



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7005 1820 0005 5392 9268

October 5, 2006

Kerr-McGee Oil & Gas Onshore, LP
1999 Broadway, Suite 3700
Denver, CO 80202

**RE: COMMINGLING APPLICATIONS
HOSS 39-30, HOSS 37-30 & HOSS 38-30
SECTION 30, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-61400**

To Whom It May Concern::

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7005 1820 0005 5392 9244

October 5, 2006

EnCana Oil & Gas (USA), Inc.
Attention: Mr. Doug Jones
370 17th Street, Suite 1700
Denver, CO 80202

**RE: COMMINGLING APPLICATIONS
HOSS 38-30, HOSS 37-30 & HOSS 39-30
SECTION 30, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-61400**

Mr. Jones:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner". The signature is fluid and cursive, with a long horizontal stroke extending to the left.

Kaylene R. Gardner
Sr. Regulatory Assistant

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

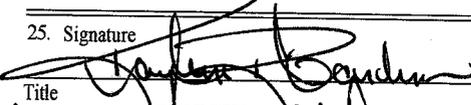
APPLICATION FOR PERMIT TO DRILL OR REENTER

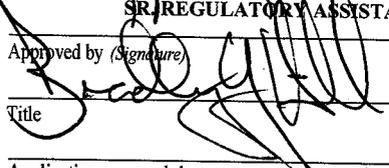
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 61400
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. HOSS 38-30
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 623 FNL 2281 FWL NENW 40.099250 LAT 109.370753 LON At proposed prod. zone SAME 638936X 40.099286 4439840Y -109.370063		9. API Well No. 43-047-38708
14. Distance in miles and direction from nearest town or post office* 40.2 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 540 DRILLING LINE	16. No. of acres in lease 628	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3870	19. Proposed Depth 10,215	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4931 GL	22. Approximate date work will start*	13. State UT
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 10/05/2006
--	---	---------------------------

Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-30-07
Title ENVIRONMENTAL MANAGER	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

OCT 10 2006

**Federal Approval of this
Action is Necessary**

DIV. OF OIL, GAS & MINING

R
22
E

R
23
E

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

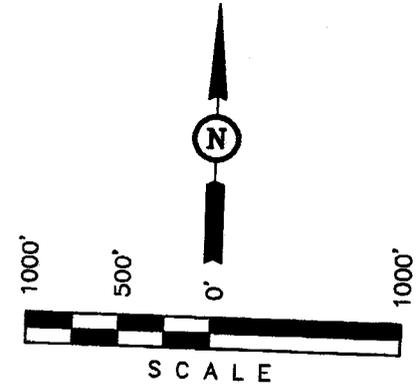
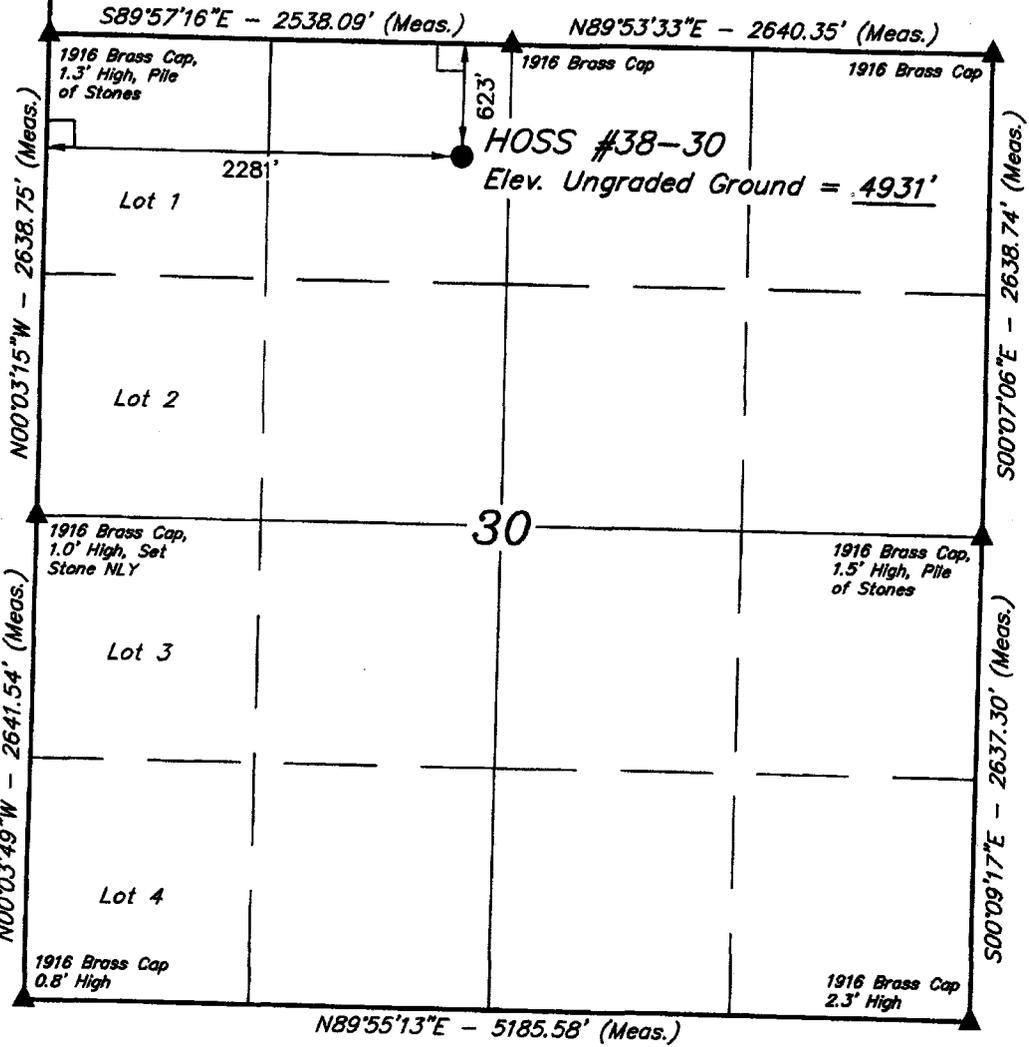
Well location, HOSS #38-30, located as shown in the NE 1/4 NW 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

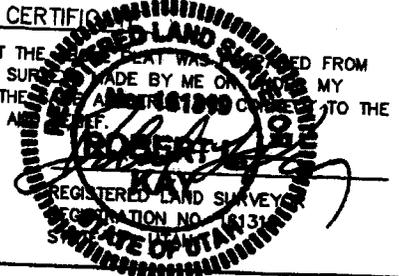
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFY THAT THE SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.



(NAD 83)
 LATITUDE = $40^{\circ}05'57.30''$ (40.099250)
 LONGITUDE = $109^{\circ}22'14.71''$ (109.370753)
 (NAD 27)
 LATITUDE = $40^{\circ}05'57.43''$ (40.099286)
 LONGITUDE = $109^{\circ}22'12.25''$ (109.370069)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-07-06	DATE DRAWN: 07-13-06
PARTY B.H. T.A. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

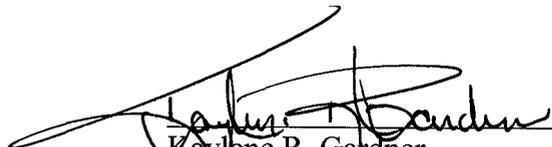
HOSS 38-30
623' FNL – 2281' FWL (NENW)
SECTION 30, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., EnCana Oil & Gas (USA), Inc., Kerr-McGee Oil & Gas Onshore, LP, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 5th day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

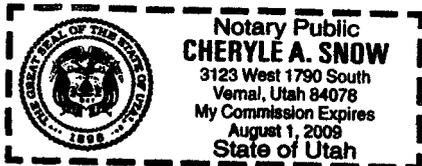
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, EnCana Oil & Gas (USA), Inc., and Kerr-McGee Oil & Gas Onshore.

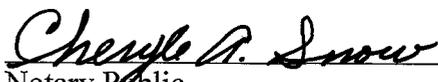
Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 5th day of October, 2006.





Notary Public

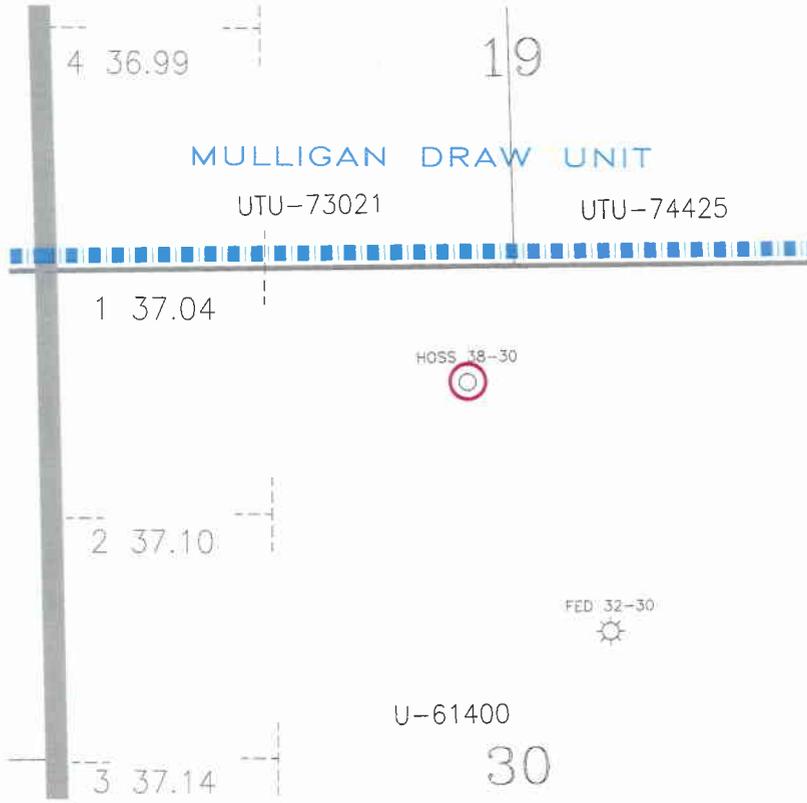
My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 38-30 Application to Commingle

EnCana Oil & Gas (USA), Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Doug Jones

Kerr-McGee Oil & Gas Onshore, LP
1999 Broadway, Suite 3700
Denver, CO 80202

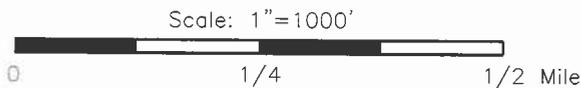
R 23 E



T
8
S

○ HOSS 38-30

■ Mulligan Draw Unit Outline



Denver Division

EXHIBIT "A"

HOSS 38-30
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'

D:\utah\Commingling\page_Hoss38-30_commingling.dwg
Layout

Author
GT

Sep 14, 2006 -
2:34pm

EIGHT POINT PLAN

HOSS 38-30

NE/NW, SEC. 30, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,360'
Wasatch	5,391'
Chapita Wells	6,054'
Buck Canyon	6,714'
North Horn	7,355'
KMV Price River	7,858'
KMV Price River Middle	8,689'
KMV Price River Lower	9,585'
Sego	9,975'

Estimated TD: **10,215' or 200'± below Sego top**

Anticipated BHP: 5,578 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 38-30

NE/NW, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 38-30
NE/NW, SEC. 30, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 178 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 940 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

EIGHT POINT PLAN

HOSS 38-30

NE/NW, SEC. 30, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

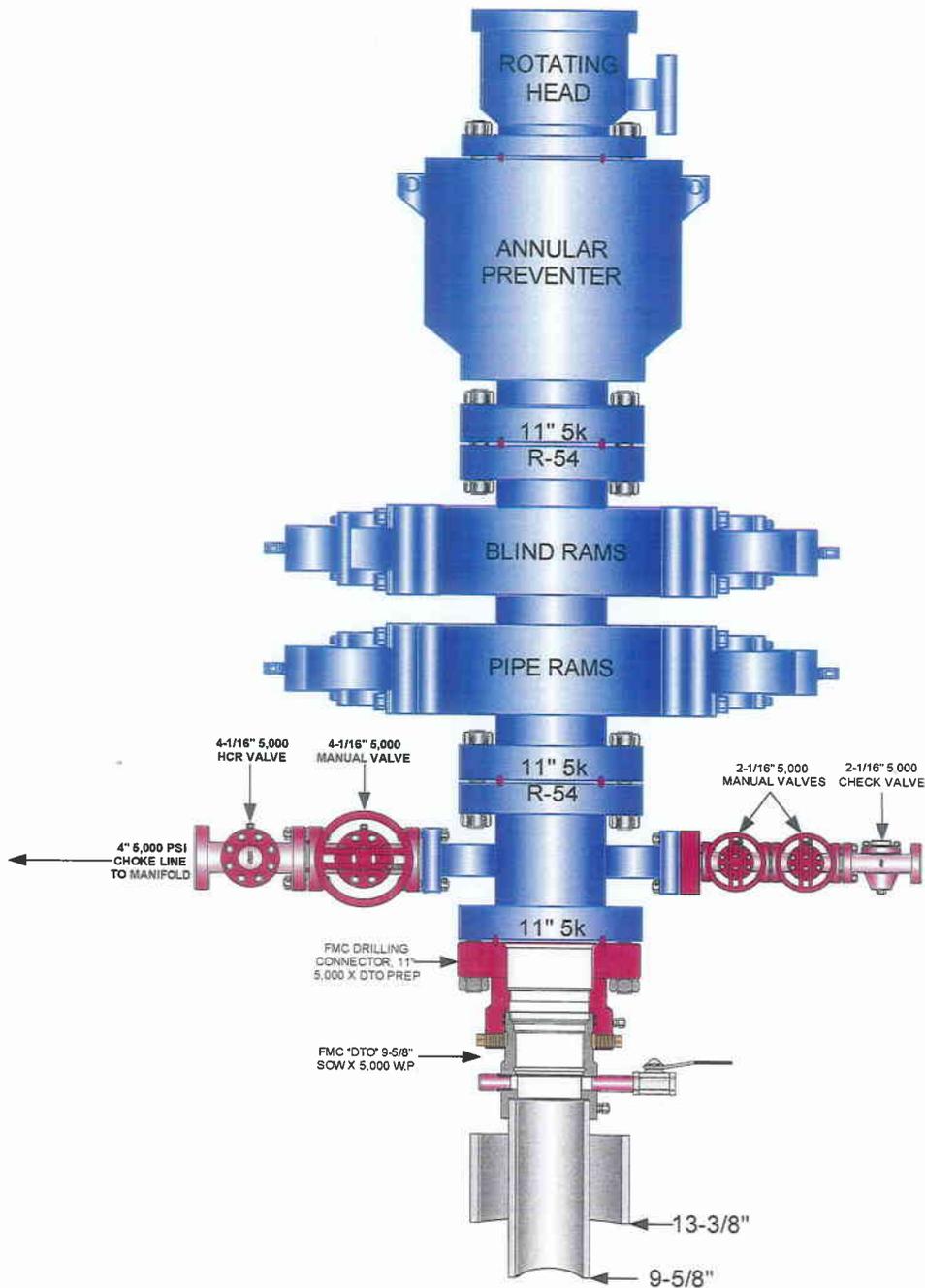
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

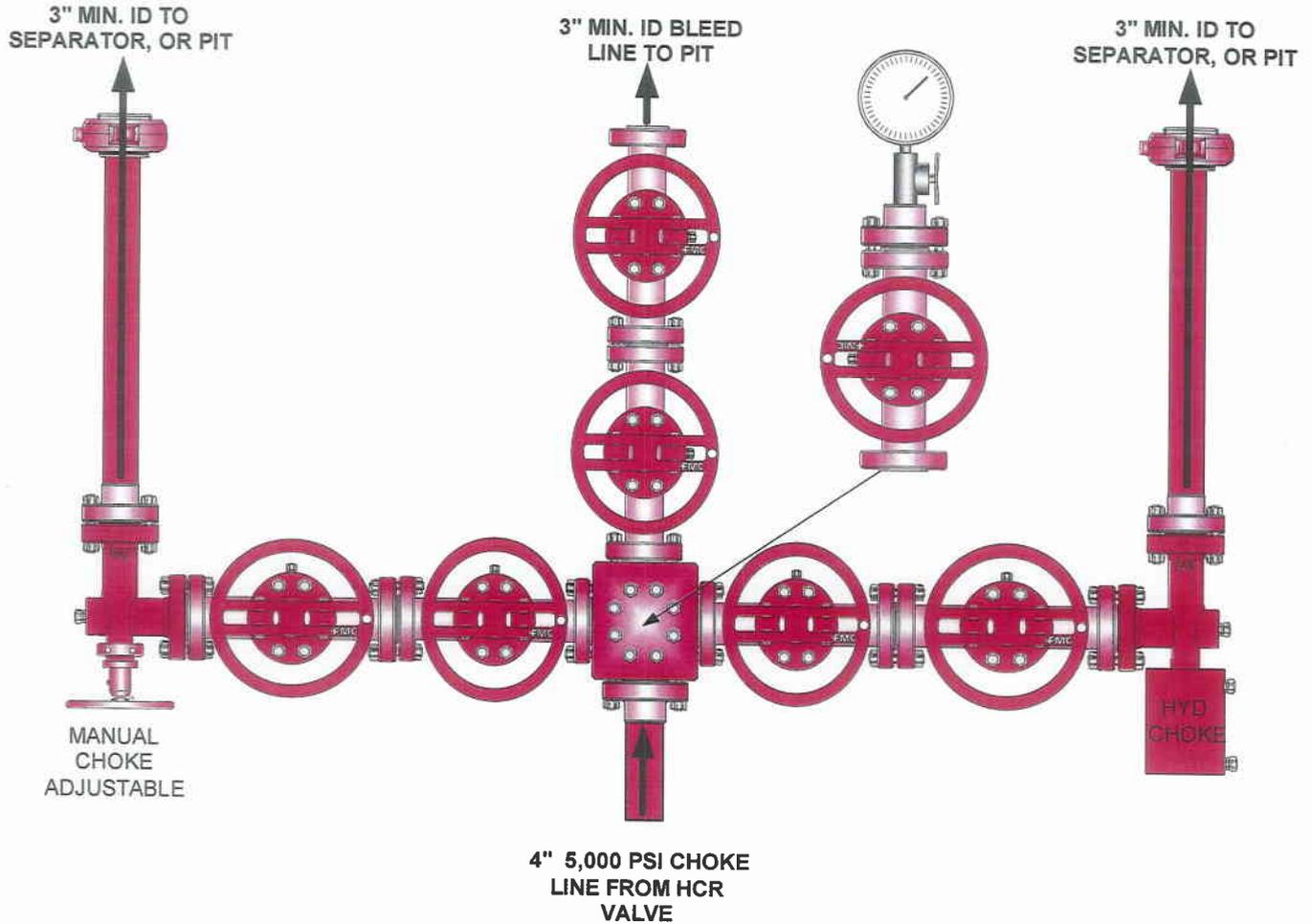
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 38-30
NENW, Section 30, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1320 feet long with a 30-foot right-of-way, disturbing approximately 0.91 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.91 acres. The pipeline is approximately 2270 feet long with a 40-foot right-of-way, within Federal Lease UTU-61400 disturbing approximately 2.08 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 40.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1320' in length, with one (1) 36"x40' CMP, two (2) 24"x40' CMP's.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed

safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2270 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU 61400) proceeding in a southerly direction for an approximate distance of 2270' tying into an existing pipeline located in the NWSW of Section 30, T8S, R23E (Lease UTU-61400). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface. The portion of the proposed pipeline shall be buried where it crosses the ATV trail.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #4 and #2 and corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted September 7, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted August 17, 2006 by Dr. Wade Miller.

