

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. UTU 61400	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. HOSS 33-30	
9. API Well No. 43-047-38700	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTTES
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M
2. Name of Operator EOG RESOURCES, INC	12. County or Parish UINTAH
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1956 FNL 586 FWL SWNW 40.095597 LAT 109.376814 LON At proposed prod. zone SAME 638427X 4439424Y 40 095622 109.376126	
14. Distance in miles and direction from nearest town or post office* 39.4 MILES SOUTH OF VERNAL, UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 660 DRILLING LINE	16. No. of acres in lease 628
	17. Spacing Unit dedicated to this well 37
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 10,115
	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4928 GL	22. Approximate date work will start*
	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 10/03/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-26-06
Title OFFICE ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

OCT 10 2006

BUREAU OF OIL, GAS & MINING

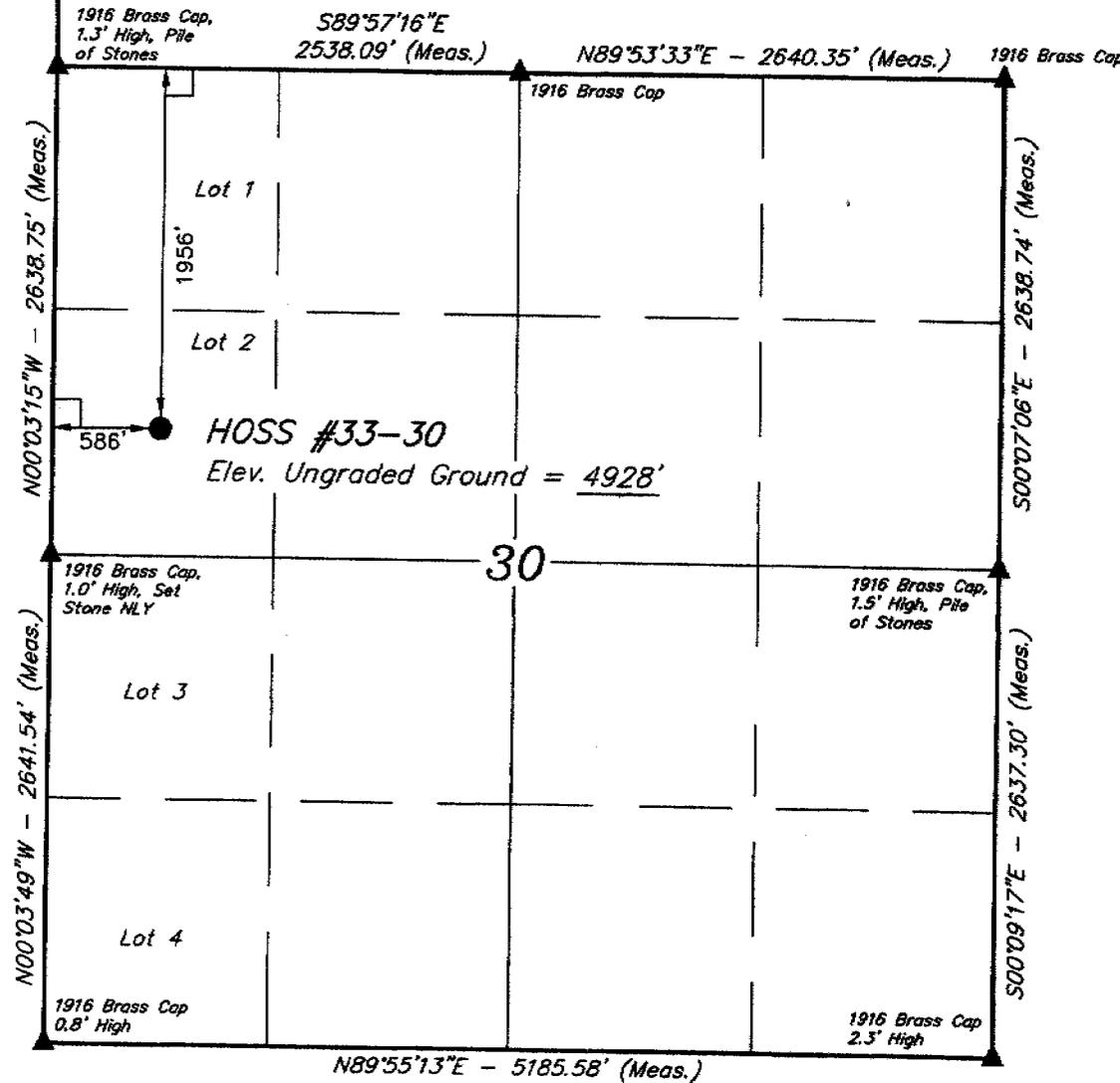
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T8S, R23E, S.L.B.&M.

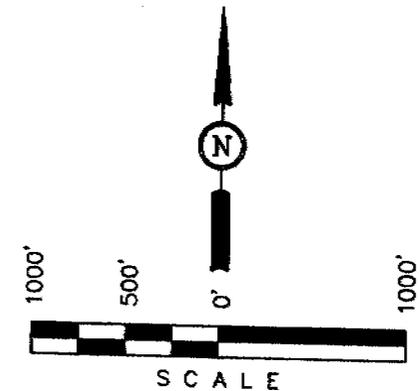
EOG RESOURCES, INC.

Well location, HOSS #33-30, located as shown in Lot 2 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION
 BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFIED TRUE AND CORRECT
 REGISTERED LAND SURVEYOR
 STATE OF UTAH
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 ROBERT J. [Signature]

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-12-06	DATE DRAWN: 07-19-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'44.15" (40.095597)
 LONGITUDE = 109°22'36.53" (109.376814)
 (NAD 27)
 LATITUDE = 40°05'44.28" (40.095633)
 LONGITUDE = 109°22'34.08" (109.376133)

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

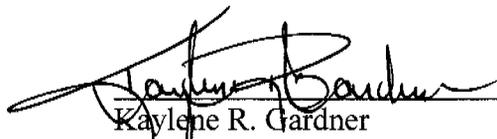
HOSS 33-30
1956' FNL – 586' FWL SWNW
SECTION 30, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., EnCana Oil & Gas (USA) Inc, Questar Exploration and Production Company, and Newfield Production Company, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 6th day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

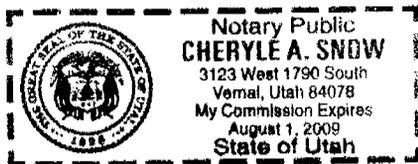
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, EnCana Oil & Gas (USA) Inc, Questar Exploration and Production Company, and Newfield Production.

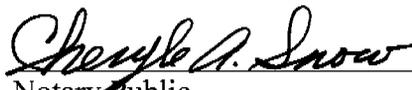
Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 6th day of October, 2006.





Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 33-30 Application to Commingle

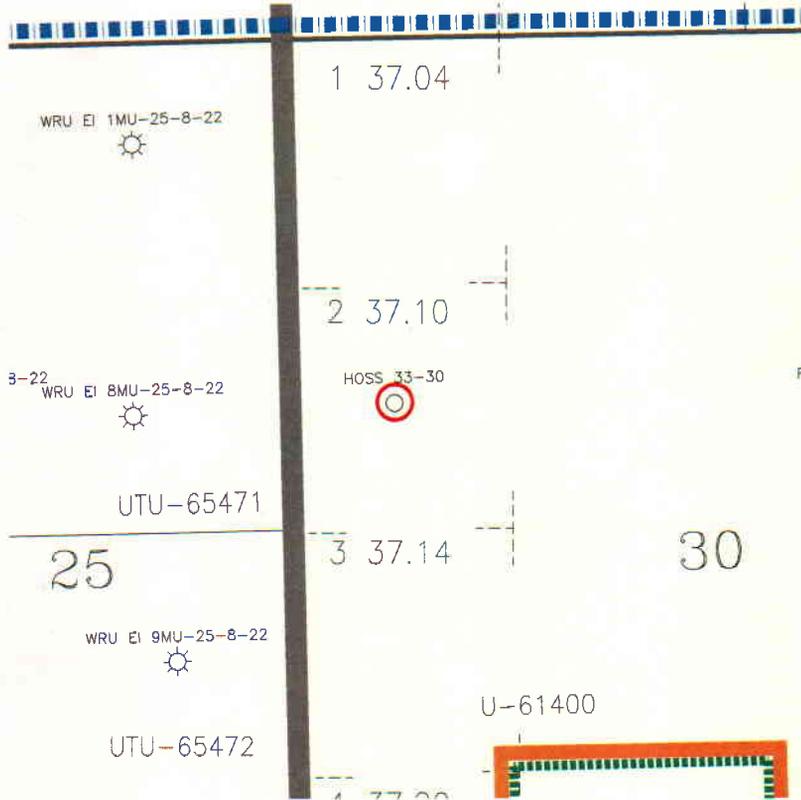
Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Mr. Doug Jones

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

Newfield Production Company
1401 17th Street, Suite 1000
Denver, CO 80202
Attn: Gary Alsobrook

R 22 E

R 23 E



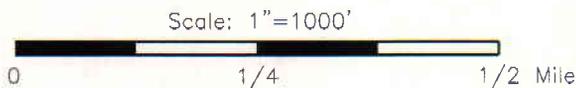
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 HOSS 33-30

 Badlands Unit Outline

 Wasatch/Mesaverde/Mancos Fms P.A. "B"

 Mulligan Draw Unit Outline



Denver Division

EXHIBIT "A"

HOSS 33-30

Commingling Application

Uintah County, Utah

Scale: 1"=1000'

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Layout1

Author: GT

Sep 14, 2006 - 2:23pm

EIGHT POINT PLAN

HOSS 33-30

SW/NW, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,295'
Wasatch	5,314'
Chapita Wells	5,975'
Buck Canyon	6,640'
North Horn	7,273'
KMV Price River	7,849'
KMV Price River Middle	8,640'
KMV Price River Lower	9,508'
Sego	9,910'

Estimated TD: **10,115' or 200'± below Sego top**

Anticipated BHP: 5,520 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 33-30

SW/NW, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 33-30

SW/NW, SEC. 30, T8S, R23E, S.L.B.&M.

UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 175 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 930 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

EIGHT POINT PLAN

HOSS 33-30

**SW/NW, SEC. 30, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

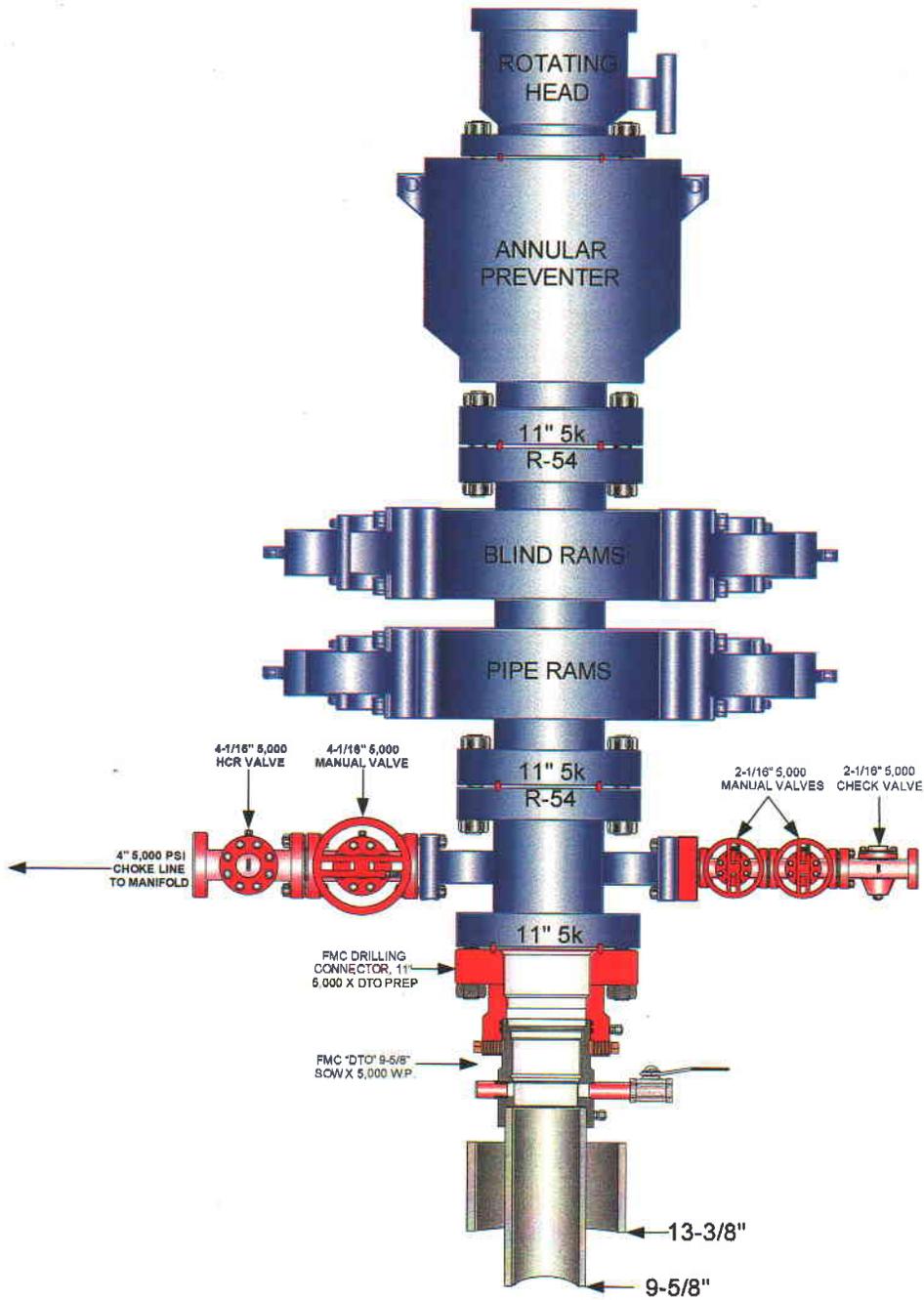
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

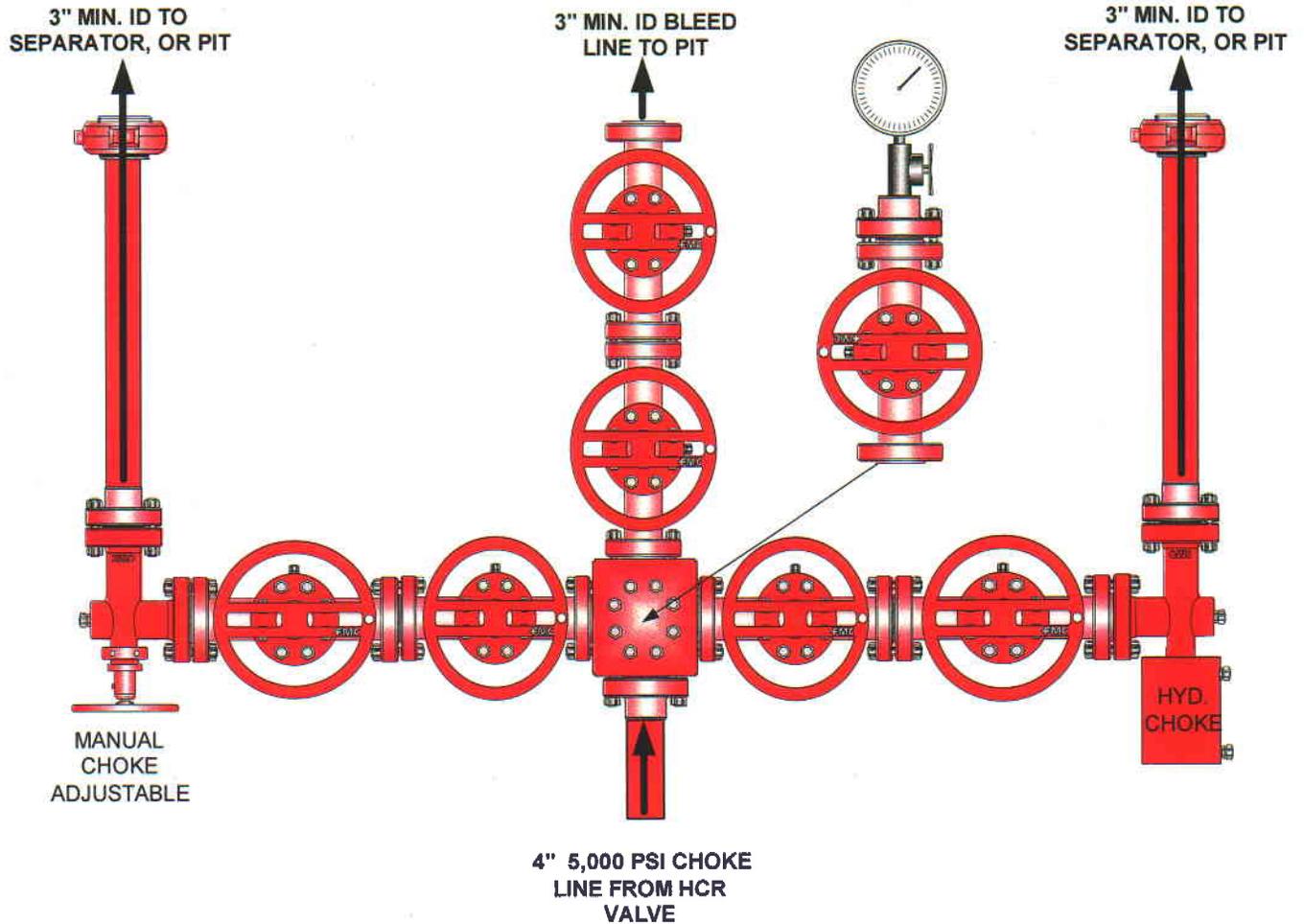
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 33-30
SWNW (LOT 2), Section 30, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1320 feet long with a 30-foot right-of-way, disturbing approximately 0.91 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.75 acres. The pipeline is approximately 1850 feet long with a 40-foot right-of-way, within Federal Lease UTU-61400 disturbing approximately 1.70 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 39.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1320' in length, with one (1) low water crossing installed where the road crossed the main drainage.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed

safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1850' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU 61400) proceeding in a southerly direction for an approximate distance of 1850' tying into an existing pipeline located in the NWSW of Section 30, T8S, R23E (Lease UTU-61400). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/19/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 7/10/2006 by Dr. Wade Miller.

