



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7005 1820 0005 5392 9541

October 11, 2006

EnCana Oil & Gas (USA), Inc.
Attention: Mr. Doug Jones
370 17th Street, Suite 1700
Denver, CO 80202

**RE: COMMINGLING APPLICATIONS
HOSS 22-32, HOSS 23-32, HOSS 21-32
SECTION 32, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: UTU-56965**

Mr. Jones:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU 56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
HOSS 23-32

9. API Well No.
4304738716

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T. R. M. or Blk. and Survey or Area
SECTION 32, T8S, R23E S.L.B.&M

12. County or Parish
UINTAH

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **2379 FNL 713 FWL SWNW 40.079953 LAT 109.357817 LON**
At proposed prod. zone **SAME 640077X 4437717Y 40.079979 -109.357149**

14. Distance in miles and direction from nearest town or post office*
37.4 MILES SOUTH OF VERNAL, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **660 LEASE LINE 340 DRILLING LINE**

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
2980

19. Proposed Depth
9770

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4888 GL

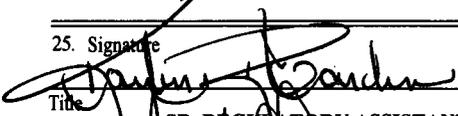
22. Approximate date work will start*

23. Estimated duration
45 DAYS

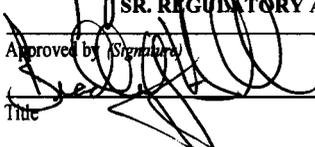
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature  Name (Printed/Typed) **KAYLENE R. GARDNER** Date **10/11/2006**

Title **SR. REGULATORY ASSISTANT**

Approved by  Name (Printed/Typed) **BRADLEY G. HILL** Date **02-26-07**

Title **OFFICE ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

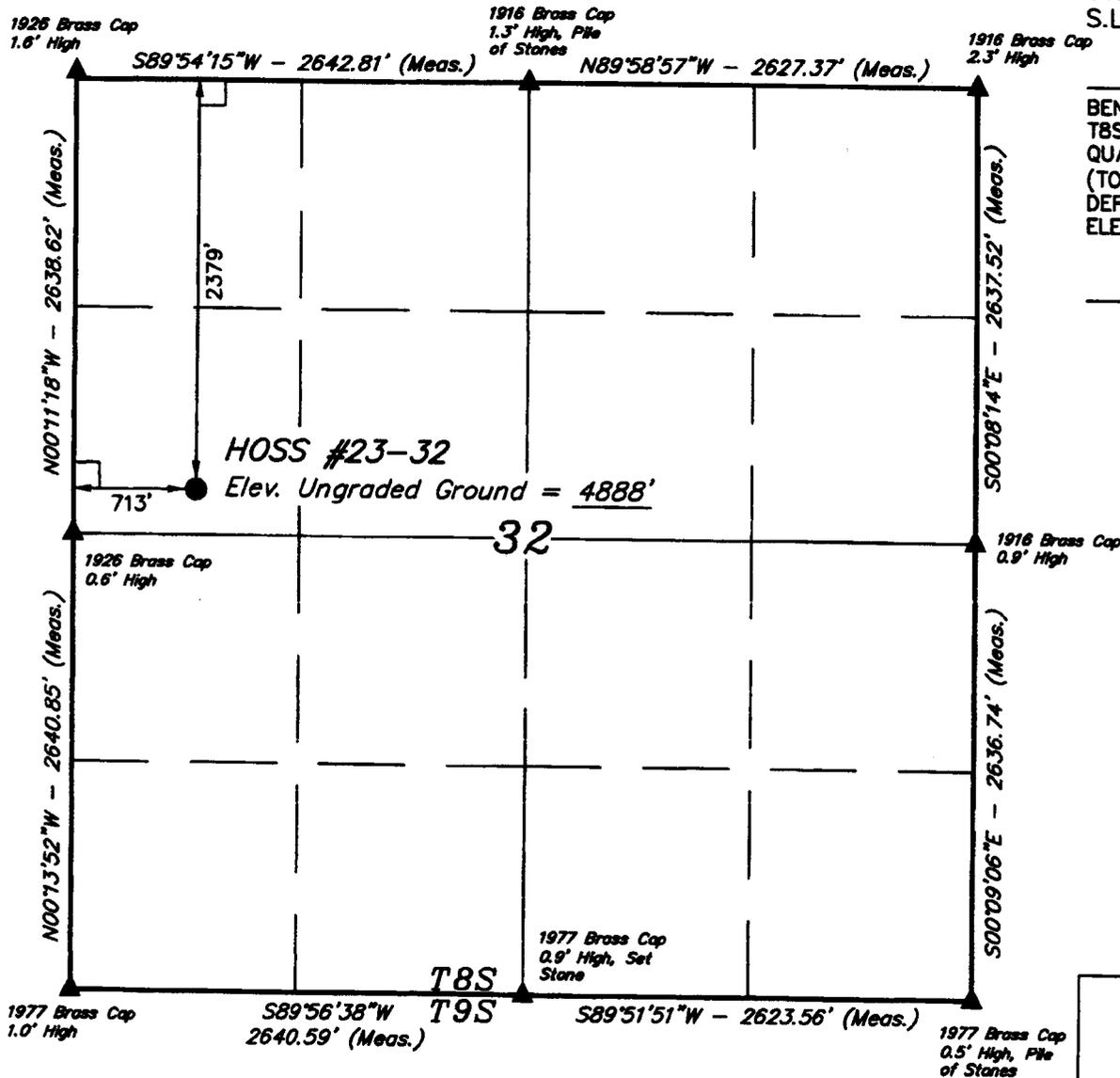
**RECEIVED
OCT 13 2006**

DIV. OF OIL, GAS & MINING

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #23-32, located as shown in the SW 1/4 NW 1/4 of Section 32, T8S, R23E, S.L.B.&M. Uintah County, Utah.

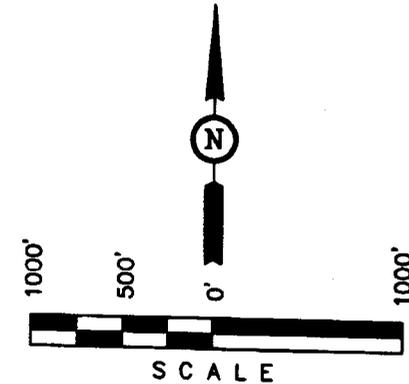


BASIS OF ELEVATION

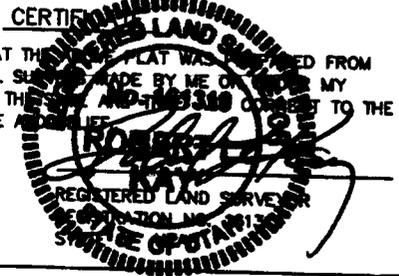
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE PLAT WAS MADE FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE PLAT IS A TRUE AND CORRECT COPY TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'47.83" (40.079953)
 LONGITUDE = 109°21'28.14" (109.357817)
 (NAD 27)
 LATITUDE = 40°04'47.96" (40.079989)
 LONGITUDE = 109°21'25.69" (109.357136)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-31-06	DATE DRAWN: 08-02-06
PARTY B.H. F.Y. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

HOSS 23-32
2379' FNL – 713' FWL (SWNW)
SECTION 32, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 11th day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

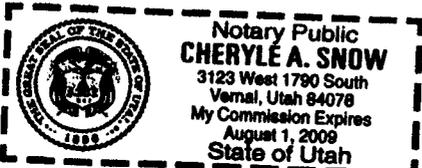
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

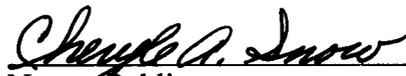
Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 11th day of October, 2006.


Notary Public
CHERYLE A. SNOW
3123 West 1790 South
Vernal, Utah 84078
My Commission Expires
August 1, 2009
State of Utah
My Commission Expires: August 1, 2009

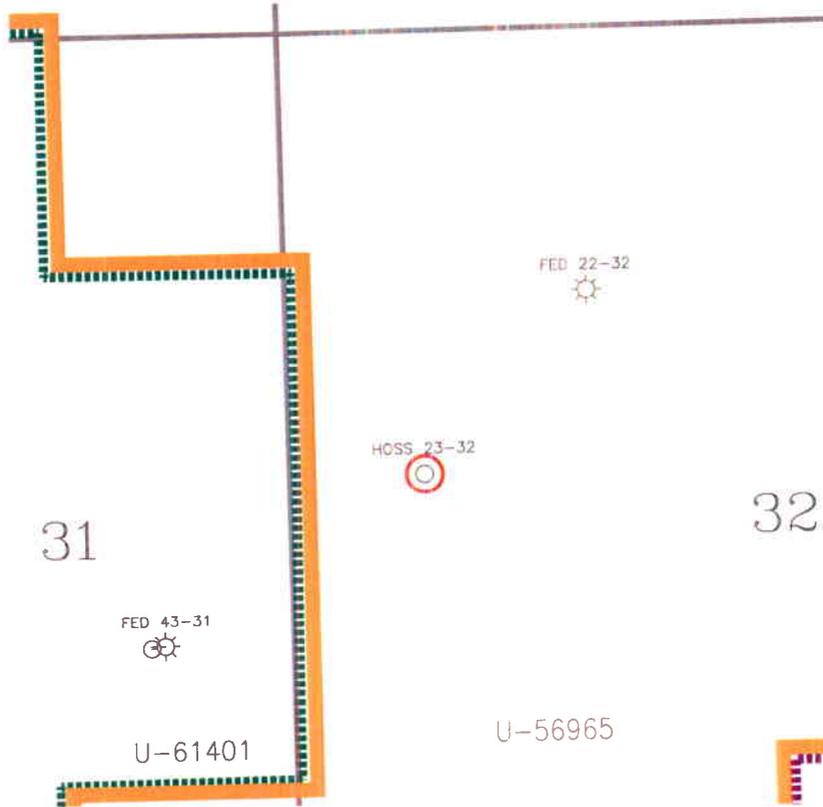


Notary Public

Exhibit "A" to Affidavit
Hoss 23-32 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Mr. Doug Jones

R 23 E

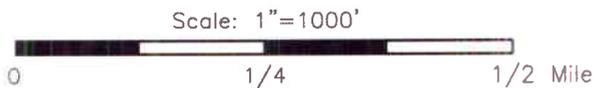


○ HOSS 23-32

— Badlands Unit Outline

..... Wasatch/Mesaverde/Mancos Fms P.A. "B"

..... Wasatch/Mesaverde/Mancos Fms P.A. "C"



Denver Division

EXHIBIT "A"

HOSS 23-32

Commingling Application

Uintah County, Utah

Scale: 1" = 1000'

D:\Utah\Commingled\page_Hoss23-32_commingled.dwg Layout1

Author GT

Sep 15, 2006 - 9:37am

EIGHT POINT PLAN

HOSS 23-32

SW/NW, SEC. 32, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,102'
Wasatch	4,996'
Chapita Wells	5,674'
Buck Canyon	6,374'
North Horn	6,958'
KMV Price River	7,505'
KMV Price River Middle	8,331'
KMV Price River Lower	9,156'
Sego	9,490'

Estimated TD: **9,770' or 200'± below Sego top**

Anticipated BHP: 5,335 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 23-32

SW/NW, SEC. 32, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 23-32

SW/NW, SEC. 32, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 -- Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **155 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **930 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

EIGHT POINT PLAN

HOSS 23-32

SW/NW, SEC. 32, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

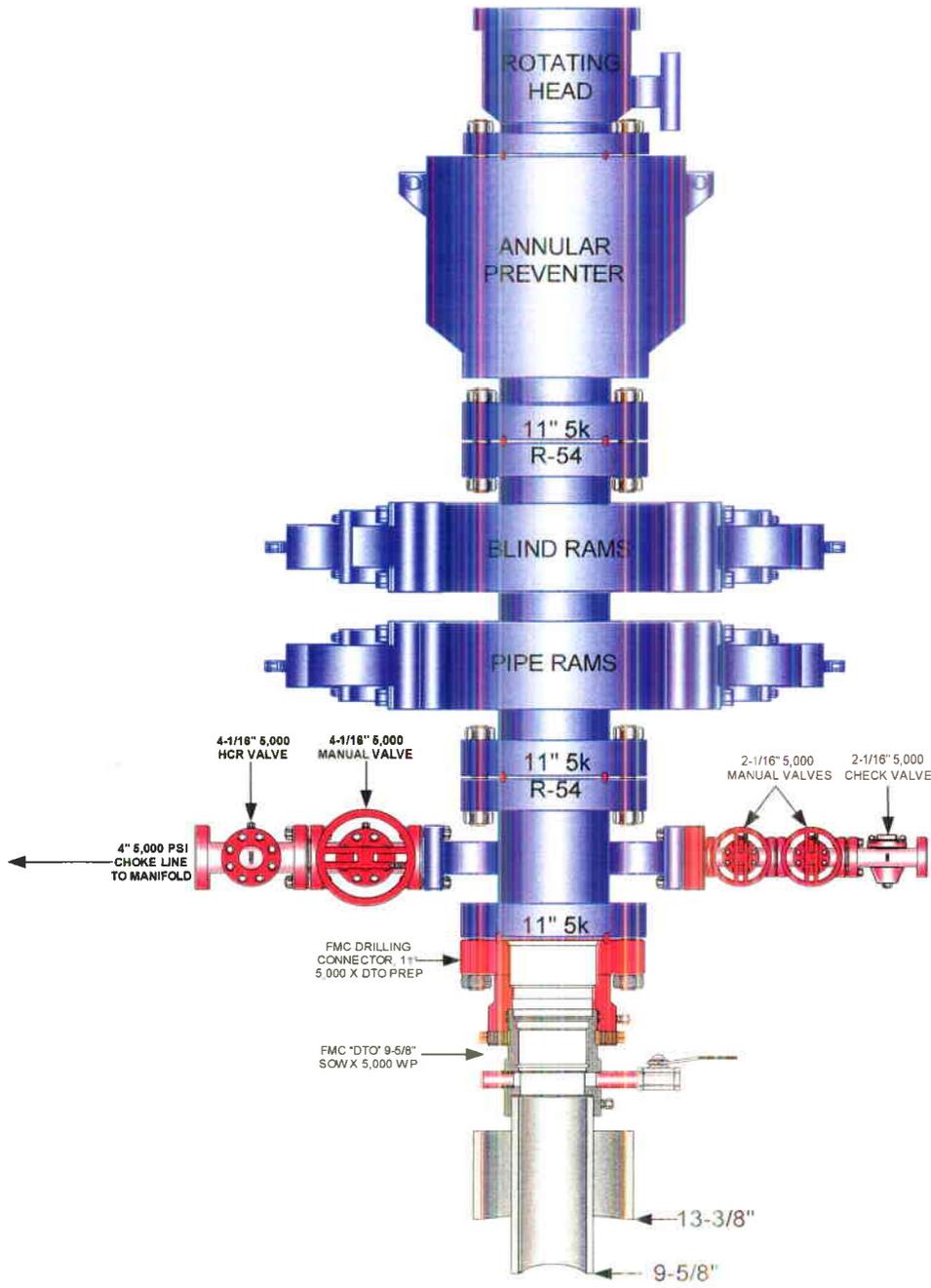
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION





**HOSS 23-32
SWNW, Section 32, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction:** Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion:** Prior to moving on the drilling rig.
- Spud Notice:** At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing:** Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests:** Twenty-four (24) hours prior to running casing and tests.
- First Production Notice:** Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.36 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.20 acres. The pipeline is approximately 1110 feet long with a 40-foot right-of-way, within Federal Lease UTU-56965 disturbing approximately 1.02 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 37.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length, with one (1)-24"x40' CMP.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry

completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.
4. The location shall be bermed between corners #2 and #8 to divert runoff water.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1110' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU 56065) proceeding in a southerly direction for an approximate distance of 1110' tying into an existing pipeline located in the SWNW of Section 32, T8S, R23E (Lease UTU-56065). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil

X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored between corners #3 and #2 corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the southwest.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 9/3/2006 by Dr. Wade Miller.

OTHER REQUIREMENTS:

One (1) water diversion dam shall be constructed on the east end of the location above corner #7 diverting runoff water to the south side of the location. One (1) water diversion dam shall be constructed in the drainage to the north diverting runoff water into the main dam. The spillways shall be lined with cobble rock and/or rock from the location.

After the reserve pit has been closed, two additional diversion dams shall be constructed in the drainages entering the location from the north; diverting runoff water to the west. The north side of the location shall be bermed.

