

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

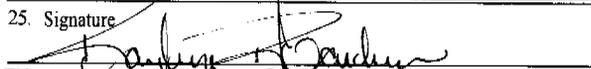
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 61400
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 35-30
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38706
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1880 PL 570 FEL SENE 40.095800 LAT 109.362431 LON At proposed prod. zone SAME 639651 X 44394701 40.095838 -104.361763		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 39.6 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 570 LEASE LINE 560 DRILLING LINE	16. No. of acres in lease 628	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1900	19. Proposed Depth 10,090	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4895 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/03/2006
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Title **SR. REGULATORY ASSISTANT**

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 10-26-06
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Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval
Action is Necessary

OCT 10 2006

10/10/2006

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T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

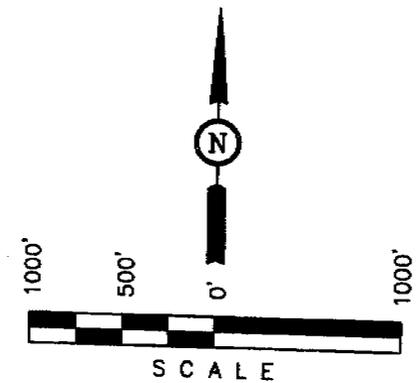
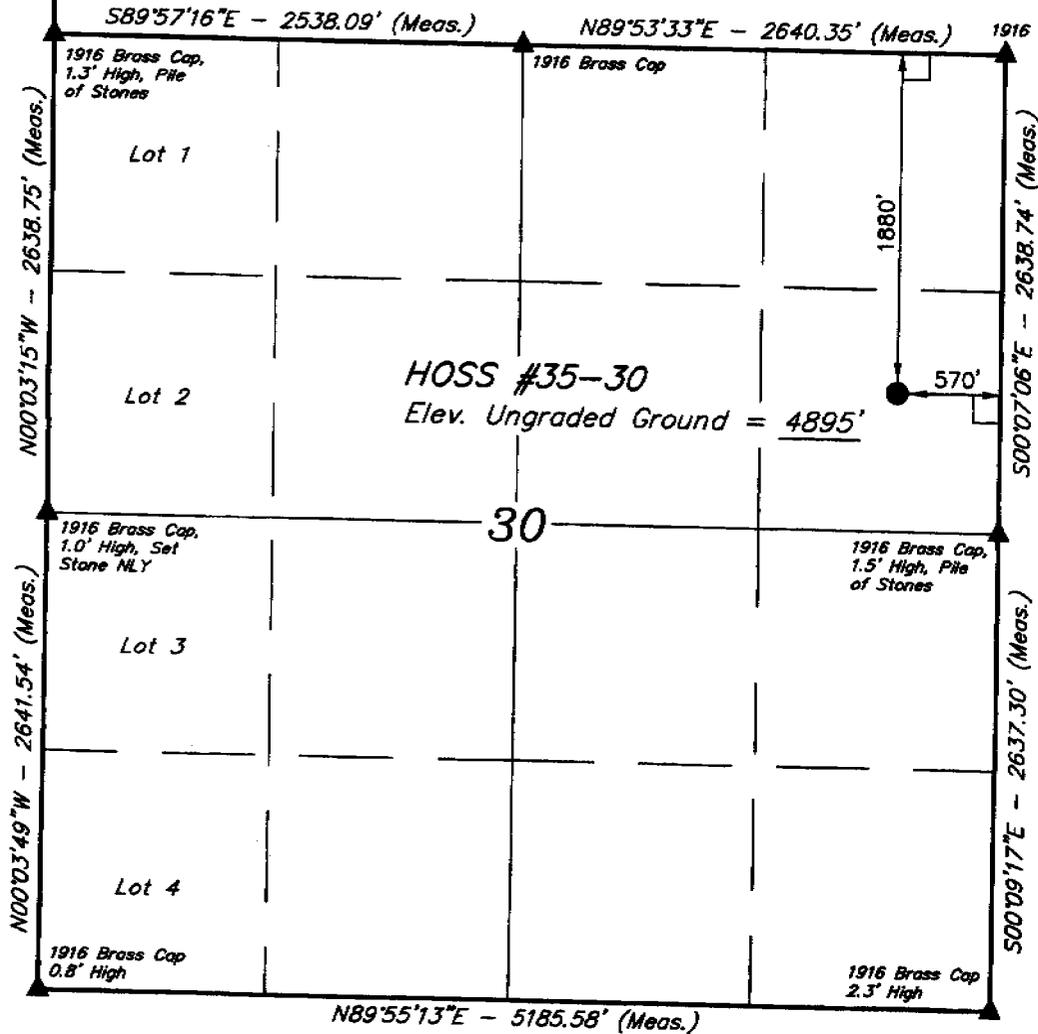
Well location, HOSS #35-30, located as shown in the SE 1/4 NE 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'44.88" (40.095800)
 LONGITUDE = 109°21'44.75" (109.362431)
 (NAD 27)
 LATITUDE = 40°05'45.01" (40.095836)
 LONGITUDE = 109°21'42.30" (109.361750)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-12-06	DATE DRAWN: 07-13-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

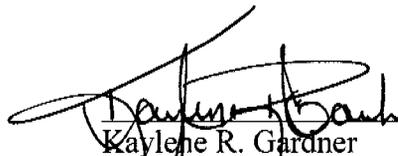
HOSS 35-30
1880' FSL - 570' FEL (SENE)
SECTION 30, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Yates Petroleum and Encana Oil & Gas (USA) Inc, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 6th day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

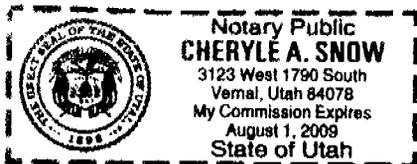
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Yates Petroleum and Encana Oil & Gas (USA) Inc.

Further affiant saith not.

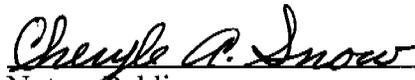


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 6th day of October, 2006.



My Commission Expires: 8/1/2006



Notary Public

Exhibit "A" to Affidavit
Hoss 35-30 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Mr. Doug Jones

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

R 23 E



SRU 11-29

FED 32-30

HOSS 35-30

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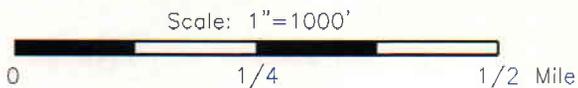
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U-61400

UTU-76042

 HOSS 35-30

 Mulligan Draw Unit Outline



Denver Division

EXHIBIT "A"

HOSS 35-30
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

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Layout1

Author
GT

Sep 14, 2006 -
3:17pm

EIGHT POINT PLAN

HOSS 35-30

SE/NE, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,242'
Wasatch	5,252'
Chapita Wells	5,918'
Buck Canyon	6,291'
North Horn	7,205'
KMV Price River	7,728'
KMV Price River Middle	8,514'
KMV Price River Lower	9,431'
Sego	9,879'

Estimated TD: **10,090' or 200'± below Sego top**

Anticipated BHP: 5,510 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

EIGHT POINT PLAN

HOSS 35-30

SE/NE, SEC. 30, T8S, R23E, S.L.B.&M.

UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

HOSS 35-30

SE/NE, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 170 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 940 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

HOSS 35-30

SE/NE, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)



**HOSS 35-30
SENE Section 30, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 150 feet long with a 30-foot right-of-way, disturbing approximately 0.10 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.94 acres. The pipeline is approximately 100 feet long with a 40-foot right-of-way, within Federal Lease UTU-61400 disturbing approximately 0.09 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 39.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1320' in length, with one (1) 24"X40' CMP located in the barrow ditch of the main road where the access road begins.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed

safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 100' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU 61400) proceeding in a northerly direction for an approximate distance of 100' tying into an existing pipeline located in the NENE of Section 30, T8S, R23E (Lease UTU-61400). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil north of corner #5. The stockpiled location topsoil will be stored between corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 8/17/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 8/3/2006 by Dr. Wade Miller.

WILDLIFE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15 to June 20 unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between February 1 and July 15, all areas within 0.5 mile of the proposed location shall be surveyed for golden eagles as well as other raptors. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no active nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

Prior to any construction between April 1 and July 15, all areas within 0.5 miles of prairie dog colonies will be surveyed for western burrowing owls. If burrowing owls are located, surface disturbance will not occur within 0.5 mile of owl nesting locations between April 1 and July 15. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

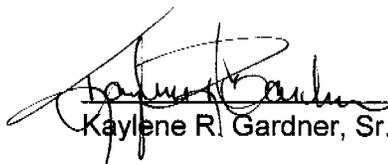
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 35-30 well, located in SENE, of Section 30, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 3, 2006 _____

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 35-30
SENE, Sec. 30, T8S, R23E
UTU-61400

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #35-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.1.B.&M.

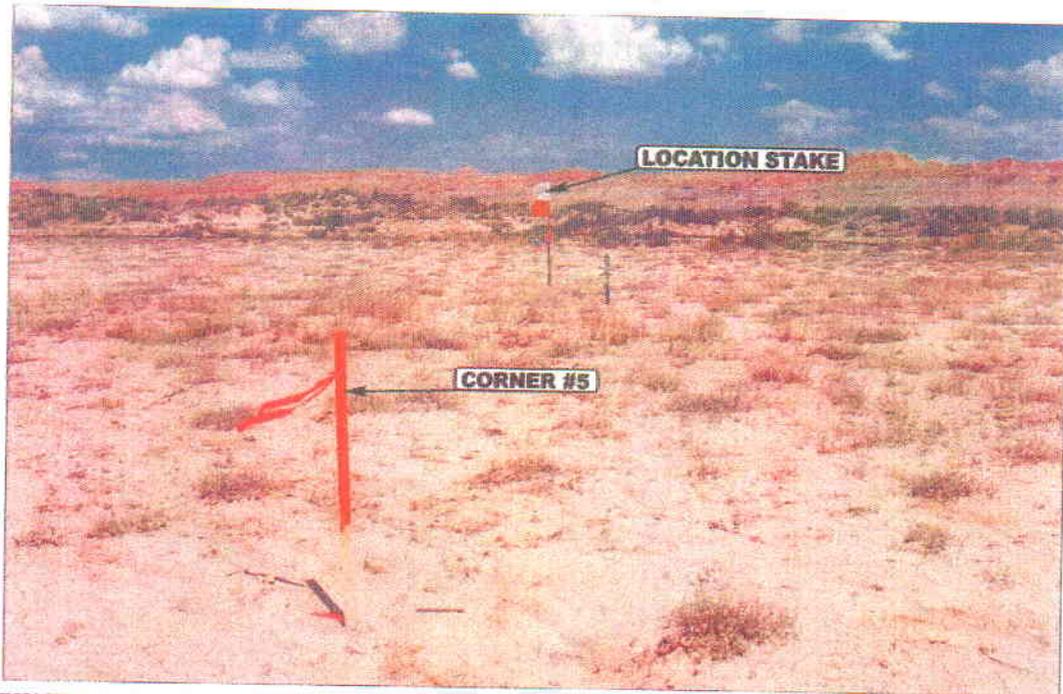


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

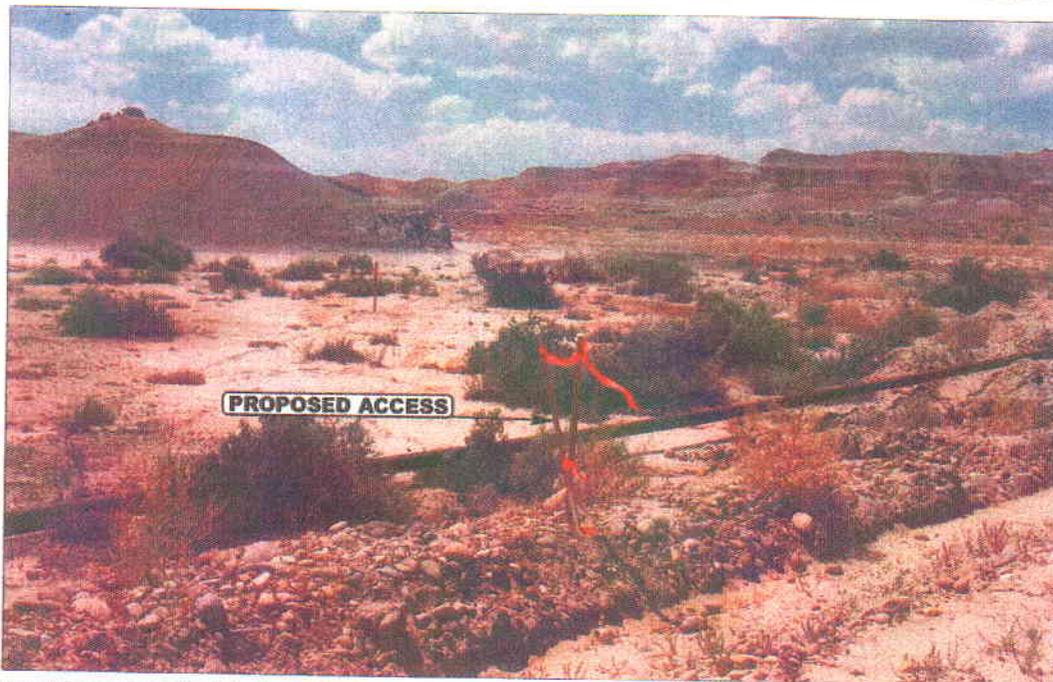


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 14 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.
HOSS #35-30
SECTION 30, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.6 MILES.

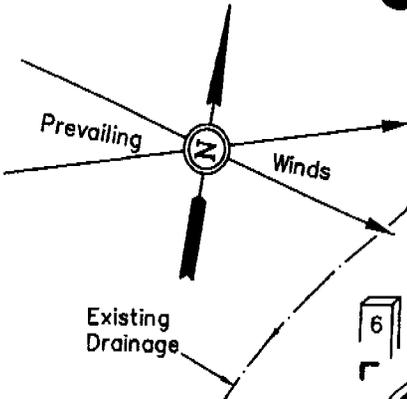
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #35-30

SECTION 30, T8S, R23E, S.L.B.&M.

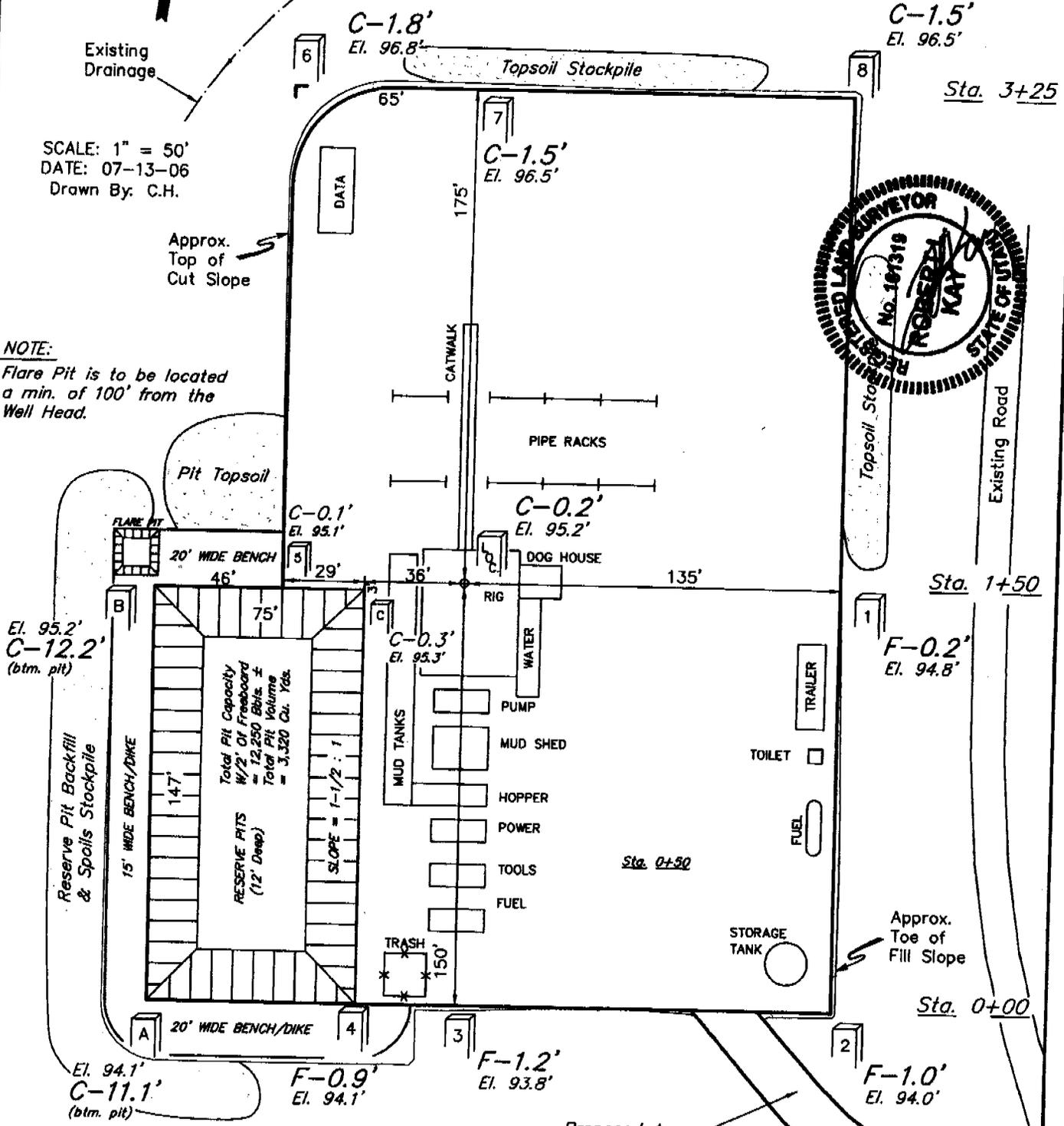
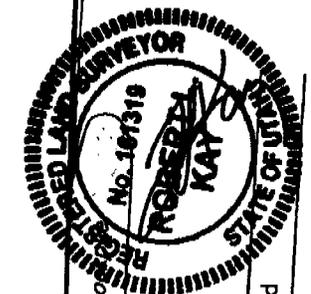
1880' FNL 570' FEL



