

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 61400
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 31-30
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38702
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2057 FSL 2038 FWL NESW 40.092125 LAT 109.371628 LON At proposed prod. zone SAME 638876X 40.092149 4439046Y -109.370940		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 39.3 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1890 LEASE LINE 570 DRILLING LINE	16. No. of acres in lease 628	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4800	19. Proposed Depth 10025	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4877 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 10/04/2006
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Title SR. REGULATORY ASSISTANT		
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Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-26-06
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Title ENVIRONMENTAL MANAGER		
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

OCT 10 2006

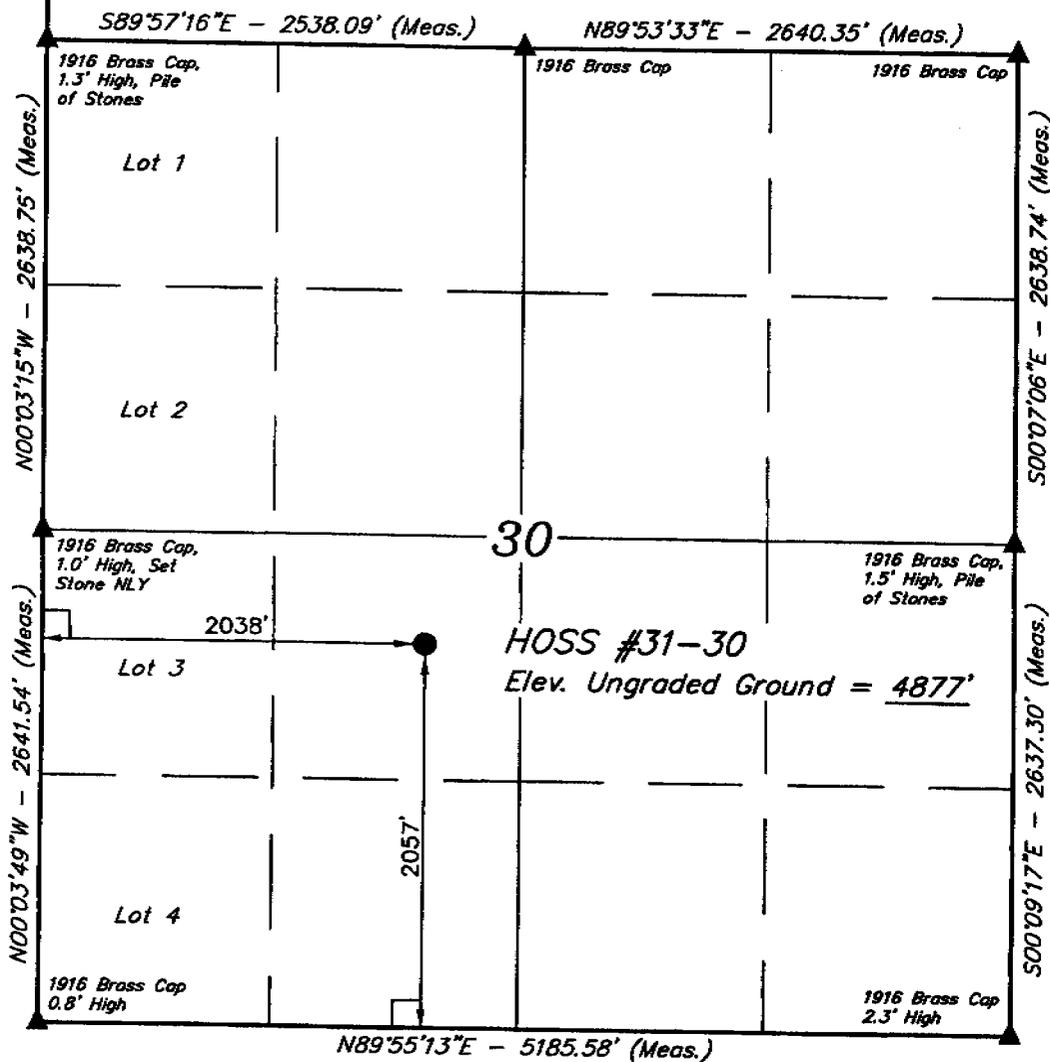
DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

R
22
E

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T8S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'31.65" (40.092125)
 LONGITUDE = 109°22'17.86" (109.371628)
 (NAD 27)
 LATITUDE = 40°05'31.78" (40.092161)
 LONGITUDE = 109°22'15.41" (109.370947)

EOG RESOURCES, INC.

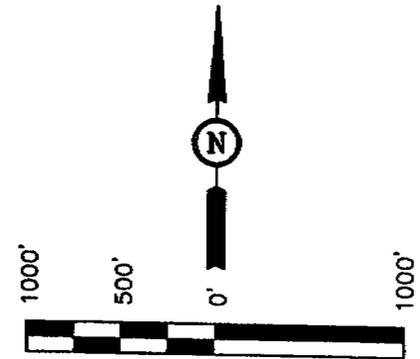
Well location, HOSS #31-30, located as shown in the NE 1/4 SW 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

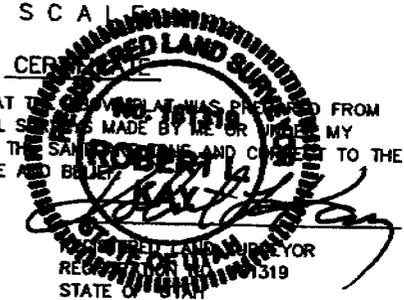
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE SURVEY PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-03-06	DATE DRAWN: 07-05-06
PARTY T.A. B.C. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

HOSS 31-30
2057' FSL – 2038' FWL (NESW)
SECTION 30, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 6th day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

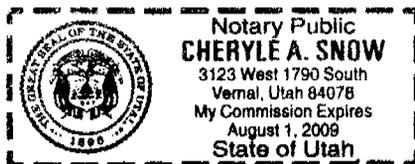
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 6th day of October, 2006.





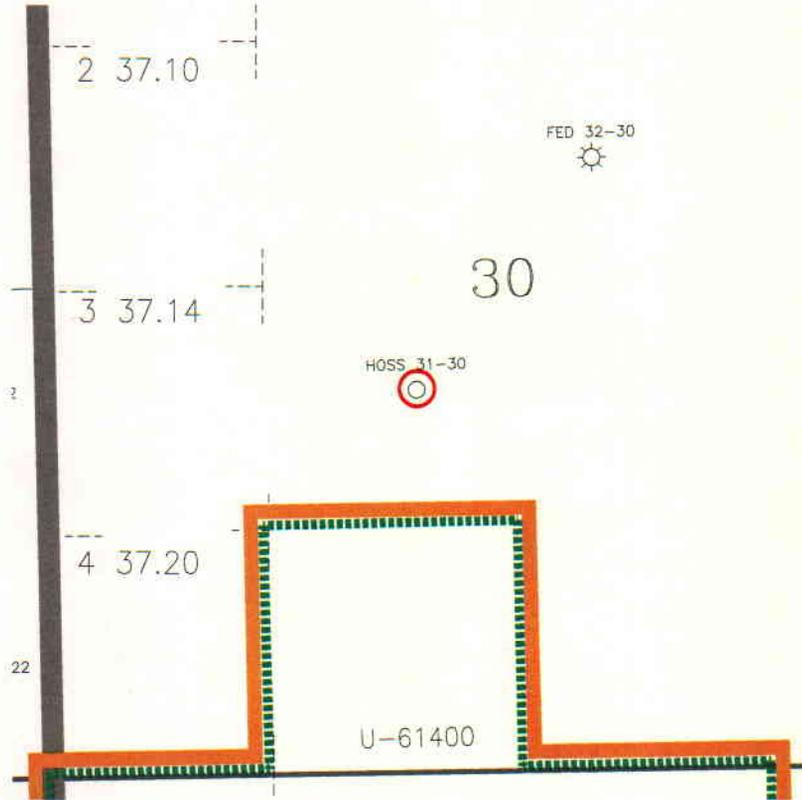
Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 31-30 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Mr. Doug Jones

R 23 E

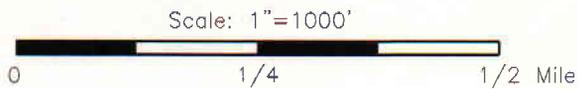


T 8 S

○ HOSS 31-30

— Badlands Unit Outline

- - - Wasatch/Mesaverde/Mancos Fms P.A. "B"



Denver Division

EXHIBIT "A"

HOSS 31-30
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingling\page_Hoss31-30_commingling.dwg Layout1	Author GT	Sep 14, 2006 - 3:23pm
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EIGHT POINT PLAN

HOSS 31-30
NE/SW, SEC. 30, T8S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,217'
Wasatch	5,235'
Chapita Wells	5,905'
Buck Canyon	6,567'
North Horn	7,197'
KMV Price River	7,734'
KMV Price River Middle	8,545'
KMV Price River Lower	9,397'
Sego	9,811'

Estimated TD: **10,025' or 200'± below Sego top**

Anticipated BHP: 5,475 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

EIGHT POINT PLAN

HOSS 31-30
NE/SW, SEC. 30, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 31-30
NE/SW, SEC. 30, T8S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **165 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **940 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

EIGHT POINT PLAN

HOSS 31-30

NE/SW, SEC. 30, T8S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

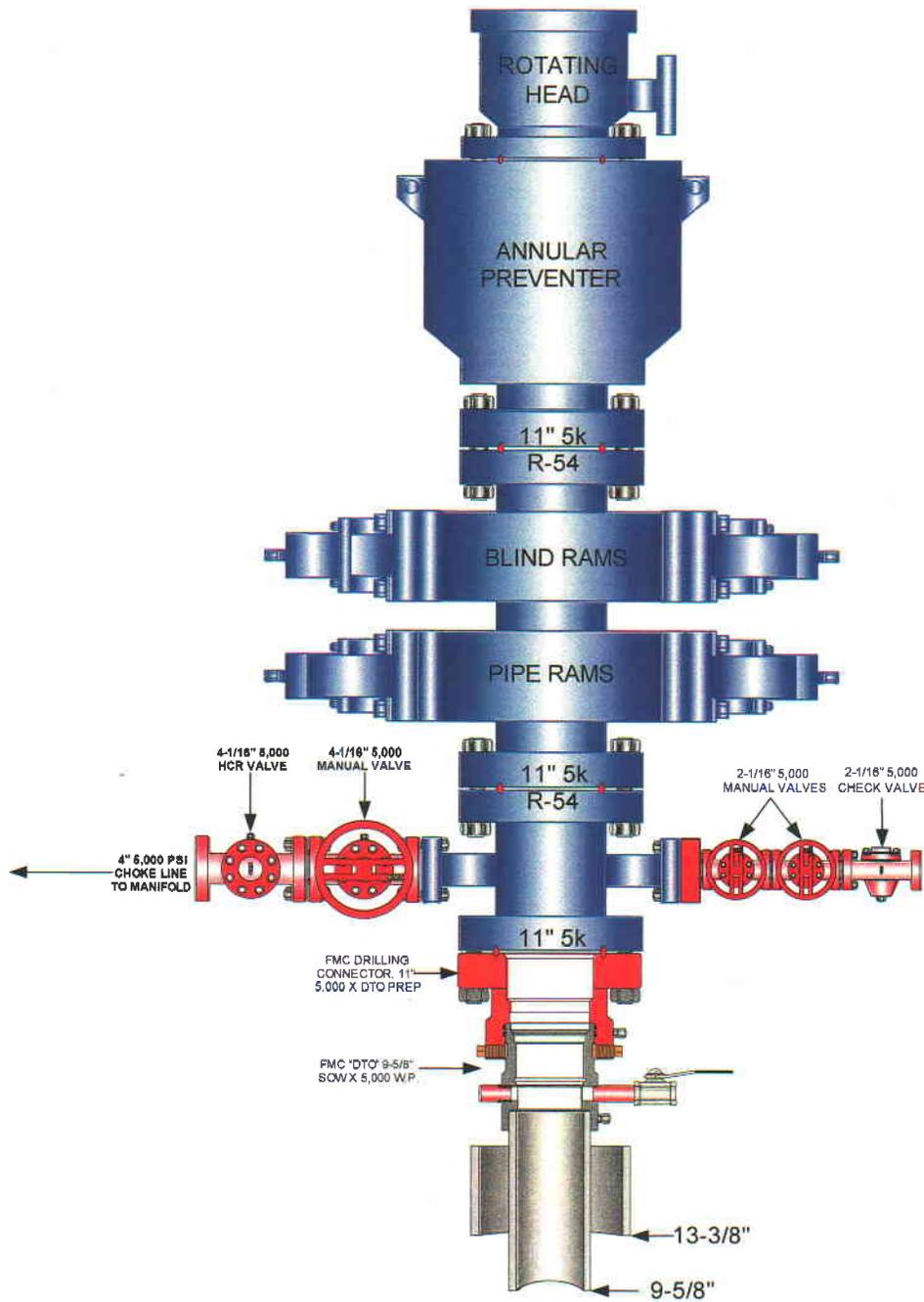
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

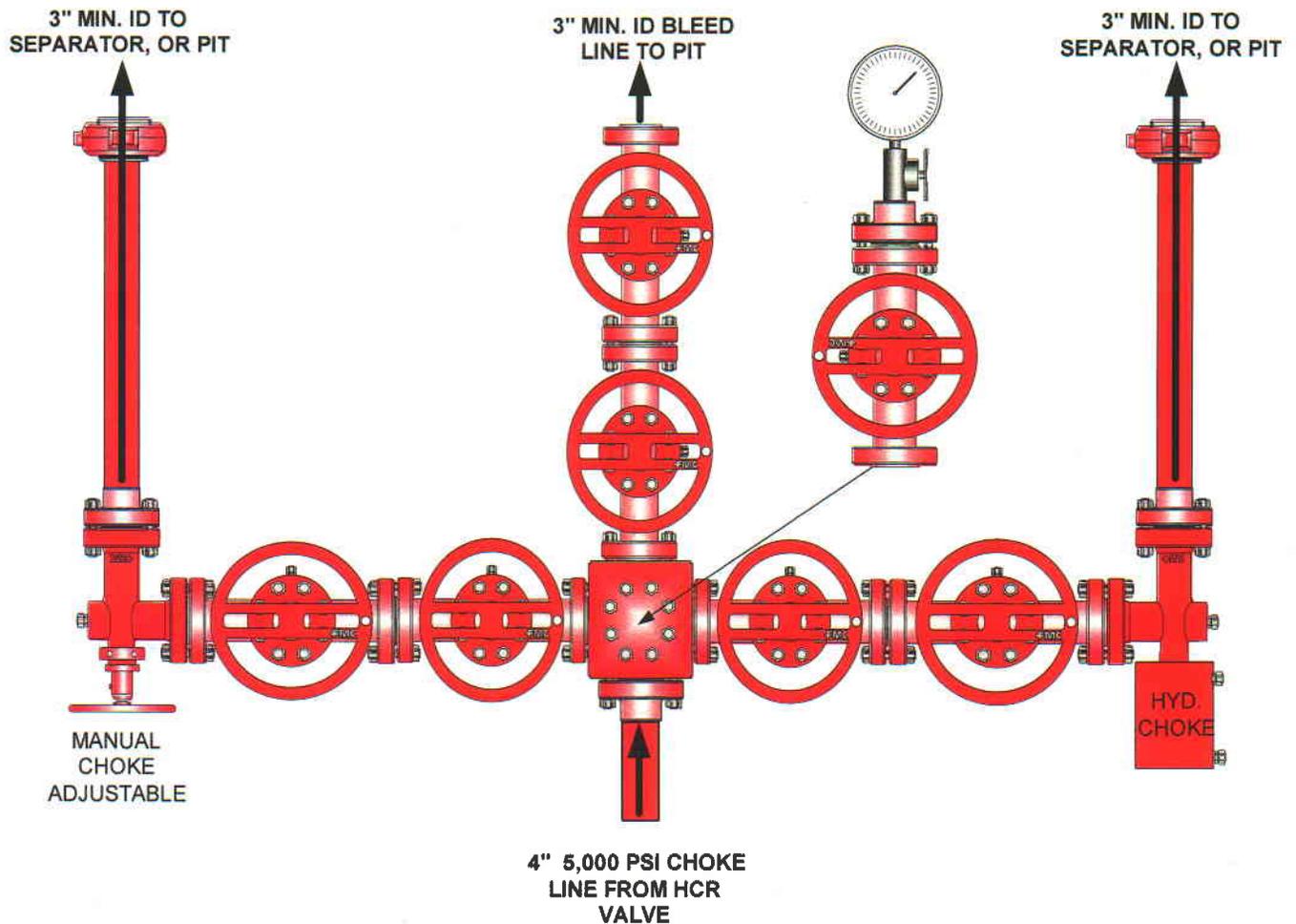
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 31-30
NESW, Section 30, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

EOG Resources, Inc., hereby applies under Section 28 of the Act of February 25, 1920 (41 state. 449), (30 U.S.C. Section 185) as amended by the Act of November 16, 1973, (87 Stat. 576) and requests that this APD serve as the construction, operations and maintenance plan for the right-of-way application for the pipeline on federal lands. A 30-year right-of-way term is requested.

