

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 692-20
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38671
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1859 FNL 718 FEL SE/NE 40.023606 LAT 109.343900 LON At proposed prod. zone SAME <i>641387 X</i> <i>443148 y</i> <i>40.0236067</i> <i>109.343142</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 53.3 MILES SOUTH OF VERNAL UTAH		11. Sec., T, R. M. or Blk. and Survey or Area SECTION 20, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 539	16. No. of acres in lease 1440	17. Spacing Unit dedicated to this well VACATED
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 7015	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5049 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

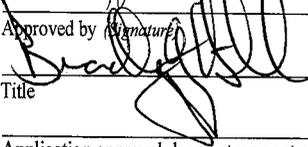
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature: 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 09/28/2006
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Title **SR. REGULATORY ASSISTANT**

Approved by (Signature): 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-05-06
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Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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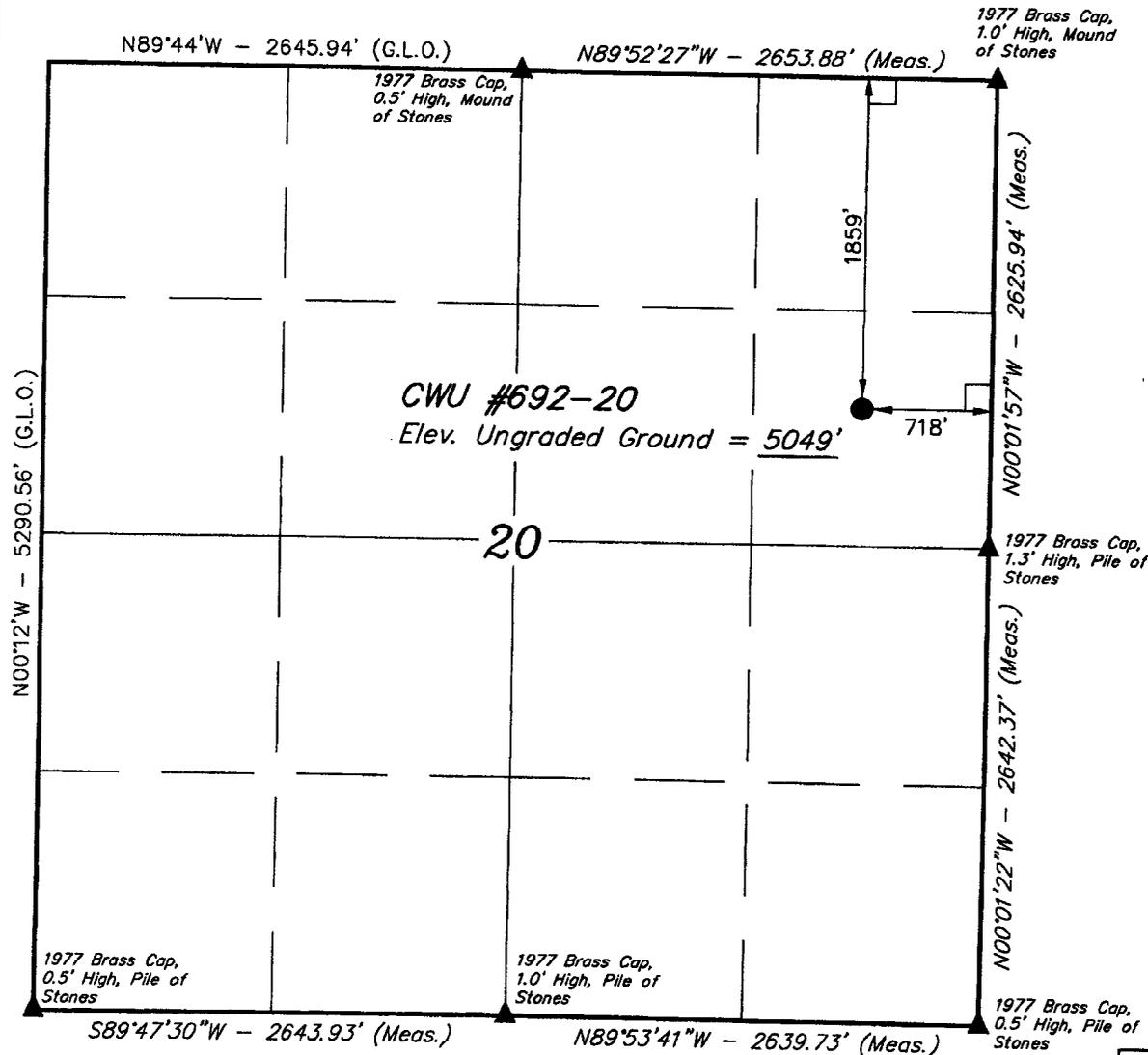
DIV. OF OIL, GAS & MINING

*Federal Approval of this
Action is Necessary*

T9S, R23E, S.L.B.&M.

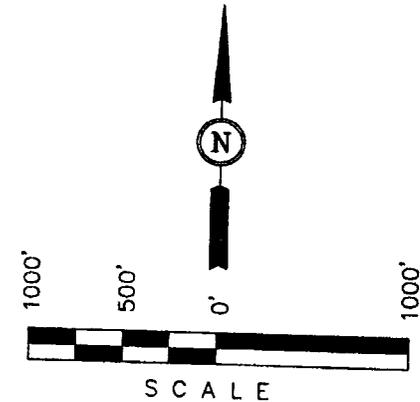
EOG RESOURCES, INC.

Well location, CWU #692-20, located as shown in the SE 1/4 NE 1/4 of Section 20, T9S, R23E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°01'24.98" (40.023606)
 LONGITUDE = 109°20'38.04" (109.343900)
 (NAD 27)
 LATITUDE = 40°01'25.10" (40.023639)
 LONGITUDE = 109°20'35.59" (109.343219)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 05-23-05	DATE DRAWN: 06-08-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 692-20
SE/NE, SEC. 20, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,638'
Wasatch	4,594'
Chapita Wells	5,146'
Buck Canyon	5,835'
North Horn	6,477'
Island	6,669'
KMV Price River	6,811'

EST. TD: 7,015' or 200' ± below North Horn Top

Anticipated BHP: 3,535 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Production Hole - 3,000 Psig
BOP Schematic Diagram attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Surface	12-1/4"	0' - 500'KB±	9-5/8"	36.0#	J-55	STC	2020 Psi	3520 Psi	394,000#
Production:	7-7/8"	500'± - TD	4-1/2"	11.6#	J-55	LTC	4960 Psi	5350 Psi	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0 - 500' ± Below GL):

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' ± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 1000' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 692-20
SE/NE, SEC. 20, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. **MUD PROGRAM:**

Surface Hole Procedure (0 - 500' ± below GL):

Air/air mist or aerated water

Production Hole Procedure (500' ± - TD):

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. **VARIANCE REQUESTS:**

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. **EVALUATION PROGRAM:**

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 692-20
SE/NE, SEC. 20, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. **CEMENT PROGRAM:**

Surface Hole Procedure (0-500' ± Below GL)

Lead: Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note: **Cement volumes will be calculated to bring cement to surface.**

Production Hole Procedure (500' ± to TD)

Lead: **132 sks:** 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: **520 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. **ABNORMAL CONDITIONS:**

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 692-20
SE/NE, SEC. 20, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

