</b>	\$42,711	<b>Completion</b>	\$0	<b>Daily Total</b>	\$42,711						
<b>Cum Costs: Drilling</b>	\$374,281	<b>Completion</b>	\$11,262	<b>Well Total</b>	\$385,543						
<b>MD</b>	4.205	<b>TVD</b>	4.205	<b>Progress</b>	1.674	<b>Days</b>	1	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PU DRILL PIPE. TAG CEMENT @ 2430'
07:00	08:00	1.0	RIG DOWN PICK UP CREW, INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHING
08:00	10:00	2.0	DRILL OUT CEMENT & FLOAT EQUIPMENT, CLEAN OUT TO 2597 & DRILL 10' NEW HOLE
10:00	10:30	0.5	SPOT HI-VIS PILL& RUN F.I.T TEST. TESTED TO EMW 11.2 PPG. 8.5# MUD PLUS 360 PSI.
10:30	11:00	0.5	SERVICE RIG
11:00	11:30	0.5	SURVEY
11:30	17:30	6.0	SPUD WELL ECW 54-05 @ 11:30 HRS 04/20/07. DRILL 7.875" HOLE FROM 2607 TO 3202., 595' @ .100 FPH. WOB 15, ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM, 438 GPM @ 1350 PSI. MUD WT 9.1 & VIS 31.
17:30	18:00	0.5	SURVEY
18:00	03:30	9.5	DRILL 7.875" HOLE FROM 3202 TO 4007. 805' @ 84.7 FPH. WOB 15, ROTARY 53 & MOTTOR 70. #1 PUMP @ 125 SPM, 438 GPM @ 1475 PSI. MUD WT 9.1 & VIS 32.
03:30	04:00	0.5	SURVEY
04:00	06:00	2.0	DRILL 7.875" HOLE FROM 4007 TO 4205. 198' @ 99 FPH. WOB 16, ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM, 438 GPM @ 1535 PSI. MUD WT 9.2 & VIS 32.

BGG GAS = 600, CONN GAS = 2200, DOWNTIME GAS = 2838, HIGH GAS = 7085

LITHOLOGY: SH = 40%, SHLY SS = 25%, SS = 25%, LS = 10%

SHOWS: (2627 - 2735)---(3060 - 3144)

FUEL ON LOCATION: 7300, USED 1000

SAFETY MEETINGS: #1 = PRESSURE TESTING, #2 = PICKING UP DRILL PIPE, #3 = MAKING CONNECTIONS.

CREWS FULL, NO ACCIDENTS OR INCIDENTS TO REPORT

**04-22-2007**      **Reported By**      PETE COMEAU

<b>Daily Costs: Drilling</b>	\$46,082	<b>Completion</b>	\$0	<b>Daily Total</b>	\$46,082
<b>Cum Costs: Drilling</b>	\$420,363	<b>Completion</b>	\$11,262	<b>Well Total</b>	\$431,625

**MD** 5.050 **TVD** 5.050 **Progress** 845 **Days** 2 **MW** 9.3 **Visc** 32.0  
**Formation :** **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7.875" HOLE FROM 4205 TO 4285. 80' @ 27 FPR. WOB 16/20. ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM. 438 GPM @ 1535 PSI. MUD WT 9.3 & VIS 32
09:00	09:30	0.5	CIRCULATE HOLE CLEAN
09:30	10:00	0.5	PUMP SLUG & SURVEY
10:00	14:00	4.0	TRIP FOR BIT LAY OUT REAMERS. CHANGE MOTOR & BIT. RUN IN HOLE TO 4214. HOLE IN GOOD CONDITION
14:00	14:30	0.5	WASH 71' TO BOTTOM, NO FILL
14:30	01:00	10.5	DRILL 7.875" HOLE FROM 4285 TO 4805. 520' @ .49 FPH. WOB 15/18. ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM. 438 GPM @ 1500 PSI. MUD WT 9.3 & VIS 34.
01:00	01:30	0.5	SURVEY
01:30	06:00	4.5	DRILL 7.875" HOLE FROM 4805 TO 5050. 245' @ 54 FPH. WOB 15/18. ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM. 438 GPM @ 1600 PSI. MUD WT 9.5 & VIS 35.

BGG GAS = 500, CONN GAS = 2600, TRIP GAS = 9812, DOWN TIME GAS = 5396  
 HIGH FORMATION GAS, 3191  
 LITHOLOGY: SH = 40%, SS = 30%, LS = 20% SHLY SS = 10%  
 SHOWS = 4840 - 4869  
 FORMATION TOPS = WASATCH = 4858.

FUEL ON LOCATION: 6200 GALLONS, USED 1100  
 SAFETY MEETINGS. #1 = KELLY SPINNER, #2 = TONG & SNUB LINES, #3 - WIRE LINE SURVEY  
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.  
 WEATHER 35 DEGREES, CLEAR

04-23-2007		Reported By	PETE COMEAU								
<b>Daily Costs: Drilling</b>	\$44,714	<b>Completion</b>	\$0	<b>Daily Total</b>	\$44,714						
<b>Cum Costs: Drilling</b>	\$465,077	<b>Completion</b>	\$11,262	<b>Well Total</b>	\$476,339						
<b>MD</b>	6.000	<b>TVD</b>	6.000	<b>Progress</b>	950	<b>Days</b>	3	<b>MW</b>	9.5	<b>Visc</b>	41.0
<b>Formation :</b>	<b>PBTD :</b> 0.0		<b>Perf :</b>		<b>PKR Depth :</b> 0.0						

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7.875" HOLE FROM 5050 TO 5270. 220' @ 44 FPH. WOB 18. ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM. 428 GPM @ 1625 PSI. MUD WT 9.7 & VIS 35. RAISED MUD WT 2/10# TO CONTROL SLUFFING SHALE & TIGHT CONNECTIONS.
11:00	11:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & CHECK FLOOR VALVES.
11:30	06:00	18.5	DRILL 7.875" HOLE FROM 5270 TO 6000. WOB 20. ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM. 438 GPM @ 1725 PSI. MUD WT 9.9 & VIS 33.

BGG GAS = 50, CONN GAS = 180, DOWNTIME GAS = 916, HIGH FORMATION GAS = 5798 @ 5719  
 LITHOLOGY: RED SH = 45%, SS = 35% = SH = 20%  
 SHOWS: (5702 - 5729) - ( 5869 - 5880))  
 FORMATION TOPS: CHAPITA WELLS = 5412

FUEL ON LOCATION 5100, USED 1100

SAFETY MEETINGS: #1 = 100%, #2 = PICKING UP DRILL PIPE, #3 = HOUSE KEEPING

WEATHER 42 DEGREES, CLOUDY

04-24-2007 Reported By PETE COMEAU

Daily Costs: Drilling \$95,841 Completion \$3,746 Daily Total \$99,587

Cum Costs: Drilling \$560,919 Completion \$15,008 Well Total \$575,927

MD 6.715 TVD 6.715 Progress 715 Days 4 MW 10.0 Visc 33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7.875" HOLE FROM 6000 TO 6201. 210' @ 40 FPH. WOB 20, ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM. 438 GPM @ 1750 PSI. MUD WT. 10.0 & VIS 33.
11:00	11:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & HYDRIL
11:30	06:00	18.5	DRILL 7.875 " HOLE FROM 6201 TO 6715. 514' @ 27 FPH. WOB 20/25. ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM. 438 GPM @ 1825 PSI. MUD WT 10.1 & VIS 38.

