

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

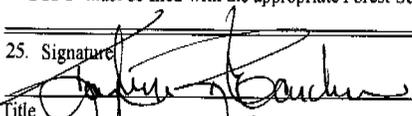
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. HOSS 47-29	
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-38710	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		3b. Phone No. (include area code) 435-781-9111	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1983 FSL 680 FWL NWSW 40.091675 LAT 109.357958 LON At proposed prod. zone SAME 640039X 4439046Y 40.091954 -109.357304		10. Field and Pool, or Exploratory NATURAL BUTTES	
11. Sec., T. R. M. or Blk. and Survey or Area SECTION 29, T8S, R23E S.L.B.&M		12. County or Parish UINTAH	
13. State UT		14. Distance in miles and direction from nearest town or post office* 39.5 MILES SOUTH OF VERNAL, UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 660 DRILLING LINE		16. No. of acres in lease 1880	
17. Spacing Unit dedicated to this well 40		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2665	
19. Proposed Depth 9985		20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6740 GL		22. Approximate date work will start*	
		23. Estimated duration 45 DAYS	

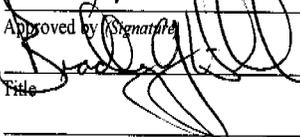
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 10/06/2006
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Title SR. REGULATORY ASSISTANT		
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Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-26-06
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Title ENVIRONMENTAL MANAGER		
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

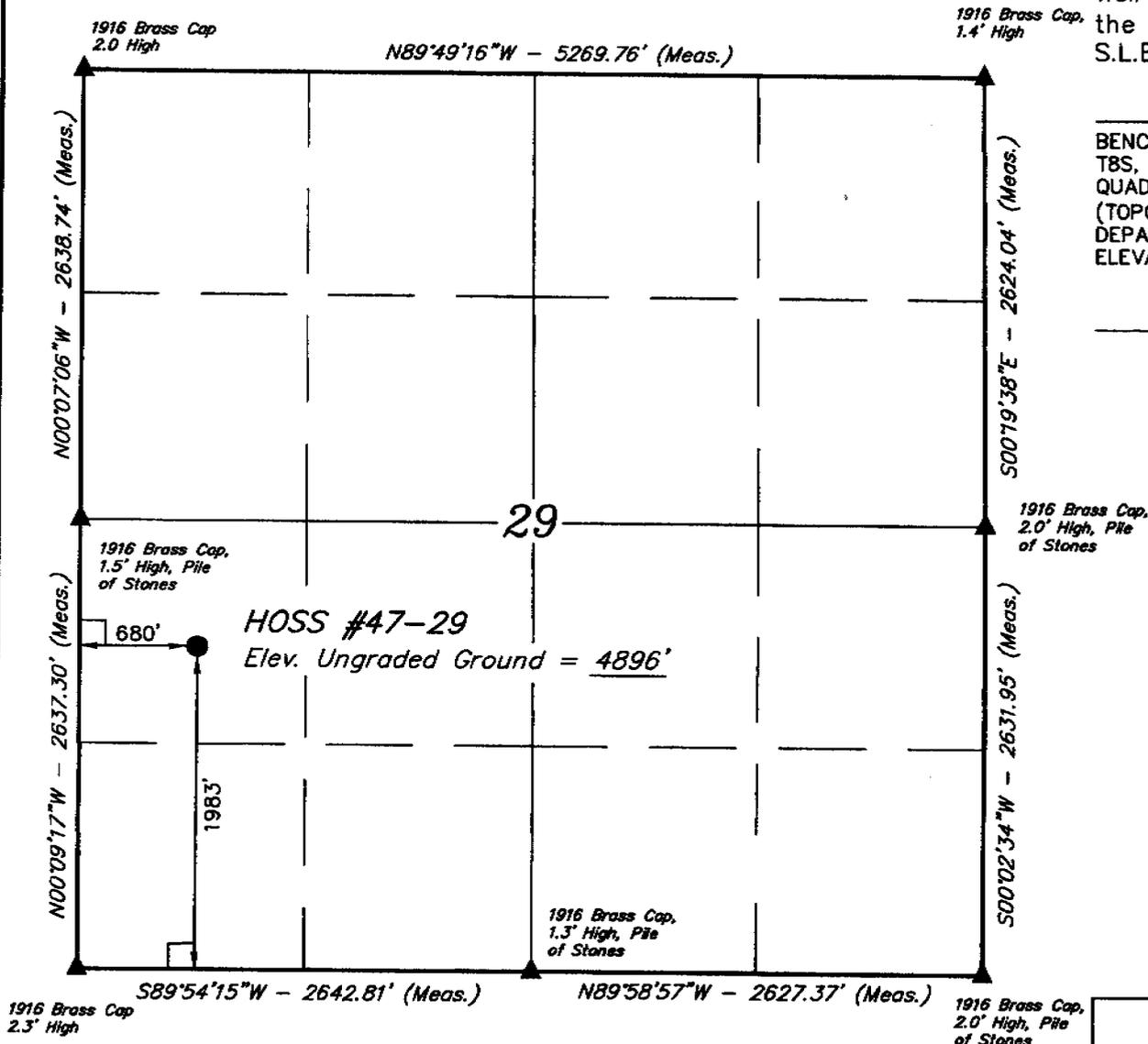
**Federal Approval of this
Action is Necessary**

OCT 11 2006

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #47-29, located as shown in the NW 1/4 SW 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

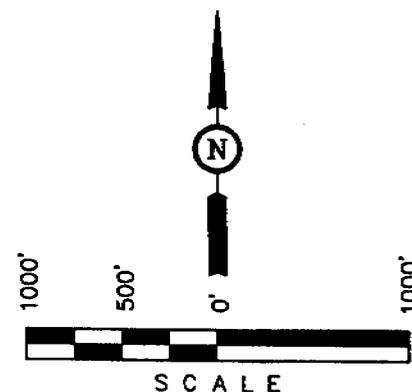


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

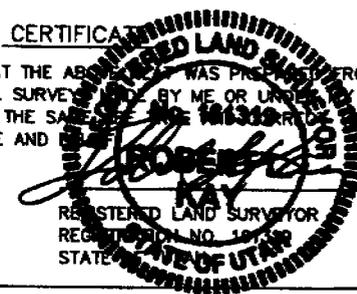
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'30.03" (40.091675)
 LONGITUDE = 109°21'28.65" (109.357958)
 (NAD 27)
 LATITUDE = 40°05'30.16" (40.091711)
 LONGITUDE = 109°21'26.20" (109.357278)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-19-06	DATE DRAWN: 07-20-06
PARTY J.R. A.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

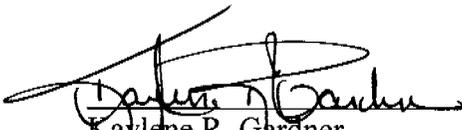
HOSS 47-29
1983' FSL – 680' FWL (NWSW)
SECTION 29, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc, and Yates Petroleum Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 9th day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

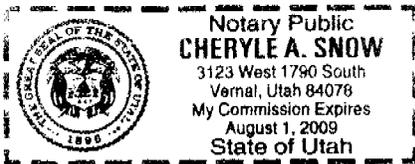
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Encana Oil & Gas (USA) Inc., and Yates Petroleum.

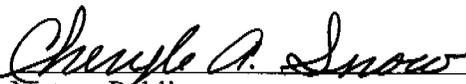
Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 9th day of October, 2006.





Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 47-29 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Mr. Doug Jones

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

R 23 E

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8
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HOSS 47-29



FED 44-30



U-61400

UTU-76042

 HOSS 47-29

Scale: 1"=1000'



Denver Division

EXHIBIT "A"

HOSS 47-29

Commingleing Application

Uintah County, Utah

Scale: 1" = 1000'

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Author
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Sep 15, 2006 -
10:56am

EIGHT POINT PLAN

HOSS 47-29

NW/SW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,216'
Wasatch	5,191'
Chapita Wells	5,865'
Buck Canyon	6,543'
North Horn	7,152'
KMV Price River	7,654'
KMV Price River Middle	8,458'
KMV Price River Lower	9,358'
Sego	9,769'

Estimated TD: **9,985' or 200'± below Sego top**

Anticipated BHP: 5,450 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole -- 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' - 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' - 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± - TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 47-29

NW/SW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 47-29

NW/SW, SEC. 29, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **165 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **935 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

EIGHT POINT PLAN

HOSS 47-29

NW/SW, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

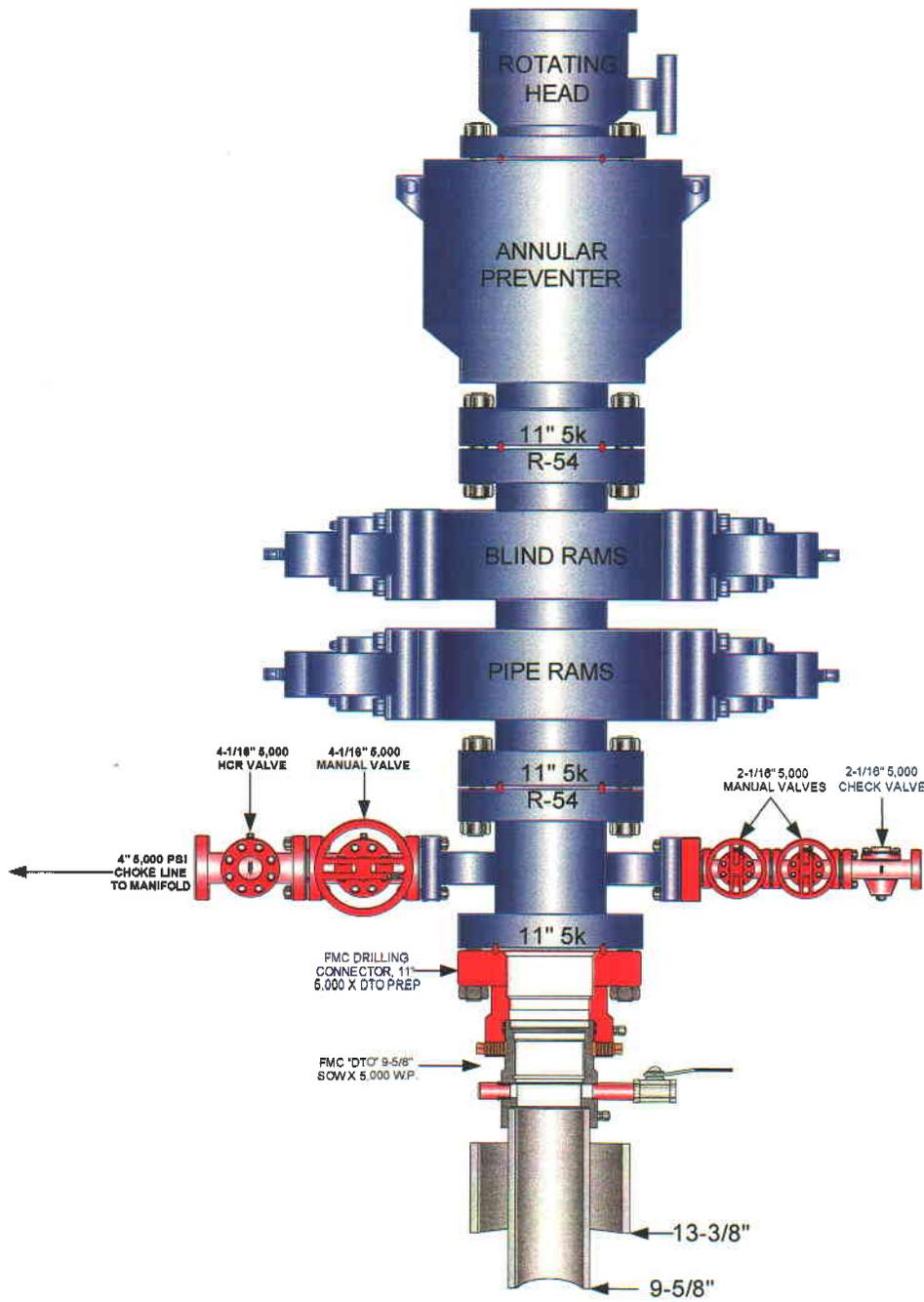
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

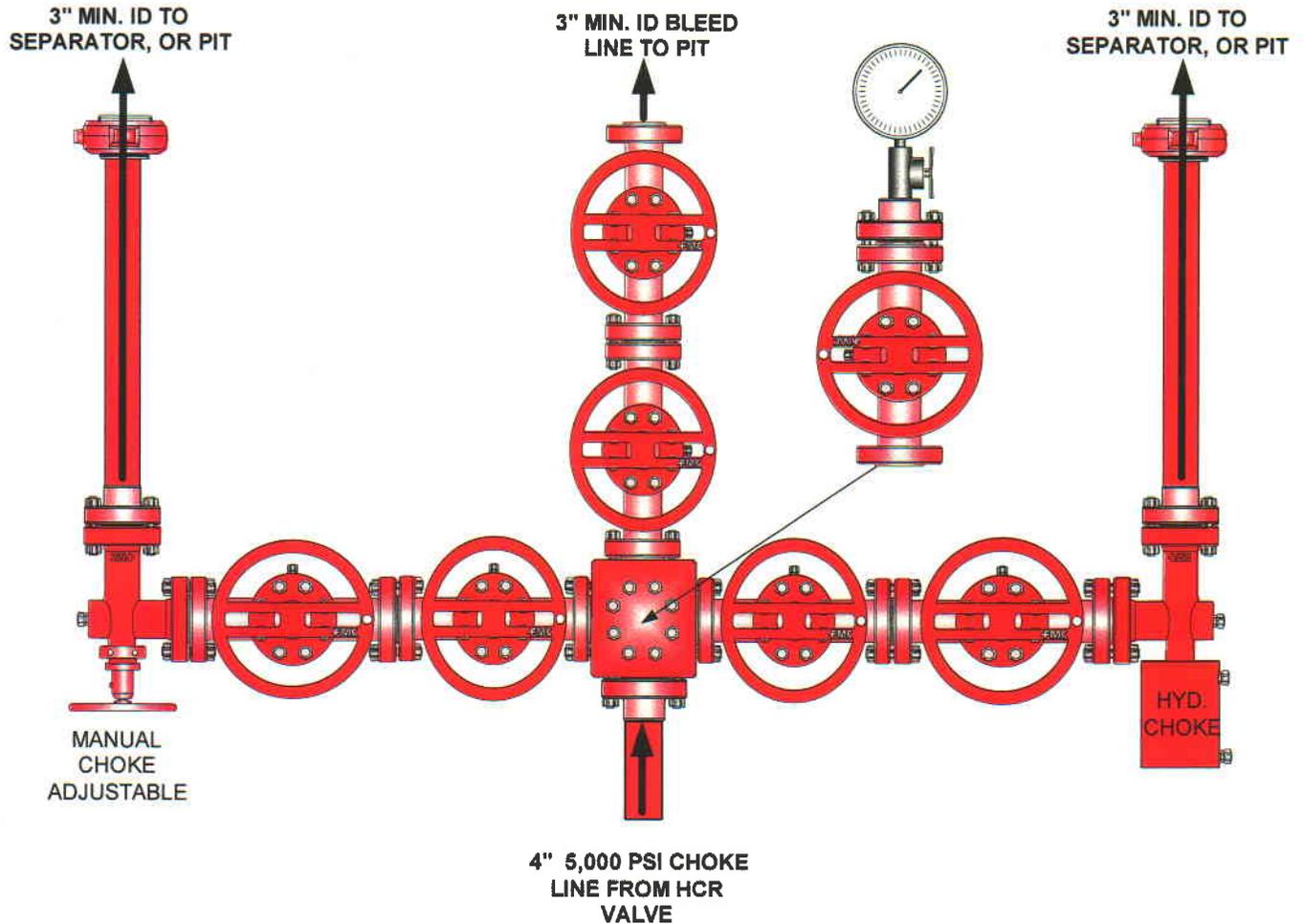
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 47-29
NWSW, Section 29, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.86 acres. The pipeline is approximately 80 feet long with a 40-foot right-of-way, within Federal Lease UTU-76042 disturbing approximately 0.07 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 39.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. No new access road will be required. The proposed access road for Federal 23-29 will be utilized to access the proposed location.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings

nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.
4. The east and north sides of the location shall be bermed to keep runoff water from entering the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 80' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU 76042) proceeding in a easterly direction for an approximate distance of 80' tying into an existing pipeline located in the SWSE of Section 29, T8S, R23E (Lease UTU-76042). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface. The proposed pipeline shall be buried at low water crossings.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored between corners #2 and #3, corners #5 & #6, and corners #6 & #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan

of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted by Dr. Wade Miller.

