



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7005 1820 0005 5392 9268

October 5, 2006

Kerr-McGee Oil & Gas Onshore, LP
1999 Broadway, Suite 3700
Denver, CO 80202

**RE: COMMINGLING APPLICATIONS
HOSS 39-30, HOSS 37-30 & HOSS 38-30
SECTION 30, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-61400**

To Whom It May Concern::

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU 61400

6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
HOSS 37-30

2. Name of Operator
EOG RESOURCES, INC

9. API Well No.
43-047-38709

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **938 FNL 1910 FEL NWNE 40.098383 LAT 109.367219 LON**
At proposed prod. zone **SAME 639237X 4439549Y 40.098422 -109.366552**

11. Sec., T. R. M. or Blk. and Survey or Area
SECTION 30, T8S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
40.3 MILES SOUTH OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
930 LEASE LINE
390 DRILLING LINE

16. No. of acres in lease
628

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
2880

19. Proposed Depth
10,175

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4933 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature  Name (Printed/Typed) **KAYLENE R. GARDNER** Date **10/04/2006**

Title **SR. REGULATORY ASSISTANT**

Approved by  Name (Printed/Typed) **BRADLEY G. HILL** Date **02-12-07**

Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

**RECEIVED
OCT 10 2006**

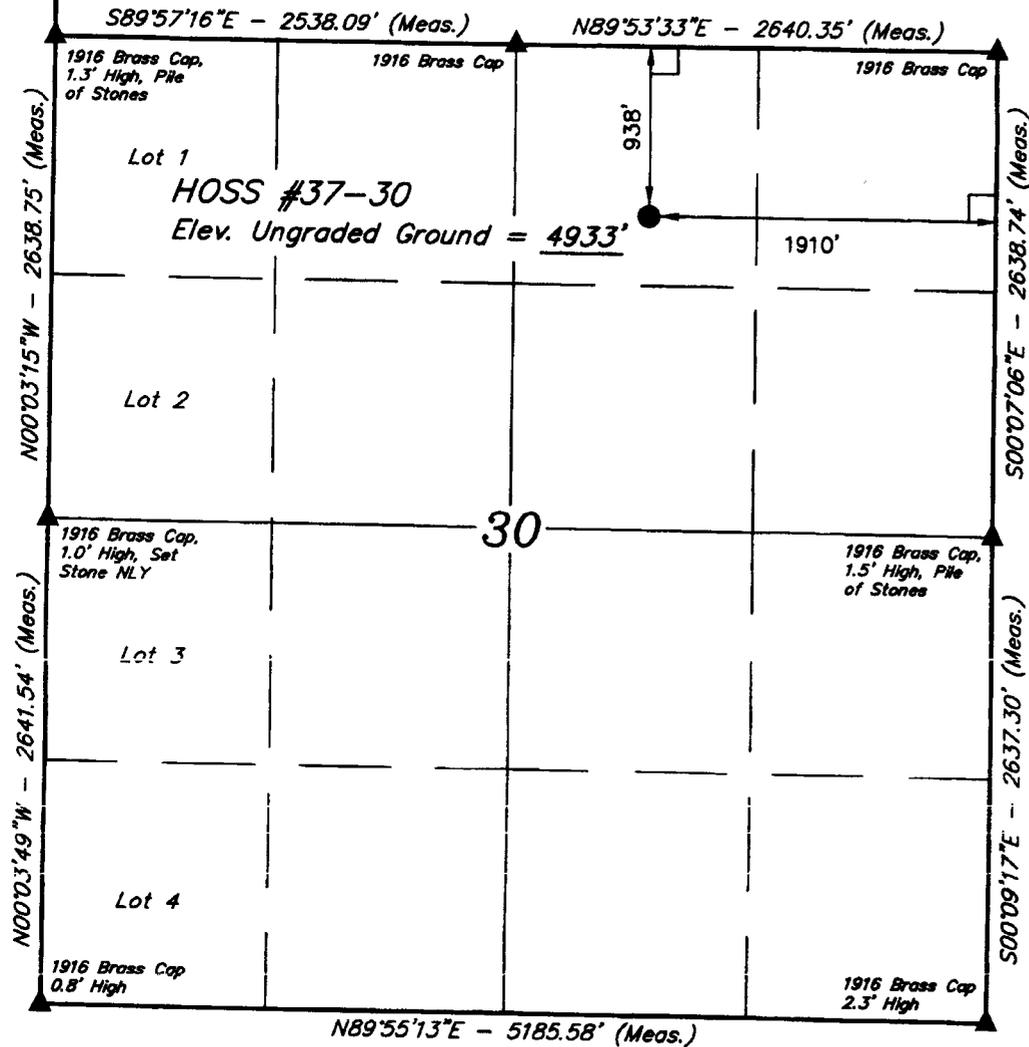
DIV. OF OIL, GAS & MINING

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E

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #37-30, located as shown in the NW 1/4 NE 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

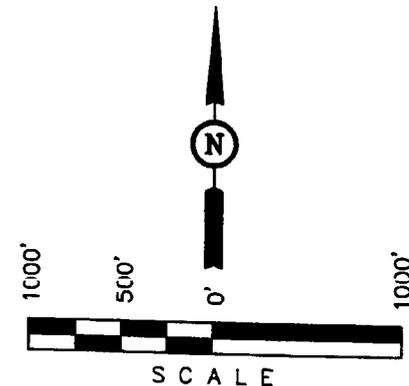


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF SURVEY
 REGISTERED LAND SURVEYOR
 REGISTERED UTAH COUNTY 18
 STATE OF UTAH

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'54.18" (40.098383)
 LONGITUDE = 109°22'01.99" (109.367219)
 (NAD 27)
 LATITUDE = 40°05'54.31" (40.098419)
 LONGITUDE = 109°21'59.54" (109.366539)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-11-06	DATE DRAWN: 07-13-06
PARTY T.A. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

HOSS 37-30
938' FNL – 1910' FEL (NWNE)
SECTION 30, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., EnCana Oil & Gas (USA), Inc., Kerr-McGee Oil & Gas Onshore, LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 5th day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

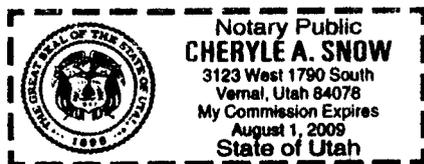
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, EnCana Oil & Gas (USA), Inc., and Kerr-McGee Oil & Gas Onshore.

Further affiant saith not.

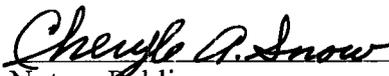


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 5th day of October, 2006.



My Commission Expires: 8/1/2009



Cheryle A. Snow
Notary Public

Exhibit "A" to Affidavit
Hoss 37-30 Application to Commingle

EnCana Oil & Gas (USA), Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Doug Jones

Kerr-McGee Oil & Gas Onshore, LP
1999 Broadway, Suite 3700
Denver, CO 80202

R 23 E

19

MULLIGAN DRAW UNIT

823-19P


UTU-73021

UTU-74425



T
8
S

HOSS 37-30


FED 32-30

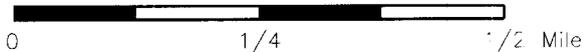

U-61400

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 HOSS 37-30

 Mulligan Draw Unit Outline

Scale: 1"=1000'





Denver Division

EXHIBIT "A"

HOSS 37-30

Commingling Application
Uintah County, Utah

Scale: 1"=1000'

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Layout1

Author
GT

Sep 14, 2006 -
2:38pm



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL
ARTICLE NO: 7005 1820 0005 5392 9244

October 5, 2006

EnCana Oil & Gas (USA), Inc.
Attention: Mr. Doug Jones
370 17th Street, Suite 1700
Denver, CO 80202

RE: COMMINGLING APPLICATIONS
HOSS 38-30, HOSS 37-30 & HOSS 39-30
SECTION 30, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-61400

Mr. Jones:

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Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

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A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant

R 23 E

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MULLIGAN DRAW UNIT

823-19P

UTU-73021

JTU-74425



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HOSS 37-30

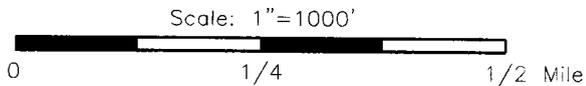
FED 32-30

U-61400

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○ HOSS 37-30

■■■■■■■■■■ Mulligan Draw Unit Outline



			
Denver Division			
EXHIBIT "A"			
HOSS 37-30			
Commingling Application			
Uintah County, Utah			
Scale: 1" = 1000'	D:\utah\Commingled\ page_Hoss37-30_commingled.dwg Layout1	Author GT	Sep 14, 2006 - 2:38pm

EIGHT POINT PLAN

HOSS 37-30

NW/NE, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,309'
Wasatch	5,338'
Chapita Wells	6,011'
Buck Canyon	6,667'
North Horn	7,308'
KMV Price River	7,828'
KMV Price River Middle	8,615'
KMV Price River Lower	9,524'
Sego	9,967'

Estimated TD: **10,175' or 200'± below Sego top**

Anticipated BHP: 5,555 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

EIGHT POINT PLAN

HOSS 37-30 **NW/NE, SEC. 30, T8S, R23E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

EIGHT POINT PLAN

HOSS 37-30
NW/NE, SEC. 30, T8S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 178 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 940 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

EIGHT POINT PLAN

HOSS 37-30

NW/NE, SEC. 30, T8S, R23E, S.L.B.&M.

UINTAH COUNTY, UTAH

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

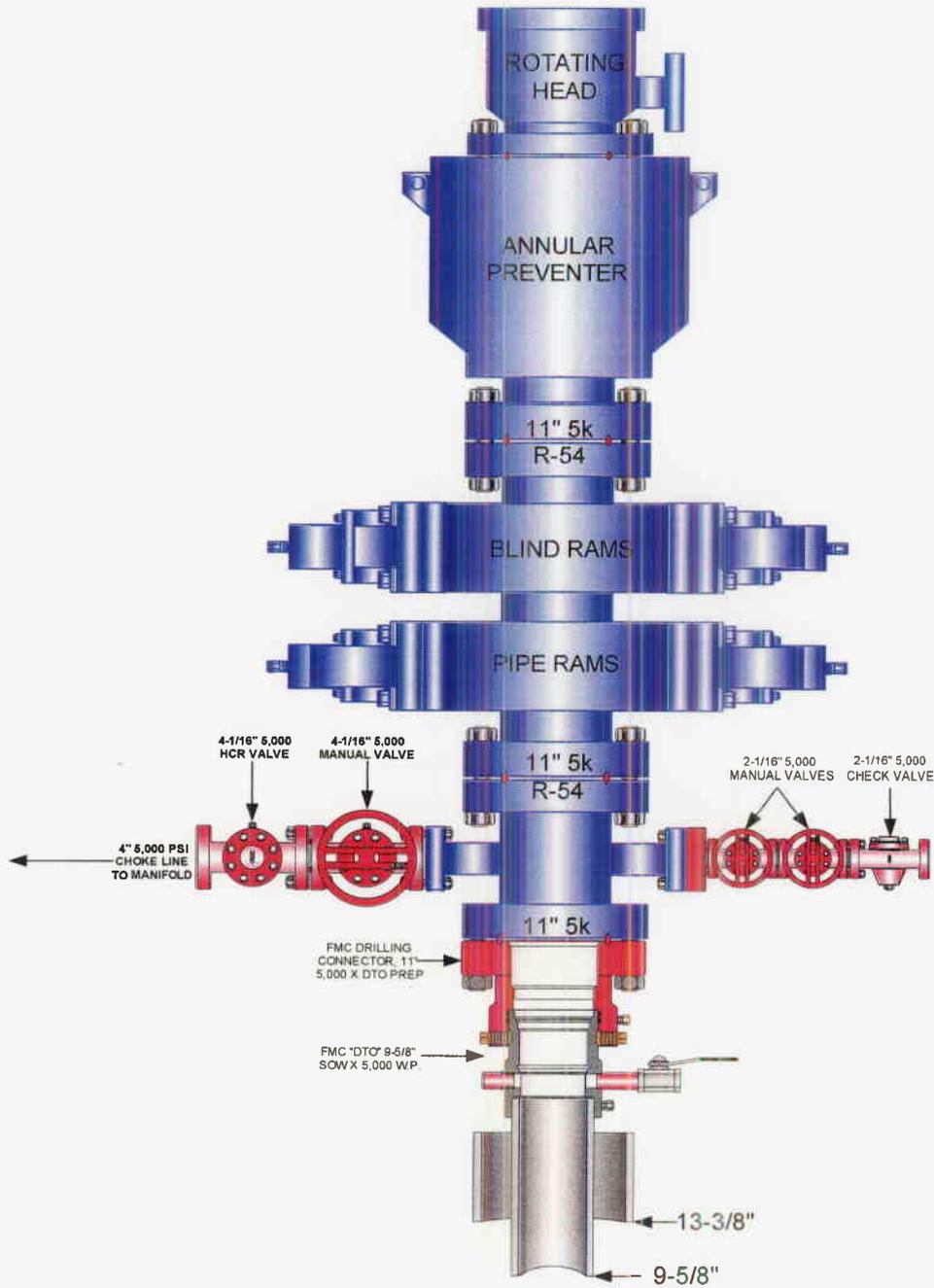
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

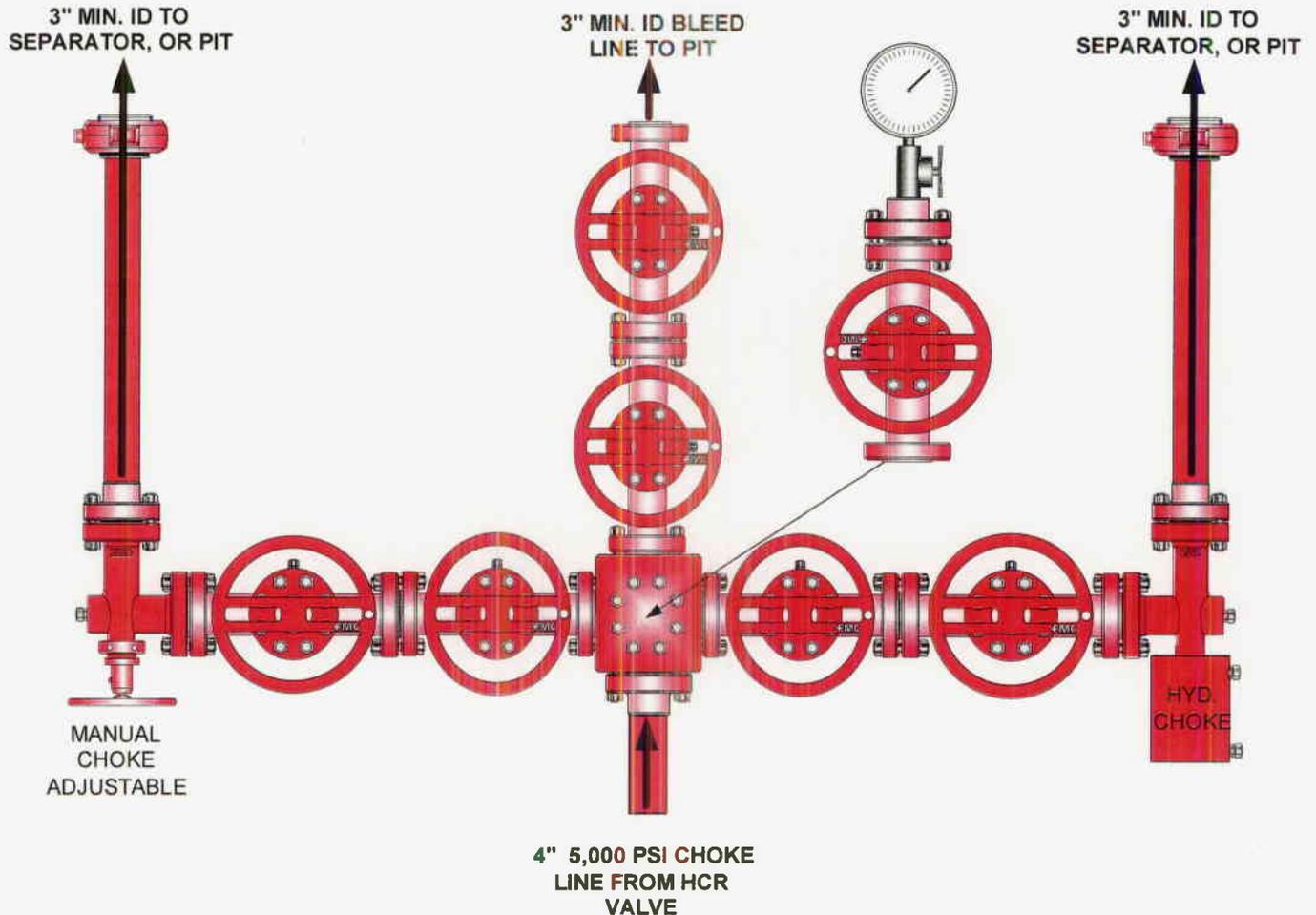
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 37-30
NWNE, Section 30, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1320 feet long with a 30-foot right-of-way, disturbing approximately 0.91 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.91 acres. The pipeline is approximately 940 feet long with a 40-foot right-of-way, within Federal Lease UTU-61400 disturbing approximately 0.86 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 40.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.
- E. The culverts located on the main road originally constructed for the Federal 32-30 well shall be removed and an armored low water crossing installed.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1320' in length, with one (1) low water crossing installed in the drainage between the access road to Hoss 38-30 and the proposed location.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 940' x 40'. The proposed pipeline

leaves the northern edge of the well pad (Lease UTU 61400) proceeding in a southerly direction for an approximate distance of 940' tying into an existing pipeline located in the NWNE of Section 30, T8S, R23E (Lease UTU-61400). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.

- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #7 and #9 and corners #2 and #4. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will

in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted September 7, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted August 17, 2006 by Dr. Wade Miller.

13. ADDITIONAL REQUIREMENTS:

An erosion/water diversion dam shall be constructed on the northeast side of the location.

The pipeline which services the Federal 32-30 well, which will also be used to transport gas for the proposed well shall be buried under the 100 year floodplain.