13. ADDITIONAL REQUIREMENTS:

Two (2) water diversion dams will be needed, one on the north side and the other on the west side. The dam on the west shall be constructed after the pit has been closed.

The west side of the location shall be bermed after the reserve pit has been reclaimed.

14. WILDLIFE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15 to June 20 unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between April 1 and July 15, all areas within 0.5 mile of prairie dog colonies will be surveyed for western burrowing owls. If burrowing owls are located, surface disturbance will not occur within 0.5 mile of owl nesting locations between April 1 and July 15. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

Prior to any construction between February 1 and July 15, all areas within 0.5 mile of the proposed location shall be surveyed for golden eagles as well as other raptors. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no active nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

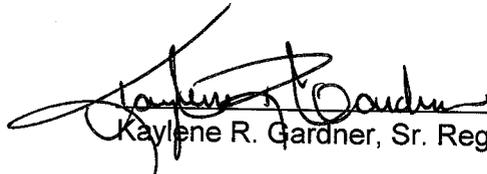
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 38-30 well, located in NENW, of Section 30, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 5, 2006

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 38-30
NENW, Sec. 30, T8S, R23E
UTU-61400

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately *50' X Length* acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
HOSS #38-30
SECTION 30, T8S, R23E, S.L.B.&M.

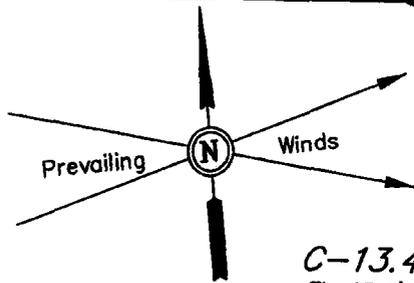
PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 40.15 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #38-30
SECTION 30, T8S, R23E, S.L.B.&M.
623' FNL 2281' FWL



CONSTRUCT
DIVERSION
DITCH

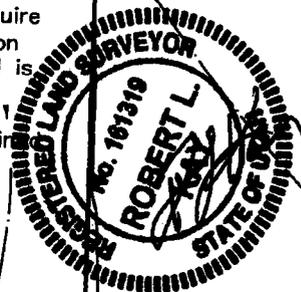
C-13.4'
El. 45.6'

C-1.2'
El. 33.4'

Sta. 3+25

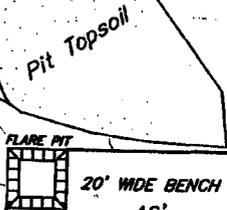
SCALE: 1" = 50'
DATE: 07-13-06
Drawn By: L.K.

NOTE:
Earthwork Calculations Require
a Fill of 1.5' @ the Location
Stake For Balance. All Fill is
to be Compacted to a
Minimum of 95% of the
Maximum Dry Density Obtain
by AASHTO Method t-99.



Approx.
Top of
Cut Slope

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

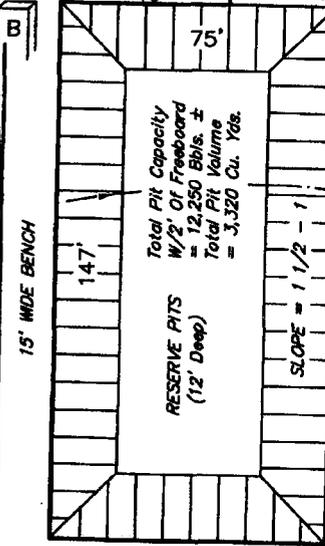


El. 35.5'
C-15.3'
(btm. pit)

F-0.4'
El. 31.8'

F-1.5'
El. 30.7'

Sta. 1+50



F-1.7'
El. 30.5'

F-5.1'
El. 27.1'

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH

20' WIDE BENCH

El. 38.5'
C-18.3'
(btm. pit)

C-1.2'
El. 33.4'

F-5.6'
El. 26.6'

Sta. 0+00

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4930.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 4932.2'

FIGURE #1

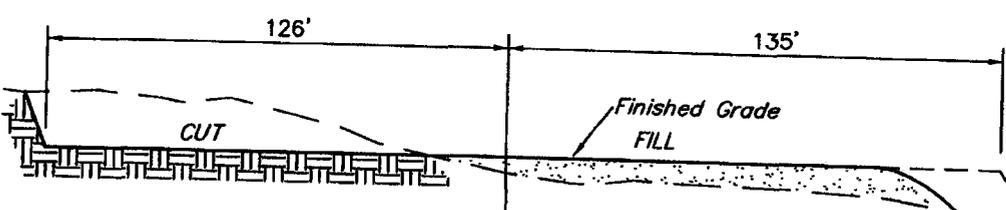
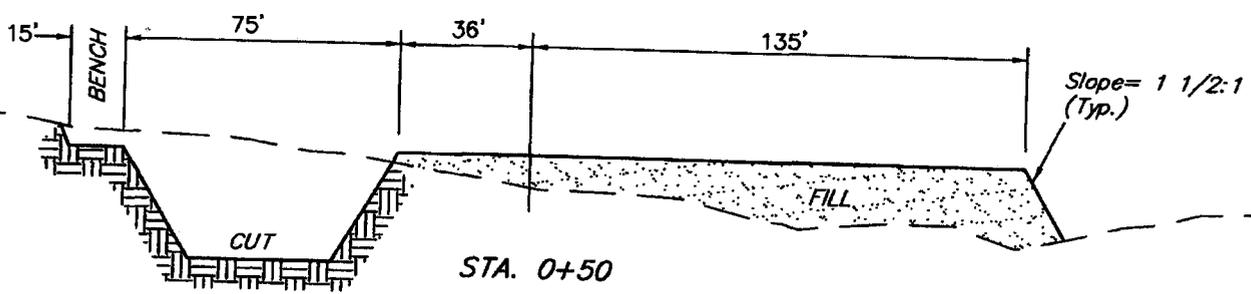
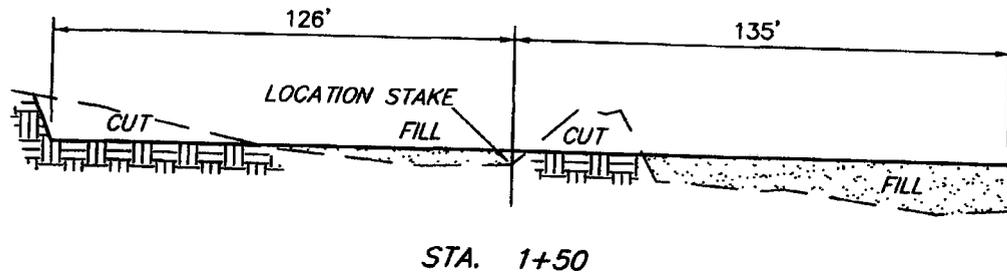
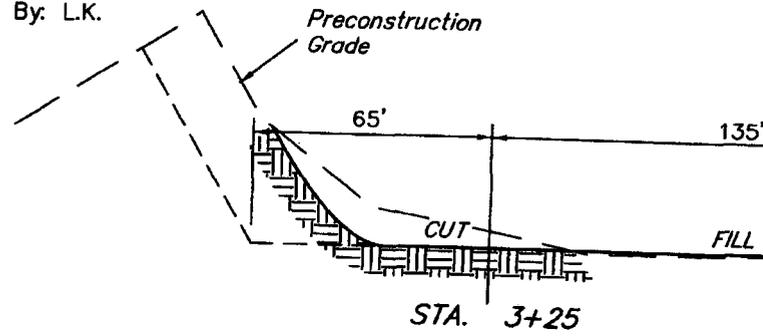
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
HOSS #38-30
SECTION 30, T8S, R23E, S.L.B.&M.
623' FNL 2281' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 07-13-06
Drawn By: L.K.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,700 Cu. Yds.
Remaining Location	= 9,010 Cu. Yds.
TOTAL CUT	= 10,710 CU.YDS.
FILL	= 7,350 CU.YDS.

EXCESS MATERIAL	= 3,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,360 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

EOG RESOURCES, INC.

HOSS #38-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.

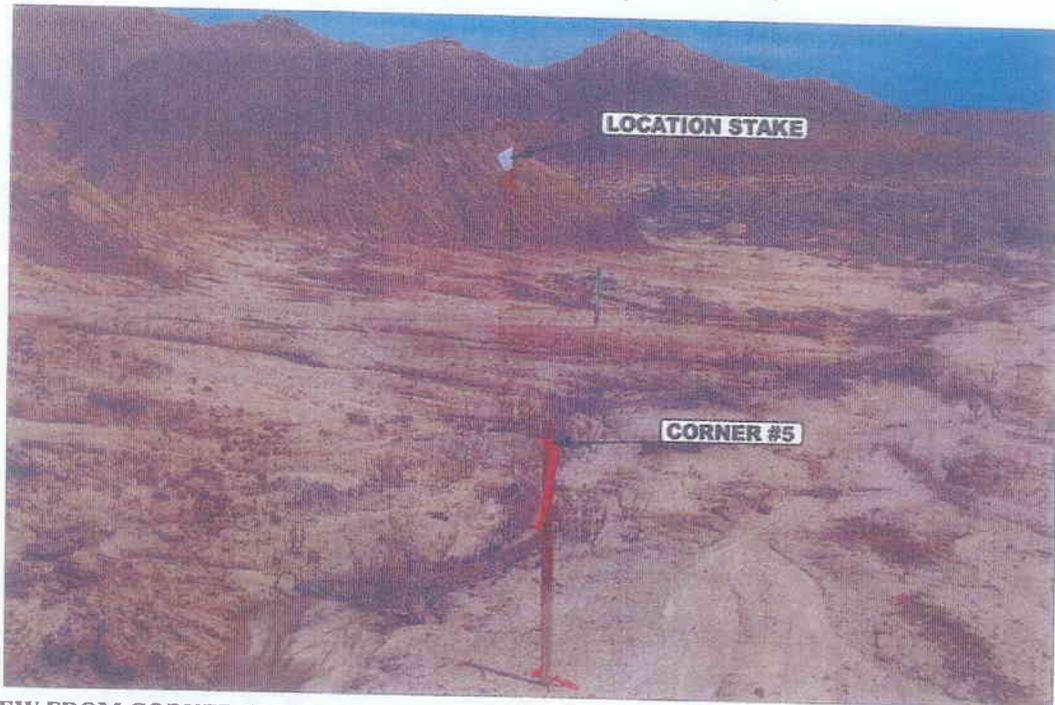


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

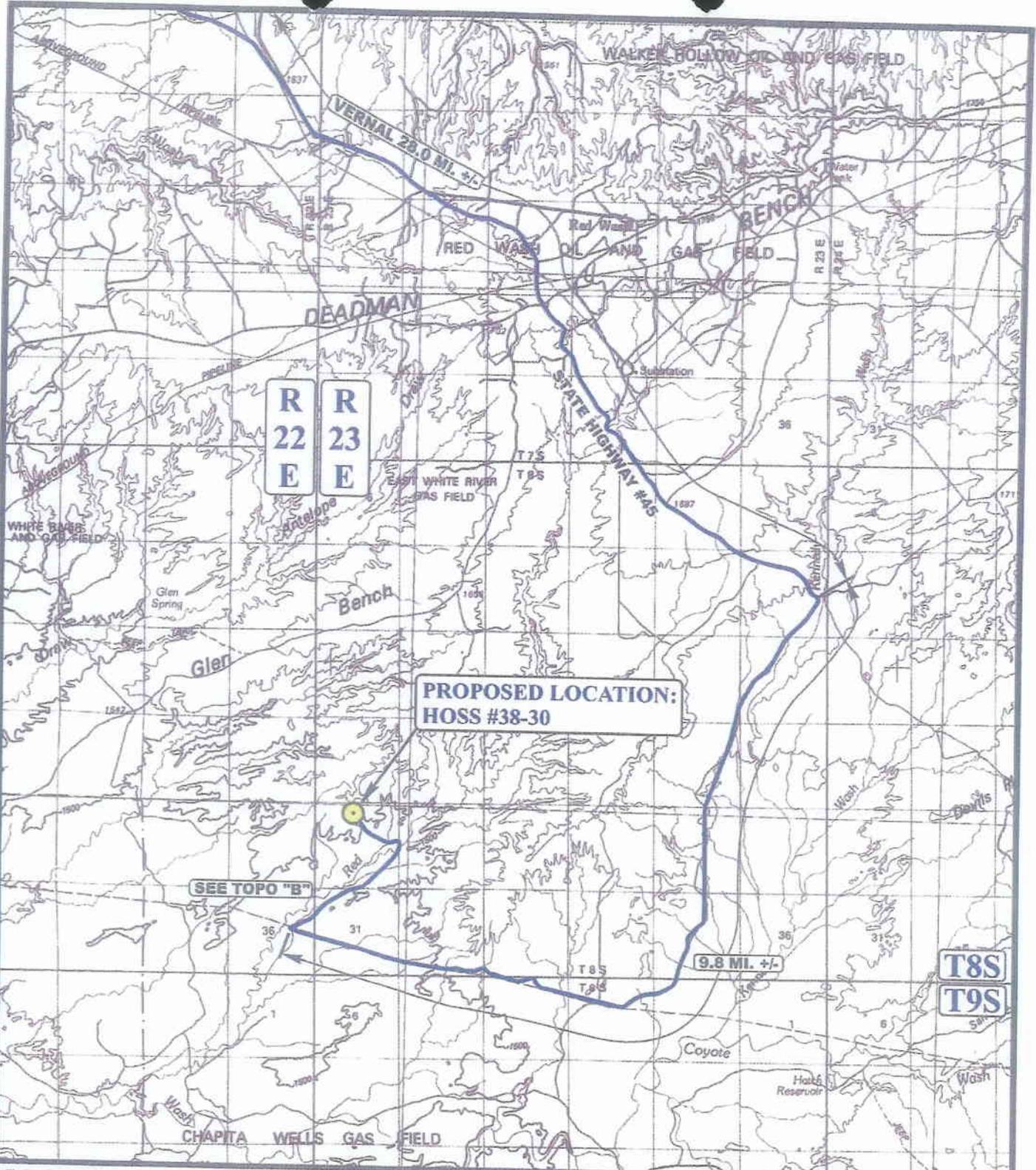
07 14 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: C.P.

REVISED: 00-00-00



**PROPOSED LOCATION:
HOSS #38-30**

SEE TOPO "B"

9.8 MI. +/-

**T8S
T9S**

LEGEND:

PROPOSED LOCATION



EOG RESOURCES, INC.

