



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7005 1820 0005 5392 9541

October 11, 2006

EnCana Oil & Gas (USA), Inc.
Attention: Mr. Doug Jones
370 17th Street, Suite 1700
Denver, CO 80202

**RE: COMMINGLING APPLICATIONS
HOSS 22-32, HOSS 23-32, HOSS 21-32
SECTION 32, T8S, R22E,
UINTAH COUNTY, UTAH
LEASE: UTU-56965**

Mr. Jones:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylerie R. Gardner".

Kaylerie R. Gardner
Sr. Regulatory Assistant

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

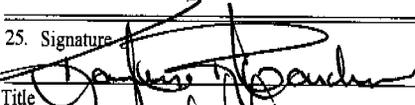
APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | | |
|---|--|--|------------------------|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 7. If Unit or CA Agreement, Name and No. | |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 8. Lease Name and Well No. HOSS 21-32 | |
| 2. Name of Operator EOG RESOURCES, INC | | 9. API Well No. 43-047-38714 | |
| 3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078 | 3b. Phone No. (include area code) 435-781-9111 | 10. Field and Pool, or Exploratory NATURAL BUTTES | |
| 4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface 1918 FSL 1886 FWL NESW 40.077253 LAT 109.353619 LON 640440X 40.077263 At proposed prod. zone SAME 4437422Y -109.352948 | | 11. Sec., T. R. M. or Blk. and Survey or Area SECTION 32, T8S, R23E S.L.B.&M | |
| 14. Distance in miles and direction from nearest town or post office* 37.6 MILES SOUTH OF VERNAL, UTAH | | 12. County or Parish UINTAH | 13. State UT |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1980 LEASE LINE 630 DRILLING LINE | 16. No. of acres in lease 640 | 17. Spacing Unit dedicated to this well 40 | |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2980 | 19. Proposed Depth 9700 | 20. BLM/BIA Bond No. on file NM 2308 | |
| 21. Elevations (Show whether DF, KDB, RT, GL., etc.) 4923 GL | 22. Approximate date work will start* | 23. Estimated duration 45 DAYS | |

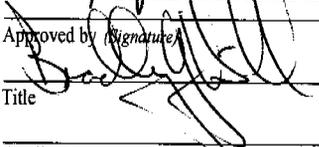
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

| | | |
|---|---|---------------------------|
| 25. Signature  | Name (Printed/Typed) KAYLENE R. GARDNER | Date 10/11/2006 |
|---|---|---------------------------|

| | | |
|---|--|--|
| Title SE REGULATORY ASSISTANT | | |
|---|--|--|

| | | |
|---|--|-------------------------|
| Approved by (Signature)  | Name (Printed/Typed) BRADLEY G. HILL | Date 10-31-06 |
|---|--|-------------------------|

| | | |
|---------------------------------------|--|--|
| Title ENVIRONMENTAL MANAGER | | |
|---------------------------------------|--|--|

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

**RECEIVED
OCT 13 2006
DIV. OF OIL, GAS & MINING**

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #21-32, located as shown in the NE 1/4 SW 1/4 of Section 32, T8S, R23E, S.L.B.&M. Uintah County, Utah.

1926 Brass Cap
1.6' High

1916 Brass Cap
1.3' High, Pile
of Stones

1916 Brass Cap
2.3' High

S89°54'15"W - 2642.81' (Meas.)

N89°58'57"W - 2627.37' (Meas.)

N00°11'18"W - 2638.62' (Meas.)

S00°08'14"E - 2637.52' (Meas.)

1926 Brass Cap
0.6' High

1916 Brass Cap
0.9' High

32

N00°13'52"W - 2640.85' (Meas.)

S00°09'06"E - 2636.74' (Meas.)

1886'

HOSS #21-32
Elev. Ungraded Ground = 4923'

1918'

1977 Brass Cap
0.9' High, Set
Stone

1977 Brass Cap
1.0' High

S89°56'38"W
2640.59' (Meas.)

T8S
T9S

S89°51'51"W - 2623.56' (Meas.)

1977 Brass Cap
0.5' High, Pile
of Stones

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

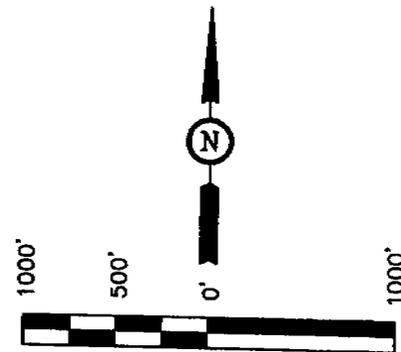
(NAD 83)
LATITUDE = 40°04'38.11" (40.077253)
LONGITUDE = 109°21'13.03" (109.353619)
(NAD 27)
LATITUDE = 40°04'38.24" (40.077289)
LONGITUDE = 109°21'10.58" (109.352939)

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

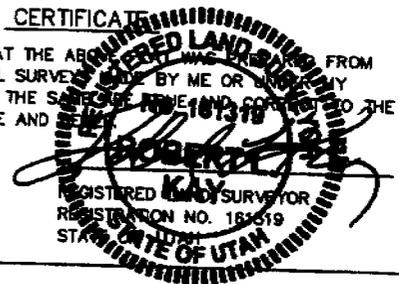
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED WORK WAS DONE FROM FIELD NOTES OF ACTUAL SURVEYING BY ME OR UNDER MY SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(436) 789-1017

| | | |
|-------------------------|-----------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 08-01-06 | DATE DRAWN: 08-02-06 |
| PARTY B.H. F.Y. C.H. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE EOG RESOURCES, INC. | |

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

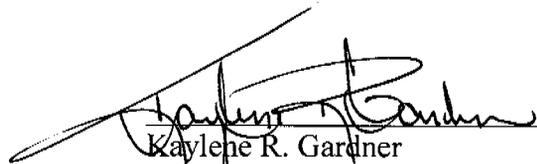
HOSS 21-32
1918' FSL - 1886' FEL (NESW)
SECTION 32, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 11th day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

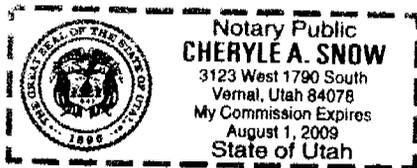
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

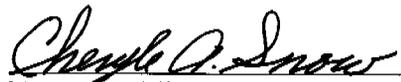
Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 11th day of October, 2006.





Notary Public

My Commission Expires: August 1, 2009

Exhibit "A" to Affidavit
Hoss 21-32 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Mr. Doug Jones

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FED 22-32
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32

HOSS 21-32
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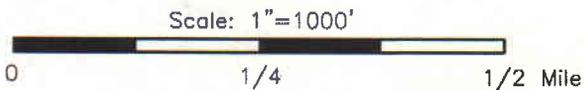
U-56965

○ HOSS 21-32

 Badlands Unit Outline

 Wasatch/Mesaverde/Mancos Fms P.A. "B"

 Wasatch/Mesaverde/Mancos Fms P.A. "C"



 **eog resources**

Denver Division

EXHIBIT "A"

HOSS 21-32
Commingleing Application
Uintah County, Utah

Scale: 1" = 1000'

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Layout1

Author
GT

Sep 15, 2006 -
9:33am

EIGHT POINT PLAN

HOSS 21-32

NE/SW, SEC. 32, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | DEPTH (KB) |
|------------------------|-------------------|
| Green River FM | 2,102' |
| Wasatch | 4,996' |
| Chapita Wells | 5,674' |
| Buck Canyon | 6,374' |
| North Horn | 6,958' |
| KMV Price River | 7,505' |
| KMV Price River Middle | 8,331' |
| KMV Price River Lower | 9,156' |
| Sego | 9,490' |

Estimated TD: **9,700' or 200'± below Sego top**

Anticipated BHP: 5,300 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

| | <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>THREAD</u> | <u>RATING FACTOR</u> | | |
|--------------------|------------------|-----------------|-------------|---------------|--------------|---------------|----------------------|--------------|----------------|
| | | | | | | | <u>COLLAPSE</u> | <u>BURST</u> | <u>TENSILE</u> |
| Conductor: | 17 1/2" | 0' – 45' | 13 3/8" | 48.0# | H-40 | STC | 770 PSI | 1730 PSI | 322,000# |
| Surface | 12-1/4" | 45' – 2,300'KB± | 9-5/8" | 36.0# | J-55 | STC | 2020 PSI | 3520 Psi | 394,000# |
| Production: | 7-7/8" | 2,300'± – TD | 4-1/2" | 11.6# | P-110 | LTC | 7560 PSI | 10,710 Psi | 284,000# |

EIGHT POINT PLAN

HOSS 21-32 NE/SW, SEC. 32, T8S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 21-32
NE/SW, SEC. 32, T8S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 155 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 920 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

HOSS 21-32
NE/SW, SEC. 32, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

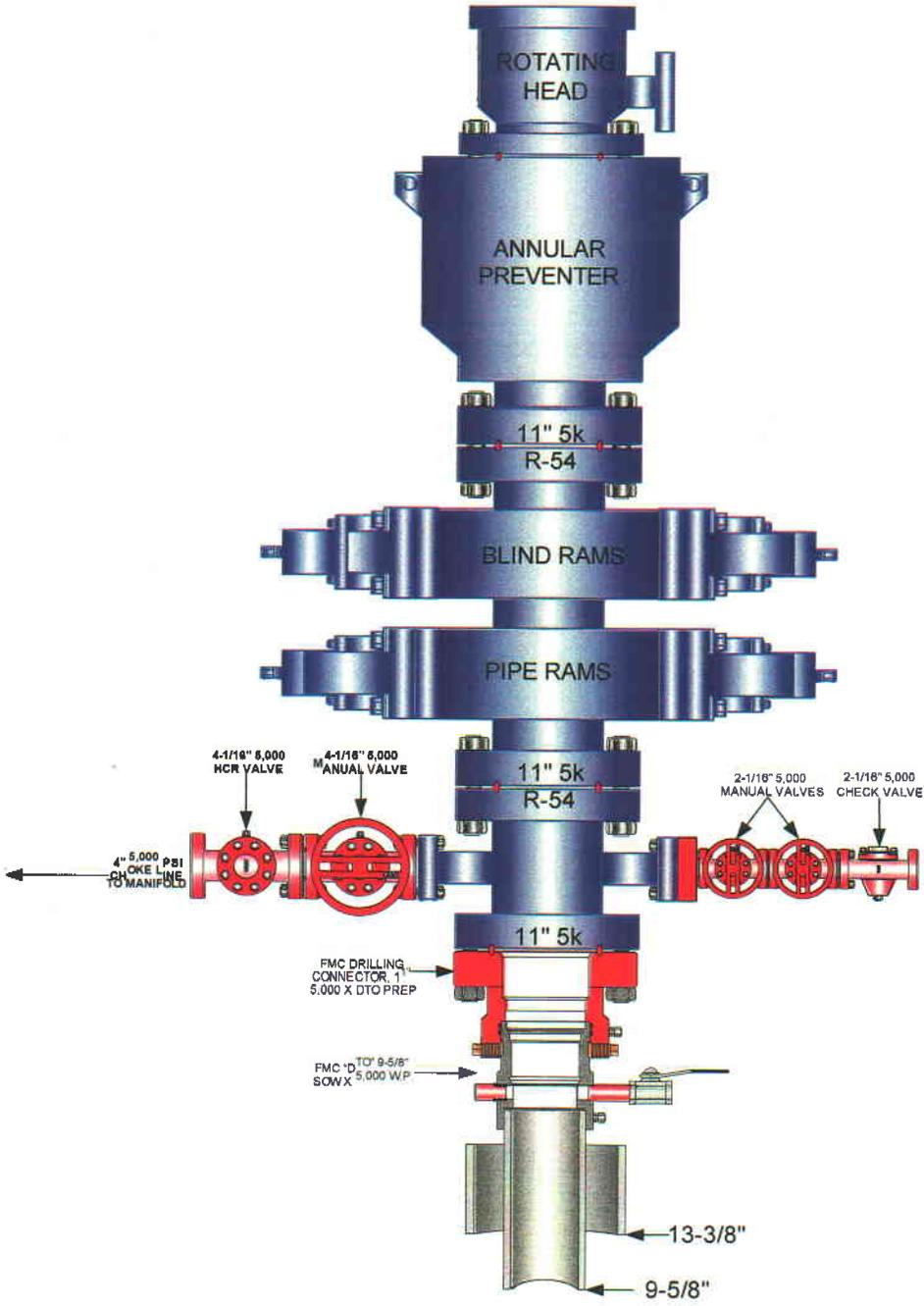
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

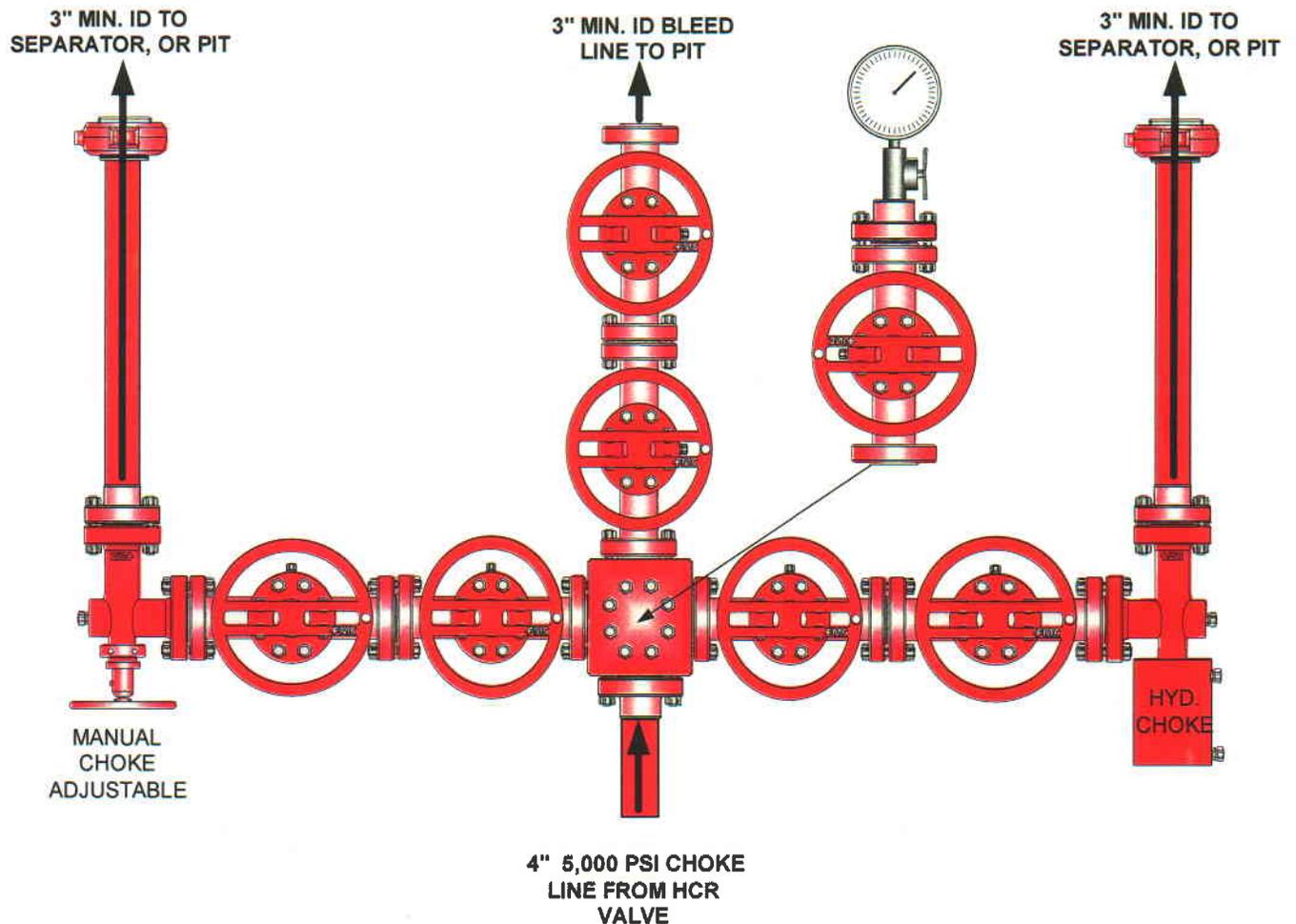
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 21-32
NESW, Section 32, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1584 feet long with a 30-foot right-of-way, disturbing approximately 1.09 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.93 acres. The pipeline is approximately 2100 feet long with a 40-foot right-of-way, within Federal Lease UTU-56965 disturbing approximately 1.45 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 37.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1584' in length, with one (1)-24"x40' CMP.
- B. One high water crossing shall be installed with one (1) 24" X 40' cmp.
- C. The access road has a 30 foot ROW w/18 foot running surface.
- D. Maximum grade of the new access road will be 8 percent.
- E. No turnouts will be required.
- F. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- G. No bridges, or major cuts and fills will be required.
- H. The access road will be dirt surface.
- I. No gates, cattleguards, or fences will be required or encountered.
- J. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining,

graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2100' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU 56065) proceeding in a westerly direction for an approximate distance of 2100' tying into an existing

pipeline located in the SESW of Section 32, T8S, R23E (Lease UTU-56065). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface. The proposed pipeline shall be buried at the low water crossings.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.
5. The south side of the location shall be bermed once the reserve pit is closed.
6. Rip rap shall be used around corner #2.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #3 and #2, corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

| Seed Mixture | Drilled Rate (lbs./acre PLS*) |
|------------------------|--|
| Crested Wheatgrass | 6.0 |
| Needle and Threadgrass | 6.0 |

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

| Seed Mixture | Drilled Rate (lbs./acre PLS*) |
|------------------------|----------------------------------|
| Fourwing saltbush | 3.0 |
| Indian ricegrass | 2.0 |
| Crested Wheatgrass | 2.0 |
| Needle and Threadgrass | 2.0 |
| Scarlet globe mallow | 1.0 |

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 9/3/2006 by Dr. Wade Miller.