14. WILDLIFE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15 to June 20 unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between April 1 and July 15, all areas within 0.5 mile of prairie dog colonies will be surveyed for western burrowing owls. If burrowing owls are located, surface disturbance will not occur within 0.5 mile of owl nesting locations between April 1 and July 15. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

Prior to any construction between February 1 and July 15, all areas within 0.5 mile of the proposed location shall be surveyed for golden eagles as well as other raptors. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no active nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

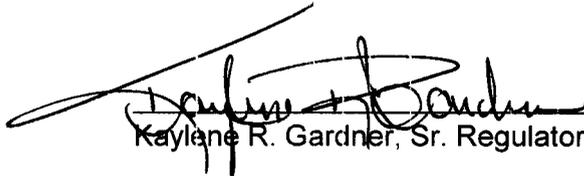
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 37-30 well, located in NWNE, of Section 30, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 4, 2006
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 37-30
NWNE, Sec. 30, T8S, R23E
UTU-61400

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

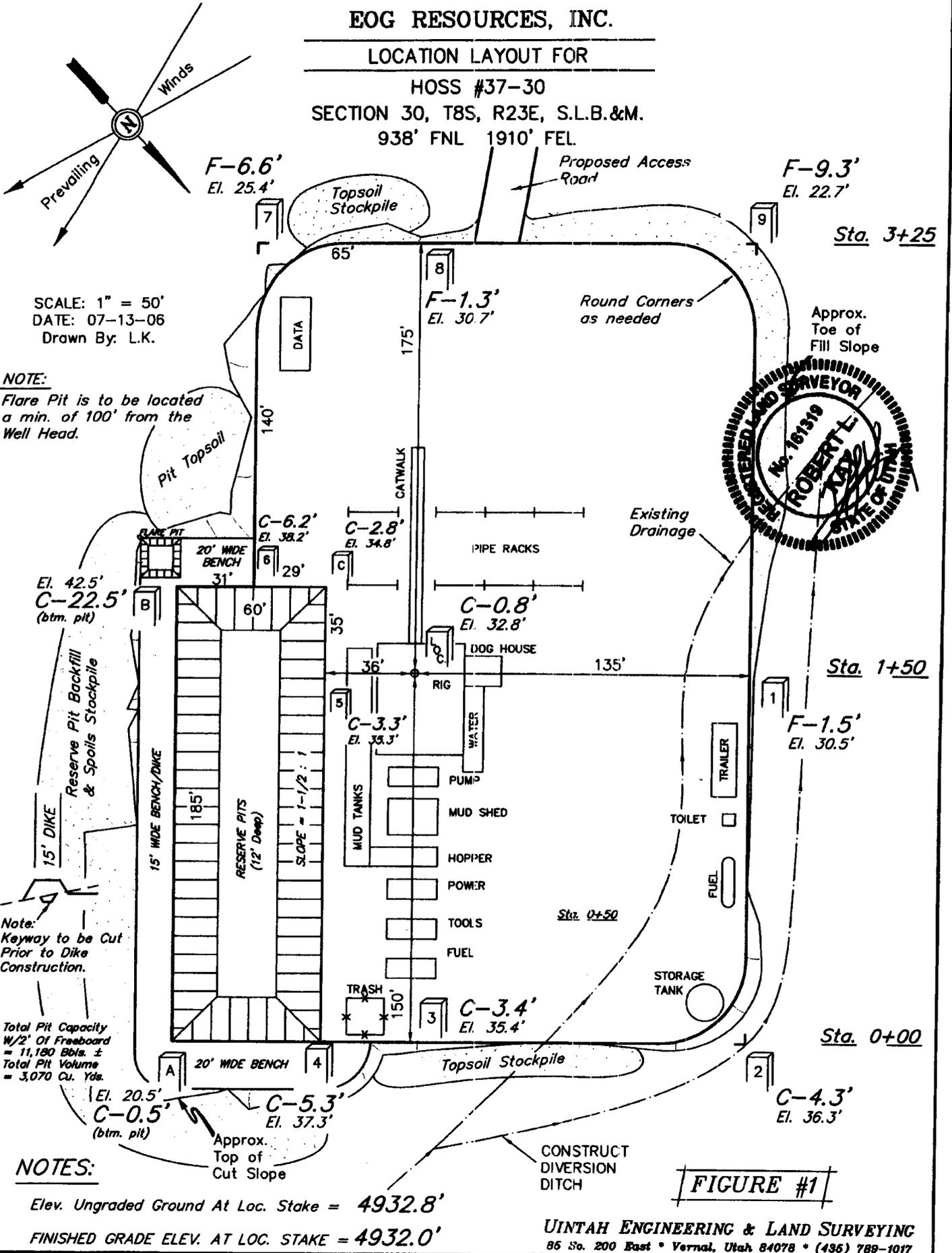
EOG RESOURCES, INC.
HOSS #37-30
SECTION 30, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #38-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 40.25 MILES.

EOG RESOURCES, INC.

**LOCATION LAYOUT FOR
HOSS #37-30
SECTION 30, T8S, R23E, S.L.B.&M.
938' FNL 1910' FEL.**



SCALE: 1" = 50'
DATE: 07-13-06
Drawn By: L.K.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



Note:
Keyway to be Cut
Prior to Dike
Construction.

Total Pit Capacity
W/2' Of Freeboard
= 11,180 Bbls. ±
Total Pit Volume
= 3,070 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4932.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4932.0'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #37-30

SECTION 30, T8S, R23E, S.L.B.&M.

938' FNL 1910' FEL.

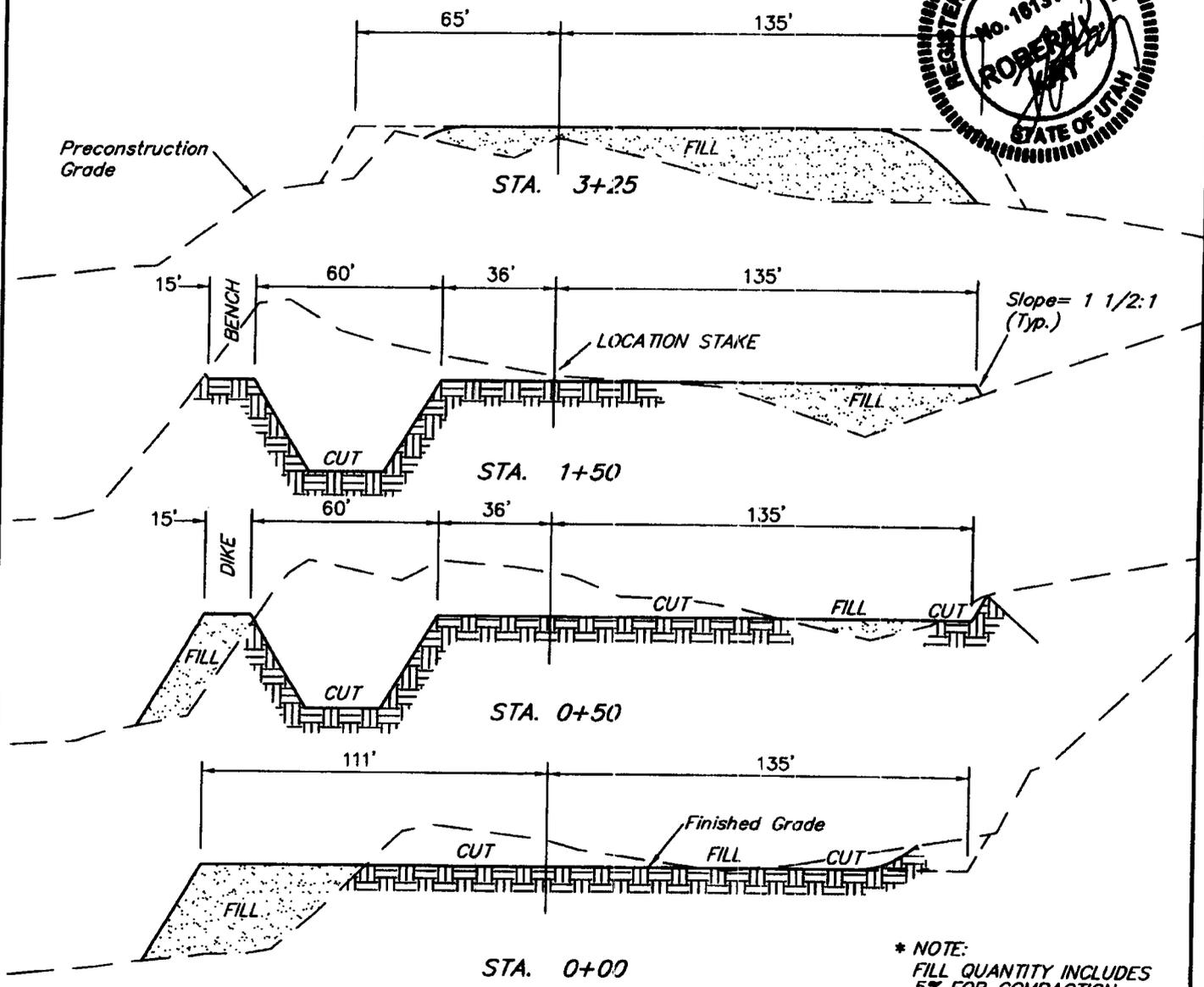
1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-13-06

Drawn By: L.K.

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,620 Cu. Yds.
Remaining Location	=	8,510 Cu. Yds.
TOTAL CUT	=	10,130 CU.YDS.
FILL	=	6,970 CU.YDS.

EXCESS MATERIAL	=	3,160 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,160 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah, 84078 • (435) 789-1017

EOG RESOURCES, INC.

HOSS #37-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.1.B.&M.

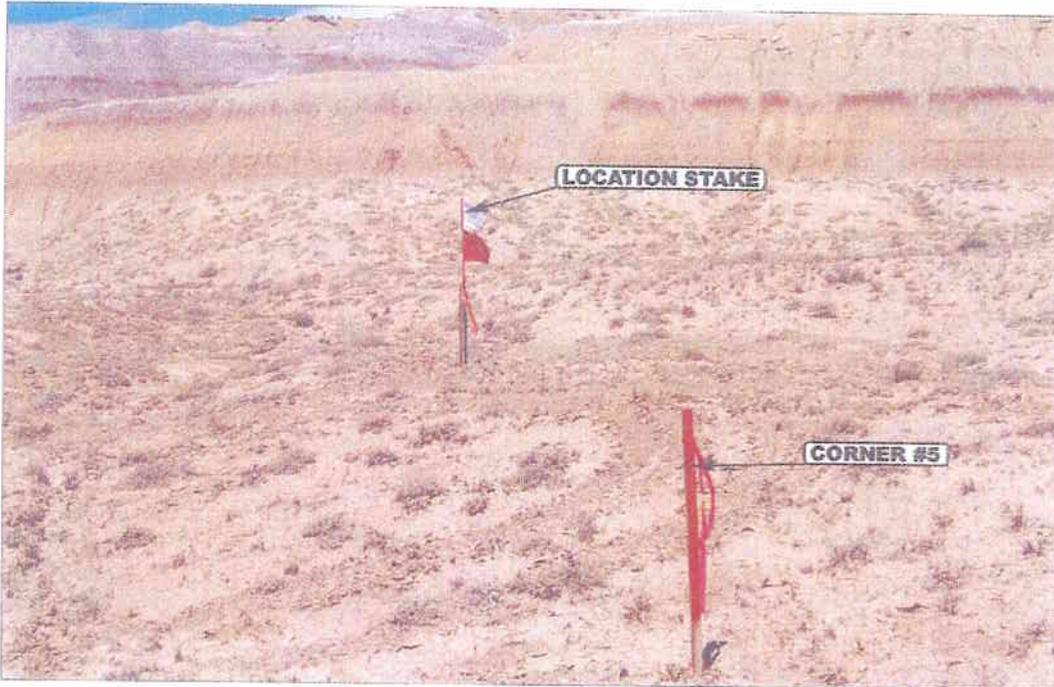


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

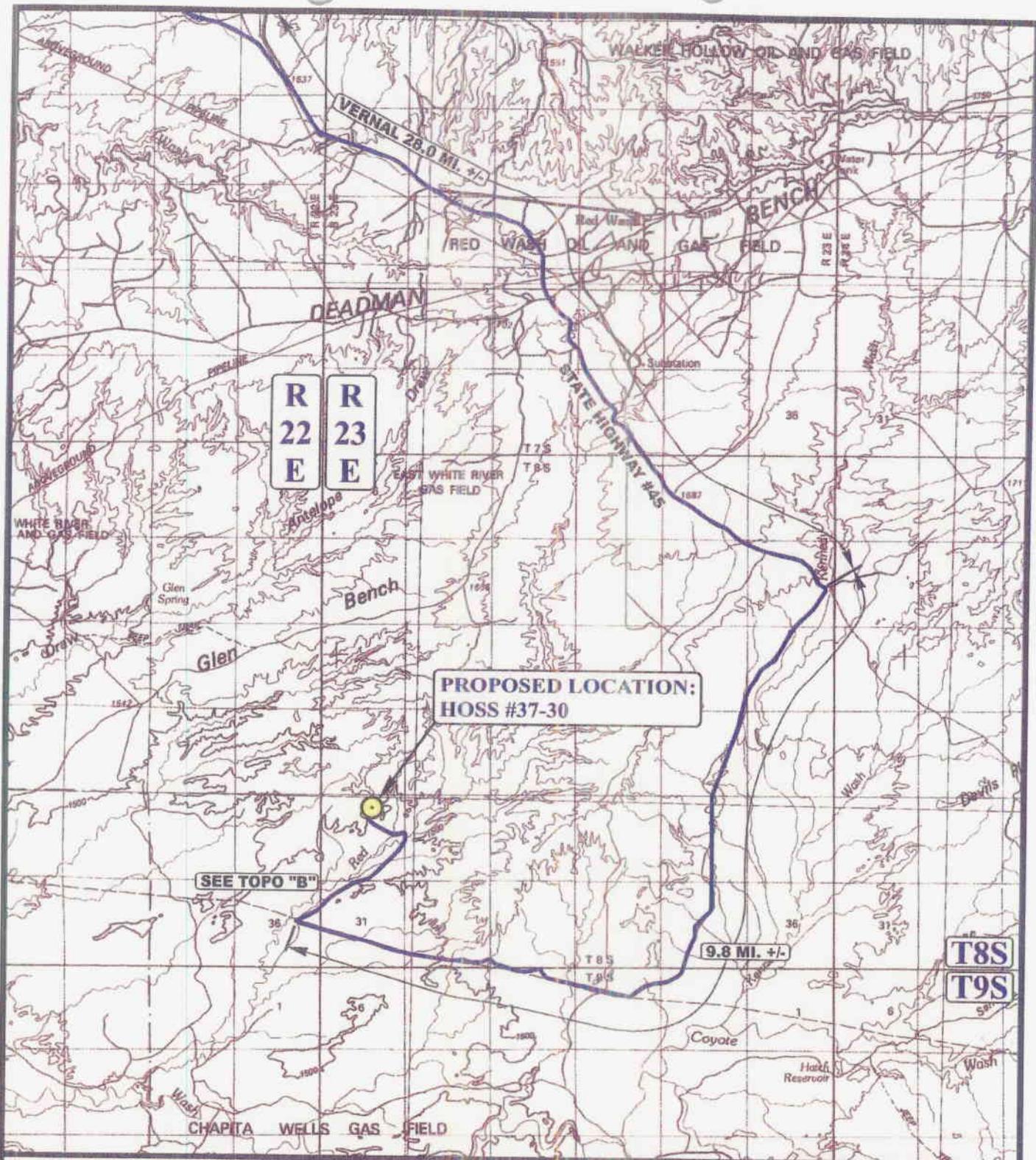
07 14 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

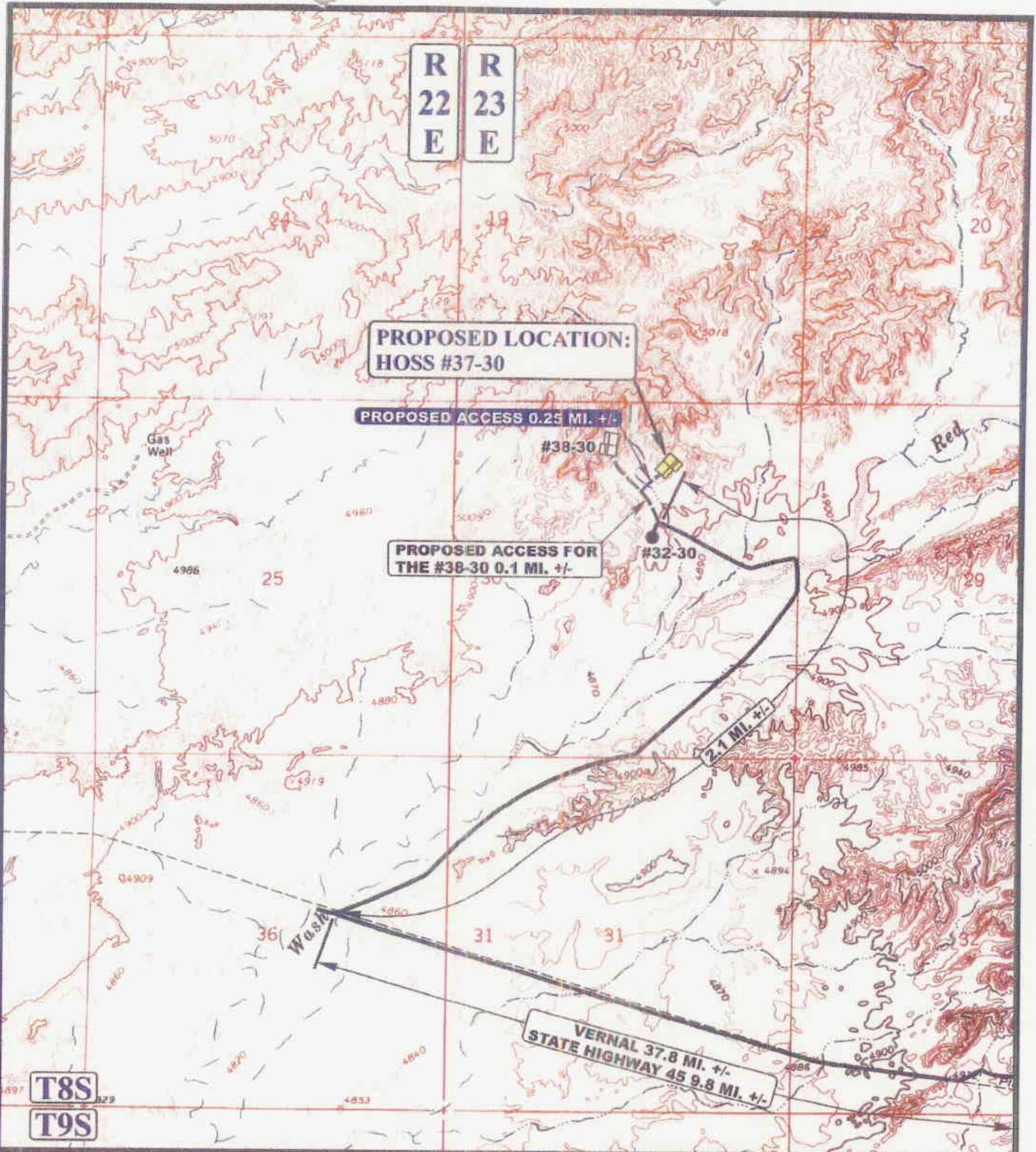
HOSS #37-30
SECTION 30, T8S, R23E, S.L.B.&M.
938' FNL 1910' FEL