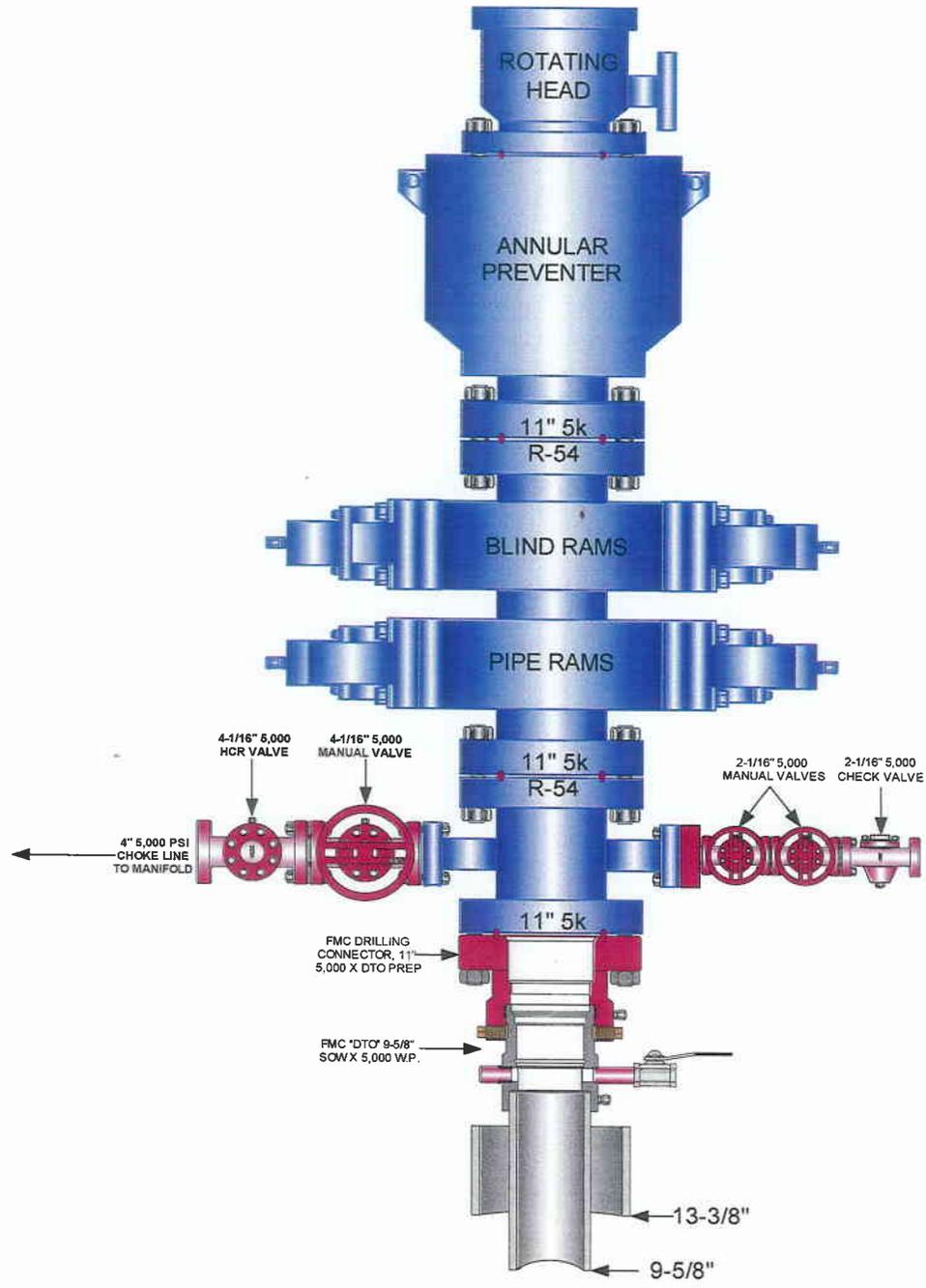
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

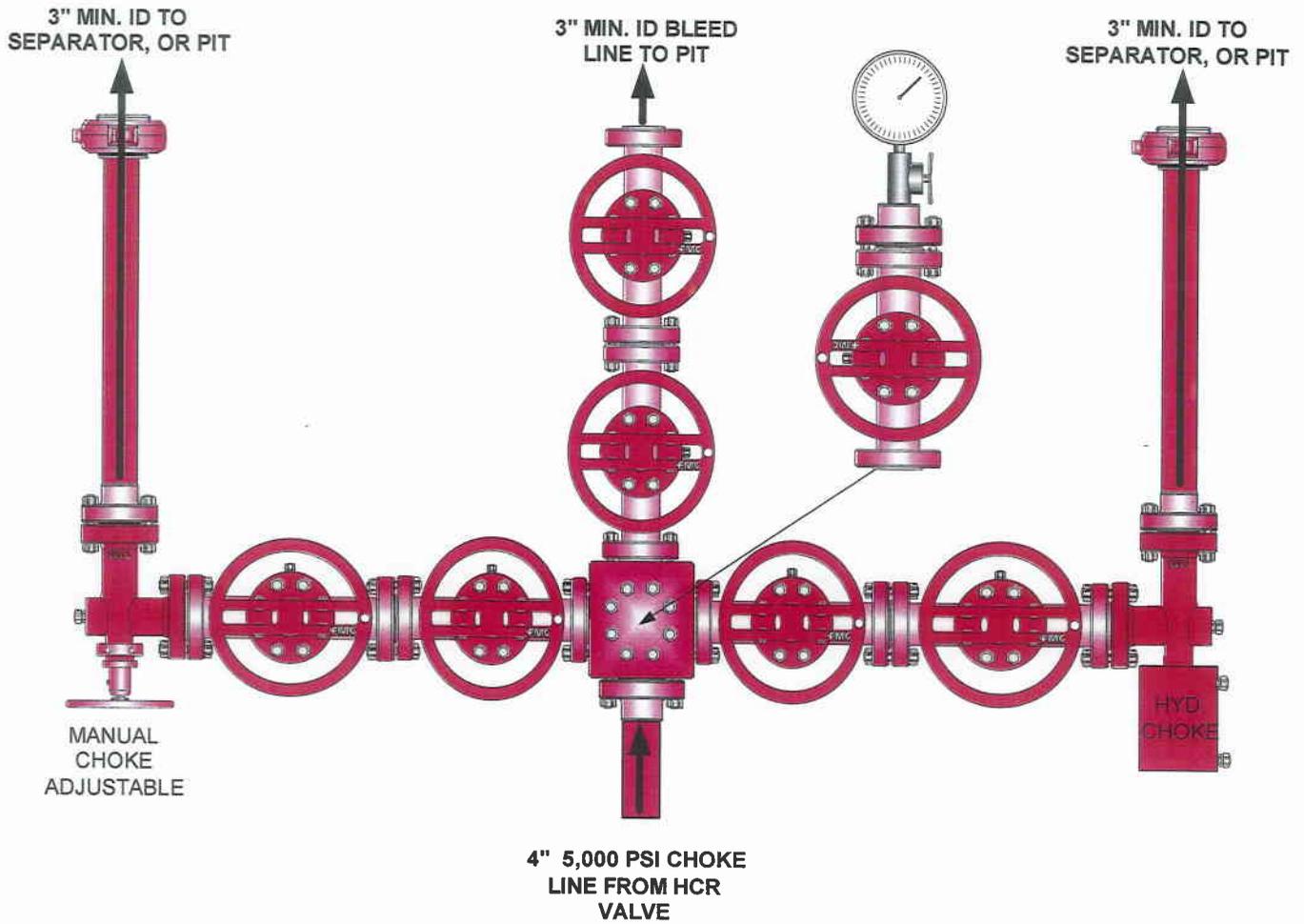
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 692-20
SENE, Section 20, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 3696 feet long with a 30-foot right-of-way, disturbing approximately 2.55 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 4.39 acres. The pipeline is approximately 4968 feet long within Federal Lease U 0366-A disturbing approximately 4.56 acres.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 3696' in length with 1-18"x40' CMP installed in the entrance to the location.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 4968' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease U-0336A) proceeding in a southerly direction for an approximate distance of 4968' tying into an existing

pipeline located in the NWSW of Section 21, T9S, R23E (Lease U-0336-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage Brush	3.0
Gardner Saltbush	2.0
Indian Rice Grass	2.0
Crested Wheatgrass	2.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/25/2005 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 8/3/2006 by Alden Hamblin for Montgomery Archaeological Consultants.

Other Requirements:

Upon pit reclamation a ditch will be constructed around the east side of the location, routing drainage around the location.

Additional Surface Stipulations:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

No construction or drilling will be allowed April 1st to July 15th due to Red Tail Hawk stipulations, unless clearance has been obtained by the BLM wildlife biologist.

No construction or drilling will be allowed February 1st to July 15th due to Golden Eagle stipulations, unless clearance has been obtained by the BLM wildlife biologist.

No construction or drilling shall occur during wet weather due to critical soils stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

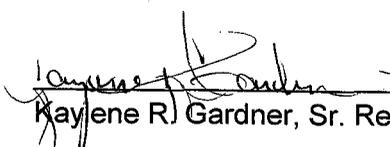
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 692-20 well, located in SENE, of Section 20, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 28, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
CHAPITA WELLS UNIT 692-20
SENE, Sec. 20, T9S, R23E
U-0336-A

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately *50' X Length* acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

CWU #692-20

LOCATED IN UINTAH COUNTY, UTAH
SECTION 20, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

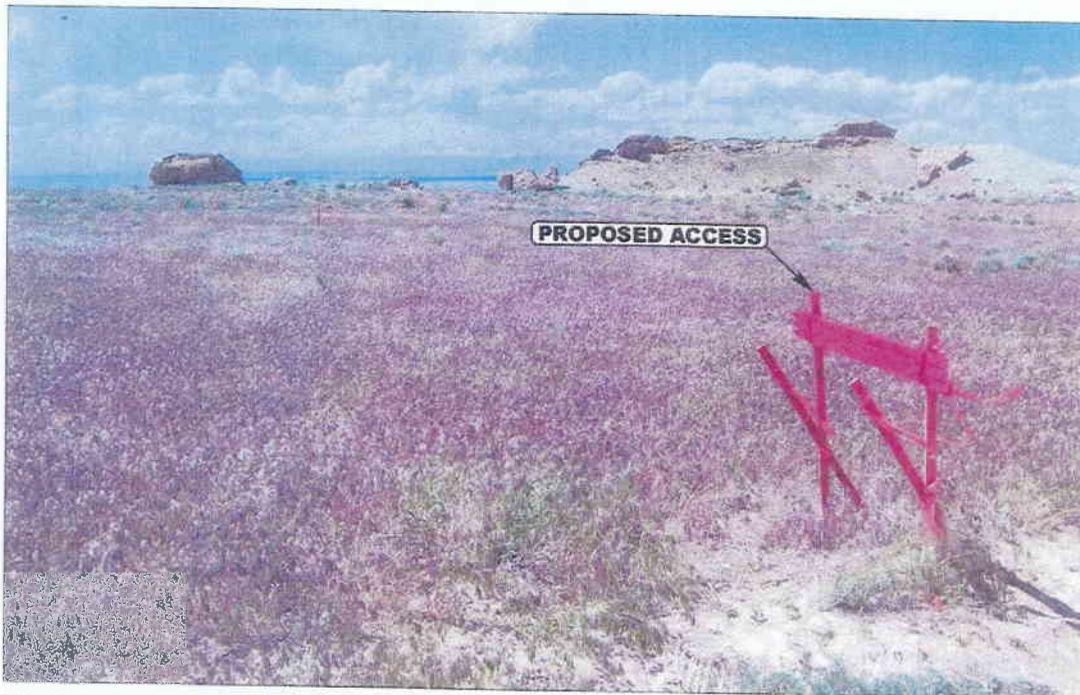


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 | 09 | 05
MONTH | DAY | YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #692-20
SECTION 20, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.3 MILES.