The requested pipeline right-of-way on Federal acreage necessary is approximately 3500' x 40', with 250' located within Federal Lease # U-61401 and 3250' located within Federal Lease # UTU-56960 containing 2.98 acres more or less (see attached survey plats and maps).

The request road right-of-way on Federal acreage necessary is approximately 1390' x 30', with 200' located within Federal Lease #U-61401 and 1190' located within Federal Lease # U-56960 containing 0.96 acre more or less (see attached survey plats and maps).

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 4224 feet long with a 30-foot right-of-way, disturbing approximately 2.90 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 4.75 acres. The pipeline is approximately 6930 feet long with a 40-foot right-of-way, disturbing approximately 6.36 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 39.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 4224' in length with two (2) 24"x40' CMP's. Approximately 2880' of the proposed access road is located within Federal Lease UTU-61400, approximately 200' of the proposed access road is located with Federal Lease # U-61401 and approximately 1190' is located within Federal Lease U-56960.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface, gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. An erosion dam shall be constructed (see cut sheet) with a cobble rock spillway.
2. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
3. The length of the new proposed pipeline is 6930' x 40'. The proposed pipeline leaves the northern edge of the well pad NESW of Section 30, T8S, R23E (Lease UTU-61400) proceeding in a southerly direction for an approximate distance of 3430' to NWNW of Section 31, T8S, R23E proceeding for an approximate distance of 250' to NENE of Section 36, T8S, R23E proceeding for an approximate distance of 3250' tying into an existing pipeline located in the SWNE of Section 36, T8S, R23E (Lease U-56960). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
5. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and

commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil north of corner #5. The stockpiled location topsoil will be stored between corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer

that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted August 17, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted August 3, 2006 by Dr. Wade Miller.

ADDITIONAL SURFACE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between February 1st and July 15th, all areas within 0.5 mile of the proposed location shall be surveyed for golden eagles as well as other raptors. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no active nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

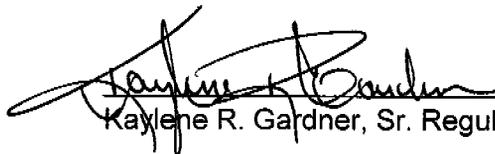
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 31-30 well, located in NESW, of Section 30, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 4, 2006

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 31-30
NESW, Sec. 30, T8S, R23E
U-61400

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #31-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.

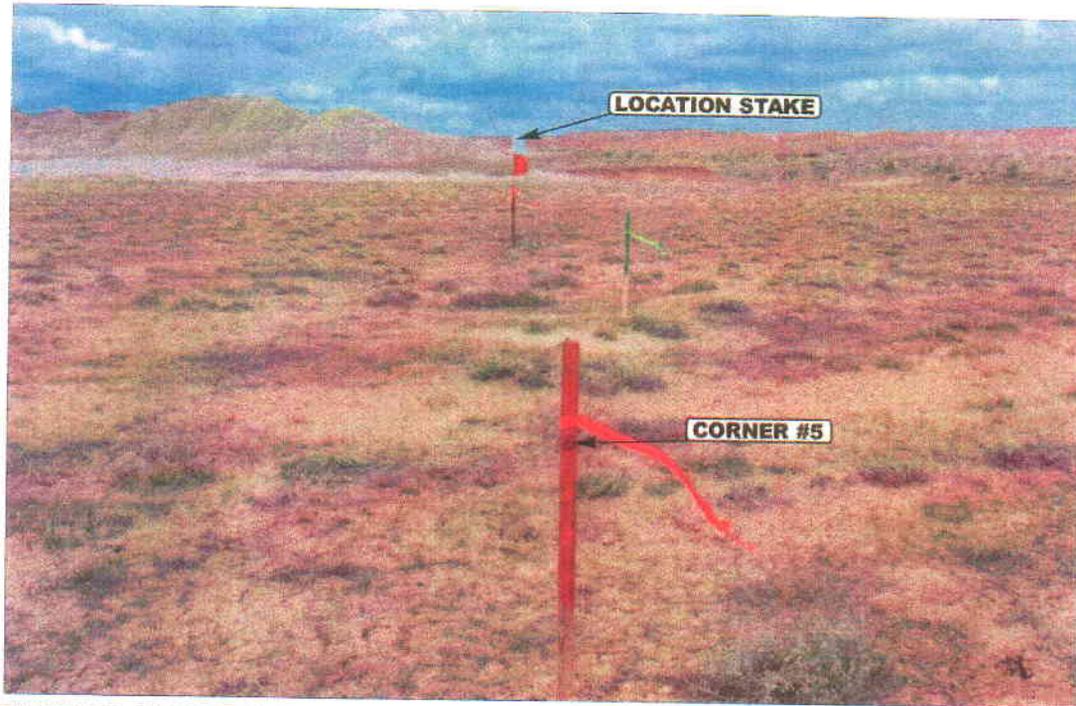


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

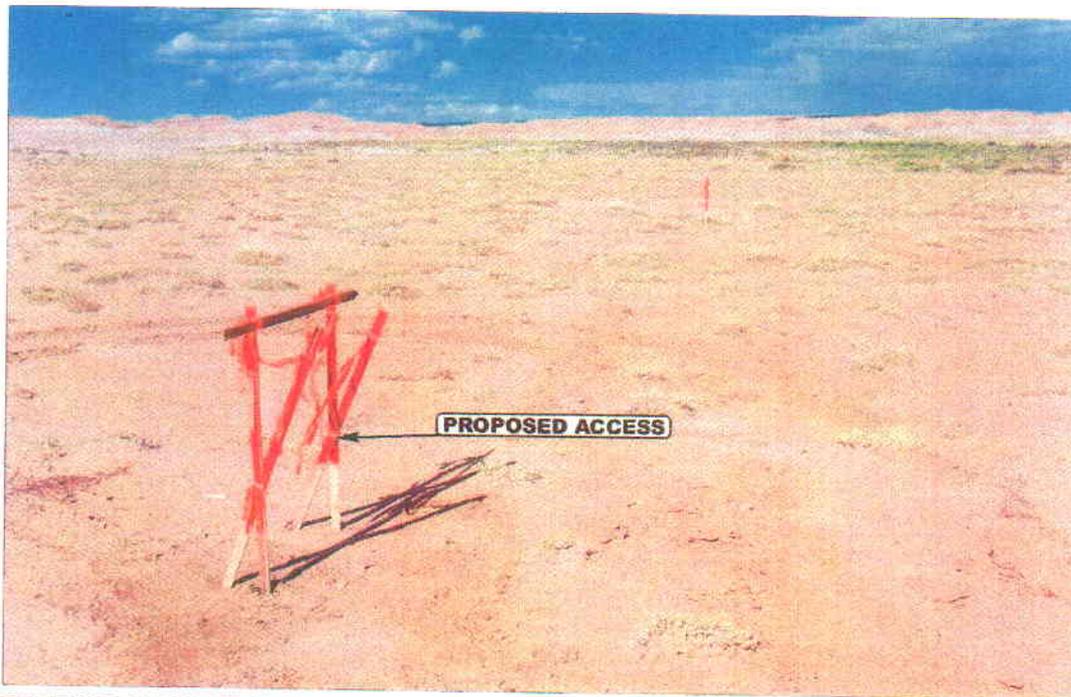


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 06 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 08-09-06

EOG RESOURCES, INC.
HOSS #31-30
SECTION 30, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 10.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.3 MILES.

EOG RESOURCES, INC.

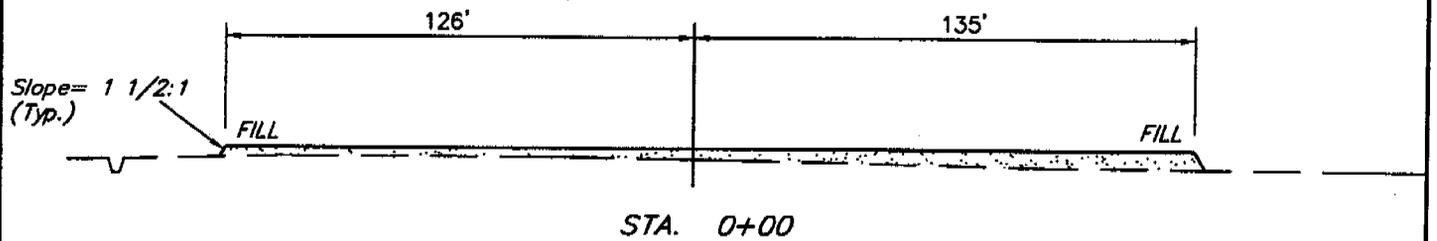
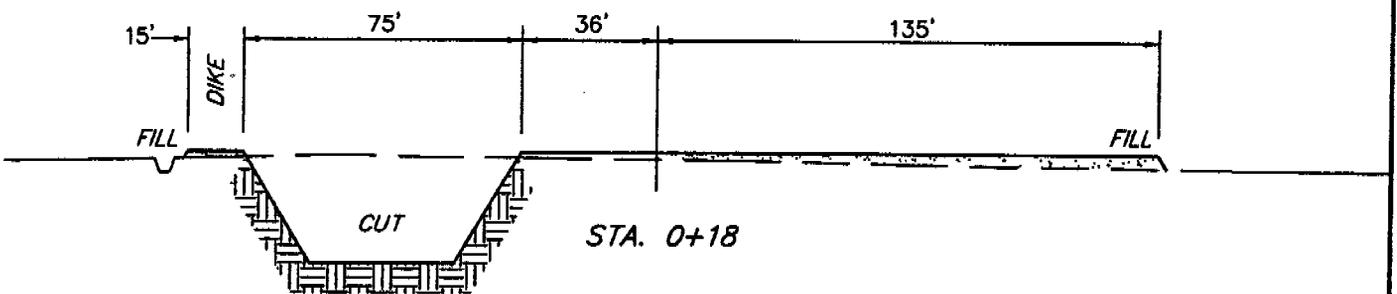
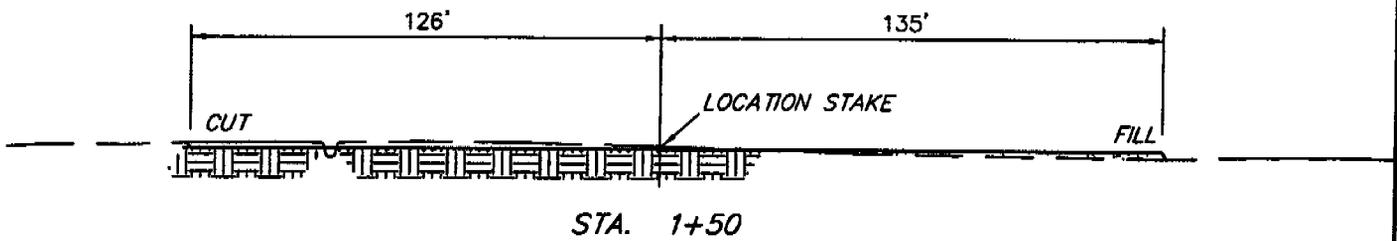
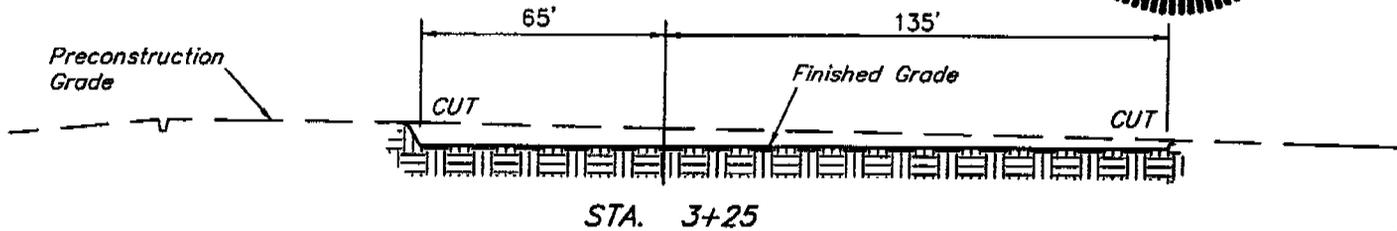
TYPICAL CROSS SECTIONS FOR

HOSS #31-30
SECTION 30, T8S, R23E, S.L.B.&M.
2057' FSL 2038' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-05-06
Drawn By: C.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

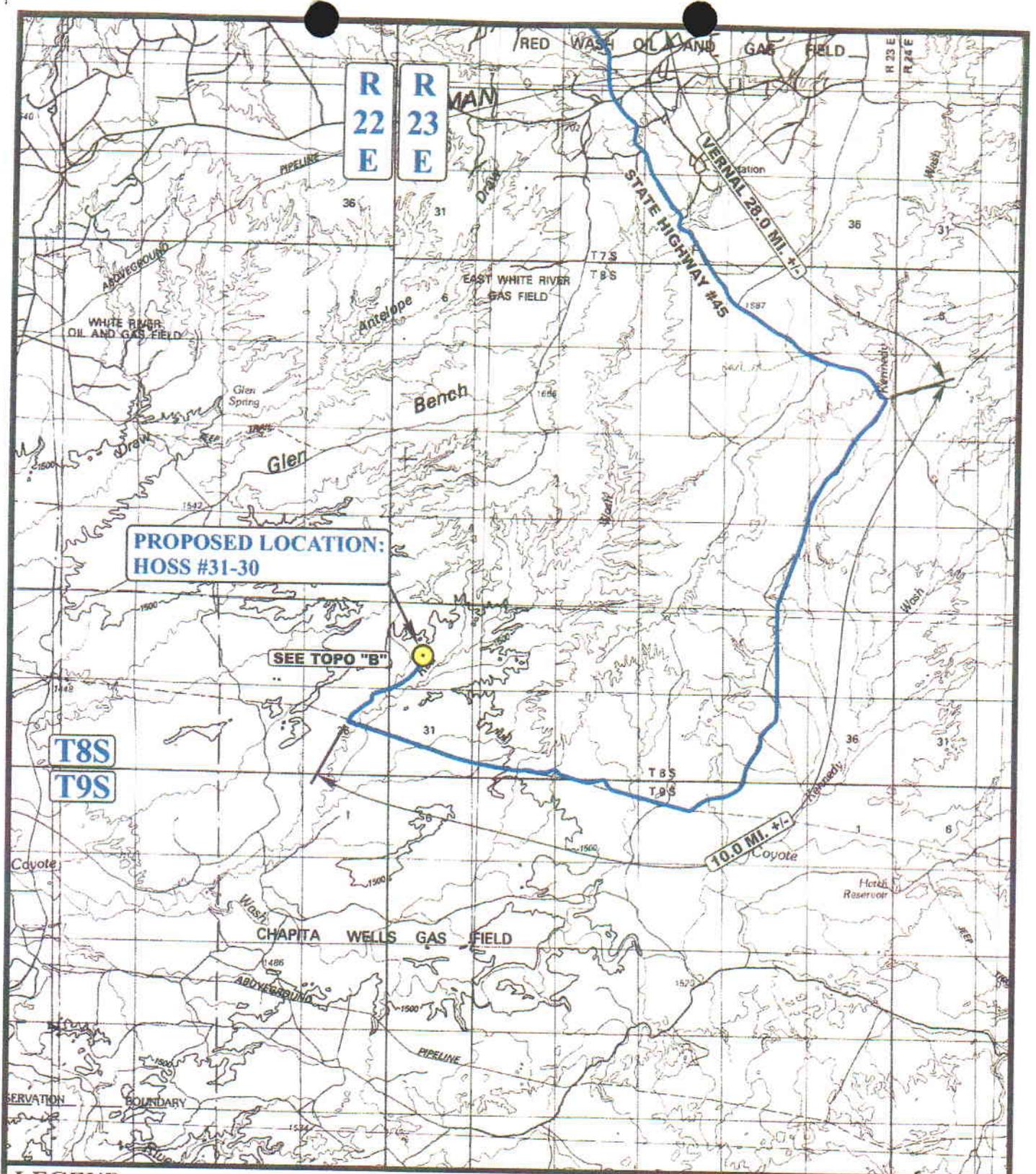
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,510 Cu. Yds.
Remaining Location	=	3,520 Cu. Yds.
TOTAL CUT	=	5,030 CU.YDS.
FILL	=	1,860 CU.YDS.