SCALE: 1" = 50'
DATE: 07-13-06
Drawn By: C.H.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4895.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 4895.0'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

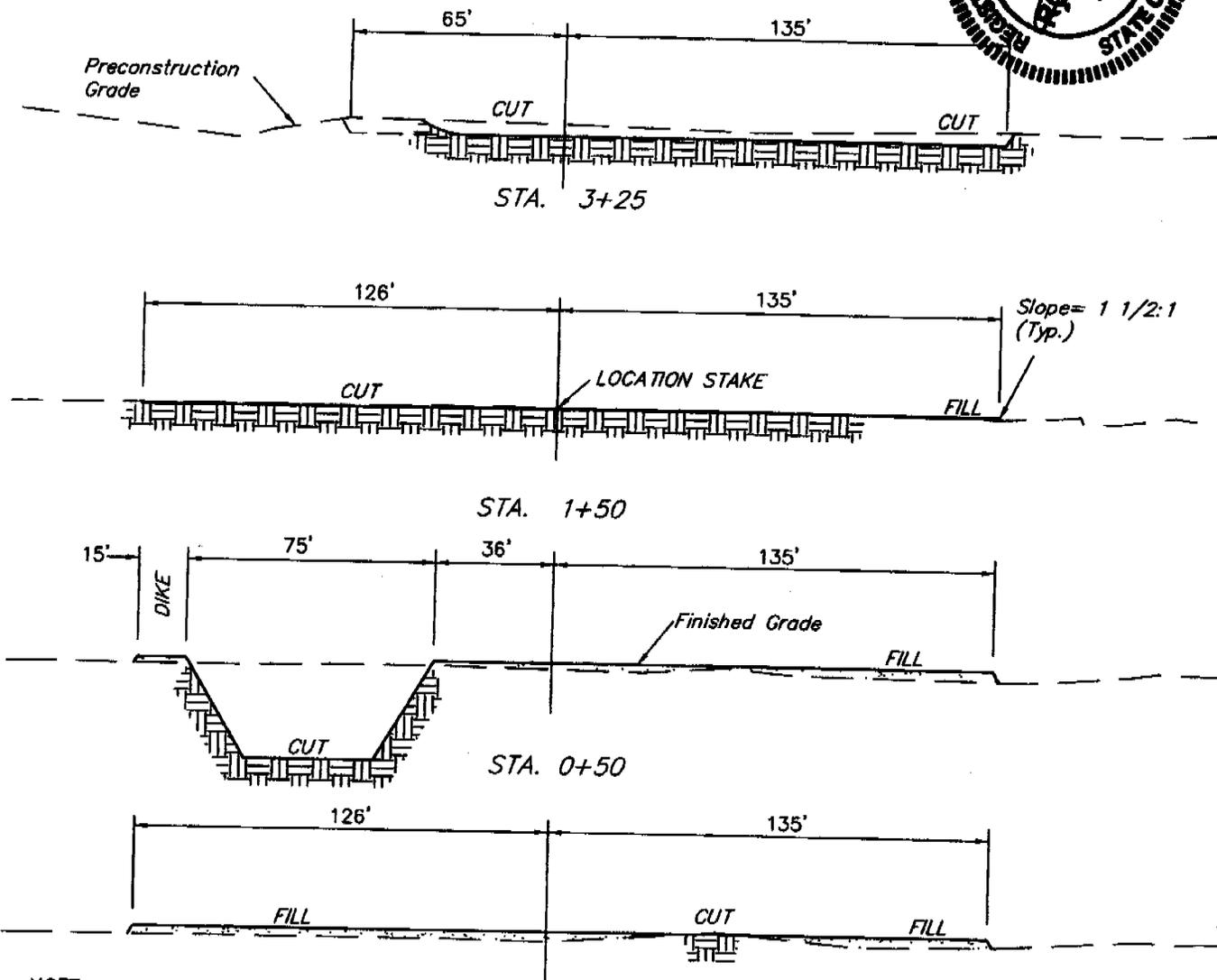
TYPICAL CROSS SECTIONS FOR

HOSS #35-30
SECTION 30, T8S, R23E, S.L.B.&M.
1880' FNL 570' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 07-13-06
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

* NOTE:

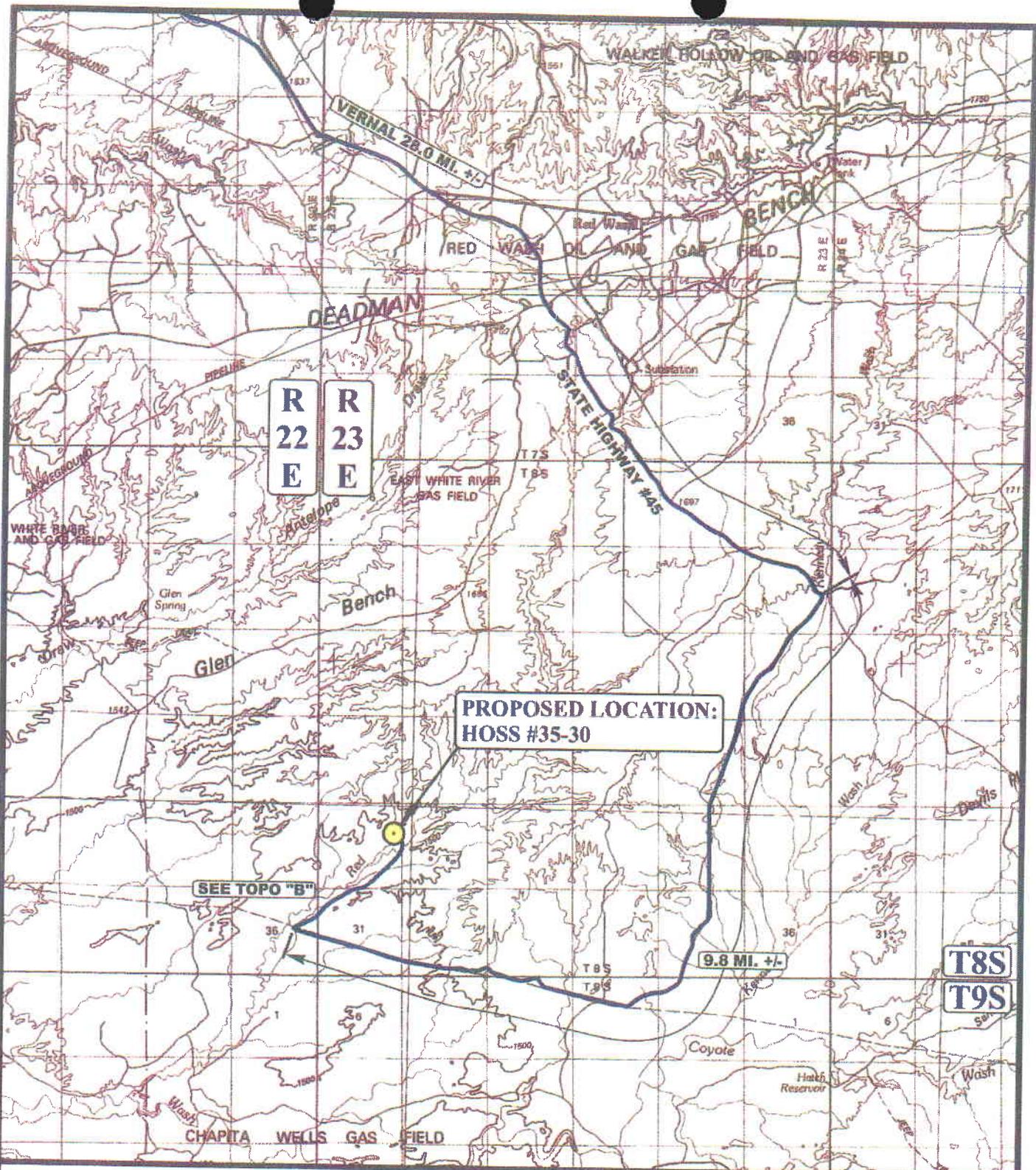
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,490 Cu. Yds.
Remaining Location	= 3,160 Cu. Yds.
TOTAL CUT	= 4,650 CU.YDS.
FILL	= 1,500 CU.YDS.

EXCESS MATERIAL	= 3,150 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,150 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
HOSS #35-30**

SEE TOPO "B"

9.8 MI. +/-

**T8S
T9S**

LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

**HOSS #35-30
SECTION 30, T8S, R23E, S.L.B.&M.
1880' FNL 570' FEL**

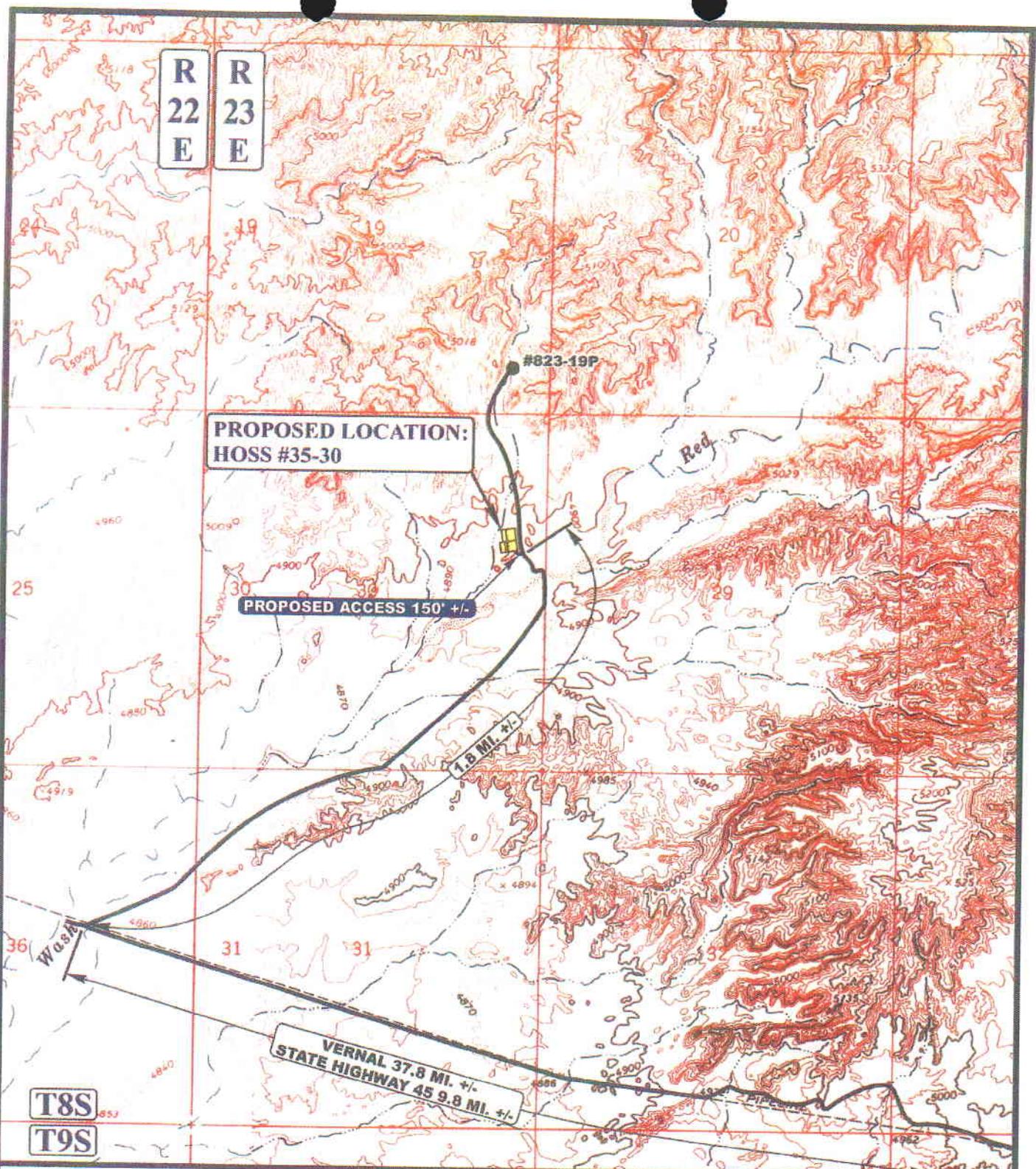


U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00

07 14 06
 MONTH DAY YEAR





**PROPOSED LOCATION:
HOSS #35-30**

PROPOSED ACCESS 150' +/-

1.3 MI +/-

**VERNAL 37.8 MI. +/-
STATE HIGHWAY 45 9.9 MI. +/-**

**T8S
T9S**

LEGEND:
 ——— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

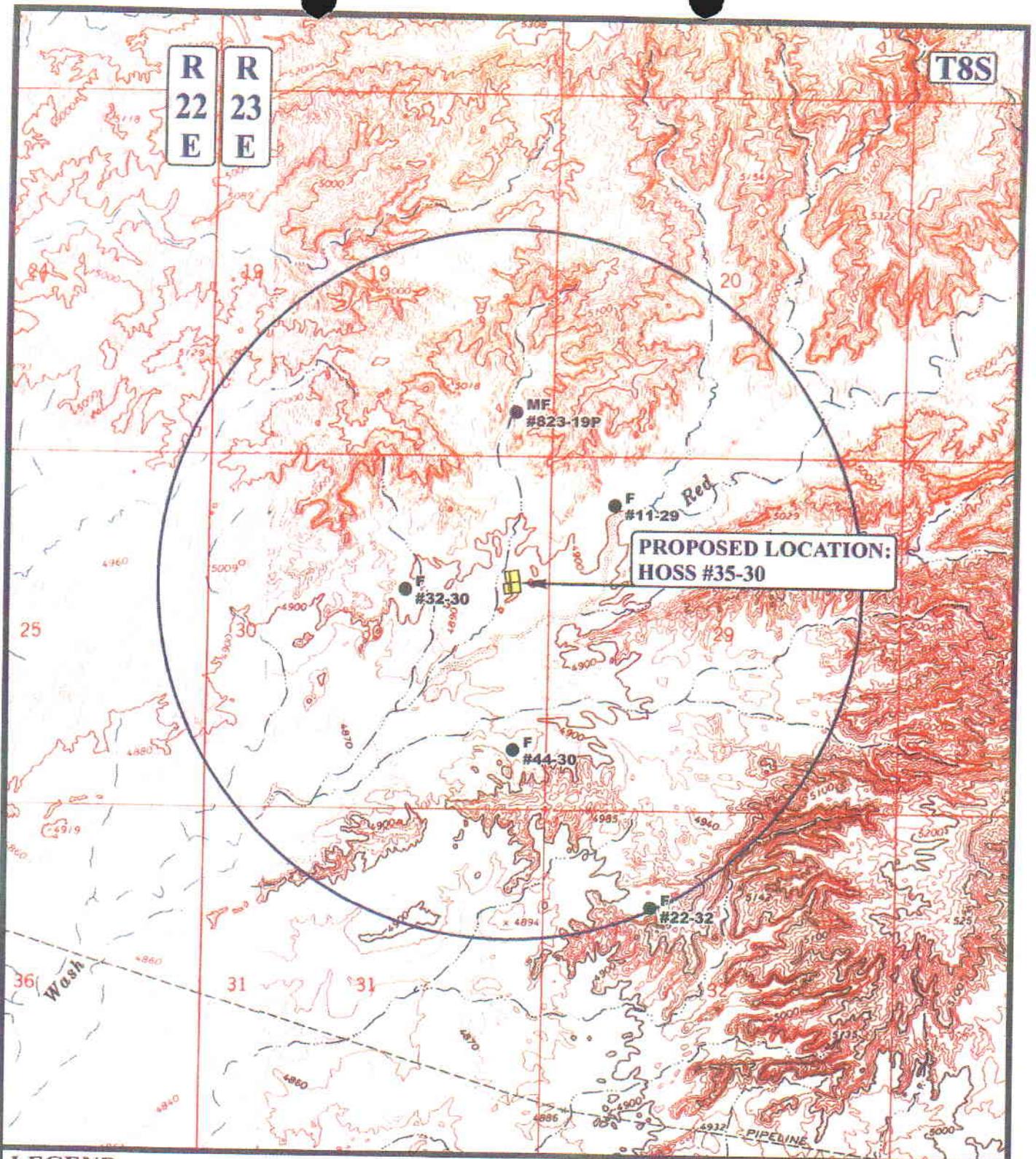
**HOSS #35-30
SECTION 30, T8S, R23E, S.L.B.&M.
1880' FNL 570' FEL**