ADDITIONAL SURFACE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 21-32 well, located in NESW, of Section 32, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 11, 2006

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 21-32
NESW, Sec. 32, T8S, R23E
UTU-56965

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #21-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 | 04 | 06
MONTH | DAY | YEAR

PHOTO

TAKEN BY: B.H.

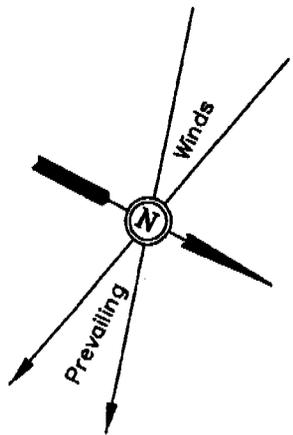
DRAWN BY: B.C.

REVISED: 00-00-00

EOG RESOURCES, INC.

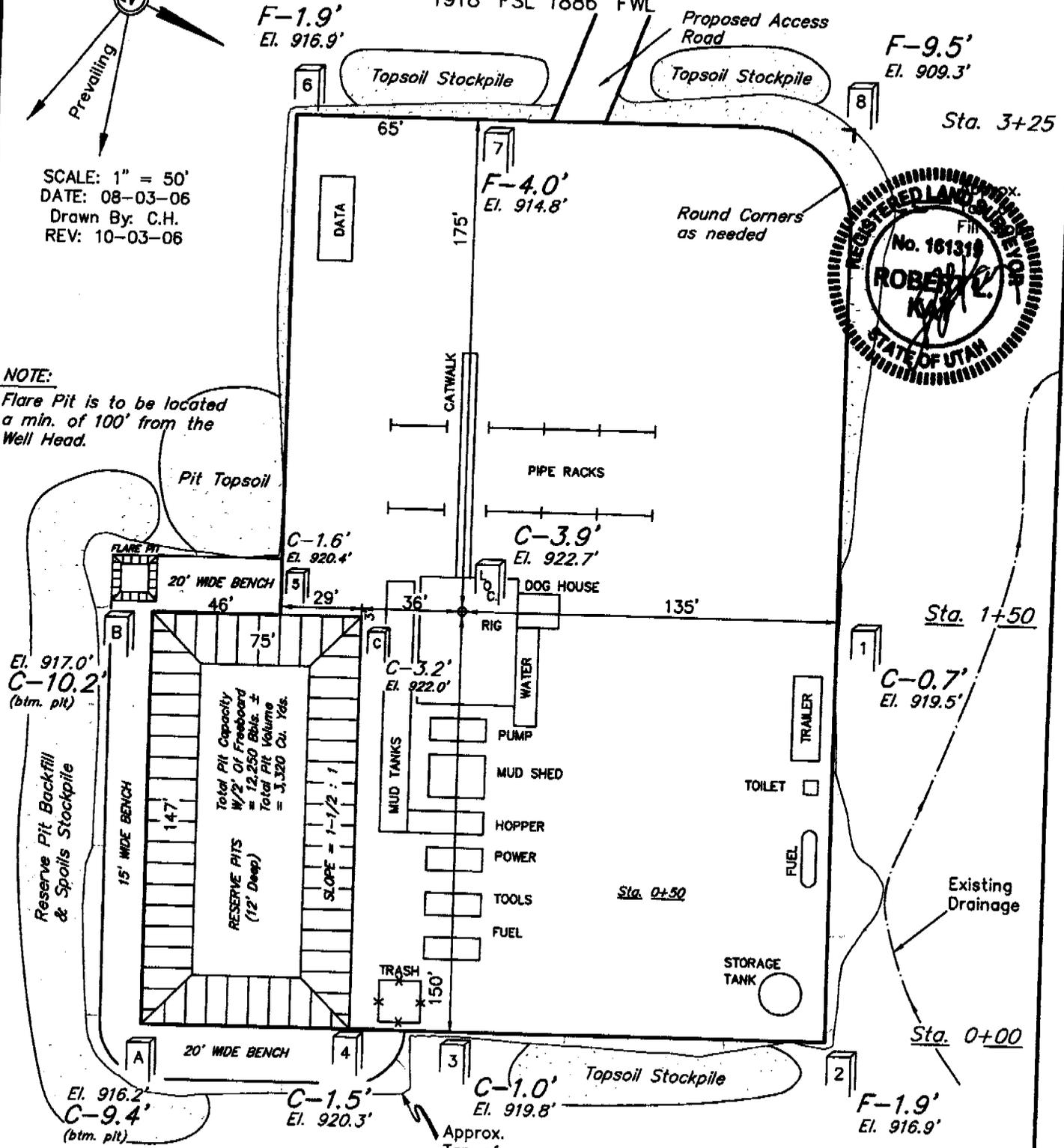
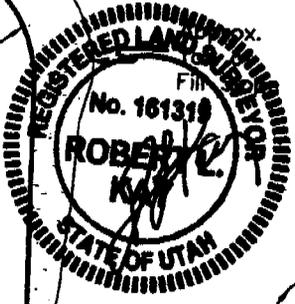
LOCATION LAYOUT FOR

HOSS #21-32
SECTION 32, T8S, R23E, S.L.B.&M.
1918' FSL 1886' FWL



SCALE: 1" = 50'
DATE: 08-03-06
Drawn By: C.H.
REV: 10-03-06

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4922.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 4918.8'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

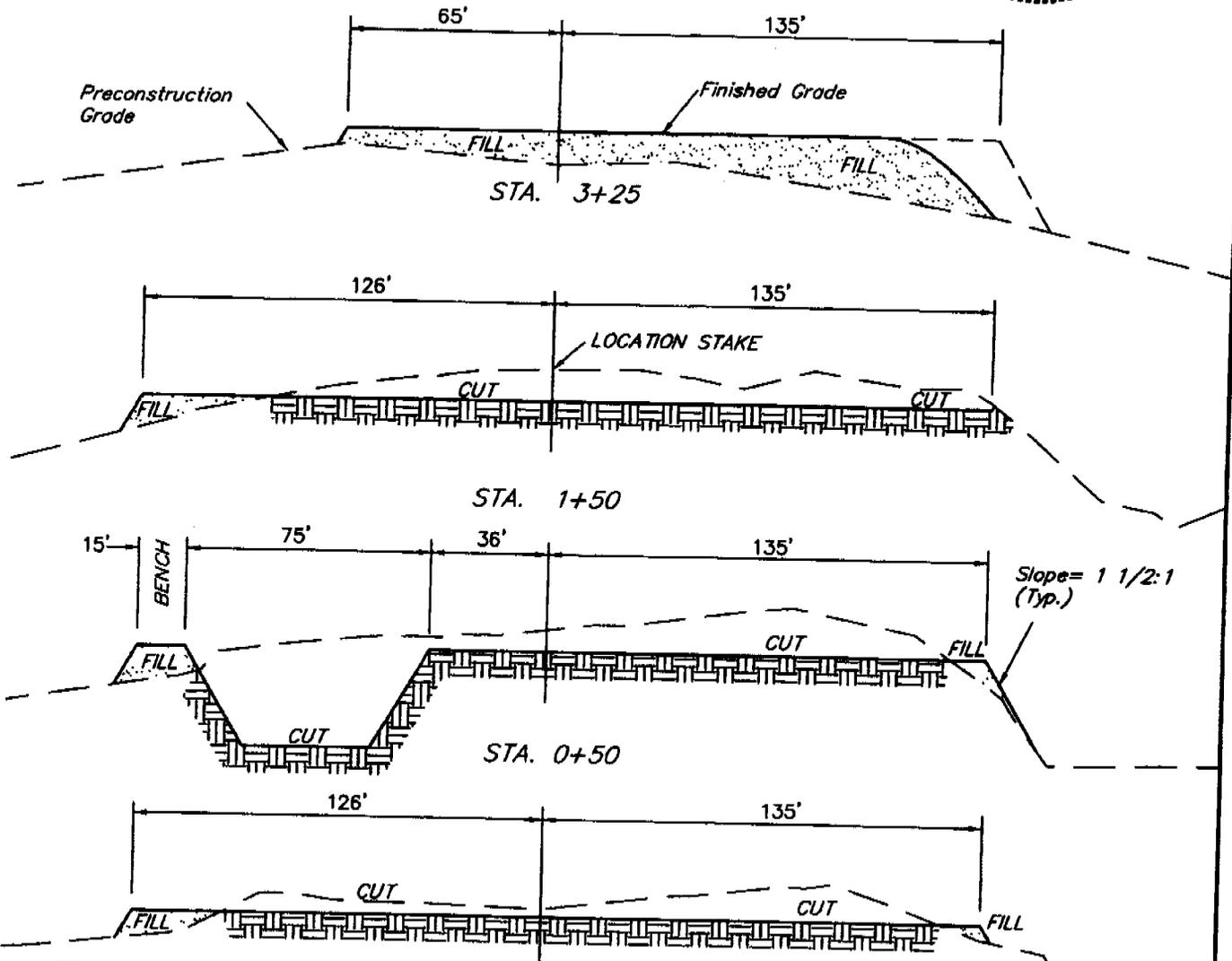
HOSS #21-32

SECTION 32, T8S, R23E, S.L.B.&M.

1918' FSL 1886' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 08-03-06
Drawn By: C.H.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

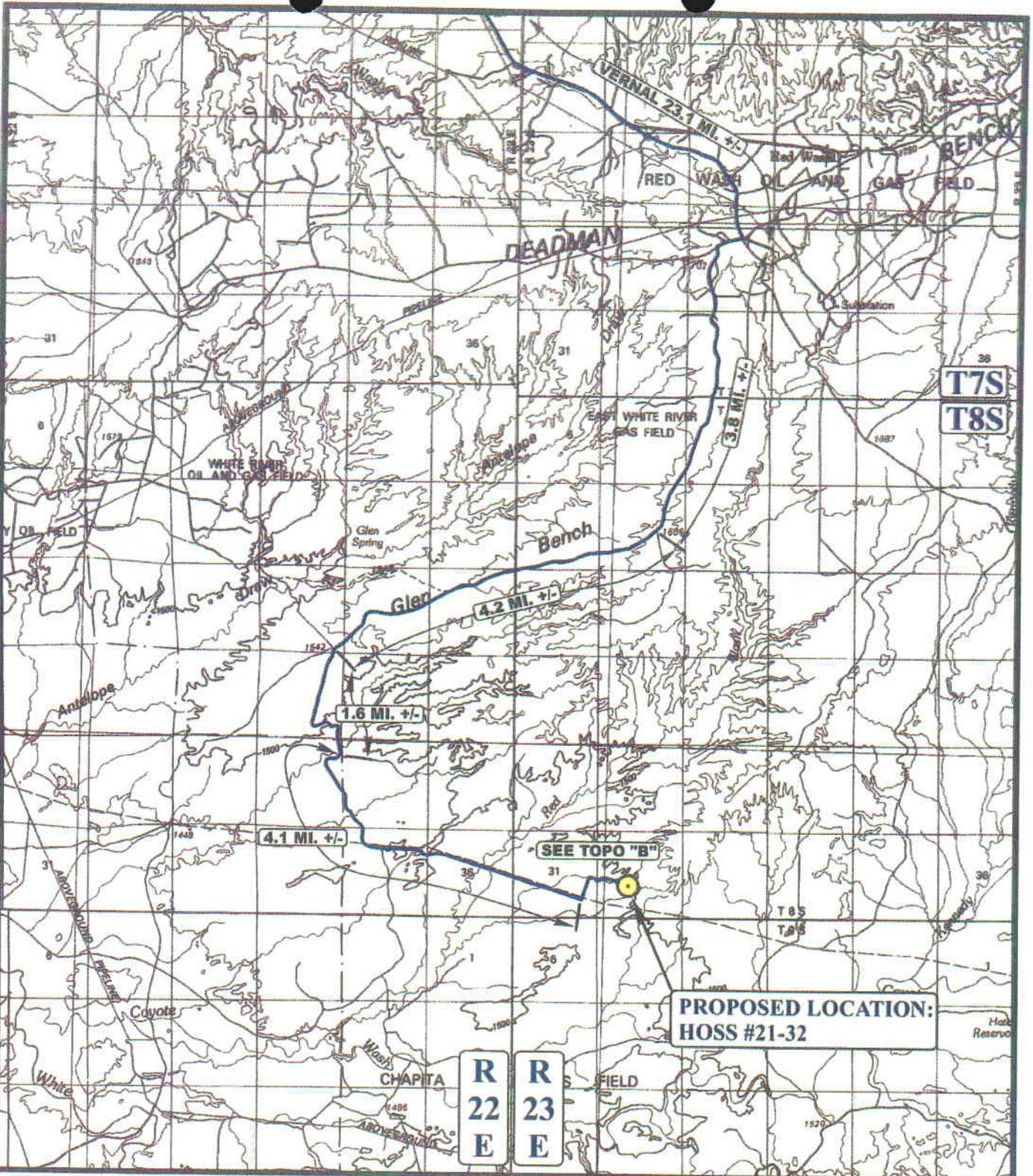
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

| | | |
|------------------------|----------|----------------------|
| CUT | | |
| (6") Topsoil Stripping | = | 1,610 Cu. Yds. |
| Remaining Location | = | 7,350 Cu. Yds. |
| TOTAL CUT | = | 8,960 CU.YDS. |
| FILL | = | 5,690 CU.YDS. |

| | | |
|---|---|----------------|
| EXCESS MATERIAL | = | 3,270 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = | 3,270 Cu. Yds. |
| EXCESS UNBALANCE (After Interim Rehabilitation) | = | 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**PROPOSED LOCATION:
HOSS #21-32**

**R
22
E** **R
23
E**

LEGEND:

PROPOSED LOCATION



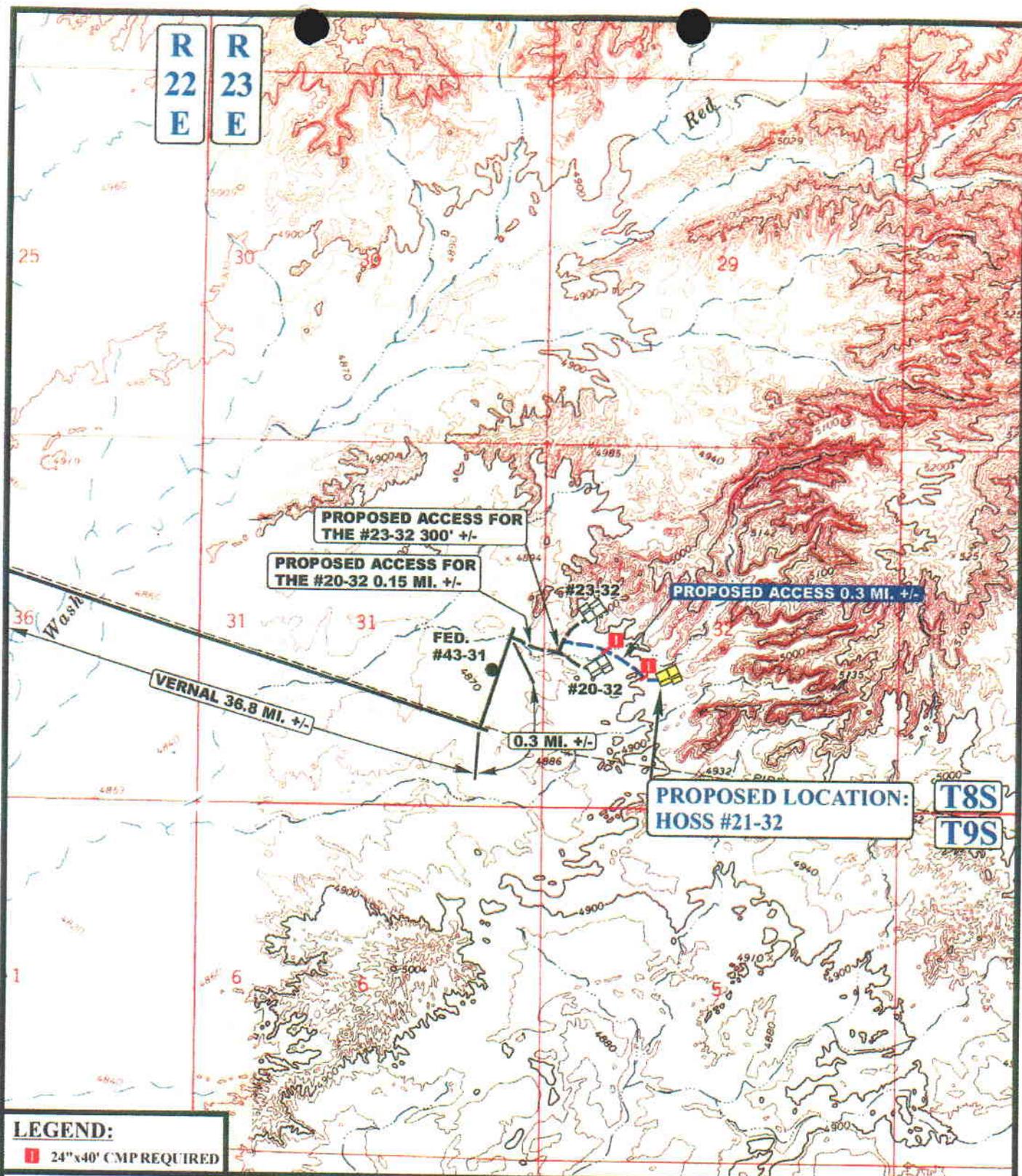
EOG RESOURCES, INC.