EXCESS MATERIAL	=	3,170 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,170 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**PROPOSED LOCATION:
HOSS #31-30**

SEE TOPO "B"

**T8S
T9S**

10.0 MI. +/-

LEGEND:
 **PROPOSED LOCATION**

EOG RESOURCES, INC.

**HOSS #31-30
SECTION 30, T8S, R23E, S.L.B.&M.
2057' FSL 2038' FWL**

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 MONTH: **07** DAY: **06** YEAR: **06**
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 08-09-06



R
22
E

R
23
E

**PROPOSED LOCATION:
HOSS #31-30**

PROPOSED ACCESS 0.8 MI. +/-

0.5 MI. +/-

**VERNAL 38.1 MI. +/-
STATE HIGHWAY 45 10.1 MI. +/-**

T8S
T9S

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- 18" CMP REQUIRED

U&L
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

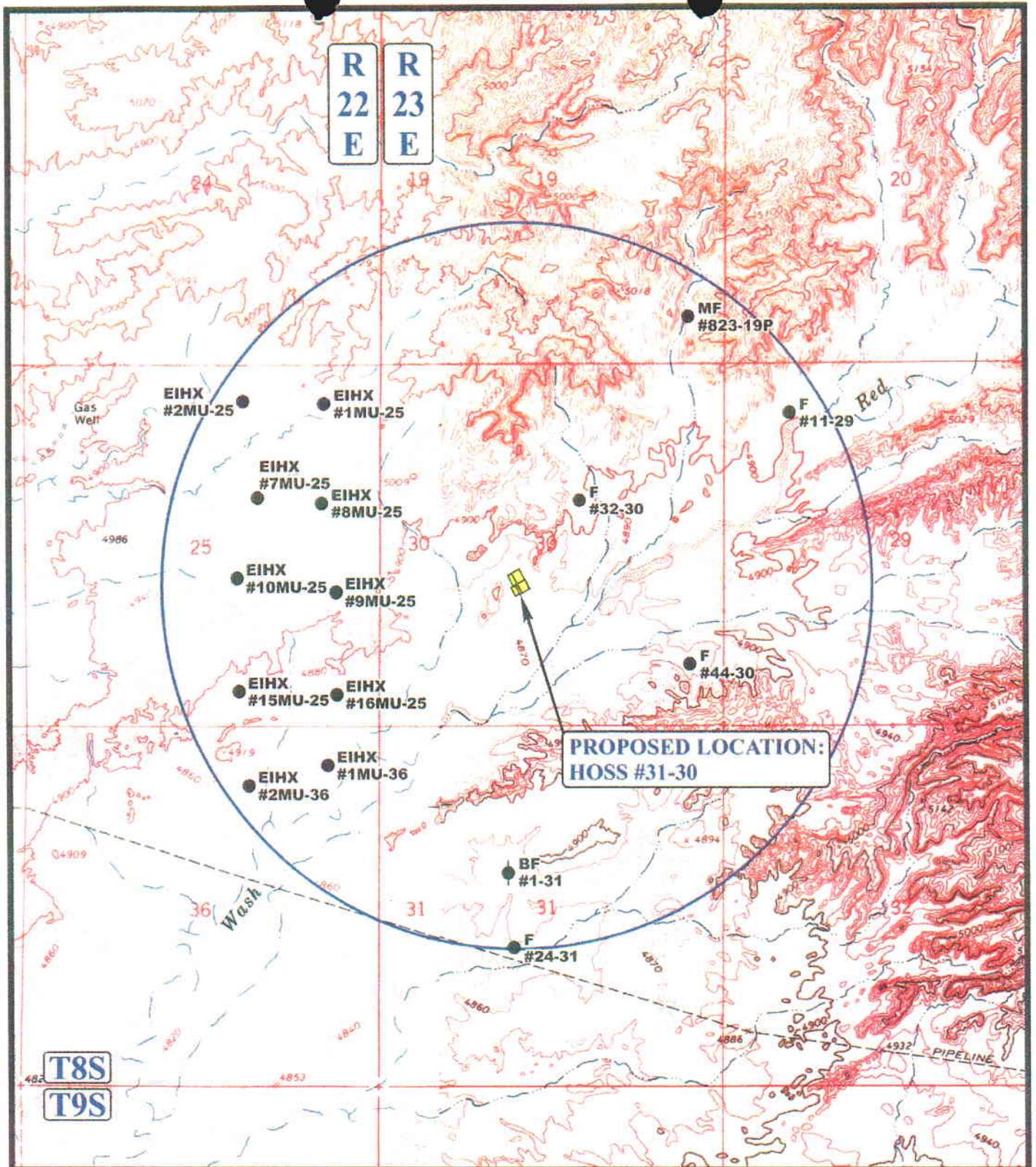


EOG RESOURCES, INC.

HOSS #31-30
SECTION 30, T8S, R23E, S.L.B.&M.
2057' FSL 2038' FWL

TOPOGRAPHIC 07 06 06
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REV: 10-02-06 C.H.

B
TOPO



R 22 E
R 23 E

T8S
T9S

PROPOSED LOCATION:
HOSS #31-30

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

HOSS #31-30
SECTION 30, T8S, R23E, S.L.B.&M.
2057' FSL 2038' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

07 06 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



R 22 E
R 23 E

25

PROPOSED LOCATION:
HOSS #31-30

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

TIE-IN POINT

#5-36

EXISTING PIPELINE

36

31

31

T8S

APPROXIMATE TOTAL PIPELINE DISTANCE = 6930' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #31-30
SECTION 30, T8S, R23E, S.L.B.&M.
2057' FSL 2038' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 13 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 10-02-06

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/10/2006

API NO. ASSIGNED: 43-047-38702

WELL NAME: HOSS 31-30
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESW 30 080S 230E
 SURFACE: 2057 FSL 2038 FWL
 BOTTOM: 2057 FSL 2038 FWL
 COUNTY: UINTAH
 LATITUDE: 40.09215 LONGITUDE: -109.3709
 UTM SURF EASTINGS: 638876 NORTHINGS: 4439046
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	10/26/06
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 61400
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(Wasatch/Mesa Verde)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Spacing
 2- Spacing
 3- Commingling



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 26, 2006

EOG Resources Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 31-30 Well, 2057' FSL, 2038' FWL, NE SW, Sec. 30, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38702.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Hoss 31-30
API Number: 43-047-38702
Lease: UTU-61400

Location: NE SW Sec. 30 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

OCT - 4 2006

Form 3160-3
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BLM VERNAL, UTAH

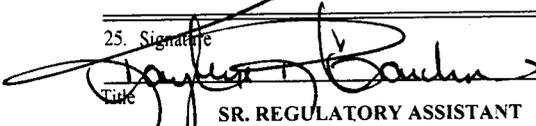
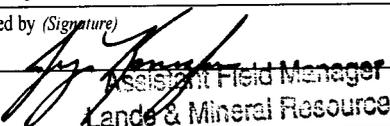
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 61400
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 31-30
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38702
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2057 FSL 2038 FWL NESW 40.092125 LAT 109.371628 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 39.3 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1890 LEASE LINE 570 DRILLING LINE	16. No. of acres in lease 628	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4800	19. Proposed Depth 10025	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4877 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/04/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) JERRY KENAKA	Date 2-12-2007
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UD0001

06 BM 2025A
Entered in AFMSS
Date 11/27/06

RECEIVED

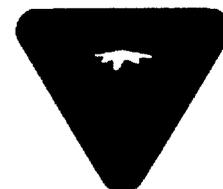
JAN 14 2007

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 31-30
API No: 43-047-38702

Location: NESW, Sec 30, R8S, T23E
Lease No: UTU-61400
Agreement: N/A

Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
NRS/Environmental Scientist:	Scott Ackerman	Office: 435-781-4437	
NRS/Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
NRS/Environmental Scientist:	Jannice Cutler	Office: 435-781-3400	
NRS/Environmental Scientist:	Michael Cutler	Office: 435-781-3401	
NRS/Environmental Scientist:	Anna Figueroa	Office: 435-781-3407	
NRS/Environmental Scientist:	Melissa Hawk	Office: 435-781-4476	
NRS/Environmental Scientist:	Chuck McDonald	Office: 435-781-4441	
NRS/Environmental Scientist:	Nathan Packer	Office: 435-781-3405	
NRS/Environmental Scientist:	Verlyn Pindell	Office: 435-781-3402	
NRS/Environmental Scientist:	Holly Villa	Office: 435-781-4404	
NRS/Environmental Scientist:	Darren Williams	Office: 435-781-4447	
NRS/Environmental Scientist:	Karl Wright	Office: 435-781-4484	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to running casing and cementing all casing
- BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
2. The interim seed mix for this location shall be:

Crested wheatgrass	<i>Agropyron cristatum</i>	9 lbs. /acre
Prostrate Kochia	<i>Kochia prostrata</i>	3 lbs. /acre

All pounds are in pure live seed.
Reseeding may be required if first seeding is not successful.
4. The final abandonment seed mix for this location shall be:

Gardner saltbush	<i>Atriplex gardneri</i>	3 lbs. /acre
Crested wheatgrass	<i>Agropyron cristatum</i>	3 lbs. /acre
Shadscale	<i>Atriplex confertifolia</i>	3 lbs. /acre

All pounds are in pure live seed.
Reseeding may be required if first seeding is not successful.
3. The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded in the same manner as the location topsoil.
4. Once the location is plugged and abandoned, it shall be re-contoured to natural contours, topsoil re-spread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
5. The lessee/operator is given notice that lands in the lease have been identified as containing crucial pronghorn (antelope) habitat. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from May 15 through June 20. A survey may be conducted by a qualified biologist or a BLM representative during this timing period to determine if pronghorn are in the area .
7. The lessee/operator has also been notified that the area has been identified as having an inactive golden eagle nest within 0.5mile and in line-of-site. The operator has committed to not conduct construction or drilling activities from February 1- July 15. Should the nest become active during the time of operation then the operator will stop construction and notify a BLM biologist
8. Drainage shall be diverted around corner 6, where the erosion structure is going to be. Also the operator shall ditch around the NW side of the pad to help divert water.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
2. A formation integrity test shall be performed at the surface casing shoe.

A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted: 75 foot long blooie line approved.

3. **Commingling:** Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management

Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.

- b. Well name and number.
 - c. Well location (1/41/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-61400
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,057' FSL & 2,038' FWL (NESW) Sec. 30-T8S-R23E 40.092125 LAT 109.371628 LON		8. Well Name and No. Hoss 31-30
		9. API Well No. 43-047-38702
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

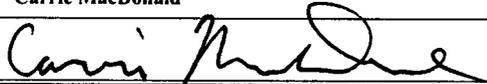
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 05/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 10 2007

DIV. OF OIL, GAS & MINING

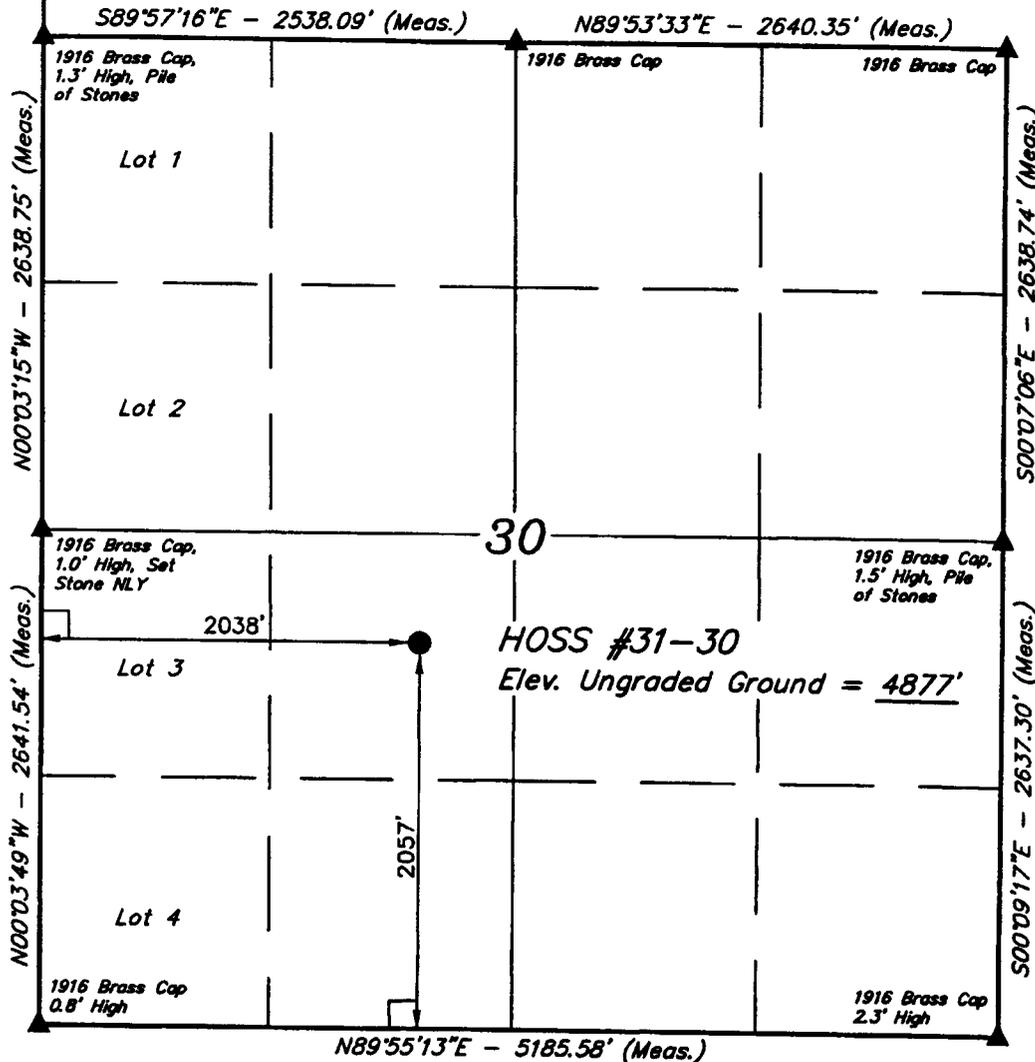
EOG RESOURCES, INC.
HOSS #31-30
SECTION 30, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #24-30 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #27-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.2 MILES.

R
22
E

T8S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = $40^{\circ}05'31.65''$ (40.092125)
 LONGITUDE = $109^{\circ}22'17.86''$ (109.371628)
 (NAD 27)
 LATITUDE = $40^{\circ}05'31.78''$ (40.092161)
 LONGITUDE = $109^{\circ}22'15.41''$ (109.370947)

EOG RESOURCES, INC.

