

September 29, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBU 15-8E;

Surface Location: 768' FNL & 968' FEL, NE/4 NE/4, Section 17,
Target Location: 500' FSL & 1,800' FEL, SW/4 SE/4, Section 8,
T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional well. The location of the surface and target location as well as all points along the intended well bore path are within Cause No. 259-01 and are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

RECEIVED

OCT 05 2006

DIV. OF OIL, GAS & MINING

FILE COPY

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-013766	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. River Bend Unit	
8. Lease Name and Well No. RBU 15-8E	
9. API Well No. 43-047-38689	
10. Field and Pool, or Exploratory undesignated Natural Buttes	11. Sec., T. R. M. or Blk. and Survey or Area T10S, R19E, SLB&M
12. County or Parish Utah	13. State UT
14. Distance in miles and direction from nearest town or post office* 11.46 miles south of Ouray, Utah	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 768'
16. No. of acres in lease 2,240 acres	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 25'	19. Proposed Depth 8,900 TVD (9,083' MD)
20. BLM/BIA Bond No. on file WY 3322	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,998' GR
22. Approximate date work will start* 05/15/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 09/29/2006
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Title
Agent for Dominion

Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 10-19-06
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Title
Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Surf
602597 X
4422919 Y
39. 952074
-109. 798446

BHL
602355 X
4423240 Y
39. 955175
-109. 801729

Federal Approval
Action is Necessary

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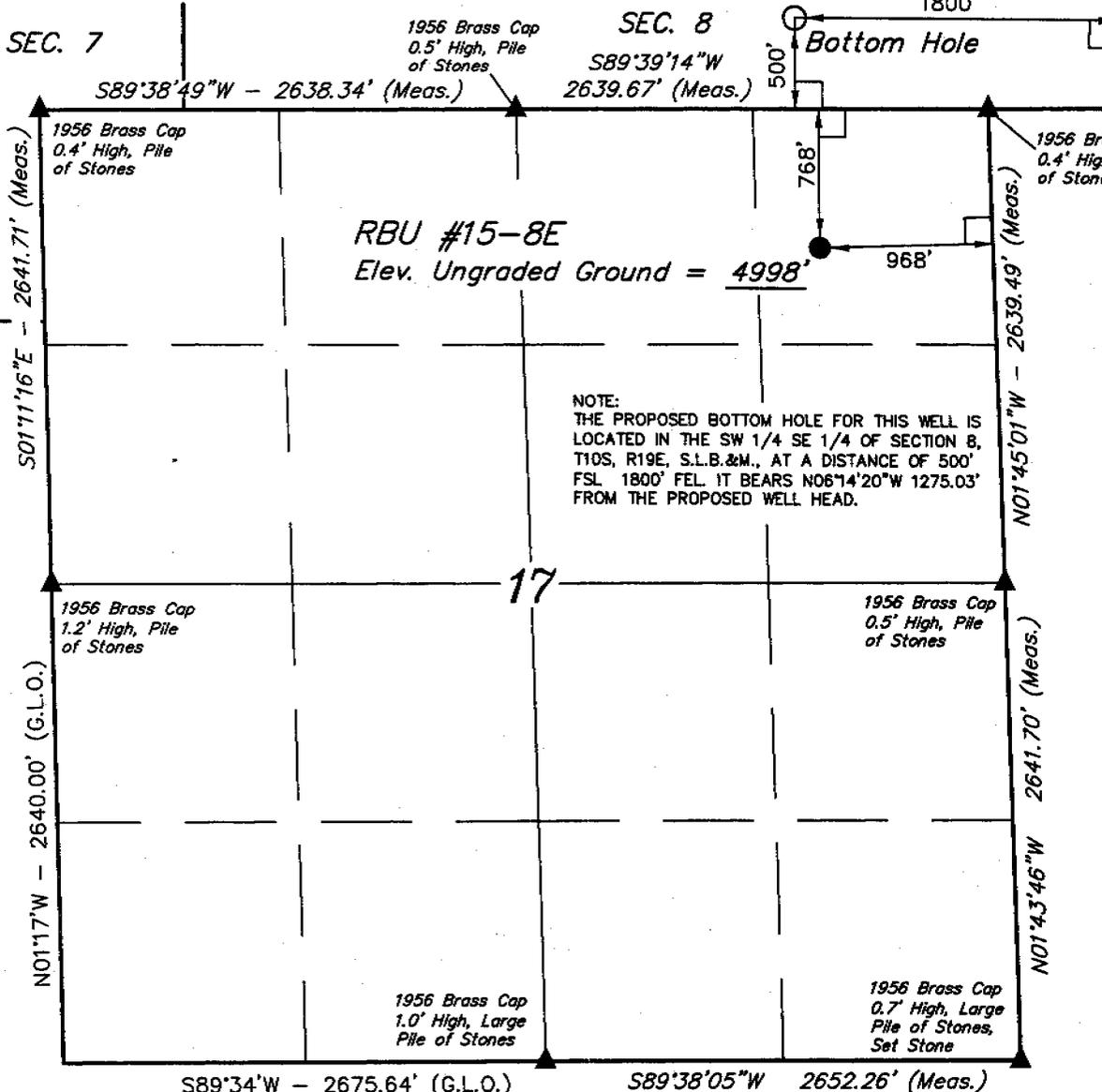
T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, RBU #15-8E, located as shown in the NE 1/4 NE 1/4 of Section 17, T10S, R19E, S.L.B.&M., Uintah County Utah.

SEC. 7

SEC. 8

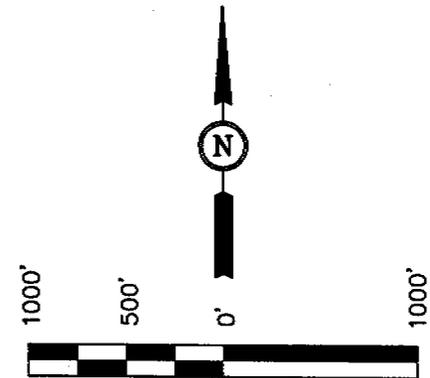


BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

BASIS OF ELEVATION

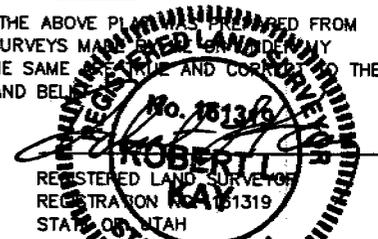
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 06-15-06

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°57'08.26" (39.952294)
 LONGITUDE = 109°48'03.35" (109.800931)
 (NAD 27)
 LATITUDE = 39°57'08.39" (39.952331)
 LONGITUDE = 109°48'00.84" (109.800233)

SCALE 1" = 1000'	DATE SURVEYED: 04-19-06	DATE DRAWN: 04-24-06
PARTY M.A. S.D. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN
APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 15-8E
SHL: 768' FNL & 968' FEL Section 17-10S-19E
BHL: 500' FNL & 1800' FEL Section 17-10S-19E
Uintah County, UT 8

1. GEOLOGIC SURFACE FORMATION Uintah
2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,210'
Green River Tongue	4,575'
Wasatch	4,730'
Chapita Wells	5,750'
Uteland Buttes	7,010'
Mesaverde	8,080'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,210'	Oil
Green River Tongue	4,575'	Oil
Wasatch	4,730'	Gas
Chapita Wells	5,750'	Gas
Uteland Buttes	7,010'	Gas
Mesaverde	8,080'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,400'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,900'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1. Annular BOP	1,500 psi
2. Ram type BOP	3,000 psi
3. Kill line valves	3,000 psi
4. Choke line valves and choke manifold valves	3,000 psi
5. Chokes	3,000 psi
6. Casing, casinghead & weld	1,500 psi
7. Upper kelly cock and safety valve	3,000 psi
8. Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 3,400'	8.6	Fresh water, rotating head and diverter
3,400' - 8,900'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,400'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	400	0'-2,900'	10.5 ppg	4.14 CFS	946 CF	1,656 CF
Tail	254	2,900'-3,400'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,900'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	90	3,930'-4,730'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	830	4,730'-8,900'	13.0 ppg	1.75 CFS	722 CF	1445 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 15, 2007
Duration: 14 Days



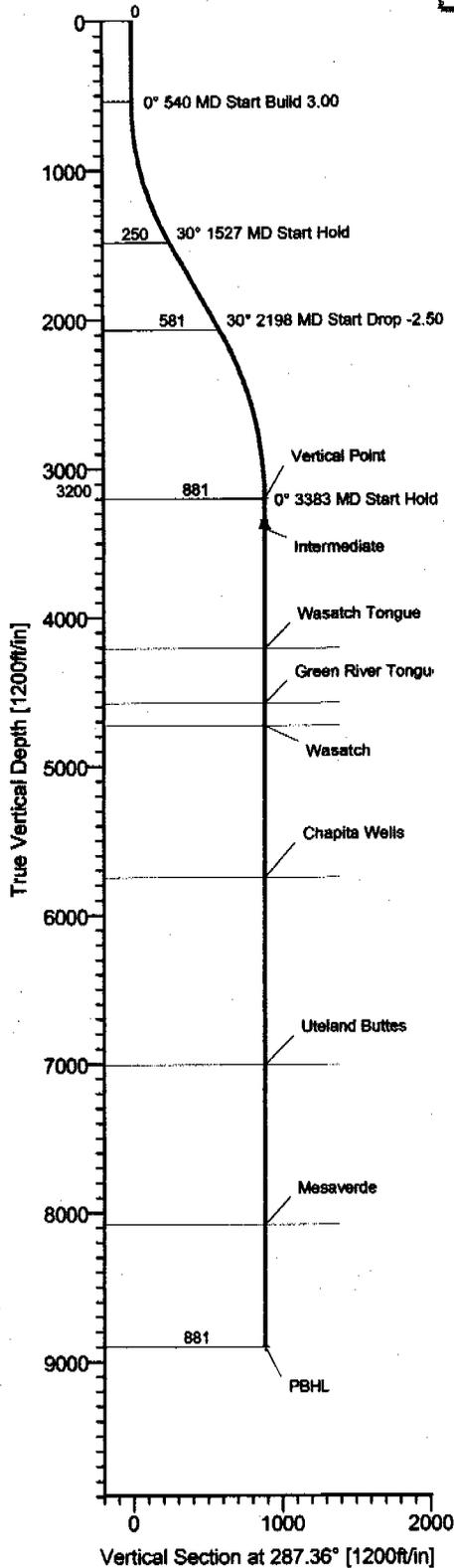
Dominion Exploration & Production

Field: Uintah County, Utah
 Site: RBU 15-8E
 Well: Well #15-8E
 Wellpath: Original Hole
 Plan: Plan #1



Azimuths to True North
 Magnetic North: 11.79°

Magnetic Field
 Strength: 52787nT
 Dip Angle: 65.89°
 Date: 9/26/2006
 Model: igrf2005



FIELD DETAILS

Uintah County, Utah
 Utah - Natural Buttes
 USA

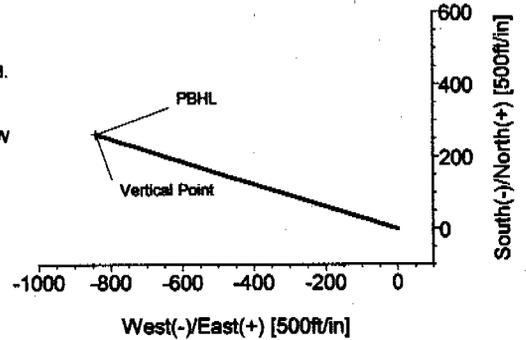
Geodetic System: US State Plane Coordinate System 1983
 Ellipsoid: GRS 1980
 Zone: Utah, Central Zone
 Magnetic Model: igrf2005

System Datum: Mean Sea Level
 Local North: True North

SITE DETAILS

RBU 15-8E
 Section 17, T10 S, R19E, S.L.B. & M.
 Uintah County, Utah

Site Centre Latitude: 39°57'08.260N
 Longitude: 109°48'03.350W
 Ground Level: 4984.00
 Positional Uncertainty: 0.00
 Convergence: 1.09



WELLPATH DETAILS

Original Hole

Rig:	SITE		
Ref. Datum:	Origin +N/-S	Origin +E/-W	Starting From TVD
	287.36°	0.00	8900.00

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
Well #15-8E	0.00	0.00	7155885.03	2116692.56	39°57'08.260N	109°48'03.350W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Vertical Point	3200.00	262.73	-840.63	Point
PBHL	8900.00	262.73	-840.63	Point

FORMATION TOP DETAILS

No.	TVDPATH	MDPATH	Formation
1	4210.00	4393.16	Wasatch Tongue
2	4575.00	4758.16	Green River Tongue
3	4730.00	4913.16	Wasatch
4	5750.00	5933.16	Chapita Wells
5	7010.00	7193.16	Uteland Buttes
6	8080.00	8263.16	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	287.36	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	287.36	540.00	0.00	0.00	0.00	0.00	0.00	
3	1527.28	29.62	287.36	1483.89	74.45	-238.20	3.00	287.36	249.56	
4	2198.36	29.62	287.36	2067.27	173.39	-554.78	0.00	0.00	581.24	
5	3383.16	0.00	287.36	3200.00	262.73	-840.63	2.50	180.00	880.73	Vertical Point
6	9083.16	0.00	287.36	8900.00	262.73	-840.63	0.00	287.36	880.73	PBHL

Ryan Energy Technologies
 19510 Oil Center Blvd
 Houston, TX 77073
 Ph: 281-443-1414
 Fx: 281-443-1676



Plan: Plan #1 (Well #15-8E/Original Hole)
 Created By: Alexis Gonzalez Date: 9/26/2006
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: _____ Date: _____

CONFIDENTIAL



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product	Date: 9/26/2006	Time: 10:32:05	Page: 1
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Well: Well #15-8E, True North		
Site: RBU 15-8E	Vertical (TVD) Reference: SITE 5000.0		
Well: Well #15-8E	Section (VS) Reference: Well (0.00N,0.00E,287.36Azi)		
Wellpath: Original Hole	Plan: Plan #1		

Field: Uintah County, Utah Utah - Natural Buttes USA	Map Zone: Utah, Central Zone
Map System: US State Plane Coordinate System 1983	Coordinate System: Well Centre
Geo Datum: GRS 1980	Geomagnetic Model: igrf2005
Sys Datum: Mean Sea Level	

Site: RBU 15-8E Section 17, T10 S, R19E, S.L.B. & M. Uintah County, Utah			
Site Position:	Northing: 7155885.03 ft	Latitude: 39 57 8.260 N	
From: Geographic	Easting: 2116692.56 ft	Longitude: 109 48 3.350 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 4984.00 ft		Grid Convergence: 1.09 deg	

Well: Well #15-8E	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 7155885.03 ft
+E/-W 0.00 ft	Easting: 2116692.56 ft
Position Uncertainty: 0.00 ft	

Wellpath: Original Hole	Drilled From: Surface
Current Datum: SITE	Tie-on Depth: 0.00 ft
Magnetic Data: 9/26/2006	Above System Datum: Mean Sea Level
Field Strength: 52787 nT	Declination: 11.79 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.89 deg
ft	+N/-S ft
	+E/-W ft
	Direction deg
8900.00	0.00
	0.00
	287.36

Plan: Plan #1	Date Composed: 7/31/2006
Principal: Yes	Version: 1
	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	287.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	287.36	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1527.28	29.62	287.36	1483.89	74.45	-238.20	3.00	3.00	0.00	287.36	
2198.36	29.62	287.36	2067.27	173.39	-554.78	0.00	0.00	0.00	0.00	
3383.16	0.00	287.36	3200.00	262.73	-840.63	2.50	-2.50	0.00	180.00	Vertical Point
9083.16	0.00	287.36	8900.00	262.73	-840.63	0.00	0.00	0.00	287.36	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	287.36	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	287.36	599.99	0.28	-0.90	0.94	3.00	3.00	0.00	
700.00	4.80	287.36	699.81	2.00	-6.39	6.70	3.00	3.00	0.00	
800.00	7.80	287.36	799.20	5.27	-16.87	17.67	3.00	3.00	0.00	
900.00	10.80	287.36	897.87	10.09	-32.29	33.83	3.00	3.00	0.00	
1000.00	13.80	287.36	995.56	16.45	-52.62	55.13	3.00	3.00	0.00	
1100.00	16.80	287.36	1092.01	24.32	-77.81	81.52	3.00	3.00	0.00	
1200.00	19.80	287.36	1186.94	33.68	-107.77	112.91	3.00	3.00	0.00	
1300.00	22.80	287.36	1280.10	44.52	-142.44	149.24	3.00	3.00	0.00	
1400.00	25.80	287.36	1371.23	56.79	-181.72	190.39	3.00	3.00	0.00	
1500.00	28.80	287.36	1460.08	70.48	-225.49	236.25	3.00	3.00	0.00	
1527.28	29.62	287.36	1483.89	74.45	-238.20	249.56	3.00	3.00	0.00	
1600.00	29.62	287.36	1547.11	85.17	-272.50	285.50	0.00	0.00	0.00	
1700.00	29.62	287.36	1634.04	99.91	-319.68	334.93	0.00	0.00	0.00	
1800.00	29.62	287.36	1720.97	114.66	-366.85	384.35	0.00	0.00	0.00	



Ryan Energy Technologied Planning Report



Company: Dominion Exploration & Product
 Field: Uintah County, Utah
 Site: RBU 15-8E
 Well: Well #15-8E
 Wellpath: Original Hole

Date: 9/26/2006 Time: 10:32:05 Page: 2
 Co-ordinate(NE) Reference: Well: Well #15-8E, True North
 Vertical (TVD) Reference: SITE 5000.0
 Section (VS) Reference: Well (0.00N,0.00E,287.36Azi)
 Plan: Plan #1

