

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. LOST LOVE 1-12	
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-38730	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATIONAL RESERVES Love 622	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 480 FNL 719 FWL NWNW 39.881050 LAT 109.522842 LON At proposed prod. zone SAME 624374X 34.881093 4415395Y -109.522138		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 12, T11S, R21E S.L.B.&M	
14. Distance in miles and direction from nearest town or post office* 51.5 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 480 LEASE LINE 480 DRILLING LINE	16. No. of acres in lease 2409	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 8800	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5588 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/16/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 10-31-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

OCT 19 2006

DIV. OF OIL, GAS & MINING

T11S, R21E, S.L.B.&M.

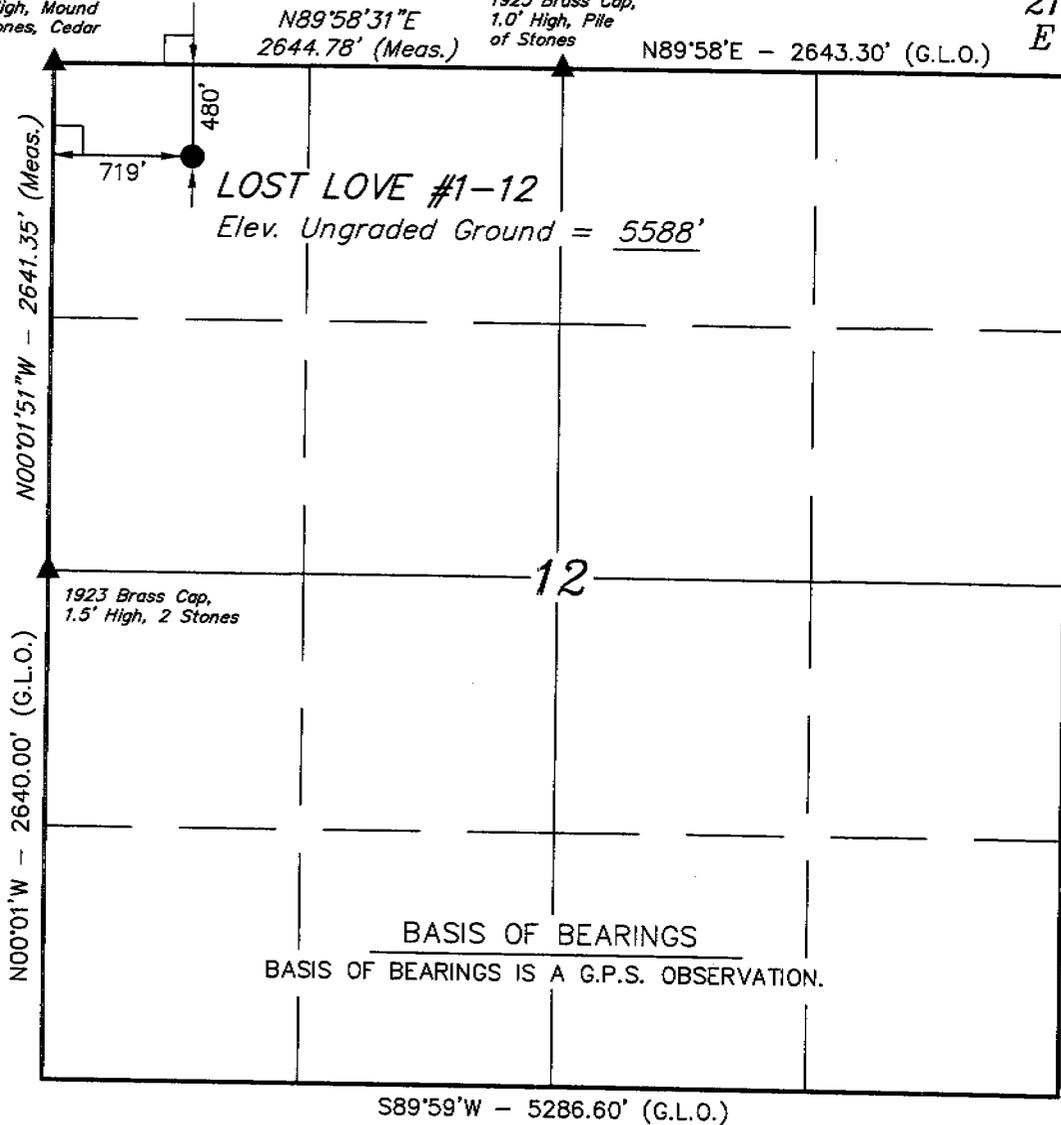
EOG RESOURCES, INC.

Well location, LOST LOVE #1-12, located as shown in the NW 1/4 NW 1/4 of Section 12, T11S, R21E, S.L.B.&M., Uintah County, Utah.

1923 Brass Cap,
1.2' High, Mound
of Stones, Cedar
Post

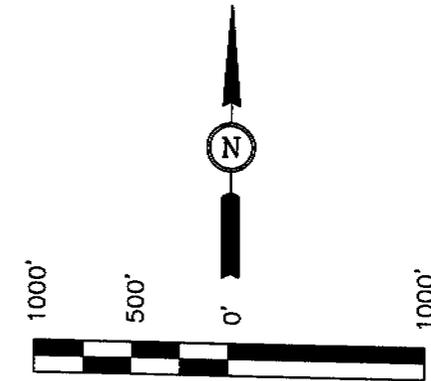
1923 Brass Cap,
1.0' High, Pile
of Stones

R
21
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BASIS OF ELEVATION

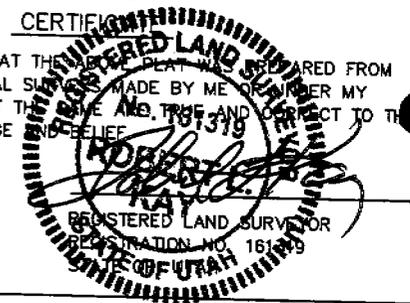
SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 2, T11S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5584 FEET.



SCALE

CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

S89°59'W - 5286.60' (G.L.O.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 39°52'51.78" (39.881050)
LONGITUDE = 109°31'22.23" (109.522842)
(AUTONOMOUS NAD 27)
LATITUDE = 39°52'51.90" (39.881083)
LONGITUDE = 109°31'19.76" (109.522156)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-01-06	DATE DRAWN: 06-06-06
PARTY G.S. B.J. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7005 1820 0005 5392 9350

October 16, 2006

Kerr-McGee Oil & Gas Onshore, LP
Attn: Mr. W. Chris Latimer
1999 Broadway, Suite 3700
Denver, CO 80202

**RE: COMMINGLING APPLICATION
LOST LOVE 1-12
SECTION 12, T11S, R21E
UINTAH COUNTY, UTAH
LEASE: U-8348**

To Whom It May Concern::

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**LOST LOVE 1-12
480' FNL – 719' FWL (NWNW)
SECTION 12, T11S, R21E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

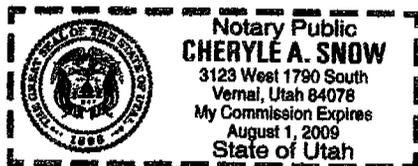
On the 16th day of October, 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.


Kaylene R. Gardner
Regulatory Assistant

Subscribed and sworn before me this 16th day of October, 2006.




Notary Public

My Commission Expires: August 1, 2009

Exhibit "A" to Affidavit
Lost Love 1-12 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

R 21 E

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ML-22347-A

UNLEASED BLM

LOST LOVE 1-12



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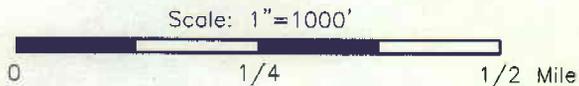


LOVE UNIT

11 U-8344-A

U-8348 12

 LOST LOVE 1-12



Denver Division

EXHIBIT "A"

LOST LOVE 1-12 WELL
Commingling Application
Uintah County, Utah

Scale:
1"=1000'

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Auto

TLM

Oct 04, 2006 - 3:56pm

EIGHT POINT PLAN

LOST LOVE 1-12
NW/NW, SEC. 12, T11S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,660'
Wasatch	3,974'
Chapita Wells	4,536'
Buck Canyon	5,221'
North Horn	5,898'
Island	6,295'
KMV Price River	6,444'
KMV Price River Middle	7,489'
KMV Price River Lower	8,133'
Sego	8,580'

Estimated TD: **8,800' or 200'± below Sego top**

Anticipated BHP: 4,805 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, Mesaverde and Mancos formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

EIGHT POINT PLAN

LOST LOVE 1-12 NW/NW, SEC. 12, T11S, R21E, S.L.B.&M., UINTAH COUNTY, UTAH

Note: 12- $\frac{1}{4}$ " surface hole will be drilled to a total depth of 200' \pm below the base of the Green River lost circulation zone and cased w/9- $\frac{5}{8}$ " as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300' \pm)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300' \pm - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4- $\frac{1}{2}$ ", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300' \pm):

Air/air mist or aerated water.

Production Hole Procedure (2300' \pm - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300' \pm - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO₂ contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

LOST LOVE 1-12
NW/NW, SEC. 12, T11S, R21E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 120 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 760 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

LOST LOVE 1-12
NW/NW, SEC. 12, T11S, R21E, S.L.B.&M.
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

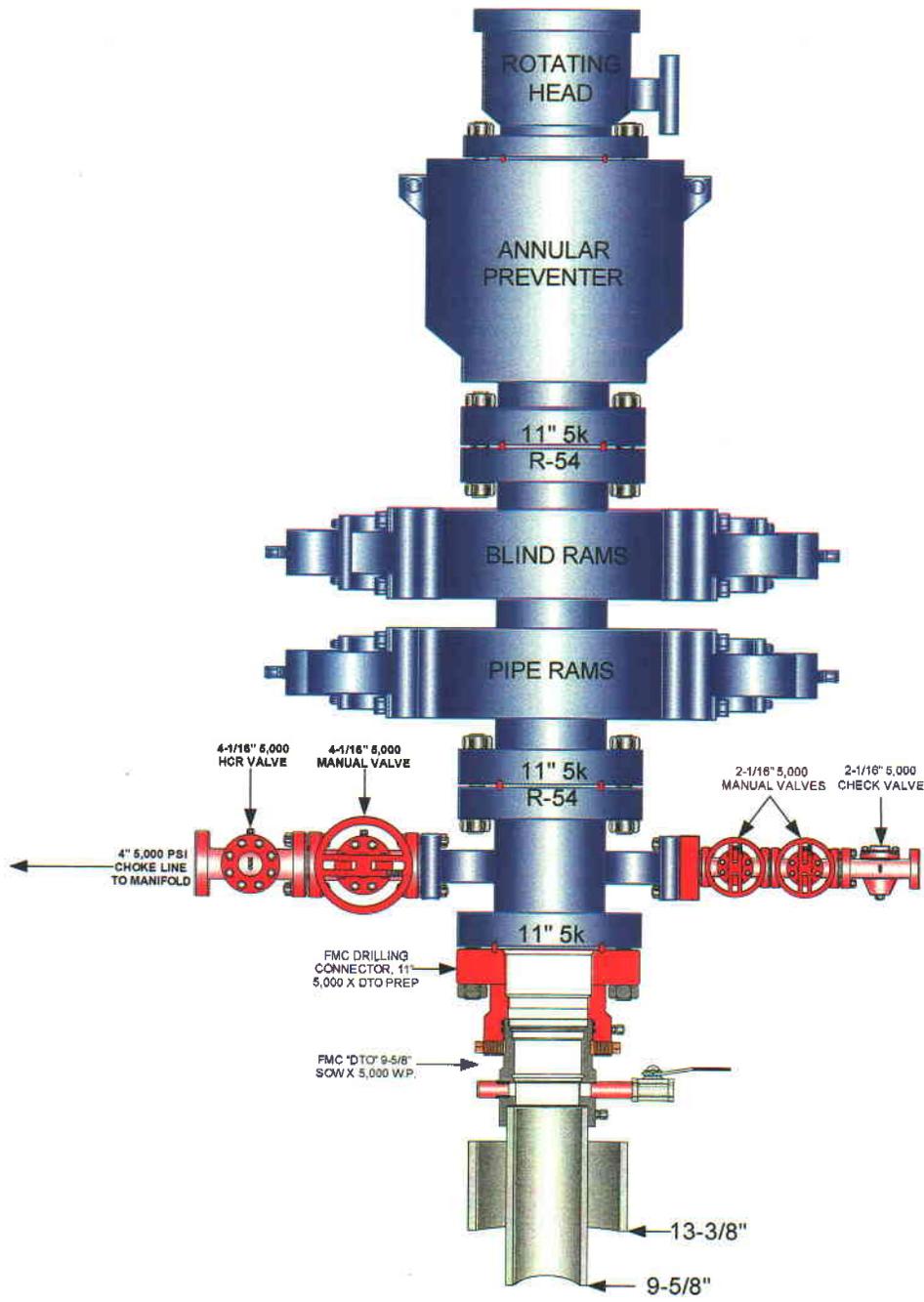
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

