

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

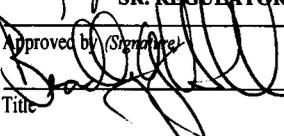
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 76042
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 44-29
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38698
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 631 FSL 2357 FEL SWSE 40.088211 LAT 109.349967 LON 640730X 40.088234 At proposed prod. zone SAME 4438646Y -109.349290		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 40.0 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 29, T8S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 430 DRILLING LINE	16. No. of acres in lease 1880	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 6740	19. Proposed Depth 9890	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4928 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 10/04/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-26-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

OCT 10 2006

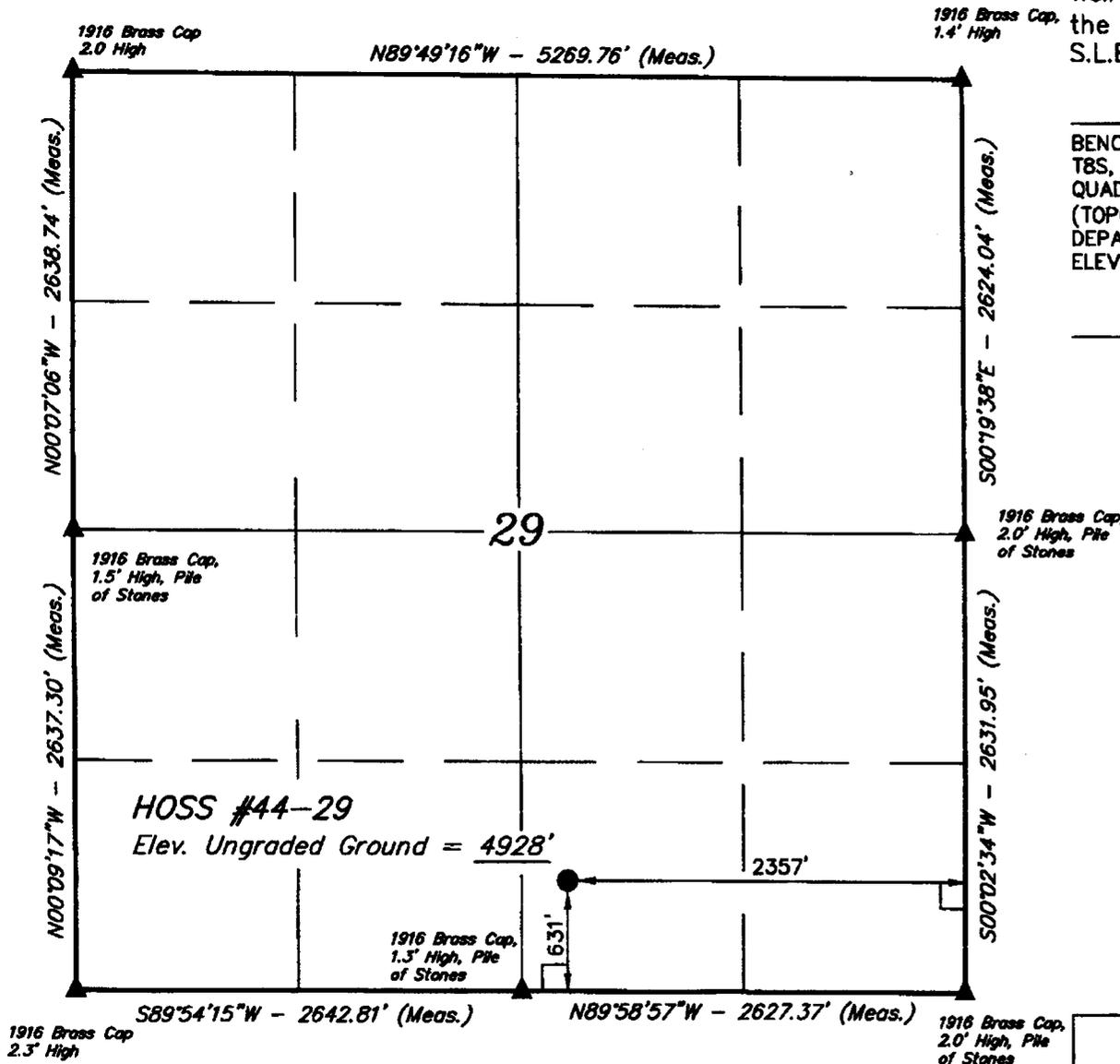
DIV. OF OIL, GAS & MINING

*Federal Approval of this
Action is Necessary*

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #44-29, located as shown in the SW 1/4 SE 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

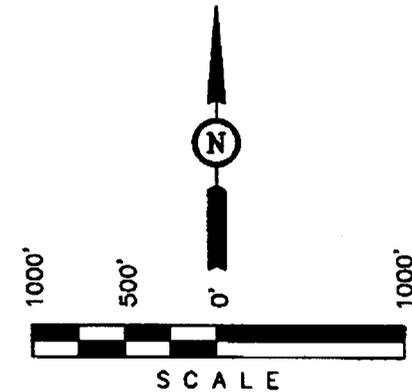


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

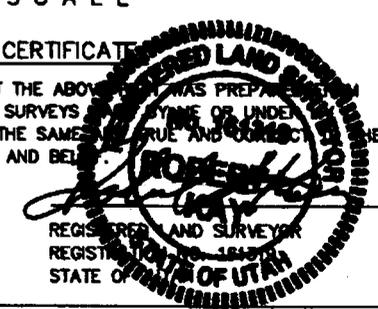
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED BY ME OR UNDER MY SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'17.56" (40.088211)
 LONGITUDE = 109°20'59.88" (109.349967)
 (NAD 27)
 LATITUDE = 40°05'17.69" (40.088247)
 LONGITUDE = 109°20'57.43" (109.349286)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-21-06	DATE DRAWN: 07-25-06
PARTY J.R. A.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

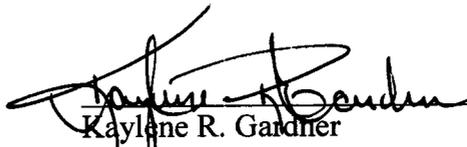
HOSS 44-29
631' FSL – 2357' FEL (SWSE)
SECTION 29, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Yates Petroleum and Encana Oil & Gas (USA) Inc, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 6th day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

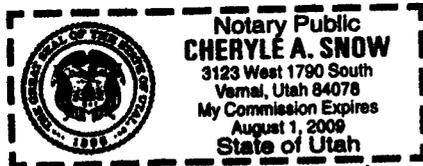
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Yates Petroleum and Encana Oil & Gas (USA) Inc.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 6th day of October, 2006.





Cheryle A. Snow
Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 44-29 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Mr. Doug Jones

Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210

R 23 E

29

HOSS 44-29



UTU-76C42

HOSS 42-32

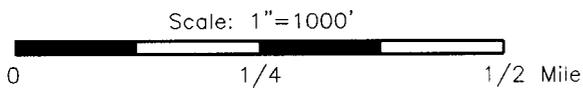


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U-56965

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○ HOSS 44-29



Geog resources

Denver Division

EXHIBIT "A"

HOSS 44-29

Commingling Application
Uintah County, Utah

Scale:
1" = 1000'

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Author
GT

Sep 15, 2006 -
11:40am

EIGHT POINT PLAN

HOSS 44-29

**SW/SE, SEC. 29, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,179'
Wasatch	5,187'
Chapita Wells	5,848'
Buck Canyon	6,521'
North Horn	7,136'
KMV Price River	7,724'
KMV Price River Middle	8,535'
KMV Price River Lower	9,368'
Sego	9,761'

Estimated TD: **9,890' or 200'± below Sego top**

Anticipated BHP: 5,400 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

EIGHT POINT PLAN

HOSS 44-29

SW/SE, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

HOSS 44-29

**SW/SE, SEC. 29, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **168 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **920 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

HOSS 44-29

SW/SE, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

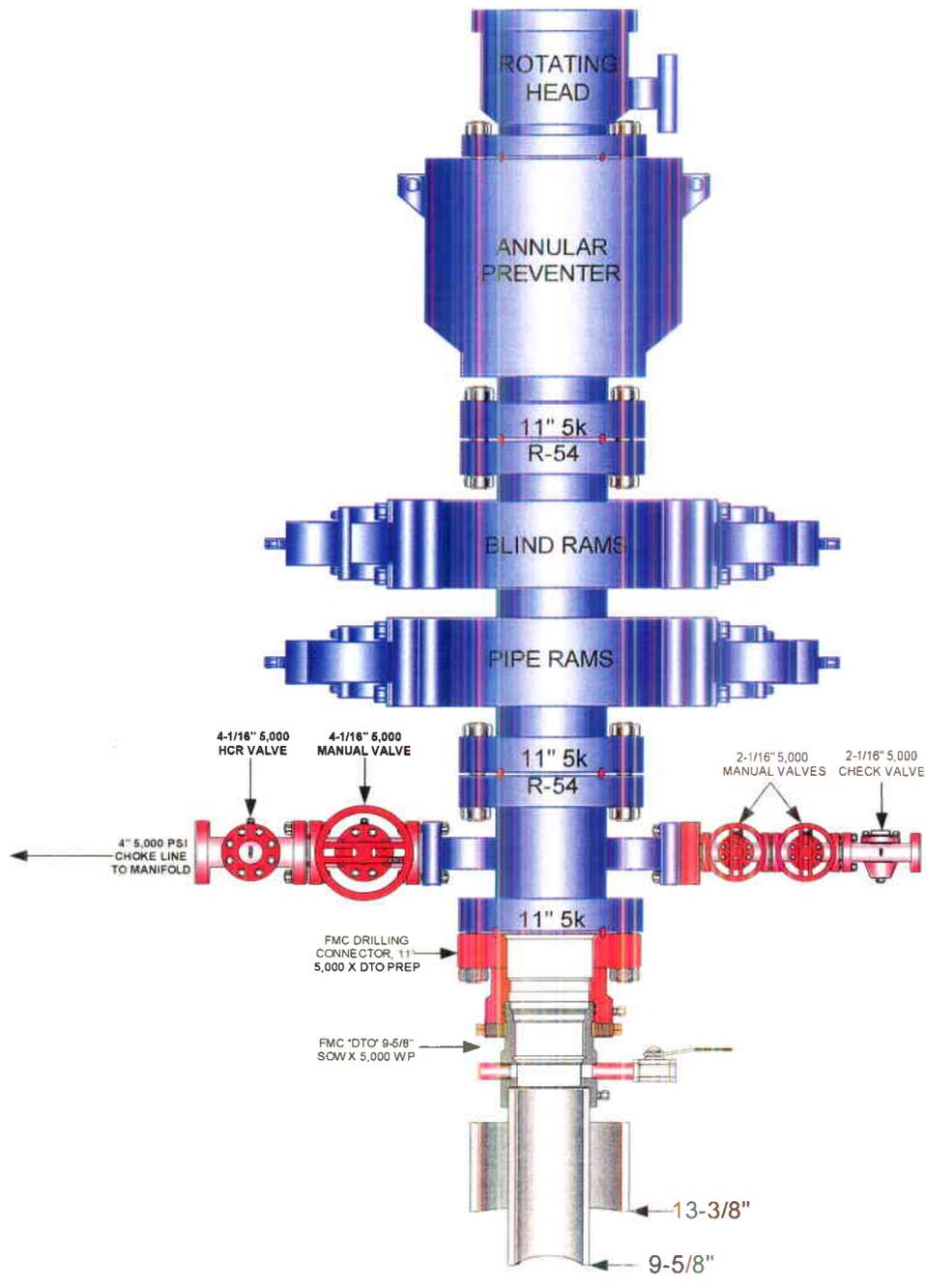
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

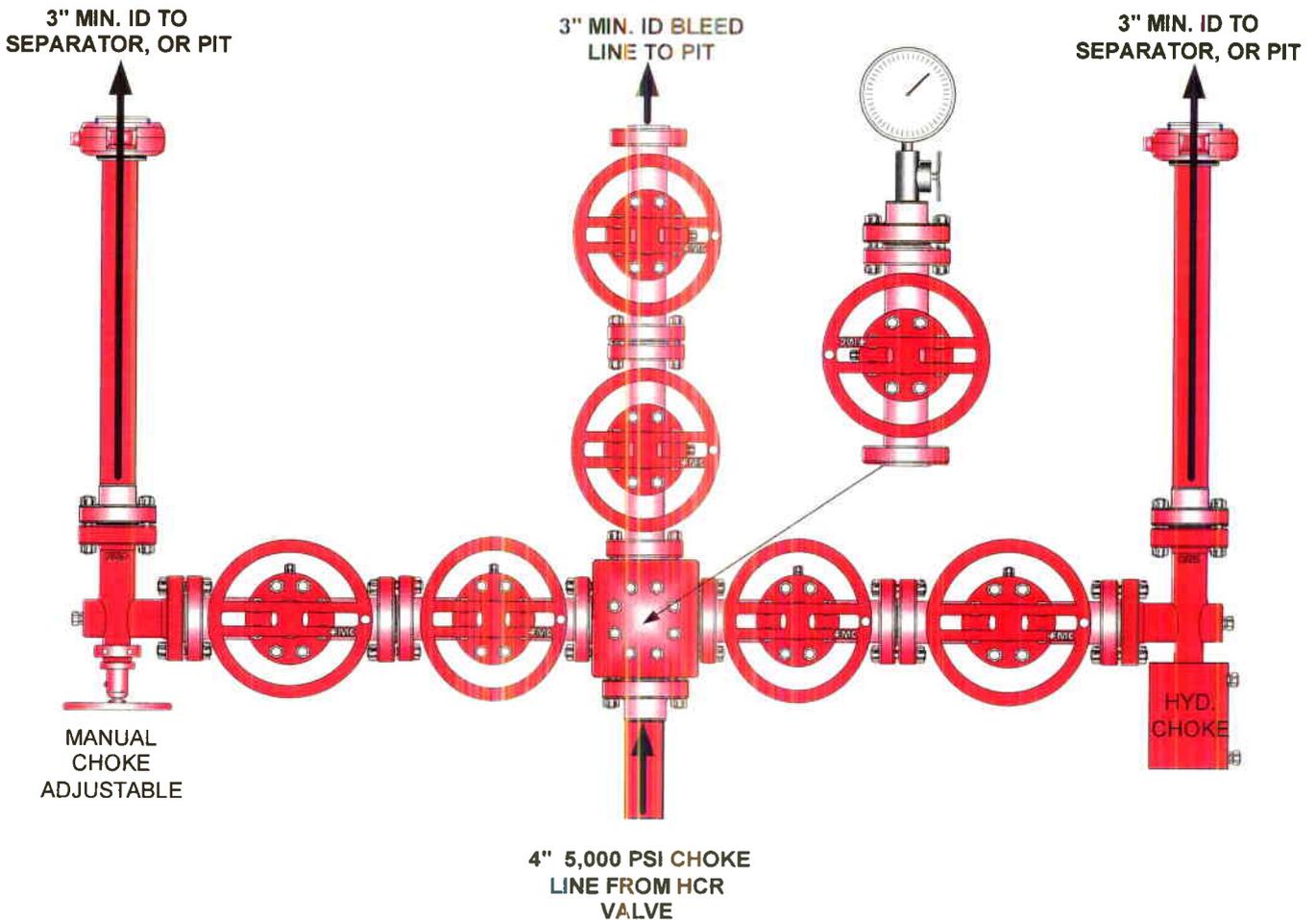
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 44-29
SWSE, Section 29, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction:** Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion:** Prior to moving on the drilling rig.
- Spud Notice:** At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing:** Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests:** Twenty-four (24) hours prior to running casing and tests.
- First Production Notice:** Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 792 feet long with a 30-foot right-of-way, disturbing approximately 0.55 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.39 acres. The pipeline is approximately 2980 feet long with a 40-foot right-of-way, within Federal Lease UTU-76042 disturbing approximately 2.74 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 40.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length. Low water crossings and culverts will be installed as need during construction.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed

safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2980' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU 76042) proceeding in a northerly direction for an approximate distance of 2980' tying into an existing pipeline located in the NWSW of Section 29, T8S, R23E (Lease UTU-76042). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #2 and #8 and corners #2 and #3. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted September 7, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted August 17, 2006 by Dr. Wade Miller.

13. ADDITIONAL REQUIREMENTS:

One erosion/water diversion dam with a cobble rock spillway shall be constructed diverting drainage on the northeast side of the location around the well pad.

14. WILDLIFE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15 to June 20 unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between March 1 and July 15, all areas within 0.5 mile of the proposed location shall be surveyed for ferruginous hawk nests. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

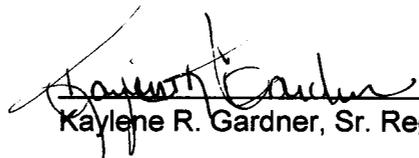
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 44-29 well, located in SWSE, of Section 29, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 4, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 44-29
SWSE, Sec. 29, T8S, R23E
UTU-76042

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately *50' X Length* acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
HOSS #44-29
SECTION 29, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #23-29 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #45-29 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED #45-29 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 40.0 MILES.

EOG RESOURCES, INC.

HOSS #44-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.L.B.&M.

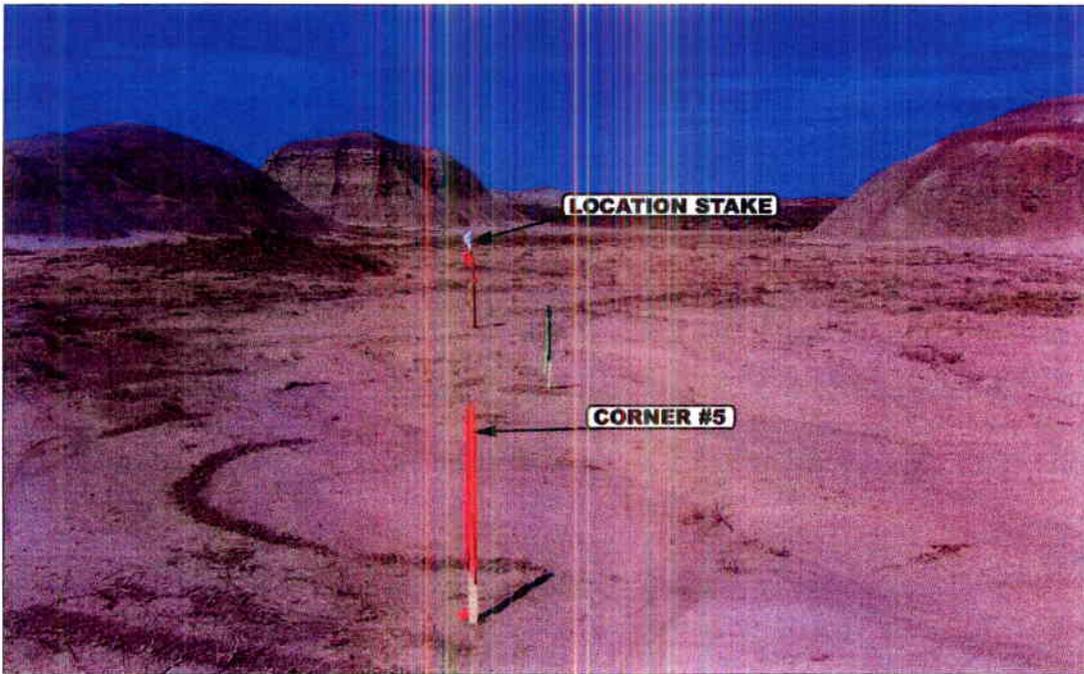


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



U **E** **L** **S** Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 21 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: C.P.

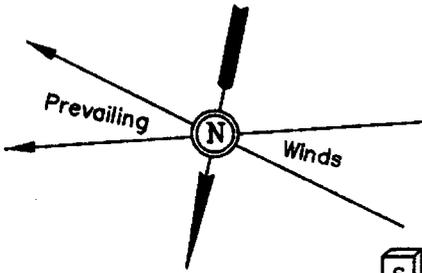
REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #44-29
SECTION 29, T8S, R23E, S.L.B.&M.
631' FSL 2357' FEL

Proposed Access Road



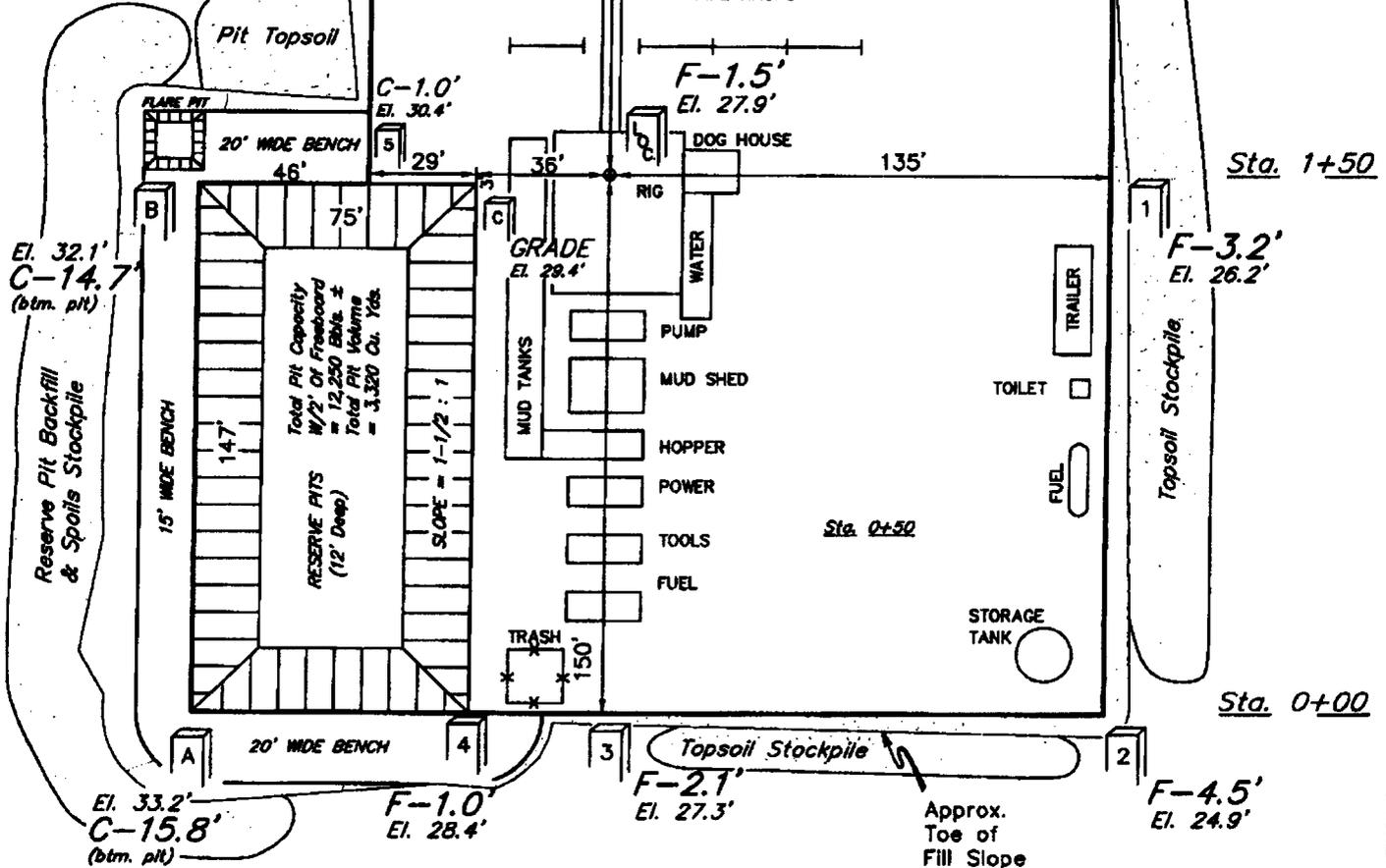
SCALE: 1" = 50'
DATE: 07-26-06
Drawn By: C.H.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTE:
Earthwork Calculations Require a Fill of 1.5' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4927.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 4929.4'

FIGURE #1

EOG RESOURCES, INC.