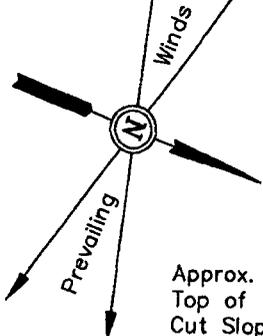
EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #692-20
SECTION 20, T9S, R23E, S.L.B.&M.
1859' FNL 718' FEL

CONSTRUCT
DIVERSION
DITCH



C-6.6'
El. 54.4'

Install CMP
as Needed

Proposed Access
Road

F-5.9'
El. 41.9'

Sta. 3+25

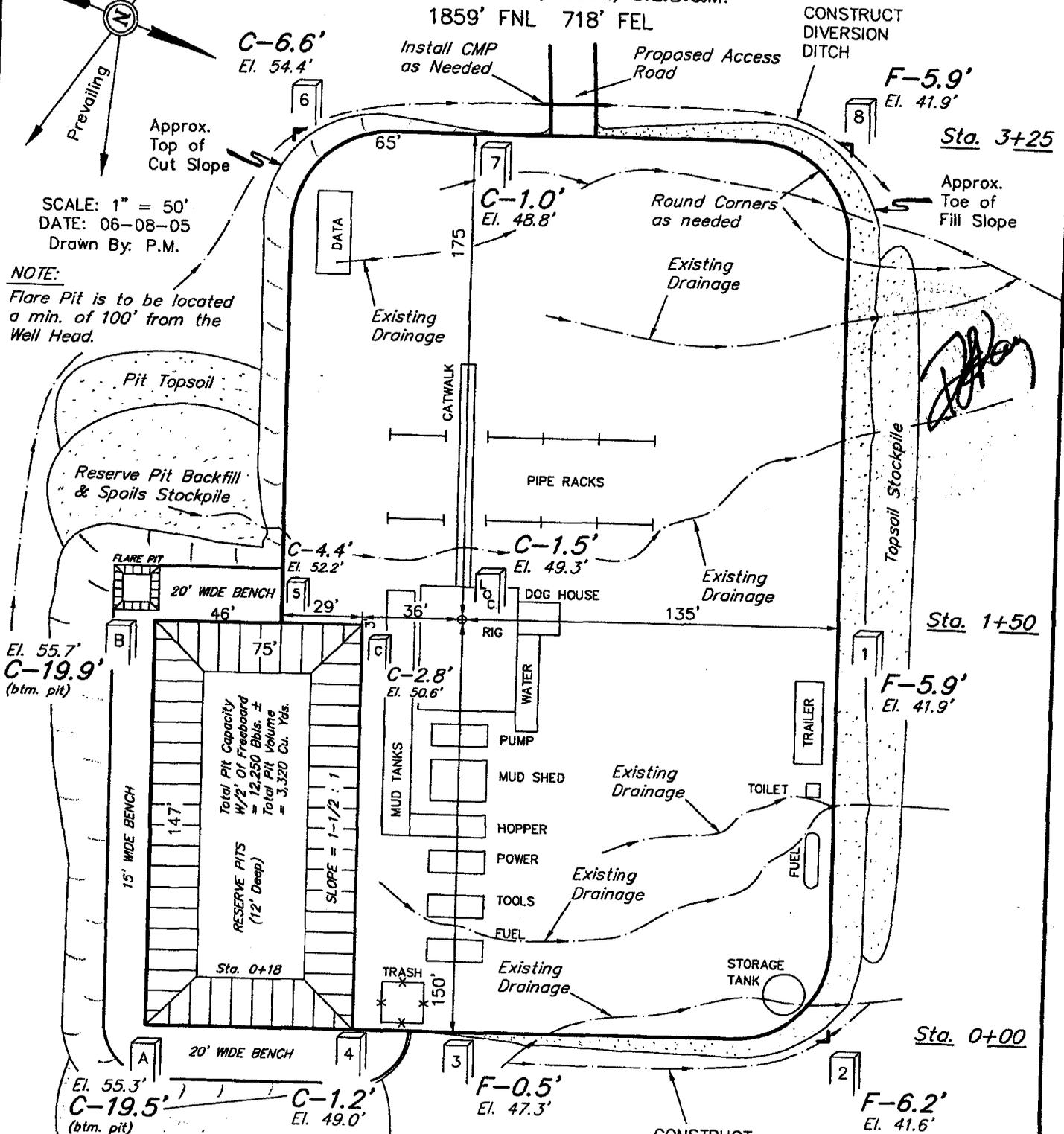
Approx.
Top of
Cut Slope

Approx.
Toe of
Fill Slope

SCALE: 1" = 50'
DATE: 06-08-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



El. 55.7'
C-19.9'
(btm. pit)

FLARE PIT
20' WIDE BENCH
46'

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1

15' WIDE BENCH

147'

Sta. 0+18

El. 55.3'
C-19.5'
(btm. pit)

C-1.2'
El. 49.0'

F-0.5'
El. 47.3'

F-6.2'
El. 41.6'

NOTES:

Reserve Pit Backfill
& Spoils Stockpile

CONSTRUCT
DIVERSION
DITCH

Elev. Ungraded Ground At Loc. Stake = 5049.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 5047.8'

EOG RESOURCES, INC.

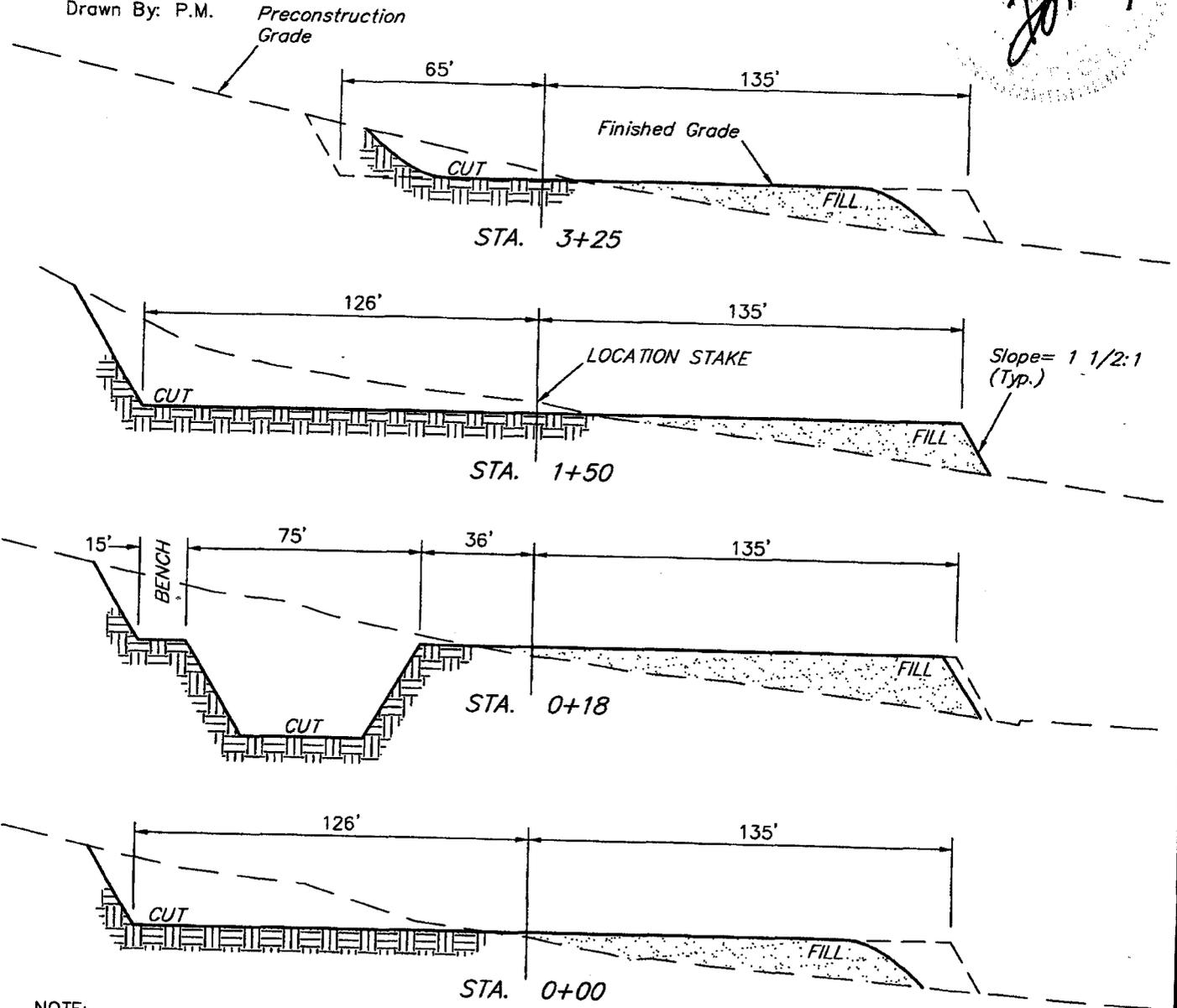
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #692-20
SECTION 20, T9S, R23E, S.L.B.&M.
1859' FNL 718' FEL

X-Section Scale
1" = 20'
1" = 50'

DATE: 06-08-05
Drawn By: P.M.