OTHER REQUIREMENTS:

Two (2) erosion/water diversion dams will be constructed one (1) east of the location, and one (1) shall be constructed after pit reclamation above corner 6.

WILDLIFE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between March 1 and July 15, all areas within 0.5 mile of the proposed location shall be surveyed for ferruginous hawk nests. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

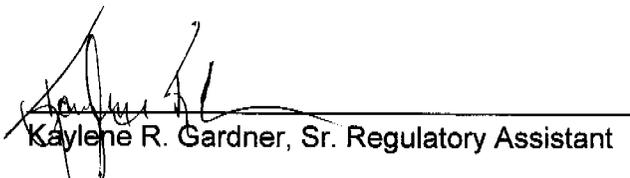
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 47-29 well, located in NWSW, of Section 29, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 9, 2006 _____

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 47-29
NWSW, Sec. 29, T8S, R23E
UTU-76042

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #47-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.L.B.&M.

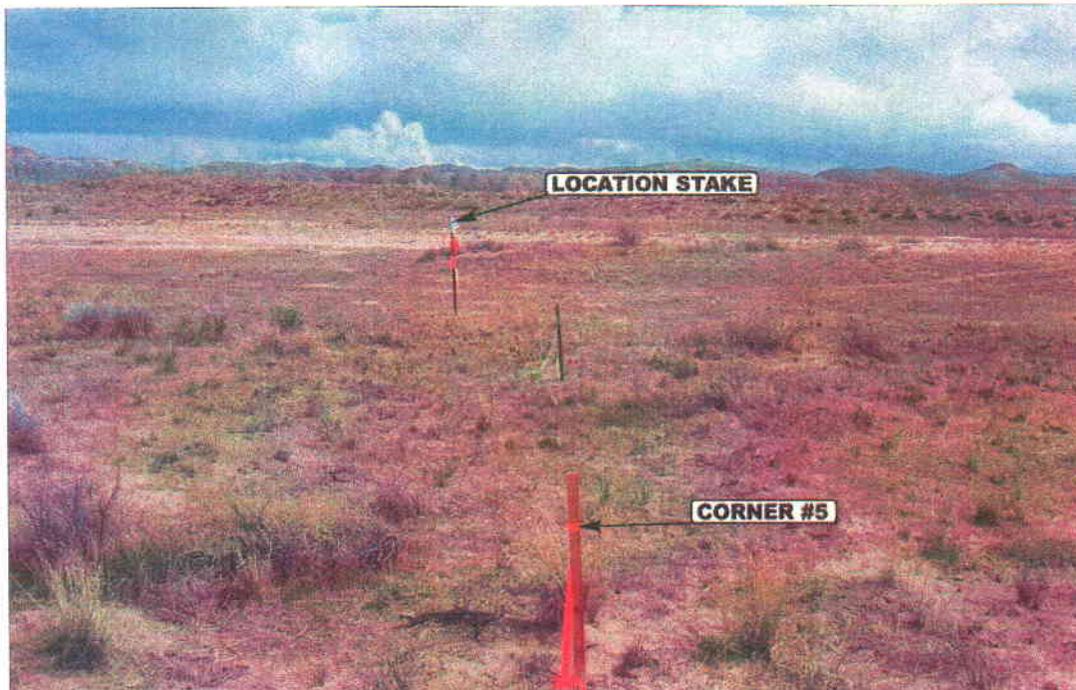


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

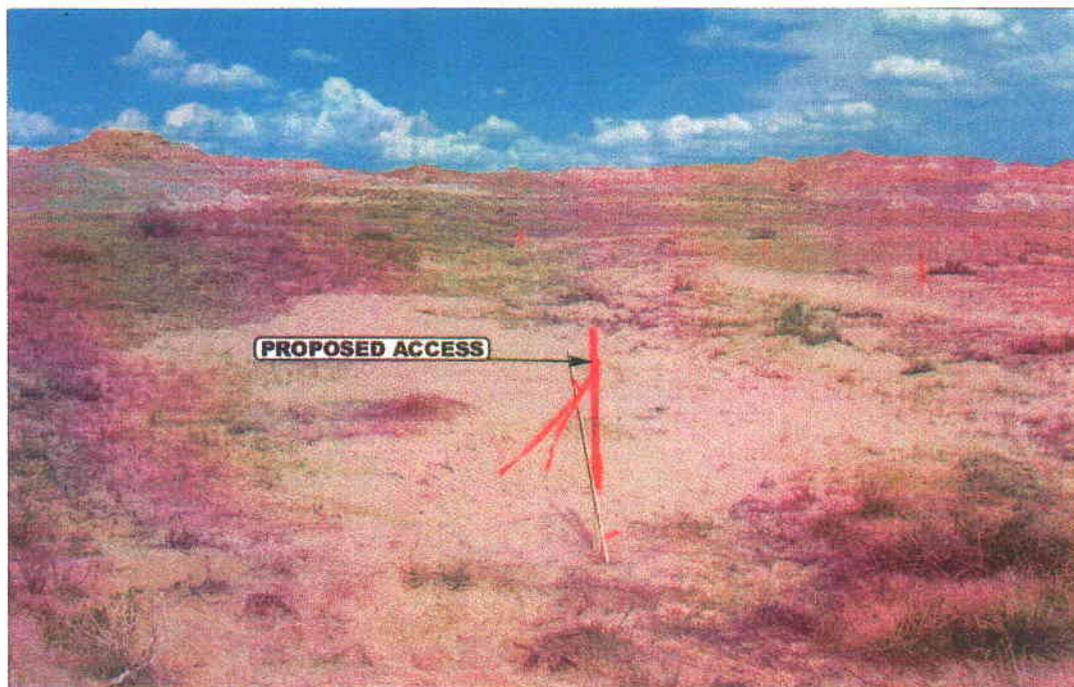


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 21 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.
HOSS #47-29
SECTION 29, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #23-29 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.45 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

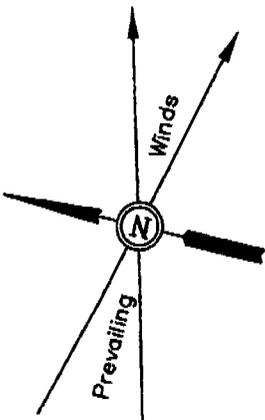
HOSS #47-29

SECTION 29, T8S, R23E, S.L.B.&M.

1983' FSL 680' FWL

C-0.1'
El. 96.4'

Sta. 3+25



SCALE: 1" = 50'
DATE: 07-20-06
Drawn By: C.H.

Approx.
Top of
Cut Slope

Topsail Stockpile

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:

Earthwork Calculations Require a Fill of 0.3' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



El. 95.1'
C-10.8'
(btm. pit)

Pit Topsail

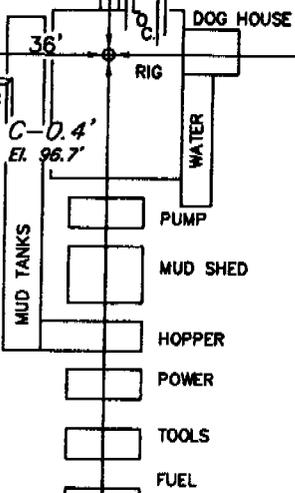
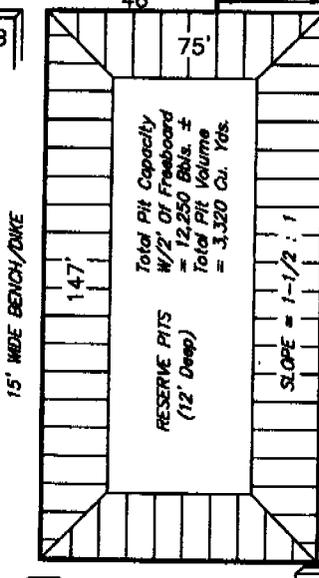


C-0.9'
El. 97.2'

F-0.3'
El. 96.0'

Sta. 1+50

F-1.3'
El. 95.0'



135'

Sta. 0+50

Approx.
Toe of
Fill Slope

Sta. 0+00

El. 93.2'
C-8.9'
(btm. pit)

C-0.1'
El. 96.4'

GRADE
El. 96.3'

F-2.3'
El. 94.0'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4896.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 4896.3'

Proposed Access Road

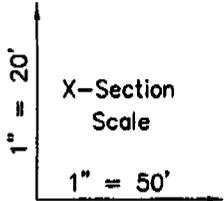
FIGURE #1

TYPICAL CROSS SECTIONS FOR

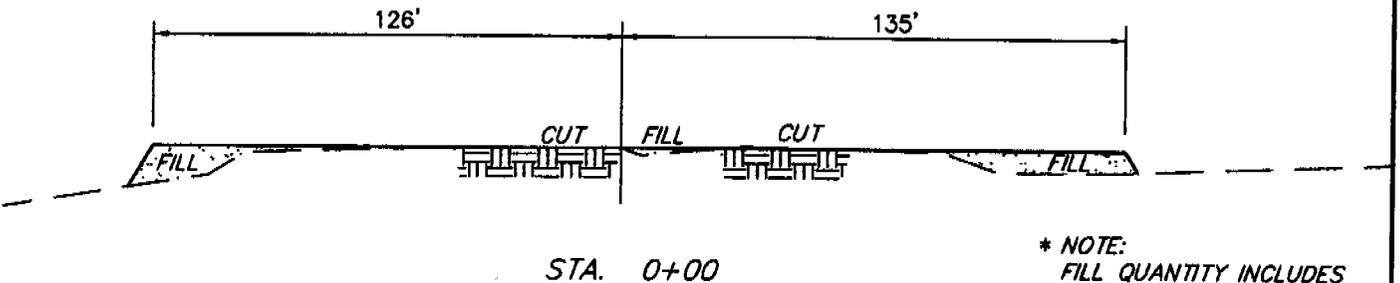
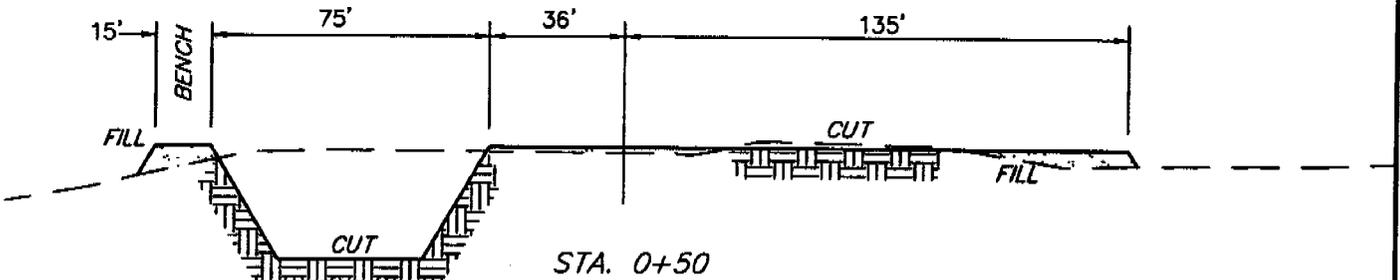
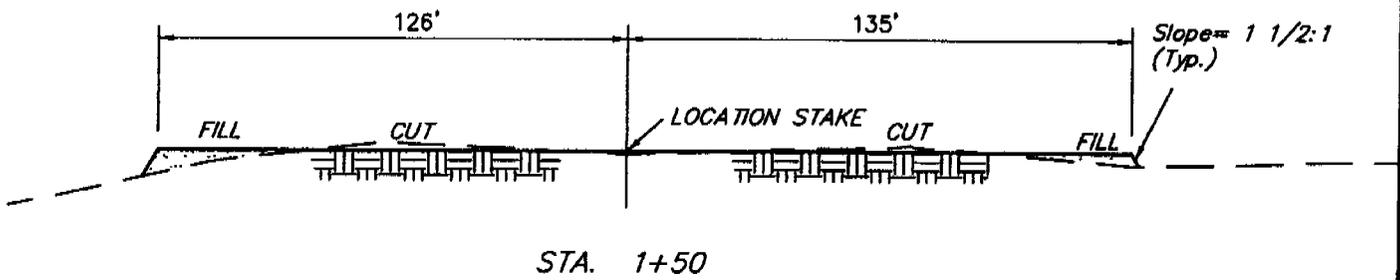
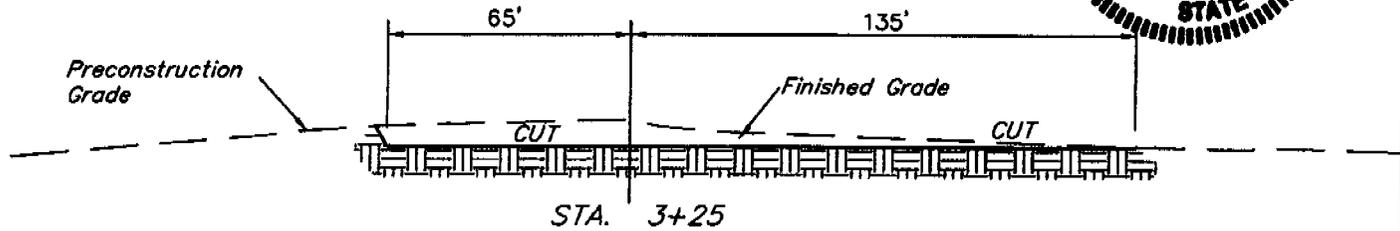
HOSS #47-29

SECTION 29, T8S, R23E, S.L.B.&M.

1983' FSL 680' FWL



DATE: 07-20-06
Drawn By: C.H.

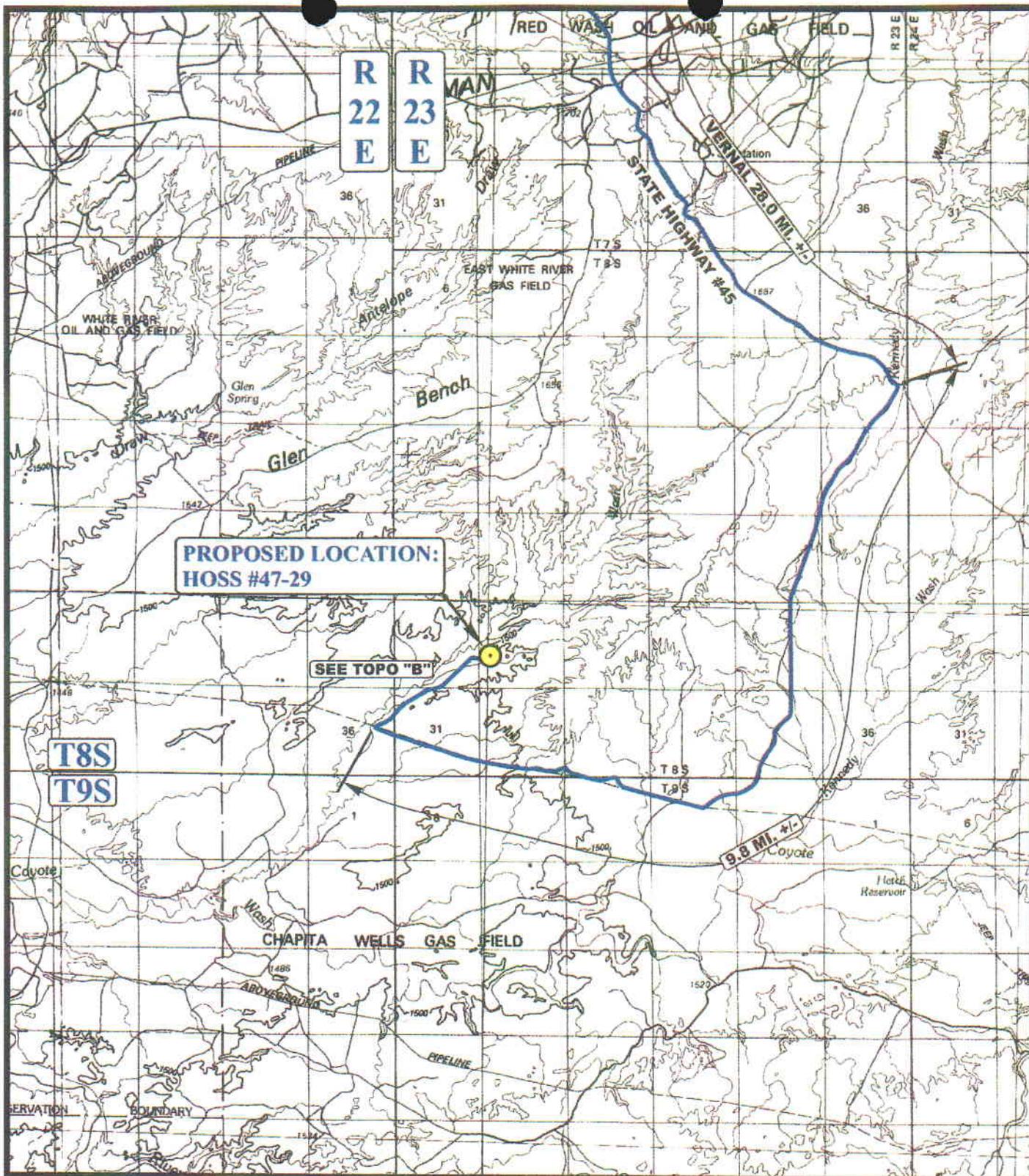


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,520 Cu. Yds.
Remaining Location	=	3,570 Cu. Yds.
TOTAL CUT	=	5,090 CU.YDS.
FILL	=	1,910 CU.YDS.