ADDITIONAL SURFACE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

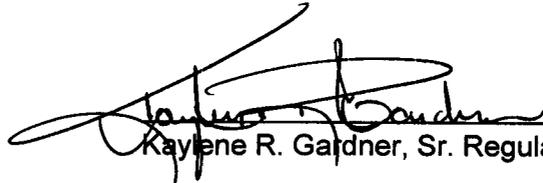
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 23-32 well, located in SWNW, of Section 32, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 11, 2006

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 23-32
SWNW, Sec. 32, T8S, R23E
UTU-56965

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately *50' X Length* acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #23-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

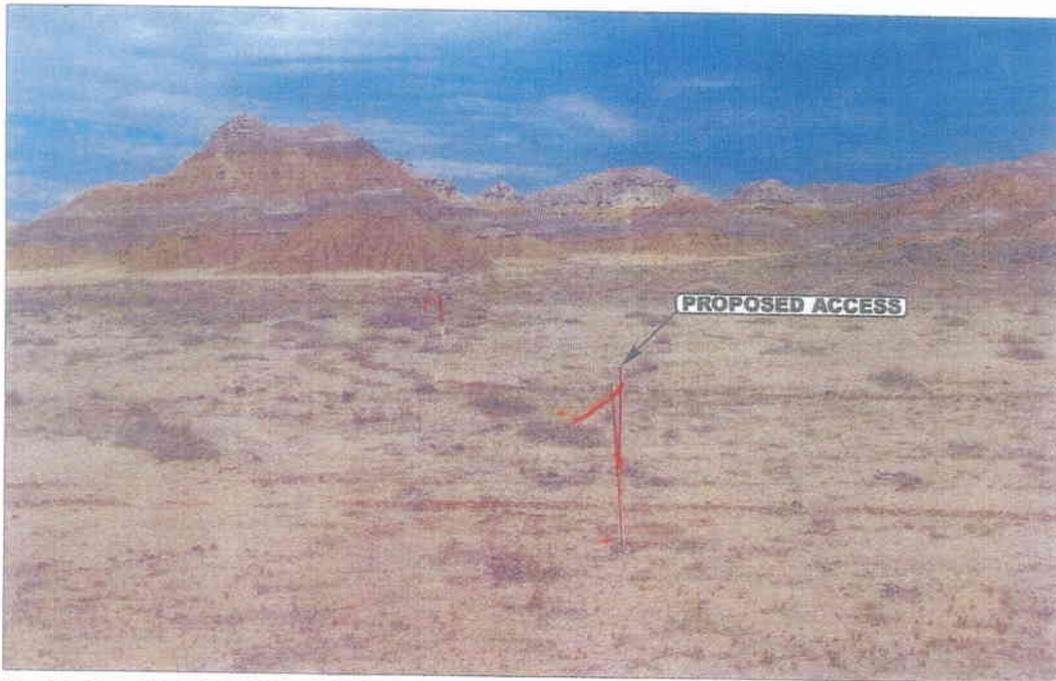


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 04 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: B.C.

REVISED: 00-00-00

EOG RESOURCES, INC.

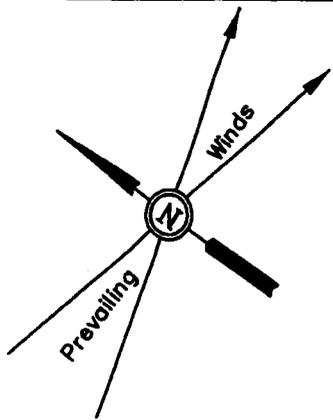
LOCATION LAYOUT FOR

HOSS #23-32

SECTION 32, T8S, R23E, S.L.B.&M.

Construct Water Diversion Dam 2379' FNL 713' FWL Approx. Top of Cut Slope

CONSTRUCT DIVERSION DITCH



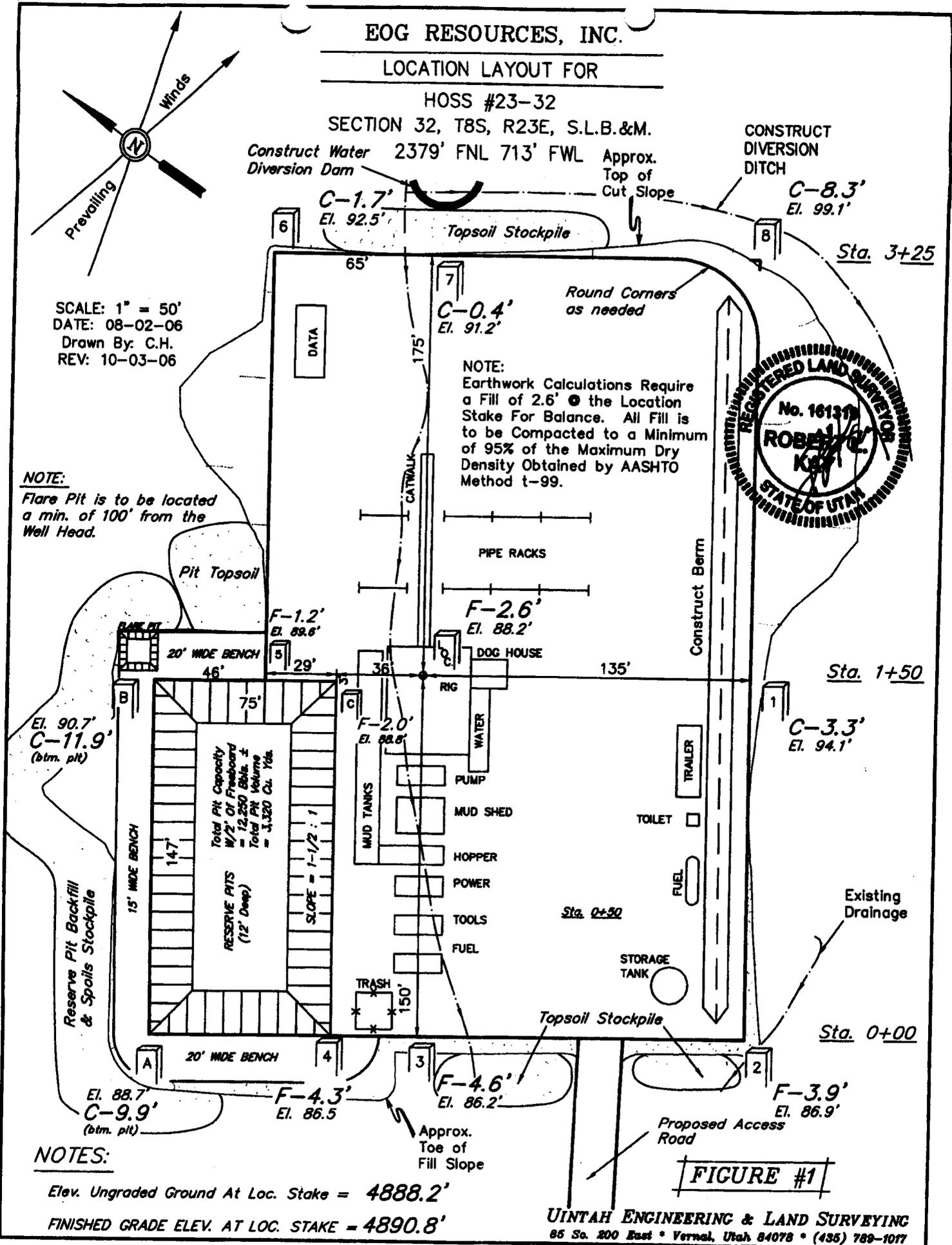
SCALE: 1" = 50'
DATE: 08-02-06
Drawn By: C.H.
REV: 10-03-06

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:

Earthwork Calculations Require a Fill of 2.6' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4888.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 4890.8'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #23-32

SECTION 32, T8S, R23E, S.L.B.&M.

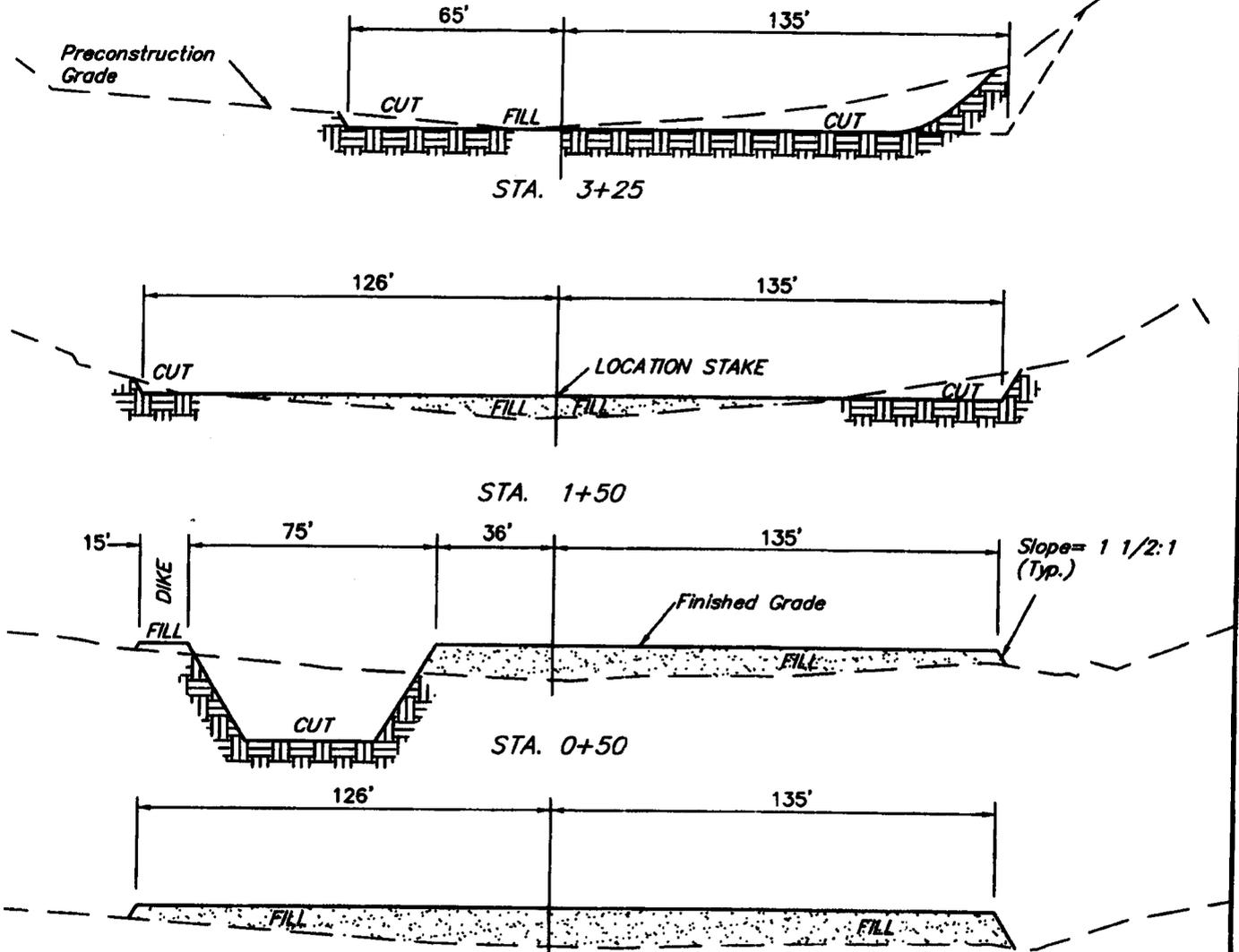
2379' FNL 713' FWL

FIGURE #2



1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-02-06
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

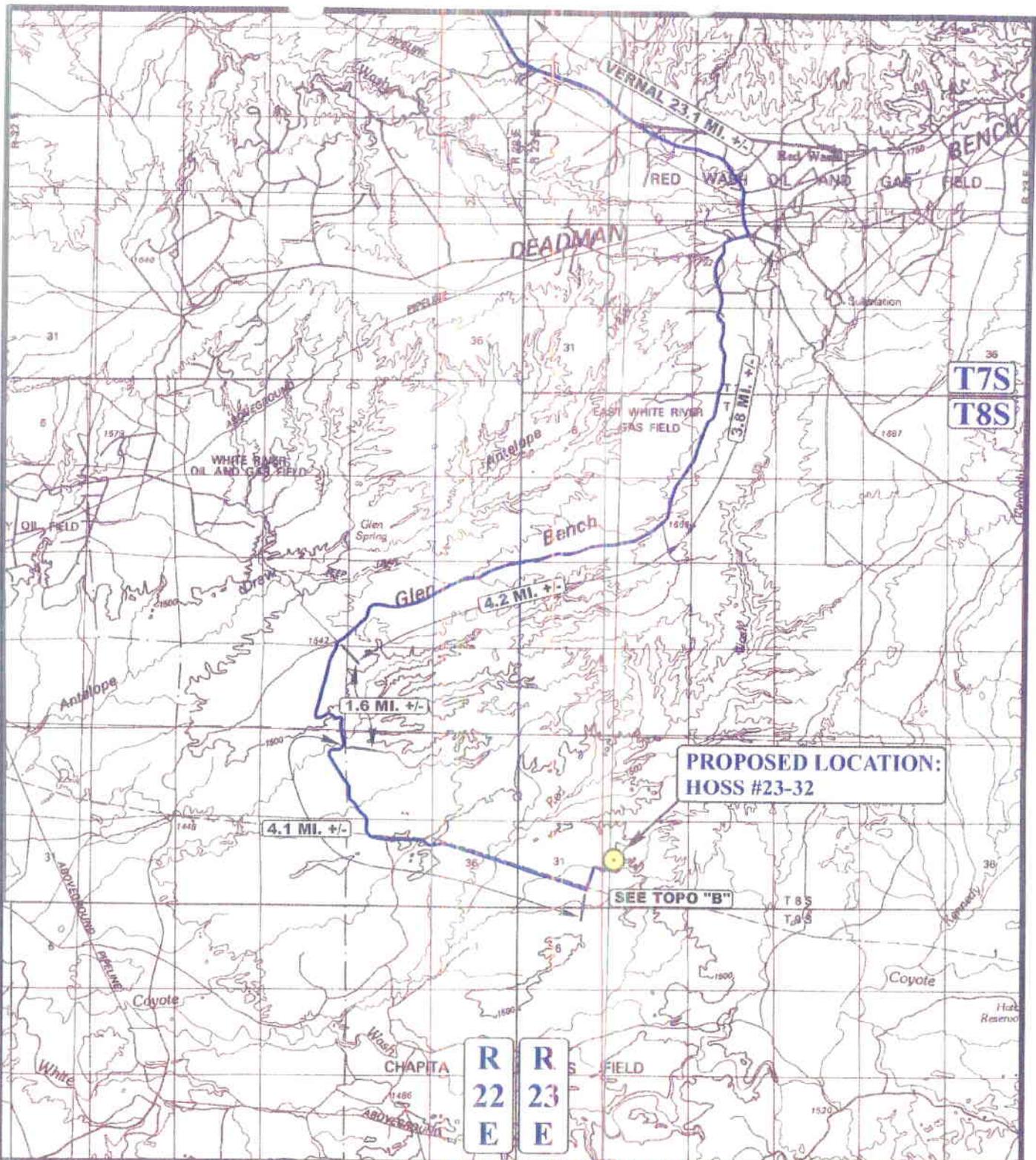
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,710 Cu. Yds.
Remaining Location	= 6,500 Cu. Yds.
TOTAL CUT	= 8,210 CU.YDS.
FILL	= 4,840 CU.YDS.

EXCESS MATERIAL	= 3,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,370 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
HOSS #23-32**

SEE TOPO "B"

R
22
E

R
23
E

LEGEND:

PROPOSED LOCATION



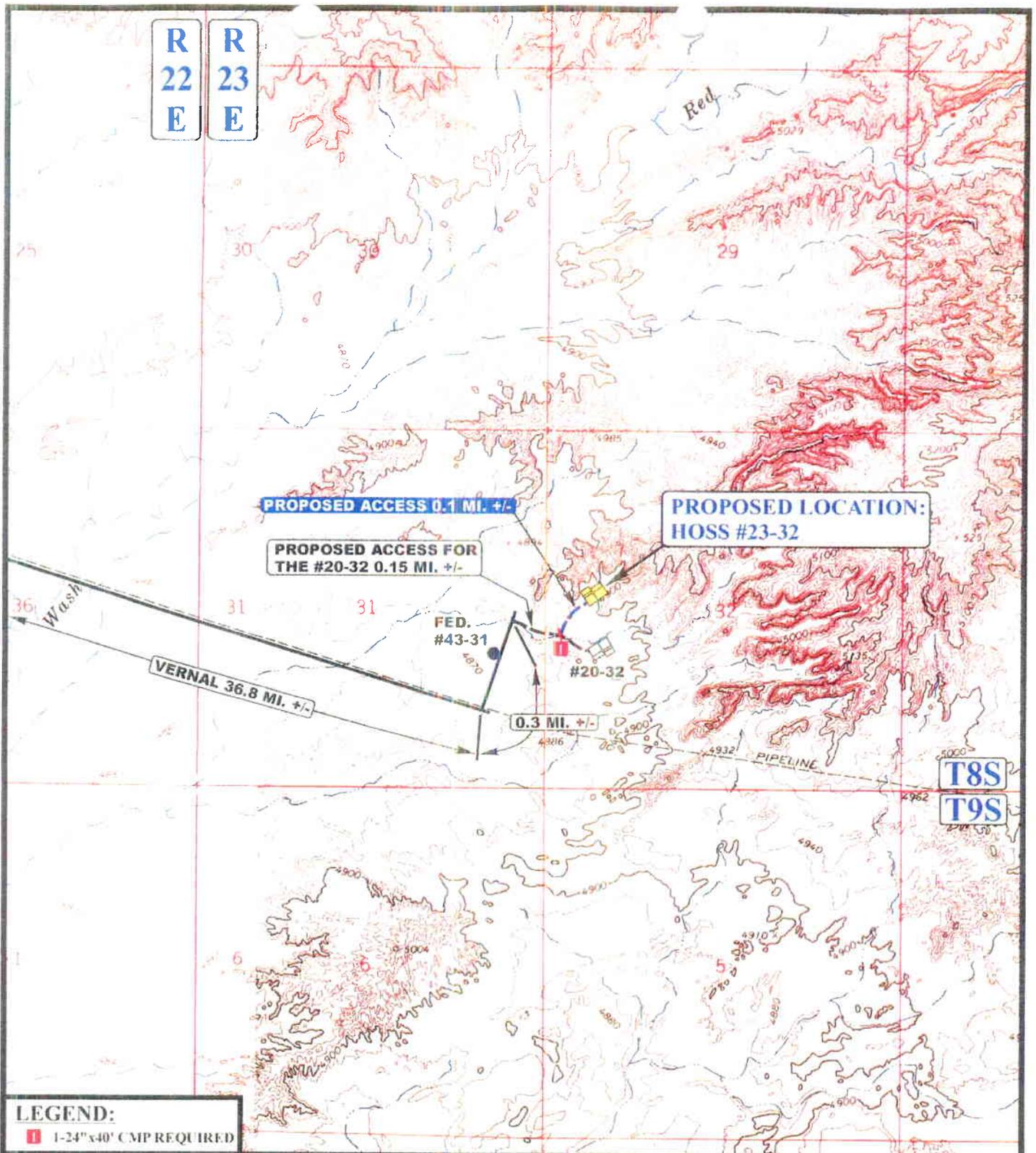
EOG RESOURCES, INC.