[Handwritten Signature]

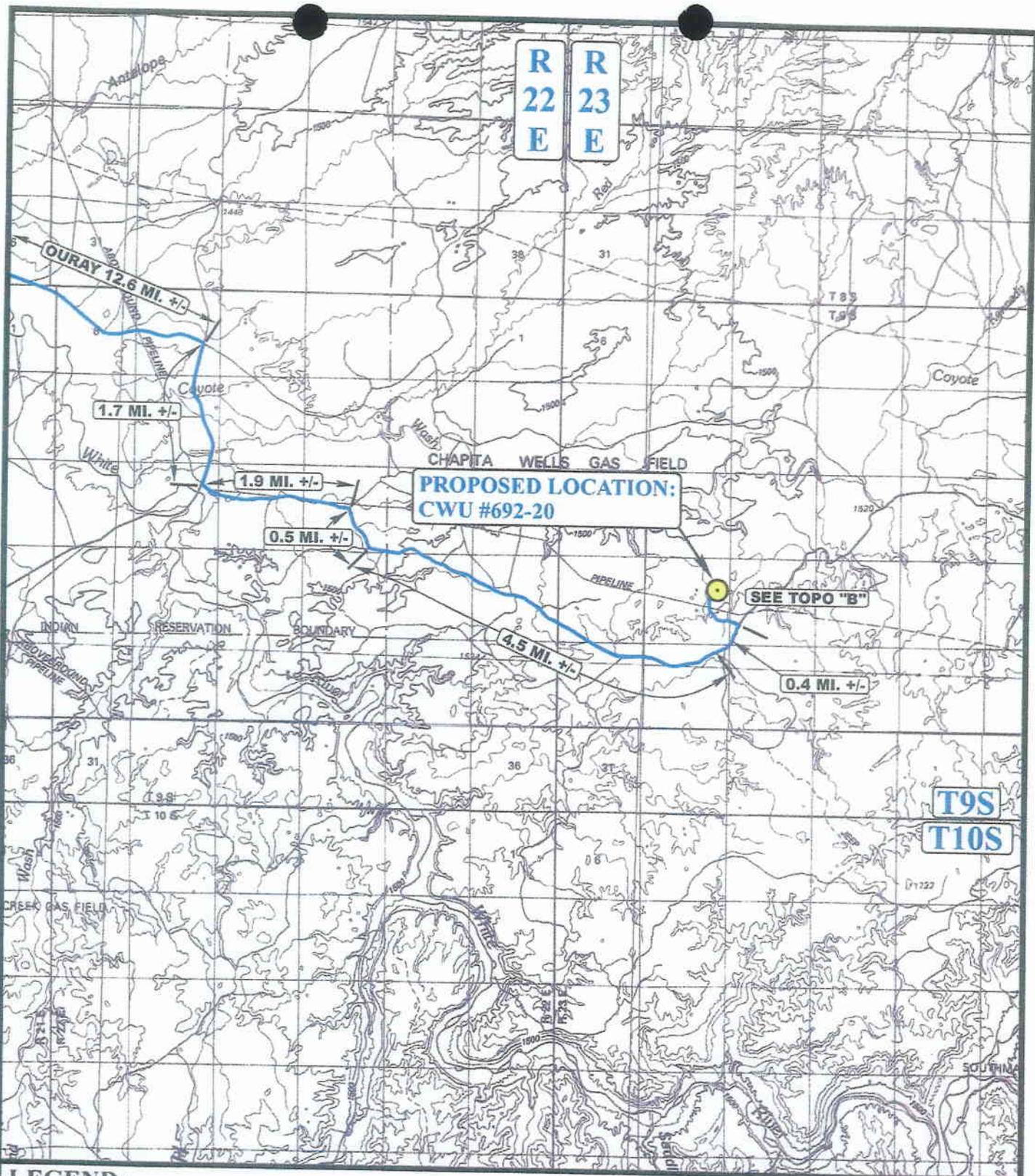
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,690 Cu. Yds.
Remaining Location	= 8,440 Cu. Yds.
TOTAL CUT	= 10,130 CU.YDS.
FILL	= 6,780 CU.YDS.

EXCESS MATERIAL	= 3,350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,350 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #692-20
SECTION 20, T9S, R23E, S.L.B.&M.
1859' FNL 718' FEL



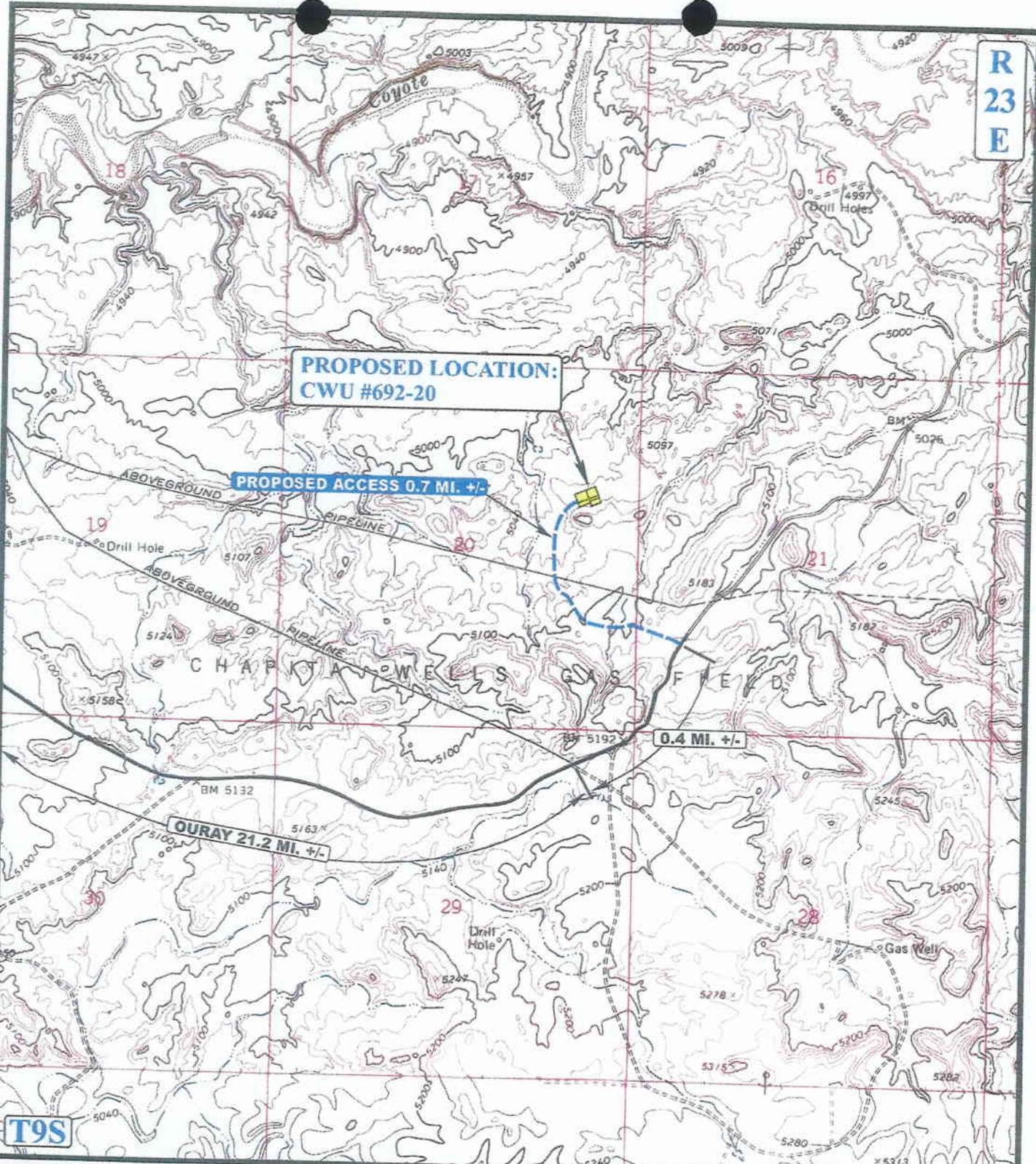
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **06 09 05**
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00