U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
07 14 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

HOSS #35-30
SECTION 30, T8S, R23E, S.L.B.&M.
1880' FNL 570' FEL



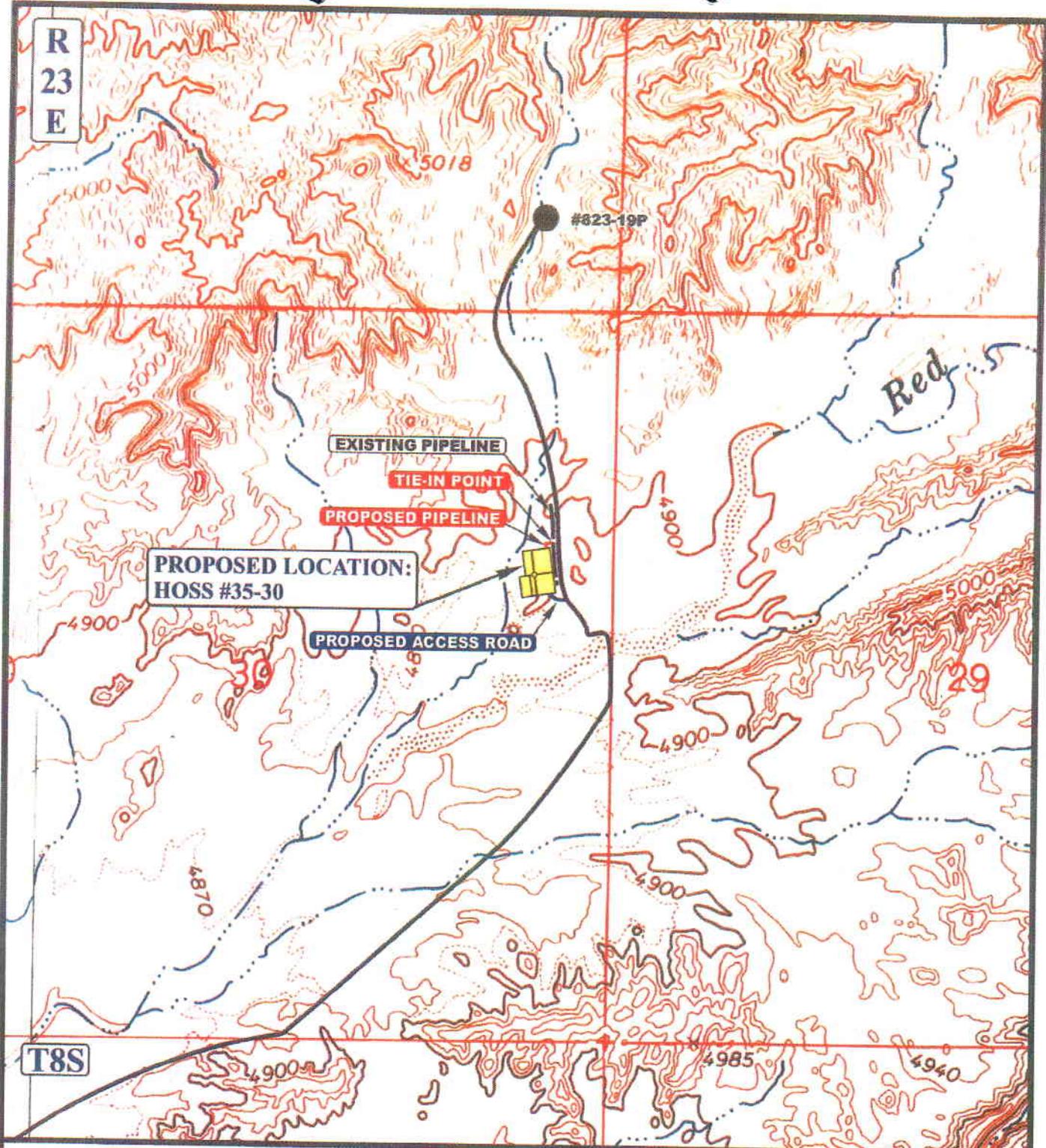
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

07 14 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 100' +/-

LEGEND:

	PROPOSED ACCESS ROAD
	EXISTING PIPELINE
	PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #35-30
SECTION 30, T8S, R23E, S.L.B.&M.
1880' FNL 570' FEL

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 09 07 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/10/2006

API NO. ASSIGNED: 43-047-38706

WELL NAME: HOSS 35-30
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SENE 30 080S 230E
 SURFACE: 1880 FNL 0570 FEL
 BOTTOM: 1880 FNL 0570 FEL
 COUNTY: UINTAH
 LATITUDE: 40.09584 LONGITUDE: -109.3618
 UTM SURF EASTINGS: 639651 NORTHINGS: 4439470
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	10/26/06
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 61400
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(wasatch, Mesa Verde)

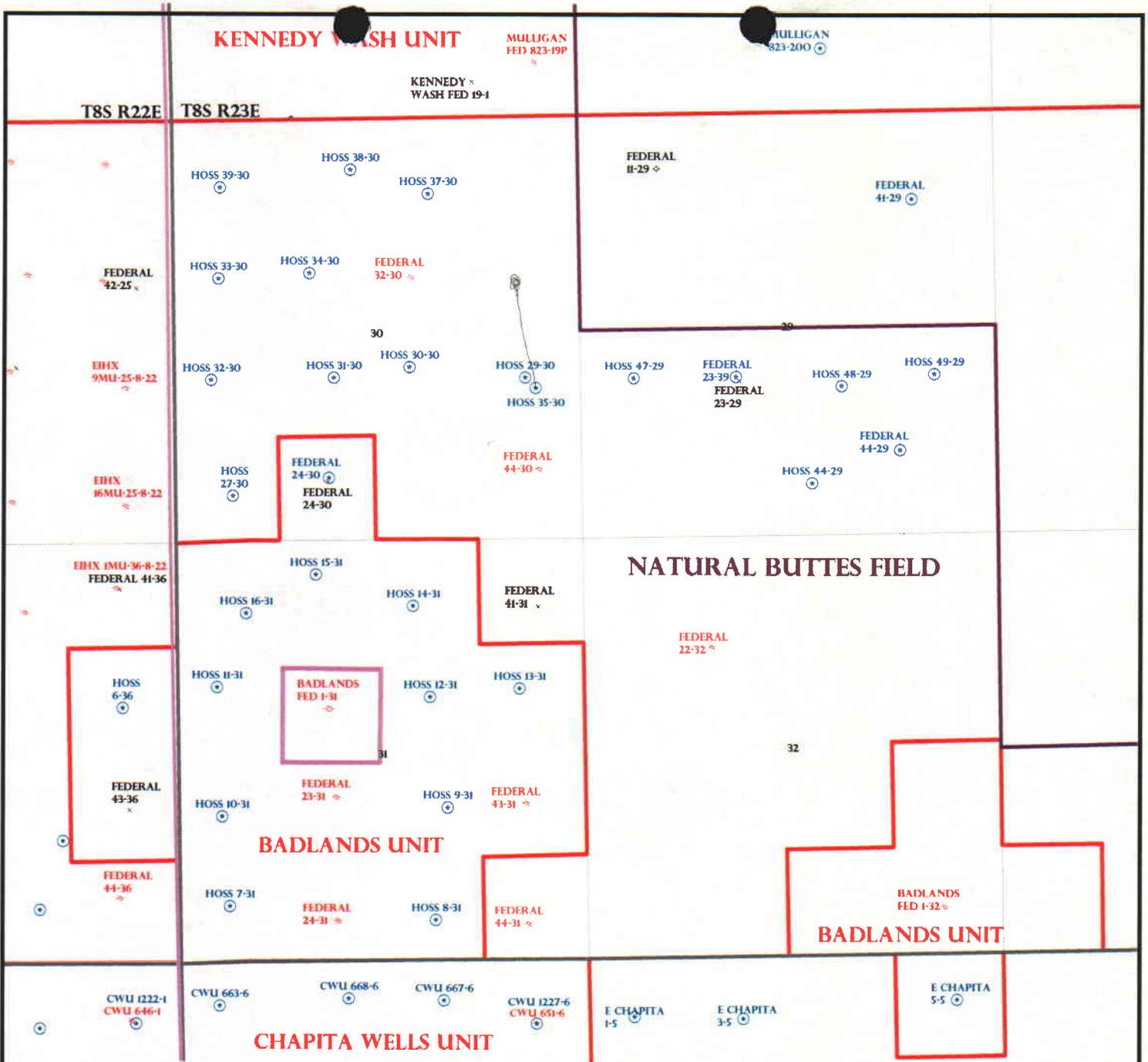
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

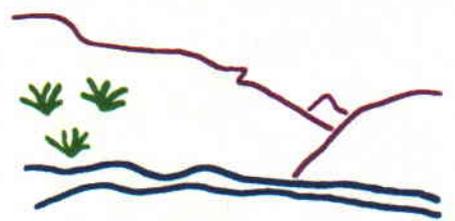
- 1- Leasing Approval
- 2- Spacing Slip
- 3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)
SEC: 29,30,31 T.8S R. 23E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
SPACING: R649-3-2 / GENERAL SITING

- Wells Status**
- ⊗ GAS INJECTION
 - ⊗ GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - ⊗ NEW LOCATION
 - ⊗ PLUGGED & ABANDONED
 - ⊗ PRODUCING GAS
 - ⊗ PRODUCING OIL
 - ⊗ SHUT-IN GAS
 - ⊗ SHUT-IN OIL
 - ⊗ TEMP. ABANDONED
 - ⊗ TEST WELL
 - ⊗ WATER INJECTION
 - ⊗ WATER SUPPLY
 - ⊗ WATER DISPOSAL
 - ⊗ DRILLING

- Field Status**
- ⬜ ABANDONED
 - ⬜ ACTIVE
 - ⬜ COMBINED
 - ⬜ INACTIVE
 - ⬜ PROPOSED
 - ⬜ STORAGE
 - ⬜ TERMINATED
- Unit Status**
- ⬜ EXPLORATORY
 - ⬜ GAS STORAGE
 - ⬜ NF PP OIL
 - ⬜ NF SECONDARY
 - ⬜ PENDING
 - ⬜ PI OIL
 - ⬜ PP GAS
 - ⬜ PP GEOTHERML
 - ⬜ PP OIL
 - ⬜ SECONDARY
 - ⬜ TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 12-OCTOBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 26, 2006

EOG Resources Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 35-30 Well, 1880' FNL, 570' FEL, SE NE, Sec. 30, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38706.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Hoss 35-30
API Number: 43-047-38706
Lease: UTU-61400

Location: SE NE Sec. 30 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

OCT - 4 2006

Form 3160-3
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BLM VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. HOSS 35-30
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43,047,38706
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1880 FSL 570 FEL SENE 40.095800 LAT 109.362431 LON FNL At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 39.6 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 570 LEASE LINE 560 DRILLING LINE		13. State UT
16. No. of acres in lease 628	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1900	19. Proposed Depth 10,090	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4895 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/03/2006
-------------------	--	--------------------

Title
SR. REGULATORY ASSISTANT

Approved by (Signature) 	Name (Printed Typed) JEANY KENCZKA	Date 1-29-2007
-----------------------------	---------------------------------------	-------------------

Title
Assistant Field Manager
Lands & Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

061915A

NOTICE OF APPROVAL

RECEIVED

FEB 02 2007

DEPT OF OIL GAS & MINING

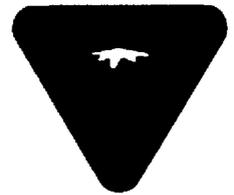
Entered in AFMSS
Date 12-5-06





UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 35-30
API No: 43-047-38706

Location: SENE, Sec 30, T8S, R23E
Lease No: UTU-61400
Agreement: N/A

Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
NRS/Environmental Scientist:	Scott Ackerman	Office: 435-781-4437	
NRS/Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
NRS/Environmental Scientist:	Jannice Cutler	Office: 435-781-3400	
NRS/Environmental Scientist:	Michael Cutler	Office: 435-781-3401	
NRS/Environmental Scientist:	Anna Figueroa	Office: 435-781-3407	
NRS/Environmental Scientist:	Melissa Hawk	Office: 435-781-4476	
NRS/Environmental Scientist:	Chuck McDonald	Office: 435-781-4441	
NRS/Environmental Scientist:	Nathan Packer	Office: 435-781-3405	
NRS/Environmental Scientist:	Verlyn Pindell	Office: 435-781-3402	
NRS/Environmental Scientist:	Holly Villa	Office: 435-781-4404	
NRS/Environmental Scientist:	Darren Williams	Office: 435-781-4447	
NRS/Environmental Scientist:	Karl Wright	Office: 435-781-4484	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to running casing and cementing all casing
- BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass
 - 3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. All the culverts will be installed according to the BLM Gold Book.
4. The road and well pad will have road base on the surface.
5. Bury pipeline at all low water crossings.
6. Berm on west side of location after the pit is closed with a two (2) foot minimum berm.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
2. A formation integrity test shall be performed at the surface casing shoe.

A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted: 75 foot long blooie line approved.

3. **Commingling:** Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and

abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.

- b. Well name and number.
 - c. Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 35-30

Api No: 43-047-38706 Lease Type: FEDERAL

Section 30 Township 08S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 03/24/07

Time 9:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 823-1720

Date 03/28/07 Signed CHD

MAR 29 2007

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38706	HOSS 35-30		SENE	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16021	3/24/2007		3/29/07		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38763	HOSS 36-30		NENE	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16022	3/24/2007		3/29/07		
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

3/27/2007

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,880' FNL & 570' FEL (SENE)
 Sec. 30-T8S-R23E 40.095800 LAT 109.362431 LON**

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 35-30

9. API Well No.
43-047-38706

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

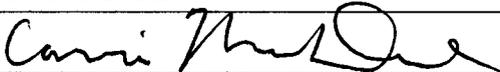
The referenced well spud on 3/24/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

03/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 35-30

9. API Well No.
43-047-38706

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,880' FNL & 570' FEL (SENE)
 Sec. 30-T8S-R23E 40.095800 LAT 109.362431 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

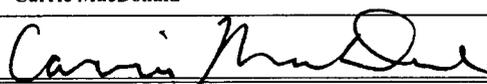
EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **03/27/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,880' FNL & 570' FEL (SENE)
 Sec. 30-T8S-R23E 40.095800 LAT 109.362431 LON**

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 35-30

9. API Well No.
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10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

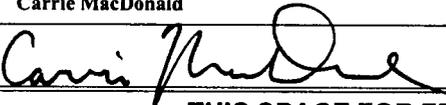
As per verbal approval with Paul Buhler, BLM, Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

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Office

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(Instructions on page 2)

RECEIVED

MAY 10 2007

DIV. OF OIL, GAS & MINING

**EOG RESOURCES, INC.
HOSS #35-30
SECTION 30, T8S, R23E, S.L.B.&M.**

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.6 MILES.

EOG RESOURCES, INC.