**HOSS #23-32
SECTION 32, T8S, R23E, S.L.B.&M.
2379' FNL 713' FWL**

UEIS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **08 04 06**
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00

A
TOPO



LEGEND:
 1-24" x 40' CMP REQUIRED

LEGEND:
 EXISTING ROAD
 PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

HOSS #23-32
SECTION 32, T8S, R23E, S.I.B.&M.
2379' FNL 713' FWL

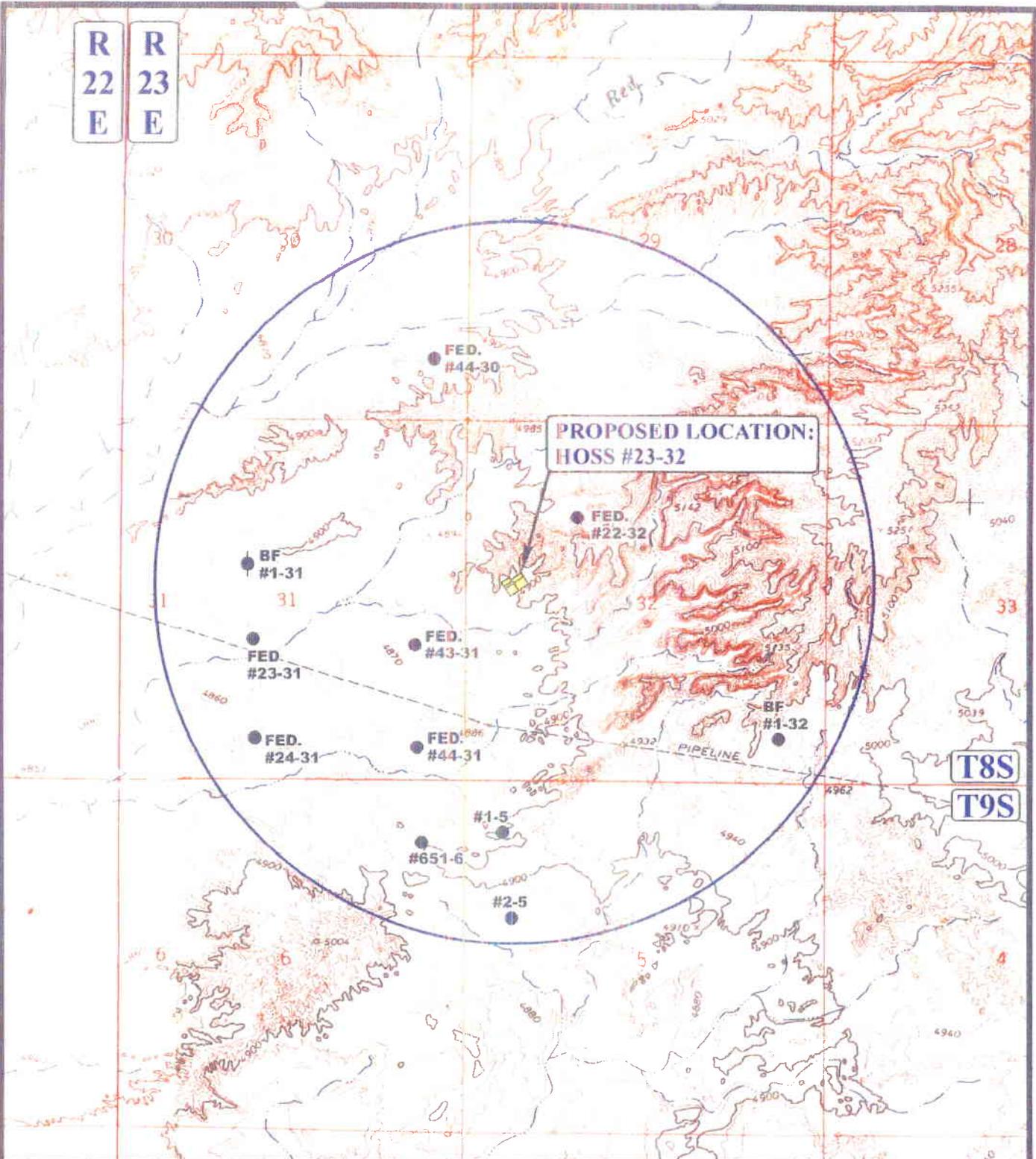


U&LS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **08 04 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REV: 10-03-06A.A.

B
TOPO

R 22 E
R 23 E



**PROPOSED LOCATION:
HOSS #23-32**

T8S
T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**HOSS #23-32
SECTION 32, T8S, R23E, S.L.B.&M.
2379' FNL 713' FWL**



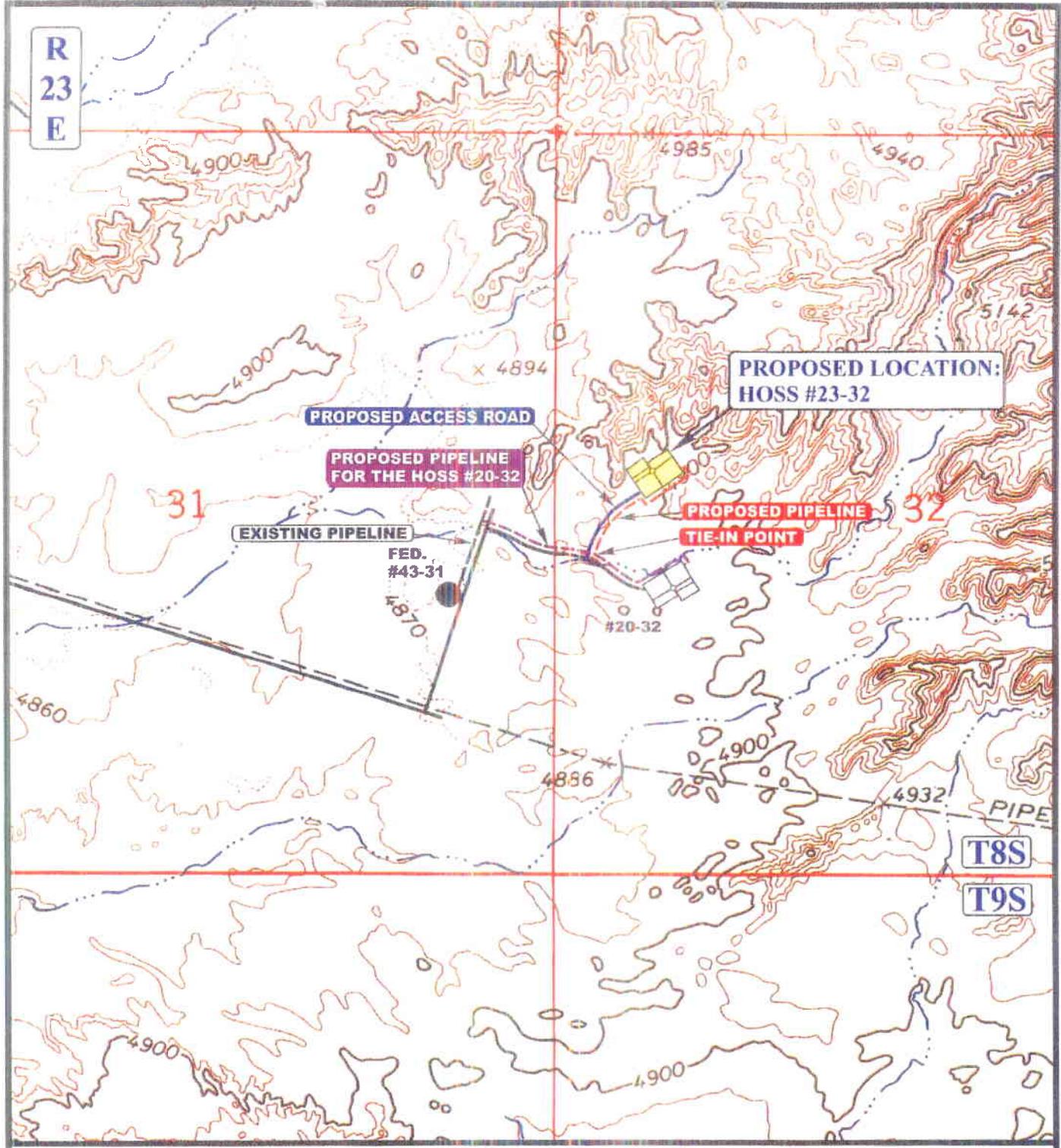
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 • FAX (435) 789-1813



TOPOGRAPHIC MAP 08 04 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
HOSS #23-32**

PROPOSED ACCESS ROAD

**PROPOSED PIPELINE
FOR THE HOSS #20-32**

EXISTING PIPELINE

FED.
#43-31

**PROPOSED PIPELINE
TIE-IN POINT**

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,110' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

HOSS #23-32
SECTION 32, T8S, R23E, S.L.B.&M.
2379' FNL 713' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09	01	06
MONTH	DAY	YEAR



SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/13/2006

API NO. ASSIGNED: 43-047-38716

WELL NAME: HOSS 23-32
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWNW 32 080S 230E
 SURFACE: 2379 FNL 0713 FWL
 BOTTOM: 2379 FNL 0713 FWL
 COUNTY: UINTAH
 LATITUDE: 40.07998 LONGITUDE: -109.3572
 UTM SURF EASTINGS: 640077 NORTHINGS: 4437717
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DUG	10/31/06
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 56965
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, mesa Verde)

LOCATION AND SITING:

- R649-2-3.
Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1 - Federal Approval
2 - Spacing Unit
3 - Commingle

HOSS 44-32

T8S R23E

NATURAL BUTTES FIELD

FEDERAL 22-32

HOSS 23-32

32

HOSS 20-32

HOSS 21-32

HOSS 22-32

BADLANDS HD 1-32

BADLANDS UNIT

T9S R23E

E CHAPITA 1-5

E CHAPITA 3-5

E CHAPITA 5-5

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

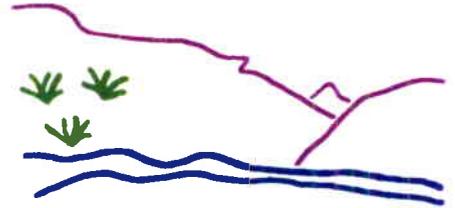
SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- / GAS INJECTION
- o GAS STORAGE
- x LOCATION ABANDONED
- o NEW LOCATION
- o PLUGGED & ABANDONED
- o PRODUCING GAS
- o PRODUCING OIL
- o SHUT-IN GAS
- o SHUT-IN OIL
- x TEMP. ABANDONED
- o TEST WELL
- o WATER INJECTION
- o WATER SUPPLY
- o WATER DISPOSAL
- o DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 17-OCTOBER-2006



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

February 5, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 23-32 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 9,770 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 32: SW $\frac{1}{4}$ NW $\frac{1}{4}$
2379' FNL & 713' FWL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that Federal Lease U-56965 covers all of Section 32, Township 8 South, Range 23 East. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to EnCana Oil & Gas (USA), Inc., EOGR is requesting that said party provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 23-32 Well
February 5, 2007
Page 2 of 2

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.



Tessa Dean
Land Associate

TD/s

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Sheila Singer – Denver
Kaylene Gardner – Vernal

Accepted and agreed to this _____ day of _____, 2007

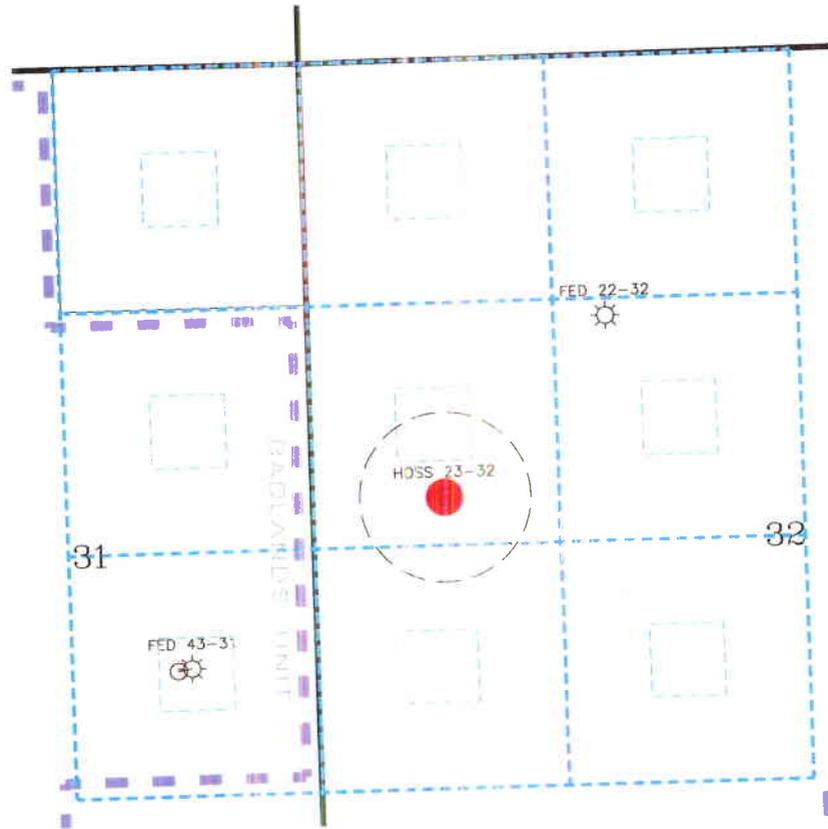
ENCANA OIL & GAS (USA) INC.

By:  _____ 

Title: _____

R 23 E

T 8 S



 Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

 Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

 460' Radius

   Locations at which oil or gas wells have been drilled

 Location at which applicant requests permission to drill the proposed Hoss 23-32 Well:
2379' FNL, 713' FWL (SWNW) of Sec. 32, T8S, R23E

Scale: 1"=1000'

 0 1/4 1/2 Mile



Exhibit "A"



Denver Division

Application for Exception Well Location

HOSS 23-32 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'

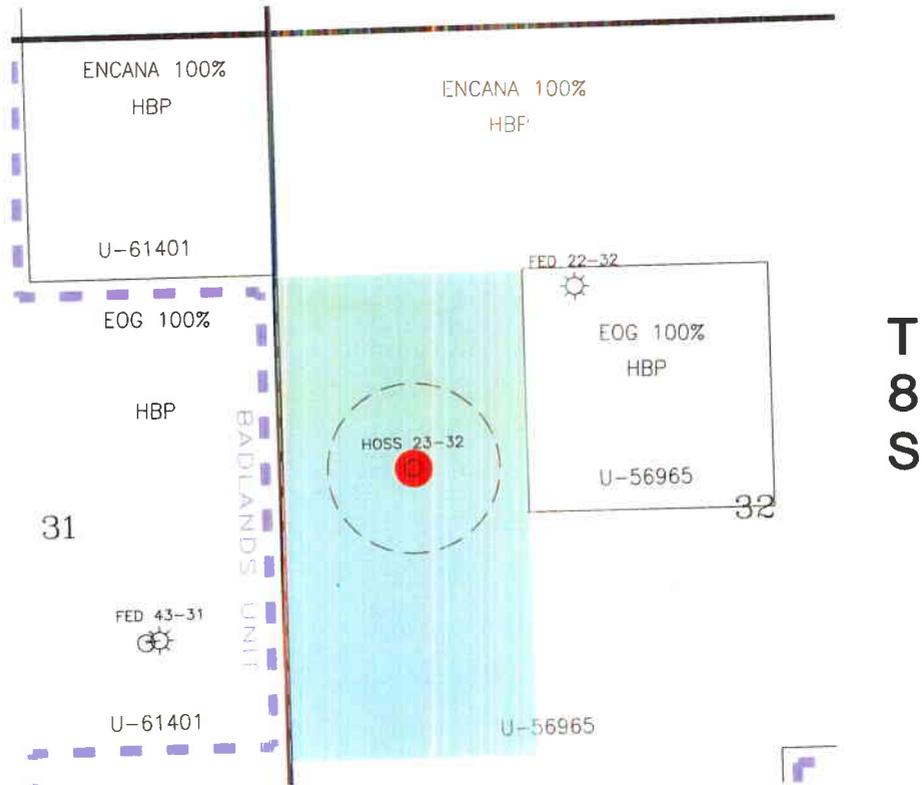
D:\atah\exception_plats\hoss23-32exc.dwg
exc_A_40

Author

gt

Jan 12, 2007 - 11:57am

R 23 E



Working Interest



● Location at which applicant requests permission to drill the proposed Hoss 23-32 Well: 2379' FNL, 713' FWL (SWNW) of Sec. 32, T8S, R23E

Exhibit "B"

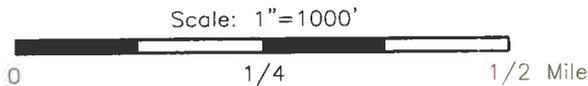


Denver Division

Application for Exception Well Location

HOSS 23-32 Well

UINTAH COUNTY, UTAH



Scale: 1"=1000'

D:\utah\exception_plats\hoss23-32exc.dwg exc_B-40

Author

Jan 12, 2007 - 11:56am



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 26, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 23-32 Well, 2379' FNL, 713' FWL, SW NW, Sec. 32, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38716.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Hoss 23-32

API Number: 43-047-38716

Lease: UTU-56965

Location: SW NW **Sec.** 32 **T.** 8 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 11 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 56965
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. HOSS 23-32
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2379 FNL 713 FWL SWNW 40.079953 LAT 109.357817 LON At proposed prod. zone SAME		9. API Well No. 43-047-28716
10. Field and Pool, or Exploratory NATURAL BUTTES		11. Sec., T. R. M. or Blk and Survey or Area SECTION 32, T8S, R23E S.L.B.&M
12. Distance in miles and direction from nearest town or post office* 37.4 MILES SOUTH OF VERNAL, UTAH	12. County or Parish UINTAH	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig. unit line, if any) 660 LEASE LINE 340 DRILLING LINE	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2980	19. Proposed Depth 9770	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4888 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 10/11/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed/Typed) JERRY KENCEKA	Date 3-6-2007
Title Assistant Field Manager	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Entered in AFMSS

Date 11-17-06

RECEIVED

MAR 15 2007

06BM1903

DIV. OF OIL, GAS & MINING

NOS 08/23/06

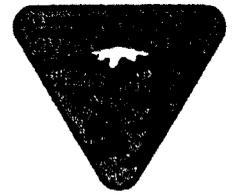
NDGM
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 23-32
API No: 43-047-38716

Location: SWNW, Sec. 32, T8S, R23E
Lease No: UTU-56965
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction - Forty-Eight (48) hours prior to construction of location and access roads.
(Notify Natural Resource Specialist)
- Location Completion - Prior to moving on the drilling rig.
(Notify Natural Resource Specialist)
- Spud Notice - Twenty-Four (24) hours prior to spudding the well.
(Notify Petroleum Engineer)
- Casing String & Cementing - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
(Notify Supervisory Petroleum Technician)
- BOP & Related Equipment Tests - Twenty-Four (24) hours prior to initiating pressure tests.
(Notify Supervisory Petroleum Technician)
- First Production Notice - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.
(Notify Petroleum Engineer)

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC CONDITIONS OF APPROVAL

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. All the culverts would be installed according to the BLM Gold Book.
4. The road and well pad will have road base on the surface.
5. Bury pipeline at all low water crossings.