EXCESS MATERIAL	=	3,180 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,180 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:
HOSS #47-29**

SEE TOPO "B"

**T8S
T9S**

9.8 MI. #1
Coyote

LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

**HOSS #47-29
SECTION 29, T8S, R23E, S.L.B.&M.
1983' FSL 680' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

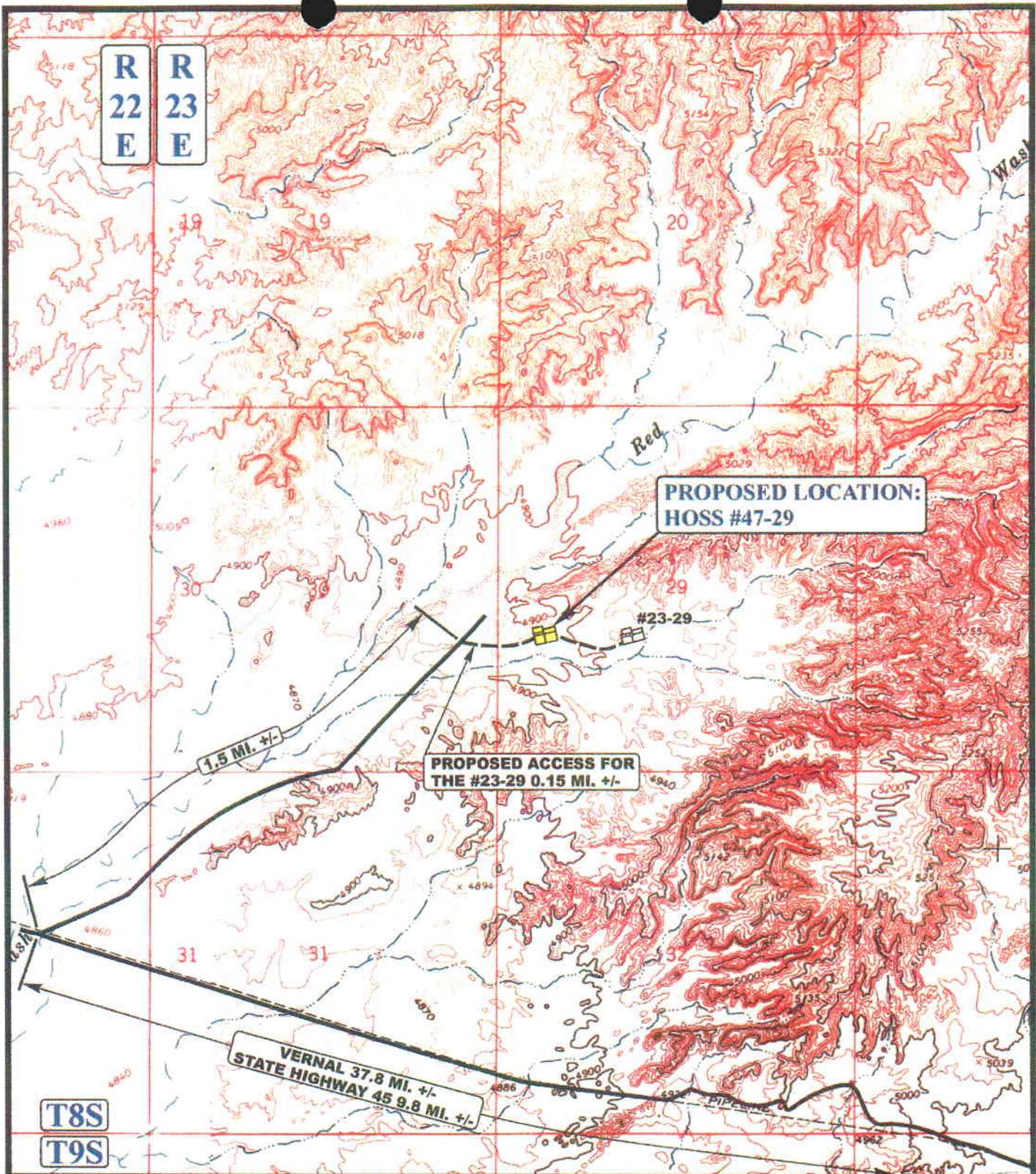


**TOPOGRAPHIC
MAP**

07 21 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

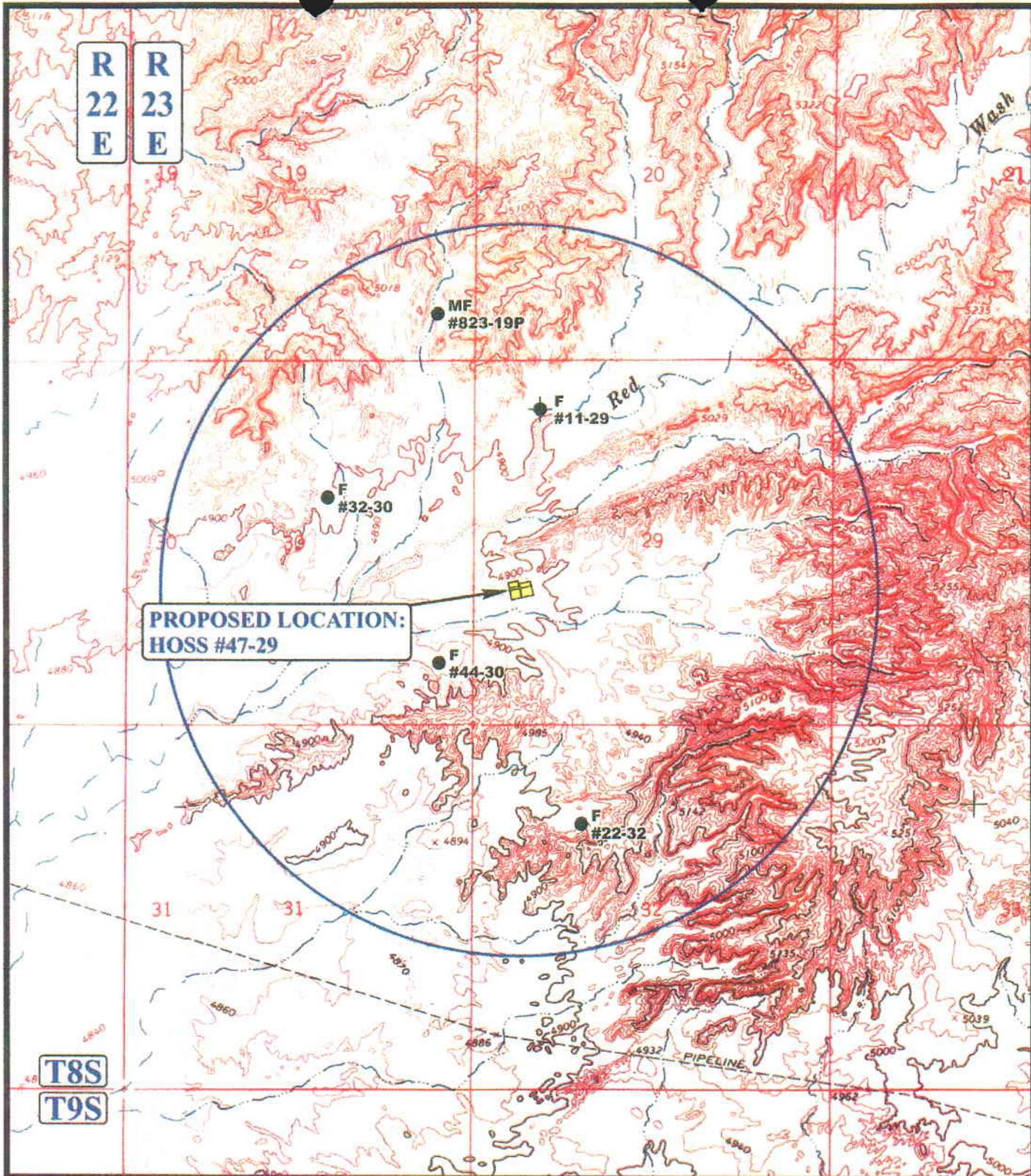
- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

HOSS #47-29
SECTION 29, T8S, R23E, S.L.B.&M.
1983' FSL 680' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **07 21 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00 **B TOPO**



**PROPOSED LOCATION:
HOSS #47-29**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

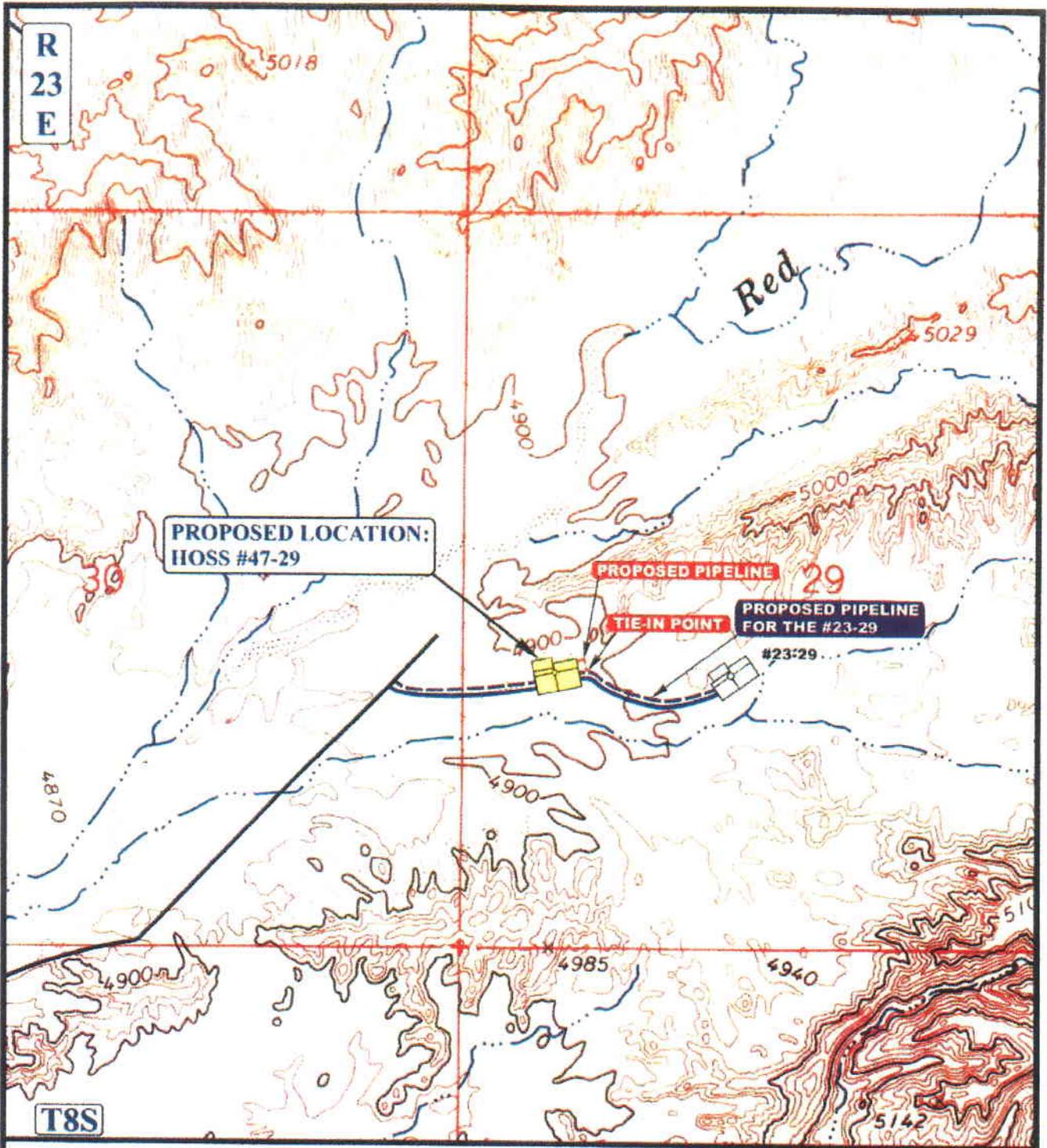
**HOSS #47-29
SECTION 29, T8S, R23E, S.L.B.&M.
1983' FSL 680' FWL**

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **07 21 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE - 80' +/-

LEGEND:

	PROPOSED ACCESS ROAD
	EXISTING PIPELINE
	PROPOSED PIPELINE
	PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

HOSS #47-29

SECTION 29, T8S, R23E, S.L.B.&M.