U&L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **07 14 06**
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #37-30
SECTION 30, T8S, R23E, S.L.B.&M.
938' FNL 1910' FEL

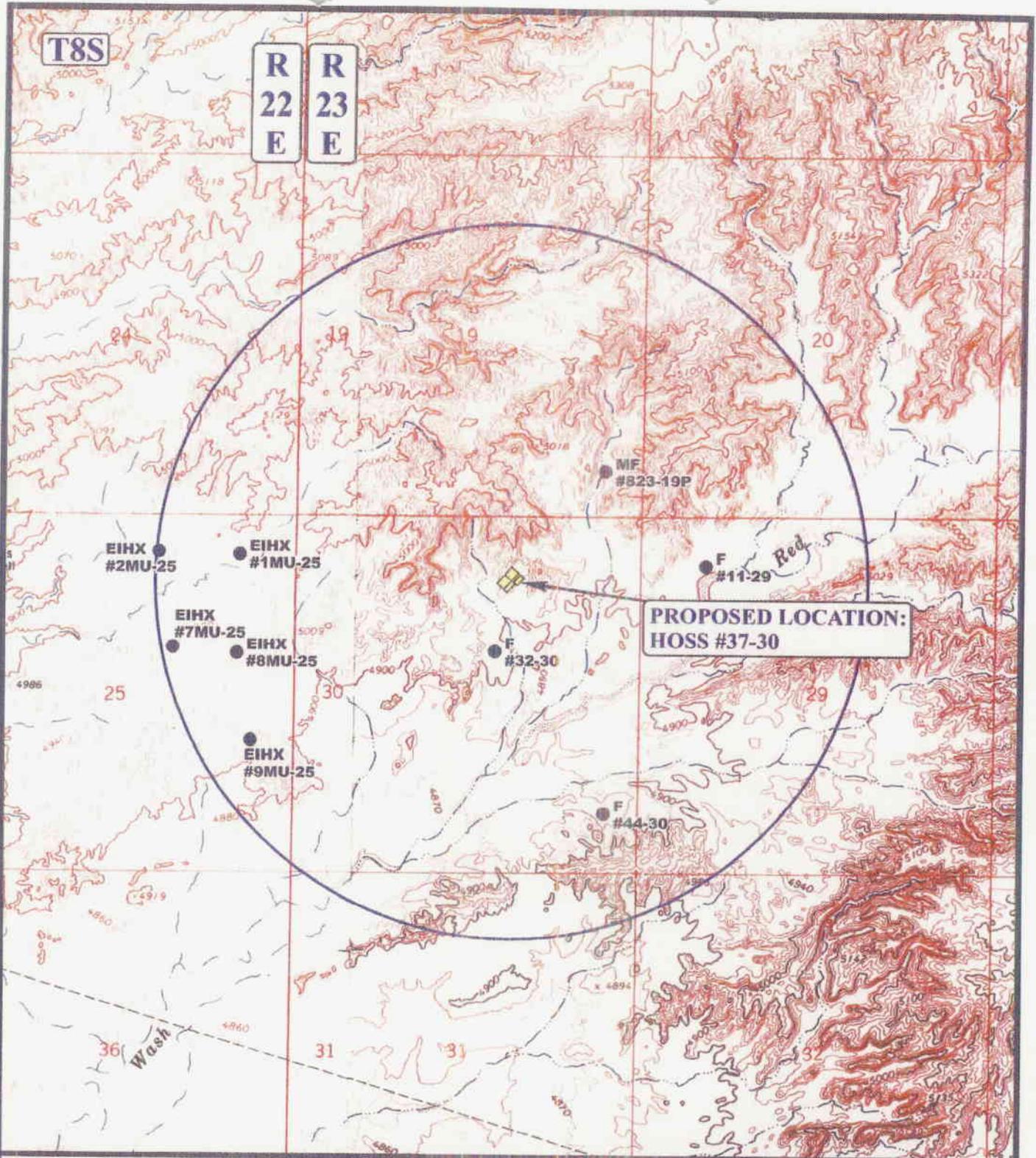


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **07 14 06**
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊕ ABANDONED WELLS |
| ⊖ SHUT IN WELLS | ⊖ TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

HOSS #37-30
SECTION 30, T8S, R23E, S.L.B.&M.
938' FNL 1910' FEL

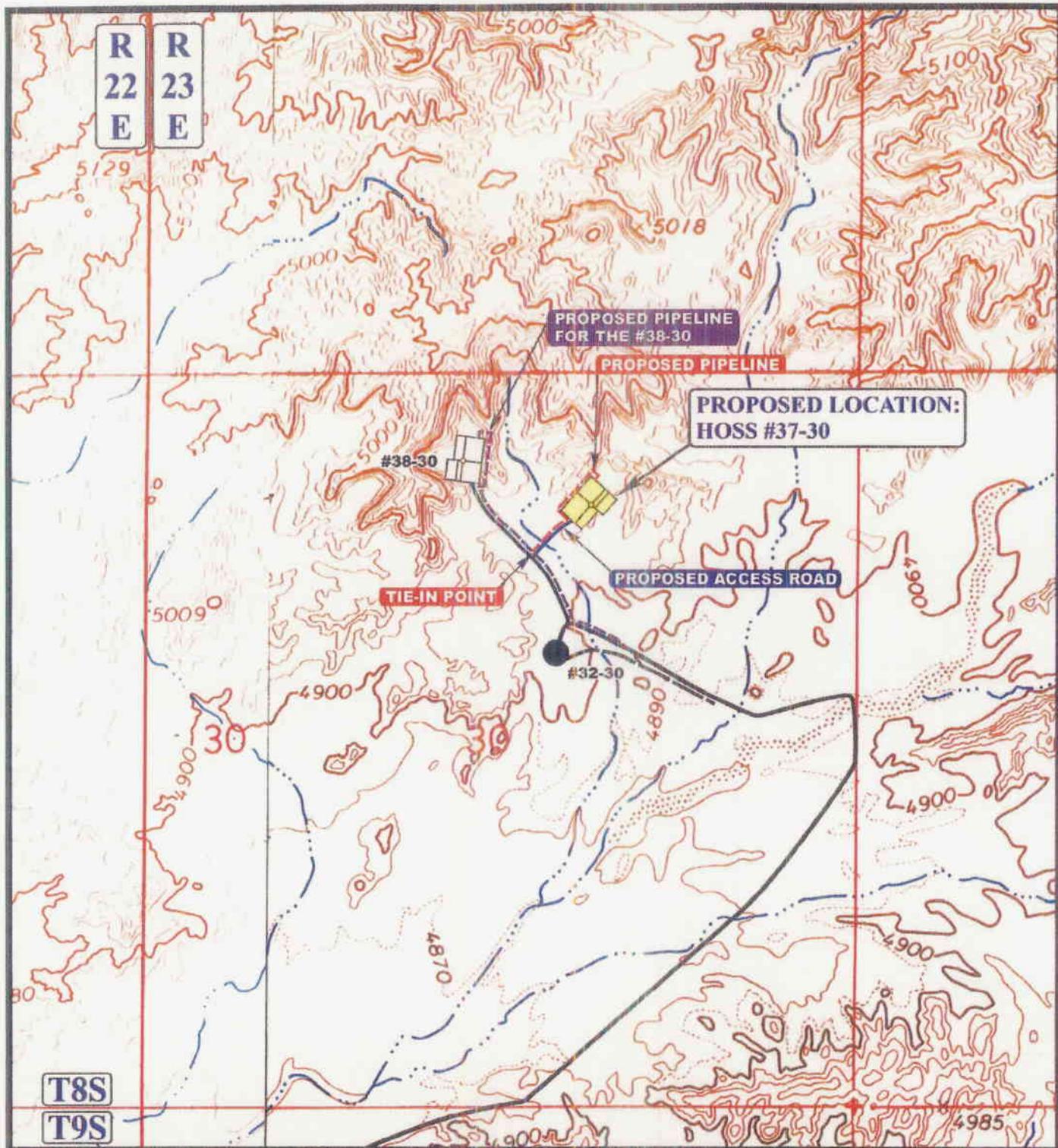


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **07 14 06**
 MONTH DAY YEAR

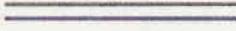
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 940' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

HOSS #37-30
 SECTION 30, T8S, R23E, S.L.B.&M.
 938' FNL 1910' FEL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 07 06
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/10/2006

API NO. ASSIGNED: 43-047-38709

WELL NAME: HOSS 37-30

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NWNE 30 080S 230E
 SURFACE: 0938 FNL 1910 FEL
 BOTTOM: 0938 FNL 1910 FEL
 COUNTY: UINTAH
 LATITUDE: 40.09842 LONGITUDE: -109.3666
 UTM SURF EASTINGS: 639237 NORTHINGS: 4439749
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DWS	2/9/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 61400
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

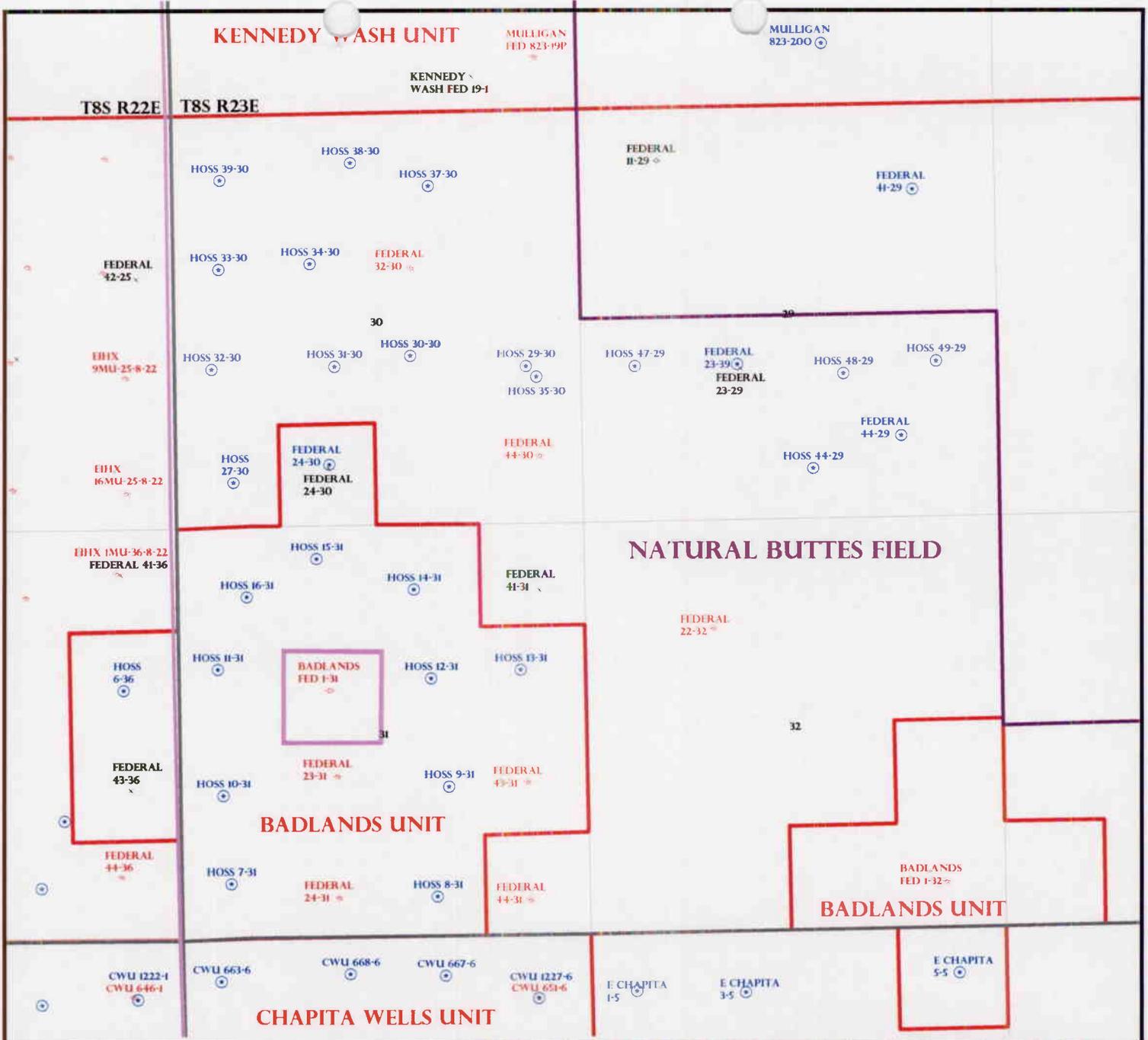
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(W-satch, mesa verde)

LOCATION AND SITING:

- ___ R649-2-3.
Unit: _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
 2- Spacing Strip
 3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29,30,31 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

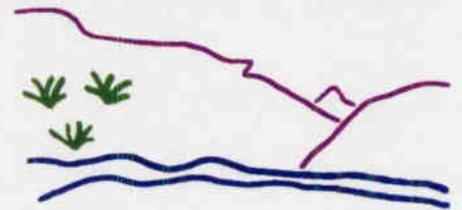
SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- ✖ GAS INJECTION
- ✖ GAS STORAGE
- ✖ LOCATION ABANDONED
- ✖ NEW LOCATION
- ✖ PLUGGED & ABANDONED
- ✖ PRODUCING GAS
- ✖ PRODUCING OIL
- ✖ SHUT-IN GAS
- ✖ SHUT-IN OIL
- ✖ TEMP. ABANDONED
- ✖ TEST WELL
- ✖ WATER INJECTION
- ✖ WATER SUPPLY
- ✖ WATER DISPOSAL
- ✖ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 12-OCTOBER-2006



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

January 26, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 37-30 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 10,175 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 30: NW $\frac{1}{4}$ NE $\frac{1}{4}$
938' FNL & 1910' FEL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that federal lease U-61400 covers the NE/4 of Section 30, Township 8 South, Range 23 East, and other lands. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to EnCana Oil & Gas (USA), Inc., EOGR is requesting that said party provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

RECEIVED

FEB 09 2007

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 37-30 Well
January 26, 2007
Page 2 of 2

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.



Tessa Dean
Land Associate

TD/s

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Sheila Singer – Denver
Kaylene Gardner – Vernal

Accepted and agreed to this 5th day of February, 2007

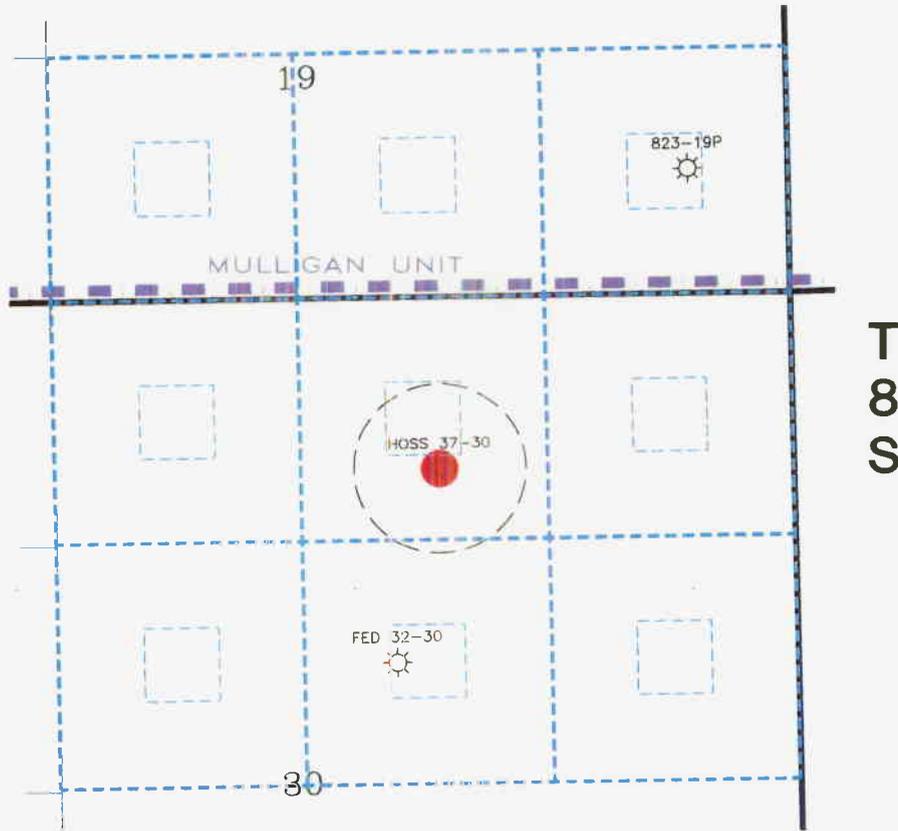
ENCANA OIL & GAS (USA) INC.