GENERAL SURFACE CONDITIONS OF APPROVAL

1. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
2. A formation integrity test shall be performed at the surface casing shoe.
3. A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
4. **Variance Granted:**
75 foot long blooie line approved.
5. **Commingling:**
Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
8. Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

9. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
10. A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
11. **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
12. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
13. All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
14. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
15. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
16. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing

status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
17. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
18. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
19. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
20. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual

plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 23-32

Api No: 43-047-38716 Lease Type: FEDERAL

Section 32 Township 08S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 04/25/07

Time 2:30 PM

How DRY

Drilling will Commence: _____

Reported by LESS

Telephone # (435) 828-0646

Date 04/25/07 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38716	HOSS 23-32		SWNW	32	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16080	4/25/2007		5/10/07		
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37669	WILD HORSE FEDERAL 110-35		SWSE	35	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16081	4/25/2007		5/10/07		
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37850	CHAPITA WELLS UNIT 508-25F		NWNW	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>XB</u>	99999	13650	4/26/2007		5/10/07		
Comments: <u>PRRU = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

4/26/2007

Date

APR 30 2007

DIV. OF OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-56965
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,379' FNL & 713' FWL (SWNW) Sec. 32-T8S-R23E 40.079953 LAT 109.357817 LON		8. Well Name and No. Hoss 23-32
		9. API Well No. 43-047-38716
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 4/25/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

04/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 30 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,379' FNL & 713' FWL (SWNW)
 Sec. 32-T8S-R23E 40.079953 LAT 109.357817 LON**

5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 23-32

9. API Well No.
43-047-38716

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

04/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 30 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 23-32

9. API Well No.
43-047-38716

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,379' FNL & 713' FWL (SWNW)
Sec. 32-T8S-R23E 40.079953 LAT 109.357817 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Location
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Layout
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

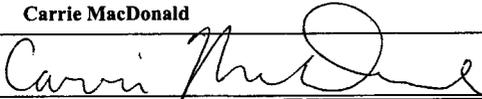
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM, Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **05/02/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

RECEIVED

MAY 03 2007

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EOG RESOURCES, INC.
HOSS #23-32
SECTION 32, T8S, R23E, S.L.B.&M.

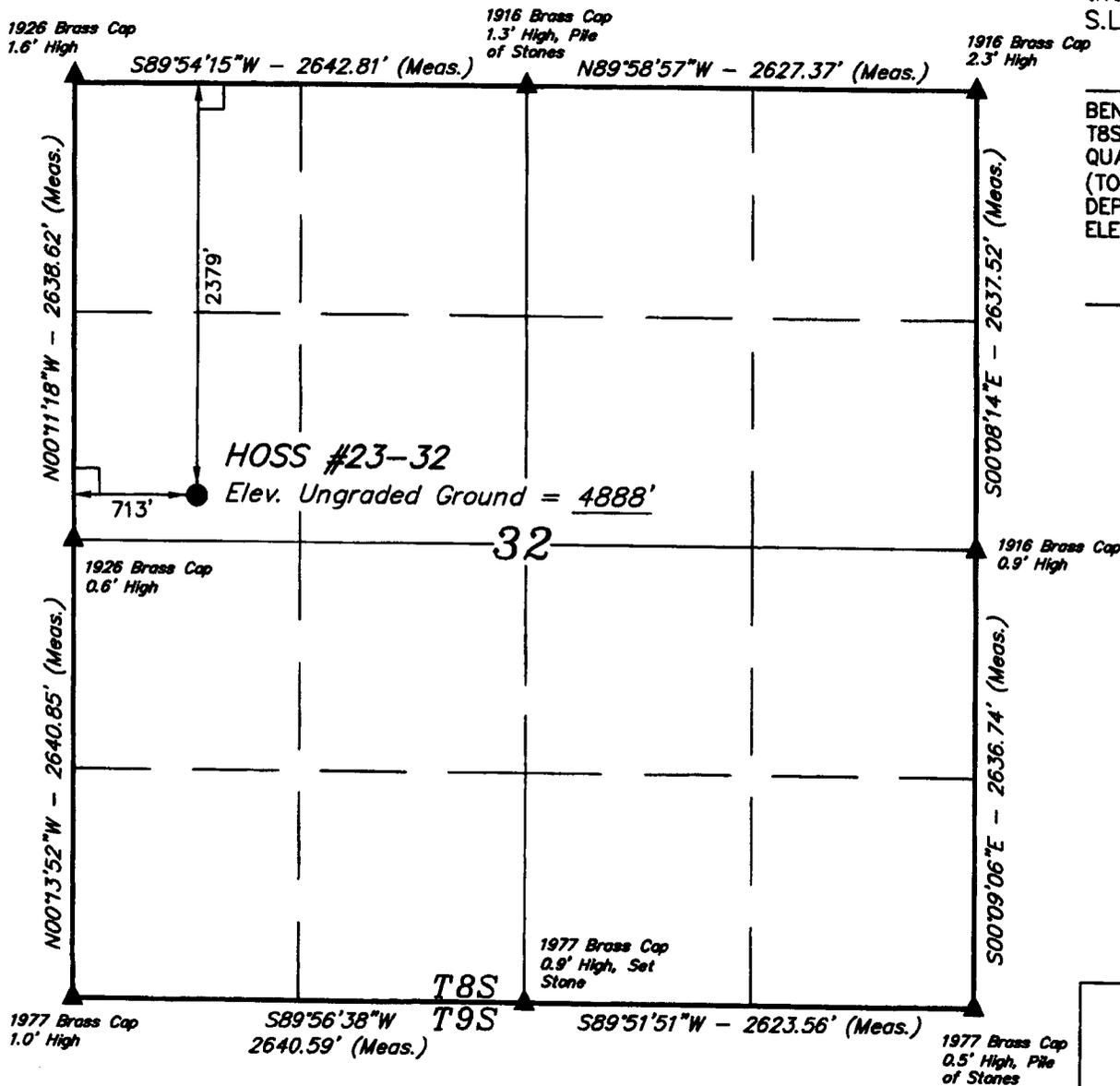
PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #20-32 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 37.35 MILES.

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #23-32, located as shown in the SW 1/4 NW 1/4 of Section 32, T8S, R23E, S.L.B.&M. Uintah County, Utah.

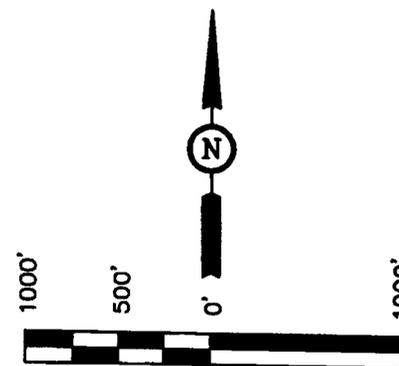


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Ray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 113
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

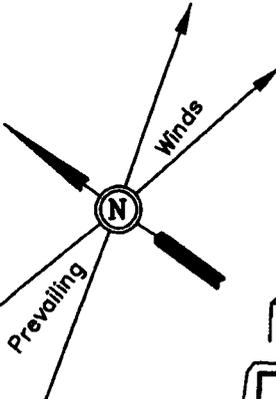
SCALE 1" = 1000'	DATE SURVEYED: 07-31-06	DATE DRAWN: 08-02-06
PARTY B.H. F.Y. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #23-32
SECTION 32, T8S, R23E, S.L.B.&M.
2379' FNL 713' FWL

CONSTRUCT
DIVERSION
DITCH



SCALE: 1" = 50'
DATE: 01-05-07
Drawn By: C.H.

Construct Water
Diversion Dam
C-1.7'
El. 92.9'
Topsoil Spoilspile

C-7.9'
El. 99.1'

Sta. 3+25

GRADE
El. 91.2'

Round Corners
as needed

NOTE:
Earthwork Calculations Require
a Fill of 3.0' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.



NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

Pit Topsoil

F-0.9'
El. 90.3'

F-3.0'
El. 88.2'

Approx.
Top of
Cut Slope

Sta. 1+50

El. 90.7'
C-11.5'
(btm. pit)

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Ebb. ±
Total Pit Volume
= 3,320 Cu. Yds.

SLOPE = 1-1/2 : 1

F-2.4'
El. 88.8'

C-2.9'
El. 94.1'

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH/DIKE

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

- DOG HOUSE
- RIG
- WATER
- PUMP
- MUD SHED
- HOPPER
- POWER
- TOOLS
- FUEL

Sta. 0+50

TRAILER

TOILET

FUEL

STORAGE
TANK

Existing
Drainage

Sta. 0+00

El. 88.7'
C-9.5'
(btm. pit)

F-4.7'
El. 86.5'

F-5.0'
El. 86.2'

Approx.
Toe of
Fill Slope

F-4.3'
El. 86.9'

Topsoil Stockpile
Proposed Access
Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4888.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 4891.2'

FIGURE #1

EOG RESOURCES, INC.

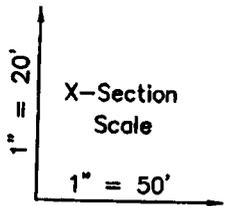
FIGURE #2

TYPICAL CROSS SECTIONS FOR

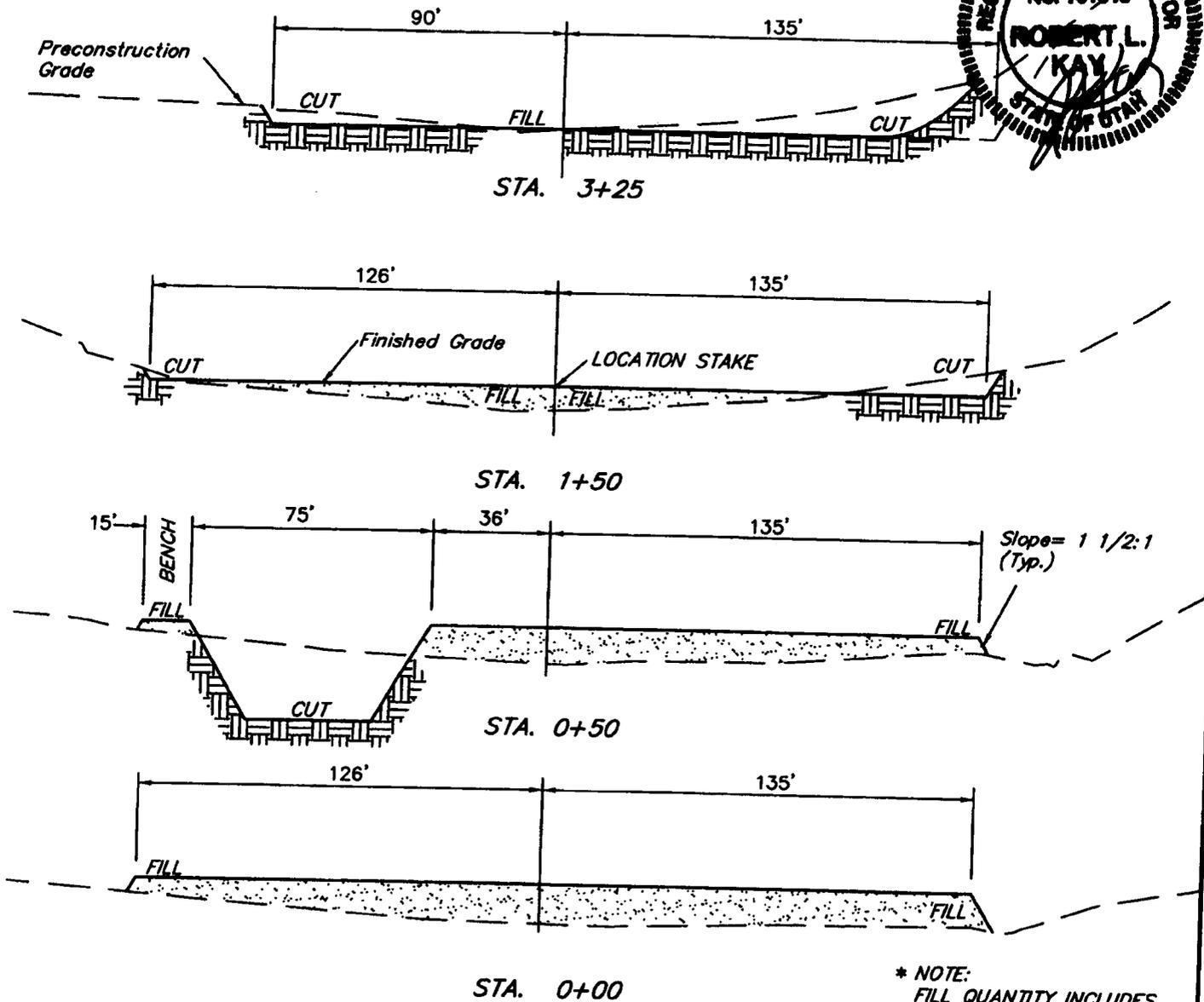
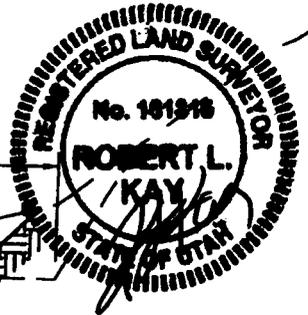
HOSS #23-32

SECTION 32, T8S, R23E, S.L.B.&M.

2379' FNL 713' FWL



DATE: 01-05-07
Drawn By: C.H.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,770 Cu. Yds.
Remaining Location	= 7,230 Cu. Yds.
TOTAL CUT	= 9,000 CU.YDS.
FILL	= 5,570 CU.YDS.

EXCESS MATERIAL	= 3,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,430 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (436) 789-1077

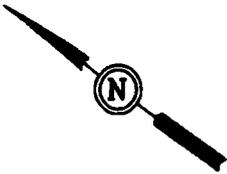
EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

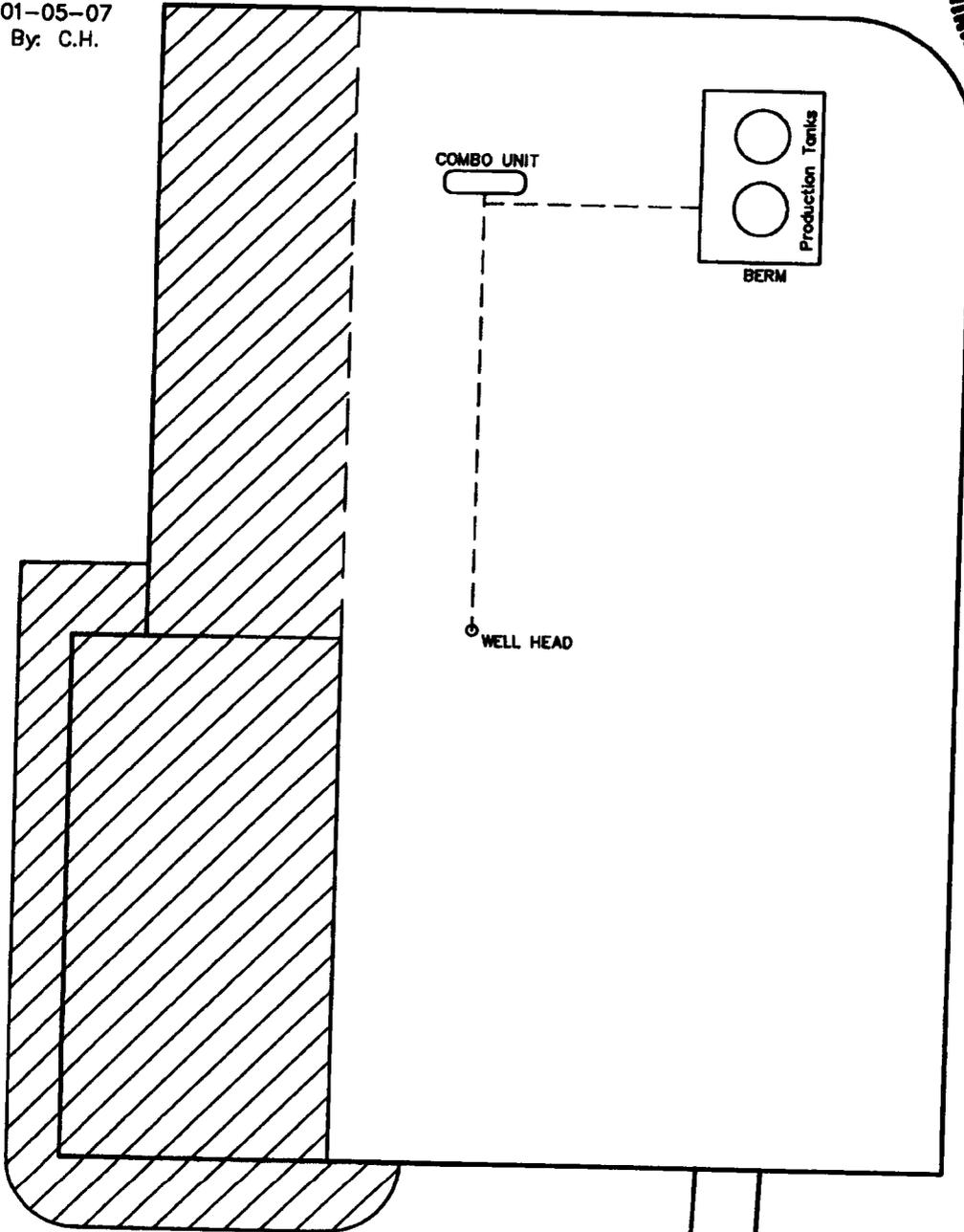
HOSS #23-32

SECTION 32, T8S, R23E, S.L.B.&M.