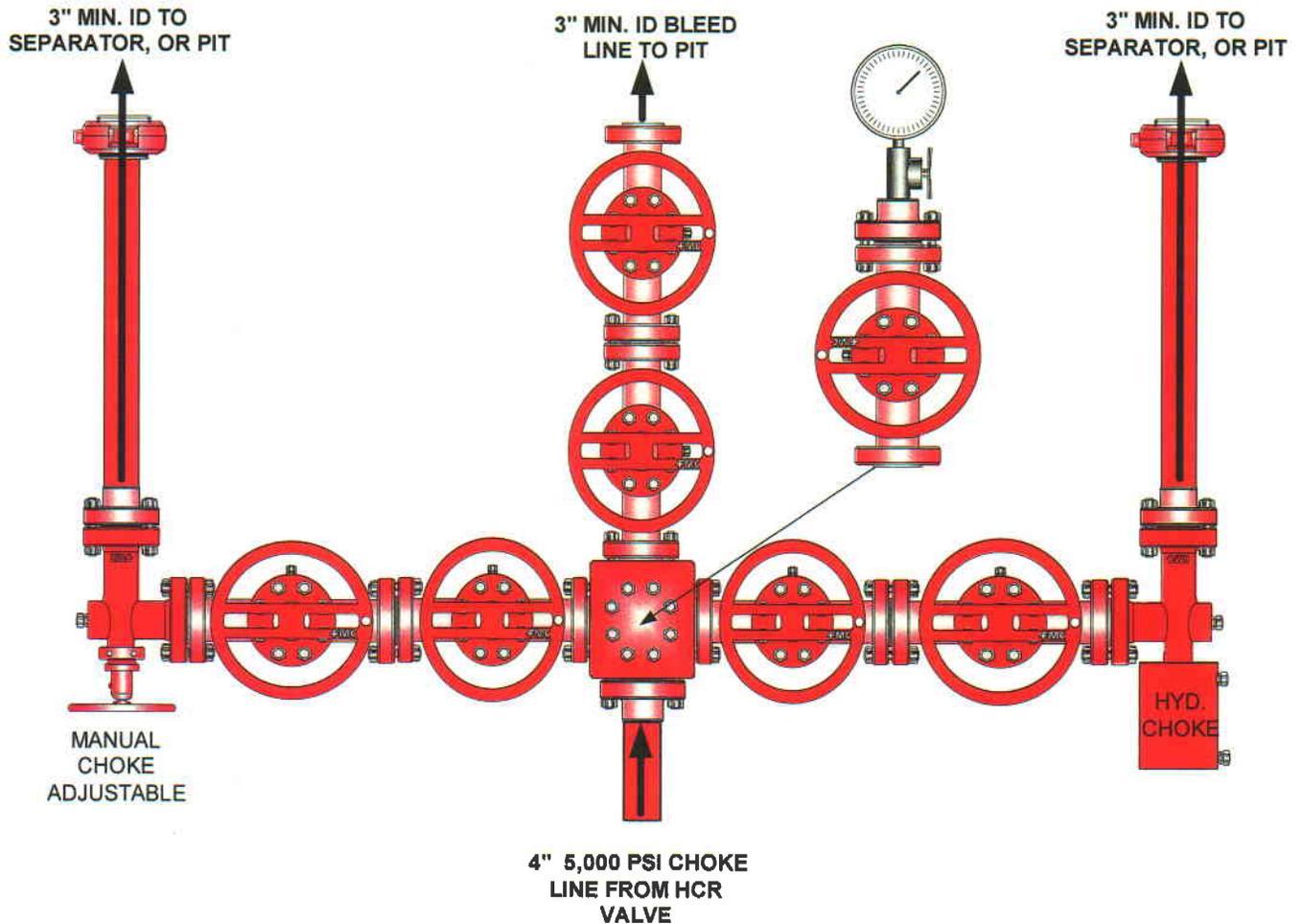
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**LOST LOVE 1-12
NWNW, Section 12, T11S, R21E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

EOG Resources, Inc., hereby applies under Section 28 of the Act of February 25, 1920 (41 state. 449), (30 U.S.C. Section 185) as amended by the Act of November 16, 1973, (87 Stat. 576) and requests that this APD serve as the construction; operations and maintenance plan for the right-of-way application for the pipeline on federal lands. A 30-year right-of-way term is requested.

The requested temporary pipeline right-of-way on Federal acreage (U-8344-A) necessary is approximately 1920' x 40', containing 1.76 acres more or less with a permanent pipeline right-of-way on Federal acreage of 1920' x 20' containing 0.88 acres more or less (see attached survey plats and maps).

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 240 feet long with a 30-foot right-of-way, disturbing approximately 0.03 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.87 acres. The pipeline is approximately 4122 feet long with 2202 feet within Federal Lease U-8348 and 1920' within Federal Lease U-8344-A a temporary 40-foot right-of-way will be used during construction disturbing approximately 3.79 acres, with a permanent 20-foot right-of-way disturbing approximately 1.89 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 240' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.

- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 4122' with a 40' temporary right-of-way and a 20' permanent right-of-way requested. The proposed pipeline leaves the eastern edge of the well pad (Lease U-8348) proceeding in an southerly direction for an approximate distance of 2210' to Section 11, T11S, R21E proceeding for an additional 1920' tying into an existing pipeline located in the SESE of Section 11, T11S, R21E (Lease U-8344-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site

is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored between corners #5 and #6, corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage Brush	3.0
Gardner Saltbush	2.0
Indian Rice Grass	2.0
Crested Wheatgrass	2.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for

mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 2/4/2005 by James Truesdale. A Paleontology survey was conducted and submitted 7/12/2005 by Stephen Sandau.

ADDITIONAL STIPULATIONS:

No construction or drilling will be allowed during the antelope kidding season of May 15 to June 20 unless clearance has been obtained by the BLM wildlife biologist.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

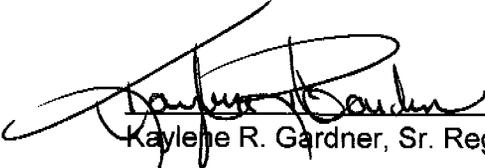
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Lost Love 1-12 well, located in NWNW, of Section 12, T11S, R21E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 16, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
LOST LOVE 1-12
NWNW, Sec. 12, T11S, R21E
U-8348

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

LOST LOVE #1-12

LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T11S, R21E, S.L.B.&M.

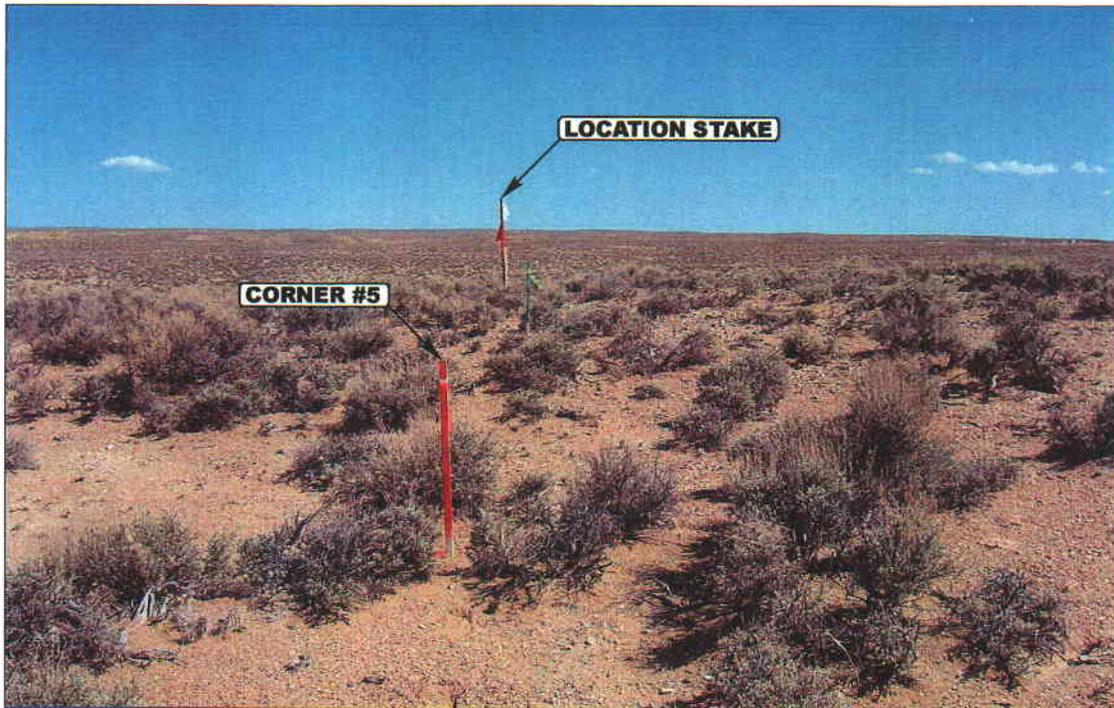


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 08 06
MONTH DAY YEAR

PHOTO

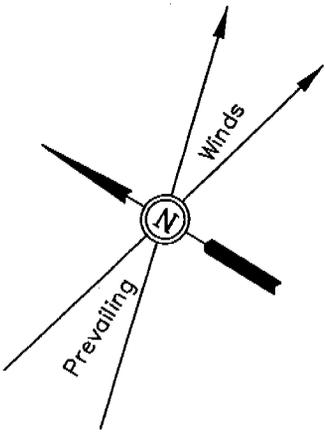
TAKEN BY: B.J.

DRAWN BY: B.C.