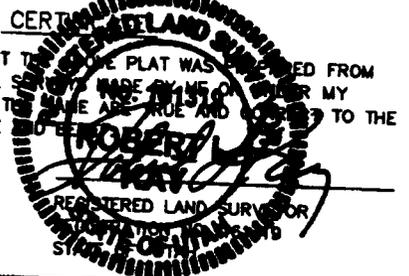
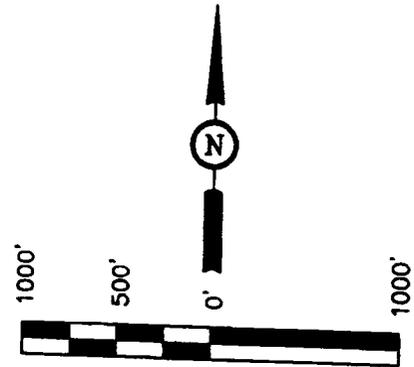
Well location, HOSS #35-30, located as shown in the SE 1/4 NE 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

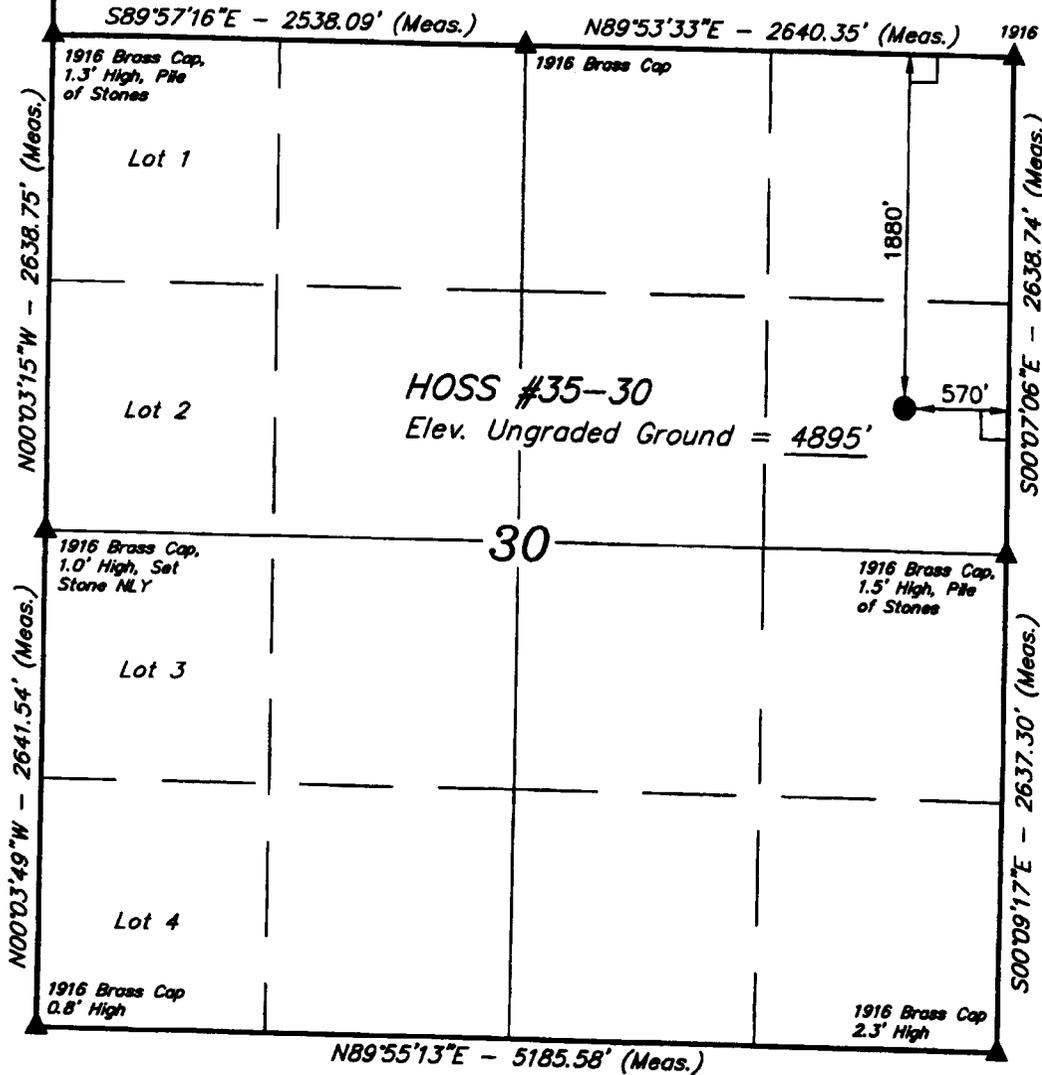
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS MADE FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

R
22
E

T8S, R23E, S.L.B.&M.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'44.88" (40.095800)
 LONGITUDE = 109°21'44.75" (109.362431)
 (NAD 27)
 LATITUDE = 40°05'45.01" (40.095836)
 LONGITUDE = 109°21'42.30" (109.361750)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

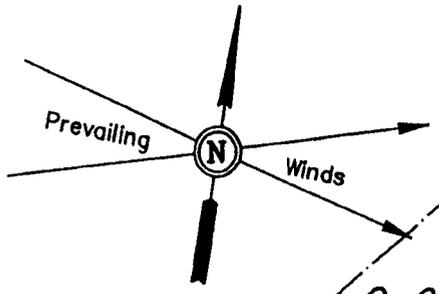
SCALE 1" = 1000'	DATE SURVEYED: 07-12-06	DATE DRAWN: 07-13-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #35-30
SECTION 30, T8S, R23E, S.L.B.&M.
1880' FNL 570' FEL

Existing Pipeline



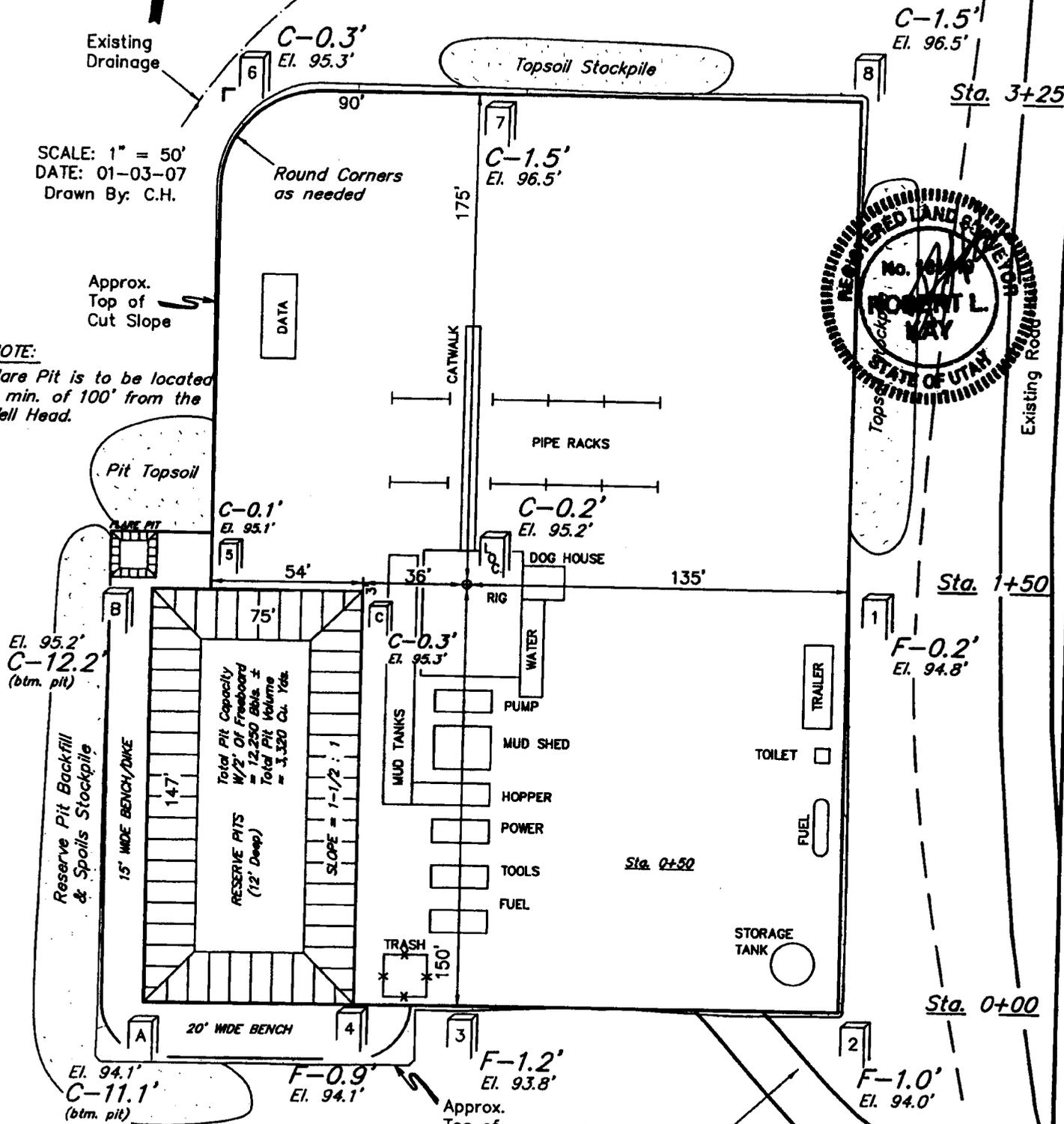
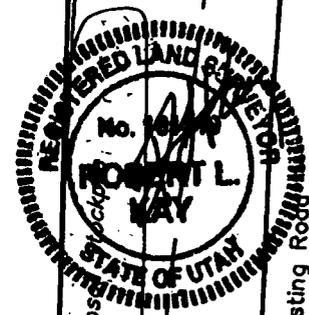
Existing Drainage

SCALE: 1" = 50'
DATE: 01-03-07
Drawn By: C.H.

Approx. Top of Cut Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4895.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 4895.0'

FIGURE #1

EOG RESOURCES, INC.

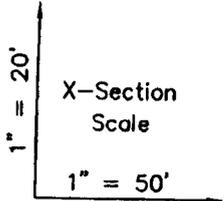
FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #35-30

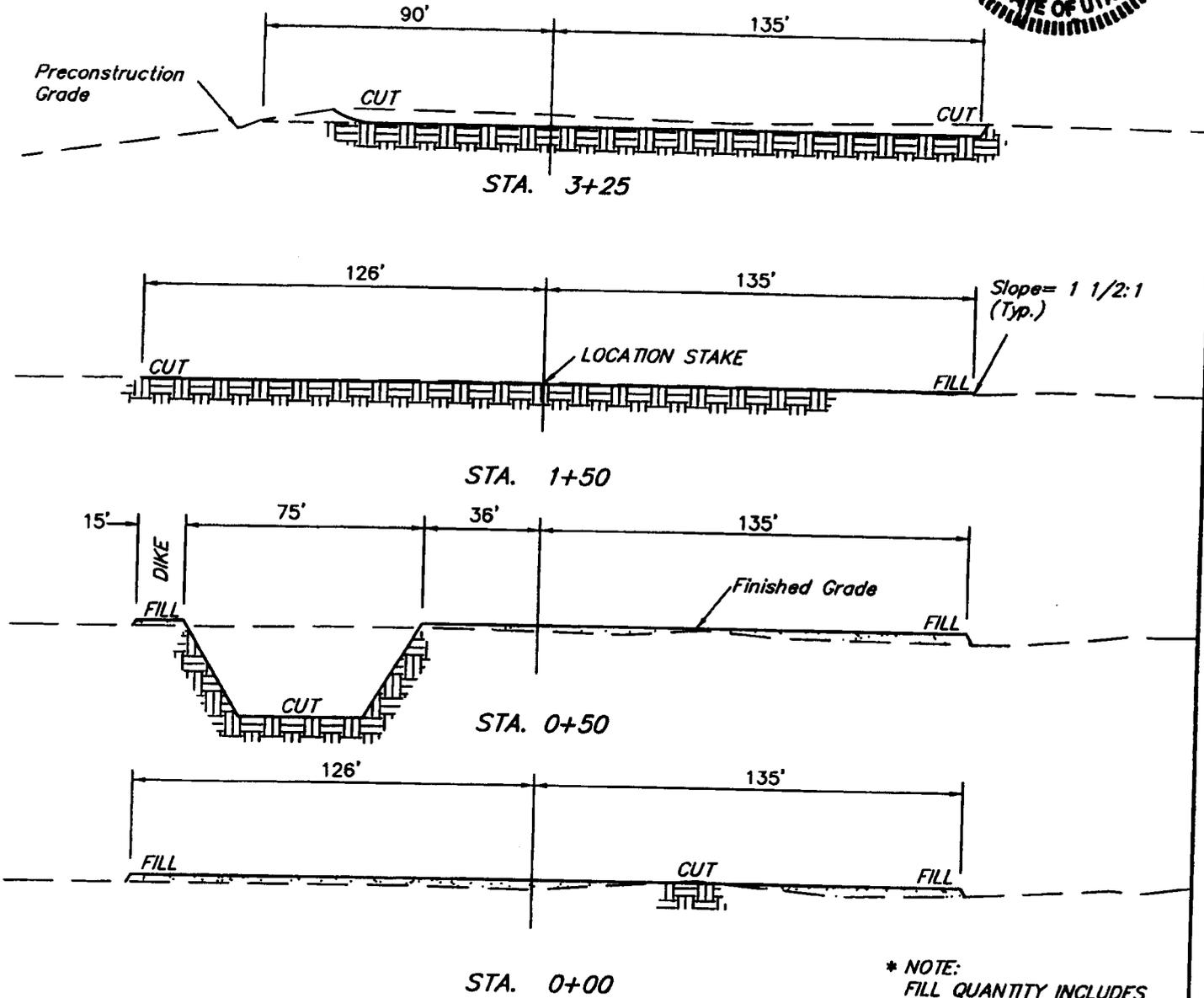
SECTION 30, T8S, R23E, S.L.B.&M.

1880' FNL 570' FEL



DATE: 01-03-07

Drawn By: C.H.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,560 Cu. Yds.
Remaining Location	= 3,190 Cu. Yds.
TOTAL CUT	= 4,750 CU.YDS.
FILL	= 1,530 CU.YDS.

EXCESS MATERIAL	= 3,220 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,220 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

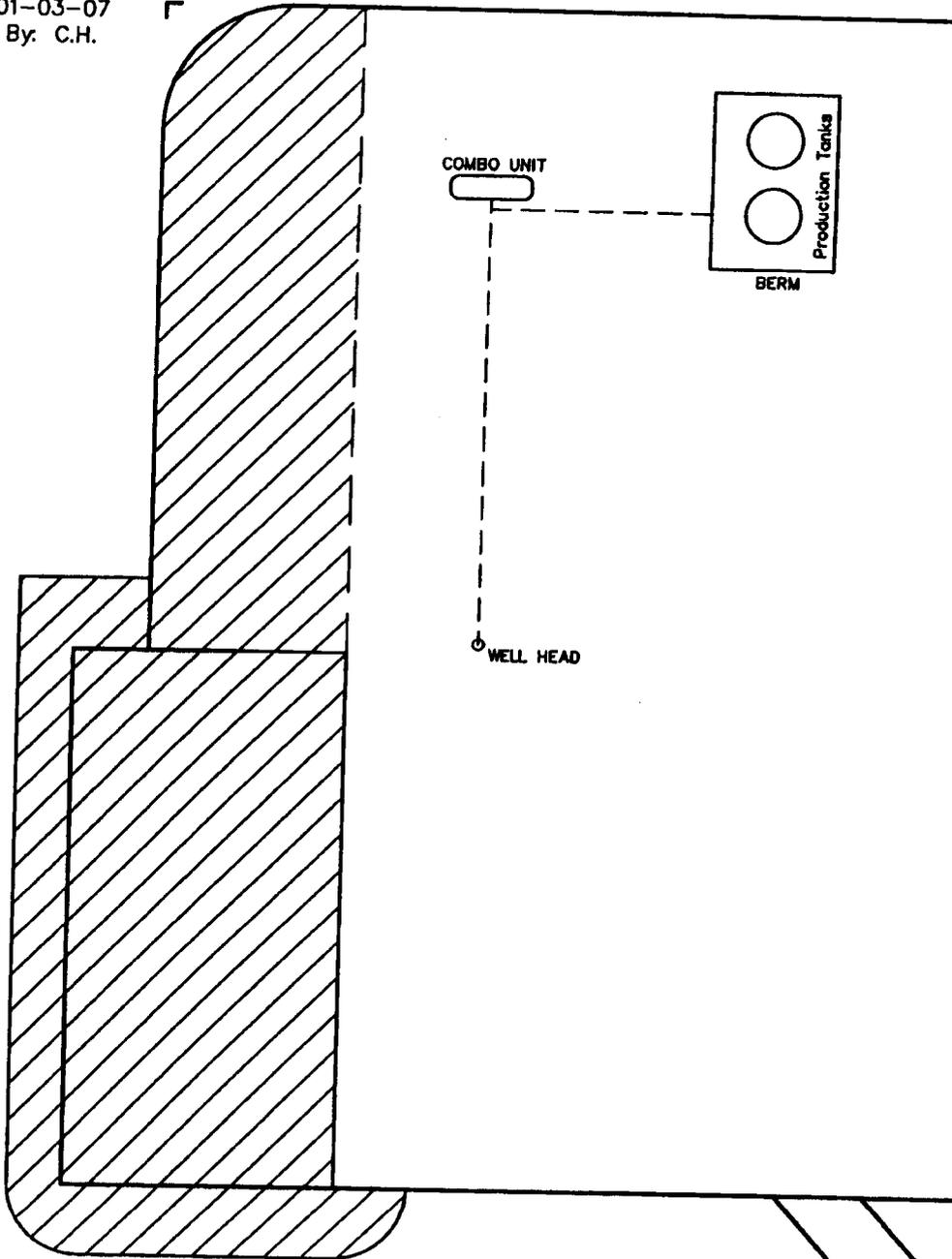
HOSS #35-30

SECTION 30, T8S, R23E, S.L.B.&M.

1880' FNL 570' FEL



SCALE: 1" = 50'
DATE: 01-03-07
Drawn By: C.H.



COMBO UNIT

Production Tanks

BERM

WELL HEAD

Proposed Access Road

 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

HOSS #35-30

LOCATED IN UINTAH COUNTY, UTAH

SECTION 30, T8S, R23E, S.L.B.&M.