OTHER REQUIREMENTS:

Once the reserve pit has been reclaimed, a berm shall be constructed along the northwest side of the location.

The existing ATV trail will be re-established off the backside of the location.

WILDLIFE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between February 1 and July 15, all areas within 0.5 mile of the proposed location shall be surveyed for golden eagles as well as other raptors. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no active nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 33-30 well, located in SWNW, of Section 30, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 2, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 33-30
SWNW, Sec. 30, T8S, R23E
UTU-61400

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
HOSS #33-30
SECTION 30, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #24-30 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #27-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #31-30 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #32-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.4 MILES.

EOG RESOURCES, INC.

HOSS #33-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.

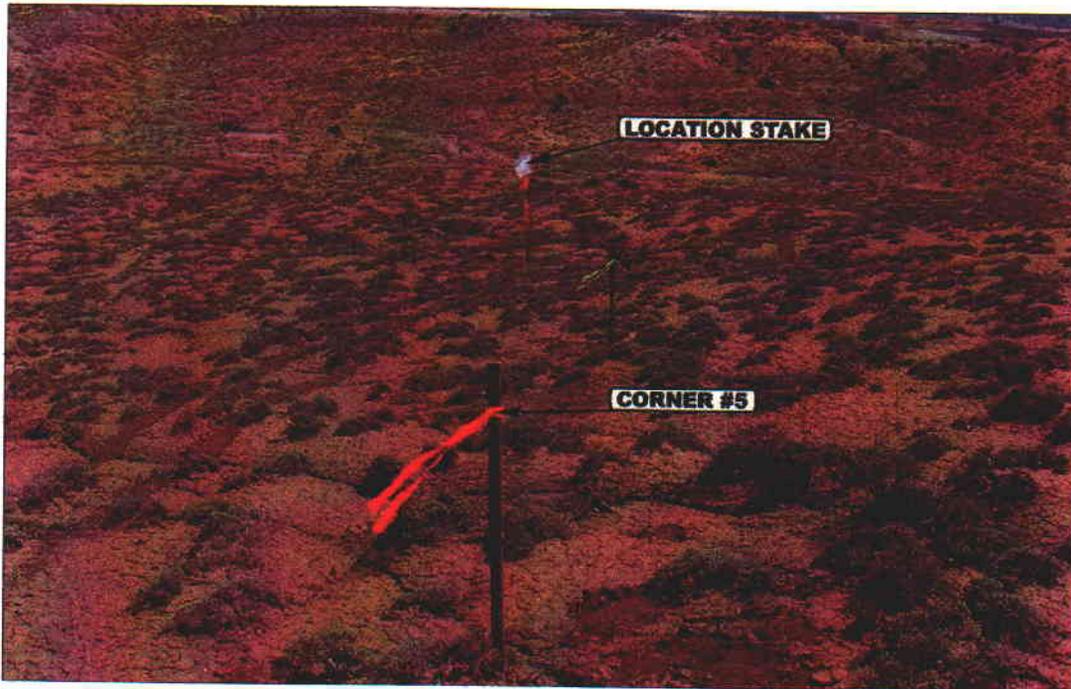


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 19 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

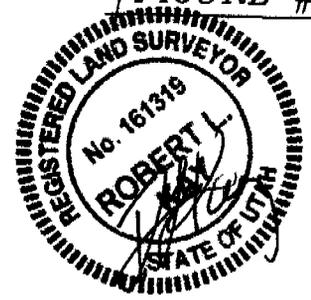
REVISED: 00-00-00

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

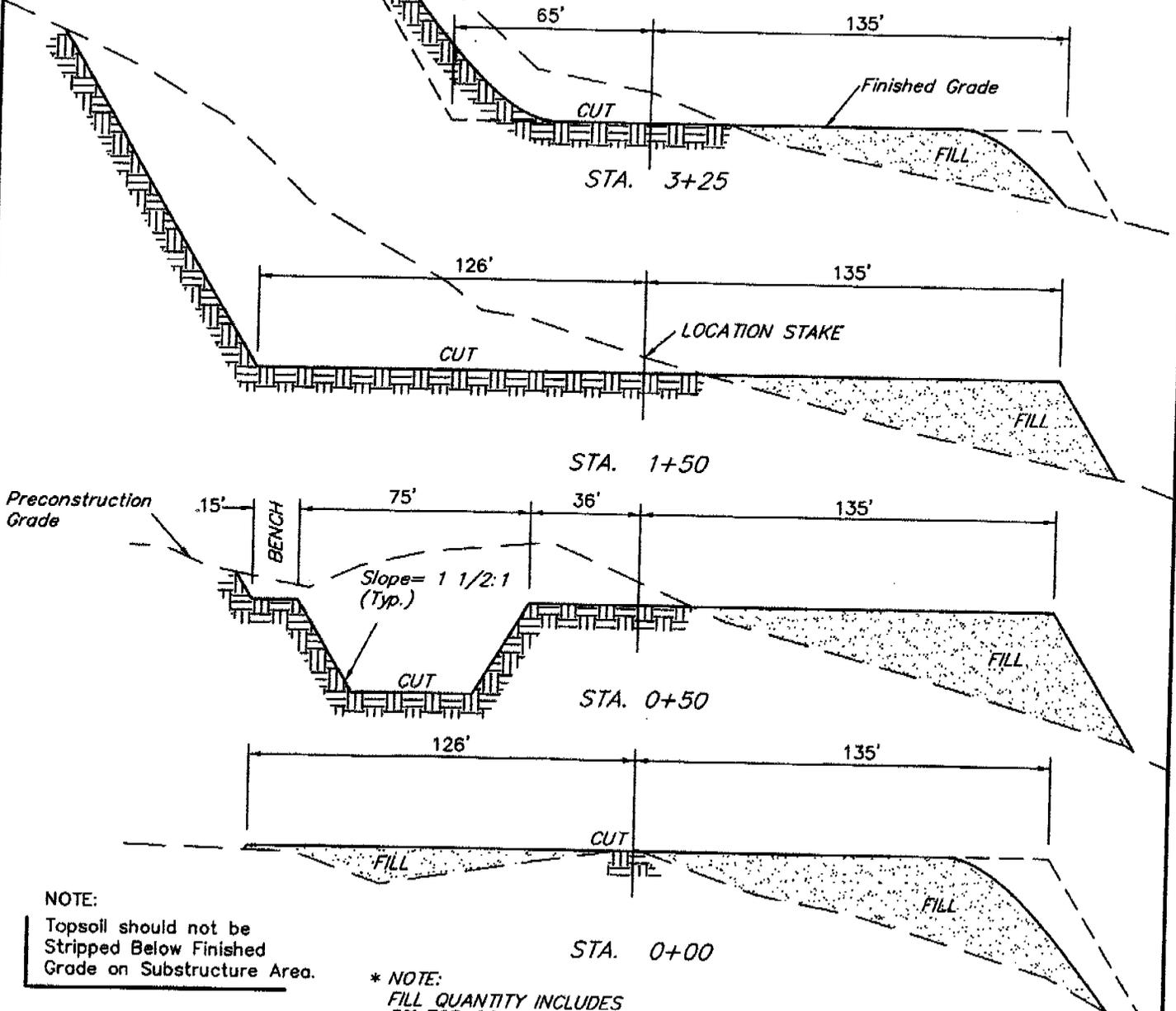
HOSS #33-30
SECTION 30, T8S, R23E, S.L.B.&M.
1956' FNL 586' FWL

FIGURE #2



X-Section Scale
1" = 20'
1" = 50'

DATE: 07-19-06
Drawn By: C.H.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

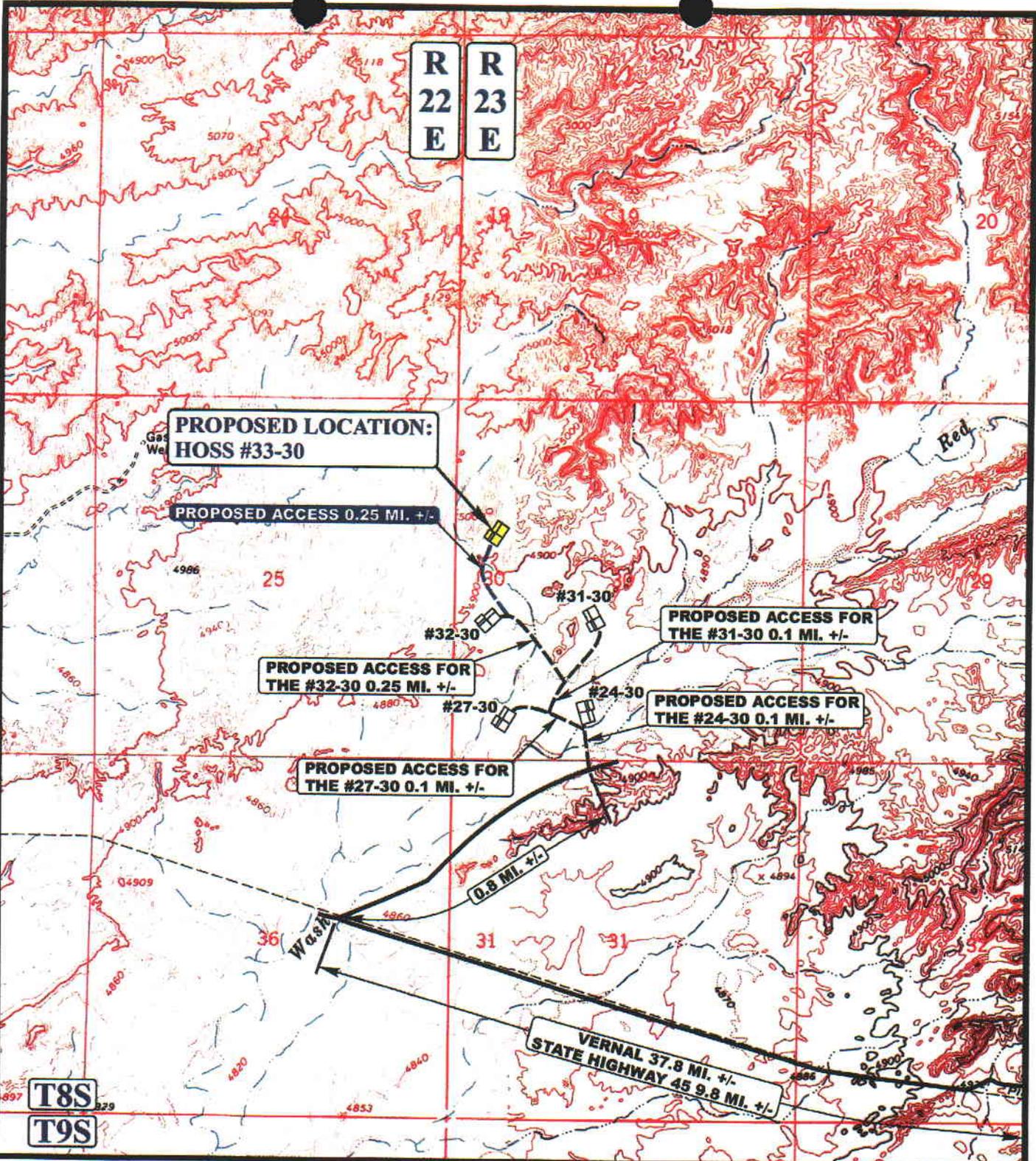
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,960 Cu. Yds.
Remaining Location	= 14,060 Cu. Yds.
TOTAL CUT	= 16,020 CU.YDS.
FILL	= 12,400 CU.YDS.

EXCESS MATERIAL	= 3,620 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,620 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



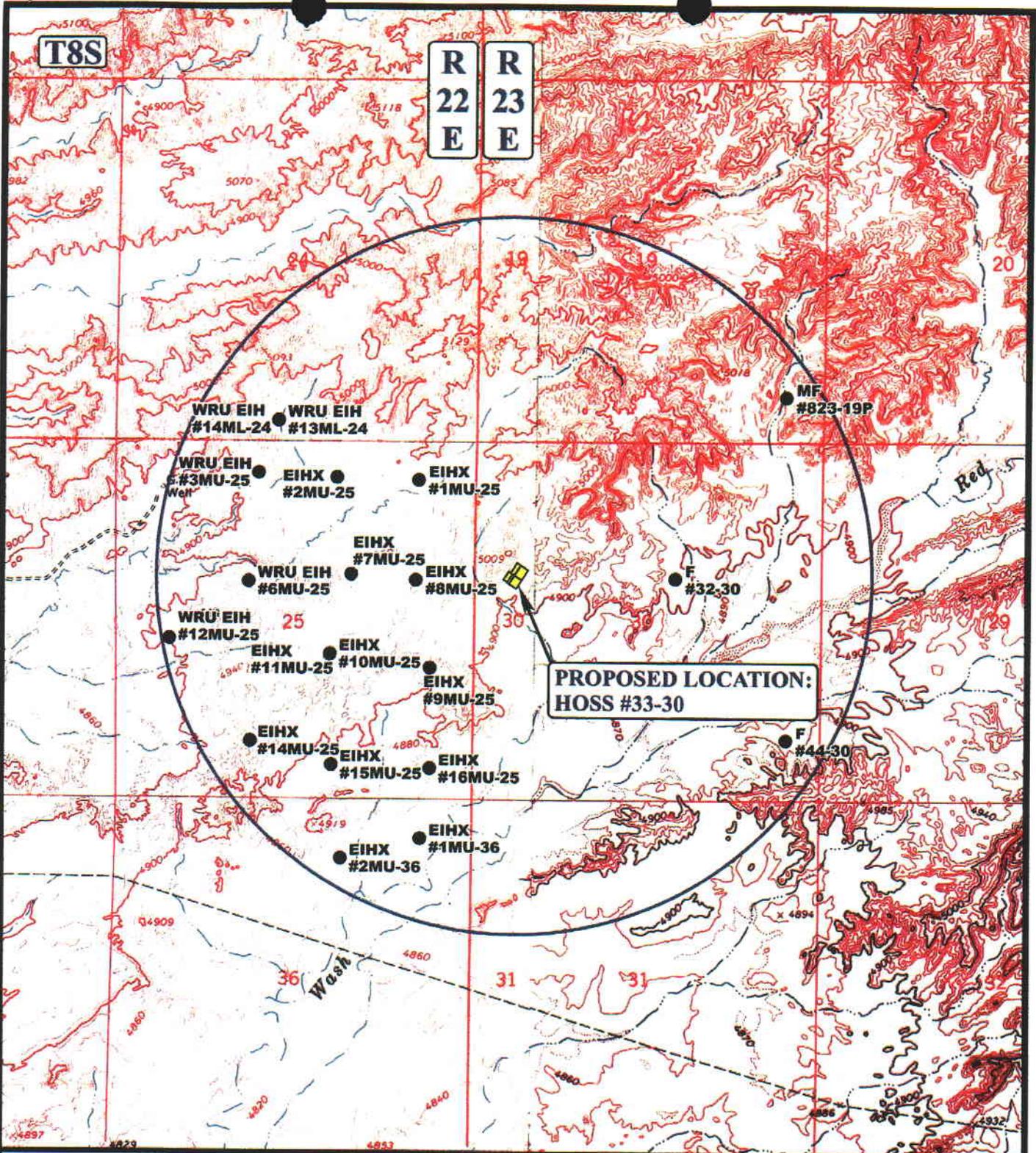
EOG RESOURCES, INC.

HOSS #33-30
 SECTION 30, T8S, R23E, S.L.B.&M.
 1956' FNL 586' FWL

U&L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 19 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
 TOPO



T8S

R
22
E

R
23
E

**PROPOSED LOCATION:
HOSS #33-30**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

HOSS #33-30
SECTION 30, T8S, R23E, S.L.B.&M.
1956' FNL 586' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

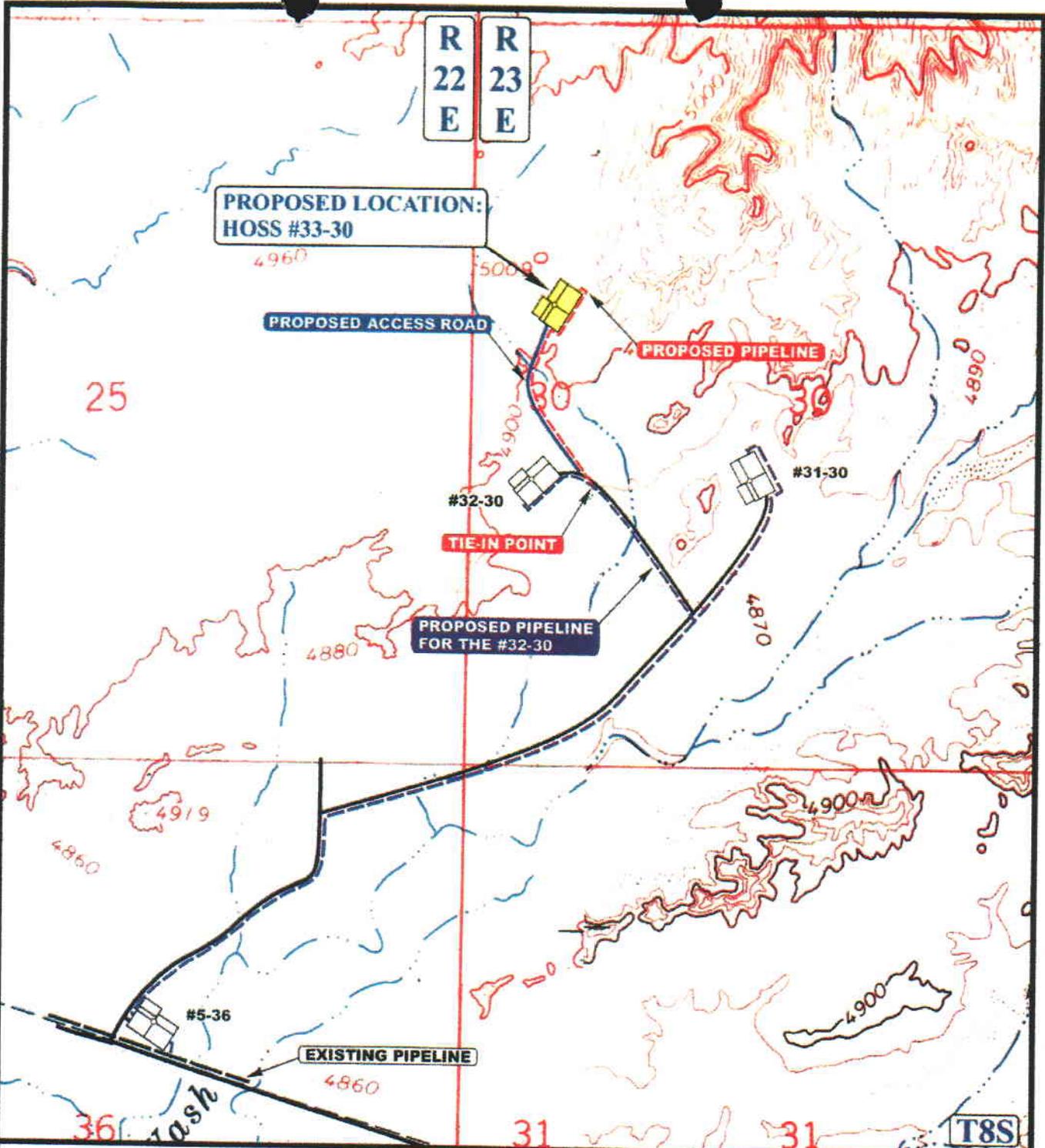


**TOPOGRAPHIC
MAP**

07	19	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1850' +/-

LEGEND:

	PROPOSED ACCESS ROAD
	EXISTING PIPELINE
	PROPOSED PIPELINE
	PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

HOSS #33-30
SECTION 30, T8S, R23E, S.L.B.&M.
1956' FNL 586' FWL

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP

09	13	06
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/10/2006

API NO. ASSIGNED: 43-047-38700

WELL NAME: HOSS 33-30
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWNW 30 080S 230E
 SURFACE: 1956 FNL 0586 FWL
 BOTTOM: 1956 FNL 0586 FWL
 COUNTY: UINTAH
 LATITUDE: 40.09562 LONGITUDE: -109.3761
 UTM SURF EASTINGS: 638427 NORTHINGS: 4439424
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	10/26/06
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 61400
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
(wasatch, MesaVerbe)

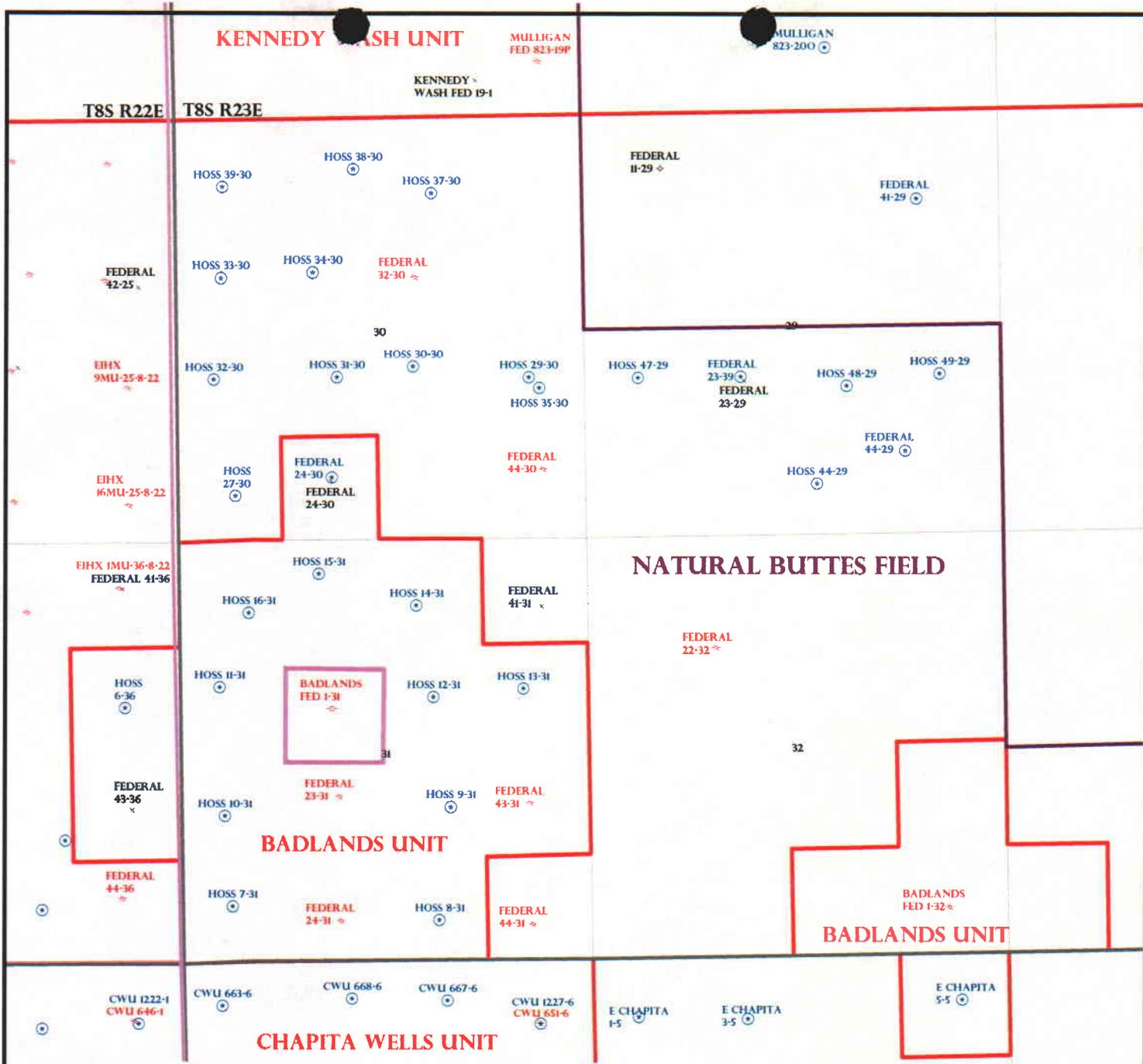
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Strip
3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29,30,31 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

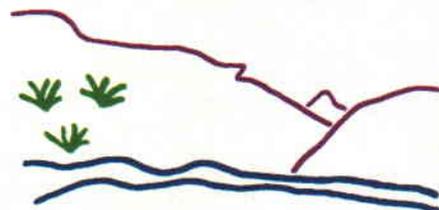
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 12-OCTOBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 26, 2006

EOG Resources Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 33-30 Well, 1956' FNL, 586' FWL, SW NW, Sec. 30, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38700.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.

Well Name & Number Hoss 33-30

API Number: 43-047-38700

Lease: UTU-61400

Location: SW NW Sec. 30 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

OCT - 3 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
UTU 61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
HOSS 33-30

9. API Well No.
43-047-38700

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T, R, M. or Blk. and Survey or Area
SECTION 30, T8S, R23E S.L.B.&M
Lot 2

12. County or Parish
UINTAH

13. State
UT

BLM VERNAL, UTAH APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1956 FNL 586 FWL SWNW 40.095597 LAT 109.376814 LON**
At proposed prod. zone **SAME**

14. Distance in miles and direction from nearest town or post office*
39.4 MILES SOUTH OF VERNAL, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **660 LEASE LINE**
660 DRILLING LINE

16. No. of acres in lease
628

17. Spacing Unit dedicated to this well
37

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

19. Proposed Depth
10,115

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4928 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/03/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) JERRY KENCZKA	Date 1-29-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

FEB 02 2007

BUREAU OF OIL, GAS & MINING

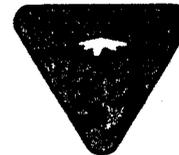
06BM1867A

UOS 7/28/06



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	Lot 2, Sec 30, T8S, R23E
Well No:	HOSS 33-30	Lease No:	UTU-61400
API No:	43-047-38700	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

See APD for condition of approval

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts will be installed according to the BLM Gold Book.
- Bury pipeline at all low water crossings.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed at the surface casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- Variance Granted:
 - 75 foot long blooie line approved.

Commingling:

- Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE

pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the

disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-61400
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,956' FNL & 586' FWL (SWNW) Sec. 30-T8S-R23E 40.095597 LAT 109.376814 LON		8. Well Name and No. Hoss 33-30
		9. API Well No. 43-047-38700
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Utah County, Utah

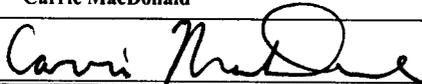
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 05/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 10 2007

DIV. OF OIL, GAS & MINING

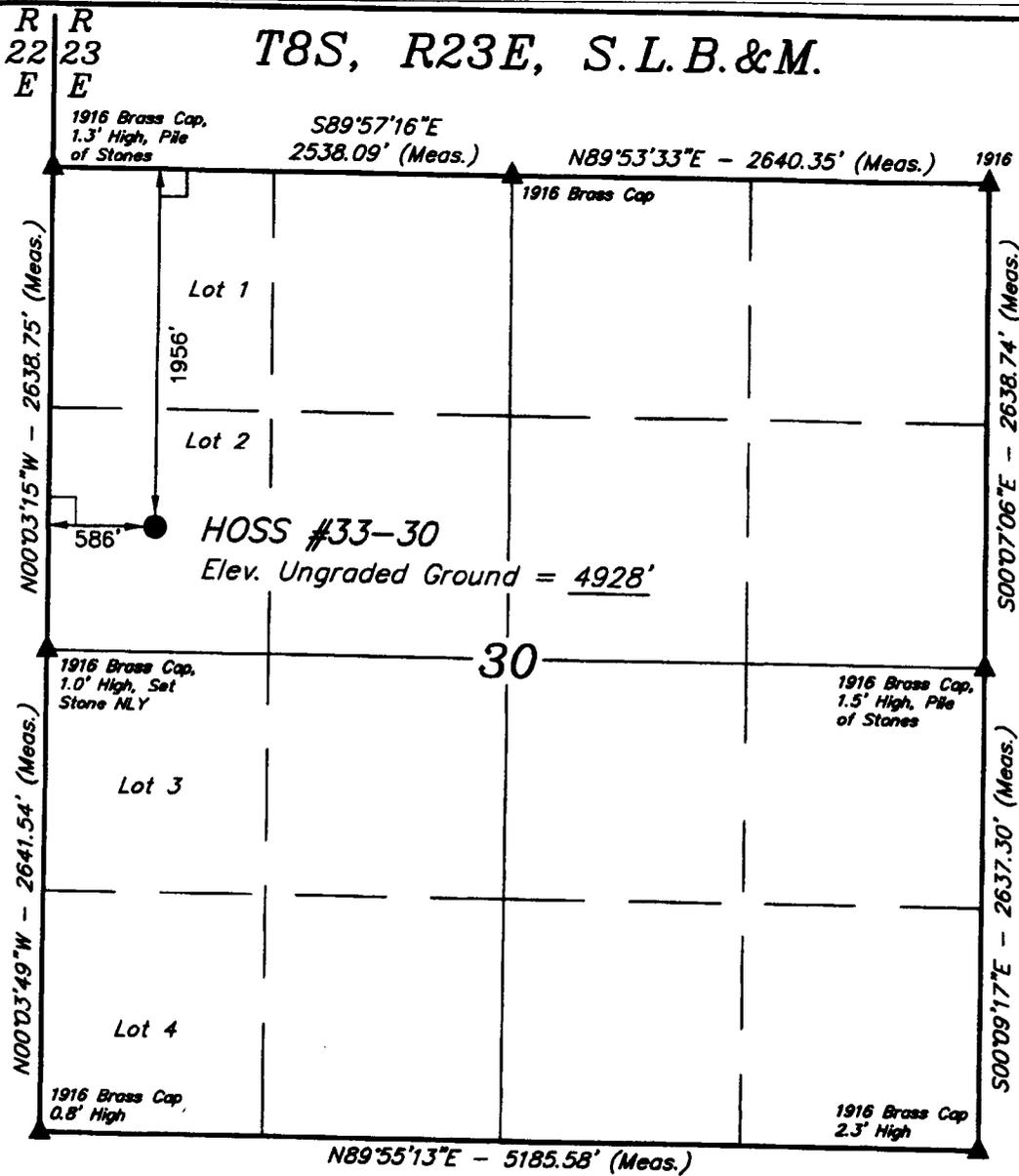
EOG RESOURCES, INC.
HOSS #33-30
SECTION 30, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #24-30 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #27-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #31-30 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #32-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.4 MILES.

EOG RESOURCES, INC.

Well location, HOSS #33-30, located as shown in Lot 2 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

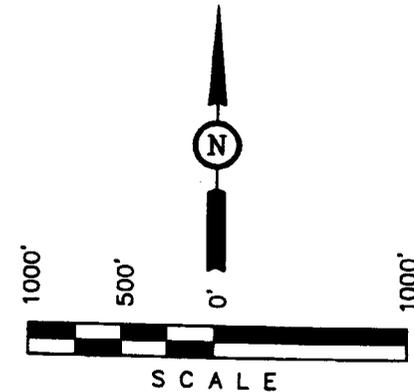


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFIED
 THIS IS TO CERTIFY THAT THE SURVEY PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT J. [Signature]
 REGISTERED LAND SURVEYOR
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'44.15" (40.095597)
 LONGITUDE = 109°22'36.53" (109.376814)
 (NAD 27)
 LATITUDE = 40°05'44.28" (40.095633)
 LONGITUDE = 109°22'34.08" (109.376133)

SCALE 1" = 1000'	DATE SURVEYED: 07-12-06	DATE DRAWN: 07-19-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #33-30
SECTION 30, T8S, R23E, S.L.B.&M.
1956' FNL 586' FWL



Existing Drainage

CONSTRUCT DIVERSION DITCH

F-10.5'
El. 16.0'

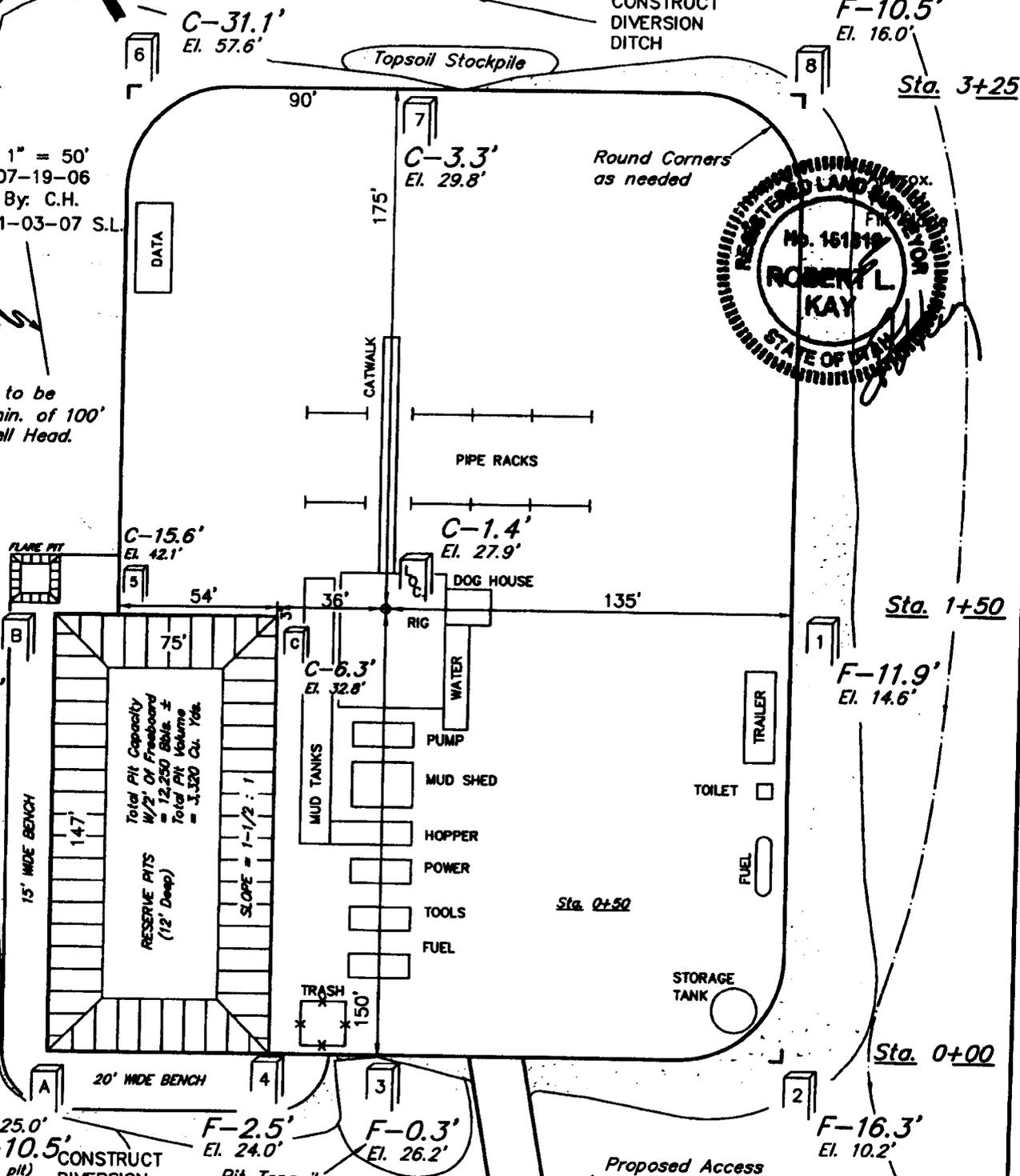
Sta. 3+25

SCALE: 1" = 50'
DATE: 07-19-06
Drawn By: C.H.
REVISED: 01-03-07 S.L.

Approx. Top of Cut Slope



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4927.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 4926.5'

FIGURE #1

EOG RESOURCES, INC.