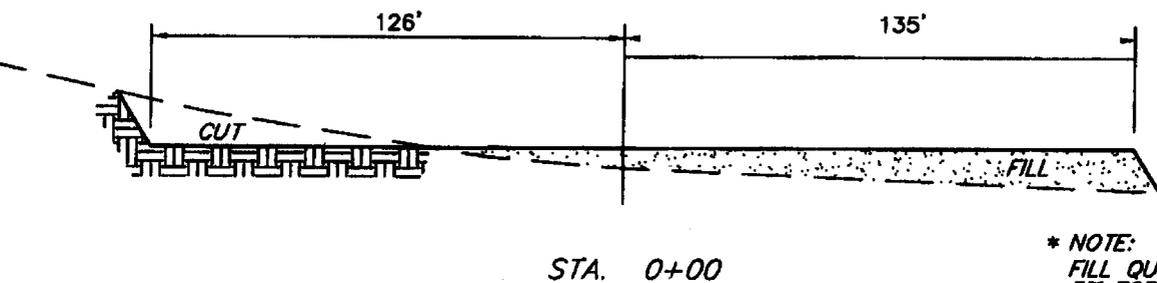
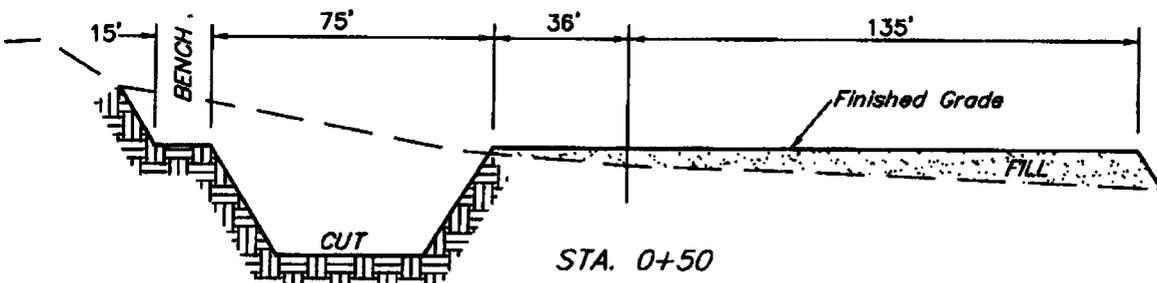
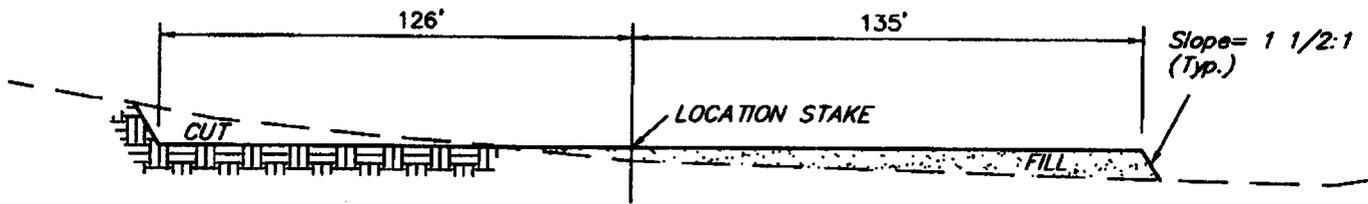
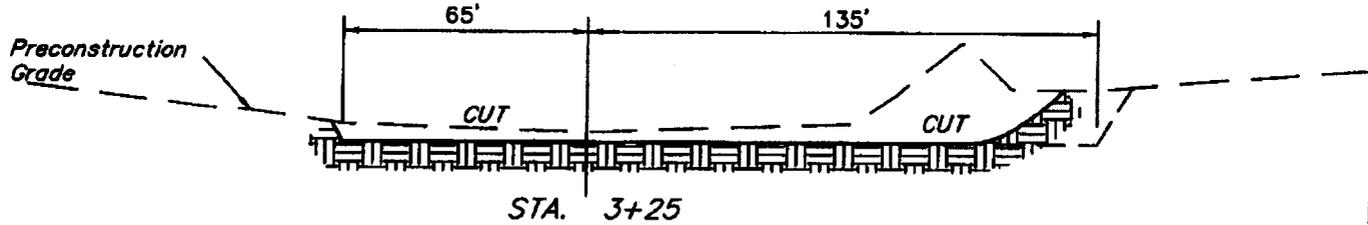
FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #44-29
SECTION 29, T8S, R23E, S.L.B.&M.
631' FSL 2357' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 07-26-06
Drawn By: C.H.



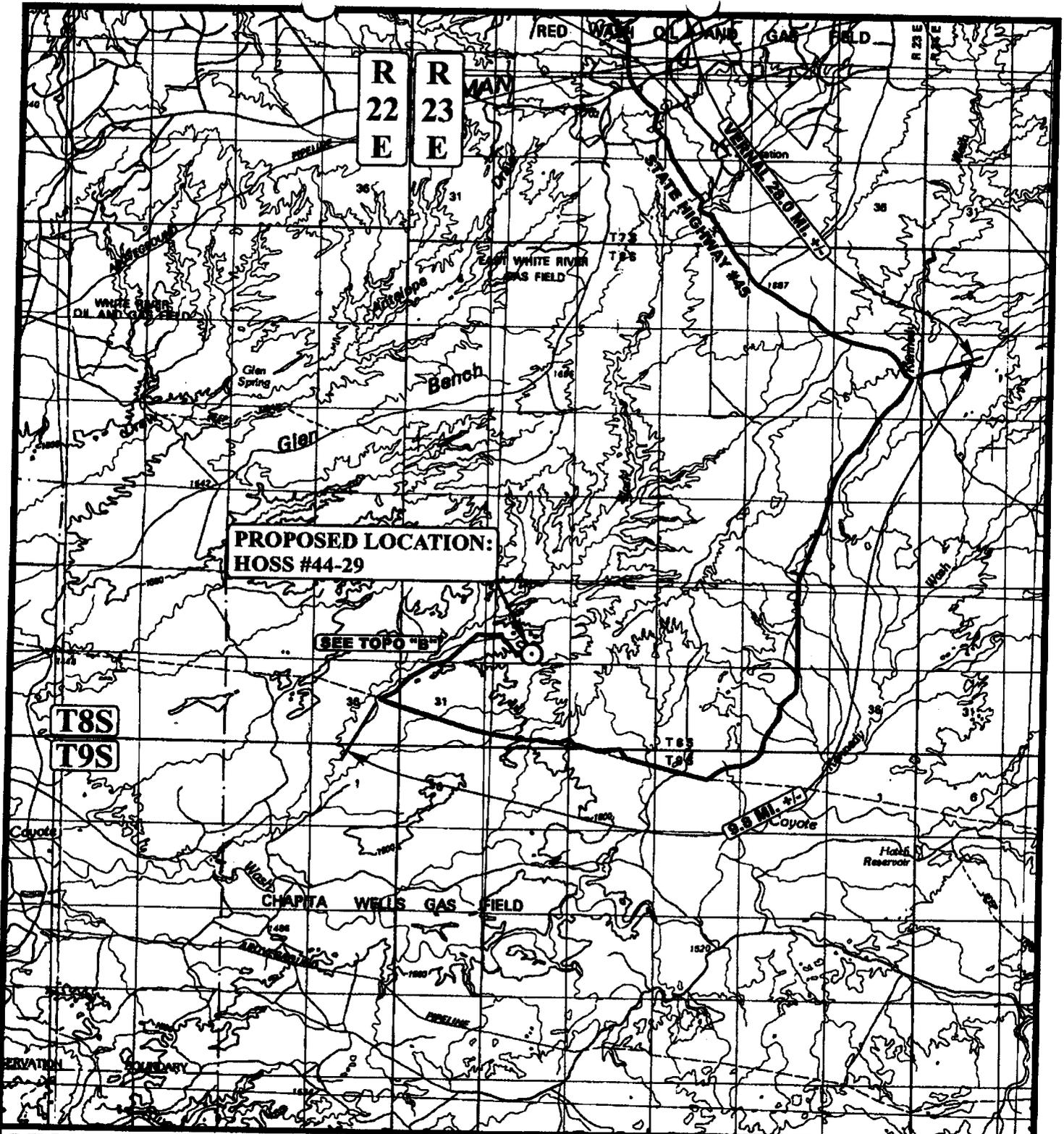
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,600 Cu. Yds.
Remaining Location	= 5,690 Cu. Yds.
TOTAL CUT	= 7,290 CU.YDS.
FILL	= 4,030 CU.YDS.

EXCESS MATERIAL	= 3,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,260 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**PROPOSED LOCATION:
HOSS #44-29**

SEE TOPO "B"

**T8S
T9S**

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

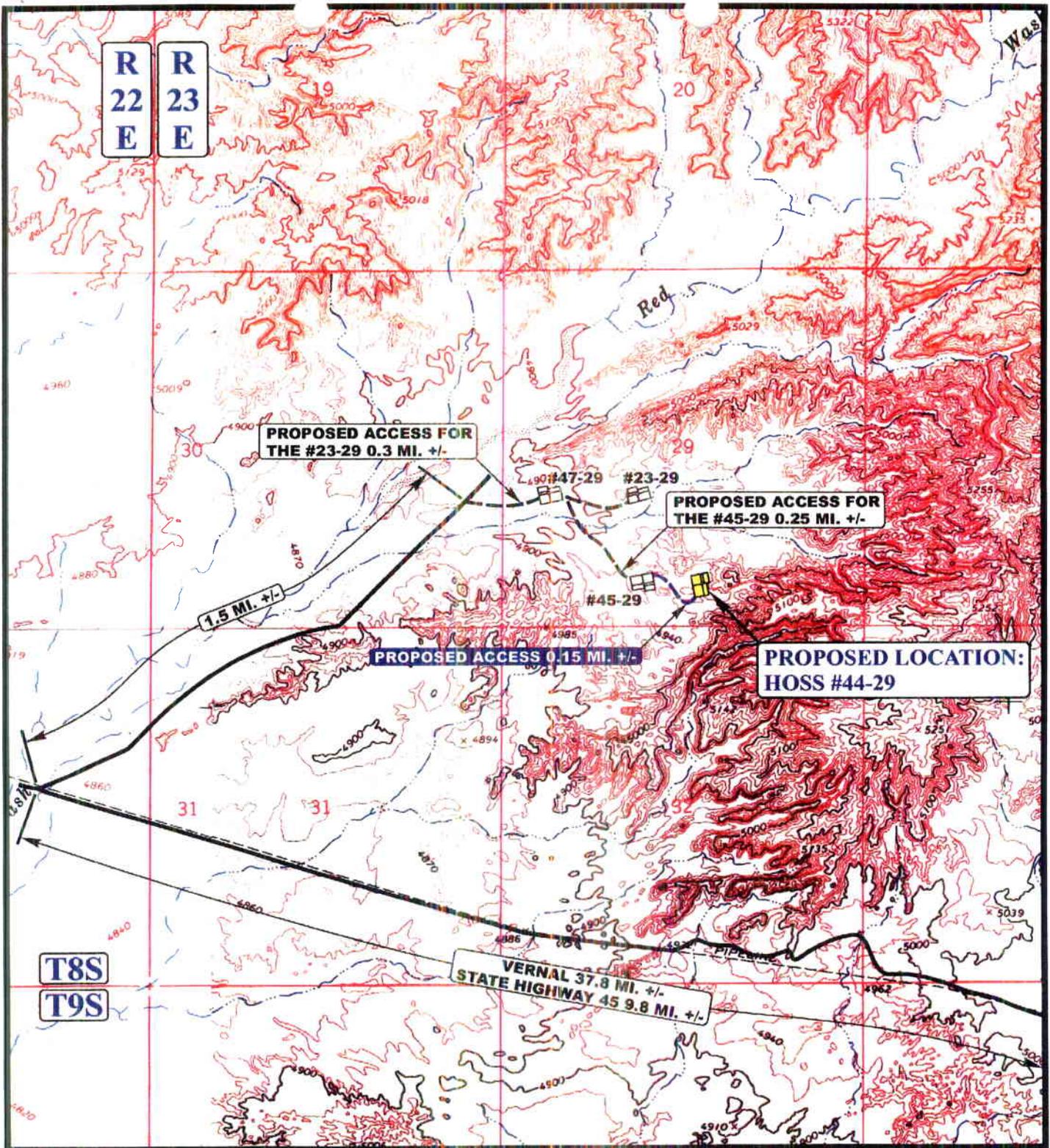
**HOSS #44-29
SECTION 29, T8S, R23E, S.L.B.&M.
631' FSL 2357' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07 21 06
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #44-29
SECTION 29, T8S, R23E, S.L.B.&M.
631' FSL 2357' FEL



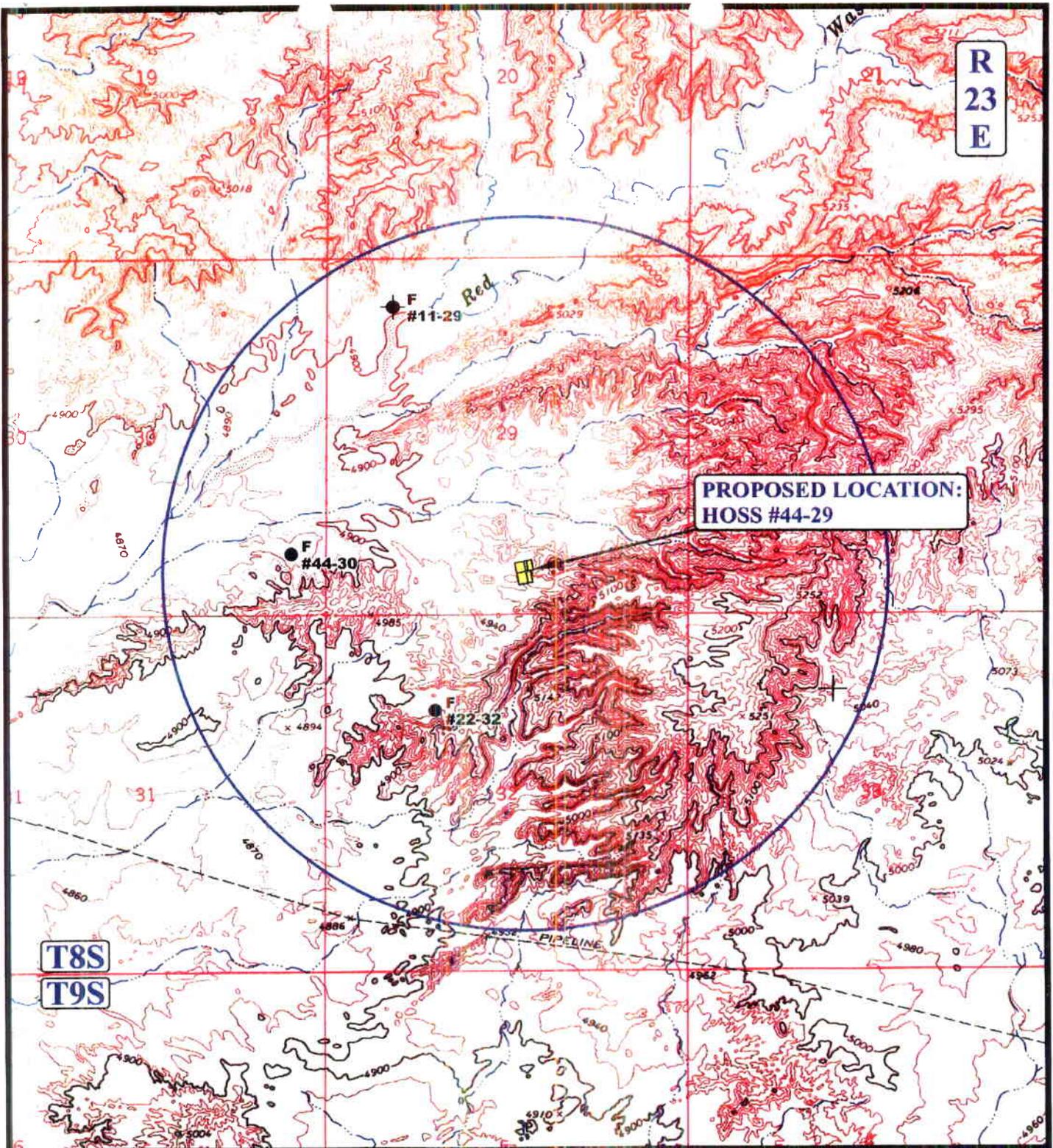
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07	21	06
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

HOSS #44-29
SECTION 29, T8S, R23E, S.L.B.&M.
631' FSL 2357' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



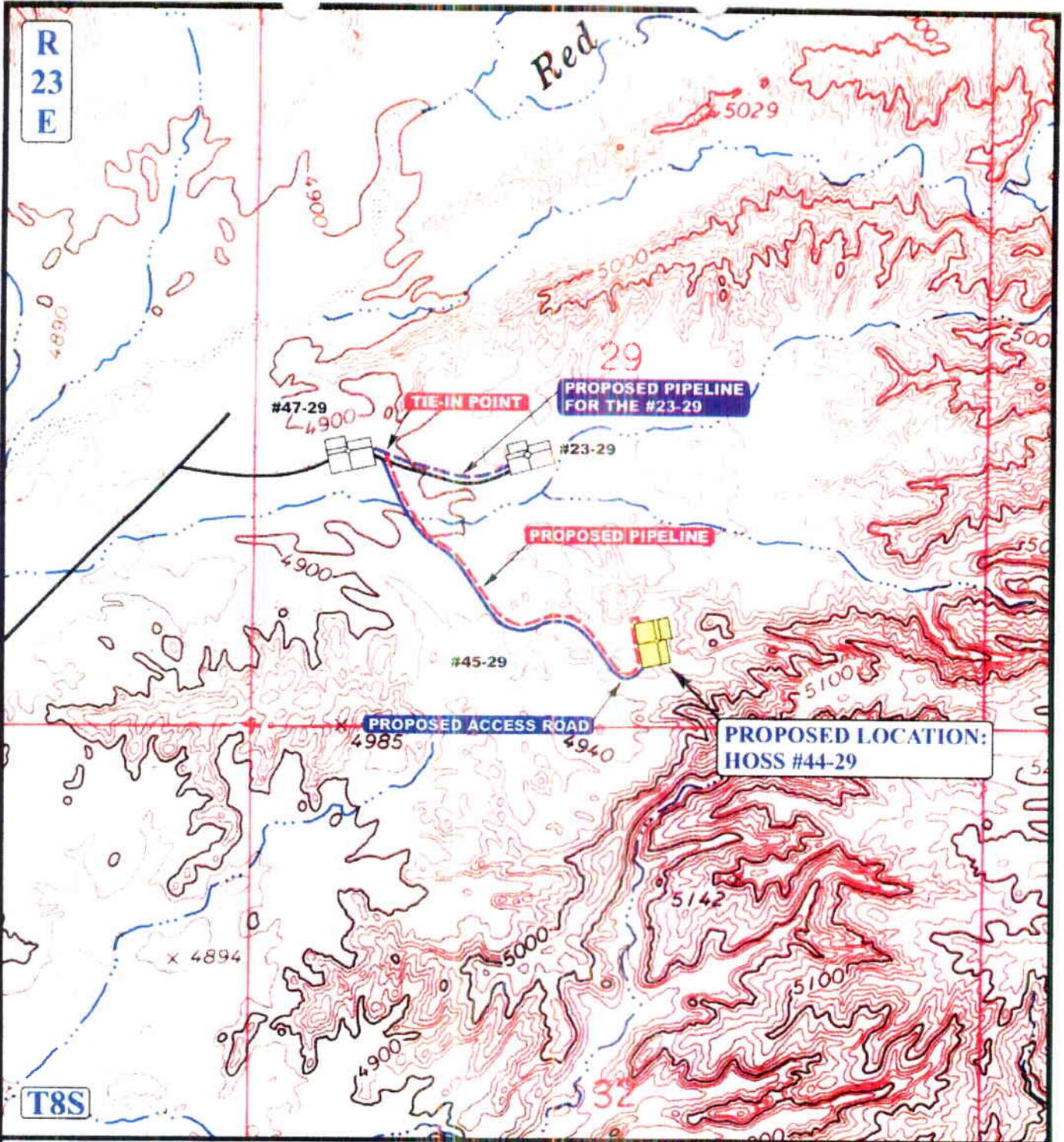
TOPOGRAPHIC MAP

07	21	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



R
23
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 2980' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

HOSS #44-29
SECTION 29, T8S, R23E, S.L.B.&M.
631' FSL, 2357' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **07 21 06**
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/10/2006

API NO. ASSIGNED: 43-047-38698

WELL NAME: HOSS 44-29
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWSE 29 080S 230E
 SURFACE: 0631 FSL 2357 FEL
 BOTTOM: 0631 FSL 2357 FEL
 COUNTY: UINTAH
 LATITUDE: 40.08823 LONGITUDE: -109.3493
 UTM SURF EASTINGS: 640730 NORTHINGS: 4438646
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 76042
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

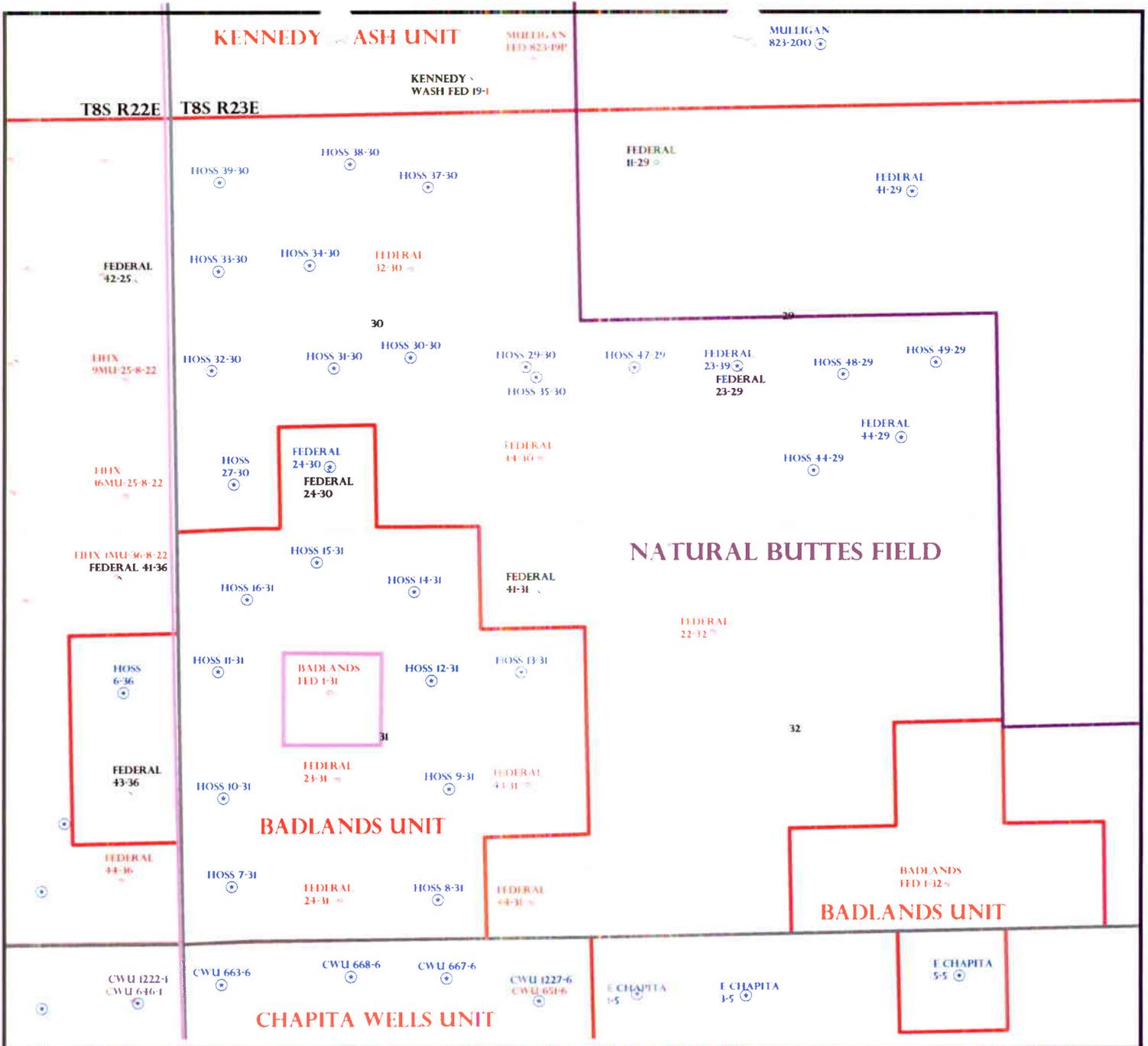
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Ssp



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29,30,31 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- + GAS INJECTION
 - x GAS STORAGE
 - x LOCATION ABANDONED
 - o NEW LOCATION
 - o PLUGGED & ABANDONED
 - o PRODUCING GAS
 - o PRODUCING OIL
 - o SHUT-IN GAS
 - o SHUT-IN OIL
 - x TEMP. ABANDONED
 - o TEST WELL
 - + WATER INJECTION
 - + WATER SUPPLY
 - + WATER DISPOSAL
 - + DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 12-OCTOBER-2006

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S.P. YATES
CHAIRMAN EMERITUS
JOHN A. YATES
CHAIRMAN OF THE BOARD
PEYTON YATES
PRESIDENT
FRANK YATES, JR.
EXECUTIVE VICE PRESIDENT
JOHN A. YATES, JR.
SENIOR VICE PRESIDENT

February 19, 2007

Diana Whitney
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Tess Dean
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: Exception Locations
Hoss 44-29 Well
T 8 South, R 23 East, SLB&M
Section 29: SW/4, SE/4
Unintah County, Utah

Hoss 56-29 Well
T 8 South, R 23 East, SLB&M
Section 29: SE/4, NE/4
Unintah County, Utah

Ladies:

Please accept the executed consent to the exception locations enclosed. If you have any questions, please call me at 505-748-4362.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

Ernest L. Carroll
Senior Landman

ELC/ms

Enclosures

RECEIVED
FEB 22 2007
DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 44-29
February 5, 2007
Page 3 of 3

Accepted and agreed to this _____ day of _____, 2007

ENCANA OIL & GAS (USA) INC.

By: _____

Title: _____

Accepted and agreed to this 16 day of Feb, 2007

YATES PETROLEUM CORPORATION

By: Ernest L. Powell

Title: Senior Landman



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

February 5, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 44-29 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 9,890 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 29: SW ¼ SE ¼
631' FSL & 2357' FEL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that Federal Lease UTU-76042 covers the SE/4 of Section 29, Township 8 South, Range 23 East, and other lands. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to Yates Petroleum Corporation and EnCana Oil & Gas (USA), Inc., EOGR is requesting that said parties provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 44-29
February 5, 2007
Page 2 of 3

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.

A handwritten signature in black ink, appearing to read "Tessa Dean", written in a cursive style.

Tessa Dean
Land Associate

TD/s

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
Attn: Earnest Carroll

Sheila Singer – Denver
Kaylene Gardner – Vernal

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 44-29
February 5, 2007
Page 3 of 3

Accepted and agreed to this 22 day of February, 2007

ENCANA OIL & GAS (USA) INC.