HOSS #38-30
SECTION 30, T8S, R23E, S.L.B.&M.
623' FNL 2281' FWL



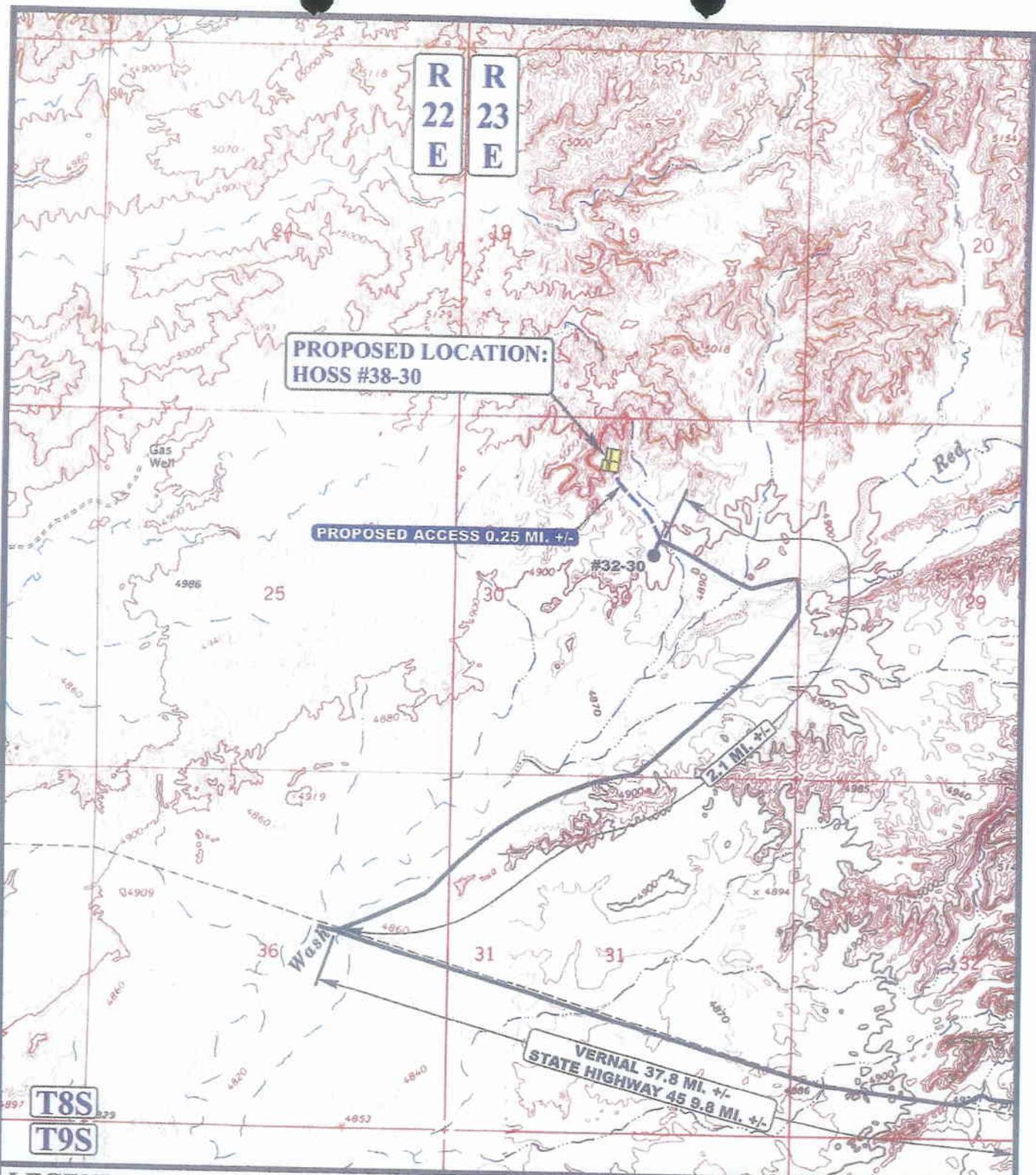
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

07 14 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
HOSS #38-30**

PROPOSED ACCESS 0.25 MI. +/-

2.1 MI. +/-

**VERNAL 37.8 MI. +/-
STATE HIGHWAY 45 9.8 MI. +/-**

**T8S
T9S**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

**HOSS #38-30
SECTION 30, T8S, R23E, S.L.B.&M.
623' FNL 2281' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 14 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

**B
TOPO**

R 22 E
R 23 E

PROPOSED LOCATION:
HOSS #38-30

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

EXISTING PIPELINE

TIE-IN POINT

#32-30

T8S

APPROXIMATE TOTAL PIPELINE DISTANCE = 2270' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

N

EOG RESOURCES, INC.

HOSS #38-30
SECTION 30, T8S, R23E, S.L.B.&M.
623' FNL 2281' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 07 06
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.H.

REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/10/2006

API NO. ASSIGNED: 43-047-38708

WELL NAME: HOSS 38-30
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NEWW 30 080S 230E
 SURFACE: 0623 FNL 2281 FWL
 BOTTOM: 0623 FNL 2281 FWL
 COUNTY: Uintah
 LATITUDE: 40.09929 LONGITUDE: -109.3701
 UTM SURF EASTINGS: 638936 NORTHINGS: 4439840
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DGD	1/30/07
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 61400
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch, Mesa Verde)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

- 1- Federal Approval
- 2- Spacing Strip
- 3- Commingle



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

January 8, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 38-30 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 10,215 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 30: NE/4 NW/4
623' FNL and 2281' FWL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that U-61400 covers the NW/4 of Section 30, Township 8 South, Range 23 East, and other lands. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to EnCana Oil & Gas (USA), Inc., EOGR is requesting that said party provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

RECEIVED

JAN 30 2007

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 38-30 Well
January 8, 2007
Page 2 of 2

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.



Tessa Dean
Land Associate

TD/s

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Sheila Singer – Denver
Kaylene Gardner – Vernal

Accepted and agreed to this 18th day of January, 2007

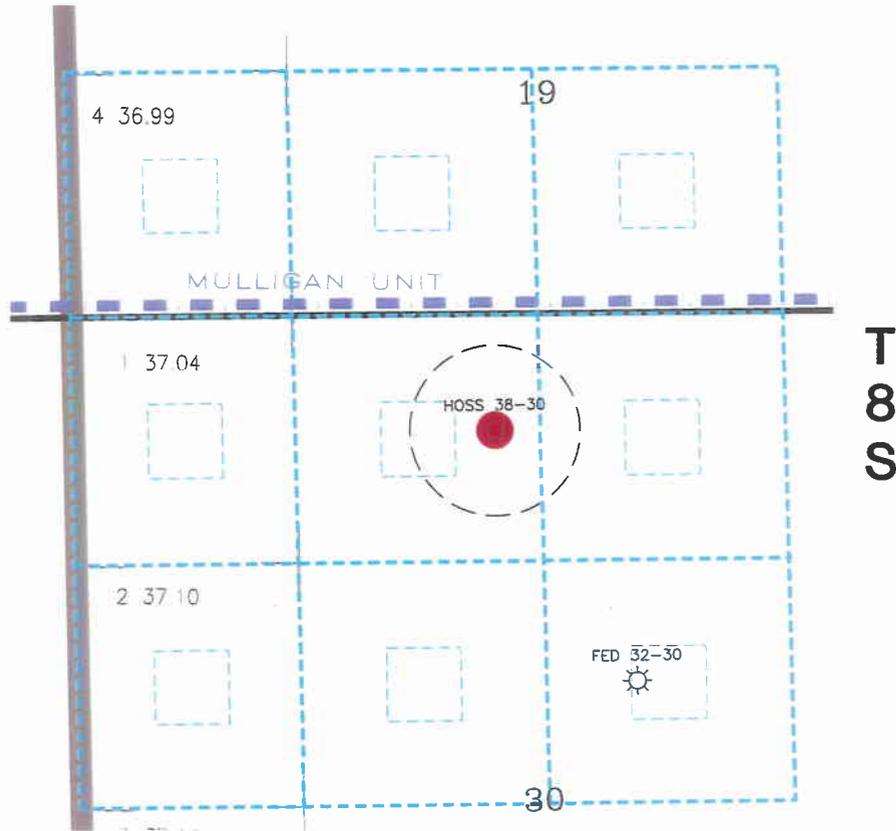
ENCANA OIL & GAS (USA) INC.

By: 

BB *BB*

Title: _____

R 23 E



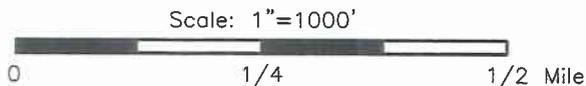
 Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

 Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

 460' Radius

   Locations at which oil or gas wells have been drilled

 Location at which applicant requests permission to drill the proposed Hoss 38-30 Well: 623' FNL, 2281' FWL (NENW) of Sec. 30, T8S, R23E



RECEIVED

JAN 30 2007

DIV. OF OIL, GAS & MINING

Exhibit "A"



Denver Division

Application for Exception Well Location

HOSS 38-30 Well

UINTAH COUNTY, UTAH

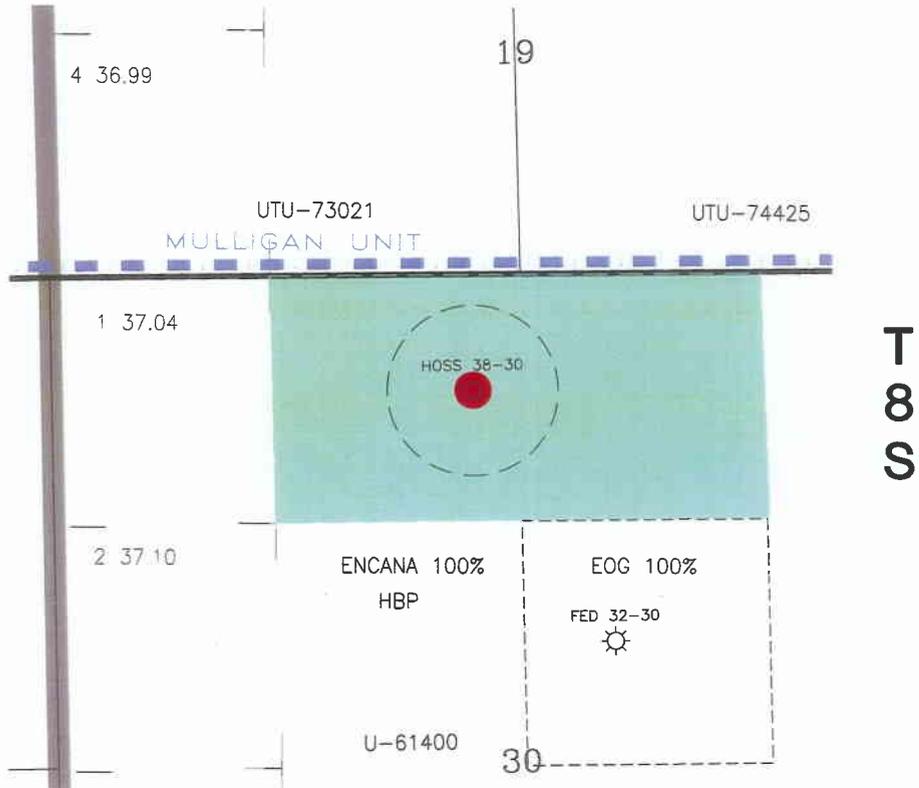
Scale: 1"=1000'

D:\data\exception_patel\Hoss38-30exc.dwg
exc_A_40

Author: gt

Jan 03, 2007 - 1:39pm

R 23 E



T
8
S

Working Interest

 ENCANA 100%

 Location at which applicant requests permission to drill the proposed Hoss 38-30 Well: 623' FNL, 2281' FWL (NENW) of Sec. 30, T8S, R23E

RECEIVED

JAN 30 2007

DIV. OF OIL, GAS & MINING

Exhibit "B"

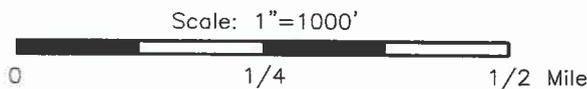


Denver Division

Application for
Exception Well Location

HOSS 38-30 Well

UINTAH COUNTY, UTAH



Scale: 1"=1000'	D:\utah\exception_files\Hoss38-30exc.dwg exc_B_40	Author	Jan 03, 2007 - 1:40pm
-----------------	---	--------	-----------------------



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 30, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 38-30 Well, 623' FNL, 2281' FWL, NE NW, Sec. 30, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38708.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 38-30
API Number: 43-047-38708
Lease: UTU 61400

Location: NE NW Sec. 30 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

OCT - 4 2006

Form 3160-3
(February 2005)

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

BLM VERNAL, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 61400	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 38-30	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38708	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 623 FNL 2281 FWL NENW 40.099250 LAT 109.370753 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES	
11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M		12. County or Parish UINTAH	
13. State UT		14. Distance in miles and direction from nearest town or post office* 40.2 MILES SOUTH OF VERNAL, UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 540 DRILLING LINE	16. No. of acres in lease 628	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3870	19. Proposed Depth 10,215	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4931 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/05/2006
Title SR, REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) JERRY KEVORKA	Date 3-28-2007
Title Assistant Field Manager Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

OLB M 1919A

NOTICE OF APPROVAL

RECEIVED

APR 09 2007

DIV. OF OIL, GAS & MINING

Entered in AFMSS

Date 12-5-06

NOS 7/21/06

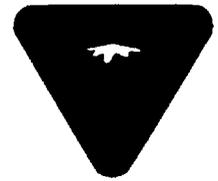


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 38-30
API No: 43-047-38708

Location: NENW, Sec.30, T08S, R23E
Lease No: UTU-61400
Agreement: Natural Buttes Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

GENERAL SURFACE COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

SITE SPECIFIC SURFACE COA

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass
 - 3 lbs of Kochia Prostrata.
- All the culverts will be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- See the IRR for a complete list of conditions.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed at the surface casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- Variance Granted: 75 foot long blooie line approved.
- Commingling: Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**623' FNL & 2281' FWL (NENW)
 Sec. 30-T8S-R23E 40.099250 LAT 109.370753 LON**

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 38-30

9. API Well No.
43-047-38708

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Change location layout</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
APR 24 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

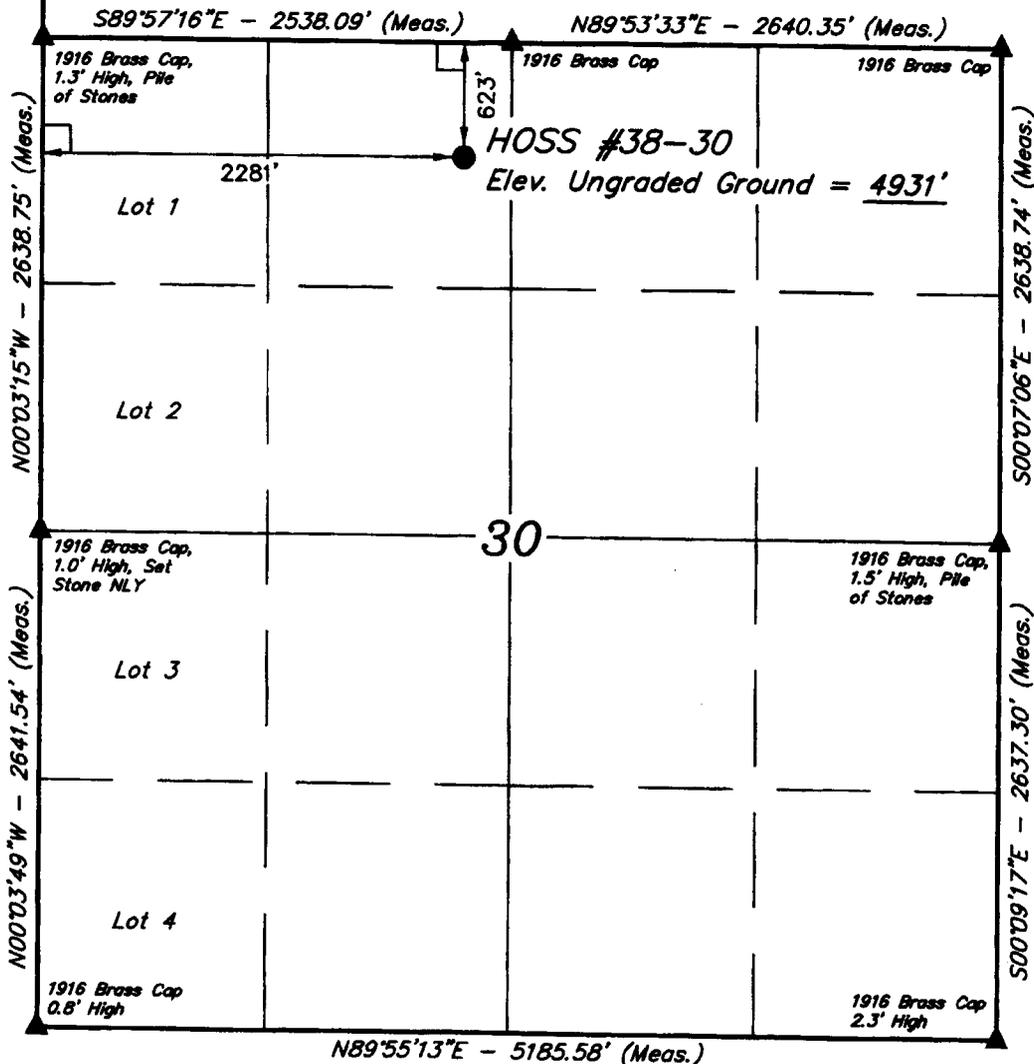
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

R
22
E

T8S, R23E, S.L.B.&M.



EOG RESOURCES, INC.

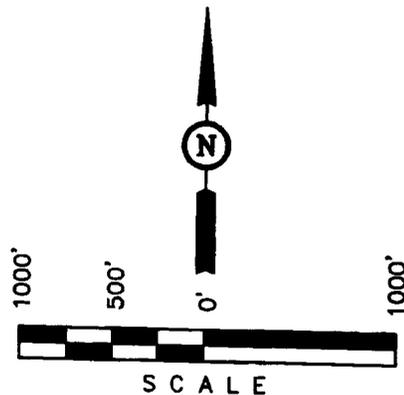
Well location, HOSS #38-30, located as shown in the NE 1/4 NW 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

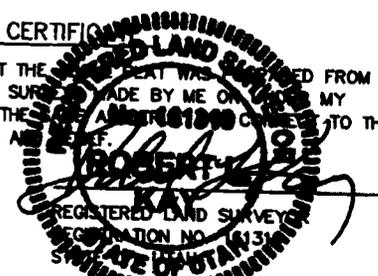
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATION

THIS IS TO CERTIFY THAT THE SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'57.30" (40.099250)
 LONGITUDE = 109°22'14.71" (109.370753)
 (NAD 27)
 LATITUDE = 40°05'57.43" (40.099286)
 LONGITUDE = 109°22'12.25" (109.370069)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-07-06	DATE DRAWN: 07-13-06
PARTY B.H. T.A. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #38-30

SECTION 30, T8S, R23E, S.L.B.&M.