1983' FSL 680' FWL

U&L S

Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

09	08	06
MONTH	DAY	YEAR

SCALE: 1" = 1000' **DRAWN BY: C.H.** **REVISED: 00-00-00**

D TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/11/2006

API NO. ASSIGNED: 43-047-38710

WELL NAME: HOSS 47-29

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NWSW 29 080S 230E

SURFACE: 1983 FSL 0680 FWL

BOTTOM: 1983 FSL 0680 FWL

COUNTY: UINTAH

LATITUDE: 40.09195 LONGITUDE: -109.3573

UTM SURF EASTINGS: 640039 NORTHINGS: 4439046

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DkG	10/26/06
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 76042

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch/Mesa Verde)

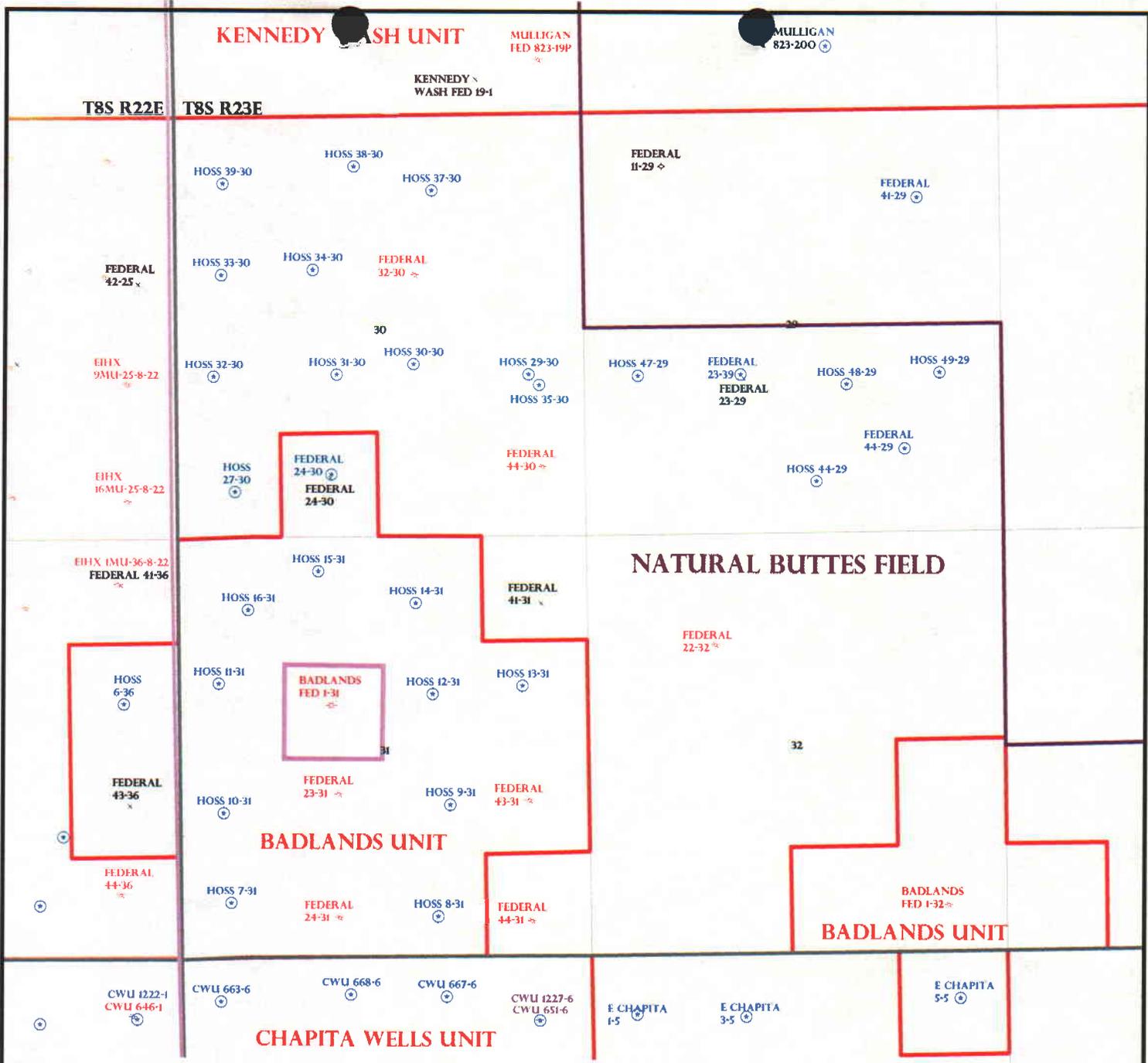
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

- 1- Federally Approved
- 2- Spacing Strip
- 3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29,30,31 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

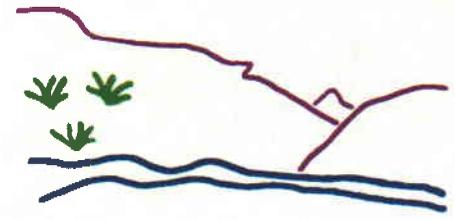
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- * GAS INJECTION
 - * GAS STORAGE
 - x LOCATION ABANDONED
 - o NEW LOCATION
 - o PLUGGED & ABANDONED
 - * PRODUCING GAS
 - * PRODUCING OIL
 - * SHUT-IN GAS
 - * SHUT-IN OIL
 - x TEMP. ABANDONED
 - o TEST WELL
 - △ WATER INJECTION
 - o WATER SUPPLY
 - o WATER DISPOSAL
 - o DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 12-OCTOBER-2006



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 26, 2006

EOG Resources Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 47-29 Well, 1983' FSL, 680' FWL, NW SW, Sec. 29, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38710.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Hoss 47-29
API Number: 43-047-38710
Lease: UTU 76042

Location: NW SW Sec. 29 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

OCT 10 2006

Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 76042
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 47-29
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43,047,38710
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1983 FSL 680 FWL NWSW 40.091675 LAT 109.357958 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T. R. M. or Blk. and Survey or Area SECTION 29, T8S, R23E S.L.B.&M		12. County or Parish UINTAH
13. State UT		14. Distance in miles and direction from nearest town or post office* 39.5 MILES SOUTH OF VERNAL, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 660 DRILLING LINE	16. No. of acres in lease 1880	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2665	19. Proposed Depth 9985	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6740 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/06/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) JERRY KENCICKA	Date 2-15-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

06TT020A

Entered in AFMSS NOTICE OF APPROVAL

Date 11/17/06

NOS 8/3/06

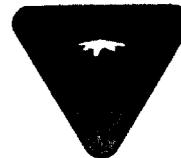
RECEIVED

FEB 21 2007

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400**



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	NWSW, Sec 29, T8S, R23E
Well No:	HOSS 47-29	Lease No:	UTU-76042
API No:	43-047-38710	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts would be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed at the surface casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted:

75 foot long blooie line approved.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.

- Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 - All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
 - Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 - Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 47-29

Api No: 43-047-38710 Lease Type: FEDERAL

Section 29 Township 08S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # BUCKET

SPUDDED:

Date 03/13/07

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/13/07 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38710	HOSS 47-29		NWSW	29	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16002	3/13/2007			3/22/07	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
MAR 15 2007

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

3/13/2007

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 47-29

9. API Well No.
43-047-38710

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,983' FSL & 680' FWL (NWSW)
Sec. 29-T8S-R23E 40.091675 LAT 109.357958 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 3/13/2007.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 03/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAR 15 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 47-29

9. API Well No.
43-047-38710

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,983' FSL & 680' FWL (NWSW)
Sec. 29-T8S-R23E 40.091675 LAT 109.357958 LON**

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

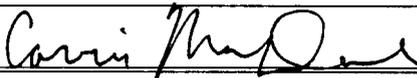
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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 03/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1983' FSL & 680' FWL (NWSW)
 Sec. 29-T8S-R23E 40.091675 LAT 109.357958 LON**

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7. If Unit or CA/Agreement, Name and/or No.

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11. County or Parish, State
Uintah County, Utah

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/20/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

APR 27 2007

DIV. OF OIL, GAS & MIN.

WELL CHRONOLOGY REPORT

Report Generated On: 04-26-2007

Well Name	HOSS 047-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38710	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-25-2007	Class Date	04-20-2007
Tax Credit	N	TVD / MD	9,985/ 9,985	Property #	059943
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,912/ 4,896				
Location	Section 29, T8S, R23E, NWSW, 1983 FSL & 680 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.66	NRI %	44.66

AFE No	304306	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	10-18-2006
				Release Date	04-04-2007
10-18-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1983' FSL & 680' FWL (NW/SW)
			SECTION 29, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.091711, LONG 109.357278 (NAD 27)
			RIG: TRUE #31
			OBJECTIVE: 9985' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A:
			FIELD:
			LEASE: UTU-76042
			ELEVATION: 4896.0' NAT GL, 4896.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4896'), 4912' KB (16')

EOG WI 66.66%, NRI 44.66%

02-26-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling		Completion	\$0	Daily Total	

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG # 3 ON 3/16/2007. DRILLED 12-1/4" HOLE TO 2590' GL. ENCOUNTERED WATER @ 2020'. RAN 60 JTS (2560.90') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2576' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/192 BBLS FRESH WATER. BUMPED PLUG W/1200# @ 3:50 PM, 3/19/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS 20 MINUTES.

TOP JOB # 3: MIXED & PUMPED 150 SX (31.5 BBLS) OF PREMIUM CEMENT W/2% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.6 PPG WITH YIELD OF 1.18 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

03-25-2007		Reported By		DWAIN DAVIS							
DailyCosts: Drilling				Completion		\$0		Daily Total			
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	2.576	TVD	2.576	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING OUT MOUSE HOLE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIGGING UP ON HOSS 47-29
10:00	14:00	4.0	+++RIG ON DAY WORK @ 10:00 3/24/2007+++ NIPPLE UP BOP'S
14:00	18:30	4.5	TEST BOPS , PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD, CHOKE LINE, KILL LINE, UPPER KELLY VALVE, LOWER KELLY VALVE, FLOOR VALVE & DART VALVE, 250 PSI LOW, 5000 PSI HIGH ANNULAR 250 PSI LOW, 2500 PSI HIGH, SUPER CHOKE 250 PSI LOW, 2500 PSI HIGH.
18:30	21:00	2.5	ATTEMPT TO DRILL MOUSE HOLE. PICK MTR. & 7.875 BIT. MOUSE HOLE SHOOK WOULD NOT GO .
21:00	00:00	3.0	WAIT ON LARGER BIT
00:00	06:00	6.0	MAKE UP 12.25" MILL TOOTH BIT ON MUD MOTOR AND START DRILLING OUT THE MOUSE HOLE. WE CAN ONLY DRILL OUT APPROX. 1-1/2 FEET AND THEN PUMP THE CELLAR OUT. THIS IS A SLOW PROCESS.

NO ACCIDENTS, NO SPILLS

I CALLED MICHAEL LEE, WITH THE BLM @ 18:30, 2-23-07. WITH INTENT TO TEST BOP'S THE EVENING OF 2-24-07 & ALSO CALLED CAROL DANIELS AT THE SAME TIME, WITH THE STATE OF UTAH AND REPORTED THE SAME.

DIESEL: FUEL ON HAND 9737 GALS, FUEL USED 640 GALS.

SMTG. HOUSEKEEPING, NIPPLE UP & HAZZARDS OF DRILLING OUT THE MOUSE HOLE WITH THE MUD MOTOR.

MUD WT. 8.3, VISC. 27

03-26-2007 Reported By DWAIN DAVIS

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	\$
MD	3.150	TVD	3.150	Progress	588
				Days	1
Formation :		PBTD : 0.0		Perf :	
				MW	8.5
				Visc	28.0
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLING OUT MOUSE HOLE..
07:00	08:00	1.0	LAY DOWN MUD MOTOR & INSTALL MOUSE HOLE SHOOK.
08:00	08:30	0.5	INSTALL WEAR RING.
08:30	09:30	1.0	RIG UP PU-L/D MACHINE.
09:30	11:00	1.5	FUNCTION TEST BOP, HYDRILL & POWER CHOKE WITH REMOTE: ALL CHECKED OUT OK.
11:00	14:00	3.0	PU BHA & 41 OF 4.5" DP.
14:00	14:30	0.5	R/D PICK LAY DOWN MACHINE.
14:30	15:30	1.0	INSTALL ROTATING HEAD RUBBER / CIRC. BTM. UP & TEST CSG. TO 1,500PSI. TEST OK.
15:30	16:00	0.5	SERVICE RIG.
16:00	20:00	4.0	TAGGED CMT @ 2,250' WASH & REAM CONCRETE FV 2,250' TO 2,560'.
20:00	21:00	1.0	TAGGED SHOE @ 2,560' DRILLED SHOE @ 2,560'. TO 2,562'.
21:00	22:00	1.0	DRILL ROTATE FORMATION FV 2,562' TO 2,592'. AT 2,592' PRESSURES/ INJECT/ LOT/ FIT WITH 8.3PPG @ 380 PSI, EMW 10.4.
22:00	01:30	3.5	DRILL FV 2,592' TO 2,808'
01:30	02:00	0.5	SURVEY @ 2,710' 1 - DEG.
02:00	06:00	4.0	DRILL FV 2,808' TO 3,150', 120 SPM = 422 GPM, 1150 PSI, MTR 67 RPM, ROTARY 70 = 135 TOTAL.

NO ACCIDENT, NO SPILLS.

FUEL ON HAND 9250 GALS, FUEL USED 487 GALS.

SMTG. PPE, DESIGNATED SMOKING AREAS. ALL EMPLOYEES WERE GIVEN AUTHORITY TO ADDRESS ANYONE THAT THEY SEE NOT COMPLYING WITH COMPANY POLICIES TO SEE THAT THEY ARE TO LEAVE THE LOCATION. MAKE REPORT TO SUPERVISOR.

LITHOLOGY: BG-GAS 1900U, CONNECTION GAS 2600U. 60% SHALE, 30% SS, 10% LIME STONE.
FORMATION: GREEN RIVER, STARTED @ 2198'

MUD WT. 8.4, VISC.30.

WEATHER: CLEAR, 48 DEG.

06:00 18.0 SPUD 7 7/8" HOLE 3/25/07 @ 22:00 HRS.

03-27-2007 Reported By DWAIN DAVIS

Daily Costs: Drilling	\$	Completion	\$0	Daily Total	\$
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	4.400	TVD	4.400	Progress	1.250
				Days	2
				MW	8.7
				Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLING FV 3,150' TO 3,822', PUMP # 2, 120 SPM = 422 GPM, 1150 PSI, MTR. 67 RPM, ROTARY 70, TOTAL RPM 138. 350 DIFF. 12,000# ON BIT
14:00	14:30	0.5	SURVEY @ 3,742' 1/25 DEG.
14:30	17:30	3.0	DRILLING FV 3,822' TO 4,113' PUMP # 2., 120 SPM = 422 G[M, 1190 PSI. MTR. 67 RPM, ROTARY 70, TOTAL RPM 138. 375 DIFF. 13,000# ON BIT.
17:30	01:30	8.0	TRIP OUT OF HOLE, INSIDE CSG SHOE @ 1,500', SET SLIPS, CLOSED HYDRILL & INSTALLED PUMP IN SUB, HUNG BLOCKS. FOUND BRAKE BANDS WORN TO MAKING CONTACT WITH RETAINING BOLTS. REQUIRED APPROX. 20 BBLS TO KEEEP THE HOLE FULL, TRIP IN HOLE & CIRC BOTTOM'S UP.
01:30	02:00	0.5	SERVICE RIG.
02:00	02:30	0.5	CIRCULATE BOTTOMS UP.
02:30	06:00	3.5	DRLG. FV 3,150' TO 4,400' PUMP #2, 120 SPM = 422 GPM, 1,150 PSI, MTR. 67 RPM, ROTARY 70, TOTAL RPM 138, 350 DIFF, 12,000# ON BIT.

FUEL ON HAND 9250 GALS, FUEL USED 487 GALS.

SMTG. HOUSEKEEPING, EVERYONE HELP OBSERVE LOSS & GAIN ON MUD PITS & AS A TEAM KEEP YOUR SUPERVISOR INFORMED OF ANY UN-SAFE CONDITIONS SO THEY CAN BE CORRECTED.

LITHOLOGY; BG-GAS 200 - 600U, CONNECTION GAS 1,500 - 2,100U, 60% SHALE, 30% SS, 10% LIME STONE.

FORMATION: GREEN RIVER, STARTED @ 2198'

MUD WT. 8.7, VISC.33..

WEATHER: CLEAR, 51 DEG.

03-28-2007 Reported By DWAIN DAVIS

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	5.950	TVD	5.950	Progress	1.550
				Days	3
				MW	9.2
				Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILLING FV 4,388, TO 5,016 , PUMP # 2, 120 SPM = 422 GPM, 1150 PSI, MTR. 67 RPM, ROTARY 70, TOTAL RPM 138. 350 DIFF. 12,000# ON BIT.
15:30	16:00	0.5	SERVICE RIG

16:00 16:30 0.5 DRILLING FV 5,016' TO 5,050', PUMP # 2, 120 SPM = 422 GPM, 1150 PSI, MTR. 67 RPM, ROTARY 70, TOTAL RPM 138. 350 DIFF. 12,000# ON BIT.
 16:30 17:00 0.5 SURVEY @ 4,968', 1.25 DEG.
 17:00 06:00 13.0 DRILLING FV 5,050' TO 5,950', PUMP # 2, 120 SPM = 422 GPM, 1150 PSI, MTR. 67 RPM, ROTARY 70, TOTAL RPM 138. 350 DIFF. 12,000# ON BIT.

DRLG. FV 4,400' TO 5,950' PUMP #2, 120 SPM = 422 GPM, 1,150 PSI, MTR. 67 RPM, ROTARY 70, TOTAL RPM 138, 350 DIFF, 12,000# ON BIT.

FUEL ON HAND 7,351 GALS, FUEL USED 1,899 GALS. (623 GAL. USAGE CORRECTION F3-27-07)

SMTG. HOUSEKEEPING, CHECK ALL SNUB LINES DAILY, CONTINUE TO WRITE UP DAILY SAFETY SUGGESTIONS.

LITHOLOGY: BG-GAS 30U TO 50U, CONNECTION GAS 60U TO 90U, 40% SHALE, 50% SS, 10% RGSH.
 FORMATION: WASATCH, STARTED @ 5,200'

MUD WT. 9.2, VISC.36..

WEATHER: OVERCAST, 38 DEG. , 93% HUMIDITY.