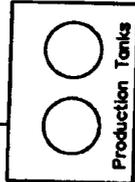
2379' FNL 713' FWL



SCALE: 1" = 50'
DATE: 01-05-07
Drawn By: C.H.



COMBO UNIT



BERM

Production Tanks

WELL HEAD

Proposed Access Road

 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

HOSS #23-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T8S, R23E, S.L.B.&M.

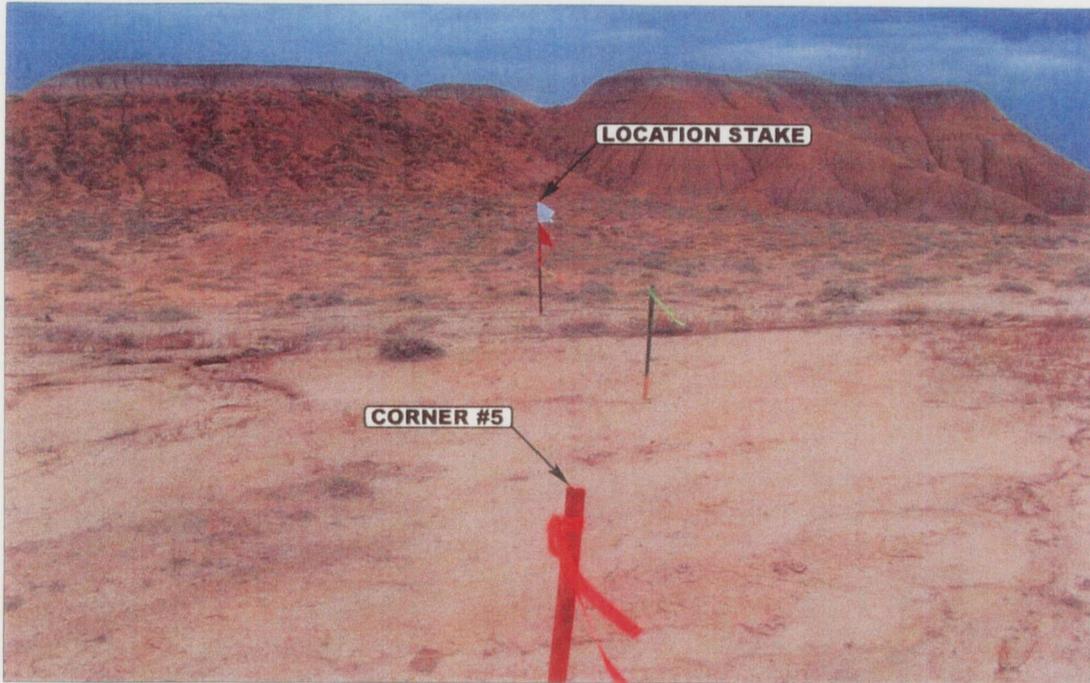


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

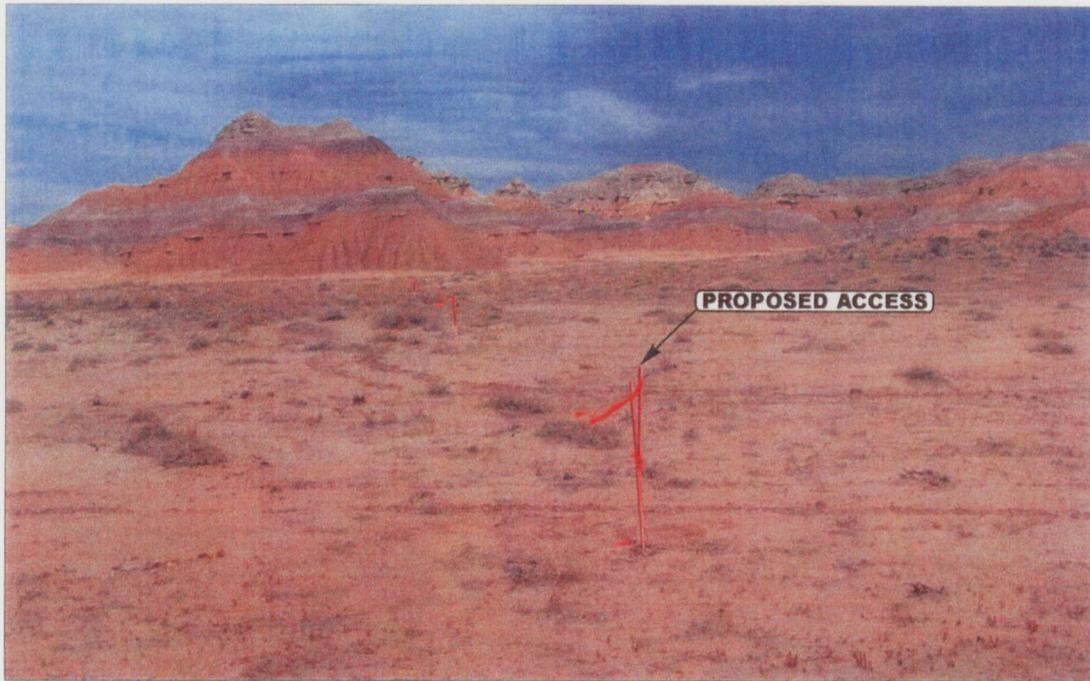


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

Since 1964

LOCATION PHOTOS

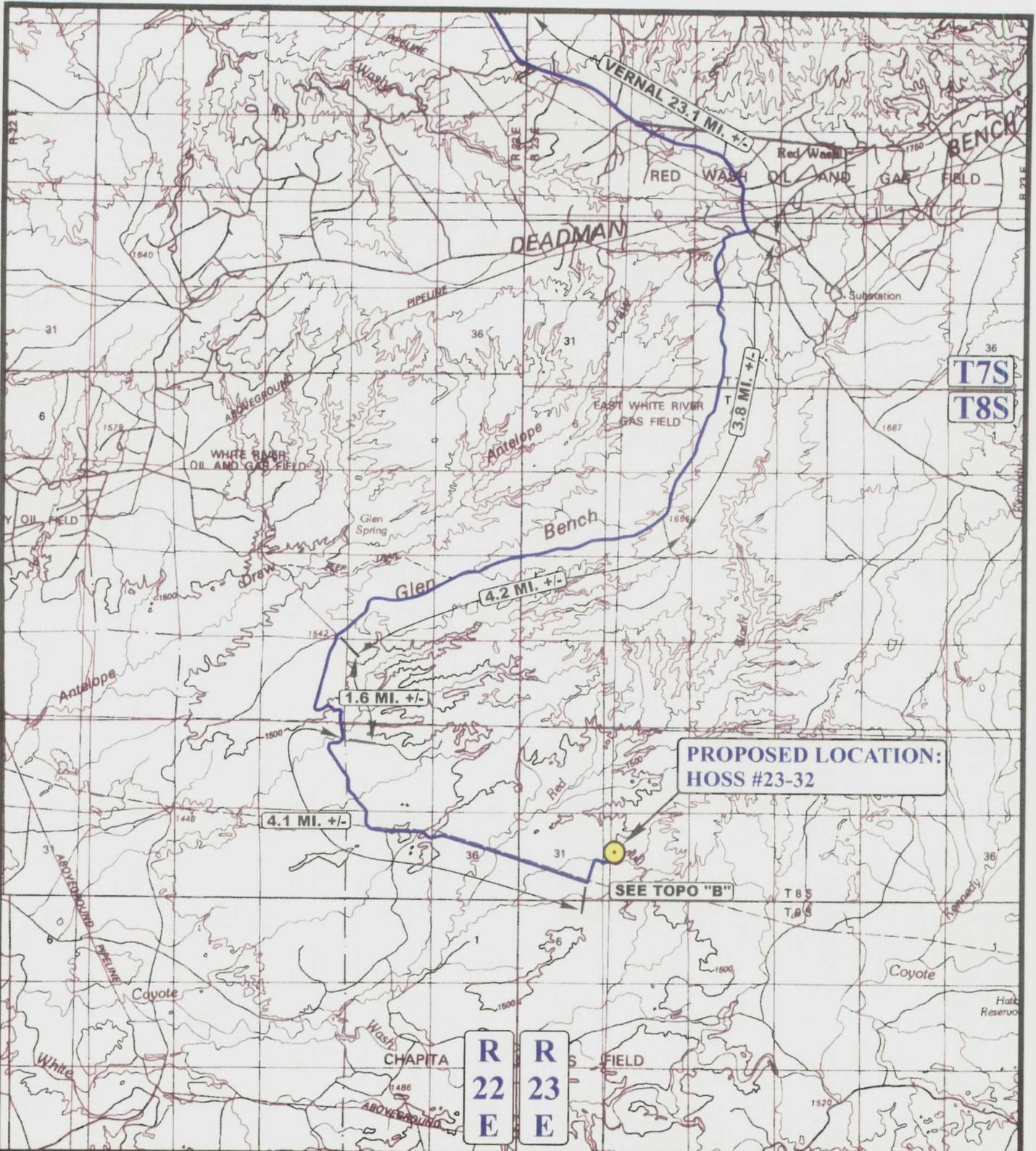
08 04 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: B.C.

REVISED: 00-00-00



**PROPOSED LOCATION:
HOSS #23-32**

SEE TOPO "B"

LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

**HOSS #23-32
SECTION 32, T8S, R23E, S.L.B.&M.
2379' FNL 713' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

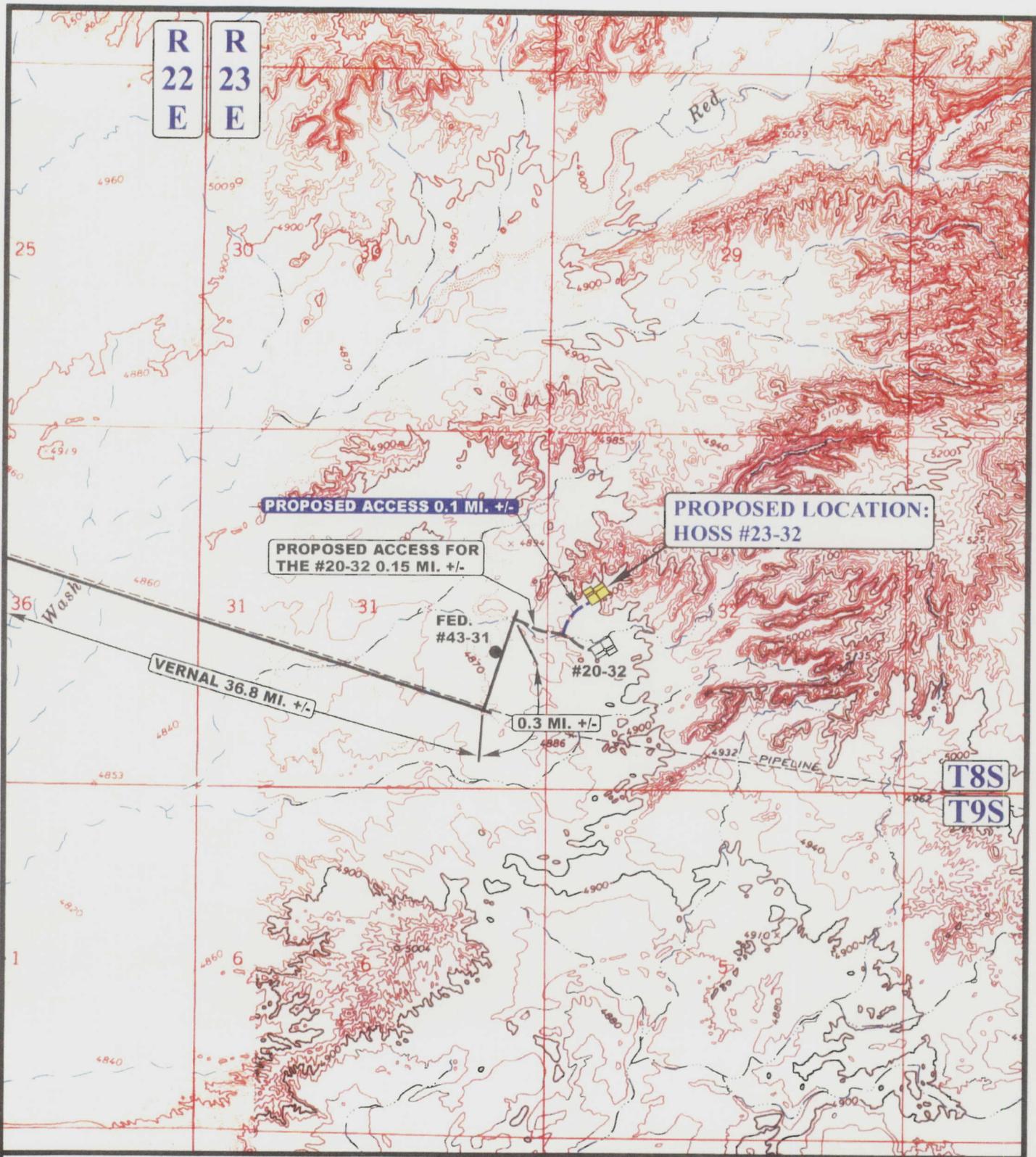
08 04 06
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: B.C.

REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

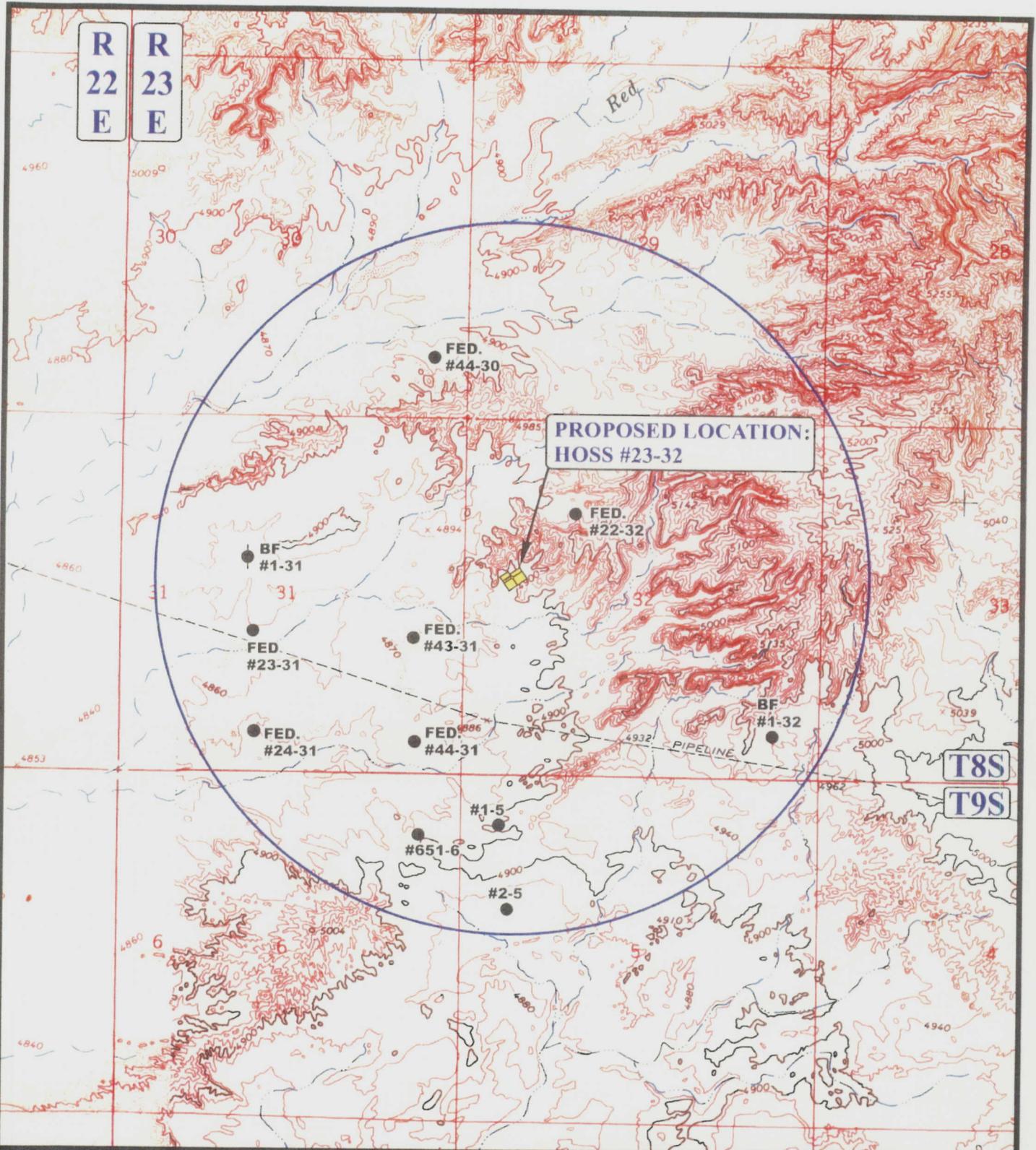


EOG RESOURCES, INC.