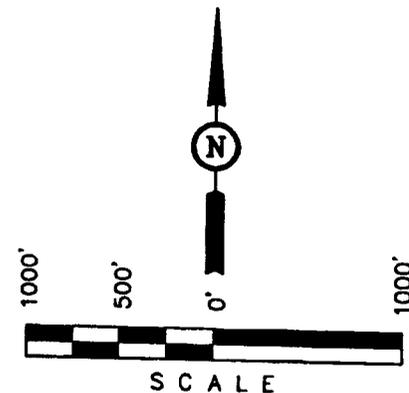
Well location, HOSS #31-30, located as shown in the NE 1/4 SW 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

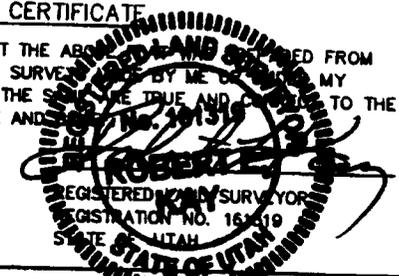
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY CONDUCTED BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



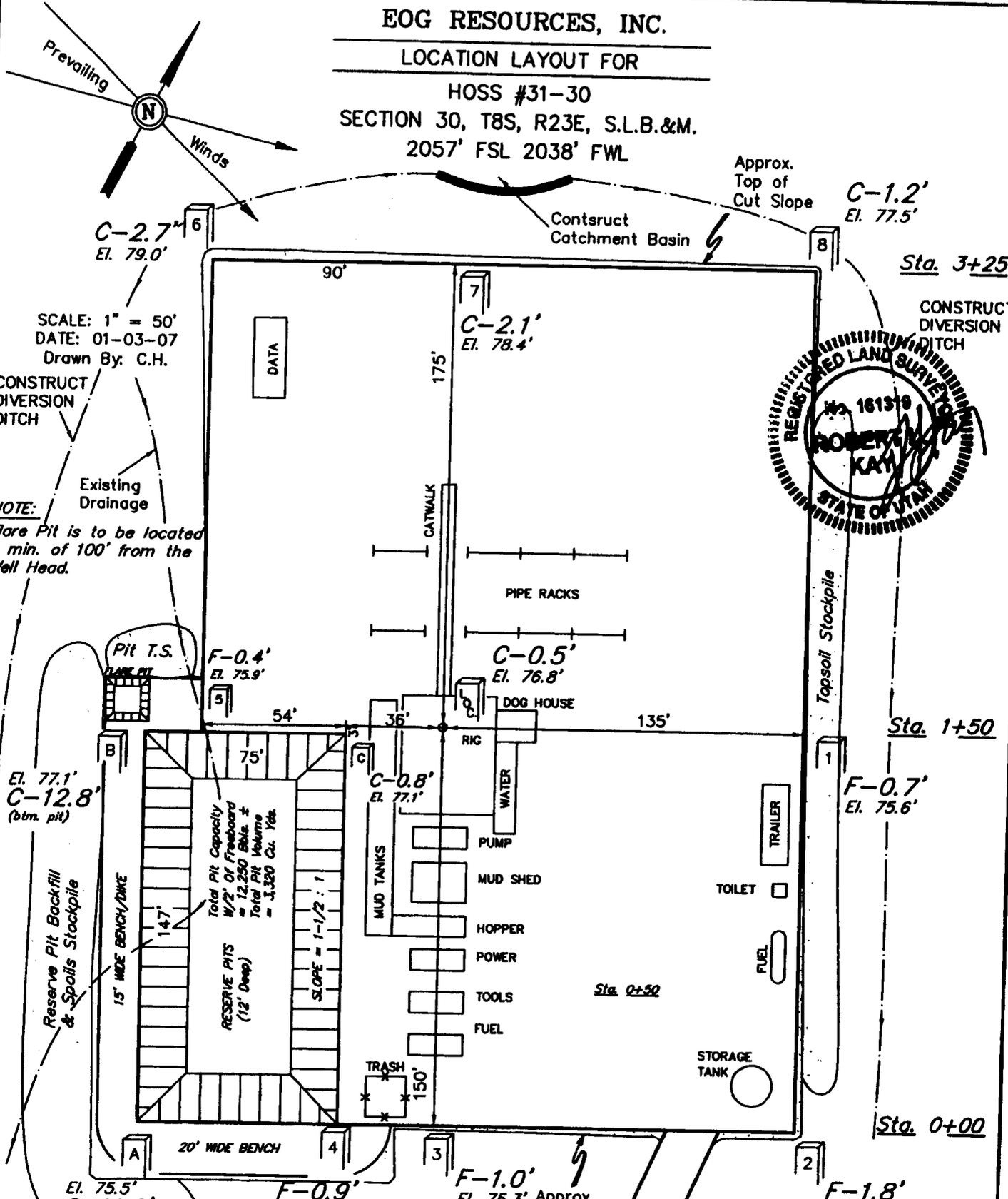
UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-03-06	DATE DRAWN: 07-05-06
PARTY T.A. B.C. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #31-30
SECTION 30, T8S, R23E, S.L.B.&M.
2057' FSL 2038' FWL



SCALE: 1" = 50'
DATE: 01-03-07
Drawn By: C.H.

CONSTRUCT DIVERSION DITCH

Existing Drainage

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



El. 77.1'
C-12.8'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1

El. 75.5'
C-11.2'
(btm. pit)

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4876.8'

FINISHED GRADE ELEV. AT LOC. STAKE = 4876.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

FIGURE #1

EOG RESOURCES, INC.

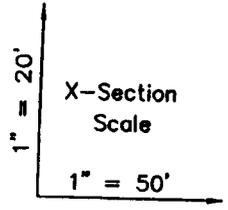
TYPICAL CROSS SECTIONS FOR

HOSS #31-30

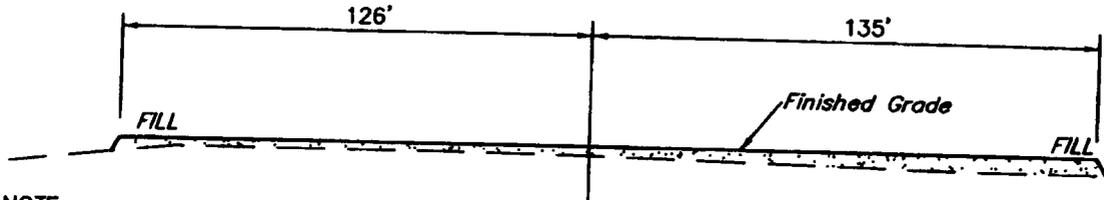
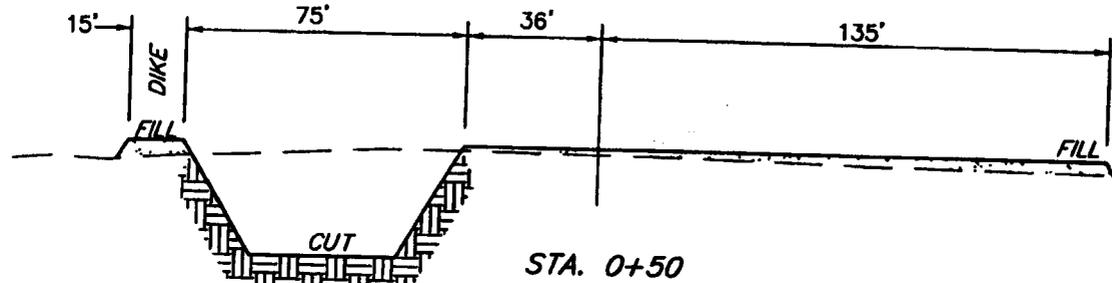
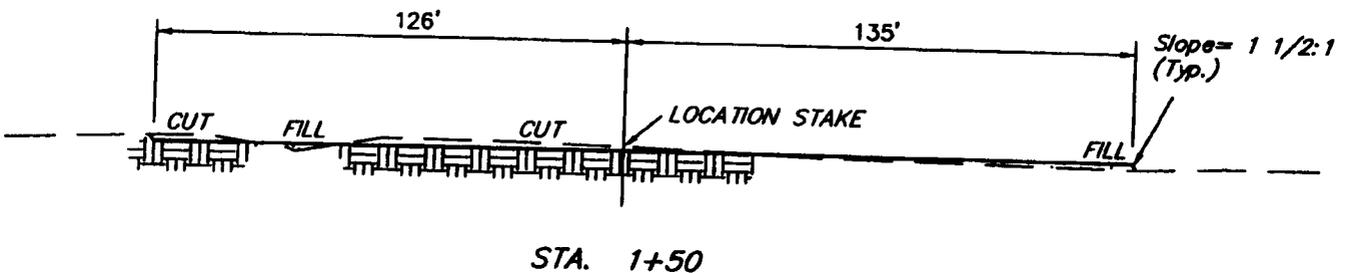
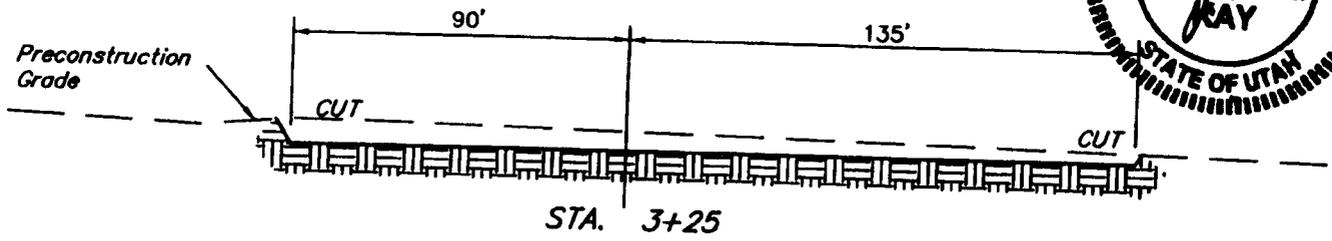
SECTION 30, T8S, R23E, S.L.B.&M.

2057' FSL 2038' FWL

FIGURE #2



DATE: 01-03-07
Drawn By: C.H.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,590 Cu. Yds.
Remaining Location	= 3,440 Cu. Yds.
TOTAL CUT	= 5,030 CU.YDS.
FILL	= 1,780 CU.YDS.

EXCESS MATERIAL	= 3,250 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,250 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

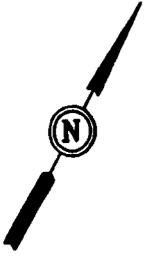
EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

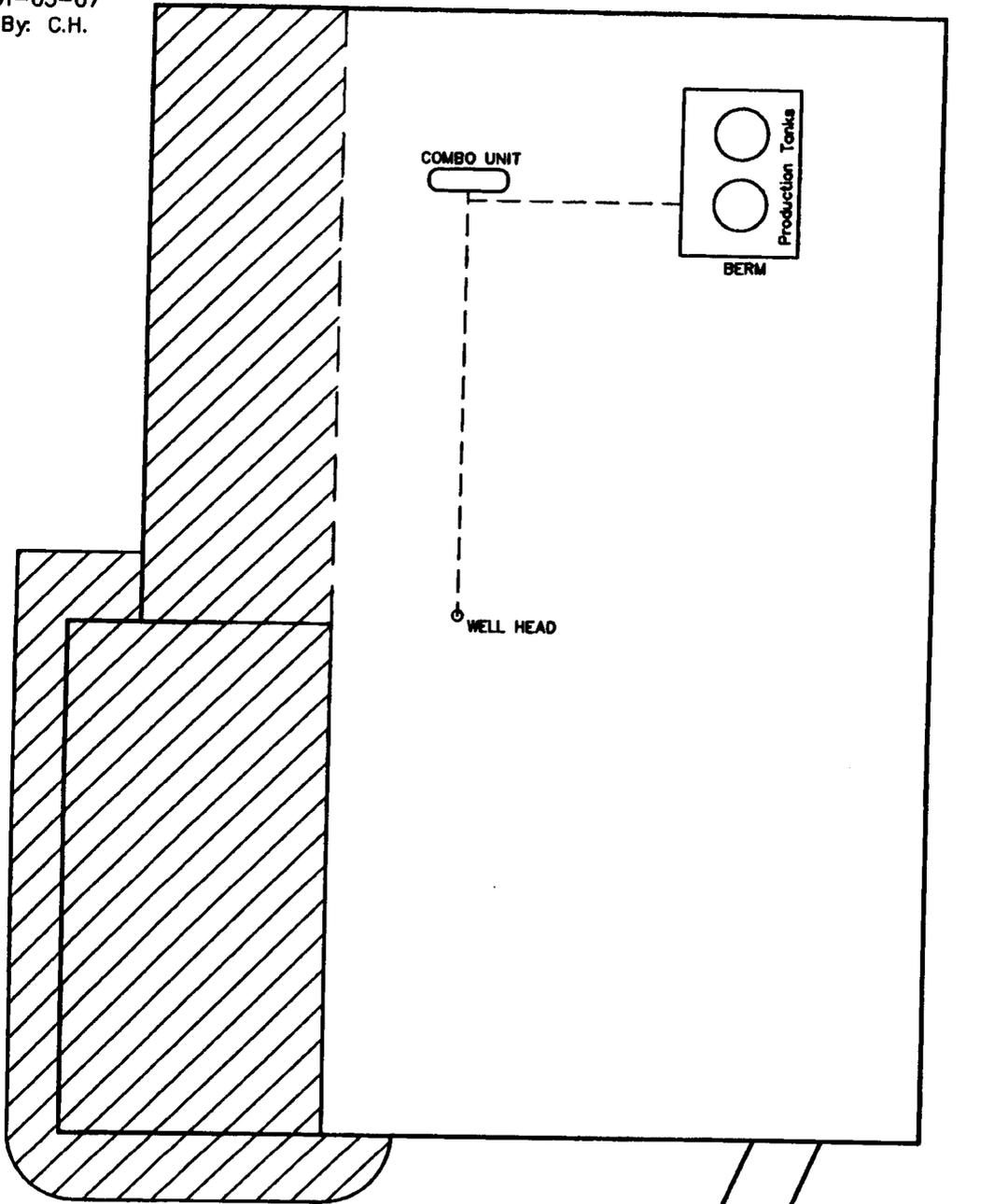
HOSS #31-30

SECTION 30, T8S, R23E, S.L.B.&M.

2057' FSL 2038' FWL



SCALE: 1" = 50'
DATE: 01-03-07
Drawn By: C.H.



 RE-HABED AREA

Proposed Access Road

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

HOSS #31-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.