03-29-2007	Reported By	DWAIN DAVIS									
Daily Costs: Drilling				Completion	\$0			Daily Total	\$		
Cum Costs: Drilling				Completion	\$0			Well Total			
MD	7,157	TVD	7,157	Progress	1,207	Days	4	MW	9.3	Visc	37.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLING FV 5,950' TO 5,995 PUMP # 2, 120 SPM = 422 GPM, 1536 PSI, MTR. 67 RPM, ROTARY 70, TOTAL RPM 138. 350 PSI DIFF. . 12,000# - 18,000# ON BIT.
07:00	07:30	0.5	SERVICE RIG.
07:30	06:00	22.5	DRILLING FV 5,995' TO 7,157' PUMP #2, 120 SPM = 422 GPM, 1536 PSI, MTR. 67 RPM, ROTARY 70, TOTAL RPM 138, 350 PSI DIFF, 12,000 - 18,000# ON BIT.

NO ACCIDENTS, NO SPILLS.

FUEL ON HAND 7,351 GALS, FUEL USED 1,899 GALS. (623 GAL. USAGE CORRECTION F3-27-07)

SMTG. DESIGNATED DRIVER FOR THE FORK LIFT ON A DAILY BASIC, DAILY SFETY MEETINGS, & HOUSEKEEPING.

LITHOLOGY: BG-GAS 30U TO 60U, CONNECTION GAS 90U TO 130U, 60% SHALE, 25% SS, 15% RGSH.
 FORMATION: NORTH HORN, STARTED @ 7,100.'

MUD WT. 9.5 , VISC.37..

WEATHER: OVERCAST, 37 DEG. , 71% HUMIDITY.

03-30-2007 Reported By DWAIN DAVIS

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling	\$	Completion	\$0	Well Total
MD	8,178	TVD	8,178	Progress
			1,021	Days
				5
				MW
				9.5
				Visc
				36.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLING FV 7,157' TO 7,720', PUMP # 2, 120 SPM = 422 GPM, 1536 PSI, MTR. 67 RPM, ROTARY 70, TOTAL RPM 138. 350 PSI DIFF. . 12,000# - 18,000# ON BIT.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILLING FV 7720 TO 8,178', PUMP # 2, 120 SPM = 422 GPM, 1536 PSI, MTR. 67 RPM, ROTARY 70, TOTAL RPM 138. 350 PSI DIFF. . 12,000# - 18,000# ON BIT.

NO ACCIDENTS, NO SPILLS.

FUEL ON HAND 5,257 GALS, FUEL USED 1,900 GALS.

SMTG. BE SURE AND TELL THE DRILLER WHEN YOU ARE GOING UNDER THE SUB BASE,
HOUSEKEEPING: NOT ONLY ON THE RIG BUT YHE TOTAL LOCATION.LITHOLOGY; BG-GAS 60U TO 160U, CONNECTION GAS 600U TO 800U, HIGH GAS 7559U@ 7,104 60% SS,
30% SHSALE, 5% RGS., 5% STLN. FORMATION: PRICE RIVER, STARTED @ 7,600.'

MUD WT. 9.9, VISC.38..

WEATHER: OVERCAST, 24 DEG. , 59% HUMIDITY.

03-31-2007 Reported By DWAIN DAVIS

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	8,455	TVD	8,455	Progress
			277	Days
				6
				MW
				9.6
				Visc
				38.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING FV 8,178' TO 8,397', PUMP # 2, 120 SPM = 422 GPM, 1536 PSI, MTR. 67 RPM, ROTARY 70, TOTAL RPM 138. 350 PSI DIFF. . 2,000# - 6,000# ON BIT.
13:00	13:30	0.5	SERVICE RIG
13:30	14:30	1.0	DRILLING FV 8,397' TO 8,409', PUMP # 2, 120 SPM = 422 GPM, 1536 PSI, MTR. 67 RPM, ROTARY 70, TOTAL RPM 138. 350 PSI DIFF. . 12,000# - 18,000# ON BIT.
14:30	15:00	0.5	DROP SURVEY, PUMP SLUG & SET KELLY BACK.
15:00	21:30	6.5	TOH, LAD MTR., 2 - RR., PAU NEW MTR. & BIT., NO TIGHT PLACES COMING OUT OF HOLE.
21:30	03:30	6.0	TIH WITH NEW BIT & NEW MTR. TO 8346'

MD 9,789 **TVD** 9,789 **Progress** 412 **Days** 8 **MW** 10.0 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BIT TRIP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLING FV 9,377' TO 9,640', PUMP # 2, 120 SPM = 422 GPM, 1536 PSI, MTR. 67 RPM, ROTARY 70, TOTAL RPM 138. 200 PSI DIFF. . 6,000# - 17,000# ON BIT.
13:00	13:30	0.5	SERVICE RIG
13:30	18:30	5.0	DRILLING FV 9,640 TO 9,789', PUMP # 2, 120 SPM = 422 GPM, 1536 PSI, MTR. 67 RPM, ROTARY 70, TOTAL RPM 138. 200 PSI DIFF. . 6,000# - 17,000# ON BIT.
18:30	21:30	3.0	CIRCULATE BOTTOM UP, BUILD WT. FV 10.1# TO 10.2#, VISC 37. CIRC. THROUGH GAS BUSTER, NO FLARE
21:30	22:00	0.5	PUMP 10.3# PILL, SET KELLY BACK FT O H.
22:00	04:30	6.5	TOH FV NEW MOTOR & BIT. (LAD MTR. & BIT).
04:30	06:00	1.5	T I H WITH NEW MTR & BIT.

NO ACCIDENTS , NO SPILLS.

ALL CREWS FULL

FUEL ON HAND 1,190 GALS, FUEL USED 1,190 GALS.

SMTG. TRIPPING PIPE.

LITHOLOGY: BG-GAS 3800U TO 4400U, CONNECTION GAS 4600U TO 4800U, HIGH GAS 4562U@ 9,647', 60% SS%, 30% CARBSH, 10% STLTSTN. FORMATION: LOWER PRICE RIVER, STARTED @ 9,320'.

MUD WT. 10.2, VISC.37..

WEATHER: OVERCAST, 43 DEG. , 58% HUMIDITY.

04-03-2007 Reported By DWAIN DAVIS

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 9,985 TVD 9,985 Progress 196 Days 9 MW 10.3 Visc 40.0		
Formation : PBTD : 0.0 Perf : PKR Depth : 0.0		

Activity at Report Time: LAY DOWN 4.5" DRILL PIPE

Start	End	Hrs	Activity Description
06:00	08:30	2.5	T I H TO 9,704' PAU KELLY
08:30	09:30	1.0	WASH & REAM FV 7,704' TO 9,789'.
09:30	16:00	6.5	DRILLING FV 9,789' TO 9,985' TD, PUMP # 2, 120 SPM = 422 GPM, 1594 PSI, MTR. 67 RPM, ROTARY 61, TOTAL RPM 138. 200 PSI DIFF. . 2,000# - 6,000,000# ON BIT. REACHED TD AT 16:00 HRS, 4/2/07.

16:00 16:30 0.5 CIRCULATE & PUMP PILL FOR SHORT TRIP.
 16:30 17:30 1.0 SHORT TRIP. PULLED 20 STANDS & TRIP IN HOLE TO TD, (CIRCULATE)
 17:30 18:00 0.5 SERVICE RIG (CIRCULATE & WORK PIPE).
 18:00 18:30 0.5 DROP DEVIATION SURVEY.
 18:30 20:00 1.5 CIRCULATE & CONDITION MUD, RIG UP L\ D MACHINE.
 20:00 21:00 1.0 SPOT 300 BBLs. 14#, 37 VISC PILL. ON BOTTOM.
 21:00 22:00 1.0 A WELD ON THE SPLINE OF THE L\ D TRUCK BROKE AFTER RIGGING UP , WE CALLED A WELDER THAT WAS IN THIS FIELD & HE CAME OVER & WELDED THE SPLINE UP ON THE LAY DOWN MACHINE. CALIBER CASING SERVICE DISPATCHED ANOTHER L\ D MACHINE TO THE LOCATION . HE ARRIVED ABOUT 2 MIN. AFTER THE WELDER ARRIVED.
 22:00 06:00 8.0 LAY DOWN DP & BHA TO RUN 4.5", 11.6#, P-110, LT&C PRODUCTION CSG.

NO ACCIDENTS , NO SPILLS.

ALL CREWS FULL

FUEL ON HAND 2,800 GALS, FUEL USED 890 GALS.

S\MTG. LAY DOWN DRILL PIPE.

LITHOLOGY: BG-GAS 3500U TO 4500U, CONNECTION GAS 4500U TO 5000U, HIGH GAS 6955U @ 9,967', 50% SS%, 40% CARBSH, 10% STLTSTN. FORMATION: SEGO, STARTED @ 9,780'.

MUD WT. 10.2, VISC.37.

SPOTTED 300 BBLs. 14#, 38 VIS.MUD ON BOTTOM.

@ 06:00 WE HAVE 1,851' OF 4.5" DP + BHA TO LAY DOWN.

06:00 18.0

04-04-2007 Reported By DWAIN DAVIS

Daily Costs: Drilling	50	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	9,985	TVD 9,985	Progress 0
Formation :	PBTD : 0.0	Days 10	MW 10.2
		Perf :	Visc 25.0
			PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	LD DP & BHA
08:00	10:00	2.0	RIG UP CASING EQUIPT & HAVE SAFETY MEETING WITH CSRS, P\U-L\ D MACHINE OPERATOR & DRLG. CREW.
10:00	15:00	5.0	RUN 246 JOINTS OF 4.5" CSG. 11.6#, HC P-110, LT&C, FLOAT SHOE, 1- JT CSG., FLOAT COLLAR, THREAD LOCK FLOAT SHOE, TOP & BOTTOM OF FLOAT COLLAR, AND TOP OF 2ND JOINT. 56 JOINTS OF CSG. 1ST MARKER JOINT 21.46', BTM. 7,694', TOP 7,673' @ TOP OF PRICE RIVER. 71 JOINTS OF CSG. NEXT MARKER JOINT 22.41', TOP 4,802', BTM. 4,824' = 400' ABOVE THE WASATCH. CENTRALIZERS (16), 1- 5' ABOVE SHOE ON 1ST JOINT WITH LOCK COLAR, THEN EVER 2ND JT. UP TO 400 FT. ABOVE THE NORTH HORN. NOTE: DIFFERENTIAL BACKPRESSURE RATING ON INTRNAL VALVES IN FLOAT EQUIPMENT IS 4,000 PSI; BODY BURST RATING ON FLOAT EQUIPMENT IS 9,625 PSI; BODY COLLAPSE RATING IS 9,900 PSI. CSG. 4.5", P-110, LTC - NEW. TORQUED TO OPTIMUM SPECS AND USED API MODIFIED PIPE DOPE CSG. SPECS: COUPLING OD 5.00", NOMINAL ID 4.000". DRIFT ID 3.875", BURST 10,690 PSI, COLLAPSE 7,560 PSI, TENSIEL 279M#. MAKE UP TORQUE: 1,710 FT-LB. MINIMUM, 2,280 FT-LB., OPTIMUM, 2,850 FT-LB., MAXIMUM. CAPICITY 0.0155 BBL/ FT. VISUALLY INSPECTED T HREADS AND DRIFTED ID BEFORE RUNNING. CLEANED THREADS BEFORE RUNNING.
15:00	16:30	1.5	HYDRAULIC LEAK ON P\U-L\ D MACHINE, HAD TO CHANGE OUT MACHINES.
16:30	19:00	2.5	COMPLETE RUNNING PRODUCTION CST., 4.5"CSG., 11.6#, P-110, LT&C..
19:00	20:00	1.0	RIG DOWN CSRS. RIG UP SCHLUMBERGER.

20:00 21:30 1.5 SAFETY MEETING WITH SCHLUMBERGER, EOG REP, TOOL PUSHER & DRLG. CREW.
 21:30 23:00 1.5 CEMENTING 4.5" PRODUCTION STRING. LEAD: CMT TYPE, G + ADDS, CMT. TOP SURFACE, CMT TOP VERIFIED SUSRFACE, SLURRY WEIGHT: (ppg) 11.50, MIX WATER 18.20, WATER TYPE FRESH, YIELD 2.98 ft3/sx, SCKS. 620, VOLUME 329 bbls., THICKENING TIME: 6 hrs., RETURNS: 20 bbls, TOTAL PUMP TIME 2.50 HRS., DISP RATE 8, FLUID KCL, MAX. PRESSURE: 2,200 psi,
 BUMP PLUG @ 3,000 psi., PLUG @ BTM 23:00 HRS. LEAD ADITIVES: D020 10%, D167 .2%, D046 .2%, D013 .5%, D065 .5%, D130 .125# PER SX.. TAIL: CMT. TYPE: 50/50 POZ, CMT. TOP 5,195' ESTIMATED, SLURRY WEIGHT: ppg 14.10, MIX WATER 5.96, WATER TYPE: FRESH, YIELD 1.29 ft/sx, SACKS 1,565, VOLUME 359 BBLs., THICKENING TIME 4.50 HSRS., FREE WATE 2, TAIL ADDITIVES: D20 2%, D46 .1%, D167 .2%, D13 .1%.
 23:00 04:00 5.0 LAND DTO MANDERAL HANGER & TEST TO 5,000 PSI, CLEAN MUD PITS. DIG OUT BARITE IN PRE-MIX TANK.
 04:00 06:00 2.0 NIPPLE DOWN BOP & DIVERTER & LD KELLY.

NO ACCIDENTS , NO SPILLS..

ALL CREWS FULL

FUEL ON HAND 11,174 GALS, FUEL USED 1,274 GALS.

SMTG. LAY DOWN DP & RUNNING CSG.

LITHOLOGY: SEGO

MW 10.4 VISC 34.

06:00 18.0 RELEASE RIG @ 06:00 HRS, 4/4/07.
 CASING POINT COST \$714,728

04-08-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total

MD 9,985 TVD 9,985 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : PBTD : 9941.0 Perf : PKR Depth : 0.0
 Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description
 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 400'. RD SCHLUMBERGER.

04-14-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total

MD 9,985 TVD 9,985 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : PBTD : 9941.0 Perf : PKR Depth : 0.0
 Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description
 16:00 17:00 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

04-15-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$570	Daily Total	\$570						
Cum Costs: Drilling	\$714,727	Completion	\$260,077	Well Total	\$974,805						
MD	9,985	TVD	9,985	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 9941.0		Perf : 9596'-9794'		PKR Depth : 0.0						
MESAVERDE/WASATCH											

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
08:00	09:00	1.0	RU CUTTERS WL. PERFORATED SEGO/LPR FROM 9596'-97', 9601'-02', 9614'-15', 9634'-35', 9659'-60', 9676'-77', 9705'-07', 9722'-23', 9739'-40', 9762'-63', 9780'-81', 9786'-87' & 9793'-94' @ 3 SPF & 120° PHASING. RDWL. SDFN. PREP TO FRAC 4/16.