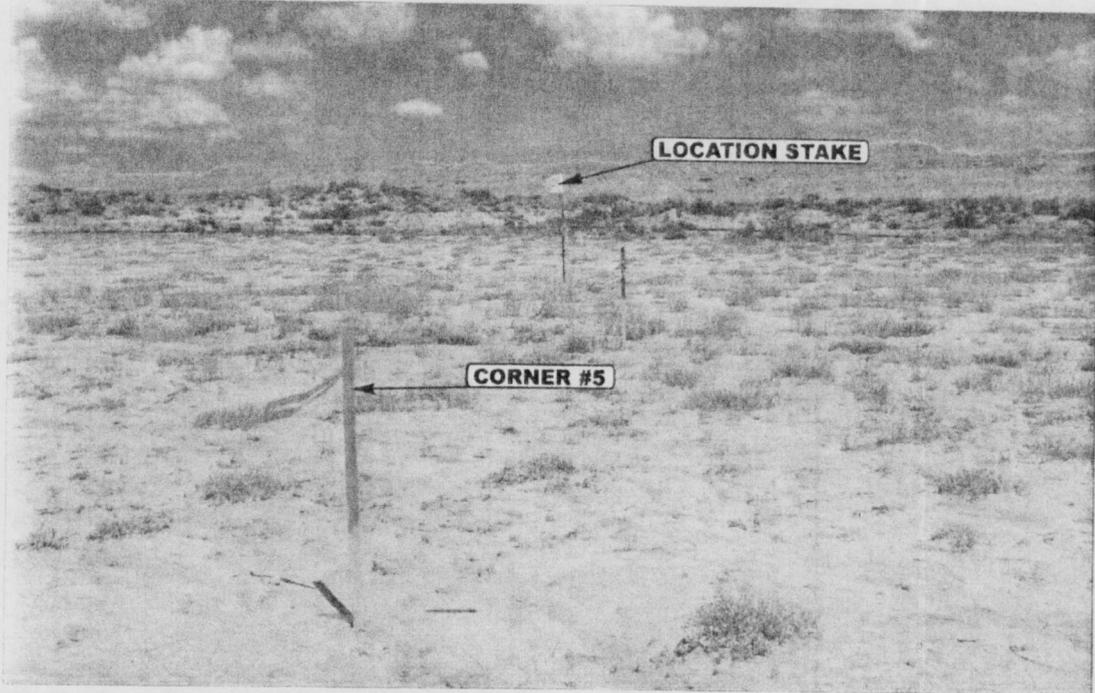


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

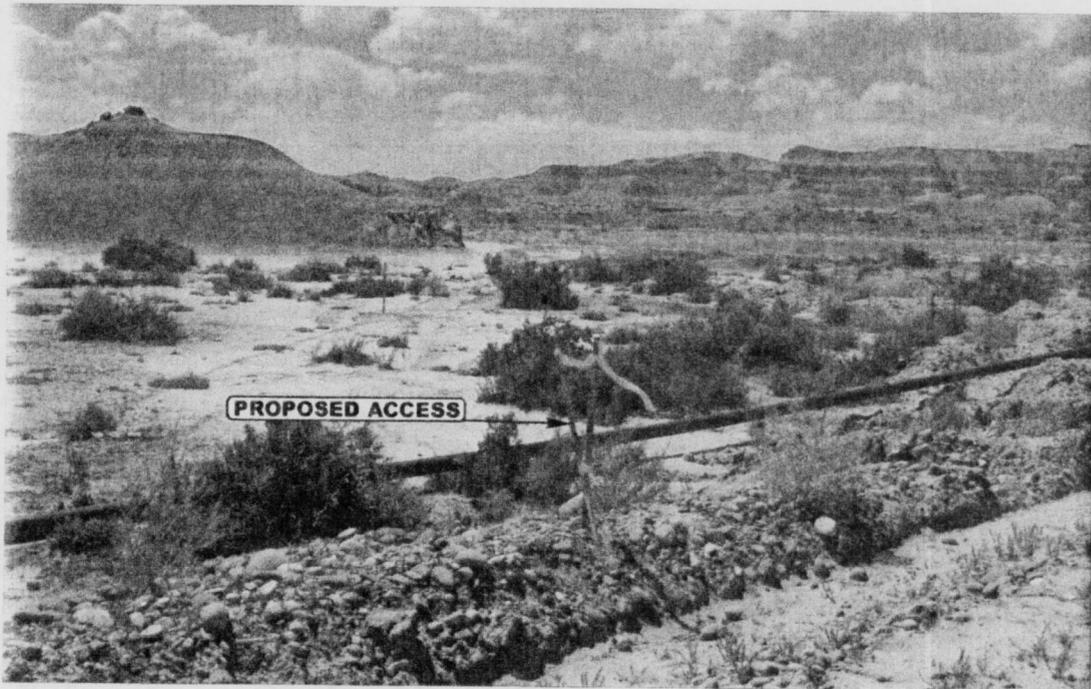


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

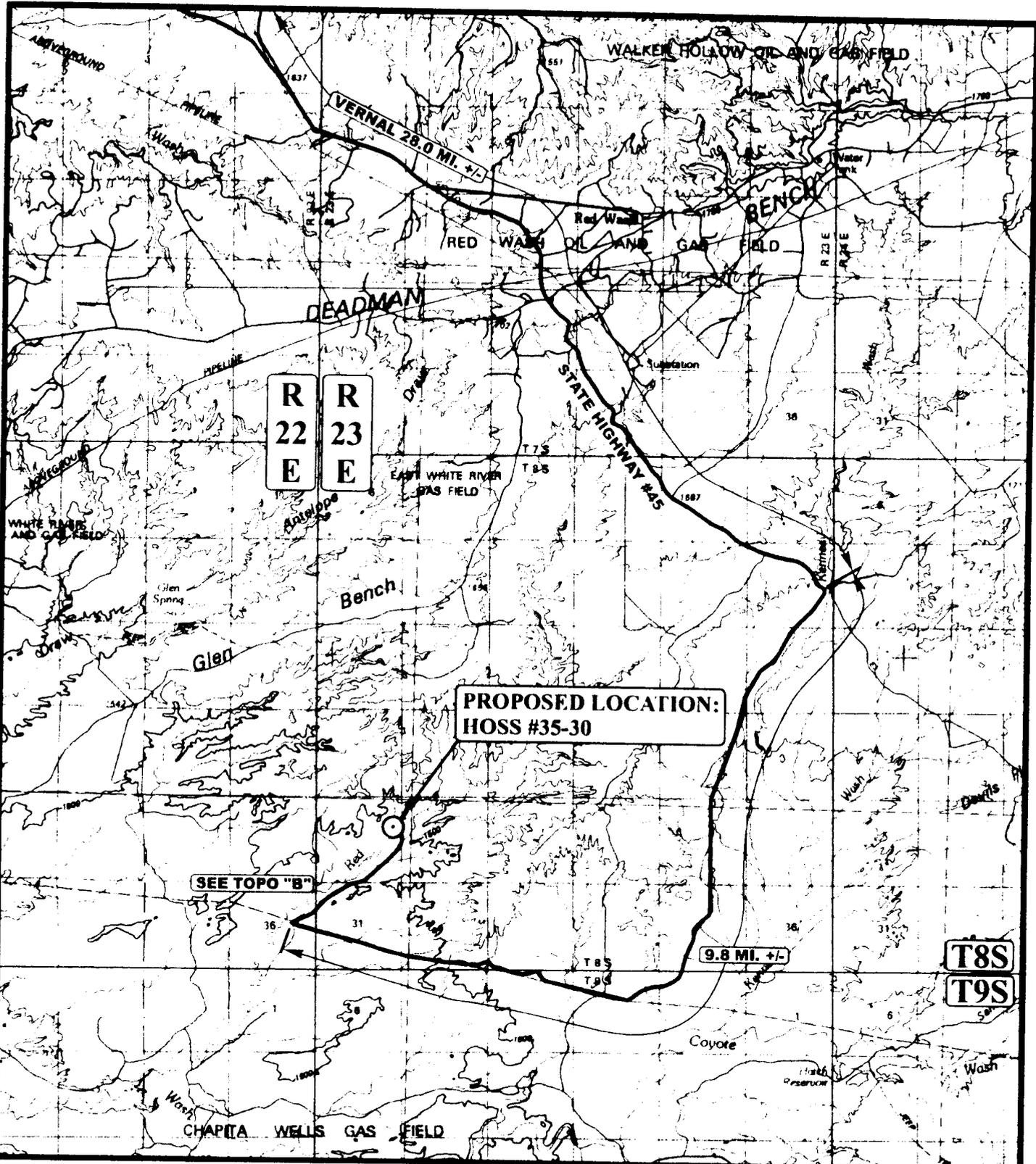
CAMERA ANGLE: NORTHWESTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07	14	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.A.	DRAWN BY: C.P.		REVISED: 00-00-00	



**PROPOSED LOCATION:
HOSS #35-30**

SEE TOPO "B"

9.8 MI. +/-

**T8S
T9S**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

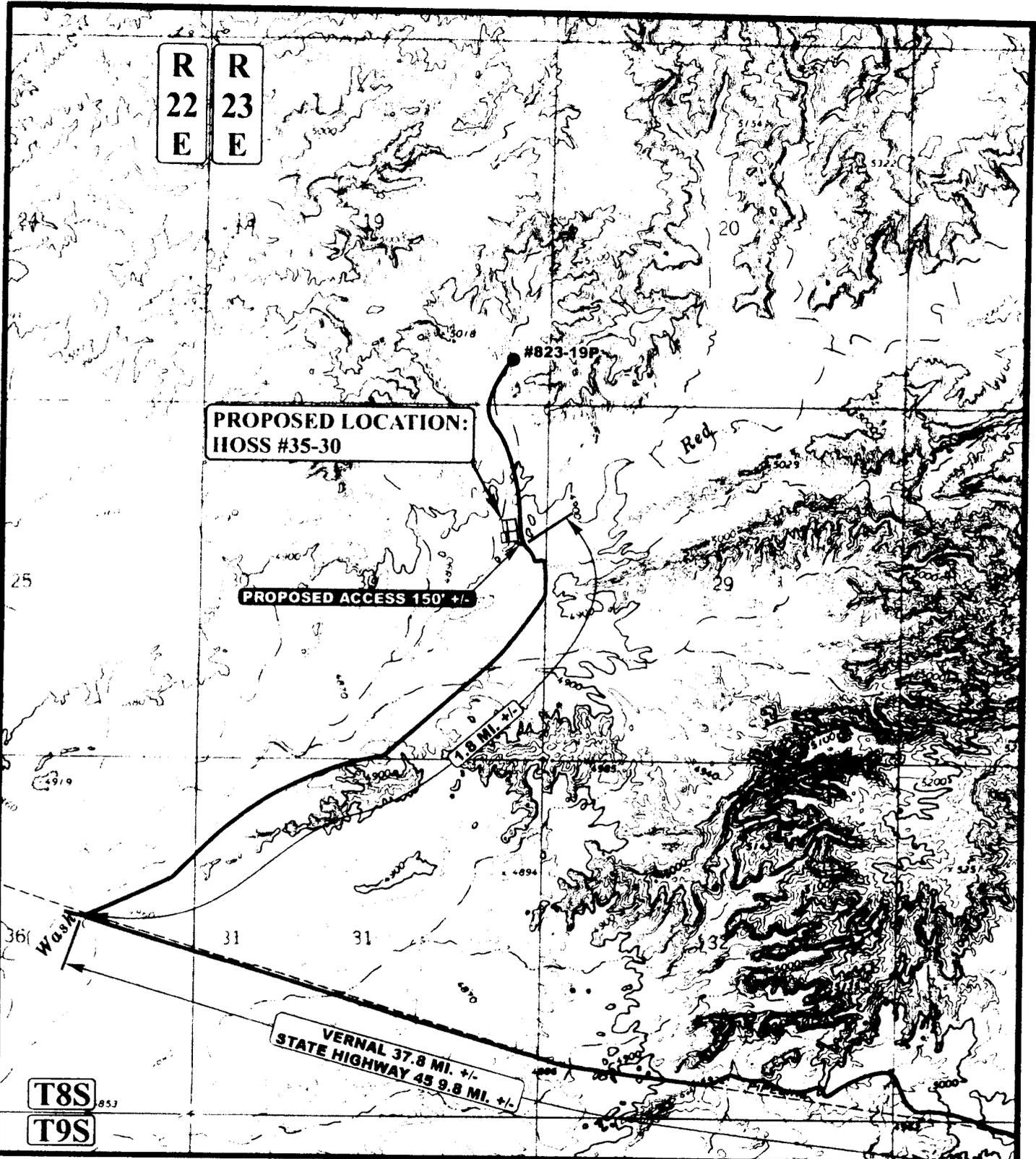
**HOSS #35-30
SECTION 30, T8S, R23E, S.L.B.&M.
1880' FNL 570' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
07 14 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





R
22
E

R
23
E

**PROPOSED LOCATION:
HOSS #35-30**

PROPOSED ACCESS 150' +/-

1.8 MI. +/-

**VERNAL 37.8 MI. +/-
STATE HIGHWAY 45 9.8 MI. +/-**

T8S
853

T9S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

N



EOG RESOURCES, INC.

**HOSS #35-30
SECTION 30, T8S, R23E, S.L.B.&M.
1880' FNL 570' FEL**



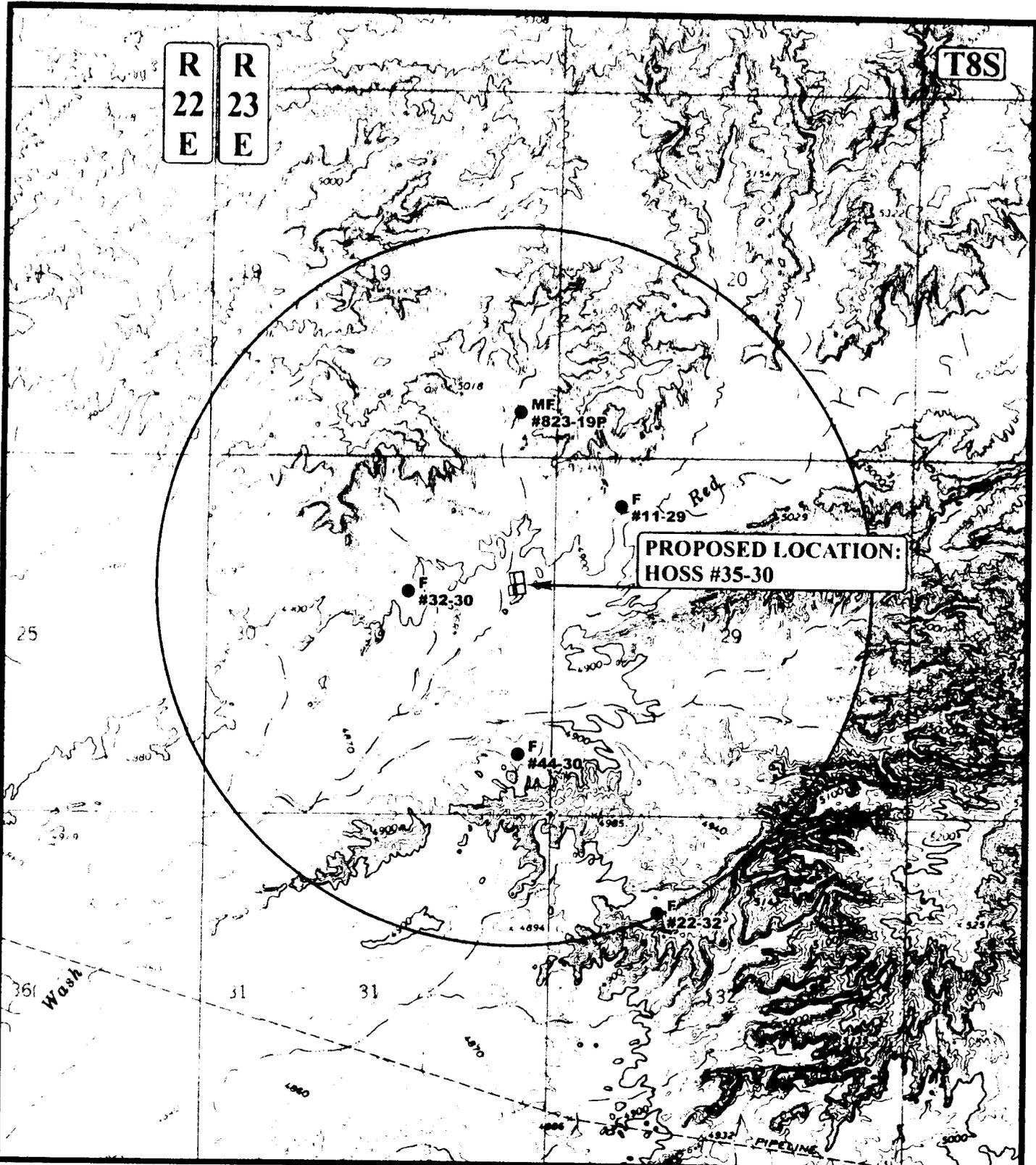
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07	14	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO



R
22
E

R
23
E

T8S

**PROPOSED LOCATION:
HOSS #35-30**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ◆ ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

**HOSS #35-30
SECTION 30, T8S, R23E, S.L.B.&M.
1880' FNL 570' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 14 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 35-30

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38706

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E SENE 1880FNL 570FEL
40.09580 N Lat, 109.36243 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD for the subject well was reached on 8/5/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED
SEP 17 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56326 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
EOG Resources, Inc.