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	29.62	287.36	1807.90	129.40	-414.03	433.78	0.00	0.00	0.00	
2000.00	29.62	287.36	1894.83	144.14	-461.20	483.20	0.00	0.00	0.00	
2100.00	29.62	287.36	1981.77	158.89	-508.37	532.63	0.00	0.00	0.00	
2198.36	29.62	287.36	2068.27	173.39	-554.78	581.24	0.00	0.00	0.00	
2200.00	29.58	287.36	2068.70	173.63	-555.55	582.05	2.50	-2.50	0.00	
2300.00	27.08	287.36	2156.72	187.79	-600.84	629.50	2.50	-2.50	0.00	
2400.00	24.58	287.36	2246.72	200.78	-642.42	673.06	2.50	-2.50	0.00	
2500.00	22.08	287.36	2338.54	212.59	-680.21	712.66	2.50	-2.50	0.00	
2600.00	19.58	287.36	2431.99	223.20	-714.15	748.22	2.50	-2.50	0.00	
2700.00	17.08	287.36	2526.91	232.58	-744.16	779.66	2.50	-2.50	0.00	
2800.00	14.58	287.36	2623.11	240.72	-770.20	806.94	2.50	-2.50	0.00	
2900.00	12.08	287.36	2720.41	247.59	-792.20	829.99	2.50	-2.50	0.00	
3000.00	9.58	287.36	2818.62	253.20	-810.13	848.78	2.50	-2.50	0.00	
3100.00	7.08	287.36	2917.56	257.52	-823.96	863.26	2.50	-2.50	0.00	
3200.00	4.58	287.36	3017.04	260.55	-833.65	873.42	2.50	-2.50	0.00	
3300.00	2.08	287.36	3116.86	262.28	-839.19	879.22	2.50	-2.50	0.00	
3383.16	0.00	287.36	3200.00	262.73	-840.63	880.73	2.50	-2.50	0.00	Vertical Point
3400.00	0.00	287.36	3216.84	262.73	-840.63	880.73	0.00	0.00	0.00	
3500.00	0.00	287.36	3316.84	262.73	-840.63	880.73	0.00	0.00	0.00	
3583.16	0.00	287.36	3400.00	262.73	-840.63	880.73	0.00	0.00	0.00	Intermediate
3600.00	0.00	287.36	3416.84	262.73	-840.63	880.73	0.00	0.00	0.00	
3700.00	0.00	287.36	3516.84	262.73	-840.63	880.73	0.00	0.00	0.00	
3800.00	0.00	287.36	3616.84	262.73	-840.63	880.73	0.00	0.00	0.00	
3900.00	0.00	287.36	3716.84	262.73	-840.63	880.73	0.00	0.00	0.00	
4000.00	0.00	287.36	3816.84	262.73	-840.63	880.73	0.00	0.00	0.00	
4100.00	0.00	287.36	3916.84	262.73	-840.63	880.73	0.00	0.00	0.00	
4200.00	0.00	287.36	4016.84	262.73	-840.63	880.73	0.00	0.00	0.00	
4300.00	0.00	287.36	4116.84	262.73	-840.63	880.73	0.00	0.00	0.00	
4393.16	0.00	287.36	4210.00	262.73	-840.63	880.73	0.00	0.00	0.00	Wasatch Tongue
4400.00	0.00	287.36	4216.84	262.73	-840.63	880.73	0.00	0.00	0.00	
4500.00	0.00	287.36	4316.84	262.73	-840.63	880.73	0.00	0.00	0.00	
4600.00	0.00	287.36	4416.84	262.73	-840.63	880.73	0.00	0.00	0.00	
4700.00	0.00	287.36	4516.84	262.73	-840.63	880.73	0.00	0.00	0.00	
4758.16	0.00	287.36	4575.00	262.73	-840.63	880.73	0.00	0.00	0.00	Green River Tongue
4800.00	0.00	287.36	4616.84	262.73	-840.63	880.73	0.00	0.00	0.00	
4900.00	0.00	287.36	4716.84	262.73	-840.63	880.73	0.00	0.00	0.00	
4913.16	0.00	287.36	4730.00	262.73	-840.63	880.73	0.00	0.00	0.00	Wasatch
5000.00	0.00	287.36	4816.84	262.73	-840.63	880.73	0.00	0.00	0.00	
5100.00	0.00	287.36	4916.84	262.73	-840.63	880.73	0.00	0.00	0.00	
5200.00	0.00	287.36	5016.84	262.73	-840.63	880.73	0.00	0.00	0.00	
5300.00	0.00	287.36	5116.84	262.73	-840.63	880.73	0.00	0.00	0.00	
5400.00	0.00	287.36	5216.84	262.73	-840.63	880.73	0.00	0.00	0.00	
5500.00	0.00	287.36	5316.84	262.73	-840.63	880.73	0.00	0.00	0.00	
5600.00	0.00	287.36	5416.84	262.73	-840.63	880.73	0.00	0.00	0.00	
5700.00	0.00	287.36	5516.84	262.73	-840.63	880.73	0.00	0.00	0.00	
5800.00	0.00	287.36	5616.84	262.73	-840.63	880.73	0.00	0.00	0.00	
5900.00	0.00	287.36	5716.84	262.73	-840.63	880.73	0.00	0.00	0.00	
5933.16	0.00	287.36	5750.00	262.73	-840.63	880.73	0.00	0.00	0.00	Chapita Wells
6000.00	0.00	287.36	5816.84	262.73	-840.63	880.73	0.00	0.00	0.00	
6100.00	0.00	287.36	5916.84	262.73	-840.63	880.73	0.00	0.00	0.00	
6200.00	0.00	287.36	6016.84	262.73	-840.63	880.73	0.00	0.00	0.00	
6300.00	0.00	287.36	6116.84	262.73	-840.63	880.73	0.00	0.00	0.00	
6400.00	0.00	287.36	6216.84	262.73	-840.63	880.73	0.00	0.00	0.00	
6500.00	0.00	287.36	6316.84	262.73	-840.63	880.73	0.00	0.00	0.00	



Ryan Energy Technologied Planning Report



Company: Dominion Exploration & Product
 Field: Uintah County, Utah
 Site: RBU 15-8E
 Well: Well #15-8E
 Wellpath: Original Hole

Date: 9/26/2006 Time: 10:32:05
 Co-ordinate(NE) Reference: Well: Well #15-8E, True North
 Vertical (TVD) Reference: SITE 5000.0
 Section (VS) Reference: Well (0.00N,0.00E,287.36Azi)
 Plan: Plan #1

Page: 3

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6600.00	0.00	287.36	6416.84	262.73	-840.63	880.73	0.00	0.00	0.00	
6700.00	0.00	287.36	6516.84	262.73	-840.63	880.73	0.00	0.00	0.00	
6800.00	0.00	287.36	6616.84	262.73	-840.63	880.73	0.00	0.00	0.00	
6900.00	0.00	287.36	6716.84	262.73	-840.63	880.73	0.00	0.00	0.00	
7000.00	0.00	287.36	6816.84	262.73	-840.63	880.73	0.00	0.00	0.00	
7100.00	0.00	287.36	6916.84	262.73	-840.63	880.73	0.00	0.00	0.00	
7193.16	0.00	287.36	7010.00	262.73	-840.63	880.73	0.00	0.00	0.00	Uteland Buttes
7200.00	0.00	287.36	7016.84	262.73	-840.63	880.73	0.00	0.00	0.00	
7300.00	0.00	287.36	7116.84	262.73	-840.63	880.73	0.00	0.00	0.00	
7400.00	0.00	287.36	7216.84	262.73	-840.63	880.73	0.00	0.00	0.00	
7500.00	0.00	287.36	7316.84	262.73	-840.63	880.73	0.00	0.00	0.00	
7600.00	0.00	287.36	7416.84	262.73	-840.63	880.73	0.00	0.00	0.00	
7700.00	0.00	287.36	7516.84	262.73	-840.63	880.73	0.00	0.00	0.00	
7800.00	0.00	287.36	7616.84	262.73	-840.63	880.73	0.00	0.00	0.00	
7900.00	0.00	287.36	7716.84	262.73	-840.63	880.73	0.00	0.00	0.00	
8000.00	0.00	287.36	7816.84	262.73	-840.63	880.73	0.00	0.00	0.00	
8100.00	0.00	287.36	7916.84	262.73	-840.63	880.73	0.00	0.00	0.00	
8200.00	0.00	287.36	8016.84	262.73	-840.63	880.73	0.00	0.00	0.00	
8263.16	0.00	287.36	8080.00	262.73	-840.63	880.73	0.00	0.00	0.00	Mesaverde
8300.00	0.00	287.36	8116.84	262.73	-840.63	880.73	0.00	0.00	0.00	
8400.00	0.00	287.36	8216.84	262.73	-840.63	880.73	0.00	0.00	0.00	
8500.00	0.00	287.36	8316.84	262.73	-840.63	880.73	0.00	0.00	0.00	
8600.00	0.00	287.36	8416.84	262.73	-840.63	880.73	0.00	0.00	0.00	
8700.00	0.00	287.36	8516.84	262.73	-840.63	880.73	0.00	0.00	0.00	
8800.00	0.00	287.36	8616.84	262.73	-840.63	880.73	0.00	0.00	0.00	
8900.00	0.00	287.36	8716.84	262.73	-840.63	880.73	0.00	0.00	0.00	
9000.00	0.00	287.36	8816.84	262.73	-840.63	880.73	0.00	0.00	0.00	
9083.16	0.00	287.36	8900.00	262.73	-840.63	880.73	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec	← Longitude → Deg Min Sec
Vertical Point		3200.00	262.73	-840.63	7156131.752115847.09	7156131.752115847.09	39 57 10.856 N	109 48 14.145 W
-Plan hit target								
PBHL		8900.00	262.73	-840.63	7156131.752115847.09	7156131.752115847.09	39 57 10.856 N	109 48 14.145 W
-Plan hit target								

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3583.16	3400.00	9.625	12.250	Intermediate

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4393.16	4210.00	Wasatch Tongue		0.00	0.00
4758.16	4575.00	Green River Tongue		0.00	0.00
4913.16	4730.00	Wasatch		0.00	0.00
5933.16	5750.00	Chapita Wells		0.00	0.00
7193.16	7010.00	Uteland Buttes		0.00	0.00
8263.16	8080.00	Mesaverde		0.00	0.00

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 15-8E
SHL: 768' FNL & 968' FEL Section 17-10S-19E
BHL: 500' FNL & 1800' FEL Section 17-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Thursday, July 13, 2006 at approximately 1:30 pm. In attendance at the onsite inspections were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Production Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 11.46 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary.

2. Planned Access Roads:

- a. From the existing RBU 2-17E access road an access is proposed trending northeast approximately 0.2 miles to the proposed well site. An access road upgrade is also proposed for 0.7 miles to the RBU 2-17E. The access consists of entirely new disturbance and crosses no significant drainages.
- b. A road design plan is not anticipated at this time.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area across BLM lands.
- d. BLM approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project.
- f. No turnouts are proposed.
- g. One low water crossing and no culverts are anticipated. Adequate drainage structures will be incorporated into the road.
- h. No surfacing material will come from federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northeast side of the well site and traverse 1,136' southwest to the existing RBU 2-17E pipeline corridor.
- i. The existing RBU 2-17E pipeline will be upgraded to 10" or less from the tie-in point referenced in the map set to the RBU 9-17E.
- j. The new gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,136' is associated with this well.
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northwest side of the pad.

- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northeast.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim

reclamation and the pit area will be backfilled and re-contoured.

- b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
- c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological will conduct a Class III archeological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin will conduct a paleontological survey. A copy of the report will be submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. The pipeline tie-in point referenced in the map set will be moved 50' to avoid the minor wash.
 - d. A 200' segment of the pipeline will be buried from the tie-in point across the road and drainage area.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature:

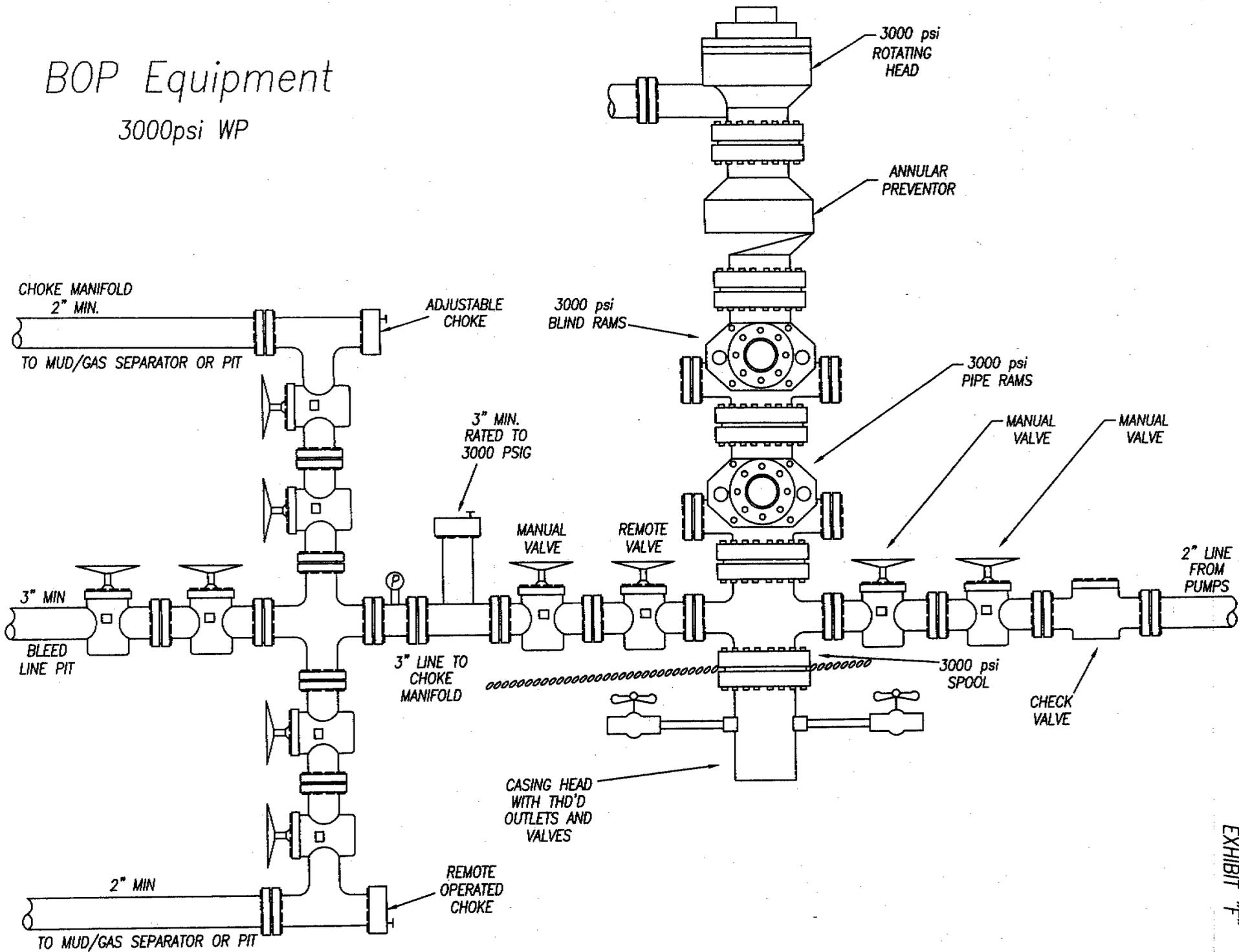
Don Hamilton

Date:

9-29-06

BOP Equipment

3000psi WP



DOMINION EXPLR. & PROD., INC.

RBU #1-17E & #15-8E

SECTION 17, T10S, R19E, S.L.B.&M.

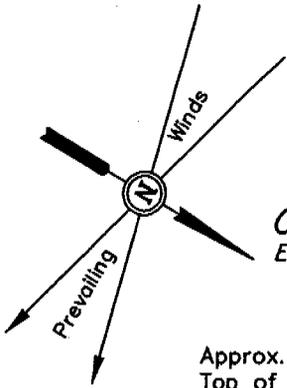
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN A SOUTHWESTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.7 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

RBU #1-17E & #15-8E
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NE 1/4

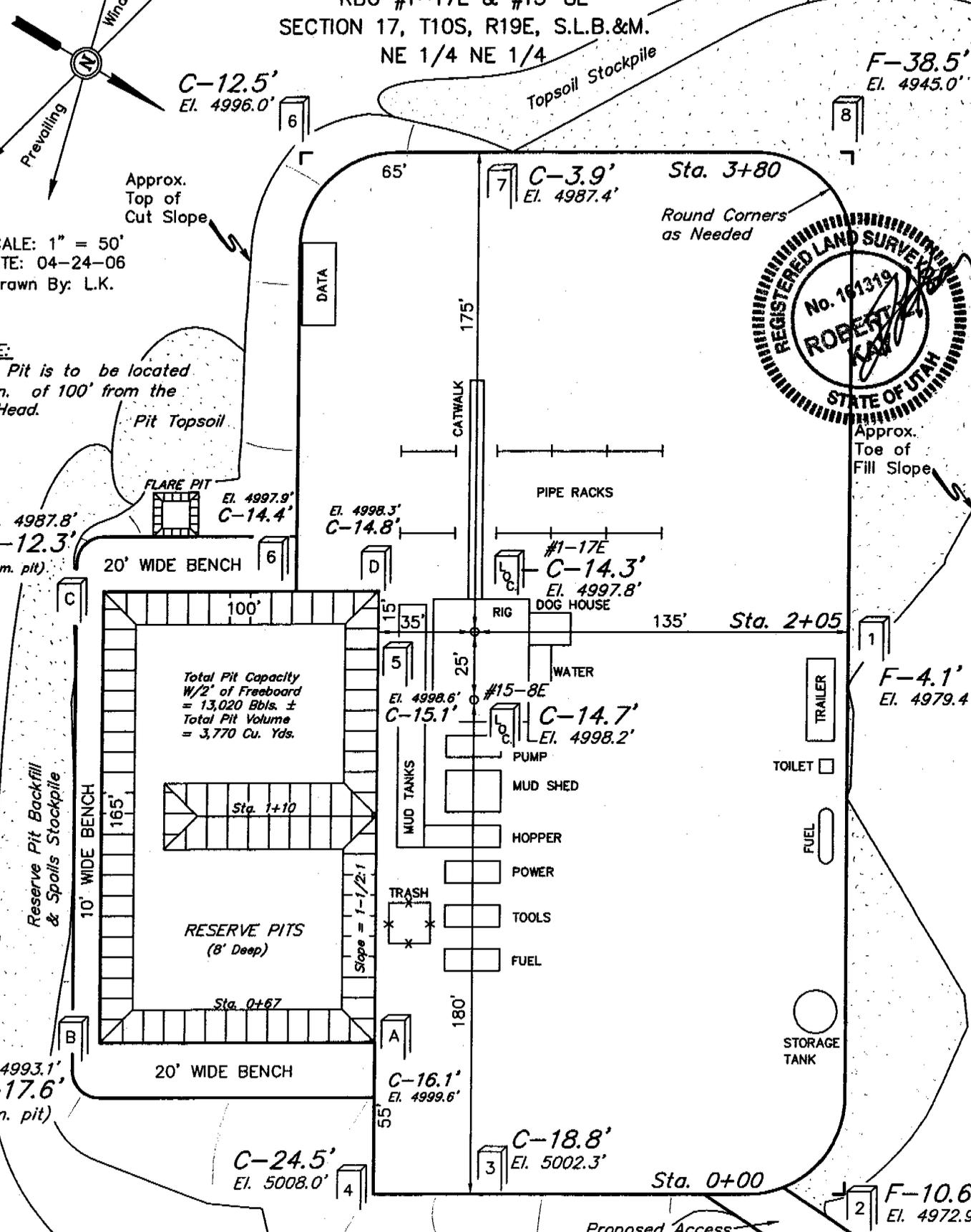
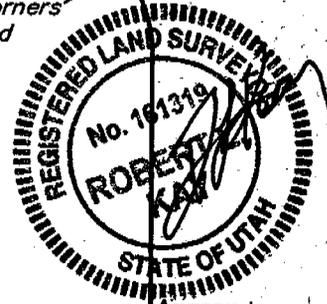


C-12.5'
El. 4996.0'

F-38.5'
El. 4945.0'

SCALE: 1" = 50'
DATE: 04-24-06
Drawn By: L.K.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



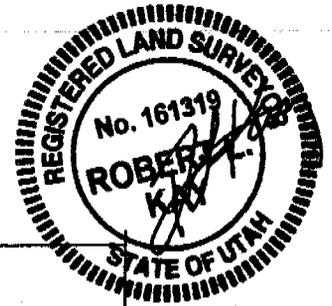
Elev. Ungraded Ground at #1-17E Location Stake = 4997.8'
Elev. Graded Ground at #1-17E Location Stake = 4983.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