04-17-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion		Daily Total							
Cum Costs: Drilling		Completion	\$	Well Total							
MD	9,985	TVD	9,985	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :	PBTD : 9941.0		Perf : 7455'-9794'		PKR Depth : 0.0						
MESAVERDE/WASATCH											

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1294 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6165 GAL YF125ST+ PAD & 44193 GAL YF125ST+ & YF118ST+ WITH 131700# 20/40 SAND @ 1-6 PPG. MTP 7447 PSIG. MTR 51.6 BPM. ATP 5853 PSIG. ATR 48.4 BPM. ISIP 3620 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9540'. PERFORATED LPR FROM 9246'-47', 9259'-60', 9282'-83', 9294'-95', 9309'-10', 9334'-35', 9366'-67', 9413'-14', 9422'-23', 9426'-27', 9449'-50', 9458'-59', 9494'-95' & 9510'-11' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5013 GAL YF125ST+ PAD & 54459 GAL YF125ST+ & YF118ST+ WITH 168800# 20/40 SAND @ 1-6 PPG. MTP 6515 PSIG. MTR 51 BPM. ATP 5977 PSIG. ATR 49.3 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9190'. PERFORATED MPR FROM 8955'-56', 8962'-63', 8971'-72', 8990'-91', 9007'-08', 9026'-27', 9034'-35', 9062'-63', 9089'-90', 9096'-97', 9113'-14', 9130'-31', 9140'-41' & 9164'-65' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4983 GAL YF125ST+ PAD & 52137 GAL YF125ST+ & YF118ST+ WITH 169400# 20/40 SAND @ 1-6 PPG. MTP 8322 PSIG. MTR 51 BPM. ATP 6897 PSIG. ATR 47.6 BPM. ISIP 4500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8980'. PERFORATED MPR FROM 8658'-59', 8666'-67', 8724'-25', 8730'-31', 8739'-40', 8801'-02', 8812'-13', 8820'-21', 8881'-82', 8894'-95', 8904'-05' & 8916'-17' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4982 GAL YF123ST+ PAD & 56338 GAL YF123ST+ & YF118ST+ WITH 192200# 20/40 SAND @ 1-6 PPG. MTP 8116 PSIG. MTR 56.1 BPM. ATP 6097 PSIG. ATR 48.2 BPM. 2810 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8640'. PERFORATED UPR FROM 8390'-91', 8430'-31', 8441'-42', 8451'-52', 8475'-76', 8487'-88', 8509'-10', 8521'-22', 8538'-39', 8545'-46', 8578'-79', 8587'-88', 8609'-10' & 8625'-26' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4987 GAL YF123ST+ PAD & 55031 GAL YF123ST+ & YF118ST+ WITH 191600# 20/40 SAND @ 1-6 PPG. MTP 7970 PSIG. MTR 51.3 BPM. ATP 5406 PSIG. ATR 49.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8325'. PERFORATED UPR FROM 8093'-94', 8108'-09, 8116'-17', 8141'-42', 8148'-49', 8155'-56', 8167'-68', 8175'-76', 8231'-32', 8242'-43', 8266'-67' & 8284'-85' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4989 GAL YF123ST+ PAD & 28589 GAL YF123ST+ & YF118ST+ WITH 99800# 20/40 SAND @ 1-6 PPG. MTP 7459 PSIG. MTR 51.3 BPM. ATP 5125 PSIG. ATR 48.6 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8060'. PERFORATED UPR FROM 7777'-78', 7786'-87', 7791'-92', 7851'-52', 7881'-82', 7921'-22', 7927'-28', 7933'-34', 7968'-69', 7986'-87' (MISFIRE), 8029'-30' & 8041'-42' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4997 GAL YF123ST+ PAD & 45396 GAL YF123ST+ & YF118ST+ WITH 168400# 20/40 SAND @ 1-6 PPG. MTP 7368 PSIG. MTR 51.3 BPM. ATP 4804 PSIG. ATR 48.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7740'. PERFORATED NORTH HORN FROM 7455'-56', 7479'-80', 7487'-88', 7501'-02', 7511'-12', 7515'-16', 7520'-21', 7568'-69', 7573'-74', 7627'-28', 7714'-16' @ 3 SPF & 120° PHASING. RDWL. PUMPED 165 GAL GYPTRON T-106. SDFN.

04-18-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	9,985	TVD	9,985
Progress	0	Days	15
MW	0.0	Visc	0.0
Formation :	PBTD : 9941.0		Perf : 5783'-9794'
MESAVERDE/WASATCH			PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
03:00	13:00	10.0	SICP 1577 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4990 GAL YF123ST+ PAD & 50492 GAL YF123ST+ & YF118ST+ WITH 168300# 20/40 SAND @ 1-6 PPG. MTP 6446 PSIG. MTR 50.9 BPM. ATP 4585 PSIG. ATR 49.7 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7420'. PERFORATED NORTH HORN FROM 7133'-35', 7157'-59', 7164'-65', 7174'-76', 7232'-33', 7260'-61', 7294'-95', 7346'-47' & 7378'-79' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4993 GAL YF123ST+ PAD 41837 GAL YF123ST+ & YF118ST+ WITH 130300# 20/40 SAND @ 1-6 PPG. MTP 5517 PSIG. MTR 50.9 BPM. ATP 3991 PSIG. ATR 48.9 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7100'. PERFORATED NORTH HORN FROM 6858'-59', 6867'-68', 6889'-90', 6911'-12', 6939'-40', 6984'-85', 6991'-92', 7048'-49', 7075'-77' & 7081'-83' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3102 GAL LINEAR 20# PAD & 23820 GAL LINEAR 20# WITH 28700 # 20/40 SAND @ 1-2 PPG. MTP 5142 PSIG. MTR 51 BPM. ATP 3357 PSIG. ATR 47.2 BPM. ISIP 1470 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6830'. PERFORATED BA FROM 6471'-72', 6482'-83', 6501'-2', 6522'-23', 6560'-61', 6571'-72', 6603'-04', 6659'-60', 6694'-95', 6739'-40', 6773'-74' & 6812'-13' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3112 GAL LINEAR 20# PAD & 23852 GAL LINEAR 20# WITH 29500# 20/40 SAND @ 1-2 PPG. MTP 6080 PSIG. MTR 51 BPM. ATP 4184 PSIG. ATR 48.1 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6200'. PERFORATED CA FROM 6038'-39', 6058'-59', 6073'-74', 6114'-16', 6127'-29', 6132'-34', 6141'-43' & 6160'-61' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4163 GAL YF125 ST+ PAD & 33679 GAL YF125 ST+ WITH 119800# 20/40 SAND @ 1-8 PPG. MTP 3548 PSIG. MTR 26 BPM. ATP 3032 PSIG. ATR 24.9 BPM. ISIP 2180 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5940'. PERFORATED CA FROM 5783'-85', 5800'-01', 5812'-14', 5827'-29', 5855'-57', 5893'-94', 5901'-02' & 5909'-10' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4166 GAL YF125 ST+ PAD & 30862 GAL YF125 ST+ WITH 98300# 20/40 SAND @ 1-8 PPG. MTP 3037 PSIG. MTR 30.7 BPM. ATP 2520 PSIG. ATR 29.7 BPM. ISIP 1630 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5692'. BLED OFF PRESSURE. RDWL. SDFN.

04-19-2007 Reported By POWELL

Daily Costs: Drilling \$0 **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
MD 9,985 **TVD** 9,985 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9941.0 **Perf :** 7455'-9794' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	18:00	11.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB. CLEANED OUT & DRILLED OUT PLUGS @ 5692', 5940', 6200', 6830', 7100' & 7420'. POH ABOVE PERFS. SDFN.

04-20-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** **Daily Total**
Cum Costs: Drilling \$ **Completion** **Well Total**
MD 9,985 **TVD** 9,985 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9941.0 **Perf :** 7455'-9794' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	17:30	10.5	SICP 600 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7740', 8060', 8325', 8640', 8930', 9190' & 9540'. RIH. CLEANED OUT TO PBTD @ 9930'. LANDED TBG AT 7742' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 11 HRS. 16/64" CHOKE. FTP 1000 PSIG. CP 1350 PSIG. 43 BFPH. RECOVERED 446 BLW. 14288 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# L-80 TBG 32.85'
 XN NIPPLE 1.10'
 235 JTS 2-3/8" 4.7# L-80 TBG 7695.33'
 BELOW KB 12.00'
 LANDED @ 7742.28' KB

04-21-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total** \$:
MD 9,985 **TVD** 9,985 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 9941.0 **Perf :** 7455'-9794' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU TEST UNIT. FLOWED TO SALES. 20/64" CHOKE. FTP 800 PSIG. CP 1350 PSIG. 50 BPH. RECOVERED 1058 BLW. 13230 BLWTR. 0-100 MCFD RATE.

INITIAL PRODUCTION. OPENING PRESSURE: TP 750 & CP 1250 PSI. TURNED WELL TO QUESTAR SALES AT 3:00 PM, 4/20/07. FLOWED 5 MCFD RATE ON 20/64" CHOKE.

04-22-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$ Daily Total
 Cum Costs: Drilling Completion \$ Well Total
 MD 9,985 TVD 9,985 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : PBTB : 9941.0 Perf : 7455'-9794' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED TEST TO SALES. 20/64" CHOKE. FTP 750 PSIG. CP 1200 PSIG. 44 BPH. RECOVERED 1037 BLW. 12187 BLWTR. 300 MCFD RATE.

FLOWED 0 MCFD, 0 BC & 1058 BW IN 24 HRS ON 20/64" CK, TP 725 & CP 1275 PSIG.

04-23-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$ Daily Total
 Cum Costs: Drilling Completion \$ Well Total
 MD 9,985 TVD 9,985 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : PBTB : 9941.0 Perf : 7455'-9794' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TEST TO SALES. 20/64" CHOKE. FTP 800 PSIG. CP 1300 PSIG. 40 BPH. RECOVERED 920 BLW. 11267 BLWTR. 200 MCFD RATE.

FLOWED 52 MCFD, 0 BC & 1037 BW IN 24 HRS ON 20/64" CK, TP 775 & CP 1150 PSIG.

04-24-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling \$0 Completion \$ Daily Total
 Cum Costs: Drilling Completion \$ Well Total
 MD 9,985 TVD 9,985 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : PBTB : 9941.0 Perf : 7455'-9794' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TEST TO SALES. 20/64" CHOKE. FTP 875 PSIG. CP 2100 PSIG. 40 BPH. RECOVERED 915 BLW. 10,325 BLWTR. 100-500 MCFD RATE.

FLOWED 56 MCFD, 0 BC & 920 BW IN 24 HRS ON 20/64" CK, TP 825 & CP 1675 PSIG.

04-25-2007 Reported By

Daily Costs: Drilling \$0 Completion \$ Daily Total
 Cum Costs: Drilling Completion \$ Well Total
 MD 9,985 TVD 9,985 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : PBTB : 9941.0 Perf : 7455'-9794' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TEST. 22/64" CHOKE. FTP 900 PSIG. CP 2250 PSIG. 35 BPH. RECOVERED 830 BLW. 9522 BLWTR. 500 MCFD RATE.

FLOWED 216 MCFD, 85 BC & 915 BW IN PRIOR 24 HRS ON 20/64" CK, TP 900 & CP 2225 PSIG.

04-26-2007 Reported By SEARLE

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 9,985 TVD 9,985 Progress 0 Days 23 MW 0.0 Visc 0.0		

Formation : MESAVERDE/WASATCH
 PBTD : 9941.0 Perf : 7455'-9794' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TEST. 22/64" CHOKE. FTP 950 PSIG. CP 2250 PSIG. 35 BPH. RECOVERED 805 BLW. 8717 BLWTR. 600 MCFD RATE.

FLOWED 217 MCF, 0 BO & 830 BW IN 24 HRS ON 20/64" CK, FTP 900 & CP 2275 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 47-29

9. API Well No.
43-047-38710

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,983' FSL & 680' FWL (NWSW)
Sec. 29-T8S-R23E 40.091675 LAT 109.357958 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM, Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **05/04/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 10 2007

DIV OF OIL, GAS & MINING

EOG RESOURCES, INC.
HOSS #47-29
SECTION 29, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #23-29 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.45 MILES.

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

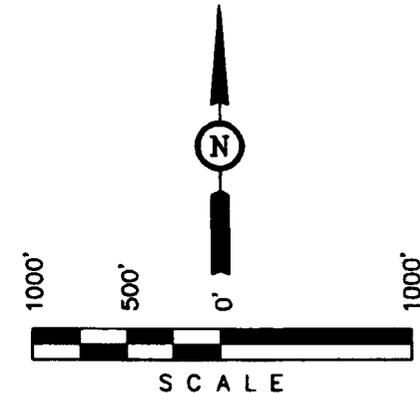
Well location, HOSS #47-29, located as shown in the NW 1/4 SW 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

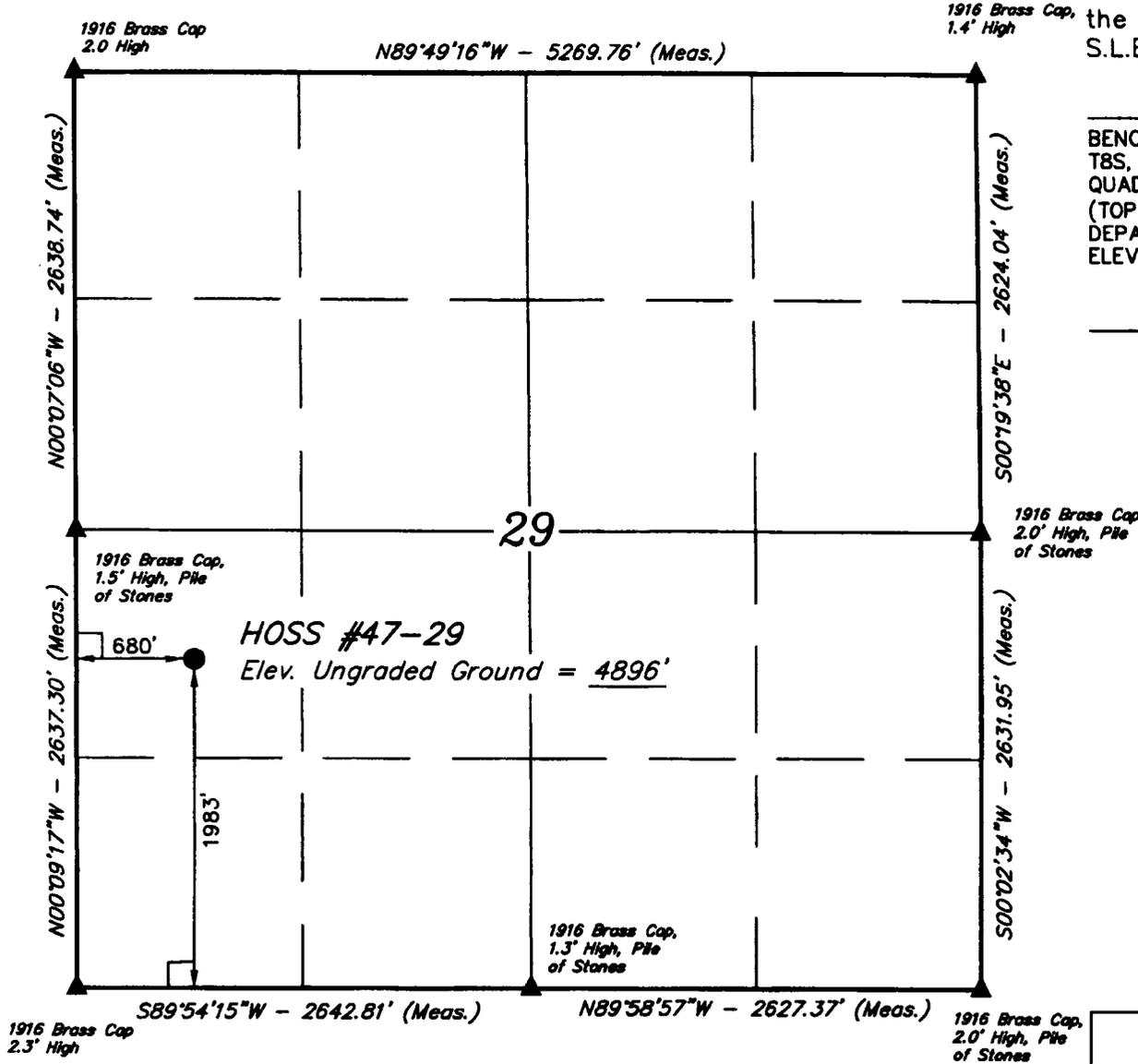
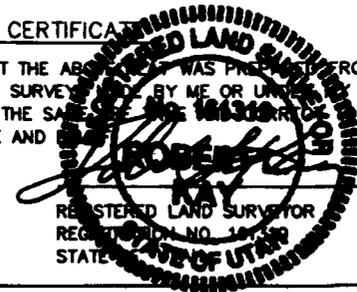
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF ACCURACY
 THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:
 L-shaped symbol = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'30.03" (40.091675)
 LONGITUDE = 109°21'28.65" (109.357958)
 (NAD 27)
 LATITUDE = 40°05'30.16" (40.091711)
 LONGITUDE = 109°21'26.20" (109.357278)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-19-06	DATE DRAWN: 07-20-06
PARTY J.R. A.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

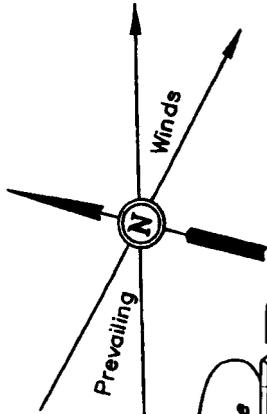
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #47-29

SECTION 29, T8S, R23E, S.L.B.&M.