By: 

BB BW

Title: **Attorney-in-Fact**

R 23 E



 Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

 Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

 460' Radius

   Locations at which oil or gas wells have been drilled

 Location at which applicant requests permission to drill the proposed Hoss 37-30 Well:
938' FNL, 1910' FEL (NWNE) of Sec. 30, T8S, R23E

Scale: 1"=1000'

 0 1/4 1/2 Mile



RECEIVED

FEB 09 2007

DIV. OF OIL, GAS & MINING

Exhibit "A"

 **eog resources**

Denver Division

Application for Exception Well Location

HOSS 37-30 Well

UINTAH COUNTY, UTAH

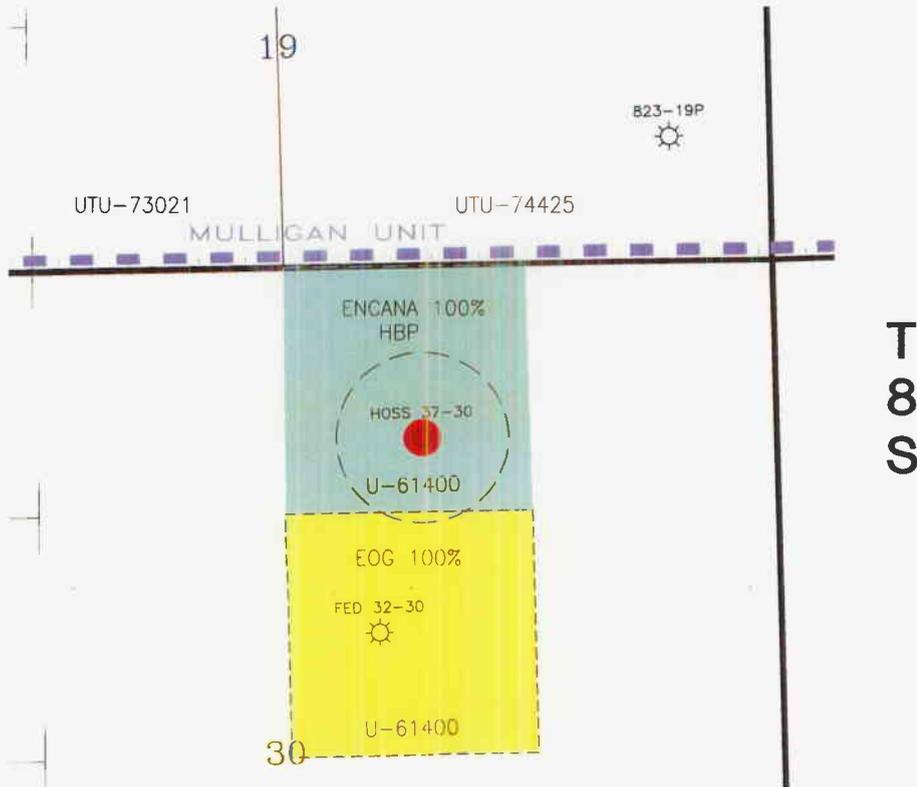
Scale: 1"=1000'

D:\utah\exception_plate\hoss37-30exc.dwg
exc_A_40

Author gt

Jan 12, 2007 - 11:53am

R 23 E



Working Interest

-  ENCANA 100%
-  EOG 100%

 Location at which applicant requests permission to drill the proposed Hoss 37-30 Well:
938' FNL, 1910' FEL (NWNE) of Sec. 30, T8S, R23E

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FEB 09 2007

DIV. OF OIL, GAS & MINING

Exhibit "B"



Denver Division

Application for
Exception Well Location

HOSS 37-30 Well

UINTAH COUNTY, UTAH



Scale: 1"=1000'

D:\atah\exception_plata\hoss37-30exc.dwg
exc_B 40

Author

Jan 12, 2007 -
11:52am



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 12, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 37-30 Well, 938' FNL, 1910' FEL, NW NE, Sec. 30, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38709.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Hoss 37-30

API Number: 43-047-38709

Lease: UTU-61400

Location: NW NE Sec. 30 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

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OCT - 4 2006

Form 3160-3
(February 2005)

BLM VERNAL, UTAH

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU 61400

6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
HOSS 37-30

2. Name of Operator
EOG RESOURCES, INC

9. API Well No.
43,047,38709

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **938 FNL 1910 FEL NWNE 40.098383 LAT 109.367219 LON**
At proposed prod. zone **SAME**

11. Sec., T. R. M. or Blk. and Survey or Area
SECTION 30, T8S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
40.3 MILES SOUTH OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
930 LEASE LINE
390 DRILLING LINE

16. No. of acres in lease
628

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
2880

19. Proposed Depth
10,175

20. BLM/BLA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4933 GL

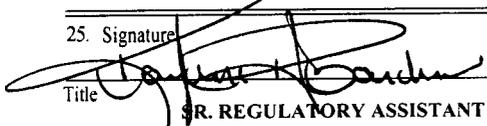
22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

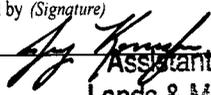
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **SR. REGULATORY ASSISTANT**

Name (Printed Typed)
KAYLENE R. GARDNER

Date
10/04/2006

Approved by (Signature)

Title **Assistant Field Manager
Lands & Mineral Resources**

Name (Printed Typed)
Terry Kucelka
Office

Date
4-5-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

06B M1929A

Entered in AFMSS

Date 12-5-06

RECEIVED

APR 10 2007

DIV. OF OIL, GAS & MINING



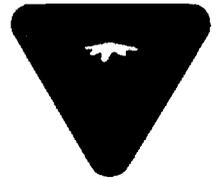


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 37-30
API No: 43-047-38709

Location: NWNE, Sec.30, T8S, R23E
Lease No: UTU-61400
Agreement: Natural Buttes Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

GENERAL SURFACE COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

SITE SPECIFIC COAs

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass
3 lbs of Kochia Prostrata.

- All the culverts will be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A formation integrity test shall be performed at the surface casing shoe.
- Variance Granted: 75 foot long blooie line approved.
- Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/41/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-61400
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40, Vernal UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 938' FNL & 1910' FEL (NWNE) Sec. 30-T8S-R23E 40.098383 LAT 109.367219 LON		8. Well Name and No. Hoss 37-30
		9. API Well No. 43-047-38709
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Location
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Layout
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

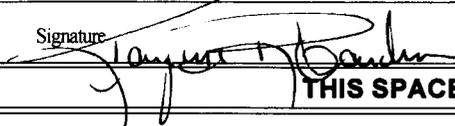
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, Vernal BLM field office, EOG Resources, Inc. respectfully request authorization to change the dam and spillway for the referenced location as per the attached location layout.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
MAY 11 2007
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Sr. Regulatory Assistant**

Signature  Date **05/03/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

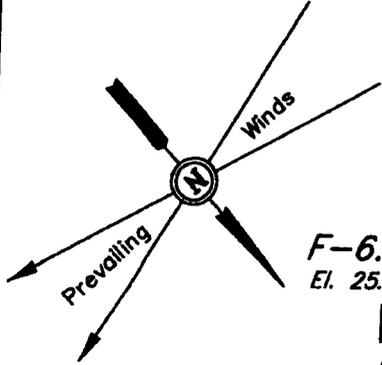
Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

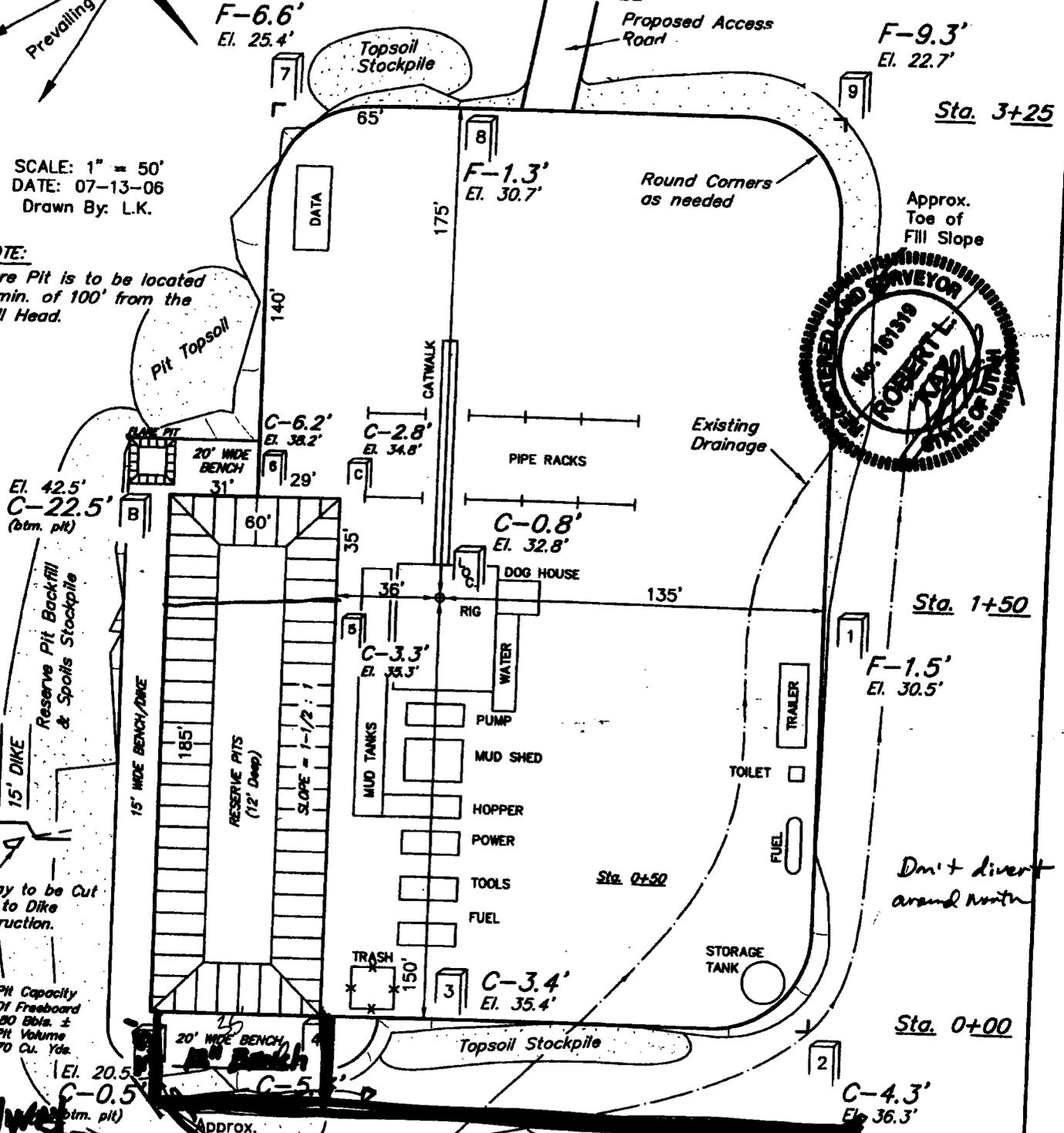
HOSS #37-30
SECTION 30, T8S, R23E, S.L.B.&M.
938' FNL 1910' FEL



SCALE: 1" = 50'
DATE: 07-13-06
Drawn By: L.K.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Note: Keyway to be Cut Prior to Dike Construction.

Total Pit Capacity W/2' Of Freeboard = 11,180 Bbls. ±
Total Pit Volume = 3,070 Cu. Yds.

Spillway NOTES.

Elev. Ungraded Ground At Loc. Stake = 4932.8'

FINISHED GRADE ELEV. AT LOC. STAKE = 4932.0'

Divert runoff to the south.

CONSTRUCT DIVERSION DITCH

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 S. 200 East • Vernal, Utah 84078 • (435) 789-1077

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: Hoss 37-30

API No: 43-047-38709 Lease Type: Federal

Section 30 Township 08S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

SPUDDED:

Date 6-12-07

Time 1:30 PM

How Dry

Drilling will Commence: _____

Reported by Dale Cook

Telephone # 435-828-3630

Date 6-13-07 Signed RM

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36279	NATURAL BUTTES UNIT 451-1E	NESW	1	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
XB	99999	2900		6/12/2007		6/21/07
Comments: PRRV = MVRD = WSMVD						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38709	HOSS 37-30	NWNE	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
A	99999	16189		6/12/2007		6/21/07
Comments: PRRV = MVRD						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38701	HOSS 32-30	NWSW	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
A	99999	16190		6/12/2007		6/21/07
Comments: PRRV = MVRD						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

6/19/2007

Date

RECEIVED

JUN 21 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 37-30

9. API Well No.
43-047-38709

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**938' FNL & 1,910' FEL (NWNE)
Sec. 30-T8S-R23E 40.098383 LAT 109.367219 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/12/2007.

**RECEIVED
JUN 21 2007**

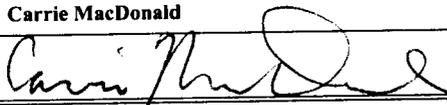
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

06/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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UTU-61400

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8. Well Name and No.
Hoss 37-30

9. API Well No.
43-047-38709

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**938' FNL & 1,910' FEL (NWNE)
Sec. 30-T8S-R23E 40.098383 LAT 109.367219 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
JUN 21 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature *Carrie MacDonald* Date **06/19/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well:		API Number:	Commenced:
Ashley Fed 2	drlg rpts/wcr	4301332595	08/10/2006
CWU 1008-22	drlg rpts/wcr	4304736919	05/22/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 546-1E	wcr	4304736280	06/15/2007
CWU 1225-11	drlg rpts/wcr	4304738426	06/18/2007
Gilsonite 11-02GR	wcr	4301333483	06/21/2007
CWU 1005-27	drlg rpts/wcr	4304736922	06/27/2007
CWU 1226-11	drlg rpts/wcr	4304738430	07/03/2007
Petes Wash U 13-06GR	drlg rpts/wcr	4301333203	07/06/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 686-30	drlg rpts/wcr	4304736960	07/15/2007
N Chapita 340-34	drlg rpts/wcr	4304738060	07/24/2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 11/27/2007

Well: API Number: Drilling Commenced:

See Attachment

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Hoss 37-30

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38709

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
938' FNL & 1910' FEL (NWNE)
Sec. 30-T8S-R23E 40.098383 LAT 109.367219 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well reached TD on 10/19/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

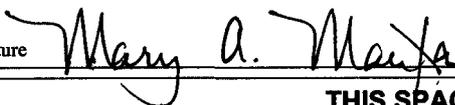
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED
NOV 29 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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U-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
938' FNL & 1910' FEL (NWNNE)
Sec. 30-T8S-R23E 40.098383 LAT 109.367219 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 37-30

9. API Well No.
43-047-38709

10. Field and Pool or Exploratory Area
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 02/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

RECEIVED

FEB 13 2008

DIV. OF OIL, GAS & MINING

NOTICE

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 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

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As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 38709
HDS 37-30
8S 23E 30

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 37-30

9. API Well No.
43-047-38709

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T8S R23E NWNE 938FNL 1910FEL
40.09838 N Lat, 109.36722 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/27/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59023 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 03/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED * MAR 12 2008**

RECEIVED
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-10-2008

Well Name	HOSS 037-30	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38709	Well Class	1SA
County, State	UINTAH, UT	Spud Date	10-09-2007	Class Date	02-27-2008
Tax Credit	N	TVD / MD	10,175/ 10,175	Property #	059933
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,945/ 4,932				
Location	Section 30, T8S, R23E, NWNE, 938 FNL & 1910 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304296	AFE Total	2,268,500	DHC / CWC	1,078,900/ 1,189,600
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	01-03-2007
01-03-2007	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			938' FNL & 1910' FEL (NW/NE)
			SECTION 30, T8S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.0984191, LONG 109.366539 (NAD 27)
			 ELENBURG #28
			OBJECTIVE: 10175' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU-61400
			ELEVATION: 4932.8' NAT GL, 4932.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4932'), 4945' KB (13')
			 EOG WI 100%, NRI 67%

04-27-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL BEGIN TODAY, 4/27/07.

04-30-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

05-01-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

05-02-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

05-03-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE. ROCKED OUT. DRILLING.

05-04-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SHOOTING TODAY.

05-07-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

05-08-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

05-09-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

05-10-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

05-11-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

05-14-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 ROCKED OUT DRILLING.

05-15-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SHOOTING TODAY.

05-16-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

05-17-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

05-18-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

05-21-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

05-22-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

05-23-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

05-24-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT COMPLETE BUT NOT LINED (BUILDING DIVERSION).

05-25-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WILL LINE PIT LATER.

06-18-2007 Reported By DALL COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 6/12/2007 @ 1:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 6/12/2007 @ 1:00 PM.

07-10-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$198,291	Completion	\$0	Daily Total	\$198,291
Cum Costs: Drilling	\$236,291	Completion	\$0	Well Total	\$236,291
MD	2,564	TVD	2,564	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 6/23/2007. DRILLED 12-1/4" HOLE TO 2610' GL. ENCOUNTERED NO WATER. RAN 61 JTS (2551.15') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2564' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/189 BBLs FRESH WATER. BUMPED PLUG W/900# @ 7:05 AM, 6/26/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 148 BBLs INTO LEAD CEMENT. CIRCULATED APPROXIMATELY 10 BBLs GELLED WATER TO SURFACE. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED 2 BBL OF CEMENT TO SURFACE. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 53 MINUTES.

TOP JOB # 2: MIXED & PUMPED 80 SX (16.3 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2440', 1 DEG. TAGGED AT 2460'.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/26/2007 @ 8:30 AM.

10-07-2007		Reported By		G HARVEY								
Daily Costs: Drilling		\$19,829			Completion		\$0			Daily Total		\$19,829
Cum Costs: Drilling		\$256,120			Completion		\$0			Well Total		\$256,120
MD	2,564	TVD	2,564	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: RD / MOBILIZATION												
Start	End	Hrs	Activity Description									
06:00	18:00	12.0	DISASSEMBLE FLYING BOOM. BREAK DOWN BOP STACK & REMOVE / INSTALL FMC PROTECTIVE CAP ON WELL HEAD / BREAK OUT FLARE LINES, CIRCULATING LINES / WRAP UP ACCUMMULATOR LINES. BREAK OUT FLOWLINE & GAS BUSTER RELATED PLUMBING.									
18:00	06:00	12.0	CONTINUE RIG DOWN OF DRLG COMPONENTS / LOWER & CROUCH DERRICK MAST / RD PASON, ELECTRICAL & FUEL RELATED ITEMS. READY & SECURE COMPONENTS FOR MOBILIZATION THIS AM. NOTE: KUHR TRUCKING; MOVED 4 QTY DP TRAILERS & COLLAR, HWDP TRAILER TO HOSS UNIT NO. 37-30. ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 112 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. ELENBURG CREW TOWERS; AM = 3 MEN & PM = 4 MEN. SAFETY MEETING IE; MUDDY, SLICK WORKING ENVIRONMENT / FORKLIFT LIMITED TRACTION / CLIMBING HARNESS.									