HOSS #23-32
SECTION 32, T8S, R23E, S.L.B.&M.
2379' FNL 713' FWL

	Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813
--	---

TOPOGRAPHIC MAP	08 04 06 <small>MONTH DAY YEAR</small>	B TOPO
<small>SCALE: 1" = 2000'</small>	<small>DRAWN BY: B.C.</small>	<small>REVISED: 00-00-00</small>



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

HOSS #23-32
SECTION 32, T8S, R23E, S.L.B.&M.
2379' FNL 713' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

08 04 06
 MONTH DAY YEAR

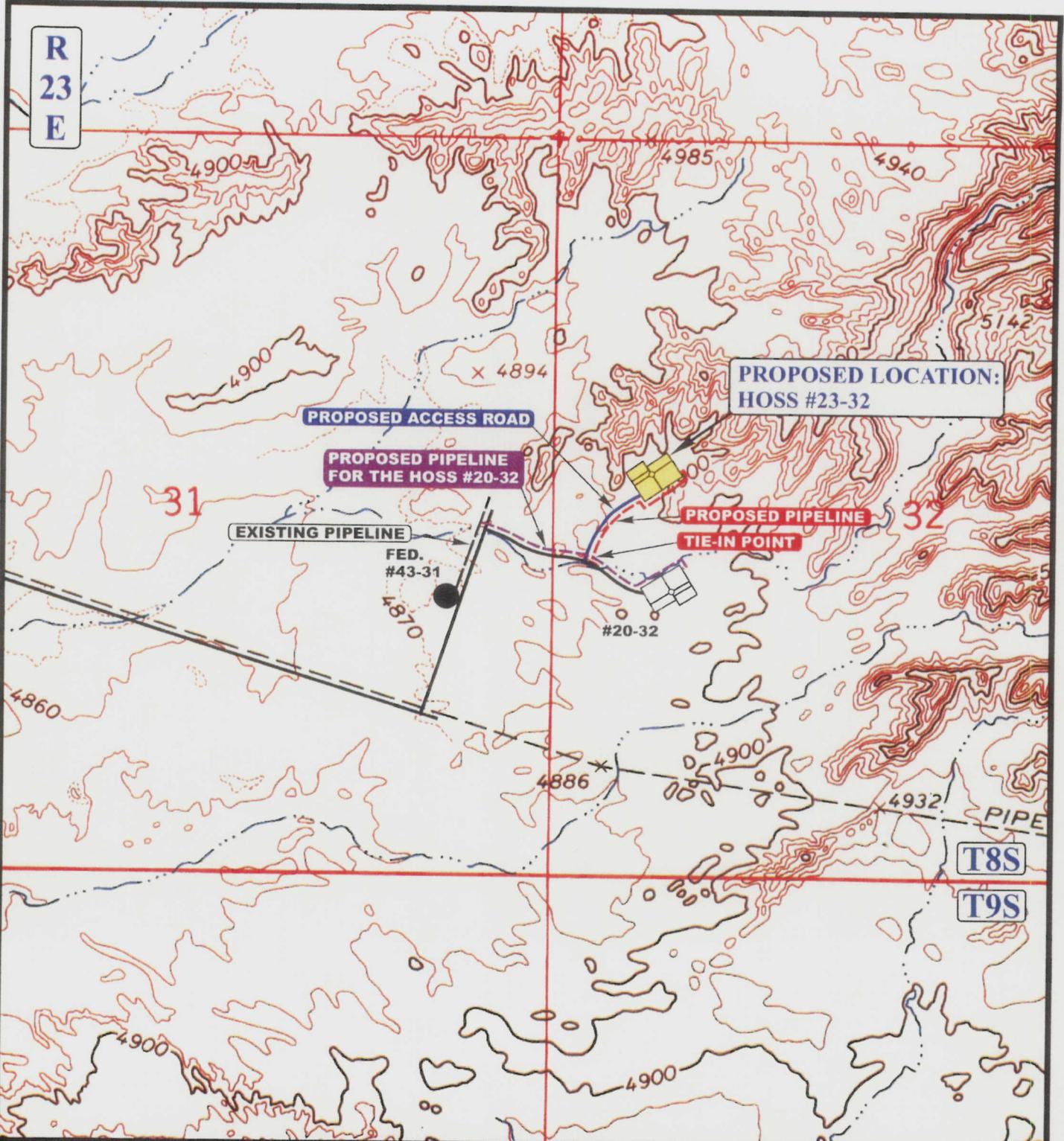
SCALE: 1" = 2000'

DRAWN BY: B.C.

REVISED: 00-00-00



R
23
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,110' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

HOSS #23-32
 SECTION 32, T8S, R23E, S.L.B.&M.
 2379' FNL 713' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 09 01 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 23-32

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38716

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 32 T8S R23E SWNW 2379FNL 713FWL
40.07995 N Lat, 109.35782 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD for the subject well was reached on 6/17/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED
SEP 17 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #56323 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 09/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
EOG Resources, Inc.

8. Well Name and No.
Hoss 23-32

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

9. API Well No.
43-047-38716

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2379' FNL & 713' FWL (SWNW)
Sec. 32-T8S-R23E 40.079953 LAT 109.357817 LON

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature 

Date 10/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 19 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2379' FNL & 713' FWL (SWNW)
Sec. 32-T8S-R23E 40.079953 LAT 109.357817 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 23-32

9. API Well No.
43-047-38716

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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Oil Well Gas Well Other

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Uintah County, Utah

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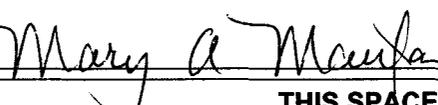
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 02/11/2008

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(Instructions on page 2)

RECEIVED

FEB 13 2008

DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 38716
HOSS 23-32
8S 23E 32

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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UTU-56965

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7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

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8. Well Name and No.
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2. Name of Operator
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Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 03/11/2008

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MAR 12 2008

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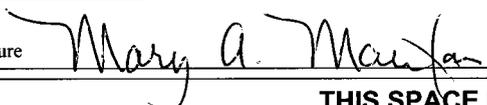
DIV. OF OIL, GAS & MINING

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 04/11/2008

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 23-32

9. API Well No.
43-047-38716

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

3a. Address
1060 E HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 32 T8S R23E SWNW 2379FNL 713FWL
40.07995 N Lat, 109.35781 W Lon

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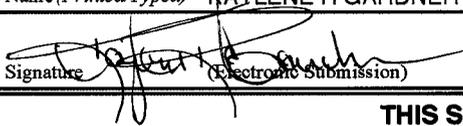
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The referenced well was turned to sales on 4/16/2008. Please see the attached operations summary report for drilling and completion operations.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59746 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER Title LEAD REGULATORY ASSITANT

Signature  (Electronic Submission) Date 04/17/2008

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

APR 22 2008

WELL CHRONOLOGY REPORT

Report Generated On: 04-17-2008

Well Name	HOSS 023-32	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38716	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-09-2007	Class Date	
Tax Credit	N	TVD / MD	9,770/ 9,770	Property #	059919
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,907/ 4,891				
Location	Section 32, T8S, R23E, SWNW, 2379 FNL & 713 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304282	AFE Total	2,182,100	DHC / CWC	1,010,500/ 1,171,600
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	10-18-2006
10-18-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
2379' FNL & 713' FWL (SW/NW)			
SECTION 32, T8S, R23E			
UINTAH COUNTY, UTAH			

LAT 40.079989, LONG 109.357136 (NAD 27)
LAT 40.079953, LONG 109.357817 (NAD 83)

RIG:TRUE #31
OBJECTIVE: 9770' TD, MESAVERDE
DW/GAS
PONDEROSA PROSPECT
DD&A: CHAPITA WELLS DEEP
NATURAL BUTTES FIELD

LEASE: UTU- 56965
ELEVATION: 4888.2' NAT GL, 4890.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4891'), 4907' KB (16')

EOG WI 100%, NRI 67%

04-09-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION STRUCTURE.

04-10-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION STRUCTURE. LOCATION STARTED.

04-11-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTING DIVERSION STRUCTURE. LOCATION STARTED.

04-12-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE. SHOOTING TODAY.

04-13-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING COMPLETE. LOCATION 65% COMPLETE.

04-16-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

04-24-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY.

04-25-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	TOO WINDY YESTERDAY, LINE TODAY.

04-26-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO AIR RIG/BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 4/25/2007 @ 2:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 4/25/2007 @ 1:30 PM.

05-23-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$231,384	Completion	\$0	Daily Total	\$231,384						
Cum Costs: Drilling	\$269,384	Completion	\$0	Well Total	\$269,384						
MD	2,559	TVD	2,559	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU CRAIGS AIR RIG # 2 ON 5/7/2007. DRILLED 12-1/4" HOLE TO 2590' GL. ENCOUNTERED WATER @ 2180'. RAN 59 JTS (2543.78') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2559' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (150 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/189 BBLs FRESH WATER. BUMPED PLUG W/620# @ 4:47 PM, 5/10/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB # 4: MIXED PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2380', 1 DEGREE. TAGGED @ 2404'.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/9/2007 @ 2:00 PM.

06-08-2007		Reported By	J.C. SULLIVAN								
Daily Costs: Drilling	\$21,155	Completion	\$0	Daily Total	\$21,155						
Cum Costs: Drilling	\$290,539	Completion	\$0	Well Total	\$290,539						
MD	2,559	TVD	2,559	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU/RDMO. HELD SAFETY MEEETING WITH CREWS & TRUCKING PERSONNELL. TRUCKS ON LOCATION @ 07:00 HRS. 5 HAUL TRUCKS. 2 WINCH TRUCKS 1 CRANE & 1 FORKLIFT. CRANE RELEASED @ 17:00 HRS. TRUCKS RELEASED @ 20:00 HRS. TRUCKING HRS 13. RIG MOVED 100%. RIGGED UP 75 %. ESTIMATED SPUD 18:00 HRS 6-9-07. RIG MOVE 1/4 MILE.

NOTIFIED CAROL DANIELS WITH UTAH DEPT OF NATURAL RESOURCES OIL & GAS DIVISON @ 08:10HRS ON 6-8-2007 HRS OF SPUD (6-9-07 @ 18:00 HRS).

NOTIFIED MICHEAL LEE WITH VERNAL BLM @ 08:10 HRS 6-8-07 OF SPUD NOTICE ON (6-9-07 @ 18:00 HRS).

NOTIFIED JAMIE SPARGER @ 08:25 HRS ON 6-8-07 HRS WITH VERNAL BLM OF BOP TEST ON (6-9-07 @ 06:00 HRS)

NO INCIDENTS REPORTED. WEATHER CLEAR & 49°. FULL CREWS
 FUEL ON HAND 2874. FUEL USED 100 GALLONS.
 S/MTGS, RIG MOVE, RAISING MAST.

06-09-2007	Reported By	J.C. SULLIVAN									
Daily Costs: Drilling	\$21,155	Completion	\$0	Daily Total	\$21,155						
Cum Costs: Drilling	\$311,694	Completion	\$0	Well Total	\$311,694						
MD	2,559	TVD	2,559	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU/RDMO. HELD SAFETY MEEETING WITH CREWS & TRUCKING PERSONNELL. TRUCKS ON LOCATION @ 07:00 HRS. 5 HAUL TRUCKS. 2 WINCH TRUCKS 1 CRANE & 1 FORKLIFT. CRANE RELEASED @ 17:00 HRS. TRUCKS RELEASED @ 20:00 HRS. TRUCKING HRS 13. RIG MOVED 100%. RIGGED UP 75 %. ESTIMATED SPUD 18:00 HRS 6-9- 07. RIG MOVE 1/4 MILE.

NOTIFIED CAROL DANIELS WITH UTAH DEPT OF NATURAL RESOURCES OIL & GAS DIVISON @ 08:10HRS ON 6-8-2007 HRS OF SPUD (6-9-07 @ 18:00 HRS).

NOTIFIED MICHEAL LEE WITH VERNAL BLM @ 08:10 HRS 6-8-07 OF SPUD NOTICE ON (6-9-07 @ 18:00 HRS).

NOTIFIED JAMIE SPARGER @ 08:25 HRS ON 6-8-07 HRS WITH VERNAL BLM OF BOP TEST ON (6-9-07 @ 06:00 HRS)

NO INCIDENTS REPORTED. WEATHER CLEAR & 49°. FULL CREWS
 FUEL ON HAND 2874. FUEL USED 100 GALLONS.
 S/MTGS, RIG MOVE, RAISING MAST.

06-10-2007	Reported By	J.C. SULLIVAN									
Daily Costs: Drilling	\$32,983	Completion	\$0	Daily Total	\$32,983						
Cum Costs: Drilling	\$344,677	Completion	\$0	Well Total	\$344,677						
MD	2,935	TVD	2,935	Progress	376	Days	1	MW	8.5	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	MIRU/RDMO. RIGGED UP 100% @ 10:00AM. TOTAL RIG MOVE HRS 46.5
10:00	14:00	4.0	RIG ON DAY WORK @ 10:00 HRS, 6/9/07.

TEST BOPS TEST PIPE RAMS , BLIND RAMS , CHOKE MANIFOLD AND ALL RELEATED EQUIPMENT 5,000 PSI HIGH AND 250 LOW FOR 10 MIN. TEST ANNULAR 2500 HIGH 250 LOW. TEST CSG 1500 PSI. TEST KELLY AND ALL RELATED VALVES 5,000 HIGH 250 LOW.

14:00 14:30 0.5 RD SERVICE TOOLS. CALIBER TEST EQUIPMENT.
 14:30 15:30 1.0 R/UP SERVICE TOOLS.CALIBER L/D MACHINE.
 15:30 16:00 0.5 TRIP. INSTALL WEAR BUSHING.
 16:00 19:30 3.5 TRIP. HELD S/MTG P/UP BHA & 4.5 DP.
 19:30 20:30 1.0 R/D SERVICE TOOLS CALIBER L/D MACHINE.
 20:30 21:00 0.5 C/O RTH RUBBER.
 21:00 21:30 0.5 DRILL CEMENT F/ 2465 TO 2491 FT. WOB 4-6, RPM 55,STKS 100,GPM 352,MTR 56.TOTAL RPM 111.
 21:30 22:30 1.0 OTHER. LAY DOWN KELLY SPINNER. BENDIX STUCK IN RING GEAR.
 22:30 23:30 1.0 DRILL CEMENT/FLOAT EQUIP + 10 FT NEW FORMATION.F/ 2491 -2569'. AVG ROP 78 FPH. WOB 4-6,GPM 352, RPM 55, MTR 56, RPM TOTAL 111. MUD WT 8.5 VIS 27.
 23:30 00:00 0.5 PRESSURE/INJECT./LOT/FIT. 8.5 PPG @ 450 PSI = EMW 11.8.
 00:00 00:30 0.5 SURVEY @ 2510', 1°.
 00:30 06:00 5.5 DRILLED F/ 2569' - 2935'. WOB 10-12, GPM 387 422, STKS 110- 120, PSI 880, DIF PSI 150 , RPM 55-68, MTR 67,RPM TOTAL 132- 135 AVG ROP 66 FPH .MUD WT 8.8 PPG VIS 29 .

FORMATION - GREEN RIVER. @ 2779"
 BG GAS 700 -1200U, CONN GAS - 1800 2000U, HIGH GAS - 2555 U @ 2756'.
 LITHOLOGY - SH - 70%, SS 20%, LIMESTONE - 10%.
 SHOWS 2753-2759', FLARE NONE , GAS UNITS 2555

NO INCIDENTS REPORTED. WEATHER CLEAR AND 52°
 DAY CREW SHORT 1 FLOORMAN, NIGHT CREW SHORT 1 FLOORMAN,
 SAFETY MEETINGS - RIGGING UP, P/U BHA.,SPUD WELL
 FUEL - 2434 ON HAND GALLONS. FUEL USED 540 GALLONS.
 NIGHT CREW BOP DRILL 1 MIN 20 SECS.
 CHECKED COM. FUNCTIONED ANNULAR.

06:00 18.0 SPUD 7 7/8" HOLE @ 23:30 HRS, 6/9/07.

06-11-2007 Reported By J.C. SULLIVAN

Daily Costs: Drilling	\$49,813	Completion	\$0	Daily Total	\$49,813
Cum Costs: Drilling	\$394,491	Completion	\$0	Well Total	\$394,491
MD	4,233	TVD	4,233	Progress	1,298
				Days	2
				MW	8.9
				Visc	30.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED F/ 2935' - 3085'. WOB 10-12, GPM 422, STKS 120, PSI 880, DIF PSI 150 , RPM 68, MTR 67,RPM TOTAL 135 AVG ROP 75 FPH .MUD WT 8.8 PPG VIS 29 .
08:00	08:30	0.5	SURVEY @ 3010. 1°.
08:30	11:00	2.5	DRILLED F/ 3253'. WOB 10-12, GPM 422, STKS 120, PSI 966, DIF PSI 150-250 , RPM 68, MTR 67,RPM TOTAL 135 AVG ROP 67.2 FPH .MUD WT 8.9 PPG VIS 30 .
11:00	11:30	0.5	SERVICE RIG.
11:30	21:00	9.5	DRILLED F/ 3253' - 3970'. WOB 10-14, GPM 422, STKS 120, PSI 966, DIF PSI 150-250 , RPM 68, MTR 67,RPM TOTAL 135 AVG ROP 79 FPH .MUD WT 8.9 PPG VIS 30 .