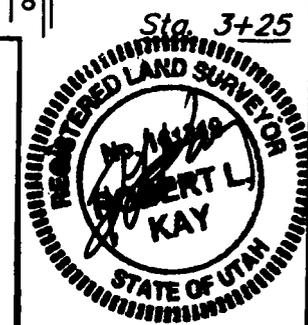
1983' FSL 680' FWL



C-0.1'
El. 96.4'

C-1.8'
El. 98.1'

Topsoil Stockpile



SCALE: 1" = 50'
DATE: 07-20-06
Drawn By: C.H.
REV: 01-09-07 S.L.

NOTE:
Approx. Top of Cut Slope
Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
Earthwork Calculations Require a Fill of 0.3' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

Pit Topsoil

C-0.2'
El. 96.5'

F-0.3'
El. 96.0'

Sta. 1+50

El. 95.1'
C-10.8'
(btm. pit)

F-1.3'
El. 95.0'

Reserve Pit Backfill & Spoils Stockpile

RESERVE PITS (12' Deep)
SLOPE = 1-1/2 : 1
Total Pit Capacity W/2' Of Freeboard = 12,250 Bbls. ±
Total Pit Volume = 3,320 Cu. Yds.

15' WIDE BENCH/DIKE

147'

75'

36'

MUD TANKS

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

DOG HOUSE

RIG

WATER

PUMP

TRAILER

TOILET

FUEL

STORAGE TANK

Approx. Toe of Fill Slope

Sta. 0+50

Sta. 0+00

El. 93.2'
C-8.9'
(btm. pit)

C-0.1'
El. 96.4'

GRADE
El. 96.3'

F-2.3'
El. 94.0'

Proposed Access Road

FIGURE #1

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4896.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 4896.3'

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

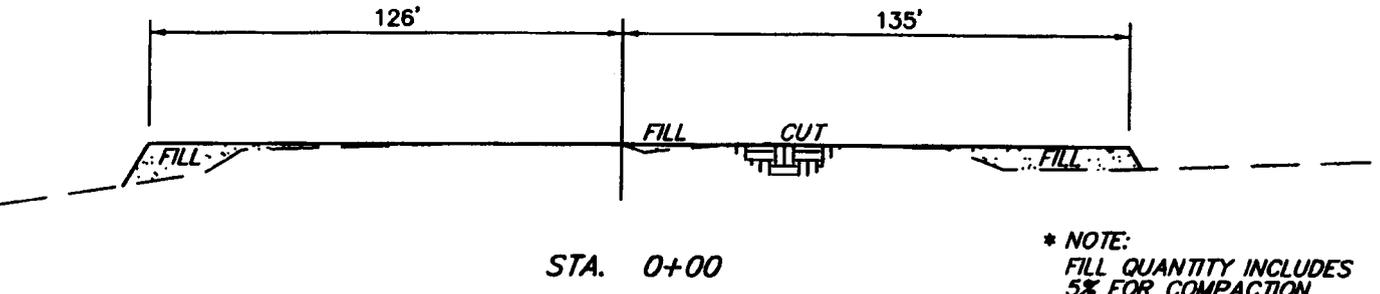
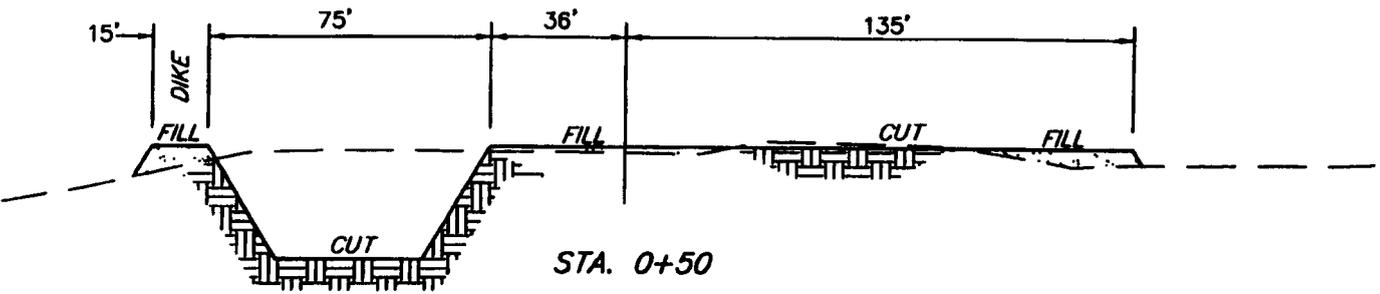
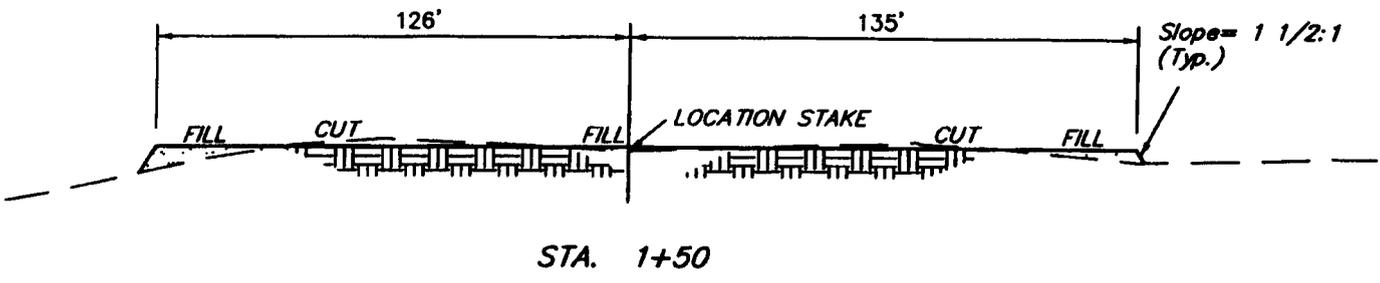
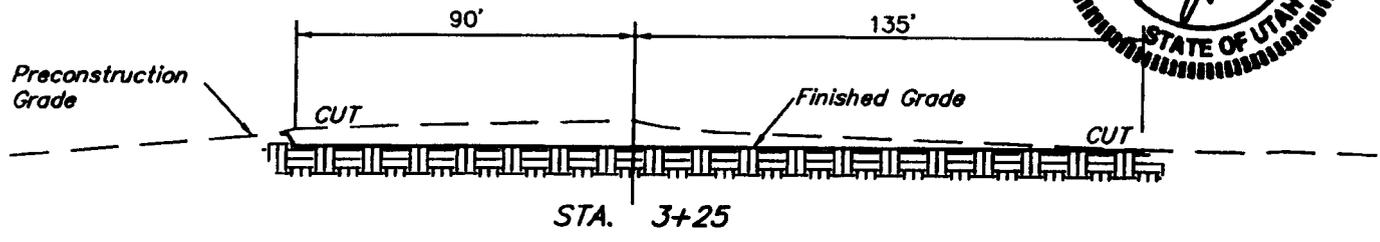
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
HOSS #47-29
SECTION 29, T8S, R23E, S.L.B.&M.
1983' FSL 680' FWL

X-Section Scale
1" = 20'
1" = 50'

DATE: 07-20-06
Drawn By: C.H.
REV: 01-09-07 S.L.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,600 Cu. Yds.
Remaining Location	= 3,630 Cu. Yds.
TOTAL CUT	= 5,230 CU.YDS.
FILL	= 1,970 CU.YDS.

EXCESS MATERIAL	= 3,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,260 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

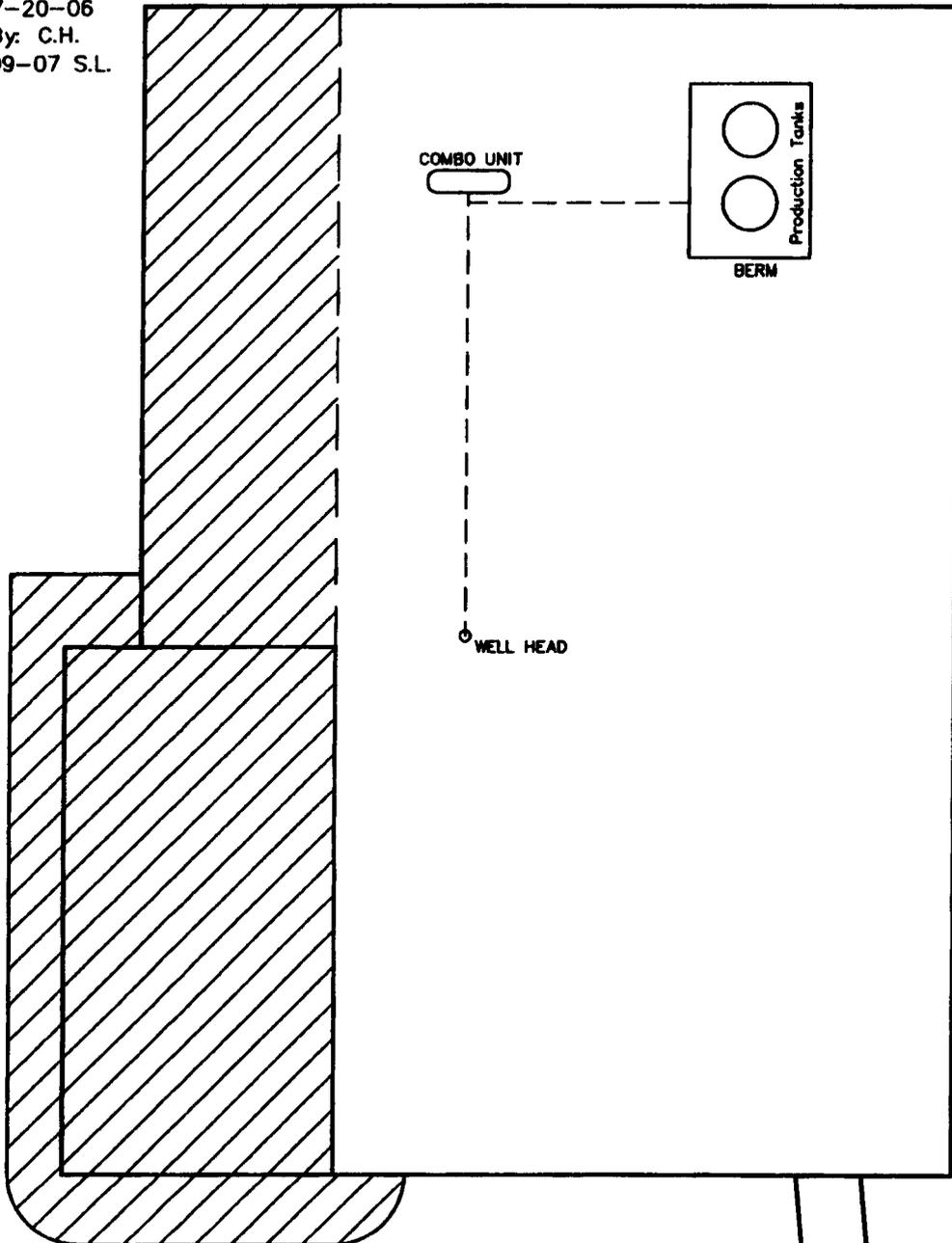
HOSS #47-29

SECTION 29, T8S, R23E, S.L.B.&M.

1983' FSL 680' FWL



SCALE: 1" = 50'
DATE: 07-20-06
Drawn By: C.H.
REV: 01-09-07 S.L.



 RE-HABED AREA

EOG RESOURCES, INC.

HOSS #47-29

LOCATED IN UTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

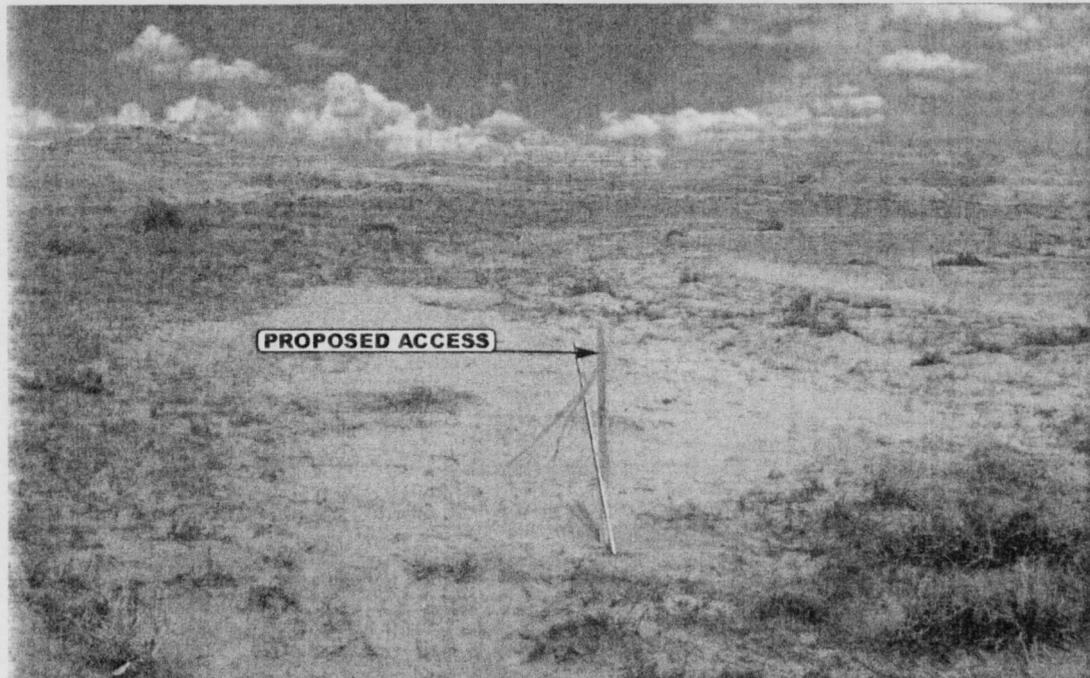


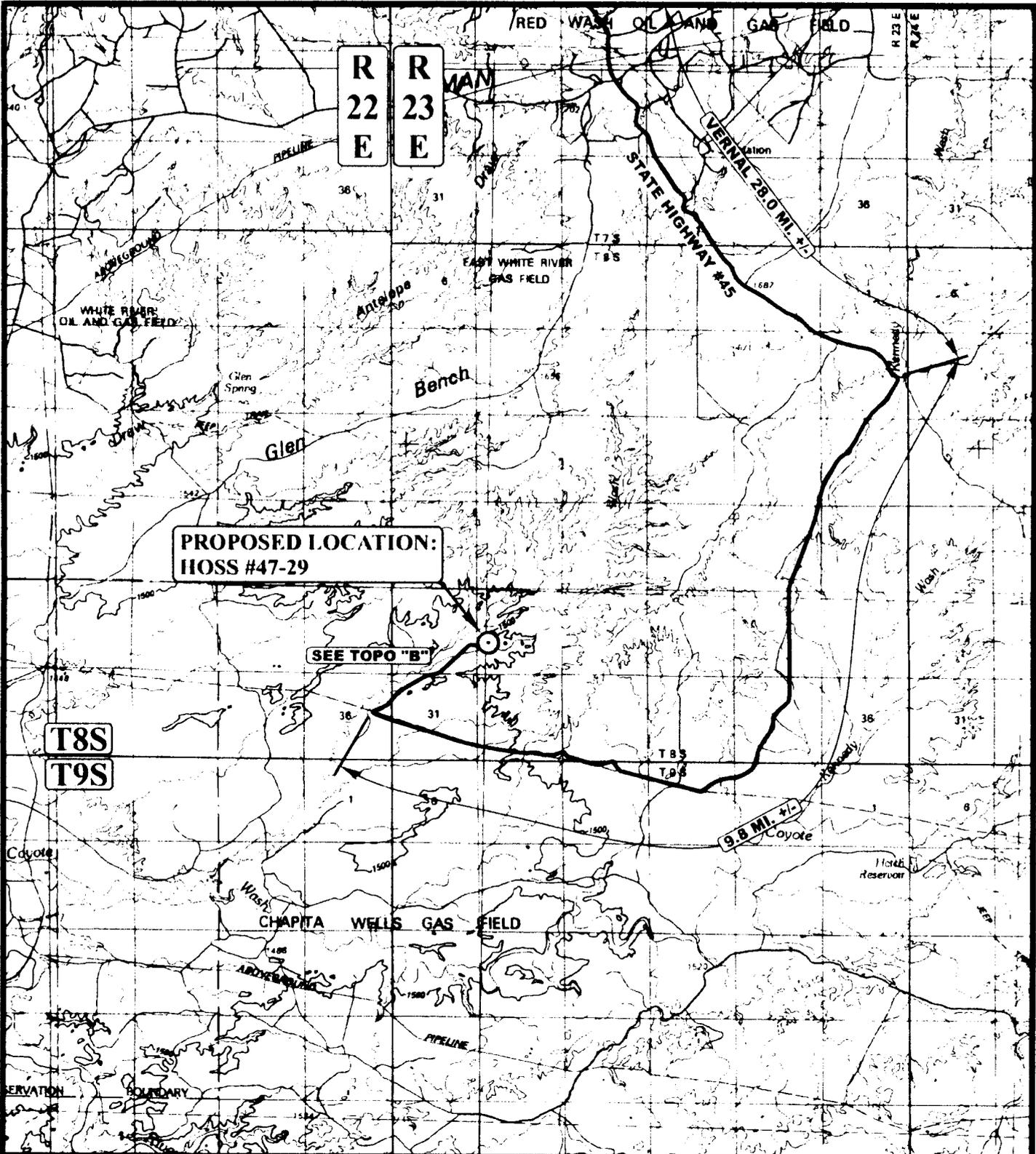
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07	21	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.R.	DRAWN BY: C.P.		REVISED: 00-00-00	