By:  BBB

Title: _____

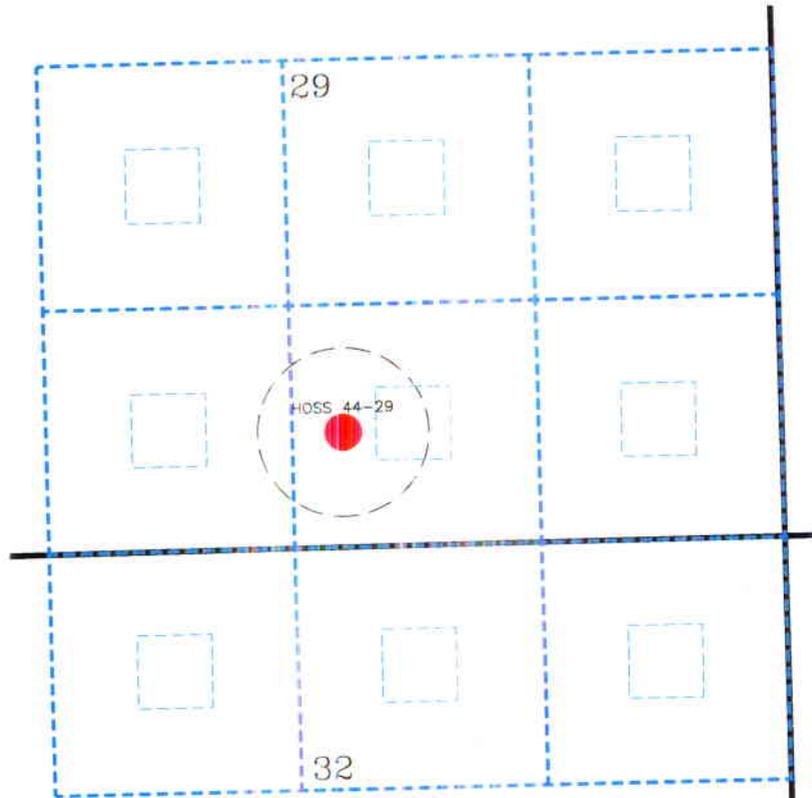
Accepted and agreed to this _____ day of _____, 2007

YATES PETROLEUM CORPORATION

By: _____

Title: _____

R 23 E



T
8
S

 Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

 Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

 460' Radius

 Locations at which oil or gas wells have been drilled

 Location at which applicant requests permission to drill the proposed Hoss 44-29 Well:
631' FSL, 2357' FEL (SWSE) of Sec. 29, T8S, R23E

Scale: 1"=1000'



0 1/4 1/2 Mile



Exhibit "A"



Denver Division

Application for
Exception Well Location

HOSS 44-29 Well

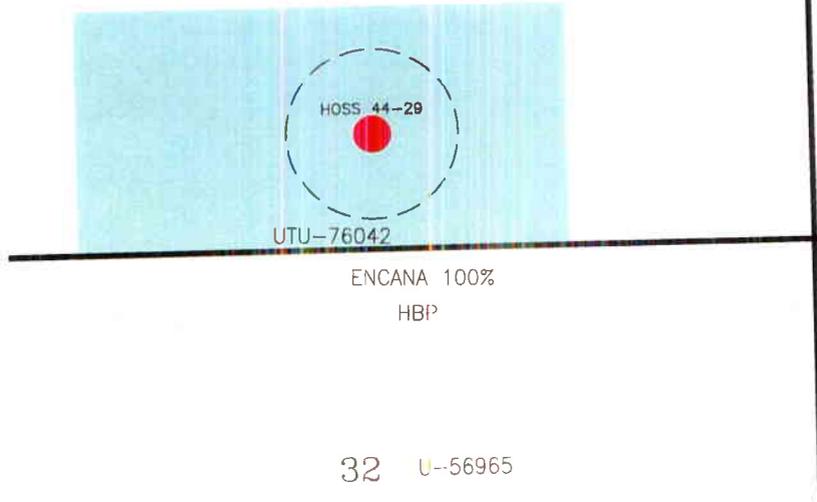
UINTAH COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_plat\Hoss44-29exc.dwg exc_A_40	Author gt	Feb 02, 2007 - 9:54am
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R 23 E

29

ENCANA 66.66%
YATES PET 33.34%
SUSPENDED



32 U-56965

Working Interest

 ENCANA 66.66%
YATES PET. 33.34%

 Location at which applicant requests permission to drill the proposed Hoss 44-29 Well:
631' FSL, 2357' FEL (SWSE) of Sec. 29, T8S, R23E

Exhibit "B"

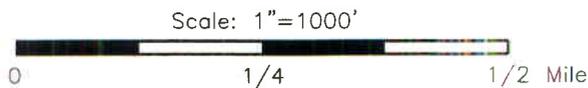


Denver Division

Application for
Exception Well Location

HOSS 44-29 Well

UINTAH COUNTY, UTAH



Scale: 1"=1000'

D:\utah\exception_plats\Hoss44-29exc.dwg
exc_B_40

Author

Feb 02, 2007 -
9:53am



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 26, 2007

EOG Resources, Inc
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 44-29 Well, 631' FSL, 2357' FEL, SW SE, Sec. 29, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38698.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc
Well Name & Number Hoss 44-29
API Number: 43-047-38698
Lease: UTU-76042

Location: SW SE Sec. 29 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 44-29

9. API Well No.
43-047-38698

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**631' FSL & 2357' FEL (SWSE)
Sec. 29-T8S-R23E 40.088211 LAT 109.349967 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>request</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to commingle the referenced well as indicated by the APD and affidavit submitted 10/4/2006.

COPY SENT TO OPERATOR
Date: 3/21/07
Initials: CHO

RECEIVED
MAR 14 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

03/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 3/20/07
By: [Signature]



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7005 1820 0005 5392 9282

October 6, 2006

EnCana Oil & Gas (USA), Inc.
Attention: Mr. Doug Jones
370 17th Street, Suite 1700
Denver, CO 80202

**RE: COMMINGLING APPLICATIONS
HOSS 44-29
SECTION 29, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: U-76042**

Mr. Jones:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kayle R. Gardner".

Kayle R. Gardner
Sr. Regulatory Assistant

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

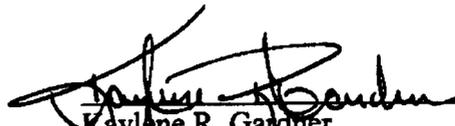
HOSS 44-29
631' FSL - 2357' FEL (SWSE)
SECTION 29, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Yates Petroleum and Encana Oil & Gas (USA) Inc, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 6th day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

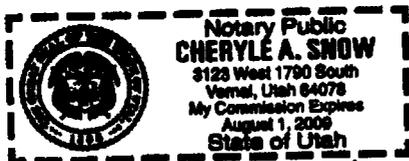
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Yates Petroleum and Encana Oil & Gas (USA) Inc.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 6th day of October, 2006.



My Commission Expires: 8/1/2009



Notary Public

**Exhibit "A" to Affidavit
Hoss 44-29 Application to Commingle**

**Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Mr. Doug Jones**

**Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210**

R 23 E

29

HOSS 44-29



UTU-76042

HOSS 42-32

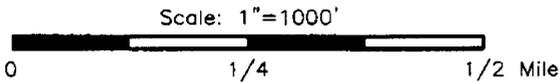


32

U-56965

T
8
S

○ HOSS 44-29



 **eog resources**

Denver Division

EXHIBIT "A"

HOSS 44-29
Commingling Application
Uintah County, Utah

Scale:
1" = 1000'

D:\utah\Commingling\page_Hoss44-29_commingling.dwg
Layout1

Author
GT

Sep 15, 2008 -
11:40am

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

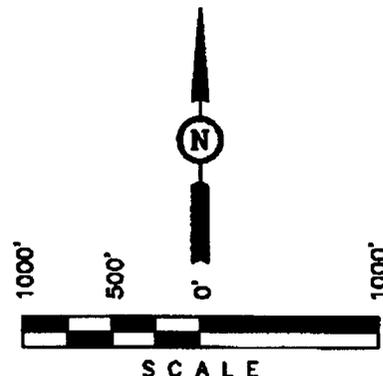
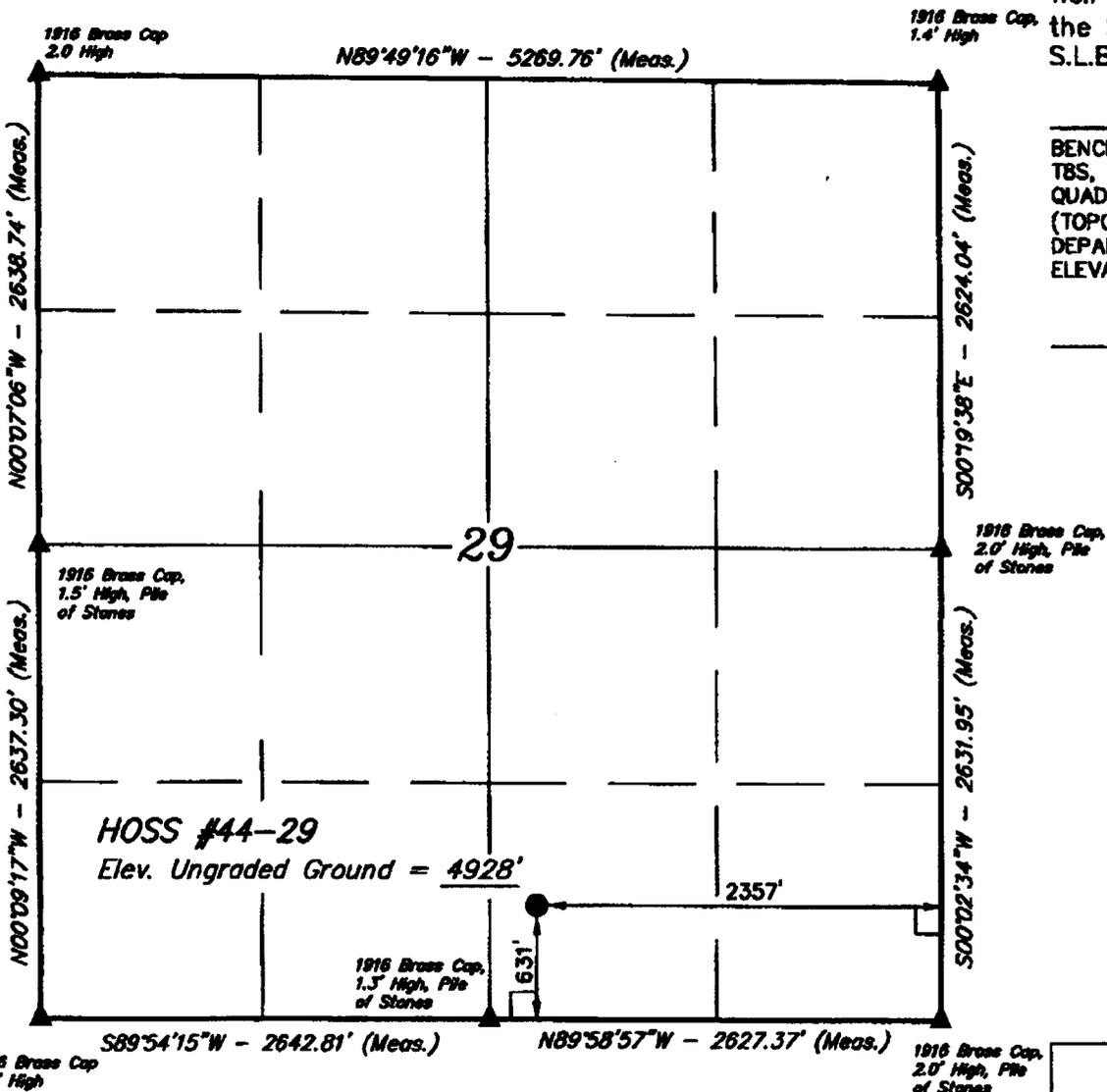
Well location, HOSS #44-29, located as shown in the SW 1/4 SE 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

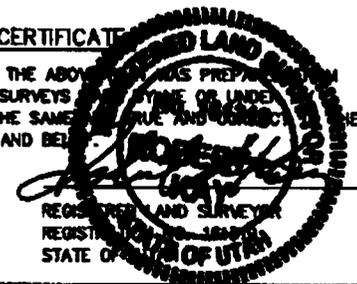
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY OF THE ORIGINAL FIELD NOTES OF ACTUAL SURVEYS UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'17.56" (40.088211)
 LONGITUDE = 109°20'59.88" (109.349967)
 (NAD 27)
 LATITUDE = 40°05'17.69" (40.088247)
 LONGITUDE = 109°20'57.43" (109.349286)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-21-06	DATE DRAWN: 07-25-06
PARTY J.R. A.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**631' FSL & 2357' FEL (SWSE)
 Sec. 29-T8S-R23E 40.088211 LAT 109.349967 LON**

5. Lease Serial No.

UTU-76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 44-29

9. API Well No.

43-047-38698

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, UT

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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As per verbal approval with Paul Buhler, BLM Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

RECEIVED

APR 25 2007

DIV. OF OIL, GAS & MINING

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

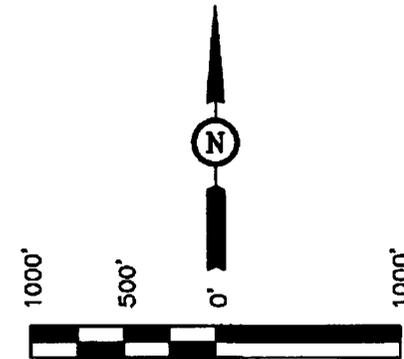
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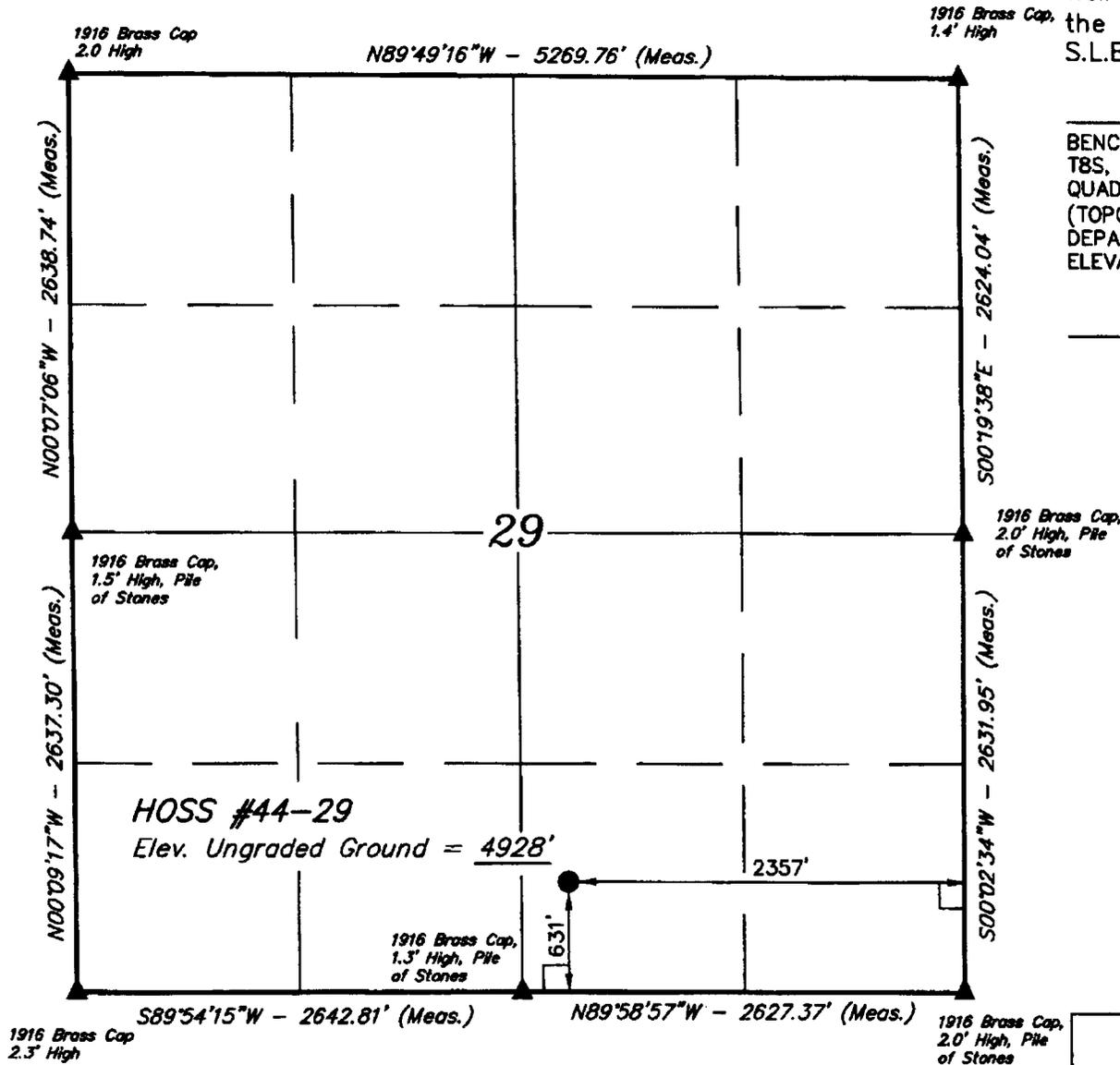
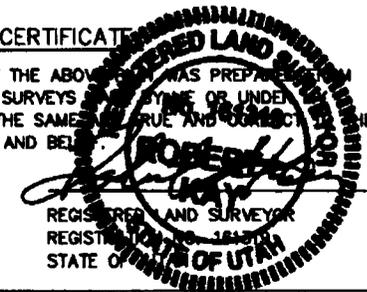
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CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED BY ME OR UNDER MY SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'17.56" (40.088211)
 LONGITUDE = 109°20'59.88" (109.349967)
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UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

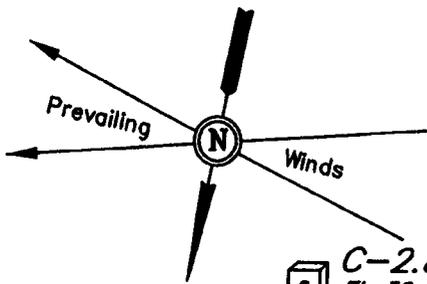
SCALE 1" = 1000'	DATE SURVEYED: 07-21-06	DATE DRAWN: 07-25-06
PARTY J.R. A.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #44-29
SECTION 29, T8S, R23E, S.L.B.&M.
631' FSL 2357' FEL

Proposed Access Road

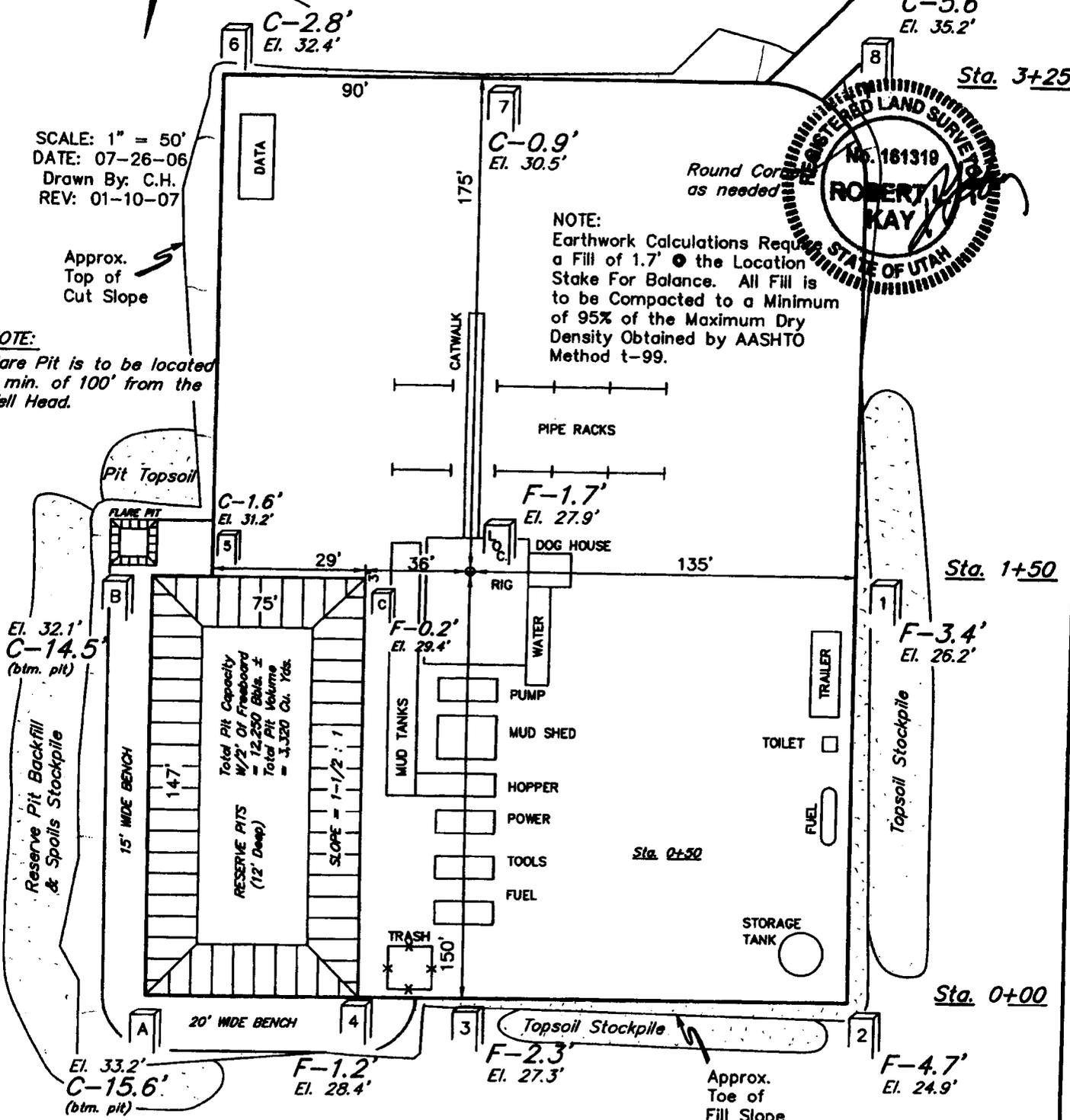
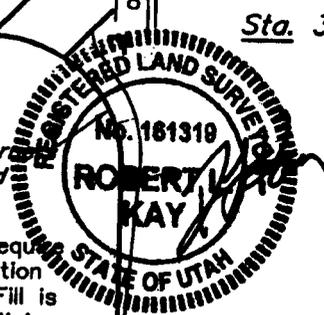


SCALE: 1" = 50'
DATE: 07-26-06
Drawn By: C.H.
REV: 01-10-07

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
Earthwork Calculations Require a Fill of 1.7' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4927.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 4929.6'

FIGURE #1

EOG RESOURCES, INC.

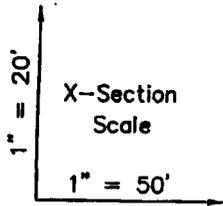
FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #44-29

SECTION 29, T8S, R23E, S.L.B.&M.

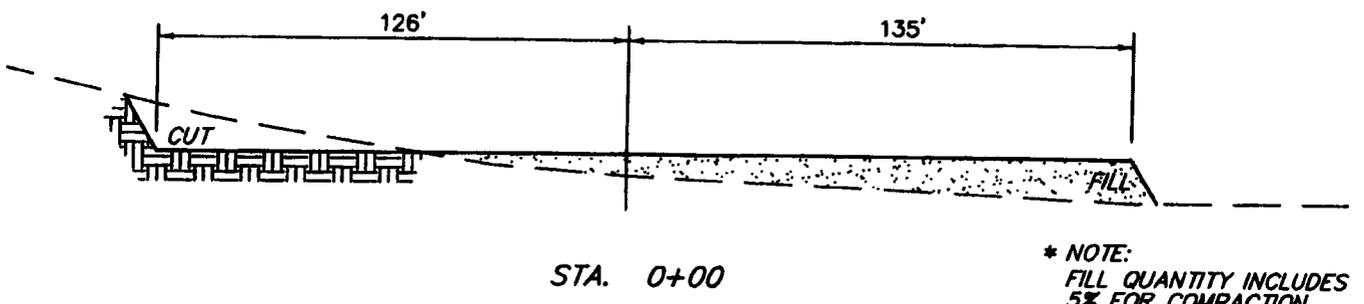
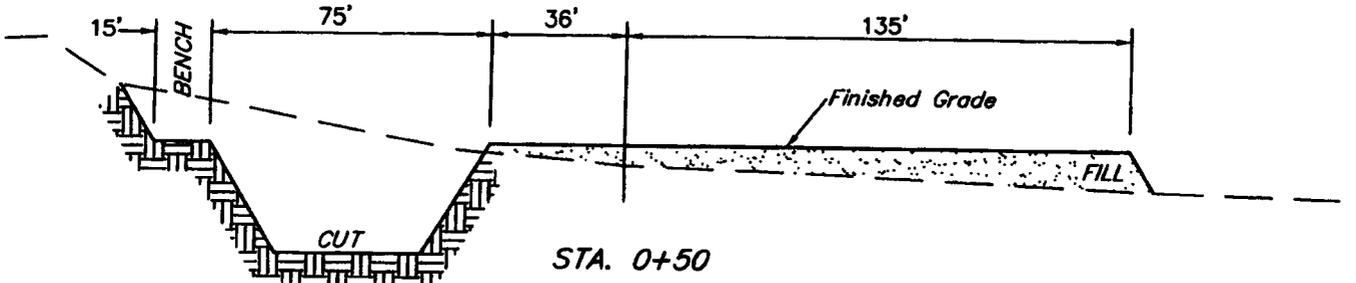
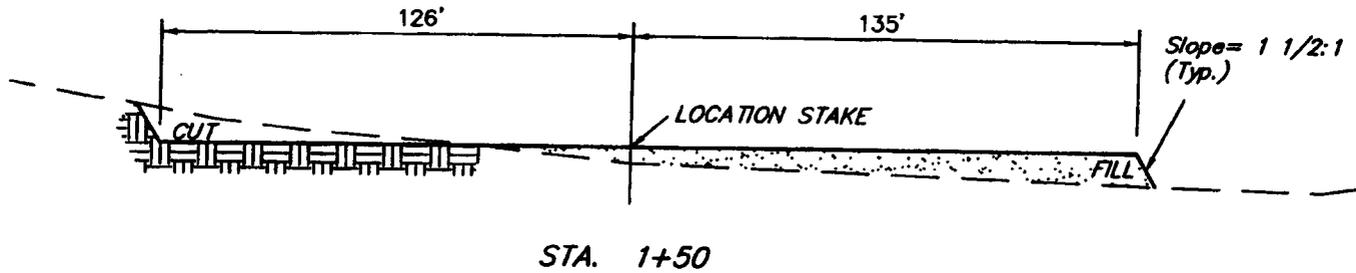
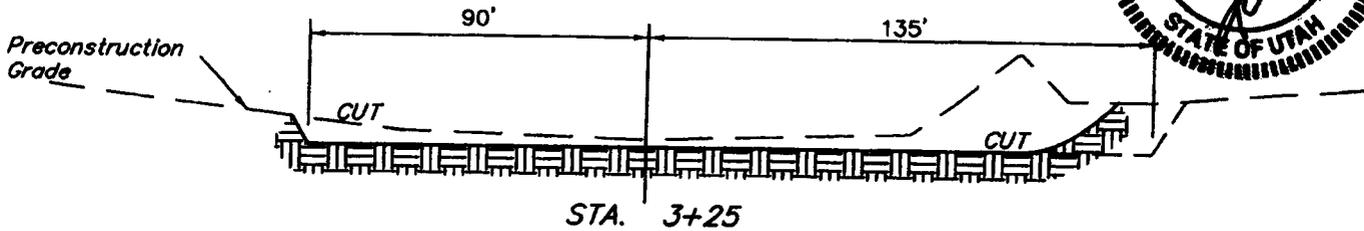
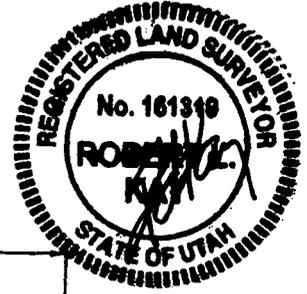
631' FSL 2357' FEL



DATE: 07-26-06

Drawn By: C.H.