REVISED: 00-00-00

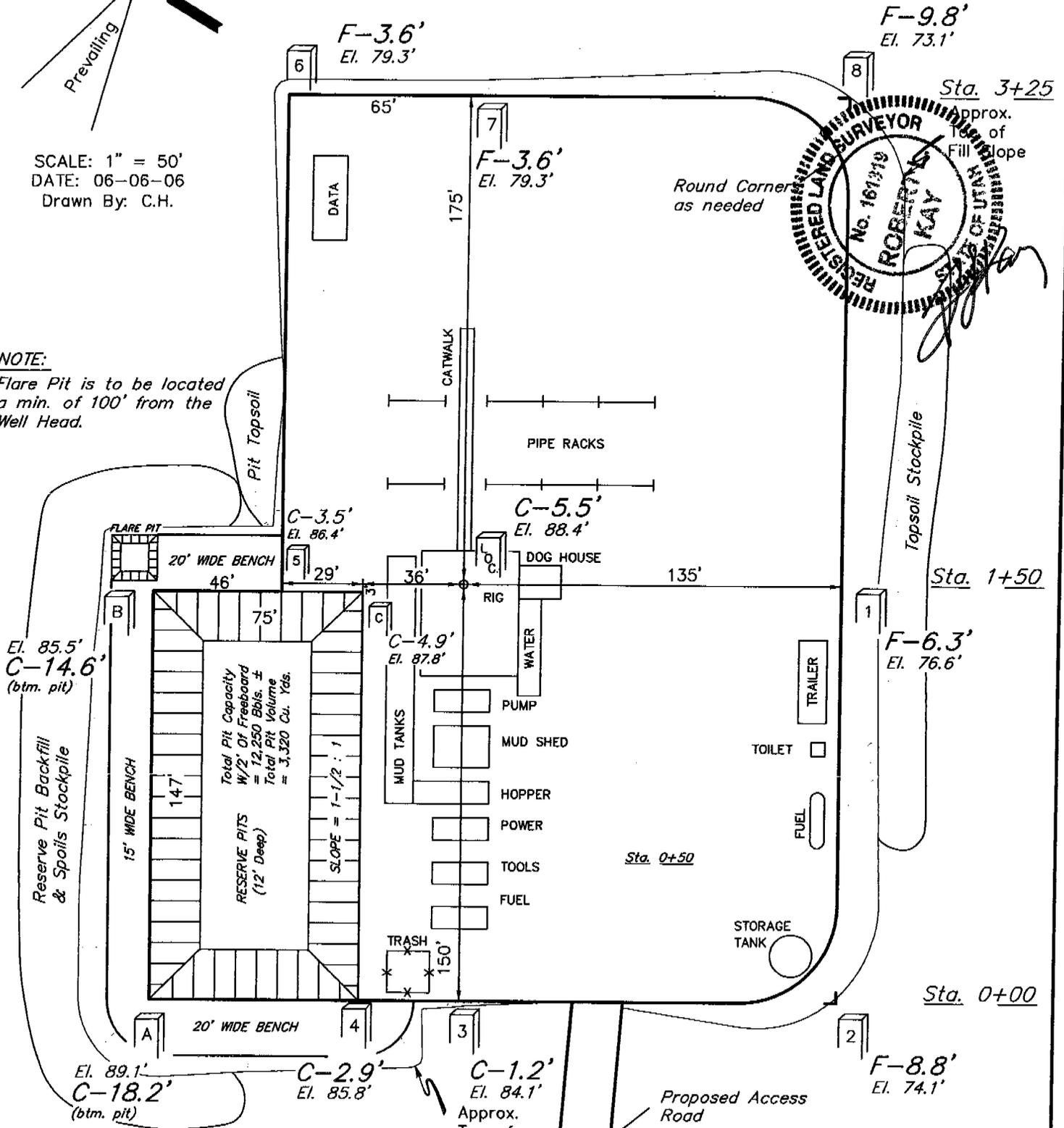
EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 LOST LOVE #1-12
 SECTION 12, T11S, R21E, S.L.B.&M.
 480' FNL 719' FWL



SCALE: 1" = 50'
 DATE: 06-06-06
 Drawn By: C.H.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



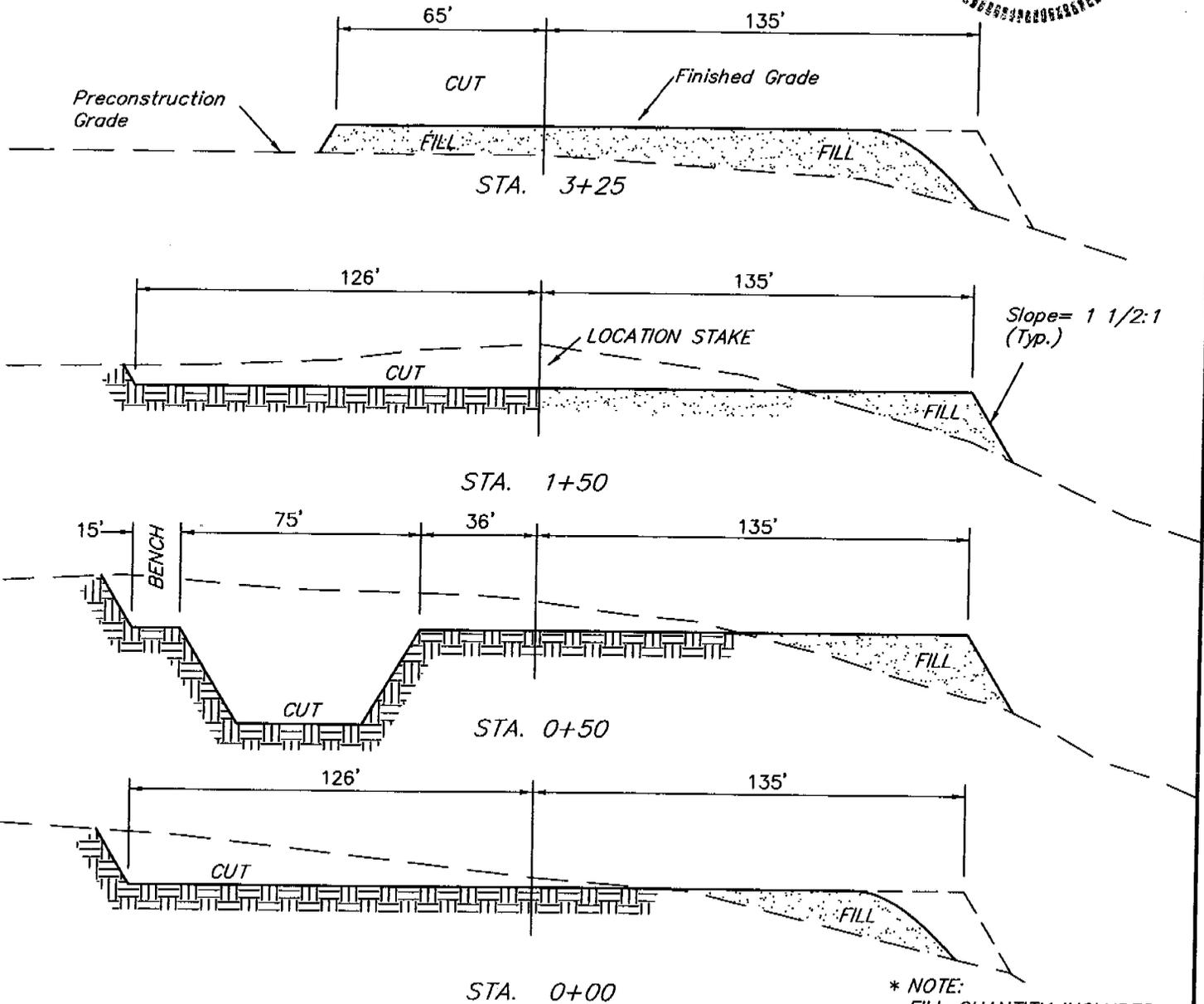
NOTES:

Elev. Ungraded Ground At Loc. Stake = 5588.4'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5582.9'

FIGURE #1

TYPICAL CROSS SECTIONS FOR
 LOST LOVE #1-12
 SECTION 12, T11S, R21E, S.L.B.&M.
 480' FNL 719' FWL

1" = 20'
 X-Section Scale
 1" = 50'
 DATE: 06-06-06
 Drawn By: C.H.

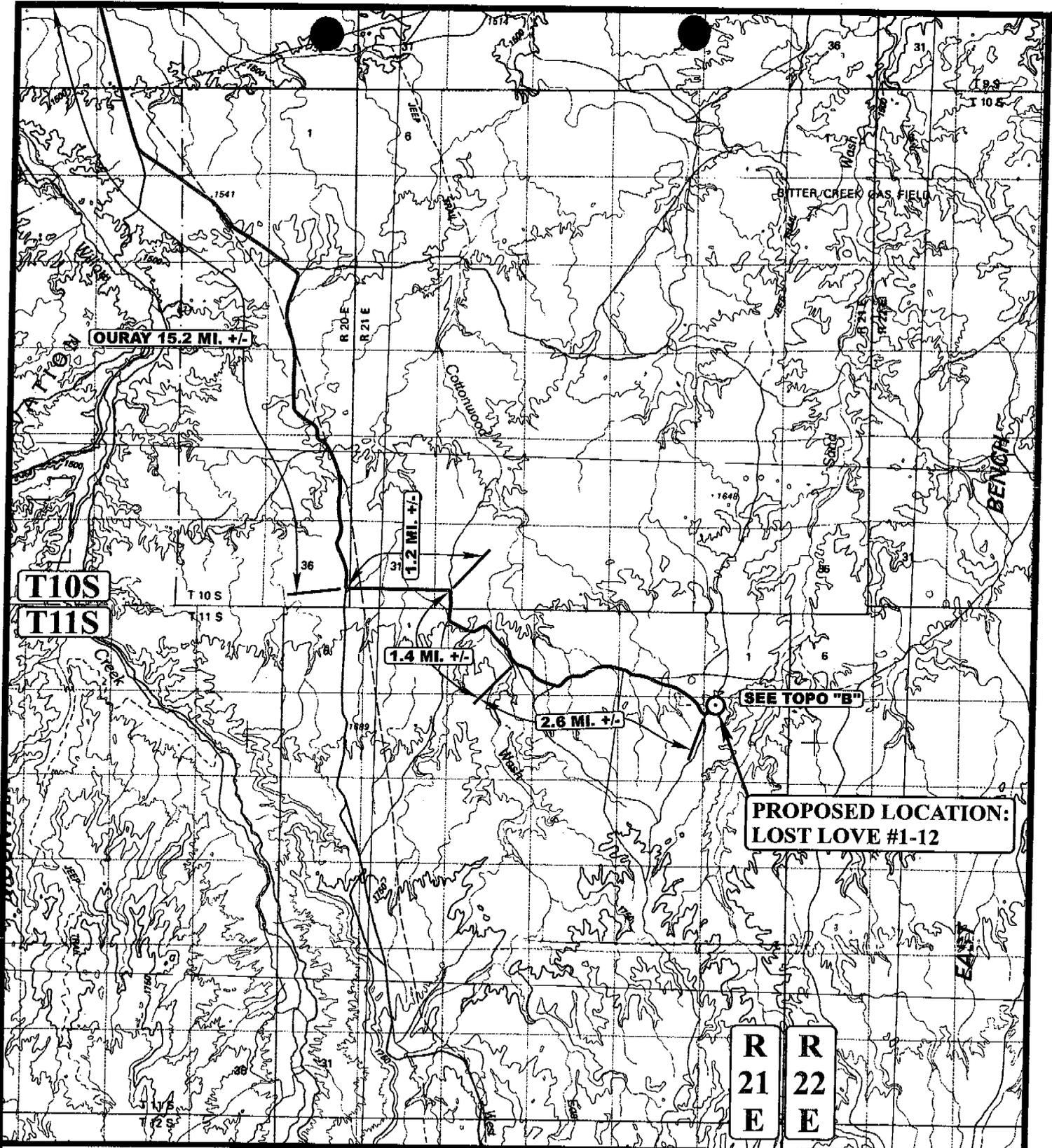


* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,680 Cu. Yds.
Remaining Location	= 8,500 Cu. Yds.
TOTAL CUT	= 10,180 CU.YDS.
FILL	= 6,840 CU.YDS.