8. Well Name and No.
Hoss 35-30

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

9. API Well No.
43-047-38706

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1880' FNL & 570' FEL (SENE)
Sec. 30-T8S-R23E 40.095800 LAT 109.362431 LON

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

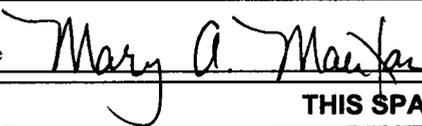
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature 

Date 10/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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RECEIVED
OCT 19 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1880' FNL & 570' FEL (SENE)
Sec. 30-T8S-R23E 40.095800 LAT 109.362431 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 35-30

9. API Well No.
43-047-38706

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

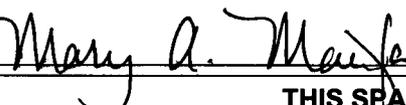
No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature



Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1880' FNL & 570' FEL (SENE)
Sec. 30-T8S-R23E 40.095800 LAT 109.362431 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 35-30

9. API Well No.
43-047-38706

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

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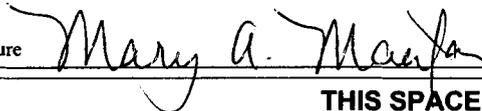
No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature



Date 02/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 13 2008

DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 38706
HOSS 35-30
8S 23E 30

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 35-30

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38706

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1880' FNL & 570' FEL (SENE)
Sec. 30-T8S-R23E 40.095800 LAT 109.362431 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion operations have begun on the subject well. Pending further evaluation, completion is expected to be finished within the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature *Mary A. Maestas*

Date 03/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

MAR 12 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 35-30

9. API Well No.
43-047-38706

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E SENE 1880FNL 570FEL
40.09580 N Lat, 109.36243 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/17/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59130 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 03/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED** **RECEIVED** **MAR 20 2008**

WELL CHRONOLOGY REPORT

Report Generated On: 03-18-2008

Well Name	HOSS 035-30	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38706	Well Class	1SA
County, State	UINTAH, UT	Spud Date	07-28-2007	Class Date	03-17-2008
Tax Credit	N	TVD / MD	10,090/ 10,090	Property #	059931
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,911/ 4,895				
Location	Section 30, T8S, R23E, SENE, 1880 FNL & 570 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304294	AFE Total	2,267,500	DHC / CWC	1,078,900/ 1,188,600
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	01-03-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1880' FSL & 570' FEL (SE/NE)
			SECTION 30, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.095836, LONG 109.361750 (NAD 27)
			TRUE #31
			OBJECTIVE: 10090' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-61400
			ELEVATION: 4895.2' NAT GL, 4895.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4895'), 4911' KB (16')
			EOG WI 100%, NRI 67%

03-15-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION STARTED.

03-16-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 20% COMPLETE.

03-19-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

03-20-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 80% COMPLETE.

03-21-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

03-22-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

03-23-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

03-27-2007 **Reported By** KAYLENE GARDNER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 3/24/2007 @ 9:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 3/24/2007 @ 6:00 PM.

04-21-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$71,871 **Completion** \$0 **Daily Total** \$71,871
Cum Costs: Drilling \$236,896 **Completion** \$0 **Well Total** \$236,896
MD 2,571 **TVD** 2,571 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU MAJOR AIR RIG # 28 ON 3/28/2007. DRILLED 12-1/4" HOLE TO 2580' GL. ENCOUNTERED NO WATER. RAN 59 JTS (2555.78') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2571' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 200 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/194 BBLS FRESH WATER. BUMPED PLUG W/1200# @ 9:07 AM, 3/31/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 12 BBLS INTO LEAD CEMENT. CIRCULATED 12 BBLS LEAD TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/3% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED W/CEMENT BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 10 MINUTES.

TOP JOB # 2: MIXED & PUMPED 90 SX (18.4 BBLS) OF PREMIUM CEMENT W/3% CaCl₂, & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE & RAN IN HOLE. TAG @ 2436' GL. PICK UP TO 2420' & RAN SURVEY, 1 1/4 DEGREE.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/16/2007 @ 3:30 PM.

07-27-2007		Reported By		PAT CLARK							
Daily Costs: Drilling		\$21,047		Completion		\$672		Daily Total		\$21,719	
Cum Costs: Drilling		\$257,943		Completion		\$672		Well Total		\$258,615	
MD	2,571	TVD	2,571	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MOVE RIG, RURT. 6 TRUCKS, 2 FORKLIFTS, 1 CRANE. RELEASED TRUCKS @ 17:30. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RIG MOVE W/WESTROC TRUCKING, PPE, LOCATION BOUNDARIES. 5 MEN, 44 HOURS. ESTIMATED TIME RIG ON DAYWORK - 10:00 ON 7-27-07. NOTIFIED JAMIE SPARGER//VERNAL BLM//BOP TEST//7-25-07//09:00. NOTIFIED CAROL DANIELS//STATE OIL AND GAS//SPUD//7-25-07 @ 09:15.								

07-28-2007		Reported By		PAT CLARK							
Daily Costs: Drilling		\$73,764		Completion		\$672		Daily Total		\$74,436	
Cum Costs: Drilling		\$331,707		Completion		\$1,344		Well Total		\$333,051	
MD	2,700	TVD	2,700	Progress	129	Days	1	MW	8.6	Visc	26.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	09:30	3.5	RURT. 5 MEN, 3.5 HRS.								
09:30	11:30	2.0	NU BOPE. RIG ON DAYWORK @ 09:30 ON 7-27-07.								
11:30	16:00	4.5	TEST BOPE. TEST HIGH 5000 PSI, LOW 250 PSI UPPER AND LOWER KELLY VALVE, SAFETY VALVE, DART VALVE, PIPE AND BLIND RAMS, KILL LINE, HCR, CHOKE LINE AND MANIFOLD, GAUGE VALVE. TEST HIGH 2500 PSI, LOW 250 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. R/D TESTER.								

16:00 22:00 6.0 INSTALL WEAR BUSHING. R/U WEATHERFORD TRS, PU BHA & TOOLS. TAG CEMENT @ 2435'. R/D WEATHERFORD TRS.
 22:00 01:00 3.0 CUT AND SLIP DRILL LINE.
 01:00 04:30 3.5 DRILL CEMENT/FLOAT EQUIP. FC @ 2528', GS @ 2571'. DRILL 10' TO 2581', SPOT HIGH VIS PILL, PERFORM F.I.T. TO 250 PSI FOR 10.5 PPG EMW.
 04:30 06:00 1.5 DRILL 2581' - 2700'. WOB 10K, RPM 65/67, SPP 800 PSI, DP 200 PSI, ROP 80 FPH.

MORNING TOUR 1 HAND SHORT, NO ACCIDENTS.
 SAFETY MEETINGS - P/U BHA, TEAMWORK.
 FORMATION - GREEN RIVER.
 MUD LOGGER MATT GJURGEVICH - 1 DAY

06:00 18.0 SPUD 7 7/8" HOLE AT 04:30 HRS, 7/28/07.

07-29-2007		Reported By		PAT CLARK							
Daily Costs: Drilling	\$32,215			Completion	\$0			Daily Total	\$32,215		
Cum Costs: Drilling	\$363,922			Completion	\$1,344			Well Total	\$365,266		
MD	4,310	TVD	4,310	Progress	1,610	Days	2	MW	8.6	Visc	27.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 2700' - 3047'. WOB 10K, RPM 65/67, SPP 850 PSI, DP 200 PSI, ROP 87 FPH.
10:00	10:30	0.5	SURVEY @ 2977' - 1/4 DEGREE.
10:30	13:30	3.0	DRILL 3047' - 3265'. SAME PARAMETERS, ROP 73 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL 3265' - 4310'. SAME PARAMETERS, ROP 65 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - CONNECTIONS, FIRST DAY BACK. FORMATION - GREEN RIVER @ 2243'. BG GAS - 175-540U, CONN GAS - 1670-2590U, HIGH GAS - 8217 @ 3267'. LITHOLOGY - SS-40%, SH-40%, LS-10%, SHLYSS-10%. CURRENT MW - 8.7 PPG, VIS - 28 SPQ. MUDLOGGER MATT GJURGEVICH - 2 DAYS.

07-30-2007		Reported By		PAT CLARK							
Daily Costs: Drilling	\$28,622			Completion	\$0			Daily Total	\$28,622		
Cum Costs: Drilling	\$392,545			Completion	\$1,344			Well Total	\$393,889		
MD	5,277	TVD	5,277	Progress	967	Days	3	MW	9.1	Visc	29.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
06:30	00:00	17.5	DRILL 4310' - 5090'. WOB 10-14K, RPM 60/67, SPP 1000 PSI, DP 200 PSI, ROP 45 FPH.
00:00	01:00	1.0	SURVEY @ 5020' - 2 DEG.
01:00	06:00	5.0	DRILL 5090' - 5277'. SAME PARAMETERS, ROP 37 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.

SAFETY MEETINGS – BOP, PPE.
 FORMATION – GREEN RIVER.
 BG GAS – 100-250U, CONN GAS – 300-550U, HIGH GAS – 2162U @4498'.
 LITHOLOGY – SS-30%, SH-30%, LIMESTONE-20%, SHLYSS-20%.
 FUEL – 6623 GALS, USED – 1155 GALS.
 CURRENT MW – 9 PPG, VIS – 31 SPQ.
 MUDLOGGER MATT GJURGEVICH – 3 DAYS.

07-31-2007		Reported By		PAT CLARK							
Daily Costs: Drilling	\$35,747			Completion	\$0			Daily Total	\$35,747		
Cum Costs: Drilling	\$428,292			Completion	\$1,344			Well Total	\$429,636		
MD	6,175	TVD	6,175	Progress	898	Days	4	MW	9.1	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LOST CIRCULATION – PICK UP AND CIRCULATE @ 60 STROKES WHILE MIXING LCM. LOST APPROX 200 BBLs. BUILD VOLUME W/LIQUID MUD AND RESERVE PIT WATER.
07:00	12:00	5.0	DRILL 5277' – 5527'. WOB 10-16K, RPM 50-65/67, SPP 1150 PSI, DP 200 PSI, ROP 50 FPH.
12:00	12:30	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILL 5527' – 6175'. SAME PARAMETERS, ROP 37 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETING – LOST CIRCULATION, HOUSEKEEPING. FORMATION – CHAPITA WELLS @ 5854'. BG GAS – 35-100U, CONN GAS – 150-300U, HIGH GAS – 1331U @ 5233'. LITHOLOGY: SS-30%,SH-20%,RED SHALE-40%, SHLYSS-10%. CURRENT MW – 9.1 PPG, VIS – 33 SPQ. FUEL – 5735 GALS, USED – 888 GALS. MUDLOGGER MATT GJURGEVICH – 4 DAYS.

08-01-2007		Reported By		PAT CLARK							
Daily Costs: Drilling	\$82,532			Completion	\$0			Daily Total	\$82,532		
Cum Costs: Drilling	\$510,825			Completion	\$1,344			Well Total	\$512,169		
MD	7,100	TVD	7,100	Progress	925	Days	5	MW	9.3	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6175' – 6445'. WOB 12-22K, RPM 50-65/67, SPP 1200 PSI, DP 200-300 PSI, ROP 36 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL 6445' – 7100'. SAME PARAMETERS, ROP 41 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS. SAFETY MEETINGS – POP-OFFS, TUGGER. FORMATION – BUCK CANYON @ 6570'. BG GAS – 40-125U, CONN GAS – 150-250U, HIGH GAS – 354U @ 6804'. LITHOLOGY – REDSH-30%, SS-40%, SH-20%, SHLYSS-10%. CURRENT MW – 9.4 PPG, VIS – 33 SPQ. FUEL – 4550 GALS, USED – 1185 GALS.

MUDLOGGER CHUCK HALSTEAD - 1 DAY.

08-02-2007	Reported By	JC SULLIVAN									
Daily Costs: Drilling	\$60,390	Completion	\$0	Daily Total	\$60,390						
Cum Costs: Drilling	\$571,215	Completion	\$1,344	Well Total	\$572,559						
MD	7,660	TVD	7,660	Progress	560	Days	6	MW	9.5	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG @ 7660

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7100' - 7197'. WOB 18-24K, RPM 48-65, SPP 1250 PSI, DP 100-250 PSI, ROP 24.2 FPH.
10:00	11:00	1.0	CIRCULATE DROP TOTCO & PUMP SLUG.
11:00	15:30	4.5	TRIP. POOH FOR BIT # 2.. L/D MTR & REAMERS.RECOVER TOTCO. 2.25°.
15:30	16:30	1.0	RIG REPAIR. L/D KELLY SPINNER.
16:30	17:00	0.5	SERVICE RIG.
17:00	20:00	3.0	TRIP. P/UP & M/UP BIT & MTR #2. RIH FILLING PIPE.
20:00	06:00	10.0	DRILLED F/ 7197' - 7660'. WOB 12- 16, RPM 64 ,STKS 120, GPM 423, PSI 1565, DP 150- 300 PSI, RPM TOTAL 132. OFF BTTM PSI 1290. MUD WT 9.6 VIS 34, AVG ROP 46.3 FPH.

FULL CREWS, NO ACCIDENTS,
SAFETY MEETINGS - WORKING ON MUD PUMPS,TRIPS
FUNCTION TESTED PIPE RAMS & BLIND RAMS

FORMATION - NORTH HORN @ 7190'
NO SHOWS
BG GAS - 45-95U, CONN GAS - 150-200U, TRIP GAS 698 @ 7197', HIGH GAS - 1431U @ 7391'.
LITHOLOGY - SS-65%, SH-25%, REDSH 10%.
FUEL - 4550 GALS, USED - 1185 GALS.
MUDLOGGERS MATT GJURGEVICH 4 DAYS, CHUCK HALSTEAD - 2 DAYS.

08-03-2007	Reported By	JC SULLIVAN									
Daily Costs: Drilling	\$25,255	Completion	\$0	Daily Total	\$25,255						
Cum Costs: Drilling	\$596,470	Completion	\$1,344	Well Total	\$597,814						
MD	8,780	TVD	8,780	Progress	1,120	Days	7	MW	9.6	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED F/ 7660' - 7943'. WOB 14- 16, RPM 64 ,STKS 120, GPM 423, PSI 1565, DP 150- 300 PSI, RPM TOTAL 132. OFF BTTM PSI 1290. MUD WT 9.6 VIS 34, AVG ROP 47.1 FPH.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILLED F/ 7943' - 8780'. WOB 16- 20, RPM 64 - 70 ,STKS 120, GPM 423, PSI 1580, DIF 100-200 PSI, RPM TOTAL 132 -138. OFF BTTM PSI 1420. MUD WT 9.6 VIS 34, AVG ROP 47.6 FPH.

FULL CREWS, NO ACCIDENTS,
SAFETY MEETINGS - WORKING ON MUD PUMPS & SCRUBBING
FUNCTION TESTED PIPE RAMS & CHECKED COM OK.

FORMATION – KMV PRICE RIVER @ 7710', KMV PRICE RIVER MIDDLE @ 8500'

SHOWS AS FOLLOWS:

- 7579' – 7599' GAS 3857U, NO FLARE
- 7680' – 7689' GAS 7797U, NO FLARE
- 7727' – 7771' GAS 3569U, NO FLARE
- 7854' – 7868' GAS 1712U, NO FLARE
- 8310' – 8316' GAS 3547U, NO FLARE
- 8367' – 8374' GAS 2305U, NO FLARE
- 8525' – 8542' GAS 4031U, NO FLARE

BG GAS – 600-1200U, CONN GAS – 1500-2000U, HIGH GAS – 7797U @ 7684'

LITHOLOGY – SS-60%, SH-30%, SILTSTONE 10%.

FUEL – 2305 GALS, USED – 1085 GALS.

MUDLOGGERS MATT GJURGEVICH 4 DAYS, CHUCK HALSTEAD – 3 DAYS.