LEGEND:

⊙ PROPOSED LOCATION



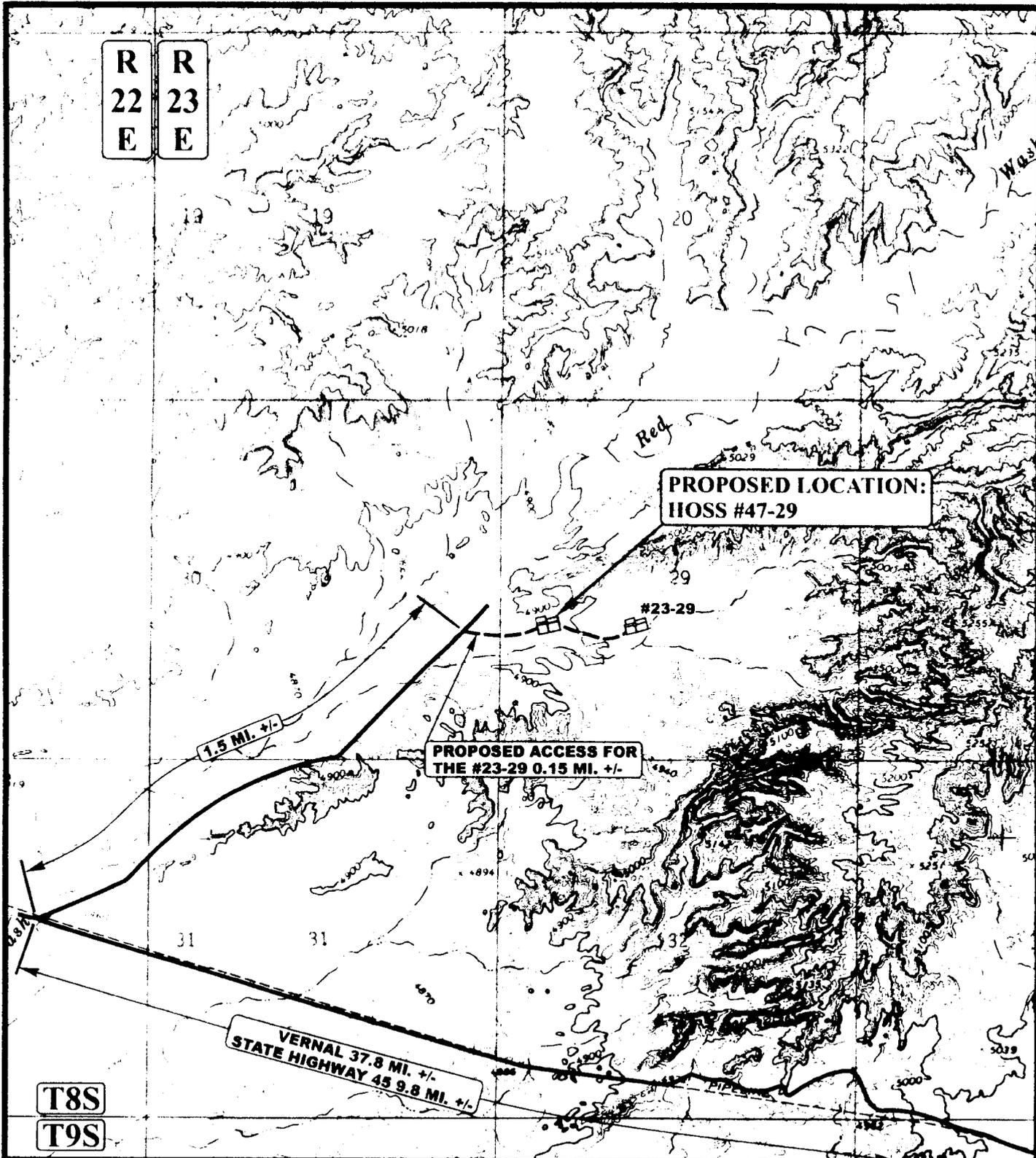
EOG RESOURCES, INC.

HOSS #47-29
SECTION 29, T8S, R23E, S.L.B.&M.
1983' FSL 680' FWL

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07 21 06
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





R
22
E

R
23
E

**PROPOSED LOCATION:
HOSS #47-29**

**PROPOSED ACCESS FOR
THE #23-29 0.15 MI. +/-**

1.5 MI. +/-

VERNAL 37.8 MI. +/-
STATE HIGHWAY 45 9.8 MI. +/-

T8S
T9S

LEGEND:
 ————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #47-29
 SECTION 29, T8S, R23E, S.L.B.&M.
 1983' FSL 680' FWL

U&L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 07 21 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
 TOPO

R
22
E

R
23
E

PROPOSED LOCATION:
HOSS #47-29

T8S

T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N



EOG RESOURCES, INC.

HOSS #47-29
SECTION 29, T8S, R23E, S.1.B.&M.
1983' FSL 680' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

07 21 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **UTU-76042**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Hoss 47-29**

9. AFI Well No. **43-047-38710**

10. Field and Pool, or Exploratory **Natural Buttes/Wasatch/MV**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 29-T8S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)* **4896' NAT GL**

14. Date Spudded **03/13/2007** 15. Date T.D. Reached **04/02/2007** 16. Date Completed **04/20/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9985** TVD 19. Plug Back T.D.: MD **9941** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2576		800 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9985		2185 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7742							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch/Mesaverde	5783	9794	9596-9794		3/spf	
B)			9246-9511		2/spf	
C)			8955-9165		2/spf	
D)			8658-8917		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9596-9794	50,523 GALS GELLED WATER & 131,700# 20/40 SAND
9246-9511	59,637 GALS GELLED WATER & 168,800# 20/40 SAND
8955-9165	57,285 GALS GELLED WATER & 169,400# 20/40 SAND
8658-8917	61,485 GALS GELLED WATER & 192,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/20/2007	04/26/2007	24	→	0	217	8.30			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
20/64"	SI 900	2275	→	0	217	8.30			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
MAY 15 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch/ Mesaverde	5783	9794		Wasatch	5146
				Chapita Wells	5724
				Buck Canyon	6360
				North Horn	6966
				Mesaverde	7635
				Middle Price River	8732
				Lower Price River	9152
			Sego	9699	

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature Mary A. Maestas

Date 05/14/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 47-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8390-8626	2/spf
8093-8285	3/spf
7777-8042	3/spf
7455-7716	3/spf
7133-7379	3/spf
6858-7083	3/spf
6471-6813	3/spf
6038-6161	3/spf
5783-5910	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8390-8626	60,183 GALS GELLED WATER & 191,600# 20/40 SAND
8093-8285	33,743 GALS GELLED WATER & 99,800# 20/40 SAND
7777-8042	50,558 GALS GELLED WATER & 168,400# 20/40 SAND
7455-7716	55,647 GALS GELLED WATER & 168,300# 20/40 SAND
7133-7379	46,995 GALS GELLED WATER & 130,300# 20/40 SAND
6858-7083	27,087 GALS GELLED WATER & 28,700# 20/40 SAND
6471-6813	27,129 GALS GELLED WATER & 29,500# 20/40 SAND
6038-6161	38,007 GALS GELLED WATER & 119,800# 20/40 SAND
5783-5910	35,193 GALS GELLED WATER & 98,300# 20/40 SAND

Perforated the Sego/Lower Price River from 9596-9597', 9601-9602', 9614-9615', 9634-9635', 9659-9660', 9676-9677', 9705-9707', 9722-9723', 9739-9740', 9762-9763', 9780-9781', 9786-9787' & 9793-9794' w/ 3 spf.

Perforated the Lower Price River from 9246-9247', 9259-9260', 9282-9283', 9294-9295', 9309-9310', 9334-9335', 9366-9367', 9413-9414', 9422-9423', 9426-9427', 9449-9450', 9458-9459', 9494-9495' & 9510-9511' w/ 2 spf.

Perforated the Middle Price River from 8955-8956', 8962-8963', 8971-8972', 8990-8991', 9007-9008', 9026-9027', 9034-9035', 9062-9063', 9089-9090', 9096-9097', 9113-9114', 9130-9131', 9140-9141' & 9164-9165' w/ 2 spf.

Perforated the Middle Price River from 8658-8659', 8666-8667', 8724-8725', 8730-8731', 8739-8740', 8801-8802', 8812-8813', 8820-8821', 8881-8882', 8894-8895', 8904-8905' & 8916-8917' w/ 3 spf.

Perforated the Upper Price River from 8390-8391', 8430-8431', 8441-8442', 8451-8452', 8475-8476', 8487-8488', 8509-8510', 8521-8522', 8538-8539', 8545-8546', 8578-8579', 8587-8588', 8609-8610' & 8625-8626' w/ 2 spf.

Perforated the Upper Price River from 8093-8094', 8108-8109', 8116-8117', 8141-8142', 8148-8149', 8155-8156', 8167-8168', 8175-8176', 8231-8232', 8242-8243', 8266-8267' & 8284-8285' w/ 3 spf.

Perforated the Upper Price River from 7777-7778', 7786-7787', 7791-7792', 7851-7852', 7881-7882', 7921-7922', 7927-7928', 7933-7934', 7968-7969', 8029-8030' & 8041-8042' w/ 3 spf.

Perforated the North Horn from 7455-7456', 7479-7480', 7487-7488', 7501-7502', 7511-7512', 7515-7516', 7520-7521', 7568-7569', 7573-7574', 7627-7628' & 7714-7716' w/ 3 spf.

Perforated the North Horn from 7133-7135', 7157-7159', 7164-7165', 7174-7176', 7232-7233', 7260-7261', 7294-7295', 7346-7347' & 7378-7379' w/ 3 spf.

Perforated the North Horn from 6858-6859', 6867-6868', 6889-6890', 6911-6912', 6939-6940', 6984-6985', 6991-6992', 7048-7049', 7075-7077' & 7081-7083' w/ 3 spf.

Perforated the Buck Canyon from 6471-6472', 6482-6483', 6501-6502', 6522-6523', 6560-6561', 6571-6572', 6603-6604', 6659-6660', 6694-6695', 6739-6740', 6773-6774' & 6812-6813' w/ 3 spf.

Perforated the Chapita Wells from 6038-6039', 6058-6059', 6073-6074', 6114-6116', 6127-6129', 6132-6134', 6141-6143' & 6160-6161' w/ 3 spf.

Perforated the Chapita Wells from 5783-5785', 5800-5801', 5812-5814', 5827-5829', 5855-5857', 5893-5894', 5901-5902' & 5909-5910' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 47-29

API number: _____

Well Location: QQ NWSW Section 29 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,020	2,050	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 5/14/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 47-29
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		9. API Well No. 43-047-38710
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T8S R23E NWSW 1983FSL 680FWL 40.09168 N Lat, 109.35796 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to move the proposed access road and pipeline route as indicated on the attached Topo D.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct. Electronic Submission #56667 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) KAYLENE R GARDNER	Title LEAD REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 10/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

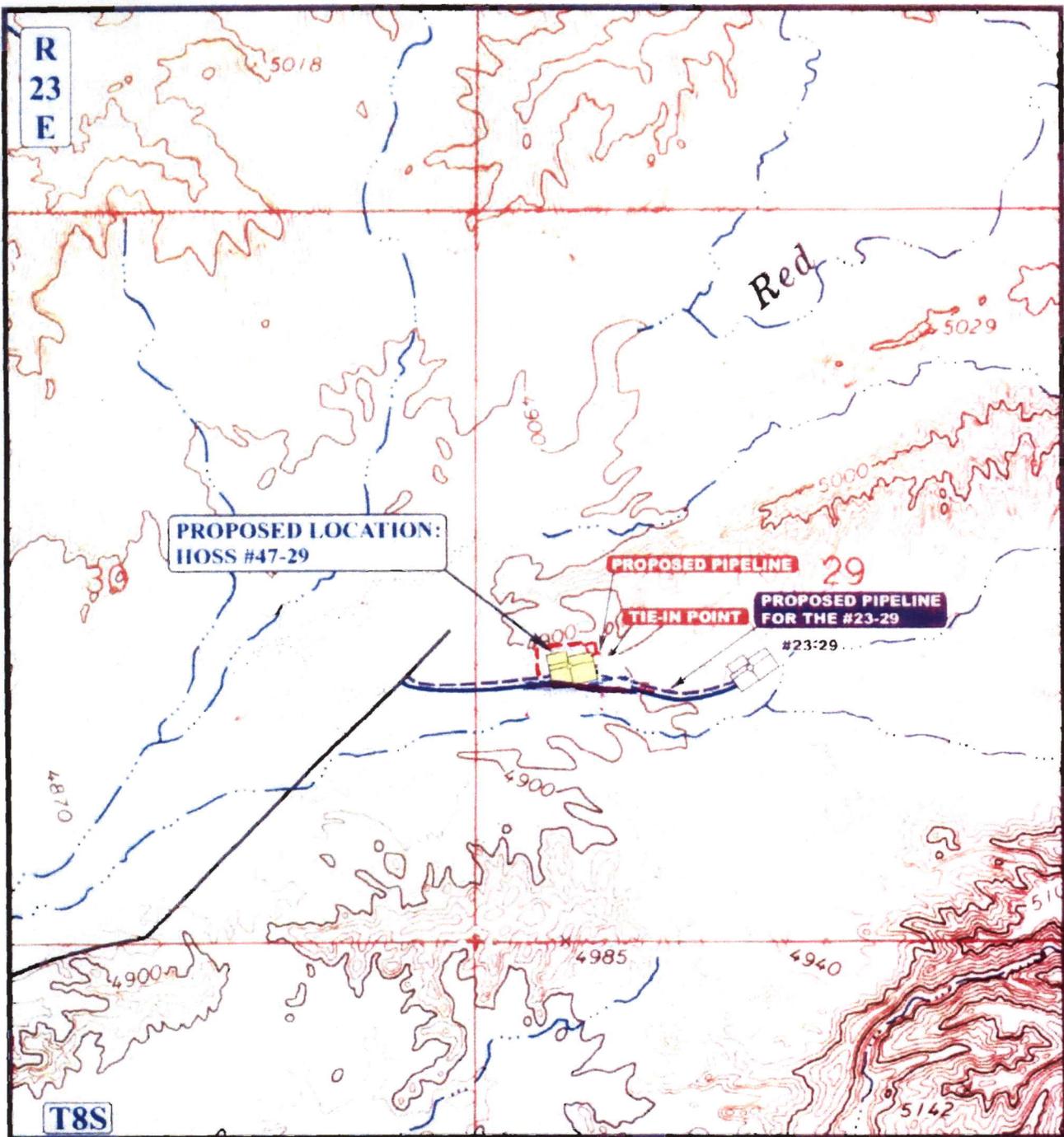
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

OCT 09 2007



APPROXIMATE TOTAL PIPELINE DISTANCE 80' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

HOSS #47-29
SECTION 29, T8S, R23E, S.L.B.&M.
1983' FSL 680' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP

09	08	06
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