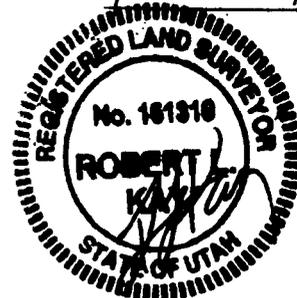
TYPICAL CROSS SECTIONS FOR

HOSS #33-30

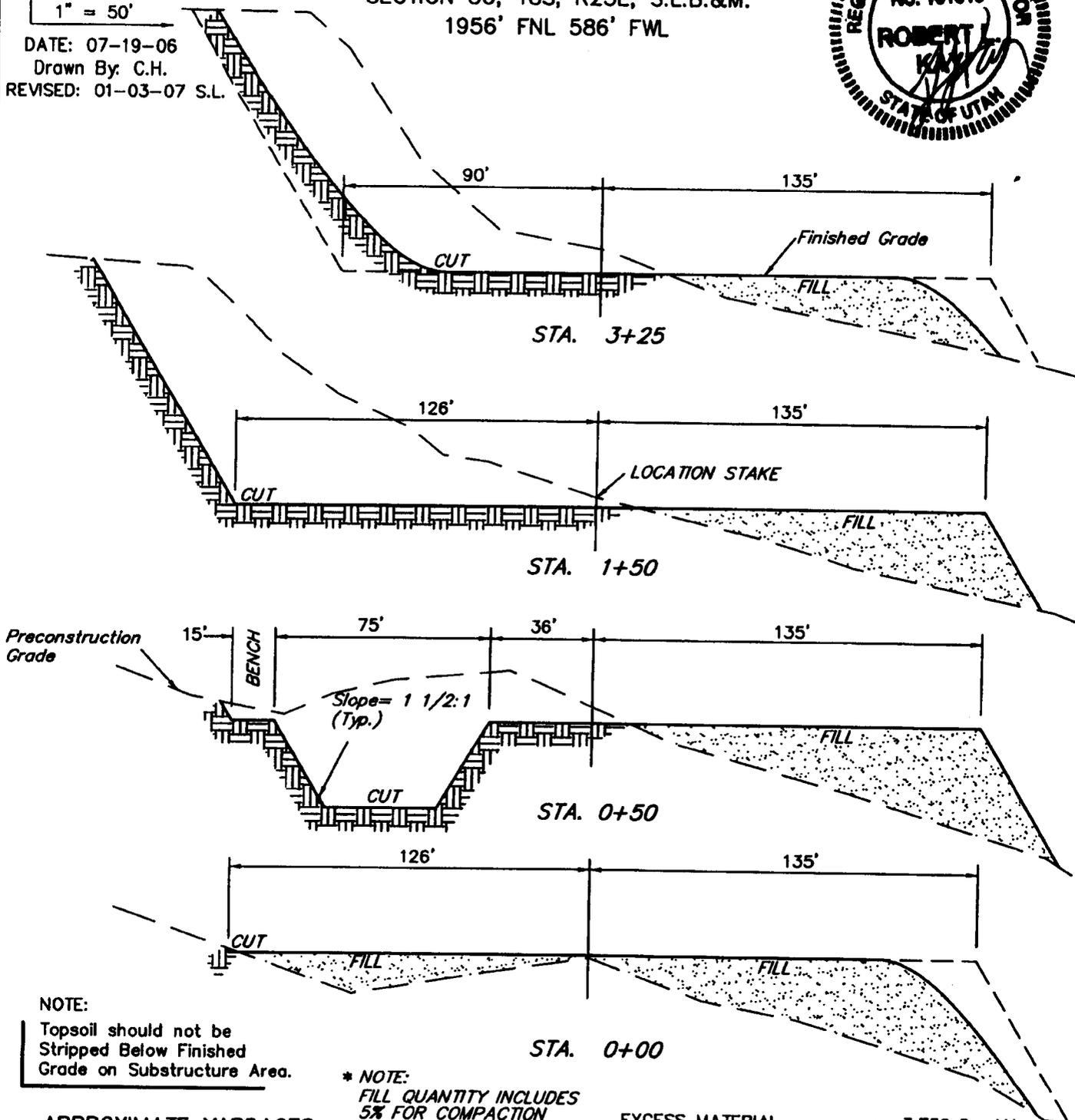
SECTION 30, T8S, R23E, S.L.B.&M.

1956' FNL 586' FWL

FIGURE #2



1" = 20'
 X-Section Scale
 1" = 50'
 DATE: 07-19-06
 Drawn By: C.H.
 REVISED: 01-03-07 S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

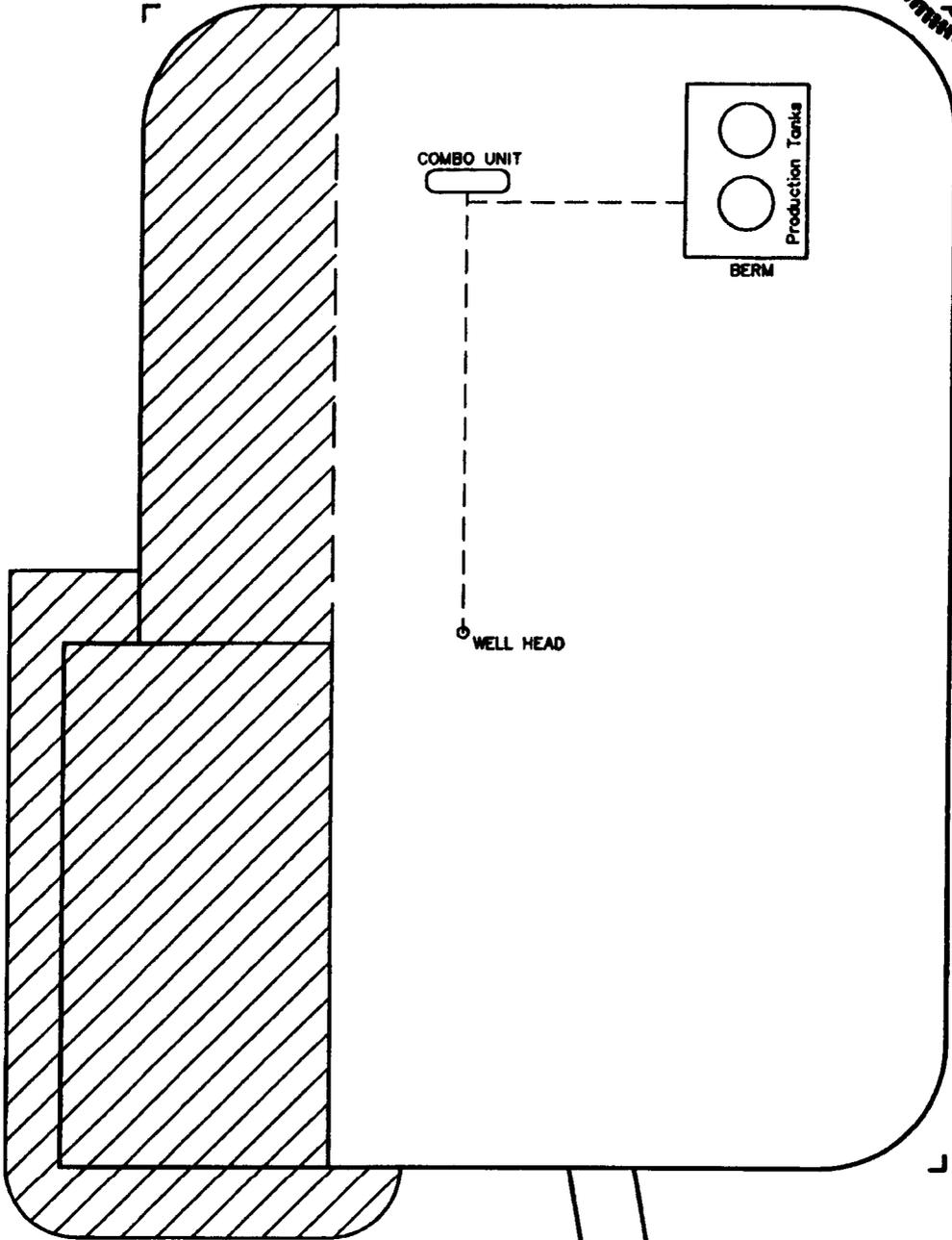
* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,090 Cu. Yds.
Remaining Location	= 15,550 Cu. Yds.
TOTAL CUT	= 17,640 CU.YDS.
FILL	= 13,890 CU.YDS.

EXCESS MATERIAL	= 3,750 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,750 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
HOSS #33-30
SECTION 30, T8S, R23E, S.L.B.&M.
1956' FNL 586' FWL



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

HOSS #33-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.

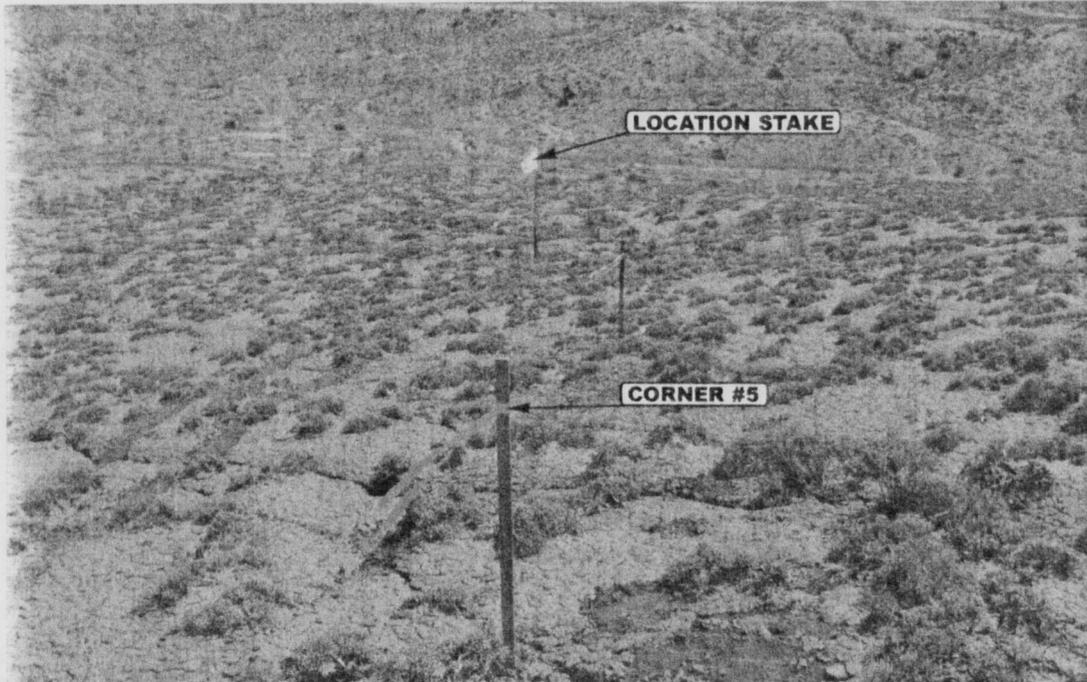


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

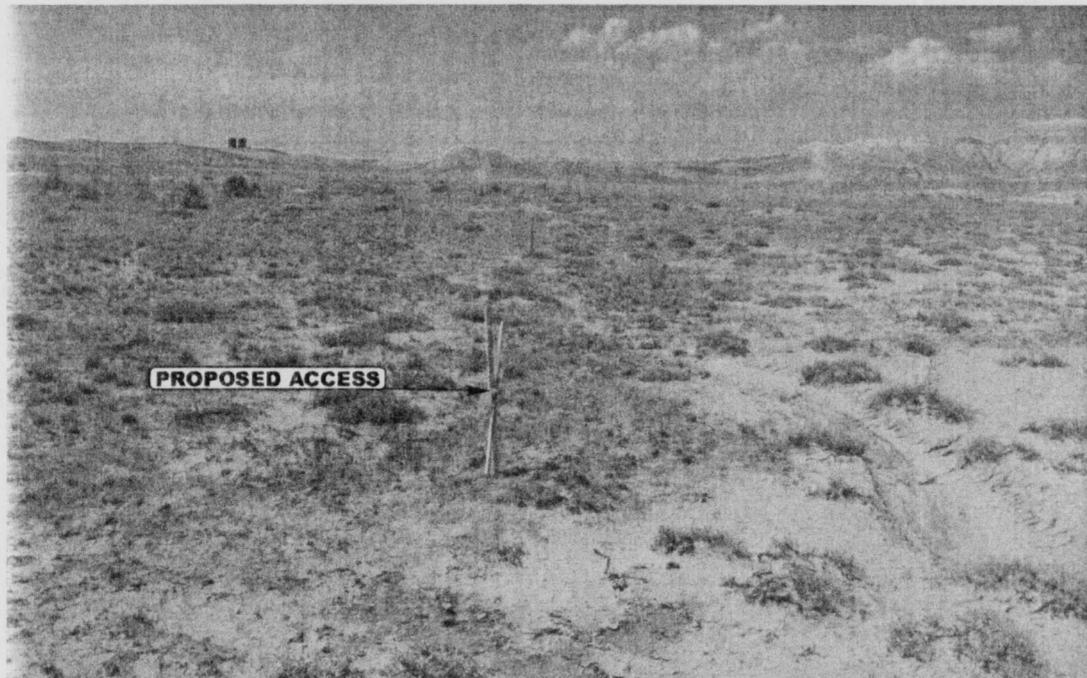


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

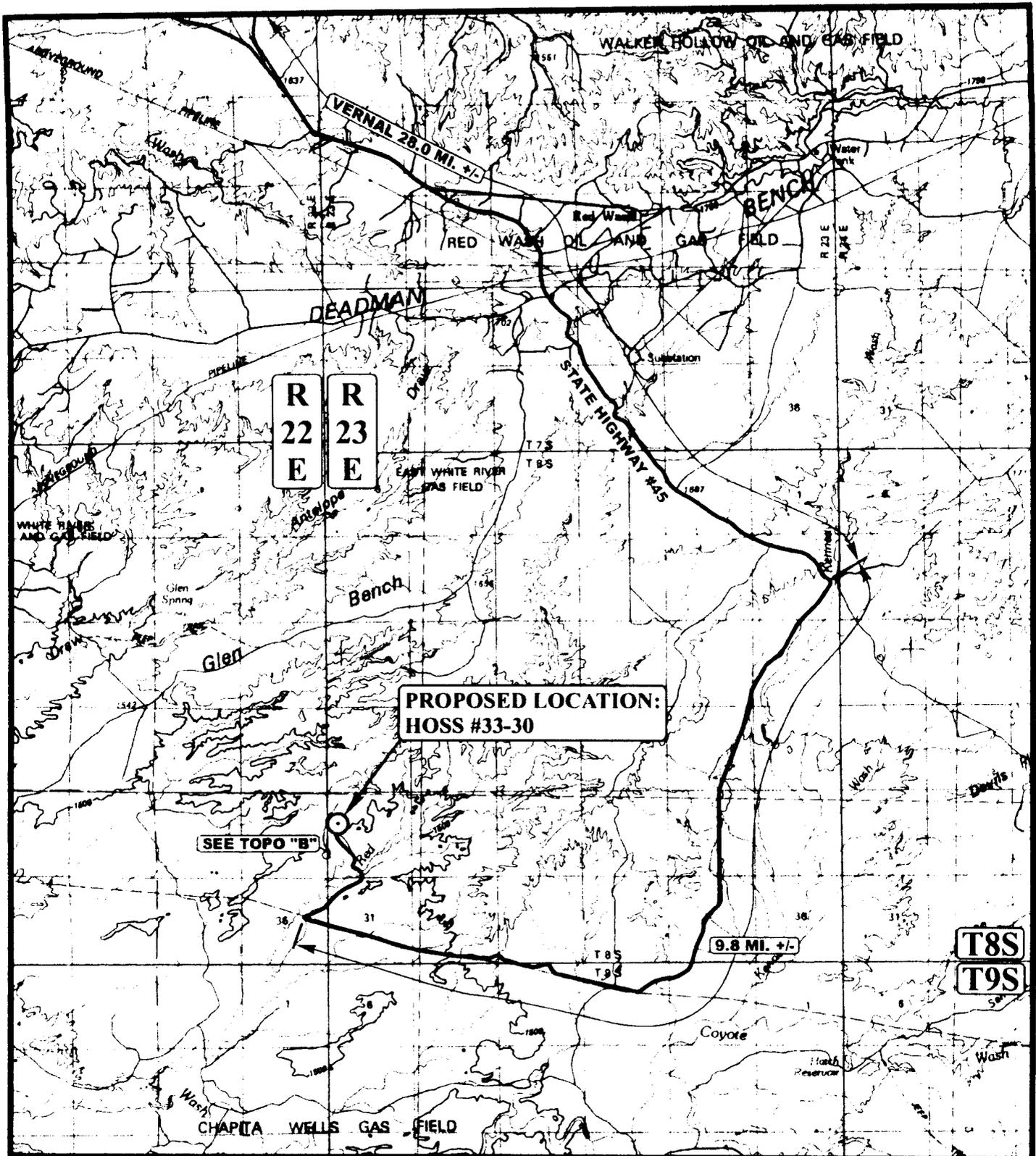
CAMERA ANGLE: NORTHWESTERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07	19	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.A.	DRAWN BY: C.P.		REVISED: 00-00-00	



LEGEND:

⊙ PROPOSED LOCATION



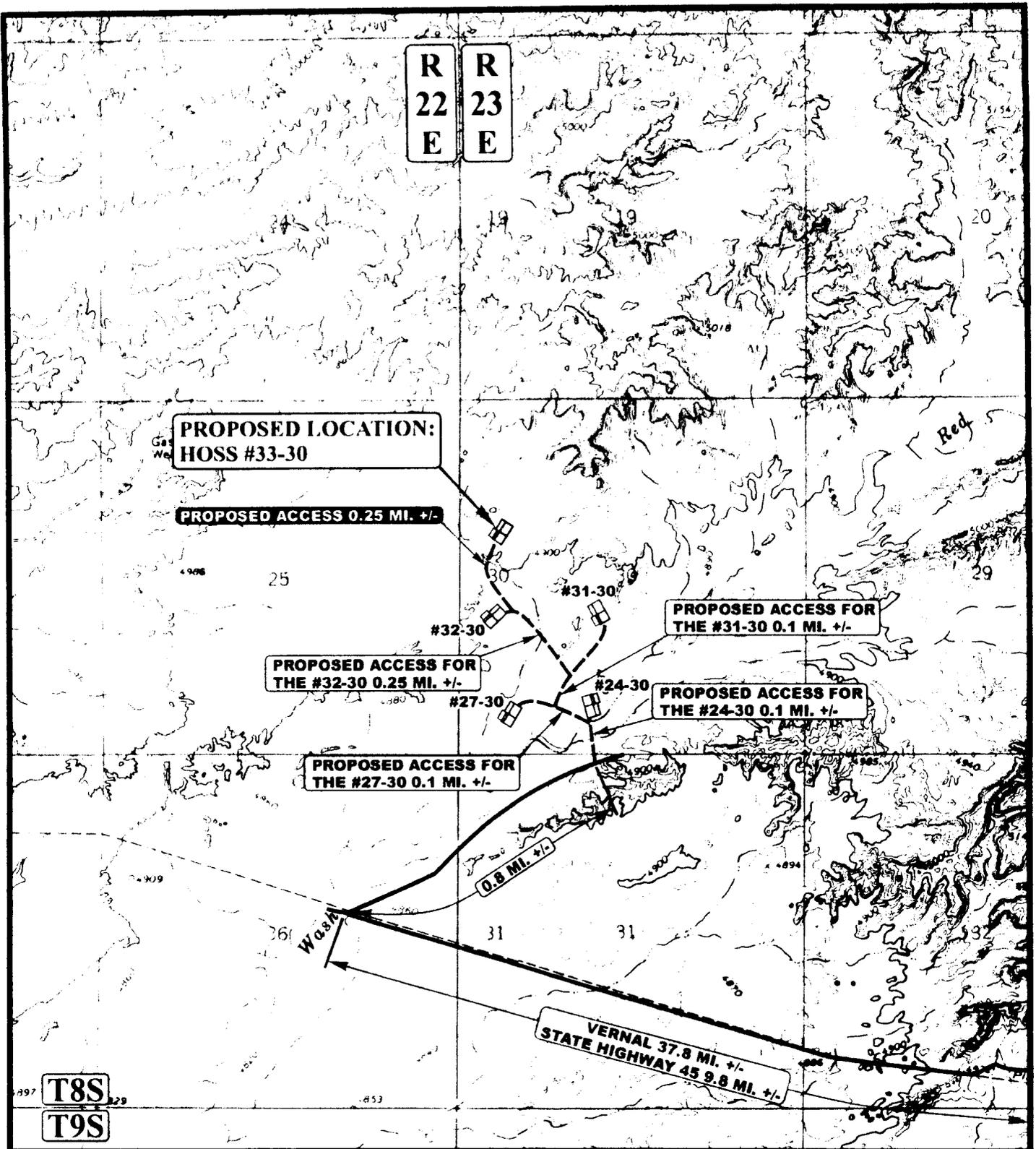
EOG RESOURCES, INC.