08-04-2007	Reported By	JC SULLIVAN									
Daily Costs: Drilling	\$47,537	Completion	\$0	Daily Total	\$47,537						
Cum Costs: Drilling	\$644,008	Completion	\$1,344	Well Total	\$645,352						
MD	9,375	TVD	9,375	Progress	595	Days	8	MW	9.6	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED F/ 8780' – 8887. WOB 16– 20, RPM 50 , PUMP # 1STKS 125, GPM 425, PSI 1650, DIF 150–280 PSI, RPM TOTAL 116. OFF BTTM PSI 1420. MUD WT 9.7 VIS 34, AVG ROP 53.5 FPH.
08:00	08:30	0.5	SERVICE RIG.
08:30	09:30	1.0	RIG REPAIR. REPAIR DISCHARGE VALVE ON # 1 PUMP. MODULE LEAKING ON # 2 PUMP.
09:30	17:00	7.5	DRILLED F/ 8887' – 9150'. WOB 18–24, RPM 50–64 , PUMP # 2,STKS 120, GPM 423, PSI 1650, DIF 150–280 PSI, RPM TOTAL 118 –132. OFF BTTM PSI 1420. MUD WT 9.7 VIS 36, AVG ROP 35. FPH.
17:00	18:00	1.0	CIRCULATE FOR BIT TRIP# 3. DROP TOTCO & PUMP SLUG
18:00	21:00	3.0	TRIP.POOH
21:00	22:00	1.0	PU/LD BHA & TOOLS. RECOVER TOTCO 2°
22:00	01:00	3.0	TRIP. RIH FILLING PIPE.
01:00	06:00	5.0	DRILLED F/ 9150' – 9375'. WOB 13–15 , RPM 62–67 , PUMP # 2,STKS 120, GPM 423, PSI 1550, DIF 100– 200 PSI, RPM TOTAL 130 – 135. OFF BTTM PSI 1390. MUD WT 9.8 VIS 34, AVG ROP 45 FPH.

FULL CREWS, NO ACCIDENTS,
 SAFETY MEETINGS – PAINTING, TRIPPING
 FUNCTION TESTED PIPE RAMS, BLIND RAMS & CHECKED COM OK.

FORMATION – PRICE RIVER MIDDLE

SHOWS AS FOLLOWS:

- 9074' – 9171', 5080U, NO FLARE
- 9199' – 9219', 4258U, NO FLARE

BG GAS 2800U – 3200U, CONN GAS – 2250U – 3780U, TRIP GAS 5683U @ 9151' , HIGH GAS – 4258U @ 9209" , DOWNTIME GAS 4997U @ 9169'

LITHOLOGY – SS-60%, CARBSH-40%, SILTSTONE 10%.

FUEL - 3678 GALS, USED - 1145 GALS, RECEIVED 2518 GALLONS
 MUDLOGGERS MATT GJURGEVICH 4 DAYS, CHUCK HALSTEAD - 4 DAYS.

08-05-2007 **Reported By** JC SULLIVAN

Daily Costs: Drilling	\$26,387	Completion	\$9,839	Daily Total	\$36,226
Cum Costs: Drilling	\$670,395	Completion	\$11,183	Well Total	\$681,578

MD 10,090 **TVD** 10,090 **Progress** 715 **Days** 9 **MW** 9.8 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATE

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED F/ 9375' - 9577'. WOB 13-16 , RPM 62-67 , PUMP # 2,STKS 120, GPM 423, PSI 1550, DIF 100- 200 PSI, ROTARY 62 - 67 RPM TOTAL130 - 135. OFF BTM PSI 1390. MUD WT 9.8 VIS 34, AVG ROP 44.8 FPH.
10:30	11:00	0.5	SERVICE RIG.
11:00	03:00	16.0	DRILLED F/ 9577' - 10090' (TD) . WOB 16-24 , RPM 62-67 , PUMP # 2,STKS 120, GPM 423, PSI 1780, DIF 100- 200 PSI, ROTARY 55- 60 RPM TOTAL123-128. OFF BTM PSI 1535. MUD WT 10.0 VIS 36, AVG ROP 32 FPH. REACHED TD AT 03:00 HRS, 8/5/07.
03:00	04:00	1.0	CIRCULATE BTMS UP FOR SHORT TRIP.
04:00	05:30	1.5	TRIP. 20 STD SHORT TRIP.
05:30	06:00	0.5	CIRCULATE BTMS UP PRIOR TO SPOTTING HEAVY PILL.

FULL CREWS, NO ACCIDENTS,
 SAFETY MEETINGS - WORKING TOGETHER, CHEMICALS
 FUNCTION TESTED PIPE RAMS, CHECKED COM OK.

FORMATION - KMV LOWER MIDDLE PRICE 9400', SEGO 9900'
 SHOWS AS FOLLOWS:
 9689' - 9997', GAS 5565U, FLARE 1-4'
 9789' - 9798' . GAS 4745U, FLARE 1-4'
 9811' - 9815', GAS 4784U, FLARE 1-4'
 9884' - 9920', GAS 5239U, FLARE 2-8'
 9965' - 9979', GAS 5977U, FLARE 12-14'

BG GAS 4800U - 5400U, CONN GAS - 5200U - 5975U, HIGH GAS - 5977U @ 9976'.
 LITHOLOGY - SS-45%, CARBSH-45%, SILTSTONE 10%.
 FUEL - 2434 GALS, USED - 1244 GALS,
 MUDLOGGERS MATT GJURGEVICH 4 DAYS, CHUCK HALSTEAD - 5 DAYS.
 CSG POINT COST \$678,691

08-06-2007 **Reported By** JC SULLIVAN

Daily Costs: Drilling	\$49,648	Completion	\$370	Daily Total	\$50,018
Cum Costs: Drilling	\$720,044	Completion	\$11,553	Well Total	\$731,597

MD 10,090 **TVD** 10,090 **Progress** 0 **Days** 10 **MW** 10.1 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LAND PRODUCTION CSG

Start	End	Hrs	Activity Description
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06:00 07:00 1.0 CIRCULATE & SPOT 320 BBLs 14.0 PPG HEAVY PILL.
 07:00 12:00 5.0 OTHER. SAFETY SHUT DOWN.
 12:00 18:00 6.0 TRIP . L/D DRILL PIPE. BREAK KELLY
 18:00 20:00 2.0 LD BHA & TOOLS. PULL WEAR BUSHING.
 20:00 22:00 2.0 RU CALIBER SERVICE SERVICE TOOLS. HELD SAFETY MEETING.
 22:00 06:00 8.0 RUN 4.5 OD, 11.6#, P-110, LTC PRODUCTION CASING AS FOLLOWS: :FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 55 JTS CSG, MARKER JT @ 7682', 113 JTS CSG, MARKER JT @ 5235', 123 JTS CSG, (236 JTS TOTAL) CASING MANDREL HANGER. P/U JT # 237 VERIFIED BOTTOM, L/D SAME AND P/U HANGER JT. FILL PIPE @ SHOE, 5200', 7800'. LOST RETURNS @ 6100' FT. RUN IN HOLE ATTEMPTING TO FILL FROM BACKSIDE FILLING FROM BACKSIDE THRU TRIP TANK. TOTAL 90 BBLs.

1 - ACCIDENT REPORTED. FLOORMAN JASON DE LAURENTIS.

SAFETY MEETINGS - L/D PIPE, R/UP & RUN CSG
 FUNCTION TESTED PIPE RAMS, CHECKED COM OK.
 FUEL - 1799 GALS, USED - 635 GALS,
 MUDLOGGERS MATT GJURGEVICH 4 DAYS, CHUCK HALSTEAD - 6 DAYS.

08-07-2007		Reported By		JC SULLIVAN							
Daily Costs: Drilling		\$22,948		Completion		\$196,308		Daily Total		\$219,256	
Cum Costs: Drilling		\$742,992		Completion		\$207,861		Well Total		\$950,853	
MD	10,090	TVD	10,090	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	R/D CALIBER SERVICE TOOLS
07:30	09:00	1.5	WAIT ON CEMENTERS FROM ANOTHER JOB.
09:00	10:30	1.5	RU SCHLUMBER SERVICE TOOLSHELD SAFETY MEETING.
10:30	13:30	3.0	CEMENTING 4.5" OD, 11.6#, HCP-110, LTC PRODUCTION CSG AS FOLLOWS: PRESSURE TEST LINES TO 5,000 PSI. PUMP 20 BBL MUD FLUSH, 20 BBL FRESH WATER, MIX AND PUMP 640 SX (339.6 BBLs), 1907 CU/FT) LEAD CEMENT @ 11.5 PPG, 2.98 YIELD, H2O 18.2 GAL/SK, +10%, D.20+.2%D167+.2%D046+.5%D013+.125 LBS/PERSK D130+.5%D065. MIX AND PUMP 1575 SX (361.8 BBLs), 2031.7 CU/FT) TAIL CEMENT @ 14.1 PPG, 1.29 YIELD, H2O 5.96 GAL/SK+2%D020+.1%D046+.2%D065+.2%D167+.1%D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/ 156 BBLs FRESH WATER W/2 GALS/1000 L064. NO RETURNS, MAX PRESSURE 2361 PSI, BUMP PLUG @ 13:27 HRS TO 3400 PSI. BLED BACK 2 BBL, FLOAT HELD. R/D SCHLUMBERGER.
13:30	14:30	1.0	LAND CSG MANDREL W/ 79,000 LBS STRING WEIGHT. LOCK DOWN AND TEST TO 5000 PSI. REMOVE CEMENT HEAD AND LANDING JT.
14:30	18:00	3.5	NDBOPE AND CLEAN MUD TANKS. TRANSFER 2 JTS 4 1/2", 11.6#, HC P-110, LTC CASING(78.52 TOTAL TO HOSS 36-30.. TRANSFER 1 MARKER JT 4 1/2", 11.6#, HC P-110 CASING (20.37' TOL) TO HOSS 36-30. TRANSFER 1200 GALS DIESEL FUEL @ 2.85/GAL TO HOSS 36-30. RIG MOVE MILEAGE 1/2 MILE WESTROC TRUCKING WILL BE HERE ON 8-7-07 @ 07:00 .

WILL MOVE CAMPS TO NEW LOCATION @ 06:00 HRS
 MUDLOGGERS MATT GJURGEVICH 4 DAYS, CHUCK HALSTEAD - 6 DAYS.

18:00 06:00 12.0 RDMO HOSS 35-30.

NO ACCIDENTS REPORTED. FULL CREWS
 TRANSFERED 2 JTS 4 1/2", 11.6#, HC P-110, LTC CASING(78.52 TOTAL TO HOSS 36-30..
 TRANSFERED 1 MARKER JT 4 1/2", 11.6#, HC P-110 CASING (20.37' TOL) TO HOSS 36-30.
 TRANSFER 1600 GALS DIESEL FUEL @ 2,85/GAL TO HOSS 36-30.

RIG MOVE MILEAGE 1/2 MILE
 WESTROC TRUCKING WILL BE HERE ON 8-7-07 @ 07:00 HRS
 WILL MOVE CAMPS TO NEW LOCATION @ 06:00 HRS.
 MUDLOGGERS MATT GJURGEVICH 4 DAYS, CHUCK HALSTEAD - 6 DAYS.
 CSG POINT COST \$740,104.

ESTIMATED TIME ON DAY WORK FOR HOSS 36-30 (8-8-2007 @ 18 :00 HRS).
 ESTIMATED TIME OF SPUD DATE FOR HOSS 36-30 (8-9-2007) @ 06:00 HRS)

06:00 18.0 RIG RELEASED @ 18:00 HRS, 8/6/07.
 CASING POINT COST \$742,992

08-15-2007		Reported By		SEARLE							
Daily Costs: Drilling	\$0	Completion	\$45,460	Daily Total	\$45,460						
Cum Costs: Drilling	\$742,992	Completion	\$253,321	Well Total	\$996,313						
MD	10,090	TVD	10,090	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 10033.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
		24.0	RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 980'. EST CEMENT TOP @ 2560'. RD SCHLUMBERGER. WO COMPLETION.								
JRS											

02-02-2008		Reported By		SEARLE							
Daily Costs: Drilling	\$0	Completion	\$750	Daily Total	\$750						
Cum Costs: Drilling	\$742,992	Completion	\$254,071	Well Total	\$997,063						
MD	10,090	TVD	10,090	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 10033.0		Perf :	PKR Depth : 0.0							
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU FRAC TREE. PRESSURE TEST CASING TO 8500 PSIG. BLED OFF CASING. SWI.								

02-14-2008		Reported By		JOE VIGIL							
Daily Costs: Drilling	\$0	Completion	\$12,856	Daily Total	\$12,856						

Cum Costs: Drilling \$742,992 **Completion** \$266,927 **Well Total** \$1,009,919
MD 10,090 **TVD** 10,090 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10033.0** **Perf : 9650'-9882'** **PKR Depth : 0.0**

Activity at Report Time: FRAC LPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9650'-51', 9654'-55', 9688'-89', 9692'-93', 9708'-09', 9717'-18', 9780'-81', 9791'-92', 9803'-04', 9822'-23' & 9880'-82' @ 3 SPF & 120° PHASING. RDWL. SDFN.

02-15-2008 **Reported By** JOE VIGIL

Daily Costs: Drilling \$0 **Completion** \$38,510 **Daily Total** \$38,510
Cum Costs: Drilling \$742,992 **Completion** \$305,437 **Well Total** \$1,048,429
MD 10,090 **TVD** 10,090 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10033.0** **Perf : 8662'-9882'** **PKR Depth : 0.0**

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7741 GAL WF16 LINEAR PAD, 8517 GAL WF16 LINEAR W/1# & 1.5#, 43277 GAL 16# DELTA 200+ W/151000# 20/40 SAND @ 1-4 PPG. MTP 7050 PSIG. MTR 52 BPM. ATP 5178 PSIG. ATR 46 BPM. ISIP 2885 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9600'. PERFORATED LPR FROM 9425'-26', 9442'-43', 9469'-70', 9482'-84', 9503'-04', 9524'-25', 9533'-34', 9549'-50', 9567'-68', 9571'-72' & 9585'-86' @ 3 SPF & 120° PHASING. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5020 GAL WF16 LINEAR PAD, 6322 GAL WF16 LINEAR 1# & 1.5#, 25576 GAL 16# DELTA 200 + WITH # 89800 20/40 SAND @ 1-4 PPG. MTP 6975 PSIG. MTR 52.4 BPM. ATP 5711 PSIG. ATR 50 BPM. ISIP 3034 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 9380'. PERFORATE MPR FROM 9236'-37', 9244'-45', 9260'-61', 9273'-74', 9296'-97', 9313'-14', 9317'-18', 9344'-45', 9349'-50', 9352'-53', 9362'-63', 9365'-66', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4288 GAL WF16 LINEAR PAD, 6171 GAL WF16 LINEAR 1# & 1.5#, 23561 GAL 16# DELTA 200 + WITH 89800# 20/40 SAND @ 1-4 PPG. MTP 7239 PSIG. MTR 54.4 BPM. ATP 6535 PSIG. ATR 45.9 BPM. ISIP 3644 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 9160'. PERFORATE MPR FROM 9016'-17', 9031'-32', 9043'-44', 9051'-52', 9056'-57', 9061'-62', 9087'-88', 9098'-99', 9129'-30', 9136'-37', 9140'-41', 9146'-47', @ 3 SPF @ 120° PHASING. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4546 GAL WF16 LINEAR PAD, 7258 GAL WF16 LINEAR 1# & 1.5#, 32653 GAL 16# DELTA 200 + WITH # 108900 20/40 SAND @ 1-4 PPG. MTP 8388 PSIG. MTR 54 BPM. ATP 6394 PSIG. ATR 46.6 BPM. ISIP 4010 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 9000'. PERFORATE MPR FROM 8856'-57', 8867'-68', 8875'-76', 8883'-84', 8900'-01', 8920'-21', 8934'-35', 8941'-42', 8947'-48', 8967'-68', 8982'-83', 8985'-86' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4507 GAL WF16 LINEAR PAD, 8247 GAL WF16 LINEAR 1# & 1.5#, 39074 GAL 16# DELTA 200 + WITH #136500 20/40 SAND @ 1-4 PPG. MTP 7788 PSIG. MTR 52 BPM. ATP 5548 PSIG. ATR 49.5 BPM. ISIP 2819 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8820'. PERFORATE MPR FROM 8662'-63', 8668'-69', 8685'-86', 8695'-96', 8715'-16', 8725'-26', 8739'-40', 8776'-77', 8783'-84', 8791'-92', 8799'-8800', 8802'-03', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4611 GAL WF16 LINEAR PAD, 8321 GAL WF16 LINEAR 1# & 1.5#, 48976 GAL 16# DELTA 200 + WITH # 171300 20/40 SAND @ 1-4 PPG. MTP 6144 PSIG. MTR 52.8 BPM. ATP 4388 PSIG. ATR 51 BPM. ISIP 2250 PSIG. RD HALLIBURTON. SIWFN.