EXCESS MATERIAL	= 3,340 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,340 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

LOST LOVE #1-12
SECTION 12, T11S, R21E, S.L.B.&M.
480' FNL 719' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAG (435) 789-1813

TOPOGRAPHIC
MAP

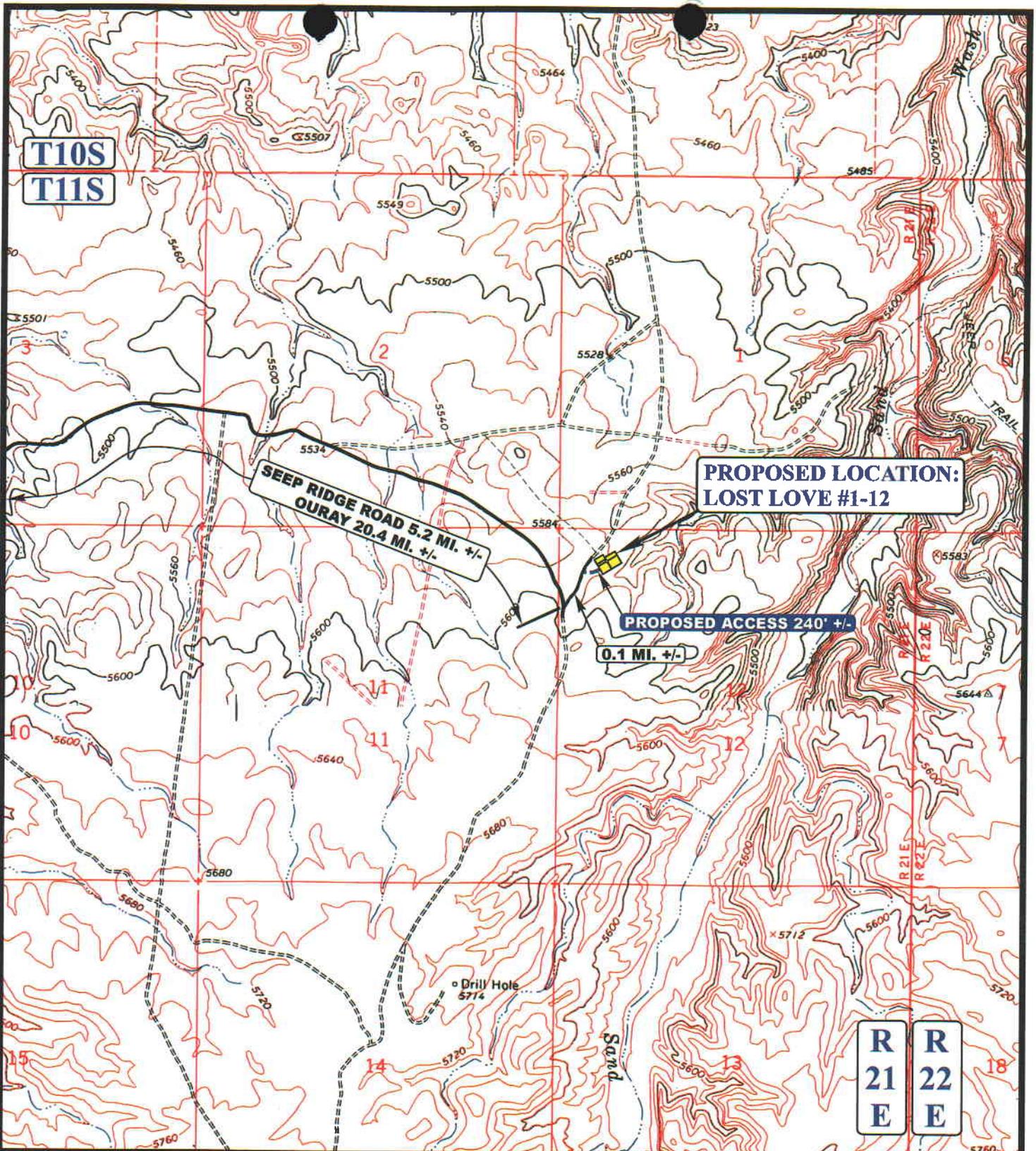
06 08 06
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: B.C.

REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

LOST LOVE #1-12
SECTION 12, T11S, R21E, S.L.B.&M.
480' FNL 719' FWL



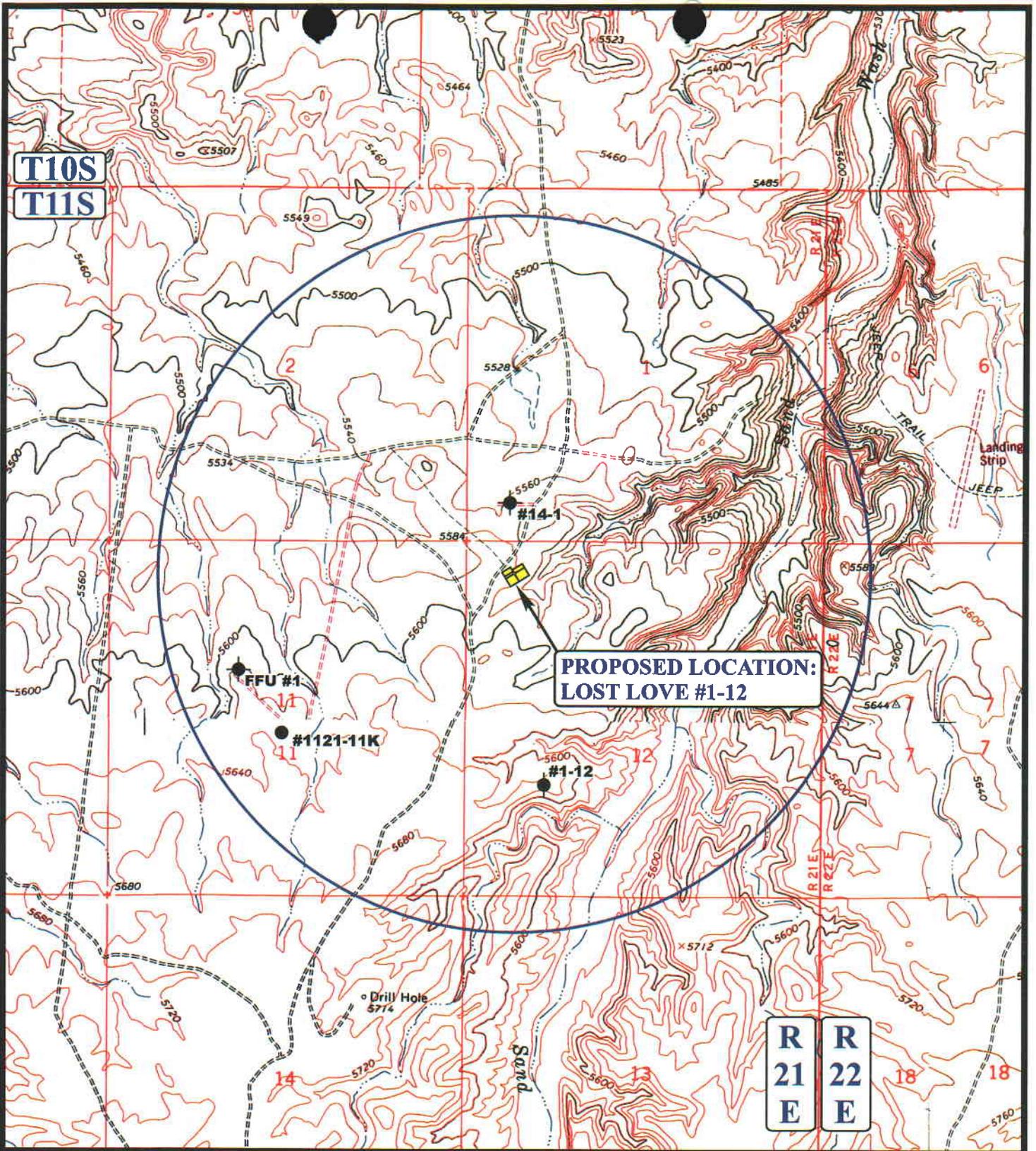
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 08 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

LOST LOVE #1-12
SECTION 12, T11S, R21E, S.L.B.&M.
480' FNL 719' FWL



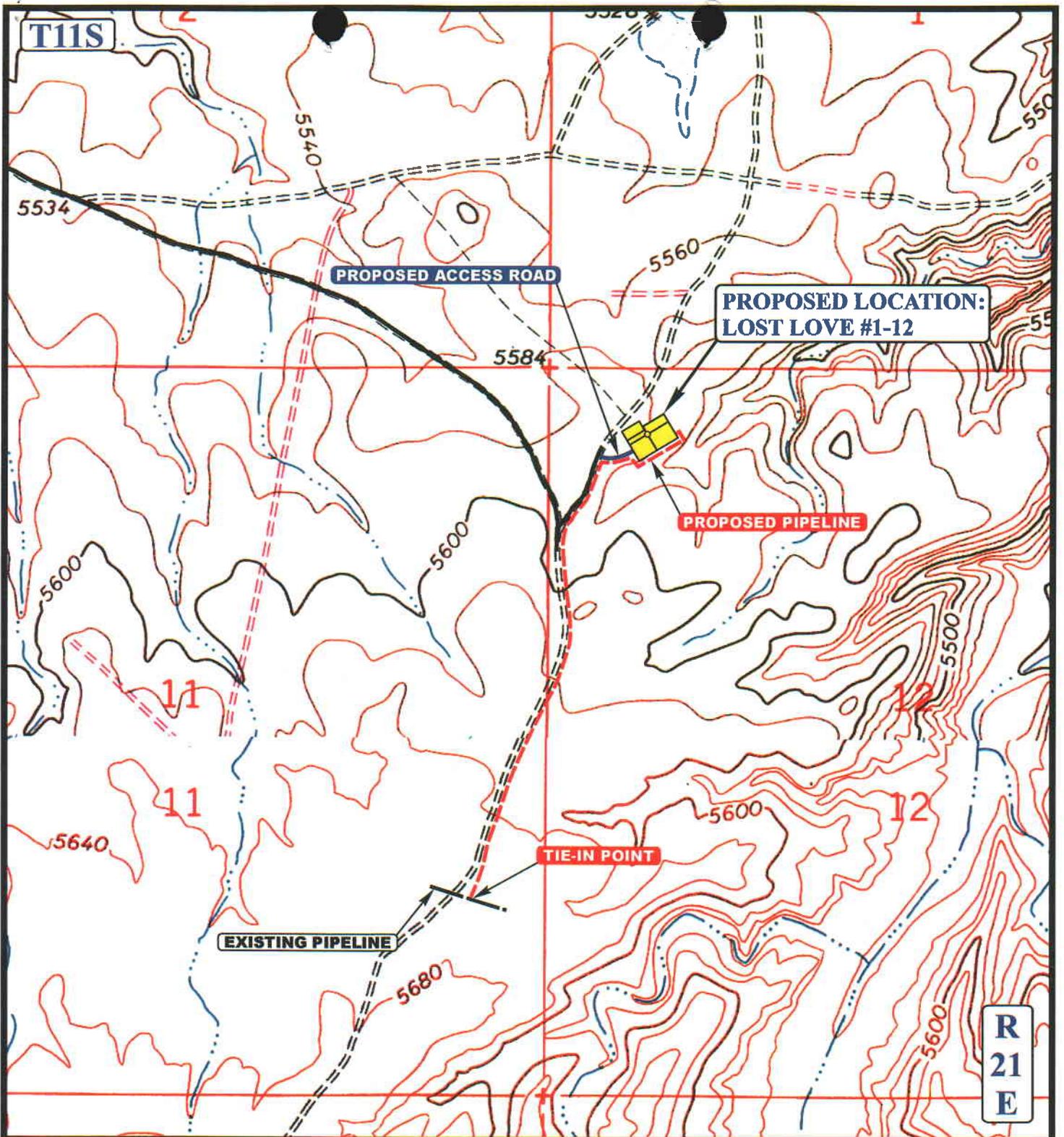
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

06 08 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 4,122' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

LOST LOVE #1-12
SECTION 12, T11S, R21E, S.L.B.&M.
480' FNL 719' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **06 08 06**
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/19/2006

API NO. ASSIGNED: 43-047-38730

WELL NAME: LOST LOVE 1-12
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:
 NWNW 12 110S 210E
 SURFACE: 0480 FNL 0719 FWL
 BOTTOM: 0480 FNL 0719 FWL
 COUNTY: UINTAH
 LATITUDE: 39.88109 LONGITUDE: -109.5221
 UTM SURF EASTINGS: 626374 NORTHINGS: 4415395
 FIELD NAME: LOVE (622)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DGO	10/31/06
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-8348
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM 2308)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 49-1501)

RDCC Review (Y/N)
 (Date:)

Fee Surf Agreement (Y/N)

Intent to Commingle (Y/N)
 (Wasatch, Mesaverde, Marcos)

LOCATION AND SITING:

R649-2-3.