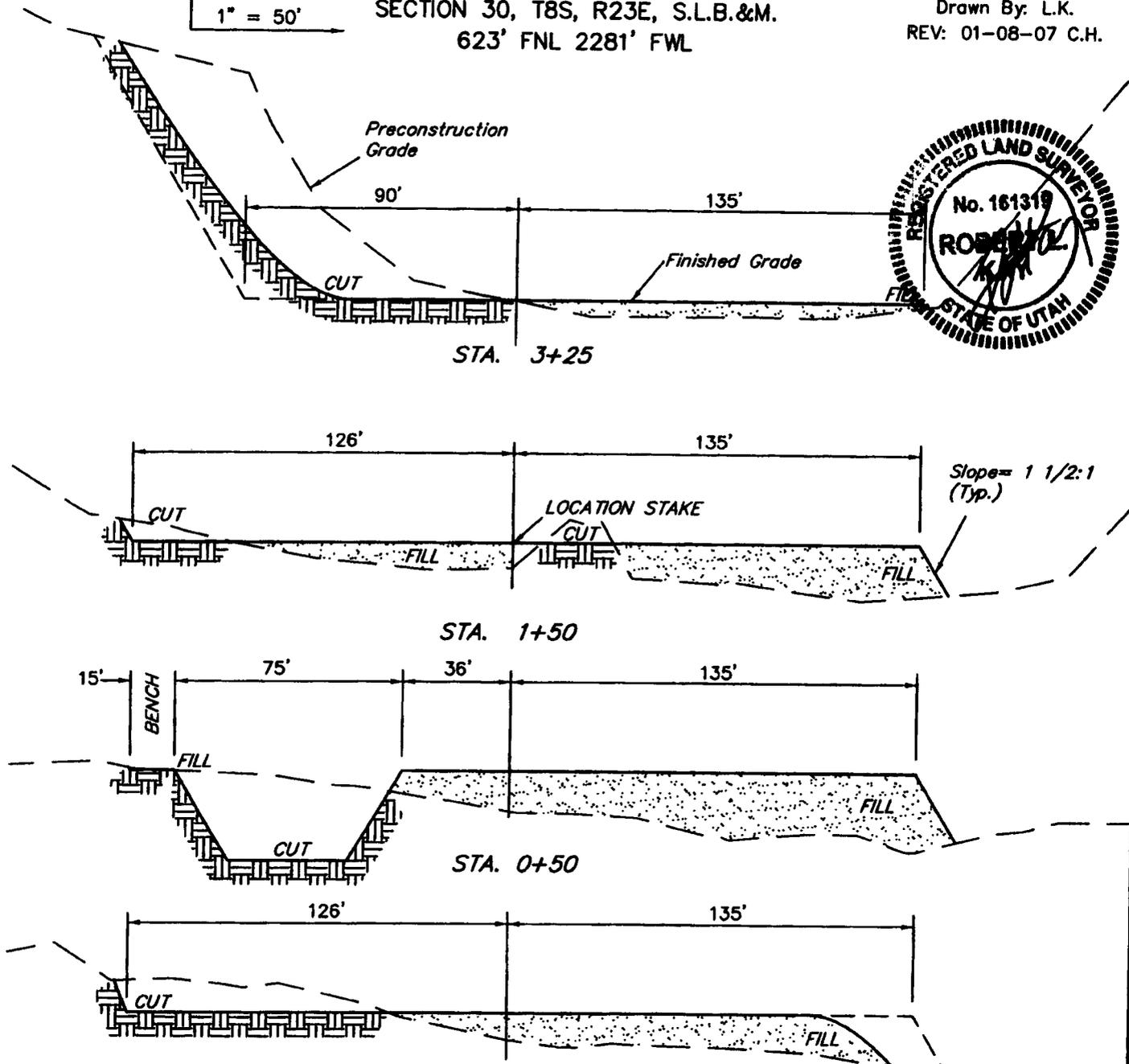
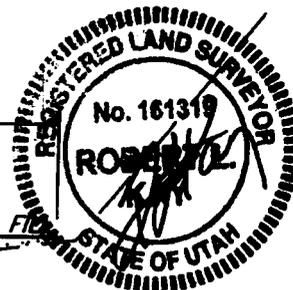
623' FNL 2281' FWL

DATE: 07-13-06

Drawn By: L.K.

REV: 01-08-07 C.H.

1" = 20'
X-Section
Scale
1" = 50'



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,930 Cu. Yds.
Remaining Location	= 12,950 Cu. Yds.
TOTAL CUT	= 14,880 CU.YDS.
FILL	= 11,290 CU.YDS.

EXCESS MATERIAL	= 3,590 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,590 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

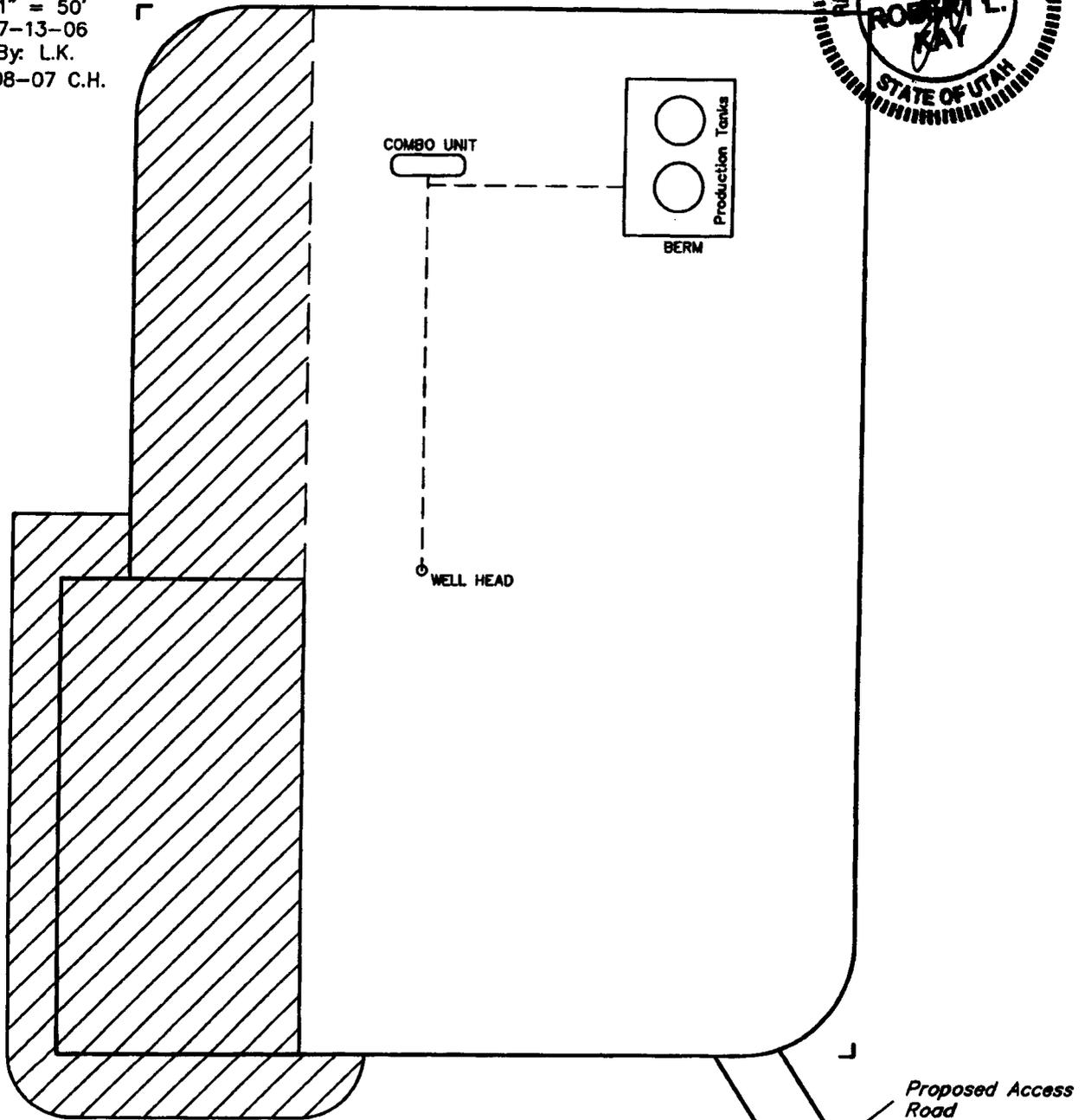
HOSS #38-30

SECTION 30, T8S, R23E, S.L.B.&M.

623' FNL 2281' FWL



SCALE: 1" = 50'
DATE: 07-13-06
Drawn By: L.K.
REV: 01-08-07 C.H.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

HOSS #38-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.

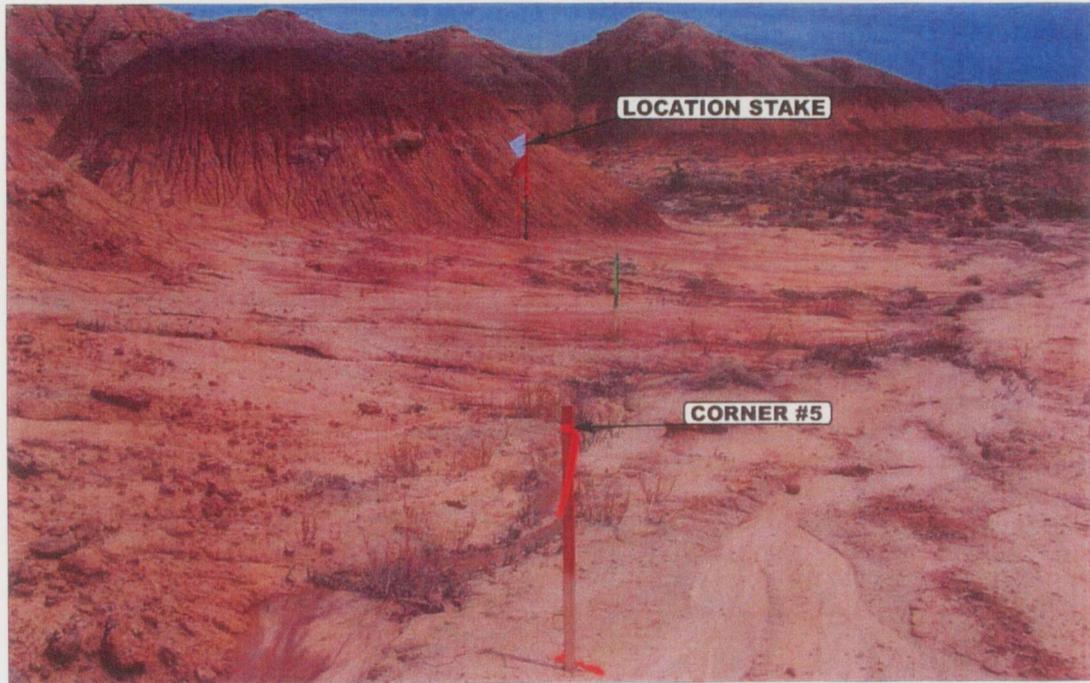


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

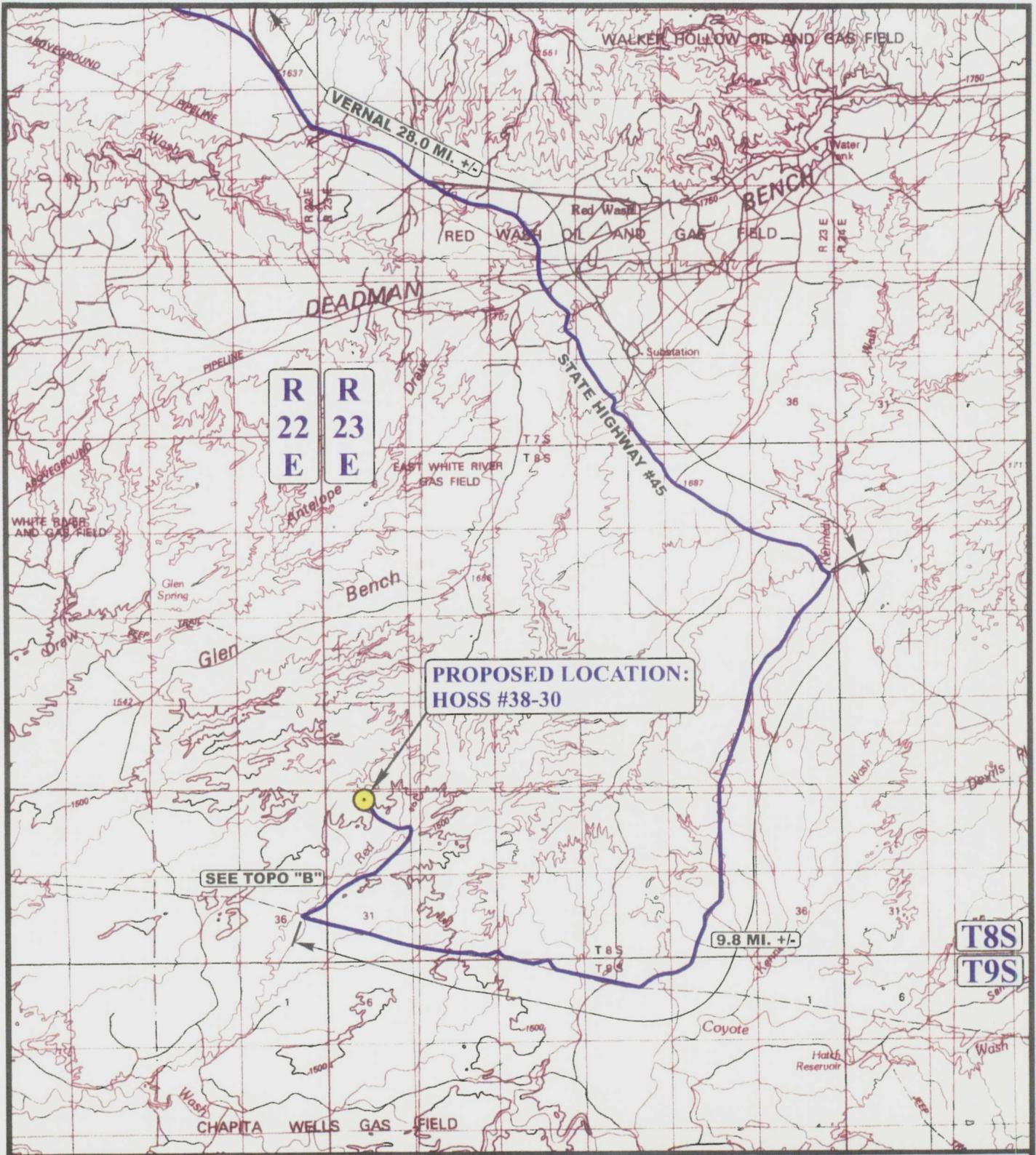
07 14 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: C.P.

REVISED: 00-00-00



R 22 E
R 23 E

**PROPOSED LOCATION:
HOSS #38-30**

SEE TOPO "B"

T8S
T9S

LEGEND:

PROPOSED LOCATION



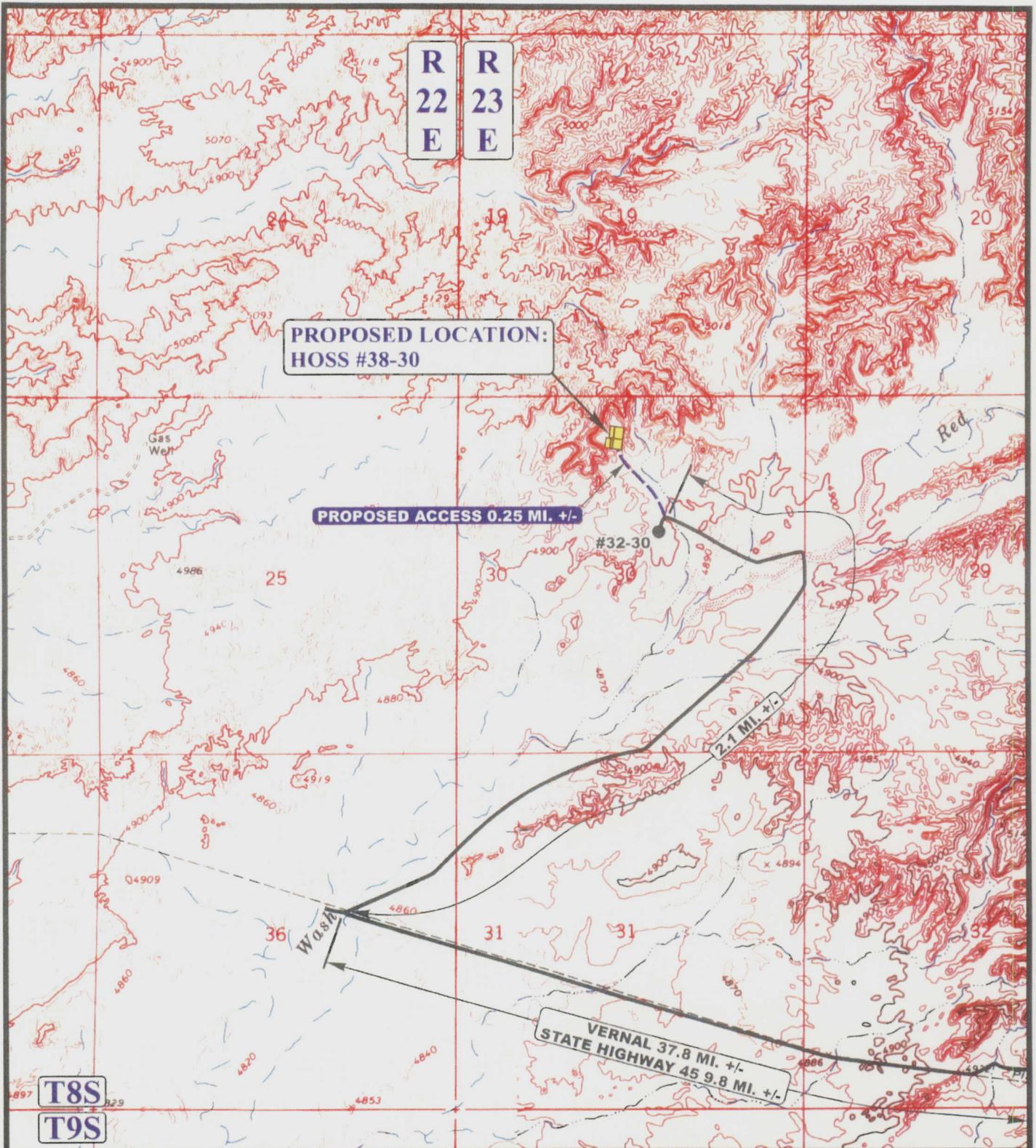
EOG RESOURCES, INC.