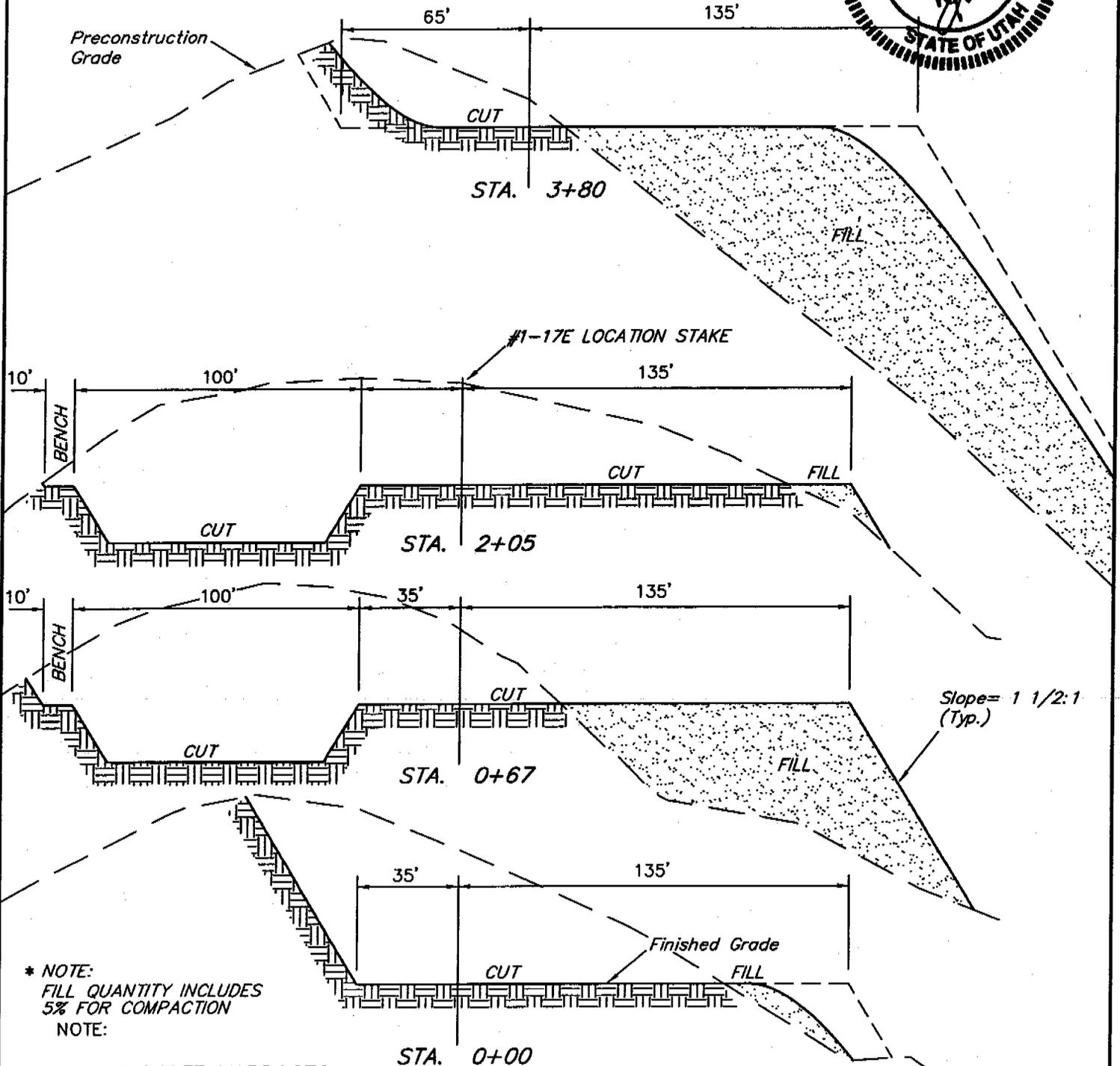
TYPICAL CROSS SECTIONS FOR

RBU #1-17E & #15-8E
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NE 1/4



1" = 20'
X-Section Scale
1" = 50'

DATE: 04-24-06
Drawn By: L.K.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION
NOTE:

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,540 Cu. Yds.
Remaining Location	= 30,520 Cu. Yds.
TOTAL CUT	= 33,060 CU.YDS.
FILL	= 28,630 CU.YDS.

EXCESS MATERIAL	= 4,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,430 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

RBU #1-17E & #15-8E
LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T10S, R19E, S.L.B.&M.

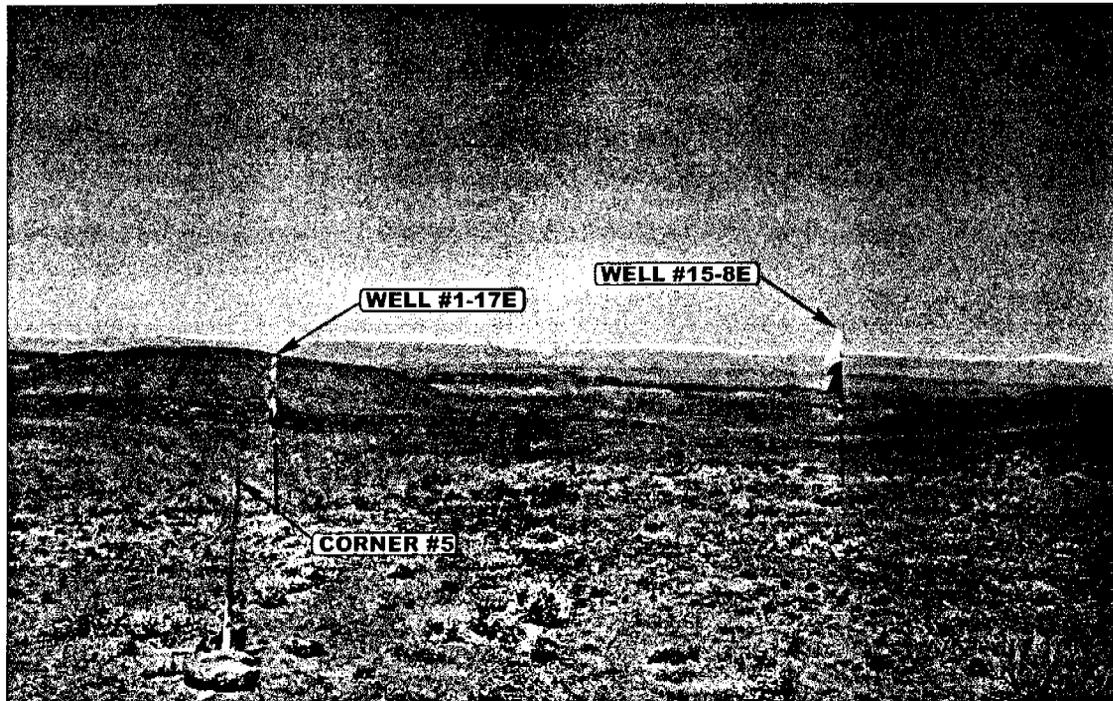


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

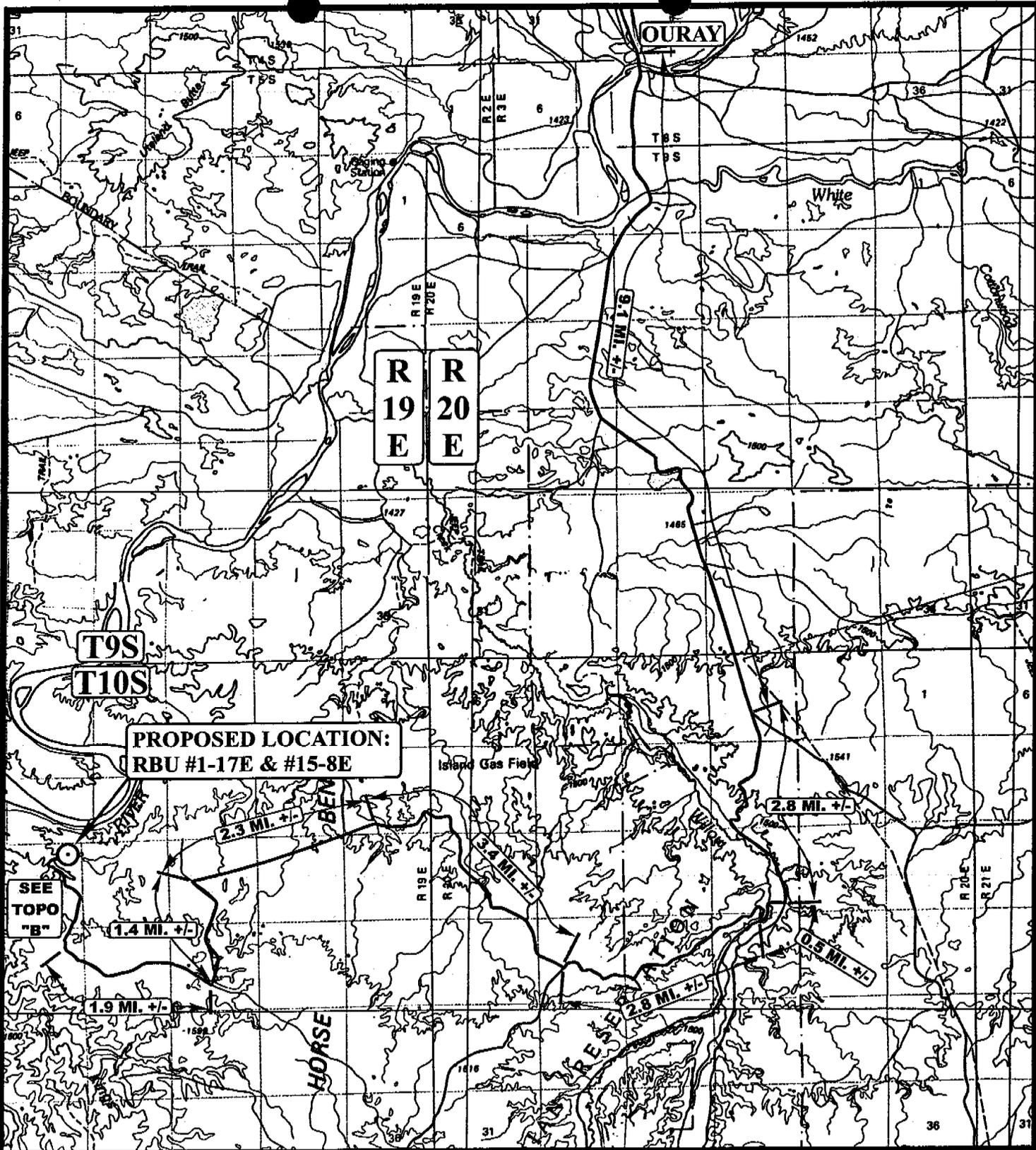
CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	12	15	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: L.K.		REVISED: 04-24-06	



**PROPOSED LOCATION:
RBU #1-17E & #15-8E**

SEE
TOPO
"B"

LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

**RBU #1-17E & #15-8E
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NE 1/4**



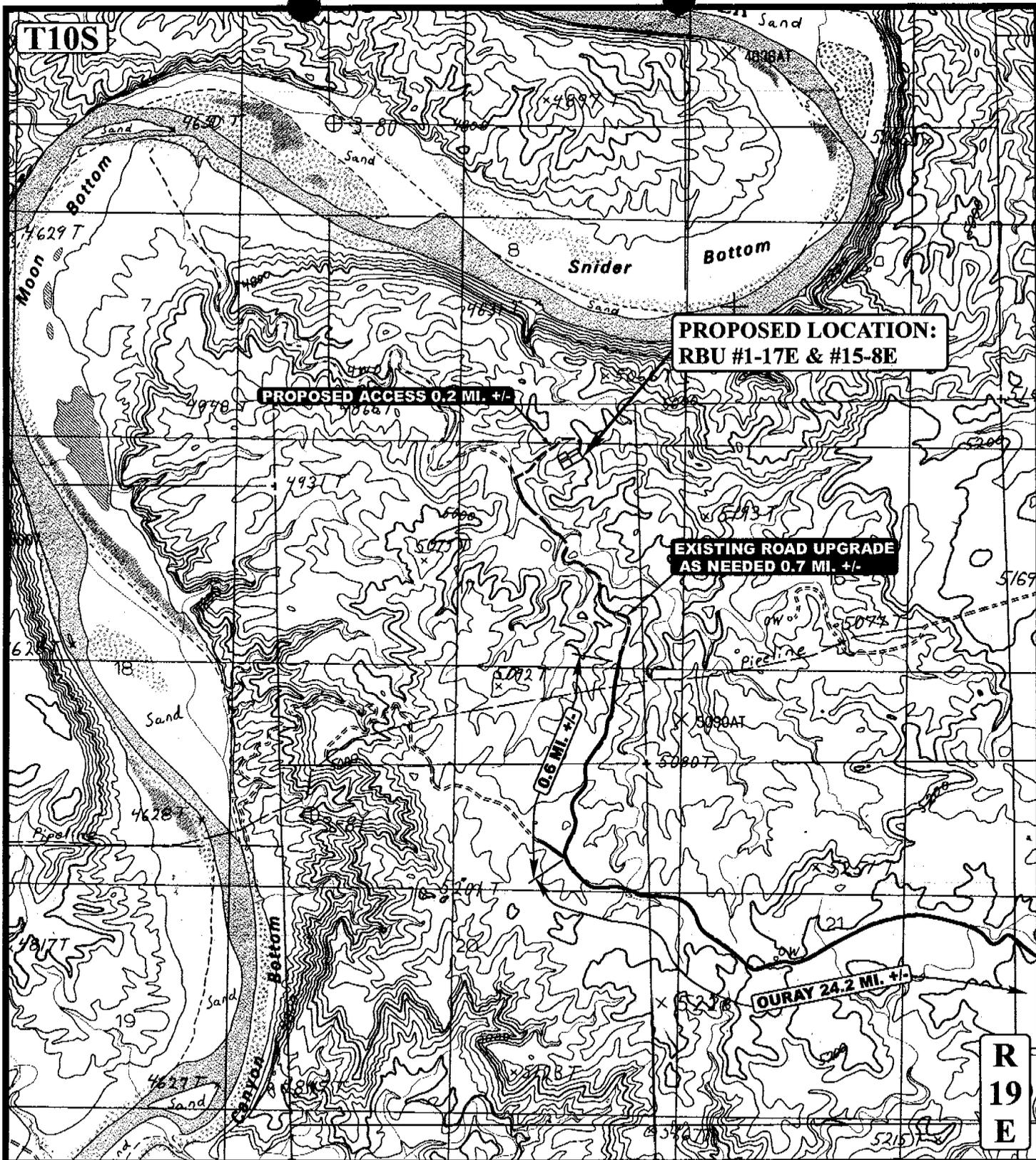
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

12 15 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 04-24-06





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING ROAD UPGRADE AS NEEDED



DOMINION EXPLR. & PROD., INC.

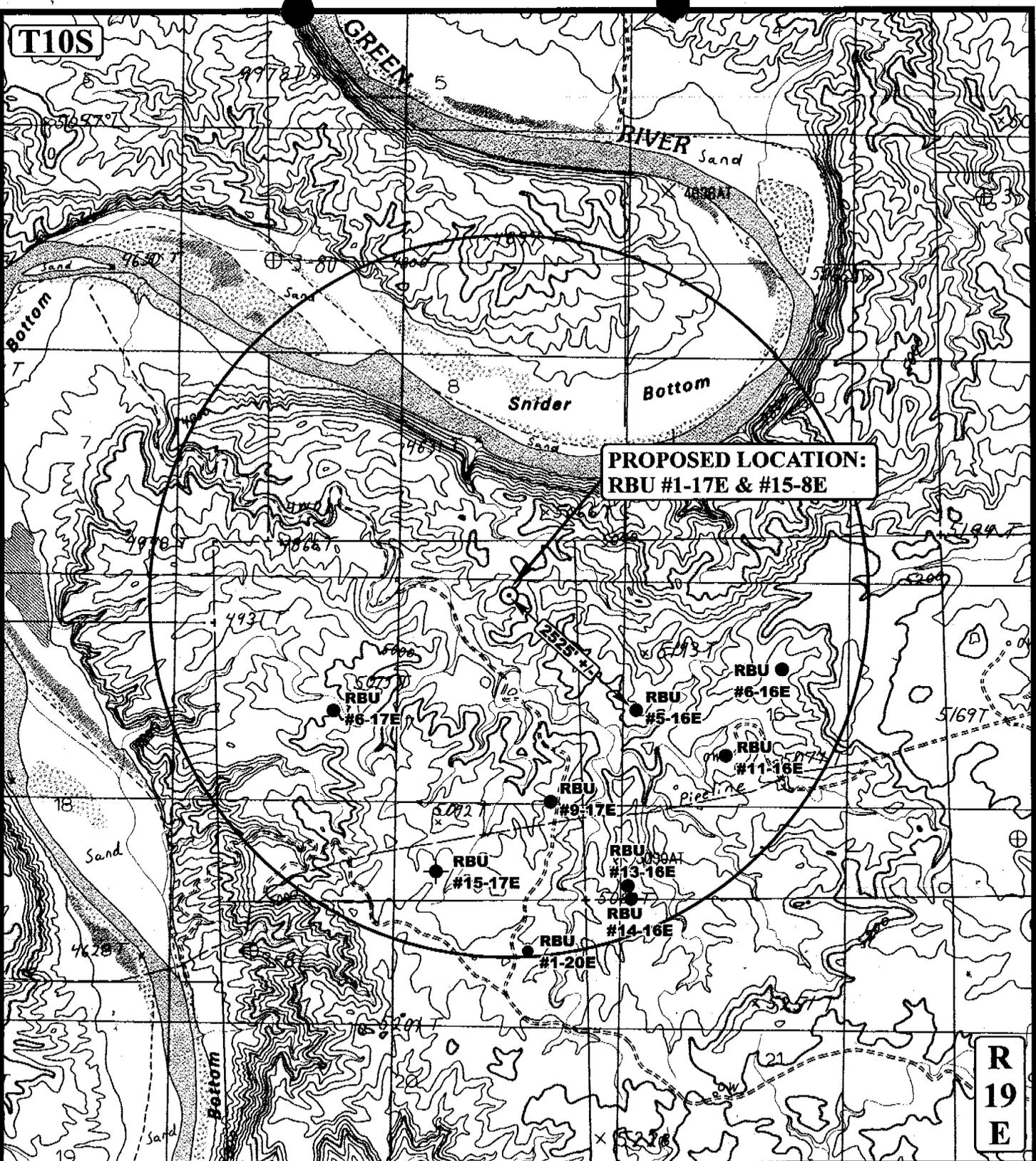
RBU #1-17E & #15-8E
 SECTION 17, T10S, R19E, S.L.B.&M.
 NE 1/4 NE 1/4

U&S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **12 15 04**
 MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 04-24-06



T10S



R
19
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⊙ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

RBU #1-17E & #15-8E
 SECTION 17, T10S, R19E, S.L.B.&M.
 NE 1/4 NE 1/4

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 12 15 04
 MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 04-24-06 **C**
 TOPO

T10S

Snider

Bottom

Sand

PROPOSED LOCATION:
RBU #1-17E & #15-8E

PROPOSED ACCESS ROAD

RBU #2-17E

PROPOSED PIPELINE

TIE-IN POINT

PROPOSED PIPELINE
FOR THE RBU #2-17E

EXISTING ROAD
UPGRADE AS NEEDED

R
19
E

APPROXIMATE TOTAL PIPELINE DISTANCE = 1136' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING ROAD UPGRADE AS NEEDED
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



DOMINION EXPLR. & PROD., INC.