A
TOPO

R
23
E



T9S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #692-20
SECTION 20, T9S, R23E, S.L.B.&M.
1859' FNL 718' FEL

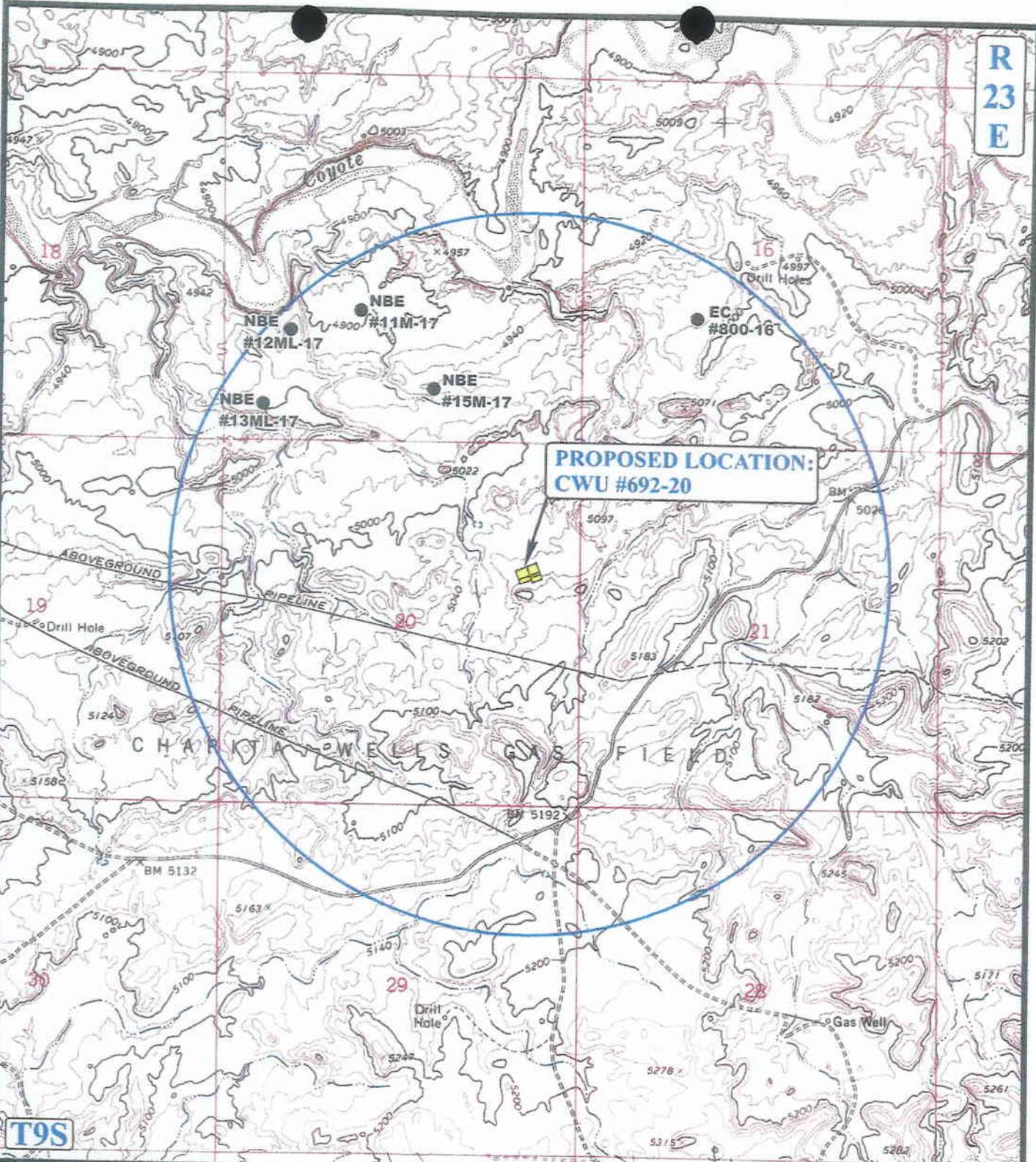


UEIS **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **06 09 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
TOPO

R
23
E



**PROPOSED LOCATION:
CWU #692-20**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #692-20
SECTION 20, T9S, R23E, S.L.B.&M.
1859' FNL 718' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**
 SCALE: 1" = 2000' DRAWN BY: S.L.

06 09 05
 MONTH DAY YEAR
 REVISED: 00-00-00



R
23
E

**PROPOSED LOCATION:
CWU #692-20**

PROPOSED PIPELINE

PROPOSED ACCESS ROAD

EXISTING PIPELINE

TIE-IN POINT

PELINE

W E L L S G A S F I E L D

T9S

APPROXIMATE TOTAL PIPELINE DISTANCE = 4,968' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

**CWU #692-20
SECTION 20, T9S, R23E, S.L.B.&M.
1859' FNL 718' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

06 09 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00

**D
TOPO**

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/02/2006

API NO. ASSIGNED: 43-047-38671

WELL NAME: CWU 692-20
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SENE 20 090S 230E
 SURFACE: 1859 FNL 0718 FEL
 BOTTOM: 1859 FNL 0718 FEL
 COUNTY: UINTAH
 LATITUDE: 40.02367 LONGITUDE: -109.3431
 UTM SURF EASTINGS: 641387 NORTHINGS: 4431489
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0336-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 174-8
Eff Date: 8-14-1999
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approval

NBE
03ML-17-9-23

NBE
14ML-17-9-23

NBE
05M-17-9-23

CHAPITA D-17

19S R23E

CWU 1103-20

CWU 1104-20

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999

CWU 1102-20

CWU 692-20

CWU 693-20

20

CWU 1232-20

CWU 1233-20

CWU 694-20

CWU 55-20

CWU 1234-20

CWU 1170-20

CWU 1100-21

CWU 1125-29

CWU 1099-29

CWU 57-29

CWU 2-29 SWD

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 20 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

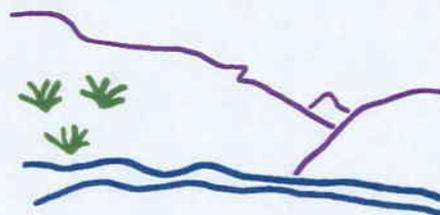
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 2-OCTOBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 3, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38671	CWU 692-20 Sec. 20 T. 9S R. 23E	1859 FNL 0718 FEL
43-047-38672	CWU 1227-6 Sec. 06 T. 9S R. 23E	0817 FNL 0702 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-3-06



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 5, 2006

EOG Resources, Inc.
1060 E Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 692-20 Well, 1859' FNL, 718' FEL, SE NE, Sec. 20,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38671.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 692-20
API Number: 43-047-38671
Lease: U-0336-A

Location: SE NE Sec. 20 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

Form 3160-3
(February 2005)

OCT - 3 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BLM VERNAL, UTAH
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 692-20

9. API Well No.
4304738671

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1859 FNL 718 FEL SE/NE 40.023606 LAT 109.343900 LON**
At proposed prod. zone **SAME**

11. Sec., T. R. M. or Blk. and Survey or Area
SECTION 20, T9S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
53.3 MILES SOUTH OF VERNAL UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
539

16. No. of acres in lease
1440

17. Spacing Unit dedicated to this well
VACATED

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

19. Proposed Depth
7015

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5049 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

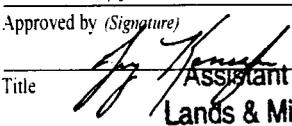
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 
Title **SR. REGULATORY ASSISTANT**

Name (Printed Typed)
KAYLENE R. GARDNER

Date
09/28/2006

Approved by (Signature) 
Title **Assistant Field Manager
Lands & Mineral Resources**

Name (Printed Typed)
JERRY KENCERA

Date
3-2-2007

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

MAR 09 2007

DIV. OF OIL, GAS & MINING

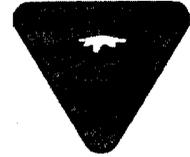
07BM2612A

NOS 5/19/06



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	SENE, Sec 20, T9S, R23E
Well No:	CWU 692-20	Lease No:	UTU-0336-A
API No:	43-047-38671	Agreement:	Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

Conditions for Approval are in the APD

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- According to the Wildlife Report dated, 8/10/06, The only sensitive specie near the location is Pronghorn and the timing stipulation is from 5/15-6/20.
- A high water crossing would be built with two 18" culverts as spillway, where the access road crosses the main drainage.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted:

75 foot long blooie line approved.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well

location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in

accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Chapita Wells Unit 692-20	
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38671
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078	PHONE NUMBER: (435) 781-9111	10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1859' FNL & 718' FEL 40.023606 LAT 109.343900 LON		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 20 9S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-27-07
By: [Signature]

9-28-07
RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/26/2007</u>

(This space for State use only)

RECEIVED
SEP 27 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38671
Well Name: Chapita Wells Unit 692-20
Location: 1859 FNL - 718 FEL (SENE), SECTION 20, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/5/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

9/26/2007

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

SEP 27 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 692-20

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38671

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T9S R23E SENE 1859FNL 718FEL
40.02361 N Lat, 109.34390 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the depth of the surface casing on the referenced well from

500'
to
2300'