HOSS #38-30
SECTION 30, T8S, R23E, S.L.B.&M.
623' FNL 2281' FWL

UELS
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
07 14 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00

A
TOPO



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #38-30
SECTION 30, T8S, R23E, S.L.B.&M.
623' FNL 2281' FWL

UELS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	07	14	06	B
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: C.P.		REVISED: 00-00-00

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: Hoss 38-30

API No: 43-047-38708 Lease Type: Federal

Section 30 Township 08S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Rathole

SPUDDED:

Date 7-11-07

Time 5:30 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 7-12-07 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38708	HOSS 38-30		NENW	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16251	7/11/2007		7/23/07		
Comments: <u>PRRU = MVRD</u>							

Well 2

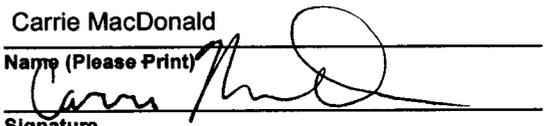
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald
Name (Please Print) _____

Signature _____
Operations Clerk
Title _____ Date 7/12/2007

RECEIVED

JUL 16 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 38-30

9. API Well No.
43-047-38708

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**623' FNL & 2,281' FWL (NENW)
Sec. 30-T8S-R23E 40.099250 LAT 109.370753 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

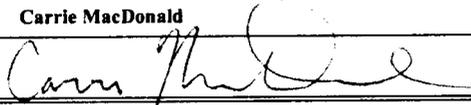
The referenced well spud on 7/11/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

07/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 16 2007

DIV. OF OIL, GAS & MINING

Well:		API Number:	Commenced:
Ashley Fed 2	drlg rpts/wcr	4301332595	08/10/2006
CWU 1008-22	drlg rpts/wcr	4304736919	05/22/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 546-1E	wcr	4304736280	06/15/2007
CWU 1225-11	drlg rpts/wcr	4304738426	06/18/2007
Gilsonite 11-02GR	wcr	4301333483	06/21/2007
CWU 1005-27	drlg rpts/wcr	4304736922	06/27/2007
CWU 1226-11	drlg rpts/wcr	4304738430	07/03/2007
Petes Wash U 13-06GR	drlg rpts/wcr	4301333203	07/06/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 686-30	drlg rpts/wcr	4304736960	07/15/2007
N Chapita 340-34	drlg rpts/wcr	4304738060	07/24/2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 11/27/2007

Well: _____ API Number: _____ Drilling Commenced: _____
See Attachment

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
623' FNL & 2281' FWL (NENW)
Sec. 30-T8S-R23E 40.099250 LAT 109.370753 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 38-30

9. API Well No.
43-047-38708

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well reached TD on 11/12/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature *Mary A. Maestas*

Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
623' FNL & 2281' FWL (NENW)
Sec. 30-T8S-R23E 40.099250 LAT 109.370753 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 38-30

9. API Well No.
43-047-38708

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

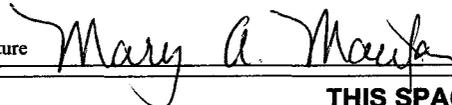
No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature



Date 02/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 13 2008

DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 38708
HOSS 38-30
8S 23E 30

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Hoss 38-30

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38708

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
623' FNL & 2281' FWL (NENW)
Sec. 30-T8S-R23E 40.099250 LAT 109.370753 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion operations have begun on the subject well. Pending further evaluation, completion is expected to be finished within the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 03/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 12 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 38-30

9. API Well No.
43-047-38708

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E NENW 623FNL 2281FWL
40.09925 N Lat, 109.37075 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/17/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59129 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 03/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
MAR 20 2008

WELL CHRONOLOGY REPORT

Report Generated On: 03-18-2008

Well Name	HOSS 038-30	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38708	Well Class	1SA
County, State	UINTAH, UT	Spud Date	11-03-2007	Class Date	03-17-2008
Tax Credit	N	TVD / MD	10,215/ 10,215	Property #	059934
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	4,945/ 4,932				
Location	Section 30, T8S, R23E, NENW, 623 FNL & 2281 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No 304297 **AFE Total** 2,272,700 **DHC / CWC** 1,078,900/ 1,193,800

Rig Contr ELENBURG **Rig Name** ELENBURG #28 **Start Date** 01-03-2007 **Release Date** 11-13-2007

01-03-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 623' FNL & 2281' FWL (NE/NW) SECTION 30, T8S, R23E UINTAH COUNTY, UTAH LAT 40.099286, LONG 109.370069 (NAD 27) RIG: ELENBURG #28 OBJECTIVE: 10215' TD, MESAVERDE DW/GAS PONDEROSA PROSPECT DD&A: CHAPITA DEEP WELLS PONDEROSA FIELD LEASE: UTU-61400 ELEVATION: 4930.7' NAT GL, 4932.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4932'), 4945' KB (13')
-------	-------	------	---

EOG WI 100%, NRI 67%

06-12-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION STARTED.

06-13-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 10% COMPLETE.

06-14-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 ROCKED OUT. DRILLING.

06-15-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 ROCKED OUT. DRILLING.

06-18-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 SHOOTING TODAY.

06-19-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

06-20-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

06-21-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

06-22-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 40% COMPLETE.

06-25-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 50% COMPLETE.

06-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION IS 60% COMPLETE.

06-27-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION COMPLETE. PUSHING OUT PIT.

06-29-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION IS 70% COMPLETE.

07-02-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION COMPLETE. PUSHING OUT PIT.

07-03-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION IS COMPLETE. PUSHING OUT PIT.

07-05-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 ROCKED OUT, DRILLING.

07-06-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SHOOTING TODAY.

07-09-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

07-10-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LINE PIT TOMORROW.

07-11-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION COMPLETE.

07-12-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 7/11/2007 @ 5:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 7/11/2007 @ 4:30 PM.

08-07-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$202,383 **Completion** \$0 **Daily Total** \$202,383
Cum Costs: Drilling \$240,383 **Completion** \$0 **Well Total** \$240,383
MD 2,521 **TVD** 2,521 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 7/13/2007. DRILLED 12-1/4" HOLE TO 2550' GL. ENCOUNTERED NO WATER. RAN 62 JTS (2508.28") OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2521' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (164 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3#/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/186 BBLs FRESH WATER. BUMPED PLUG W/900#@ 7:09 AM, 7/16/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 49 BBLs INTO LEAD CEMENT. CIRCULATED 2 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 120 SX (24.5 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 2 BBLs TOP OUT CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 25 MINUTES.

TOP JOB # 2: MIXED & PUMPED 55 SX (12 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/15/2007 @ 12:30 PM.

10-29-2007 **Reported By** J JULIAN

Daily Costs: Drilling \$22,491 **Completion** \$0 **Daily Total** \$22,491
Cum Costs: Drilling \$262,874 **Completion** \$0 **Well Total** \$262,874

MD 2,521 TVD 2,521 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG DOWN/MOVE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG DOWN, PREPARE FOR TRKS, WRKED ON HOPPERS, HOPPERS 40% DONE, UNSTRUNG BLOCKS, AND GET READY TO CHANGE OUT TOP DRIVE, HAVE 5 LOADS ON NEW LOCATION, TRKS TO BE HERE 7 AM TO FINISH REST OF MOVE MOVE TO NEXT ;LOC , HOSS 38-30 IS 1/2 MILE NO ACCIDENT, FULL CREWS, SFTY MTG RIGGING DOWN, TRNASFERED 4545 GAL FUEL TO HOSS 38-30 FROM HOSS 37-30

10-30-2007 Reported By J JULIAN

DailyCosts: Drilling \$63,925 Completion \$0 Daily Total \$63,925

Cum Costs: Drilling \$326,799 Completion \$0 Well Total \$326,799

MD 2,521 TVD 2,521 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CHANGE OUT TOP DRIVE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	PREPARE FOR TRKS, TRKS ON LOIC AT 0730, HAD SFTY MTG WITH ALL ON LOC,
08:00	15:30	7.5	MIRU/RDMO, MOVE RIG TO , SPOT IN PLACE, TRKS DONE AT 1530
15:30	06:00	14.5	RIG REPAIR, CRANE AND MECHANICS ON LOC TO REMOVE TOP DRIVE AND CHANGE OUT NO ACCIDENTS, FULL CREWS SFTY MTG , RIG UP, LIFTING TOP DRIVE FUELL USED 605, ON HAND 3940

10-31-2007 Reported By J JULIAN

DailyCosts: Drilling \$23,646 Completion \$0 Daily Total \$23,646

Cum Costs: Drilling \$350,445 Completion \$0 Well Total \$350,445

MD 2,521 TVD 2,521 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR, GOT TOP DRIVE CHANGED OUT, STRING UP DERRICK, HOPPER IN ACTIVE SYSTEM CHANGED, WRKING ON LOWERING AGITATERS, PREMIX HOPPER 75% INSTALLED, WINTERIZING BEING PUT UP, BOILER PLUMBING STARTED

11-01-2007 Reported By G HARVEY

DailyCosts: Drilling \$18,669 Completion \$0 Daily Total \$18,669

Cum Costs: Drilling \$369,114 Completion \$0 Well Total \$369,114

MD 2,521 TVD 2,521 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: NU BOPE

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 16:30 10.5 RIG REPAIR IE; MISC WELDING & FABRICATION / MODIFACTIONS OF WEATHER PROOFING EQUIPMENT & DRAINAGE OF CIRCULATING PLUMBING RELATED LINES. STEAM LINES SET IN AS TO LESSON TRIP HAZARDS. POWER SWIVEL ASSEMBLY IN PLACE & ROTATION FUNCTIONED / GEAR LASH NOISE IE; NEW BEARING PACK & GEARS.

16:30 20:30 4.0 FMC REPRESENTATIVE ON SITE / SET IN 11" X 5K DBL GATE BOP WITH DTO ASSEMBLY / SET ON & FLANGE-UP HYDRILL / REMOVE COMBINED ASSEMBLY / RECORD MEASUREMENTS FOR FABRICATION OF FUNCTIONAL TRANSPORTATION STUMP.

20:30 06:00 9.5 SET IN COMBINED STACK ITEMS / LOCK DOWN & TEST TO 5K - HELD. CONTINUE NU BOP STACK & 4 1/16" X 5K CHOKE MANIFOLD.

SAFETY MEETING IE; WELDING / FABRICATION KEPT DISTANT FROM WELL BORE - PROPER EXTINGUISHERS AVAILABLE.

DAY PLAN; TEST BOP STACK & MANIFOLD / INSTALL WEAR BUSHING / PU - MU BHA & TIH TO 2,400'. WAIT ON HYDRAULIC SYSTEM FLUSH & DIAGNOSTICS / CONTINUE RIG UP & REPAIRS / PRE-MIX MUD AVAILABLE IN PITS - WILL SIMULATE WELL CONTROL ADDITIONAL FLUID MIXING TO ESTABLISH REASONABLE BUILDING OF FLUID WEIGHT & VISCOSITY ALLOWING FINE TUNING OF MODIFIED MIXING SYSTEMS BEFORE BREAKING SHOE & D-FIT.

11-02-2007 Reported By G HARVEY

Daily Costs: Drilling \$25,671 Completion \$0 Daily Total \$25,671

Cum Costs: Drilling \$394,785 Completion \$0 Well Total \$394,785

MD 2,521 TVD 2,521 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR / HYD FILTERING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TIGHTEN BOP & CHOKE MANIFOLD FLANGES / RACK OUT FLARE LINES & GAS BUSTER PLUMBING. NOTE; FUNCTION SWACO "HI-RIDE" VORTEX HOPPER IN ACTIVE SYSTEM & "SIDE-WINDER 800" SERIES IN PRE-MIX / VISUALLY ADEQUATE TO CONTINUE DRLG OPERATIONS.
11:00	17:00	6.0	TEST 11" X 5K HY-DRILL BOP STACK TO 250 PSI FOR 10 MINUTES & 5,000 PSI FOR 10 MINUTES - (LOWER 4 1/2" PIPE RAMS, UPPER BLIND RAMS, 4" CHOKE MANIFOLD, CHOKE LINE, KILL LINE, UPPER KELLY VALVE, FLOOR & DART VALVE) - RE-TORQUE COMPONENTS AS NEEDED. CONTINUE TESTING ANNULAR BOP SECTION TO 250 PSI FOR 10 MINUTES & 2,500 PSI FOR 10 MINUTES. TEST PRODUCTION CASING TO 1,500 PSI FOR 30 MINUTES - HELD. FUNCTION TEST ACCUMULATOR & CHECK PRE-CHARGE... OK. NOTE; B & C QUICK TEST PERSONNEL - (RAY MIRTOR. - TEST OPERATOR). NOTE; NO REGULATORY AGENCY REPRESENTATION ON LEASE DURING TESTING OPERATIONS.
17:00	18:00	1.0	RIG DOWN & RELEASE B & C QUICK TEST / MI & RU HYDRAULIC SYSTEMS INC. UNABLE TO PROCEED WITH HYDRAULIC FILTERING UNTIL NEXT AM.
18:00	21:00	3.0	RU & ADJUST FLYING BOOM & FUNCTION / INSTALL CMTG MANIFOLD IN CELLAR / RU PIPE RACKS / LAY OUT & POSITION BHA RELATED TOOLS / STEEL STRAP, CALIPER & ID BHA COMPONENTS. INSTALL FMC WEAR BUSHING & SECURE. CHECK TORQUE ON DTO ASSEMBLY & LOCK OUT.
21:00	00:00	3.0	RIH W/ BHA - HTC 7 7/8" 506Z DRESSED WITH 6 QTY 14/32" JET NOZZLES / HUNTING PERFORMANCE 6 1/2" STRAIGHT MUD MOTOR WITH 0.16 RPG COEFFICIENT / ROLLER REAMER / 1 QTY SLICK OD DC / ROLLER REAMER / 5 QTY SLICK OD DC'S / 18 QTY 4 1/2" HWDP / 4 1/2" DRLG JARS / 6 QTY 4 1/2" HWDP.
00:00	01:00	1.0	REVERSE OPERATION OF FLYING BOOM TO PU DP.
01:00	03:30	2.5	TIH W/ 29 JTS 4 1/2" XH DP. END OF DRILL STRING 2,317'.
03:30	06:00	2.5	HYDRAULIC SYSTEM FLUSHING PERSONNEL TO PROCEED WITH OPERATIONS THIS AM. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. ELENBURG CREW TOWERS; AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; BARRIERS & CONTAINMENT OF FLYING BOOM WITH LIMITED LOCATION SIZE.

11-03-2007 Reported By G HARVEY

Daily Costs: Drilling \$26,027 Completion \$0 Daily Total \$26,027

Cum Costs: Drilling \$420,812 Completion \$0 Well Total \$420,812

MD 2,521 TVD 2,521 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	22:00	16.0	RU HYDRAULIC FILTERING BY-PASS PLUMBING / CIRCULATE SYSTEM RECOVERING DIRT, GRIT & CRUSHED SAND. CHANGE OUT PLUMBING ON POWER SWIVEL & READY FOR FILTERING OPERATIONS. FILTERING OPERATION & CREW SHUT DOWN FOR DAY.
22:00	06:00	8.0	CLEAN / ORGANIZE & CONTINUE WINTERIZATION / REPLACEMENT FLUID CIRCULATING PUMP FOR BOILER IN TRANSIT. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. ELENBURG CREW TOWERS; AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; HOUSEKEEPING / ORGANIZATION OF TOOLS / INVENTORY OF REPLACEMENT FITTINGS / SLIP & TONG DIES.

11-04-2007 Reported By G HARVEY

Daily Costs: Drilling	\$54,279	Completion	\$0	Daily Total	\$54,279
Cum Costs: Drilling	\$475,092	Completion	\$0	Well Total	\$475,092

MD	4,673	TVD	4,673	Progress	2,152	Days	1	MW	8.4	Visc	26.0
----	-------	-----	-------	----------	-------	------	---	----	-----	------	------

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	FINAL HYDRAULIC SYSTEM FLUSHING / RE-VAMP OF COUPLINGS WHERE NEEDED / REPLENISH FLUIDS & RELOCATE FILTERING SYSTEM.
14:00	14:30	0.5	RIG SERVICE IE; INSPECT LATEST REPAIRS / PRE-SPUD SAFETY.
14:30	15:00	0.5	DAY RATE START AT 14:30 HRS, 11/3/07. TIH / TAG CMT STRINGERS @ 2,388' / DRILL HARD CMT @ 2,457'. DRILL CEMENT/FLOAT EQUIP W/ LOW PUMP STROKES & SLOW RPM TO 2,531'.
15:00	15:15	0.25	MIX / PUMP & SPOT HIGH VIS SWEEP @ 2,531'. SHUT IN ANNULAS / PRESSURE TO ISIP 320 PSI FOR 15 MINUTES / FSIP = 205 PSI. MUD WEIGHT EQUIVALENT OF 10.84 LB/ GAL.
15:15	17:00	1.75	DRILL ROTATE 2,521' TO 2,725' - (204'), ROP 116.57' / HR WOB 8K / 23K, SURFACE RPM 38 - 78 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,080 / 1,330.
17:00	17:15	0.25	TOTCO SINGLE SHOT SURVEY @ 2,648' = 0.25 DEGREE.
17:15	23:30	6.25	DRILL ROTATE 2,725' TO 3,722' - (997'), ROP 159.52' / HR WOB 10K / 22K, SURFACE RPM 38 - 68 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,080 / 1,410.
23:30	00:00	0.5	TOTCO SINGLE SHOT SURVEY @ 3,645' = 1.25 DEGREES.
23:00	00:00	1.0	ADD HOUR FOR DST CHANGE.
00:00	05:15	5.25	DRILL ROTATE 3,722' TO 4,673' - (951'), ROP 181.14' / HR WOB 10K / 22K, SURFACE RPM 38 - 68 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,260 / 1,685.
05:15	06:00	0.75	RIG REPAIR IE; ADJUST FLYING BOOM FOR DERRICK CONNECTIONS NO LOST TIME ACCIDENTS = 140 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; PRE-SPUD OPERATIONS / TEAM WORK. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. FUEL USED LAST 24 HRS = 585 GALLONS. FUEL ON LOCATION = 3,695 GALLONS. MUD 9.2+ LB/ GAL...VIS = 32 SEC/ QT. - SOLIDS CONTROL FUNCTIONING. LOST LAST 24 HRS = APPROX 54+ BBLs. LITHOLOGY; GREEN RIVER FORMATION TOP @ 2,358'. PEAK GAS OF 4,495u @ 3,510'.