HOSS #33-30
SECTION 30, T8S, R23E, S.L.B.&M.
1956' FNL 586' FWL

U&L S
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07 19 06
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



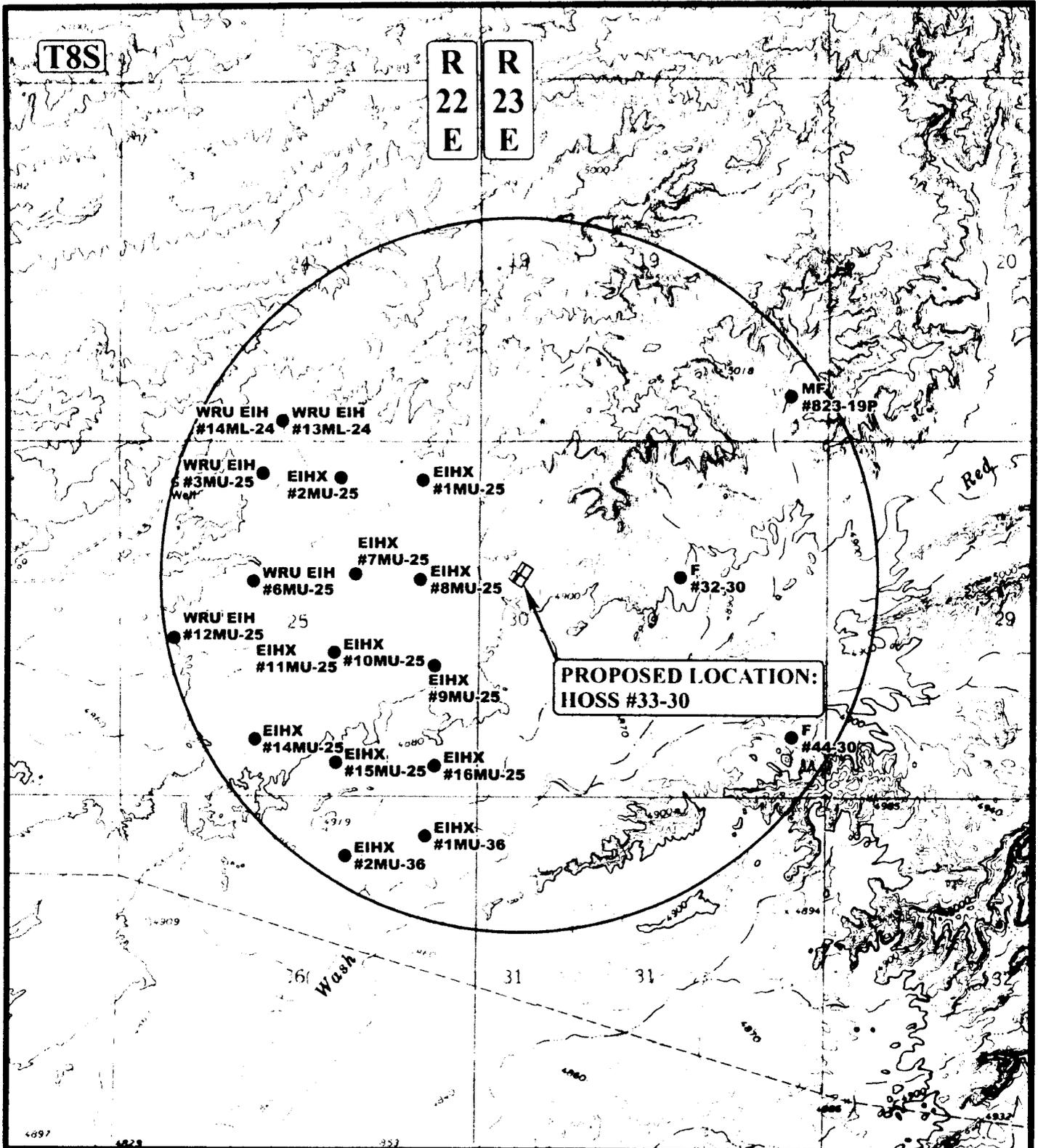
EOG RESOURCES, INC.

HOSS #33-30
SECTION 30, T8S, R23E, S.L.B.&M.
1956' FNL 586' FWL

U&L S **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	07	19	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

HOSS #33-30
SECTION 30, T8S, R23E, S.L.B.&M.
1956' FNL 586' FWL



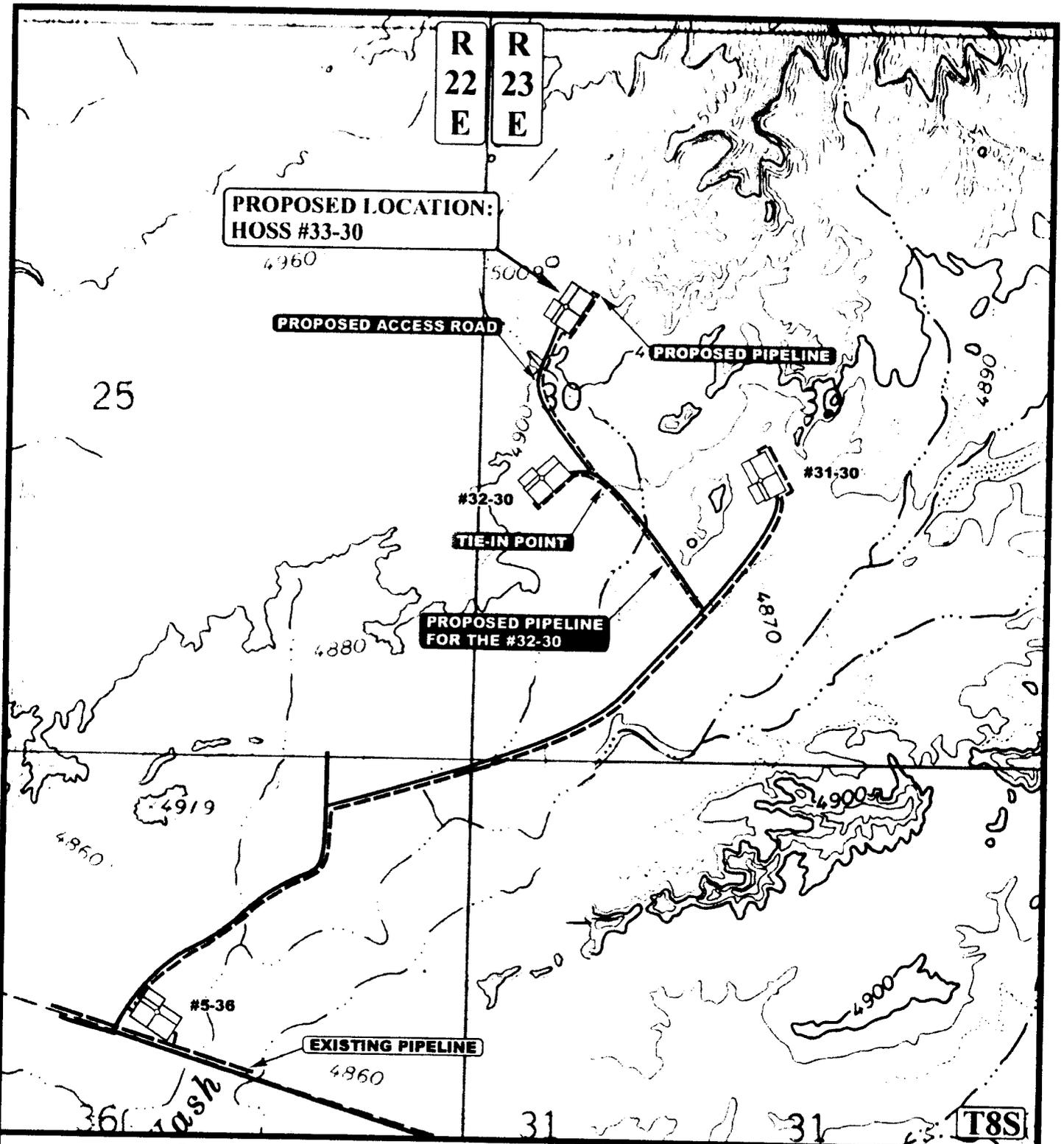
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07	19	06
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 1850' +/-

LEGEND:

	PROPOSED ACCESS ROAD
	EXISTING PIPELINE
	PROPOSED PIPELINE
	PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.
 HOSS #33-30
 SECTION 30, T8S, R23E, S.1.B.&M.
 1956' FNL 586' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 13 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
 TOPO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3a. Address
 600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1956' FNL & 586' FWL (SWNW)
 Sec. 30-T8S-R23E 40.095597 LAT 109.376814 LON

5. Lease Serial No.
 UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Hoss 33-30

9. API Well No.
 43-047-38700

10. Field and Pool, or Exploratory Area
 Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD on the referenced well from

10,115'
 TO
 10,220'

A revised drilling plan is attached.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: 05-21-07
 By: [Signature]

COPY SENT TO OPERATOR
 DATE: 5-21-07
 TIME: PM

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

[Signature: Mary A. Maestas]

Date

05/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
 MAY 17 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

HOSS 33-30
SW/NW, SEC. 30, T8S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,295		Shale	
Wasatch	5,314	Primary	Sandstone	Gas
Chapita Wells	5,975	Primary	Sandstone	Gas
Buck Canyon	6,640	Primary	Sandstone	Gas
North Horn	7,273	Primary	Sandstone	Gas
KMV Price River	7,849	Primary	Sandstone	Gas
KMV Price River Middle	8,640	Primary	Sandstone	Gas
KMV Price River Lower	9,508	Primary	Sandstone	Gas
Sego	9,910		Sandstone	
TD	10,220			

Estimated TD: 10,220' or 200'± below Sego top

Anticipated BHP: 5,580 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

HOSS 33-30
SW/NW, SEC. 30, T8S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

HOSS 33-30
SW/NW, SEC. 30, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 175 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 955 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

HOSS 33-30

SW/NW, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: Hoss 33-30

API No: 43-047-38700 Lease Type: Federal

Section 30 Township 08S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Rathole

SPUDDED:

Date 6-13-07

Time 2:30 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 6-14-07 Signed RM

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38700	HOSS 33-30	SWNW	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
A	99999	16191		6/13/2007		6/21/07
Comments: <u>PRRV=MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-013-33485	BIG WASH 61-16GR	NENE	16	10S	16E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
A	99999	16192		6/14/2007		6/21/07
Comments: <u>WSTC</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36280	NATURAL BUTTES UNIT 546-1E	NWSW	1	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
AB	99999	2900		6/15/2007		6/21/07
Comments: <u>PRRV=MVRD=WSTMVD</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

JUN 21 2007

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

6/19/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 33-30

9. API Well No.
43-047-38700

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,956' FNL & 586' FWL (SWNW)
Sec. 30-T8S-R23E 40.095597 LAT 109.376814 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/13/2007.

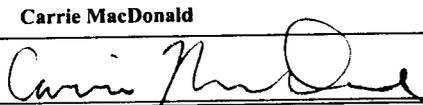
RECEIVED

JUN 21 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **06/19/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Hoss 33-30

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38700

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

10. Field and Pool, or Exploratory Area
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,956' FNL & 586' FWL (SWNW)
Sec. 30-T8S-R23E 40.095597 LAT 109.376814 LON**

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

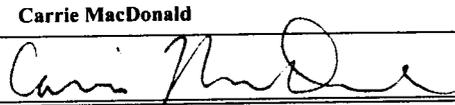
1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
JUN 21 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **06/19/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 33-30

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38700

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E SWNW 1956FNL 586FWL
40.09560 N Lat, 109.37681 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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TD for the subject well was reached on 9/2/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED
SEP 17 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56336 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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SUBMIT IN TRIPLICATE – Other instructions on page 2.

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1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
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1956' FNL & 586' FWL (Lot 2)
Sec. 30-T8S-R23E 40.095597 LAT 109.376814 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin the first quarter of 2008.

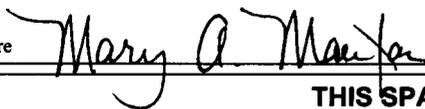
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 10/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61400

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1956' FNL & 586' FWL (Lot 2)
Sec. 30-T8S-R23E 40.095597 LAT 109.376814 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 33-30

9. API Well No.
43-047-38700

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature *Mary A. Maestas*

Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 29 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

8. Well Name and No.
HOSS 33-30

9. API Well No.
43-047-38700

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E SWNW 1956FNL 586FWL
40.09560 N Lat, 109.37681 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

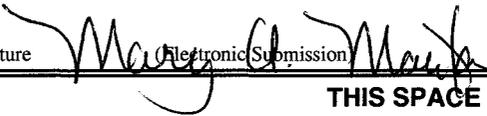
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/22/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58218 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 01/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 25 2008

WELL CHRONOLOGY REPORT

Report Generated On: 01-23-2008

Well Name	HOSS 033-30	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38700	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-21-2007	Class Date	01-22-2008
Tax Credit	N	TVD / MD	10,220/ 10,220	Property #	059929
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,939/ 4,926				
Location	Section 30, T8S, R23E, SWNW, 1956 FNL & 586 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No 304292 **AFE Total** 2,269,000 **DHC / CWC** 1,078,900/ 1,190,100

Rig Contr ELENBURG **Rig Name** ELENBURG #28 **Start Date** 01-03-2007 **Release Date** 09-04-2007

01-03-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 1956' FNL & 586' FWL (SW/NW) SECTION 30, T8S, R23E UINTAH COUNTY, UTAH LAT 40.095633, LONG 109.376133 (NAD 27)
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RIG: ELENBURG #28
OBJECTIVE: 10220' TD, MESAVERDE
DW/GAS
PONDEROSA PROSPECT
DD&A: CHAPITA DEEP WELLS
PONDEROSA FIELD

LEASE: UTU-61400

ELEVATION: 4927.9' NAT GL, 4925.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4926'), 4939' KB (13')

EOG WI 100%, NRI 67%

05-07-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION STARTED.

05-08-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 10% COMPLETE.

05-09-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 ROCKED OUT. DRILLING.

05-10-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

05-11-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

05-14-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT.

05-15-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT.

05-16-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT.

05-17-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT & LOCATION.

05-18-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT & LOCATION.

05-21-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 PUSHING OUT PIT & LOCATION.

05-22-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 PUSHING OUT PIT & LOCATION. 40% COMPLETE.

05-23-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 PUSHING OUT PIT & LOCATION. 50% COMPLETE.

05-24-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 PUSHING OUT PIT & LOCATION (60% COMPLETE).

05-25-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 PUSHING OUT PIT & LOCATION (70% COMPLETE).

05-29-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

05-30-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

05-31-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT DRILLING.

06-01-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT DRILLING.

06-04-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOT PIT SATURDAY. PUSHING.

06-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING PIT.

06-06-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING PIT.

06-07-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING PIT.

06-08-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING PIT.

06-11-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION
Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 WALKING IN PIT.

06-12-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. NO LINER.

06-18-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 6/13/2007 @ 2:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 6/13/2007 @ 1:15 PM.

07-10-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$204,086 **Completion** \$0 **Daily Total** \$204,086
Cum Costs: Drilling \$242,086 **Completion** \$0 **Well Total** \$242,086
MD 2,754 **TVD** 2,754 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 6/20/2007. DRILLED 12-1/4" HOLE TO 2770' GL. ENCOUNTERED WATER @ 2340'. RAN 67 JTS (2741.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2754' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 270 SX (183 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/ 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/208 BBLs FRESH WATER. BUMPED PLUG W/ 700# @ 4:46 AM, 6/23/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE.

NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2585', 3 DEG. TAGGED AT 2598'.

DALL COOK NOTIFIED MIKE LEE W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 6/23/2007 @ 12:30 PM.