A revised drilling plan is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57890 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A Maestas* (Electronic Submission) Date 01/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

**RECEIVED
JAN 10 2008**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 692-20
SE/NE, SEC. 20, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,638		Shale	
Wasatch	4,594	Primary	Sandstone	Gas
Chapita Wells	5,146	Primary	Sandstone	Gas
Buck Canyon	5,835	Primary	Sandstone	Gas
North Horn	6,477	Primary	Sandstone	Gas
KMV Price River	6,811		Sandstone	
TD	6,460			

Estimated TD: 7,015' or 200'± below TD

Anticipated BHP: 3,830 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapce	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 692-20 **SE/NE, SEC. 20, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 692-20 **SE/NE, SEC. 20, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 125 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 515 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 692-20
SE/NE, SEC. 20, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 692-20

Api No: 43-047-38671 Lease Type: FEDERAL

Section 20 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 01/14/08

Time 7:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/15/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38671	Chapita Wells Unit 692-20		SENE	20	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16602	1/14/2008		1/17/08		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38363	Hoss 85-36		SESW	36	8S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>4B</u>	99999	10745	1/15/2008		1/17/08		
Comments: <u>MVRD = WSTMVM</u>							
CONFIDENTIAL							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

1/17/2008

Date

RECEIVED

JAN 17 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 692-20

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38671

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T9S R23E SENE 1859FNL 718FEL
40.02361 N Lat, 109.34390 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 1/14/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58086 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 01/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JAN 18 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE - SEE AT

8. Well Name and No.
MULTIPLE MULTIPLE

9. API Well No.
43 047 38671

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
9S 23E 20

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This sundry covers multiple wells. Please see attached page.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58493 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) *Mary A Maestas* Date 02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FEB 13 2008

DIV. OF OIL, GAS & MIN

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
CWU 692-20	20	9S	23E	SENE	UTU0336A	43-047-38671
CWU 1273-15	15	9S	22E	SWSW	UTU0283A	43-047-38474
CWU 1021-15	15	9S	22E	SENE	UTU0283A	43-047-37839
Hoss 65-36	36	8S	22E	SESW	UTU56960	43-047-38363
Hoss 56-29	29	8S	23E	SENE	UTU76042	43-047-38953
Hoss 17-32	32	8S	23E	SWSW	UTU56965	43-047-38907
Hoss 69-33	33	8S	23E	SESW	UTU64422	43-047-38360
Hoss 24-32	32	8S	23E	NWNW	UTU56965	43-047-38887
Hoss 55-29	29	8S	23E	NWNE	UTU76042	43-047-39169
Hoss 15-31	31	8S	23E	NENW	UTU61401	43-047-38653
Hoss 28-30	30	8S	23E	SWSE	UTU61400	43-047-38885
East Chapita 55-05	5	9S	23E	SESW	UTU01304	43-047-38732
East Chapita 45-05	5	9S	23E	SENE	UTU01304	43-047-38942
NBU 566-17E	17	10S	21E	NENW	UTU02270A	43-047-38375

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 692-20

9. API Well No.
43-047-38671

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T9S R23E SENE 1859FNL 718FEL
40.02361 N Lat, 109.34390 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/23/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

APR 29 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59912 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 04/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 04-25-2008

Well Name	CWU 692-20	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-38671	Well Class	1SA
County, State	UINTAH, UT	Spud Date	03-21-2008	Class Date	04-23-2008
Tax Credit	N	TVD / MD	7,015/ 7,015	Property #	057253
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,061/ 5,048				
Location	Section 20, T9S, R23E, SENE, 1859 FNL & 718 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No	303469	AFE Total	1,262,400	DHC / CWC	657,700/ 604,700
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	10-06-2006
10-06-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1859' FNL & 718' FEL (SE/NE)
			SECTION 20, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.023639, LONG 109.343219 (NAD 27)
			 ELENBURG #28
			OBJECTIVE: 7015' TD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: CHAPITA WELLS
			CHAPITA WELLS FIELD
			 LEASE: U-0336-A
			ELEVATION: 5049.3' NAT GL, 5047.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5048'), 5061' KB (13')
			 EOG BPO WI 100%, NRI 82.25%
			EOG APO WI 50%, NRI 43.5%

01-08-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION START.

01-09-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

01-10-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

01-11-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

01-14-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: SHOOTING PIT TODAY

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING PIT TODAY.

01-15-2008 Reported By KAYLENE GARDNER/TERRY CSERE

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2391' GL. PICKED UP TO 2371' & TOOK SURVEY. 6 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/20/2008 @ 2:20 PM.

03-20-2008	Reported By	WILLIAMS,FOREMAN,SCHLENKER,									
Daily Costs: Drilling	\$83,434	Completion	\$0	Daily Total	\$83,434						
Cum Costs: Drilling	\$338,120	Completion	\$0	Well Total	\$338,120						
MD	2,486	TVD	2,486	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN & WO TRUCKS. HELD SAFETY MEETING W/HANDS & KUHR TRUCKING.
NOTIFIED BLM IN VERNAL, JAMIE SPARGER, @ 435-781-4502, 03/19/08 ABOUT BOP TEST.			
07:00	20:30	13.5	MOVE RIG FROM NBU 563-19E TO CWU 692-20 CLEAR LOCATION @ 10:30 RIG MOVE 23.4 MILES RIG ON LOCATION @ 13:00. REPAIR LOCATION FROM 14:00 TO 16:30. CONT RIG UP. SPOT SUB, DERRICK, PITS, GROUND SUPPORT, ALL TRUCKS OFF LOCATION @ 20:30.
20:30	00:00	3.5	RIG UP ELECTRIC LINES, AIR, WATER, PITS, MUD LINES.
00:00	06:00	6.0	STRING UP NEW DRILLING LINE & CONT RIG UP, FAB & WELDING NEW FLOOR EXTENSION. RAISE DERRICK, RIG UP FLOOR, UNABLE TO TIGHTEN DRILLING LINE TO ANCHOR - MISSING BRASS FOR ANCHOR.
ACCIDENTS: NONE REPORTED			
SAFETY MEETING: WORKING W/TRUCKS & PPE			
CREWS FULL			
FUEL ON HAND: 2711 GALS. USED: 0 GALS.,			

03-21-2008	Reported By	D.FOREMAN,J.SCHLENKER,									
Daily Costs: Drilling	\$40,069	Completion	\$0	Daily Total	\$40,069						
Cum Costs: Drilling	\$378,189	Completion	\$0	Well Total	\$378,189						
MD	3,020	TVD	3,020	Progress	518	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3020'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG UP FLOOR. RIG ON DAY WORK 03-20-08 @ 07:00.
07:00	08:00	1.0	NIPPLE UP BOP & TEST DTO WELL HEAD FLANGE 5000 PSI, W/ FMC & LOCK DOWN WELL HEAD INSTALL LOCK OUT RING.
08:00	13:00	5.0	FINISH NIPPLE UP BOP,HCR,CHOCK LINE,KILL LINE&VALVES,ROT. HEAD,FLOW LINE & FLAIR LINES
13:00	17:00	4.0	RIG UP B&C QUICK TEST,& TEST BOP.PIPE RAMS,BLIND RAMS,ALL KILL LINE VALVES,CHOCK LINE & MANIFOLD,HCR,KELLY UPPER & LOWER KELLY VALVES,SAFETY VALVE,DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH,SURFACE CSG.1500 PSI GOOD TEST.

WITNESS, RAY MINER B&C QUICK TEST,
 17:00 18:00 1.0 RIG DOWN B&C QUICK TEST & INSTALL WEAR BUSHING.
 18:00 00:00 6.0 PICK UP BHA & DRILL PIPE TAG @2455'
 00:00 01:00 1.0 DRILLED CEMENT/FLOAT EQUIP - SPOT HI VIS PILL & FIT @ 2502' W/290 PSI MW 8.4 EMW 10.6 RAN SURVEY 6 DEGREES
 01:00 06:00 5.0 DRILLING F/ 2502' TO 3020',518',ROP,103.6,RPM,62/45,WOB,14/16,
 MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT.8.6 VIS.33
 ACCIDENTS NONE REPORTED
 FUNCTION CROWN-O-MATIC, & TEST
 SAFETY MEETING:MIX,CHEM,
 CREWS FULL
 FUEL ON HAND: 2221, GALS. USED: 490,GALS.,
 FORMATION TOP : MAHOGANY OIL SHALE,
 GAS BG.107 U, CONN. 301 U,
 LITHOLOGY, SAND/ SHALE,
 MUD LOGGER UNMANED ON LOCATION F/ 3/20/08 TO 1 DAY.

06:00 18.0 SPUD 7 7/8" HOLE @ 01:00 HRS, 3/21/08.