70% SHALE
 20% SANDSTONE
 10% LIMESTONE
 0% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 03 NOVEMBERBER 2007 / ON DAY WORK 03 NOVEMBER 2007.
 JEFFERY BROCK = DAY No. 1.

06:00 18.0 SPUD 7 7/8" HOLE @ 15:00 HRS, 11/3/07.

11-05-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$30,702	Completion	\$0	Daily Total	\$30,702						
Cum Costs: Drilling	\$505,794	Completion	\$0	Well Total	\$505,794						
MD	5,612	TVD	5,612	Progress	939	Days	2	MW	9.4	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: Trip for Bit #2.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE 4,673' TO 4,763' - (90'), ROP 90.00' / HR WOB 10K / 22K, SURFACE RPM 38 - 68 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,450 / 1,810.
07:00	07:15	0.25	TOTCO SINGLE SHOT SURVEY @ 4,688' = 0.75 DEGREE.
07:15	20:30	13.25	DRILL ROTATE 4,763' TO 5,612' - (849'), ROP 64.07' / HR WOB 8K / 27K, SURFACE RPM 38 - 72 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,650 / 2,130.
20:30	21:30	1.0	CIRCULATE & CONDITION BOTTOMS UP / MIX 80 BBLs OF DP EVACUATION PILL = 11.4 LB/ GAL 30 VIS.
21:30	22:00	0.5	PUMP PILL / DROP SURVEY.
22:00	01:45	3.75	TOOH W/ DP.
01:45	02:15	0.5	REMOVE ROT. HEAD RUBBER.
02:15	03:30	1.25	LD BHA & REAMERS.
03:30	05:15	1.75	PU / MU 506-Z & FRESH M/ MTR. TIH W/ DC'S.
05:15	06:00	0.75	TIH W/ HWDP.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 141 DAYS.
 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
 ELENBURG CREW TOWERS; AM = 4 MEN & PM = 4 MEN.
 SAFETY MEETING IE; DP COUNT & TALLY BOARDS..
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
 NO. 1 & NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 620 GALLONS.
 NO. 1 & NO. 2 DYED DIESEL FUEL ON LOCATION = 3,075 GALLONS.
 MUD WEIGHT @ 05:00 AM 10.2+ LB/ GAL...VIS = 32 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 108+ BBLs.
 LITHOLOGY; GREEN RIVER FORMATION TOP @ 5,342'. PEAK GAS OF 1,849u @ 5,092'.

50% SHALE
 20% SANDSTONE
 0% LIMESTONE
 30% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 03 NOVEMBER 2007 / ON DAY WORK 03 NOVEMBER 2007.
 JEFFERY BROCK = DAY No. 2.

11-06-2007	Reported By	G HARVEY							
Daily Costs: Drilling	\$36,352	Completion	\$0	Daily Total	\$36,352				

Cum Costs: Drilling \$542,147 **Completion** \$0 **Well Total** \$542,147
MD 6,872 **TVD** 6,872 **Progress** 1,260 **Days** 3 **MW** 10.3 **Visc** 33.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TIH W/ DP.
07:00	09:30	2.5	RIG REPAIR IE; CHANGE OUT HYDRAULIC PUMP / UNABLE TO ACHIEVE PROPER MU TORQUE.
09:30	10:30	1.0	TIH W/ DP.
10:30	11:00	0.5	RIG REPAIR IE; REPLACE DAMAGED DRIVELINE U-JOINT FROM DECK MOTOR.
11:00	11:30	0.5	RIG SERVICE.
11:30	12:00	0.5	TIH W/ DP.
12:00	13:00	1.0	BREAK CIRCULATION & WASH 180' TO BOTTOM / NO HARD FILL ENCOUNTERED.
13:00	06:00	17.0	DRILL ROTATE 5,612' TO 6,872' - (1,260'), ROP 74.11' / HR WOB 8K / 21K, SURFACE RPM 32 - 68 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,610 / 2,080. DAYS WITH NO LOST TIME ACCIDENTS = 142 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. CREW TOWERS; AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; AWARENESS & LIMITED VISABILITY W/ WINDWALLS INSTALLED. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. DIESEL FUEL USED LAST 24 HRS = 608 GALLONS. DESEL FUEL ON LOCATION = 2,467 GALLONS. MUD 10.4 LB/ GAL...VIS = 34 SEC/ QT. - SOLIDS CONTROL FUNCTIONING. DRILLING FLUIDS LOST LAST 24 HRS = APPROX 85+ BBLs. LITHOLOGY; BUCK HORN FORMATION TOP @ 6,662'. PEAK GAS OF 5,805u @ 6,037'. 60% SHALE 30% SANDSTONE 0% LIMESTONE 10% RED SHALE MUD-LOGIC MUDLOGGING RIGGED UP 03 NOVEMBER 2007 / ON DAY WORK 03 NOVEMBER 2007. JEFFERY BROCK = DAY No. 3.

11-07-2007 **Reported By** G HARVEY

Daily Costs: Drilling \$32,217 **Completion** \$0 **Daily Total** \$32,217
Cum Costs: Drilling \$574,364 **Completion** \$0 **Well Total** \$574,364
MD 8,062 **TVD** 8,062 **Progress** 1,160 **Days** 4 **MW** 10.3 **Visc** 10.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 6,872' TO 7,250' - (378'), ROP 63.00' / HR WOB 8K / 18K, SURFACE RPM 32 - 68 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,610 / 2,080.
12:00	12:30	0.5	RIG SERVICE.
12:30	21:30	9.0	DRILL ROTATE 7,250' TO 7,675' - (425'), ROP 47.22' / HR WOB 8K / 23K, SURFACE RPM 32 - 55 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,670 / 2,190.
21:30	22:00	0.5	RIG REPAIR IE; TIGHTEN POWER SWIVEL HOSE.
22:00	06:00	8.0	DRILL ROTATE 7,675' TO 8,062' - (357'), ROP 44.62' / HR WOB 8K / 25K, SURFACE RPM 32 - 55 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,640 / 2,010.

NO LOST TIME ACCIDENTS = 143 DAYS.
 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
 AM = 4 MEN & PM = 4 MEN.
 SAFETY MEETING IE; SLIPPERY SURFACES & WALKWAYS..
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
 DIESEL FUEL USED LAST 24 HRS = 620 GALLONS. DIESEL FUEL ON LOCATION = 1,847 GALLONS.
 MUD 10.4 LB/ GAL...VIS = 34 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 108+ BBLs.
 LITHOLOGY; UPPER PRICE RIVER FORMATION TOP @ 7,837'. PEAK GAS OF 8,202u @ 7,815'.
 40% SHALE
 50% SANDSTONE
 10% SILTSTONE
 0% RED SHALE
 MUD-LOGIC MUDLOGGING RIGGED UP 03 NOVEMBER 2007 / ON DAY WORK 03 NOVEMBER 2007.
 JEFFERY BROCK = DAY No. 4.

11-08-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$56,921	Completion	\$0	Daily Total	\$56,921						
Cum Costs: Drilling	\$631,286	Completion	\$0	Well Total	\$631,286						
MD	8,718	TVD	8,718	Progress	656	Days	5	MW	10.4	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TFNB #3

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE 8,062' TO 8,240' - (178'), ROP 44.50' / HR WOB 10K / 21K, SURFACE RPM 30 - 68 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1,640 / 2,010.
10:00	10:30	0.5	RIG SERVICE.
10:30	02:30	16.0	DRILL ROTATE 8,240' TO 8,718' - (478'), ROP 29.87' / HR WOB 10K / 21K, SURFACE RPM 30 - 48 + MUD MOTOR RPM 61 TO 72, GPM = 380 - 450, PSI, 1,560 / 1,980. START BUILDING DRILL PIPE EVACUATION PILL @ 21:30 PM.
02:30	03:00	0.5	PUMP 120 BBLs OF 11.7 LB / GAL.....35 VISCOSITY DRILL PIPE / FORMATION ISOLATION PILL. DROP TOTCO SURVEY TOOL. FLOW CHECK - OK.
03:00	06:00	3.0	TOOH W/ DP. WORK FIRST 19 JOINTS DP OUT OF HOLE - (855'). DAYS WITH NO LOST TIME ACCIDENTS = 144 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; POWER SWIVEL FAILED CUSHION SUB & GALLING DP TOOL JOINT CONNECTIONS. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. DIESEL FUEL USED LAST 24 HRS = 590 GALLONS. DIESEL FUEL ON LOCATION = 8,257 GALLONS. MUD 10.5+ LB/ GAL...VIS = 33 SEC/ QT. - SOLIDS CONTROL FUNCTIONING. DRILLING FLUIDS LOST LAST 24 HRS = APPROX 65+ BBLs. LITHOLOGY; MIDDLE PRICE RIVER FORMATION TOP @ 8,634'. PEAK GAS OF 5,642u @ 8,570'. 60% SHALE 20% SANDSTONE 20% SILTSTONE 0% RED SHALE MUD-LOGIC MUDLOGGING RIGGED UP 03 NOVEMBER 2007 / ON DAY WORK 03 NOVEMBER 2007. JEFFERY BROCK = DAY No. 5.

11-09-2007 Reported By G HARVEY

Daily Costs: Drilling \$39,065 Completion \$0 Daily Total \$39,065
 Cum Costs: Drilling \$670,352 Completion \$0 Well Total \$670,352

MD 8,725 TVD 8,725 Progress 7 Days 6 MW 10.6 Visc 33.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	11:30	5.5	TOOH W/ DP & BHA.
11:30	12:30	1.0	X-OUT BHA & TOOLS.
12:30	13:00	0.5	RIG SERVICE.
13:00	13:30	0.5	RIG REPAIR IE; AIR STARTER MOTOR ON HYDRALIC POWER SWIVEL MOTOR.
13:30	18:30	5.0	TIH W/ DP.
18:30	05:15	10.75	WASH & REAM WELL BORE FROM 6,158' TO 8718'. HOLE CONDITIONS STICKY / BRIDGING & TAKING DRLG FLUIDS. DEPOSIT LCM INTO SYSTEM & CONTINUE WASHING OPERATIONS.
05:15	06:00	0.75	DRILL ROTATE 8,718' TO 8,725' - (7'), ROP 9.33' / HR WOB 6K / 11K, SURFACE RPM 30 - 42 + MUD MOTOR RPM 61 TO 72, GPM = 380 - 450, PSI, 1,760 / 2,160. DAYS WITH NO LOST TIME ACCIDENTS = 145 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. CREW TOWERS; AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; RIG LIGHTING & TRIP HAZARDS CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. NO. 1 & NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 520 GALLONS. NO. 1 & NO. 2 DYED DIESEL FUEL ON LOCATION = 7,737 GALLONS. MUD WEIGHT @ 05:00 AM 10.6+ LB/ GAL...VIS = 34 SEC/ QT. - SOLIDS CONTROL FUNCTIONING. DRILLING FLUIDS LOST LAST 24 HRS = APPROX 205+ BBLs. LITHOLOGY; MIDDLE PRICE RIVER FORMATION TOP @ 8,634'. 60% SHALE 20% SANDSTONE 20% SILTSTONE 0% RED SHALE MUD-LOGIC MUDLOGGING RIGGED UP 03 NOVEMBER 2007 / ON DAY WORK 03 NOVEMBER 2007. JEFFERY BROCK = DAY No. 6.

11-10-2007 Reported By G HARVEY

Daily Costs: Drilling \$32,012 Completion \$0 Daily Total \$32,012
 Cum Costs: Drilling \$702,364 Completion \$0 Well Total \$702,364

MD 9,735 TVD 9,735 Progress 1,010 Days 7 MW 10.7 Visc 33.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 8,725' TO 9,190' - (465'), ROP 66.42' / HR WOB 2K / 13K, SURFACE RPM 30 - 42 + MUD MOTOR RPM 61 TO 72, GPM = 380 - 450, PSI, 1,790 / 2,120.
13:00	13:30	0.5	RIG SERVICE.
13:30	00:00	10.5	DRILL ROTATE 9,190' TO 9,498' - (308'), ROP 29.33' / HR WOB 2K / 18K, SURFACE RPM 30 - 58 + MUD MOTOR RPM 61 TO 72, GPM = 380 - 450, PSI, 1,810 / 2,160.

00:00 00:30 0.5 RIG SERVICE IE; CHECK & RE-TORQUE POWER SWIVEL TOP FLANGE BOLTS.
 00:30 06:00 5.5 DRILL ROTATE 9,498' TO 9,735' - (237'), ROP 43.09' / HR
 WOB 2K / 18K, SURFACE RPM 30 - 58 + MUD MOTOR RPM 61 TO 72, GPM = 380 - 450, PSI, 1,980 / 2,410.
 DAYS WITH NO LOST TIME ACCIDENTS = 146 DAYS.
 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
 CREW TOWERS; AM = 4 MEN & PM = 4 MEN.
 SAFETY MEETING IE; WALKING, NOT RUNNING FOR TOOLS OR REPLACEMENT FITTINGS.
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
 NO. 1 & NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 595 GALLONS.
 NO. 1 & NO. 2 DYED DIESEL FUEL ON LOCATION = 7,142 GALLONS.
 MUD WEIGHT @ 05:00 AM 10.7 LB/ GAL...VIS = 34 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 55+ BBLs.
 LITHOLOGY; LOWER PRICE RIVER FORMATION TOP @ 9,538'.
 50% CARB SHALE
 30% SANDSTONE
 20% SILTSTONE
 0% RED SHALE
 MUD-LOGIC MUDLOGGING RIGGED UP 03 NOVEMBER 2007 / ON DAY WORK 03 NOVEMBER 2007.
 JEFFERY BROCK = DAY No. 7.

11-11-2007		Reported By		G HARVEY							
Daily Costs: Drilling	\$45,188	Completion	\$0	Daily Total	\$45,188						
Cum Costs: Drilling	\$747,553	Completion	\$0	Well Total	\$747,553						
MD	9,929	TVD	9,929	Progress	194	Days	8	MW	10.6	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TIH W/BIT #4											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 9,735' TO 9,929' - (194'), ROP 32.33' / HR WOB 2K / 23K, SURFACE RPM 30 - 50 + MUD MOTOR RPM 61 TO 72, GPM = 380 - 450, PSI, 1,980 / 2,380.
12:00	16:30	4.5	CIRCULATE BOTTOMS UP / CONDITION MUD & BUILD PILL FOR BIT TRIP.
16:30	17:00	0.5	PUMP 240 BBLs OF 13.2 LB / GAL.....36 VISCOSITY DRILL PIPE / FORMATION ISOLATION PILL. EMW = 11.5 LB/ GAL. DROP TOTCO SINGLE SHOT SURVEY TOOL. FLOW CHECK - OK.
17:00	00:30	7.5	TOOH W/ DP / WORK TIGHT HOLE @ APPROX 7,350', 5,520', & ACTIVATE DRLG JARS @ 4,250'.
00:30	01:15	0.75	REMOVE ROT. HEAD RUBBER ELEMENT.
01:15	02:15	1.0	TOOH W/ HWDP, JARS, COLLARS & TOOLS.
02:15	04:00	1.75	BO, DRAIN & LD M/MTR & STC BIT. PU, MU HTC 506-Z DRESSED W/ 3 QTY 13/32" & 3 QTY 14/32" JET NOZZLES TO FRESH HUNTING 6 1/2" X 0.16 RPG FIXED HOUSING M/MTR W/ ROTOR CATCHER. RECOVERED SURVEY = 6.00 DEGREES @ 9,890'.
04:00	05:30	1.5	TIH W/ TOOLS & BHA.
05:30	06:00	0.5	INSTALL ROT. HEAD RUBBER ELEMENT. DAYS WITH NO LOST TIME ACCIDENTS = 147 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. CREW TOWERS; AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; FLYING BOOM WARNING BARRICADES NOT TO BE COMPROMISED. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. NO. 1 & NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 560 GALLONS. NO. 1 & NO. 2 DYED DIESEL FUEL ON LOCATION = 6,582 GALLONS.

MUD WEIGHT @ 05:00 AM 10.7 LB/ GAL... VIS = 36 SEC/ QT. – SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS = APPROX 78+ BBLs.

LITHOLOGY; LOWER PRICE RIVER FORMATION TOP @ 9,538'.

30% CARB SHALE

50% SANDSTONE

20% SILTSTONE

0% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 03 NOVEMBER 2007 / ON DAY WORK 03 NOVEMBER 2007.

JEFFERY BROCK = DAY No. 8.

11-12-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$40,357	Completion	\$0	Daily Total	\$40,357						
Cum Costs: Drilling	\$787,910	Completion	\$0	Well Total	\$787,910						
MD	10,215	TVD	10,215	Progress	286	Days	9	MW	11.0	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH FOR PROD CSG

Start	End	Hrs	Activity Description
06:00	11:30	5.5	TIH W/ DP. BREAK CIRCULATION & STAGE PREVIOUS PILL OUT OF HOLE / WORK THROUGH BRIDGE @ 7,250' +.
11:30	14:30	3.0	DRILL ROTATE 9,929' TO 10,030' – (101'), ROP 33.66' / HR WOB 2K / 13K, SURFACE RPM 30 – 58 + MUD MOTOR RPM 61 TO 72, GPM = 380 – 450, PSI, 2,110 / 2,460.
14:30	15:00	0.5	RIG SERVICE.
15:00	16:30	1.5	RIG REPAIR IE; BO / LD 5 JTS DP. X-OUT HYDRAULIC POWER SWIVEL PUMP.
16:30	18:00	1.5	DRILL ROTATE 10,030' TO 10,100' – (70'), ROP 46.66' / HR WOB 2K / 16K, SURFACE RPM 30 – 50 + MUD MOTOR RPM 61 TO 72, GPM = 380 – 450, PSI, 2,110 / 2,460.
18:00	18:30	0.5	RIG SERVICE.
18:30	19:30	1.0	RIG REPAIR IE; SLIP BOWL ALIGNMENT INCORRECT NOT ALLOWING SAVER-SUB DART THREADING.
19:30	23:30	4.0	DRILL ROTATE 10,100' TO 10,215' TD, (115'), ROP 28.75' / HR, WOB 2K / 16K, SURFACE RPM 30 – 50 + MUD MOTOR RPM 61 TO 72, GPM = 380 – 450, PSI, 2,110 / 2,460. REACHED TD @ 23:30 HRS, 11/12/07.
23:30	00:45	1.25	CIRCULATE BOTTOMS UP FOR SAMPLES.
00:45	01:00	0.25	PUMP 30 BBLs. OF 13.8 LB/ GAL 46 VISCOSITY PD EVACUATION PILL. FLOW CHECK – OK.
01:00	03:00	2.0	WIPER TRIP TO 9,450'+/-. 17 JTDS. NO UNUSUAL HOLE DRAG.
03:00	04:30	1.5	CIRCULATE & CONDITION DRLG FLUIDS / BOTTOMS UP GAS = 7,915u.
04:30	05:00	0.5	PUMP 265 BBLs OF 13.8 LB / GAL.....46 VISCOSITY DRILL PIPE / FORMATION ISOLATION PILL. EMW = 11.8 LB/ GAL. FLOW CHECK – OK.
05:00	06:00	1.0	TOOH W/ DP TO RUN PRODUCTION CASING. X-OUT DAMAGED BUMPER SUB. BOILER HRS = 24 NO LOST TIME ACCIDENTS = 148 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; TRIPPING DRILL STRING. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. FUEL USED LAST 24 HRS = 600 GALLONS. FUEL ON LOCATION = 5,982 GALLONS. MUD 10.8+ / 46 – SOLIDS CONTROL FUNCTIONING. DRILLING FLUIDS LOST LAST 24 HRS = APPROX 102+ BBLs.