08-20-2007		Reported By		G HARVEY							
Daily Costs: Drilling	\$105,310			Completion	\$0			Daily Total	\$105,310		
Cum Costs: Drilling	\$347,396			Completion	\$0			Well Total	\$347,396		
MD	2,754	TVD	2,754	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RURT											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	TAIL GATE SAFETY MEETING. KUHR TRUCKING CONSISTING OF 3 QTY BED TRUCKS / 1 POLE TRUCK / 2 LOW BOY FLOATS & CHERRY PICKER FORK LIFT. ELENBURG EXPLORATION CONSISTING OF 5 CREW MEN & 1 TOOLPUSHER. LOAD OUT ALL DRILLING RELATED EQUIPMENT FROM HOSS UNIT NO. 4-36 TO HOSS UNIT NO. 33-30 - (2.3 MILES - INFIELD MOVE).

NOTE; WHILE REMOVING DRILLING CARRIER FROM PORTABLE RAMPED SUBSTRUCTURE, DAMAGE TO SUSPENTION OCCURED.

14:00	20:00	6.0	RIG REPAIR IE; BROKEN REAR DRILLER SIDE AXLE LEAF SPRING ASSEMBLY / PROCEED WITH MINOR RIG UP OPERATIONS & CLEANING ACTIVITIES. BREAK OUT & REMOVE WEATHERFORD RENTAL 11" X 5K BOP STACK FROM UNDER SECURED WORKING PLATFORM TO LESSON WEIGHT ON UNIT. MOVE TO THE HOSS 33 - 30.
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20:00	06:00	10.0	MOVED DRILLING UNIT ONTO MUD-BOAT / LEVEL & SECURE. RAISE DERRICK / PIN & SECURE @ 21:45 PM 19 AUGUST 2007. SET IN & FLANGE-UP DOUBLE GATE 11" X 5K BOP ASSEMBLY. CONTINUE RIG UP OPERATIONS.
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ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 66 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.

SAFETY MEETING IE: HAND SIGNALS & SPOTTING OF OVER-SIZED EQUIPMENT / 2 QTY FORKLIFTS WITH 2 SEPERATE CONTRACTORS INCREASES AWARENESS OF PINCH POINTS / BACK-UP ALARMS & VISUAL LOAD MOVEMENTS, ETC.

08-21-2007		Reported By		G HARVEY							
Daily Costs: Drilling	\$19,040			Completion	\$0			Daily Total	\$19,040		
Cum Costs: Drilling	\$366,436			Completion	\$0			Well Total	\$366,436		
MD	2,754	TVD	2,754	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREPARE TO SPUD											

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU/RDMO / NU 11" X 5K BOP STACK & MANIFOLD. RIG ON DAYWORK AT 14:00 HRS 8/20/07.
16:00	21:00	5.0	TEST THE FOLLOWING 11" X 5K HY-DRILL BOP STACK RELATED ITEMS TO 250 PSI FOR 10 MINUTES & 5,000 PSI FOR 10 MINUTES - (LOWER PIPE RAMS, UPPER BLIND RAMS, 4" CHOKE MANIFOLD, CHOKE LINE, KILL LINE, UPPER / NO LOWER KELLY VALVE, FLOOR & DART VALVE) - ADJUST RING GASKETS & RE-TORQUE COMPONENTS AS NEEDED. CONTINUE TESTING ANNULAR BOP SECTION TO 250 PSI FOR 10 MINUTES & 2,500 PSI FOR 10 MINUTES WHICH HELD. TEST PRODUCTION CASING TO 1,500 PSI FOR 30 MINUTES - HELD. FUNCTION TEST ACCUMULATOR & CHECK PRE-CHARGE..OK. RIG DOWN, RELEASE & MOVE OUT B & C QUICK TEST EQUIPMENT & PERSONNEL - (JOHN KINGSTON. - TEST OPERATOR). NOTE; NO REGULATORY AGENCY REPRESENTATION ON LEASE DURING TESTING OPERATIONS.

21:00	02:00	5.0 RIGGING UP / SET UP BHA – CALIPER & STRAP.
02:00	03:30	1.5 TIH W/BHA.
03:30	04:30	1.0 INSTALL ROTATING HEAD RUBBER ELEMENT.
04:30	06:00	1.5 TIH W/BHA.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 67 DAYS.
 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
 ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.
 SAFETY MEETING IE: RIGGING UP.

08-22-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$34,421	Completion	\$0	Daily Total	\$34,421						
Cum Costs: Drilling	\$400,857	Completion	\$0	Well Total	\$400,857						
MD	4,595	TVD	4,595	Progress	1,841	Days	1	MW	8.4	Visc	26.0
Formation :	PBDT : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TIH / TAG HARD CEMENT @ 2,640'. BREAK CIRCULATION.
07:00	08:00	1.0	WAIT ON CLEAN WATER FOR RIG BRAKES & COOLING SYSTEM.
08:00	12:00	4.0	DRILL CEMENT/FLOAT EQUIP WITH WOG = 6M TO 10M / 38 – 48 RPM / 280 GPM = 45 MTR-RPM / 600 PSI.
12:00	12:15	0.25	MIX / PUMP & SPOT HIGH VIS SWEEP @ 2,766'. SHUT IN ANNULAS / PRESSURE TO ISIP 431 PSI FOR 15 MINUTES / FSIP = 188 PSI.
12:15	14:30	2.25	DRILL ROTATE 2,766' TO 2,849' – (83'), ROP 36.88' / HR WOB 6K / 15K, SURFACE RPM 38 – 45 + MUD MOTOR RPM 70, GPM = 410 – 440, PSI, 630 / 1150. SWEEP WELL BORE / TRIP DRILL STRING TO SURFACE CASING. CONTINUE CIRCULATING.
14:30	16:00	1.5	RIG REPAIR IE; CAT DECK MOTOR WIRING LOOP & FUEL SUPPLY / NO. 2 LIGHT PLANT ADJUSTMENTS.
16:00	23:45	7.75	DRILL ROTATE 2,849' TO 3,665' – (816'), ROP 105.29' / HR WOB 6K / 15K, SURFACE RPM 38 – 65 + MUD MOTOR RPM 80 – 92, GPM = 520 – 575, PSI, 630 / 2120.
23:45	00:00	0.25	TOTCO SURVEY @ 3,588 = 0.50 DEGREE.
00:00	06:00	6.0	DRILL ROTATE 3,665' TO 4,595' – (930'), ROP 155.00' / HR WOB 6K / 15K, SURFACE RPM 38 – 65 + MUD MOTOR RPM 72, GPM = 420 – 450, PSI, 780 / 1250.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 68 DAYS.
 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
 ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.
 SAFETY MEETING IE: FAST HOLE DRILL PIPE MOVEMENT ONTO PIPE RACKS.
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
 NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 845 GALLONS.
 NO. 2 DYED DIESEL FUEL ON LOCATION = 2,145 GALLONS.

MUD WEIGHT @ 05:00 AM 8.4+ LB/ GAL...VIS = 28 SEC/ QT. – SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 12+ BBLs.

LITHOLOGY; PEAK GAS OF 844u @ 3,606'.
 40% SHALE
 30% SANDSTONE

30% LIMESTONE

MUD-LOGIC MUDLOGGING RIGGED UP 20 AUGUST 2007 /
MATT GJURGEVICH - DAY NO. 2.

06:00 18.0 SPUD 7 7/8" HOLE @ 12:15 HRS, 8/21/07.

08-23-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$37,255	Completion	\$0	Daily Total	\$37,255						
Cum Costs: Drilling	\$438,112	Completion	\$0	Well Total	\$438,112						
MD	5,875	TVD	5,875	Progress	1,280	Days	2	MW	9.6	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	06:45	0.75	DRILL ROTATE 4,595' TO 4,662' - (67'), ROP 89.33' / HR WOB 6K / 15K, SURFACE RPM 38 - 55 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1010 / 1380.
06:45	07:15	0.5	TOTCO DBL SHOT SURVEY @ 4,584' = 2.00 DEGREES.
07:15	12:15	5.0	DRILL ROTATE 4,662' TO 5,070' - (408'), ROP 81.6' / HR WOB 6K / 18K, SURFACE RPM 38 - 68 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1210 / 1590.
12:15	12:30	0.25	RIG SERVICE.
12:30	06:00	17.5	DRILL ROTATE 5,070' TO 5,875' - (805'), ROP 46.00' / HR WOB 6K / 20K, SURFACE RPM 38 - 65 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1320 / 1560.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 69 DAYS.
NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.
SAFETY MEETING IE: VISABILITY OF CO-WORKERS & OUTSIDE CONTRACTORS DURING FLYING BOOM CONNECTIONS..
CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 925 GALLONS.
NO. 2 DYED DIESEL FUEL ON LOCATION = 4,125 GALLONS.

MUD WEIGHT @ 05:00 AM 8.4+ LB/ GAL...VIS = 28 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
DRILLING FLUIDS LOST LAST 24 HRS = APPROX 62+ BBLs.

LITHOLOGY; WASATCH FORMATION TOP @ 5,219'. PEAK GAS OF 922u @ 4,599'.
40% SHALE
30% SANDSTONE
0% LIMESTONE
30% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 20 AUGUST 2007 / ON DAY WORK 20 AUG 2007.
MATT GJURGEVICH - DAY NO. 3.

08-24-2007	Reported By	G HARVEY							
Daily Costs: Drilling	\$41,144	Completion	\$0	Daily Total	\$41,144				

Cum Costs: Drilling \$479,256 **Completion** \$0 **Well Total** \$479,256
MD 6,715 **TVD** 6,715 **Progress** 840 **Days** 3 **MW** 9.0 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 5,875' TO 6,158' - (283'), ROP 47.16' / HR WOB 10K / 20K, SURFACE RPM 38 - 68 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1280 / 1560.
12:00	13:00	1.0	RIG SERVICE / BOP DRILL.
13:00	20:45	7.75	DRILL ROTATE 6,158' TO 6,430' - (272'), ROP 35.09' / HR WOB 10K / 20K, SURFACE RPM 38 - 68 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1280 / 1510.
20:45	22:15	1.5	LOST CIRCULATION / CONTINUE LIGHT DRILLING WHILE UTILIZING BLENDED PRE-MIX FLUIDS / TREAT WITH LIGHT LCM PRODUCTS / FULL CIRCULATING RETURNS / CONTINUE DRILLING OP'S. FLUID LOST 232 BBLs. OF 9.5+ LB/ GAL... VIS = 34 SEC/ QT.
22:15	06:00	7.75	DRILL ROTATE 6,430' TO 6,715' - (285'), ROP 36.77' / HR WOB 6K / 20K, SURFACE RPM 38 - 55 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1320 / 1560.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 70 DAYS.
 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
 ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN + TRAINEE.
 SAFETY MEETING IE: NIGHT OPERATIONS & TRIP HAZARDS.
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
 NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 605 GALLONS.
 NO. 2 DYED DIESEL FUEL ON LOCATION = 3,520 GALLONS.

MUD WEIGHT @ 05:00 AM 9.6+ LB/ GAL... VIS = 31 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 336+ BBLs.

LITHOLOGY; CHAPITA WELLS FORMATION TOP @ 6,448'. PEAK GAS OF 619u @ 6,459'.
 40% SHALE
 50% SANDSTONE
 0% LIMESTONE
 10% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 20 AUGUST 2007 / ON DAY WORK 20 AUG 2007.
 MATT GJURGEVICH - DAY NO. 4.

08-25-2007 **Reported By** G HARVEY

Daily Costs: Drilling \$41,764 **Completion** \$0 **Daily Total** \$41,764
Cum Costs: Drilling \$521,021 **Completion** \$0 **Well Total** \$521,021
MD 7,220 **TVD** 7,220 **Progress** 505 **Days** 4 **MW** 9.2 **Visc** 31.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:15	7.25	DRILL ROTATE 6,715' TO 6,882' - (167'), ROP 23.03' / HR WOB 8K / 24K, SURFACE RPM 38 - 60 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1330 / 1590.

13:15 13:30 0.25 RIG SERVICE.
 13:30 21:45 8.25 DRILL ROTATE 6,882' TO 7,116' - (234'), ROP 28.36' / HR
 WOB 10K / 26K, SURFACE RPM 38 - 60 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1310 / 1490.
 21:45 23:15 1.5 RIG REPAIR IE; ADJUST BRAKE LINKAGE / RE-SET & SECURE CROWN-O-MATIC ASSEMBLY.
 23:15 06:00 6.75 DRILL ROTATE 7,116' TO 7,220' - (104'), ROP 15.40' / HR
 WOB 10K / 28K, SURFACE RPM 38 - 55 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1290 / 1550.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 71 DAYS.
 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
 ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN + TRAINEE.
 SAFETY MEETING IE: DP CONNECTIONS / LIMITED WORKING PLATFORM SPACE.
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
 NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 1,100 GALLONS.
 NO. 2 DYED DIESEL FUEL ON LOCATION = 2,420 GALLONS.

MUD WEIGHT @ 05:00 AM 9.7+ LB/ GAL...VIS = 34 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 122+ BBLs.

LITHOLOGY; BUCK CANYON FORMATION TOP @ 6,591'. PEAK GAS OF 494u @ 7,075'.
 40% SHALE
 50% SANDSTONE
 0% LIMESTONE
 10% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 20 AUGUST 2007 / ON DAY WORK 20 AUG 2007.
 MATT GJURGEVICH - DAY NO. 5.

08-26-2007		Reported By		G HARVEY							
Daily Costs: Drilling		\$44,219		Completion		\$0		Daily Total		\$44,219	
Cum Costs: Drilling		\$565,240		Completion		\$0		Well Total		\$565,240	
MD	7,384	TVD	7,384	Progress	164	Days	5	MW	9.6	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: BIT TRIP

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 7,220' TO 7,384' - (164'), ROP 19.29' / HR WOB 10K / 28K, SURFACE RPM 38 - 55 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1410 / 1890.
14:30	15:15	0.75	CIRCULATE / RIG SERVICE / SAFETY MEETING / PUMP 78 BBLs OF 11.4+ LB/ GAL SLUG / DROP SURVEY.
15:15	16:30	1.25	TOOH W/ DP.
16:30	17:00	0.5	RIG REPAIR IE; REPAIR HYDRAULIC HOSE ON PIPE HANDLING BOOM.
17:00	21:45	4.75	TOOH W/ DP.
21:45	22:45	1.0	C/O ROT. HEAD RUBBER
22:45	01:00	2.25	PU/LD BHA & TOOLS / BO ROLLER REAMERS - MISSING 2 QTY WEAR BLOCKS ON LOWER REAMER & PARTIAL ON UPPER REAMER / BUSHINGS DAMAGED. RECOVERED TOTCO DBL SHOT SURVEY @ 7,305' = MIS-RUN.
01:00	02:30	1.5	PU/LD BHA & TOOLS IE; HTC 506Z DRESSED W/ 3 QTY 14/32" & 3 QTY 15/32" NOZZLES / HUNTING PERFORMANCE 6 1/2" X 0.16 GPR STRAIGHT MUD MOTOR.

02:30 04:15 1.75 TIH W/ 4 1/2" HWDP
 04:15 04:45 0.5 C/O ROT. HEAD RUBBER
 04:45 06:00 1.25 TIH W/ DP.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 72 DAYS.
 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
 ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN + TRAINEE.
 SAFETY MEETING IE: LAYING DOWN BHA.
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
 NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 678 GALLONS.
 NO. 2 DYED DIESEL FUEL ON LOCATION = 4,070 GALLONS.

MUD WEIGHT @ 05:00 AM 9.6+ LB/ GAL...VIS = 33 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 36+ BBLs.

LITHOLOGY; NORTH HORN FORMATION TOP @ 7,253'. PEAK GAS OF 95u @ 7,330'.
 40% SHALE
 40% SANDSTONE
 0% LIMESTONE
 20% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 20 AUGUST 2007 / ON DAY WORK 20 AUG 2007.
 MATT GJURGEVICH - DAY NO. 6.

08-27-2007		Reported By		G HARVEY							
Daily Costs: Drilling		\$29,648		Completion		\$0		Daily Total		\$29,648	
Cum Costs: Drilling		\$594,889		Completion		\$0		Well Total		\$594,889	
MD	7,860	TVD	7,860	Progress	476	Days	6	MW	9.6	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RIG REPAIR IE; REMOVE DAMAGED HYDRAULIC METERING / CONTROL BLOCK TO POWER SWIVEL / LOCATE & RETRIEVE PARTS VERNAL, UTAH.
07:30	09:00	1.5	SLIP & CUT DRILL LINE = 126' OF 1 1/8" HAMMERED. FUNCTION BOP / BOP DRILL = 65 SECONDS.
09:00	11:30	2.5	RIG REPAIR IE; REPLACE HYDRAULIC FEED BLOCK TO POWER SWIVEL.
11:30	20:00	8.5	TIH W/ DP - BREAK CIRCULATION & WASH 455' TO BOTTOM TO CLEAR GAS FROM WELL BORE / 38' OF SOLID FILL.
20:00	06:00	10.0	DRILL ROTATE 7,384' TO 7,860' - (481'), ROP 47.60' / HR WOB 10K / 22K, SURFACE RPM 38 - 48 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1430 / 1800.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 73 DAYS.
 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
 ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.
 SAFETY MEETING IE: DEAD MAN ANCHOR FOR DRILL LINE.
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
 NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 275 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 3,795 GALLONS.

MUD WEIGHT @ 05:00 AM 9.8 LB/ GAL...VIS = 35 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 206+ BBLs.

LITHOLOGY; NORTH HORN FORMATION TOP @ 7,253'. PEAK GAS OF 431u @ 7,583'.
 50% SHALE
 30% SANDSTONE
 0% LIMESTONE
 20% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 20 AUGUST 2007 / ON DAY WORK 20 AUG 2007.
 MATT GJURGEVICH - DAY NO. 7.

08-28-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$32,800	Completion	\$0	Daily Total	\$32,800						
Cum Costs: Drilling	\$627,689	Completion	\$0	Well Total	\$627,689						
MD	8,905	TVD	8,905	Progress	1,045	Days	7	MW	9.7	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 7,860' TO 8,190' - (330'), ROP 47.14' / HR WOB 10K / 27K, SURFACE RPM 38 - 48 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1760 / 2180.
13:00	13:15	0.25	RIG SERVICE.
13:15	13:45	0.5	RIG REPAIR IE; REPLACE SWABS ON PZ-9 TRIPLEX PUMPS.
13:45	06:00	16.25	DRILL ROTATE 8,190' TO 8,905' - (715'), ROP 44.00' / HR WOB 10K / 25K, SURFACE RPM 38 - 62 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1820 / 2110.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 74 DAYS.
 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
 ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.
 SAFETY MEETING IE: LOCK OUT / TAG OUT IE; MOVEMENT OR PRESSURE..
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
 NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 605 GALLONS.
 NO. 2 DYED DIESEL FUEL ON LOCATION = 3,190 GALLONS.