**HOSS #21-32
SECTION 32, T8S, R23E, S.L.B.&M.
1918' FSL 1886' FWL**

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAC: (435) 789-1813

TOPOGRAPHIC MAP **08 04 06**
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00

A
TOPO



LEGEND:
■ 24"x40' CMP REQUIRED

LEGEND:
 ————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



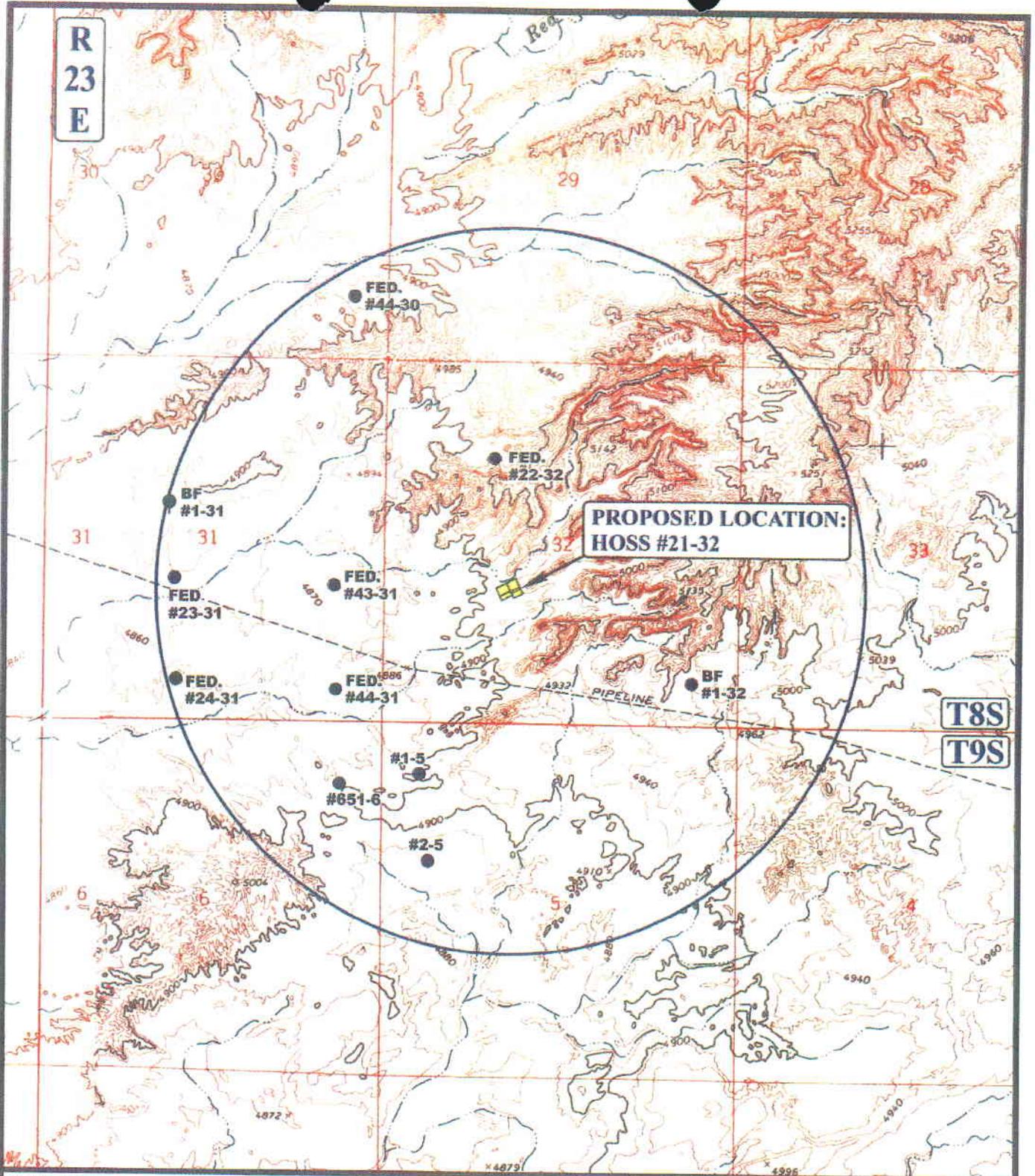
EOG RESOURCES, INC.

HOSS #21-32
SECTION 32, T8S, R23E, S.L.B.&M.
1918' FSL 1886' FWL

TOPOGRAPHIC MAP **08 04 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REV: 10-03-06A.A.

B
TOPO

R
23
E



**PROPOSED LOCATION:
HOSS #21-32**

T8S
T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**HOSS #21-32
SECTION 32, T8S, R23E, S.L.B.&M.
1918' FSL 1886' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

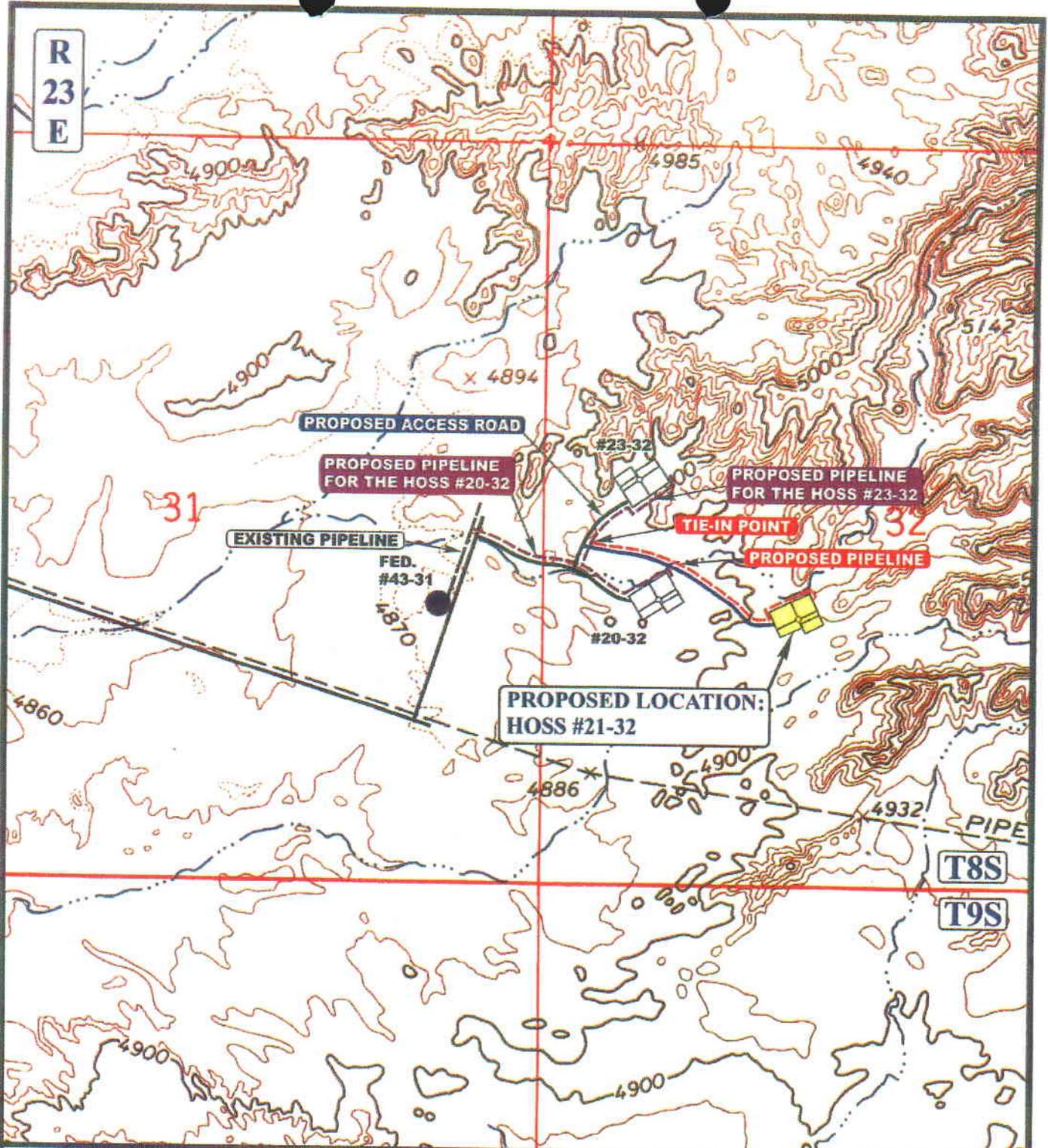


**TOPOGRAPHIC
MAP**

08 04 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,100' +/-

LEGEND:

| | |
|--|---|
| | PROPOSED ACCESS ROAD |
| | EXISTING PIPELINE |
| | PROPOSED PIPELINE |
| | PROPOSED PIPELINE (SERVICING OTHER WELLS) |

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.
 HOSS #21-32
 SECTION 32, T8S, R23E, S.L.B.&M.
 1918' FSL 1886' FWL

TOPOGRAPHIC MAP 09 01 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00 **D**
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/13/2006

| |
|--------------------------------|
| API NO. ASSIGNED: 43-047-38714 |
|--------------------------------|

WELL NAME: HOSS 21-32
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESW 32 080S 230E
 SURFACE: 1918 FSL 1886 FWL
 BOTTOM: 1918 FSL 1886 FWL
 COUNTY: UINTAH
 LATITUDE: 40.07726 LONGITUDE: -109.3530
 UTM SURF EASTINGS: 640440 NORTHINGS: 4437422
 FIELD NAME: NATURAL BUTTES (630)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|----------|
| Tech Review | Initials | Date |
| Engineering | DKD | 10/31/06 |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 56965
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(w/ watch, measure, etc)

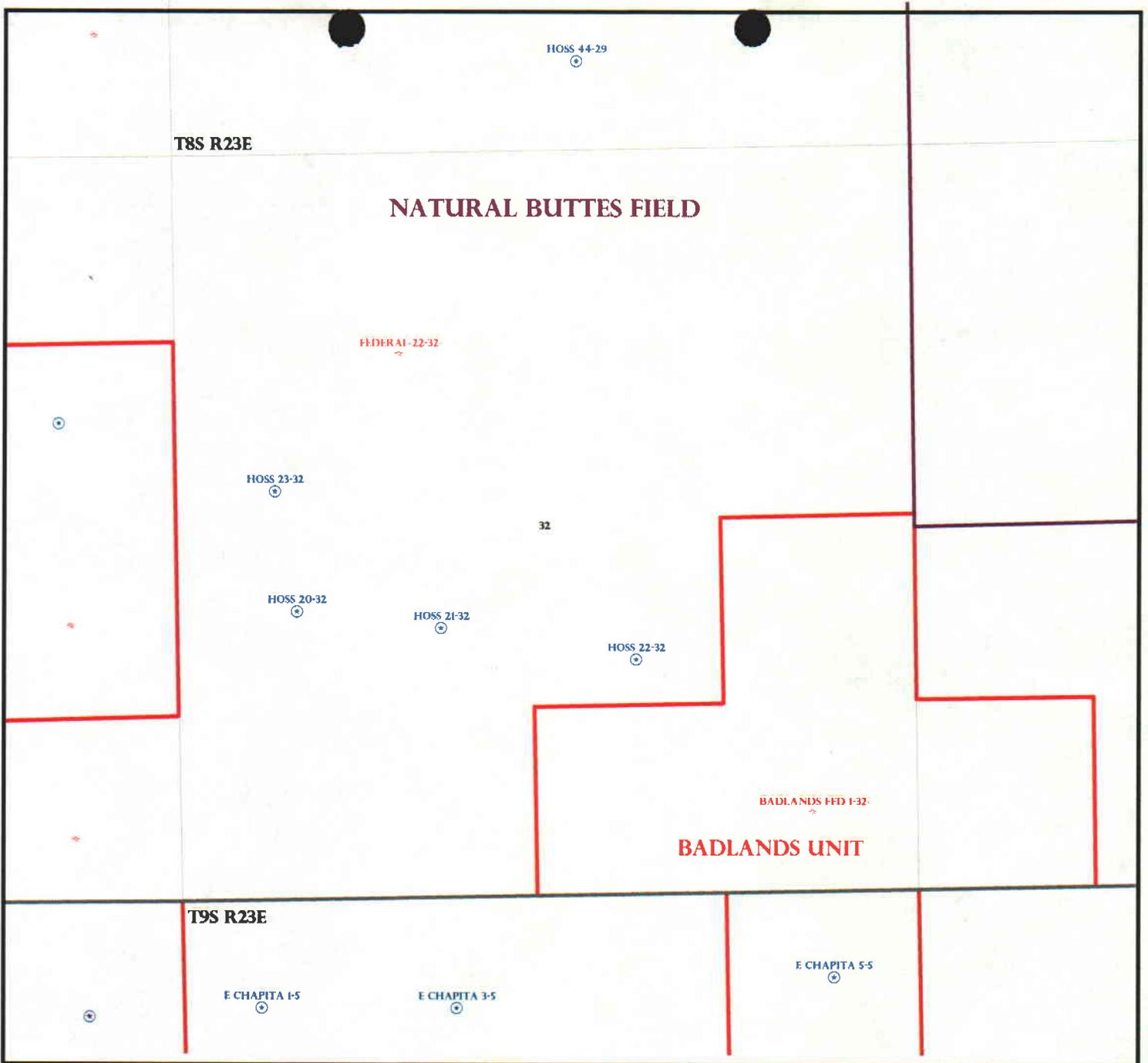
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip
3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

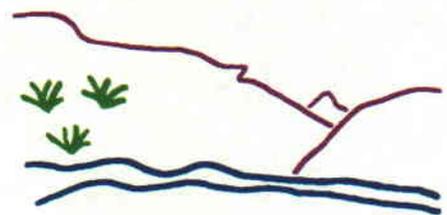
SPACING: R649-3-2 / GENERAL SITING

| Field Status | |
|--------------|------------|
| | ABANDONED |
| | ACTIVE |
| | COMBINED |
| | INACTIVE |
| | PROPOSED |
| | STORAGE |
| | TERMINATED |

| Unit Status | |
|-------------|--------------|
| | EXPLORATORY |
| | GAS STORAGE |
| | NF PP OIL |
| | NF SECONDARY |
| | PENDING |
| | PI OIL |
| | PP GAS |
| | PP GEOTHERML |
| | PP OIL |
| | SECONDARY |
| | TERMINATED |

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 17-OCTOBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 31, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 21-32 Well, 1918' FSL, 1886' FWL, NE SW, Sec. 32, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38714.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 21-32
API Number: 43-047-38714
Lease: UTU-56965

Location: NE SW Sec. 32 T. 8 South R. 23 East

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. Notification Requirements
Notify the Division within 24 hours of spudding the well.
 - Contact Carol Daniels at (801) 538-5284.
Notify the Division prior to commencing operations to plug and abandon the well.
 - Contact Dan Jarvis at (801) 538-5338
3. Reporting Requirements
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

Form 3160-3
(February 2005)

OCT 11 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
UTU 56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
HOSS 21-32

9. API Well No.
43-047-38714

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T. R. M. or Blk. and Survey or Area
SECTION 32, T8S, R23E S.L.B.&M

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 1918 FSL 1886 FWL NESW 40.077253 LAT 109.353619 LON
At proposed prod. zone SAME

12. County or Parish
UINTAH

13. State
UT

14. Distance in miles and direction from nearest town or post office*
37.6 MILES SOUTH OF VERNAL, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1980 LEASE LINE
630 DRILLING LINE

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
2980

19. Proposed Depth
9700

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4923 GL

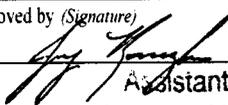
22. Approximate date work will start*
23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature  Name (Printed Typed) KAYLENE R. GARDNER Date 10/11/2006
Title SR, REGULATORY ASSISTANT

Approved by (Signature)  Name (Printed Typed) JERRY KENCELKA Date 1-28-2007
Title Assistant Field Manager Office VERNAL FIELD OFFICE
Lands & Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

066M1907A

RECEIVED

Entered in AFMSS

FEB 02 2007

Date 11/17/06

BLM VERNAL, UTAH

NOS 8/23/06

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts will be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed at the surface casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- Variance Granted:
 - 75 foot long blooie line approved.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE

pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the

disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: Hoss 21-32

API No: 43-047-38714 Lease Type: Federal

Section 32 Township 08S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling RIG # Bucket

SPUDDED:

Date 4-9-07

Time 2:30 PM

How Dry

Drilling will Commence: _____

Reported by Les

Telephone # 435-828-0646

Date 4-10-07 Signed RM

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------------------|----------------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 43-047-37849 | CHAPITA WELLS UNIT 509-25F | | SESW | 25 | 9S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| <i>A B</i> | 99999 | <i>13650</i> | 4/9/2007 | | | <i>4/23/07</i> | |
| Comments: <i>PRRU = MVRD</i> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 43-047-38714 | HOSS 21-32 | | NESW | 32 | 8S | 23E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| <i>A</i> | 99999 | <i>16049</i> | 4/9/2007 | | | <i>4/23/07</i> | |
| Comments: <i>PRRU = MVRD</i> | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

4/10/2007

Date

RECEIVED

APR 13 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,918' FSL & 1,886' FWL (NESW)
 Sec. 32-T8S-R23E 40.077253 LAT 109.353619 LON**

5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 21-32

9. API Well No.
43-047-38714

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Well spud |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 4/9/2007.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **04/10/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
APR 13 2007
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 21-32

9. API Well No.
43-047-38714

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,918' FSL & 1,886' FWL (NESW)
 Sec. 32-T8S-R23E 40.077253 LAT 109.353619 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|--|---|---|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

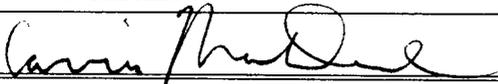
EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **04/10/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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(Instructions on page 2)

RECEIVED
APR 13 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | | |
|---|--|--|
| SUBMIT IN TRIPLICATE- Other instructions on reverse side. | | 5. Lease Serial No. UTU-56965 |
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EOG Resources, Inc. | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202 | 3b. Phone No. (include area code) 303-262-2812 | 8. Well Name and No. Hoss 21-32 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,918' FSL & 1,886' FWL (NESW) Sec. 32-T8S-R23E 40.077253 LAT 109.353619 LON | | 9. API Well No. 43-047-38714 |
| | | 10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde |
| | | 11. County or Parish, State Uintah County, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Change Location |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Layout |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM, Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

| | |
|---|-------------------------------|
| 14. I hereby certify that the foregoing is true and correct | |
| Name (Printed/Typed) Carrie MacDonald | Title Operations Clerk |
| Signature | Date 05/02/2007 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------|------------|
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | |

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(Instructions on page 2)

**RECEIVED
MAY 03 2007**

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.
HOSS #21-32
SECTION 32, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #20-32 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #23-32 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 300' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 37.55 MILES.