10-08-2007		Reported By		G HARVEY								
Daily Costs: Drilling		\$58,183			Completion		\$0			Daily Total		\$58,183
Cum Costs: Drilling		\$314,304			Completion		\$0			Well Total		\$314,304
MD	2,564	TVD	2,564	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: NU 5K BOP / MANIFOLD												
Start	End	Hrs	Activity Description									
06:00	14:30	8.5	TAIL GATE SAFETY MEETING. KUHR TRUCKING CONSISTING OF 3 QTY BED TRUCKS / 2 TRUCKS W/ LOW BOY FLOATS & CHERRY PICKER FORK LIFT. ELENBURG EXPLORATION CONSISTING OF 4 CREW MEN & 1 TOOLPUSHER. LOAD OUT ALL DRILLING RELATED EQUIPMENT FROM HOSS UNIT NO. 75-01 TO HOSS UNIT NO. 37-30 - (12.3 MILES - INFIELD MOVE). MI, SPOT DRLG RELATED EQUIPMENT. RIG CHASSIS ON LOCATION @ 12:30 PM / DERRICK RAISED & SECURED @ 13:30 PM 07 OCTOBER 2007.									
14:30	18:00	3.5	MOIST GROUND IS TOO SOFT TO MAINTAIN WEIGHT OF CIRCULATING MUD TANKS / CHAPMAN CONSTRUCTION, DIG OUT & REMOVE NATIVE SOIL, FILL & COMPACT W/ PIT-RUN. CONTINUE DELIVERING DRLG RELATED EQUIPMENT & CAMPS. KUHR TRUCKING RELEASED @ 19:15 PM 07 OCTOBER 2007.									
18:00	00:30	6.5	SPOT & PLUMB IN CIRCULATING / GAS BUSTER RELATED EQUIPMENT. RU ELECTRICAL, PNEUMATIC & HYDRAULIC LINES. NOTE: ACCEPT ELENBURG EXPLORATION RIG NO. 28 ON CONTRACT DAY WORK OPERATIONS @ 00:30 HRS AM 08 OCTOBER 2007.									
00:30	06:00	5.5	SET IN & FLANGE-UP 11" X 5K DOUBLE GATE BOP STACK & 4 1/16" X 5K MANIFOLD. ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 113 DAYS.									

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN & PM = 4 MEN.

SAFETY MEETING IE; MUDDY, RUTTED LOCATION / TRIP HAZARDS / VISABILITY TO BED TRUCKS WHILE OFF LOADING & SPOTTING EQUIPMENT.

NOTE; UTAH BLM REPRESENTATIVE - (JAMIE SPARGER) - CONTACTED VIA VOICE MAIL @ 19:20 PM & 20:15 PM 07 OCTOBER 2007, REGARDING BOP TEST & CONTINUED ROTARY OPERATIONS TIME FRAME.

10-09-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$26,097	Completion	\$0	Daily Total	\$26,097						
Cum Costs: Drilling	\$340,401	Completion	\$0	Well Total	\$340,401						
MD	2,564	TVD	2,564	Progress	0	Days	0	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG SHOE TRACK

Start	End	Hrs	Activity Description
06:00	11:30	5.5	NU BOP/DIVERTER / CHANGE OUT OF HY-DRILL - FLOWLINE ADJUSTMENT / MISC RIG UP.
11:30	15:30	4.0	TEST THE FOLLOWING 11" X 5K HY-DRILL BOP STACK RELATED ITEMS TO 250 PSI FOR 5 MINUTES & 5,000 PSI FOR 10 MINUTES - (LOWER 4 1/2" PIPE RAMS, UPPER BLIND RAMS, 4" CHOKE MANIFOLD, CHOKE LINE, KILL LINE, UPPER / NO LOWER KELLY VALVE, FLOOR & DART VALVE) - ADJUST RING GASKETS & RE-TORQUE COMPONENTS AS NEEDED. CONTINUE TESTING ANNULAR BOP SECTION TO 250 PSI FOR 5 MINUTES & 2,500 PSI FOR 10 MINUTES WHICH HELD. TEST PRODUCTION CASING TO 1,500 PSI FOR 30 MINUTES - HELD. FUNCTION TEST ACCUMULATOR & CHECK PRE-CHARGE..OK. RIG DOWN, RELEASE & MOVE OUT B & C QUICK TEST EQUIPMENT & PERSONNEL - (KEVIN CHAPOUSE - TEST OPERATOR). NOTE; NO REGULATORY AGENCY REPRESENTATION ON LEASE DURING TESTING OPERATIONS.
15:30	23:00	7.5	RD / RELEASE & MO B & C QUICK TEST EQUIPMENT & PERSONNEL. RU FLYING BOOM & FUNCTION / INSTALL CMTG MANIFOLD IN CELLAR / RU PIPE RACKS / LAY OUT & POSITION BHA / STEEL STRAP / CALIPER & ID BHA COMPONENTS / MISC REPAIRS TO HYDRAULIC FITTINGS. INSTALL FMC WEAR BUSHING & SECURE. TORQUE DTO ASSEMBLY & LOCK OUT.
23:00	00:00	1.0	TIH W/ BHA - HTC 7 7/8" 506Z DRESSED WITH 6 QTY 14/32" JET NOZZLES / HUNTING PERFORMANCE 6 1/2" STRAIGHT MUD MOTOR WITH 0.16 RPG COEFFICIENT / ROLLER REAMER / 1 QTY SLICK OD DC / ROLLER REAMER / 5 QTY SLICK OD DC'S.
00:00	00:30	0.5	RIG REPAIR IE; FLYING BOOM HYDRAULIC FITTING.
00:30	01:00	0.5	TIH W/ HWDP.
01:00	01:30	0.5	INSTALL ROT. HEAD RUBBER ELEMENT.
01:30	02:00	0.5	TIH W/ DP.
02:00	02:30	0.5	RIG REPAIR IE; FLYING BOOM HYDRAULIC FITTING.
02:30	03:00	0.5	TIH W/ DP.
03:00	05:00	2.0	SLIP & CUT 1 1/8" DRILL LINE.
05:00	06:00	1.0	TAG HARD CMT @ 2,458'. DRILL CEMENT/FLOAT EQUIP W/ LOW PUMP STROKES & SLOW RPM. ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 114 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. ELENBURG CREW TOWERS; AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; BARRIERS & CONTAINMENT OF FLYING BOOM / VEHICLES NOT DIRECTLY RELATED TO CURRENT DRLG OPERATIONS. MUD-LOGIC MUDLOGGING RIGGED UP 08 OCTOBER 2007 / ON DAY WORK 08 OCTOBER 2007. MATT GJURGEVICH - DAY NO. 1.

10-10-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$32,400	Completion	\$0	Daily Total	\$32,400						
Cum Costs: Drilling	\$372,801	Completion	\$0	Well Total	\$372,801						
MD	4,485	TVD	4,485	Progress	1,921	Days	1	MW	9.0	Visc	27.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL CEMENT/FLOAT EQUIP TO 2,574'.
06:30	07:00	0.5	MIX / PUMP & SPOT HIGH VIS SWEEP @ 2,574'. SHUT IN ANNULAS / PRESSURE TO ISIP 300 PSI FOR 15 MINUTES / FSIP = -0- PSI. MUD WEIGHT EQUIVALENT OF 10.67 LB/ GAL.
07:00	08:00	1.0	DRILL ROTATE 2,564' TO 2,641' - (77'), ROP 77.00' / HR WOB 10K / 15K, SURFACE RPM 38 - 42 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1080 / 1290.
08:00	08:30	0.5	RIG SERVICE.
08:30	09:00	0.5	DRILL ROTATE 2,641' TO 2,738' - (97'), ROP 194.00' / HR WOB 10K / 15K, SURFACE RPM 38 - 42 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1080 / 1290. NOTE; UNABLE TO ACHIEVE ROTARY TORQUE - MINIMAL ROTATION / REPAIRS ORDERED OUT.
09:00	09:30	0.5	TOTCO DBL SHOT SURVEY @ 2,658' = MIS-RUN.
09:30	10:00	0.5	TOTCO DBL SHOT SURVEY @ 2,658' = 1.50 DEGREES.
10:00	21:30	11.5	DRILL ROTATE 2,738' TO 3,811' - (1,073'), ROP 93.30' / HR WOB 10K / 17K, SURFACE RPM 38 - 42 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1190 / 1460.
21:30	22:00	0.5	TOTCO DBL SHOT SURVEY @ 3,811' = 1.00 DEGREES.
22:00	23:30	1.5	DRILL ROTATE 3,811' TO 3,947' - (136'), ROP 90.66' / HR WOB 10K / 17K, SURFACE RPM 38 - 42 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1310 / 1530.
23:30	01:00	1.5	REPAIR IE; SHUT HYDRAULIC SUPPLY PUMP FOR POWER SWIVEL. DRILL ROTATE 3,947' TO 4,485' - (538'), ROP 107.60' / HR WOB 10K / 17K, SURFACE RPM 32 - 68 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1590 / 1850. NO ACCIDENTS REPORTED LAST 24 HOURS. CREW TOWERS; AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; POWER WASHERS & ELECTRICAL CONNECTORS. LOGIC MUDLOGGING RIGGED UP 08 OCTOBER 2007 / ON DAY WORK 08 OCTOBER 2007. BURGEVICH - DAY NO. 2.

06:00 DRILL 7 7/8" HOLE @ 06:30 HRS, 10/9/2007.

10	2007	Repa	G HARVEY							
			509,209	Completion	\$0	Daily Total	\$39,209			
		Cum Costs	\$412,010	Completion	\$0	Well Total	\$412,010			
MD		5,765	Progress	1,280	Days	2	MW	9.5	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 4,485' TO 4,898' - (413'), ROP 63.53' / HR WOB 10K / 25K, SURFACE RPM 32 - 75 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1640 / 1920.
12:30	13:00	0.5	TOTCO SURVEY @ 4,818' = 2.00 DEGREES.
13:00	15:00	2.0	DRILL ROTATE 4,898' TO 4,989' - (91'), ROP 45.50' / HR WOB 10K / 25K, SURFACE RPM 32 - 75 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1680 / 2030.
15:00	15:30	0.5	RIG SERVICE.
15:30	06:00	14.5	DRILL ROTATE 4,989' TO 5,765' - (776'), ROP 53.51' / HR

WOB 10K / 26K, SURFACE RPM 32 – 55 + MUD MOTOR RPM 72, GPM = 420 – 450, PSI, 1840 / 2210.

NO LOST TIME ACCIDENTS = 116 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

AM = 4 MEN & PM = 4 MEN.

SAFETY MEETING IE; CONFINED SPACES & WORK PERMITS.

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

DIESEL FUEL USED LAST 24 HRS = 910 GALLONS.

DIESEL FUEL ON LOCATION = 3,300 GALLONS.

MUD WEIGHT @ 05:00 AM 10.2+ LB/ GAL...VIS = 37 SEC/ QT. – SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS = APPROX 82+ BBLs.

LITHOLOGY; WASATCH FORMATION TOP @ 5,354'. PEAK GAS OF 2,057u @ 4,195'.

- 20% SHALE
- 40% SANDSTONE
- 0% SILTSTONE
- 40% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 08 OCTOBER 2007 / ON DAY WORK 08 OCTOBER 2007.

JEFFERY BROCK = DAY No. 1.....MATT GJURGEVICH – DAY No. 2 – (RELEASED TO ELENBURG 29).

10-12-2007		Reported By		G HARVEY							
Daily Costs: Drilling	\$51,011			Completion	\$0			Daily Total	\$51,011		
Cum Costs: Drilling	\$463,022			Completion	\$0			Well Total	\$463,022		
MD	6,655	TVD	6,655	Progress	890	Days	3	MW	10.3	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 5,765' TO 5,853' – (88'), ROP 29.33' / HR WOB 10K / 26K, SURFACE RPM 32 – 55 + MUD MOTOR RPM 72, GPM = 420 – 450, PSI, 1810 / 2180.
09:00	09:15	0.25	RIG REPAIR IE; REPAIR PNEUMATIC SLIPS.
09:15	15:15	6.0	DRILL ROTATE 5,853' TO 5,990' – (137'), ROP 22.83' / HR WOB 10K / 26K, SURFACE RPM 32 – 68 + MUD MOTOR RPM 72, GPM = 420 – 450, PSI, 1810 / 2180.
15:15	15:45	0.5	RIG SERVICE.
15:45	17:30	1.75	DRILL ROTATE 5,990' TO 6,031' – (41'), ROP 23.42' / HR WOB 10K / 26K, SURFACE RPM 32 – 68 + MUD MOTOR RPM 72, GPM = 420 – 450, PSI, 1810 / 2060.
17:30	18:00	0.5	RIG REPAIR IE; REPLACE DAMAGED O-RING ON HYDRAULIC PUMP DISCHARGE.
18:00	06:00	12.0	DRILL ROTATE 6,031' TO 6,655' – (624'), ROP 52.00' / HR WOB 10K / 27K, SURFACE RPM 32 – 60 + MUD MOTOR RPM 72, GPM = 420 – 450, PSI, 1710 / 1880. DAYS WITH NO LOST TIME ACCIDENTS = 117 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; CONFINED SPACES & WORK PERMITS. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. FUEL USED LAST 24 HRS = 605 GALLONS. FUEL ON LOCATION = 2,695 GALLONS. MUD WEIGHT @ 05:00 AM 10.2+ LB/ GAL...VIS = 32 SEC/ QT. – SOLIDS CONTROL FUNCTIONING. DRILLING FLUIDS LOST LAST 24 HRS = APPROX 152+ BBLs. LITHOLOGY; CHAPITA WELLS FORMATION TOP @ 5,924'. PEAK GAS OF 4,989u @ 6,500.

30% SHALE
 30% SANDSTONE
 0% SILTSTONE
 40% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 08 OCTOBER 2007 / ON DAY WORK 08 OCTOBER 2007.
 JEFFERY BROCK = DAY No. 2.....MATT GJURGEVICH - DAY No. 2 - (RELEASED TO ELENBURG 29).

10-13-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$32,750	Completion	\$0	Daily Total	\$32,750						
Cum Costs: Drilling	\$495,773	Completion	\$0	Well Total	\$495,773						
MD	7,355	TVD	7,355	Progress	700	Days	4	MW	10.5	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description	FUEL USED
06:00	10:00	4.0	DRILL ROTATE 6,655' TO 6,801' - (146'), ROP 36.50' / HR WOB 10K / 27K, SURFACE RPM 32 - 60 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1630 / 1880.	
10:00	11:00	1.0	RIG REPAIR IE; POWER SWIVEL HOSES LOOSE / TIGHTEN.	
11:00	11:30	0.5	RIG SERVICE.	
11:30	06:00	18.5	DRILL ROTATE 6,801' TO 7,355' - (554'), ROP 29.94' / HR WOB 6K / 27K, SURFACE RPM 32 - 48 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1630 / 1820. MOVE IN & OFF-LOAD 240 JTS. OF 4 1/2" X 11.60 LB/ FT HC P-110 8RD LT& C PRODUCTION CSG W/ 2 QTY MARKER JTS - (THREADS ON LENGTH = (9,734.20'). NO LOST TIME ACCIDENTS = 118 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; HOPPER HOUSE & VENTILATION WHILE MIXING PRODUCT.. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. LAST 24 HRS = 605 GALLON FUEL ON LOCATION = 2,090 GALLONS. MUD 10.4+ LB/ GAL...VIS = 35 SEC/ QT. - SOLIDS CONTROL FUNCTIONING. DRILLING FLUIDS LOST LAST 24 HRS = APPROX 136+ BBLs. LITHOLOGY; NORTH HORN FORMATION TOP @ 7,275'. PEAK GAS OF 137u @ 6,936. 40% SHALE 30% SANDSTONE 0% SILTSTONE 30% RED SHALE MUD-LOGIC MUDLOGGING RIGGED UP 08 OCTOBER 2007 / ON DAY WORK 08 OCTOBER 2007. JEFFERY BROCK = DAY No. 3.....MATT GJURGEVICH - DAY No. 2 - (RELEASED TO ELENBURG 29).	

10-14-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$28,588	Completion	\$0	Daily Total	\$28,588						
Cum Costs: Drilling	\$524,362	Completion	\$0	Well Total	\$524,362						
MD	7,540	TVD	7,540	Progress	220	Days	5	MW	10.5	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG REPAIR IE; REPAIR LEAKING HYDRAULIC CONNECTION ON POWER SWIVEL.

06:30 09:30 3.0 DRILL ROTATE 7,355' TO 7,390' - (35'), ROP 11.66' / HR
 WOB 16K / 27K, SURFACE RPM 32 - 52 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1630 / 1820.

09:30 10:30 1.0 CIRCULATE & CONDITION / BOTTOMS UP. BUILD DRILL PIPE EVACUATION PILL.

10:30 11:00 0.5 PUMP 66 BBLs OF 12.0 LB PILL. DROP TOTCO SINGLE SHOT SURVEY TOOL.

11:00 19:00 8.0 TOOH W/ DP / BO & LD REAMERS, MUD MTR & BIT. SLIGHT DRAG OFF BOTTOM / TALLY BOARD
 CORRECT. RECOVERED SURVEY TOOL @ 7,310' = MIS-RUN.

19:00 20:00 1.0 PU, MU HUNTING FIXED HOUSEING MUD MOTOR & STC 7 7/8" MI-616 PDC BIT DRESSED W/ 3 QTY 13/32" &
 3 QTY 14/32" JET NOZZLES.

20:00 00:30 4.5 TIH W/ BHA & DP. REAM @ 4,200' +/-.

00:30 02:00 1.5 BREAK CIRCULATION / WASH & REAM 270' TO BOTTOM & CLEAR GAS FROM WELL BORE.

02:00 02:30 0.5 WORK ON PASON UNIT CALIBRATION.

02:30 06:00 3.5 DRILL ROTATE 7,390' TO 7,540' - (185'), ROP 53.87' / HR
 WOB 12K / 20K, SURFACE RPM 32 - 52 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1680 / 1950.
 NO LOST TIME ACCIDENTS = 119 DAYS.
 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
 AM = 4 MEN & PM = 4 MEN.
 SAFETY MEETING IE; TRIPPING & FLYING BOOM MAINTAINENCE..
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. FUEL USED
 LAST 24 HRS = 605 GALLONS. FUEL ON LOCATION = 1,485 GALLONS.
 MUD 10.7+ LB/ GAL...VIS = 38 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 68+ BBLs.
 LITHOLOGY; NORTH HORN FORMATION TOP @ 7,275'. PEAK GAS OF 1,375u @ 6,936.
 50% SHALE
 40% SANDSTONE
 0% SILTSTONE
 10% RED SHALE
 MUD-LOGIC MUDLOGGING RIGGED UP 08 OCTOBER 2007 / ON DAY WORK 08 OCTOBER 2007.
 JEFFERY BROCK = DAY No. 4.....MATT GJURGEVICH - DAY No. 2 - (RELEASED TO ELENBURG 29).