03-22-2008 Reported By D.FOREMAN,J.SCHLENKER,

Daily Costs: Drilling	\$63,612	Completion	\$0	Daily Total	\$63,612
Cum Costs: Drilling	\$441,801	Completion	\$0	Well Total	\$441,801
MD	4,645	TVD	4,645	Progress	1,625
Days	2	MW	8.7	Visc	30.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING@ 4645'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLING F/ 3020' TO 3679',659',ROP,88,WOB,14/16,RPM,55/60,TQ,950/1000,
14:00	14:30	0.5	SERVICE RIG.
14:30	00:00	9.5	DRILLING F/ 3679' TO 4345',666',ROP,70.1,WOB,12/14,RPM,60/65,TQ,1000/1150,
00:00	00:30	0.5	SERVICE RIG.
00:30	06:00	5.5	DRILLING F/ 4345' TO 4645',300',ROP,54.5',WOB,14/16,RPM,45/55,TQ,2830/2850, MUD LOSS LAST 24 HRS. 60 BBLS. MUD WT.9.6 VIS.33, ROT,108, P/U,113, S/O,102, BOP DRILLS 2 ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC, SAFETY MEETING:LADDER SAFETY,, CREWS FULL FUEL ON HAND: 8050, GALS. USED: 1671,GALS.,REC. 7500 GALS. FORMATION TOP: WASATCH GAS BG.65U, CONN. 422 U, LITHOLOGY, SAND/ SHALE,

MUD LOGGER UNMANED ON LOCATION F/ 3/20/08 TO (2 DAY'S).

03-23-2008	Reported By	D.FOREMAN,J.SCHLENKER,									
Daily Costs: Drilling	\$33,702	Completion	\$0	Daily Total	\$33,702						
Cum Costs: Drilling	\$475,504	Completion	\$0	Well Total	\$475,504						
MD	5,600	TVD	5,600	Progress	955	Days	3	MW	8.7	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5600'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING F/ 4645' TO 4858', 213', ROP 71, WOB 16/18, RPM 45/50, TQ 1050/1200,
09:00	11:00	2.0	WORKING ON RIG PUMPS / CLEANING OUT
11:00	13:00	2.0	DRILLING F/ 4858' TO 4955', 97', ROP 49, WOB 16/18, RPM 45/50, TQ 1000/1100
13:00	14:00	1.0	UNABLE TO PUMP / PITS AIRED UP / CONDITION MUD IN PITS
14:00	18:00	4.0	DRILLING F/4955 TO 5174', 219', ROP 55', WOB 18/20, RPM 45/50, TQ 2000/2500
18:00	18:30	0.5	SERVICE RIG & SURVEY @ 5126 - 1 DEG.
18:30	06:00	11.5	DRILLING F/5174 TO 5600', 426', ROP 37', WOB 16/18, RPM 50/60, TQ 2400/2600
			MUD LOSS LAST 24 HRS. 0 BBLs.
			MUD WT.9.8 VIS.36,
			ROT,127, P/U,117, S/O,115,
			ACCIDENTS NONE REPORTED
			FUNCTION TEST CROWN-O-MATIC,
			SAFETY MEETING:JSA WORKING ON PUMPS, #2 P / U PIPE
			CREWS FULL
			FUEL ON HAND: 7316, GALS. USED: 734, GALS.
			FORMATION TOP: BUCK CANYON
			GAS BG.40 U, CONN. 60 U,
			LITHOLOGY, SAND/ SHALE,
			MUD LOGGER UNMANED ON LOCATION F/ 3/20/08.

06:00

03-24-2008	Reported By	D.FOREMAN,J.SCHLENKER,									
Daily Costs: Drilling	\$31,119	Completion	\$0	Daily Total	\$31,119						
Cum Costs: Drilling	\$506,623	Completion	\$0	Well Total	\$506,623						
MD	6,400	TVD	6,400	Progress	800	Days	4	MW	10.0	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6400'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLING F/ 5600' TO 5810', 210', ROP 52.5', WOB 15/16, RPM 70/80, TQ 2400/2800
10:00	10:30	0.5	SERVICE RIG, CHANGE OUT SAVER SUB & SAFETY MTG. - HANDLING CHEMICALS
10:30	18:00	7.5	DRILLING F/ 5810' TO 6080', 270', ROP 36, WOB 16/18, RPM 60/90, TQ 2500/3000
18:00	06:00	12.0	DRILLING F 6080' TO 6400', 320', ROP 27, WOB 16/18, RPM 65/75, TQ 3200/3400
			MUD LOSS LAST 24 HRS. 0 BBLs.
			MUD WT.10.4VIS.37,
			ROT,137, P/U,147, S/O,127,
			ACCIDENTS NONE REPORTED

FUNCTION TEST CROWN-O-MATIC,
 SAFETY MEETING:PPE,LADDER SAFETY
 CREWS FULL
 FUEL ON HAND: 5882, GALS. USED: 1434, GALS.
 FORMATION TOP: BUCK CANYON
 GAS BG.84 U, CONN. 260 U,
 LITHOLOGY, SAND/ SHALE,
 MUD LOGGER UNMANED ON LOCATION F/ 3/20/08.

03-25-2008 **Reported By** D.FOREMAN,J.SCHLENKER,
Daily Costs: Drilling \$34,243 **Completion** \$0 **Daily Total** \$34,243
Cum Costs: Drilling \$540,866 **Completion** \$0 **Well Total** \$540,866
MD 7.015 **TVD** 7.015 **Progress** 615 **Days** 5 **MW** 10.4 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLING F/ 6400' TO 6713', 313', ROP 31, WOB 22/24, RPM 45/50, TQ 2400/2800
16:00	16:30	0.5	SERVICE RIG,
16:30	02:00	9.5	DRILLING F/ 6713' TO 7015',300',ROP,31.5,WOB,20/22,RPM,50/55,TQ,2200/2600, REACHED TD (7015') @ 02:00 HRS, 3/25/08.
02:00	03:00	1.0	CIRC. CLEAN FOR WIPER TRIP,
03:00	04:30	1.5	WIPER TRIP - NO DRAG - NO PROBLEMS
04:30	06:00	1.5	CIRC. CONDITION MUD TO RUN CASING MUD LOSS LAST 24 HRS. 0 BBLs. MUD WT.10.5VIS.38, ROT,146, P/U,156, S/O,144, ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC, SAFETY MEETING:LOCK OUT,TAG OUT,TIE OFF CREWS FULL FUEL ON HAND: 4807, GALS. USED: 1075, GALS. FORMATION TOP: PRICE RIVER GAS BG.43 U, CONN. 227 U, LITHOLOGY, SAND/ SHALE, MUD LOGGER UNMANNED ON LOCATION F/ 3/20/08. TO 3/25/08 = 6 DAYS

03-26-2008 **Reported By** D.FOREMAN,J.SCHLENKER,
Daily Costs: Drilling \$23,191 **Completion** \$75,039 **Daily Total** \$98,230
Cum Costs: Drilling \$564,058 **Completion** \$75,039 **Well Total** \$639,097
MD 7.015 **TVD** 7.015 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENTING PROD. CASING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PUMP 11.2 PILL,DROP SURVEY,L/D DRILL PIPE,
09:00	10:00	1.0	WORK STUCK PIPE @4435', STUCK AT BIT, JAR DOWN & UP W/ RIGHT HAND TORQUE,CIRC.JAR FREE.

10:00 14:30 4.5 CONT. L/D DRILL PIPE TIGHT FROM, 4180' TO 4177' BACK REAM,FINISH L/D DRILL PIPE,
 14:30 16:30 2.0 REMOVE ROT. HEAD & L/D BHA, RECOVER SURVEY,BAD RUN
 16:30 18:00 1.5 TRY TO REMOVE WEAR BUSHING STUCK PACKED OFF, WASH & CLOSE,OPEN PIPE RAMS, WORK FREE,
 RECOVER WEAR BUSHING,
 18:00 19:30 1.5 RIG UP TO RUN CASING, SAFETY MEETING W/ ALL PERSONNEL.

 19:30 02:30 7.0 RUN CASING 4 1/2 ,RAN 173 JTS. 11.6#, N80, LTC,+ 1 MARKER JT.11.6# P-110,LTC, AS FOLLOWS, FLOAT SHOE,
 1JT.CSG. ,FLOAT COLLAR, 68 JTS. CSG.,1 MARJER JT., 104 JTS.CSG, HANGER ASS.
 FLOAT SHOE @ 7002' FLOAT COLLAR @ 6961', MARKER JT. @ 4200',TOP, 15 CENTRALIZERS, 5 FT. ABOVE
 SHOE,TOP OF JT.#2 & EVERY 3 TH. JT.

 02:30 03:00 0.5 TAG @ 7015', LAY DOWN TAG JT.
 03:00 04:00 1.0 MAKE UP HANGER,SPACE OUT LAND DOT HANGER W/ 62,000. CIRC. RIG UP SCHLUMBERGER. JSA SAFETY
 MEETING W/ SCHLUMBERGER & RIG CREW.

 04:00 06:00 2.0 RIG UP SCHLUMBERGER CEMENTING HEAD. & TEST LINES 5000 PSI,PUMPING 20 BBLS CHEM WASH & 20
 BBLS WATER SPACER AHEAD OF LEAD.& CEMENT 7002', 4 1/2 N80 11.6# CSG. LEAD 245 SKS. G + ADDS
 MIX D020 10.%EXTENDER,D167. .200 % FLUID LOSS,D046.200%,ANTIFOAM,D013 .500% RETARDER,DO65. .
 500 %, D130 .125LB/SK BLEND LOST CIRC, YIELD 2.98 FT3/SK, H20 18.227, GAL/SK@ 11.5 PPG., TAIL 850 SKS
 50/50 POZ G + ADDS D020 2% EXTENDER,D046 .1% ANTIFOAM,D167 .2% FLUID LOSS,DO65 .2% DISPERSANT,
 SOO1 1.% ACCELERATOR, YIELD 1.29 FT3/SK , H20 5.94 GAL/SK @ 14.1 PPG, (PROBLEM W/ CEMENT
 HOPPER.)