BGG GAS = 60, CONN GAS = 130, HIGH FORMATION GAS = 470 @ 6563

LITHOLOGY : SS = 60%, RED SH = 20%, SH = 20%

FORMATION TOPS: BUCK CANYON @ 6144

FUEL ON LOCATION 3900, USED 1200

SAFETY MEETINGS: #1 = UNLOADING CASING, #2 = SLIPPERY CONDITIONS, #3 = HOUSEKEEPING

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

WEATHER 39, OVERCAST. HEAVY RAIN DURING DAY. ROADS SLICK

04-25-2007 Reported By PETE COMEAU

Daily Costs: Drilling \$55,841 Completion \$3,020 Daily Total \$58,861

Cum Costs: Drilling \$616,760 Completion \$18,028 Well Total \$634,788

MD 7.300 TVD 7,300 Progress 585 Days 5 MW 10.2 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7.875" HOLE FROM 6715 TO 6731. 16' @ 16 FPH. WOB 25, ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 438 GPM @ 1825 PSI. MUD WT 10.1 & VIS 38
07:00	07:30	0.5	CIRCULATE HOLE CLEAN
07:30	08:00	0.5	SURVEY
08:00	10:30	2.5	TRIP OUT FOR BIT CHANGE. HOLE IN GOOD CONDITION
10:30	11:00	0.5	CHANGE BITS & MUD MOTOR
11:00	13:00	2.0	TRIP IN HOLE. FILL PIPE AT SHOE. HOLE IN GOOD CONDITION
13:00	13:30	0.5	FILL PIPE. WASH 60' TO BOTTOM. NO FILL
13:30	15:30	2.0	DRILL 7.875" HOLE FROM 6731 TO 6791. 60' @ 30 FPH. WOB 15/18. ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM. 438 GPM @ 1690 PSI. MUD WT 10.2 & VIS 40
15:30	16:00	0.5	SERVICE RIG. FUNCTION CROWN O MATIC & SUPERCHOKE.
16:00	06:00	14.0	DRILL 7.875" HOLE FROM 6791 TO 7300. 509' @ 36 FPH. WOB 22/23. ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM. 438 GPM @ 1800 PSI. MUD WT. 10.5# & VIS 36.

BGG GAS = 120, CONN GAS = 500, TRIP GAS = 685 , HI GAS = 8360 @ 7132.  
 LITHOLOGY: SS = 50%, SH = 35%, RED SH = 10%, SLTSTN = 5%  
 SHOWS, ( 7063 - 7088) ( 7126 - 7150) ( 7184 - 7215)  
 FORMATION TOPS: NORTH HORN = 6691. KMV PRICE RIVER = 7238

FUEL ON LOCATION, 7500, USED 900, RECIEVED 4500  
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED.  
 SAFETY MEETINGS. #1 = TRIPPING, #2 = FORKLIFT, #3 = KELLY SPINNER  
 WEATHER 39 DEGREES, OVERCAST.

**04-26-2007**      **Reported By**                      PETE COMEAU

<b>Daily Costs: Drilling</b>	\$37,703	<b>Completion</b>	\$0	<b>Daily Total</b>	\$37,703
<b>Cum Costs: Drilling</b>	\$654,464	<b>Completion</b>	\$18,028	<b>Well Total</b>	\$672,492

**MD**      8,325    **TVD**      8,325    **Progress**    1,025    **Days**      6    **MW**      10.6    **Visc**      37.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7.875" HOLE FROM 7300 TO 7504. 204' @ 51 FPH. WOB 23, ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM, 438 GPM @ 1840 PSI. MUD WT 10.6 & VIS 35
10:00	10:30	0.5	SERVICE RIG. FUNCTION CROWN O MATIC & PIPE RAMS
10:30	06:00	19.5	DRILL 7.875" HOLE FROM 7504 TO 8325. 1025' @ 43 FPH WOB 20./23.. ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM. 438 GPM @ 2000 PSI. MUD WT 11.0 & VIS 35

BGG GAS = 600, CONN GAS = 1600, HIGH FORMATION GAS = 8378 @ 8178'  
 LITHOLOGY: SS = 55%, CARB SHALE = 25% SH = 15% SLTSTN 5%  
 SHOWS: (7441 - 7463) ( 7857 - 7955) ( 7991 - 8041) - ( 8156 - 8190)  
 FORMATION TOPS: KMV PRICE RIVER ( MIDDLE) @ 8156

FUEL ON LOCATION, 6200, USED 1300  
 SAFETY MEETINGS: #1 = HIGH PRESSURE, #2 = MSDS., #3 = PPE  
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED  
 A.M. WEATHER. 41 DEGREES, CLEAR

**04-27-2007**      **Reported By**                      PETE COMEAU

<b>Daily Costs: Drilling</b>	\$46,936	<b>Completion</b>	\$686	<b>Daily Total</b>	\$47,622
<b>Cum Costs: Drilling</b>	\$701,401	<b>Completion</b>	\$18,714	<b>Well Total</b>	\$720,115

**MD**      8,647    **TVD**      8,647    **Progress**    322    **Days**      7    **MW**      11.1    **Visc**      34.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** TRIP IN HOLE, INSTALL ROTATING HEAD

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 7.875" HOLE FROM 8325 TO 8430. 115' @ 46 FPH. WOB 18/22. ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM, 438 GPM @ 2000 PSI. mUD WT 11.1# & VIS 35.
08:30	09:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & SUPERCHOKE
09:00	20:00	11.0	DRILL 7.875" HOLE FROM 8430 TO 8647. 217' @ 19 FPH. WOB 18/25. ROTARY53 & MOTOR 70. #1 PUMP @ 125 SPM, 438 GPM @ 2025 PSI. MUD WT 11.3 & VIS 36
20:00	21:00	1.0	CIRCULATE HOLE CLEAN
21:00	21:30	0.5	SURVEY

21:30	01:00	3.5	TRIP OUT FOR BIT CHANGE
01:00	01:30	0.5	CHANGE OUT BIT & MOTOR, FUNCTION BLIND RAMS
01:30	02:30	1.0	TRIP IN TO CASING SHOE
02:30	03:30	1.0	SLIP & CUT DRILL LINE
03:30	06:00	2.5	TRIP IN HOLE WITH BIT # 4 HOLE TIGHT @ 8300, INSTALL ROTATING HEAD & KELLY UP

BGG GAS = 1000 – 2000 UNITS, CONN GAS = 3000 – 4000 UNITS, HIGH FORMATION GAS = 5753 @ 8567  
 LITHOLOGY: SS = 20%, CARB SHALE 30%, SH = 10%, SLTSTN = 30%

FUEL ON LOCATION 5200, USED 1000  
 SAFETY MEETINGS: #1 = PINCH POINTS, #2 = POWER WASHER, #3 = TRIPPING  
 CREWS SHORTHANDED 1 FLOORMAN ON EVENING TOUR  
 NO ACCIDENTS OR INCIDENTS REPORTED  
 WEATHER 41 DEGREES, CLEAR

04-28-2007      Reported By      PETE COMEAU

<b>Daily Costs: Drilling</b>	\$33,170	<b>Completion</b>	\$0	<b>Daily Total</b>	\$33,170
<b>Cum Costs: Drilling</b>	\$734,571	<b>Completion</b>	\$18,714	<b>Well Total</b>	\$753,285
<b>MD</b>	9.325	<b>TVD</b>	9.325	<b>Progress</b>	678
				<b>Days</b>	8
				<b>MW</b>	11.6
				<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TAG UP AT 8300'. PULL 2 SGLS & INSTALL ROTATING HEAD. WASH THROUGH BRIDGE @ 8300 – 8320. RIH TO BOTTOM
07:30	10:00	2.5	DRILL 7.875" HOLE FROM 8647 TO 8750. 103' @ 41 FPH. WOB 16/18. ROTARY 53 & MOTOR 70. #1 PUMP @ 125 SPM. 438 GPM @ 2200 PSI. MUD WT. 11.4 & VIS 35
10:00	10:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & SUPERCHOKE.
10:30	06:00	19.5	DRILL 7.875" HOLE FROM 8750 TO 9325. 575' @ 29 FPH. WOB 18/20, ROTARY 49, & MOTOR 64. #1 PUMP @ 115 SPM, 402 GPM @ 2100 PSI. MUD WT 11.7 & VIS 40

BGG GAS = 1000 – 2000 UNITS. CONN GAS = 3500 – 4000 UNITS. TRIP GAS = 1467. DOWNTIME GAS = 6241.  
 HIGH FORMATION GAS = 9249 @ 8907  
 LITHOLOGY: CARB SHALE 40%. SS = 35%.SH = 15%, SLTSTN = 10%  
 FORMATION TOPS: KMV PRICE RIVER LOWER 8870. SEGO = 9218