FORMATION - GREEN RIVER. @ 2779"
 BG GAS 700 -1200U, CONN GAS - 1800 2000U, HIGH GAS - 2555 U @ 2756'.
 LITHOLOGY - SH - 70%, SS 20%, LIMESTONE - 10%.
 SHOWS 2753-2759', FLARE NONE , GAS UNITS 2555

NO INCIDENTS REPORTED. WEATHER CLEAR AND 52°
 DAY CREW SHORT 1 FLOORMAN, NIGHT CREW SHORT 1 FLOORMAN,
 SAFETY MEETINGS - RIGGING UP, P/U BHA.,SPUD WELL
 FUEL - 2434 ON HAND GALLONS. FUEL USED 540 GALLONS.
 NIGHT CREW BOP DRILL 1 MIN 20 SECS.
 CHECKED COM. FUNCTIONED ANNULAR.

21:00	21:30	0.5	CIRCULATE & BUILD SLUG.
21:30	22:00	0.5	TRIP. POOH FOR SWIVEL REPAIR.
22:00	00:00	2.0	REPAIR SWIVEL PACKING.
00:00	01:30	1.5	INSTALL KELLY SPINNER.
01:30	02:30	1.0	TRIP IN HOLE TO 3930.
02:30	04:00	1.5	DRILLED F/ 3970' - 4095'. WOB 10-14, GPM 422, STKS 120, PSI 1120, DIF PSI 150-250 , RPM 68, MTR 67,RPM TOTAL 135 AVG ROP 82 FPH .MUD WT 9.0 PPG VIS 30 .
04:00	04:30	0.5	SURVEY@ 4010. 1°.
04:30	06:00	1.5	DRILLED F/ 4095'-4233' . WOB 10-14, GPM 422, STKS 120, PSI 1120 , DIF PSI 150-250 , RPM 64- 68, MTR 67, RPM TOTAL 131- 135, AVG ROP 92 FPH . MUD WT 9.0 PPG VIS 30 .

FORMATION - GREEN RIVER. @ 2770'
 BG GAS 400-0650 U, CONN GAS- 700U - 1000U, TRIP GAS 2055U @ 3971', HIGH GAS 4226U @ 2787'
 LITHOLOGY - SH - 70%, SS 20%, LIMESTONE - 10%.
 SHOWS AS FOLLOWS:
 2773' - 2800' . GAS 4226U, NO FLARE
 2956' -3007', GAS 3161U, NO FLARE.
 3245' -3276', GAS 2484U, NO FLARE
 3806' - 3811', GAS 1268U, NO FLARE

NO INCIDENTS REPORTED. WEATHER CLEAR AND 55°
 ,NIGHT CREW SHORT 1 FLOORMAN,
 SAFETY MEETINGS - CONNECTIONS, TRIPPING
 FUEL - 9731 ON HAND GALLONS. FUEL USED 703. FUEL RECEIVED 8,000 GALLONS
 DAY CREW BOP DRILL 1 MIN 20 SECS.
 FUNCTIONED PIPE RAMS.
 CHECKED COM.

06-12-2007	Reported By	J.C. SULLIVAN									
Daily Costs: Drilling	\$28,880	Completion	\$449	Daily Total	\$29,329						
Cum Costs: Drilling	\$423,371	Completion	\$449	Well Total	\$423,820						
MD	5,120	TVD	5,120	Progress	904	Days	3	MW	9.4	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								

06:00 09:00 3.0 DRILLED F/ 4233' - 4501'. WOB 10-14, GPM 422, STKS 120, PSI 1120, DIF PSI 150-250, RPM 64-68, MTR 67, RPM TOTAL 131-135, AVG ROP 76.5 FPH. MUD WT 9.4 PPG VIS 32.

09:00 10:00 1.0 CIRCULATE BTMMS UP & BUILD SLUG.

10:00 12:00 2.0 TRIP. POOH TO SHOE TO REPAIR SWIVEL PACKING.

12:00 18:00 6.0 OTHER. WAIT ON SWIVEL PACKING PARTS.

18:00 19:00 1.0 RIG REPAIR. INSTALL SWIVEL PACKING AND REPAIR KELLY SPINNER.

19:00 20:00 1.0 TRIP. RIH TO @ 4456.

20:00 20:30 0.5 OTHER. WASH & REAM FROM 4456' - 4501'.

20:30 04:30 8.0 DRILLED F/ 4501' - 5067'. WOB 10-16, GPM 422, STKS 120, PSI 1120, DIF PSI 150-350, RPM 60-66, MTR 67, RPM TOTAL 127-135, AVG ROP 70.75 FPH. MUD WT 9.2 PPG VIS 32.

04:30 05:00 0.5 SURVEY @ 5000'. 1°.

05:00 06:00 1.0 DRILLED F/ 5067' - 5120'. WOB 10-14, GPM 422, STKS 120, PSI 1120, DIF PSI 150-250, RPM 60, MTR 67, RPM TOTAL 127, AVG ROP 53 FPH. MUD WT 9.3 PPG VIS 32.

FORMATION - GREEN RIVER @ 2770'
 BG GAS 80-300U, CONN GAS- 400U - 3500U, TRIP GAS 1686U @ 4500', HIGH GAS 4221U @ 4500'
 LITHOLOGY - SH - 550%, SS 35%, LIMESTONE - 10%.
 NO SHIOWS
 NO INCIDENTS REPORTED. WEATHER CLOUDY AND 63°
 NIGHT CREW SHORT 1 FLOORMAN,
 SAFETY MEETINGS - TRIPPING, C/O SWIVEL PACKING
 FUEL - 8997 GALLONS ON HAND. FUEL USED 703. GALLONS.
 DAY CREW BOP DRILL 1 MIN 45 SECS.
 FUNCTIONED PIPE RAMS.
 CHECKED COM.
 MUD LOGGER DAYS ON 3. CHUCK HALSTEAD

06-13-2007	Reported By	J.C. SULLIVAN/PAT CLARK									
Daily Costs: Drilling	\$83,137	Completion	\$0	Daily Total	\$83,137						
Cum Costs: Drilling	\$506,509	Completion	\$449	Well Total	\$506,958						
MD	6,590	TVD	6,590	Progress	1,470	Days	4	MW	9.5	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:30	12.5	DRILLED F/ 5120' - 5917'. WOB 12-16, GPM 422, STKS 120, PSI 1480, DIF PSI 150-350, RPM 60-64, MTR 67, RPM TOTAL 127-131, AVG ROP 63.7 FPH. MUD WT 9.5 PPG VIS 33.
18:30	19:00	0.5	SERVICE RIG, CHECK C.O.M., FUNCTION PIPE RAMS.
19:00	06:00	11.0	DRILLED F/ 5917' - 6590'. WOB 14-16, GPM 422, STKS 120, PSI 1480, DIF PSI 150-350, RPM 60, MTR 67, RPM TOTAL 127. AVG ROP 61 FPH. MUD WT 9.5 PPG VIS 33. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - PRESSURES, RIG SERVICE. FORMATION - CHAPITA WELLS @ 6340'. BG GAS - 160-350U, CONN GAS - 380-5500U, HIGH GAS - 1963U @ 5674'. LITHOLOGY - SH-55%, SS-45%. FUEL - 7800 GALS, USED - 1197 GALS. MUD LOGGER CHUCK HALSTEAD - 4 DAYS.

06-14-2007 Reported By J.C. SULLIVAN/PAT CLARK

Daily Costs: Drilling	\$33,948	Completion	\$0	Daily Total	\$33,948						
Cum Costs: Drilling	\$540,458	Completion	\$449	Well Total	\$540,907						
MD	7,613	TVD	7,613	Progress	1,023	Days	5	MW	9.7	Visc	33.0
Formation :	PBDT : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:15	8.25	DRILL 6590' - 6953'. WOB 14-17K, RPM 50/67, SPP 1300 PSI, DP 300 PSI, ROP 44 FPH.
14:15	14:45	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:45	06:00	15.25	DRILL 6953' - 7613'. WOB 15-20K, RPM 50-65/67, SPP 1400 PSI, DP 250-300 PSI, ROP 43 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS. SAFETY MEETINGS - CONNECTIONS. FORMATION - KMV PRICE RIVER @ 7533'. BG GAS- 200-400U, CONN GAS - 450-1000U, HIGH GAS - 3008U @ 7399'. LITHOLOGY - SH-40%, SS-60%. FUEL - 6474 GALS, USED - 1326 GALS. MUD LOGGER CHUCK HALSTEAD - 5 DAYS.

06-15-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$66,171	Completion	\$0	Daily Total	\$66,171						
Cum Costs: Drilling	\$606,630	Completion	\$449	Well Total	\$607,079						
MD	8,259	TVD	8,259	Progress	647	Days	6	MW	10.0	Visc	34.0
Formation :	PBDT : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 7613' - 8050'. WOB 20-22K, RPM 65/67, SPP 1650 PSI, DP 300 PSI, ROP 46 FPH.
15:30	16:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
16:00	21:45	5.75	DRILL 8050' - 8260'. SAME PARAMETERS, ROP 35 FPH. BIT TORQUING.
21:45	22:30	0.75	CIRCULATE BOTTOMS UP, DROP SURVEY, MIX AND PUMP PILL.
22:30	02:00	3.5	TOH.
02:00	03:00	1.0	L/D REAMERS, MM, BIT, RECOVER SURVEY (2 1/2 DEG). P/U NEW BIT, MM.
03:00	06:00	3.0	TIH. FILL PIPE @ SHOE, 5000'. MORNING TOUR SHORT ONE HAND, NO ACCIDENTS, BOP DRILL BOTH TOURS. SAFETY MEETINGS - TONGS, HOUSEKEEPING. FORMATION - KMV PRICE RIVER MIDDLE @ 7540'. LITHOLOGY - SH-40%, SS-50%, SLTSTN-10%. FUEL - 5587 GALS, USED - 887 GALS. MUD LOGGER CHUCK HALSTEAD - 6 DAYS.

06-16-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$37,899	Completion	\$0	Daily Total	\$37,899						
Cum Costs: Drilling	\$644,953	Completion	\$449	Well Total	\$645,402						
MD	9,260	TVD	9,260	Progress	731	Days	7	MW	10.0	Visc	35.0
Formation :	PBDT : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:15	0.25	WASH/REAM 8220' - 8259'.
06:15	06:30	0.25	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS, ADJUST BRAKES.
06:30	06:00	23.5	DRILL 8259' - 9260'. WOB 15K, RPM 65/67, SPP 1700 PSI, DP 300 PSI, ROP 31 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - TRIPPING, BHA. FORMATION - KMV PRICE RIVER LOWER @ 9180'. LITHOLOGY - SH-35%, SS-55%, SLTSTN - 10%. FUEL - 4300 GALS, USED 1287 GALS. MUD WEIGHT - 10 PPG, VIS - 33 SPQ. MUDLOGGER CHUCK HALSTEAD - 7 DAYS.

06-17-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$36,017	Completion	\$0	Daily Total	\$36,017						
Cum Costs: Drilling	\$680,971	Completion	\$449	Well Total	\$681,420						
MD	9,615	TVD	9,615	Progress	355	Days	8	MW	10.0	Visc	35.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:45	8.75	DRILL 9260' - 9551'. WOB 18-22K, RPM 50-65/67, SPP 1650 PSI, DP 200 PSI, ROP 33 FPH.
14:45	15:00	0.25	RIG SERVICE, CHECK C.O.M., FUNCTION PIPE RAMS.
15:00	18:45	3.75	DRILL 9551' - 9600'. SAME PARAMETERS, ROP 13 FPH.
18:45	20:00	1.25	CIRCULATE, BUILD PILL.
20:00	00:00	4.0	TOH. L/D MOTOR AND BIT # 2, P/U MOTOR AND BIT # 3. FUNCTION BLIND RAMS.
00:00	05:00	5.0	TIH. FILL PIPE @ SHOE, 6000'.
05:00	06:00	1.0	DRILL 9600' - 9615'. WOB 10K, RPM 53/67, SPP 1450 PSI, DP 100 PSI, ROP 15 FPH. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - TRIPPING, FIRST DAY BACK. FORMATION - SEGO. BG GAS - 1500-3200U, CONN GAS - 2600-3600U, HIGH GAS - 4331U @ 9256'. LITHOLOGY - SH-45%, SS-45%, SLTSTN-10%. FUEL - 3390 GALS, USED - 910 GALS. MUD WEIGHT - 10.1 PPG, VIS - 35 SPQ. MUDLOGGER CHUCK HALSTEAD - 8 DAYS.

06-18-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$28,526	Completion	\$0	Daily Total	\$28,526						
Cum Costs: Drilling	\$709,498	Completion	\$449	Well Total	\$709,947						
MD	9,770	TVD	9,770	Progress	170	Days	9	MW	9.9	Visc	34.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: RUNNING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 9600' - 9626'. WOB 10K, RPM 55/67, SPP 1650 PSI, DP 150 PSI, ROP 52 FPH.

06:30 09:00 2.5 P/U AND CIRCULATE W/80 STROKES, ADD LCM FOR FLUID LOSSES (APPROX 300 BBLs).
 09:00 12:00 3.0 DRILL 9626' - 9770' TD. REACHED TD @ 12:00 HRS, 6/17/07.

12:00 13:30 1.5 CIRCULATE BOTTOMS UP, MIX AND PUMP PILL F/SHORT TRIP.
 13:30 15:00 1.5 WIPER TRIP/SHORT TRIP 20 STANDS.
 15:00 18:30 3.5 CIRCULATE BOTTOMS UP, BUILD 300 BBL 13.3 PPG PILL.
 R/U WEATHERFORD TRS TO L/D DP.

18:30 02:00 7.5 LD DRILL PIPE AND BHA. PULL WEAR BUSHING.
 02:00 04:30 2.5 R/U CASERS.
 04:30 06:00 1.5 RUN 4 1/2", 11.6#, HCP110, LTC CASING. DETAILS ON NEXT REPORT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - L/D DP, RUNNING CASING.
 BG GAS - 2000-3000U, CONN GAS - 2930-3500U, TRIP GAS - 3237U, HIGH GAS - 8039U @ 9662'.
 LITHOLOGY - CARBSH-50%, SS-40%, SLTSTN-10%.
 FUEL - 2400 GALS, USED - 990 GALS.
 MUDLOGGER CHUCK HALSTEAD - 9 DAYS.

06-19-2007		Reported By		PAT CLARK							
Daily Costs: Drilling		\$22,176	Completion		\$195,740	Daily Total		\$217,916			
Cum Costs: Drilling		\$731,674	Completion		\$196,189	Well Total		\$927,863			
MD	9,770	TVD	9,770	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FINISH RUNNING 4 1/2", 11.6#, HCP-110, LTC CASING AS FOLLOWS: FLOAT SHOE @ 9760', 1 JT CSG, FLOAT COLLAR @ 9714', 60 JTS CSG, MARKER JT @ 7141', 57 JTS CSG, MARKER JT @ 4696', 109 JTS CSG, MARKER JT TO SPACE OUT, MANDREL CSG HANGER & PUP W/LANDING JT. 227 JTS TOTAL. TAGGED BOTTOM @ 9770' W/JT # 228 BEFORE PICKING UP LANDING JT. R/D WEATHERFORD TRS.
10:00	11:00	1.0	TRY TO CIRCULATE WHILE RIGGING UP SCHLUMBERGER.
11:00	14:30	3.5	CEMENT WELL AS FOLLOWS: PRESSURE TEST LINES TO 5000 PSI. PUMP 20 BBLs MUD FLUSH, 20 BBLs FRESH WATER SPACER, MIX AND PUMP 600 SX (2318BBLs, 1788 CU/FT) LEAD G CEMENT @ 11.5 PPG, YIELD 2.98 FT ³ /SK, H ₂ O 18.227 GPS+.1%D020+.2%D167+.2%D046+.5%D013+.5%D065+.125 LB/SK D130+1.5 #/BBL CEMENT FIRST HALF OF LEAD. MIX AND PUMP 1530 SX (351 BBLs, 1974 CU/FT) TAIL 50/50 POZ G CEMENT @ 14.1 PPG, YIELD 1.29 FT ³ /SK, H ₂ O 5.963 GPS+2%D020+.1%D046+.2%D065+.2%D167+.1%D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/ 151 BBLs FRESH WATER W/ 2 GALS/1000 LO64. NO RETURNS, MAX PRESSURE 2206 PSI, BUMP PLUG TO 3090 PSI. BLEED BACK 2 BBLs, FLOAT HELD. LEAVE CEMENT HEAD ON WHILE CEMENTERS WASH UP, R/D SCHLUMBERGER.
14:30	15:00	0.5	LAND MANDREL HANGER, LOCK DOWN AND TEST TO 5000 PSI.
15:00	18:00	3.0	CLEAN MUD TANKS AND NDBOPE. WESTROC TRUCKING TO MOVE RIG 2 MILES TO HOSS 11-31 TUESDAY MORNING. TRANSFER 9 JTS 4 1/2", HCP-110, 11.6#, LTC CSG TO HOSS 11-31. TRANSFER 1400 GALS DIESEL TO HOSS 11-31.
18:00	06:00	12.0	RELEASE RIG @ 18:00 ON 6-18-07. CASING POINT COST - \$731,675

06-26-2007		Reported By		SEARLE							
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Daily Costs: Drilling	\$0	Completion	\$44,536	Daily Total	\$44,536
Cum Costs: Drilling	\$731,674	Completion	\$240,725	Well Total	\$972,399
MD	9,770	TVD	9,770	Progress	0
		Days	11	MW	0.0
Formation :	PBTD : 9715.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 800'. EST CEMENT TOP @ 2270'. RD SCHLUMBERGER.