Unit: _____

R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

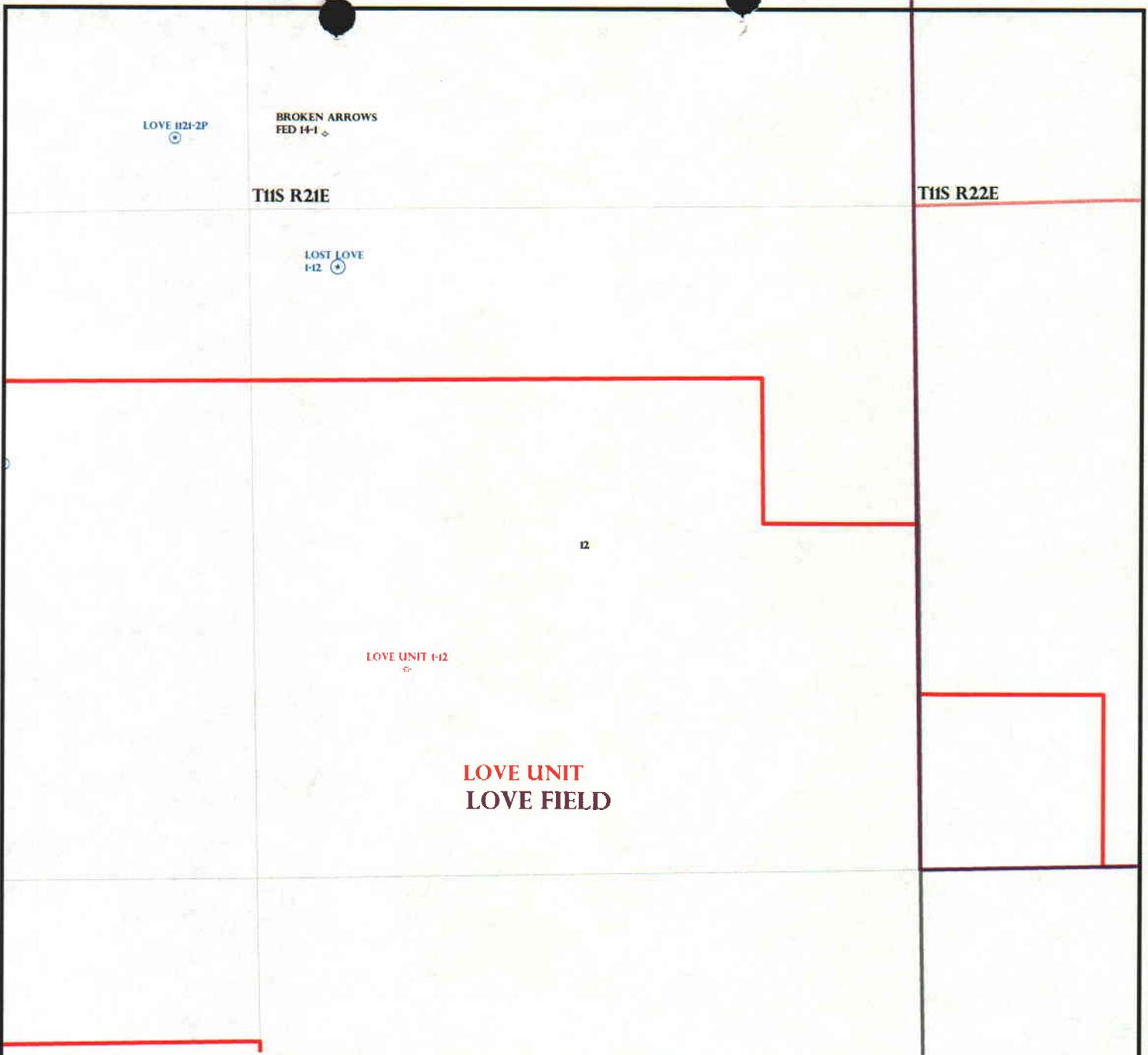
R649-3-3. Exception

Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____

R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Strip
3- Commingling



OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 12 T.11S R. 21E
 FIELD: LOVE (622)
 COUNTY: UINTAH
 SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 19-OCTOBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 31, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Lost Love 1-12 Well, 480' FNL, 719' FWL, NW NW, Sec. 12, T. 11 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation, Mesaverde formation and the Mancos formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38730.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Lost Love 1-12
API Number: 43-047-38730
Lease: U-8348

Location: NW NW Sec. 12 T. 11 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

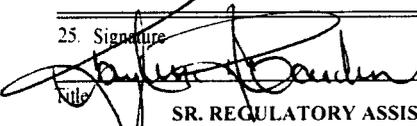
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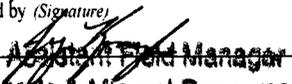
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Lease Name and Well No. LOST LOVE 1-12	
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-35730	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES	
3b. Phone No. (include area code) 435-781-9111		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 12, T11S, R21E S.L.B.&M	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 480 FNL 719 FWL NWNW 39.881050 LAT 109.522842 LON At proposed prod. zone SAME		12. County or Parish UINTAH	
14. Distance in miles and direction from nearest town or post office* 51.5 MILES SOUTH OF VERNAL, UTAH		13. State UT	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 480 LEASE LINE 480 DRILLING LINE	16. No. of acres in lease 2409	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 8800	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5588 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/16/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) TERRY KEVZKA	Date 5-2-2007
Title Assistant Field Manager		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

MAY 14 2007

DIV. OF OIL, GAS & MINING

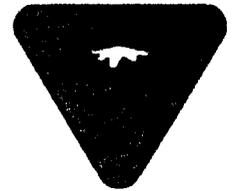
2100610

06TT0292A

NOS 07/03/06



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Lost Love 1-12
API No: 43-047-38730

Location: NWNW, Sec. 12, T11S, R21E
Lease No: UTU-8348
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	Cell: 435-828-4476
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction - Forty-Eight (48) hours prior to construction of location and access roads.
(Notify Natural Resource Specialist)
- Location Completion - Prior to moving on the drilling rig.
(Notify Natural Resource Specialist)
- Spud Notice - Twenty-Four (24) hours prior to spudding the well.
(Notify Petroleum Engineer)
- Casing String & Cementing - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
(Notify Supervisory Petroleum Technician)
- BOP & Related Equipment Tests - Twenty-Four (24) hours prior to initiating pressure tests.
(Notify Supervisory Petroleum Technician)
- First Production Notice - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.
(Notify Petroleum Engineer)

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC CONDITIONS OF APPROVAL

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
2. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
3. All facilities will be painted Olive Black.

GENERAL SURFACE CONDITIONS OF APPROVAL

1. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
2. Variance Granted:
75 foot long blooie line approved.
3. Commingling:
Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
8. Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

9. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
10. A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- 11. Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
12. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
13. All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
14. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
15. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
16. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.

- c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
17. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
18. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
19. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
20. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-8348
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Lost Love 1-12
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-38730
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 480' FNL & 719' FWL 39.881050 LAT 109.522842 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 12 11S 21E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests the APD for the referenced well, approved 10/31/2006, be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-10-07
By: [Signature]

10-11-07
Rm

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/4/2007</u>

(This space for State use only)

RECEIVED
OCT 10 2007

DIV. OF OIL, GAS & MINING
(See Instructions on Reverse Side)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38730
Well Name: Lost Love 1-12
Location: 480 FNL 719 FWL (NWNW), SECTION 12, T11S, R21E S.L.B.&M.
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/31/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mary A. Mayhew
Signature

10/4/2007
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

OCT 10 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

MAY 02 2008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

5. Lease Serial No.
UTU8348

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LOST LOVE 1-12
2. Name of Operator EOG RESOURCES INC		9. API Well No. 43-047-38730-00-X1
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435-781-9111		11. County or Parish, and State UINTAH COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T11S R21E NWNW 480FSL 719FWL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Change to Original A PD
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Respectfully requests the referenced APD originally approved 5/2/2007 be extended for the period of one year.

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #60057 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 05/02/2008 (08GXJ3761SE)

Name (Printed/Typed) KAYLENE R GARDNER	Title LEAD REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 05/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Matt Baker</i>	Title Petroleum Engineer MAY 17 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED



** BLM REVISED **

MAY 23 2008

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-08348
Well: Lost Love 1-12
Location: NWNW Sec 12-T11S-R21E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 05/07/09
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-8348

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Lost Love 1-12

9. API Well No.
43-047-38730

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 E. HWY 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**480' FNL & 719' FWL (NWNW)
Sec. 12-T11S-R21E 39.881050 LAT 109.522842 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10-14-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

D. M. Deet

Title

Pet_Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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SEP 22 2008

DIV. OF OIL, GAS & MINING

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-8348

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Lost Love 1-12

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-38730

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY **Vernal** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 789-0790

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Wasatch/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **480' FNL & 719' FWL 39.881050 LAT 109.522842 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 12 11S 21E S.L.B. & M**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well, approved 10/31/2006, be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-30-08
By: [Signature]

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE [Signature] DATE 9/22/2008

(This space for State use only)

COPY SENT TO OPERATOR
Date: 10-2-2008
Initials: KS

RECEIVED
SEP 25 2008

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38730
Well Name: Lost Love 1-12
Location: 480 FNL 719 FWL (NWNW), SECTION 12, T11S, R21E S.L.B.&M.
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/31/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mickie Thacker
Signature

9/22/2008
Date

Title: Operations Clerk

Representing: EOG RESOURCES, INC.

RECEIVED
SEP 25 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU8348

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
LOST LOVE 1-12

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-38730

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T11S R21E NWNW 480FNL 719FWL
39.88105 N Lat, 109.52284 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the conductor size as follows:

Casing: Conductor
Hole Size: 26"
Length: 40-60'
Size: 16"
Weight: 65#
Grade: H-40
Thread: STC
Rating Collapse: 670 PSI
Factor Burst: 1640 PSI
Tensile: 736,000#

COPY SENT TO OPERATOR

Date: 3.4.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67434 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 02/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *Dogum* Title *Pet Eng* Date *2/26/09*

Office *Dogum* Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** RECEIVED ** OPERATOR-SUBMITTED **

FEB 23 2009

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc.

Well Name: Lost Love 1-12

API No: 43-047-38730 Lease Type: Federal

Section 12 Township 11S Range 21E County Uintah

Drilling Contractor Craig's Roustabout Service Rig # Bucket

SPUDDED:

Date 03/07/09

Time 08:00 AM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 03/09/2009 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550
Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38730	LOST LOVE 1-12		NWNW	12	11S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17294	3/7/2009		3/19/09		
Comments: WASATCH/MESAVERDE PRRV = MVRD WSMVD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50019	NATURAL BUTTES UNIT 639-13E		NWNE	13	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
AB	99999	2900	3/10/2009		3/19/09		
Comments: WASATCH/MESAVERDE PRRV = MVRD = WSMVD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

3/11/2009

Title

Date

RECEIVED

MAR 12 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU8348

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
LOST LOVE 1-12

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-38730

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T11S R21E NWNW 480FNL 719FWL
39.88105 N Lat, 109.52284 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations:

1. NBU 20-20B SWD
2. CWU 5550-30N SWD
3. CWU 2-29 SWD
4. Red Wash Evaporation Ponds 1,2,3,4,5&6
5. White River Evaporation Ponds 1&2
6. RNI Disposal

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67945 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature *Mickenzie Thacker*

Date 03/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 16 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU8348

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LOST LOVE 1-12
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		9. API Well No. 43-047-38730
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 453-781-9145	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T11S R21E NWNW 480FNL 719FWL 39.88105 N Lat, 109.52284 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 3/7/2009.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67935 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i> (Electronic Submission)	Date 03/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 16 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

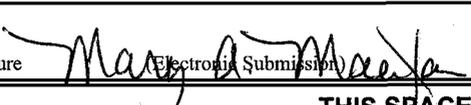
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU8348
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. LOST LOVE 1-12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T11S R21E NWNW 480FNL 719FWL 39.88105 N Lat, 109.52284 W Lon		9. API Well No. 43-047-38730
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/22/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #69251 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 04/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
APR 27 2009

WELL CHRONOLOGY REPORT

Report Generated On: 04-23-2009

Well Name	LOST LOVE 1-12	Well Type	DEVG	Division	DENVER
Field	LOVE	API #	43-047-38730	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-17-2009	Class Date	
Tax Credit	N	TVD / MD	8,960/ 8,960	Property #	058466
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,596/ 5,583				
Location	Section 12, T11S, R21E, NWNW, 480 FNL & 719 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.25

AFE No	303922	AFE Total	1,653,980	DHC / CWC	596,080/ 1,057,900						
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	10-18-2006	Release Date	03-23-2009				
10-18-2006	Reported By	SHARON WHITLOCK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 480' FNL & 719' FWL (NW/NW) SECTION 12, T11S, R21E UINTAH COUNTY, UTAH LAT 39.881050, LONG 109.522842 (NAD 83) LAT 39.881083, LONG 109.522156 (NAD 27) RIG: ELENBURG #29 OBJECTIVE: 8960' TD, MESAVERDE DW/GAS LOVE PROSPECT DD&A: CHAPITA WELL DEEP NATURAL BUTTES FIELD LEASE: U-8348 ELEVATION: 5588.4' NAT GL, 5582.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5583'), 5596' KB (13') EOG WI 100%, NRI 81.25%

02-25-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$80,000 **Completion** \$0 **Daily Total** \$80,000
Cum Costs: Drilling \$80,000 **Completion** \$0 **Well Total** \$80,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

02-26-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$80,000 **Completion** \$0 **Well Total** \$80,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

02-27-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$80,000 **Completion** \$0 **Well Total** \$80,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

02-28-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$80,000 **Completion** \$0 **Well Total** \$80,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. SHOOTING WEDNESDAY.