FUEL ON LOCATION: 4100, USED 1000  
 SAFETY MEETINGS: #1 = 100% TIE OFF, #2 = TRIP HAZARDS, #3 = PUMP REPAIR  
 CREWS SHORT HANDED 1 FLOORMAN ON EVENING TOUR  
 NO ACCIDENTS OR INCIDENTS REPORTED

04-29-2007      Reported By      PETE COMEAU

<b>Daily Costs: Drilling</b>	\$24,303	<b>Completion</b>	\$8,986	<b>Daily Total</b>	\$33,289
<b>Cum Costs: Drilling</b>	\$758,875	<b>Completion</b>	\$27,700	<b>Well Total</b>	\$786,575
<b>MD</b>	9.450	<b>TVD</b>	9.450	<b>Progress</b>	125
				<b>Days</b>	9
				<b>MW</b>	11.6
				<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: RUNNING 4.5" CASING

Start	End	Hrs	Activity Description
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06:00 12:00 6.0 DRILL 7.875" HOLE FROM 9325 TO 9400. 75' @ 12.5 FPH. WOB 25, ROTARY 49 & MOTOR 66. #1 PUMP @ 119 SPM, 416 GPM @ 2200 PSI. MUD WT 11.7 & VIS 38

12:00 12:30 0.5 SERVICE RIG FUNCTION CROWN O MATIC & ANNULAR.

12:30 13:30 1.0 DRILL 7.875" HOLE FROM 9400 TO 9450. 50' @ 50 FPH. WOB 25, ROTARY 49 & MOTOR 66. #1 PUMP @ 119 SPM, 416 GPM @ 2200 PSI. MUD WT 11.8 & VIS 38. REACHED TD @ 13:30 HRS, 4/28/07.

13:30 15:30 2.0 CIRCULATE HOLE CLEAN FOR SHORT TRIP

15:30 17:30 2.0 SHORT TRIP 20 STANDS.

17:30 20:00 2.5 CIRCULATE HOLE CLEAN, RAISE MUD WT 1/10#. RIG UP LAY DOWN MACHINE

20:00 20:30 0.5 PUMP SLUG, SURVEY

20:30 04:00 7.5 SAFETY MEETING WITH WEATHERFORD LAY DOWN CREW, LAY DOWN DRILL PIPE, BHA, PULL WEAR BUSHING.

04:00 05:30 1.5 RIG UP CASING CREW, SAFETY MEETING WITH WEATHERFORD & RIG CREW

05:30 06:00 0.5 RUN 4.5" 11.6# P-110, LT&C PRODUCTION CASING.

FUEL ON LOCATION: 3000 GALLONS, USED 1100 GALLONS  
 SAFETY MEETINGS: #1 = SPINNING CHAIN, #2 = LAY DOWN DRILL PIPE, #3 = RUN CASING  
 CREWS SHORT 1 FLOORMAN ON AFTERNOON TOUR  
 NO ACCIDENTS OR INCIDENTS REPORTED  
 WEATHERFORD CASING CREW SHORTHANDED 1 MAN

04-30-2007 Reported By PETE COMEAU

Daily Costs: Drilling \$4,656 Completion \$188,661 Daily Total \$193,317

Cum Costs: Drilling \$763,532 Completion \$216,361 Well Total \$979,893

MD 9.450 TVD 9.450 Progress 0 Days 10 MW 11.9 Visc 42.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RUNNING 4.5" CASING TO 6700'
09:30	10:30	1.0	UNTANGLE DRILLING LINE ON DRUM
10:30	11:00	0.5	WORK ON WEATHERFORD TONGS
11:00	12:30	1.5	RUN TOTAL 234 JOINTS OF 4.5" 11.6#, P-110, LT&C CASING WITH 2 MARKER JOINTS AS PER CASING TALLY. FLOAT SHOE @ 9440.83, FLOAT COLLAR @ 9397.18. CENTRALIZERS 5' ABOVE SHOE. TOP OF SECOND JOINT AND EVERY OTHER JOINT FOR A TOTAL OF 30. PICKED UP JOINT # 235 AND TAGGED BOTTOM, LAYED BACK DOWN & PICKED UP DTO HEAD, SPACE OUT.
12:30	14:30	2.0	CIRCULATE HOLE CLEAN, RIG DOWN WEATHERFORD, RIG UP SCHLUMBERGER CEMENTERS
14:30	16:30	2.0	SAFETY MEETING. PRESSURE TEST LINES TO 5000 PSI FOR 5 MINUTES, CEMENT CASING WITH 20 BBLS WATER AHEAD OF 20 BBLS CHEM WASH, FOLLOWED BY 144.9 BBLS LEAD SLURRY PLUS ADDITIVES MIXED @ 13.0 PPG FOLLOWED BY 345.7 BBLS TAIL SLURRY PLUS ADDITIVES MIXED @ 14.1 PPG, DISPLACED WITH 145.7 BBLS WATER. BUMPED PLUG. FLOATS HELD FULL RETURNS UNTIL LAST 10 BBLS AND THEN 50% RETURNS.
16:30	17:00	0.5	LAND DTO HEAD WITH 84,000#. TEST SEALS TO 5000 PSI FOR 15 MINUTES. HELD GOOD
17:00	20:00	3.0	NIPPLE DOWN BOP, CLEAN MUD TANKS.
20:00	06:00	10.0	RDMO

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED  
 SAFETY MEETINGS. #1 = RUNNING CASING, #2 = CEMENTING

TRUCKS ORDERED TO MOVE CAMP FOR 07:00 HRS 04/30/07  
 TRUCKS ORDERED FOR RIG MOVE 06:30, 05/01/07. RIG MOVE MILES 5.6 ONE WAY  
 HAULED 700+ BBLs OF 11.9# MUD TO STORAGE

TRANSFERED 4 JOINTS 4 1/2" . 11.6# P-110, LT&C CASING TO CWU 1217-02  
 TRANSFERED 3 MJ 4 1/2, 11.6#, P-110, LT&C TO CWU 1217-02  
 TRANSFERED 2850 GALLONS #2 FUEL @ \$2.942/GALLON TO CWU 1217-02 ON FR-01986

06:00 18.0 RELEASE RIG @ 20:00 HRS, 4/29/07.  
 CASING POINT COST \$763,532

05-05-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$43,970	Daily Total	\$43,970						
Cum Costs: Drilling	\$763,532	Completion	\$260,331	Well Total	\$1,023,863						
MD	9.450	TVD	9,450	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTd : 9397.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTd TO 190'. EST CEMENT TOP @ 490'. RD SCHLUMBERGER.

05-12-2007 Reported By MCCAMENT

Daily Costs: Drilling	\$0	Completion	\$1,280	Daily Total	\$1,280						
Cum Costs: Drilling	\$763,532	Completion	\$261,611	Well Total	\$1,025,143						
MD	9.450	TVD	9,450	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTd : 9397.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
15:00	15:45	0.75	NU FRAC TREE & PRESSURE TESTED CSG & TREE TO 8500 PSIG. WO COMPLETION.