REV: 01-10-07



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,680 Cu. Yds.
Remaining Location	= 6,120 Cu. Yds.
TOTAL CUT	= 7,800 CU.YDS.
FILL	= 4,460 CU.YDS.

EXCESS MATERIAL	= 3,340 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,340 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

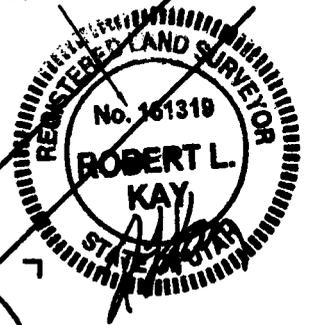
PRODUCTION FACILITY LAYOUT FOR

HOSS #44-29

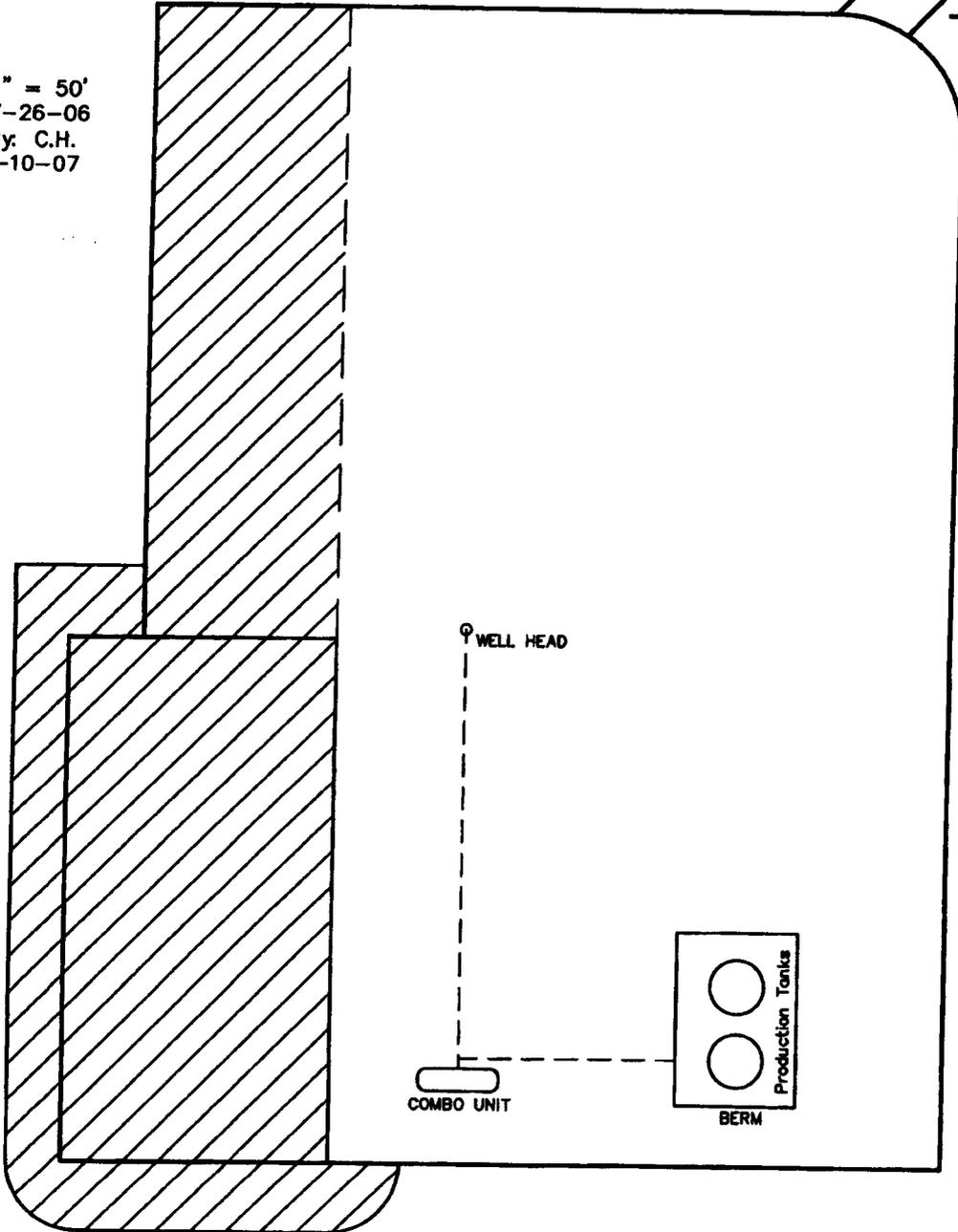
SECTION 29, T8S, R23E, S.L.B.&M.

631' FSL 2357' FEL

Proposed Access Road



SCALE: 1" = 50'
DATE: 07-26-06
Drawn By: C.H.
REV: 01-10-07



 RE-HABED AREA

EOG RESOURCES, INC.

HOSS #44-29

LOCATED IN UINTAH COUNTY, UTAH
SECTION 29, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

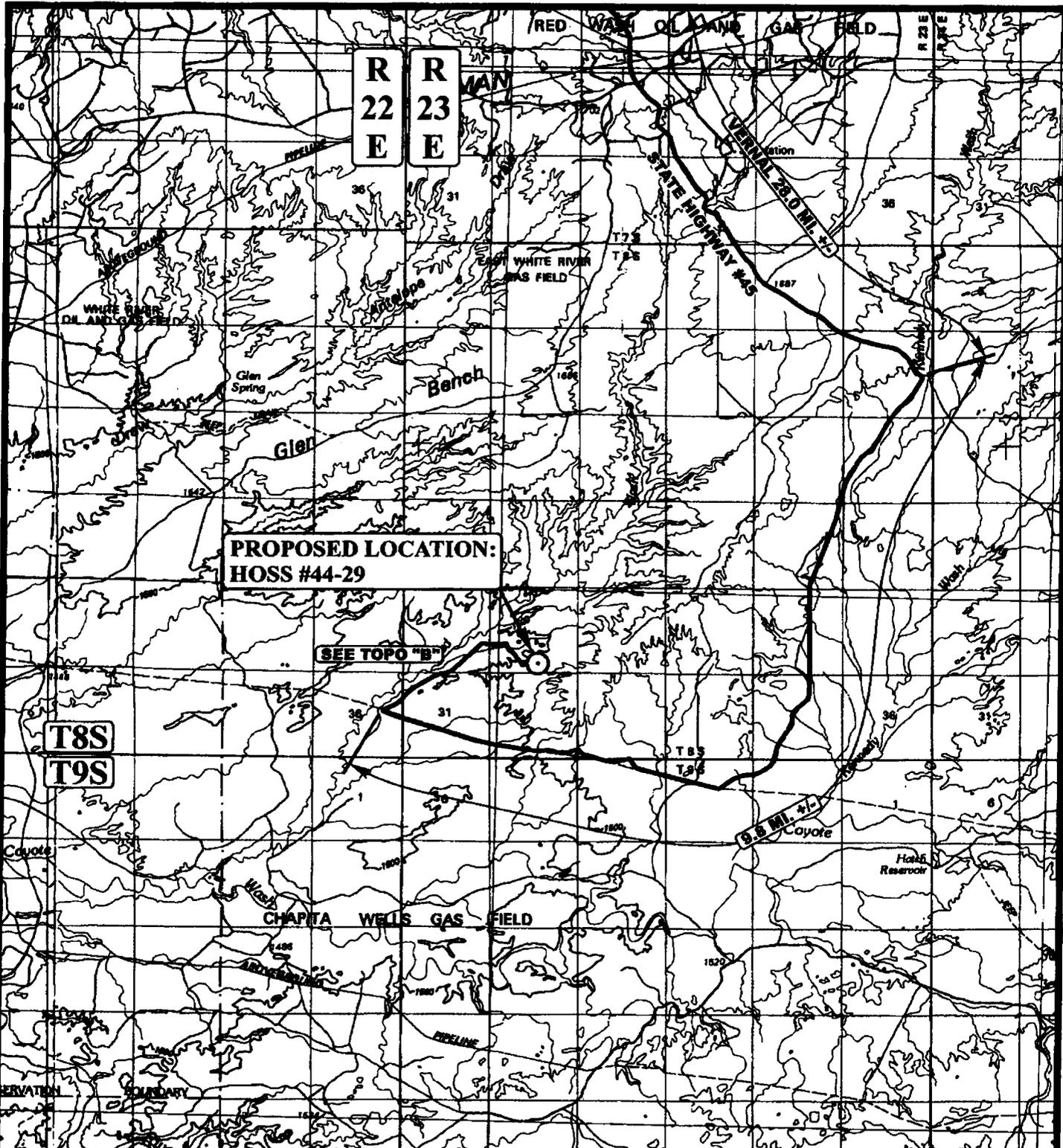
07 21 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: C.P.

REVISED: 00-00-00



**PROPOSED LOCATION:
HOSS #44-29**

SEE TOPO "B"

**T8S
T9S**

**R
22
E**

**R
23
E**

LEGEND:

⊙ PROPOSED LOCATION

EOG RESOURCES, INC.

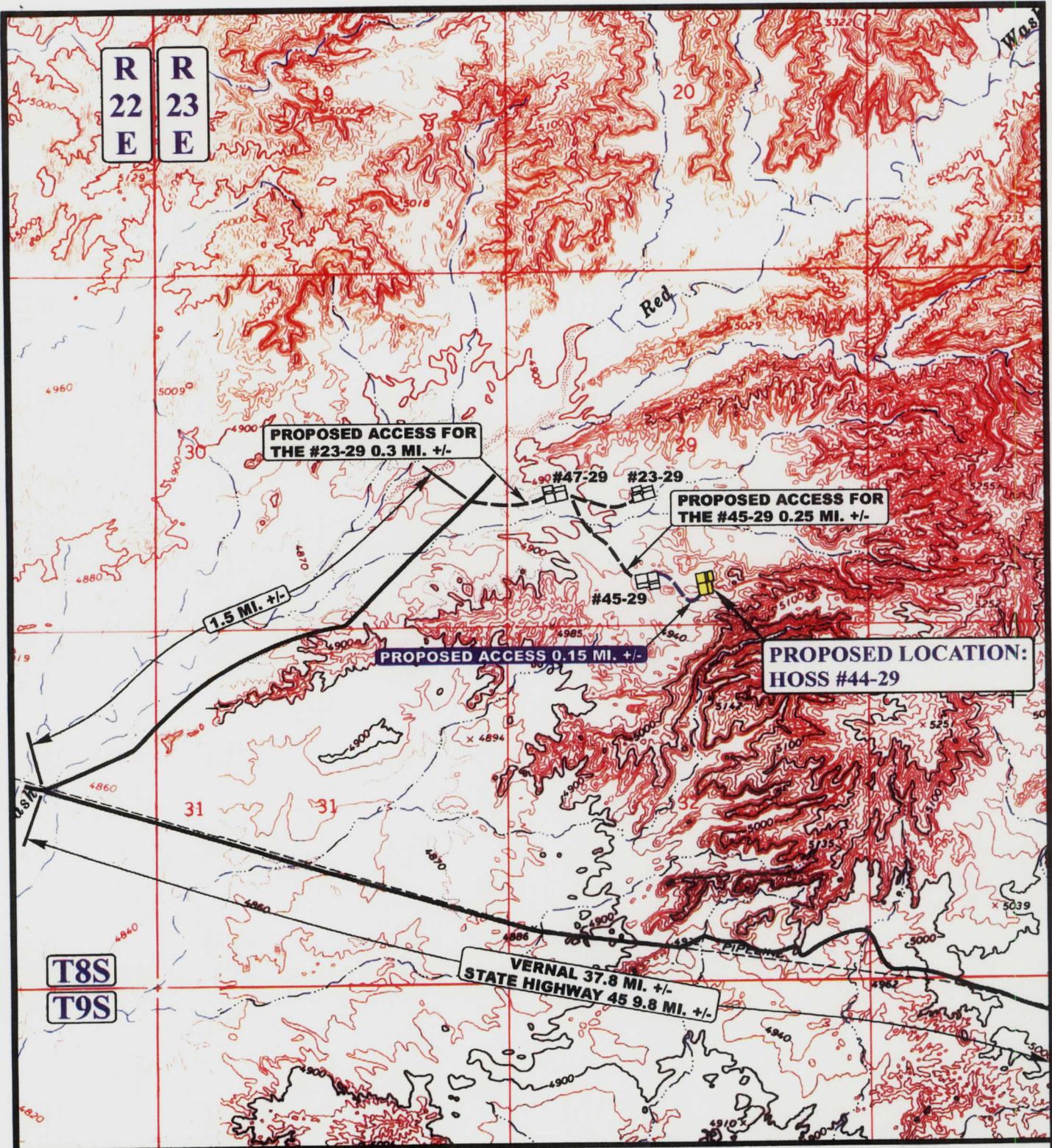
**HOSS #44-29
SECTION 29, T8S, R23E, S.L.B.&M.
631' FSL 2357' FEL**

U&L
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 07 21 06
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #44-29
SECTION 29, T8S, R23E, S.L.B.&M.
631' FSL 2357' FEL

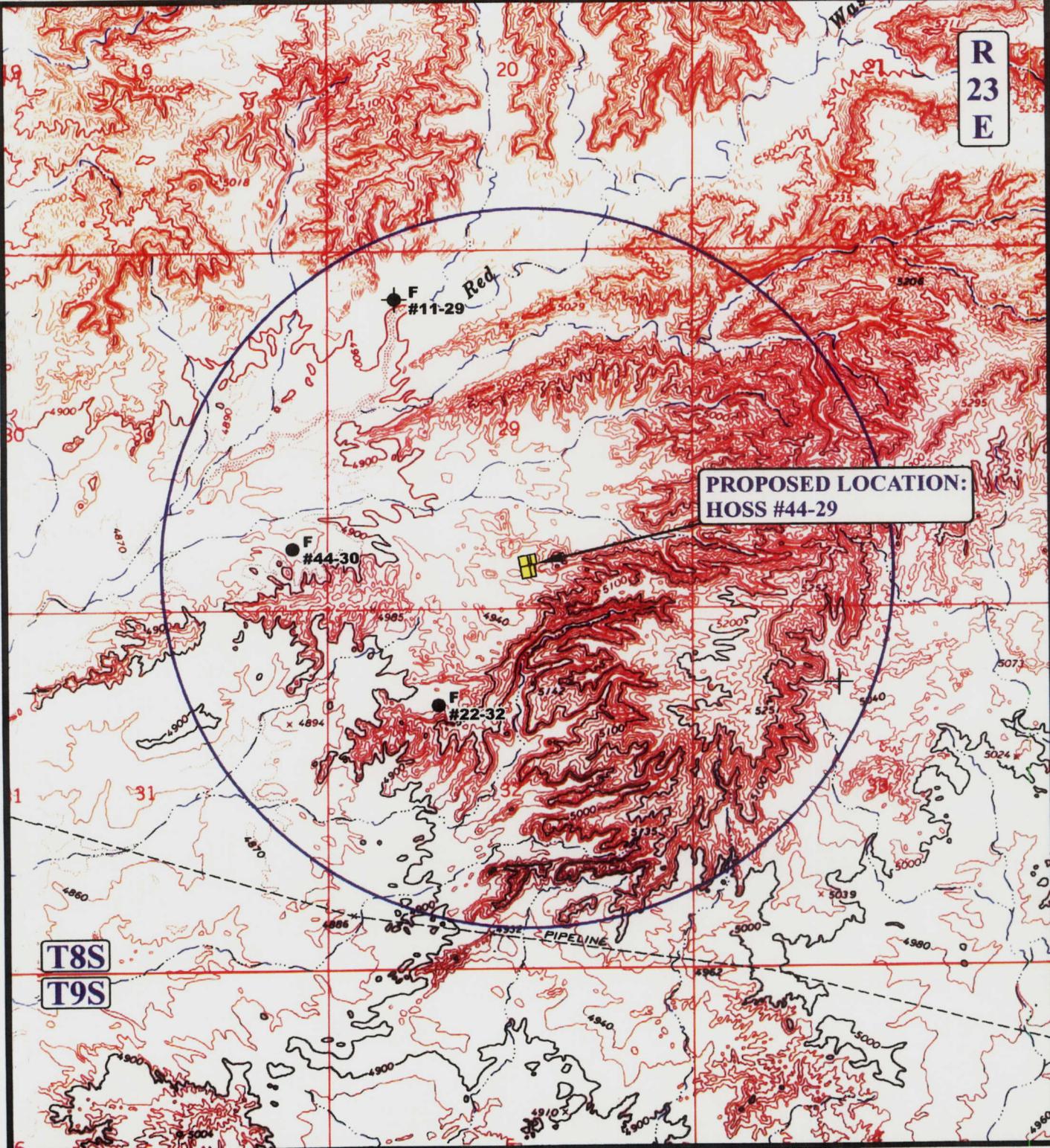


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07	21	06
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
HOSS #44-29**

T8S
T9S

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**HOSS #44-29
SECTION 29, T8S, R23E, S.L.B.&M.
631' FSL 2357' FEL**



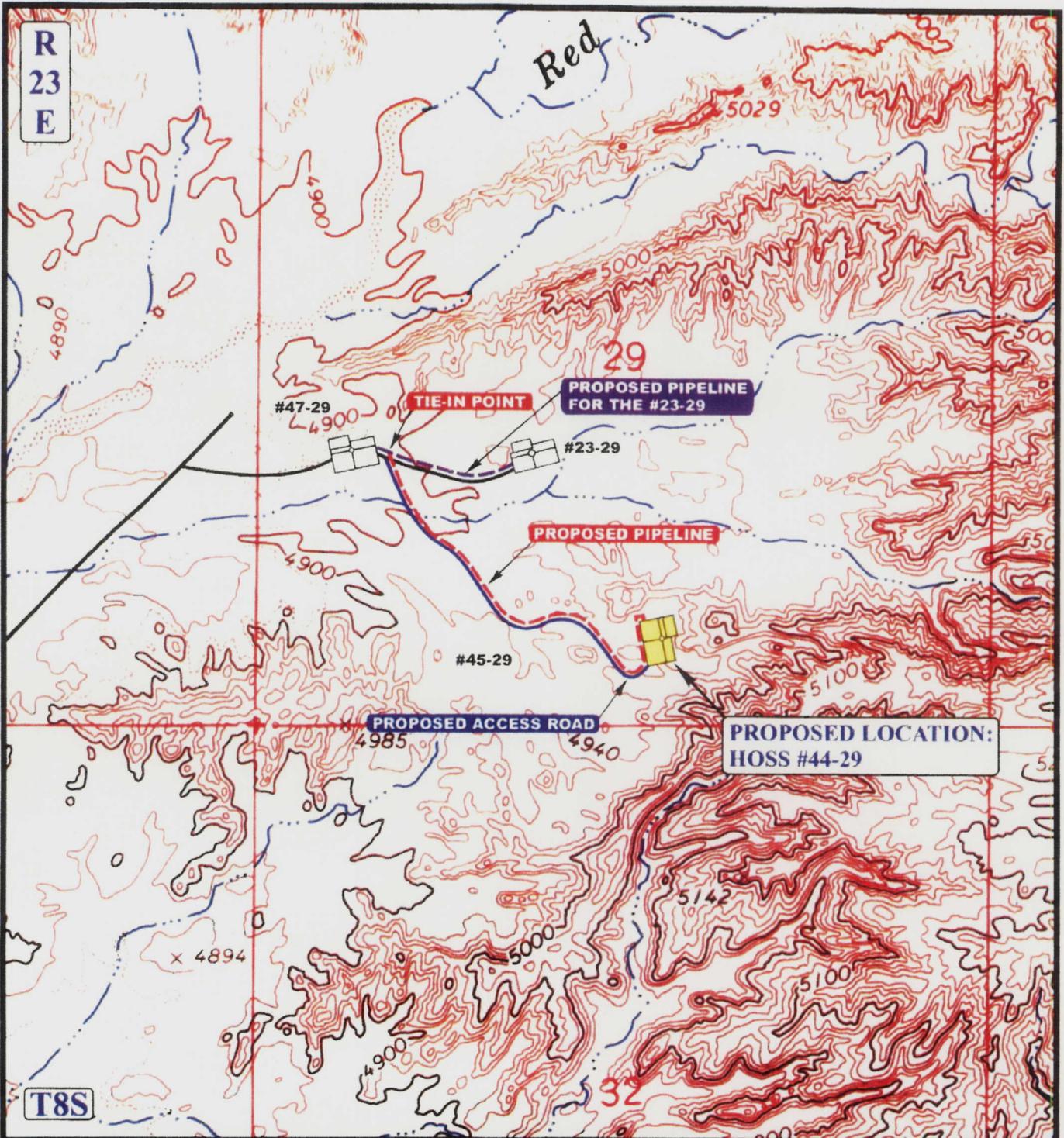
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07 21 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2980' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

HOSS #44-29
SECTION 29, T8S, R23E, S.L.B.&M.
631' FSL 2357' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 07 21 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



RECEIVED

OCT - 4 2006

Form 3160-3
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
BLM VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. HOSS 44-29	
2. Name of Operator EOG RESOURCES, INC			
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		3b. Phone No. (include area code) 435-781-9111	
9. API Well No. 43047.38698		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 631 FSL 2357 FEL SWSE 40.088211 LAT 109.349967 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 29, T8S, R23E S.L.B.&M	
14. Distance in miles and direction from nearest town or post office* 40.0 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 430 DRILLING LINE	16. No. of acres in lease 1880	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 6740	19. Proposed Depth 9890	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4928 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/04/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) JAY HYNGH	Date 5-10-2007
Title Assistant Field Manager Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**
 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED
MAY 30 2007

DIV. OF OIL, GAS & MINING

06TT 0206A
NOS 4/28/06



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 44-29
API No: 43-047-38698

Location: SWSE, Sec. 29, T08S, R23E
Lease No: UTU-76042
Agreement: Natural Buttes Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

SITE SPECIFIC SURFACE CONDITIONS OF APPROVAL

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass
 - 3 lbs of Kochia Prostrata.
- A BLM qualified and permitted paleontologist shall monitor any surface disturbing construction associated with this well site and access road.
- All the culverts will be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.
- Ditch the location on the north and East side.
- After the pit has been reclaimed- Add erosion control structure near pit corner B.
- Keep the road out of drainage.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A formation integrity test shall be performed at the surface casing shoe.
- Variance Granted: 75 foot long blooie line approved.
- Commingling: Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Re-completion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

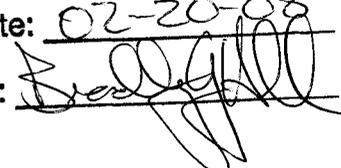
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76042
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Hoss 44-29
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38698
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526
4. LOCATION OF WELL FOOTAGES AT SURFACE: 631' FSL & 2357' FEL 40.088211 LAT 109.349967 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 29 8S 23E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

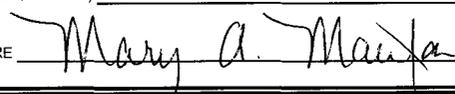
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-20-08
By: 

RECEIVED
FEB 19 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>2/15/2008</u>

(This space for State use only)

COPY SENT TO OPERATOR

Date: 2-21-2008
Initials: KS

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38698
Well Name: Hoss 44-29
Location: 631 FSL 2357 FEL (SWSE), SECTION 29, T8S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 2/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mary A. Maize
Signature

2/15/2008
Date

Title: Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED
FEB 19 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 E. HWY 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple (See Attached)
43 0A7 38698
HDSS 44-29
85 23E 29

- 5. Lease Serial No.
Multiple (See Attached)
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
- 8. Well Name and No.
Multiple (See Attached)
- 9. API Well No.
Multiple (See Attached)
- 10. Field and Pool, or Exploratory Area
Natural Buttes
- 11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Ret. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOG M

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

SEP 22 2008

DIV. OF OIL, GAS & MINING

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-38715	UTU-56965	HOSS 22-32	1671' FSL 1998' FEL	NWSE Sec. 32 T8S R23E
43-047-38698	UTU-76042	HOSS 44-29	631' FSL 2357' FEL	SWSE Sec. 29 T8S R23E
43-047-38900	UTU-76042	HOSS 52-29	815' FNL 812' FWL	NWNW Sec. 29 T8S R23E
43-047-38899	UTU-76042	HOSS 53-29	267' FNL 2011' FWL	NENW Sec. 29 T8S R23E
43-047-50048	UTU-76042	HOSS 54-29	2608' FNL 2172' FEL	SWNE Sec. 29 T8S R23E
43-047-50009	UTU-76042	HOSS 57-29	1123' FNL 1004' FEL	NENE Sec. 29 T8S R23E
43-047-39706	UTU-64422	HOSS 73-33	1956' FSL 2056' FWL	NESW Sec. 33 T8S R23E
43-047-38361	UTU-64422	HOSS 74-34	706' FSL 493' FWL	SWSW Sec. 34 T8S R23E
43-047-39329	UTU-64422	HOSS 78-27	586' FSL 2044' FEL	SWSE Sec. 27 T8S R23E
43-047-39328	UTU-64422	HOSS 79-27	764' FSL 737' FEL	SESE Sec. 27 T8S R23E
43-047-39692	UTU-76042	HOSS 80-26	1980' FSL 586' FWL	NWSW Sec. 26 T8S R23E
43-047-39327	UTU-76042	HOSS 81-26	494' FSL 505' FWL	SWSW Sec. 26 T8S R23E
43-047-39326	UTU-76042	HOSS 82-26	839' FSL 1808' FWL	SESW Sec. 26 T8S R23E
43-047-39325	UTU-76042	HOSS 83-35	752' FNL 593' FWL	NWNW Sec. 35 T8S R23E
43-047-39324	UTU-76042	HOSS 84-35	722' FNL 1968' FWL	NENW Sec. 35 T8S R23E
43-047-39323	UTU-76042	HOSS 85-35	2156' FNL 683' FWL	SWNW Sec. 35 T8S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Hoss 44-29

2. NAME OF OPERATOR:

EOG Resources, Inc.