10-15-2007		Reported By		G HARVEY							
Daily Costs: Drilling		\$31,490		Completion	\$0		Daily Total	\$31,490			
Cum Costs: Drilling		\$555,852		Completion	\$0		Well Total	\$555,852			
MD	8,569	TVD	8,569	Progress	1,029	Days	6	MW	11.0	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RIG REPAIR											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL ROTATE 7,540' TO 7,560' - (20'), ROP 40.00' / HR WOB 12K / 20K, SURFACE RPM 32 - 52 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1680 / 1950.
06:30	07:00	0.5	RIG REPAIR IE; REPLACE PASON HOOK LOAD SENSOR.
07:00	07:30	0.5	DRILL ROTATE 7,560' TO 7,577' - (17'), ROP 34.00' / HR WOB 12K / 20K, SURFACE RPM 32 - 52 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1660 / 1890.
07:30	07:45	0.25	WORK TIGHT HOLE CONNECTION.
07:45	09:15	1.5	DRILL ROTATE 7,577' TO 7,650' - (73'), ROP 48.66' / HR WOB 8K / 20K, SURFACE RPM 32 - 58 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1660 / 1920.
09:15	10:00	0.75	RIG REPAIR IE; REPLACE DAMAGED AIR LINE ON PNEUMATIC SLIPS & ANCHOR DOWN.
10:00	10:30	0.5	RIG SERVICE.

10:30 11:45 1.25 DRILL ROTATE 7,650' TO 7,740' - (90'), ROP 72.00' / HR
 WOB 8K / 20K, SURFACE RPM 32 - 58 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1660 / 1920.

11:45 12:15 0.5 EQUIPMENT REPLACEMENT ON PASON UNIT.

12:15 12:45 0.5 DRILL ROTATE 7,740' TO 7,765' - (25'), ROP 50.00' / HR
 WOB 8K / 22K, SURFACE RPM 32 - 62 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1660 / 1920.

12:45 13:00 0.25 PASON EQUIPMENT ADJUSTMENT & CALIBRATION.

13:00 05:30 16.5 DRILL ROTATE 7,765' TO 8,569' - (804'), ROP 48.72' / HR
 WOB 8K / 27K, SURFACE RPM 32 - 62 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1690 / 2220.

05:30 06:00 0.5 RIG REPAIR IE; TOOH W/ 5 JTS DP / CIRCULATE SWEEP / REPLACE POWER SWIVEL PACKING ASSEMBLY.
 ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 120 DAYS.
 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
 ELENBURG CREW TOWERS; AM = 4 MEN & PM = 4 MEN.
 SAFETY MEETING IE; FALL PROTECTION.
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
 NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 605 GALLONS.
 NO. 2 DYED DIESEL FUEL ON LOCATION = 880 GALLONS.
 MUD WEIGHT @ 05:00 AM 11.0 LB/ GAL... VIS = 40 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 105+ BBLs.
 LITHOLOGY; UPPER PRICE RIVER FORMATION TOP @ 7,793'. PEAK GAS OF 3,378u @ 7,689'.
 20% CARB SHALE
 70% SANDSTONE
 10% SILTSTONE
 0% RED SHALE
 MUD-LOGIC MUDLOGGING RIGGED UP 08 OCTOBER 2007 / ON DAY WORK 08 OCTOBER 2007.
 JEFFERY BROCK = DAY No. 5.....MATT GJURGEVICH - DAY No. 2 - (RELEASED TO ELENBURG 29).

10-16-2007 Reported By G HARVEY

Daily Costs: Drilling	\$35,670	Completion	\$0	Daily Total	\$35,670
Cum Costs: Drilling	\$591,523	Completion	\$0	Well Total	\$591,523
MD	9,300	TVD	9,300	Progress	731
				Days	7
				MW	11.1
				Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TOOH W/ 5 JTS DP. INSTALL FLOOR VALVE & CIRCULATING SWAGE / BREAK CIRCULATION WITH MODIFIED PLUMBING @ 82 SPM - (288 GPM) - 1,130 PSI.
07:00	09:00	2.0	X-OUT POWER SWIVEL UPPER GLAND PACKING.
09:00	09:30	0.5	RIG SERVICE / FUNCTION SWIVEL - OK.
09:30	10:30	1.0	TIH W/ DP & BREAK CIRCULATION.
10:30	06:00	19.5	DRILL ROTATE 8,569' TO 9,300' - (731'), ROP 37.48' / HR WOB 8K / 28K, SURFACE RPM 32 - 68 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1920 / 2330. NO LOST TIME ACCIDENTS = 121 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; FALL PROTECTION / AWARE OF OVERHEAD OPERATIONS / PINCH POINTS. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. FUEL USED LAST 24 HRS = 605 GALLONS. FUEL ON LOCATION = 3,880 GALLONS.

MUD 11.3+ LB/ GAL... VIS = 36 SEC/ QT. – SOLIDS CONTROL FUNCTIONING.
 MUD LOST LAST 24 HRS = APPROX 186+ BBLs.
 LITHOLOGY; MIDDLE PRICE RIVER FORMATION TOP @ 8,586'. PEAK GAS OF 3,341u @ 8,628'.

30% CARB SHALE
 60% SANDSTONE
 10% SILTSTONE
 0% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 08 OCTOBER 2007 / ON DAY WORK 08 OCTOBER 2007.

JEFFERY BROCK = DAY No. 6.....MATT GJURGEVICH – DAY No. 2 – (RELEASED TO ELENBURG 29).

10-17-2007 **Reported By** G HARVEY

Daily Costs: Drilling \$44,274 **Completion** \$0 **Daily Total** \$44,274
Cum Costs: Drilling \$635,956 **Completion** \$0 **Well Total** \$635,956

MD 9,300 **TVD** 9,300 **Progress** 0 **Days** 8 **MW** 11.5 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:45	0.75	LOCATED LOOSE TOP FLANGE BOLTS ON POWER SWIVEL / 5 QTY RETAINING 1/2" BOLTS SNAPPED OFF FLUSH W/ HOUSEING. CONTINUED VIBRATION OF POWER SWIVEL UNIT ALLOWING HYDRAULIC HOSES TO LOOSEN AFTER CONSTANT CHECKING & TIGHTENING.
06:45	18:30	11.75	CIRCULATE & CONDITION MUD / BUILD PILL / MIXING HOPPER NOT FULLY FUNCTIONAL. READY FOR TRIP TO SURFACE CSG.
18:30	19:00	0.5	PUMP 150 BBLs OF 12.8 LB/ GAL... VISCOSITY 36 SEC/ QT DP EVACUATION / ZONAL ISOLATION PILL. DROP TOTCO SINGLE SHOT SURVEY TOOL.
19:00	06:00	11.0	TOOH W/ DP – ROTATE OUT FIRST 50 JTS / WORK TIGHT HOLE @ 4,650' +/- . SECURE DP / WORK ON TOP FLANGE OF POWER SWIVEL IE; REMOVE DAMAGED BOLTS, INSPECT & REPLACE. NO LOST TIME ACCIDENTS = 122 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; TRIPPING. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. FUEL USED LAST 24 HRS = 605 GALLONS. FUEL ON LOCATION = 3,275 GALLONS. MUD 11.3+ LB/ GAL... VIS = 36 SEC/ QT. – SOLIDS CONTROL FUNCTIONING. DRILLING FLUIDS LOST LAST 24 HRS = APPROX 62+ BBLs. LITHOLOGY; MIDDLE PRICE RIVER FORMATION TOP @ 8,586'. PEAK GAS OF 2,686u @ 9,260'. 30% CARB SHALE 50% SANDSTONE 20% SILTSTONE 0% RED SHALE MUD-LOGIC MUDLOGGING RIGGED UP 08 OCTOBER 2007 / ON DAY WORK 08 OCTOBER 2007. JEFFERY BROCK = DAY No. 7.....MATT GJURGEVICH – DAY No. 2 – (RELEASED TO ELENBURG 29).

10-18-2007 **Reported By** G HARVEY/J JULIAN

Daily Costs: Drilling \$29,202 **Completion** \$0 **Daily Total** \$29,202
Cum Costs: Drilling \$665,158 **Completion** \$0 **Well Total** \$665,158

MD 9,300 **TVD** 9,300 **Progress** 0 **Days** 9 **MW** 11.6 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WASH AND REAM

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG REPAIR, WRK ON BOLTS ON TOP PLATE OF SWIVEL
07:00	10:30	3.5	TRIP, TOH LD MM,
10:30	11:30	1.0	FUNCTION TEST REMOTE
11:30	12:30	1.0	TRIP, PU NEW MM, BIT
12:30	14:30	2.0	TRIP, TIH
14:30	17:00	2.5	SLIP & CUT DRILL LINE, CUT DRILLING LINE
17:00	17:30	0.5	SERVICE RIG
17:30	19:30	2.0	TRIP, TIH
19:30	20:00	0.5	INSTALL ROTATING HEAD
20:00	21:00	1.0	TRIP, TIH, TO SHOE FILL PIPE
21:00	21:30	0.5	RIG REPAIR, FIX HYD FITTING ON BOOM
21:30	23:30	2.0	TRIP, TIH
23:30	00:00	0.5	CIRC
00:00	01:00	1.0	RIG REPAIR, FIX HYD HOSE ON BOOM
01:00	02:00	1.0	TRIP, TIH
02:00	02:30	0.5	RIG REPAIR, QUICK CONNECT ON BOOM
02:30	03:30	1.0	TRIP, TIH TAG UP AT 4717
03:30	06:00	2.5	WASH/REAM, 4717-5049, TAKING 5-10K WT, MUD WT, 11.7, VIS 35 NO ACCIDENTS BOTH CREWS FULL, 4 MEN SFTY MTG, SLIP AND CUT DRLG LINE, DRIVING COM CK X2 FUEL USED 605 GAL, ON LOC 6990 NO NEW TOPS OR SHOWS MUD LOGGER JEFFERY BROCK ON LOC 8 DAYS, MATT GURGEVICH ON LOC 2 DAYS(RELEASED TO ELLENBURG 29)

10-19-2007	Reported By	J JULIAN									
Daily Costs: Drilling	\$31,257	Completion	\$0	Daily Total	\$31,257						
Cum Costs: Drilling	\$692,578	Completion	\$0	Well Total	\$692,578						
MD	9,326	TVD	9,326	Progress	26	Days	10	MW	11.8	Visc	43.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	WASH/REAM, 5079-5301, TAKING 5-10K, MUD WT 11.6, VIS 35
07:30	08:00	0.5	PUMP LCM PILL, WAIT ON PILL TO CLEAR PIPE
08:00	09:30	1.5	WASH/REAM 5301-5565, 5-15K, MUD WT 11.7, VIS 43
09:30	10:00	0.5	HOLE SEEPING, PUMP LCM PILL
10:00	13:00	3.0	WASH/REAM 5565-6759, 5-15K, MUD WT 11.6, VIS 40
13:00	13:30	0.5	CIRC HOLE WAIT ON LCM SWEEP
13:30	16:30	3.0	WASH/REAM 6750-7550, 5-10 K, WT 11.6, VIS 40, HOLE TSEEPING, AND UNLOADING SHALE
16:30	17:00	0.5	RIG REPAIR, #2 LIGHT PLANT WENT DOWN , LOST 100 BBL MUD

17:00 18:00 1.0 WASH/REAM 7550-7754, 5-10K, MUD WT 11.8, VIS 36, HOLE CLEANING UP A LITTLE, NOT AS MUCH SHALE COMING OVER SHAKER

18:00 03:30 9.5 WASH/REAM 7754-9279, 10-17K, MUD WT 11.6, VIS 34,

03:30 04:30 1.0 CIRC BTM UP @ 9279,

04:30 05:00 0.5 WASH/REAM 8279-9300 ,

05:00 06:00 1.0 DRILL ROTATE 9300-9326, WOB 6-15000, RPM 55, SPP 1700, ROP-31FPH, MUD WT 11.6, VIS 3

LOST APPROX 275 BBL MUD LAST 24 HRS, 100 BBL WHEN LIGHT PLANT WENT DOWN AND HOLE TOOK APPROX 175, HOLE SEEPING SLIGHTLY, RUNNING PUMP AT 110 STRKS TO HELP WITH LOSSES

NO ACCIDENTS

DAY 4 HANDS, MORN 4 HANDS

FUNCTION TEST COM

SFTY MTG, ELECTRICAL CONNECTIONS AND TRIPPING

FUEL USED 605,

FUEL ON LOC 6385

NO NEW SHOWS

BTMS UP GAS 3165

DWN TIME GAS 415

MUD LOGGER JEFFERY BROCK ON LOCATION 9 DAYS, MATT GURGEVICH ON LOC 2 DAYS RELEASED TO ELENBURG 29

10-20-2007 Reported By J JULIAN

Daily Costs: Drilling \$29,761 Completion \$0 Daily Total \$29,761

Cum Costs: Drilling \$722,339 Completion \$0 Well Total \$722,339

MD 9,733 TVD 9,733 Progress 407 Days 11 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MIX/PUMP LCM PILLS

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL ROTATE, 9326-9597, WOB 16-18, RPM 45-55, SPP 2170, ROP 24.63, MUD WT 11.6, VIS 35
17:00	17:30	0.5	SERVICE RIG
17:30	23:30	6.0	DRILL ROTATE 9597-9733' TD, WOB 18-23, RPM 50-60, SPP 2275, ROP 22.6, MUD WT 11.6, VIS 35. REACHED TD AT 23:30 HRS, 10/19/07.
23:30	06:00	6.5	LOST CIRC ,@ 9733, PUMPED SWEEPS TILL PREMIX AND ACTIVE SYSTEM GONE, WAIT ON MUD FROM MUD PLANT, MUD FROM PLANT ARRIVED, START MIXING LCM PILLS AND PUMPING NO RETURNS AS OF REPORT TIME
			TOTLA LOSSES SINCE 2330 400 BBL
			NO ACCIDENTS
			COM CHK X2
			SFTY MTG TRIPS AND FALLS, WRKING ON LIGHT PLANT
			DAYLIGHTS 4 HANDS, MORN TOUR 4 HANDS
			FUEL USED 605, ON LOC 5780
			BG GAS 310
			CONN GAS 591
			HI FORM GAS 3825
			LITHOLOGY
			SS 40%, CARB SHALE 40%, SILTSTONE 20%
			SHOWS

9403-9483 NO FLARE GAS 535/3825/282 MUD WT 11.6/11.6
 9506-9614 NO FLARE GAS 414/3111/401 MUD WT 11.6/11.6

MUD LOGGER JEFFERY BROCK ON LOC 10 DAYS MATT GURGEVICH 2 DAYS, RELEASED TO ELENBURG 29

10-21-2007	Reported By	J JULIAN									
Daily Costs: Drilling	\$45,843	Completion	\$0	Daily Total	\$45,843						
Cum Costs: Drilling	\$765,903	Completion	\$0	Well Total	\$765,903						
MD	9,733	TVD	9,733	Progress	0	Days	12	MW	11.4	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: MIX LCM

Start	End	Hrs	Activity Description
06:00	08:00	2.0	OTHER MIX AND PUMP LCM PILL FOR LOST CIRC
08:00	11:00	3.0	PUMPED MUD AWAY, WAIT ON MUD FROM MUD PLANT
11:00	12:30	1.5	OTHER, MUD ON LOC , FILL MUD TANKS AND PREMIX, MIX AND PUMP PILL TO PULL OUT OF HOLE
12:30	13:00	0.5	FILL TRIP TANK
13:00	13:00	24.0	SERVICE RIG
13:00	14:30	1.5	TRIP,TOH
14:30	15:30	1.0	RIG REPAIR, FIX LEAK ON HYD BOOM
15:30	00:00	8.5	TRIP, OUT TO SHOE
00:00	00:30	0.5	PUMP PILL, @ 2999, PUMP 10 BAGS FIBER SEAL, 10 BAGS FIBER PLUG, 1 SACK ANCO SORB, WITH 80 BBL MUD @ 10.8,
00:30	01:00	0.5	TRIP UP IN TO SHOE,
01:00	01:30	0.5	CIRCULATE , BRK CIRC AT 61 STRKS, HAVE CIRC, INCREASE STRKS TO 70 STKS, HAVE PARTIAL CIRC TOOK 50 BBL FLUID IN 10 MIN, THEN LOST RETURNS
01:30	02:30	1.0	TRANSFER MUD FROM PREMIX TO ACTIVE SYSTEM
02:30	04:00	1.5	LWR MUD WT THAT WAS TRANSFERED TO 10.8 WITH WTR, MIX LCM SWEEP,
04:00	04:30	0.5	PUMP SWEEP , PUMP LCM SWEEP, HAD PARTIAL RETURNS AT 61 STRKES, LOST RETURNS WITH APPROX 10 BBL OF 80 BBL SWEEP LEFT, PUMPED AT 60 STRKS, MUD WT 10.8,
04:30	05:00	0.5	TRANSFER MUD, LWR WT TO 10.8
05:00	06:00	1.0	TRIP, TOH 5 JTS
TOTAL MUD LOST LAST 24 HRS, 300 BBL			
NO ACCIDENTS ,			
COM CK X2			
DAYLIGHTS AND MORN TOUR FULL CREWS			
SFTY MTG TRIPPING			
FUEL USED 605, ON HAND 8780			
NO NEW MUD LOG INFORMATION			
MUD LOGGER JEFFRY BROCK ON LOC 10 DAYS , MATT GURGEVICH ON LOC 2 DAYS RELEASED TO ELENBURG28			