05-18-2007 Reported By MCCAMENT

Daily Costs: Drilling	\$0	Completion	\$900	Daily Total	\$900						
Cum Costs: Drilling	\$763,532	Completion	\$262,511	Well Total	\$1,026,043						
MD	9.450	TVD	9,450	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : LPR	PBTd : 9397.0		Perf : 7940'-9240'	PKR Depth : 0.0							

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8959'-60', 8973'-74', 9005'-06', 9023'-24', 9032'-33', 9073'-74', 9114'-15', 9118'-19', 9130'-31', 9152'-53', 9170'-71, 9178'-79', 9193'-94, 9205'-06, 9234'-35' & 9239-40' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4982 GAL WF125ST+ PAD & 49686 GAL WF125ST WITH 132000# 20/40 SAND @ 1-6 PPG. MTP 7527 PSIG. MTR 54.4 BPM. ATP 5424 PSIG. ATR 52.6 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8935'. PERFORATED MPR FROM 8685'-86', 8720'-21', 8730'-31', 8749'-50', 8766'-67', 8795'-96', 8807'-08', 8844'-45', 8856'-57', 8872'-73' & 8908'-10' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF125ST+ PAD & 59094 GAL YF125ST+ & YF118ST+ WITH 167600# 20/40 SAND @ 1-6 PPG. MTP 7482 PSIG. MTR 50.7 BPM. ATP 5821 PSIG. ATR 47.6 BPM. ISIP 3920 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP AT 8640'. PERFORATED MPR FROM 8443'-44', 8450'-51', 8464'-65', 8474'-75', 8488'-89', 8509'-10', 8522'-23', 8544'-45', 8558'-59', 8566'-67, 8616'-17' & 8627'-28' (MISFIRE) @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4956 GAL YF125ST+ PAD & 53340 GAL YF125ST+ & YF118ST+ WITH 167100# 20/40 SAND @ 1-5 PPG. MTP 8265 PSIG. MTR 51.4 BPM. ATP 6204 PSIG. ATR 49.1 BPM. ISIP 5470 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8400'. PERFORATED MPR FROM 8136'-37', 8173'-74, 8186'-87, 8195'-96, 8223'-24', 8239'-40', 8252'-53, 8266'-67', 8283'-84, 8302'-03', 8324'-25', 8344'-45', 8361'-62 & 8376'-77' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF123ST+ PAD & 64735 GAL YF123ST+ & YF118ST+ WITH 235300# 20/40 SAND @ 1-6 PPG. MTP 6555 PSIG. MTR 56.6 BPM. ATP 4601 PSIG. ATR 46.6 BPM. 2650 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8110'. PERFORATED UPR FROM 7940'-41', 7952'-53', 7960'-61', 7974'-75', 7986'-87', 8009'-10', 8019'-20', 8031'-32', 8042'-43', 8050'-51', 8076'-77' & 8089'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4960 GAL YF123ST+ PAD & 63840 GAL YF123ST+ YF118ST+ WITH 168400# 20/40 SAND @ 1-6 PPG. MTP 5806 PSIG. MTR 50.6 BPM. ATP 4376 PSIG. ATR 48.1 BPM. ISIP 2675 PSIG. RD SCHLUMBERGER.

SD FOR SCHLUMBERGER EQUIPMENT PROBLEMS (PUMP TRUCK FAILURE, PUMP TRUCK OVERHEATING, POD BLENDER OVERHEATING). SDFN.

<b>05-19-2007</b>		<b>Reported By</b>		DEAN KOUTROULIS							
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$315,322		<b>Daily Total</b>		\$315,322	
<b>Cum Costs: Drilling</b>		\$763,532		<b>Completion</b>		\$577,833		<b>Well Total</b>		\$1,341,365	
<b>MD</b>	9.450	<b>TVD</b>	9.450	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 9397.0</b>			<b>Perf : 7320-9240</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: PREP TO MIRUSU</b>											

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7920'. PERFORATED UPR FROM 7690-91', 7713-14', 7718-19', 7750-51', 7797-98', 7812-13', 7815-16', 7829-30', 7862-63', 7878-79', 7886-87' & 7906-07' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4980 GAL YF123ST+ PAD & 37419 GAL YF123ST+ & YF118ST+ WITH 133000# 20/40 SAND @ 1-6 PPG. MTP 6504 PSIG. MTR 51.5 BPM. ATP 5311 PSIG. ATR 48.4 BPM. ISIP 3075 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CFP AT 7620'. PERFORATED UPR FROM 7320-21', 7364-65', 7388-89', 7436-37', 7455-56', 7476-77', 7485-86', 7507-08', 7526-27', 7543-44', 7551-52', 7560-61', 7568-69' & 7579-80' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF123ST+ PAD & 50797 GAL YF123ST+ & YF118ST+ WITH 192080# 20/40 SAND @ 1-6 PPG. MTP 6462 PSIG. MTR 51.4 BPM. ATP 4768 PSIG. ATR 48.8 BPM. ISIP 2560 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7200'. BLED OFF PRESSURE. RDWL. SDFN.

<b>05-22-2007</b>		<b>Reported By</b>		HAL IVIE							
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>		\$21,265		<b>Daily Total</b>		\$21,265	
<b>Cum Costs: Drilling</b>		\$763,532		<b>Completion</b>		\$599,098		<b>Well Total</b>		\$1,362,630	
<b>MD</b>	9.450	<b>TVD</b>	9.450	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 9397.0</b>			<b>Perf : 7320-9240</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: CLEAN OUT AFTER FRAC</b>											

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 0 PSIG. MIRU ROYAL RIG #1. ND FRAC TREE. NU BOPE. RIH W/3-7/8" MILL & PUMP OFF BIT SUB TO CBP @ 7200'. SDFN.

05-23-2007      Reported By      HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$60,701	<b>Daily Total</b>	\$60,701
<b>Cum Costs: Drilling</b>	\$763,532	<b>Completion</b>	\$659,799	<b>Well Total</b>	\$1,423,331

<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation : MESAVERDE      PBTD : 9397.0      Perf : 7320-9240      PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7200', 7620', 7920', 8110', 8400', 8640' & 8935'. RIH. CLEANED OUT TO PBTD @ 9397'. LANDED TBG AT 7651' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 1700 PSIG. 44 BFPH. RECOVERED 640 BLW. 7931 BLWTR.

TUBING DETAIL    LENGTH

PUMP OFF SUB    1.00'  
 1 JT 2-3/8 4.7# N-80 TBG    31.34'  
 XN NIPPLE    1.10'  
 234 JTS 2-3/8 4.7# N-80 TBG    7600.21'  
 BELOW KB    17.00'  
 LANDED @    7650.65' KB

05-24-2007      Reported By      HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,570	<b>Daily Total</b>	\$2,570
<b>Cum Costs: Drilling</b>	\$763,532	<b>Completion</b>	\$662,369	<b>Well Total</b>	\$1,425,901

<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation : MESAVERDE      PBTD : 9397.0      Perf : 7320-9240      PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 2000 PSIG. 36 BFPH. RECOVERED 868 BLW. 7063 BLWTR.

05-25-2007      Reported By      HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,570	<b>Daily Total</b>	\$2,570
<b>Cum Costs: Drilling</b>	\$763,532	<b>Completion</b>	\$664,939	<b>Well Total</b>	\$1,428,471

<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation : MESAVERDE      PBTD : 9397.0      Perf : 7320-9240      PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 2275 PSIG. 32 BFPH. RECOVERED 748 BLW. 6315 BLWTR.

05-26-2007      Reported By      HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,570	<b>Daily Total</b>	\$2,570
-----------------------------	-----	-------------------	---------	--------------------	---------

<b>Cum Costs: Drilling</b>	\$763,532	<b>Completion</b>	\$667,509	<b>Well Total</b>	\$1,431,041
<b>MD</b>	9.450	<b>TVD</b>	9.450	<b>Progress</b>	0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9397.0</b>		<b>Days</b>	16
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf : 7320-9240</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2600 PSIG. 24 BFPH. RECOVERED 588 BLW. 5727 BLWTR. SWI @ 5 AM. 5/26/07. WO FACILITIES.