03-03-2009 Reported By TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$80,000 **Completion** \$0 **Well Total** \$80,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TOMORROW. 3/4/09.

03-04-2009 Reported By TERRY CSERE

06:00 06:00 24.0 MIRU CRAIGS RIG #3 ON 3-8-09, DRILLED 12 1/4" HOLE TO 2285' GL (RKB 2298'). ENCOUNTERED SMALL WATER @ 1630'. DRILLED TO 2285' W/ AIR. RUN 53 JOINTS (2280.97') OF 9 5/8, 36#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2293' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE OF 9 5/8 CASING. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TEST LINES & CEMENTING VALVE TO 3250 PSI. PUMPED 155 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SXS (182.5 BBL'S) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CFS.

TAILED IN W/ 300 SX (63 BBL'S) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CFS. DISPLACED CEMENT WITH 172 BBL'S FRESH WATER. BUMPED PLUG W/ 590 PSI @ 8:16 AM, 3/11/2009. CHECKED FLOAT, FLOAT HELD. BROKE CIRCULATION 40 BBL'S INTO DISPLACEMENT. LOST CIRCULATION 110 BBL'S INTO DISPLACEMENT. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED AND PUMPED 110 SXS (23 BBL'S) PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB #2: MIXED AND PUMPED 138 SXS (28.7 BBL'S) PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

CRAIGS RIG 3 TOOK SURVEYS WHILE DRILLING HOLE @ 1512' = 1.0 DEGREE & 2220' = 2.0 DEGREE.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FUTURE ACTIVITY.

KYLAN COOK EMAILED NOTIFICATION TO BLM OF THE CASING AND CEMENTING JOB ON 3/9/2009 AT 7:50 AM.

03-17-2009	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$46,662	Completion	\$0	Daily Total	\$46,662						
Cum Costs: Drilling	\$356,064	Completion	\$0	Well Total	\$356,064						
MD	2,623	TVD	2,623	Progress	330	Days	1	MW	8.8	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 2623'											

Start	End	Hrs	Activity Description
08:00	14:30	6.5	THIRD PARTY SAFETY MEETING, MOVE RIG THIRTEEN MILES AND RIG UP
14:30	18:30	4.0	NIPPLE UP BOPE. DAY WORK STARTED 14:30 HRS, 3/16/2009.
18:30	23:00	4.5	TEST BOPS/DIVERTER, TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED.
23:00	02:30	3.5	INSTALL WEAR BUSHING, TRIP IN HOLE WITH BHA
02:30	03:00	0.5	DRILLED CEMENT, FLOAT COLLAR, CEMENT, FLOAT SHOE AND 10' OF NEW WELL BORE
03:00	03:30	0.5	FIT TEST, PRESSURE TO 320 PSIG, EMW 11.0.
03:30	04:00	0.5	DEVIATION SURVEY 2260' @ 2.5 DEGREE.
04:00	06:00	2.0	DRILLED 2293' TO 2623', (330'), ROP 165, MW 8.8, VIS 29, NO LOSS/GAIN.

3/16/2009 @ 1600 HRS NOTIFIED STATE OF UTAH, CAROL DANIELS, 801-538-5284 ON 3/17/2009 RIG MOVE LOST LOVE 1-12 @ 0800 AND BOPE TEST 1900 HRS AND SPUD WELL, TRANSFERED FROM NBU 666-24E TO LOST LOVE 1-12, 6 JTS 4.5 P110 X 11.6 X LTC CASING (260.85') 5026 GLS DIESEL

RIG MOVE WAS 13 MILES
 NO ACCIDENTS / INCIDENTS
 NO RIG REPAIRS:
 FULL CREWS
 SAFETY MEETING # 1 THIRD PARTY SAFETY MEETING
 SAFETY MEETING # 2 PICK UP BHA
 FUEL ON HAND 5026 GLS,
 TEST CROWN-O-MATIC, BOP DRILL
 MUD LOGGER ON LOCATION 3/16/2009 DAY ONE

06:00 SPUD 7 7/8" HOLE W/ROTARY TOOLS AT 04:00 HRS, 3/17/09.

03-18-2009		Reported By		DUANE C WINKLER							
DailyCosts: Drilling	\$43,434	Completion	\$0	Daily Total	\$43,434						
Cum Costs: Drilling	\$399,498	Completion	\$0	Well Total	\$399,498						
MD	5,163	TVD	5,163	Progress	2,540	Days	2	MW	10.0	Visc	35.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 5163'											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	DRILLED 2623' TO 3349', (726'), ROP 103, MW 9.0, VIS 33, GPM 420, NO LOSS/GAIN								
13:00	13:30	0.5	SERVICE RIG								
13:30	16:30	3.0	DRILLED 3349' TO 3802', (453'), ROP 151'), MW 9.5, VIS 34, GPM 420, NO LOSS/GAIN								
16:30	17:00	0.5	DEVATION SURVEY 3725 @ 2.5 DEGREE								
17:00	06:00	13.0	DRILLED 3802' TO 5163', (1361'), ROP 104, MW 10.0, VIS 34, GPM 420, NO LOSS/GAIN.								

NO ACCIDENTS / INCIDENTS
 NO RIG REPAIRS:
 FULL CREWS
 SAFETY MEETING # 1 WIRE LINE SURVEY
 SAFETY MEETING # 2 CONNECTIONS
 FUEL ON HAND 8243 GLS, USED 946 GLS
 TEST CROWN-O-MATIC, BOP DRILL
 MUD LOGGER ON LOCATION 3/16/2009 DAY TWO

03-19-2009		Reported By		D WINKLER, K HATFIELD							
DailyCosts: Drilling	\$31,771	Completion	\$0	Daily Total	\$31,771						
Cum Costs: Drilling	\$431,269	Completion	\$0	Well Total	\$431,269						
MD	6,495	TVD	6,495	Progress	1,332	Days	3	MW	10.5	Visc	37.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 6495'											
Start	End	Hrs	Activity Description								

06:00 14:00 8.0 DRILLING: 5163-5800' (637') AVG 80 FPH. 20K WOB, 68 RPM MTR/50 TABLE, 425 GPM 1900 PSI/200-300 PSI DIFF.
 14:00 14:30 0.5 RIG SERVICE
 14:30 06:00 15.5 DRILLING: 5800-6495' (695') AVG 45 FPH. PARAMETERS AS ABOVE. NORTH HORN @ 5884', DRILLING 15-100 FPH.

MUD LOGGER: 50% SH,40% SS, 10% RED SH. BGG= 160,CG=390

SAFETY MEETINGS: FORKLIFT INSPECTON / WORKING ON PUMPS/ BOP DRILL STATIONS

FUEL= 7048/USED1195

03-20-2009 Reported By KIT HATFIELD

DailyCosts: Drilling \$31,496 Completion \$3,617 Daily Total \$35,113
 Cum Costs: Drilling \$462,766 Completion \$3,617 Well Total \$466,383

MD 7,794 TVD 7,794 Progress 1,299 Days 4 MW 11.0 Visc 37.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7794'

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILLING: 6495-7249' (754') AVG 63 FPH. 20K WOB, 68 RPM MTR/50 TABLE, 425 GPM 2000 PSI 250-350 PSI. MW=10.7 VIS=36 RIG SERVICE ON THE FLY
18:00	06:00	12.0	DRILLING: 7249-7794' (545') AVG 45 FPH. 20K WOB, 68 RPM MTR/50 TABLE, 425 GPM 2100 PSI 300-400 PSI. MW=11.0 VIS=36. BACKGROUND GAS INCREASED IN PRICE RIVER, NOT ENOUGH TO SEE A FLARE OR ACTIVITY AT POSSUM BELLY.

MUD LOGGER: 60% SH, 30% SS, 10% SLTST. BGG= 650-1050, CG=3100. KMV PRICE RIVER @ 6637', KMV MIDDLE PRICE RIVER @ 7493'.

SAFETY MEETINGS: FALL PROTECTION, FORKLIFT USEAGE.

FUEL= 5756 / USED 1292

03-21-2009 Reported By KIT HATFIELD

DailyCosts: Drilling \$26,022 Completion \$2,306 Daily Total \$28,328
 Cum Costs: Drilling \$488,788 Completion \$5,923 Well Total \$494,711

MD 8,220 TVD 8,220 Progress 426 Days 5 MW 11.1 Visc 37.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH FOR BIT@ 8280

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING: 7794-8020' (226') AVG 50 FPH. 20K WOB, 68 RPM MTR/50 TABLE, 425 GPM 2100 PSI 300-400 PSI. MW=11.0 VIS=36.
10:30	11:30	1.0	RIG SERVICE / CHANGE OUT ROTATING HEAD RUBBER
11:30	23:00	11.5	DRILLING: 8020-8220' (200') AVG 18 FPH. LAST 40' DRILLED ABOUT 5-10 FPH. GETTING LESS DIFFERENTIAL AND TORQUE. TRY WOB UP TO 27K W/ NO REAL SUCCESS. (LOWER PRICE RIVER @ 8117') MW=11.1 VIS=36.
23:00	06:00	7.0	PUMP SLUG. SET COM FOR TRIP. TRIP FOR BIT. PULLED OK TILL 4600', BEGAN PULLING TIGHT. HAD TO BEGIN PUMPING OUT/BACKREAMING FROM 3050'. REPORT TIME @ 2500'.

MUD LOGGER: 40%SH, 30%SS,30% SLTST. BGG=300-400, CG=2000

SAFETY MEETINGS: CHANGING ROTATING HEAD RUBBER / TRIPPING.

FUEL: 4606 GAL / USED 1150 GAL.

03-22-2009 Reported By KIT HATFIELD

DailyCosts: Drilling \$31,254 Completion \$0 Daily Total \$31,254

Cum Costs: Drilling \$520,042 Completion \$5,923 Well Total \$525,965

MD 8,960 TVD 8,960 Progress 740 Days 6 MW 11.4 Visc 38.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATE OUT SWEEP AT TD.

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CONTINUE TRIP OUT OF HOLE. LAY DOWN REAMERS, CHECK OUT MOTOR/OK. PICK UP NEW BIT.
09:00	15:30	6.5	TRIP IN HOLE. HIT BRIDGE @ 7060' & HAD TO WASH THRU. CONTINUE TO TRIP IN. WASH LAST 45' TO BOTTOM. HAD 15' SOFT FILL.
15:30	04:30	13.0	DRILLING: 8220-8960' (740') AVG 60 FPH. 20K WOB, 68 RPM MTR/50 TABLE, 425 GPM 2250 PSI 250-350 PSI. MW=11.3 VIS=36. REACHED TD AT 04:30 HRS, 3/22/09.
04:30	06:00	1.5	PUMP HIGH VIS SWEEP AND CIRCULATE OUT.

MUD LOGGER: 50% SH 40%SS 10% SLTST. BGG= 1000-1500, CG= 3500, TRIP GAS = 2256. SEGO @ 8750'.

SAFETY MEETINGS: OPERATING BOOM, KICK DETECTION. FUEL=3566 / USED 1040 GAL.

03-23-2009 Reported By KIT HATFIELD

DailyCosts: Drilling \$63,109 Completion \$196,318 Daily Total \$259,427

Cum Costs: Drilling \$583,152 Completion \$202,241 Well Total \$785,393

MD 8,960 TVD 8,960 Progress 0 Days 7 MW 11.4 Visc 42.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CLEAN PITS. RDRT.