MUD WEIGHT @ 05:00 AM 10.1+ LB/ GAL...VIS = 35 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.
 DRILLING FLUIDS LOST LAST 24 HRS = APPROX 468+ BBLs.

LITHOLOGY; UPPER PRICE RIVER FORMATION TOP @ 8,603'. PEAK GAS OF 1,727u @ 8.656'.
 50% SHALE
 40% SANDSTONE
 0% LIMESTONE
 10% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 20 AUGUST 2007 / ON DAY WORK 20 AUG 2007.

MATT GJURGEVICH - DAY NO. 8.

08-29-2007	Reported By	G HARVEY									
Daily Costs: Drilling	\$37,423	Completion	\$0	Daily Total	\$37,423						
Cum Costs: Drilling	\$665,112	Completion	\$0	Well Total	\$665,112						
MD	9,238	TVD	9,238	Progress	345	Days	8	MW	10.2	Visc	39.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:45	2.75	DRILL ROTATE 8,905' TO 8,981' - (76'), ROP 27.63' / HR WOB 10K / 25K, SURFACE RPM 32 - 50 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1680 / 1885.
08:45	12:00	3.25	RIG REPAIR IE; POWER SWIVEL HYDRAULICS / STALLING POWER SWIVEL W/ LIMITED TORQUE. REPLACE FILTERS & TROUBLE SHOOT RESTRICTIONS.
12:00	20:30	8.5	DRILL ROTATE 8,981' TO 9,228' - (247'), ROP 29.05' / HR WOB 10K / 25K, SURFACE RPM 32 - 58 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1690 / 1935.
20:30	02:30	6.0	RIG REPAIR IE; BOTH PUMPS / SUCTION LINES & CENTRIFUGALS PACKED W/ RAGS, MANILA ROPE STRANDS & WOODEN PARTICALS. EMPTY-TRANSFER SUCTION PITS 5 & 4 & CLEAN OUT.
02:30	06:00	3.5	DRILL ROTATE 9,228' TO 9,238' - (10'), ROP 2.85' / HR WOB 10K / 25K, SURFACE RPM 32 - 50 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1650 / 1865.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 75 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.

SAFETY MEETING IE: SLICK STEEL FLOORS / LIFTING & POSITIONING .

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 880 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 2,310 GALLONS.

MUD WEIGHT @ 05:00 AM 10.1+ LB/ GAL...VIS = 33 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS = APPROX 128+ BBLs.

LITHOLOGY; MIDDLE PRICE RIVER FORMATION TOP @ 8,603'. PEAK GAS OF 2,122u @ 9,099'.

60% SHALE

30% SANDSTONE

0% LIMESTONE

10% SILTSTONE

MUD-LOGIC MUDLOGGING RIGGED UP 20 AUGUST 2007 / ON DAY WORK 20 AUG 2007.

MATT GJURGEVICH - DAY NO. 9.

08-30-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$32,414	Completion	\$0	Daily Total	\$32,414						
Cum Costs: Drilling	\$697,527	Completion	\$0	Well Total	\$697,527						
MD	9,238	TVD	9,238	Progress	0	Days	9	MW	10.1	Visc	35.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: BIT TRIP

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATE FOR TOOH, MIX WEIGHT PILL, DROP SURVEY.
08:30	09:30	1.0	TRIP, TOOH.
09:30	10:00	0.5	SERVICE RIG & CHECK COM.
10:00	16:00	6.0	TOOH TO 2805'.
16:00	17:30	1.5	RIG REPAIR ADJUST BRAKES AND REPAIR HYD LEAK.
17:30	22:00	4.5	TOOH.
22:00	23:00	1.0	L/D MTR, P/U MTR M/U BIT.
23:00	06:00	7.0	TIH IN HOLE WITH BHA AND DRILL PIPE, FILL DP @ SHOE AT 3000' AND 6000'.

ELENBURG DRILLING UNIT NO. 28: 29 DAYS NO LOST TIME ACCIDENT = 76 DAYS
 NO ACCIDENT OR INCIDENT REPORTED
 CREWS DAY = 4 MEN
 SAFETY MEETING WORKING ON MUD PUMP, TRIP
 COM CHECK X 2

MUD WT 10.1, VIS 37, MUD LOSSES 80 BBL ±
 LITHOLOGY: MIDDLE PRICE RIVER AT 8603'
 BG GAS 204-315u, HIGH GAS 698u @ 9232'
 SANDSTONE 50%, SHALE 40%, SILTSTONE 10%

MUD-LOGIC MUD LOGGING RIGGED UP 20 AUG 2007, MATT GJURGEVICH - DAY NO. 10

08-31-2007		Reported By		TOM HARKINS							
Daily Costs: Drilling		\$46,021		Completion		\$731		Daily Total		\$46,752	
Cum Costs: Drilling		\$743,548		Completion		\$731		Well Total		\$744,279	
MD	9,950	TVD	9,950	Progress	771	Days	10	MW	10.0	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	OTHER SAFTY MEETING WITH BOTH CREWS
06:30	09:00	2.5	TRIP TIH TO 8278
09:00	11:00	2.0	BUILD VOLUME TO WASH TO BTM
11:00	12:30	1.5	WASH/REAM 8278 TO 9239 10' FILL
12:30	13:30	1.0	LOST CIRC BUILD VOLUME AND MIX LCM REGAINED CIRC LOSSES 250-300 BBL
13:30	14:00	0.5	RIG REPAIR FLOOR MTR WOULD NOT THROTTLE UP
14:00	06:00	16.0	DRILL 9239 TO 9950 = 771 @ 48.2 FPH WTOB 14-18 RPM 45-50 GPM 435 MMRPM 69 DIFF 85-245 ELENBURG DRILLING UNIT #28 30 DAYS NO LOST TIME ACCIDENT = 77 DAYS NO ACCIDENTS OR INCIDENT REPORTED CREW DAYS =5 MOURN = 4 SAFTY MEETING TIH , MIX CHEMS COM CHECK X 2 MUD WT 10.1 VIS 36 MUD LOSSES 350 BBL + --- FORMATION TOPS LOWES PRICE RIVER 9525 ' BG GAS 166-476u CONN GAS 536-730u TRIP GAS 1972u HIGH GAS 1073u @ 9252 LITHOLOGY SANDSTONE 60% SHALE 30% SILTSTONE 10%

MUD LOGIC MUDLOGGINGRIGGED UP 20 AUG 2007 MATT GJURGEVICH

09-01-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$43,528 Completion \$0 Daily Total \$43,528

Cum Costs: Drilling \$786,041 Completion \$731 Well Total \$786,772

MD 10,072 TVD 10,072 Progress 122 Days 11 MW 10.1 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP FOR PLUGGED DP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 9950 TO 9998 = 48 @ 12 FPH WTOB 12-20 RPM 40-55 GPM 435 MMRPM 69 DIFF 85-250
10:00	10:30	0.5	SERVICE RIG , CHECK COM
10:30	17:00	6.5	DRILL 9998-10072 = 74 @ 12.3 FPH WTOB 14-22 RPM 40-50 GPM 435 MMRPM 69 DIFF 75-125
17:00	20:00	3.0	DP PLUGGED ATTEMPT TO UNPLUG (WOULD BLEED OFF BUT COULD NOT CIRC) PUMP 50 BBL 13.7 ppg INTO DP AND FILL TRIP TANK WITH 11.5ppg
20:00	06:00	10.0	TOOH FOR PLUGGED DRILL STRING , HOLE STRATED TAKING MUD @ 7633 ' LIGHTENED MUD IN TRIP TANK STARTED MIXING LCM # 16-19 FOR FILLING HOLE. HOLE IS STILL SEEPING BUT MUCH SLOWER ELENBURG DRILLING UNIT #28 31 DAYS NO LOST TIME ACCIDENT = 78 DAYS NO ACCIDENTS OR INCIDENTS REPORTED CREWS DAY = 5 NIGHTS = 4 SAFTY MEETING MAKE CONN TRIPPING CHECK COM X 2 MUD WT 10.1 VIS 35 TOTAL MUD LOSSES 275 BBL + --- FORMATION TOPS SEGO 9993' BG GAS 846-2257u CONN GAS 2913-3507u HIGH GAS 6544u @ 9891 LITHOLOGY SANDSTONE 60% SHALE 30% SILTSTONE 10%

09-02-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$46,754 Completion \$0 Daily Total \$46,754

Cum Costs: Drilling \$832,796 Completion \$731 Well Total \$833,527

MD 10,195 TVD 10,195 Progress 123 Days 12 MW 10.1 Visc 31.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP OUT HOLE , HOLE FILL GREATER THAN CALC.VOLUMES
09:00	09:30	0.5	PULD BHA & TOOLS BREAK BIT MUD MTR LOCKED UP COULD NOT DRAIN
09:30	10:00	0.5	SERVICE RIG SET COM
10:00	11:30	1.5	TIH WITH BHA
11:30	12:00	0.5	INSTALL ROT HEAD
12:00	20:00	8.0	TIH FILL AND BRK CIRC @ EVERY 2000'
20:00	21:00	1.0	WASH/REAM LAST 5 JTS 9907 TO 10072 NO FILL
21:00	00:00	3.0	DRILL 10072 TO 10133 = 61 @ 20.3 FPH WTOB 14-18 RPM 50 GPM 435 ,,RPM69
00:00	04:00	4.0	RIG REPAIR REPAIR BROKEN DRAW WORKS CHAIN
04:00	06:00	2.0	DRILL 10133-10195' TD = 62 @ 31 FPH WTOB 14-18 RPM 50 GPM 435 MMRPM 69 DIFF 150-235. REACHED TD AT 06:00 HRS, 9/2/07.

ELENBURG DRILLING UNIT # 28 32 DAYS NO LOST TIME ACCIDENT = 79 DAYS
NO ACCIDENTS REPORTED FUEL ON HAND 1925

CREW DATS = 5 CREW NIGHTS = 4 SAFTY MEETING TIH SERVICE RIG
 COM CHECK X 2
 MUD WT 10.2 VIS 36 TOTAL MUD LOSSES 100 BBLS + ---
 FORMATION TOPS SEGO 9993 '
 BG GAS 1116-3543u CONN GAS 5763u TRIP GAS 8295 HIGH GAS 4740 10085
 LITHOLOGY SANDSTONE 50% CARBSHALE 40% SILTSTONE 10%

09-03-2007 **Reported By** TOM HARKINS

Daily Costs: Drilling \$60,703 **Completion** \$0 **Daily Total** \$60,703

Cum Costs: Drilling \$887,147 **Completion** \$731 **Well Total** \$887,878

MD 10,220 **TVD** 10,220 **Progress** 25 **Days** 13 **MW** 10.0 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUN CASING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 10195 TO 10220 = 25 @ 25 FPH WTOB 14-19 RPM 50 GPM 435 MMRPM 69 DIFF 125-260 MDWT 10.1 VIS 34
07:00	09:00	2.0	CIRCULATE FOR WIPER TRIP
09:00	11:30	2.5	WIPER TRIP/SHORT TRIP TO 9318 TIH TO 10179 WASH TO BTM NO FILL
11:30	14:00	2.5	CIRCULATE FOR LAY DOWN DP SPOT 350BBL 14.2ppg PILL ON BTM , DROP SURVEY
14:00	00:30	10.5	LD DP , BHA , BREAK BIT HOLE STILL SEEPING
00:30	01:00	0.5	PULL WEAR BUSHING
01:00	04:00	3.0	RIG UP TO RUN CASING INSTALL VALVES ON WELL HEAD , SWITCH BOOM , SET TORQUE
04:00	06:00	2.0	RUN 4.5 11.6 HCP-110 AS FOLLOWS RUN IN HOLE TOTAL 234 JTS (232 FULL + 2 MARKER JTS)
FLOAT SHOE AT 10218 1 JT CSG 44.58 FLOAT 10172 62 JTS CSG 2716 ' , 1 ST MARKER JT @ 7435-7456 , 59 JTS CSG 2581 , 2ND MARKER 4831-4854 , 110 JTS CSG 4812 , MANDREL HANGER 6.04AND LANDING JT 13.0 . CENTRALIZER ON SHOE JT W/LOCK RING , ON 2ND JT THEN EVERY 3RD COLLAR TOTAL 25 ELENBURG DRILLING UNIT # 28 33 DAYS WITH OUT LOST TIME ACCIDENT = 80 DAYS NO ACCIDENTS REPORTED FUEL ON HAND 1650 CREW DAYS = 5 CREW NIGHT = 4 SAFTY MEETING L/D DP , RUN CASEING COM CHECK X2 MUD WT 10+ VIS 34 TOTAL MUD LOSSES 225 BBLS + --- MUD LOGIC MUDLOGGING RIGGED UP 20 AUG 2007 , RELEASED 2 SEPT DAYS 12 MATT GJURGEVICH			

09-04-2007 **Reported By** TOM HARKINS

Daily Costs: Drilling \$36,204 **Completion** \$202,231 **Daily Total** \$238,435

Cum Costs: Drilling \$923,352 **Completion** \$202,962 **Well Total** \$1,126,314

MD 10,220 **TVD** 10,220 **Progress** 0 **Days** 14 **MW** 10.0 **Visc** 31.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RUN 4.5 11.6 HCP 110 CASEING
08:00	08:30	0.5	C/O SLIP DIES
08:30	19:00	10.5	RUN 4.5 11.6 HCP 110 CASEING
19:00	21:00	2.0	TAG BTM L/D JT P/U MANDREL HANGER AND LAND W/76K , TEST TO 5000 PSI GOOD , INSTALL CEMENT HEAD AND PUMP ONE CASING VOLUME.
21:00	22:00	1.0	SAFTY MEETING WITH SCHLUMBERGER R/U SAME TEST LINES TO 5000 psi

22:00 00:30 2.5 CEMENT WITH SCHLUMBERGER . PUMP20 BBL H2O , 20 BBL CW100 CHEM WASH , LEAD 610 sk (323.7 bbl) OF CLASS G @ 11.5 ppg YEIL 2.98 , TAIL 1595sk (366.4 bbl) OF 50/50 POZ G @ 14.1 ppg YEILD 1.29 DROP PLUG , DISPLACED WITH 158 BBL FRESH WATER WITH L64 CLAY STABILIZER . HAD PART RETURNS BUMPED PLUG @ 00:15 WITH 3800psi , FLOATS HELD , LEFT CEMENT HEAD ON FOR ONE HOUR

00:30 01:30 1.0 R/D CEMENTERS , REMOVED HEAD RETREAVED LANDING JT

01:30 06:00 4.5 N/D BOPS AND CLEAN PITS

ELENBURG DRILLING UNIT #28 33 DAYS WITH OUT LOST TIME ACCIDENT = 80 DAYS

FUEL ON HAND

CREWS DAYS = 5 NIGHTS = 4 SAFTY MEETING RUN CASEING , N/D BOPS

COM CHECK X 2

MUDLOGIC RIGGED UP AUG 20 2007 RELEASED SEPT 2 DAYS 12 : MATT GJURGEVICH

ONE FIRST-AID REPORTED, CAUSTIC BURN ON DERRICK HANDS ARM WHILE CLEANING PITS, REPORT TO FOLLOW.

06:00 18.0 RIG RELEASED AT 06:00 HRS, 9/4/07.

CASING POINT COST \$923,352

09-11-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$46,142 Daily Total \$46,142

Cum Costs: Drilling \$923,352 Completion \$249,105 Well Total \$1,172,457

MD 10,220 TVD 10,220 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 06:00 24.0 9/6/2007: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTBTD TO 910'. CEMENT TOP @ 3000'. RD SCHLUMBERGER.

12-22-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$1,780 Daily Total \$1,780

Cum Costs: Drilling \$923,352 Completion \$250,885 Well Total \$1,174,237

MD 10,220 TVD 10,220 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

12:00 13:00 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

01-03-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$1,400 Daily Total \$1,400

Cum Costs: Drilling \$923,352 Completion \$252,285 Well Total \$1,175,637

MD 10,220 TVD 10,220 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 10173.0 Perf : 9233' - 9949' PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9762'-64', 9794'-96', 9824'-25', 9858'-59', 9901'-03', 9916'-19', 9939'-40', 9942'-43', 9948'-49' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3557 GAL WF116 ST+ PAD, 33934 GAL YF116 ST+ WITH 97700 # 20/40 SAND @ 1-4 PPG. MTP 8335 PSIG. MTR 53.2 BPM. ATP 5967 PSIG. ATR 48.1 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP @ 9635' & PERFORATE M/LPR FROM 9476'-78', 9487'-88', 9490'-91', 9513'-15', 9519'-20', 9558'-59', 9601'-04', 9619'-20' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4750 GAL WF116 ST+ PAD, 34940 GAL YF116 ST+ WITH 85000 # 20/40 SAND @ 1-5 PPG. MTP 8008 PSIG. MTR 52.5 BPM. ATP 6263 PSIG. ATR 46.8 BPM. ISIP 3550 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP @ 9445' & PERFORATE MPR FROM 9233'-34', 9277'-79', 9317'-18', 9340'-42', 9347'-48', 9361'-63', 9411'-12', 9420'-22' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4076 GAL WF116 ST+ PAD, 16840 GAL YF116 ST+ WITH 20200 # 20/40 SAND @ 0.25-3 PPG. MTP 8658 PSIG. MTR 50.9 BPM. ATP 7587 PSIG. ATR 29.5 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER. SDFN.