9. API NUMBER:

43-047-38698

3. ADDRESS OF OPERATOR:

1060 East Highway 40 Vernal STATE UT ZIP 84078

PHONE NUMBER:

(435) 781-9145

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes/Wasatch/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 631' FSL & 2357' FEL 40.088211 LAT 109.349967 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 29 8S 23E S.L.B. & M

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-05-09
By: [Signature]

COPY SENT TO OPERATOR

Date: 2.5.2009

Initials: KS

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE [Signature]

DATE 1/29/2009

(This space for State use only)

RECEIVED

FEB 02 2009

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38698
Well Name: Hoss 44-29
Location: 631 FSL 2357 FEL (SWSE), SECTION 29, T8S, R23E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 2/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mickenzie Thacker
Signature

1/29/2009

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

FEB 02 2009

DIV. OF OIL, GAS & MINING

RECEIVED

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 15 2009

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS **BLM**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU-76042
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Hoss 44-29
9. API Well No. 43-047-38698
10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
11. County or Parish, State Uintah County, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
4357819111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**631' FSL & 2357' FEL (SWSE)
 Sec. 29-T8S-R23E 40.088211 LAT 109.349967 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well is extended for a period of two-years.

CONDITIONS OF APPROVAL ATTACHED

14. Thereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Administrator**

Signature

Date

05/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Date

JUL 22 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 27 2009

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-76042
Well: Hoss 44-29
Location: SWSE Sec 29-T8S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 3/1/2011.
2. Since the APD was approved under a Categorical Exclusion and the referenced NEPA will expire 3/1/2011, if the well has not been spud by that date this APD will expire and the operator is to cease all operations related to the preparing to drill the well.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 44-29
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047386980000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0631 FSL 2357 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/25/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 25, 2010

By: 

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 1/25/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047386980000

API: 43047386980000

Well Name: HOSS 44-29

Location: 0631 FSL 2357 FEL QTR SWSE SEC 29 TWP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 2/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mary Maestas

Date: 1/25/2010

Title: Regulatory Assistant **Representing:** EOG RESOURCES, INC.

Date: January 25, 2010

By:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 44-29
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047386980000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0631 FSL 2357 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/13/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 19, 2010
 By: *Derek Duff*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/13/2010	

EIGHT POINT PLAN

HOSS 44-29

SW/SE, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,179'
Wasatch	5,187'
Chapita Wells	5,848'
Buck Canyon	6,521'
North Horn	7,136'
KMV Price River	7,724'
KMV Price River Middle	8,535'
KMV Price River Lower	9,368'
Sego	9,761'

Estimated TD: **9,890' or 200'± below Sego top**

Anticipated BHP: 5,400 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	20"	40' – 66'	14"	32.5#	A252	STC	1880 PSI	10,000#	
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

EIGHT POINT PLAN

HOSS 44-29

SW/SE, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 44-29

SW/SE, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

HOSS 44-29

SW/SE, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **168 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **920 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

EIGHT POINT PLAN

HOSS 44-29

**SW/SE, SEC. 29, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 44-29
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047386980000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0631 FSL 2357 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/20/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 8/20/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 30, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/26/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 44-29
------------------------------------	---

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047386980000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0631 FSL 2357 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/20/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 8/20/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 30, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/26/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 44-29
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047386980000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0631 FSL 2357 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 31, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/26/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9154

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38698	HOSS 44-29		SWSE	29	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17745	8/20/2010		8/26/10		
Comments: WASATCH/MESAVERDE PRRV = MVRD = WSMVD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

8/26/2010

Title

Date

(5/2000)

RECEIVED

AUG 26 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047386980000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/2/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 8/20/2010 to 9/2/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 07, 2010

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/2/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 44-29
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047386980000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/4/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 10/4/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 06, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/5/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 10-04-2010

Well Name	HOSS 044-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38698	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	09-28-2010	Class Date	
Tax Credit	N	TVD / MD	9,890/ 9,890	Property #	059940
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,884/ 9,884
KB / GL Elev	4,944/ 4,929				
Location	Section 29, T8S, R23E, SWSE, 631 FSL & 2357 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	79.334

AFE No	304303	AFE Total	1,572,900	DHC / CWC	625,800/ 947,100
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	01-03-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			631' FSL & 2357' FEL (SW/SE)
			SECTION 29, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.088247, LONG 109.349286 (NAD 27)
			LAT 40.088211, LONG 109.349967 (NAD 83)
			TRUE #31
			OBJECTIVE: 9890' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			NATURAL BUTTES FIELD
			LEASE: UTU-76042
			ELEVATION: 4927.9' NAT GL, 4929.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4929'), 4945' KB (16')

EOG WI 100%, NRI 79.3338%

08-13-2010 **Reported By** TERRY CSERE

October 05, 2010

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION TODAY, 8/13/10.

08-16-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

08-17-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

08-18-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. START CLOSED LOOP.

08-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL CLOSED LOOP TODAY. WIND PERMITTING.

08-20-2010 **Reported By** TERRY CSERE

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2300 PSIG. PUMPED 12 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 216 BBLS FRESH WATER. BUMPED PLUG WITH 937# @ 06:46 AM ON 9/17/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 12 BBLS INTO FRESH WATER FLUSH, LOST RETURNS 125 BBLS INTO LEAD CEMENT. NO CEMENT TO SURFACE. WOC 3 HR.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED ABOUT 10 BBLS OF WATER TO PIT THEN GOOD CEMENT TO SURFACE. CEMENT FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 30 MIN.

TOP JOB #2: MIXED & PUMPED 20 SX (4 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1520' = 1.50 DEGREE, 2120' = 0.75 DEGREE, 2510' = 3.00 DEGREE, AND 2850' = 3.75 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 9/13/10 @ 09:15 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 9/13/10 @ 09:15 AM.

09-28-2010		Reported By		KERRY SALES							
Daily Costs: Drilling	\$118,054	Completion	\$891	Daily Total	\$118,945						
Cum Costs: Drilling	\$431,900	Completion	\$891	Well Total	\$432,791						
MD	2,866	TVD	2,866	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PU DP											
Start	End	Hrs	Activity Description								
06:00	22:00	16.0	RIG DOWN AND MOVE TO HOSS 44-29. 1.1 MILE MOVE. TRUCKS ARRIVED AT 07:00. SAFETY MEETING W/WESTROC TRUCKING, MT WEST, RIG HANDS TO MOVE RIG 1.1 MILES FROM HOSS 54-29. MIRURT. RIG ON LOCATION AT 10:30 TRUCKS RELEASED @ 13:15, DERRICK RAISED @ 13:45. AFTER RIG UP WE DID A SAFETY INSPECTION WALK AROUND OF RIG WITH REGGIE PHILLIPS. FMC SET BOP LOCK DOWN AND TESTED TO 5000 PSI. TRANSFERED FROM HOSS 54-29. 6 JTS 4 1/2", 11.6#, N-80 CSG (42.45', 42.45', 42.12', 42.76', 41.98', AND 42.12'). TOTAL 253.88", THREADS OFF) . 2 MARKER JTS 4.5", 11.60#, HCP-110. (11.07', 11.11'). THREADS OFF 22.18' TOTAL. 5 JT'S 4.5" 11.60#, HCP-110 LTC. (42.22,42.43, 42.76, 43.48, 42.89). THREADS OFF. 213.78'. 1980 GALS DIESEL FUEL @ \$2.6869/GAL.								
22:00	02:30	4.5	RIG ON DAYWORK @ 22:00, 9-27-2010. HSM. VISUALLY INSPECT ANNULAR. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. BLM NOTIFIED BY E-MAIL AND UDOGM BY TELEPHONE OF BOP TEST ON 9-28-2010 @ 02:00 HRS, NO REPRESENTATIVE PRESENT. NOTIFIED ON 9/26/2010.								
02:30	03:00	0.5	SET WEAR BUSHING.								
03:00	06:00	3.0	HELD PRE-JOB SAFETY MEETING WITH WEATHERFORD. PICK UP BHA AND DRILL PIPE.								

SAFETY MEETINGS: RIG MOVE, RIGGING UP, PICK UP MACHINE.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 FUEL 9160, USED 220.

09-29-2010	Reported By	KERRY SALES									
DailyCosts: Drilling	\$37,154	Completion	\$0	Daily Total	\$37,154						
Cum Costs: Drilling	\$469,055	Completion	\$891	Well Total	\$469,946						
MD	4,769	TVD	4,769	Progress	1,903	Days	1	MW	9.3	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 4769'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG DOWN PICK UP MACHINE'.
06:30	07:00	0.5	PRE SPUD WALK THROUGH'.
07:00	09:00	2.0	HIT CEMENT AT 2747' . DRILL FLOAT COLLAR AT 2810' AND SHOE AT 2856' . DRILL 10' OF NEW HOLE TO 2876' .
09:00	09:30	0.5	RUN FIT TEST WITH 9.2 PPG. PRESSURE 240 PSI. DEPTH 2876' . EMW 10.8 PPG. CLOSED ANNULAR PREVENTER.
09:30	14:00	4.5	OPERATION START AT 09:30. DRILL FROM 2866' TO 3259' . 393' . ROP 87.4' , WOB 12/16, ROTARY 62, MOTOR 73, SPP 1620, DIFF PSI 235.
14:00	14:30	0.5	RIG SERVICE. CHECK COM. SURVEY AT 2995' , .88 DEGREES.
14:30	22:00	7.5	DRILL FROM 3259' TO 4075' . 816' . ROP 108.8, WOB 12/16, ROTARY 60, MOTOR 73, SPP 1630, DIFF PSI 250.
22:00	22:30	0.5	SURVEY AT 3997' , 1.02 DEGREES.
22:30	00:30	2.0	DRILL FROM 4075' TO 4275' . 200' RPO 100' . DRILLING PERAMETERS THE SAME.
00:30	01:30	1.0	REPAIR ROTARY CHAIN.
01:30	06:00	4.5	DRILL FROM 4275' TO 4769' . 494' , ROP 109.8. WOB 12/16, ROTARY 60, MOTOR 73, SPP 1930, DIFF PSI 245/285. MUD WEIGHT 9.4, VIS 34.

SAFETY MEETINGS: LAST DAY AT WORK AND FIRST DAY BACK, CHIPPING PAINT.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM.
 FUEL 7643, USED 1517.

06:00 SPUD 7 7/8" HOLE @ 09:30 HRS, 9/28/10.

09-30-2010	Reported By	KERRY SALES									
DailyCosts: Drilling	\$26,950	Completion	\$0	Daily Total	\$26,950						
Cum Costs: Drilling	\$496,005	Completion	\$891	Well Total	\$496,896						
MD	5,805	TVD	5,805	Progress	1,036	Days	2	MW	9.5	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 5805'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 4769' TO 5083' . 314' . ROP 42' . WOB 12/18, ROTARY 40/60, MOTOR 73, SPP 1975, DIFF PSI 80/203.
13:30	14:00	0.5	SURVEY AT 5003, 1.79 DEGREES.
14:00	15:00	1.0	DRILL FROM 5083' TO 5144' . 61' . ROP 61' , WOB 14/18, ROTARY 44, MOTOR 73, SPP 1920, DIFF PSI 175/335.
15:00	15:30	0.5	SURVICE RIG. FUNCTION PIPE RAMS.

15:30 18:00 2.5 DRILL FROM 5144' TO 5303'. 159'. ROP 63.6, WOB 16/19, ROTARY 50, MOTOR 73, SPP 1985, DIFF PSI 170/335.
 18:00 19:00 1.0 WELD UP LEAK IN DRILLERS SIDE BREAK FLANGE.
 19:00 06:00 11.0 DRILL FROM 5303' TO 5805'. 502. ROP 45.6', WOB 16/18, ROTARY 55, MOTOR 73, SPP 2090, DIFF PSI 125/300.
 MUD WEIGHT 9.9 VIS 36.

SAFETY MEETINGS: FIRST DAY BACK AND MAKING CONNECTIONS.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM AND FUNCTION PIPE RAMS.
 DIESEL 7643, USED 1466.
 FORMATION: CHAPITA WELLS, TOP AT 5798'

10-01-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$27,924	Completion	\$5,852	Daily Total	\$33,776						
Cum Costs: Drilling	\$523,929	Completion	\$6,743	Well Total	\$530,673						
MD	6,688	TVD	6,688	Progress	883	Days	3	MW	10.1	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 6688'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 5805' TO 6119'. 314'. ROP 41.9', WOB 14/19, ROTAY 45/55, MOTOR 73, SPP 2045/2075, DIFF PSI 106/272.
13:30	14:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL FROM 6119' TO 6688'. 569'. ROP 35.6'. WOB 18/21, ROTARY 55, MOTOR 73, PSI 2200, DIFF PSI 100/260. BUCK CANYON @ 6466'. MUD WEIGHT 10.2, VIS 35.

FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM AND FUNCTION PIPE RAMS. BOP DRILL DAYLIGHTS.
 DIESEL 4550, USED 1627.
 FORMATION BUCK CANYON.

10-02-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$24,043	Completion	\$0	Daily Total	\$24,043						
Cum Costs: Drilling	\$547,972	Completion	\$6,743	Well Total	\$554,716						
MD	7,025	TVD	7,025	Progress	337	Days	4	MW	10.3	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WASH TO BOTTOM @ 7020'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 6688' TO 6835'. 147'. ROP 26.7', WOB 18/21, ROTARY 45/57, MOTOR 73, SPP 2070/2280, DIFF PSI 88/197.
11:30	12:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
12:00	21:00	9.0	DRILL FROM 6835' TO 7025'. 190'. ROP 21.1', WOB 18/22, ROTARY 40/58, MOTOR 73, SPP 2350, DIFF PSI 68/160.
21:00	21:30	0.5	FLOW CHECK, PUMP PILL, SET COM FOR TRIPPING, DROP TOTCO.
21:30	01:30	4.0	TOH FROM 7025'. 64 STANDS, LAY DOWN REAMERS, MOTOR AND BIT #1. TIGHT SPOT AT 4993' JAR DOWN 1 TIME AND WORK THROUGH. PULL ROTATING HEAD RUBBER, FUNCTION BLIND RAMS. SURVEY AT 6795', 1.32 DEGREES.
01:30	05:00	3.5	TIH TO 6950'. PICK UP MOTOR AND SMITH MI-616 BIT #2. INSTALL ROTATING HEAD RUBBER. FILL DP AT 3780'.

05:00 06:00 1.0 PICK UP KELLY, BREAK CIRCULATION AND WASH IN HOLE FROM 6950' TO 7025'.
MUD WEIGHT 10.5, VIS 39.

SAFETY MEETINGS: AIR TOOLS AND SERVICING RIG.
FULL CREWS AND NO ACCIDENTS REPORTED'
CHECKED COM FOR TRIP AND DRILLING, FUNCTIONED PIPE AND BLIND RAMS.
DIESEL 3252, USED 1298.
FORMATION BUCK CANYON TOP 6466'.

10-03-2010 **Reported By** KERRY SALES

Daily Costs: Drilling	\$32,228	Completion	\$0	Daily Total	\$32,228
Cum Costs: Drilling	\$580,201	Completion	\$6,743	Well Total	\$586,945

MD 7,733 **TVD** 7,733 **Progress** 708 **Days** 5 **MW** 10.5 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 7733'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 7025' TO 7296'. 271'. ROP 36.1', WOB 15/18, ROTARY 48/53, MOTOR 73, SPP 2330, DIFF PSI 99/226. TOP OF NORTH HORN FORMATION 7078'.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILL FROM 7296' TO 7733'. 437'. ROP 27.3', WOB 14/18, ROTARY 50/55, MOTOR 73, SPP 2320, DIFF PSI 139/167. MUD WEIGHT 10.7, VIS 39.

SAFETY MEETINGS: LABLING CONTAINERS, AIR TUGGERS.
FULL CREWS AND NO ACCIDENTS REPORTED.
CHECKED COM AND FUNCTION TEST PIPE RAMS.
DIESEL 1797, USED 1455.
FORMATION PRICE RIVER, TOP AT 7556'.

10-04-2010 **Reported By** KERRY SALES

Daily Costs: Drilling	\$37,476	Completion	\$0	Daily Total	\$37,476
Cum Costs: Drilling	\$617,677	Completion	\$6,743	Well Total	\$624,421

MD 8,547 **TVD** 8,547 **Progress** 814 **Days** 6 **MW** 10.8 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 8547'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 7733' TO 7950'. 217'. ROP 31', WOB 14/18, ROTARY 40/50, MOTOR 73, SPP 2350, DIFF PSI 95/180.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL FROM 7950' TO 8547'. 597'. ROP 36.2', WOB 14/19, ROTARY 40/50, MOTOR 70, SPP 2270/2325, DIFF PSI 87/210. MUD WEIGHT 10.9, VIS 39.

SAFETY MEETING: PAINTING, GENERAL RIG SAFETY.
FULL CREWS AND NO ACCIDENTS REPORTED.
CHECK COM AND BOP DRILL ON DAYLIGHTS.
DIESEL 4843, USED 1454.
FORMATION: MIDDLE PRICE RIVER, TOP AT 8,383'.
DRILLING THROUGH GAS BUSTER.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 44-29
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047386980000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0631 FSL 2357 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: Uintah STATE: Utah
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/1/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 10/18/10.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 02, 2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/1/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 11-01-2010

Well Name	HOSS 044-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38698	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-28-2010	Class Date	
Tax Credit	N	TVD / MD	9,890/ 9,890	Property #	059940
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,884/ 9,884
KB / GL Elev	4,944/ 4,929				
Location	Section 29, T8S, R23E, SWSE, 631 FSL & 2357 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	79.334

AFE No	304303	AFE Total	1,572,900	DHC / CWC	625,800/ 947,100
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	01-03-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			631' FSL & 2357' FEL (SW/SE)
			SECTION 29, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.088247, LONG 109.349286 (NAD 27)
			LAT 40.088211, LONG 109.349967 (NAD 83)
			TRUE #31
			OBJECTIVE: 9890' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			NATURAL BUTTES FIELD
			LEASE: UTU-76042
			ELEVATION: 4927.9' NAT GL, 4929.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4929'), 4945' KB (16')

EOG WI 100%, NRI 79.3338%

08-13-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION TODAY, 8/13/10.

08-16-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

08-17-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

08-18-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. START CLOSED LOOP.

08-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL CLOSED LOOP TODAY. WIND PERMITTING.

08-20-2010 **Reported By** TERRY CSERE

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2300 PSIG. PUMPED 12 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 216 BBLS FRESH WATER. BUMPED PLUG WITH 937# @ 06:46 AM ON 9/17/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 12 BBLS INTO FRESH WATER FLUSH, LOST RETURNS 125 BBLS INTO LEAD CEMENT. NO CEMENT TO SURFACE. WOC 3 HR.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED ABOUT 10 BBLS OF WATER TO PIT THEN GOOD CEMENT TO SURFACE. CEMENT FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 30 MIN.

TOP JOB #2: MIXED & PUMPED 20 SX (4 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1520' = 1.50 DEGREE, 2120' = 0.75 DEGREE, 2510' = 3.00 DEGREE, AND 2850' = 3.75 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 9/13/10 @ 09:15 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 9/13/10 @ 09:15 AM.

09-28-2010		Reported By		KERRY SALES							
Daily Costs: Drilling		\$118,054	Completion		\$891	Daily Total		\$118,945			
Cum Costs: Drilling		\$432,766	Completion		\$891	Well Total		\$433,657			
MD	2,866	TVD	2,866	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: PU DP											
Start	End	Hrs	Activity Description								
06:00	22:00	16.0	RIG DOWN AND MOVE TO HOSS 44-29. 1.1 MILE MOVE. TRUCKS ARRIVED AT 07:00. SAFETY MEETING W/WESTROC TRUCKING, MT WEST, RIG HANDS TO MOVE RIG 1.1 MILES FROM HOSS 54-29. MIRURT. RIG ON LOCATION AT 10:30 TRUCKS RELEASED @ 13:15, DERRICK RAISED @ 13:45. AFTER RIG UP WE DID A SAFETY INSPECTION WALK AROUND OF RIG WITH REGGIE PHILLIPS. FMC SET BOP LOCK DOWN AND TESTED TO 5000 PSI. TRANSFERED FROM HOSS 54-29. 6 JTS 4 1/2", 11.6#, N-80 CSG (42.45', 42.45', 42.12', 42.76', 41.98', AND 42.12'). TOTAL 253.88", THREADS OFF) . 2 MARKER JTS 4.5", 11.60#, HCP-110. (11.07', 11.11'). THREADS OFF 22.18' TOTAL. 5 JT'S 4.5" 11.60#, HCP-110 LTC. (42.22,42.43, 42.76, 43.48, 42.89). THREADS OFF. 213.78'. 1980 GALS DIESEL FUEL @ \$2.6869/GAL.								
22:00	02:30	4.5	RIG ON DAYWORK @ 22:00, 9-27-2010. HSM. VISUALLY INSPECT ANNULAR. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. BLM NOTIFIED BY E-MAIL AND UDOGM BY TELEPHONE OF BOP TEST ON 9-28-2010 @ 02:00 HRS, NO REPRESENTATIVE PRESENT. NOTIFIED ON 9/26/2010.								
02:30	03:00	0.5	SET WEAR BUSHING.								
03:00	06:00	3.0	HELD PRE-JOB SAFETY MEETING WITH WEATHERFORD. PICK UP BHA AND DRILL PIPE.								

SAFETY MEETINGS: RIG MOVE, RIGGING UP, PICK UP MACHINE.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 FUEL 9160, USED 220.

09-29-2010	Reported By	KERRY SALES									
DailyCosts: Drilling	\$37,154	Completion	\$0	Daily Total	\$37,154						
Cum Costs: Drilling	\$469,921	Completion	\$891	Well Total	\$470,812						
MD	4,769	TVD	4,769	Progress	1,903	Days	1	MW	9.3	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 4769'											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG DOWN PICK UP MACHINE'.
06:30	07:00	0.5	PRE SPUD WALK THROUGH'.
07:00	09:00	2.0	HIT CEMENT AT 2747' . DRILL FLOAT COLLAR AT 2810' AND SHOE AT 2856' . DRILL 10' OF NEW HOLE TO 2876' .
09:00	09:30	0.5	RUN FIT TEST WITH 9.2 PPG. PRESSURE 240 PSI. DEPTH 2876' . EMW 10.8 PPG. CLOSED ANNULAR PREVENTER.
09:30	14:00	4.5	OPERATION START AT 09:30. DRILL FROM 2866' TO 3259' . 393' . ROP 87.4' , WOB 12/16, ROTARY 62, MOTOR 73, SPP 1620, DIFF PSI 235.
14:00	14:30	0.5	RIG SERVICE. CHECK COM. SURVEY AT 2995' , .88 DEGREES.
14:30	22:00	7.5	DRILL FROM 3259' TO 4075' . 816' . ROP 108.8, WOB 12/16, ROTARY 60, MOTOR 73, SPP 1630, DIFF PSI 250.
22:00	22:30	0.5	SURVEY AT 3997' , 1.02 DEGREES.
22:30	00:30	2.0	DRILL FROM 4075' TO 4275' . 200' RPO 100' . DRILLING PERAMETERS THE SAME.
00:30	01:30	1.0	REPAIR ROTARY CHAIN.
01:30	06:00	4.5	DRILL FROM 4275' TO 4769' . 494' , ROP 109.8. WOB 12/16, ROTARY 60, MOTOR 73, SPP 1930, DIFF PSI 245/285. MUD WEIGHT 9.4, VIS 34.

SAFETY MEETINGS: LAST DAY AT WORK AND FIRST DAY BACK, CHIPPING PAINT.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM.
 FUEL 7643, USED 1517.

06:00 SPUD 7 7/8" HOLE @ 09:30 HRS, 9/28/10.