FINAL COMPLETION DATE: 5/25/07

06-28-2007 Reported By DUANE COOK

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$763,532	<b>Completion</b>	\$667,509	<b>Well Total</b>	\$1,431,041
<b>MD</b>	9.450	<b>TVD</b>	9.450	<b>Progress</b>	0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9397.0</b>		<b>Days</b>	17
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf : 7320-9240</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1200 & CP 3100 PSI. TURNED WELL TO QUESTAR SALES AT 9:15 AM. 6/27/07. FLOWED 370 MCFD RATE ON 12/64" POS CHOKE. STATIC 465.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator **EOG RESOURCES, INC**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **585' FSL & 681' FWL (SWSW) 40.059500 LAT 109.357928 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded  
**03/11/2007**

15. Date T.D. Reached  
**04/28/2007**

16. Date Completed **06/27/2007**  
 D & A  Ready to Prod.

9. AFI Well No.  
**43-047-38731**

10. Field and Pool, or Exploratory  
**Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 5-T9S-R23E**

12. County or Parish **Uintah County** | 13. State **UT**

17. Elevations (DF, RKB, RT, GL)\*  
**4859' GL**

18. Total Depth: MD **9450'**  
TVD

19. Plug Back T.D.: MD **9397'**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (GAL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2531		750 sx			
7-7/8"	4-1/2"	11.6	HCP-110	0 - 9441		1840 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7651							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7320	9240	8959 - 9240		2/spf	
B)			8685 - 8910		3/spf	
C)			8443 - 8617		3/spf	
D)			8136 - 8377		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8959 - 9240	54,833 GALS GELLED WATER & 132,000# 20/40 SAND
8685 - 8910	64,210 GALS GELLED WATER & 167,600# 20/40 SAND
8443 - 8617	58,461 GALS GELLED WATER & 167,100# 20/40 SAND
8136 - 8377	69,843 GALS GELLED WATER & 235,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/27/2007	07/03/2007	24	→	75	374	206			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1500	2600	→	75	374	206		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7320	9240		Wasatch	4867
				Chapita Wells	5466
				Buck Canyon	6124
				Mesaverde	7238
				Middle Price River	8001
				Lower Price River	8833
Sego	9323				

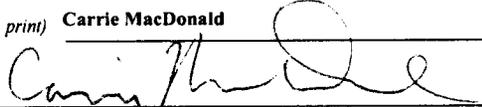
32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carrie MacDonald Title Operations Clerk  
 Signature  Date 07/19/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**East Chapita 54-5 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7940-8090	3/spf
7690-7907	3/spf
7320-7580	2/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7940-8090	68,965 GALS GELLED WATER & 168,400# 20/40 SAND
7690-7907	42,564 GALS GELLED WATER & 133,000# 20/40 SAND
7320-7580	55,898 GASL GELLED WATER & 192,080# 20/40 SAND

Perforated the Lower Price River from 8959-8960', 8973-8974', 9005-9006', 9023-9024', 9032-9033', 9073-9074', 9114-9115', 9118-9119', 9130-9131', 9152-9153', 9170-9171', 9178-9179', 9193-9194', 9205-9206', 9234-9235', 9239-9240' w/ 2 spf.

Perforated the Middle/Lower Price River from 8685-8686', 8720-8721', 8730-8731', 8749-8750', 8766-8767', 8795-8796', 8807-8808', 8844-8845', 8856-8857', 8872-8873', 8908-8910' w/ 3 spf.

Perforated the Middle Price River from 8443-8444', 8450-8451', 8464-8465', 8474-8475', 8488-8489', 8509-8510', 8522-8523', 8544-8545', 8558-8559', 8566-8567', 8616-8617' w/ 3 spf.

Perforated the Middle Price River from 8136-8137', 8173-8174', 8186-8187', 8195-8196', 8223-8224', 8239-8240', 8252-8253', 8266-8267', 8283-8284', 8302-8303', 8324-8325', 8344-8345', 8361-8362', 8376-8377' w/ 2 spf.

Perforated the Middle/Upper Price River from 7940-7941', 7952-7953', 7960-7961', 7974-7975', 7986-7987', 8009-8010', 8019-8020', 8031-8032', 8042-8043', 8050-8051', 8076-8077', 8089-8090' w/ 3 spf.

Perforated the Upper Price River from 7690-7691', 7713-7714', 7718-7719', 7750-7751', 7797-7798', 7812-7813', 7815-7816', 7829-7830', 7862-7863', 7878-7879', 7886-7887', 7906-7907' w/ 3 spf.

Perforated the Upper Price River from 7320-7321', 7364-7365', 7388-7389', 7436-7437', 7455-7456', 7476-7477', 7485-7486', 7507-7508', 7526-7527', 7543-7544', 7551-7552', 7560-7561', 7568-7569', 7579-7580' w/ 2 spf.

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: East Chapita 54-5

API number: 43-047-38731

Well Location: QQ SWSW Section 5 Township 9S Range 23E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,955	1,990	NO FLOW	NOT KNOWN

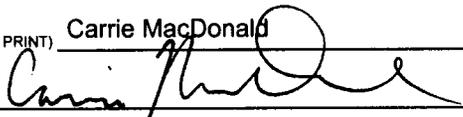
Formation tops:            1 \_\_\_\_\_            2 \_\_\_\_\_            3 \_\_\_\_\_  
 (Top to Bottom)            4 \_\_\_\_\_            5 \_\_\_\_\_            6 \_\_\_\_\_  
                                      7 \_\_\_\_\_            8 \_\_\_\_\_            9 \_\_\_\_\_  
                                      10 \_\_\_\_\_           11 \_\_\_\_\_           12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 7/19/2007

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

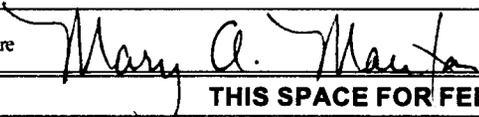
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-01304</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>585' FSL &amp; 681' FWL (SWSW) Sec. 5-T9S-R23E 40.059500 LAT 109.357928 LON</b>		8. Well Name and No. <b>East Chapita 54-5</b>
		9. API Well No. <b>43-047-38731</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales on 5/29/2007.**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Mary A. Maestas</b>		Title <b>Regulatory Assistant</b>
Signature 	Date <b>08/02/2007</b>	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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**AUG 06 2007**  
**DIV. OF OIL, GAS & MINING**

IP DATE CORRECTED FROM A PREVIOUS SUBMISSION DATED 7/19/2007.

Form 3160-4  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMBNO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC**

8. Lease Name and Well No.  
**East Chapita 54-5**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)  
**303-262-2812**

9. AFI Well No.  
**43-047-38731**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **585' FSL & 681' FWL (SWSW) 40.059500 LAT 109.357928 LON**

At top prod. interval reported below **Same**

At total depth **Same**

10. Field and Pool, or Exploratory  
**Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 5-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded  
**03/11/2007**

15. Date T.D. Reached  
**04/28/2007**

16. Date Completed **05/29/2007**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**4859' GL**

18. Total Depth: MD **9450'**  
TVD

19. Plug Back T.D.: MD **9397'**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2531		750 sx			
7-7/8"	4-1/2"	11.6	HCP-110	0 - 9441		1840 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7651							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7320	9240	8959 - 9240		2/spf	
B)			8685 - 8910		3/spf	
C)			8443 - 8617		3/spf	
D)			8136 - 8377		2/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8959 - 9240	54,833 GALS GELLED WATER & 132,000# 20/40 SAND
8685 - 8910	64,210 GALS GELLED WATER & 167,600# 20/40 SAND
8443 - 8617	58,461 GALS GELLED WATER & 167,100# 20/40 SAND
8136 - 8377	69,843 GALS GELLED WATER & 235,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/29/2007	07/03/2007	24	→	75	374	206			FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING
12/64"	SI 1500	2600	→	75	374	206			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7320	9240		Wasatch Chapita Wells Buck Canyon Mesaverde Middle Price River Lower Price River Sego	4867 5466 6124 7238 8001 8833 9323

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

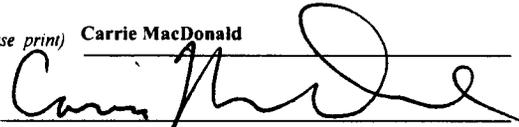
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carrie MacDonald

Title Operations Clerk

Signature 

Date 08/03/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**East Chapita 54-5 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7940-8090	3/spf
7690-7907	3/spf
7320-7580	2/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7940-8090	68,965 GALS GELLED WATER & 168,400# 20/40 SAND
7690-7907	42,564 GALS GELLED WATER & 133,000# 20/40 SAND
7320-7580	55,898 GASL GELLED WATER & 192,080# 20/40 SAND

Perforated the Lower Price River from 8959-8960', 8973-8974', 9005-9006', 9023-9024', 9032-9033', 9073-9074', 9114-9115', 9118-9119', 9130-9131', 9152-9153', 9170-9171', 9178-9179', 9193-9194', 9205-9206', 9234-9235', 9239-9240' w/ 2 spf.