RBU #1-17E & #15-8E
SECTION 17, T10S, R19E, S.L.B.&M.
NE 1/4 NE 1/4



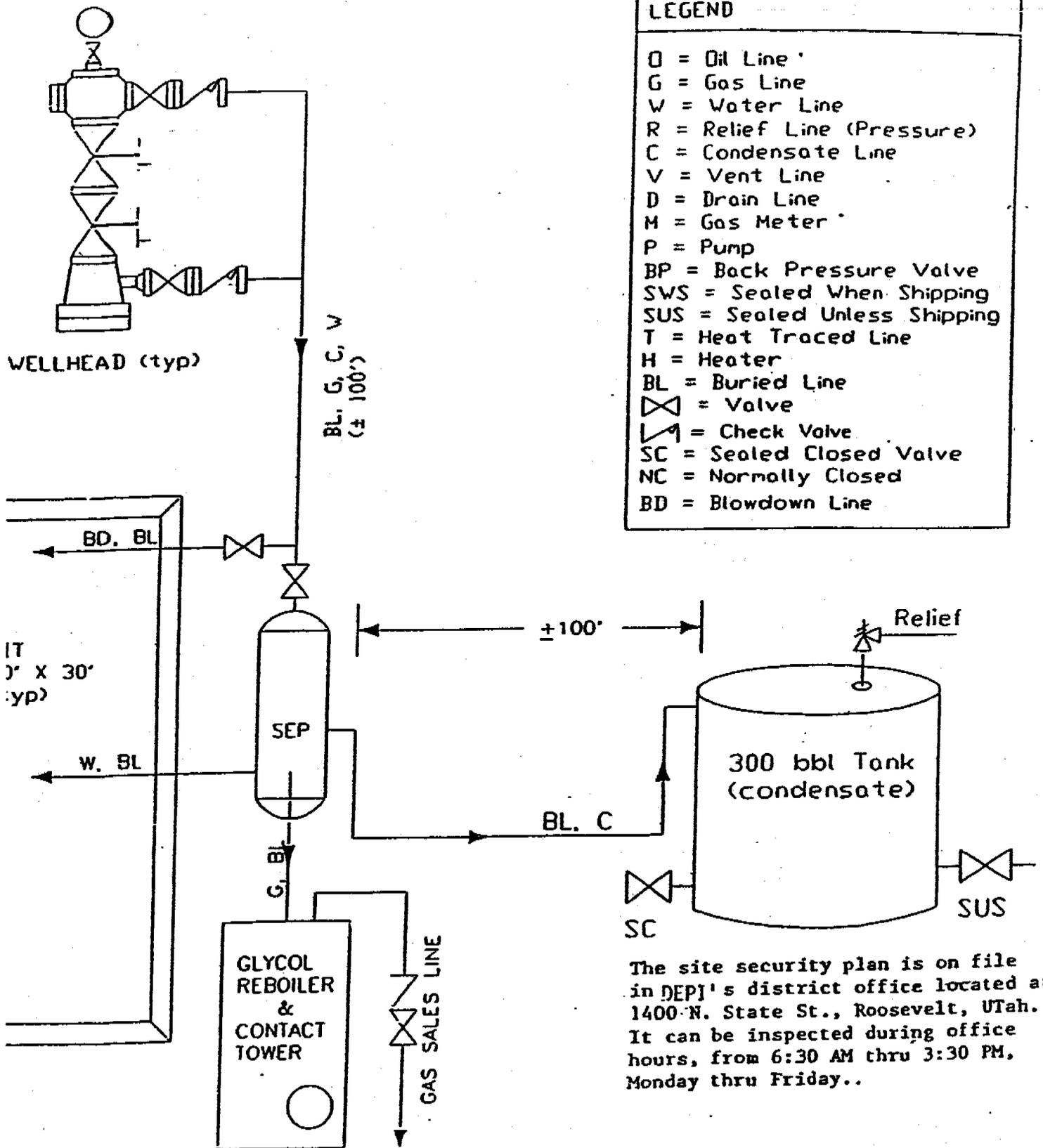
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 15 04
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 04-24-06

D
TOPO



LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/05/2006

API NO. ASSIGNED: 43-047-38689

WELL NAME: RBU 15-8E

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

NENE 17 100S 190E
 SURFACE: 0768 FNL 0968 FEL
 BOTTOM: 0500 FSL 1800 FEL *Sec 8*
 COUNTY: UINTAH
 LATITUDE: 39.95208 LONGITUDE: -109.7990
 UTM SURF EASTINGS: 602597 NORTHINGS: 4422919
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-013766
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

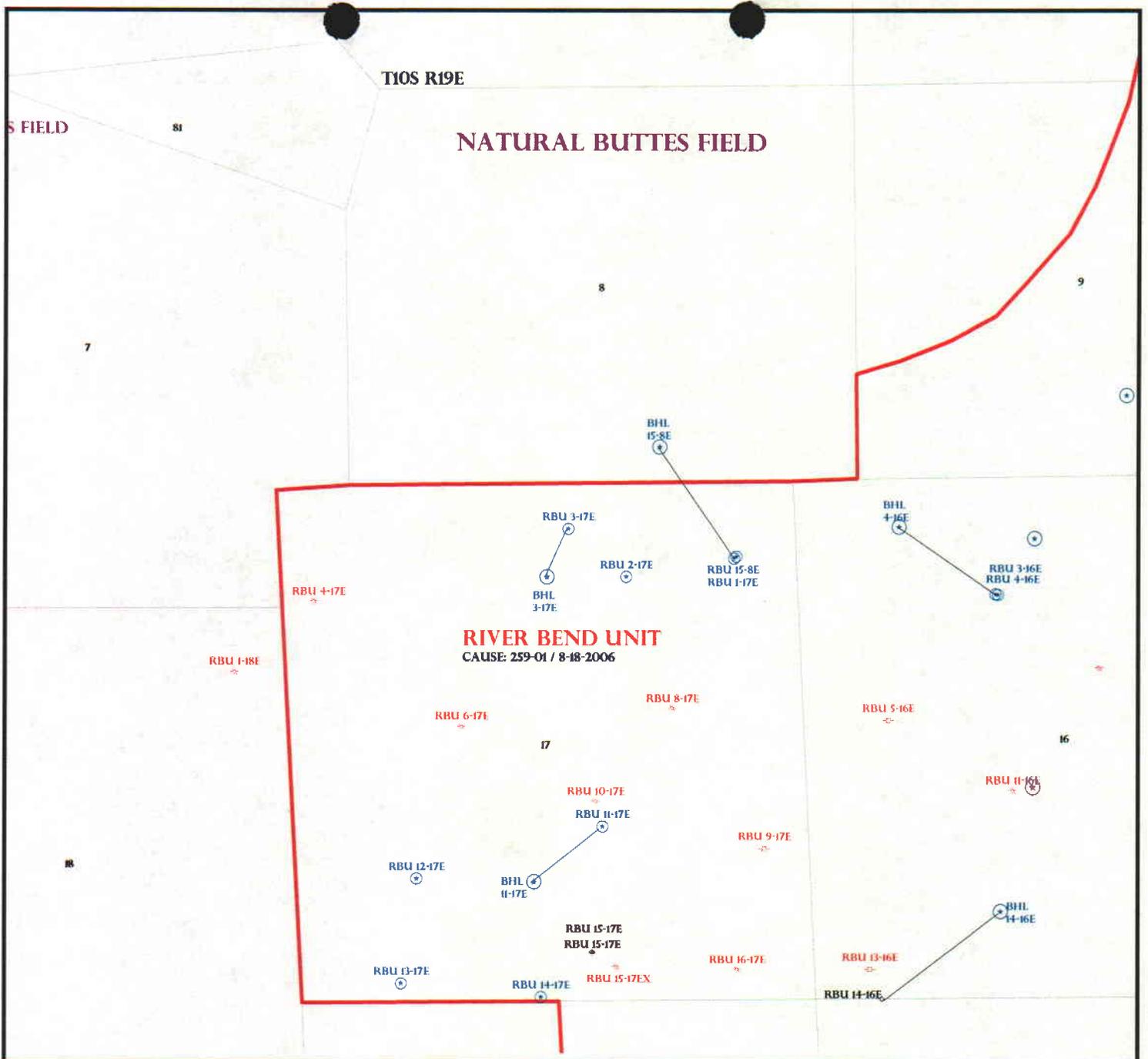
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: RIVER BEND *Non unit*
- _____ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
- Board Cause No: 259-01
- Eff Date: 8-18-2006
- Siting: Suspends R649-2-11
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 17 T.10S R.19E

FIELD: NATURAL BUTTES (630)

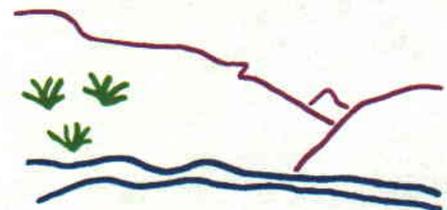
COUNTY: UINTAH

CAUSE: 259-01 / 8-18-2006

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 18-OCTOBER-2006

From: <Michael_Coulthard@blm.gov>
To: "Diana Mason" <dianawhitney@utah.gov>
Date: 10/18/2006 1:13:57 PM
Subject: Re: New APD for Dominion Expl. & Prod. - River Bend Unit

Diana,

Section 8 is not in the River Bend Unit.

So the well would be a non-unit well drilled from within the unit and producing from outside of the unit.

If you need additional information let me know.

Mickey

Michael L. Coulthard
 Petroleum Engineer
 Bureau of Land Management
 Phone (801) 539-4042
 Fax (801) 539-4200

"Diana Mason"
 <dianawhitney@uta
 h.gov>
 To
 <mcoultha@ut.blm.gov>
 10/18/2006 11:32 AM cc
 Subject
 New APD for Dominion Expl. & Prod.
 - River Bend Unit

Hi

(Proposed PZ MesaVerde)

43-047-38689 RBU 15-8E Sec. 17 T. 10S R. 19E 0768 FNL 0968 FEL
 BHL Sec 8

0500 FSL 1800 FEL

Thank you,
Diana



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 19, 2006

Dominion Exploration & Productions, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: River Bend Unit 15-8E Well, Surface Location 768' FNL, 968' FEL, NE NE,
Sec. 17, T. 10 South, R. 19 East, Bottom Location 500' FSL, 1800' FEL,
SW SE, Sec. 8, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38689.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 03 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-013766 (surf) 78043(BH)

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
River Bend Unit

8. Lease Name and Well No.
RBU 15-8E

9. API Well No.
43-047-38689

10. Field and Pool, or Exploratory
undesignated

11. Sec., T. R. M. or Blk. and Survey or Area
T10S, R19E, SLB&M

12. County or Parish
Uintah

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Dominion Exploration & Production, Inc.

3a. Address 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

3b. Phone No. (include area code)
405-749-5263

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 768' FNL & 968' FEL, NE/4 NE/4, Section 17,
At proposed prod. zone 500' FSL & 1,800' FEL, SW/4 SE/4, Section 8, Lot 9

14. Distance in miles and direction from nearest town or post office*
11.46 miles south of Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 768'

16. No. of acres in lease
2,240 acres

17. Spacing Unit dedicated to this well
40 acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 25'

19. Proposed Depth
8,900 TVD (9,083' MD)

20. BLM/BIA Bond No. on file
WY 3322

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4,998' GR

22. Approximate date work will start*
05/15/2007

23. Estimated duration
14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form.

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Don Hamilton Name (Printed/Typed) Don Hamilton Date 09/29/2006

Title Agent for Dominion

Approved by (Signature) [Signature] Name (Printed/Typed) JERRY KENNER Date 4-5-2007

Title Assistant Field Manager Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED

CONFIDENTIAL

APR 09 2007

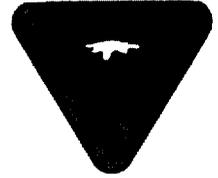
ORIGINAL

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Dominion Exploration & Production	Location:	NENE, Sec 17, T10S, R19E
Well No:	RBU 15-8E	Lease No:	UTU-013766
API No:	43-047-38689	Agreement:	River Bend Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify PE)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

- The interim seed mix for reclamation would be:

Hy-crest Crested Wheat grass	<i>Agropyron cristatum</i>	4 lbs per acre
Indian rice grass	<i>Orazopsis hymenoides</i>	4 lbs per acre
Needle and Thread grass	<i>Stipa comata</i>	4 lbs per acre

- Berm the pad from corner 7 to the road to prevent over flow from flowing over the fill to reduce erosion.
- The pit would be double felted with a 16 Mill liner.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- The top of the production casing cement shall extend a minimum of 200 feet above the intermediate casing shoe.

Variance granted:

- Eighty foot long blooie line approved.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location $\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M..
 - Date well was placed in a producing status date of first production for which royalty will be paid.
 - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include

deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: SEE ATTACHED	
2. NAME OF OPERATOR: XTO Energy Inc. N2615	9. API NUMBER: SEE ATTACHED	
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102	PHONE NUMBER: (817) 870-2800	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie **(405) 749-1300**
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 91271107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
 Signature *Holly C. Perkins* Date 08/27/2007
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4303930028	SKYLINE U 14-28	SESW	28	140S	060E	UTU-77262		Federal	GW	APD
4303930029	SKYLINE U 8-7	SENE	07	150S	060E	UTU-78415		Federal	GW	APD
4304737195	KC 6-33E	SENW	33	100S	190E	UTU-49522		Federal	OW	APD
4304737196	KC 9-33E	NESE	33	100S	190E	UTU-49522		Federal	OW	APD
4304737197	KC 11-33E	NESW	33	100S	190E	UTU-49522		Federal	OW	APD
4304738075	LCU 7-9H	NWSE	09	110S	200E	UTU-76265		Federal	GW	APD
4304738689	RBU 15-8E	NENE	17	100S	190E	U-013766		Federal	GW	APD
4304738783	KC 14-33E	SESW	33	100S	190E	UTU-49522		Federal	GW	APD
4304738868	LOVE 12-20G	NWSW	20	110S	210E	UTU-076040		Federal	GW	APD
4304738889	KC 9-31E	NESE	31	100S	190E	UTU-81719		Federal	GW	APD
4304738890	KC 13-31E	SWSW	31	100S	190E	UTU-81719		Federal	GW	APD
4304738891	KC 12-33E	NWSW	33	100S	190E	UTU-49522		Federal	GW	APD
4304738948	KC 14-31E	SESW	31	100S	190E	UTU-081719		Federal	GW	APD
4304738949	KC 3-33E	NENW	33	100S	190E	UTU-49522		Federal	GW	APD
4304739051	KC 15-31E	SWSE	31	100S	190E	UTU-81719		Federal	GW	APD
4304739068	KC 7-33E	SWNE	33	100S	190E	UTU-49522		Federal	GW	APD
4304739069	KC 13-33E	SWSW	33	100S	190E	UTU-49522		Federal	GW	APD
4304739070	KC 15-33E	SWSE	33	100S	190E	UTU-49522		Federal	GW	APD
4304739415	WHB 4-5H	NWNW	05	110S	200E	UTU-39223		Federal	GW	APD
4304739416	WHB 12-5H	NWSW	05	110S	200E	UTU-39223		Federal	GW	APD
4304739417	WHB 13-5H	SWSW	05	110S	200E	UTU-39223		Federal	GW	APD
4304739440	WHB 4-8H	NWNW	08	110S	200E	UTU-39223		Federal	GW	APD
4304739441	WHB 5-5H	NWNW	05	110S	200E	UTU-39223		Federal	GW	APD
4304738262	KINGS CYN 9-32E	NESE	32	100S	190E	ML-047059		State	GW	APD
4304738342	LCU 12-12H	NWSW	12	110S	200E	FEE		Fee	GW	APD
4304738378	KINGS CYN 11-32E	NESW	32	100S	190E	ML-047059		State	GW	APD
4304738690	KINGS CYN 11-36D	NESW	36	100S	180E	ML-47058		State	GW	NEW
4304738779	KC 5-36D	SWNW	36	100S	180E	ML-47058		State	GW	APD
4304738781	KC 6-32E	SENW	32	100S	190E	ML-47059		State	GW	APD
4304738782	KC 15-32E	NWSE	32	100S	190E	ML-047059		State	GW	APD
4304738786	AP 11-2J	NESW	02	110S	190E	ML-36213		State	GW	APD
4304738787	AP 13-2J	SWSW	02	110S	190E	ML-36213		State	GW	APD
4304738950	KC 13-32E	SESW	32	100S	190E	ML-047059		State	GW	APD
4304739218	KC 14-32E	SESW	32	100S	190E	ML-047059		State	GW	APD
4304739219	KC 16-32E	SESE	32	100S	190E	ML-047059		State	GW	APD
4304739222	LCU 14-12H	SESW	12	110S	200E	FEE		Fee	GW	APD
4304739315	AP 12-2J	NWSW	02	110S	190E	ML-36213		State	GW	NEW

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-013766

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
RBU 15-8E

9. API Well No.
4304738689

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

RECEIVED
AUG 11 2008

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator XTO Energy, Inc.

3a. Address
PO Box 1360; 978 North Crescent, Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Surface Location: 768' FNL & 968' FEL, NE/4 NE/4, Section 17, T10S, R19E, SLB&M
 Target Location: 500' FSL & 1,800' FEL, SW/4 SE/4, Section 8, T10S, R19E, SLB&M

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Spacing Clarification
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On behalf of XTO Energy, Inc. (XTO), respectfully submits the following statement of exception to replace and clarify the statements made within the earlier APD submission that has been subsequently approved by the BLM and the UDOGM. The statement is necessary since the earlier submission was not clear that the well is proposed with surface inside the River Bend Unit boundary (UTU-013766) to a bottom hole outside the unit boundary (UTU-78043). The future production from the well will need to be handled on a lease basis rather than on a unit basis.

A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary and the well bore path crosses the River Bend Unit boundary. XTO Energy, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path with no uncommitted tracts within the 460' of the intended well bore path.

XTO Energy, Inc. desires to drill the well in the very near future and requests your timely approval of this sundry to insure that everyone has the same understanding and that the previously incorrect statements are corrected.

FILE COPY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Don Hamilton

Title Agent for XTO Energy, Inc.

Signature

Don Hamilton

Date

8-6-08 Approved by the

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Division of Oil, Gas and Mining

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Date: *08-30-08*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly, and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: *10-2-2008*

Initials: *KS*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: River Bend Unit
2. NAME OF OPERATOR: XTO Energy			8. WELL NAME and NUMBER: RBU 15-8E
3. ADDRESS OF OPERATOR: P.O. Box 1360 Roosevelt CO 84066		PHONE NUMBER: (435) 722-4521	9. API NUMBER: 4304738689
4. LOCATION OF WELL FOOTAGES AT SURFACE: 768' FNL & 968' FEL			10. FIELD AND POOL OR WILDCAT: Natural Buttes
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 17 10S 19E S			COUNTY: Uintah
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy hereby requests a one year extension of the state permit for the referenced well.