09-30-2010	Reported By	KERRY SALES									
DailyCosts: Drilling	\$26,950	Completion	\$0	Daily Total	\$26,950						
Cum Costs: Drilling	\$496,871	Completion	\$891	Well Total	\$497,762						
MD	5,805	TVD	5,805	Progress	1,036	Days	2	MW	9.5	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 5805'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 4769' TO 5083' . 314' . ROP 42' . WOB 12/18, ROTARY 40/60, MOTOR 73, SPP 1975, DIFF PSI 80/203.
13:30	14:00	0.5	SURVEY AT 5003, 1.79 DEGREES.
14:00	15:00	1.0	DRILL FROM 5083' TO 5144' . 61' . ROP 61' , WOB 14/18, ROTARY 44, MOTOR 73, SPP 1920, DIFF PSI 175/335.
15:00	15:30	0.5	SURVICE RIG. FUNCTION PIPE RAMS.

15:30 18:00 2.5 DRILL FROM 5144' TO 5303'. 159'. ROP 63.6, WOB 16/19, ROTARY 50, MOTOR 73, SPP 1985, DIFF PSI 170/335.
 18:00 19:00 1.0 WELD UP LEAK IN DRILLERS SIDE BREAK FLANGE.
 19:00 06:00 11.0 DRILL FROM 5303' TO 5805'. 502. ROP 45.6', WOB 16/18, ROTARY 55, MOTOR 73, SPP 2090, DIFF PSI 125/300.
 MUD WEIGHT 9.9 VIS 36.

SAFETY MEETINGS: FIRST DAY BACK AND MAKING CONNECTIONS.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM AND FUNCTION PIPE RAMS.
 DIESEL 7643, USED 1466.
 FORMATION: CHAPITA WELLS, TOP AT 5798'

10-01-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$27,924	Completion	\$5,852	Daily Total	\$33,776						
Cum Costs: Drilling	\$524,795	Completion	\$6,743	Well Total	\$531,539						
MD	6,688	TVD	6,688	Progress	883	Days	3	MW	10.1	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 6688'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 5805' TO 6119'. 314'. ROP 41.9', WOB 14/19, ROTAY 45/55, MOTOR 73, SPP 2045/2075, DIFF PSI 106/272.
13:30	14:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL FROM 6119' TO 6688'. 569'. ROP 35.6'. WOB 18/21, ROTARY 55, MOTOR 73, PSI 2200, DIFF PSI 100/260. BUCK CANYON @ 6466'. MUD WEIGHT 10.2, VIS 35.

FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM AND FUNCTION PIPE RAMS. BOP DRILL DAYLIGHTS.
 DIESEL 4550, USED 1627.
 FORMATION BUCK CANYON.

10-02-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$24,043	Completion	\$0	Daily Total	\$24,043						
Cum Costs: Drilling	\$548,838	Completion	\$6,743	Well Total	\$555,582						
MD	7,025	TVD	7,025	Progress	337	Days	4	MW	10.3	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WASH TO BOTTOM @ 7020'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 6688' TO 6835'. 147'. ROP 26.7', WOB 18/21, ROTARY 45/57, MOTOR 73, SPP 2070/2280, DIFF PSI 88/197.
11:30	12:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
12:00	21:00	9.0	DRILL FROM 6835' TO 7025'. 190'. ROP 21.1', WOB 18/22, ROTARY 40/58, MOTOR 73, SPP 2350, DIFF PSI 68/160.
21:00	21:30	0.5	FLOW CHECK, PUMP PILL, SET COM FOR TRIPPING, DROP TOTCO.
21:30	01:30	4.0	TOH FROM 7025'. 64 STANDS, LAY DOWN REAMERS, MOTOR AND BIT #1. TIGHT SPOT AT 4993' JAR DOWN 1 TIME AND WORK THROUGH. PULL ROTATING HEAD RUBBER, FUNCTION BLIND RAMS. SURVEY AT 6795', 1.32 DEGREES.
01:30	05:00	3.5	TIH TO 6950'. PICK UP MOTOR AND SMITH MI-616 BIT #2. INSTALL ROTATING HEAD RUBBER. FILL DP AT 3780'.

05:00 06:00 1.0 PICK UP KELLY, BREAK CIRCULATION AND WASH IN HOLE FROM 6950' TO 7025'.
MUD WEIGHT 10.5, VIS 39.

SAFETY MEETINGS: AIR TOOLS AND SERVICING RIG.
FULL CREWS AND NO ACCIDENTS REPORTED'
CHECKED COM FOR TRIP AND DRILLING, FUNCTIONED PIPE AND BLIND RAMS.
DIESEL 3252, USED 1298.
FORMATION BUCK CANYON TOP 6466'.

10-03-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$32,228	Completion	\$0	Daily Total	\$32,228						
Cum Costs: Drilling	\$581,067	Completion	\$6,743	Well Total	\$587,811						
MD	7,733	TVD	7,733	Progress	708	Days	5	MW	10.5	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 7733'											
Start	End	Hrs	Activity Description								
06:00	13:30	7.5	DRILL FROM 7025' TO 7296'. 271'. ROP 36.1', WOB 15/18, ROTARY 48/53, MOTOR 73, SPP 2330, DIFF PSI 99/226. TOP OF NORTH HORN FORMATION 7078'.								
13:30	14:00	0.5	SERVICE RIG.								
14:00	06:00	16.0	DRILL FROM 7296' TO 7733'. 437'. ROP 27.3', WOB 14/18, ROTARY 50/55, MOTOR 73, SPP 2320, DIFF PSI 139/167. MUD WEIGHT 10.7, VIS 39.								
SAFETY MEETINGS: LABLING CONTAINERS, AIR TUGGERS. FULL CREWS AND NO ACCIDENTS REPORTED. CHECKED COM AND FUNCTION TEST PIPE RAMS. DIESEL 1797, USED 1455. FORMATION PRICE RIVER, TOP AT 7556'.											

10-04-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$37,476	Completion	\$0	Daily Total	\$37,476						
Cum Costs: Drilling	\$618,543	Completion	\$6,743	Well Total	\$625,287						
MD	8,547	TVD	8,547	Progress	814	Days	6	MW	10.8	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 8547'											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	DRILL FROM 7733' TO 7950'. 217'. ROP 31', WOB 14/18, ROTARY 40/50, MOTOR 73, SPP 2350, DIFF PSI 95/180.								
13:00	13:30	0.5	SERVICE RIG.								
13:30	06:00	16.5	DRILL FROM 7950' TO 8547'. 597'. ROP 36.2', WOB 14/19, ROTARY 40/50, MOTOR 70, SPP 2270/2325, DIFF PSI 87/210. MUD WEIGHT 10.9, VIS 39.								
SAFETY MEETING: PAINTING, GENERAL RIG SAFETY. FULL CREWS AND NO ACCIDENTS REPORTED. CHECK COM AND BOP DRILL ON DAYLIGHTS. DIESEL 4843, USED 1454. FORMATION: MIDDLE PRICE RIVER, TOP AT 8,383'. DRILLING THROUGH GAS BUSTER.											

10-05-2010 Reported By KERRY SALES

DailyCosts: Drilling \$28,377 Completion \$0 Daily Total \$28,377
 Cum Costs: Drilling \$646,921 Completion \$6,743 Well Total \$653,665

MD 9,225 TVD 9,225 Progress 678 Days 7 MW 11.0 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 9225'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 8547' TO 8796'. 249'. ROP 33.2', WOB 14/18, ROTARY 48/55, MOTOR 65, SPP 2365, DIFF PSI 97/190.
13:30	14:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL FROM 8796' TO 9225'. 429'. ROP 26.8', WOB 16/20, ROTARY 40/55, MOTOR 64, SPP 2305, DIFF PSI 120/215. MUD 11.1, VIS 41. SAFETY MEETINGS; RIG SERVICE AND PARKING CREW RIDES. FULL CREWS AND NO ACCIDENTS REPORTED. CHECK COM, FUNCTION PIPE RAMS, BOP DRILL MORNING TOUR. DIESEL 3310, USED 1533. FORMATION: MIDDLE PRICE 8383'. LOWER PRICE TOP AT 9274'. DRILLING THROUGH GAS BUSTER.

10-06-2010 Reported By KERRY SALES

DailyCosts: Drilling \$27,946 Completion \$0 Daily Total \$27,946
 Cum Costs: Drilling \$674,868 Completion \$6,743 Well Total \$681,611

MD 9,804 TVD 9,804 Progress 579 Days 8 MW 11.1 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 9804'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 9225' TO 9425'. 200'. ROP 26.7, WOB 15/20, ROTARY 41/50, MOTOR 64, SPP 2260/2340, DIFF PSI 57/208.
13:30	14:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL FROM 9425' TO 9804'. 379'. ROP 23.7', WOB 18/22, ROTARY 30/40, MOTOR 64, SPP 2315, DIFF PSI 116/230. MUD WEIGHT 11.3, VIS 41. SAFETY MEETINGS: MIXING CHEMICALS AND TRIPPING. FULL CREWS AND NO ACCIDENTS REPORTED. CHECK COM AND FUNCTION PIPE RAMS. DIESEL 1797, USED 1513. FORMATION SEGO, TOP AT 9721'

10-07-2010 Reported By KERRY SALES

DailyCosts: Drilling \$31,817 Completion \$0 Daily Total \$31,817
 Cum Costs: Drilling \$706,685 Completion \$6,743 Well Total \$713,428

MD 9,890 TVD 9,890 Progress 86 Days 9 MW 11.3 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING PRODUCTION CASING

Start	End	Hrs	Activity Description
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06:00 09:00 3.0 DRILL FROM 9804' TO 9890'. 86'. ROP 28.7', WOB 16/21, ROTARY 34/45, MOTOR 64, SPP 2270/2340, DIFF PSI 127/275. REACHED TD @ 09:15 AM, 10/6/2010.

09:00 10:00 1.0 FINISH CIRCULATING OUT HIGH VIS SWEEP, 15% INCREASE IN CUTTINGS AND CUTTING SIZE. FLOW CHECK OK, PUMP DRY PIPE SLUG.

10:00 13:00 3.0 SHORT TRIP 32 STANDS BACK TO 6841'. WASH TO BOTTOM FROM 9875' TO 9890'. 15'.

13:00 15:00 2.0 CIRCULATE HIGH VIS SWEEP. TRACE AMOUNT OF CUTTING INCREASE, FLAIR 4' TO 6' FOR 15 MINUTES. RIG UP LAY DOWN MACHINE WHILE CIRCULATING. FLOW CHECK OK. PUMP DRY PIPE SLUG AND DROP TOTCO SURVEY TOOL.

15:00 21:00 6.0 START LAYING DOWN DRILL PIPE ON 10/6/2010 AT 15:00 HOURS. BREAK DOWN KELLY.

21:00 22:30 1.5 LAY DOWN BHA. PULL ROTATING HEAD RUBBER.

22:30 23:00 0.5 PULL WEAR BUSHING.

23:00 00:00 1.0 SAFETY MEETING AND RIG UP WEATHERFORD CASING CREW.

00:00 06:00 6.0 SAFETY MEETING. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: INSTALL LATCH DOWN ASSEMBLY IN FLOAT COLLAR. HALLIBURTON FLOAT SHOE @ 9884.29', 1 JT CSG, FLOAT COLLAR @ 9839.77', 54 JTS CSG, MJ 9.77' @ TOP 7559.69', BOTTOM @ 7569.46'. RUN 66 JTS CSG, MJ 11.11' @ TOP 4771.39', BOTTOM 4482.50'. RUN 115 JTS CSG (236 TOTAL). P/U JT # 237, TAG BOTTOM @ 9,890'. L/D JT # 237. P/U MCH, L.J. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6676.77'.

BLM AND UDOGM NOTIFIED ON RUNNING CASING ON 10/05/2010 AT 10:00 PM.
 NOTIFICATIONS SENT ON 10/04/2010 AT 8:45 AM. NO REPRESENTATIVE PRESENT.
 MUD WEIGHT 11.3, VIS 40.

SAFETY MEETINGS: TRIP, L/D DRILL PIPE, RIG UP AND RUN CASING.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM, FUNCTION PIPE AND BLIND RAMS.
 DIESEL 2840, USED 957.
 FORMATION, SEGO, TOP AT 9721'.

10-08-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$48,406	Completion	\$162,725	Daily Total	\$211,132						
Cum Costs: Drilling	\$755,092	Completion	\$169,469	Well Total	\$924,561						
MD	9,890	TVD	9,890	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE OUT GAS FOR CEMENT JOB. 6' FLAIR FOR 18 MINUTES.
07:30	08:00	0.5	RIG UP HALLIBURTON TO WELL.
08:00	10:00	2.0	SAFETY MEETING. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 510 SX (167.12 BBLS, 938.40 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1350 SX (353.43 BBLS, 1984.50 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG CATCH TANK, HAND DROP PLUG AND DISPLACE W/152.5 BBLS FRESH WATER. FULL MUD RETURNS THROUGHOUT JOB. FINAL CIRCULATING PRESSURE 2500 PSI. BUMPED PLUG TO 4100 PSI. BLED BACK 2.25 BBLS, FLOATS HELD. PRESSURE BACK UP TO 2700 PSI. R/D HALLIBURTON. PLUG DOWN @ 09:51 AM ON 10/07/2010. NO CEMENT TO SURFACE.

BLM NOTIFIED BY E-MAIL 10/05/2010 @ 10:00 PM, NO REPRESENTATIVE PRESENT.

CAROL DANIELS WITH UDOGM WAS NOTIFIED BY VOICE MESSAGE.

NOTIFICATIONS SENT 10/04/2010 @ 08:45 AM.

10:00 11:00 1.0 HOLD 2700 PSI ON CASING.
 11:00 12:00 1.0 BLEED OFF CASING, RIG DOWN CEMENT HEAD, LAY DOWN LANDING JOINT, SET PACK OFF AND TEST TO 5000 PSI WITH FMC.
 12:00 13:00 1.0 NIPPLE DOWN BOP AND CLEAN MUD PITS.
 13:00 06:00 17.0 RDRT. PREPARE TO MOVE 41 MILES TO WESTROC YARD IN VERNAL. @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – CEMENT, RDRT.

FUEL – 2519, USED – 321.

TRANSFER 2 MARKER JTS 4.5", 11.60#, HCP-110. (21.06', 20.42'). THREADS ON 41.48' TOTAL. TO WHITE RIVER PIPE YARD.

TRANSFER 6 JT'S 4.5" 11.60#, N-80 LTC. (42.99, 41.91', 42.48, 43.04, 42.68, 42.36'). THREADS ON. 255.46'. TO WHITE RIVER PIPE YARD.

TRANSFER 2519 GALS DIESEL FUEL @ \$2.8989/GAL TO WESTERN PETROLEUM.

06:00 RIG RELEASED @ 13:00 HOURS ON 10/07/2010.

CASING POINT COST \$749,773

10-18-2010	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$30,800	Daily Total	\$30,800						
Cum Costs: Drilling	\$755,092	Completion	\$200,269	Well Total	\$955,361						
MD	9,890	TVD	9,890	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9840.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9840 TO 960'. EST CEMENT TOP @ 2590'. RD SCHLUMBERGER.								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 44-29
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047386980000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0631 FSL 2357 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: Uintah STATE: Utah
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/3/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see the attached well chronology report for the referenced well showing all activity up to 12/3/2010.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/3/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 12-03-2010

Well Name	HOSS 044-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38698	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-28-2010	Class Date	
Tax Credit	N	TVD / MD	9,890/ 9,890	Property #	059940
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,884/ 9,884
KB / GL Elev	4,944/ 4,929				
Location	Section 29, T8S, R23E, SWSE, 631 FSL & 2357 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	79.334

AFE No	304303	AFE Total	1,572,900	DHC / CWC	625,800/ 947,100
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	01-03-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			631' FSL & 2357' FEL (SW/SE)
			SECTION 29, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.088247, LONG 109.349286 (NAD 27)
			LAT 40.088211, LONG 109.349967 (NAD 83)
			TRUE #31
			OBJECTIVE: 9890' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			NATURAL BUTTES FIELD
			LEASE: UTU-76042
			ELEVATION: 4927.9' NAT GL, 4929.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4929'), 4945' KB (16')

EOG WI 100%, NRI 79.3338%

08-13-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION TODAY, 8/13/10.

08-16-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

08-17-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

08-18-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. START CLOSED LOOP.

08-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL CLOSED LOOP TODAY. WIND PERMITTING.

08-20-2010 **Reported By** TERRY CSERE

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2300 PSIG. PUMPED 12 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 216 BBLS FRESH WATER. BUMPED PLUG WITH 937# @ 06:46 AM ON 9/17/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 12 BBLS INTO FRESH WATER FLUSH, LOST RETURNS 125 BBLS INTO LEAD CEMENT. NO CEMENT TO SURFACE. WOC 3 HR.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED ABOUT 10 BBLS OF WATER TO PIT THEN GOOD CEMENT TO SURFACE. CEMENT FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 30 MIN.

TOP JOB #2: MIXED & PUMPED 20 SX (4 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1520' = 1.50 DEGREE, 2120' = 0.75 DEGREE, 2510' = 3.00 DEGREE, AND 2850' = 3.75 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 9/13/10 @ 09:15 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 9/13/10 @ 09:15 AM.

09-28-2010		Reported By		KERRY SALES							
Daily Costs: Drilling	\$118,054	Completion	\$891	Daily Total	\$118,945						
Cum Costs: Drilling	\$432,766	Completion	\$891	Well Total	\$433,657						
MD	2,866	TVD	2,866	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PU DP											
Start	End	Hrs	Activity Description								
06:00	22:00	16.0	RIG DOWN AND MOVE TO HOSS 44-29. 1.1 MILE MOVE. TRUCKS ARRIVED AT 07:00. SAFETY MEETING W/WESTROC TRUCKING, MT WEST, RIG HANDS TO MOVE RIG 1.1 MILES FROM HOSS 54-29. MIRURT. RIG ON LOCATION AT 10:30 TRUCKS RELEASED @ 13:15, DERRICK RAISED @ 13:45. AFTER RIG UP WE DID A SAFETY INSPECTION WALK AROUND OF RIG WITH REGGIE PHILLIPS. FMC SET BOP LOCK DOWN AND TESTED TO 5000 PSI. TRANSFERED FROM HOSS 54-29. 6 JTS 4 1/2", 11.6#, N-80 CSG (42.45', 42.45', 42.12', 42.76', 41.98', AND 42.12'). TOTAL 253.88", THREADS OFF) . 2 MARKER JTS 4.5", 11.60#, HCP-110. (11.07', 11.11'). THREADS OFF 22.18' TOTAL. 5 JT'S 4.5" 11.60#, HCP-110 LTC. (42.22,42.43, 42.76, 43.48, 42.89). THREADS OFF. 213.78'. 1980 GALS DIESEL FUEL @ \$2.6869/GAL.								
22:00	02:30	4.5	RIG ON DAYWORK @ 22:00, 9-27-2010. HSM. VISUALLY INSPECT ANNULAR. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. BLM NOTIFIED BY E-MAIL AND UDOGM BY TELEPHONE OF BOP TEST ON 9-28-2010 @ 02:00 HRS, NO REPRESENTATIVE PRESENT. NOTIFIED ON 9/26/2010.								
02:30	03:00	0.5	SET WEAR BUSHING.								
03:00	06:00	3.0	HELD PRE-JOB SAFETY MEETING WITH WEATHERFORD. PICK UP BHA AND DRILL PIPE.								

SAFETY MEETINGS: RIG MOVE, RIGGING UP, PICK UP MACHINE.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 FUEL 9160, USED 220.

09-29-2010	Reported By	KERRY SALES									
DailyCosts: Drilling	\$37,154	Completion	\$0	Daily Total	\$37,154						
Cum Costs: Drilling	\$469,921	Completion	\$891	Well Total	\$470,812						
MD	4,769	TVD	4,769	Progress	1,903	Days	1	MW	9.3	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 4769'											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG DOWN PICK UP MACHINE'.
06:30	07:00	0.5	PRE SPUD WALK THROUGH'.
07:00	09:00	2.0	HIT CEMENT AT 2747' . DRILL FLOAT COLLAR AT 2810' AND SHOE AT 2856' . DRILL 10' OF NEW HOLE TO 2876' .
09:00	09:30	0.5	RUN FIT TEST WITH 9.2 PPG. PRESSURE 240 PSI. DEPTH 2876' . EMW 10.8 PPG. CLOSED ANNULAR PREVENTER.
09:30	14:00	4.5	OPERATION START AT 09:30. DRILL FROM 2866' TO 3259' . 393' . ROP 87.4' , WOB 12/16, ROTARY 62, MOTOR 73, SPP 1620, DIFF PSI 235.
14:00	14:30	0.5	RIG SERVICE. CHECK COM. SURVEY AT 2995' , .88 DEGREES.
14:30	22:00	7.5	DRILL FROM 3259' TO 4075' . 816' . ROP 108.8, WOB 12/16, ROTARY 60, MOTOR 73, SPP 1630, DIFF PSI 250.
22:00	22:30	0.5	SURVEY AT 3997' , 1.02 DEGREES.
22:30	00:30	2.0	DRILL FROM 4075' TO 4275' . 200' RPO 100' . DRILLING PERAMETERS THE SAME.
00:30	01:30	1.0	REPAIR ROTARY CHAIN.
01:30	06:00	4.5	DRILL FROM 4275' TO 4769' . 494' , ROP 109.8. WOB 12/16, ROTARY 60, MOTOR 73, SPP 1930, DIFF PSI 245/285. MUD WEIGHT 9.4, VIS 34.

SAFETY MEETINGS: LAST DAY AT WORK AND FIRST DAY BACK, CHIPPING PAINT.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM.
 FUEL 7643, USED 1517.

06:00 SPUD 7 7/8" HOLE @ 09:30 HRS, 9/28/10.

09-30-2010	Reported By	KERRY SALES									
DailyCosts: Drilling	\$26,950	Completion	\$0	Daily Total	\$26,950						
Cum Costs: Drilling	\$496,871	Completion	\$891	Well Total	\$497,762						
MD	5,805	TVD	5,805	Progress	1,036	Days	2	MW	9.5	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 5805'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 4769' TO 5083' . 314' . ROP 42' . WOB 12/18, ROTARY 40/60, MOTOR 73, SPP 1975, DIFF PSI 80/203.
13:30	14:00	0.5	SURVEY AT 5003, 1.79 DEGREES.
14:00	15:00	1.0	DRILL FROM 5083' TO 5144' . 61' . ROP 61' , WOB 14/18, ROTARY 44, MOTOR 73, SPP 1920, DIFF PSI 175/335.
15:00	15:30	0.5	SURVICE RIG. FUNCTION PIPE RAMS.

15:30 18:00 2.5 DRILL FROM 5144' TO 5303'. 159'. ROP 63.6, WOB 16/19, ROTARY 50, MOTOR 73, SPP 1985, DIFF PSI 170/335.
 18:00 19:00 1.0 WELD UP LEAK IN DRILLERS SIDE BREAK FLANGE.
 19:00 06:00 11.0 DRILL FROM 5303' TO 5805'. 502. ROP 45.6', WOB 16/18, ROTARY 55, MOTOR 73, SPP 2090, DIFF PSI 125/300.
 MUD WEIGHT 9.9 VIS 36.

SAFETY MEETINGS: FIRST DAY BACK AND MAKING CONNECTIONS.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM AND FUNCTION PIPE RAMS.
 DIESEL 7643, USED 1466.
 FORMATION: CHAPITA WELLS, TOP AT 5798'

10-01-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$27,924	Completion	\$5,852	Daily Total	\$33,776						
Cum Costs: Drilling	\$524,795	Completion	\$6,743	Well Total	\$531,539						
MD	6,688	TVD	6,688	Progress	883	Days	3	MW	10.1	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 6688'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 5805' TO 6119'. 314'. ROP 41.9', WOB 14/19, ROTAY 45/55, MOTOR 73, SPP 2045/2075, DIFF PSI 106/272.
13:30	14:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL FROM 6119' TO 6688'. 569'. ROP 35.6'. WOB 18/21, ROTARY 55, MOTOR 73, PSI 2200, DIFF PSI 100/260. BUCK CANYON @ 6466'. MUD WEIGHT 10.2, VIS 35.

FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM AND FUNCTION PIPE RAMS. BOP DRILL DAYLIGHTS.
 DIESEL 4550, USED 1627.
 FORMATION BUCK CANYON.

10-02-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$24,043	Completion	\$0	Daily Total	\$24,043						
Cum Costs: Drilling	\$548,838	Completion	\$6,743	Well Total	\$555,582						
MD	7,025	TVD	7,025	Progress	337	Days	4	MW	10.3	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WASH TO BOTTOM @ 7020'											

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 6688' TO 6835'. 147'. ROP 26.7', WOB 18/21, ROTARY 45/57, MOTOR 73, SPP 2070/2280, DIFF PSI 88/197.
11:30	12:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
12:00	21:00	9.0	DRILL FROM 6835' TO 7025'. 190'. ROP 21.1', WOB 18/22, ROTARY 40/58, MOTOR 73, SPP 2350, DIFF PSI 68/160.
21:00	21:30	0.5	FLOW CHECK, PUMP PILL, SET COM FOR TRIPPING, DROP TOTCO.
21:30	01:30	4.0	TOH FROM 7025'. 64 STANDS, LAY DOWN REAMERS, MOTOR AND BIT #1. TIGHT SPOT AT 4993' JAR DOWN 1 TIME AND WORK THROUGH. PULL ROTATING HEAD RUBBER, FUNCTION BLIND RAMS. SURVEY AT 6795', 1.32 DEGREES.
01:30	05:00	3.5	TIH TO 6950'. PICK UP MOTOR AND SMITH MI-616 BIT #2. INSTALL ROTATING HEAD RUBBER. FILL DP AT 3780'.

05:00 06:00 1.0 PICK UP KELLY, BREAK CIRCULATION AND WASH IN HOLE FROM 6950' TO 7025'.
MUD WEIGHT 10.5, VIS 39.