Perforated the Middle/Lower Price River from 8685-8686', 8720-8721', 8730-8731', 8749-8750', 8766-8767', 8795-8796', 8807-8808', 8844-8845', 8856-8857', 8872-8873', 8908-8910' w/ 3 spf.

Perforated the Middle Price River from 8443-8444', 8450-8451', 8464-8465', 8474-8475', 8488-8489', 8509-8510', 8522-8523', 8544-8545', 8558-8559', 8566-8567', 8616-8617' w/ 3 spf.

Perforated the Middle Price River from 8136-8137', 8173-8174', 8186-8187', 8195-8196', 8223-8224', 8239-8240', 8252-8253', 8266-8267', 8283-8284', 8302-8303', 8324-8325', 8344-8345', 8361-8362', 8376-8377' w/ 2 spf.

Perforated the Middle/Upper Price River from 7940-7941', 7952-7953', 7960-7961', 7974-7975', 7986-7987', 8009-8010', 8019-8020', 8031-8032', 8042-8043', 8050-8051', 8076-8077', 8089-8090' w/ 3 spf.

Perforated the Upper Price River from 7690-7691', 7713-7714', 7718-7719', 7750-7751', 7797-7798', 7812-7813', 7815-7816', 7829-7830', 7862-7863', 7878-7879', 7886-7887', 7906-7907' w/ 3 spf.

Perforated the Upper Price River from 7320-7321', 7364-7365', 7388-7389', 7436-7437', 7455-7456', 7476-7477', 7485-7486', 7507-7508', 7526-7527', 7543-7544', 7551-7552', 7560-7561', 7568-7569', 7579-7580' w/ 2 spf.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-01304
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> E CHAPITA 54-5
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047387310000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0585 FSL 0681 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 05 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit closure
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/18/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

The reserve pit on the referenced location was closed on 8/18/2009 as per the APD procedure.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**  
August 26, 2009

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A		<b>DATE</b> 8/25/2009

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-01304
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> E CHAPITA 54-5
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047387310000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0585 FSL 0681 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 05 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 10/7/2009  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

EOG Resources, Inc. respectfully requests authorization to Recomplete the referenced well as per the attached procedure. Commingling production within the wasatch and mesaverde formations.

**Accepted by the Utah Division of Oil, Gas and Mining**

Date: October 13, 2009

By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A		<b>DATE</b> 10/7/2009



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43047387310000**

**Commingling WSMVD approved by UT DOGM on 10/31/2006**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** October 13, 2009  
**By:** *Dark K. Quist*

**RECOMPLETION PROGRAM  
ECW 54-05**

ECW 54-05  
585' FSL & 681' FWL (SW/SW)  
Section 5, T9S, R23E  
Uintah County, Utah  
Lat 40.059536 Long -109.357247 (NAD 27)

October 5, 2008  
EOG BPO WI: 100.0%  
EOG BPO NRI: 84.75%  
API# 43-047-38731  
AFE# 304172

**WELL DATA:**

ELEVATION: 4,860' GL KB: 4,877' (17' KB)

TOTAL DEPTH: 9,450' KB PBTB: 9,397' KB (Top of FC)

CASING: 9-5/8", 36#, J-55 STC set @ 2,531'. Cemented w/ 250 sx Class G cement. Float held. Bump plug. No Returns. Top out w/ 500 sxs cmt in 4 stages. Cmt to surface.

4-1/2", 11.6#, HC P-110 LTC set @ 9,441'. Cemented w/ 360 sx HiLift 35/65 Pozmix "G" & 1480 sx 50/50 Pozmix "G". Bumped plug, float held. Full Returns. Marker joints @ 7,218-238' (20') and 4,436-447' (11'). Cement Top est. @ 2,151' in PERC. TOC @ 490' per CBL.

Twin N/A

EXISTING PERFS	SPF/Phasing	INTERVAL	FRAC #
8959-8960', 8973-8974', 9005-9006', 9023-9024', 9032-9033', 9073-9074', 9114-9115', 9118-9119', 9130-9131', 9152-9153', 9170-9171', 9178-9179', 9193-9194', 9205-9206', 9234-9235', 9239-9240'	2/180°	Lower Price River	1
8685-8686', 8720-8721', 8730-8731', 8749-8750', 8766-8767', 8795-8796', 8807-8808', 8844-8845', 8856-8857', 8872-8873', 8908-8910'	3/120°	Middle/Lower Price River	2
8443-8444', 8450-8451', 8464-8465', 8474-8475', 8488-8489', 8509-8510', 8522-8523', 8544-8545', 8558-8559', 8566-8567', 8616-8617', 8627-8628'	3/120°	Middle Price River	3
8136-8137', 8173-8174', 8186-8187', 8195-8196', 8223-8224', 8239-8240', 8252-8253', 8266-8267', 8283-8284', 8302-8303', 8324-8325', 8344-8345', 8361-8362', 8376-8377'	2/180°	Middle Price River	4
7940-7941', 7952-7953', 7960-7961', 7974-7975', 7986-7987', 8009-8010', 8019-8020', 8031-8032', 8042-8043', 8050-8051', 8076-8077', 8089-8090'	3/120°	Middle/Upper Price River	5
7690-7691', 7713-7714', 7718-7719', 7750-7751', 7797-7798', 7812-7813', 7815-7816', 7829-7830', 7862-7863', 7878-7879', 7886-7887', 7906-7907'	3/120°	Upper Price River	6
7320-7321', 7364-7365', 7388-7389', 7436-7437', 7455-7456', 7476-7477', 7485-7486', 7507-7508', 7526-7527', 7543-7544', 7551-7552', 7560-7561', 7568-7569', 7579-7580'	2/180°	Upper Price River	7

**RECOMPLETION PROGRAM  
ECW 54-05**

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
7051-7052', 7064-7065', 7074-7075', 7083-7084', 7117-7118', 7140-7141', 7148-7149', 7200-7201', 7213-7214', 7220-7221', 7241-7242', 7244-7245'	3/120°	North Horn	8
6669-6670', 6674-6675', 6680-6681', 6747-6748', 6770-6771', 6791-6792', 6802-6803', 6824-6825', 6837-6838', 6916-6917', 6947-6948', 6952-6953'	3/120°	Ba/North Horn	9
6310-6311', 6329-6330', 6355-6356', 6380-6381', 6395-6396', 6427-6428', 6456-6457', 6485-6486', 6505-6506', 6520-6521', 6576-6577', 6594-6595'	3/120°	Ba	10
6060-6061', 6080-6081', 6087-6088', 6098-6099', 6120-6121', 6136-6137', 6146-6147', 6164-6165', 6190-6191', 6217-6218', 6233-6234', 6243-6244'	3/120°	Ca/Ba	11
5667-5668', 5711-5712', 5714-5715', 5719-5720', 5722-5723', 5727-5728', 5730-5731', 5733-5734', 5880-5881', 5882-5883', 5885-5886', 5888-5889'	3/120°	Ca	12
5286-5287', 5300-5301', 5305-5306', 5311-5312', 5393-5394', 5402-5403', 5497-5498', 5500-5501', 5575-5576', 5586-5587', 5590-5591', 5595-5596'	3/120°	Pp/Ca	13

**PROCEDURE:**

1. MIRUSU. Kill well w/treated water. ND tree. NU 10M psig BOPE. PU 3-7/8" bit, 4-1/2" casing scraper, & 2-3/8" 4.7# N-80 EUE tubing. RIH to PBSD. POH.
2. RUWL. Set 10K CFP @ **7275'**. RDWL.
3. Test casing & BOPE to **8,500** psig. RUWL. Perforate **North Horn** intervals from **7,051'-7,245'** as shown using a 3-1/8" HSC ported casing gun. RDWL.
4. RU Service Company. Frac down casing per attached procedure. RD Service Company.
5. RUWL. Set Weatherford 10K composite frac plug @ **7,000'±**. Perforate **Ba/North Horn** intervals from **6,669'-6,953'** as shown. RDWL.
6. RU Service Company. Frac down casing per attached procedure. RD Service Company.
7. RUWL. Set Weatherford 10K composite frac plug @ **6,615'±**. Perforate **Ba** intervals from **6,310'-6,595'** as shown. RDWL.
8. RU Service Company. Frac down casing per attached procedure. RD Service Company.
9. RUWL. Set Weatherford 10K composite frac plug @ **6,270'±**. Perforate **Ca/Ba** intervals from **6,060'-6,244'** as shown. RDWL.
10. RU Service Company. Frac down casing per attached procedure. RD Service Company.
11. RUWL. Set Weatherford 10K composite frac plug @ **5,920'±**. Perforate **Ca** intervals from **5,667'-5,889'** as shown. RDWL.