This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-10-07
By: [Signature]

NAME (PLEASE PRINT) <u>Marnie Griffin</u>	TITLE <u>Agent for XTO Energy</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/3/2007</u>

(This space for State use only)

RECEIVED
OCT - 9 2007
DIV OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738689
Well Name: RBU 15-8E
Location: 17 10S 19E 768' FNL & 968' FEL
Company Permit Issued to: XTO Energy
Date Original Permit Issued: 10/19/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Signature

M

Date

10-3-2007

Title: Agent

Representing: XTO Energy

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **U-013766**
RECEIVED
INTERNAL FIELD OFFICE

6. If Indian, Allottee or Tribe Name
N/A
2008 JAN -7 PM 1:12

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7. If Unit or CA/Agreement Name and/or No.
River Bend Unit
BUREAU OF LAND MGMT.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RBU 15-8E

2. Name of Operator **XTO Energy, Inc.**

9. API Well No.
4304738689

3a. Address **PO Box 1360; 978 North Crescent, Roosevelt, UT 84066**
3b. Phone No. (include area code) **435-722-4521**

10. Field and Pool, or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
768' FNL & 968' FEL, NE/4 NE/4, Section 17, T10S, R19E, SLB&M

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy hereby requests a one year extension of the federal permit for the referenced well that expires on 4-5-08.

This is the first extension that has been requested. The federal permit was formerly in the name of Dominion Exploration & Production, Inc.

RECEIVED

JAN 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Don Hamilton

Title **Agent for XTO Energy, Inc.**

Signature **Don Hamilton**

Date **12-31-07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  **Petroleum Engineer** Date **JAN 14 2008**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL

XTO Energy, Inc.

Notice of Intent APD Extension

Lease: UTU-013766
Well: RBU 15-8E
Location: NENE Sec 17-T10S-R19E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 4/5/09.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. (SH) U013766 / (BH) U78043
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 768' FNL & 968' FEL NENE SEC.17 (A) -T10S-R19E, SLB&M BHL: 500' FSL & 1800' FEL SWSE SEC.8 (O) -T10S-R19E, SLB&M		8. Well Name and No. RBU 15-8E
		9. API Well No. 43-047-38689
		10. Field and Pool, or Exploratory Area UNDESIGNATED
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to make changes to the current drilling program per the attached documents.

COPY SENT TO OPERATOR

Date: 6.17.2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 6/13/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 09 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON	Title REGULATORY CLERK
Signature <u>[Signature]</u>	Date 06/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

XTO ENERGY INC.

RBU 15-8E

APD Data

June 5, 2008

Location: 768' FNL & 968' FEL, Sec. 17, T10S, R19E County: Uintah

State: Utah

Bottomhole Location: 500' FSL & 1800' FEL, Sec. 8, T10S, R19E

GREATEST PROJECTED TD: 9093' MD/ 8900' TVD
APPROX GR ELEV: 4998'

OBJECTIVE: Wasatch/Mesaverde
Est KB ELEV: 5012' (14' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 2294'	2294' to 9093'
HOLE SIZE	12.25"	7.875"
MUD TYPE	FW/Spud Mud	KCl Based LSND / Gel Chemical
WEIGHT	8.80	8.6-9.2
VISCOSITY	NC	30-60
WATER LOSS	NC	8-15

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes. The mud system will be monitored visually/manually.

2. CASING PROGRAM:

Surface Casing: 9.625" casing set at ±2294'MD/2200'TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2294'	2294'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	2.57	4.47	4.77

Production Casing: 5.5" casing set at ±9093'MD/8900'TVD in a 7.875" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-9093'	9093'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.86	2.30	2.25

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

3. WELLHEAD:

- Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 9-5/8" 8rnd thread on bottom (or slip-on, weld-on) and 11-3/4" 8rnd thread on top.
- Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

4. CEMENT PROGRAM:

- Surface: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at ±2294' in 12.25" hole.

LEAD:

±228 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft³/sk, 22.95 gal wtr/sx.

TAIL:

350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

Total estimated slurry volume for the 9.625" surface casing is 1291.4 ft³. Slurry includes 75% excess of calculated open hole annular volume to 2294'.

B. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at ±9093' in 7.875" hole.

LEAD:

±290 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.10 ft³/sk, 17.71 gal wtr/sx.

TAIL:

400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.49 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1495.0 ft³. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface casing string. The production casing is designed for 1794' top of cement..

5. LOGGING PROGRAM:

- A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.
- B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (9093') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (9093') to 2294'. Run Gamma Ray to surface.

8. BOP EQUIPMENT:

Surface will not utilize a bop stack.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Test pressures for BOP equipment are as follows:

- Annular BOP -- 1500 psi
- Ram type BOP -- 3000 psi
- Kill line valves -- 3000 psi
- Choke line valves and choke manifold valves -- 3000 psi
- Chokes -- 3000 psi
- Casing, casinghead & weld -- 1500 psi
- Upper kelly cock and safety valve -- 3000 psi
- Dart valve -- 3000 psi

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram.
- b. A choke line and a kill line are to be properly installed.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.

d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

e. See attached BOP & Choke manifold diagrams.

9. **COMPANY PERSONNEL:**

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Home Phone</u>
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Glen Christiansen	Project Geologist	817-885-2800	



Well Name: RBU 15-8E

San Juan Division
Drilling Department

Calculation Method: Minimum Curvature
Geodetic Datum: North American Datum 1983
Lat: 39° 57' 8.258 N
Long: 109° 48' 3.352 W



Azimuths to True North
Magnetic North: 11.57°

Magnetic Field
Strength: 52585.5nT
Dip Angle: 65.85°
Date: 6/5/2008
Model: IGRF200510

SECTION DETAILS

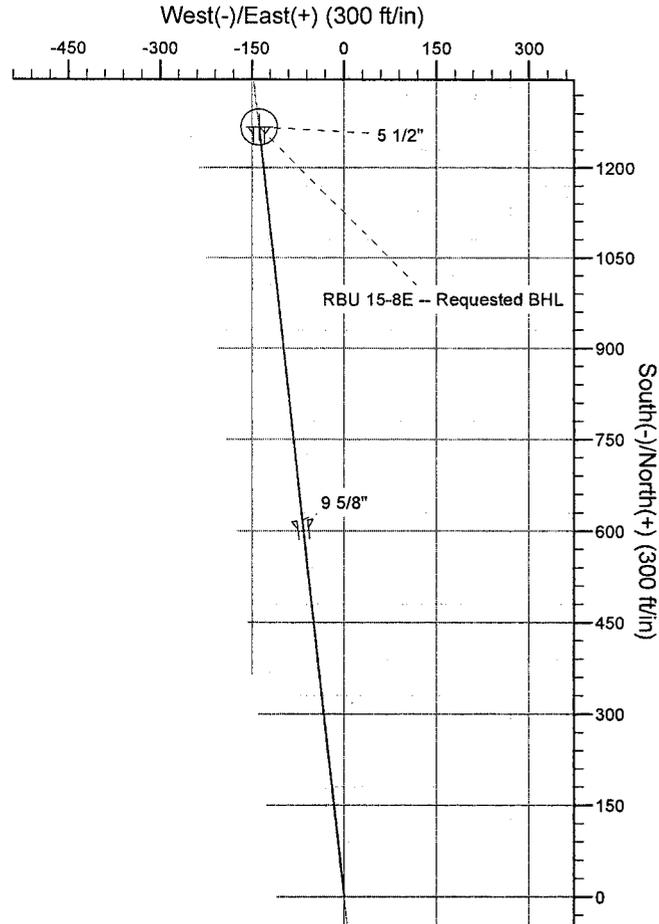
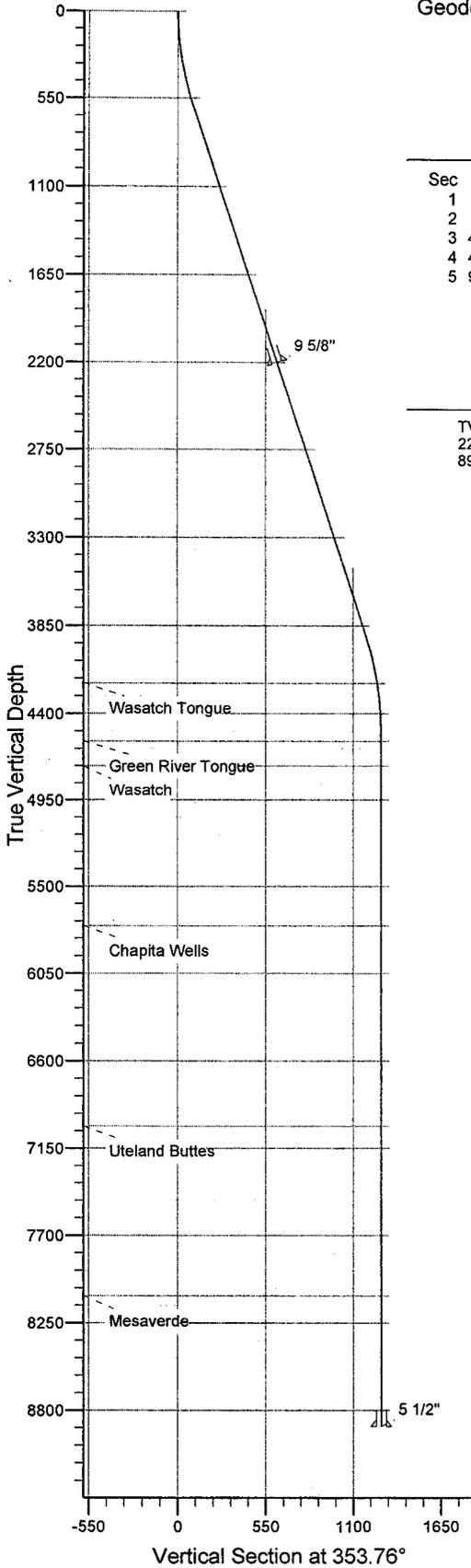
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	604.9	18.15	353.76	594.9	94.4	-10.3	3.00	353.76	95.0	
3	4088.5	18.15	353.76	3905.1	1173.0	-128.3	0.00	0.00	1180.0	
4	4693.4	0.00	0.00	4500.0	1267.5	-138.6	3.00	180.00	1275.0	RBU 15-8E -- Requested BHL
5	9093.4	0.00	0.00	8900.0	1267.5	-138.6	0.00	0.00	1275.0	

CASING DETAILS

TVD	MD	Name	Size
2200.0	2294.1	9 5/8"	9-5/8
8900.0	9093.4	5 1/2"	5-1/2

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4210.0	4402.3	Wasatch Tongue
4575.0	4768.4	Green River Tongue
4730.0	4923.4	Wasatch
5750.0	5943.4	Chapita Wells
7010.0	7203.4	Uteland Buttes
8080.0	8273.4	Mesaverde



XTO Energy

Natural Buttes Wells(NAD83)

RBU 15-8E

RBU 15-8E

RBU 15-8E

Plan: Sundry'd Wellbore

Standard Planning Report

05 June, 2008

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 15-8E
Well: RBU 15-8E
Wellbore: RBU 15-8E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 15-8E
TVD Reference: Rig KB @ 5012.0ft (Frontier #6)
MD Reference: Rig KB @ 5012.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project Natural Buttes Wells(NAD83), Vernal, UT	
Map System: US State Plane 1983	System Datum: Mean Sea Level
Geo Datum: North American Datum 1983	Using Well Reference Point
Map Zone: Utah Northern Zone	

Site RBU 15-8E, T10S, R19E		
Site Position:	Northing: 3,146,660.38 ft	Latitude: 39° 57' 8.258 N
From: Lat/Long	Easting: 2,116,834.20 ft	Longitude: 109° 48' 3.352 W
Position Uncertainty: 0.0 ft	Slot Radius: "	Grid Convergence: 1.12 °

Well RBU 15-8E, S-Well to Wasatch/Mesaverde			
Well Position	+N/-S 0.0 ft	Northing: 3,146,660.38 ft	Latitude: 39° 57' 8.258 N
	+E/-W 0.0 ft	Easting: 2,116,834.20 ft	Longitude: 109° 48' 3.352 W
Position Uncertainty	0.0 ft	Wellhead Elevation: 4,998.0 ft	Ground Level: 4,998.0 ft

Wellbore RBU 15-8E					
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF200510	6/5/2008	(°) 11.57	(°) 65.85	(nT) 52,585

Design Sundry'd Wellbore				
Audit Notes:				
Version:	Phase: PROTOTYPE	Tie On Depth: 0.0		
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	353.76

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
604.9	18.15	353.76	594.9	94.4	-10.3	3.00	3.00	0.00	353.76	
4,088.5	18.15	353.76	3,905.1	1,173.0	-128.3	0.00	0.00	0.00	0.00	
4,693.4	0.00	0.00	4,500.0	1,267.5	-138.6	3.00	-3.00	0.00	180.00	RBU 15-8E -- Reques
9,093.4	0.00	0.00	8,900.0	1,267.5	-138.6	0.00	0.00	0.00	0.00	

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 15-8E
Well: RBU 15-8E
Wellbore: RBU 15-8E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 15-8E
TVD Reference: Rig KB @ 5012.0ft (Frontier #6)
MD Reference: Rig KB @ 5012.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	3.00	353.76	100.0	2.6	-0.3	2.6	3.00	3.00	0.00
200.0	6.00	353.76	199.6	10.4	-1.1	10.5	3.00	3.00	0.00
300.0	9.00	353.76	298.8	23.4	-2.6	23.5	3.00	3.00	0.00
400.0	12.00	353.76	397.1	41.5	-4.5	41.7	3.00	3.00	0.00
500.0	15.00	353.76	494.3	64.7	-7.1	65.1	3.00	3.00	0.00
604.9	18.15	353.76	594.9	94.4	-10.3	95.0	3.00	3.00	0.00
700.0	18.15	353.76	685.2	123.9	-13.5	124.6	0.00	0.00	0.00
800.0	18.15	353.76	780.2	154.8	-16.9	155.8	0.00	0.00	0.00
900.0	18.15	353.76	875.3	185.8	-20.3	186.9	0.00	0.00	0.00
1,000.0	18.15	353.76	970.3	216.8	-23.7	218.1	0.00	0.00	0.00
1,100.0	18.15	353.76	1,065.3	247.7	-27.1	249.2	0.00	0.00	0.00
1,200.0	18.15	353.76	1,160.3	278.7	-30.5	280.4	0.00	0.00	0.00
1,300.0	18.15	353.76	1,255.4	309.7	-33.9	311.5	0.00	0.00	0.00
1,400.0	18.15	353.76	1,350.4	340.6	-37.2	342.6	0.00	0.00	0.00
1,500.0	18.15	353.76	1,445.4	371.6	-40.6	373.8	0.00	0.00	0.00
1,600.0	18.15	353.76	1,540.4	402.5	-44.0	404.9	0.00	0.00	0.00
1,700.0	18.15	353.76	1,635.5	433.5	-47.4	436.1	0.00	0.00	0.00
1,800.0	18.15	353.76	1,730.5	464.5	-50.8	467.2	0.00	0.00	0.00
1,900.0	18.15	353.76	1,825.5	495.4	-54.2	498.4	0.00	0.00	0.00
2,000.0	18.15	353.76	1,920.5	526.4	-57.6	529.5	0.00	0.00	0.00
2,100.0	18.15	353.76	2,015.6	557.4	-60.9	560.7	0.00	0.00	0.00
2,200.0	18.15	353.76	2,110.6	588.3	-64.3	591.8	0.00	0.00	0.00
2,294.1	18.15	353.76	2,200.0	617.4	-67.5	621.1	0.00	0.00	0.00
9 5/8"									
2,300.0	18.15	353.76	2,205.6	619.3	-67.7	623.0	0.00	0.00	0.00
2,400.0	18.15	353.76	2,300.6	650.2	-71.1	654.1	0.00	0.00	0.00
2,500.0	18.15	353.76	2,395.7	681.2	-74.5	685.3	0.00	0.00	0.00
2,600.0	18.15	353.76	2,490.7	712.2	-77.9	716.4	0.00	0.00	0.00
2,700.0	18.15	353.76	2,585.7	743.1	-81.3	747.6	0.00	0.00	0.00
2,800.0	18.15	353.76	2,680.7	774.1	-84.6	778.7	0.00	0.00	0.00
2,900.0	18.15	353.76	2,775.8	805.1	-88.0	809.8	0.00	0.00	0.00
3,000.0	18.15	353.76	2,870.8	836.0	-91.4	841.0	0.00	0.00	0.00
3,100.0	18.15	353.76	2,965.8	867.0	-94.8	872.1	0.00	0.00	0.00
3,200.0	18.15	353.76	3,060.8	897.9	-98.2	903.3	0.00	0.00	0.00
3,300.0	18.15	353.76	3,155.9	928.9	-101.6	934.4	0.00	0.00	0.00
3,400.0	18.15	353.76	3,250.9	959.9	-105.0	965.6	0.00	0.00	0.00
3,500.0	18.15	353.76	3,345.9	990.8	-108.3	996.7	0.00	0.00	0.00
3,600.0	18.15	353.76	3,440.9	1,021.8	-111.7	1,027.9	0.00	0.00	0.00
3,700.0	18.15	353.76	3,536.0	1,052.8	-115.1	1,059.0	0.00	0.00	0.00
3,800.0	18.15	353.76	3,631.0	1,083.7	-118.5	1,090.2	0.00	0.00	0.00
3,900.0	18.15	353.76	3,726.0	1,114.7	-121.9	1,121.3	0.00	0.00	0.00
4,000.0	18.15	353.76	3,821.1	1,145.6	-125.3	1,152.5	0.00	0.00	0.00
4,088.5	18.15	353.76	3,905.1	1,173.0	-128.3	1,180.0	0.00	0.00	0.00
4,100.0	17.80	353.76	3,916.1	1,176.6	-128.6	1,183.6	3.00	-3.00	0.00
4,200.0	14.80	353.76	4,012.1	1,204.5	-131.7	1,211.6	3.00	-3.00	0.00
4,300.0	11.80	353.76	4,109.4	1,227.3	-134.2	1,234.7	3.00	-3.00	0.00
4,400.0	8.80	353.76	4,207.7	1,245.1	-136.1	1,252.5	3.00	-3.00	0.00
4,402.3	8.73	353.76	4,210.0	1,245.5	-136.2	1,252.9	3.00	-3.00	0.00
Wasatch Tongue									
4,500.0	5.80	353.76	4,306.9	1,257.7	-137.5	1,265.2	3.00	-3.00	0.00
4,600.0	2.80	353.76	4,406.6	1,265.2	-138.3	1,272.7	3.00	-3.00	0.00
4,693.4	0.00	0.00	4,500.0	1,267.5	-138.6	1,275.0	3.00	-3.00	0.00