LITHOLOGY; SEGO FORMATION TOP @ 10,026'. PEAK GAS @ 10,044' = 7,361u.

40% CARB SHALE

50% SANDSTONE

10% SILTSTONE

0% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 03 NOVEMBER 2007 / ON DAY WORK 03 NOVEMBER 2007.
JEFFERY BROCK = DAY No. 9.

11-13-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$47,515	Completion	\$118,194	Daily Total	\$165,709						
Cum Costs: Drilling	\$835,425	Completion	\$118,194	Well Total	\$953,620						
MD	10,215	TVD	10,215	Progress	0	Days	10	MW	11.3	Visc	52.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TIH W/PROD CSG

Start	End	Hrs	Activity Description
06:00	09:45	3.75	TOOH W/ DP. WORK DRILL STRING @ 8,521', 7,350', 7,242', 6,975', 6,840', 5,775'.
09:45	10:45	1.0	WORK TIGHT HOLE @ 5,500' TO 5,425'. BREAK SLOW STROKE CIRCULATION & REAM. MIX & PUMP 20 BBL DP EVACUATION PILL - 12.0 LB/ GAL...56 VIS.
10:45	13:15	2.5	TOOH W/ DP. WORK DRILL STRING @ 4,750.'
13:15	13:45	0.5	ROT. HEAD RUBBER ELEMENT.
13:45	15:00	1.25	BO / LD BHA, DRAIN M/MTR & BO UNDAMAGED BIT.
15:00	15:30	0.5	RIG SERVICE.
15:30	17:30	2.0	SWAP FLYING BOOM FOR CSG / RU FLOOR & TOOLS. SAFETY MEETING.
17:30	18:00	0.5	PICK UP WEATHERFORD 4 1/2" 8RD LT&C CONVENTIONAL (MDL -303 E) FLOAT SHOE, PICK UP SINGLE JOINT OF NEW R-3 "IPSCO" 4 1/2" OD X 11.60 LB PER FT 8RD HC P - 110 LT&C & INSTALL WEATHERFORD (MDL 402 E) CONVENTIONAL FLOAT COLLAR ASSEMBLY - LOCK TIGHT ADHESIVE APPLIED TO CONNECTIONS.
18:00	21:45	3.75	TIH W/ 4 1/2" PROD CSG.
21:45	22:30	0.75	X-OUT 4 1/2" CSG SPEAR & SLIPS ON RIG EQUIPMENT.
22:30	06:00	7.5	RIH W/ PROD CSG. NO LOST TIME ACCIDENTS = 149 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. CREW TOWERS; AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; FLYING BOOM OPERATIONS. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. DIESEL FUEL USED LAST 24 HRS = 560 GALLONS. DIESEL FUEL ON LOCATION = 5,422 GALLONS. BOILER USAGE = 24 HRS. MUD 11.3+ .VIS = 52 - SOLIDS CONTROL FUNCTIONING. DRILLING FLUIDS LOST LAST 24 HRS = APPROX 46+ BBLs. DOWN TIME PEAK GAS = 1,428u. MUD-LOGIC MUDLOGGING RIGGED UP 03 NOVEMBER 2007 / ON DAY WORK 03 NOVEMBER 2007. JEFFERY BROCK = DAY No. 10.

11-14-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$23,161	Completion	\$63,374	Daily Total	\$86,535						
Cum Costs: Drilling	\$858,587	Completion	\$181,568	Well Total	\$1,040,156						
MD	10,215	TVD	10,215	Progress	0	Days	11	MW	0.0	Visc	0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PICK UP & SINGLE IN HOLE WITH 226 JOINTS OF NEW R-3 "IPSCO" 4 1/2" OD X 11.60 LB PER FT 8RD HC P-110 LT&C PRODUCTION CASING. TORQUE = 3,250 FT/LBS. TOP FILL CASING EVERY 40 - 45 JOINTS. NOTE; ALL TUBULARS CLEANED, DRIFTED & STEEL STRAP MEASURED. TOTAL OF 227 JOINTS IN PRODUCTION CASING STRING - AFTER LANDED WITH 2 QTY MARKER PUP JOINTS PLACED ABOVE ZONES OF INTEREST. TOTAL OF 32 QTY WEATHERFORD 4 1/2" X 7 7/8" BOW SPRING CENTRALIZERS INSTALLED. FLOAT COLLAR @ 10,152' / PRODUCTION MARKER JOINTS @ 7,435' & 4,947' STEEL STRAP MEASUREMENT.
07:30	08:15	0.75	MOVE IN & RIG UP FMC TECHNOLOGIES EQUIPMENT & PERSONNEL. SPACE WELL BORE OUT / BREAK OUT & SINGLE DOWN JOINT OF CASING. PICK UP & INSTALL RE-DRESSED 4 1/2" CASING HANGER MANDREL ASSEMBLY.
08:15	11:15	3.0	UNABLE TO GAIN DOWNWARD MOVEMENT / BREAK FULL CIRCULATION / ATTEMPT TO WASH CLEAR, PARTIAL RETURNS, NO UPWARD MOVEMENT, START WORKING PIPE W/ MINIMAL TO NO RETURNS. WORK CSG STRING & WORK UPWARD, PULLED FREE @ 186,000 LBS. WORK DOWNWARD W/ NO SUCCESS, CIRCULATE CLEAN, BO & LD HANGER MANDREL. HOLD PRE-JOB SAFETY MEETING WITH SCHLUMBERGER CEMENTERS & RIG CREW.
11:15	11:45	0.5	RIG UP SCHLUMBERGER CEMENTING EQUIPMENT & INSTALL 8RD THREADED PLUG LAUNCHER.
11:45	14:30	2.75	CEMENT PRODUCTION CASING AS FOLLOWS: PRESSURE TEST SURFACE LINES & EQUIPMENT TO 5,461 PSI. PUMP 20 BBL MUD FLUSH FOLLOWED BY 20 BBLS FRESH WATER SPACER - MIX & PUMP LEAD SLURRY CONSISTING OF 680 SX = (2,026.4 CU FT...294.66 BBLS) - TYPE "G" CEMENT W/ 10% D20 - (BENTONITE), 0.2% D46 - (ANTI-FOAMER), 0.2% D167 - (FLUID LOSS), 0.5% D13 - (RETARDER), 0.5% D65 - (DISPERSANT), 0.25 PPS D130 - (LCM), MIXED AT 11.50 PPG WITH 18.22 GPS MIX WATER / 2.98 CU/ FT PER SACK. FOLLOWED WITH TAIL SLURRY CONSISTING OF 1,585 SX = (2,044.65 CU FT, 225.29 BBLS) 50/50 POZ "G" CEMENT W/ 2% D20 - (BENTONITE), 0.2% D65 - (DISPERSANT), 0.2% D167 - (FLUID LOSS), 0.1% D46 - (ANTI-FOAMER), 0.1% D13 - (RETARDER), MIXED AT 14.1 PPG WITH 5.98 GPS MIX WATER / 1.29 CU/ FT PER SACK. SHUT DOWN AND WASH UP PUMP EQUIPMENT TO PITS. ACTIVATE PLUG LAUNCHER / EVACUATE TOP PLUG & DISPLACE WITH 157.5 BBLS OF TESTED FRESH WATER W/ 2.0 GPT L064 - (CLAY STABILIZER). DISPLACE @ 6.5 BBL/MINUTE RATE SLOWINGS RATE TO 2.0 BBL/MIN LAST 10 BBLS TO ENGAGE. LOST RETURNS 83 BBLS INTO LEAD CEMENT. BUMP PLUG WITH 157.5 BBL DISPLACED, FINAL LIFT PRESSURE 2,330 PSI / PRESSURE TO BUMP PLUG = 3,300 PSI. HELD 2 MINUTES, BLEED OFF PRESSURE. 1 1/2 BBLS BACK TO TUBS. BUMP PLUG @ 14:21 PM 13 NOVEMBER 2007.
14:30	15:30	1.0	LEAVE CMTG HEAD ON CSG TO ENSURE FLOATS HOLDING / RIG DOWN / RELEASE & MOVE OUT SCHLUMBERGER CEMENTING EQUIPMENT & PERSONNEL. NO FLUID OR MECHANICAL FAILURES ENCOUNTERED DURING CEMENTING OPERATIONS.
15:30	16:00	0.5	DROP SLIPS DOWN BOP STACK, VISUALLY SET LEVEL. BOUYED CSG STRING WEIGHT = 75,000 LBS.
16:00	19:00	3.0	RD HYDRILL & BOP STACK, SET STACK BACK. CHECK ENVIORNMENT FOR GAS, CUT OFF 4 1/2" PROD CSG. INSTALL NIGHT CAP. HAUL OFF MIXED DRILLING FLUIDS TO MUD FARM STORAGE TANKS. CLEAN MUD TANKS PER CONTRACT. RIG RELEASED AT 19:00 11-13-07
19:00	06:00	11.0	RIG DOWN WINDWALLS, FLARE LINES & CIRCULATING PLUMBING. CASING POINT = \$956,148 NOTE; BLM REPRESENTATIVE JAMIE SPARGER NOTIFIED VIA VOICE MAIL OF PENDING CSG, CMTG OPERATIONS 12 NOVEMBER, 2007 @08:36 AM. DAYS WITH NO LOST TIME ACCIDENTS = 150 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. CREW TOWERS; AM = 4 MEN & PM = 4 MEN. SAFETY MEETING IE; MULTIPLE VENDORS & COMMUNICATION / LIMITED PERSONNEL WHILE WORKING STUCK CSG. BOILER USAGE = 6 HRS. MUD-LOGIC MUDLOGGING RIGGED UP 03 NOVEMBER 2007 / ON DAY WORK 03 NOVEMBER 2007. JEFFERY BROCK = DAY No. 11 - RELEASED.

06:00 18.0 RELEASED RIG @ 19:00 HRS, 11/13/07.
CASING POINT COST \$858,588

11-28-2007		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$44,980		Daily Total		\$44,980	
Cum Costs: Drilling		\$858,587		Completion		\$226,548		Well Total		\$1,085,136	
MD	10,215	TVD	10,215	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :			PBTD : 10152.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 540'. RD SCHLUMBERGER.								

01-13-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,780		Daily Total		\$1,780	
Cum Costs: Drilling		\$858,587		Completion		\$228,328		Well Total		\$1,086,916	
MD	10,215	TVD	10,215	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :			PBTD : 10152.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION								

02-14-2008		Reported By		KERN							
DailyCosts: Drilling		\$0		Completion		\$10,870		Daily Total		\$10,870	
Cum Costs: Drilling		\$858,587		Completion		\$239,198		Well Total		\$1,097,786	
MD	10,215	TVD	10,215	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10152.0			Perf : 9608'-9969'			PKR Depth : 0.0		
Activity at Report Time: FRAC MPR AND UPR											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9818'-19', 9823'-24', 9827'-28', 9831'-32', 9839'-40', 9850'-51', 9938'-39', 9943'-44', 9948'-49', 9956'-57', 9960'-61' & 9968'-69' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4173 GAL WF120 LINEAR PAD, 7359 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, ? GAL YF116ST+ W/131000# 20/40 SAND @ 1-4 PPG. MTP 7649 PSIG. MTR 50.9 BPM. ATP 5163 PSIG. ATR 43.7 BPM. ISIP 3030 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CFP AT 9790'. PERFORATED LPR FROM 9608'-09', 9613'-14', 9620'-21', 9625'-26', 9631'-32', 9661'-62', 9696'-97', 9700'-01', 9719'-20', 9734'-35', 9771'-72' & 9775'-76' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4144 GAL WF120 LINEAR PAD, 7365 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31261 GAL YF116ST+ W/107600# 20/40 SAND @ 1-4 PPG. MTP 8381 PSIG. MTR 51 BPM. ATP 5495 PSIG. ATR 49.1 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER. SDFN.

02-15-2008		Reported By		KERN							
DailyCosts: Drilling		\$0		Completion		\$1,330		Daily Total		\$1,330	
Cum Costs: Drilling		\$858,587		Completion		\$240,528		Well Total		\$1,099,116	
MD	10,215	TVD	10,215	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10152.0			Perf : 9608'-9969'			PKR Depth : 0.0		
Activity at Report Time: FRAC MPR AND UPR											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 TUBING HEAD SEAL LEAKING. RU CUTTERS WL. SET 10K CBP @ 9570'. RD CUTTERS. BLED OFF PRESSURE. ND FRAC TREE. FMC PACKED OFF HEAD. NU FRAC TREE AND PRESSURED TO 1000 PSI. HEAD STILL LEAKING. ND TREE. REPAIRED BAD SEAL. NU TREE AND PRESSURE TESTED TO 8500 PSI. SDFN.

02-16-2008		Reported By	KERN								
Daily Costs: Drilling	\$0	Completion	\$27,277	Daily Total	\$27,277						
Cum Costs: Drilling	\$858,587	Completion	\$267,806	Well Total	\$1,126,394						
MD	10,215	TVD	10,215	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10152.0		Perf : 8020'-9969'				PKR Depth : 0.0			

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>RUWL. PERFORATED MPR FROM 9352'-53', 9369'-70', 9373'-74', 9392'-93', 9403'-04', 9429'-30', 9447'-48', 9497'-98', 9502'-03', 9513'-14', 9517'-18' & 9525'-26' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. SICP 2775 PSI. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4172 GAL WF120 LINEAR PAD, 6311 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22983 GAL YF116ST+ W/79600# 20/40 SAND @ 1-4 PPG. MTP 8115 PSIG. MTR 50.1 BPM. ATP 5783 PSIG. ATR 46.6 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 9325'. PERFORATED MPR FROM 9164'-65', 9170'-71', 9175'-76', 9181'-82', 9190'-91', 9238'-39', 9241'-42', 9267'-68', 9275'-76', 9291'-92', 9300'-01' & 9311'-12' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4128 GAL WF120 LINEAR PAD, 7358 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 16728 GAL YF116ST+ W/52900# 20/40 SAND @ 1-4 PPG. MTP 8219 PSIG. MTR 51.7 BPM. ATP 7261 PSIG. ATR 46.7 BPM. ISIP 3190 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 9135'. PERFORATED MPR FROM 8978'-79', 8982'-83', 8986'-87', 9020'-21', 9042'-43', 9047'-48', 9052'-53', 9091'-92', 9098'-99', 9106'-07', 9113'-14' & 9118'-19' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4145 GAL WF120 LINEAR PAD, 7359 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33335 GAL YF116ST+ W/113900# 20/40 SAND @ 1-4 PPG. MTP 7920 PSIG. MTR 51.7 BPM. ATP 5012 PSIG. ATR 48.7 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8925'. PERFORATED MPR FROM 8654'-55', 8664'-65', 8670'-71', 8693'-94', 8698'-99', 8789'-90', 8797'-98', 8806'-07', 8812'-13', 8862'-63', 8891'-92' & 8907'-08' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4136 GAL WF120 LINEAR PAD, 7359 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 36732 GAL YF116ST+ W/125450# 20/40 SAND @ 1-4 PPG. MTP 8360 PSIG. MTR 50 BPM. ATP 5063 PSIG. ATR 46.9 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8625'. PERFORATED UPFR FROM 8388'-89', 8398'-99', 8429'-30', 8482'-83', 8519'-20', 8550'-51', 8558'-59', 8565'-66', 8587'-88', 8594'-95', 8603'-04' & 8608'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL WF120 LINEAR PAD, 7360 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 36060 GAL YF116ST+ W/123100# 20/40 SAND @ 1-4 PPG. MTP 7968 PSIG. MTR 50.1 BPM. ATP 5335 PSIG. ATR 48 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8345'. PERFORATED UPFR FROM 8198'-99', 8204'-05', 8231'-32', 8243'-44', 8252'-53', 8264'-65', 8294'-95', 8305'-06', 8310'-11', 8318'-19', 8323'-24' & 8328'-29' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4114 GAL WF120 LINEAR PAD, 6308 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 27111 GAL YF116ST+ W/94000# 20/40 SAND @ 1-4 PPG. MTP 7393 PSIG. MTR 50.2 BPM. ATP 4443 PSIG. ATR 47.4 BPM. ISIP 2470 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 7585'. PERFORATED UPFR FROM 8020'-21', 8024'-25', 8029'-30', 8034'-35', 8051'-52', 8054'-55', 8058'-59', 8062'-63', 8084'-85', 8092'-93', 8113'-14' & 8157'-58' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4145 GAL WF120 LINEAR PAD, 6311 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24245 GAL YF116ST+ W/84500# 20/40 SAND @ 1-4 PPG. MTP 6638 PSIG. MTR 50.1 BPM. ATP 4481 PSIG. ATR 47.8 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER. SDFN.</p>