**RECOMPLETION PROGRAM  
ECW 54-05**

12. RU Service Company. Frac down casing per attached procedure. RD Service Company.
13. RUWL. Set Weatherford 10K composite frac plug @ **5,625' ±**. Perforate **Pp/Ca** intervals from **5,286' -5,596'** as shown. RDWL.
14. RU Service Company. Frac down casing per attached procedure. RD Service Company. Flow back immediately (if required, set a composite bridge plug at **5,240' ±**). Following flowback, RIH w/3-7/8" bit & pump off sub. Drill out composite frac plugs. Clean out to PBTD. Land tubing @ **7,650'**. ND BOPE. NU 10M psig tree. Drop ball. Pump off bit & sub. Swab/flow test.
15. RDMOSU. Place well on production.

**PREPARED BY:**

\_\_\_\_\_  
**SHAY HOLTE, COMPLETIONS ENGINEER**

**APPROVED BY:**

\_\_\_\_\_  
**PAUL PENDLETON, AREA PRODUCTION MANAGER**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-01304
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> E CHAPITA 54-5
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047387310000
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202	<b>PHONE NUMBER:</b> 435 781-9111 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0585 FSL 0681 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 05 Township: 09.0S Range: 23.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 1/20/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 The referenced well was recompleted as per the attached. Well was returned to sales on 1/20/2010.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 February 02, 2010

<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/29/2010	

OBJECTIVE: 9450' TD, MESAVERDE  
 DW/GAS  
 EAST CHAPITA PROSPECT  
 DD&A: CHAPITA DEEP  
 FIELD: NATURAL BUTTES FIELD

LEASE: U-01304

ELEVATION: 4858.6' NAT GL, 4859.5' PREP GL (DUE TO ROUNDING THE PREP IS 4860' GL), 4877' KB (17')

EOG WI 100%, NRI 84.75%

**01-06-2010**      **Reported By**      BAUSCH

**DailyCosts: Drilling**      \$0      **Completion**      \$7,336      **Daily Total**      \$7,336  
**Cum Costs: Drilling**      \$902,153      **Completion**      \$889,463      **Well Total**      \$1,791,616

**MD**      9,450      **TVD**      9,450      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :** MESAVERDE      **PBTD :** 9397.0      **Perf :** 7320-9240      **PKR Depth :** 0.0

**Activity at Report Time:** RIH W/MILL & SCRAPER

Start	End	Hrs	Activity Description
07:00	18:00	11.0	MIRUSU. FTP 500 PSIG. CP 800 PSIG. BLEW WELL DN. KILLED TBG W/30 BBLS TFW & CSG W/40 BBLS. ND WH & NU BOP. RIH TO TAG @ 9294'. LD 60 JTS. KILLED WELL W/40 BBLS TFW. POH. RIH W/3-7/8" MILL & SCRAPER TO 7350'. SDFN.

**01-07-2010**      **Reported By**      BAUSCH

**DailyCosts: Drilling**      \$0      **Completion**      \$14,670      **Daily Total**      \$14,670  
**Cum Costs: Drilling**      \$902,153      **Completion**      \$904,133      **Well Total**      \$1,806,286

**MD**      9,450      **TVD**      9,450      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :** MESAVERDE / WASATCH      **PBTD :** 9397.0      **Perf :** 7051-9240      **PKR Depth :** 0.0

**Activity at Report Time:** RDMOSU. MIRU FRAC CREW. FRAC WASATCH.

Start	End	Hrs	Activity Description
07:00	17:30	10.5	HELD SAFETY MTG. SITP 200 PSIG. CP 200 PSIG. BLEW WELL DN. KILLED WELL W/70 BLW. POH. LD TBG AND TOOLS. ND BOP & NU FRAC VALVES. RU CUTTERS WL. SET 10K CBP @ 7275'. FILL CSG W/70 BLW. PRESSURE TESTED CSG AND PLUG TO 6500 PSIG. PRESSURE BLED OFF TO 2000 PSIG IN 10 MIN. RETEST PLUG TO 6500 PSIG. PRESSURE BLED OFF 4000 PSIG IN 10 MIN. RUWL. SET ANOTHER CBP @ 7260'. PRESSURE TEST PLUG TO 6500 PSIG. PLUG TESTED.

RU CUTTERS WIRE LINE & PERFORATE NORTH HORN FROM 7051'-7052', 7064'-7065', 7074'-7075', 7083'-7084', 7117'-7118', 7140'-7141', 7148'-7149', 7200'-7201', 7213'-7214', 7220'-7221', 7241'-7242', 7244'-7245'. @ 3 SPF @ 120 PHASING. RDWL. RDMOSU. SHUT WELL IN. WAIT ON FRAC.

**01-08-2010**      **Reported By**      MCCURDY

**DailyCosts: Drilling**      \$0      **Completion**      \$191,954      **Daily Total**      \$191,954  
**Cum Costs: Drilling**      \$902,153      **Completion**      \$1,096,087      **Well Total**      \$1,998,240

**MD**      9,450      **TVD**      9,450      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :** MESAVERDE / WASATCH      **PBTD :** 9397.0      **Perf :** 5286-9240      **PKR Depth :** 0.0

**Activity at Report Time:** PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON, FRAC NORTH HORN DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10610 GAL 16# LINEAR W/13800# 20/40 SAND @ 1-1.5 PPG, 31550 GAL 16# DELTA 140 W/100600# 20/40 SAND @ 2-4 PPG, SCALECHEK HT @ 1.5#/1000# SAND. MTP 3552 PSIG. MTR 50.3 BPM. ATP 3355 PSIG. ATR 50 BPM. ISIP 2277 PSIG. RD HALLIBURTON.
			RU CUTTERS WIRELINE SET 6K CFP AT 6980'. PERFORATE Ba/NORTH HORN FROM 6669'-70', 6674'-75', 6680'-81', 6747'-48', 6770'-71', 6791'-92', 6802'-03', 6824'-25', 6837'-38', 6916'-17', 6947'-48', 6952'-53' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE 10470 GAL 16# LINEAR W/13600# 20/40 SAND @ 1-1.5 PPG, 34064 GAL 16# DELTA 140 W/112500# 20/40 SAND @ 2-4 PPG, SCALECHEK HT @ 1.5#/1000# SAND. MTP 5093 PSIG. MTR 52.2 BPM. ATP 3969 PSIG. ATR 50.2 BPM. ISIP 2397 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6615'. PERFORATE Ba FROM 6310'-11', 6329'-30', 6355'-56', 6380'-81', 6395'-96', 6427'-28', 6456'-57', 6485'-86', 6505'-06', 6520'-21', 6576'-77', 6594'-95' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 4197 GAL 16# LINEAR W/4200# 20/40 SAND @ 1 PPG, 25431 GAL 16# DELTA 140 W/57900# 20/40 SAND @ 1.5-4 PPG, MTP 6292 PSIG. MTR 51.8 BPM. ATP 5296 PSIG. ATR 42.4 BPM. ISIP 1729 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6268'. PERFORATE Ca/Ba FROM 6060'-61', 6080'-81', 6087'-88', 6098'-99', 6120'-21', 6136'-37', 6146'-47', 6164'-65', 6190'-91', 6217'-18', 6233'-34', 6243'-44' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 14804 GAL 16# LINEAR W/20100# 20/40 SAND @ 1-1.5 PPG, 15508 GAL 16# DELTA 140 W/42100# 20/40 SAND @ 2-4 PPG, MTP 4684 PSIG. MTR 50.8 BPM. ATP 3645 PSIG. ATR 50.5 BPM. ISIP 1840 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5910'. PERFORATE Ca FROM 5667'-68', 5711'-12', 5714'-15', 5719'-20', 5722'-23', 5727'-28', 5730'-31', 5733'-34', 5880'-81', 5882'-83', 5885'-86', 5888'-89' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 28099 GAL 16# DELTA 140 W/102100# 20/40 SAND @ 3-4 PPG, MTP 3973 PSIG. MTR 51.6 BPM. ATP 3215 PSIG. ATR 51.3 BPM. ISIP 2231 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5614'. PERFORATE Pp/Ca FROM 5286'-87', 5300'-01', 5305'-06', 5311'-12', 5393'-94', 5402'-03', 5497'-98', 5500'-01', 5575'-76', 5586'-87', 5590'-91', 5595'-96' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 43575 GAL 16# DELTA 140 W/152400# 20/40 SAND @ 3-4 PPG, MTP 4888 PSIG. MTR 51.3 BPM. ATP 3431 PSIG. ATR 51.1 BPM. ISIP 2286 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CBP AT 5188'. BLED WELL TO 0 PSIG. RD CUTTERS WIRELINE. SDFN.