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #21-32, located as shown in the NE 1/4 SW 1/4 of Section 32, T8S, R23E, S.L.B.&M. Uintah County, Utah.

1926 Brass Cap
1.6' High

1916 Brass Cap
1.3' High, Pile
of Stones

1916 Brass Cap
2.3' High

S89°54'15"W - 2642.81' (Meas.)

N89°58'57"W - 2627.37' (Meas.)

N00°11'18"W - 2638.62' (Meas.)

S00°08'14"E - 2637.52' (Meas.)

N00°13'52"W - 2640.85' (Meas.)

S00°09'06"E - 2636.74' (Meas.)

1926 Brass Cap
0.6' High

1916 Brass Cap
0.9' High

32

1886'

HOSS #21-32
Elev. Ungraded Ground = 4923'

1918'

1977 Brass Cap
0.9' High, Set
Stone

1977 Brass Cap
1.0' High

S89°56'38"W
2640.59' (Meas.)

T8S
T9S

S89°51'51"W - 2623.56' (Meas.)

1977 Brass Cap
0.5' High, Pile
of Stones

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

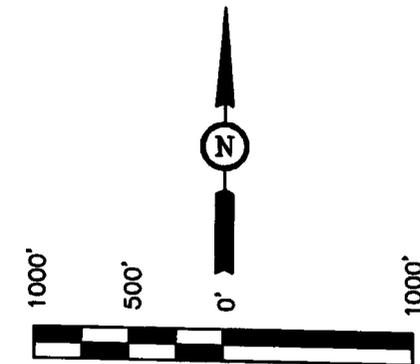
(NAD 83)
 LATITUDE = 40°04'38.11" (40.077253)
 LONGITUDE = 109°21'13.03" (109.353619)
 (NAD 27)
 LATITUDE = 40°04'38.24" (40.077289)
 LONGITUDE = 109°21'10.58" (109.352939)

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

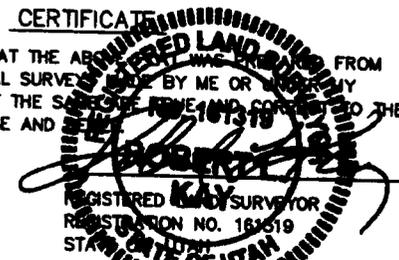
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS TAKEN FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|-------------------------|-----------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 08-01-06 | DATE DRAWN: 08-02-06 |
| PARTY B.H. F.Y. C.H. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE EOG RESOURCES, INC. | |

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #21-32

SECTION 32, T8S, R23E, S.L.B.&M.

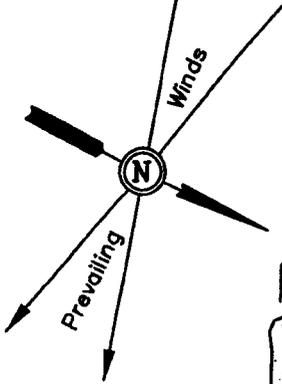
1918' FSL 1886' FWL

Approx.
Toe of
Fill Slope

Proposed Access
Road

Topsoil Stockpile

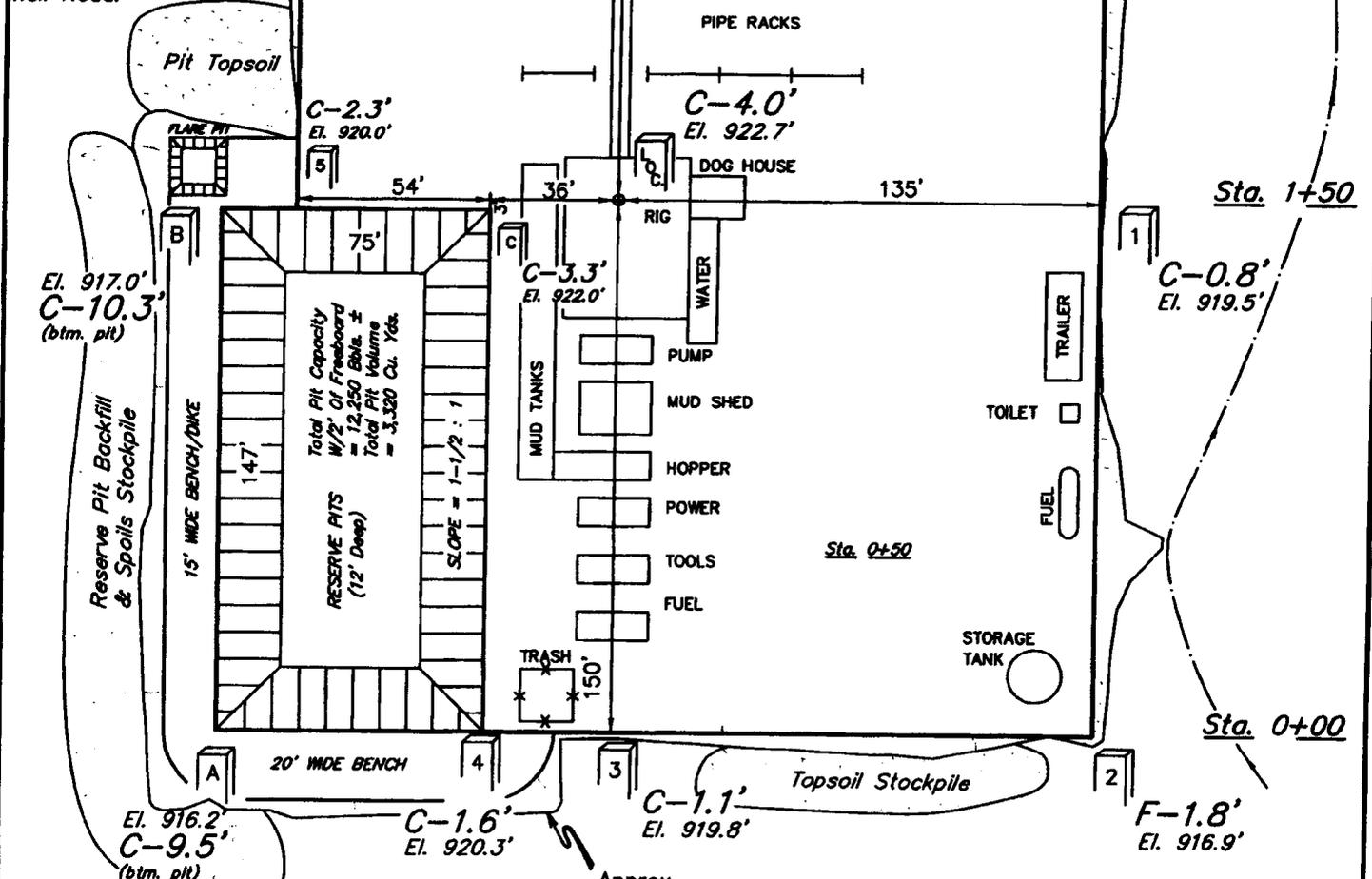
3+25



SCALE: 1" = 50'
DATE: 01-05-07
Drawn By: C.H.



NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4922.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 4918.7'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

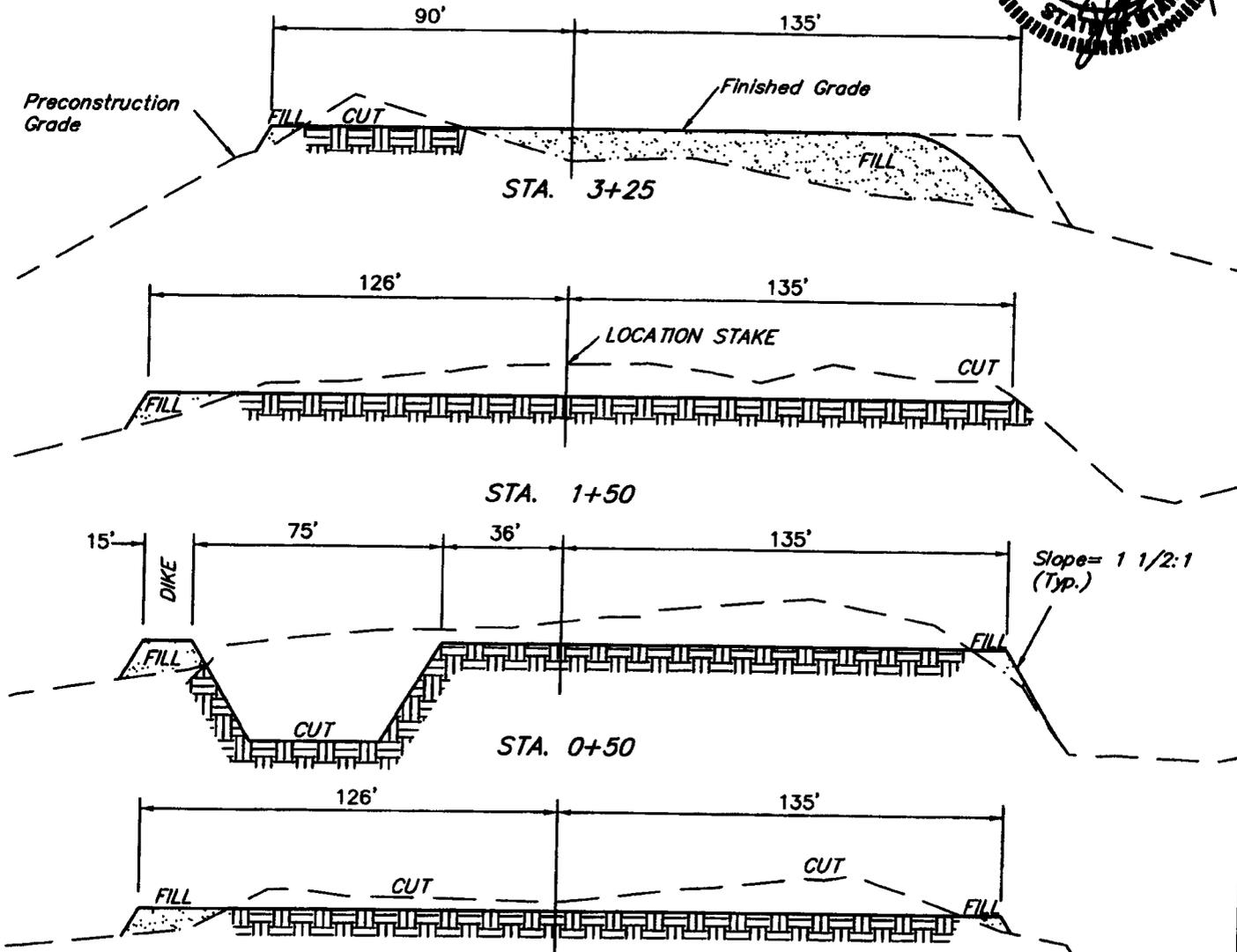
TYPICAL CROSS SECTIONS FOR

HOSS #21-32

SECTION 32, T8S, R23E, S.L.B.&M.

1918' FSL 1886' FWL

1" = 20'
X-Section
Scale
1" = 50'
DATE: 01-05-07
Drawn By: C.H.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,680 Cu. Yds. |
| Remaining Location | = 7,490 Cu. Yds. |
| TOTAL CUT | = 9,170 CU.YDS. |
| FILL | = 5,830 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL | = 3,340 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,340 Cu. Yds. |
| EXCESS UNBALANCE (After Interim Rehabilitation) | = 0 Cu. Yds. |

EOG RESOURCES, INC.

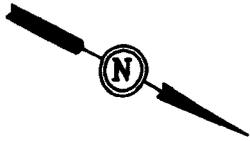
PRODUCTION FACILITY LAYOUT FOR

HOSS #21-32

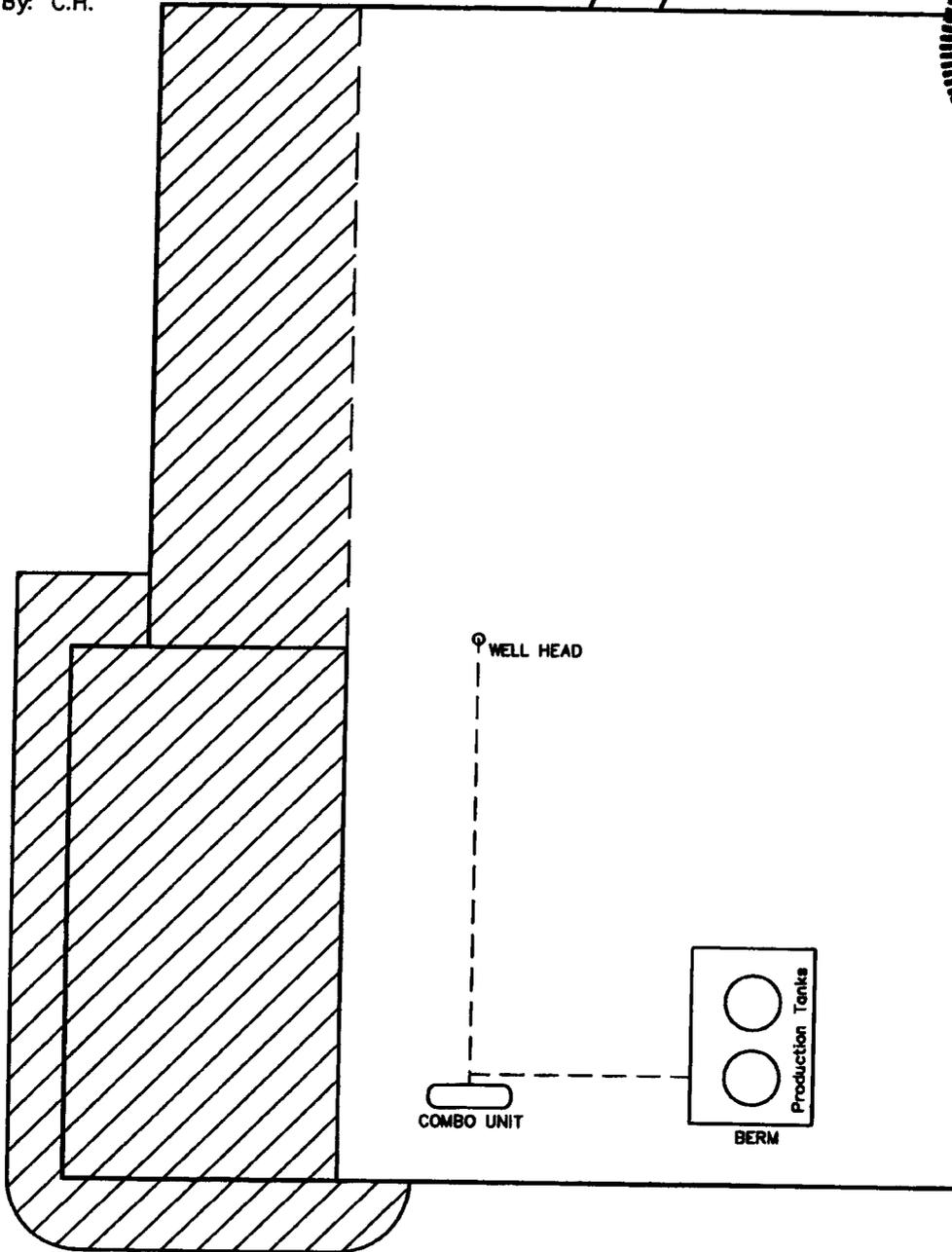
SECTION 32, T8S, R23E, S.L.B.&M.

1918' FSL 1886' FWL

Proposed Access Road



SCALE: 1" = 50'
DATE: 01-05-07
Drawn By: C.H.



 RE-HABED AREA

EOG RESOURCES, INC.

HOSS #21-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

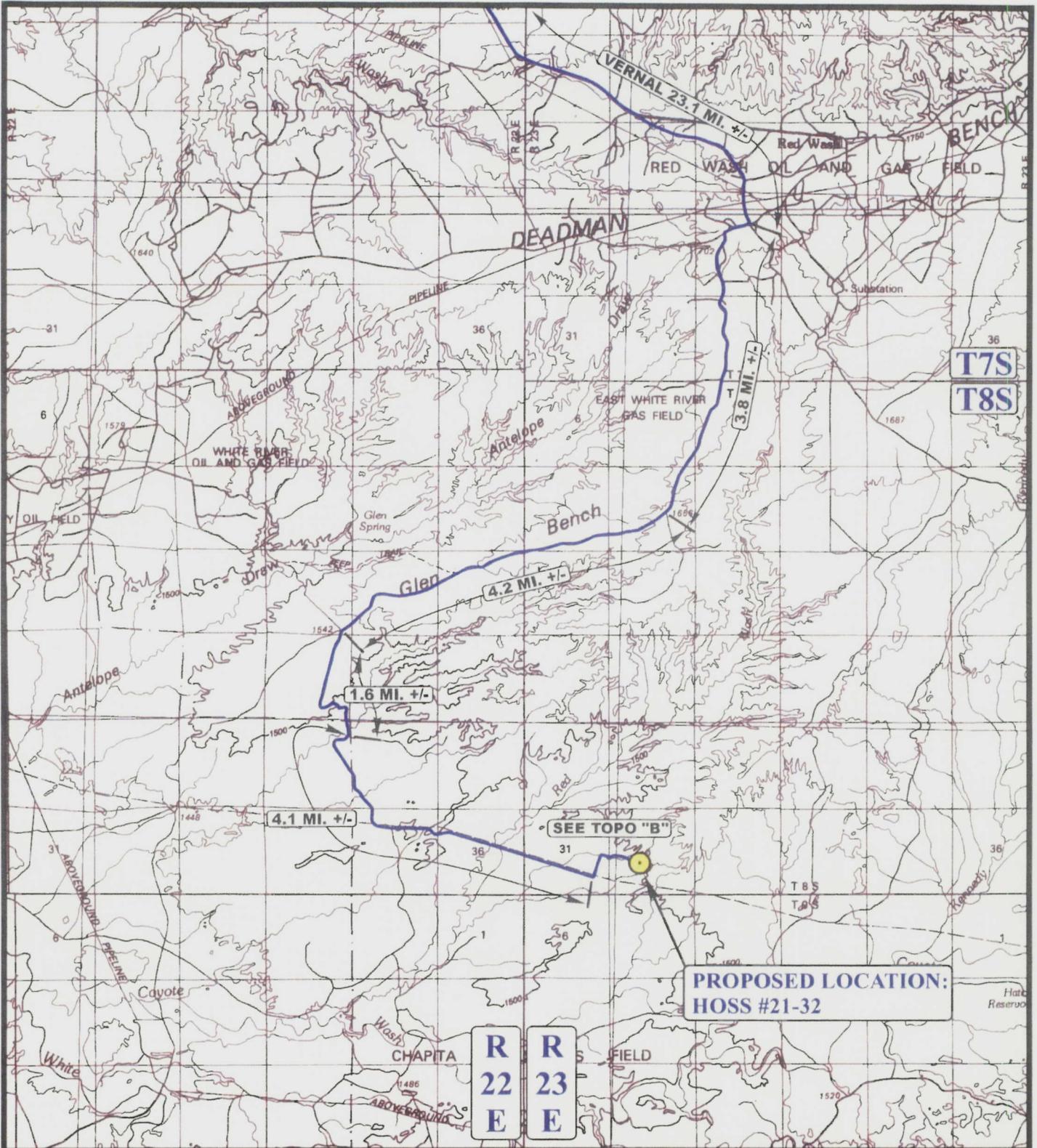
08 04 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

PROPOSED LOCATION

EOG RESOURCES, INC.