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 15-8E
Well: RBU 15-8E
Wellbore: RBU 15-8E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 15-8E
TVD Reference: Rig KB @ 5012.0ft (Frontier #6)
MD Reference: Rig KB @ 5012.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
RBU 15-8E -- Requested BHL									
4,700.0	0.00	0.00	4,506.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
4,768.4	0.00	0.00	4,575.0	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
Green River Tongue									
4,800.0	0.00	0.00	4,606.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,706.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
4,923.4	0.00	0.00	4,730.0	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
Wasatch									
5,000.0	0.00	0.00	4,806.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
5,100.0	0.00	0.00	4,906.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,006.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
5,300.0	0.00	0.00	5,106.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
5,400.0	0.00	0.00	5,206.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,306.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
5,600.0	0.00	0.00	5,406.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
5,700.0	0.00	0.00	5,506.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
5,800.0	0.00	0.00	5,606.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
5,900.0	0.00	0.00	5,706.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
5,943.4	0.00	0.00	5,750.0	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
Chapita Wells									
6,000.0	0.00	0.00	5,806.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
6,100.0	0.00	0.00	5,906.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
6,200.0	0.00	0.00	6,006.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
6,300.0	0.00	0.00	6,106.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
6,400.0	0.00	0.00	6,206.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
6,500.0	0.00	0.00	6,306.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
6,600.0	0.00	0.00	6,406.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
6,700.0	0.00	0.00	6,506.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
6,800.0	0.00	0.00	6,606.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
6,900.0	0.00	0.00	6,706.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
7,000.0	0.00	0.00	6,806.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
7,100.0	0.00	0.00	6,906.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
7,200.0	0.00	0.00	7,006.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
7,203.4	0.00	0.00	7,010.0	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
Uteland Buttes									
7,300.0	0.00	0.00	7,106.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
7,400.0	0.00	0.00	7,206.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
7,500.0	0.00	0.00	7,306.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
7,600.0	0.00	0.00	7,406.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
7,700.0	0.00	0.00	7,506.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
7,800.0	0.00	0.00	7,606.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
7,900.0	0.00	0.00	7,706.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
8,000.0	0.00	0.00	7,806.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
8,100.0	0.00	0.00	7,906.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
8,200.0	0.00	0.00	8,006.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
8,273.4	0.00	0.00	8,080.0	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
Mesaverde									
8,300.0	0.00	0.00	8,106.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
8,400.0	0.00	0.00	8,206.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
8,500.0	0.00	0.00	8,306.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
8,600.0	0.00	0.00	8,406.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
8,700.0	0.00	0.00	8,506.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
8,800.0	0.00	0.00	8,606.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 15-8E
Well: RBU 15-8E
Wellbore: RBU 15-8E
Design: Sundry'd Wellbore

Local Co-ordinate Reference: Well RBU 15-8E
TVD Reference: Rig KB @ 5012.0ft (Frontier #6)
MD Reference: Rig KB @ 5012.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,900.0	0.00	0.00	8,706.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
9,000.0	0.00	0.00	8,806.6	1,267.5	-138.6	1,275.0	0.00	0.00	0.00
9,093.4	0.00	0.00	8,900.0	1,267.5	-138.6	1,275.0	0.00	0.00	0.00

5 1/2"

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
RBU 15-8E – Requester - hit/miss target - Shape - Circle (radius 30.0)	0.00	0.00	4,500.0	1,267.5	-138.6	3,147,924.90	2,116,670.86	39° 57' 20.781 N	109° 48' 5.131 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
2,294.1	2,200.0	9 5/8"	9-5/8	12-1/4
9,093.4	8,900.0	5 1/2"	5-1/2	7-7/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,402.3	4,210.0	Wasatch Tongue		0.00	
4,768.4	4,575.0	Green River Tongue		0.00	
4,923.4	4,730.0	Wasatch		0.00	
5,943.4	5,750.0	Chapita Wells		0.00	
7,203.4	7,010.0	Uteland Buttes		0.00	
8,273.4	8,080.0	Mesaverde		0.00	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO Energy Inc

Well Name: RBU 15-8E

API No: 43-047-38689 Lease Type: Federal

Section 17 Township 10S Range 19E County Uintah

Drilling Contractor Pete Martin Rig # 1

SPUDDED:

Date 10-13-08

Time 11:00 AM

How Dry

Drilling will Commence: _____

Reported by Rick Oman

Telephone # 435-828-1456

Date 10-13-08 Signed RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. (SH) U013766 / (BH) U78043
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 768' ENL & 968' FEL NENE SEC.17 (A) -T10S-R19E, SLB&M BHL: 500' FSL & 1800' FEL SWSE SEC.8 (O) -T10S-R19E, SLB&M		8. Well Name and No. RBU 15-8E
		9. API Well No. 43-047-38689
		10. Field and Pool, or Exploratory Area UNDESIGNATED
		11. County or Parish, State UTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other SPUD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. spudded this well on 10/16/2008.

RECEIVED

OCT 21 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMSBY	Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>	Date 10/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738689	RIVER BEND UNIT 15-8E		NENW	17	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17163	10/16/2008		10/28/08		
Comments: MVRD BHL = Sec B SWSE BHL is outside unit Boundary							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
OCT 23 2008

JENNIFER M. HEMBRY

Name (Please Print)
Jennifer M. Hembry
Signature
FILE CLERK
Title
10/21/2008
Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: RBU 15-8E
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738689
4. LOCATION OF WELL FOOTAGES AT SURFACE: 768' FNL x 968' FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 17 10S 19E S		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>OCTOBER 08</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>MONTHLY REPORT</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 10/01/2008 thru 10/31/2008.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>JENNIFER M. HEMBRY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u>Jennifer M. Hembry</u>	DATE <u>11/5/2008</u>

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

DOGM COPY

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
(SH) U013766 / (BH) U78043

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
RIVERBEND UNIT

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RBU 15-8E

2. Name of Operator
XTO Energy Inc.

9. API Well No.
43-047-38689

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3100

10. Field and Pool, or Exploratory Area
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 768' FNL & 968' FEL NENE SEC.17(A) -T10S-R19E, SLB&M

BHL: 500' FSL & 1800' FEL SWSE SEC.8(O) -T10S-R19E, SLB&M

11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Acidize
- Alter Casing
- Casing Repair
- Change Plans
- Convert to Injection
- Deepen
- Fracture Treat
- New Construction
- Plug and Abandon
- Plug Back
- Production (Start/Resume)
- Reclamation
- Recomplete
- Temporarily Abandon
- Water Disposal
- Water Shut-Off
- Well Integrity
- Other EXTEND TD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., received verbal approval from Ryan Angus, Vernal BLM on 11/10/2008 @ 9:20 a.m. to extend TD on this well. Wellbore was permitted to 8900' and TD was called @ 9866'. Wellbore geometry has not changed and adequate cement will be pumped to cover open hole and at least 200' into surface casing shoe.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 12.4.2008

Initials: VS

**Federal Approval of this
Action is Necessary**

Date: 12-01-08
By: [Signature]

RECEIVED

NOV 13 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER M. HEMBRY

Title FILE CLERK

Signature Jennifer M. Hembry

Date 11/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: RBU 15-8E
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738689
4. LOCATION OF WELL FOOTAGES AT SURFACE: 768' FNL x 968' FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 17 10S 19E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 12/5/2008

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DEC 09 2008

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/5/2008 at 2:07 PM

Riverbend Unit 15-08E - Natural Buttes, 17, 10S, 19E, Uintah, Utah, San Juan, Roosevelt,

AFE: 800554
Objective: Drill & Complete a gas well

11/1/2008 Drilled 4094 - 4979
Drilled 4094 - 4979

11/2/2008 Drilled 4979 - 5448. TOH and L/D directional tools
Drilled 4094 - 5448. L/D directional tools @ 5259. We had 1 small bridge on the trip @ 4884. Mud 34 vis/8.9 wt.

11/3/2008 Drilling 5448 - 5571 W/ 15K WOB and 45 RPM rotary. 425 GPM 65 motor RPM
Rig service Drilling 5571 - 5757 W/ 15K WOB and 45 RPM rotary. 425 GPM 65 motor RPM
Survey @ 5675 - 1 deg. Drilling 5571 - 6252 W/ 18K WOB and 55 RPM rotary. 425 GPM 65 motor RPM
Survey @ 6172 Mis run
Drilling 6252 - 6282 W/ 18K WOB and 55 RPM rotary. 425 GPM 65 motor RPM
Survey @ 6202 / 1 deg. Drilling 6282 - 6486 W/ 18K WOB and 55 RPM rotary. 425 GPM 65 motor RPM

11/4/2008 DRILL FROM 6486 TO 6780 @ 42 FT/HR WOB 21K RPM 50 GPM 450
SURVEY @ 6698 (1.75 DEGREES) DRILL FROM 6780 TO 6904 @ 49.6 FT/HR
WOB 21K RPM 50 GPM 450 RIG SERVICE DRILL FROM 6904 TO 7495 @ 45.46 FT/HR
WOB 24K RPM 50 GPM 450
MUD WT 8.9+ VIS 35 LAST SURVEY 1.75 DEGREES @ 6966

11/5/2008 DRILL FROM 7495 TO 7651 @ 39 FT/HR WOB 24K RPM 50 GPM 450
SHORT TRIP 45 STNDS, P/U KEYSEAT WIPER, CHANGE OUT ROT. RUBBER
WASH & REAM 90 FT TO BOTTOM DRILL FROM 7651 TO @ **FT/HR WOB 24K RPM 50 GPM 450
MUD WT 8.9 VIS 40 LAST SURVEY 1.75 DEGREES @ 6966

11/6/2008 DRILL FROM 8033 TO 8218 @ 28.46 FT/HR WOB 25K RPM 50 GPM 450
TOH FOR BAD MOTOR P/U & M/U NEW BIT & MOTOR TIH TO 4020
KELLY UP & FILL DRILLSTRING TIH TO 8128 WASH & REAM 90 FT TO BOTTOM (10 ft FILL)
DRILL FROM 8218 TO 8247 @ 29 FT/HR WOB15K RPM 50 GPM 320
REPAIR DRAW TOOL, PUMP DRILL FROM 8247 TO 8262@ 29 FT/HR
WOB15K RPM 50 GPM 320
VIS 41 WT 9.3 LAST SURVEY 1.5 @ 8173

11/7/2008 DRILL FROM 8262 TO 8558 @ 28.19 FT/HR WOB 24K RPM 50 GPM 320
RIG SERVICE DRILL FROM 8558 TO 8935 @ 29 FT/HR WOB 24K RPM 50 GPM 320
LAST SURVEY 1.5 @ 8173 VIS 41 WT 9.2 PH 11 WATER LOSS 13.6

Riverbend Unit 15-08E

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/5/2008 at 2:07 PM

11/8/2008 DRILL FROM 8935 TO 9071 @ 17 FT/HR WOB 24K RPM 50 GPM 450
TOH FOR BIT (TIGHT @ 5100) L/D SINGLE ACTION KEYSEAT WIPER, P/U DOUBLE
ACTION KEYSEAT WIPER, M/U NEW BIT WORK ON ROTATING HEAD CLAMP
TIH W/ NEW BIT AND WIPER KELLY UP, FILL PIPE, BREAK CIRCULATION @ 4000
TIH (UNABLE TO GO THROUGH DOGLEG/KEYSEAT AT 5150) WASH & REAM FROM
5150
LAST SURVEY 2.25 DEGREES @ 8992 VIS 37 WT 9.2

----- Riverbend Unit 15-08E -----
11/9/2008 WASH & REAM TO 6220 TIH TO 8900 WASH & REAM TO BOTTOM
DRILL FROM 9071 TO 9216 @ 32.22 FT/HR WOB 15K RPM 50 GPM 450
RIG SERVICE DRILL FROM 9216 TO 9710 @ 36.59 FT/HR WOB 22K RPM
50 GPM 450
LAST SURVEY 2.25 DEGREES @ 8992 VIS 39 WT 9.2+

----- Riverbend Unit 15-08E -----
11/10/2008 DRILL FROM 9710 TO 9866 TD @ 26 FT/HR WOB 30K RPM 50 GPM 450
CIRCULATE & CONDITION HOLE, PUMP HIGH VIS SWEEP W/ TORQUE BUSTER AND
LUBRIBEADS SHORT TRIP 57 STANDS, L/D KEYSEAT WIPER, TIH TO 9866
PUMP HIGH VIS SWEEP, FOLLOWED BY A LUBRIBEAD SWEEP SPOTTED @ DOGLEG
TOH FOR LOGS S/M & R/U LOGGERS, OPEN HOLE LOGGING
DRILL FROM 9710 TO 9866 TD @ 26 FT/HR WOB 30K RPM 50 GPM 450
CIRCULATE & CONDITION HOLE, PUMP HIGH VIS SWEEP W/ TORQUE BUSTER AND
LUBRIBEADS SHORT TRIP 57 STANDS, L/D KEYSEAT WIPER, TIH TO 9866
PUMP HIGH VIS SWEEP, FOLLOWED BY A LUBRIBEAD SWEEP SPOTTED @ DOGLEG
TOH FOR LOGS S/M & R/U LOGGERS, OPEN HOLE LOGGING

----- Riverbend Unit 15-08E -----
11/11/2008 R/U LOGGERS, LOGS TO 4200 (BRIDGED OFF) R/D LOGGERS TIH TO
4200 WASH & REAM TO 4430 WHILE PUMPING HIGH VIS SWEEPS & BRINGING MUD
WT FROM 9.3 TO 10.7 L/D 7 JTS FOR REAMING, TIH W/ 2 STANDS
WASH & REAM TO BOTTOM WHILE PUMPING HIGH VIS SWEEPS & BRINGING MUD WT UP FROM
9.9 TO 10.7

----- Riverbend Unit 15-08E -----
11/12/2008 WASH & REAM/TIH TO BOTTOM WHILE PUMPING HIGH VIS SWEEPS & BRINGING MUD WT UP
FROM 9.3 TO 10.8 CIRCULATE & CONDITION HOLE BRING MUD WT TO 10.8 AND
VIS TO 50 PUMP OUT 17 JTS W/ KELLY S/M & R/U LAYDOWN MACHINE
BUILD & SPOT LUBRIBEAD/TORQUE-EASE PILL,; DRY JOB PILL L/D
DRILLSTRING, BREAK KELLY
MUD WT: 10.8 MUD VIS: 57 DIRECTIONAL SURVEYS INDICATE THAT
WELLBORE TAKES A SUBSTANTIAL TURN TO THE WEST AT APPROXIMATELY 4275 FOLLOWED
BY ANOTHER EVEN MORE SUBSTANTIAL TURN TO THE EAST BEGINNING AT APPROXIMATELY
4622 FOLLOWED CLOSELY BY A RAPID DROP TO VERTICAL. INITIAL ATTEMPT TO GET
OPEN HOLE LOGS FAILED BECAUSE OF THIS WELLBORE SECTION, AND AFTER GREAT
DIFFICULTY GOING BACK IN TO CLEAN OUT WELLBORE, IT WAS DETERMINED THAT IT
WOULD BE UNFEASIBLE TO MAKE SECOND ATTEMPT AT OPEN HOLE LOGS.

----- Riverbend Unit 15-08E -----
11/13/2008 L/D BHA PULL WEAR RING FROM BOP S/M & R/U CASERS, RUN CASING
CIRCULATE & CONDITION HOLE FOR CEMENT JOB CEMENT PRODUCTION STRING
WASH OUT & NIPPLE DOWN BOPS, CLEAN PITS RIG RELEASED @ 6:00 AM
5 1/2 17lb seah-80 CASING SET @ 9822 KB/9805.5 GL CEMENT AS
FOLLOWS: 20 BBL MUD FLUSH, 20 BBL H2O, 188 BBL LEAD CEMENT (280sx - 11.0lb
- 3.82 YIELD - 23GAL/SK), 236 BBL TAIL CEMENT (780sx - 13.1lb - 1.69 YIELD -
8.8 GAL/SK), 225 BBL DISPLACEMENT FULL RETURNS DURING CEMENT JOB
FINAL CIRCULATING PRESSURE: 2395 BUMPED PLUG @ 3400 (FLOAT HELD)
FULL RETURNS THROUGHOUT CEMENT JOB

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/5/2008 at 2:07 PM

=====
11/20/2008 Riverbend Unit 15-08E =====
MIRU Schlumberger WLU. RIH w/ 4.65"OD GR & tgd @ 9782' FS. POH w/ tls. RIH w/ RST/Sigma Log, GR/CCL/CBL logging tls. Tgd @ 9782' FS. Run RST/Sigma log fr/ 9782'-3000' FS & run GR/CCL/CBL under 750 psig fr/ 9782'-Surface. Log indic TOC @ Surface. PT csg. to 2500 psig for 30" & 5000 psig for 10". Tst gd. POH & LD logging tls. RDMO WLU. SWI & SDFN. Rpts suspd until further activity.

=====
11/23/2008 Riverbend Unit 15-08E =====
SICP 0 psig. MIRU HES and CHS WLU. Held safety mtg & PT all surface lines to 7,500 psig, held gd. RIH perf MV stg #1 w/3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs, fr/9,648' - 9,652', 9,654' - 9,657', 9,681' - 9,685', 9,692' - 9,700', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 42 holes). BD MV stg #1 perfs w/2% KCL wtr and EIR. A. MV perfs f/9,648' - 9,700' w/1,200gals of 7-1/2% NEFE HCL acid and 63 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,677 psig, surge balls off perfs, wait 5". Frac'd MV stg #1 perfs fr/9,648' - 9,700', dwn 5-1/2" csg w/39,531 gallons wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 105,126# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,993 psig, 5" SIP 3,947 psig, used 1,126,656 mscf of N2, ATP 5,529 psig, 941 BLWTR. RIH & set 6K CBP @ 9,590'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #2 intv fr/9,356' - 9,360', 9,372' - 9,376', 9,431' - 9,436', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 29 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCL wtr and EIR. A. MV perfs f/9,356' - 9,436' w/800gals of 7-1/2% NEFE HCL acid and 44 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,373 psig, surge balls off perfs, wait 5". Frac'd MV stg #2 perfs fr/9,356' - 9,436', dwn 5-1/2" csg w/45,455 gallons wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 84,300# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,901 psig, 5" SIP 3,762 psig, used 904,248 mscf of N2, ATP 4,910, 1,082 BLWTR. RIH & set 6K CBP @ 9,230'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #3 intv fr/9,070' - 9,080', 9,090' - 9,100', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 42 holes). POH & LD perf guns. SWI & SDFN.

=====
11/24/2008 Riverbend Unit 15-08E =====
Spearhead 1,000 gals 7.5% HCL and frac'd MV stg #3 perfs fr/9,070' - 9,100', dwn 5-1/2" csg w/38,623 gallons wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 79,400# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,770 psig, 5" SIP 3,588 psig, used 975,609 mscf of N2, ATP 5,717 psig, 920 BLWTR. RIH & set 6K CBP @ 8,870'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #4 intv fr/8,670' - 8,673', 8,679' - 8,682', 8,693' - 8,698', 8,740' - 8,745', 8,754' - 8,759', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 47 holes). POH & LD perf guns.