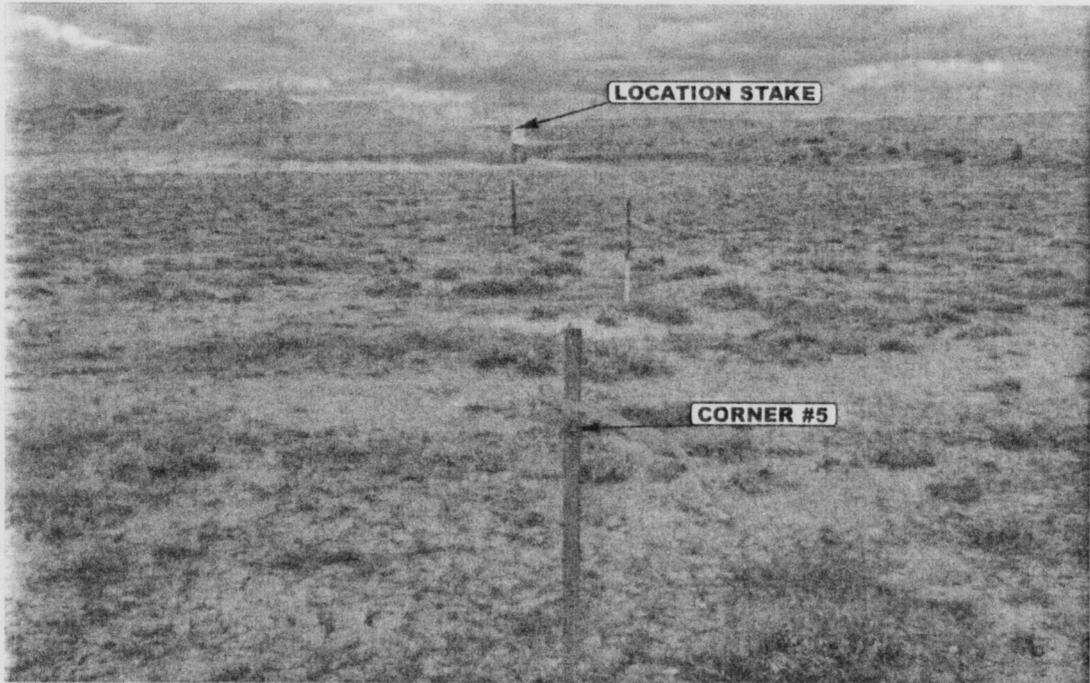


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

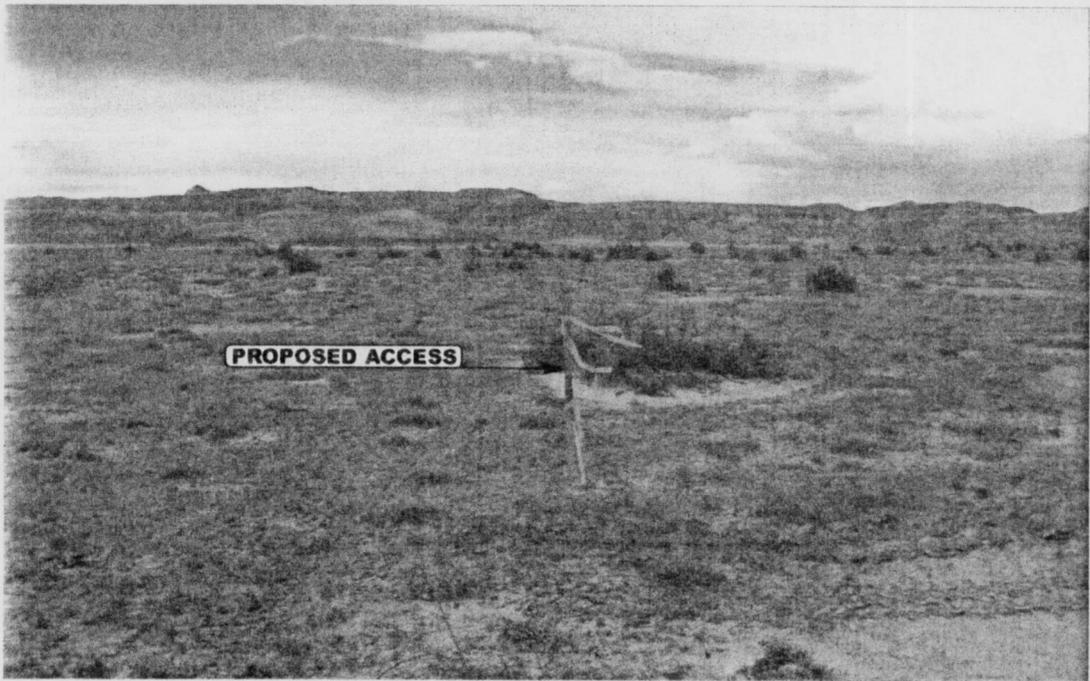


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

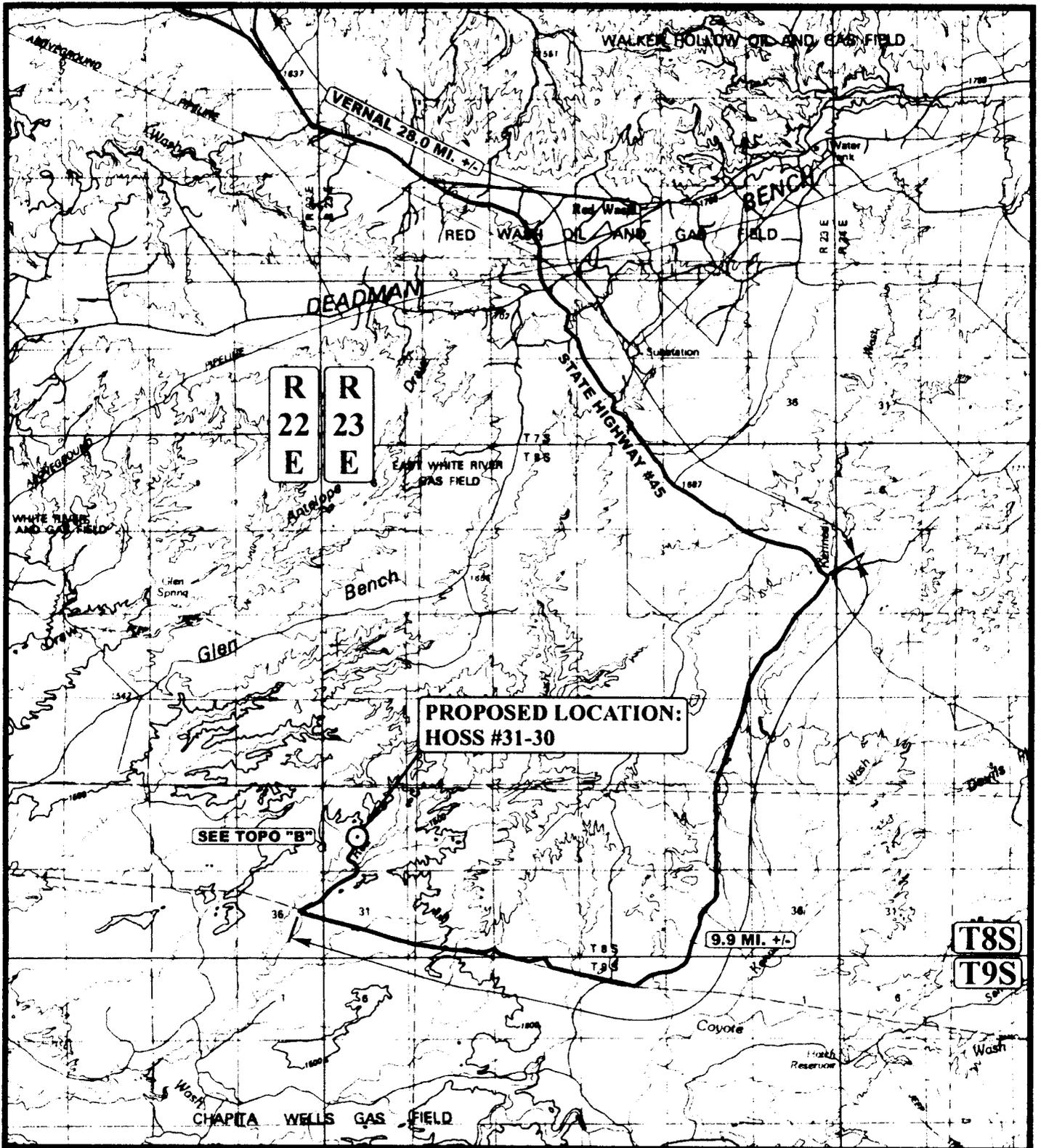
CAMERA ANGLE: NORTHEASTERLY



U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

Since 1964

LOCATION PHOTOS	07	06	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.A.	DRAWN BY: C.P.		REVISED: 00-00-00	



**PROPOSED LOCATION:
HOSS #31-30**

SEE TOPO "B"

9.9 MI. +/-

**T8S
T9S**

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

**HOSS #31-30
SECTION 30, T8S, R23E, S.L.B.&M.
2057' FSL 2038' FWL**



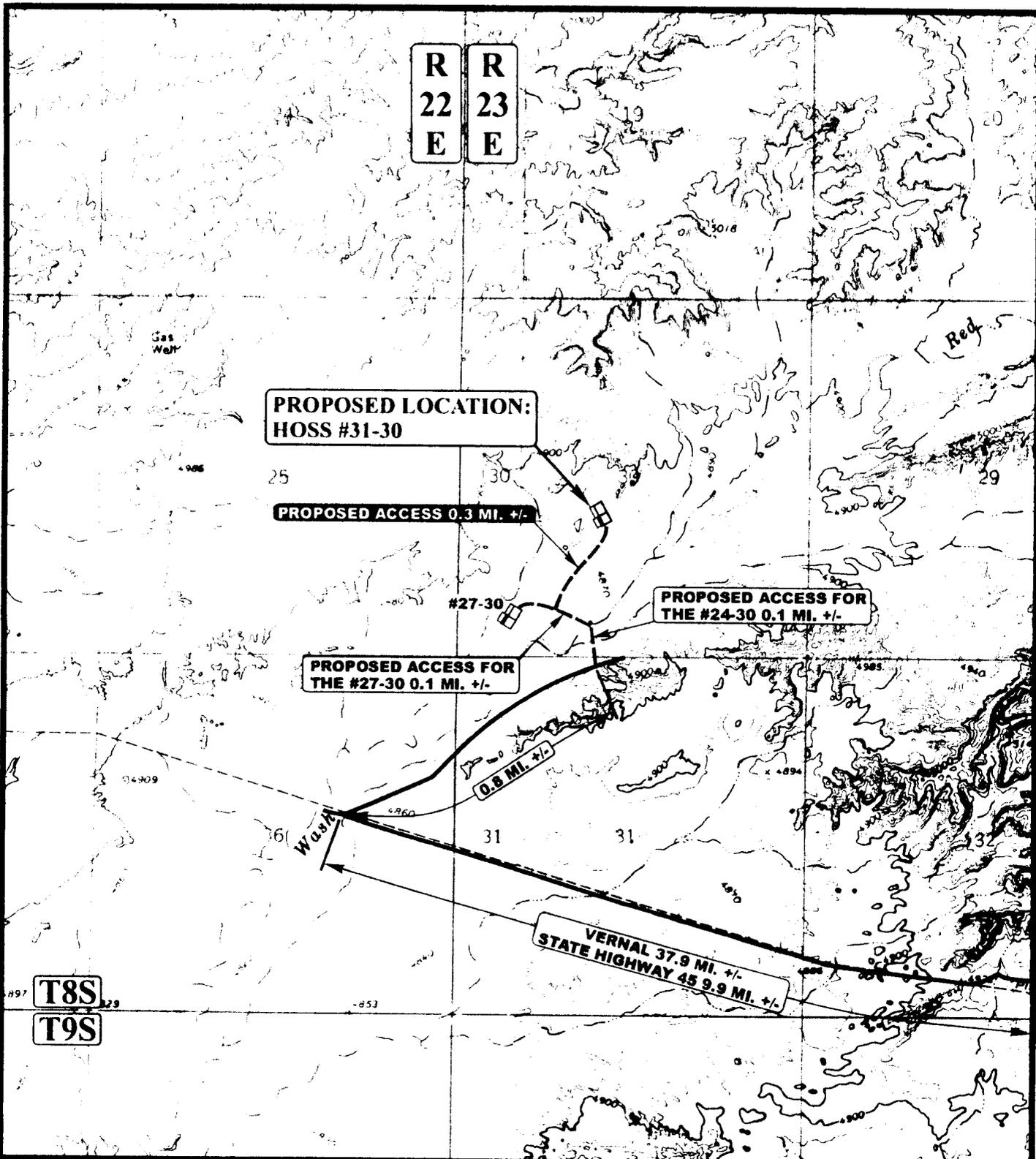
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07	06	06
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
HOSS #31-30**

PROPOSED ACCESS 0.3 MI. +/-

**PROPOSED ACCESS FOR
THE #24-30 0.1 MI. +/-**

**PROPOSED ACCESS FOR
THE #27-30 0.1 MI. +/-**

0.8 MI. +/-

**VERNAL 37.9 MI. +/-
STATE HIGHWAY 45 9.9 MI. +/-**

**T8S
T9S**

**R 22 E
R 23 E**

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

**HOSS #31-30
SECTION 30, T8S, R23E, S.L.B.&M.
2057' FSL 2038' FWL**

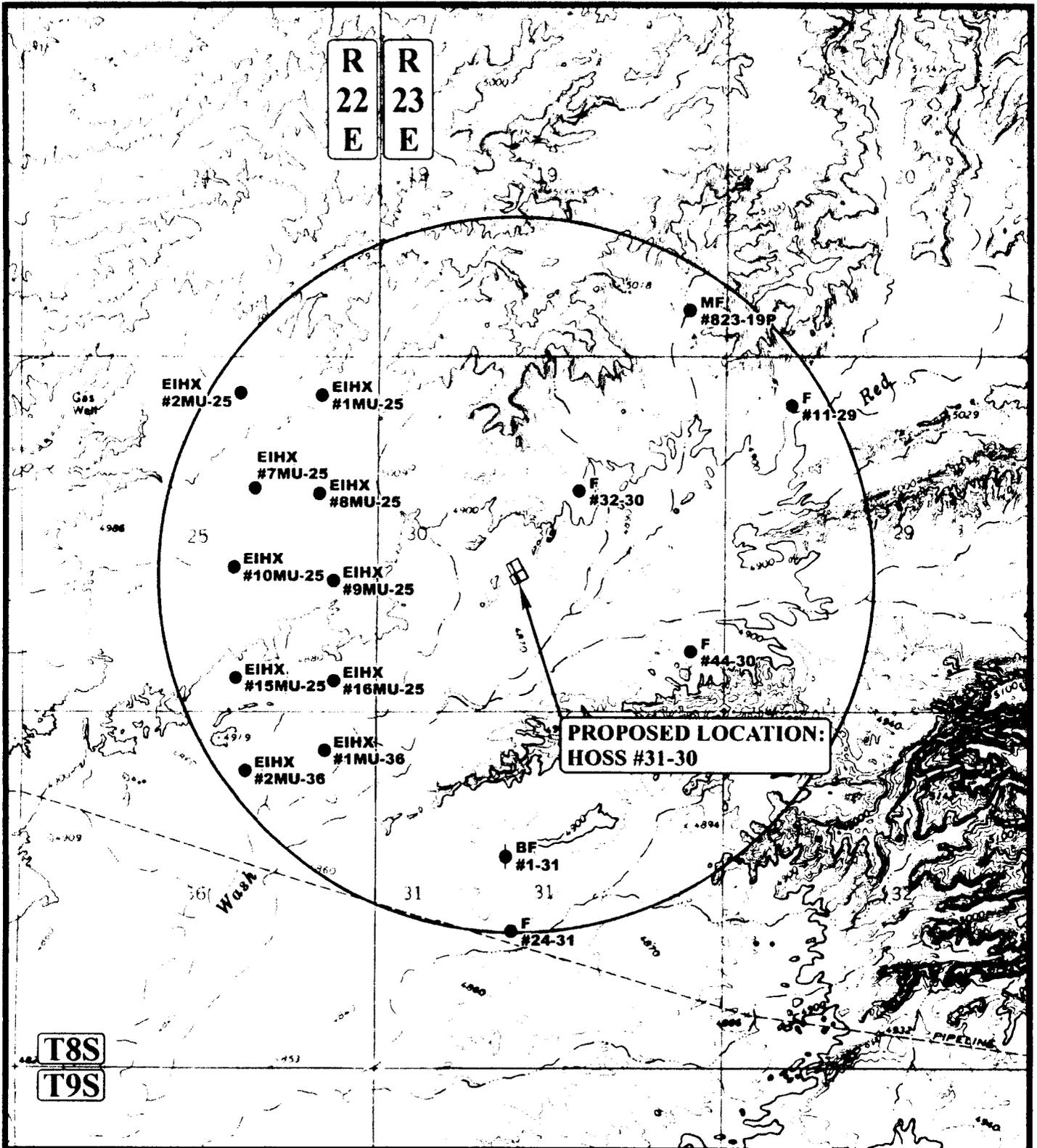


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
SCALE: 1" = 2000'
DRAWN BY: C.P.
REVISIED: 00-00-00

07 06 06
MONTH DAY YEAR

B
TOPO



**PROPOSED LOCATION:
HOSS #31-30**

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ◆ ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