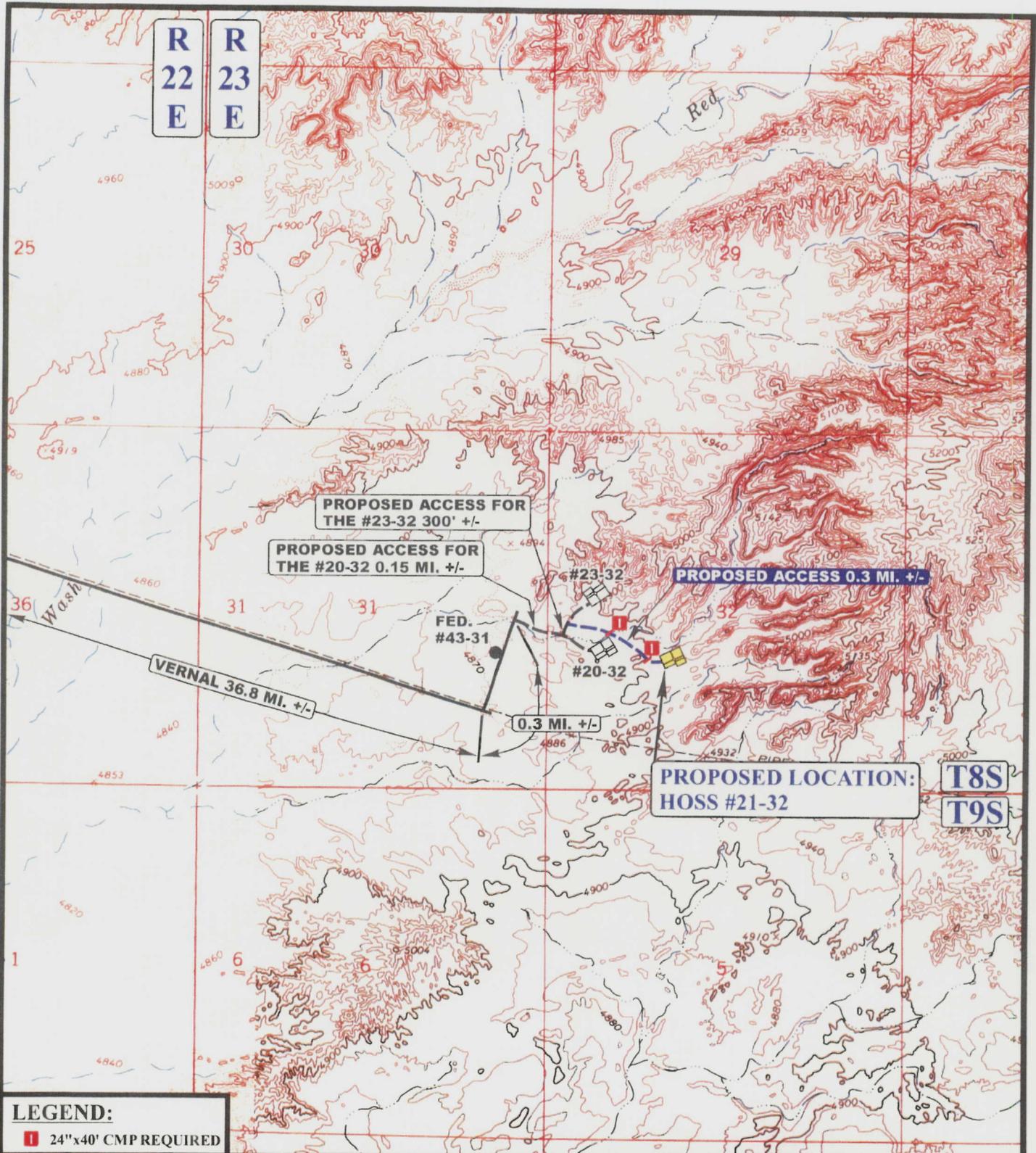
HOSS #21-32
 SECTION 32, T8S, R23E, S.L.B.&M.
 1918' FSL 1886' FWL

UEIS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAG (435) 789-1813



TOPOGRAPHIC MAP
 08 04 06
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





R
22
E

R
23
E

PROPOSED ACCESS FOR
THE #23-32 300' +/-

PROPOSED ACCESS FOR
THE #20-32 0.15 MI. +/-

PROPOSED ACCESS 0.3 MI. +/-

VERNAL 36.8 MI. +/-

FED.
#43-31

#23-32

#20-32

PROPOSED LOCATION:
HOSS #21-32

T8S
T9S

LEGEND:
 24"x40' CMP REQUIRED

LEGEND:
 EXISTING ROAD
 PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

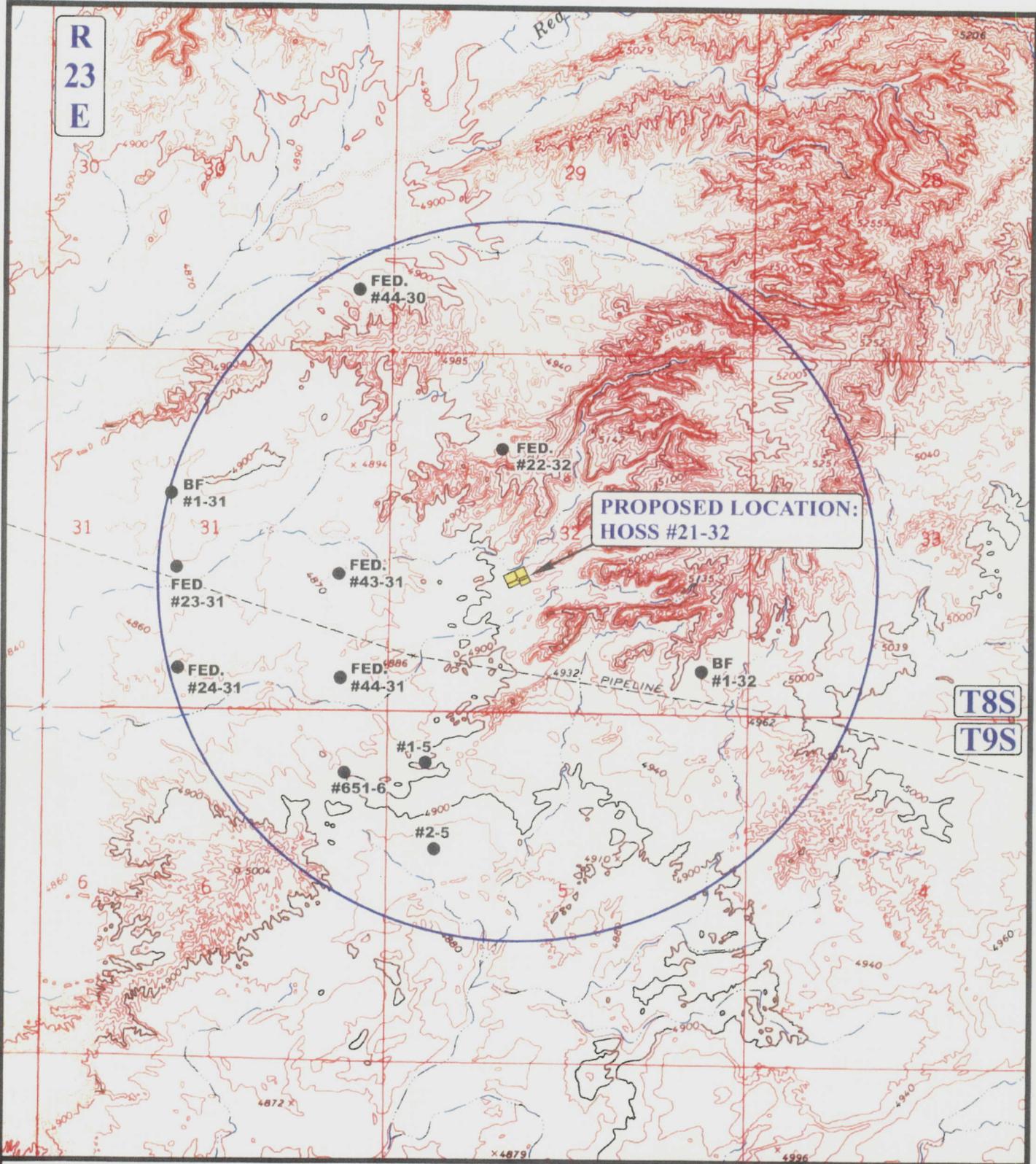
HOSS #21-32
 SECTION 32, T8S, R23E, S.L.B.&M.
 1918' FSL 1886' FWL

U&L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **08 04 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REV: 10-03-06A.A. **B**
 TOPO

R
23
E



PROPOSED LOCATION:
HOSS #21-32

T8S
T9S

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

HOSS #21-32
SECTION 32, T8S, R23E, S.L.B.&M.
1918' FSL 1886' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

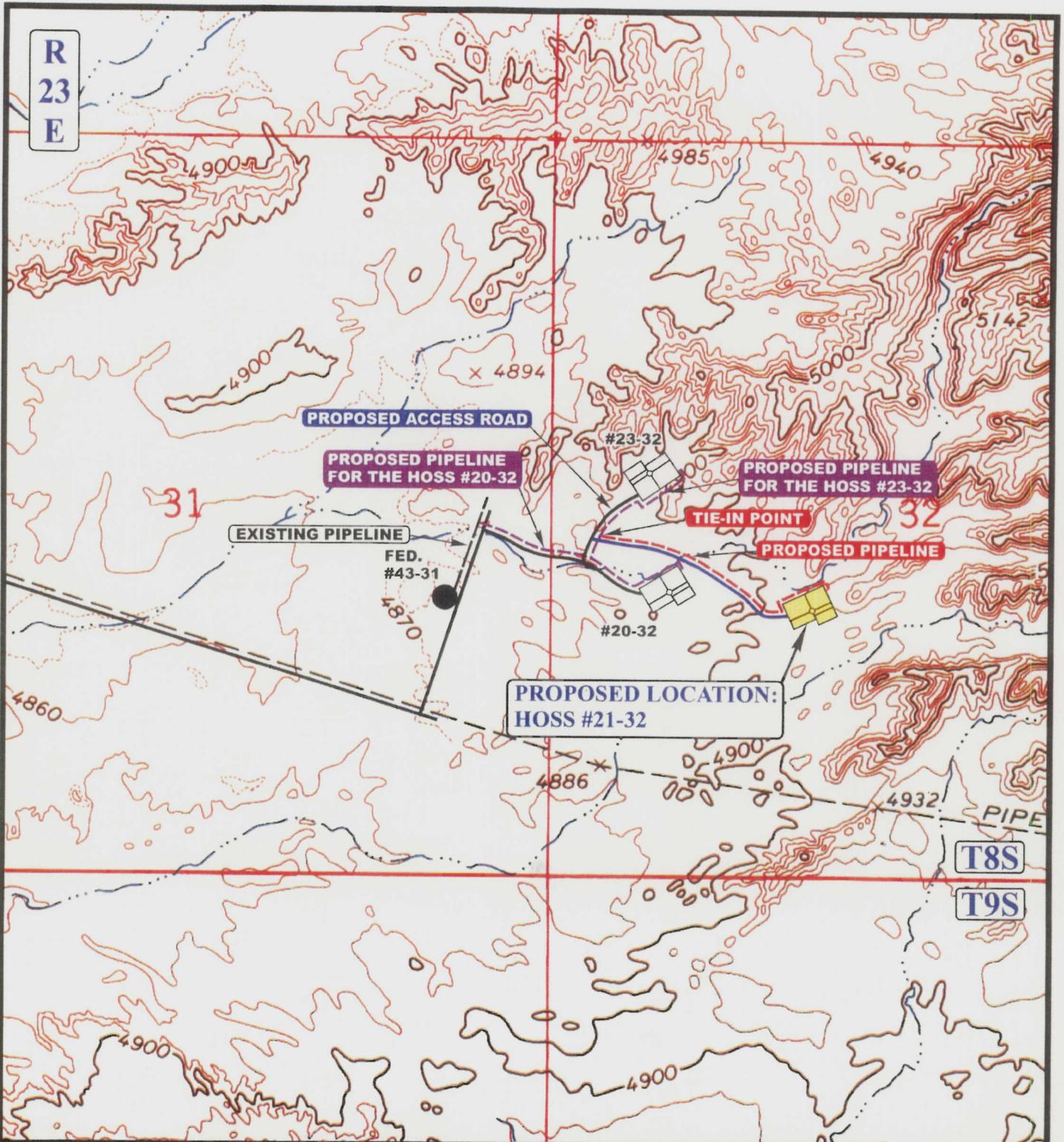
08 04 06
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: B.C.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,100' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

HOSS #21-32
SECTION 32, T8S, R23E, S.L.B.&M.
1918' FSL 1886' FWL



U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 01 06**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00 **D**
 TOPO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 21-32

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38714

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 32 T8S R23E NESW 1918FSL 1886FWL
40.07725 N Lat, 109.35362 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD for the subject well was reached on 5/24/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED
SEP 17 2007

DIV. OF OIL & GAS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56320 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Hoss 21-32

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38714

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1918' FSL & 1886' FWL (NESW)
Sec. 32-T8S-R23E 40.077253 LAT 109.353619 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Drilling operations</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 10/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1918' FSL & 1886' FWL (NESW)
Sec. 32-T8S-R23E 40.077253 LAT 109.353619 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 21-32

9. API Well No.
43-047-38714

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Drilling operations</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

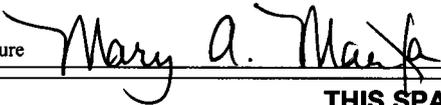
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal or State agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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UTU-56965

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SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

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3a. Address
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Denver, CO 80202

3b. Phone No. (include area code)
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1918' FSL & 1886' FWL (NESW)
Sec. 32-T8S-R23E 40.077253 LAT 109.353619 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 21-32

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10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Drilling operations</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

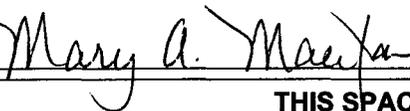
No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature



Date 02/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 13 2008

DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 38714
HOSS 21-32
8S 23E 32

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

| Well: | | API Number: | Commenced: |
|-------------------|---------------|-------------|------------|
| Pete's Wash 10-36 | drlg rpts/wcr | 4301333094 | 10/18/2006 |
| Hoss 8-31 | wcr | 4304738606 | 11/30/2006 |
| Simoleon 1-26GR | drlg rpts/wcr | 4304737507 | 02/23/2007 |
| Hoss 7-31 | drlg rpts/wcr | 4304738669 | 02/23/2007 |
| E Chapita 8-16 | drlg rpts/wcr | 4304736815 | 03/17/2007 |
| Hoss 1-36 | drlg rpts/wcr | 4304738612 | 03/22/2007 |
| Hoss 11-31 | drlg rpts/wcr | 4304738670 | 03/24/2007 |
| Hoss 35-30 | drlg rpts/wcr | 4304738706 | 03/24/2007 |
| Hoss 36-30 | drlg rpts/wcr | 4304738763 | 03/24/2007 |
| Hoss 21-32 | drlg rpts/wcr | 4304738714 | 04/09/2007 |
| Hoss 20-32 | drlg rpts/wcr | 4304738717 | 04/17/2007 |
| Hoss 23-32 | drlg rpts/wcr | 4304738716 | 04/25/2007 |
| Hoss 4-36 | drlg rpts/wcr | 4304738609 | 05/03/2007 |
| Hoss 32-30 | drlg rpts/wcr | 4304738701 | 06/12/2007 |
| Hoss 37-30 | drlg rpts/wcr | 4304738709 | 06/12/2007 |
| NBU 319-17E | drlg rpts/wcr | 4304737511 | 07/05/2007 |
| NBU 557-18E | drlg rpts/wcr | 4304737513 | 07/07/2007 |
| Hoss 38-30 | drlg rpts/wcr | 4304738708 | 07/11/2007 |
| CWU 1237-21 | wcr | 4304738078 | 07/27/2007 |
| Hoss 58-35 | drlg rpts/wcr | 4304738888 | 08/03/2007 |
| Hoss 31-30 | drlg rpts/wcr | 4304738702 | 08/10/2007 |
| Hoss 63-31 | drlg rpts/wcr | 4304738960 | 08/10/2007 |
| NBU 556-18E | drlg rpts/wcr | 4304737514 | 08/13/2007 |
| CWU 957-32 | drlg rpts/wcr | 4304736486 | 08/16/2007 |
| NBU 555-18E | drlg rpts/wcr | 4304737685 | 08/19/2007 |
| Hoss 62-36 | drlg rpts/wcr | 4304738972 | 08/28/2007 |
| NBU 438-19E | drlg rpts/wcr | 4304737534 | 08/31/2007 |
| N Chapita 284-6 | drlg rpts/wcr | 4304737716 | 09/05/2007 |
| CWU 1031-32 | drlg rpts/wcr | 4304737720 | 09/10/2007 |
| Hoss 64-36 | drlg rpts/wcr | 4304738964 | 09/13/2007 |
| CWU 963-33 | drlg rpts/wcr | 4304738961 | 09/14/2007 |
| NBU 565-30E | drlg rpts/wcr | 4304737533 | 09/20/2007 |
| CWU 1328-32 | drlg rpts/wcr | 4304739301 | 09/27/2007 |
| N Chapita 339-34 | drlg rpts/wcr | 4304738061 | 10/04/2007 |
| NBU 562-19E | drlg rpts/wcr | 4304737536 | 10/08/2007 |
| CWU 1112-27 | drlg rpts/wcr | 4304737384 | 10/09/2007 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-56965