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/5/2008 at 2:07 PM

BD MV stg #4 perfs w/2% KCL wtr and EIR. A. MV perfs f/8,670' - 8,759' w/1,350gals of 7-1/2% NEFE HCL acid and 71 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,587 psig, surge balls off perfs, wait 5". Frac'd MV stg #4 perfs fr/8,670' - 8,759', dwn 5-1/2" csg w/47,685 gallons wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 103,524# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,273 psig, 5" SIP 3,172 psig, used 1,008,367 mscf of N2, ATP 4,505 psig, 1,135 BLWTR. RIH & set 6K CBP @ 8,650'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #5 intv fr/8,575' - 8,578', 8,586' - 8,590', 8,597' - 8,602', 8,610' - 8,614', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 36 holes). POH & LD perf guns. Spearhead 1,000 gals 7.5% HCL and frac'd MV stg #5 perfs fr/8,575' - 8,614', dwn 5-1/2" csg w/38,756 gallons wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 86,800# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,267 psig, 5" SIP 3,150 psig, used 938,169 mscf of N2, ATP 4,512 psig, 923 BLWTR. RIH & set 6K CBP @ 8,550'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #6 intv fr/8,344' - 8,349', 8,476' - 8,480', 8,485' - 8,489', 8,495' - 8,499', 8,504' - 8,508', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 47 holes). POH & LD perf guns. BD MV stg #6 perfs w/2% KCL wtr and EIR. A. MV perfs f/8,344' - 8,508' w/1,350gals of 7-1/2% NEFE HCL acid and 71 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,208 psig, surge balls off perfs, wait 5". Frac'd MV stg #6 perfs fr/8,344' - 8,508', dwn 5-1/2" csg w/33,142 gallons wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 81,200# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,418 psig, 5" SIP 3,507 psig, used 883,883 mscf of N2, ATP 4,903 psig, 789 BLWTR. RIH & set 6K CBP @ 7,190'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #7 intv fr/6,826' - 6,831', 7,062' - 7,067', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 22 holes). POH & LD perf guns. BD CW stg #7 perfs w/2% KCL wtr and EIR. A. CW perfs f/6,826' - 7,067' w/750gals of 7-1/2% NEFE HCL acid and 33 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,004 psig, surge balls off perfs, wait 5". Frac'd CW stg #7 perfs fr/6,826' - 7,067', dwn 5-1/2" csg w/26,860 gallons wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 72,400# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 4 ppg, ISIP 2,039 psig, 5" SIP 2,051 psig, used 622,000 mscf of N2, ATP 3,572 psig, 640 BLWTR. RIH & set 6K CBP @ 6,730'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #8 intv fr/6,558' - 6,572', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 29 holes). POH & LD perf guns. Spearhead 1,000 gals 7.5% HCL and frac'd CW stg #8 perfs fr/6,558' - 6,572', dwn 5-1/2" csg w/43,800 gallons wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 43,800# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 4 ppg, ISIP 2,025 psig, 5" SIP 1,925 psig, used 382,000 mscf of N2, ATP psig 3,147, 388 BLWTR. RIH & set 6K CBP @ 6,100'. 6,818 BLWTR ttl. Rpts suspd until further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013766

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 15-8E

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738689

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **768' FNL x 968' FEL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 17 10S 19E S**

COUNTY: **UINTAH**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **REGULATORY CLERK**

SIGNATURE *Jennifer M. Hembry*

DATE **1/5/2009**

(This space for State use only)

RECEIVED
JAN 12 2009
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

12/1/2008 - 12/31/2008
Report run on 1/2/2009 at 4:21 PM

Riverbend Unit 15-08E - Riverbend Unit 15-08E

Section 17-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a gas well
Date First Report: 10/16/2008
Last Casing String:
Method of Production:

12/9/2008 SICIP 0 psig. MIRU Temples WS #2. ND frac vlv. NU BOP . PU & TIH w/4-3/4" rock tooth, safety sub , BRS, 2 3/8" SN & 184 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg. EOT @ 6,090'. RU pwr swivel. SWI & SDFN. 6,818 BLWTR ttl.

=====
12/10/2008 Riverbend Unit 15-08E =====
SITP 0 psig. SICIP 0 psig. Estb circion w/2% KCl wtr. DO CBP's @ 6100', 6730', 7190', 8550', 8650', 8870' & 9230'. TIH & tgd sd @ 9702'. CO sd to PBDT @ 9774'. Using well gas, circ cln. RD pwr swivel. TOH @ LD 9 jts tbg. Ld tbg on hgr as follows:287 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg, 2-3/8" SN & BRS. SN @ 9489', EOT @ 9490', CW/MV perfs fr/6558'- 9230' & PBDT @ 9774'. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN, no ti spts. POH & LD broach. ND BOP. NU WH. Drpd ball & pmp off BRS & 4-3/4" bit w/3000 psig. SWI. RDMO Temples WS. SDFN. Recd 580 BLW during CO. 6238 BLWTR.

=====
12/11/2008 Riverbend Unit 15-08E =====
SITP 2300 psig, SICIP 2500 psig. OWU @ 07:00. F. 0 BO, 331 BLW, 10 hrs, 24/64 ck. FTP 1300 psig, SICIP 1400 psig. Rets of gas, wtr & tr sd. 5907' BLWTR ttl. CW/MV perfs fr/6558'- 9700'..

=====
12/12/2008 Riverbend Unit 15-08E =====
FTP 1300 psig, SICIP 1650 psig. F. 0 BO, 798 BLW, 24 hrs, 24/64 ck. Rets of gas, wtr & tr sd. 5109 BLWTR. CW/MV perfs fr/6558'- 9700

=====
12/13/2008 Riverbend Unit 15-08E =====
FTP 1200 psig, SICIP 1350 psig. F. 0 BO, 527 BLW, 24 hrs, 24/64 ck. Rets of gas, wtr & tr sd. 4572 BLWTR. CW/MV perfs fr/6558'- 9700

=====
12/14/2008 Riverbend Unit 15-08E =====
FTP 1200 psig, SICIP 1350 psig. F. 0 BO, 350 BLW, 24 hrs, 24/64 ck. Rets of gas, wtr & tr sd. 4222 BLWTR. CW/MV perfs fr/6558'- 9700'.

=====
12/15/2008 Riverbend Unit 15-08E =====
FTP 1100 psig. SICIP 1300 psig. F.0 BO, 155 BLW, 17 hrs, 24/64 ck. Rets of gas & wtr. 4067 BLWTR. Gas tstd 10% N2 & 4.25 % CO2. SWI & WO prod equip.

=====
Riverbend Unit 15-08E =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013766
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: RBU 15-8E	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304738689
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 768' FNL x 968' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 17 10S 19E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: January 08 MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 1/1/2009 thru 1/31/2009

NAME (PLEASE PRINT) <u>EDEN FINE</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE	DATE <u>2/6/2009</u>

(This space for State use only)

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FEB 10 2009
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. (SH) U013766 / (BH) U78043
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 768' FNL & 968' FEL NENE SEC.17(A)-T10S-R19E, SLB&M BHL: 500' FSL & 1800' FEL SWSE SEC.8(O)-T10S-R19E, SLB&M		8. Well Name and No. RBU 15-8E
		9. API Well No. 43-047-38689
		10. Field and Pool, or Exploratory Area NATURAL BUTTES WASATCH-MESAVERDE
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 1ST DELIVERY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar Gas Management on Wed., 2/25/2009 @ 1130 hours.

IFR 1,000 MCFD.

XTO Allocation meter #RS1587RF.

RECEIVED

FEB 26 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>	Date 02/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013766
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: RBU 15-8E	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304738689
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WLD/CAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 768' FNL x 968' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 17 10S 19E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: February 09
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 2/1/2009 thru 2/28/2009

NAME (PLEASE PRINT) EDEN FINE	TITLE REGULATORY CLERK
SIGNATURE	DATE 3/3/2009

(This space for State use only)

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MAR 09 2009

EXECUTIVE SUMMARY REPORT

2/1/2009 - 2/28/2009
Report run on 3/3/2009 at 11:01 AM

Riverbend Unit 15-08E

Section 17-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a gas well

Date First Report: 10/16/2008

Method of Production: Flowing

2/25/2009

The Riverbend Unit 15-08E is was delivered to Questar Gas Management through the 9-17 CDP on Wed. Feb. 25, 2009 @ 11:30 a.m. IFR of 1000mcf. FTP 1530 psig. SICP 2850 psig. 15/48" choke. This well is on Route 203. This is a WA/MV well. XTO Allocation Meter # RS1587RF. Group 10. Address 119. 9-17 CDP #288004. Tank # E1254.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738689	RBU 15-8E		NENW	17	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	17163	17163	10/16/2008			3/23/09	
Comments: Changing formation to WSMVD <i>from MVRD</i> <i>Bill = SWSE Sec 8 T10S R19E outside unit boundary effective 2/25/09</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Eden Fine

Name (Please Print)

Signature

REGULATORY CLERK

Title

3/20/2009

Date

(5/2000)

RECEIVED
MAR 23 2009
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy, Inc.

3a. Address

978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)

435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

768' FNL & 968' FEL NE/NE, SEC 17, 10S, 19E

5. Lease Serial No.

U-013766

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

RBU 15-8E

9. API Well No.

43-047-38689

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interim Reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit reclaimed & reseeded on 4/02/2009

RECEIVED

MAY 27 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Heather Meek

Title Regulatory Compliance Technician

Signature

Heather Meek

Date

5/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
MB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.

3. Address
382 CR 3100 Aztec, NM 87410

3a. Phone No. (include area code)
505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **768' FNL & 968' FEL**

At top prod. interval reported below

493 fsi 1112 fel

At total depth **500' FEL & 1039' FEL Sec 8-T10S-R19E per HSM review**

14. Date Spudded **10/16/2008** 15. Date T.D. Reached **11/10/2008** 16. Date Completed **2/25/2009**
 D & A Ready to Prod.

18. Total Depth: MD **9866'** 19. Plug Back T.D.: MD **9782'** 20. Depth Bridge Plug Set: MD
 TVD **9670'** TVD **9598'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL; RSTSigma/GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A52A	36.75#	0	56.5'		75/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	2298.3'		575/Premium		SURF	
7-7/8"	5.5/S-80	17#	0	9822'		280/Type V		SURF	
"	"	"	"	"		780/Prem Lt.		SURF	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	9490'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH-MV	6558'	9700'	6558' - 9700'	0.36"	294	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6558' - 9700'	A. w/8,450 gals of 7-1/2% NEFE HCL acid. Frac'd w/313,852 gals wtr, 55Q & 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 656,550# Premium White 20/40 sd, coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/25/09	2/28/09	24	→	35	834	107			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
15/48"	1133	1684	→	35	834	107		PRODUCING	

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MAR 17 2009

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DIV. OF OIL, GAS & MINING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						DOGM COPY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1195
				MAHOGENY BENCH	2052
				WASATCH TONGUE	4344
				UTELAND LIMESTONE	4736
				WASATCH	4900
				CHAPITA WELLS	5859
				UTELAND BUTTE	7142
				MESAVERDE	8044

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY CLERK

Signature Barbara A. Nicol

Date 3/12/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Weatherford[®]

Drilling Services

Completion



XTO ENERGY
RBU 15-8E & 1-17E PAD
RBU 15-8E
UINTAH COUNTY, UTAH

Prepared by: Bret Wolford
Submitted: November 4, 2008

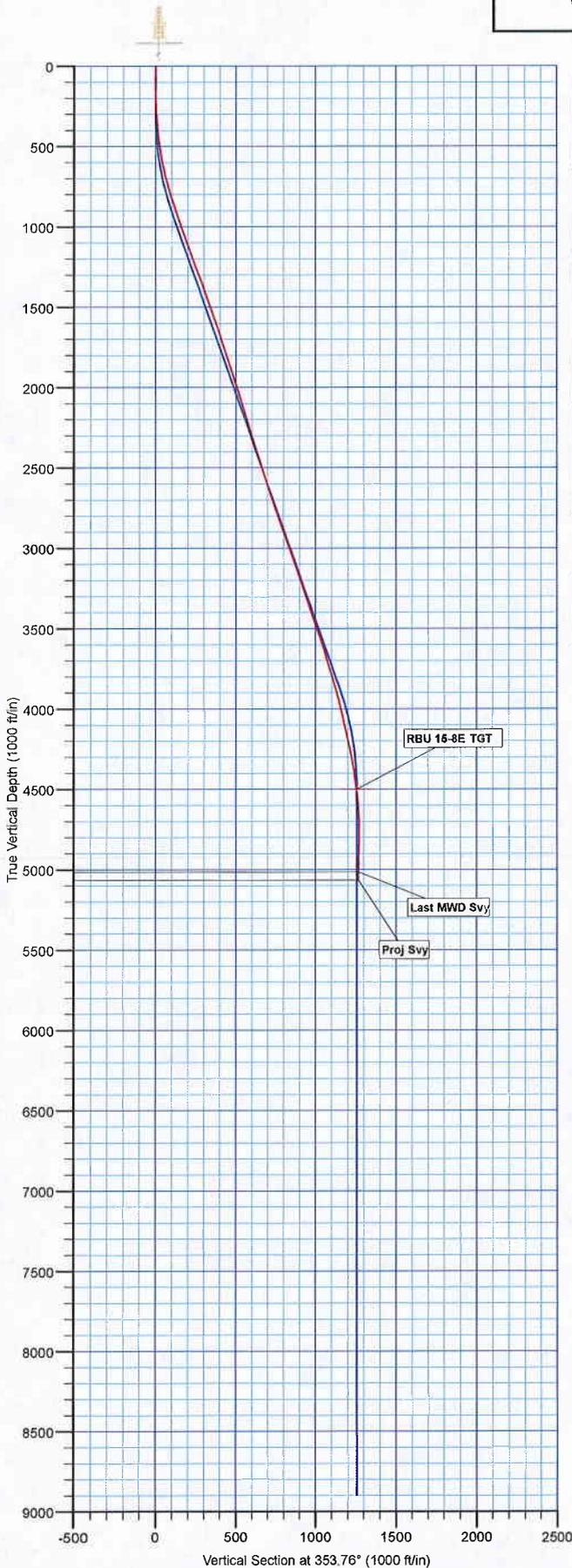
Weatherford International Ltd.
2000 Oil Drive
Casper, Wyoming 82604
+1.307.265.1413 Main
+1.307.235.3958 Fax
www.weatherford.com



Project: UINTAH COUNTY, UT
 Site: RBU 15-8E & 1-17E PAD
 Well: RBU 15-8E
 Wellbore: Wellbore #1
 Design: Wellbore #1
 Latitude: 39° 57' 8.326 N
 Longitude: 109° 48' 3.500 W
 Ground Level: 4989.14
 WELL @ 5003.14ft (UNIT 111)
 S.A.P.# 4015719



Weatherford



WELL DETAILS: RBU 15-8E						
+N/-S	+E/-W	Northing	Ground Level: Easting	4989.14 Latitude	Longitude	Spot
0.00	0.00	7158877.18	2116676.49	39° 57' 8.326 N	109° 48' 3.500 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)						
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
RBU 15-8E TGT	4500.00	1249.59	-136.61	39° 57' 20.676 N	109° 48' 5.285 W	Circle (Radius: 30.00)

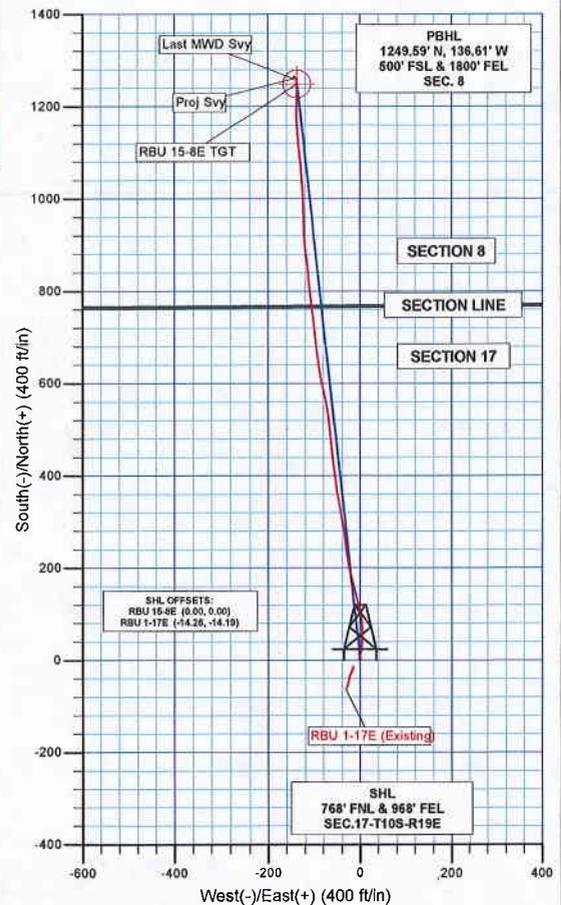
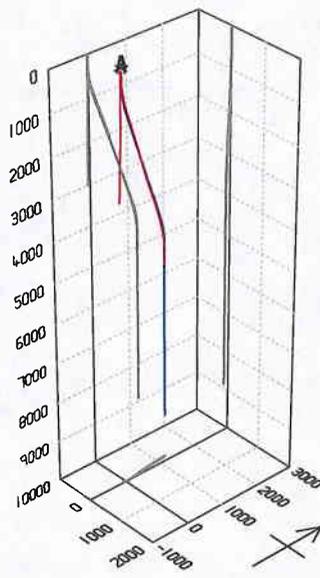
SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	KOP / Start Build 3.00
951.25	19.54	353.76	938.71	109.31	-11.95	3.00	353.76	109.97	Start 3101.15 hold at 951.25 MD
4052.40	19.54	353.76	3861.29	1140.27	-124.66	0.00	0.00	1147.06	Start Drop -3.00
4703.65	0.00	0.00	4500.00	1249.59	-136.61	3.00	180.00	1257.03	Start 4400.00 hold at 4703.65 MD
9103.65	0.00	0.00	8900.00	1249.59	-136.61	0.00	0.00	1257.03	TD at 9103.65

CASING DETAILS			
TVD	MD	Name	Size
2200.00	2289.61	9 5/8" Csg.	9-5/8
8900.00	9103.65	5 1/2" Csg.	5-1/2

FORMATION TOP DETAILS		
TVD	MD	Formation
4210.00	4412.53	Wasatch Tongue
4575.00	4778.65	Green River Tongue
4730.00	4933.65	Wasatch
5750.00	5953.65	Chapita Wells
7010.00	7213.65	Uteland Buttes
8080.00	8283.65	Mesaverde

Survey: Survey #1 (RBU 15-8E/Wellbore #1)									
MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	
5259.00	0.56	125.19	5064.57	1260.47	-143.67	0.00	0.00	1268.62	

Azimuths to True North
 Magnetic North: 11.55°
 Magnetic Field
 Strength: 52510.5nT
 Dip Angle: 65.83°
 Date: 10/24/2008
 Model: BGGM2007



Survey: Survey #1 (RBU 15-8E/Wellbore #1)		
Created By:	BRET WOLFORD	Date: 8:41, November 04 2008



XTO ENERGY
UINTAH COUNTY, UT
RBU 15-8E & 1-17E PAD
RBU 15-8E

Wellbore #1

Survey: Survey #1

Standard Survey Report

04 November, 2008



Weatherford®



Weatherford International Ltd.
Survey Report



Company: XTO ENERGY
Project: UINTAH COUNTY, UT
Site: RBU 15-8E & 1-17E PAD
Well: RBU 15-8E
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well RBU 15-8E
TVD Reference: WELL @ 5003.14ft (UNIT 111)
MD Reference: WELL @ 5003.14ft (UNIT 111)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	UINTAH COUNTY, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site RBU 15-8E & 1-17E PAD

Site Position:
From: Lat/Long
Position Uncertainty: 0.00 ft

Northing: 7,155,877.18 ft
Easting: 2,116,676.49 ft
Slot Radius: "

Latitude: 39° 57' 8.326 N
Longitude: 109° 48' 3.500 W
Grid Convergence: 1.09 °

Well RBU 15-8E

Well Position +N/-S 0.00 ft **Northing:** 7,155,877.18 ft **Latitude:** 39° 57' 8.326 N
 +E/-W 0.00 ft **Easting:** 2,116,676.49 ft **Longitude:** 109° 48' 3.500 W
Position Uncertainty 0.00 ft **Wellhead Elevation:** ft **Ground Level:** 4,989.14 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2007	10/24/2008	11.56	65.83	52,511

Design Wellbore #1

Audit Notes:

Version: 1.0 **Phase:** ACTUAL **Tie On Depth:** 0.00

Vertical Section:

Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
0.00	0.00	0.00	353.76

Survey Program **Date** 11/4/2008

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
128.00	5,259.00	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
128.00	0.56	262.94	128.00	-0.08	-0.62	-0.01	0.44	0.44	0.00
220.00	1.68	350.08	219.98	1.20	-1.30	1.33	1.90	1.22	94.72
311.00	4.00	7.44	310.87	5.66	-1.12	5.75	2.69	2.55	19.08
403.00	6.19	13.06	402.50	13.67	0.42	13.55	2.44	2.38	6.11
494.00	8.06	9.44	492.79	24.75	2.57	24.32	2.11	2.05	-3.98
585.00	10.56	4.44	582.59	39.36	4.27	38.66	2.88	2.75	-5.49
678.00	13.63	359.19	673.51	58.81	4.77	57.95	3.50	3.30	-5.65
770.00	15.88	353.81	762.48	82.17	3.26	81.33	2.86	2.45	-5.85
862.00	18.33	348.44	850.41	108.86	-1.00	108.33	3.17	2.66	-5.84
956.00	18.75	346.06	939.53	138.01	-7.60	138.01	0.92	0.45	-2.53
1,051.00	20.00	345.19	1,029.15	168.53	-15.43	169.21	1.35	1.32	-0.92
1,143.00	19.88	347.44	1,115.64	199.01	-22.85	200.32	0.84	-0.13	2.45



Weatherford International Ltd.