01-04-2008		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$39,706	Daily Total	\$39,706
Cum Costs: Drilling	\$923,352	Completion	\$291,991	Well Total	\$1,215,343
MD	10,220	TVD	10,220	Progress	0
		Days	17	MW	0.0
Formation : MESAVERDE		PBTD : 10173.0		Perf : 8467' - 9949'	
				PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2300 PSIG. RUWL SET 10K CFP @ 9186' & PERFORATE MPR FROM 8987'-88', 8992'-93', 9001'-02', 9013'-14', 9021'-22', 9028'-29', 9089'-90', 9096'-97', 9106'-07', 9136'-37', 9145'-46', 9154'-55', 9170'-72' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8065 GAL WF116 ST+ PAD, 54764 GAL YF116 ST+ WITH 153700 # 20/40 SAND @ 1-4 PPG. MTP 8586 PSIG. MTR 52.4 BPM. ATP 6482 PSIG. ATR 43.0 BPM. ISIP 2420 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP @ 8960' & PERFORATE MPR FROM 8764'-65', 8769'-70', 8776'-77', 8784'-85', 8793'-94', 8800'-01', 8813'-14', 8819'-20', 8842'-43', 8885'-86', 8920'-22', 8940'-42' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3727 GAL WF116 PAD, 6324 GAL WF116 1# & 1.5#, 29322 GAL YF116ST+ WITH 103400# 20/40 SAND @ 2-4 PPG. MTP 9255 PSIG. MTR 51.7 BPM. ATP 3516 PSIG. ATR 33.6 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP @ 8718' & PERFORATE M/UPR FROM 8467'-68', 8481'-82', 8486'-87', 8506'-07', 8591'-92', 8609'-11', [PERFS 8611'-12' NOT SHOT] 8636'-37', 8648'-49', 8658'-59', 8701'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3527 GAL WF116 PAD, 6312 GAL WF116 1# & 1.5#, 30593 GAL YF116ST+ WITH 111100# 20/40 SAND @ 2-5 PPG. MTP 8272 PSIG. MTR 53.3 BPM. ATP 5142 PSIG. ATR 44.8 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER. SWIFN

01-05-2008		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$22,548	Daily Total	\$22,548
Cum Costs: Drilling	\$923,352	Completion	\$314,540	Well Total	\$1,237,892
MD	10,220	TVD	10,220	Progress	0
		Days	18	MW	0.0
Formation : MESAVERDE		PBTD : 10173.0		Perf : 6843' - 9949'	
				PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1800 PSIG. RUWL SET 10K CFP @ 8410' & PERFORATE UPR FROM 8181'-83', 8185'-86', 8221'-22', 8229'-31', 8311'-12', 8321'-22', 8330'-31', 8366'-67', 8393'95' @ 3 SPF 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4041 GAL WF120 PAD, 5466 GAL WF120 @ 1-1.5 PPG, 26766 GAL YF116 ST+ WITH 96700 # 20/40 SAND @ 2-5 PPG. MTP 6853 PSIG. MTR 55.3 BPM. ATP 5241PSIG. ATR 48.3 BPM. ISIP 2920 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP @ 8146' & PERFORATE UPR FROM 8181'-83, 8185'-86', 8221'-22', 8229'-30', 8311'-12' 8321'-22', [SHOTS 8130'-31' MISSED FIRED] @ 3 SPF 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4756 GAL WF120 PAD, 8625 GAL WF120 @ 1-1.5 PPG, 41553 GAL YF116 ST+ WITH 153000# 20/40 SAND @ 2-5 PPG. MTP 8484 PSIG. MTR 53.2 BPM. ATP 4813 PSIG. ATR 49.2 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP @ 7825' & PERFORATE NORTH HORN FROM 7613'-14', 7630'-31', 7645'-46', 7649'-50', 7654'-55', 7664'-65', 7733'-34', 7740'-41', 7771'-72', 7795'-96', 7800'-01', 7804'-05' @ 3 SPF 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2900 GAL WF120 PAD, 5054 GAL WF120 @ 1-1.5 PPG, 26528 GAL YF116 ST+ WITH 74500# 20/40 SAND @ 2-5 PPG. MTP 7831 PSIG. MTR 53.6 BPM. ATP 4544 PSIG. ATR 47.8 BPM. ISIP 2190 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP @ 7560' & PERFORATE NORTH HORN/ BA (SHOTS 7180'-81', 7206'-07', 7223'-24' MISSED FIRED) 7255'-56', 7272'-74', 7307'-09', 7333'-35', 7366'-67', 7501'-03', 7537'-38' @ 2 SPF 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2267 GAL WF120 PAD, 3592 GAL WF120 @ 1-1.5 PPG, 14019 GAL YF116 ST+ WITH 55500 20/40 SAND @ 2-5 PPG. MTP 8183 PSIG. MTR 54.6 BPM. ATP 4762 PSIG. ATR 46.5 BPM. ISIP 2040 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP @ 7142' & PERFORATE BA FROM 6843'-44', 6845'-46', 6870'-71', 6873'-74', 6929'-30', 6978'-79', 6981'-82', 7023'-24', 7031'-32', 7062'-63', 7110'-11', 7116'-17' @ 3 SPF 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3113 GAL WF120 PAD, 5688 GAL WF120 @ 1-1.5 PPG, 29209 GAL YF116 ST+ WITH 86500# 20/40 SAND @ 2-5 PPG. MTP 6414 PSIG. MTR 53.6 BPM. ATP 3825 PSIG. ATR 46.7 BPM. ISIP PSIG. RD SCHLUMBERGER. SDFN

01-06-2008	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$384,888	Daily Total	\$384,888						
Cum Costs: Drilling	\$923,352	Completion	\$699,428	Well Total	\$1,622,780						
MD	10,220	TVD	10,220	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10173.0		Perf : 5779' - 9949'			PKR Depth : 0.0				

Activity at Report Time: WAIT ON COMPLETION RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 910 PSIG. RUWL. SET 10K CFP AT 6360'. PERFORATE Ca FROM 6211'-14', 6239'-42', 6269'-71', 6276'-77', 6340'-43' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 1648 GAL WF120 PAD, 2742 GAL WF120 @ 1-1.5 PPG, 17912 GAL YF116ST+ WITH 45500# 20/40 SAND @ 1-4 PPG. MTP 5237 PSIG. MTR 50.8 BPM. ATP 3469 PSIG. ATR 45.2 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6064'. PERFORATE Ca FROM 5989'-92', 6024'-27', 6041'-44', 6047'-50' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 2577 GAL WF120 PAD, 3321 GAL WF120 @ 1-1.5 PPG, 14773 GAL YF116ST+ WITH 50800# 20/40 SAND @ 1-4 PPG. MTP 4458 PSIG. MTR 53.5 BPM. ATP 3183 PSIG. ATR 45.3 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5918'. PERFORATE PP FROM 5879'-85', 5893'-99' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 1824 GAL WF120 PAD, 2782 GAL WF120 @ 1-1.5 PPG, 16142 GAL YF116ST+ WITH 41800# 20/40 SAND @ 1-4 PPG. MTP 4879 PSIG. MTR 42 BPM. ATP 3372 PSIG. ATR 39 BPM. ISIP 2380 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5834' PERFORATE PP FROM 5779'-82', 5789'-92', 5802'-08' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 1734 GAL WF120 PAD, 2805 GAL WF120 @ 1-1.5 PPG, 15692 GAL YF116ST+ WITH 43700# 20/40 SAND @ 1-4 PPG. MTP 4290 PSIG. MTR 36.6 BPM. ATP 3181 PSIG. ATR 33.6 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5703'. RDMO CUTTERS WIRELINE. SDFN.

01-08-2008	Reported By	HISLOP									
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Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 800 PSIG. CP 1450 PSIG. 32 BFPH. RECOVERED 804 BLW. 12172 BLWTR.

01-12-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,725	Daily Total	\$2,725
Cum Costs: Drilling	\$923,352	Completion	\$819,278	Well Total	\$1,742,630

MD	10,220	TVD	10,220	Progress	0	Days	24	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTD : 10173.0 Perf : 5779' - 9949' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 700 PSIG. CP 1600 PSIG. 28 BFPH. RECOVERED 648 BLW. 11524 BLWTR.
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01-13-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,875	Daily Total	\$3,875
Cum Costs: Drilling	\$923,352	Completion	\$823,153	Well Total	\$1,746,505

MD	10,220	TVD	10,220	Progress	0	Days	25	MW	0.0	Visc	0.0
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Formation : MEASEVERDE PBTD : 10173.0 Perf : 5779' - 9949' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 750 PSIG. CP 2050 PSIG. 28 BFPH. RECOVERED 606 BLW. 10918 BLWTR.
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01-14-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,725	Daily Total	\$2,725
Cum Costs: Drilling	\$923,352	Completion	\$825,878	Well Total	\$1,749,230

MD	10,220	TVD	10,220	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : MEASEVERDE PBTD : 10173.0 Perf : 5779' - 9949' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 600 PSIG. CP 2100 PSIG. 22 BFPH. RECOVERED 534 BLW. 10384 BLWTR.
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01-15-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,725	Daily Total	\$2,725
Cum Costs: Drilling	\$923,352	Completion	\$828,603	Well Total	\$1,751,955

MD	10,220	TVD	10,220	Progress	0	Days	27	MW	0.0	Visc	0.0
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Formation : MEASEVERDE PBTD : 10173.0 Perf : 5779' - 9949' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1800 PSIG. 42 BFPH. RECOVERED 976 BLW. 9408 BLWTR.
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01-16-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$7,771	Daily Total	\$7,771
Cum Costs: Drilling	\$923,352	Completion	\$836,374	Well Total	\$1,759,726

MD	10,220	TVD	10,220	Progress	0	Days	28	MW	0.0	Visc	0.0
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Formation : MEASEVERDE PBTD : 10173.0 Perf : 5779' - 9949' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1700 PSIG. 34 BFPH. RECOVERED 864 BLW. 8544 BLWTR.

01-17-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,725 **Daily Total** \$2,725
Cum Costs: Drilling \$923,352 **Completion** \$839,099 **Well Total** \$1,762,451

MD 10,220 **TVD** 10,220 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0
Formation : MEASEVERDE **PBTD : 10173.0** **Perf : 5779' - 9949'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1650 PSIG. 33 BFPH. RECOVERED 816 BLW. 7728 BLWTR.

01-18-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$2,725 **Daily Total** \$2,725
Cum Costs: Drilling \$923,352 **Completion** \$841,824 **Well Total** \$1,765,176

MD 10,220 **TVD** 10,220 **Progress** 0 **Days** 30 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10173.0** **Perf : 5779' - 9949'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1550 PSIG. 29 BFPH. RECOVERED 783 BLW. 6945 BLWTR.

01-19-2008 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$3,221 **Daily Total** \$3,221
Cum Costs: Drilling \$923,352 **Completion** \$845,045 **Well Total** \$1,768,397

MD 10,220 **TVD** 10,220 **Progress** 0 **Days** 31 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10173.0** **Perf : 5779' - 9949'** **PKR Depth : 0.0**

Activity at Report Time: PREP TO TURN TO SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1500 PSIG. 26 BFPH. RECOVERED 644 BLW. 6301 BLWTR.
 SI. PREP TO TURN TO SALES.

FINAL COMPLETION DATE: 1/18/08

01-23-2008 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$3,221 **Daily Total** \$3,221
Cum Costs: Drilling \$923,352 **Completion** \$848,266 **Well Total** \$1,771,618

MD 10,220 **TVD** 10,220 **Progress** 0 **Days** 32 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10173.0** **Perf : 5779' - 9949'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1600 & CP 2200 PSI. TURNED WELL TO
 QUESTAR SALES AT 2:30 PM, 01/22/08. FLOWED 477 MCFD RATE ON 14/64" POS CHOKE. STATIC 412.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU61400

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
HOSS 33-30

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202
3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-38700

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Lot 2 1956FNL 586FWL 40.09560 N Lat, 109.37681 W Lon
At top prod interval reported below Lot 2 1956FNL 586FWL 40.09560 N Lat, 109.37681 W Lon
At total depth Lot 2 1956FNL 586FWL 40.09560 N Lat, 109.37681 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T8S R23E Mer SLB

12. County or Parish UINTAH
13. State UT

14. Date Spudded 06/13/2007
15. Date T.D. Reached 09/02/2007
16. Date Completed
 D & A Ready to Prod.
01/22/2008

17. Elevations (DF, KB, RT, GL)*
4928 GL

18. Total Depth: MD 10220 TVD
19. Plug Back T.D.: MD 10173 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/W/GR Temp, Press.

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2754		720			
7.875	4.500 P-110	11.6	0	10218		2205			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8468							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5779	9949	9762 TO 9949		3	
B)			9476 TO 9620		3	
C)			9233 TO 9422		3	
D)			8987 TO 9172		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9762 TO 9949	37,656 GALS GELLED WATER & 97,700# 20/40 SAND
9476 TO 9620	39,855 GALS GELLED WATER & 85,000# 20/40 SAND
9233 TO 9422	21,081 GALS GELLED WATER & 20,200# 20/40 SAND
8987 TO 9172	62,994 GALS GELLED WATER & 153,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/22/2008	01/29/2008	24	→	15.0	794.0	160.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1400	2000.0	→	15	794	160		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #58793 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
FEB 28 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5779	9949		GREEN RIVER	2335
				MAHOGANY	2971
				WASATCH	5329
				CHAPITA WELLS	5937
				BUCK CANYON	6614
				PRICE RIVER	7808
				MIDDLE PRICE RIVER	8666
LOWER PRICE RIVER	9492				

32. Additional remarks (include plugging procedure):
 Please see the attached sheet for detailed perforation and additional formation marker information.

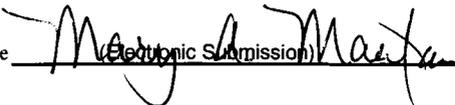
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #58793 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 02/26/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 33-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8764-8942	2/spf
8467-8703	3/spf
8181-8395	3/spf
7928-8131	?/spf
7613-7805	3/spf
7255-7538	2/spf
6843-7117	3/spf
6211-6343	3/spf
5989-6050	3/spf
5879-5899	3/spf
5779-5808	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8764-8942	39,538 GALS GELLED WATER & 103,400# 20/40 SAND
8467-8703	40,597 GALS GELLED WATER & 111,100# 20/40 SAND
8181-8395	36,438 GALS GELLED WATER & 96,700# 20/40 SAND
7928-8131	55,099 GALS GELLED WATER & 153,000# 20/40 SAND
7613-7805	34,647 GALS GELLED WATER & 74,500# 20/40 SAND
7255-7538	20,043 GALS GELLED WATER & 55,500# 20/40 SAND
6843-7117	38,010 GALS GELLED WATER & 86,500# 20/40 SAND
6211-6343	250 GALS HCL; 22,302 GALS GELLED WATER & 45,500# 20/40 SAND
5989-6050	250 GALS HCL; 20,671 GALS GELLED WATER & 50,800# 20/40 SAND
5879-5899	250 GALS HCL; 20,748 GALS GELLED WATER & 41,800# 20/40 SAND
5779-5808	250 GALS HCL; 20,231 GALS GELLED WATER & 43,700# 20/40 SAND

Perforated the Lower Price River from 9762-64', 9794-96', 9824-25', 9858-59', 9901-03', 9916-19', 9939-40', 9942-43' & 9948-49' w/ 3 spf.

Perforated the Middle/Lower Price River from 9476-78', 9487-88', 9490-91', 9513-15', 9519-20', 9558-59', 9601-04' & 9619-20' w/ 3 spf.

Perforated the Middle Price River from 9233-34', 9277-79', 9317-18', 9340-42', 9347-48', 9361-63', 9411-12' & 9420-22' w/ 3 spf.

Perforated the Middle Price River from 8987-88', 8992-93', 9001-02', 9013-14', 9021-22', 9028-29', 9089-90', 9096-97', 9106-07', 9136-37', 9145-46', 9154-55' & 9170-72' w/ 2 spf.

Perforated the Middle Price River from 8764-65', 8769-70', 8776-77', 8784-85', 8793-94', 8800-01', 8813-14', 8819-20', 8842-43', 8885-86', 8920-22' & 8940-42' w/ 2 spf.

Perforated the Middle/Upper Price River from 8467-68', 8481-82', 8486-87', 8506-07', 8591-92', 8609-11', 8636-37', 8648-49', 8658-59' & 8701-03' w/ 3 spf.

Perforated the Upper Price River from 8181-83', 8185-86', 8221-22', 8229-31', 8311-12', 8321-22', 8330-31', 8366-67' & 8393-95' w/ 3 spf.

Perforated the Upper Price River from 7928-7929', 7938-7939', 7948-7949', 7957-7958', 7965-7966', 7993-7994', 8018-8019', 8027-8028', 8040-8041', 8048-8049', 8121-8122', 8130-8131' w/ 3 spf.

Perforated the North Horn from 7613-14', 7630-31', 7645-46', 7649-50', 7654-55', 7664-65', 7733-34', 7740-41', 7771-72', 7795-96', 7800-01' & 7804-05' w/ 3 spf.

Perforated the North Horn/Ba from 7255-56', 7272-74', 7307-09', 7333-35', 7366-67', 7501-03' & 7537-38' w/ 2 spf.

Perforated the Ba from 6843-44', 6845-46', 6870-71', 6873-74', 6929-30', 6978-79', 6981-82', 7023-24', 7031-32', 7062-63', 7110-11' & 7116-17' w/ 3 spf.

Perforated the Ca from 6211-14', 6239-42', 6269-71', 6276-77' & 6340-43' w/ 3 spf.

Perforated the Ca from 5989-92', 6024-27', 6041-44' & 6047-50' w/ 3 spf.

Perforated the Pp from 5879-85' & 5893-99' w/ 3 spf.

Perforated the Pp from 5779-82', 5789-92' & 5802-08' w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	10,032
------	--------

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 33-30

API number: 4304738700

Well Location: QQ LOT2 Section 30 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,340	2,350	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 2/26/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38695	Chapita Wells Unit 718-01		SWNW	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15154	4905				10/16/2007	
Comments: <i>WSTC from 1st Production</i>							<i>— 3/13/08</i>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37083	Chapita Wells Unit 674-06		SEnw	6	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16440	4905				10/18/2007	
Comments: <i>WSTC from 1st Production</i>							<i>— 3/13/08</i>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38700	Hoss 33-30		SWNW	30	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16191	<i>16191</i>				1/22/2008	
Comments: <i>MVRD to WSMVD</i>							<i>3/5/08</i>

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature
Regulatory Assistant

3/5/2008

Title

Date

RECEIVED

MAR 05 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 33-30
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-38700
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T8S R23E SWNW 1956FNL 586FWL 40.09560 N Lat, 109.37681 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #60630 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 06/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOSS 33-30

9. API Well No.
43-047-38700

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T8S R23E SWNW 1956FNL 586FWL
40.09560 N Lat, 109.37681 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/8/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #67167 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED*
FEB 12 2009

DIV. OF OIL, GAS & MINING