SAFETY MEETINGS: AIR TOOLS AND SERVICING RIG.
FULL CREWS AND NO ACCIDENTS REPORTED'
CHECKED COM FOR TRIP AND DRILLING, FUNCTIONED PIPE AND BLIND RAMS.
DIESEL 3252, USED 1298.
FORMATION BUCK CANYON TOP 6466'.

10-03-2010 **Reported By** KERRY SALES

DailyCosts: Drilling	\$32,228	Completion	\$0	Daily Total	\$32,228
Cum Costs: Drilling	\$581,067	Completion	\$6,743	Well Total	\$587,811

MD 7,733 **TVD** 7,733 **Progress** 708 **Days** 5 **MW** 10.5 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 7733'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 7025' TO 7296'. 271'. ROP 36.1', WOB 15/18, ROTARY 48/53, MOTOR 73, SPP 2330, DIFF PSI 99/226. TOP OF NORTH HORN FORMATION 7078'.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILL FROM 7296' TO 7733'. 437'. ROP 27.3', WOB 14/18, ROTARY 50/55, MOTOR 73, SPP 2320, DIFF PSI 139/167. MUD WEIGHT 10.7, VIS 39.

SAFETY MEETINGS: LABLING CONTAINERS, AIR TUGGERS.
FULL CREWS AND NO ACCIDENTS REPORTED.
CHECKED COM AND FUNCTION TEST PIPE RAMS.
DIESEL 1797, USED 1455.
FORMATION PRICE RIVER, TOP AT 7556'.

10-04-2010 **Reported By** KERRY SALES

DailyCosts: Drilling	\$37,476	Completion	\$0	Daily Total	\$37,476
Cum Costs: Drilling	\$618,543	Completion	\$6,743	Well Total	\$625,287

MD 8,547 **TVD** 8,547 **Progress** 814 **Days** 6 **MW** 10.8 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 8547'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 7733' TO 7950'. 217'. ROP 31', WOB 14/18, ROTARY 40/50, MOTOR 73, SPP 2350, DIFF PSI 95/180.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL FROM 7950' TO 8547'. 597'. ROP 36.2', WOB 14/19, ROTARY 40/50, MOTOR 70, SPP 2270/2325, DIFF PSI 87/210. MUD WEIGHT 10.9, VIS 39.

SAFETY MEETING: PAINTING, GENERAL RIG SAFETY.
FULL CREWS AND NO ACCIDENTS REPORTED.
CHECK COM AND BOP DRILL ON DAYLIGHTS.
DIESEL 4843, USED 1454.
FORMATION: MIDDLE PRICE RIVER, TOP AT 8,383'.
DRILLING THROUGH GAS BUSTER.

10-05-2010 Reported By KERRY SALES

DailyCosts: Drilling \$28,377 Completion \$0 Daily Total \$28,377
 Cum Costs: Drilling \$646,921 Completion \$6,743 Well Total \$653,665

MD 9,225 TVD 9,225 Progress 678 Days 7 MW 11.0 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 9225'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 8547' TO 8796'. 249'. ROP 33.2', WOB 14/18, ROTARY 48/55, MOTOR 65, SPP 2365, DIFF PSI 97/190.
13:30	14:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL FROM 8796' TO 9225'. 429'. ROP 26.8', WOB 16/20, ROTARY 40/55, MOTOR 64, SPP 2305, DIFF PSI 120/215. MUD 11.1, VIS 41. SAFETY MEETINGS; RIG SERVICE AND PARKING CREW RIDES. FULL CREWS AND NO ACCIDENTS REPORTED. CHECK COM, FUNCTION PIPE RAMS, BOP DRILL MORNING TOUR. DIESEL 3310, USED 1533. FORMATION: MIDDLE PRICE 8383'. LOWER PRICE TOP AT 9274'. DRILLING THROUGH GAS BUSTER.

10-06-2010 Reported By KERRY SALES

DailyCosts: Drilling \$27,946 Completion \$0 Daily Total \$27,946
 Cum Costs: Drilling \$674,868 Completion \$6,743 Well Total \$681,611

MD 9,804 TVD 9,804 Progress 579 Days 8 MW 11.1 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 9804'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 9225' TO 9425'. 200'. ROP 26.7, WOB 15/20, ROTARY 41/50, MOTOR 64, SPP 2260/2340, DIFF PSI 57/208.
13:30	14:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL FROM 9425' TO 9804'. 379'. ROP 23.7', WOB 18/22, ROTARY 30/40, MOTOR 64, SPP 2315, DIFF PSI 116/230. MUD WEIGHT 11.3, VIS 41. SAFETY MEETINGS: MIXING CHEMICALS AND TRIPPING. FULL CREWS AND NO ACCIDENTS REPORTED. CHECK COM AND FUNCTION PIPE RAMS. DIESEL 1797, USED 1513. FORMATION SEGO, TOP AT 9721'

10-07-2010 Reported By KERRY SALES

DailyCosts: Drilling \$31,817 Completion \$0 Daily Total \$31,817
 Cum Costs: Drilling \$706,685 Completion \$6,743 Well Total \$713,428

MD 9,890 TVD 9,890 Progress 86 Days 9 MW 11.3 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING PRODUCTION CASING

Start	End	Hrs	Activity Description
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06:00 09:00 3.0 DRILL FROM 9804' TO 9890'. 86'. ROP 28.7', WOB 16/21, ROTARY 34/45, MOTOR 64, SPP 2270/2340, DIFF PSI 127/275. REACHED TD @ 09:15 AM, 10/6/2010.

09:00 10:00 1.0 FINISH CIRCULATING OUT HIGH VIS SWEEP, 15% INCREASE IN CUTTINGS AND CUTTING SIZE. FLOW CHECK OK, PUMP DRY PIPE SLUG.

10:00 13:00 3.0 SHORT TRIP 32 STANDS BACK TO 6841'. WASH TO BOTTOM FROM 9875' TO 9890'. 15'.

13:00 15:00 2.0 CIRCULATE HIGH VIS SWEEP. TRACE AMOUNT OF CUTTING INCREASE, FLAIR 4' TO 6' FOR 15 MINUTES. RIG UP LAY DOWN MACHINE WHILE CIRCULATING. FLOW CHECK OK. PUMP DRY PIPE SLUG AND DROP TOTCO SURVEY TOOL.

15:00 21:00 6.0 START LAYING DOWN DRILL PIPE ON 10/6/2010 AT 15:00 HOURS. BREAK DOWN KELLY.

21:00 22:30 1.5 LAY DOWN BHA. PULL ROTATING HEAD RUBBER.

22:30 23:00 0.5 PULL WEAR BUSHING.

23:00 00:00 1.0 SAFETY MEETING AND RIG UP WEATHERFORD CASING CREW.

00:00 06:00 6.0 SAFETY MEETING. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: INSTALL LATCH DOWN ASSEMBLY IN FLOAT COLLAR. HALLIBURTON FLOAT SHOE @ 9884.29', 1 JT CSG, FLOAT COLLAR @ 9839.77', 54 JTS CSG, MJ 9.77' @ TOP 7559.69', BOTTOM @ 7569.46'. RUN 66 JTS CSG, MJ 11.11' @ TOP 4771.39', BOTTOM 4482.50'. RUN 115 JTS CSG (236 TOTAL). P/U JT # 237, TAG BOTTOM @ 9,890'. L/D JT # 237. P/U MCH, L.J. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6676.77'.

BLM AND UDOGM NOTIFIED ON RUNNING CASING ON 10/05/2010 AT 10:00 PM.
 NOTIFICATIONS SENT ON 10/04/2010 AT 8:45 AM. NO REPRESENTATIVE PRESENT.
 MUD WEIGHT 11.3, VIS 40.

SAFETY MEETINGS: TRIP, L/D DRILL PIPE, RIG UP AND RUN CASING.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM, FUNCTION PIPE AND BLIND RAMS.
 DIESEL 2840, USED 957.
 FORMATION, SEGO, TOP AT 9721'.

10-08-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$48,406	Completion	\$162,725	Daily Total	\$211,132						
Cum Costs: Drilling	\$755,092	Completion	\$169,469	Well Total	\$924,561						
MD	9,890	TVD	9,890	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE OUT GAS FOR CEMENT JOB. 6' FLAIR FOR 18 MINUTES.
07:30	08:00	0.5	RIG UP HALLIBURTON TO WELL.
08:00	10:00	2.0	SAFETY MEETING. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 510 SX (167.12 BBLS, 938.40 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1350 SX (353.43 BBLS, 1984.50 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG CATCH TANK, HAND DROP PLUG AND DISPLACE W/152.5 BBLS FRESH WATER. FULL MUD RETURNS THROUGHOUT JOB. FINAL CIRCULATING PRESSURE 2500 PSI. BUMPED PLUG TO 4100 PSI. BLED BACK 2.25 BBLS, FLOATS HELD. PRESSURE BACK UP TO 2700 PSI. R/D HALLIBURTON. PLUG DOWN @ 09:51 AM ON 10/07/2010. NO CEMENT TO SURFACE.

BLM NOTIFIED BY E-MAIL 10/05/2010 @ 10:00 PM, NO REPRESENTATIVE PRESENT.

CAROL DANIELS WITH UDOGM WAS NOTIFIED BY VOICE MESSAGE.

NOTIFICATIONS SENT 10/04/2010 @ 08:45 AM.

10:00 11:00 1.0 HOLD 2700 PSI ON CASING.
 11:00 12:00 1.0 BLEED OFF CASING, RIG DOWN CEMENT HEAD, LAY DOWN LANDING JOINT, SET PACK OFF AND TEST TO 5000 PSI WITH FMC.
 12:00 13:00 1.0 NIPPLE DOWN BOP AND CLEAN MUD PITS.
 13:00 06:00 17.0 RDRT. PREPARE TO MOVE 41 MILES TO WESTROC YARD IN VERNAL. @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – CEMENT, RDRT.

FUEL – 2519, USED – 321.

TRANSFER 2 MARKER JTS 4.5", 11.60#, HCP-110. (21.06', 20.42'). THREADS ON 41.48' TOTAL. TO WHITE RIVER PIPE YARD.

TRANSFER 6 JT'S 4.5" 11.60#, N-80 LTC. (42.99, 41.91', 42.48, 43.04, 42.68, 42.36'). THREADS ON. 255.46'. TO WHITE RIVER PIPE YARD.

TRANSFER 2519 GALS DIESEL FUEL @ \$2.8989/GAL TO WESTERN PETROLEUM.

06:00 RIG RELEASED @ 13:00 HOURS ON 10/07/2010.
 CASING POINT COST \$749,773

10-18-2010	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$30,800	Daily Total	\$30,800						
Cum Costs: Drilling	\$755,092	Completion	\$200,269	Well Total	\$955,361						
MD	9,890	TVD	9,890	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9840.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9840 TO 960'. EST CEMENT TOP @ 2590'. RD SCHLUMBERGER.								

11-09-2010	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,448	Daily Total	\$1,448						
Cum Costs: Drilling	\$755,092	Completion	\$201,717	Well Total	\$956,809						
MD	9,890	TVD	9,890	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 9840.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

12-02-2010	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$813	Daily Total	\$813						
Cum Costs: Drilling	\$755,092	Completion	\$202,530	Well Total	\$957,622						
MD	9,890	TVD	9,890	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD : 9840.0			Perf :	9466'-9692'		PKR Depth : 0.0			
Activity at Report Time: START FRACING STAGE 1											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9466'-67', 9472'-73', 9483'-84', 9488'-89', 9507'-08', 9549'-50', 9592'-93', 9611'-12', 9620'-21', 9634'-35', 9641'-42', 9676'-77', 9682'-83', 9691'-92' @ 2 SPF & 180 DEGREE PHASING. RDWL. SWIFN.

12-03-2010	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,338	Daily Total	\$1,338						
Cum Costs: Drilling	\$755,092	Completion	\$203,868	Well Total	\$958,960						
MD	9,890	TVD	9,890	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	9840.0	Perf :	8210'-9692'			PKR Depth :	0.0		

Activity at Report Time: START FRACING STAGE 6

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/ BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.

SRAGE 1. MIRU HALLIBURTON, SICP 1598 PSIG. FRAC DOWN CASING W/ 55 GAL BIOCIDE (75), 7396 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38958 GAL 16# DELTA 200 W/135300# 20/40 SAND @ 2-5 PPG. MTP 6228 PSIG. MTR 51.7 BPM. ATP 5380 PSIG. ATR 49.1 BPM. ISIP 3311 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 9432'. PERFORATE MPR/LPR FROM 9066'-67', 9074'-75', 9079'-80', 9106'-07', 9174'-75', 9183'-84', 9194'-95', 9198'-99', 9254'-55', 9288'-89', 9374'-75', 9385'-86', 9390'-91', 9396'-97' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 55 GAL BIOCIDE (75), 53385 GAL 16# DELTA 200 W/164000# 20/40 SAND @ 1-5 PPG. MTP 6725 PSIG. MTR 46.9 BPM. ATP 5445 PSIG. ATR 46.9 BPM. ISIP 3450 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 9040'. PERFORATE MPR FROM 8772'-73', 8781'-82', 8791'-92', 8808'-09', 8818'-19', 8830'-31', 8846'-47', 8866'-67', 8899'-900', 8941'-42', 8945'-46', 8997'-98', 9007'-08', 9020'-21' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCIDE (75), 49695 GAL 16# DELTA 200 W/149100# 20/40 SAND @ 0.5-4 PPG. MTP 6410 PSIG. MTR 45.8 BPM. ATP 5979 PSIG. ATR 34.8 BPM. ISIP 5063 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8745'. PERFORATE MPR FROM 8502'-03', 8509'-10', 8535'-36', 8554'-55', 8566'-67', 8602'-03', 8608'-09', 8614'-15', 8652'-53', 8660'-61', 8667'-68', 8712'-13', 8720'-21', 8727'-28' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCIDE (75), 5000 GAL 16# LINEAR W/5000# 20/40 SAND @ 1 PPG,(SHUTDOWN FLOWED BACK 10 PPG SAND SLUG FROM BLENDER) RESUMED W/ 61423 GAL 16# DELTA 200 W/156200# 20/40 SAND @ 1.5-5 PPG. MTP 6829 PSIG. MTR 51.2 BPM. ATP 5348 PSIG. ATR 43.7 BPM. ISIP 3866 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 8210'. PERFORATE UPR/MPR FROM 8210'-11', 8331'-32', 8341'-42', 8350'-51', 8359'-60', 8372'-73', 8377'-78', 8385'-86', 8392'-93', 8341'-42', 8438'-39', 8442'-43' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCIDE (75), 11347 GAL 16# LINEAR W/11500# 20/40 SAND @ 1-1.5 PPG, 3540 GAL 16# DELTA 200 W/7080# 20/40 SAND @ 2 PPG. OVER FLUSHED 25 BBL BLENDER TROUBLES. REFRAC STAGE 5. 34032 GAL 16# DELTA 200 W/121400# 20/40 SAND @ 2-5 PPG. MTP 6403 PSIG. MTR 51.3 BPM. ATP 4433 PSIG. ATR 49.6 BPM. ISIP 2926 PSIG. RD HALLIBURTON. SWIFN.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 76042
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 44-29
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2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047386980000
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0631 FSL 2357 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 29 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/8/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The referenced well was turned to sales on December 3, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 12/10/2010

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/10/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 12-10-2010

Well Name	HOSS 044-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38698	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-28-2010	Class Date	
Tax Credit	N	TVD / MD	9,890/ 9,890	Property #	059940
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,944/ 4,929				
Location	Section 29, T8S, R23E, SWSE, 631 FSL & 2357 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	79.334

AFE No	304303	AFE Total	1,572,900	DHC / CWC	625,800/ 947,100
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	01-03-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			631' FSL & 2357' FEL (SW/SE)
			SECTION 29, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.088247, LONG 109.349286 (NAD 27)
			LAT 40.088211, LONG 109.349967 (NAD 83)
			TRUE #31
			OBJECTIVE: 9890' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			NATURAL BUTTES FIELD
			LEASE: UTU-76042
			ELEVATION: 4927.9' NAT GL, 4929.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4929'), 4945' KB (16')

EOG WI 100%, NRI 79.3338%

08-13-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$75,000 **Completion** \$0 **Daily Total** \$75,000
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION TODAY, 8/13/10.

08-16-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

08-17-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

08-18-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. START CLOSED LOOP.

08-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$75,000 **Completion** \$0 **Well Total** \$75,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GEL CLOSED LOOP TODAY. WIND PERMITTING.

08-20-2010 **Reported By** TERRY CSERE

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2300 PSIG. PUMPED 12 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 216 BBLS FRESH WATER. BUMPED PLUG WITH 937# @ 06:46 AM ON 9/17/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 12 BBLS INTO FRESH WATER FLUSH, LOST RETURNS 125 BBLS INTO LEAD CEMENT. NO CEMENT TO SURFACE. WOC 3 HR.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED ABOUT 10 BBLS OF WATER TO PIT THEN GOOD CEMENT TO SURFACE. CEMENT FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 30 MIN.

TOP JOB #2: MIXED & PUMPED 20 SX (4 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1520' = 1.50 DEGREE, 2120' = 0.75 DEGREE, 2510' = 3.00 DEGREE, AND 2850' = 3.75 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 9/13/10 @ 09:15 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 9/13/10 @ 09:15 AM.

09-28-2010		Reported By		KERRY SALES							
Daily Costs: Drilling		\$118,054	Completion		\$891	Daily Total		\$118,945			
Cum Costs: Drilling		\$432,766	Completion		\$891	Well Total		\$433,657			
MD	2,866	TVD	2,866	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PU DP											
Start	End	Hrs	Activity Description								
06:00	22:00	16.0	RIG DOWN AND MOVE TO HOSS 44-29. 1.1 MILE MOVE. TRUCKS ARRIVED AT 07:00. SAFETY MEETING W/WESTROC TRUCKING, MT WEST, RIG HANDS TO MOVE RIG 1.1 MILES FROM HOSS 54-29. MIRURT. RIG ON LOCATION AT 10:30 TRUCKS RELEASED @ 13:15, DERRICK RAISED @ 13:45. AFTER RIG UP WE DID A SAFETY INSPECTION WALK AROUND OF RIG WITH REGGIE PHILLIPS. FMC SET BOP LOCK DOWN AND TESTED TO 5000 PSI. TRANSFERED FROM HOSS 54-29. 6 JTS 4 1/2", 11.6#, N-80 CSG (42.45', 42.45', 42.12', 42.76', 41.98', AND 42.12'). TOTAL 253.88", THREADS OFF) . 2 MARKER JTS 4.5", 11.60#, HCP-110. (11.07', 11.11'). THREADS OFF 22.18' TOTAL. 5 JT'S 4.5" 11.60#, HCP-110 LTC. (42.22,42.43, 42.76, 43.48, 42.89). THREADS OFF. 213.78'. 1980 GALS DIESEL FUEL @ \$2.6869/GAL.								
22:00	02:30	4.5	RIG ON DAYWORK @ 22:00, 9-27-2010. HSM. VISUALLY INSPECT ANNULAR. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES. BLM NOTIFIED BY E-MAIL AND UDOGM BY TELEPHONE OF BOP TEST ON 9-28-2010 @ 02:00 HRS, NO REPRESENTATIVE PRESENT. NOTIFIED ON 9/26/2010.								
02:30	03:00	0.5	SET WEAR BUSHING.								
03:00	06:00	3.0	HELD PRE-JOB SAFETY MEETING WITH WEATHERFORD. PICK UP BHA AND DRILL PIPE.								

SAFETY MEETINGS: RIG MOVE, RIGGING UP, PICK UP MACHINE.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 FUEL 9160, USED 220.

09-29-2010		Reported By		KERRY SALES							
DailyCosts: Drilling	\$37,154	Completion	\$0	Daily Total	\$37,154						
Cum Costs: Drilling	\$469,921	Completion	\$891	Well Total	\$470,812						
MD	4,769	TVD	4,769	Progress	1,903	Days	1	MW	9.3	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 4769'											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG DOWN PICK UP MACHINE'.
06:30	07:00	0.5	PRE SPUD WALK THROUGH'.
07:00	09:00	2.0	HIT CEMENT AT 2747' . DRILL FLOAT COLLAR AT 2810' AND SHOE AT 2856' . DRILL 10' OF NEW HOLE TO 2876' .
09:00	09:30	0.5	RUN FIT TEST WITH 9.2 PPG. PRESSURE 240 PSI. DEPTH 2876' . EMW 10.8 PPG. CLOSED ANNULAR PREVENTER.
09:30	14:00	4.5	OPERATION START AT 09:30. DRILL FROM 2866' TO 3259' . 393' . ROP 87.4' , WOB 12/16, ROTARY 62, MOTOR 73, SPP 1620, DIFF PSI 235.
14:00	14:30	0.5	RIG SERVICE. CHECK COM. SURVEY AT 2995' , .88 DEGREES.
14:30	22:00	7.5	DRILL FROM 3259' TO 4075' . 816' . ROP 108.8, WOB 12/16, ROTARY 60, MOTOR 73, SPP 1630, DIFF PSI 250.
22:00	22:30	0.5	SURVEY AT 3997' , 1.02 DEGREES.
22:30	00:30	2.0	DRILL FROM 4075' TO 4275' . 200' RPO 100' . DRILLING PERAMETERS THE SAME.
00:30	01:30	1.0	REPAIR ROTARY CHAIN.
01:30	06:00	4.5	DRILL FROM 4275' TO 4769' . 494' , ROP 109.8. WOB 12/16, ROTARY 60, MOTOR 73, SPP 1930, DIFF PSI 245/285. MUD WEIGHT 9.4, VIS 34.

SAFETY MEETINGS: LAST DAY AT WORK AND FIRST DAY BACK, CHIPPING PAINT.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM.
 FUEL 7643, USED 1517.

06:00 SPUD 7 7/8" HOLE @ 09:30 HRS, 9/28/10.

09-30-2010		Reported By		KERRY SALES							
DailyCosts: Drilling	\$26,950	Completion	\$0	Daily Total	\$26,950						
Cum Costs: Drilling	\$496,871	Completion	\$891	Well Total	\$497,762						
MD	5,805	TVD	5,805	Progress	1,036	Days	2	MW	9.5	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 5805'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 4769' TO 5083' . 314' . ROP 42' . WOB 12/18, ROTARY 40/60, MOTOR 73, SPP 1975, DIFF PSI 80/203.
13:30	14:00	0.5	SURVEY AT 5003, 1.79 DEGREES.
14:00	15:00	1.0	DRILL FROM 5083' TO 5144' . 61' . ROP 61' , WOB 14/18, ROTARY 44, MOTOR 73, SPP 1920, DIFF PSI 175/335.
15:00	15:30	0.5	SURVICE RIG. FUNCTION PIPE RAMS.

15:30 18:00 2.5 DRILL FROM 5144' TO 5303'. 159'. ROP 63.6, WOB 16/19, ROTARY 50, MOTOR 73, SPP 1985, DIFF PSI 170/335.
 18:00 19:00 1.0 WELD UP LEAK IN DRILLERS SIDE BREAK FLANGE.
 19:00 06:00 11.0 DRILL FROM 5303' TO 5805'. 502. ROP 45.6', WOB 16/18, ROTARY 55, MOTOR 73, SPP 2090, DIFF PSI 125/300.
 MUD WEIGHT 9.9 VIS 36.

SAFETY MEETINGS: FIRST DAY BACK AND MAKING CONNECTIONS.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM AND FUNCTION PIPE RAMS.
 DIESEL 7643, USED 1466.
 FORMATION: CHAPITA WELLS, TOP AT 5798'

10-01-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$27,924	Completion	\$5,852	Daily Total	\$33,776						
Cum Costs: Drilling	\$524,795	Completion	\$6,743	Well Total	\$531,539						
MD	6,688	TVD	6,688	Progress	883	Days	3	MW	10.1	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 6688'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 5805' TO 6119'. 314'. ROP 41.9', WOB 14/19, ROTAY 45/55, MOTOR 73, SPP 2045/2075, DIFF PSI 106/272.
13:30	14:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL FROM 6119' TO 6688'. 569'. ROP 35.6'. WOB 18/21, ROTARY 55, MOTOR 73, PSI 2200, DIFF PSI 100/260. BUCK CANYON @ 6466'. MUD WEIGHT 10.2, VIS 35.

FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM AND FUNCTION PIPE RAMS. BOP DRILL DAYLIGHTS.
 DIESEL 4550, USED 1627.
 FORMATION BUCK CANYON.

10-02-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$24,043	Completion	\$0	Daily Total	\$24,043						
Cum Costs: Drilling	\$548,838	Completion	\$6,743	Well Total	\$555,582						
MD	7,025	TVD	7,025	Progress	337	Days	4	MW	10.3	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WASH TO BOTTOM @ 7020'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 6688' TO 6835'. 147'. ROP 26.7', WOB 18/21, ROTARY 45/57, MOTOR 73, SPP 2070/2280, DIFF PSI 88/197.
11:30	12:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
12:00	21:00	9.0	DRILL FROM 6835' TO 7025'. 190'. ROP 21.1', WOB 18/22, ROTARY 40/58, MOTOR 73, SPP 2350, DIFF PSI 68/160.
21:00	21:30	0.5	FLOW CHECK, PUMP PILL, SET COM FOR TRIPPING, DROP TOTCO.
21:30	01:30	4.0	TOH FROM 7025'. 64 STANDS, LAY DOWN REAMERS, MOTOR AND BIT #1. TIGHT SPOT AT 4993' JAR DOWN 1 TIME AND WORK THROUGH. PULL ROTATING HEAD RUBBER, FUNCTION BLIND RAMS. SURVEY AT 6795', 1.32 DEGREES.
01:30	05:00	3.5	TIH TO 6950'. PICK UP MOTOR AND SMITH MI-616 BIT #2. INSTALL ROTATING HEAD RUBBER. FILL DP AT 3780'.