10-22-2007	Reported By	J JULIAN									
Daily Costs: Drilling	\$27,713	Completion	\$0	Daily Total	\$27,713						
Cum Costs: Drilling	\$792,824	Completion	\$0	Well Total	\$792,824						
MD	9,733	TVD	9,733	Progress	0	Days	13	MW	10.8	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
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06:00 07:00 1.0 WAIT ON MUD FROM MUD STORAGE
 07:00 08:00 1.0 PUMP PILL, CONDITION AND MAKE A 80 BBL PILL, 10 SKS FIBER SEAL, 10 SKS FIBER PLUG, 1 SACK ANCO SEAL, , PULL 5 STDS, TRY TO CIRC 10.8 MUD, HAD PARTIAL RETURNS FOR 7 MIN, THEN NONE, PUMP PRESSURE 475-550
 08:00 09:30 1.5 TRY TO CIRC 10.8 MUD, HAD PARTIAL RETURNS FOR 7 MIN, THEN NONE, PUMP PRESSURE 475-550
 09:30 11:30 2.0 WAIT ON MUD FROM MUD STORAGE
 11:30 12:00 0.5 SERVICE RIG
 12:00 14:00 2.0 TIH TO 2669, SPOT 50 BBL PILL, 15 SKS FIBER SEAL, 15 SKS FIBER PLUG, 2 SKS ANCO SORB,
 14:00 15:00 1.0 TOH TO 2488
 15:00 15:30 0.5 LET LCM PILL SET,
 15:30 16:00 0.5 ATTEMPT CIRCULATE , HAD PARTIAL RETURNS, 10-25 %, FOR 11 MIN, THEN LOST, PUMP PRESSURE, 480-550
 16:00 17:00 1.0 TIH TO 2760 SPOT LCM PILL 15 SKS FIBER SEAL, 15 SKS FIBER PLUG, 2 SKS ANCO SEAL
 17:00 18:00 1.0 TOH TO 2488
 18:00 19:00 1.0 TOH
 19:00 20:00 1.0 PULL ROTATING HEAD RUBBER
 20:00 22:30 2.5 TOH WITH BHA
 22:30 23:00 0.5 PULL CHUNK OF RUBBER OUT OF FLOW LINE
 23:00 23:30 0.5 LAY DOWN MUD MTR
 23:30 00:30 1.0 CALIPER BIT SUB AND FILL HOLE WITH WTR.
 00:30 02:30 2.0 TIH WITH BHA
 02:30 03:00 0.5 INSTALL ROTATING HEAD
 03:00 04:00 1.0 ATTEMPT CIRC @ 1015, PUMP PRESSURE, 440-500#, 61 STRKS, PUMPED FOR 17 MIN, NO RETURN , MUD WT 9.5
 04:00 05:00 1.0 TRANSFER MUD FROM PREMIX TO ACTIVE SYSTEM, WTR BACK TO 9.5 WT
 05:00 06:00 1.0 TOH WITH 12 JTS
 NO ACCIDENTS
 COM CKX2 SAFTY MTG TOH AND TRIP HAZARDS
 DAYLIGHTS 4 HANDS, MORN TOUR 4 HANDS
 FUEL USED 605, FUEL ON LOC 517
 NO NEW GEOLOGIC INFORMATION
 MUD LOGGER JEFFERY BROCK ON LOCATION 11 DAYS, MATT GURGEVICH ON LOC 2, RELEASED TO ELLENBURG 29

10-23-2007 Reported By J JULIAN

Daily Costs: Drilling	\$25,766	Completion	\$0	Daily Total	\$25,766						
Cum Costs: Drilling	\$818,590	Completion	\$0	Well Total	\$818,590						
MD	9,733	TVD	9,733	Progress	0	Days	14	MW	9.8	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: STAGING OUT HEAVY MUD @ 4710'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRANSFER MUD FROM SUCTION AND PILL TANK TO PREMIX TANK, CLEAN BOTH TANKS, SUCTION WITH RESERVE PIT WTR
10:00	16:30	6.5	WASH/REAM, WASH IN HOLE I JT AT A TIME, CIRC OUT 9.8 WITH 9.2, ADDING WTR. GETTING MUD LIGHTER IN PITSWASHED FROM 561-1804, MUD WT 9.2-9.4, STARTED WITH 61 STKS, INCREASED TO 70 STKS, SPP 300-440
16:30	17:30	1.0	OTHER, CHANGE OUT ROTATING HEAD RUBBER
17:30	18:00	0.5	WASH 1801-2027, MUD WT 9.3-9.4, 70 STKS, SPP 445 4LITTLE SEEPAGE, NO MAJOR LOSSES

18:00 06:00 12.0 WASH/REAM 2007-4710, MUD WT 9.3-9.5, STRKS 85, SPP 640, ADDING LCM TO THE SYSTEM, NO MAJOR LOSSES, SOME SEEPAGE
 HAD A LITTLE TIGHT HOLE 4103-4200, WRKED THROUGH IT A COUPLE OF TIMES, CLEANED UP
 NO ACCIDENTS
 COM CHKX2
 SFTY MTG TIH, GAS BUSTER AND ROTATING HEAD
 FUEL USED 605, ON HAND 8175
 NO NEW GEOLOGIC INFORMAATION,
 MUD LOGGER JEFFERY BROCK ON LOC 11 DAYS , MATT GURGEVICH ON LOC 2 DAYS THEN RELEASED TO ELENBURG 29

10-24-2007	Reported By	J JULIAN									
Daily Costs: Drilling	\$34,731	Completion	\$0	Daily Total	\$34,731						
Cum Costs: Drilling	\$853,321	Completion	\$0	Well Total	\$853,321						
MD	9,733	TVD	9,733	Progress	0	Days	15	MW	9.4	Visc	31.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: STAGING OUT HEAVY MUD AT 7160'.

Start	End	Hrs	Activity Description
06:00	14:00	8.0	WASH TO BTM 4710-5725 MUD WT 9.4-9.6, 80 STKS, SPP 525#, LOSING 4 BBL IN 7 MIN,
14:00	18:00	4.0	WORK TITE HOLE, AND PACKING OFF, MUD WT 9.3, SPP 60, PUMP PRESSURE, 600-1200 MUD WT DROPPED TO 9.3, GOT MUD FROM STORAGE, PUMPED A 60 VIS / 9.8 PILL AROUND, HOLE CLEANED UP,
18:00	06:00	12.0	WASH / REAM FROM 5750- 7160 MUD WT 9.8, 75 STKS, SPP 650-700, HOLE SEEPING, APPROX 2 BBL IN 5 MIN, NO ACCIDENTS, BOP DRILL COM CK X2 SFTY MTG MIXING MUD FUEL SED 605 GAL ON HAND 7570 NO NEW MUD LOG INFO MUD LOGGER JEFFERY BROCK ON LOC 12 DAYS, MATT GURGEVICH ON LOC 2 DAYS RELEASED TO ELENBURG 28

10-25-2007	Reported By	J JULIAN									
Daily Costs: Drilling	\$28,920	Completion	\$0	Daily Total	\$28,920						
Cum Costs: Drilling	\$882,242	Completion	\$0	Well Total	\$882,242						
MD	9,733	TVD	9,733	Progress	0	Days	16	MW	9.8	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: STAGING OUT HEAVY MUD AT 8945'

Start	End	Hrs	Activity Description
06:00	18:00	12.0	WASH WAS FROM 7160-8115, SPP 5-700, STRKS 70-80, MUD WT 9.8-9.0, SEEPAGE APPROX 3-4 BBL EVERY 10 MIN HAD TIGHT SPOTS 7685-7702, 8000-8033, PACKED OFF, WRKED THROUGH THEM, CLEANED UP
18:00	06:00	12.0	WASH FROM 8115-8945, STRKS 80-90, SPP 875-975, MUD WT 10.0-10.1, SEEPAGE APPROX 10 BBL AN HR, STARTING TO SEE MORE HEAVY MUD, HAVING TO CIRC ON CONNECTIONS A LITTLE LONGER, NO ACCIDENTS COM CK X2, SFTY MTG MIXING MUD, PPE EQUIPMENT

FUEL USED 605 GAL ON HAND 6965

NO NEW MUD LOG INFORMATION

MUD LOGGER JEFFERY BROCK ON LOC 13 DAYS , MATT GURGEVICH ON LOC 2 DAYS RELEASED TO ELENBURG 29

10-26-2007 Reported By J JULIAN

Daily Costs: Drilling	\$33,513	Completion	\$0	Daily Total	\$33,513						
Cum Costs: Drilling	\$915,755	Completion	\$0	Well Total	\$915,755						
MD	9,733	TVD	9,733	Progress	0	Days	17	MW	10.1	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: CIRC ON BTM,

Start	End	Hrs	Activity Description
	17:00	11.0	WASH 8945 -9595, 80-90 STRKS SPP 800-900, MUD WT 9.9-10.1, SEEPAGE 3-5 BBL/HR
	00:00	4.0	CIRCULATE FOR LOST CIRC, LOST APPROX 60 BBL, BUILD LCM PILLS AND GET MUD FROM STORAGE, WTR BACK TO 10.1, HOLE TAKING AOROX A BBL A MIN
	01:00	0.5	WASH 9518-9563 STKS 61, PUMP PRESS 600, UD WT 10.1, HOLE TAKING FLUID, MIXING LCM
	01:25	1.25	CIRC STKS 61, PUMP PRESSURE 600-700, HOLE TAKING APPROX 20 BBL /HR
	01:50	0.25	WASH 9563-9609
	02:00	1.5	CIRC BTMS UP, PP 600-700, 60 STKS MUD WT 10.1/10.1, HOLE TAKING FLUID APPROX 10-20 BBL/HR
	02:30	0.5	WASH 9609-9654,
	02:30	1.5	CIRC BTMS UP, PP 600-750, 60 STKS , MUD WT 10.1/10.1, HOLE TAKING 10/15 BBL HR,
	03:00	0.5	WASH 9654-9699,
	03:00	1.0	CIRC BTMS U, PP 600-725, STKS 61, MUD WT 10.1/10.1, HOLE SEEM STABLE, NOT TAKING FLUID
	04:00	0.25	WASH 9699-9733,
	04:15	1.75	FOUND BTM, CIRC BTMS UP, PUMP PRESS 600-700, STKS 61 , MUD WT 10.1/10.1, BUILDING 13.5# PILL IN PREMIX
			NO ACCIDENTS,
			CREW 4 DAYLIGHTS, 4 MORN TOUR
			COM CK X 2
			SFTY MTG MIXING CHEM, PUTTING UP WINTERIZING
			FUEL USED 605, ON HAND 6360
			MUD LOGGER JEFFERY BROCK ON LOC 14 DAYS MATT GURGEVICH ON LOC 2 DAYS RELEASED TO ELENBURG 29

10-27-2007 Reported By J JULIAN

Daily Costs: Drilling	\$33,633	Completion	\$0	Daily Total	\$33,633						
Cum Costs: Drilling	\$949,389	Completion	\$0	Well Total	\$949,389						
MD	9,778	TVD	9,778	Progress	0	Days	18	MW	10.1	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUNNING CASING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE BTM UP
07:00	11:30	4.5	CIRCULATE, PUT SCREENS ON SHAKER , SHAKE OUT LCM, WRK ON 13.5# PILL TO SPOT ON BTM
11:30	12:30	1.0	SPOT 360 BBL, 13.5 # MUD ON BTM
12:30	13:00	0.5	WELL STARTED FLOWING, WATCH FLOW, FLOW DIED,
13:00	20:30	7.5	LAY DOWN DP
20:30	21:00	0.5	CHECK FOR FLOW, NO FLOW

21:00 22:00 1.0 LAY DOWN DP
 22:00 22:30 0.5 CHECK FOR FLOW
 22:30 23:00 0.5 REMOVE ROTATING HEAD RUBBER
 23:00 00:00 1.0 RIG REPAIR, REPAIR IRON ROUGH NECK
 00:00 02:00 2.0 LD BHA (ADJUST DEPTH TO 9778' DUE TO ONE EXTRA JOINT IN HOLE)
 02:00 02:30 0.5 PULL WEAR BUSHING
 02:30 03:00 3.5 RIG UP TO RUN CSG, MAKE UP FLOAT SHOE, SHOE JT AND FLOAT COLLAR, TIH, WITH SAME
 1 ACCIDENT, MARK RIDDLE HURT FINGER ON LEFT HAND WHEN HE SLIPPED ON A PALLET AND CAUGHT
 HIMSELF
 ALL CREWS HAVE 4 HANDS, MORN TOUR HAS 4 HANDS,
 COM CK X2
 SFTY MTG MIXING MUD AND TOH
 FUEL USED 605, ON HAND 5755
 MUD LOGGER JEFFERY BROCK ON LOC 15 DAYS, MATT GURGEVECH ON LOC 2 DAYS RELEASED TO
 JRG 29

10-28-2007		Reported By	J JULIAN	
Daily Costs: Drilling	\$33,917	Completion	\$196,337	Daily Total \$230,254
Cum Cost: Drilling	\$983,307	Completion	\$196,337	Well Total \$1,179,644
MD	9.778	Progress	0	Days 19 MW 0.0 Visc 0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: RIG/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	17:30	11.5	RUN CASING, RUN IN HOLE WITH 243 JTS 11.6#, HCP-110 CSG, LANDED AT 9753', FLOAT COLLAR AT 99728', MARKER JTS 400' ABOVE ZONES OF INTREST 7461, AND 4954, , CENTRLIZED WITH 35 CENTRALIZERS 5' ABOVE SHOE, FIRST AND SECOND COLLAR AND EVERY THIRD JT.
17:30	18:30	1.0	OTHER, BRK CIRC, RIG UP FMC, SPACE OUT CSG, LAND CSG, TEST TO 5000#.
18:30	01:30	7.0	CEMENTING, RIG UP SCHLUMBERGER, SFTY MTG, TEST LINES TO 5000, PUMP 20 BBL MUD FLUSH, 20 BBL FRESH WTR, PUMP LEAD, 912 SKS 35/65 POZ G, WITH 6% EXTENDER, 2% EXPANDING CE, .75% FLUID LOSS, .2% ANTI FOAM, .125% LOST CIRC, .3% RETARDER, .2% DISPERANT WT 12.0, YEILD 2.25, MIX WTR 12.783 GAL/SK FOLLOWED BY TAIL 1545 SKS 50 /50 POZ G, WITH 2% EXTENDER, 1% ANTIFOAM, .2% DISPERANT, .2% FLUID LOSS, .1% RETARDER, WT 14.10, YEILD 1.29, MIX WTR 5.963 GAL/SK, DISPLACED WITH 150 BBL CLAY TREAT WTR, BUMPED PLUG, WITH 3266#, FINAL LIFT PRESSURE 2100, DID NOT HAVE ANY RETURNS FOR ENTIRE JOB
01:30	02:00	0.5	RIG DOWN SCHLUMBERGER,
02:00	06:00	4.0	CLEAN MUD TANKS, MUD TANKS ARE REAL BAD. NO ACCIDENTS, FULL CREWS, SFTY MTG RUNNING CSG, CMTING COM CK X 2 MUD LOGGER JEFFERYBROCK ON LOC 6 DAYS, RELEASED, MATT GURGEVICH IN LOC 2 DAYS Moving to Hoss 38-30 0.5 mile move.
06:00		18.0	RELEASE RIG AT 06:00 HRS, 10/28/07. CASING POINT COST \$1,179,360

11-06-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$45,265 Daily Total \$45,265

Cum Costs: Drilling \$983,307 Completion \$241,602 Well Total \$1,224,909

MD 9,778 TVD 9,778 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : PBTB : 9729.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 950'. EST CEMENT TOP @ 2840'. RD SCHLUMBERGER.

01-27-2008 Reported By TORR MCCURDY

Daily Costs: Drilling \$0 Completion \$1,980 Daily Total \$1,980

Cum Costs: Drilling \$983,307 Completion \$243,582 Well Total \$1,226,889

MD 9,778 TVD 9,778 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : PBTB : 9729.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

14:30 15:30 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

02-05-2008 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$750 Daily Total \$750

Cum Costs: Drilling \$983,307 Completion \$244,332 Well Total \$1,227,639

MD 9,778 TVD 9,778 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9729.0 Perf : 9468-9586 PKR Depth : 0.0

Activity at Report Time: FRAC LPR

Start End Hrs Activity Description

06:00 06:00 24.0 RU CUTTERS WL. PERFORATED LPR FORM 9468'-69', 9478'-79', 9485'-86', 9488'-89', 9540'-41', 9548'-50', 9560'-61', 9571'-73' & 9584'-86' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. SD FOR REPAIRS. SDFN.

02-06-2008 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$8,650 Daily Total \$8,650

Cum Costs: Drilling \$983,307 Completion \$252,982 Well Total \$1,236,289

MD 9,778 TVD 9,778 Progress 0 Days 23 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9729.0 Perf : 8715-9586 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start End Hrs Activity Description

06:00 06:00 24.0 RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4733 GAL WF120 LINEAR PAD, 12853 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26784 GAL YF116ST+ W/93500# 20/40 SAND @ 1-4 PPG. MTP 7889 PSIG. MTR 51.8 BPM. ATP 4776 PSIG. ATR 37.6 BPM. ISIP 3410 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9410'. PERFORATED MPR FROM 9217'-18', 9225'-27', 9255'-56', 9288'-89', 9306'-07', 9315'-16', 9321'-22', 9335'-36', 9372'-73', 9376'-77' & 9389'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4124 GAL WF120 LINEAR PAD, 7356 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 27357 GAL YF116ST+ W/93800# 20/40 SAND @ 1-4 PPG. MTP 8342 PSIG. MTR 51.6 BPM. ATP 6020 PSIG. ATR 40.7 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9192'. PERFORATED MPR FROM 8988'-89', 9011'-12', 9020'-21', 9054'-55', 9061'-62', 9084'-85', 9110'-9111', 9117'-18', 9129'-30', 9149'-50', 9156'-57' & 9177'-78' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5190 GAL WF120 LINEAR PAD, 7342 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 48809 GAL YF116ST+ W/165300# 20/40 SAND @ 1-4 PPG. MTP 8508 PSIG. MTR 52.1 BPM. ATP 6400 PSIG. ATR 38.3 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8932'. PERFORATED MPR FROM 8715'-16', 8733'-34', 8739'-40', 8774'-75', 8786'-87', 8819'-20', 8826'-27', 8840'-41', 8848'-49', 8885'-86', 8897'-98' & 8907'-08' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4138 GAL WF120 LINEAR PAD, 7355 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 43012 GAL YF116ST+ W/145000# 20/40 SAND @ 1-4 PPG. MTP 6711 PSIG. MTR 50.7 BPM. ATP 4308 PSIG. ATR 44.8 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER. SDFN.