<b>01-12-2010</b>	<b>Reported By</b>	BAUSCH									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$3,906	<b>Daily Total</b>	\$3,906						
<b>Cum Costs: Drilling</b>	\$902,153	<b>Completion</b>	\$1,099,993	<b>Well Total</b>	\$2,002,146						
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b> MESAVERDE / WASATCH	<b>PBTD :</b> 9397.0		<b>Perf :</b> 5286-9240			<b>PKR Depth :</b> 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
14:00	17:00	3.0	MIRUSU. ND FRAC VALVES. NU BOP. SDFN.

<b>01-13-2010</b>	<b>Reported By</b>	BAUSCH									
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$23,182	<b>Daily Total</b>	\$23,182						
<b>Cum Costs: Drilling</b>	\$902,153	<b>Completion</b>	\$1,123,175	<b>Well Total</b>	\$2,025,328						
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0

**Formation :** MESAVERDE / **PBTD :** 9397.0 **Perf :** 5286-9240 **PKR Depth :** 0.0  
 WASATCH

**Activity at Report Time:** CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	RIH W/3-7/8" BIT TO CBP @ 5188'. PUMPED 30 BLW DN TBG. LD 4 JTS. SDFN. SD FOR RIG REPAIR (BRAKES).

**01-14-2010** **Reported By** BAUSCH

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$1,558	<b>Daily Total</b>	\$1,558
<b>Cum Costs: Drilling</b>	\$902,153	<b>Completion</b>	\$1,124,733	<b>Well Total</b>	\$2,026,886

<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation :** MESAVERDE / **PBTD :** 9397.0 **Perf :** 5286-9240 **PKR Depth :** 0.0  
 WASATCH

**Activity at Report Time:** C/O AFTER FRAC.

Start	End	Hrs	Activity Description
07:00	15:00	8.0	WAIT ON RIG REPAIRS.

**01-16-2010** **Reported By** BAUSCH

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$7,833	<b>Daily Total</b>	\$7,833
<b>Cum Costs: Drilling</b>	\$902,153	<b>Completion</b>	\$1,132,566	<b>Well Total</b>	\$2,034,719

<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation :** MESAVERDE / **PBTD :** 9397.0 **Perf :** 5286-9240 **PKR Depth :** 0.0  
 WASATCH

**Activity at Report Time:** CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
09:30	18:00	8.5	FINISHED RIG REPAIR. PRESSURE TESTED BOP AND FLOW LINES TO 2000 PSIG. CLEANED OUT & DRILLED OUT 6 CFPs. POH ABOVE PERFS. SDFN.

**01-17-2010** **Reported By** BAUSCH

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$10,457	<b>Daily Total</b>	\$10,457
<b>Cum Costs: Drilling</b>	\$902,153	<b>Completion</b>	\$1,143,023	<b>Well Total</b>	\$2,045,176

<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation :** MESAVERDE / **PBTD :** 9397.0 **Perf :** 5286-9240 **PKR Depth :** 0.0  
 WASATCH

**Activity at Report Time:** LAND TBG. RDMOSU. FLOW TEST.

Start	End	Hrs	Activity Description
07:00	18:00	11.0	HELD SAFETY MTG. SICP 800 PSIG. TP 0 PSIG. RIH. TAGGED UP @ 7173'. RU SWIVEL. BLEW WELL AROUND W/FOAM UNIT. CO DN TO PLUG @ 7260'. DO PLUGS @ 7260' & 7275'. RD SWIVEL. RIH. TAGGED FILL @ 9258'. POH. LD EXCESS TBG. POH. LD BIT & SUB. MU 2 3/8" NOTCHED COLLAR, 1 JT, XN. RIH TO 3200'. DRAINED UP. SIFWE. TOTAL BLW PUMPED 175.

**01-19-2010** **Reported By** BAUSCH

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$5,083	<b>Daily Total</b>	\$5,083
<b>Cum Costs: Drilling</b>	\$902,153	<b>Completion</b>	\$1,148,106	<b>Well Total</b>	\$2,050,259

<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation :** MESAVERDE / **PBTD :** 9397.0 **Perf :** 5286-9240 **PKR Depth :** 0.0  
 WASATCH

**Activity at Report Time:** FLOW TEST

Start	End	Hrs	Activity Description
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07:00 06:00 23.0 SITP 875 PSIG. CP 1000 PSIG. BLEW CSG DN. KILL TBG W/12 BBLS TFW. RIH. LAND TBG @ 7653'. ND BOP & NU TREE. WELL STARTED TO FLOW. RDMOSU.

FLOWED 19 HRS. 32/64 CHOKE. FTP 400 PSIG, CP 1200 PSIG. 31 BFPH. RECOVERED 591 BBLS, 6051 BLWTR.

TUBING DETAIL LENGTH

NOTCHED COLLAR .45'  
 1 JT 2-3/8 4.7# N-80 TBG 31.34'  
 XN NIPPLE 1.30'  
 234 JTS 2-3/8 4.7# N-80 TBG 7600.21'  
 BELOW KB 20.00'  
 LANDED @ 7653.30' KB

**01-20-2010** Reported By BAUSCH

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$1,860	<b>Daily Total</b>	\$1,860
<b>Cum Costs: Drilling</b>	\$902,153	<b>Completion</b>	\$1,149,966	<b>Well Total</b>	\$2,052,119
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation : MESAVERDE / WASATCH</b>	<b>PBTD : 9397.0</b>	<b>Perf : 5286-9240</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64 CHOKE. FTP 300 PSIG. CP 1050 PSIG. 28 BFPH. RECOVERED 676 BLW. 5375 BLWTR.

**01-21-2010** Reported By MIKE LEBARON

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$1,860	<b>Daily Total</b>	\$1,860
<b>Cum Costs: Drilling</b>	\$902,153	<b>Completion</b>	\$1,151,826	<b>Well Total</b>	\$2,053,979
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation : MESAVERDE / WASATCH</b>	<b>PBTD : 9397.0</b>	<b>Perf : 5286-9240</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED MCF, BC & BW IN 24 HRS ON 18/64" CHOKE. TP 600 PSIG, CP 1100 PSIG.

**01-22-2010** Reported By MIKE LEBARON

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$1,860	<b>Daily Total</b>	\$1,860
<b>Cum Costs: Drilling</b>	\$902,153	<b>Completion</b>	\$1,153,686	<b>Well Total</b>	\$2,055,839
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation : MESAVERDE / WASATCH</b>	<b>PBTD : 9397.0</b>	<b>Perf : 5286-9240</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 486 MCF, 0 BC & 120 BW IN 24 HRS ON 18/64" CHOKE. TP 640 PSIG, CP 1120 PSIG.