02-17-2008		Reported By	KERN							
Daily Costs: Drilling	\$0	Completion	\$518,564	Daily Total	\$518,564					

Cum Costs: Drilling \$858,587 **Completion** \$786,371 **Well Total** \$1,644,958
MD 10,215 **TVD** 10,215 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 10152.0 **Perf :** 5840'-9969' **PKR Depth :** 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>RUWL SET 10K CFP AT 7890'. PERFORATE NORTH HORN FROM 7712'-13', 7716'-17', 7749'-50', 7754'-55', 7787'-88', 7791'-92', 7811'-12', 7815'-16', 7830'-31', 7834'-35', 7857'-58', 7861'-62' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL WF120 LINEAR PAD, 8424 GAL WF120 LINEAR 1# & 1.5# SAND, 38797 GAL YF116ST+ WITH 132500 # 20/40 SAND @ 1-4 PPG. MTP 5919 PSIG. MTR 51.2 BPM. ATP 3978 PSIG. ATR 49.1 BPM. ISIP 2220 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 7535'. PERFORATE NORTH HORN FROM 7313'-14', 7318'-19', 7323'-24', 7329'-30', 7373'-74', 7411'-12', 7451'-52', 7469'-70', 7473'-74', 7497'-98', 7512'-13', 7517'-18' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, SICP 1160 PSIG, FRAC DOWN CASING WITH 4143 GAL WF120 LINEAR PAD, 16815 GAL WF120 LINEAR 1# & 1.5# SAND, 13403 GAL YF116ST+ WITH 50700 # 20/40 SAND @ 1-3 PPG. MTP 7521 PSIG. MTR 50.2 BPM. ATP 4289 PSIG. ATR 47.5 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 7285'. PERFORATE Ba FROM 6959'-60', 6993'-94', 7014'-15', 7055'-56', 7083'-84', 7108'-09', 7135'-36', 7172'-73', 7201'-02', 7224'-25', 7240'-41', 7270'-71' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4144 GAL WF120 LINEAR PAD, 6327 GAL WF120 LINEAR 1# & 1.5# SAND, 22877 GAL YF116ST+ WITH 79200 # 20/40 SAND @ 1-4 PPG. MTP 6900 PSIG. MTR 50.2 BPM. ATP 4900 PSIG. ATR 47.3 BPM. ISIP 1710 PSIG. RD SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 6925'. PERFORATE Ba FROM 6726'-27', 6729'-30', 6737'-38', 6745'-46', 6767'-68', 6774'-75', 6798'-99', 6817'-18', 6844'-45', 6874'-75', 6903'-04', 6910'-11' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4138 GAL WF120 LINEAR PAD, 8404 GAL WF120 LINEAR 1# & 1.5# SAND, 16732 GAL YF116ST+ WITH 61900 # 20/40 SAND @ 1-4 PPG. MTP 7851 PSIG. MTR 50.3 BPM. ATP 5628 PSIG. ATR 46.8 BPM. ISIP 1680 PSIG. RDMO SCHLUMBERGER.</p> <p>RUWL SET 10K CFP AT 6445'. PERFORATE Ca FROM 6378'-86', 6426'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2071 GAL WF120 LINEAR PAD, 4217 GAL WF120 LINEAR 1# & 1.5# SAND, 14140 GAL YF116ST+ WITH 45500 # 20/40 SAND @ 1-4 PPG. MTP 5759 PSIG. MTR 44.8 BPM. ATP 3563 PSIG. ATR 40.7 BPM. ISIP 1930 PSIG. RD SCHLUMBERGER</p> <p>RUWL SET 10K CFP AT 6350'. PERFORATE Ca FROM 6296'-98', 6307'-09', 6312'-16', 6320'-22', 6331'-32' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2067 GAL WF120 LINEAR PAD, 4223 GAL WF120 LINEAR 1# & 1.5# SAND, 14500 GAL YF116ST+ WITH 47100 # 20/40 SAND @ 1-4 PPG. MTP 5832 PSIG. MTR 48.5 BPM. ATP 3885 PSIG. ATR 43.3 BPM. ISIP 1980 PSIG. RD SCHLUMBERGER</p> <p>RUWL SET 10K CFP AT 6200'. PERFORATE Ca FROM 6152'-55', 6163'-64', 6172'-78' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2056 GAL WF120 LINEAR PAD, 4233 GAL WF120 LINEAR 1# & 1.5# SAND, 14586 GAL YF116ST+ WITH 47600 # 20/40 SAND @ 1-4 PPG. MTP 6154 PSIG. MTR 45.1 BPM. ATP 3885 PSIG. ATR 41.8 BPM. ISIP 1840 PSIG. RD SCHLUMBERGER</p> <p>RUWL SET 10K CFP AT 6075'. PERFORATE Ca FROM 6018'-20', 6036'-39', 6055'-62' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3100 GAL WF120 LINEAR PAD, 6310 GAL WF120 LINEAR 1# & 1.5# SAND, 24807 GAL YF116ST+ WITH 83300 # 20/40 SAND @ 1-4 PPG. MTP 4705 PSIG. MTR 45.3 BPM. ATP 3056 PSIG. ATR 43.3 BPM. ISIP 1860 PSIG. RD SCHLUMBERGER</p> <p>RUWL SET 10K CFP AT 5960'. PERFORATE Pp FROM 5840'-43', 5850'-53', 5869'-70', 5929'-34', 5941'-43' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3095 GAL WF120 LINEAR PAD, 6316 GAL WF120 LINEAR 1# & 1.5# SAND, 25005 GAL YF116ST+ WITH 84600 # 20/40 SAND @ 1-4 PPG. MTP 5307 PSIG. MTR 45 BPM. ATP 3338 PSIG. ATR 42.4 BPM. ISIP 2080 PSIG. RDMO SCHLUMBERGER</p> <p>RUWL. SET 10K CBP AT 5701'. RDMO CUTTERS WIRELINE.</p>

02-19-2008		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$43,080	Daily Total \$43,080
Cum Costs: Drilling	\$858,587	Completion	\$829,451	Well Total \$1,688,038
MD	10,215	TVD	10,215	Progress 0 Days 18 MW 0.0 Visc 0.0
Formation :	PBTD : 10152.0	Perf : 5840'-9969'	PKR Depth : 0.0	
MESAVERDE/WASATCH				
Activity at Report Time: C/O AFTER FRAC.				

Start	End	Hrs	Activity Description								
07:00	17:00	10.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/MILL & PUMP OFF BIT SUB TO 5700'. SDFN.								
02-20-2008			Reported By	BAUSCH							
Daily Costs: Drilling		\$0	Completion	\$16,000	Daily Total	\$16,000					
Cum Costs: Drilling		\$858,587	Completion	\$845,451	Well Total	\$1,704,038					
MD	10,215	TVD	10,215	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :		PBTD : 10152.0		Perf : 5840'-9969'		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	18:00	11.0	TESTED BOPE TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5701', 5960', 6075', 6200', 6350', 6445', 6925', 7285', 7535', 7890', 8175', 8345', 8625' & 8925'. POH TO 5830'. SDFN.								
02-21-2008			Reported By	BAUSCH							
Daily Costs: Drilling		\$0	Completion	\$9,194	Daily Total	\$9,194					
Cum Costs: Drilling		\$858,587	Completion	\$854,645	Well Total	\$1,713,232					
MD	10,215	TVD	10,215	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :		PBTD : 10021.0		Perf : 5840'-9969'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	SICP 800 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 9135', 9325', 9540' & 9790'. RIH. CLEANED OUT TO PBTD @ 10020'. LANDED TBG AT 8593' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								
FLOWED 14 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1100 PSIG. 80 BFPH. RECOVERED 1150 BLW. 16582 BLWTR.											
TUBING DETAIL LENGTH											
PUMP OFF SUB 1.00'											
1 JT 2-3/8" 4.7# N-80 TBG 32.93'											
XN NIPPLE 1.30'											
255 JTS 2-3/8" 4.7# N-80 TBG 8544.11'											
2-3/8" N-80 NIPPLE & COUPLING .60'											
BELOW KB 13.00'											
LANDED @ 8592.94' KB											
02-22-2008			Reported By	BAUSCH							
Daily Costs: Drilling		\$0	Completion	\$2,415	Daily Total	\$2,415					
Cum Costs: Drilling		\$858,587	Completion	\$857,060	Well Total	\$1,715,647					
MD	10,215	TVD	10,215	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation :		PBTD : 10021.0		Perf : 5840'-9969'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1550 PSIG. CP 830 PSIG. 67 BFPH. RECOVERED 1150 BLW. 14967 BLWTR.								
02-23-2008			Reported By	BAUSCH							

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 2100 PSIG. 34 BFPH. RECOVERED 812 BLW. 9480 BLWTR.

JRS

02-28-2008		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$2,415	Daily Total \$2,415
Cum Costs: Drilling	\$858,587	Completion	\$872,635	Well Total \$1,731,222
MD	10,215	TVD	10,215	Progress 0
		Days	27	MW 0.0
		Visc		0.0
Formation :	PBTD : 10021.0		Perf : 5840'-9969'	PKR Depth : 0.0
MESAVERDE/WASATCH				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 900 PSIG, CP- 2050 PSIG. 30 BFPH. RECOVERED 712 BBLS, 8732 BLWTR.

02-29-2008		Reported By	BAUSCH	
Daily Costs: Drilling	\$0	Completion	\$3,575	Daily Total \$3,575
Cum Costs: Drilling	\$858,587	Completion	\$876,210	Well Total \$1,734,797
MD	10,215	TVD	10,215	Progress 0
		Days	28	MW 0.0
		Visc		0.0
Formation :	PBTD : 10021.0		Perf : 5840'-9969'	PKR Depth : 0.0
MESAVERDE/WASATCH				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FLOWED 5 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 2100 PSIG. 28 BFPH. RECOVERED 132 BLW. 8600 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 2/28/08

03-18-2008		Reported By	DUANE COOK	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total \$0
Cum Costs: Drilling	\$858,587	Completion	\$876,210	Well Total \$1,734,797
MD	10,215	TVD	10,215	Progress 0
		Days	29	MW 0.0
		Visc		0.0
Formation :	PBTD : 10021.0		Perf : 5840'-9969'	PKR Depth : 0.0
MESAVERDE/WASATCH				

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 850 & CP 2300 PSI. TURNED WELL TO QUESTAR SALES AT 7:30 AM, 03/17/08. FLOWED 155 MCFD RATE ON 12/64" POS CHOKE. STATIC 307.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU61400

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. HOSS 38-30	
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		3a. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-38708
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 623FNL 2281FWL 40.09925 N Lat, 109.37075 W Lon At top prod interval reported below NENW 623FNL 2281FWL 40.09925 N Lat, 109.37075 W Lon At total depth NENW 623FNL 2281FWL 40.09925 N Lat, 109.37075 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV	
14. Date Spudded 07/11/2007		15. Date T.D. Reached 11/12/2007	11. Sec., T., R., M., or Block and Survey or Area Sec 30 T8S R23E Mer SLB
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/17/2008		12. County or Parish UINTAH	
17. Elevations (DF, KB, RT, GL)* 4931 GL		13. State UT	
18. Total Depth: MD TVD	10215	19. Plug Back T.D.: MD TVD	10021
20. Depth Bridge Plug Set: MD TVD			

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/WGR <i>Temp</i>	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)
--	--

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2521		615			
7.875	4.500 P-110	11.6	0	10199		2265			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8593							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5840	9969	9818 TO 9969		3	
B)			9608 TO 9776		3	
C)			9352 TO 9526		3	
D)			9164 TO 9312		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9818 TO 9969	49,682 GALS GELLED WATER & 131,000# 20/40 SAND
9608 TO 9776	42,935 GALS GELLED WATER & 107,600# 20/40 SAND
9352 TO 9526	33,631 GALS GELLED WATER & 79,600# 20/40 SAND
9164 TO 9312	28,379 GALS GELLED WATER & 52,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/17/2008	03/24/2008	24	→	20.0	180.0	160.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	800 SI	2350.0	→	20	180	160		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #59546 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
APR 11 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5840	9969		GREEN RIVER	2342
				MAHOGANY	2996
				UTELAND BUTTE	5115
				WASATCH	5351
				CHAPITA WELLS	5961
				BUCK CANYON	6626
				PRICE RIVER	7819
MIDDLE PRICE RIVER	8645				

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

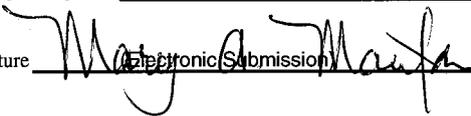
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59546 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 04/09/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 38-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8978-9119	3/spf
8654-8908	3/spf
8388-8609	3/spf
8198-8329	3/spf
8020-8158	3/spf
7712-7862	3/spf
7313-7518	3/spf
6959-7271	3/spf
6726-6911	3/spf
6378-6430	3/spf
6296-6332	3/spf
6152-6178	3/spf
6018-6062	3/spf
5840-5943	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8978-9119	45,004 GALS GELLED WATER & 113,900# 20/40 SAND
8654-8908	48,392 GALS GELLED WATER & 125,450# 20/40 SAND
8388-8609	47,724 GALS GELLED WATER & 123,100# 20/40 SAND
8198-8329	37,698 GALS GELLED WATER & 94,000# 20/40 SAND
8020-8158	34,866 GALS GELLED WATER & 84,500# 20/40 SAND
7712-7862	51,550 GALS GELLED WATER & 132,500# 20/40 SAND
7313-7518	34,361 GALS GELLED WATER & 50,700# 20/40 SAND
6959-7271	33,348 GALS GELLED WATER & 79,200# 20/40 SAND
6726-6911	29,274 GALS GELLED WATER & 61,900# 20/40 SAND
6378-6430	20,428 GALS GELLED WATER & 45,500# 20/40 SAND
6296-6332	20,790 GALS GELLED WATER & 47,100# 20/40 SAND
6152-6178	20,875 GALS GELLED WATER & 47,600# 20/40 SAND
6018-6062	34,217 GALS GELLED WATER & 83,300# 20/40 SAND
5840-5943	34,416 GALS GELLED WATER & 84,600# 20/40 SAND

Perforated the Lower Price River from 9818-19', 9823-24', 9827-28', 9831-32', 9839-40', 9850-51', 9938-39', 9943-44', 9948-49', 9956-57', 9960-61' & 9968-69' w/ 3 spf.

Perforated the Lower Price River from 9608-09', 9613-14', 9620-21', 9625-26', 9631-32', 9661-62', 9696-97', 9700-01', 9719-20', 9734-35', 9771-72' & 9775-76' w/ 3 spf.

Perforated the Middle Price River from 9352-53', 9369-70', 9373-74', 9392-93', 9403-04', 9429-30', 9447-48', 9497-98', 9502-03', 9513-14', 9517-18' & 9525-26' w/ 3 spf.

Perforated the Middle Price River from 9164-65', 9170-71', 9175-76', 9181-82', 9190-91', 9238-39', 9241-42', 9267-68', 9275-76', 9291-92', 9300-01' & 9311-12' w/ 3 spf.

Perforated the Middle Price River from 8978-79', 8982-83', 8986-87', 9020-21', 9042-43', 9047-48', 9052-53', 9091-92', 9098-99', 9106-07', 9113-14' & 9118-19' w/ 3 spf.

Perforated the Middle Price River from 8654-55', 8664-65', 8670-71', 8693-94', 8698-99', 8789-90', 8797-98', 8806-07', 8812-13', 8862-63', 8891-92' & 8907-08' w/ 3 spf.

Perforated the Upper Price River from 8388-89', 8398-99', 8429-30', 8482-83', 8519-20', 8550-51', 8558-59', 8565-66', 8587-88', 8594-95', 8603-04' & 8608-09' w/ 3 spf.

Perforated the Upper Price River from 8198-99', 8204-05', 8231-32', 8243-44', 8252-53', 8264-65', 8294-95', 8305-06', 8310-11', 8318-19', 8323-24' & 8328-29' w/ 3 spf.

Perforated the Upper Price River from 8020-21', 8024-25', 8029-30', 8034-35', 8051-52', 8054-55', 8058-59', 8062-63', 8084-85', 8092-93', 8113-14' & 8157-58' w/ 3 spf.

Perforated the North Horn from 7712-13', 7716-17', 7749-50', 7754-55', 7787-88', 7791-92', 7811-12', 7815-16', 7830-31', 7834-35', 7857-58' & 7861-62' w/ 3 spf.

Perforated the North Horn from 7313-14', 7318-19', 7323-24', 7329-30', 7373-74', 7411-12', 7451-52', 7469-70', 7473-74', 7497-98', 7512-13' & 7517-18' w/ 3 spf.

Perforated the Ba from 6959-60', 6993-94', 7014-15', 7055-56', 7083-84', 7108-09', 7135-36', 7172-73', 7201-02', 7224-25', 7240-41' & 7270-71' w/ 3 spf.

Perforated the Ba from 6726-27', 6729-30', 6737-38', 6745-46', 6767-68', 6774-75', 6798-99', 6817-18', 6844-45', 6874-75', 6903-04' & 6910-11' w/ 3 spf.

Perforated the Ca from 6378-86' & 6426-30' w/ 3 spf.

Perforated the Ca from 6296-98', 6307-09', 6312-16', 6320-22' & 6331-32' w/ 3 spf.

Perforated the Ca from 6152-55', 6163-64' & 6172-78' w/ 3 spf.

Perforated the Ca from 6018-20', 6036-39' & 6055-62' w/ 3 spf.

Perforated the Pp from 5840-43', 5850-53', 5869-70', 5929-34' & 5941-43' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9505
Sego	10,004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 38-30

API number: 4304738708

Well Location: QQ NENW Section 30 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas
SIGNATURE Mary A Maestas

TITLE Regulatory Assistant
DATE 4/9/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 38-30

9. API Well No.
43-047-38708

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E NENW 623FNL 2281FWL
40.09925 N Lat, 109.37075 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #61006 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 06/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 23 2008

DIV. OF OIL, GAS & MINING