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SHORT TRIP 20 JTS UP TO 8060'. HOLE IN GOOD SHAPE.
07:30	09:00	1.5	PUMP SWEEP AND CIRCULATE OUT. PREPARE TO TRIP OUT LAYING DOWN. PUMP SLUG.
09:00	15:00	6.0	TRIP OUT LAYING DOWN DRILL PIPE.
15:00	15:30	0.5	PULL WEAR RING.
15:30	16:30	1.0	HOLD SAFETY MEETING / JOB DISCUSSION. RIG UP CASING CREW.
16:30	00:30	8.0	RUN CASING: RUN 208 JTS 4 1/2" 11.6# LT&C HCP-110 CASING TO BOTTOM. FS @ 8954', FC @ 8908', MARKER JOINTS @ 6204' AND 3569', JEWELRY AS PER PROGRAM.
00:30	01:30	1.0	MAKE UP HANGER AND LAND CASING. CIRCULATE CASING CAPACITY. HOLD SAFETY MEETING/JOB DISCUSSION. RIG UP HALLIBURTON.
01:30	03:00	1.5	CEMENT CASING: LOAD PIPE AND TEST LINES TO 5000 PSI. DROP BOTTOM PLUG. PUMP 20 BBLs MUDFLUSH III @ 8.4 PPG, LEAD IN W/ 340 SX HIGHBOND LEAD MIXED AT 12.0 PPG. TAIL IN W/ 1430 SX EXTENDACEM VI TAIL MIXED AT 13.5 PPG. DROP PLUG AND DISPLACE W/ 138 BBLs FW @ 8 BPM. BUMPED PLUG W/ 1000 PSI OVER. HAD FULL RETURNS / FLOATS HELD. GOT BACK ABOUT 50 SX CEMENT TO SURFACE.
03:00	04:00	1.0	RIG DOWN HALLIBURTON SURFACE LINES. LEAVE HEAD ON FOR 1 HR PRIOR TO RIGGING DOWN HEAD.
04:00	06:00	2.0	BACK OUT LANDING JOINT. RIG UP FMC AND SET PACK OFF. NIPPLE DOWN BOP.

SAFETY MEETINGS AS NOTED ABOVE. FUEL: 2992 / USED 574 GAL

TRUCKS TO BE HERE AT 09:00 HRS TO MOVE 13 MILES TO NBU 658-01E

Notified BLM of casing job via e-mail (3/22 @ 10:30 AM).

Notified BLM (e-mail) and Carol Daniels (phone message) w/ state of Utah of rig move, BOP test and drill out. (3/22 @ 11:00 AM)

03-24-2009		Reported By		KIT HATFIELD							
DailyCosts: Drilling		\$23,284	Completion		\$5,817	Daily Total		\$29,101			
Cum Costs: Drilling		\$606,436	Completion		\$208,058	Well Total		\$814,494			
MD	8,960	TVD	8,960	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: RDRT/WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	CLEAN MUD TANKS, ND BOP. 13 MILE MOVE TO NBU 658-01E.								
08:00	RIG RELEASED @ 08:00 HRS, 3/23/09.										
CASING POINT COST \$582,119											

03-27-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0	Completion		\$37,300	Daily Total		\$37,300			
Cum Costs: Drilling		\$606,436	Completion		\$245,358	Well Total		\$851,794			
MD	8,960	TVD	8,960	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8908.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 80'. EST CEMENT TOP ABOVE 80'. RD SCHLUMBERGER.								

04-10-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0	Completion		\$2,367	Daily Total		\$2,367			
Cum Costs: Drilling		\$606,436	Completion		\$247,725	Well Total		\$854,161			
MD	8,960	TVD	8,960	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8908.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

04-15-2009		Reported By		WHITEHEAD							
DailyCosts: Drilling		\$0	Completion		\$1,200	Daily Total		\$1,200			
Cum Costs: Drilling		\$606,436	Completion		\$248,925	Well Total		\$855,361			
MD	8,960	TVD	8,960	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8908.0			Perf : 8379'-8562		PKR Depth : 0.0				
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATE LPR FROM 8379'-80', 8395'-96', 8406'-07', 8417'-18', 8418'-19', 8448'-49', 8469'-70', 8473'-74', 8532'-33', 8537'-38', 8555'-56', 8561'-62' @ 3 SPF @ 120° PHASING. RDWL.								

04-16-2009		Reported By		WHITEHEAD					
DailyCosts: Drilling		\$0	Completion		\$21,355	Daily Total		\$21,355	

Cum Costs: Drilling \$606,436 **Completion** \$270,280 **Well Total** \$876,716
MD 8,960 **TVD** 8,960 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8908.0** **Perf : 6831'-8562** **PKR Depth : 0.0**

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4401 GAL 16# LINEAR PAD, 7455 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 29814 GAL 16# DELTA 200 W/113700 # 20/40 SAND @ 2-5 PPG. MTP 5750 PSIG. MTR 53 BPM. ATP 4126 PSIG. ATR 49.6 BPM. ISIP 2827 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 8350'. PERFORATE M/LPR FROM 8145'-46', 8186'-87', 8214'-15', 8220'-21', 8226'-27', 8255'-56', 8256'-57', 8271'-72', 8272'-73', 8273'-74', 8317'-18', 8331'-32' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7942 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 22154 GAL 16# DELTA 200 W/103700# 20/40 SAND @ 2-5 PPG. MTP 5613 PSIG. MTR 51.1 BPM. ATP 5054 PSIG. ATR 49 BPM. ISIP 3464 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 8120'. PERFORATE MPR FROM 7905'-06', 7920'-21', 7929'-30', 7951'-52', 7986'-87', 7999'-00', 8005'-06', 8041'-42', 8071'-72', 8078'-79', 8085'-86', 8098'-99' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4510 GAL 16# LINEAR PAD, 7370 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 48147 GAL 16# DELTA 200 W/180100# 20/40 SAND @ 2-5 PPG. MTP 5264 PSIG. MTR 52.3 BPM. ATP 4380 PSIG. ATR 50.9 BPM. ISIP 2910 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 7875'. PERFORATE MPR FROM 7682'-83', 7702'-03', 7709'-10', 7713'-14', 7728'-29', 7736'-37', 7742'-43', 7810'-11', 7817'-18', 7837'-38', 7843'-44', 7852'-53' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7979 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 27232 GAL 16# DELTA 200 W/103600# 20/40 SAND @ 2-5 PPG. MTP 4964 PSIG. MTR 52.9 BPM. ATP 4395 PSIG. ATR 50.8 BPM. ISIP 2799 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 7650'. PERFORATE MPR FROM 7518'-19', 7523'-24', 7541'-42', 7549'-50', 7559'-60', 7571'-72', 7579'-80', 7586'-87', 7607'-08', 7616'-17', 7624'-25', 7630'-31' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8176 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND-1.5 PPG, 41370 GAL 16# DELTA 200 W/155100# 20/40 SAND @ 2-5 PPG. MTP 4146 PSIG. MTR 52.6 BPM. ATP 3645 PSIG. ATR 51.3 BPM. ISIP 2311 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 7485'. PERFORATE U/MPR FROM 7135'-36', 7177'-78', 7183'-84', 7328'-29', 7356'-57', 7368'-69', 7389'-90', 7405'-06', 7453'-54', 7454'-55', 7459'-60', 7464'-65' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7820 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 45621 GAL 16# DELTA 200 W/170400# 20/40 SAND @ 2-5 PPG. MTP 4611 PSIG. MTR 51.9 BPM. ATP 3802 PSIG. ATR 50.9 BPM. ISIP 2599 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 7050'. PERFORATE UPR FROM 6831'-32', 6841'-42', 6847'-48', 6877'-78', 6893'-94', 6899'-00', 6913'-14', 6935'-36', 6969'-70', 6980'-81', 6998'-99', 7011'-12' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8106 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 45686 GAL 16# DELTA 200 W/170700# 20/40 SAND @ 2-5 PPG. MTP 4119 PSIG. MTR 52.2 BPM. ATP 3686 PSIG. ATR 50.9 BPM. ISIP 2616 PSIG. RD HALLIBURTON. SDFN.

04-17-2009 **Reported By** WHITEHEAD

Daily Costs: Drilling \$0 **Completion** \$400,072 **Daily Total** \$400,072
Cum Costs: Drilling \$606,436 **Completion** \$670,352 **Well Total** \$1,276,788
MD 8,960 **TVD** 8,960 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 8908.0** **Perf : 4750'-8562** **PKR Depth : 0.0**
MESAVERDE/WASATCH

Activity at Report Time: PREP TO MIRUSU

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 RUWL. SET 6K CFP AT 6800'. PERFORATE NH/UPR FROM 6646'-47', 6654'-55', 6676'-77', 6684'-85', 6698'-99', 6705'-06', 6726'-27', 6755'-56', 6760'-61', 6768'-69', 6776'-77', 6781'-82' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8143 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 32897 GAL 16# DELTA 200 W/125200# 20/40 SAND @ 2-5 PPG. MTP 5522 PSIG. MTR 51.2 BPM. ATP 4174 PSIG. ATR 49.8 BPM. ISIP 3145 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6575'. PERFORATE NH FROM 6315'-16', 6324'-25', 6337'-38', 6342'-43', 6422'-23', 6427'-28', 6433'-34', 6489'-90', 6490'-91', 6494'-95', 6515'-16', 6540'-41' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 8086 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 28770 GAL 16# DELTA 200 W/107500# 20/40 SAND @ 2-4 PPG. MTP 4564 PSIG. MTR 50.6 BPM. ATP 4128 PSIG. ATR 50.2 BPM. ISIP 2869 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6240'. PERFORATE Ba/NH FROM 5884'-85', 5903'-04', 5929'-30', 5947'-48', 5875'-76', 5982'-83', 6015'-16', 6064'-65', 6105'-06', 6120'-21', 6183'-84', 6202'-03' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 21676 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 19171 GAL 16# DELTA 200 W/78400# 20/40 SAND @ 2-4 PPG. MTP 5568 PSIG. MTR 51.6 BPM. ATP 4485 PSIG. ATR 50.2 BPM. ISIP 2763 PSIG. RD. HALLIBURTON.

RUWL. SET 6K CFP AT 5830'. PERFORATE Ba FROM 5331'-32', 5367'-68', 5418'-19', 5519'-20', 5524'-25', 5650'-51', 5651'-52', 5657'-58', 5687'-88', 5739'-40', 5756'-57', 5803'-04' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 21442 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 19186 GAL 16# DELTA 200 W/78300# 20/40 SAND @ 2-4 PPG. MTP 5245 PSIG. MTR 50.7 BPM. ATP 4171 PSIG. ATR 50.2 BPM. ISIP 2345 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5200'. PERFORATE Ca FROM 5077'-78', 5078'-79', 5082'-83', 5083'-84', 5087'-88', 5088'-89', 5161'-62', 5162'-63', 5166'-67', 5167'-68', 5175'-76', 5176'-77' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 5075 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND 1-1.5PPG, 23305 GAL 16# DELTA 200 W/85900# 20/40 SAND @ 2-4 PPG. MTP 3608 PSIG. MTR 51.5 BPM. ATP 3224 PSIG. ATR 50.2 BPM. ISIP 2257 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 4990'. PERFORATE Ca FROM 4750'-51', 4763'-64', 4771'-72', 4776'-77', 4893'-94', 4950'-51', 4951'-52', 4957'-58', 4958'-59', 4959'-60', 4962'-63', 4963'-64' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/5021 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 30644 GAL 16# DELTA 200 W/110600# 20/40 SAND @ 2-4 PPG. MTP 3796 PSIG. MTR 50.7 BPM. ATP 3478 PSIG. ATR 49.9 BPM. ISIP 2614 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 4680'. RDWL.

04-21-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0			Completion	\$6,392	Daily Total		\$6,392		
Cum Costs: Drilling		\$606,436			Completion	\$676,744	Well Total		\$1,283,180		
MD	8,960	TVD	8,960	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 8908.0				Perf : 4750'-8562		PKR Depth : 0.0			
MESAVERDE/WASATCH											
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU ROYAL RIG 2. ND FRAC TREE. NU BOP. RIH W/3-1/8" BIT & PUMP OFF SUB TO 4650'. SDFN.								