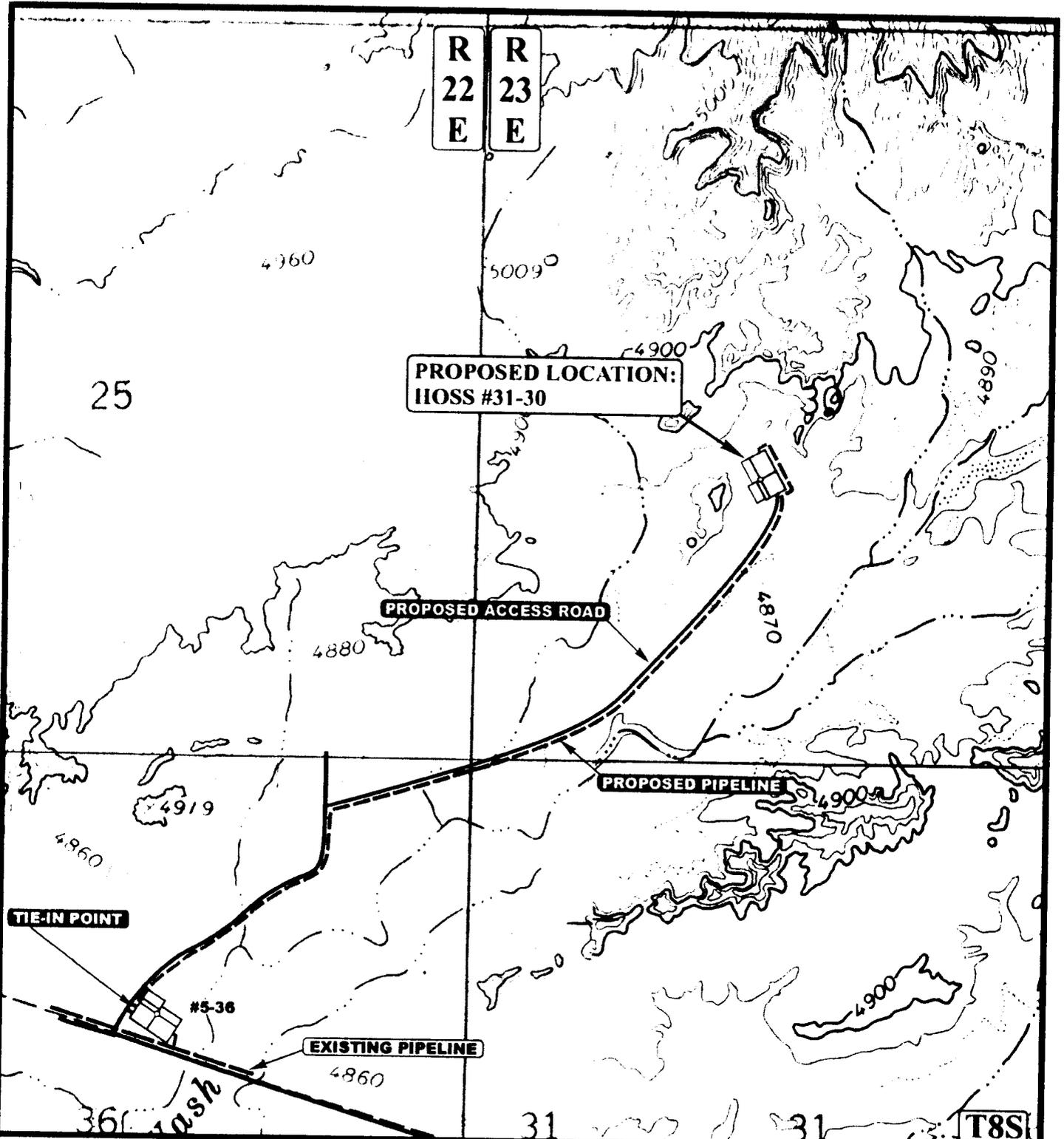
**HOSS #31-30
SECTION 30, T8S, R23E, S.L.B.&M.
2057' FSL 2038' FWL**

U&L S
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP	07 MONTH	06 DAY	06 YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 6930' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #31-30
SECTION 30, T8S, R23E, S.L.B.&M.
2057' FSL 2038' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	09	13	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: C.H.		REVISED: 00-00-00



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 31-30

Api No: 43-047-38702 Lease Type: FEDERAL

Section 30 Township 08S Range 23E County UINTAH

Drilling Contractor DALL COOK'S RIG # AIR

SPUDDED:

Date 08/10/07

Time 7:00 PM

How DRY

Drilling will Commence: _____

Reported by LESS

Telephone # (435) 828-0646

Date 08/13/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38702	HOSS 31-30		NESW	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16303	8/10/2007		8/28/07		
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38960	HOSS 63-31		NENE	31	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16304	8/10/2007		8/28/07		
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37514	NATURAL BUTTES UNIT 556-18E		NWSW	18	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	2900	8/13/2007		8/28/07		
Comments: <u>NHORN = WSTC = WSMVD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature
Operations Clerk

8/21/2007

Title

Date

AUG 23 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2.057' FSL & 2.038' FWL (NESW) Sec. 30-T8S-R23E 40.092125 LAT 109.371628 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 31-30

9. API Well No.
43-047-38702

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/10/2007.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 08/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 23 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
(303) 262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2.057' FSL & 2.038' FWL (NESW) Sec. 30-T8S-R23E 40.092125 LAT 109.371628 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 31-30

9. API Well No.
43-047-38702

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

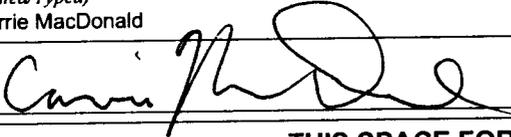
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date 08/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

AUG 23 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
EOG Resources, Inc.

8. Well Name and No.
Hoss 31-30

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

9. API Well No.
43-047-38702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2057 FSL & 2038 FWL (NESW) Sec. 30-T8S-R23E 40.092125 LAT 109.371628 LON

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well reached TD on 9/27/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/Typed) Mary A. Maestas Title Regulatory Assistant
 Signature Mary A. Maestas Date 10/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Office _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 19 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 31-30

9. API Well No.
43-047-38702

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2057' FSL & 2038' FWL (NESW) Sec. 30-T8S-R23E 40.092125 LAT 109.371628 LON

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

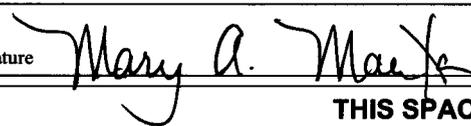
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No further completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature 

Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 29 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2057' FSL & 2038' FWL (NESW) Sec. 30-T8S-R23E 40.092125 LAT 109.371628 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 31-30

9. API Well No.
43-047-38702

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No further completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature *Mary A. Maestas*

Date 02/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
FEB 13 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 31-30

9. API Well No.
43-047-38702

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E NESW 2057FSL 2038FWL
40.09213 N Lat, 109.37163 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/13/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58625 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 02/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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WELL CHRONOLOGY REPORT

Report Generated On: 02-14-2008

Well Name	HOSS 031-30	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38702	Well Class	ISA
County, State	UINTAH, UT	Spud Date	09-19-2007	Class Date	02-13-2008
Tax Credit	N	TVD / MD	10,080/ 10,080	Property #	059927
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	4,892/ 4,876				
Location	Section 30, T8S, R23E, NESW, 2057 FSL & 2038 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304290	AFE Total	2,270,700	DHC / CWC	1,078,900/ 1,191,800
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	01-03-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2057' FSL & 2038' FWL (NE/SW)
			SECTION 30, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.092125, LONG 109.371628 (NAD 83)
			LAT 40.092161, LONG 109.370947 (NAD 27)
			RIG: TRUE #31
			OBJECTIVE: 10025' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-61400
			ELEVATION: 4876.8' NAT GL, 4876.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4876'), 4892' KB (16')
			EOG WI 100%, NRI 67%

07-24-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

07-25-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

07-26-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

07-27-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE.

07-30-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-31-2007 Reported By TERRY CSERE

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DIV. OF OIL, GAS & MINING

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

08-09-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

08-10-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION/WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-16-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 17 1/2" HOLE ON 8/10/2007 @ 7:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED CAROL DANIELS W/UDOGM AND MIKE LEE W/BLM OF THE SPUD 8/10/2007 @ 11:30 PM.

09-05-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$189,809 Completion \$0 Daily Total \$189,809

Cum Costs: Drilling \$227,809 Completion \$0 Well Total \$227,809

MD 2,149 TVD 2,149 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 8/25/2007. DRILLED 12-1/4" HOLE TO 2760' GL. ENCOUNTERED NO WATER. RAN 50 JTS (2133.18') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2149' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG. NOTE: RAN CASING TO 2133' GL. 9 5/8 CASING STUCK IN HOLE. UNABLE TO WORK CASING FREE. AUTHORIZED BY DANNY FISCHER TO CEMENT CASING IN HOLE.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 20 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3#/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/350 SX (72 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/160.9 BBLs FRESH WATER. BUMPED PLUG W/500# @ 3:40 AM, 8/27/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACI2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 170 SX (35 BBLs) OF PREMIUM CEMENT W/4% CACI2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 1946', 1 DEGREE. TAGGED @ 1966'.

DALL COOK NOTIFIED MIKE LEE W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/24/2007 @ 12:30 PM.

09-18-2007 Reported By PAT CLARK

Daily Costs: Drilling \$24,244 Completion \$516 Daily Total \$24,760

Cum Costs: Drilling \$252,053 Completion \$516 Well Total \$252,569

MD 2,149 TVD 2,149 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU. 5 MEN, 30 HOURS.
RELEASED CRANE @ 19:00, TRUCKS @ 20:00, RIG 50% RIGGED UP @ 06:00.
NOTIFIED JAMIE SPARGER//VERNAL BLM//NOTIFICATION OF BOP TEST//9-17-07 @ 09:00.

ESTIMATE TEST BOPE BY MIDNIGHT 9-18-07.
 FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - MOVING RIG W/TRUCK CREW, FORKLIFT.

09-19-2007	Reported By	PAT CLARK/JIM LOUDERMILK									
Daily Costs: Drilling	\$26,517	Completion	\$0	Daily Total	\$26,517						
Cum Costs: Drilling	\$278,570	Completion	\$516	Well Total	\$279,086						
MD	2,149	TVD	2,149	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RU PU MACHINE.

Start	End	Hrs	Activity Description
06:00	23:00	17.0	RURT. DERRICK IN AIR @ 07:00. MISC WELDING ON RIG.
23:00	05:00	6.0	RIG ON DAYWORK @ 23:00 HRS ON 9/18/2007.

TEST PIPE RAMS, BLIND RAMS, KILL LINE VALVES, CHOKE LINE, VALVES & MANIFOLD, UPPER & LOWER KELLY COCKS, FLOOR VALVE & INSIDE BOP TO 250 PSI-5 MINUTES / 5000 PSI- TO MINUTES. TEST ANNULAR 250 PSI-5MINUTES / 2500 PSI-10 MINUTES. TEST CASING TO 1500 PSI FOR 30 MINUTES. INSTALL WEAR BUSHING.

NO BLM REPRESENTITVE ON LOCATION.

05:00	06:00	1.0	HSM WITH WEATHERFORD & RU TO PU BHA & DP. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: RU & PU BHA. FUEL: RECEIVED 4500 GAL. 6150 GAL ON HAND MUD LOGGER ON LOCATION & OPERATIONAL 9/18/2007 @ 21:00 HRS.
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09-20-2007	Reported By	JIM LOUDERMILK									
Daily Costs: Drilling	\$40,220	Completion	\$0	Daily Total	\$40,220						
Cum Costs: Drilling	\$318,790	Completion	\$516	Well Total	\$319,306						
MD	3,640	TVD	3,640	Progress	880	Days	1	MW	9.5	Visc	29.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	PU BHA & DP / RAN HC 506Z, (SN: 7115768) AND BICO .17 MUD MTR.
10:30	11:00	0.5	RD WEATHERFORD'S PU MACHINE.
11:00	12:00	1.0	SLIP & CUT 140' OF DRILL LINE.
12:00	13:00	1.0	INSTALL ROT HEAD & KELLY DRIVE BUSHING.
13:00	14:00	1.0	TAG CEMENT @ 2021'. DRILL CEMENT FLOAT & SHOE. FLOAT @ 2095', SHOE @ 2137'. THERE IS A 12' DISCREPENCY FROM CSG TALLY VS DP TALLY.
14:00	16:00	2.0	WASH/REAM 2137'-2540', (5-10K WOB/60 RPM-MTR 65/380 GPM).
16:00	17:00	1.0	TRIP IN, SINGLE IN 220' MAKING CONNECTIONS, (NO PUMP OR ROTARY NEEDED). DRILLED TO 2775'.
17:00	17:30	0.5	SERVICE RIG / CHECK COM.
17:30	18:00	0.5	DRILL TO 2775' & PERFORM 10 PPG EMW TEST, (120 PSI SPP). PUMPED UP TO 345 PSI, ISOLATED PUMPS. BLED OFF OF 225 PSI TO 120 PSI. FUNCTIONED ANNULAR PREVENTER, PIPE RAMS & HCR TO PERFORM EMW.
18:00	22:30	4.5	DRILLED 2760'-3110', (10-15 WOB / 65 RPM-65MTR / 380 GPM), 77.8 FPH.
22:30	23:00	0.5	WLS / 2 DEGREES @ 3039'.
23:00	06:00	7.0	DRILLED 3110'-3640', (10-15 WOB / 65 RPM-65MTR / 380 GPM), 75.7 FPH. VIS 30 WT 9.3 PPG. MTR #1: 11.5 HRS. HELD BOP DRILL, (1 MIN. 45 SEC.) @ 3590'.

CREWS: FULL / NO ACCIDENTS REPORTED / HSM: MAKING CONNECTIONS & PINCH POINTS.
 FUEL: 5587 GAL. USED: 563 GAL.
 MUD LOGGER ON LOCATION 21:00 9/18/07 __CHUCK HALSTADT DAY #3

06:00 18.0 SPUD 7 7/8" HOLE @ 18:00 HRS, 9/19/2007.

09-21-2007		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling		\$89,970	Completion		\$0	Daily Total		\$89,970			
Cum Costs: Drilling		\$408,760	Completion		\$516	Well Total		\$409,276			
MD	5,745	TVD	5,745	Progress	2,105	Days	2	MW	9.2	Visc	32.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRLG AHEAD @ 5745'.											
Start	End	Hrs	Activity Description								
06:00	10:30	4.5	DRILLED 3640'-4110', (15-20 WOB / 65 RPM-65MTR / 380 GPM), 104.5 FPH. HELD BOP DRILL, (1 MIN. 45 SEC.) @ 3860'.								
10:30	11:00	0.5	WLS / 1.25 DEGREES @ 4030'.								
11:00	13:30	2.5	DRILLED 4110'-4425', (15-20 WOB / 65 RPM-65MTR / 380 GPM), 126 FPH.								
13:30	14:00	0.5	SERVICE RIG / CHECK COM.								
14:00	06:00	16.0	DRILLED 4425'-5745', (15-20 WOB / 65 RPM-65MTR / 380 GPM), 82.5 FPH. VIS 34 WT 9.4 PPG. MTR #1: 23 / 34.5 HRS. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: CLEAR WALKWAYS & HOUSEKEEPING. FUEL: 4570 GAL. USED: 1017 GAL.								

09-22-2007		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling		\$64,571	Completion		\$0	Daily Total		\$64,571			
Cum Costs: Drilling		\$473,332	Completion		\$516	Well Total		\$473,848			
MD	6,950	TVD	6,950	Progress	1,200	Days	3	MW	9.6	Visc	34.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 6950'.											
Start	End	Hrs	Activity Description								
06:00	13:30	7.5	DRILLED 5745'-6275', (15-20 WOB / 65 RPM-65MTR / 380 GPM), 70.7 FPH.								
13:30	14:00	0.5	SERVICE RIG / CHECK COM.								
14:00	06:00	16.0	DRILLED 6275'-6950', (15-22 WOB / 65 RPM-65MTR / 380 GPM), 67.5 FPH. VIS 34 WT 9.4 PPG. MTR #1: 23.5 / 58 HRS. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: TEAM WORK & FOCUS. FUEL: 8050 GAL. USED: 1020 GAL. RECEIVED: 4500 GAL.								

09-23-2007		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling		\$38,026	Completion		\$0	Daily Total		\$38,026			
Cum Costs: Drilling		\$511,358	Completion		\$516	Well Total		\$511,874			
MD	7,590	TVD	7,590	Progress	640	Days	4	MW	9.6	Visc	34.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 7590'.											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRILLED 6950'-7045', (15-22 WOB / 65 RPM-65MTR / 380 GPM), 23.8 FPH.								
10:00	13:30	3.5	TRIP OUT WITH BIT #1 / NO TROUBLES / FUNCTION BLIND RAMS.								