Survey Report



Company: XTO ENERGY
Project: UINTAH COUNTY, UT
Site: RBU 15-8E & 1-17E PAD
Well: RBU 15-8E
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well RBU 15-8E
TVD Reference: WELL @ 5003.14ft (UNIT 111)
MD Reference: WELL @ 5003.14ft (UNIT 111)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,237.00	19.94	352.31	1,204.02	230.50	-28.47	232.23	1.76	0.06	5.18
1,329.00	21.19	352.44	1,290.16	262.53	-32.76	264.53	1.36	1.36	0.14
1,423.00	19.25	351.41	1,378.36	294.69	-37.31	297.00	2.10	-2.06	-1.10
1,514.00	19.38	349.56	1,464.24	324.38	-42.29	327.05	0.69	0.14	-2.03
1,607.00	19.81	349.69	1,551.85	355.06	-47.90	358.16	0.46	0.46	0.14
1,700.00	19.13	352.31	1,639.54	385.66	-52.76	389.11	1.19	-0.73	2.82
1,794.00	17.94	352.94	1,728.66	415.29	-56.60	418.99	1.28	-1.27	0.67
1,887.00	18.25	353.94	1,817.06	443.99	-59.90	447.87	0.47	0.33	1.08
1,980.00	17.61	355.69	1,905.54	472.50	-62.50	476.49	0.90	-0.69	1.88
2,072.00	17.75	353.94	1,993.20	500.32	-65.02	504.43	0.60	0.15	-1.90
2,164.00	17.38	352.19	2,080.91	527.88	-68.37	532.18	0.70	-0.40	-1.90
2,257.00	17.19	349.69	2,169.71	555.16	-72.72	559.78	0.82	-0.20	-2.69
2,368.00	17.13	346.69	2,275.77	587.21	-79.42	592.36	0.80	-0.05	-2.70
2,460.00	18.13	348.94	2,363.45	614.44	-85.28	620.07	1.32	1.09	2.45
2,552.00	18.94	353.69	2,450.68	643.33	-89.67	649.27	1.86	0.88	5.16
2,645.00	18.00	351.31	2,538.89	672.54	-93.50	678.72	1.30	-1.01	-2.56
2,739.00	18.13	354.19	2,628.26	701.45	-97.17	707.85	0.96	0.14	3.06
2,863.00	19.38	353.31	2,745.68	741.08	-101.52	747.72	1.03	1.01	-0.71
2,955.00	19.75	351.69	2,832.36	771.62	-105.55	778.52	0.71	0.40	-1.76
3,097.00	19.69	355.31	2,966.04	819.20	-110.97	826.41	0.86	-0.04	2.55
3,139.00	19.69	353.81	3,005.59	833.29	-112.31	840.56	1.20	0.00	-3.57
3,233.00	19.81	354.62	3,094.06	864.89	-115.52	872.32	0.32	0.13	0.86
3,327.00	18.61	352.94	3,182.82	895.64	-118.85	903.25	1.41	-1.28	-1.79
3,420.00	18.69	357.31	3,270.94	925.25	-121.38	932.96	1.50	0.09	4.70
3,513.00	18.72	358.69	3,359.03	955.05	-122.42	962.70	0.48	0.03	1.48
3,606.00	19.19	358.31	3,446.99	985.25	-123.21	992.81	0.52	0.51	-0.41
3,700.00	18.50	356.94	3,535.95	1,015.59	-124.46	1,023.10	0.87	-0.73	-1.46
3,790.00	17.94	355.44	3,621.44	1,043.66	-126.32	1,051.21	0.81	-0.62	-1.67
3,883.00	17.13	355.44	3,710.11	1,071.59	-128.55	1,079.22	0.87	-0.87	0.00
3,976.00	16.63	353.94	3,799.11	1,098.48	-131.05	1,106.21	0.71	-0.54	-1.61
4,069.00	15.31	354.56	3,888.52	1,123.94	-133.62	1,131.80	1.43	-1.42	0.67
4,162.00	12.75	355.69	3,978.73	1,146.40	-135.55	1,154.34	2.77	-2.75	1.22
4,254.00	13.25	355.81	4,068.38	1,167.03	-137.08	1,175.02	0.54	0.54	0.13
4,347.00	12.81	1.56	4,158.99	1,187.97	-137.58	1,195.89	1.47	-0.47	6.18
4,439.00	12.44	2.81	4,248.76	1,208.06	-136.82	1,215.78	0.50	-0.40	1.36
4,530.00	9.56	3.19	4,338.08	1,225.40	-135.92	1,232.92	3.17	-3.16	0.42
4,622.00	7.81	358.56	4,429.02	1,239.28	-135.65	1,246.68	2.05	-1.90	-5.03
4,714.00	7.06	350.44	4,520.25	1,251.10	-136.75	1,258.56	1.40	-0.82	-8.83
4,807.00	4.12	340.35	4,612.80	1,259.89	-138.82	1,267.51	3.32	-3.16	-10.85
4,899.00	2.19	325.56	4,704.66	1,264.45	-140.92	1,272.28	2.26	-2.10	-16.08
4,991.00	1.50	213.44	4,796.63	1,264.90	-142.58	1,272.90	3.35	-0.75	-121.87
5,083.00	1.81	203.69	4,888.59	1,262.56	-143.83	1,270.71	0.45	0.34	-10.60
5,178.00	0.38	145.81	4,983.57	1,260.93	-144.26	1,269.14	1.73	-1.51	-60.93
Last MWD Svy									
5,209.00	0.56	125.19	5,014.57	1,260.75	-144.07	1,268.94	0.79	0.58	-66.52
Proj Svy									
5,259.00	0.56	125.19	5,064.57	1,260.47	-143.67	1,268.62	0.00	0.00	0.00



Weatherford International Ltd.
Survey Report



Company: XTO ENERGY
Project: UINTAH COUNTY, UT
Site: RBU 15-8E & 1-17E PAD
Well: RBU 15-8E
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well RBU 15-8E
TVD Reference: WELL @ 5003.14ft (UNIT 111)
MD Reference: WELL @ 5003.14ft (UNIT 111)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
5,209.00	5,014.57	1,260.75	-144.07	Last MWD Svy
5,259.00	5,064.57	1,260.47	-143.67	Proj Svy

Checked By: _____ Approved By: _____ Date: _____



Weatherford®

Weatherford International, Ltd

2000 Oil Drive

Casper, Wyoming 82604 USA

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Bret Wolford

Email: bret.wolford@weatherford.com

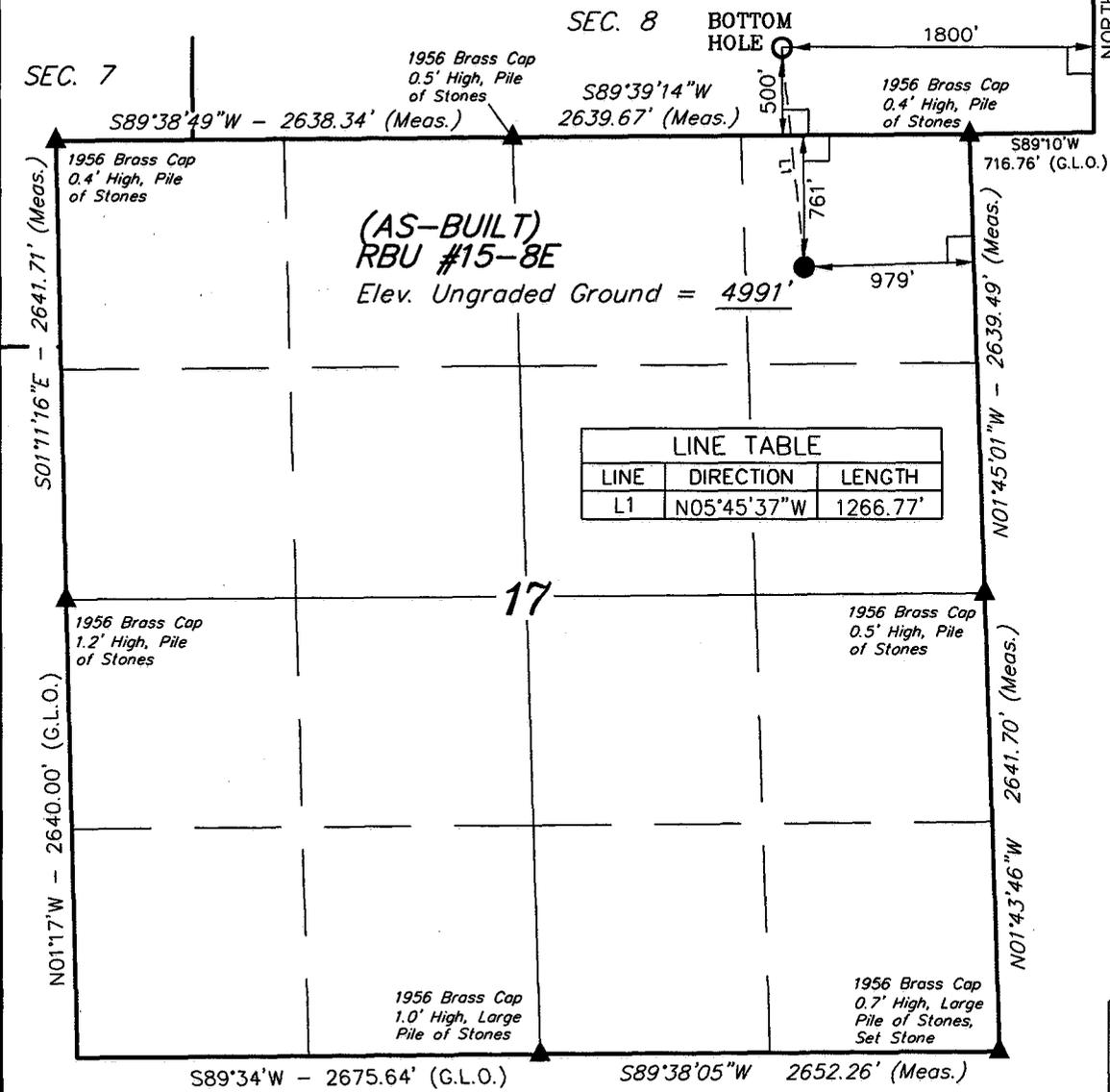
Well Planning Denver Office:

+1.303.825.6558 Denver, Colorado

Robert Scott

Email: robert.scott@weatherford.com

T10S, R19E, S.L.B.&M.



XTO ENERGY, INC.

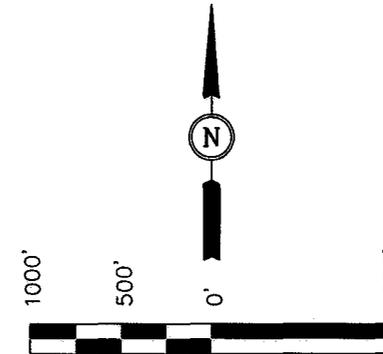
Well location, (AS-BUILT) RBU #15-8E, located as shown in the NE 1/4 NE 1/4 of Section 17, T10S, R19E, S.L.B.&M., Uintah County Utah.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

BASIS OF ELEVATION

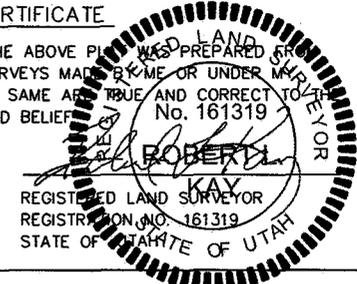
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REV: 03-11-09 K.G.
REVISED: 10-30-08
REVISED: 06-15-06

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-19-06	DATE DRAWN: 04-24-06
PARTY M.A. S.D. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE XTO ENERGY, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°57'08.33" (39.952314)
LONGITUDE = 109°48'03.50" (109.800972)
(NAD 27)
LATITUDE = 39°57'08.48" (39.952356)
LONGITUDE = 109°48'00.99" (109.800275)

43-047-38689

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
8. WELL NAME and NUMBER: RBU 15-8E
9. API NUMBER: 4304738689
10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES -WSMVD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 768' FNL & 968' FEL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 17 10S 19E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/21/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: PWOPL
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. put this well on plunger lift per the attached Morning Report.

RECEIVED
JUL 13 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>BARBARA A. NICOL</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE <u>Barbara A. Nicol</u>	DATE <u>7/13/2009</u>

(This space for State use only)

EXECUTIVE SUMMARY REPORT

4/1/2009 - 7/13/2009
Report run on 7/13/2009 at 2:46 PM

Riverbend Unit 15-08E

Section 17-10S-19E, Uintah, Utah, Roosevelt
Objective: Broach tbg, tag fill, set BHBS in preparation to PWOPL
Date First Report: 4/21/2009
Method of Production: Flowing

4/21/2009 MIRU Production Logging Services SLU. SN @ 9490'. PU & RIH w/ 1.625" blind
box tls. Tagged fill @ 9769'. POH & LD tls. PU & RIH w/ 1.908" tbg broach.
No ti spots. POH & LD tls. PU & RIH w/ new Ferguson BHBS w/ chk vlv & chased
to sn. POH & LD tls. RWTP @ 10:30 a.m. 4/21/09. Pumper dropd brush plngr
and set up Fisher ROC program for plngr cycles. RDMO Production Logging
Services. Test data to follow.

***** Riverbend Unit 15-08E *****

End of Report

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 15-8E
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047386890000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0768 FNL 0968 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 17 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/26/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: OFF LEASE STORAGE

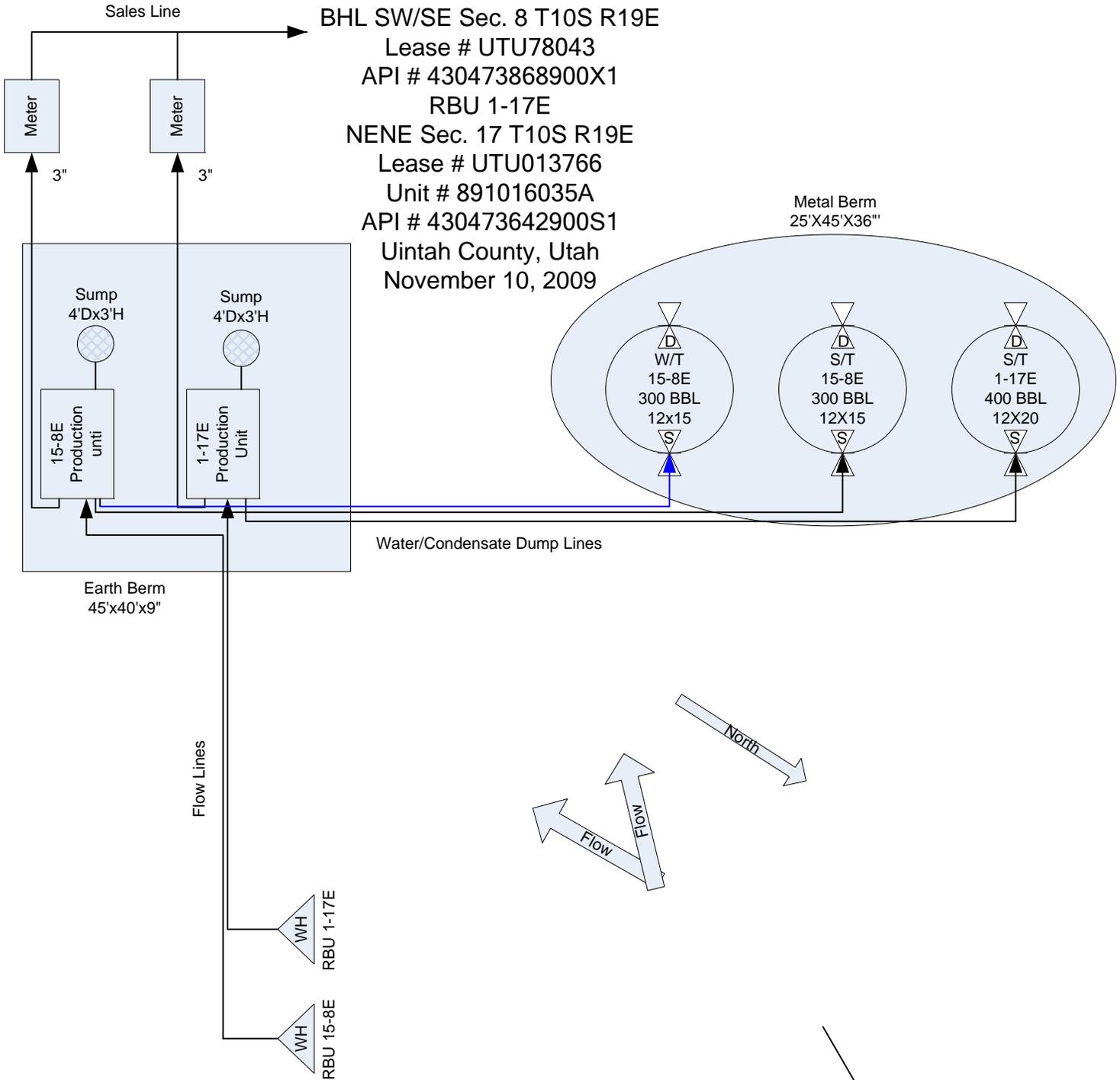
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. requests approval for off lease storage & measurement for this well. Please see the attached Site Security Plan.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: February 03, 2010
By: *Derek Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 1/26/2010	

RBU 15-8 E
 NENE Sec. 17 T10S R19E
 BHL SW/SE Sec. 8 T10S R19E
 Lease # UTU78043
 API # 430473868900X1
 RBU 1-17E
 NENE Sec. 17 T10S R19E
 Lease # UTU013766
 Unit # 891016035A
 API # 430473642900S1
 Uintah County, Utah
 November 10, 2009



The site security plan is located at
 XTO Energy Inc.
 978 N. Crescent RD.
 Roosevelt, Utah 84066
 Office hours are 7:00 to 4:00 PM Mon-Fri

General sealing of valves

Production Phase: Oil tank drain valve is sealed closed. Oil tank load valve is sealed closed.
 Sales Phase: Oil tank drain valve is sealed closed. Oil tank load valve is sealed closed.
 Drain Phase: Oil tank drain valve is open. Oil tank load valve is sealed closed