02-16-2008 **Reported By** JOE VIGIL

Daily Costs: Drilling \$0 **Completion** \$10,864 **Daily Total** \$10,864
Cum Costs: Drilling \$742,992 **Completion** \$316,301 **Well Total** \$1,059,293

MD 10,090 **TVD** 10,090 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD** : 10033.0 **Perf** : 7158'-9882' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8634'. PERFORATED MPR/UPR FROM 8484'-85' (MISFIRE), 8490'-91', 8508'-09', 8513'-14', 8519'-20' (MISFIRE), 8531'-32', 8535'-36', 8565'-66', 8587'-88', 8597'-98', 8608'-09' & 8622'-23' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4273 GAL WF16 LINEAR PAD, 8915 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 43197 GAL 16# DELTA 200+ W/151300# 20/40 SAND @ 1-4 PPG. MTP 6148 PSIG. MTR 53.6 BPM. ATP 4699 PSIG. ATR 52 BPM. ISIP 2818 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 8390'. PERFORATED UPR FROM 8222'-23', 8242'-43', 8275'-77', 8291'-92', 8308'-09', 8324'-25', 8328'-29', 8356'-57', 8362'-64' & 8376'-77' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4121 GAL WF16 LINEAR PAD, 8605 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 17115 GAL 16# DELTA 200+ W/57100# 20/40 SAND @ 1-4 PPG. MTP 8357 PSIG. MTR 51.2 BPM. ATP 6478 PSIG. ATR 43 BPM. ISIP 2852 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 8160'. PERFORATED UPR FROM 7993'-94', 7997'-98', 8004'-05', 8014'-15', 8045'-46', 8066'-67', 8085'-86', 8098'-99', 8117'-18', 8126'-27', 8142'-43' & 8146'-47' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6073 GAL WF16 LINEAR PAD, 7850 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 27153 GAL 16# DELTA 200+ W/97200# 20/40 SAND @ 1-4 PPG. MTP 6892 PSIG. MTR 52.8 BPM. ATP 4840 PSIG. ATR 47.4 BPM. ISIP 2491 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 7950'. PERFORATED UPR FROM 7745'-46', 7753'-54', 7768'-69', 7772'-73', 7799'-7800', 7814'-15', 7821'-22', 7856'-57', 7875'-76', 7896'-97', 7924'-25' & 7937'-38' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4339 GAL WF16 LINEAR PAD, 6231 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 27356 GAL 16# DELTA 200+ W/96050# 20/40 SAND @ 1-4 PPG. MTP 7700 PSIG. MTR 51.4 BPM. ATP 5260 PSIG. ATR 48 BPM. ISIP 2153 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 7715'. PERFORATED UPR FROM 7525'-26', 7533'-34', 7559'-60', 7585'-86', 7592'-93', 7603'-04', 7629'-30', 7647'-48', 7683'-84', 7689'-90', 7694'-95' & 7700'-01' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4228 GAL WF16 LINEAR PAD, 8395 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 53044 GAL 16# DELTA 200+ W/150700# 20/40 SAND @ 1-4 PPG. MTP 5497 PSIG. MTR 51.5 BPM. ATP 4280 PSIG. ATR 49.1 BPM. ISIP 2364 PSIG. RD HALLIBURTON.
			RUWL. SET 10K CFP AT 7355'. PERFORATED UPR FROM 7158'-59', 7163'-64', 7178'-79', 7181'-82', 7205'-06', 7215'-16', 7231'-32', 7252'-53', 7272'-73', 7303'-04', 7329'-30' & 7336'-37' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4157 GAL WF16 LINEAR PAD, 6396 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 22396 GAL 16# DELTA 200+ W/78300# 20/40 SAND @ 1-4 PPG. MTP 8241 PSIG. MTR 51.6 BPM. ATP 5911 PSIG. ATR 45.2 BPM. ISIP 1704 PSIG. RD HALLIBURTON. SDFN.

02-17-2008	Reported By	JOE VIGIL			
Daily Costs: Drilling	\$0	Completion	\$527,456	Daily Total	\$527,456
Cum Costs: Drilling	\$742,992	Completion	\$843,757	Well Total	\$1,586,750

MD 10,090 **TVD** 10,090 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD** : 10033.0 **Perf** : 5800'-9882' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RUWL. SET 10K CFP AT 7100'. PERFORATED BA FROM 6919'-20', 6938'-39', 6946'-47', 6970'-71', (MISFIRED 6979'-80') 6980'-81', 6994'-95', 7006'-07', 7034'-35', 7055'-56', 7063'-64' & 7082'-83' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/4239 GAL WF16 LINEAR PAD, 8490 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 17679 GAL 16# DELTA 200+ W/58400# 20/40 SAND @ 1-4 PPG. MTP 6661 PSIG. MTR 52.4 BPM. ATP 5196 PSIG. ATR 48.7 BPM. ISIP 1753 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6840'. PERFORATED BA FROM 6503'-04', 6532'-33', 6541'-42', 6592'-93', 6601'-02', 6634'-35', 6667'-68', 6737'-38', 6772'-73', 6805'-06', 6811'-12' & 6821'-22' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/4227 GAL WF16 LINEAR PAD, 6396 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 29907 GAL 16# DELTA 200+ W/105600# 20/40 SAND @ 1-4 PPG. MTP 6765 PSIG. MTR 52.5 BPM. ATP 4867 PSIG. ATR 50 BPM. ISIP 1971 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6010'. PERFORATED CA FROM 5953'-55', 5961'-63', 5971'-75' & 5983'-87' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/3196 GAL WF16 LINEAR PAD, 6344 GAL WF16 LINEAR W/1# & 1.5#, 22464 GAL 16# DELTA 200+ W/79700 20/40 SAND @ 1-4 PPG. MTP 3577 PSIG. MTR 40.4 BPM. ATP 2717 PSIG. ATR 38.1 BPM. ISIP 1943 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 5900'. PERFORATED CA FROM 5874'-84' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/2513 GAL WF16 LINEAR PAD, 4266 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 17287 GAL 16# DELTA 200+ W/58600# 20/40 SAND @ 1-4 PPG. MTP 3453 PSIG. MTR 41.6 BPM. ATP 3152 PSIG. ATR 40.5 BPM. ISIP 2023 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 5820'. PERFORATED PP FROM 5800'-10' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/2286 GAL WF16 LINEAR PAD, 4262 GAL WF16 LINEAR W/1# & 1.5# 20/40 SAND, 22474 GAL 16# DELTA 200+ W/78000# 20/40 SAND @ 1-4 PPG. MTP 3584 PSIG. MTR 41.7 BPM. ATP 3131 PSIG. ATR 40.2 BPM. ISIP 2044 PSIG. RD HALLIBURTON.

RUWL. SET 10K CBP AT 5651'. BLEED OFF PRESSURE. RDWL. SDFN.

02-19-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0			Completion	\$44,146			Daily Total	\$44,146		
Cum Costs: Drilling	\$742,992			Completion	\$887,903			Well Total	\$1,630,896		
MD	10,090	TVD	10,090	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10033.0		Perf : 5800'-9882'				PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	SICP 0 PSIG. MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/MILL & PUMP OFF BIT SUB TO 5651'. RU TO DRILL PLUGS. SDFN.								

02-20-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0			Completion	\$12,460			Daily Total	\$12,460		
Cum Costs: Drilling	\$742,992			Completion	\$900,363			Well Total	\$1,643,356		
MD	10,090	TVD	10,090	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10033.0		Perf : 5800'-9882'				PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5651', 5830', 5900', 6010', 6840', 7100', 7355', 7715', 7950', 8160', 8390', 8634', 8820' & 9000'. (14 OF 17 PLUGS). POH TO 5630'. SDFN.								

02-21-2008		Reported By		HAL IVIE							
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Formation : MESAVERDE / PBTB : 10033.0 Perf : 5800'-9882' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 450 PSIG, CP- 450 PSIG. 50 BFPH. RECOVERED 1202 BBLS, 14374 BLWTR

02-25-2008 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$2,575 Daily Total \$2,575

Cum Costs: Drilling \$742,992 Completion \$968,848 Well Total \$1,711,841

MD 10,090 TVD 10,090 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTB : 10033.0 Perf : 5800'-9882' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 450 PSIG, CP- 500 PSIG. 39 BFPH. RECOVERED 952 BBLS, 13422 BLWTR

02-26-2008 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$2,575 Daily Total \$2,575

Cum Costs: Drilling \$742,992 Completion \$971,423 Well Total \$1,714,416

MD 10,090 TVD 10,090 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTB : 10033.0 Perf : 5800'-9882' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 1000 PSIG. 34 BFPH. RECOVERED 828 BLW. 12594 BLWTR.

02-27-2008 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$2,575 Daily Total \$2,575

Cum Costs: Drilling \$742,992 Completion \$973,998 Well Total \$1,716,991

MD 10,090 TVD 10,090 Progress 0 Days 26 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTB : 10033.0 Perf : 5800'-9882' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1850 PSIG. 28 BFPH. RECOVERED 692 BLW. 11902 BLWTR.

02-28-2008 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$3,565 Daily Total \$3,565

Cum Costs: Drilling \$742,992 Completion \$977,563 Well Total \$1,720,556

MD 10,090 TVD 10,090 Progress 0 Days 27 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTB : 10033.0 Perf : 5800'-9882' PKR Depth : 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 24/64 CHOKE. FTP- 650 PSIG, CP- 1850 PSIG. 32 BFPH. RECOVERED 770 BBLS, 11132 BLWTR.

02-29-2008 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$1,975	Daily Total	\$1,975
Cum Costs: Drilling	\$742,992	Completion	\$979,538	Well Total	\$1,722,531

MD 10,090 **TVD** 10,090 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 10033.0 **Perf :** 5800'-9882' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: SI DUE TO ROAD CONDITIONS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 6 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1850 PSIG. 33 BFPH. RECOVERED 168 BLW. 10964 BLWTR. SI DUE TO ROAD CONDITIONS.

03-18-2008 **Reported By** HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$742,992	Completion	\$979,538	Well Total	\$1,722,531

MD 10,090 **TVD** 10,090 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 10033.0 **Perf :** 5800'-9882' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 850 & CP 2400 PSI. TURNED WELL TO QUESTAR SALES AT 9:30 AM, 03/17/08. FLOWED 164 MCFD RATE ON 12/64" POS CHOKE. STATIC 305.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU61400

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENE 1880FNL 570FEL 40.09580 N Lat, 109.36243 W Lon
 At top prod interval reported below SENE 1880FNL 570FEL 40.09580 N Lat, 109.36243 W Lon
 At total depth SENE 1880FNL 570FEL 40.09580 N Lat, 109.36243 W Lon

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. HOSS 35-30
9. API Well No. 43-047-38706
10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
11. Sec., T., R., M., or Block and Survey or Area Sec 30 T8S R23E Mer SLB
12. County or Parish JINTAH 13. State UT
14. Date Spudded 03/24/2007 15. Date T.D. Reached 08/05/2007 16. Date Completed D & A Ready to Prod. 03/17/2008 17. Elevations (DF, KB, RT, GL)* 4895 GL
18. Total Depth: MD 10090 TVD 19. Plug Back T.D.: MD 10033 TVD 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/WP/GR 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2571		670			
7.875	4.500 P-110	11.6	0	10080		2215			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8452							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5800	9882	9650 TO 9882		3	
B)			9425 TO 9586		3	
C)			9236 TO 9366		3	
D)			9016 TO 9147		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9650 TO 9882	59,700 GALS GELLED WATER & 151,000# 20/40 SAND
9425 TO 9586	37,083 GALS GELLED WATER & 89,800# 20/40 SAND
9236 TO 9366	34,185 GALS GELLED WATER & 89,800# 20/40 SAND
9016 TO 9147	44,622 GALS GELLED WATER & 108,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/17/2008	03/24/2008	24	→	20.0	162.0	170.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 900	2400.0	→	20	162	170		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #59552 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **** APR 11 2008
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5800	9882		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	2268 2917 5036 5247 5862 6528 7707 8525

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

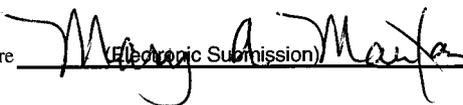
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59552 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 04/09/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 35-30 - ADDITIONAL REMARKS (CONTINUED):

8856-8986	3/spf
8662-8803	3/spf
8490-8623	3/spf
8222-8377	3/spf
7993-8147	3/spf
7745-7938	3/spf
7525-7701	3/spf
7158-7337	3/spf
6919-7083	3/spf
6503-6822	3/spf
5953-5987	3/spf
5874-5884	3/spf
5800-5810	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8856-8986	51,993 GALS GELLED WATER & 136,500# 20/40 SAND
8662-8803	62,073 GALS GELLED WATER & 171,300# 20/40 SAND
8490-8623	56,550 GALS GELLED WATER & 151,300# 20/40 SAND
8222-8377	30,006 GALS GELLED WATER & 57,100# 20/40 SAND
7993-8147	41,241 GALS GELLED WATER & 97,200# 20/40 SAND
7745-7938	38,091 GALS GELLED WATER & 96,050# 20/40 SAND
7525-7701	65,832 GALS GELLED WATER & 150,700# 20/40 SAND
7158-7337	33,114 GALS GELLED WATER & 78,300# 20/40 SAND
6919-7083	30,408 GALS GELLED WATER & 58,400# 20/40 SAND
6503-6822	40,530 GALS GELLED WATER & 105,600# 20/40 SAND
5953-5987	32,004 GALS GELLED WATER & 79,700# 20/40 SAND
5874-5884	24,066 GALS GELLED WATER & 58,600# 20/40 SAND
5800-5810	29,022 GALS GELLED WATER & 78,000# 20/40 SAND

Perforated the Lower Price River from 9650-51', 9654-55', 9688-89', 9692-93', 9708-09', 9717-18', 9780-81', 9791-92', 9803-04', 9822-23' & 9880-82' w/ 3 spf.

Perforated the Lower Price River from 9425-26', 9442-43', 9469-70', 9482-84', 9503-04', 9524-25', 9533-34', 9549-50', 9567-68', 9571-72' & 9585-86' w/ 3 spf.

Perforated the Middle Price River from 9236-37', 9244-45', 9260-61', 9273-74', 9296-97', 9313-14', 9317-18', 9344-45', 9349-50', 9352-53', 9362-63' & 9365-66' w/ 3 spf.

Perforated the Middle Price River from 9016-17', 9031-32', 9043-44', 9051-52', 9056-57', 9061-62', 9087-88', 9098-99', 9129-30', 9136-37', 9140-41', 9146-47' w/ 3 spf.

Perforated the Middle Price River from 8856-57', 8867-68', 8875-76', 8883-84', 8900-01', 8920-21', 8934-35', 8941-42', 8947-48', 8967-68', 8982-83' & 8985-86' w/ 3 spf.

Perforated the Middle Price River from 8662-63', 8668-69', 8685-86', 8695-96', 8715-16', 8725-26', 8739-40', 8776-77', 8783-84', 8791-92', 8799-8800' & 8802-03' w/ 3 spf.

Perforated the Middle/Upper Price River from 8490-91', 8508-09', 8513-14', 8531-32', 8535-36', 8565-66', 8587-88', 8597-98', 8608-09' & 8622-23' w/ 3 spf.

Perforated the Upper Price River from 8222-23', 8242-43', 8275-77', 8291-92', 8308-09', 8324-25', 8328-29', 8356-57', 8362-64' & 8376-77' w/ 3 spf.

Perforated the Upper Price River from 7993-94', 7997-98', 8004-05', 8014-15', 8045-46', 8066-67', 8085-86', 8098-99', 8117-18', 8126-27', 8142-43' & 8146-47' w/ 3 spf.

Perforated the Upper Price River from 7745-46', 7753-54', 7768-69', 7772-73', 7799-7800', 7814-15', 7821-22', 7856-57', 7875-76', 7896-97', 7924-25' & 7937-38' w/ 3 spf.

Perforated the North Horn from 7525-26', 7533-34', 7559-60', 7585-86', 7592-93', 7603-04', 7629-30', 7647-48', 7683-84', 7689-90', 7694-95' & 7700-01' w/ 3 spf.

Perforated the North Horn from 7158-59', 7163-64', 7178-79', 7181-82', 7205-06', 7215-16', 7231-32', 7252-53', 7272-73', 7303-04', 7329-30' & 7336-37' w/ 3 spf.

Perforated the Ba from 6919-20', 6938-39', 6946-47', 6980-81', 6994-95', 7006-07', 7034-35', 7055-56', 7063-64' & 7082-83' w/ 3 spf.

Perforated the Ba from 6503-04', 6532-33', 6541-42', 6592-93', 6601-02', 6634-35', 6667-68', 6737-38', 6772-73', 6805-06', 6811-12' & 6821-22' w/ 3 spf.

Perforated the Ca from 5953-55', 5961-63', 5971-75' & 5983-87' w/ 3 spf.

Perforated the Ca from 5874-84' w/ 3 spf.

Perforated the Pp from 5800-10' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9367
Sego	9911

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 35-30

API number: 4304738706

Well Location: QQ SENE Section 30 Township 8S Range 23E County Uintah

Well operator: EOG Resources, Inc.

Address: 1060 East Highway 40

city Vernal state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: MAJOR

Address: 2200 South 4000 West

city Salt Lake City state UT zip 84120

Phone: (801) 974-0645

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		No Water Encountered	

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 4/9/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 35-30

9. API Well No.
43-047-38706

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E SENE 1880FNL 570FEL
40.09580 N Lat, 109.36243 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/10/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66018 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JAN 06 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 61400
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 35-30
2. NAME OF OPERATOR: EOG RESOURCES, INC.	9. API NUMBER: 43047387060000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1880 FNL 0570 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 30 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/14/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Gas Lift"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to install a 145 HP Caterpillar G3306 or equivalent skid mounted gas engine at Hoss 35-30, install an associated H2S treatment facility and install a carport type building over the compressor on the existing well. No new surface disturbance will be required. The compressor will be used for gas lift on the Hoss 35-30. An updated site facility diagram will follow post installation.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 March 11, 2014**

NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 3/6/2014	