04-06-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$731,674	Completion	\$242,378	Well Total	\$974,052
MD	9,770	TVD	9,770	Progress	0
		Days	12	MW	0.0
Formation :	PBTD : 9715.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

04-09-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$15,755	Daily Total	\$15,755
Cum Costs: Drilling	\$731,674	Completion	\$258,133	Well Total	\$989,808
MD	9,770	TVD	9,770	Progress	0
		Days	12	MW	0.0
Formation :	MESAVERDE		Perf : 8385-9618	PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE LPR FROM 9420'-21', 9427'-28', 9431'-32', 9493'-94', 9521'-22', 9525'-26', 9552'-53', 9571'-72', 9575'-76', 9603'-04', 9612'-13', 9617'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4145 GAL WF120 LINEAR PAD, 7380 GAL WF120 LINEAR 1# & 1.5# SAND, 34084 GAL YF116ST+ WITH 116800 #20/40 SAND @ 1-4 PPG. MTP 7757 PSIG. MTR 51.4 BPM. ATP 5152 PSIG. ATR 41.7 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP @ 9380' & PERFORATE LPR FROM 9150'-51', 9181'-82', 9220'-21', 9235'-36', 9252'-53', 9268'-69', 9274'-75', 9291'-92', 9306'-07', 9312'-13', 9339'-40', 9359'-60' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4141 GAL WF120 LINEAR PAD, 7377 GAL WF120 LINEAR 1# & 1.5# SAND, 33907 GAL YF116ST+ WITH 116500 #20/40 SAND @ 1-4 PPG.. MTP 8399 PSIG. MTR 46 BPM. ATP 5623 PSIG. ATR 35 BPM. ISIP 2770 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP @ 9110' & PERFORATE MPR FROM 8915'-16', 8935'-36', 8953'-54', 8959'-60', 8972'-73', 8985'-86', 9017'-18', 9053'-54', 9058'-59', 9076'-77', 9087'-88', 9094'-95' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4134 GAL WF120 LINEAR PAD, 5276 GAL WF120 LINEAR 1# & 1.5# SAND, 30802 GAL YF116ST+ WITH 102900 #20/40 SAND @ 1-4 PPG. MTP 8013 PSIG. MTR 50.4 BPM. ATP 6222 PSIG. ATR 44.3 BPM. ISIP 3295 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP AT 8850' & PERFORATE MPR FROM 8625'-26', 8631'-32', 8638'-39', 8644'-45', 8685'-86', 8734'-35', 8752'-53', 8758'-59', 8777'-78', 8781'-82', 8824'-25', 8829'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4141 GAL WF120 LINEAR PAD, 7361 GAL WF120 LINEAR 1# & 1.5# SAND, 40348 GAL YF116ST+ WITH 137800 #20/40 SAND @ 1-4 PPG. MTP 8247 PSIG. MTR 49.6 BPM. ATP 6528 PSIG. ATR 44.6 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER

RUWL SER 10K CFP AT 8590'. PERFORATE MPR FROM 8385'-86', 8394'-95', 8408'-09', 8422'-23', 8451'-52', 8475'-76', 8487'-88', 8496'-97', 8531'-32', 8539'-40', 8552'-53', 8573'-74' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3344 GAL WF120 LINEAR PAD, 4941 GAL WF120 LINEAR 1# & 1.5# SAND, 51896 GAL YF116ST+ WITH 171400 #20/40 SAND @ 1-4 PPG. MTP 7828 PSIG. MTR 50.2 BPM. ATP 4249 PSIG. ATR 43.1 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER. SWIFN

04-10-2008	Reported By	CARLSON									
Daily Costs: Drilling	\$0	Completion	\$3,130	Daily Total	\$3,130						
Cum Costs: Drilling	\$731,674	Completion	\$261,263	Well Total	\$992,938						
MD	9,770	TVD	9,770	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE, WASATCH		PBTD : 9715.0		Perf : 6039-9618			PKR Depth : 0.0				

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1639 PSIG RUWL SER 10K CFP AT 8350'. PERFORATE UPR FROM 8029'-30', 8037'-38', 8048'-49', 8058'-59', 8096'-97', 8151'-52', 8192'-93', 8251'-52', 8268'-69', 8283'-84', 8322'-23', 8334'-35' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4127 GAL WF120 LINEAR PAD, 7394 GAL WF120 LINEAR 1# & 1.5# SAND, 51624 GAL YF116ST+ WITH 172500 #20/40 SAND @ 1-4 PPG. MTP 6666 PSIG. MTR 50.3 BPM. ATP 5152 PSIG. ATR 47.8 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER
			RUWL SET 10K CFP AT 7800'. PERFORATE UPR FROM 7503'-04', 7529'-30', 7555'-56', 7568'-69', 7589'-90', 7612'-13', 7620'-21', 7628'-29', 7726'-27', 7753'-54', 7760'-61', 7781'-82' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4175 GAL WF120 LINEAR PAD, 7361 GAL WF120 LINEAR 1# & 1.5# SAND, 43542 GAL YF116ST+ WITH 152000 #20/40 SAND @ 1-4 PPG. MTP 7645 PSIG. MTR 50.2 BPM. ATP 4444 PSIG. ATR 44.6 BPM. ISIP 2675 PSIG. RD SCHLUMBERGER
			RUWL SET 10K CFP AT 7470'. PERFORATE NH FROM 7292'-93', 7306'-07', 7326'-27', 7334'-35', 7339'-40', 7346'-47', 7369'-70', 7380'-81', 7398'-99', 7406'-07', 7432'-33', 7441'-42', 7457'-58' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4138 GAL WF120 LINEAR PAD, 7334 GAL WF120 LINEAR 1# & 1.5# SAND, 35147 GAL YF116ST+ WITH 111200 #20/40 SAND @ 1-4 PPG. MTP 6062 PSIG. MTR 50.2 BPM. ATP 4627 PSIG. ATR 40.4 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER
			RUWL SET 10K CFP AT 7070'. PERFORATE Ba FROM 6768'-68', 6791'-92', 6807'-08', 6830'-31', 6852'-53', 6866'-67', 6878'-79', 6896'-97', 6927'-28', 6967'-68', 6991'-92', 7041'-42', 7046'-47' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3105 GAL WF120 LINEAR PAD, 6331 GAL WF120 LINEAR 1# & 1.5# SAND, 19411 GAL YF116ST+ WITH 69100 #20/40 SAND @ 1-4 PPG. MTP 7253 PSIG. MTR 51.3 BPM. ATP 5065 PSIG. ATR 44.6 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER
			RUWL SET 6K CFP AT 6660'. PERFORATE Ba FROM 6453'-54', 6460'-61', 6466'-67', 6469'-70', 6488'-89', 6500'-01', 6534'-35', 6539'-40', 6573'-74', 6594'-95', 6623'-24', 6646'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3103 GAL WF120 LINEAR PAD, 5265 GAL WF120 LINEAR 1# & 1.5# SAND, 18733 GAL YF116ST+ WITH 64500 #20/40 SAND @ 1-4 PPG. MTP 7753 PSIG. MTR 51.4 BPM. ATP 5032 PSIG. ATR 41.5 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER
			RUWL SET 6K CFP AT 6310'. PERFORATE Ca FROM 6272'-74', 6278'-85', 6291'-93' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2049 GAL WF120 LINEAR PAD, 4237 GAL WF120 LINEAR 1# & 1.5# SAND, 17576 GAL YF116ST+ WITH 59200 #20/40 SAND @ 1-4 PPG. MTP 6319 PSIG. MTR 50.3 BPM. ATP 3643 PSIG. ATR 43.9 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER
			RUWL SET 6K CFP AT 6175'. PERFORATE Ca FROM 6131'-33', 6139'-42', 6145'-50', 6156'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2057 GAL WF120 LINEAR PAD, 4235 GAL WF120 LINEAR 1# & 1.5# SAND, 18409 GAL YF116ST+ WITH 63300 #20/40 SAND @ 1-4 PPG. MTP 5614 PSIG. MTR 50.2 BPM. ATP 3364 PSIG. ATR 44.2 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER

RUWL SET 6K CFP AT 6100'. PERFORATE Ca FROM 6039'-40', 6046'-47', 6059'-61', 6065'-71', 6084'-86' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2049 GAL WF120 LINEAR PAD, 4268 GAL WF120 LINEAR 1# & 1.5# SAND, 15298 GAL YF116ST+ WITH 50800 #20/40 SAND @ 1-4 PPG. MTP 4814 PSIG. MTR 50.1 BPM. ATP 3270 PSIG. ATR 45.5 BPM. ISIP 1660 PSIG. RD SCHLUMBERGER. SWIFN

04-11-2008 **Reported By** CARLSON

Daily Costs: Drilling	\$0	Completion	\$422,554	Daily Total	\$422,554
Cum Costs: Drilling	\$731,674	Completion	\$683,818	Well Total	\$1,415,492

MD 9,770 TVD 9,770 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE, **PBTD :** 9715.0 **Perf :** 5641-9618 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: MI SERVICE UNIT AND DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 600 PSIG RUWL SET 6K CFP AT 5790'. PERFORATE Ca FROM 5742'-46', 5769'-77' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2048 GAL WF120 LINEAR PAD, 4239 GAL WF120 LINEAR 1# & 1.5# SAND, 15040 GAL YF116ST+ WITH 50100 #20/40 SAND @ 1-4 PPG. MTP 6024 PSIG. MTR 50.1 BPM. ATP 4134 PSIG. ATR 45.1 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER
			RUWL SET 6K CFP AT 5670'. PERFORATE Pp FROM 5641'-48', 5651'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2045 GAL WF120 LINEAR PAD, 4215 GAL WF120 LINEAR 1# & 1.5# SAND, 14613 GAL YF116ST+ WITH 61000 #20/40 SAND @ 1-4 PPG. MTP 4996 PSIG. MTR 50 BPM. ATP 3111 PSIG. ATR 30.6 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER
			RUWL. SET 6K CBP AT 5562'. RDMO CUTTERS WIRELINE.

04-15-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$36,116	Daily Total	\$36,116
Cum Costs: Drilling	\$731,674	Completion	\$719,934	Well Total	\$1,451,608

MD 9,770 TVD 9,770 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE, **PBTD :** 9715.0 **Perf :** 5641-9618 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5562'. RU TO DRILL OUT PLUGS. SDFN.

04-16-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$13,007	Daily Total	\$13,007
Cum Costs: Drilling	\$731,674	Completion	\$732,941	Well Total	\$1,464,615

MD 9,770 TVD 9,770 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE, **PBTD :** 9715.0 **Perf :** 5641-9618 **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5562', 5670', 5790', 6100', 6175', 6310', 6660', 7070', 7470', 7800', 8350', 8590', 8850', 9110', 9380', RIH. CLEANED OUT TO PBTD @ 9714'. LANDED TBG AT 8159' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 16/64" CHOKE. FTP 1100 PSIG. CP 1250 PSIG. 32 BFPH. RECOVERED 629 BLW. 15611 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.64'
 XN NIPPLE 1.10'
 249 JTS 2-3/8" 4.7# N-80 TBG 8107.91'
 BELOW KB 16.00'
 LANDED @ 8158.65' KB

04-17-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$3,875	Daily Total	\$3,875
Cum Costs: Drilling	\$731,674	Completion	\$736,816	Well Total	\$1,468,490
MD	9,770	TVD	9,770	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation : MESAVERDE,	PBTD : 9715.0		Perf : 5641-9618	PKR Depth : 0.0	
WASATCH					

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 22 HRS. 24/64" CHOKE. FTP 620 PSIG. CP 1600 PSIG. 60 BFPH. RECOVERED 1431 BLW. 14180 BLWTR. DOWN 2 HRS TO RU TEST SEPARATOR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU56965

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

8. Lease Name and Well No.
HOSS 23-32

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code)
 Ph: **303-824-5526**

9. API Well No. **43-047-38716**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWNW 2379FNL 713FWL 40.07995 N Lat, 109.35782 W Lon**
 At top prod interval reported below **SWNW 2379FNL 713FWL 40.07995 N Lat, 109.35782 W Lon**
 At total depth **SWNW 2379FNL 713FWL 40.07995 N Lat, 109.35782 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 32 T8S R23E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **04/25/2007** 15. Date T.D. Reached **06/17/2007** 16. Date Completed
 D & A Ready to Prod. **04/16/2008**

17. Elevations (DF, KB, RT, GL)*
4888 GL

18. Total Depth: **MD 9770 TVD** 19. Plug Back T.D.: **MD 9715 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VOL/GR, Temp

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2559		1020			
7.875	4.500 P-110	11.6	0	9760		2130			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8159							

25. Producing Intervals 26. Perforation Record **5641-9618**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5641	9618	9420 TO 9618		3	
B)			9150 TO 9360		3	
C)			8915 TO 9095		3	
D)			8625 TO 8830		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9420 TO 9618	45,609 GALS GELLED WATER & 116,800# 20/40 SAND
9150 TO 9360	45,425 GALS GELLED WATER & 116,500# 20/40 SAND
8915 TO 9095	40,212 GALS GELLED WATER & 102,900# 20/40 SAND
8625 TO 8830	51,850 GALS GELLED WATER & 137,800# 20/40 SAND

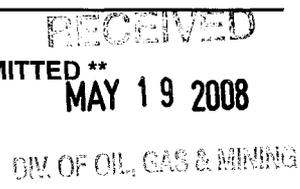
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/16/2008	05/02/2008	24	→	10.0	168.0	150.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 700	1900.0	→	10	168	150		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #60299 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
MAY 19 2008



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5641	9618		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	2122 2758 4917 5069 5662 6324 7509 8327

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

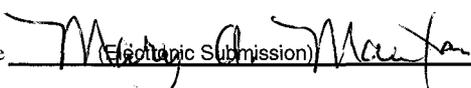
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60299 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 05/14/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 23-32 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8385-8574	3/spf
8029-8335	3/spf
7503-7782	3/spf
7292-7458	2/spf
6768-7047	2/spf
6453-6647	3/spf
6272-6293	3/spf
6131-6158	3/spf
6039-6086	3/spf
5742-5777	3/spf
5641-5656	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8385-8574	60,181 GALS GELLED WATER & 171,400# 20/40 SAND
8029-8335	63,145 GALS GELLED WATER & 172,500# 20/40 SAND
7503-7782	55,078 GALS GELLED WATER & 152,000# 20/40 SAND
7292-7458	46,619 GALS GELLED WATER & 111,200# 20/40 SAND
6768-7047	28,847 GALS GELLED WATER & 69,100# 20/40 SAND
6453-6647	27,101 GALS GELLED WATER & 64,500# 20/40 SAND
6272-6293	23,862 GALS GELLED WATER & 59,200# 20/40 SAND
6131-6158	24,701 GALS GELLED WATER & 63,300# 20/40 SAND
6039-6086	21,615 GALS GELLED WATER & 50,800# 20/40 SAND
5742-5777	21,327 GALS GELLED WATER & 50,100# 20/40 SAND
5641-5656	20,873 GALS GELLED WATER & 61,000# 20/40 SAND

Perforated the Lower Price River from 9420-21', 9427-28', 9431-32', 9493-94', 9521-22', 9525-26', 9552-53', 9571-72', 9575-76', 9603-04', 9612-13' & 9617-18' w/ 3 spf.

Perforated the Lower Price River from 9150-51', 9181-82', 9220-21', 9235-36', 9252-53', 9268-69', 9274-75', 9291-92', 9306-07', 9312-13', 9339-40' & 9359-60' w/ 3 spf.

Perforated the Middle Price River from 8915-16', 8935-36', 8953-54', 8959-60', 8972-73', 8985-86', 9017-18', 9053-54', 9058-59', 9076-77', 9087-88' & 9094-95' w/ 3 spf.

Perforated the Middle Price River from 8625-26', 8631-32', 8638-39', 8644-45', 8685-86', 8734-35', 8752-53', 8758-59', 8777-78', 8781-82', 8824-25' & 8829-30' w/ 3 spf.

Perforated the Middle Price River from 8385-86', 8394-95', 8408-09', 8422-23', 8451-52', 8475-76', 8487-88', 8496-97', 8531-32', 8539-40', 8552-53' & 8573-74' w/ 3 spf.

Perforated the Upper Price River from 8029-30', 8037-38', 8048-49', 8058-59', 8096-97', 8151-52', 8192-93', 8251-52', 8268-69', 8283-84', 8322-23' & 8334-35' w/ 3 spf.

Perforated the Upper Price River from 7503-04', 7529-30', 7555-56', 7568-69', 7589-90', 7612-13', 7620-21', 7628-29', 7726-27', 7753-54', 7760-61' & 7781-82' w/ 3 spf.

Perforated the North Horn from 7292-93', 7306-07', 7326-27', 7334-35', 7339-40', 7346-47', 7369-70', 7380-81', 7398-99', 7406-07', 7432-33', 7441-42' & 7457-58' w/ 2 spf.

Perforated the Ba from 6768-69', 6791-92', 6807-08', 6830-31', 6852-53', 6866-67', 6878-79', 6896-97', 6927-28', 6967-68', 6991-92', 7041-42' & 7046-47' w/ 2 spf.

Perforated the Ba from 6453-54', 6460-61', 6466-67', 6469-70', 6488-89', 6500-01', 6534-35', 6539-40', 6573-74', 6594-95', 6623-24' & 6646-47' w/ 3 spf.

Perforated the Ca from 6272-74', 6278-85' & 6291-93' w/ 3 spf.

Perforated the Ca from 6131-33', 6139-42', 6145-50' & 6156-58' w/ 3 spf.

Perforated the Ca from 6039-40', 6046-47', 6059-61', 6065-71' & 6084-86' w/ 3 spf.

Perforated the Ca from 5742-46' & 5769-77' w/ 3 spf.

Perforated the Pp from 5641-48' & 5651-56' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9114
Sego	9652

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 23-32

API number: 4304738716

Well Location: QQ SWNW Section 32 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,180	2,195	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assitant

SIGNATURE 

DATE 5/14/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOSS 23-32

9. API Well No.
43-047-38716

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 32 T8S R23E SWNW 2379FNL 713FWL
40.07995 N Lat, 109.35782 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/29/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #67165 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
RECEIVED
FEB 12 2009