13:30 14:30 1.0 LD REAMERS, CHECK SURVEY & CHANGE OUT MOTORS. BIT #1 HAS WORN & CHIPPED SHOULDER CUTTERS & BOND FAILURE ON THE GAGE CUTTERS. THE BIT IS REPAIRABLE.
 14:30 17:00 2.5 PU HUNTING ESX II .16 MTR & HC DP506Z.BIT / TRIP IN, NO TROUBLE.
 17:00 17:30 0.5 REAM 7015'-7045', (PRECAUTIONARY).
 17:30 06:00 12.5 DRILLED 7045'-7590', (5-18 WOB / 65 RPM-61MTR / 380 GPM), 43.6 FPH. VIS 34 WT 9.8 PPG.
 MTR #2: 12.5 / ROT HRS: 74.5 HRS.
 BG 80-190U CONN 250-350U TRIP 3180U MAX 1561U @ 6975'.
 CREWS: FULL / NO ACCIDENTS REPORTED / HSM: LOTO PROCEDURES.
 FUEL: 7059 GAL. USED: 991 GAL.

09-24-2007 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling \$28,371 **Completion** \$0 **Daily Total** \$28,371

Cum Costs: Drilling \$539,729 **Completion** \$516 **Well Total** \$540,245

MD 8,660 **TVD** 8,660 **Progress** 1,070 **Days** 5 **MW** 9.8 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8660'.

Start **End** **Hrs** **Activity Description**

06:00 10:30 4.5 DRILLED 7590'-7775', (5-18 WOB / 65 RPM-61MTR / 380 GPM), 41.1 FPH.
 10:30 11:00 0.5 SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
 11:00 06:00 19.0 DRILLED 7775'-8660', (5-18 WOB / 65 RPM-61MTR / 380 GPM), 46.6 FPH. VIS 36 WT 10.0 PPG.
 MTR #2: 23.5-36 / ROT HRS: 98 HRS.
 MPR@ 8500'. BG 500-900U CONN 900-1200U MAX 6023U @ 7642'.
 CREWS: FULL / NO ACCIDENTS REPORTED / HSM: MAKING CONNECTIONS & PINCH POINTS.
 FUEL: 5587 GAL. USED: 1472 GAL.

09-25-2007 **Reported By** JIM LOUDERMILK

Daily Costs: Drilling \$44,526 **Completion** \$0 **Daily Total** \$44,526

Cum Costs: Drilling \$584,256 **Completion** \$516 **Well Total** \$584,772

MD 9,180 **TVD** 9,180 **Progress** 520 **Days** 6 **MW** 10.0 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BIT TRIP

Start **End** **Hrs** **Activity Description**

06:00 16:00 10.0 DRILLED 8660'-9040', (18-20K WOB / 50 RPM-67MTR / 420 GPM), 38 FPH.
 16:00 16:30 0.5 SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
 16:30 00:30 8.0 DRILLED 9040'-9180', (18-22K WOB / 50-60RPM-67MTR / 420 GPM), 17.5 FPH.
 00:30 01:00 0.5 DROP SURVEY / PUMP WEIGHTED PILL.
 01:00 05:00 4.0 TRIP OUT WITH BIT #2 / NO TROUBLE / FUNCTIONED BLIND RAMS.
 BIT HAS 1 LOST CENTER CUTTER, 2 DELAMINATED SHOULDER CUTTERS. THE INNER CUTTERS SHOW "0" WEAR AND THE OUTER CUTTERS SHOW "8" WEAR. BIT IS 1/8" UNDER GAGE AND IS REPAIRABLE.
 05:00 05:30 0.5 RETRIEVE SURVEY, CHANGE OUT MTRS & MU BIT #3, (HC DP506Z).
 05:30 06:00 0.5 TRIP IN.
 MTR #2: 18-54 / ROT HRS: 116 HRS.
 MPR@ 8500'. BG 800-1300U CONN 1500-3300U MAX 4096U @ 9044'.
 CREWS: FULL / NO ACCIDENTS REPORTED / HSM: FORK LIFT MAINTAINENMCE & OPERATION.
 FUEL: 4550 GAL. USED: 1037 GAL.
 MUD PROPERTIES: VIS = 36 WT. = 10.2#

09-26-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling \$27,921 Completion \$0 Daily Total \$27,921
 Cum Costs: Drilling \$612,177 Completion \$516 Well Total \$612,693
 MD 9,800 TVD 9,800 Progress 620 Days 7 MW 10.2 Visc 35.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG AHEAD @ 9800'.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN TO CASING SHOE.
06:30	07:00	0.5	FILL PIPE & WORK ON KELLY SPINNER / SERVICE RIG, FUNCTION PIPE RAMS & CHECK COM.
07:00	09:30	2.5	TRIP IN / HELD BOP DRILL.
09:30	10:30	1.0	REAM 9130'-9180', (PRECAUTIONARY).
10:30	06:00	19.5	DRILLED 9180'-9800', (12-14K WOB / 50-60RPM-67MTR / 420 GPM), 31.8 FPH. VIS 35 WT 10.2. HELD BOP DRILL. MTR #3: 19.5 / ROT HRS: 135.5 HRS. LPR @ 9400'. BG 1000-1400U CONN 1200-2500U MAX 1819U @ 9181'. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: BOP SAFETY & PRESSURIZED EQUIPMENT. FUEL: 3113 GAL. USED: 1437 GAL.

09-27-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling \$31,124 Completion \$0 Daily Total \$31,124
 Cum Costs: Drilling \$643,302 Completion \$516 Well Total \$643,818
 MD 10,080 TVD 10,080 Progress 280 Days 8 MW 10.2 Visc 34.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC. BTMMS UP AFTER SHORT TRIP.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 9800'-9910', (12-14K WOB / 50-60RPM-67MTR / 420 GPM), 27.5 FPH.
10:00	13:00	3.0	CIRC. OUT KICK ON CHOKE. FUNCTIONED ANNULAR PREVENTER, HCR & CHOKE. 50' FLARE BEFORE SHUTTING WELL IN. DRILLING BREAK IN SEGO.
13:00	13:30	0.5	INSTALL NEW ROT HEAD / SERVICE RIG, FUNCTION PIPE RAMS & CHECK COM.
13:30	03:30	14.0	DRILLED 9910'-10080' TD, (14-22K WOB / 50-55RPM-67MTR / 350-420 GPM), 12.1 FPH. REACHED TD AT 03:30 HRS, 9/27/07.
03:30	04:30	1.0	CBU / RAISE MUD WEIGHT TO 11.0 PPG
04:30	05:30	1.0	SHORT TRIP 10080'-9165'.
05:30	06:00	0.5	CBU / RAISE MUD WEIGHT TO 11.0 PPG. 10' FLARE AT REPORT TIME. MTR #3: 18-37.5 / ROT HRS: 153.5 HRS. VIS 36 WT 11.0 PPG. SEGO @ 9880". BG 6000-6800U CONN 7100-7300U MAX 7942U @ 9914'. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: BOP SAFETY & PRESSURIZED EQUIPMENT. FUEL: 2047 GAL. USED: 1066 GAL. NOTIFIED JAMIE SPARGER, (VIA VOICE MAIL), WITH THE BLM'S VERNAL FIELD OFFICE ON 9/26/2007 @ 08:00 OF CASING RUN AND CEMENT JOB TO OCCUR ON 9/27/2007.

09-28-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling \$28,221 Completion \$201,280 Daily Total \$229,501
 Cum Costs: Drilling \$671,524 Completion \$201,796 Well Total \$873,320
 MD 10,080 TVD 10,080 Progress 0 Days 9 MW 11.5 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CBU / PUMP 250 BBL'S OF 13.8 PPG WEIGHTED MUD FOR EMW OF 11.8 PPG. @ 10080'. RU WEATHERFORD TRS.
08:30	09:00	0.5	HSM WITH WEATHERFORD TRS / DROP SURVEY.
09:00	16:30	7.5	LDDP, BREAK KELLY & RETRIEVE WEAR BUSHING. CASING POINT ON 9/27/2007 @ 09:00 HRS.
16:30	17:30	1.0	HSM / RU WEATHERFORD TRS CASING CREW.
17:30	00:30	7.0	RAN TOPCO POSITIVE FILL FLOAT SHOE, (1.50'), 1 JOINT, (42.32'), OF 4.5", 11.6#, HCP-110, LTC, R3 CASING AND TOPCO POSITIVE FILL FLOAT COLLAR, (1.50'). FOLLOWED BY 237 JOINTS, (9964.57'), OF 4.5", 11.6#, HCP-110, LTC, R3 CASING, 2 MARKER JOINTS, (40.38') AND 1 LANDING JOINT, (23.73'), ALL 4.5", 11.6#, HCP-110, LTC CASING. HOLE DEPTH OF 10,080', LANDED @ 10,074', FLOAT COLLAR @ 10,028.68' WITH MARKER TOPS @ 7390', 4885'. PU JOINT #239, CHEK SPACE OUT FOR DTO & TAG BOTTOM.
00:30	01:30	1.0	RD WEATHERFOR TRS / HSM & RU SCHLUMBERGER.
01:30	05:00	3.5	TEST LINES TO 5K. PUMP 20 BBL'S MUD FLUSH & 20 BBL'S OF FRESH WATER SPACER. LEAD: 745 SKS OF 35/65 POZ "G" MIXED @ 11.5 AND 2.98 YLD+10%D020+2%D167+.2+.2%D046+.5%D013+.125%D130 FOR ADDITIVES. TAIL: 1560 SKS OF 50/50 POZ"G" MIXED @ 14.1 PPG AND 1.29 YLD+2%D020+.1%D046+.2%D065+.2%D167+.1%D013 FOR ADDITIVES. DSPL: 155 BBL'S OF FRESH WATER PUMPED @ 7 BPM. FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 1000 PSI OVER FPIP OF 2700 PSI, FLOATS HELD BLED BACK 2 BBL'S. CEMENT IN PLACE ON 9/28/2007 @ 05:10 HRS. RETURNED 55 BBL'S OF CEMENT TO SURFACE.
05:00	06:00	1.0	WOC 1 HR PRIOR TO RD CEMENT HEAD AND LANDING JOINT. LAND CASING MANDREL HANGER W / 95K STRING WEIGHT & ATTEMPT TO TEST TO 5000 PSI. RUPTURED SEAL, NO TEST. ND BOP & CLEAN MUD TANKS. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: LDDP, RU & RUN CSG. FUEL: 1546 GAL. USED: 491 GAL. CSG POINT COST: \$666,174 MUD LOGGER RELEASED ON 9/27/2007 @ 08:30. WESTROC TRUCKING TO MOVE RIG 15.5 MILES FROM THE HOSS 031-30 TO THE CWU 963-33 ON 9/28/2007 @ 08:00 HRS. TRANSFER 5 JTS, (206.62' NET), OF 4.5", 11.6#, HCP 110 LTC R3 CASING ALONG WITH 5 MARKERS, (102.2' NET), 1 LANDING JT, (23.73' NET). ALL 4.5", 11.6#, HCP 110 LTC CASING AND 1546 GAL. #2 DIESEL FUEL.
06:00		18.0	RELEASED RIG @ 06:00 HRS, 9/28/2007. CASING POINT COST \$671,524

10-04-2007		Reported By	SEARLE								
Daily Costs: Drilling	\$0	Completion	\$45,059	Daily Total	\$45,059						
Cum Costs: Drilling	\$671,524	Completion	\$246,855	Well Total	\$918,379						
MD	10,080	TVD	10,080	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTB : 10029.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTB TO 70'. EST CEMENT TOP @ 160'. RD SCHLUMBERGER. WO COMPLETION.

12-30-2007 Reported By TORR MCCURDY

Daily Costs: Drilling \$0 Completion \$2,130 Daily Total \$2,130
 Cum Costs: Drilling \$671,524 Completion \$248,985 Well Total \$920,509
 MD 10,080 TVD 10,080 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : PBT D : 10029.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
12:00	13:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

01-15-2008 Reported By JOE VIGIL

Daily Costs: Drilling \$0 Completion \$2,685 Daily Total \$2,685
 Cum Costs: Drilling \$671,524 Completion \$251,670 Well Total \$923,194
 MD 10,080 TVD 10,080 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBT D : 10029.0 Perf : 8877-9805 PKR Depth : 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9642'-44', 9665'-67', 9678'-79', 9684'-85', 9689'-90', 9713'-14', 9718'-19', 9754'-55', 9762'-63', 9787'-88', 9794'-95', 9804'-05' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6183 GAL YF116ST+ PAD, 37350 GAL YF116ST+ WITH 107000# 20/40 SAND @ 1-5 PPG. MTP 8287 PSIG. MTR 50.7 BPM. ATP 5332 PSIG. ATR 46.8 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9610'. PERFORATE MPR FROM 9413'-14', 9431'-32', 9438'-39', 9447'-48', 9459'-60', 9465'-66', 9476'-77', 9525'-26', 9542'-43', 9558'-59', 9577'-78', 9588'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6133 GAL YF116ST+ PAD, 37173 GAL YF116ST+ WITH 107200# 20/40 SAND @ 1-5 PPG. MTP 7435 PSIG. MTR 50.8 BPM. ATP 5405 PSIG. ATR 48.3 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9372'. PERFORATE MPR FROM 9165'-66', 9170'-71', 9209'-10', 9242'-43', 9263'-64', 9269'-70', 9269'-76', 9302'-03', 9306'-07', 9335'-36', 9343'-44', 9361'-62' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6133 GAL YF116ST+ PAD, 37921 GAL YF116ST+ WITH 108500# 20/40 SAND @ 1-4 PPG. MTP 8499 PSIG. MTR 51.3 BPM. ATP 6301 PSIG. ATR 46.2 BPM. ISIP 3660 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9116'. PERFORATE MPR FROM 8877'-78', 8888'-89', 8899'-8900', 8921'-22', 8937'-38', 8953'-54', 8988'-89', 9000'-01', 9044'-46', 9051'-52', 9104'-05' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6988 GAL YF116ST+ PAD, 50149 GAL YF116ST+ WITH 148500# 20/40 SAND @ 1-5 PPG. MTP 8203 PSIG. MTR 50.6 BPM. ATP 6009 PSIG. ATR 45.9 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

SIWFN.