02-07-2008		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$17,556	Daily Total	\$17,556
Cum Costs: Drilling	\$983,307	Completion	\$270,538	Well Total	\$1,253,845
MD	9,778	TVD	9,778	Progress	0
		Days	24	MW	0.0
Formation : MESAVERDE		PBTD : 9729.0		Perf : 7986-9586	
				PKR Depth : 0.0	

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1660 PSIG. RUWL. SET 10K CFP @ 8660'. PERFORATED UPR FROM 8535'-36', 8540'-41', 8545'-46', 8542'-83', 8592'-93', 8597'-98', 8601'-02', 8617'-18', 8623'-24', 8627'-28', 8638'-39' & 8645'-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL WF120 LINEAR PAD, 7353 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35625 GAL YF116ST+ W/121100# 20/40 SAND @ 1-4 PPG. MTP 6414 PSIG. MTR 50.8 BPM. ATP 4766 PSIG. ATR 43.6 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8500'. PERFORATED UPR FROM 8264'-65', 8271'-72', 8300'-01', 8329'-30', 8379'-80', 8400'-01', 8416'-17', 8430'-31', 8450'-51', 8457'-58', 8465'-66' & 8477'-78' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4136 GAL WF120 LINEAR PAD, 7359 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 45044 GAL YF116ST+ W/151900# 20/40 SAND @ 1-4 PPG. MTP 6670 PSIG. MTR 50.9 BPM. ATP 4142 PSIG. ATR 43.7 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8190'. PERFORATED UPR FROM 7986'-87', 7994'-95', 8008'-09', 8022'-23', 8028'-29', 8067'-68', 8101'-02', 8125'-27', 8160'-61', 8167'-68' & 8173'-74' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. SD FOR BLENDER REPAIRS. SDFN.

02-08-2008		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$850	Daily Total	\$850
Cum Costs: Drilling	\$983,307	Completion	\$271,388	Well Total	\$1,254,695
MD	9,778	TVD	9,778	Progress	0
		Days	25	MW	0.0
Formation : MESAVERDE		PBTD : 9729.0		Perf : 7127-9586	
				PKR Depth : 0.0	

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5124 GAL WF120 LINEAR PAD, 7357 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35709 GAL YF116ST+ W/118800# 20/40 SAND @ 1-4 PPG. MTP 6257 PSIG. MTR 50.7 BPM. ATP 4337 PSIG. ATR 42.3 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7906'. PERFORATED NH/UPR FROM 7688'-89', 7695'-96', 7701'-02', 7710'-11', 7754'-55', 7776'-77', 7805'-06', 7817'-18', 7824'-25', 7844'-45', 7876'-77' & 7889'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4093 GAL WF120 LINEAR PAD, 7359 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35088 GAL YF116ST+ W/120400# 20/40 SAND @ 1-4 PPG. MTP 5928 PSIG. MTR 50.7 BPM. ATP 3801 PSIG. ATR 43.2 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7580'. PERFORATED NORTH HORN FROM 7357'-59', 7382'-84', 7407'-08', 7411'-12', 7420'-21', 7444'-45', 7467'-68', 7492'-93', 7511'-12' & 7557'-58' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL WF120 LINEAR PAD, 7360 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 27058 GAL YF116ST+ W/92200# 20/40 SAND @ 1-4 PPG. MTP 7603 PSIG. MTR 50.1 BPM. ATP 4611 PSIG. ATR 41.6 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7305'. PERFORATED Ba FROM 7121'-22', 7124'-25', 7129'-30', 7162'-63', 7182'-83', 7202'-03', 7235'-36', 7253'-54', 7260'-61', 7276'-77', 7282'-83' & 7286'-87' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL WF120 LINEAR PAD, 7358 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26926 GAL YF116ST+ W/91700# 20/40 SAND @ 1-4 PPG. MTP 5246 PSIG. MTR 51 BPM. ATP 3618 PSIG. ATR 46.4 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER. SDFN.

02-09-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$250,142		Daily Total		\$250,142	
Cum Costs: Drilling		\$983,307		Completion		\$521,530		Well Total		\$1,504,837	
MD	9,778	TVD	9,778	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9729.0			Perf : 6002-9586			PKR Depth : 0.0		
Activity at Report Time: PREP TO MIRUSU											

Start	End	Hrs	Activity Description
07:00	16:30	9.5	RU CUTTERS WL. SET CFP @ 7090'. PERFORATED BA FROM 6838'-39', 6873'-74', 6897'-98', 6906'-07', 6921'-22', 6941'-42', 6958'-59', 6977'-78', 7004'-05', 7021'-22', 7042'-43' & 7076'-77' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 154 GAL WF120 LINEAR PAD, 14709 GAL WF120 LINEAR W/1# & 1.4# 20/40 SAND, 24033 GAL YF116ST+ W/71925# 20/40 SAND @ 1-4 PPG. MTP 8618 PSIG. MTR 50.6 BPM. ATP 5770 PSIG. ATR 44.6 BPM. ISIP 1820 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6550'. PERFORATED CA FROM 6487'-95' & 6504'-08' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2061 GAL WF120 LINEAR PAD, 4205 GAL WF120 LINEAR W/1# & 1.4# 20/40 SAND, 21475 GAL YF116ST+ W/59575# 20/40 SAND @ 1-4 PPG. MTP 4835 PSIG. MTR 42 BPM. ATP 2791 PSIG. ATR 37.3 BPM. ISIP 1630 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6425'. PERFORATED CA FROM 6389'-99' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2061 GAL WF120 LINEAR PAD, 4214 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19429 GAL YF116ST+ W/51930# 20/40 SAND @ 1-4 PPG. MTP 4566 PSIG. MTR 43.1 BPM. ATP 2965 PSIG. ATR 39.4 BPM. ISIP 1730 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6360'. PERFORATED CA FROM 6339'-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 2061 GAL WF120 LINEAR PAD, 4207 GAL WF120 LINEAR W/1# & 1.4# 20/40 SAND, 19040 GAL YF116ST+ W/50800# 20/40 SAND @ 1-4 PPG. MTP 4507 PSIG. MTR 43.1 BPM. ATP 3013 PSIG. ATR 39.1 BPM. ISIP 1830 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6305'. PERFORATED CA FROM 6266'-68', 6274'-77' & 6284'-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2067 GAL WF120 LINEAR PAD, 4219 GAL WF120 LINEAR W/1# & 1.4# 20/40 SAND, 19567 GAL YF116ST+ W/52500# 20/40 SAND @ 1-4 PPG. MTP 4796 PSIG. MTR 42.9 BPM. ATP 3202 PSIG. ATR 39.2 BPM. ISIP 2040 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6160'. PERFORATED CA FROM 6113'-15', 6127'-35' & 6148'-50' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2060 GAL WF120 LINEAR PAD, 4206 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20534 GAL YF116ST+ W/57200# 20/40 SAND @ 1-4 PPG. MTP 6727 PSIG. MTR 41.7 BPM. ATP 3928 PSIG. ATR 37.8 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6034'. PERFORATED CA FROM 6002'-04', 6006'-08' & 6011'-17' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2060 GAL WF120 LINEAR PAD, 4205 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22693 GAL YF116ST+ W/45655# 20/40 SAND @ 1-5 PPG. MTP 5066 PSIG. MTR 42.9 BPM. ATP 3549 PSIG. ATR 39.0 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP @ 5906'. BLED OFF PRESSURE. RDWL. SDFN.

02-14-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$49,209		Daily Total		\$49,209	
Cum Costs: Drilling		\$983,307		Completion		\$570,739		Well Total		\$1,554,046	
MD	9,778	TVD	9,778	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9729.0			Perf : 6002-9586			PKR Depth : 0.0		
Activity at Report Time: MIRUSU. C/O AFTER FRAC.											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	MIRUSU. RIH W/MILL & PUMP OFF BIT SUB TO TAG @ 7906'. SDFN.								

02-15-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$21,957		Daily Total		\$21,957	
Cum Costs: Drilling		\$983,307		Completion		\$592,696		Well Total		\$1,576,003	
MD	9,778	TVD	9,778	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9650.0			Perf : 6002-9586			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5906', 6034', 6164', 6305', 6360', 6425', 6550', 7090', 7305', 7580', 7906', 8190', 8500', 8660', 8932', 9192' & 9410'. RIH. CLEANED OUT TO PBTD @ 9650'. LANDED TBG AT 8485' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB.								

FLOWED 10 HRS. 16/64" CHOKE. FTP 500 PSIG. CP 800 PSIG. 69 BFPH. RECOVERED 695 BLW. 16939 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# L-80 TBG 32.30'
 XN NIPPLE 1.30'
 262 JTS 2-3/8" 4.7# L-80 TBG 8436.72'
 2-3/8" N-80 NIPPLE & COUPLING .60'
 BELOW KB 13.00'
 LANDED @ 8484.92' KB

02-16-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$5,490		Daily Total		\$5,490	
Cum Costs: Drilling		\$983,307		Completion		\$598,186		Well Total		\$1,581,493	
MD	9,778	TVD	9,778	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9650.0			Perf : 6002-9586			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RDMOSU.								

FLOWED 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 1000 PSIG. 85 BFPH. RECOVERED 1555 BLW. 15324 BLWTR.

JRS

02-17-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0			Completion	\$2,415		Daily Total	\$2,415			
Cum Costs: Drilling	\$983,307			Completion	\$600,601		Well Total	\$1,583,908			
MD	9,778	TVD	9,778	Progress	0	Days	30	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9650.0		Perf : 6002-9586		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 "CHOKE. FTP 600 PSIG. CP 1600 PSIG. 80 BFPH. RECOVERED 1928 BLW. 13396 BLWTR.								

02-18-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0			Completion	\$2,415		Daily Total	\$2,415			
Cum Costs: Drilling	\$983,307			Completion	\$603,016		Well Total	\$1,586,323			
MD	9,778	TVD	9,778	Progress	0	Days	31	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9650.0		Perf : 6002-9586		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 2000 PSIG. 70 BFPH. RECOVERED 1677 BLW. 11719 BLWTR.								

02-19-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0			Completion	\$2,415		Daily Total	\$2,415			
Cum Costs: Drilling	\$983,307			Completion	\$605,431		Well Total	\$1,588,738			
MD	9,778	TVD	9,778	Progress	0	Days	32	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9650.0		Perf : 6002-9586		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 2150 PSIG. 64 BFPH. RECOVERED 1545 BLW. 10174 BLWTR.								

02-20-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0			Completion	\$4,669		Daily Total	\$4,669			
Cum Costs: Drilling	\$983,307			Completion	\$610,100		Well Total	\$1,593,407			
MD	9,778	TVD	9,778	Progress	0	Days	33	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9650.0		Perf : 6002-9586		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 800 PSIG. CP 2200 PSIG. 56 BFPH. RECOVERED 1355 BLW. 8819 BLWTR.								

02-21-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0			Completion	\$3,656		Daily Total	\$3,656			
Cum Costs: Drilling	\$983,307			Completion	\$613,756		Well Total	\$1,597,063			
MD	9,778	TVD	9,778	Progress	0	Days	34	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9650.0		Perf : 6002-9586		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 2200 PSIG. 53 BFPH. RECOVERED 1275 BLW. 7544 BLWTR.

02-22-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,656	Daily Total	\$3,656
Cum Costs: Drilling	\$983,307	Completion	\$617,412	Well Total	\$1,600,719

MD	9,778	TVD	9,778	Progress	0	Days	35	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 9650.0		Perf : 6002-9586		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 2200 PSIG. 48 BFPH. RECOVERED 1155 BLW. 6389 BLWTR.

02-23-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,656	Daily Total	\$3,656
Cum Costs: Drilling	\$983,307	Completion	\$621,068	Well Total	\$1,604,375

MD	9,778	TVD	9,778	Progress	0	Days	36	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 9650.0		Perf : 6002-9586		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1950 PSIG. 42 BFPH. RECOVERED 1010 BLW. 5378 BLWTR.

02-24-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,656	Daily Total	\$3,656
Cum Costs: Drilling	\$983,307	Completion	\$624,724	Well Total	\$1,608,031

MD	9,778	TVD	9,778	Progress	0	Days	37	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 9650.0		Perf : 6002-9586		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1800 PSIG. 39 BFPH. RECOVERED 930 BLW. 4449 BLWTR.

02-25-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,296	Daily Total	\$3,296
Cum Costs: Drilling	\$983,307	Completion	\$628,020	Well Total	\$1,611,327

MD	9,778	TVD	9,778	Progress	0	Days	38	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 9650.0		Perf : 6002-9586		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 800 PSIG, CP- 1800 PSIG. 33 BFPH. RECOVERED 805 BBLs, 3644 BLWTR.

02-26-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,296	Daily Total	\$3,296
Cum Costs: Drilling	\$983,307	Completion	\$631,316	Well Total	\$1,614,623

MD	9,778	TVD	9,778	Progress	0	Days	39	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 9650.0		Perf : 6002-9586		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 2200 PSIG. 25 BFPH. RECOVERED 615 BLW. 3029 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 2/25/08

03-10-2008	Reported By	DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$983,307	Completion	\$631,316	Well Total	\$1,614,623						
MD	9,778	TVD	9,778	Progress	0	Days	40	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	9650.0	Perf :	6002-9586	PKR Depth :	0.0				

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: TURNED WELL TO QUESTAR SALES ON 02/27/08. SI DUE TO ROAD CONDITIONS (NO DETAILS). PRODUCED 11 MCF WHILE CLEANING LINE.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	6002	9586		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	2342 2896 5334 5946 6625 7787 8628 9470

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59124 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 03/17/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 37-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8535-8646	3/spf
8264-8478	3/spf
7986-8174	3/spf
7688-7890	3/spf
7357-7558	3/spf
7121-7287	3/spf
6838-7077	3/spf
6487-6508	3/spf
6389-6399	3/spf
6339-6349	3/spf
6266-6291	3/spf
6113-6150	3/spf
6002-6017	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8535-8646	47,301 GALS GELLED WATER & 121,100# 20/40 SAND
8264-8478	56,704 GALS GELLED WATER & 151,900# 20/40 SAND
7986-8174	48,355 GALS GELLED WATER & 118,800# 20/40 SAND
7688-7890	46,705 GALS GELLED WATER & 120,400# 20/40 SAND
7357-7558	38,722 GALS GELLED WATER & 92,200# 20/40 SAND
7121-7287	38,588 GALS GELLED WATER & 91,700# 20/40 SAND
6838-7077	38,896 GALS GELLED WATER & 71,925# 20/40 SAND
6487-6508	27,741 GALS GELLED WATER & 59,575# 20/40 SAND
6389-6399	25,704 GALS GELLED WATER & 51,930# 20/40 SAND
6339-6349	25,308 GALS GELLED WATER & 50,800# 20/40 SAND
6266-6291	25,853 GALS GELLED WATER & 52,500# 20/40 SAND
6113-6150	26,800 GALS GELLED WATER & 57,200# 20/40 SAND
6002-6017	28,958 GALS GELLED WATER & 45,655# 20/40 SAND

Perforated the Lower Price River from 9468-69', 9478-79', 9485-86', 9488-89', 9540-41', 9548-50', 9560-61', 9571-73' & 9584-86' w/ 3 spf.

Perforated the Middle Price River from 9217-18', 9225-27', 9255-56', 9288-89', 9306-07', 9315-16', 9321-22', 9335-36', 9372-73', 9376-77' & 9389-90' w/ 3 spf.

Perforated the Middle Price River from 8988-89', 9011-12', 9020-21', 9054-55', 9061-62', 9084-85', 9110-11', 9117-18', 9129-30', 9149-50', 9156-57' & 9177-78' w/ 3 spf.

Perforated the Middle Price River from 8715-16', 8733-34', 8739-40', 8774-75', 8786-87', 8819-20', 8826-27', 8840-41', 8848-49', 8885-86', 8897-98' & 8907-08' w/ 3 spf.

Perforated the Upper Price River from 8535-36', 8540-41', 8545-46', 8582-83', 8592-93', 8597-98', 8601-02', 8617-18', 8623-24', 8627-28', 8638-39' & 8645-46' w/ 3 spf.

Perforated the Upper Price River from 8264-65', 8271-72', 8300-01', 8329-30', 8379-80', 8400-01', 8416-17', 8430-31', 8450-51', 8457-58', 8465-66' & 8477-78' w/ 3 spf.

Perforated the Upper Price River from 7986-87', 7994-95', 8008-09', 8022-23', 8028-29', 8067-68', 8101-02', 8125-27', 8160-61', 8167-68' & 8173-74' w/ 3 spf.

Perforated the North Horn/Upper Price River from 7688-89', 7695-96', 7701-02', 7710-11', 7754-55', 7776-77', 7805-06', 7817-18', 7824-25', 7844-45', 7876-77' & 7889-90' w/ 3 spf.

Perforated the North Horn from 7357-59', 7382-84', 7407-08', 7411-12', 7420-21', 7444-45', 7467-68', 7492-93', 7511-12' & 7557-58' w/ 3 spf.

Perforated the Ba from 7121-22', 7124-25', 7129-30', 7162-63', 7182-83', 7202-03', 7235-36', 7253-54', 7260-61', 7276-77', 7282-83' & 7286-87' w/ 3 spf.

Perforated the Ba from 6838-39', 6873-74', 6897-98', 6906-07', 6921-22', 6941-42', 6958-59', 6977-78', 7004-05', 7021-22', 7042-43' & 7076-77' w/ 3 spf.

Perforated the Ca from 6487-95' & 6504-08' w/ 3 spf.

Perforated the Ca from 6389-99' w/ 3 spf.

Perforated the Ca from 6339-49' w/ 3 spf.

Perforated the Ca from 6266-68', 6274-77' & 6284-91' w/ 3 spf.

Perforated the Ca from 6113-15', 6127-35' & 6148-50' w/ 3 spf.

Perforated the Ca from 6002-04', 6006-08' & 6011-17' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 37-30

API number: 4304738709

Well Location: QQ NWNE Section 30 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/18/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 37-30

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38709

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E NWNE 938FNL 1910FEL
40.09838 N Lat, 109.36722 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61005 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 06/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

**RECEIVED
JUN 23 2008
DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 37-30
2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		9. API Well No. 43-047-38709
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 453-781-9145	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T8S R23E NWNE 938FNL 1910FEL 40.09838 N Lat, 109.36722 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 11/13/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66341 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 20 2009