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1918' FSL & 1886' FWL (NESW)
Sec. 32-T8S-R23E 40.077253 LAT 109.353619 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 21-32

9. API Well No.
43-047-38714

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Drilling operations</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature *Mary A. Maestas*

Date 03/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 12 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

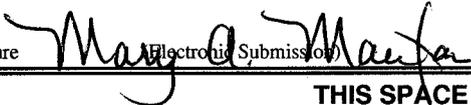
| | | |
|---|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. HOSS 21-32 |
| 2. Name of Operator EOG RESOURCES, INC | | 9. API Well No. 43-047-38714 |
| Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com | | |
| 3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202 | 3b. Phone No. (include area code) Ph: 303-824-5526 | 10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T8S R23E NESW 1918FSL 1886FWL 40.07725 N Lat, 109.35362 W Lon | | 11. County or Parish, and State UINTAH COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Production Start-up |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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The referenced well was turned to sales on 4/10/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

| | |
|--|----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #59617 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal | |
| Name (Printed/Typed) MARY A. MAESTAS | Title REGULATORY ASSISTANT |
| Signature  | Date 04/11/2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
APR 17 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-11-2008

| | | | | | |
|----------------------|--|------------------|--------------|----------------------|--------|
| Well Name | HOSS 021-32 | Well Type | DEVG | Division | DENVER |
| Field | PONDEROSA | API # | 43-047-38714 | Well Class | COMP |
| County, State | UINTAH, UT | Spud Date | 05-16-2007 | Class Date | |
| Tax Credit | N | TVD / MD | 9,700/ 9,700 | Property # | 059917 |
| Water Depth | 0 | Last CSG | 2.375 | Shoe TVD / MD | 0/ 0 |
| KB / GL Elev | 4,935/ 4,919 | | | | |
| Location | Section 32, T8S, R23E, NESW, 1918 FSL & 1886 FWL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 100.0 | NRI % | 67.0 |

| | | | | | |
|------------------------------|--------------------|-------------------|---------------|------------------------|----------------------|
| AFE No | 304280 | AFE Total | 2,182,000 | DHC / CWC | 1,010,500/ 1,171,500 |
| Rig Contr | TRUE 31 | Rig Name | TRUE #31 | Start Date | 10-18-2006 |
| 10-18-2006 | Reported By | SHARON WHITLOCK | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$0 | Completion | \$0 | Well Total | \$0 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
| | | | 1918' FSL & 1886' FWL (NE/SW) |
| | | | SECTION 32, T8S, R23E |
| | | | UINTAH COUNTY, UTAH |
| | | | LAT 40.077289, LONG 109.352939 (NAD 27) |
| | | | RIG: TRUE #31 |
| | | | OBJECTIVE: 9760' TD, MESAVERDE |
| | | | DW/GAS |
| | | | PONDEROSA PROSPECT |
| | | | DD&A: CHAPITA DEEP |
| | | | NATURAL BUTTES FIELD |
| | | | LEASE: UTU- 56965 |
| | | | ELEVATION: 4922.7' NAT GL, 4918.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4919'), 4935' KB, (16') |
| | | | EOG WI 100%, NRI 67% |

| | | | | | |
|------------------------------|--------------------|-------------------|-----|--------------------|----------|
| 04-04-2007 | Reported By | TERRY CSERE | | | |
| Daily Costs: Drilling | \$38,000 | Completion | \$0 | Daily Total | \$38,000 |

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION STARTED.

04-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 25% COMPLETE.

04-09-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT.

04-10-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 LINE PIT TODAY. WIND PERMITTING. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 4/9/2007 @ 2:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 4/9/2007 @ 1:30 PM.

04-11-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LINE PIT TODAY (WIND PERMITTING).

04-12-2007 Reported By TERRY CSERE

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/16/2007 @ 2:30 PM.

| | | | | | | | | | | | |
|---|-------------------|--------------------|--------------|--------------------|------------------------|-------------|---|-----------|-----|-------------|-----|
| 05-15-2007 | | Reported By | JC. SULLIVAN | | | | | | | | |
| Daily Costs: Drilling | \$25,509 | Completion | \$0 | Daily Total | \$25,509 | | | | | | |
| Cum Costs: Drilling | \$279,075 | Completion | \$0 | Well Total | \$279,075 | | | | | | |
| MD | 2,562 | TVD | 2,562 | Progress | 0 | Days | 0 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: RIGGING UP. | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | MIRU/RDMO. TRUCKS ON LOCATION @ 07:00 HRS. HELD SAFETY MTG WITH ALL PERSONELL. 6 HAUL TRUCKS, 3 BED TRUCKS, 1 FORKLIFT, 1 CRANE. WES ROCK TRUCKING. 1 TRAILER TRUCK FOR CAMPS MOUNTAIN WEST. 2 -1 TON FLATBEDS. CAMP RD/MO/RUP 100% @ 10:30 HRS. RIG MOVED 100% @ 18:300 HRS. WES ROCK TRUCKS RELEASED 18:00 HRS. CRANE RELEASED 17:30. TRUCKING HOURS 11.5 HRS. MOUNTAIN WEST TRUCK RELEASED 10:300 HRS. TRUCK HRS 3.5. DERRICK RAISED @ 20:30 HRS FUEL ON HAND 2500. FUEL USED 201. NO INCIDENTS REPORTED, WEATHER CLEAR % 44°. |

| | | | | | | | | | | | |
|---|-------------------|--------------------|--------------|--------------------|------------------------|-------------|---|-----------|-----|-------------|------|
| 05-16-2007 | | Reported By | JC. SULLIVAN | | | | | | | | |
| Daily Costs: Drilling | \$52,179 | Completion | \$0 | Daily Total | \$52,179 | | | | | | |
| Cum Costs: Drilling | \$331,254 | Completion | \$0 | Well Total | \$331,254 | | | | | | |
| MD | 2,592 | TVD | 2,592 | Progress | 30 | Days | 1 | MW | 8.8 | Visc | 29.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: DRLG @ 2592 | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 14:00 | 8.0 | RU ON HOSS 21-32. TOTAL RIG MOVE HRS 40. |
| 14:00 | 18:30 | 4.5 | RIG ON DAYWORK @ 14:00 HRS 5-14-07. TEST BOPS/DIVERTER. |
| 18:30 | 19:00 | 0.5 | SET WEAR BUSHING. |
| 19:00 | 20:30 | 1.5 | RU SERVICE TOOLS. CALIBER L/D MACHINE. |
| 20:30 | 00:00 | 3.5 | RIH. P/U BIT # 1 & BHA #1 & DRILL PIPE. TAGGED CMT @ 2429' |
| 00:00 | 04:30 | 4.5 | DRILL CEMENT/FLOAT EQUIPT. + 10FT NEW FORMATION. F/ 2469' - 2572'. |
| 04:30 | 05:00 | 0.5 | FIT WITH 8.6 PPG @ 386 PSI. EMW 11.6 PPG. |
| 05:00 | 05:30 | 0.5 | DRILLED F/ 2572' -2592'. WOB 6-8. STKS 120,GPM 422, PSI 874, DIF 50-100, MTR RPM 67,ROTARY 66, RPM TOTAL 133. AVG ROP 60. FPH. |
| 05:30 | 06:00 | 0.5 | SURVEY @ 2514', 1°. |

NOTIFIED JAMIE SPARGER 5-14-07 OF BOP TEST.

NOTIFIED MICHEAL LEE 5-14-07 OF SPUD.
 NOTIFIED CAROL DANIELS (LEFT MESSAGE) 5-14-07 OF SPUD.

NO INCIDENTS REPORTED. WEATHER CLEAR & 50°. FULL CREWS
 FUEL ON HAND 10,172 GALLONS . FUEL USED 628 GALLONS.
 S/MTGS RIGGING UP & PICKING UP BHA
 LAST BOP TEST 5-15-07
 BOP DRILL NIGHT CREW 1 MINUTE 15 SECS.
 CHECKED COM OK.

06:00 18.0 SPUD 7 7/8" HOLE @ 04:30 HRS, 5/16/07.

| | | | | | | | | | | | |
|------------------------------|--------------------|------------------------|-------|--------------------|------------------------|-------------|---|-----------|-----|-------------|------|
| 05-17-2007 | Reported By | JC. SULLIVAN/PAT CLARK | | | | | | | | | |
| Daily Costs: Drilling | \$45,858 | Completion | \$0 | Daily Total | \$45,858 | | | | | | |
| Cum Costs: Drilling | \$377,113 | Completion | \$0 | Well Total | \$377,113 | | | | | | |
| MD | 4,130 | TVD | 4,130 | Progress | 1,538 | Days | 2 | MW | 8.9 | Visc | 29.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 13:00 | 7.0 | DRILLED F/ 2592' - 2969'. WOB 15K, RPM 65/67, SPP 990 PSI, DP 150-300 PSI, ROP 54 FPH. |
| 13:00 | 13:30 | 0.5 | RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS, REPLACE FLOW SENSOR. |
| 13:30 | 15:00 | 1.5 | DRILL 2969' - 3094'. SAME PARAMETERS, ROP 83 FPH. |
| 15:00 | 15:30 | 0.5 | SURVEY @ 3015' - 2.25 DEG. |
| 15:30 | 06:00 | 14.5 | DRILL 3015' - 4130'. SAME PARAMETERS, ROP 78 FPH. NIGHT CREW SHORT ONE MAN, NO ACCIDENTS. SAFETY MEETINGS - P/U BHA, CONNECTIONS, BOP DRILLS BOTH TOURS. BG GAS - 500-900U, CONN GAS - 1000-3200U, HIGH GAS - 3475U @ 3495'. LITHOLOGY - SH-70%, SS-20%, LS - 10%. CURRENT MW - 9.2 PPG, VIS - 32 SPQ. FUEL - 9493 GALS, USED - 679 GALS. |

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|------------------------------|--------------------|-------------------|-------|--------------------|------------------------|-------------|---|-----------|-----|-------------|------|
| 05-18-2007 | Reported By | PAT CLARK | | | | | | | | | |
| Daily Costs: Drilling | \$31,016 | Completion | \$0 | Daily Total | \$31,016 | | | | | | |
| Cum Costs: Drilling | \$408,130 | Completion | \$0 | Well Total | \$408,130 | | | | | | |
| MD | 5,414 | TVD | 5,414 | Progress | 1,285 | Days | 3 | MW | 9.4 | Visc | 32.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:30 | 0.5 | SURVEY @ 4025' - 2 DEG. |
| 06:30 | 10:00 | 3.5 | DRILL 4130' - 4325'. WOB 19K, RPM 65/67, SPP 1350 PSI, DP 200-300 PSI, ROP 56 FPH. |
| 10:00 | 10:30 | 0.5 | RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS. |
| 10:30 | 20:15 | 9.75 | DRILL 4325' - 4976'. SAME PARAMETERS, ROP 67 FPH. |
| 20:15 | 21:00 | 0.75 | SURVEY @ 4899' - 1.5 DEG. |
| 21:00 | 06:00 | 9.0 | DRILL 4976' - 5415'. SAME PARAMETERS, ROP 49 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. |

SAFETY MEETINGS – TONGS, NEW HIRES.
 FORMATION – WASATCH @ 5000'.
 BG GAS – 200–400U, CONN GAS – 450–700U, HIGH GAS – 2872U @ 4520'.
 LITHOLOGY – SH–70%, SS–30%.
 CURRENT MW – 9.4 PPG, VIS – 34 SPQ.
 FUEL – 8333 GALS, USED – 1160 GALS.

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|------------------------------|--------------------|-------------------|-------|--------------------|------------------------|-------------|---|-----------|-----|-------------|------|
| 05–19–2007 | Reported By | PAT CLARK | | | | | | | | | |
| Daily Costs: Drilling | \$37,836 | Completion | \$0 | Daily Total | \$37,836 | | | | | | |
| Cum Costs: Drilling | \$445,966 | Completion | \$0 | Well Total | \$445,966 | | | | | | |
| MD | 6,410 | TVD | 6,410 | Progress | 995 | Days | 4 | MW | 9.7 | Visc | 34.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 07:15 | 1.25 | DRILL 5415' – 5435'. WOB 22K, RPM 65/67, SPP 1400 PSI, DP 200 PSI, ROP 16 FPH. |
| 07:15 | 08:00 | 0.75 | TIGHTEN BELTS ON # 2 PUMP, TRY TO GET 520 GPM TO DRILL. |
| 08:00 | 12:45 | 4.75 | DRILL 5435' – 5700'. 525 GPM, WOB 20K, RPM 55/87, SPP 2250 PSI, DP 150 PSI, ROP 56 FPH. |
| 12:45 | 13:00 | 0.25 | RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS. |
| 13:00 | 15:15 | 2.25 | DRILL 5700' – 5802'. 420 GPM, WOB 21K, RPM 65/67, SPP 1450 PSI, DP 250 PSI, ROP 45 FPH. |
| 15:15 | 15:45 | 0.5 | CIRCULATE FOR TRIP – DROP SURVEY, MIX AND PUMP SLUG. |
| 15:45 | 18:00 | 2.25 | TOH. PULLED TIGHT @ 5342'. |
| 18:00 | 19:00 | 1.0 | L/D REAMERS, MUD MOTOR, BIT. FUNCTION BLIND RAMS. P/U NEW MUD MOTOR AND BIT. RECOVER SURVEY – 2 DEG @ 5767'. |
| 19:00 | 21:00 | 2.0 | TIH. FILL PIPE @ 3000'. |
| 21:00 | 21:30 | 0.5 | WASH/REAM 30' TO BOTTOM. |
| 21:30 | 06:00 | 8.5 | DRILL 5802' – 6410'. WOB 15K, RPM 65/67, SPP 1400 PSI, DP 150–250 PSI, ROP 72 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS – CONNECTIONS, TRIPPING. FORMATION – CHAPITA WELLS @ 5680'. BG GAS – 100–250U, CONN GAS – 350–550U, TRIP GAS – 2885U @ 5802', HIGH GAS – 8850U @ 5988'. LITHOLOGY – SH–55%, SS–45%. CURRENT MW – 9.5 PPG, VIS – 36 SPQ. FUEL – 7551 GALS, USED – 982 GALS. |

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|------------------------------|--------------------|-------------------|-------|--------------------|------------------------|-------------|---|-----------|-----|-------------|------|
| 05–20–2007 | Reported By | PAT CLARK | | | | | | | | | |
| Daily Costs: Drilling | \$28,404 | Completion | \$0 | Daily Total | \$28,404 | | | | | | |
| Cum Costs: Drilling | \$474,370 | Completion | \$0 | Well Total | \$474,370 | | | | | | |
| MD | 7,740 | TVD | 7,740 | Progress | 1,330 | Days | 5 | MW | 9.7 | Visc | 34.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|-------|--|
| 06:00 | 13:00 | 7.0 | DRILL 6410' – 6818'. WOB 15K, RPM 50–65/67, SPP 1400 PSI, DP 200 PSI, ROP 58 FPH. |
| 13:00 | 13:15 | 0.25 | RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS AND ANNULAR. |
| 13:15 | 06:00 | 16.75 | DRILL 6818' – 7740'. WOB 15–18K, RPM 50–65/67, SPP 1450 PSI, DP 200 PSI, ROP 55 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. |

SAFETY MEETINGS – FIRST DAY BACK, PPE.
 FORMATION – KMV PRICE RIVER @ 7510'.
 BG GAS – 100-250U, CONN GAS – 350-600U, HIGH GAS – 4310U @ 7305'.
 LITHOLOGY – SH-40%, SS-60%.
 CURRENT MW – 9.8 PPG, VIS – 38 SPQ.
 FUEL – 6300 GALS. USED – 1051 GALS

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|--|-------------------|--------------------|-------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| 05-21-2007 | | Reported By | | PAT CLARK | | | | | | | |
| Daily Costs: Drilling | \$30,421 | Completion | \$0 | Daily Total | \$30,421 | | | | | | |
| Cum Costs: Drilling | \$504,996 | Completion | \$0 | Well Total | \$504,996 | | | | | | |
| MD | 8,109 | TVD | 8,109 | Progress | 369 | Days | 6 | MW | 10.0 | Visc | 39.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: REPLACE SHAFT/BEARINGS | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|-------|--|
| 06:00 | 11:15 | 5.25 | DRILL 7740' – 7910'. WOB 15-19K, RPM 55-65/67, SPP 1450 PSI, DP 125 PSI, ROP 32 FPH. LOSING MUD, PUMPING LCM SWEEPS, DROPPED PUMP TO 110 STROKES(385 GPM). |
| 11:15 | 11:30 | 0.25 | RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS. |
| 11:30 | 12:00 | 0.5 | DRILL 7910' – 7922' W/105 STROKES ON PUMP # 2(366 GPM). LOST 150 BBLs MUD. TOTAL LOSSES FOR DAY 450 BBLs. |
| 12:00 | 13:00 | 1.0 | CIRCULATE AND BUILD VOLUME FROM LIQUID MUD. |
| 13:00 | 17:15 | 4.25 | DRILL 7922' – 8109'. SAME PARAMETERS, ROP 44 FPH. |
| 17:15 | 06:00 | 12.75 | EQUIPMENT REPAIR – CARRIER BEARING ON OUTPUT SHAFT ON FLOOR MOTOR LOCKED UP, SNAPPED SHAFT. BREAK COMPOUND CHAIN AND CIRCULATE, ROTATE, AND RECIPROCATATE PIPE WITH ONE MOTOR WHILE AFFECTING REPAIRS. MECHANIC AND WELDER ARRIVED ON LOCATION @ 05:30. NEW SHAFT TO ARRIVE @ 06:00. ETA UNTIL DRILLING – NOON. DAYLIGHTS SHORT ONE MAN, NO ACCIDENTS, BOP DRILL DAYLIGHTS. FORMATION – KMV PRICE RIVER @ 7510'. BG GAS – 300-500U, CONN GAS – 600-1300U, HIGH GAS – 4310U @ 7305'. LITHOLOGY – SH-30%, SS-60%, SLTSTN-10%. CURRENT MW – 10 PPG, VIS – 36 SPQ, LOST 12 BBLs OVERNIGHT. FUEL – 5289 GALS, USED – 1011 GALS. |