04-22-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0			Completion	\$76,950	Daily Total		\$76,950		
Cum Costs: Drilling		\$606,436			Completion	\$753,694	Well Total		\$1,360,130		
MD	8,960	TVD	8,960	Progress	0	Days	15	MW	0.0	Visc	0.0

Formation : MESAVERDE/WASATCH **PBTD :** 8908.0 **Perf :** 4750'-8562 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT SAND & DRILLED OUT FRAC PLUGS @ 4680', 4990', 5200', 5830', 6240', 6575', 6800', 7050', 7485', 7650', 7875', 8120' & 8350'. RIH. CLEANED OUT TO PBTD @ 8684'. LANDED N-80 YELLOW BAND TBG AT 6630' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64 CHOKE. FTP 950 PSIG. CP 1200 PSIG. 82 BFPH. RECOVERED 1141 BLW, 13314 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.30'
 1 JT 2-3/8 4.7# N-80 TBG 32.41'
 XN NIPPLE 1.10'
 204 JTS 2-3/8 4.7# N-80 TBG 6582.31'
 BELOW KB 13.00'
 LANDED @ 6630.12' KB

04-23-2009	Reported By	MCCURDY/DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$3,150	Daily Total	\$3,150						
Cum Costs: Drilling	\$606,436	Completion	\$756,844	Well Total	\$1,363,280						
MD	8,960	TVD	8,960	Progress	0	Days	16	MW	0.0	Visc	0.0

Formation : MESAVERDE/WASATCH **PBTD :** 8908.0 **Perf :** 4750'-8562 **PKR Depth :** 0.0

Activity at Report Time: FLOW BACK/INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 950 PSIG & CP 1600 PSIG. TURNED WELL OVER TO KERR-MAGEE AT 12:00 PM, 4/22/09. FLOWED 385 MCFD RATE ON 24/64" CHOKE. STATIC 486. KERR-MAGEE METER #985792.

MIRU BRECO TEST UNIT. FLOWED 24 HRS. 24/64 CHOKE. FTP- 950 PSIG, CP- 1200 PSIG. 82 BFPH. RECOVERED 1141 BBLs, 13314 BLWTR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU8348

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
LOST LOVE 1-12

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202
 3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No. 43-047-38730

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNW 480FNL 719FWL 39.88105 N Lat, 109.52284 W Lon
 At top prod interval reported below NWNW 480FNL 719FWL 39.88105 N Lat, 109.52284 W Lon
 At total depth NWNW 480FNL 719FWL 39.88105 N Lat, 109.52284 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 12 T11S R21E Mer SLB

12. County or Parish UINTAH
 13. State UT

14. Date Spudded 03/07/2009
 15. Date T.D. Reached 03/22/2009
 16. Date Completed D & A Ready to Prod. 04/22/2009

17. Elevations (DF, KB, RT, GL)*
5588 GL

18. Total Depth: MD 8960 TVD
 19. Plug Back T.D.: MD 8908 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR *Temp*

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2293		798		0	
7.875	4.500 HCP-110	11.6	0	8954		1770		80	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		6630						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	4750	8562	8379 TO 8562		3	
B)			8145 TO 8332		3	
C)			7905 TO 8099		3	
D)			7682 TO 7853		3	

26. Perforation Record *4750*

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8379 TO 8562	41,835 GALS GELLED WATER & 113,700# 20/40 SAND
8145 TO 8332	30,261 GALS GELLED WATER & 103,700# 20/40 SAND
7905 TO 8099	60,192 GALS GELLED WATER & 180,100# 20/40 SAND
7682 TO 7853	35,376 GALS GELLED WATER & 103,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/22/2009	05/03/2009	24	→	0.0	611.0	90.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64"	1800	2100.0	→	0	611	90		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #69716 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED
MAY 07 2009
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	4750	8562		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	808 1090 1613 3881 3992 4580 5270 6659

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

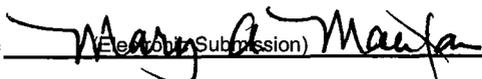
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #69716 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 05/04/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Lost Love 1-12 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7518-7631	3/spf
7135-7465	3/spf
6831-7012	3/spf
6646-6782	3/spf
6315-6541	3/spf
5884-6203	3/spf
5331-5804	3/spf
5077-5177	3/spf
4750-4964	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7518-7631	49,711 GALS GELLED WATER & 155,100# 20/40 SAND
7135-7465	53,606 GALS GELLED WATER & 170,400# 20/40 SAND
6831-7012	53,957 GALS GELLED WATER & 170,700# 20/40 SAND
6646-6782	41,205 GALS GELLED WATER & 125,200# 20/40 SAND
6315-6541	36,856 GALS GELLED WATER & 107,500# 20/40 SAND
5884-6203	40,847 GALS GELLED WATER & 78,400# 20/40 SAND
5331-5804	40,628 GALS GELLED WATER & 78,300# 20/40 SAND
5077-5177	28,380 GALS GELLED WATER & 85,900# 20/40 SAND
4750-4964	35,665 GALS GELLED WATER & 110,600# 20/40 SAND

Perforated the Lower Price River from 8379-80', 8395-96', 8406-07', 8417-18', 8418-19', 8448-49', 8469-70', 8473-74', 8532-33', 8537-38', 8555-56', 8561-62' w/ 3 spf.

Perforated the Middle/Lower Price River from 8145-46', 8186-87', 8214-15', 8220-21', 8226-27', 8255-56', 8256-57', 8271-72', 8272-73', 8273-74', 8317-18', 8331-32' w/ 3 spf.

Perforated the Middle Price River from 7905-06', 7920-21', 7929-30', 7951-52', 7986-87', 7999-8000', 8005-06', 8041-42', 8071-72', 8078-79', 8085-86', 8098-99' w/ 3 spf.

Perforated the Middle Price River from 7682-83', 7702-03', 7709-10', 7713-14', 7728-29', 7736-37', 7742-43', 7810-11', 7817-18', 7837-38', 7843-44', 7852-53' w/ 3 spf.

Perforated the Middle Price River from 7518-19', 7523-24', 7541-42', 7549-50', 7559-60', 7571-72', 7579-80', 7586-87', 7607-08', 7616-17', 7624-25', 7630-31' w/ 3 spf.

Perforated the Upper/Middle Price River from 7135-36', 7177-78', 7183-84', 7328-29', 7356-57', 7368-69', 7389-90', 7405-06', 7453-54', 7454-55', 7459-60', 7464-65' w/ 3 spf.

Perforated the Upper Price River from 6831-32', 6841-42', 6847-48', 6877-78', 6893-94', 6899-6900', 6913-14', 6935-36', 6969-70', 6980-81', 6998-99', 7011-12' w/ 3 spf.

Perforated the North Horn/Upper Price River from 6646-47', 6654-55', 6676-77', 6684-85', 6698-99', 6705-06', 6726-27', 6755-56', 6760-61', 6768-69', 6776-77', 6781-82' w/ 3 spf.

Perforated the North Horn from 6315-16', 6324-25', 6337-38', 6342-43', 6422-23', 6427-28', 6433-34', 6489-90', 6490-91', 6494-95', 6515-16', 6540-41' w/ 3 spf.

Perforated the Ba/North Horn from 5884-85', 5903-04', 5929-30', 5947-48', 5975-76', 5982-83', 6015-16', 6064-65', 6105-06', 6120-21', 6183-84', 6202-03' w/ 3 spf.

Perforated the Ba from 5331-32', 5367-68', 5418-19', 5519-20', 5524-25', 5650-51', 5651-52', 5657-58', 5687-88', 5739-40', 5756-57', 5803-04' w/ 3 spf.

Perforated the Ca from 5077-78', 5078-79', 5082-83', 5083-84', 5087-88', 5088-89', 5161-62', 5162-63', 5166-67', 5167-68', 5175-76', 5176-77' w/ 3 spf.

Perforated the Ca from 4750-51', 4763-64', 4771-72', 4776-77', 4893-94', 4950-51', 4951-52', 4957-58', 4958-59', 4959-60', 4962-63', 4963-64' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7450
Lower Price River	8259
Sego	8765

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-8348
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LOST LOVE 1-12
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047387300000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0480 FNL 0719 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 12 Township: 11.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: LOVE COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

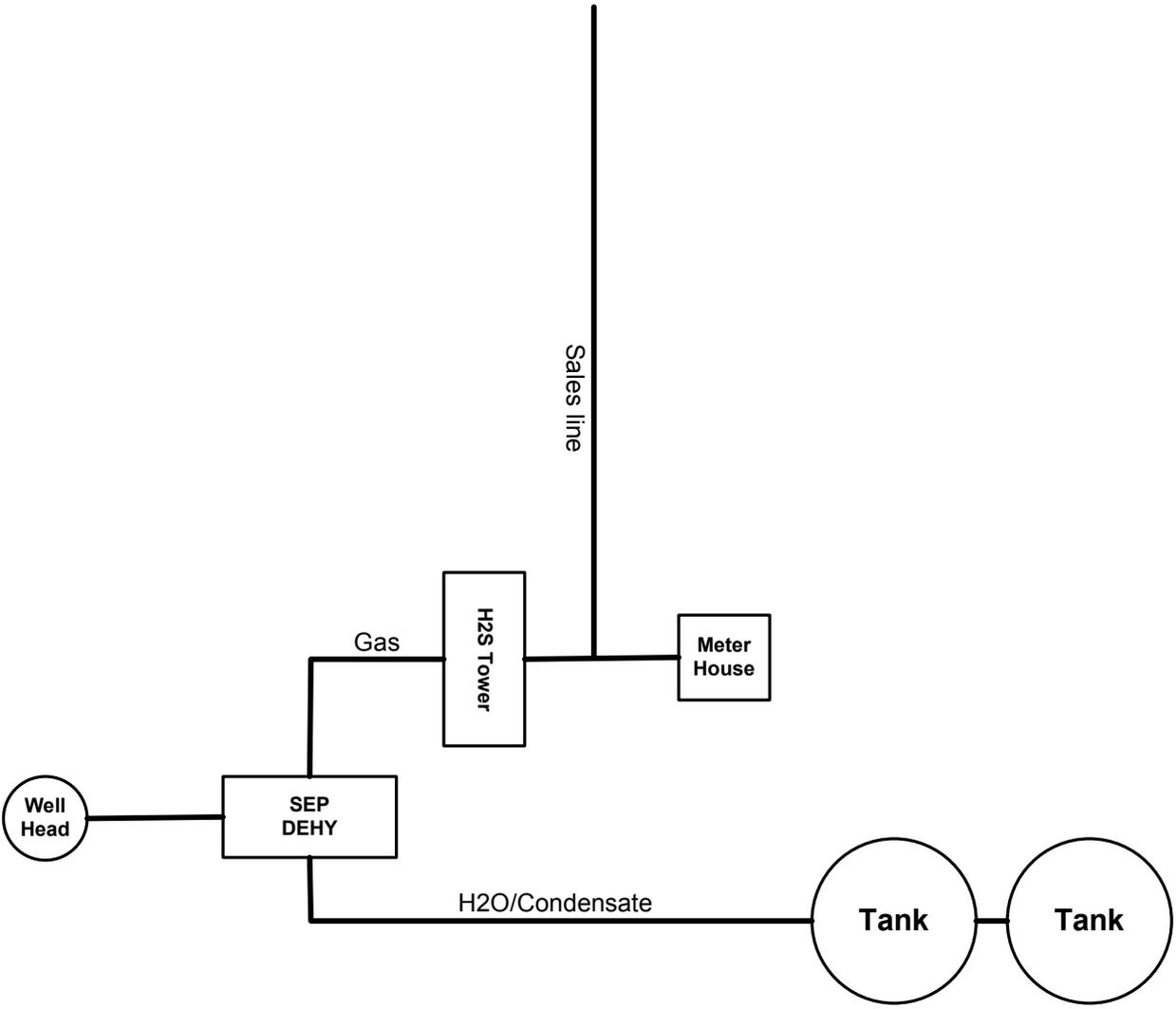
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/11/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install H2S tower"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 12/7/2010



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-8348

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
LOST LOVE 1-12

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047387300000

3. ADDRESS OF OPERATOR:
600 17th Street, Suite 1000 N , Denver, CO, 80202

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
LOVE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0480 FNL 0719 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWNW Section: 12 Township: 11.0S Range: 21.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Install H2S treater"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 03/21/2011
By: *Derek Quist*

NAME (PLEASE PRINT)
Mary Maestas

PHONE NUMBER
303 824-5526

TITLE
Regulatory Assistant

SIGNATURE
N/A

DATE
3/16/2011