01-16-2008 Reported By JOE VIGIL

Daily Costs: Drilling \$0 Completion \$28,930 Daily Total \$28,930
 Cum Costs: Drilling \$671,524 Completion \$280,600 Well Total \$952,124
 MD 10,080 TVD 10,080 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBT D : 10029.0 Perf : 7732-9805 PKR Depth : 0.0

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 SICP 2092 PSIG RUWL SET 10K CFP AT 8829'. PERFORATE MPR FROM 8652'-53', 8661'-62', 8689'-90', 8702'-03', 8714'-15', 8723'-24', 8773'-74', 8779'-80', 8785'-86', 8792'-93', 8801'-02', 8818'-19' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4999 GAL WF120 LINEAR PAD, 8419 GAL WF120 LINEAR 1# & 1.5# SAND, 40926 GAL YF116ST+ WITH 148100 # 20/40 SAND @ 1-5 PPG. MTP 6912 PSIG. MTR 50.4 BPM. ATP 4775 PSIG. ATR 47.9 BPM. ISIP 2825 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8622'. PERFORATE MPR FROM 8453'-54', 8460'-61', 8480'-81', 8486'-87', 8507'-08', 8518'-19', 8527'-28', 8564'-65', 8577'-78', 8588'-89', 8601'-02', 8611'-12' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL WF120 LINEAR PAD, 6327 GAL WF120 LINEAR 1# & 1.5# SAND, 56860 GAL YF116ST+ WITH 199300 # 20/40 SAND @ 1-5 PPG. MTP 6436 PSIG. MTR 6436 BPM. ATP 3489 PSIG. ATR 44.8 BPM. ISIP 2390 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8426'. PERFORATE MPR FROM 8185'-86', 8195'-96', 8207'-08', 8228'-29', 8238'-39', 8274'-75', 8295'-96', 8315'-16', 8368'-69', 8378'-79', 8396'-97', 8403'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4142 GAL WF120 LINEAR PAD, 8418 GAL WF120 LINEAR 1# & 1.5# SAND, 42632 GAL YF116ST+ WITH 148800 # 20/40 SAND @ 1-4 PPG. MTP 7273 PSIG. MTR 50.2 BPM. ATP 4864 PSIG. ATR 47.2 BPM. ISIP 3385 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8155'. PERFORATE UPR FROM 7981'-82', 7987'-88', 8024'-25', 8043'-44', 8054'-55', 8066'-67', 8077'-78', 8085'-86', 8106'-07', 8131'-32', 8138'-39', 8144'-45' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4135 GAL WF120 LINEAR PAD, 6316 GAL WF120 LINEAR 1# & 1.5# SAND, 34502 GAL YF116ST+ WITH 124700 # 20/40 SAND @ 1-5 PPG. MTP 5864 PSIG. MTR 50.6 BPM. ATP 4132 PSIG. ATR 47.4 BPM. ISIP 2635 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7940'. PERFORATE UPR FROM 7732'-33', 7739'-40', 7747'-48', 7770'-01', 7803'-04', 7812'-13', 7822'-23', 7893'-94', 7899'-7900', 7912'-13', 7920'-21', 7928'-29' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL WF120 LINEAR PAD, 6319 GAL WF120 LINEAR 1# & 1.5# SAND, 30958 GAL YF116ST+ WITH 107800 # 20/40 SAND @ 1-5 PPG. MTP 6808 PSIG. MTR 50.3 BPM. ATP 4309 PSIG. ATR 46.8 BPM. ISIP 2190 PSIG. RD SCHLUMBERGER. SIWFN.

01-17-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$454,630	Daily Total	\$454,630
Cum Costs: Drilling	\$671,524	Completion	\$735,231	Well Total	\$1,406,755

MD	10,080	TVD	10,080	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 10029.0	Perf : 5925-9805	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1810 PSIG. RUWL. SET 10K CFP AT 7706'. PERFORATED NORTH HORN FROM 7510'-11', 7523'-24', 7548'-49', 7565'-66', 7586'-87', 7595'-96', 7604'-05', 7612'-13', 7638'-39', 7642'-43', 7659'-60' & 7684'-85' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3081 GAL WF120 LINEAR PAD, 6278 GAL WF120 LINEAR 1# & 1.5# 20/40 SAND, 26618 GAL YF116ST+ W/89400# 20/40 SAND @ 1-4 PPG. MTP 5760 PSIG. MTR 51.5 BPM. ATP 3952 PSIG. ATR 42.9 BPM. ISIP 2265 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7454'. PERFORATED BA/NORTH HORN FROM 7047'-48', 7055'-56', 7084'-85', 7143'-44', 7157'-58', 7220'-21', 7278'-79', 7314'-15', 7354'-55', 7380'-81', 7397'-98' & 7433'-34' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH, 4137 GAL WF120 LINEAR PAD, 6321 GAL WF120 LINEAR 1# & 1.5# SAND, 25108 GAL YF116ST+ WITH 84400 # 20/40 SAND @ 1-4 PPG. MTP 6461 PSIG. MTR 50.5 BPM. ATP 4390 PSIG. ATR 47 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7004'. PERFORATED BA FROM 6715'-16', 6749'-50', 6788'-89', 6799'-6800', 6833'-34', 6871'-72', 6899'-69', 6921'-22', 6935'-36', 6971'-72', 6979'-80' & 6986'-87' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4145 GAL WF120 LINEAR PAD, 6315 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25698 GAL YF116ST+ W/25698# 20/40 SAND @ 1-4 PPG. MTP 5942 PSIG. MTR 50.6 BPM. ATP 3506 PSIG. ATR 47.3 BPM. ISIP 1520 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6653'. PERFORATED CA/BA FROM 6248'-49', 6323'-24', 6349'-50', 6362'-63', 6449'-50', 6503'-04', 6552'-53', 6564'-65', 6575'-76', 6599'-00', 6609'-10' & 6642'-43' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH, 3103 GAL WF120 LINEAR PAD, 6317 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20660 GAL YF116ST+ W/71000# 20/40 SAND @ 1-4 PPG. MTP 5644 PSIG. MTR 50.5 BPM. ATP 3710 PSIG. ATR 46.1 BPM. ISIP 1755 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6190'. PERFORATED CA FROM 5925'-29', 6048'-52', 6157'-58', 6163'-64', 6168'-69' & 6173'-74 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2059 GAL WF120 LINEAR PAD, 4217 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20948 GAL YF116ST+ W/64800# 20/40 SAND @ 1-4 PPG. MTP 5469 PSIG. MTR 50.5 BPM. ATP 3163 PSIG. ATR 44.4 BPM. ISIP 1336 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5797'. BLEED OFF PRESSURE. RDWL.

01-18-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$36,412	Daily Total	\$36,412
Cum Costs: Drilling	\$671,524	Completion	\$771,643	Well Total	\$1,443,167
MD	10,080	TVD	10,080	Progress	0
		Days	15	MW	0.0
		Visc			0.0
Formation : WASATCH / MESAVERDA		PBTD : 10029.0		Perf : 5925 - 9805	
PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC					
Start	End	Hrs	Activity Description		
06:00	17:00	11.0	SICP 0 PSIG. MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5797'. RU TO DRILL OUT PLUGS. SDFN.		

01-19-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$57,898	Daily Total	\$57,898
Cum Costs: Drilling	\$671,524	Completion	\$829,541	Well Total	\$1,501,065
MD	10,080	TVD	10,080	Progress	0
		Days	16	MW	0.0
		Visc			0.0
Formation : WASATCH / MESAVERDA		PBTD : 10029.0		Perf : 5925 - 9805	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	18:00	12.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5797', 6190', 6653', 7004', 7454', 7706', 7940', 8155', 8426', 8622', 8829', 9116', 9372', & 9610'. RIH. CLEANED OUT TO PBTD @ 10028'. LANDED TBG AT 8501.85' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.		
FLOWED 12 HRS. 16/64 CHOKE. FTP-1600 PSIG, CP- 1650 PSIG. 70 BFPH. RECOVERED 1160BBLS, 14623 BLWTR.					

TUBING DETAIL: LENGTH:
 PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.44'
 XN NIPPLE 1.10'
 261 JTS 2-3/8 4.7# N-80 TBG 8451.31'
 BELOW KB 16.00'

LANDED @ 8501.85'

01-20-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$2,575		Daily Total		\$2,575	
Cum Costs: Drilling		\$671,524		Completion		\$832,116		Well Total		\$1,503,640	
MD	10,080	TVD	10,080	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : WASATCH / MESAVERDA		PBTD : 10029.0		Perf : 5925 - 9805		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 1600 PSIG, CP- 2000 PSIG. 61 BFPH. RECOVERED 1465 BBLs, 13158 BLWTR.								
01-21-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$2,575		Daily Total		\$2,575	
Cum Costs: Drilling		\$671,524		Completion		\$834,691		Well Total		\$1,506,215	
MD	10,080	TVD	10,080	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : WASATCH / MESAVERDA		PBTD : 10029.0		Perf : 5925 - 9805		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 1500 PSIG, CP- 1950 PSIG. 58 BFPH. RECOVERED 1407 BBLs, 11751 BLWTR.								
01-22-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$7,080		Daily Total		\$7,080	
Cum Costs: Drilling		\$671,524		Completion		\$841,771		Well Total		\$1,513,295	
MD	10,080	TVD	10,080	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : WASATCH / MESAVERDA		PBTD : 10029.0		Perf : 5925 - 9805		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1325 PSIG. CP 2000 PSIG. 42 BFPH. RECOVERED 1010 BLW. 10741 BLWTR.								
01-23-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$13,716		Daily Total		\$13,716	
Cum Costs: Drilling		\$671,524		Completion		\$855,487		Well Total		\$1,527,011	
MD	10,080	TVD	10,080	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : WASATCH / MESAVERDA		PBTD : 10029.0		Perf : 5925 - 9805		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 2300 PSIG. 37 BFPH. RECOVERED 888 BLW. 9853 BLWTR.								
01-24-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$13,716		Daily Total		\$13,716	
Cum Costs: Drilling		\$671,524		Completion		\$858,062		Well Total		\$1,529,586	

MD 10,080 TVD 10,080 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : WASATCH / PBTBTD : 10029.0 Perf : 5925 - 9805 PKR Depth : 0.0
 MESAVERDA

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 2450 PSIG. 30 BFPH. RECOVERED 732 BLW. 9121 BLWTR.

01-25-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$671,524	Completion	\$860,637	Well Total	\$1,532,161

MD 10,080 TVD 10,080 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : WASATCH / PBTBTD : 10029.0 Perf : 5925 - 9805 PKR Depth : 0.0
 MESAVERDA

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 2500 PSIG. 26 BFPH. RECOVERED 640 BLW. 8481 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 1/24/08

JRS

02-14-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$671,524	Completion	\$860,637	Well Total	\$1,532,161

MD 10,080 TVD 10,080 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : WASATCH / PBTBTD : 10029.0 Perf : 5925 - 9805 PKR Depth : 0.0
 MESAVERDA

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 950 & CP 2300 PSI. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 02/13/08. FLOWED 244 MCFD RATE ON 14/64" POS CHOKE. STATIC 323.

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 38702
HOSS 31-30
85 23E 30

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU61400

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N** 3a. Phone No. (include area code)
DENVER, CO 80202 Ph: **303-824-5526**

9. API Well No. **43-047-38702**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NESW 2057FSL 2038FWL 40.09213 N Lat, 109.37163 W Lon**
 At top prod interval reported below **NESW 2057FSL 2038FWL 40.09213 N Lat, 109.37163 W Lon**
 At total depth **NESW 2057FSL 2038FWL 40.09213 N Lat, 109.37163 W Lon**

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area **Sec 30 T8S R23E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **08/10/2007** 15. Date T.D. Reached **09/27/2007** 16. Date Completed
 D & A Ready to Prod.
02/13/2008

17. Elevations (DF, KB, RT, GL)*
4877 GL

18. Total Depth: **MD 10080** 19. Plug Back T.D.: **MD 10029** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR *Temp*

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2149		870			
7.875	4.500 P-110	11.6	0	10074		2305			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8502							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5925	9805	9642 TO 9805		3	
B)			9413 TO 9589		3	
C)			9165 TO 9362		3	
D)			8877 TO 9105		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9642 TO 9805	43,698 GALS GELLED WATER & 107,000# 20/40 SAND
9413 TO 9589	43,741 GALS GELLED WATER & 107,200# 20/40 SAND
9165 TO 9362	44,219 GALS GELLED WATER & 108,500# 20/40 SAND
8877 TO 9105	57,302 GALS GELLED WATER & 148,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/13/2008	02/25/2008	24	→	25.0	439.0	395.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI	2500.0	→	25	439	395		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #59076 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

MAR 13 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5925	9805		GREEN RIVER	2242
				MAHOGANY	2884
				WASATCH	5226
				CHAPITA WELLS	5838
				BUCK CANYON	6496
				PRICE RIVER	7694
				MIDDLE PRICE RIVER	8546
LOWER PRICE RIVER	9347				

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

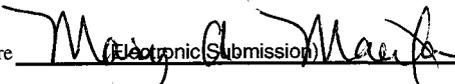
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59076 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 03/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 31-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8652-8819	3/spf
8453-8612	3/spf
8185-8404	3/spf
7981-8145	3/spf
7732-7929	3/spf
7510-7685	3/spf
7047-7434	3/spf
6715-6987	3/spf
6248-6643	3/spf
5925-6174	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8652-8819	54,509 GALS GELLED WATER & 148,100# 20/40 SAND
8453-8612	67,491 GALS GELLED WATER & 199,300# 20/40 SAND
8185-8404	55,357 GALS GELLED WATER & 148,800# 20/40 SAND
7981-8145	45,118 GALS GELLED WATER & 124,700# 20/40 SAND
7732-7929	41,581 GALS GELLED WATER & 107,800# 20/40 SAND
7510-7685	36,142 GALS GELLED WATER & 89,400# 20/40 SAND
7047-7434	35,566 GALS GELLED WATER & 84,400# 20/40 SAND
6715-6987	36,158 GALS GELLED WATER & 86,000# 20/40 SAND
6248-6643	30,080 GALS GELLED WATER & 71,000# 20/40 SAND
5925-6174	27,224 GALS GELLED WATER & 64,800# 20/40 SAND

Perforated the Lower Price River from 9642-44', 9665-67', 9678-79', 9684-85', 9689-90', 9713-14', 9718-19', 9754-55', 9762-63', 9787-88', 9794-95' & 9804-05' w/ 3 spf.

Perforated the Middle Price River from 9413-14', 9431-32', 9438-39', 9447-48', 9459-60', 9465-66', 9476-77', 9525-26', 9542-43', 9558-59', 9577-78' & 9588-89' w/ 3 spf.

Perforated the Middle Price River from 9165-66', 9170-71', 9209-10', 9242-43', 9263-64', 9269-70', 9275-76', 9302-03', 9306-07', 9335-36', 9343-44' & 9361-62' w/ 3 spf.

Perforated the Middle Price River from 8877-78', 8888-89', 8899-8900', 8921-22', 8937-38', 8953-54', 8988-89', 9000-01', 9044-46', 9051-52' & 9104-05' w/ 3 spf.

Perforated the Middle Price River from 8652-53', 8661-62', 8689-90', 8702-03', 8714-15', 8723-24', 8773-74', 8779-80', 8785-86', 8792-93', 8801-02' & 8818-19' w/ 3 spf.

Perforated the Middle Price River from 8453-54', 8460-61', 8480-81', 8486-87', 8507-08', 8518-19', 8527-28', 8564-65', 8577-78', 8588-89', 8601-02' & 8611-12' w/ 3 spf.

Perforated the Middle Price River from 8185-86', 8195-96', 8207-08', 8228-29', 8238-39', 8274-75', 8295-96', 8315-16', 8368-69', 8378-79', 8396-97' & 8403-04' w/ 3 spf.

Perforated the Upper Price River from 7981-82', 7987-88', 8024-25', 8043-44', 8054-55', 8066-67', 8077-78', 8085-86', 8106-07', 8131-32', 8138-39' & 8144-45' w/ 3 spf.

Perforated the Upper Price River from 7732-33', 7739-40', 7747-48', 7770-71', 7803-04', 7812-13', 7822-23', 7893-94', 7899-7900', 7912-13', 7920-21' & 7928-29' w/3 spf.

Perforated the North Horn from 7510-11', 7523-24', 7548-49', 7565-66', 7586-87', 7595-96', 7604-05', 7612-13', 7638-39', 7642-43', 7659-60' & 7684-85' w/ 3 spf.

Perforated the Ba/North Horn from 7047-48', 7055-56', 7084-85', 7143-44', 7157-58', 7220-21', 7278-79', 7314-15', 7354-55', 7380-81', 7397-98' & 7433-34' w/ 3 spf.

Perforated the Ba from 6715-16', 6749-50', 6788-89', 6799-6800', 6833-34', 6871-72', 6899-6900', 6921-22', 6935-36', 6971-72', 6979-80' & 6986-87' w/ 3 spf.

Perforated the Ca/Ba from 6248-49', 6323-24', 6349-50', 6362-63', 6449-50', 6503-04', 6552-53', 6564-65', 6575-76', 6599-6600', 6609-10' & 6642-43' w/ 3 spf.

Perforated the Ca from 5925-29', 6048-52', 6157-58', 6163-64', 6168-69' & 6173-74' w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	9889
------	------

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 31-30

API number: 4304738702

Well Location: QQ NESW Section 30 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/12/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 31-30

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38702

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E NESW 2057FSL 2038FWL
40.09213 N Lat, 109.37163 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #60629 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 06/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JUN 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOSS 31-30

9. API Well No.
43-047-38702

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E NESW 2057FSL 2038FWL
40.09213 N Lat, 109.37163 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/29/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66340 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 20 2009

BUREAU OF LAND MANAGEMENT