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|--|-------------------|--------------------|-------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| 05-22-2007 | | Reported By | | PAT CLARK | | | | | | | |
| Daily Costs: Drilling | \$76,322 | Completion | \$0 | Daily Total | \$76,322 | | | | | | |
| Cum Costs: Drilling | \$581,319 | Completion | \$0 | Well Total | \$581,319 | | | | | | |
| MD | 8,620 | TVD | 8,620 | Progress | 511 | Days | 7 | MW | 10.0 | Visc | 34.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: DRILLING | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 14:00 | 8.0 | EQUIPMENT REPAIR – REPLACE FLOOR MOTOR DRIVE SHAFT AND BEARINGS. |
| 14:00 | 17:00 | 3.0 | DRILL 8109' – 8243'. WOB 15K, RPM 60/67, SPP 1250 PSI, DP 300 PSI, ROP 45 FPH. |
| 17:00 | 17:30 | 0.5 | RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS. |
| 17:30 | 06:00 | 12.5 | DRILL 8243' – 8620'. SAME PARAMETERS, ROP 31 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS – PPE, MECHANIC ON RIG. FORMATION – KMV PRICE RIVER MIDDLE @ 8320'. BG GAS – 300-400U, CONN GAS – 2200-2800U, HIGH GAS – 2040U @ 8503'. |

LITHOLOGY - SH-35%, SS-55%, SLTSTN-10%.
 CURRENT MW - 10 PPG, VIS - 36 SPQ.
 FUEL - 4594 GALS, USED 695 GALS.

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|------------------------------|-------------------|--------------------|-------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| 05-23-2007 | | Reported By | | PAT CLARK | | | | | | | |
| Daily Costs: Drilling | \$42,109 | Completion | \$0 | Daily Total | \$42,109 | | | | | | |
| Cum Costs: Drilling | \$623,428 | Completion | \$0 | Well Total | \$623,428 | | | | | | |
| MD | 8,925 | TVD | 8,925 | Progress | 305 | Days | 8 | MW | 10.0 | Visc | 34.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 07:00 | 1.0 | CIRCULATE BOTTOMS UP. DROP SURVEY, MIX AND PUMP PILL. |
| 07:00 | 10:30 | 3.5 | TOH. |
| 10:30 | 11:30 | 1.0 | L/D BIT AND MUD MOTOR, P/U NEW BIT AND MUD MOTOR. RECOVER SURVEY - MISRUN. |
| 11:30 | 13:00 | 1.5 | TIH TO SHOE, FILL PIPE. |
| 13:00 | 14:30 | 1.5 | CUT AND SLIP DRILLING LINE. |
| 14:30 | 17:30 | 3.0 | TIH. FILL PIPE @ 4800' AND 6700'. |
| 17:30 | 20:00 | 2.5 | CIRCULATE AND CONDITION MUD. ADD LCM, LIQUID MUD, AND CIRC @ 65 STROKES TO STOP FLUID LOSSES. |
| 20:00 | 20:15 | 0.25 | WASH/REAM 30' TO BOTTOM. |
| 20:15 | 06:00 | 9.75 | DRILL 8620' - 8925'. WOB 15K, RPM 55-65/58, SPP 1325 PSI, DP 100 PSI, ROP 31 FPH. DAYLIGHTS SHORT ONE MAN, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - TRIPPING PIPE. FORMATION - KMV PRICE RIVER MIDDLE @ 8320'. BG GAS - 1250-2500U, CONN GAS - 700-1000U, HIGH GAS - 3938U @ 8717'. LITHOLOGY - SH-30%, SS-60%, SLTSTN - 10%. CURRENT MW - 10.1 PPG, VIS - 36 SPQ. FUEL - 3930 GALS, USED - 664 GALS. |
| 06:00 | | 18.0 | |

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|------------------------------|-------------------|--------------------|-------|--------------------|------------------------|-------------|---|-----------|------|-------------|------|
| 05-24-2007 | | Reported By | | PAT CLARK | | | | | | | |
| Daily Costs: Drilling | \$33,198 | Completion | \$0 | Daily Total | \$33,198 | | | | | | |
| Cum Costs: Drilling | \$656,626 | Completion | \$0 | Well Total | \$656,626 | | | | | | |
| MD | 9,625 | TVD | 9,625 | Progress | 700 | Days | 9 | MW | 10.0 | Visc | 34.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 16:00 | 10.0 | DRILL 8925' - 9279'. WOB 12-16K, RPM 55-65/58, SPP 1300 PSI, DP 250 PSI, ROP 35 FPH. |
| 16:00 | 16:30 | 0.5 | RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS. |
| 16:30 | 06:00 | 13.5 | DRILL 9279' - 9625'. SAME PARAMETERS, ROP 26 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - ELECTRIC, NEW HANDS. FORMATION - SEGO @ 9491'. BG GAS - 600-1000U, CONN GAS - 900-2000U, HIGH GAS - 1681U @ 8799'. LITHOLOGY - SS-30%, SH-50%, SLTSTN-20%. CURRENT MW - 10 PPG, VIS - 34 SPQ. |

FUEL - 3240 GALS, USED 690 GALS.

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| 05-25-2007 | | Reported By | | PAT CLARK | | | | | | | |
| Daily Costs: Drilling | \$39,526 | Completion | \$0 | Daily Total | \$39,526 | | | | | | |
| Cum Costs: Drilling | \$696,153 | Completion | \$0 | Well Total | \$696,153 | | | | | | |
| MD | 9,760 | TVD | 9,760 | Progress | 135 | Days | 10 | MW | 9.9 | Visc | 34.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: RUNNING CASING | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 15:00 | 9.0 | DRILL 9625' - 9760' TD. WOB 15-25K, RPM 45-70/58, SPP 1400 PSI, DP 250 PSI, ROP 15 FPH. REACHED TD AT 15:00 HRS, 5/24/07. | | | | | | | | |
| 15:00 | 15:30 | 0.5 | CIRCULATE FOR SHORT TRIP. MIX AND PUMP PILL. | | | | | | | | |
| 15:30 | 17:00 | 1.5 | SHORT TRIP 20 STANDS. | | | | | | | | |
| 17:00 | 18:00 | 1.0 | CIRCULATE FOR LDDP. R/U WEATHERFORD TRS TO LDDP. MIX AND PUMP 250 BBL 12 PPG SLUG. | | | | | | | | |
| 18:00 | 02:30 | 8.5 | LD DRILL PIPE. BREAK KELLY, L/D BHA AND REMOVE WEAR BUSHING. | | | | | | | | |
| 02:30 | 06:00 | 3.5 | RIG UP CASERS, START RUNNING 4 1/2", 11.6#, HCP-110, LTC CASING. DETAILS ON NEXT REPORT FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - LDDP W/ LAYDOWN CREW, RUNNING CASING W/ CASING CREW. FORMATION - SEGO @ 9491'. FUEL - 1800 GALS, USED - 1440 GALS. CURRENT MW - 9.9 PPG, VIS - 36 SPQ. | | | | | | | | |

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|--|-------------------|--------------------|--|--------------------|------------------------|-------------|----|-----------|-----|-------------|-----|
| 05-26-2007 | | Reported By | | PAT CLARK | | | | | | | |
| Daily Costs: Drilling | \$23,409 | Completion | \$216,211 | Daily Total | \$239,620 | | | | | | |
| Cum Costs: Drilling | \$719,563 | Completion | \$216,211 | Well Total | \$935,774 | | | | | | |
| MD | 9,760 | TVD | 9,760 | Progress | 0 | Days | 11 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: RDRT/WO COMPLETION | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 11:00 | 5.0 | FINISH RUNNING 4 1/2", 11.6#, HCP-110, LTC CASING AS FOLLOWS: DIFFERENTIAL FILL FLOAT SHOE, 1 JT CASING, FLOAT COLLAR @ 9700', 54 JTS CASING, MARKER JT @ 7508', 72 JTS CASING, MARKER JOINT @ 4598', 114 JTS CASING(241 TOTAL), P/U JT # 242, TAG BOTTOM @ 9760', L/D JT 242, P/U LANDING JT W/CASING HANGER MANDREL. R/D CASERS. | | | | | | | | |
| 11:00 | 13:00 | 2.0 | CIRCULATE WHILE R/U SCHLUMBERGER TO CEMENT. | | | | | | | | |
| 13:00 | 16:30 | 3.5 | PRESSURE TEST LINES TO 5000 PSI. CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER SPACER, MIX AND PUMP 580 SX (277 BBLS, 1728 CU/FT) LEAD G CEMENT @ 11.5 PPG, YIELD 2.98 FT3/SK, H2O 18.227 GPS+10%D020+.2%D167+.2%D046+.5%D013+.5%D065+.125 LB/SK D130+1.5 #/BBL CEMNET FIRST HALF OF LEAD. MIX AND PUMP 1555 SX (362 BBLS, 2006 CU/FT) 50/50 POZ G TAIL @ 14.1 PPG, YIELD 1.29 FT3/SK, H2O 5.963 GPS + 2%D020+.1%D046+.2%D065+.2%167+.1%D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/ 150 BBLS FRESH WATER W/2 GALS/1000 L064. INTERMITTENT, THEN NO RETURNS, MAX PRESSURE 2346 PSI, BUMP PLUG TO 3300 PSI. BLEED BACK 2 BBLS, FLOAT HELD. R/D SCHLUMBERGER. | | | | | | | | |
| 16:30 | 17:00 | 0.5 | OTHER - LAND MANDREL HANGER, LOCK DOWN AND TEST TO 5000 PSI. | | | | | | | | |
| 17:00 | 17:30 | 0.5 | R/D CEMENT HEAD, REMOVE LANDING JT. | | | | | | | | |
| 17:30 | 20:00 | 2.5 | CLEAN MUD TANKS AND NIPPLE DOWN BOPE. | | | | | | | | |
| 20:00 | 06:00 | 10.0 | RDRT. | | | | | | | | |
| TRANSFER 6 JTS 4 1/2", 11.6#, HCP-110, LTC CASING TO THE HOSS 20-32. | | | | | | | | | | | |

TRANSFER 2950 GALS DIESEL FUEL TO HOSS 20-32 @ \$2.761/GAL.
 TRANSFER 3 JTS AND 1 MARKER JT 4 1/2", 11.6#, HCP-110 CSNG(261.72') TO ZECO TO CUT NEW PINS.
 WESTROC TRUCKING WILL BE HERE @ 06:00 ON 5-26-07 TO MOVE RIG 1/4 MILE TO HOSS 20-32.
 MT WEST MOVED CAMPS TO NEW LOCATION 5-25-07.

06:00 18.0 RIG RELEASED @ 20:00 HRS, 5/25/07.
 CASING POINT COST \$719,564

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|--|---------------|--------------------|---|--------------------|-----------------|-------------|----|-----------|-----|-------------|-----|
| 05-30-2007 | | Reported By | | SEARLE | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$45,300 | Daily Total | \$45,300 | | | | | | |
| Cum Costs: Drilling | \$719,563 | Completion | \$261,511 | Well Total | \$981,074 | | | | | | |
| MD | 9,760 | TVD | 9,760 | Progress | 0 | Days | 12 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTB : 9700.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: PREP FOR FRACS | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| | | 24.0 | MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 1000'. EST CEMENT TOP @ 2560'. RD SCHLUMBERGER. | | | | | | | | |

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| 03-21-2008 | | Reported By | | CARLSON | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$1,085 | Daily Total | \$1,085 | | | | | | |
| Cum Costs: Drilling | \$719,563 | Completion | \$262,596 | Well Total | \$982,159 | | | | | | |
| MD | 9,760 | TVD | 9,760 | Progress | 0 | Days | 13 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTB : 9700.0 | | | Perf : | PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: WO COMPLETION | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | NU 10M FRAC TREE. PRESSURE TESTED TO 8500 PSIG. WO COMPLETION. | | | | | | | | |

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| 03-25-2008 | | Reported By | | SEARLE | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$6,375 | Daily Total | \$6,375 | | | | | | |
| Cum Costs: Drilling | \$719,563 | Completion | \$268,971 | Well Total | \$988,534 | | | | | | |
| MD | 9,760 | TVD | 9,760 | Progress | 0 | Days | 14 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTB : 9700.0 | | | Perf : | 9267-9492 PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: SI FOR PBU | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | RU CUTTERS WL. PERFORATED LPR FROM 9267'-68', 9273'-74', 9301'-02', 9316'-17', 9323'-24', 9356'-57', 9361'-62', 9380'-81', 9407'-08', 9418'-19', 9431'-32', 9458'-59', 9487'-88' & 9491'-92' @ 3 SPF & 120° PHASING. RDWL. SDFN. | | | | | | | | |

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| 03-29-2008 | | Reported By | | SEARLE | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$3,375 | Daily Total | \$3,375 | | | | | | |
| Cum Costs: Drilling | \$719,563 | Completion | \$272,346 | Well Total | \$991,909 | | | | | | |
| MD | 9,760 | TVD | 9,760 | Progress | 0 | Days | 15 | MW | 0.0 | Visc | 0.0 |
| Formation : | PBTB : 9700.0 | | | Perf : | 9267-9492 PKR Depth : 0.0 | | | | | | |
| Activity at Report Time: PREP TO FRAC | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | | 18.0 | RU PLS WL. RAN BHP RECORDERS TO 9492'. RDWL. MAX BHP 5207 PSIG. MAX BHT 211°F. | | | | | | | | |

04-03-2008 Reported By JOE VIGIL

Daily Costs: Drilling \$0 Completion \$20,100 Daily Total \$20,100
 Cum Costs: Drilling \$719,563 Completion \$292,446 Well Total \$1,012,009

MD 9,760 TVD 9,760 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE / WASATCH PBTB : 9700.0 Perf : 8435' - 9492' PKR Depth : 0.0

Activity at Report Time: FRAC MPR/UPR

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5242 GAL 16# DELTA 200, 7501 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 201390 GAL 16# DELTA 200+ W/123100# 20/40 SAND @ 1-5 PPG. MTP 8093 PSIG. MTR 53.6 BPM. ATP 5631 PSIG. ATR 51.5 BPM. ISIP 2843 PSIG. RD HALLIBURTON. |

RU CUTTERS WL. SET 10K CFP AT 9220'. PERFORATED MPR/LPR FROM 8921'-22', 8946'-47', 9024'-25', 9031'-32', 9047'-48', 9062'-63', 9102'-03', 9110'-11', 9139'-40', 9147'-48' (MISFIRE), 9159'-60', 9168'-69', 9177'-78' & 9194'-95' @ 2 SPF & 180° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5337 GAL 16# DELTA 200 PAD, 8081 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 33861 GAL 16# DELTA 200+ W/120400# 20/40 SAND @ 1-5 PPG. MTP 8230 PSIG. MTR 52 BPM. ATP 6179 PSIG. ATR 48 BPM. ISIP 3004 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8875'. PERFORATED MPR FROM 8601'-02', 8605'-06', 8619'-20', 8624'-25', 8688'-89', 8697'-98', 8709'-10', 8729'-30', 8747'-48', 8754'-55', 8809'-10', 8826'-27', 8847'-48' & 8853'-54' @ 2 SPF & 180° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1380 GAL 16# DELTA 200 PAD, 18303 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 60957 GAL 16# DELTA 200+ W/180900# 20/40 SAND @ 1-4 PPG. MTP 7450 PSIG. MTR 52.5 BPM. ATP 5458 PSIG. ATR 50.5 BPM. ISIP 3397 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8580'. PERFORATED MPR FROM 8435'-36', 8444'-45', 8456'-57', 8474'-75', 8480'-81', 8490'-91', 8498'-99', 8507'-08', 8514'-15', 8519'-20', 8536'-37', 8545'-46', 8549'-50' & 8562'-63' @ 2 SPF & 180° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5625 GAL 16# DELTA 200 PAD, 7225 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 34455 GAL 16# DELTA 200+ W/122800# 20/40 SAND @ 1-5 PPG. MTP 7340 PSIG. MTR 51 BPM. ATP 5476 PSIG. ATR 48.7 BPM. ISIP 3946 PSIG. RD HALLIBURTON. SDFN.