05:00 06:00 1.0 PICK UP KELLY, BREAK CIRCULATION AND WASH IN HOLE FROM 6950' TO 7025'.
MUD WEIGHT 10.5, VIS 39.

SAFETY MEETINGS: AIR TOOLS AND SERVICING RIG.
FULL CREWS AND NO ACCIDENTS REPORTED'
CHECKED COM FOR TRIP AND DRILLING, FUNCTIONED PIPE AND BLIND RAMS.
DIESEL 3252, USED 1298.
FORMATION BUCK CANYON TOP 6466'.

10-03-2010	Reported By	KERRY SALES									
DailyCosts: Drilling	\$32,228	Completion	\$0	Daily Total	\$32,228						
Cum Costs: Drilling	\$581,067	Completion	\$6,743	Well Total	\$587,811						
MD	7,733	TVD	7,733	Progress	708	Days	5	MW	10.5	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 7733'											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 7025' TO 7296'. 271'. ROP 36.1', WOB 15/18, ROTARY 48/53, MOTOR 73, SPP 2330, DIFF PSI 99/226. TOP OF NORTH HORN FORMATION 7078'.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILL FROM 7296' TO 7733'. 437'. ROP 27.3', WOB 14/18, ROTARY 50/55, MOTOR 73, SPP 2320, DIFF PSI 139/167. MUD WEIGHT 10.7, VIS 39.

SAFETY MEETINGS: LABLING CONTAINERS, AIR TUGGERS.
FULL CREWS AND NO ACCIDENTS REPORTED.
CHECKED COM AND FUNCTION TEST PIPE RAMS.
DIESEL 1797, USED 1455.
FORMATION PRICE RIVER, TOP AT 7556'.

10-04-2010	Reported By	KERRY SALES									
DailyCosts: Drilling	\$37,476	Completion	\$0	Daily Total	\$37,476						
Cum Costs: Drilling	\$618,543	Completion	\$6,743	Well Total	\$625,287						
MD	8,547	TVD	8,547	Progress	814	Days	6	MW	10.8	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 8547'											

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 7733' TO 7950'. 217'. ROP 31', WOB 14/18, ROTARY 40/50, MOTOR 73, SPP 2350, DIFF PSI 95/180.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL FROM 7950' TO 8547'. 597'. ROP 36.2', WOB 14/19, ROTARY 40/50, MOTOR 70, SPP 2270/2325, DIFF PSI 87/210. MUD WEIGHT 10.9, VIS 39.
SAFETY MEETING: PAINTING, GENERAL RIG SAFETY.			
FULL CREWS AND NO ACCIDENTS REPORTED.			
CHECK COM AND BOP DRILL ON DAYLIGHTS.			
DIESEL 4843, USED 1454.			
FORMATION: MIDDLE PRICE RIVER, TOP AT 8,383'.			
DRILLING THROUGH GAS BUSTER.			

10-05-2010 Reported By KERRY SALES

DailyCosts: Drilling \$28,377 Completion \$0 Daily Total \$28,377
 Cum Costs: Drilling \$646,921 Completion \$6,743 Well Total \$653,665

MD 9,225 TVD 9,225 Progress 678 Days 7 MW 11.0 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 9225'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 8547' TO 8796'. 249'. ROP 33.2', WOB 14/18, ROTARY 48/55, MOTOR 65, SPP 2365, DIFF PSI 97/190.
13:30	14:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL FROM 8796' TO 9225'. 429'. ROP 26.8', WOB 16/20, ROTARY 40/55, MOTOR 64, SPP 2305, DIFF PSI 120/215. MUD 11.1, VIS 41. SAFETY MEETINGS; RIG SERVICE AND PARKING CREW RIDES. FULL CREWS AND NO ACCIDENTS REPORTED. CHECK COM, FUNCTION PIPE RAMS, BOP DRILL MORNING TOUR. DIESEL 3310, USED 1533. FORMATION: MIDDLE PRICE 8383'. LOWER PRICE TOP AT 9274'. DRILLING THROUGH GAS BUSTER.

10-06-2010 Reported By KERRY SALES

DailyCosts: Drilling \$27,946 Completion \$0 Daily Total \$27,946
 Cum Costs: Drilling \$674,868 Completion \$6,743 Well Total \$681,611

MD 9,804 TVD 9,804 Progress 579 Days 8 MW 11.1 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 9804'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 9225' TO 9425'. 200'. ROP 26.7, WOB 15/20, ROTARY 41/50, MOTOR 64, SPP 2260/2340, DIFF PSI 57/208.
13:30	14:00	0.5	SERVICE RIG. FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL FROM 9425' TO 9804'. 379'. ROP 23.7', WOB 18/22, ROTARY 30/40, MOTOR 64, SPP 2315, DIFF PSI 116/230. MUD WEIGHT 11.3, VIS 41. SAFETY MEETINGS: MIXING CHEMICALS AND TRIPPING. FULL CREWS AND NO ACCIDENTS REPORTED. CHECK COM AND FUNCTION PIPE RAMS. DIESEL 1797, USED 1513. FORMATION SEGO, TOP AT 9721'

10-07-2010 Reported By KERRY SALES

DailyCosts: Drilling \$31,817 Completion \$0 Daily Total \$31,817
 Cum Costs: Drilling \$706,685 Completion \$6,743 Well Total \$713,428

MD 9,890 TVD 9,890 Progress 86 Days 9 MW 11.3 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING PRODUCTION CASING

Start	End	Hrs	Activity Description
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06:00 09:00 3.0 DRILL FROM 9804' TO 9890'. 86'. ROP 28.7', WOB 16/21, ROTARY 34/45, MOTOR 64, SPP 2270/2340, DIFF PSI 127/275. REACHED TD @ 09:15 AM, 10/6/2010.

09:00 10:00 1.0 FINISH CIRCULATING OUT HIGH VIS SWEEP, 15% INCREASE IN CUTTINGS AND CUTTING SIZE. FLOW CHECK OK, PUMP DRY PIPE SLUG.

10:00 13:00 3.0 SHORT TRIP 32 STANDS BACK TO 6841'. WASH TO BOTTOM FROM 9875' TO 9890'. 15'.

13:00 15:00 2.0 CIRCULATE HIGH VIS SWEEP. TRACE AMOUNT OF CUTTING INCREASE, FLAIR 4' TO 6' FOR 15 MINUTES. RIG UP LAY DOWN MACHINE WHILE CIRCULATING. FLOW CHECK OK. PUMP DRY PIPE SLUG AND DROP TOTCO SURVEY TOOL.

15:00 21:00 6.0 START LAYING DOWN DRILL PIPE ON 10/6/2010 AT 15:00 HOURS. BREAK DOWN KELLY.

21:00 22:30 1.5 LAY DOWN BHA. PULL ROTATING HEAD RUBBER.

22:30 23:00 0.5 PULL WEAR BUSHING.

23:00 00:00 1.0 SAFETY MEETING AND RIG UP WEATHERFORD CASING CREW.

00:00 06:00 6.0 SAFETY MEETING. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: INSTALL LATCH DOWN ASSEMBLY IN FLOAT COLLAR. HALLIBURTON FLOAT SHOE @ 9884.29', 1 JT CSG, FLOAT COLLAR @ 9839.77', 54 JTS CSG, MJ 9.77' @ TOP 7559.69', BOTTOM @ 7569.46'. RUN 66 JTS CSG, MJ 11.11' @ TOP 4771.39', BOTTOM 4482.50'. RUN 115 JTS CSG (236 TOTAL). P/U JT # 237, TAG BOTTOM @ 9,890'. L/D JT # 237. P/U MCH, L.J. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6676.77'.

BLM AND UDOGM NOTIFIED ON RUNNING CASING ON 10/05/2010 AT 10:00 PM.
 NOTIFICATIONS SENT ON 10/04/2010 AT 8:45 AM. NO REPRESENTATIVE PRESENT.
 MUD WEIGHT 11.3, VIS 40.

SAFETY MEETINGS: TRIP, L/D DRILL PIPE, RIG UP AND RUN CASING.
 FULL CREWS AND NO ACCIDENTS REPORTED.
 CHECK COM, FUNCTION PIPE AND BLIND RAMS.
 DIESEL 2840, USED 957.
 FORMATION, SEGO, TOP AT 9721'.

10-08-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$48,406	Completion	\$162,725	Daily Total	\$211,132						
Cum Costs: Drilling	\$755,092	Completion	\$169,469	Well Total	\$924,561						
MD	9,890	TVD	9,890	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE OUT GAS FOR CEMENT JOB. 6' FLAIR FOR 18 MINUTES.
07:30	08:00	0.5	RIG UP HALLIBURTON TO WELL.
08:00	10:00	2.0	SAFETY MEETING. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 510 SX (167.12 BBLS, 938.40 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1350 SX (353.43 BBLS, 1984.50 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG CATCH TANK, HAND DROP PLUG AND DISPLACE W/152.5 BBLS FRESH WATER. FULL MUD RETURNS THROUGHOUT JOB. FINAL CIRCULATING PRESSURE 2500 PSI. BUMPED PLUG TO 4100 PSI. BLED BACK 2.25 BBLS, FLOATS HELD. PRESSURE BACK UP TO 2700 PSI. R/D HALLIBURTON. PLUG DOWN @ 09:51 AM ON 10/07/2010. NO CEMENT TO SURFACE.

BLM NOTIFIED BY E-MAIL 10/05/2010 @ 10:00 PM, NO REPRESENTATIVE PRESENT.

CAROL DANIELS WITH UDOGM WAS NOTIFIED BY VOICE MESSAGE.

NOTIFICATIONS SENT 10/04/2010 @ 08:45 AM.

10:00 11:00 1.0 HOLD 2700 PSI ON CASING.
 11:00 12:00 1.0 BLEED OFF CASING, RIG DOWN CEMENT HEAD, LAY DOWN LANDING JOINT, SET PACK OFF AND TEST TO 5000 PSI WITH FMC.
 12:00 13:00 1.0 NIPPLE DOWN BOP AND CLEAN MUD PITS.
 13:00 06:00 17.0 RDRT. PREPARE TO MOVE 41 MILES TO WESTROC YARD IN VERNAL. @ 07:00.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – CEMENT, RDRT.

FUEL – 2519, USED – 321.

TRANSFER 2 MARKER JTS 4.5", 11.60#, HCP-110. (21.06', 20.42'). THREADS ON 41.48' TOTAL. TO WHITE RIVER PIPE YARD.

TRANSFER 6 JT'S 4.5" 11.60#, N-80 LTC. (42.99, 41.91', 42.48, 43.04, 42.68, 42.36'). THREADS ON. 255.46'. TO WHITE RIVER PIPE YARD.

TRANSFER 2519 GALS DIESEL FUEL @ \$2.8989/GAL TO WESTERN PETROLEUM.

06:00 RIG RELEASED @ 13:00 HOURS ON 10/07/2010.

CASING POINT COST \$749,773

10-18-2010	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$30,800	Daily Total	\$30,800						
Cum Costs: Drilling	\$755,092	Completion	\$200,269	Well Total	\$955,361						
MD	9,890	TVD	9,890	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 9840.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9840 TO 960'. EST CEMENT TOP @ 2590'. RD SCHLUMBERGER.								

11-09-2010	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,448	Daily Total	\$1,448						
Cum Costs: Drilling	\$755,092	Completion	\$201,717	Well Total	\$956,809						
MD	9,890	TVD	9,890	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 9840.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

12-02-2010	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$813	Daily Total	\$813						
Cum Costs: Drilling	\$755,092	Completion	\$202,530	Well Total	\$957,622						
MD	9,890	TVD	9,890	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD : 9840.0			Perf :	9466'-9692'		PKR Depth : 0.0			
Activity at Report Time: START FRACING STAGE 1											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9466'-67', 9472'-73', 9483'-84', 9488'-89', 9507'-08', 9549'-50', 9592'-93', 9611'-12', 9620'-21', 9634'-35', 9641'-42', 9676'-77', 9682'-83', 9691'-92' @ 2 SPF & 180 DEGREE PHASING. RDWL. SWIFN.

12-03-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0	Completion		\$1,338	Daily Total		\$1,338			
Cum Costs: Drilling		\$755,092	Completion		\$203,868	Well Total		\$958,960			
MD	9,890	TVD	9,890	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9840.0			Perf : 8210'-9692'			PKR Depth : 0.0		
Activity at Report Time: FRAC STAGE #6											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/ BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.

STAGE 1. MIRU HALLIBURTON, SICP 1598 PSIG. FRAC DOWN CASING W/ 55 GAL BIOCIDE (75), 7396 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38958 GAL 16# DELTA 200 W/135300# 20/40 SAND @ 2-5 PPG. MTP 6228 PSIG. MTR 51.7 BPM. ATP 5380 PSIG. ATR 49.1 BPM. ISIP 3311 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 9432'. PERFORATE MPR/LPR FROM 9066'-67', 9074'-75', 9079'-80', 9106'-07', 9174'-75', 9183'-84', 9194'-95', 9198'-99', 9254'-55', 9288'-89', 9374'-75', 9385'-86', 9390'-91', 9396'-97' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 55 GAL BIOCIDE (75), 53385 GAL 16# DELTA 200 W/164000# 20/40 SAND @ 1-5 PPG. MTP 6725 PSIG. MTR 46.9 BPM. ATP 5445 PSIG. ATR 46.9 BPM. ISIP 3450 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 9040'. PERFORATE MPR FROM 8772'-73', 8781'-82', 8791'-92', 8808'-09', 8818'-19', 8830'-31', 8846'-47', 8866'-67', 8899'-900', 8941'-42', 8945'-46', 8997'-98', 9007'-08', 9020'-21' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCIDE (75), 49695 GAL 16# DELTA 200 W/149100# 20/40 SAND @ 0.5-4 PPG. MTP 6410 PSIG. MTR 45.8 BPM. ATP 5979 PSIG. ATR 34.8 BPM. ISIP 5063 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8745'. PERFORATE MPR FROM 8502'-03', 8509'-10', 8535'-36', 8554'-55', 8566'-67', 8602'-03', 8608'-09', 8614'-15', 8652'-53', 8660'-61', 8667'-68', 8712'-13', 8720'-21', 8727'-28' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCIDE (75), 5000 GAL 16# LINEAR W/5000# 20/40 SAND @ 1 PPG,(SHUTDOWN FLOWED BACK 10 PPG SAND SLUG FROM BLENDER) RESUMED W/ 61423 GAL 16# DELTA 200 W/156200# 20/40 SAND @ 1.5-5 PPG. MTP 6829 PSIG. MTR 51.2 BPM. ATP 5348 PSIG. ATR 43.7 BPM. ISIP 3866 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 8210'. PERFORATE UPR/MPR FROM 8210'-11', 8331'-32', 8341'-42', 8350'-51', 8359'-60', 8372'-73', 8377'-78', 8385'-86', 8392'-93', 8341'-42', 8438'-39', 8442'-43' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCIDE (75), 11347 GAL 16# LINEAR W/11500# 20/40 SAND @ 1-1.5 PPG, 3540 GAL 16# DELTA 200 W/7080# 20/40 SAND @ 2 PPG. OVER FLUSHED 25 BBL BLENDER TROUBLES. REFRAC STAGE 5. 34032 GAL 16# DELTA 200 W/121400# 20/40 SAND @ 2-5 PPG. MTP 6403 PSIG. MTR 51.3 BPM. ATP 4433 PSIG. ATR 49.6 BPM. ISIP 2926 PSIG. RD HALLIBURTON. SDFN.

12-04-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0	Completion		\$433,790	Daily Total		\$433,790			
Cum Costs: Drilling		\$755,092	Completion		\$637,659	Well Total		\$1,392,751			
MD	9,890	TVD	9,890	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 9840.0			Perf : 5711'-9692'			PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU FOR POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 STAGE 6. SICP 1730 PSIG. RUWL. SET 6K CFP AT 8174'. PERFORATE UPR FROM 7902'-03', 7906'-07', 7912'-13', 7924'-25', 7970'-71', 7976'-77', 8014'-15', 8062'-63', 8070'-71', 8077'-78', 8105'-06', 8113'-14', 8145'-46', 8153'-54' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCIDE (75), 7527 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 36474 GAL 16# DELTA 200 W/126200# 20/40 SAND @ 2-5 PPG. MTP 6275 PSIG. MTR 50.1 BPM. ATP 5388 PSIG. ATR 43.7 BPM. ISIP 2725 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7878'. PERFORATE UPR FROM 7662'-63', 7667'-68', 7672'-73', 7677'-78', 7726'-27', 7731'-32', 7734'-35', 7787'-88', 7791'-92', 7836'-37', 7849'-50', 7858'-59' @ 3 SPF & 120 DEGREE PHASING. RDWL. SICP 1730 PSIG. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCIDE (75), 7396 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 24824 GAL 16# DELTA 200 W/82300 20/40 SAND @ 2-5 PPG. MTP 6031 PSIG. MTR 50.8 BPM. ATP 4875 PSIG. ATR 45.8 BPM. ISIP 2180 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7648'. PERFORATE NH/UPR FROM 7404'-05', 7410'-11', 7420'-21', 7480'-81', 7503'-04', 7511'-12', 7535'-36', 7570'-71', 7580'-81', 7589'-90', 7594'-95', 7602'-03', 7623'-24', 7632'-33' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCIDE (75), 7435 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 33812 GAL 16# DELTA 200 W/116200# 20/40 SAND @ 2-5 PPG. MTP 6145 PSIG. MTR 50.5 BPM. ATP 4617 PSIG. ATR 48.9 BPM. ISIP 2307 PSIG. RD HALLIBURTON.

STAGE 9. RUWL. SET 6K CFP AT 7310'. PERFORATE Ba/NH FROM 7006'-07', 7056'-57', 7068'-69', 7071'-72', 7089'-90', 7151'-52', 7155'-56', 7158'-59', 7164'-65', 7187'-88', 7265'-66', 7283'-84', 7287'-88', 7291'-92' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCIDE (75), 6273 GAL 16# LINEAR W/7800# 20/40 SAND @ 1-1.5 PPG, 23275 GAL 16# DELTA 200 W/78600# 20/40 SAND @ 2-5 PPG. MTP 6437 PSIG. MTR 51.1 BPM. ATP 5411 PSIG. ATR 42.4 BPM. ISIP 2130 PSIG. RD HALLIBURTON.

STAGE 10. RUWL. SET 6K CFP AT 6960'. PERFORATE Ba FROM 6553'-54', 6555'-56', 6582'-83', 6635'-36', 6668'-69', 6718'-19', 6749'-50', 6851'-52', 6855'-56', 6859'-60', 6862'-63', 6870'-71', 6918'-19', 6941'-42' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCIDE (75), 6447 GAL 16# LINEAR W/8000# 20/40 SAND @ 1-1.5 PPG, 20068 GAL 16# DELTA 200 W/63000# 20/40 SAND @ 2-4 PPG. MTP 5583 PSIG. MTR 50.6 BPM. ATP 3870 PSIG. ATR 50 BPM. ISIP 1593 PSIG. RD HALLIBURTON.

STAGE 11. RUWL. SET 6K CFP AT 6440'. PERFORATE Ca FROM 6185'-86', 6187'-88', 6236'-37', 6271'-72', 6275'-76', 6277'-78', 6282'-83', 6312'-13', 6328'-29', 6380'-81', 6385'-86', 6392'-93', 6394'-95', 6420'-21' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCIDE (75), 6360 GAL 16# LINEAR W/8000# 20/40 SAND @ 1-1.5 PPG, 19922 GAL 16# DELTA 200 W/62400# 20/40 SAND @ 2-4 PPG. MTP 5996 PSIG. MTR 50.7 BPM. ATP 4242 PSIG. ATR 49.5 BPM. ISIP 1621 PSIG. RD HALLIBURTON.

STAGE 12. RUWL. SET 6K CFP AT 5990'. PERFORATE Pp/Ca FROM 5711'-12', 5716'-17', 5720'-21', 5743'-44', 5746'-47', 5749'-50', 5780'-81', 5785'-86', 5936'-37', 5946'-47', 5951'-52', 5955'-56', 5959'-60', 5963'-64' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL BIOCIDE (75), 32098 GAL 16# DELTA 200 W/115000# 20/40 SAND @ 2-4 PPG. MTP 5207 PSIG. MTR 50.9 BPM. ATP 3861 PSIG. ATR 50.4 BPM. ISIP 2074 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5641'. BLED WELL TO 0 PSIG. RD MO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

12-07-2010		Reported By	BAUSCH								
Daily Costs: Drilling	\$0	Completion	\$25,864	Daily Total	\$25,864						
Cum Costs: Drilling	\$755,092	Completion	\$663,523	Well Total	\$1,418,615						
MD	9,890	TVD	9,890	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9840.0		Perf : 5711'-9692'				PKR Depth : 0.0			
Activity at Report Time: POST FRAC CLEAN OUT											
Start	End	Hrs	Activity Description								

07:00 15:00 8.0 MIRUSU. ND FRAC TREE & NU BOP. PRESSURE TESTED BLIND RAMS AND BOP TO 1500 PSIG. RIH W/3 7/8" HURRICANE MILL & PUMP OFF SUB TO 5641'. PRESSURE TESTED PRIMARY AND SECONDARY PIPE RAMS TO 2500 PSIG. TESTED FLOW LINES TO 2500 PSIG. RU TO DRILL OUT PLUGS. SDFN.

12-08-2010	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$54,228	Daily Total	\$54,228						
Cum Costs: Drilling	\$755,092	Completion	\$717,751	Well Total	\$1,472,843						
MD	9,890	TVD	9,890	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :	MESAVERDE / WASATCH	PBTD :	9817.0	Perf :	5711'-9692'	PKR Depth :	0.0				

Activity at Report Time: RDMOSU. FLOW TEST WELL.

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. SISCP 0 PSIG. HOLD SAFETY MTG. PRESSURE TEST PRIMARY PIPE RAMS & SECONDARY PIPE RAMS TO 2500 PSIG. PRESSURE TEST FLOW LINES & POBS TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5641', 5990', 6490', 6860', 7310', 7648', 7878', 8174', 8465', 8745', 9040', & 9432'. RIH. CLEANED OUT TO 9817'. LANDED TBG AT 7589.34' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8 4.7# N-80 TBG	31.38'
XN NIPPLE 1.81 ID	1.30'
241 JTS 2-3/8 4.7# N-80 TBG	7539.66'
BELOW KB	16.00'
LANDED @	7589.34' KB

FLOWED 13 HRS. 24/64 CHOKE. FTP- 480 PSIG, CP- 1800 PSIG. 54 BFPH. RECOVERED 913 BBLS, 12,852 BLWTR.

12-09-2010	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$1,679	Daily Total	\$1,679						
Cum Costs: Drilling	\$755,092	Completion	\$719,430	Well Total	\$1,474,522						
MD	9,890	TVD	9,890	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :	MESAVERDE / WASATCH	PBTD :	9817.0	Perf :	5711'-9692'	PKR Depth :	0.0				

Activity at Report Time: FLOW TEST TO SALES.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED TO SALES THRU TEST UNIT 24 HRS. 24/64" CHOKE. FTP 440 PSIG, CP 900 PSIG. 54 BFPH. RECOVERED 1296 BBLS, 11,556 BLWTR. 180 MCF/D.

12-10-2010	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$3,529	Daily Total	\$3,529						
Cum Costs: Drilling	\$755,092	Completion	\$722,959	Well Total	\$1,478,051						
MD	9,890	TVD	9,890	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :	MESAVERDE / WASATCH	PBTD :	9817.0	Perf :	5711'-9692'	PKR Depth :	0.0				

Activity at Report Time: FLOW TEST TO SALES.

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES IN 24 HRS. 24/64 CHOKE. FTP 500 PSIG, CP 2150 PSIG. 50 BFPH.
RECOVERED 1263 BBLs, 10,293 BLWTR. 195 MCF/D.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU76042

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MICHELLE E ROBLES
 E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM

8. Lease Name and Well No.
HOSS 44-29

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 83113 3a. Phone No. (include area code)
Ph: 307-276-4842

9. API Well No.
43-047-38698

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSE 631FSL 2357FEL 40.08821 N Lat, 109.34997 W Lon
 At top prod interval reported below SWSE 631FSL 2357FEL 40.08821 N Lat, 109.34997 W Lon
 At total depth SWSE 631FSL 2357FEL 40.08821 N Lat, 109.34997 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T8S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
08/20/2010 15. Date T.D. Reached
10/06/2010 16. Date Completed
 D & A Ready to Prod.
12/08/2010

17. Elevations (DF, KB, RT, GL)*
4928 GL

18. Total Depth: MD 9890
TVD 19. Plug Back T.D.: MD 9817
TVD 20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/DL/GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0		2857		770		0	
7.875	4.500 N80	11.6		9884		1860		2590	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7589							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5711	7633	5711 TO 7633			
B) MESAVERDE	7662	9692	7662 TO 9692			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5711 TO 7633	155,965 GALS OF GELLED WATER & 468,600# 20/40 SAND
7662 TO 9692	341,382 GALS OF GELLED WATER & 986,680# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/08/2010	12/23/2010	24	→	10.0	1257.0	560.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	900	1520.0	→	10	1257	560		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #100164 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
JAN 11 2011
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwlg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwlg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5711	7633		GREEN RIVER	1950
	7662	9692		BIRDS NEST	2224
				MAHOGANY	2855
				UTELAND BUTTE	4995
				WASATCH	5151
				CHAPITA WELLS	5752
				BUCK CANYON	6443
		PRICE RIVER	7531		

32. Additional remarks (include plugging procedure):
ADDITIONAL FORMATION (LOG) MARKERS:

MIDDLE PRICE RIVER 8316
LOWER PRIVE RIVER 9186
SEGO 9737

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #100164 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICHELLE E ROBLES

Title REGULATORY ASSISTANT

Signature _____ (Electronic Submission)

Date 01/06/2011

Michelle Robles

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.