04-04-2008 Reported By JOE VIGIL

Daily Costs: Drilling \$0 Completion \$48,550 Daily Total \$48,550
 Cum Costs: Drilling \$719,563 Completion \$340,996 Well Total \$1,060,559

MD 9,760 TVD 9,760 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE / WASATCH PBTB : 9700.0 Perf : 7207' - 9492' PKR Depth : 0.0

Activity at Report Time: FRAC CA

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | RUWL SET 10K CFP AT 8400'. PERFORATE MPR FROM 8250'-51', 8262'-63', 8269'-70', 8278'-79', 8287'-88', 8295'-96', 8330'-31', 8342'-43', 8350'-51', 8358'-59', 8366'-67', 8375'-76', 8379'-80', 8384'-85', @ 2 SPF @ 180° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5160 GAL 16# DELTA 200 PAD, 9677 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 46294 GAL 16# DELTA 200 + W/ 167100# 20/40 SAND @ 1-5 PPG. MTP 7880 PSIG. MTR 51 BPM. ATP 4693 PSIG. ATR 49.5 BPM. ISIP 2110 PSIG. RD HALLIBURTON. |

RUWL SET 10K CFP AT 8155'. PERFORATE UPR FROM 7886'-87', 7893'-94', 7906'-07', 7940'-41', 8003'-04', 8013'-14', 8022'-23', 8049'-50', 8055'-56', 8105'-06', 8112'-13', 8130'-31' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5055 GAL 16# DELTA 200 PAD, 9898 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 46275 GAL 16# DELTA 200 + W/ 167200# 20/40 SAND @ 1-5 PPG. MTP 8379 PSIG. MTR 51 BPM. ATP 4454 PSIG. ATR 48.5 BPM. ISIP 2729 PSIG. RD HALLIBURTON

RUWL SET 10K CFP AT 7860'. PERFORATE UPR FROM 7683'-84', 7690'-91'(MISFIRE), 7700'-01', 7744'-45', 7758'-59', 7773'-74', 7781'-82', 7787'-88', 7799'-7800', 7823'-24'(MISFIRE), 7827'-28', 7840'-41' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2532 GAL 16# DELTA 200 PAD, 7218 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 36786 GAL 16# DELTA 200 + W/ 123700# 20/40 SAND @ 1-5 PPG. MTP 7684 PSIG. MTR 50.5 BPM. ATP 4428 PSIG. ATR 47.9 BPM. ISIP 2593 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7655'. PERFORATE UPR FROM 7444'-45', 7450'-51', 7455'-56', 7468'-69', 7490'-91', 7494'-95', 7517'-18', 7529'-30', 7539'-40', 7553'-54', 7559'-60', 7588'-89', 7594'-95', 7629'-30', @ 2 SPF @ 180° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL 16# DELTA 200 PAD, 8260 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 37965 GAL 16# DELTA 200 + W/ 136100# 20/40 SAND @ 1-5 PPG. MTP 7202 PSIG. MTR 51.7 BPM. ATP 4285 PSIG. ATR 49 BPM. ISIP 2206 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7400'. PERFORATE NH FROM 7207'-08', 7241'-42', 7248'-49', 7263'-64', 7288'-89', 7294'-95', 7228'-29', 7332'-33', 7342'-43', 7360'-61', 7363'-64', 7369'-70' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4167 GAL 16# DELTA 200 PAD, 6545 GAL 16# DELTA 200 W/1# & 1.5# SAND, 29902 GAL 16# DELTA 200 + W/ 105700# 20/40 SAND @ 1-5 PPG. MTP 7441 PSIG. MTR 50 BPM. ATP 4601 PSIG. ATR 48 BPM. ISIP 2493 PSIG. RD HALLIBURTON. SDFN.

| | | | | | | | | | | | |
|--|--------------------|----------------------|-----------|-----------------------------|-------------|-------------|----|------------------------|-----|-------------|-----|
| 04-05-2008 | Reported By | JOE VIGIL | | | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$489,562 | Daily Total | \$489,562 | | | | | | |
| Cum Costs: Drilling | \$719,563 | Completion | \$830,558 | Well Total | \$1,550,122 | | | | | | |
| MD | 9,760 | TVD | 9,760 | Progress | 0 | Days | 18 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE / WASATCH | | PBTD : 9700.0 | | Perf : 5825' - 9492' | | | | PKR Depth : 0.0 | | | |

Activity at Report Time: PREP TO MIRUSU

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | RUWL SET 10K CFP AT 7050'. PERFORATED BA FROM 6710'-11', 6730'-31', 6745'-46', 6793'-94', 6800'-01', 6824'-25', 6828'-29', 6855'-56', 6890'-91', 6895'-96', 6929'-30' & 7027'-28' @ 3 SPF & 1200 PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/ 4282 GAL 16# DELTA 200 PAD, 6780 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 23756 GAL 16# DELTA 200+ W/81700# 20/40 SAND @ 1-4 PPG. MTP 7844 PSIG. MTR 50 BPM. ATP 4997 PSIG. ATR 48 BPM. ISIP 1868 PSIG. RD HALLIBURTON. |
| | | | RUWL. SET 6K CFP AT 6680'. PERFORATED BA FROM 6376'-77', 6401'-02', 6458'-59', 6469'-71', 6541'-42', 6563'-64', 6583'-84', 6611'-12', 6628'-29' (MISFIRE) & 6650'-51' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/4116 GAL 16# DELTA 200 PAD, 6881 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 23989 GAL 16# DELTA 200 + W/82400# 20/40 SAND @ 1-4 PPG. MTP 8281 PSIG. MTR 50.5 BPM. ATP 4436 PSIG. ATR 48.5 BPM. ISIP 2396 PSIG. RD HALLIBURTON. |
| | | | RUWL. SET 6K CFP AT 6355'. PERFORATED CA FROM 6245'-46', 6263'-65', 6270'-72', 6277'-79', 6284'-85', 6291'-92', 6316'-17', 6329'-30' & 6336'-37' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/ 4174 GAL 16# DELTA 200 PAD, 6814 GAL 16# DELTA 200 W/1# & 1.5# SAND, 29710 GAL 16# DELTA 200+ W/101200# 20/40 SAND @ 1-4 PPG. MTP 4035 PSIG. MTR 35 BPM. ATP 3824 PSIG. ATR 34 BPM. ISIP 1685 PSIG. RD HALLIBURTON. |
| | | | RUWL. SET 6K CFP AT 6125'. PERFORATED CA FROM 5942'-43', 5956'-58', 5964'-66', 5971'-73', 6025'-26', 6034'-35', 6051'-52', 6058'-59' & 6091'-92' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/ 4184 GAL 16# DELTA 200 PAD, 6581 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 29807 GAL 16# DELTA 200+ W/101800# 20/40 SAND @ 1-4 PPG. MTP 6776 PSIG. MTR 35.5 BPM. ATP 3177 PSIG. ATR 34 BPM. ISIP 1947 PSIG. RD HALLIBURTON. |

RUWL. SET 6K CBP AT 5910'. PERFORATED CA FROM 5825'-27', 5829'-31', 5835'-37' & 5839'-41' @ 3 SPF & 120' PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/4134 GAL 16# DELTA 200 PAD, 6370 GAL 16# DELTA 200 W/1# & 1.5# 20/40 SAND, 23978 GAL 16# DELTA 200 + W/82300# 20/40 SAND @ 1-4 PPG. MTP 4547 PSIG. MTR 25.6 BPM. ATP 3208 PSIG. ATR 25.3 BPM. ISIP 2714 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5709'. BLED OFF PRESSURE. RDWL. SDFN.

| | | | | | | | | | | | |
|--|------------|----------------------|--|-------------------------|-------------|------------------------|----|-----------|-----|-------------|-----|
| 04-09-2008 | | Reported By | | HANSEN | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$86,970 | Daily Total | \$86,970 | | | | | | |
| Cum Costs: Drilling | \$719,563 | Completion | \$917,528 | Well Total | \$1,637,092 | | | | | | |
| MD | 9,760 | TVD | 9,760 | Progress | 0 | Days | 19 | MW | 0.0 | Visc | 0.0 |
| Formation : MESA VERDE | | PBTD : 9700.0 | | Perf : 5825-9492 | | PKR Depth : 0.0 | | | | | |
| Activity at Report Time: CLEAN OUT AFTER FRAC | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 15:30 | 9.5 | SICP 0 PSIG. MIRUSU. ND TREE. NU BOP. RIH W/ BIT & PUMPOFF ASSEMBLY TO 5640'. PREP TO DRILL PLUGS. SDFN. | | | | | | | | |

| | | | | | | | | | | | |
|---|------------|----------------------|--|-------------------------|-------------|------------------------|----|-----------|-----|-------------|-----|
| 04-10-2008 | | Reported By | | HANSEN | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$35,838 | Daily Total | \$35,838 | | | | | | |
| Cum Costs: Drilling | \$719,563 | Completion | \$953,366 | Well Total | \$1,672,930 | | | | | | |
| MD | 9,760 | TVD | 9,760 | Progress | 0 | Days | 20 | MW | 0.0 | Visc | 0.0 |
| Formation : MESA VERDE | | PBTD : 9700.0 | | Perf : 5825-9492 | | PKR Depth : 0.0 | | | | | |
| Activity at Report Time: FLOW TEST | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:30 | 06:00 | 23.5 | SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5709', 5910', 6125', 6355', 6680', 7050', 7400', 7655', 7860', 8155', 8400', 8580', 8875' & 9220'. RIH CLEANED OUT TO 9588'. LAND EOT@ 7857' KB. ND BOP. NU TREE. PUMED OFF BIT & SUB. | | | | | | | | |

FLOWED 11 HRS. 16/64" CHOKE. FTP 1000 PSIG. CP 1000 PSIG. 42 BFPH. RECOVERED 466 BLW. 17156 BLWTR.

TUBING DETAIL: LENGTH:

PUMPOFF BIT SUB .91'
 1 JT 2-3/8" 4.7# L-80 TBG 32.90'
 XN NIPPLE 1.30'
 238 JTS 2-3/8" 4.7# L-80 TBG 7805.49'
 BELOW KB 16.00'
 LANDED @ 7856.60' KB

| | | | | | | | | | | | |
|---|------------|----------------------|-----------------------------|-------------------------|-------------|------------------------|----|-----------|-----|-------------|-----|
| 04-11-2008 | | Reported By | | HANSEN | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$4,347 | Daily Total | \$4,347 | | | | | | |
| Cum Costs: Drilling | \$719,563 | Completion | \$957,713 | Well Total | \$1,677,277 | | | | | | |
| MD | 9,760 | TVD | 9,760 | Progress | 0 | Days | 21 | MW | 0.0 | Visc | 0.0 |
| Formation : MESA VERDE | | PBTD : 9700.0 | | Perf : 5825-9492 | | PKR Depth : 0.0 | | | | | |
| Activity at Report Time: FLOW TEST | | | | | | | | | | | |
| Start | End | Hrs | Activity Description | | | | | | | | |
| 06:00 | 06:00 | 24.0 | RDMOSU. | | | | | | | | |

FLOWED 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 800 PSIG. 92 BFPH. RECOVERED 1839 BLW. 15317 BLWTR.
18 MCF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU56965

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NESW 1918FSL 1886FWL 40.07725 N Lat, 109.35362 W Lon
 At top prod interval reported below NESW 1918FSL 1886FWL 40.07725 N Lat, 109.35362 W Lon
 At total depth NESW 1918FSL 1886FWL 40.07725 N Lat, 109.35362 W Lon

14. Date Spudded 04/09/2007 15. Date T.D. Reached 05/24/2007 16. Date Completed 04/10/2008
 D & A Ready to Prod.

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. HOSS 21-32
 9. API Well No. 43-047-38714
 10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
 11. Sec., T., R., M., or Block and Survey or Area Sec 32 T8S R23E Mer SLB
 12. County or Parish UINTAH 13. State UT
 17. Elevations (DF, KB, RT, GL)* 4923 GL

18. Total Depth: MD 9760 TVD 19. Plug Back T.D.: MD 9700 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/WDL/GR Temp, Press
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 J-55 | 36.0 | 0 | 2562 | | 840 | | | |
| 7.875 | 4.500 P-110 | 11.6 | 0 | 9744 | | 2135 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7857 | | | | | | | |

25. Producing Intervals 26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|------|--------|---------------------|------|-----------|--------------|
| AWASATCH/MESAVERDE | 5825 | 9492 | 9267 TO 9492 | | 3 | |
| B) | | | 8921 TO 9195 | | 2 | |
| C) | | | 8601 TO 8854 | | 2 | |
| D) | | | 8435 TO 8563 | | 2 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 9267 TO 9492 | 45,668 GALS GELLED WATER & 123,100# 20/40 SAND |
| 8921 TO 9195 | 47,444 GALS GELLED WATER & 120,400# 20/40 SAND |
| 8601 TO 8854 | 80,805 GALS GELLED WATER & 180,900# 20/40 SAND |
| 8435 TO 8563 | 47,470 GALS GELLED WATER & 122,800# 20/40 SAND |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 04/10/2008 | 04/27/2008 | 24 | → | 5.0 | 595.0 | 5.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 14/64" | SI 1600 | 1700.0 | → | 5 | 595 | 5 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #60234 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
MAY 13 2008
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------------|------|--------|------------------------------|--|--|
| | | | | | Meas. Depth |
| WASATCH/MESAVERDE | 5825 | 9492 | | GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER | 2119 2754 4917 5066 5656 6326 7487 8261 |

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

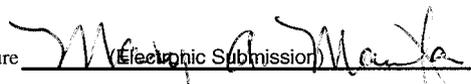
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60234 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 05/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 21-32 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

| | |
|-----------|-------|
| 8250-8385 | 2/spf |
| 7886-8131 | 3/spf |
| 7683-7841 | 3/spf |
| 7444-7630 | 2/spf |
| 7207-7370 | 3/spf |
| 6710-7028 | 3/spf |
| 6376-6651 | 3/spf |
| 6245-6337 | 3/spf |
| 5942-6092 | 3/spf |
| 5825-5841 | 3/spf |

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

| | |
|-----------|--|
| 8250-8385 | 61,296 GALS GELLED WATER & 167,100# 20/40 SAND |
| 7886-8131 | 61,393 GALS GELLED WATER & 167,200# 20/40 SAND |
| 7683-7841 | 46,701 GALS GELLED WATER & 123,700# 20/40 SAND |
| 7444-7630 | 50,548 GALS GELLED WATER & 136,100# 20/40 SAND |
| 7207-7370 | 40,779 GALS GELLED WATER & 105,700# 20/40 SAND |
| 6710-7028 | 34,818 GALS GELLED WATER & 81,700# 20/40 SAND |
| 6376-6651 | 34,986 GALS GELLED WATER & 82,400# 20/40 SAND |
| 6245-6337 | 40,698 GALS GELLED WATER & 101,200# 20/40 SAND |
| 5942-6092 | 40,572 GALS GELLED WATER & 101,800# 20/40 SAND |
| 5825-5841 | 34,482 GALS GELLED WATER & 82,300# 20/40 SAND |

Perforated the Lower Price River from 9267-68', 9273-74', 9301-02', 9316-17', 9323-24', 9356-57', 9361-62', 9380-81', 9407-08', 9418-19', 9431-32', 9458-59', 9487-88' & 9491-92' w/ 3 spf.

Perforated the Middle/Lower Price River from 8921-22', 8946-47', 9024-25', 9031-32', 9047-48', 9062-63', 9102-03', 9110-11', 9139-40', 9159-60', 9168-69', 9177-78' & 9194-95' w/ 2 spf.

Perforated the Middle Price River from 8601-02', 8605-06', 8619-20', 8624-25', 8688-89', 8697-98', 8709-10', 8729-30', 8747-48', 8754-55', 8809-10', 8826-27', 8847-48' & 8853-54' w/ 2 spf.

Perforated the Middle Price River from 8435-36', 8444-45', 8456-57', 8474-75', 8480-81', 8490-91', 8498-99', 8507-08', 8514-15', 8519-20', 8536-37', 8545-46', 8549-50' & 8562-63' w/ 2 spf.

Perforated the Middle Price River from 8250-51', 8262-63', 8269-70', 8278-79', 8287-88', 8295-96', 8330-31', 8342-43', 8350-51', 8358-59', 8366-67', 8375-76', 8379-80' & 8384-85' w/ 2 spf.

Perforated the Upper Price River from 7886-87', 7893-94', 7906-07', 7940-41', 8003-04', 8013-14', 8022-23', 8049-50', 8055-56', 8105-06', 8112-13' & 8130-31' w/ 3 spf.

Perforated the Upper Price River from 7683-84', 7700-01', 7744-45', 7758-59', 7773-74', 7781-82', 7787-88', 7799-7800', 7827-28' & 7840-41' w/ 3 spf.

Perforated the Upper Price River from 7444-45', 7450-51', 7455-56', 7468-69', 7490-91', 7494-95', 7517-18', 7529-30', 7539-40', 7553-54', 7559-60', 7588-89', 7594-95' & 7629-30' w/ 2 spf.

Perforated the North Horn from 7207-08', 7241-42', 7248-49', 7263-64', 7288-89', 7294-95', 7228-29', 7332-33', 7342-43', 7360-61', 7363-64' & 7369-70' w/ 3 spf.

Perforated the Ba from 6710-11', 6730-31', 6745-46', 6793-94', 6800-01', 6824-25', 6828-29', 6855-56', 6890-91', 6895-96', 6929-30' & 7027-28' w/ 3 spf.

Perforated the Ba from 6376-77', 6401-02', 6458-59', 6469-71', 6541-42', 6563-64', 6583-84', 6611-12' & 6650-51' w/ 3 spf.

Perforated the Ca from 6245-46', 6263-65', 6270-72', 6277-79', 6284-85', 6291-92', 6316-17', 6329-30' & 6336-37' w/ 3 spf.

Perforated the Ca from 5942-43', 5956-58', 5964-66', 5971-73', 6025-26', 6034-35', 6051-52', 6058-59' & 6091-92' w/ 3 spf.

Perforated the Ca from 5825-27', 5829-31', 5835-37' & 5839-41' w 3 spf.

52. FORMATION (LOG) MARKERS

| | |
|-------------------|------|
| Lower Price River | 9051 |
| Sego | 9586 |

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 21-32

API number: 4304738714

Well Location: QQ NESW Section 32 Township 8S Range 23E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E Highway 40

city Vernal state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO Box 41

city Jensen state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

| DEPTH | | VOLUME (FLOW RATE OR HEAD) | QUALITY (FRESH OR SALTY) |
|-------|-------|-------------------------------|-----------------------------|
| FROM | TO | | |
| 1,140 | 1,150 | NO FLOW | NOT KNOWN |
| 2,200 | 2,220 | NO FLOW | NOT KNOWN |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 5/12/2008