ACCIDENTS NONE REPORTED
 FUNCTION TEST CROWN-O-MATIC,
 SAFETY MEETING:RUN CSG, CEMENTING
 CREWS FULL
 FUEL ON HAND: 4137, GALS. USED: 670, GALS.
 RIG MOVE 10 MILES W/ MOVE 3/26/08 W/KUHR

03-27-2008	Reported By	D.FOREMAN,J.SCHLENKER,									
Daily Costs: Drilling	\$17,318	Completion	\$36,429	Daily Total	\$53,747						
Cum Costs: Drilling	\$581,376	Completion	\$111,468	Well Total	\$692,844						
MD	7,015	TVD	7,015	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH CEMENTING,SHUTDOWN WASH OUT PUMPS & LINES.DROP TOP PLUG. & DISP TO FLOAT COLLER W/2GAL/1000 L064, FRESH WATER. W/ 108 BBLS. AVG. DISP. RATE 6. BPM, FULL RETURNS THROUGH OUT JOB. DROP PLUG @ 5:51 BUMPED PLUG @ 06:15 TO 2550 PSI.1050 PSI. OVER LIFT PSI.@ 1500, HOLD PRESS. F/1 MINS. 1. BBL. BACK, FLOAT HELD.@ 06:15 CEMENT IN PLACE. RIG DOWN SCHLUMBERGER.
06:30	07:30	1.0	WAIT ON CEMENT, REMOVE CEMENT HEAD & LANDING JT. NOTIFIED BLM F/ LONG STRING & CEMENTING ON THE 3-25-08 @ 435-781-3913 JAMIE SPARGER
07:30	09:00	1.5	INSTALL SEAL ASS.W/ FMC REP. TEST TO 5000.PSI. UNLOCK BOP REMOVE LANDING JT. F/ SEAL ASS.
09:00	12:00	3.0	NIPPLE DOWN BOP & CLEAN PITS.
12:00	15:00	3.0	RIG DOWN PREPAIR FOR TRUCKS TO MOVE TO NEW LOCATION, KUHR TRUCKING ON LOCATION @ 11:00 AM. MOVE PIPE TRALERS MNT. WEST MOVING CAMP @ 10:00 3-26-08 WILL MOVE 10 MILES, F/ CWU 692-20 TO CWU 666-6 NOTIFIED BLM F/ BOP TEST JAMIE SPARGER @ 435-781-3913.

15:00 19:00 4.0 START MOVE TO CWU 666-6, TRUCK MOVING UNIT GOT STUCK CLIMBING HILL ONTO LOCATION. HAD TO USE TWO TRACTORS TO ASSIST. ARRIVED ON LOCATION AT 19:00 HRS.

19:00 21:00 2.0 SET MUD BOAT, UNIT, TOP DOG HOUSE & LIGHT PLANT RIG UP LIGHTS,

ACCIDENTS NONE REPORTED

SAFETY MEETING: WORKING W/ TRUCKS, RIG MOVE

CREWS FULL

FUEL ON HAND: 4000 GALS. USED: 137, GALS.,

21:00 06:00 9.0 RIG MAINTENANCE.

06:00 18.0 RIG RELEASED @ 12:00 HRS, 3-26-08.

CASING POINT COST \$581,377

04-01-2008	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$39,869	Daily Total	\$39,869						
Cum Costs: Drilling	\$581,376	Completion	\$151,337	Well Total	\$732,713						
MD	7,015	TVD	7,015	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 6960.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 340'. EST CEMENT TOP @ 540'. RD SCHLUMBERGER.								

04-06-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653						
Cum Costs: Drilling	\$581,376	Completion	\$152,990	Well Total	\$734,366						
MD	7,015	TVD	7,015	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 6960.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

04-09-2008	Reported By	JOE VIGIL									
Daily Costs: Drilling	\$0	Completion	\$14,375	Daily Total	\$14,375						
Cum Costs: Drilling	\$581,376	Completion	\$167,365	Well Total	\$748,741						
MD	7,015	TVD	7,015	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	WASATCH	PBTD : 6960.0			Perf :	6565' - 6773'		PKR Depth : 0.0			
Activity at Report Time: FRAC NORTH HORN											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU LONE WOLF WIRELINE & PERFORATE NH FROM 6565'-66', 6573'-74', 6579'-80', 6595'-96', 6631'-32', 6637'-38', 6646'-47', 6655'-56', 6678'-79', 6699'-6701', 6724'-25', 6764'-65', 6772'-73', @ 3 SPF @ 120° PHASING. RDWL. SDFN.								

04-10-2008	Reported By	JOE VIGIL									
Daily Costs: Drilling	\$0	Completion	\$24,197	Daily Total	\$24,197						
Cum Costs: Drilling	\$581,376	Completion	\$191,562	Well Total	\$772,938						
MD	7,015	TVD	7,015	Progress	0	Days	11	MW	0.0	Visc	0.0

Formation : WASATCH PBTB : 6960.0 Perf : 5871' - 6773' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4219 GAL 16# DELTA 200, 8414 GAL 16#DELTA 200 W/ 1# & 1.5#, 35310 GAL 16# DELTA 200+ W/ 125300 # 20/40 SAND @ 1-5 PPG. MTP 4961 PSIG. MTR 44 BPM. ATP 3050 PSIG. ATR 40 BPM. ISIP 2418 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 6500'. PERFORATE BA FROM 6172'-74', 6183'-84', 6230'-32', 6259'-61', 6344'-45', 6364'-65', 6424'-25', 6450'-51', 6464'-65', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ GAL 16# DELTA 200 PAD, 3171 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 7402 GAL 16# DELTA 200 + W/ 21242# 20/40 SAND @ 1-5 PPG. MTP 6474 PSIG. MTR 42 BPM. ATP 4289 PSIG. ATR 36 BPM. ISIP 1700 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 6100'. PERFORATE BA FROM 5871'-73', 5908'-10', 5919'-20', 5928'-29', 5965'-66', 5988'-90', 6010'-11', 6044'-45', 6071'-72', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 3150 GAL 16# DELTA 200 PAD, 7612 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 20696 GAL 16# DELTA 200 + W/ 72600# 20/40 SAND @ 1-5 PPG. MTP 6125 PSIG. MTR 42 BPM. ATP 3352 PSIG. ATR 38 BPM. ISIP 1580 PSIG. RD HALLIBURTON. SDFN.

04-11-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$177,425	Daily Total	\$177,425
Cum Costs: Drilling	\$581,376	Completion	\$368,987	Well Total	\$950,364

MD 7,015 TVD 7,015 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 6960.0 Perf : 5031' - 6773' PKR Depth : 0.0

Activity at Report Time: MISU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 5810'. PERFORATE CA FROM 5622'-23', 5719'-23', 5729'-33', 5775'-77', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 4420 GAL 16# DELTA 200 PAD, 11585 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 29355 GAL 16# DELTA 200 + W/ 102200# 20/40 SAND @ 1-4 PPG. MTP 3805 PSIG. MTR 43 BPM. ATP 2692 PSIG. ATR 39 BPM. ISIP 1860 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 5325'. PERFORATE CA FROM 5191'-92', 5210'-11', 5216'-17', 5221'-22', 5232'-34', 5239'-41', 5249'-51', 5282'-84', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 4247 GAL 16# DELTA 200 PAD, 11560 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 28860 GAL 16# DELTA 200 + W/ # 101500 20/40 SAND @ 1-4 PPG. MTP 4232 PSIG. MTR 42 BPM. ATP 2966 PSIG. ATR 42 BPM. ISIP 1322 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 5155'. PERFORATE PP FROM 5031'-33', 5072'-74', 5085'-87', 5097'-99', 5121'-23', 5136'-38', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 4219 GAL 16# DELTA 200 PAD, 11594 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 31311 GAL 16# DELTA 200 + W/ 102100# 20/40 SAND @ 1-4 PPG. MTP 2859 PSIG. MTR 31 BPM. ATP 2090 PSIG. ATR 30 BPM. ISIP 1810 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 4883'. RDMO WIRELINE. SDFN.

04-12-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$20,306	Daily Total	\$20,306
Cum Costs: Drilling	\$581,376	Completion	\$389,293	Well Total	\$970,670

MD 7,015 TVD 7,015 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : WASATCH PBTB : 6960.0 Perf : 5031' - 6773' PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 4878'. RU TO DRILL PLUGS. SDFN.

04-15-2008 Reported By HISLOP

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64 FTP 450 PSIG. CP 1100 PSIG. 36 BFPH. RECOVERED 891 BLW. 2154 BLWTR.

04-19-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,915	Daily Total	\$2,915
Cum Costs: Drilling	\$581,376	Completion	\$455,960	Well Total	\$1,037,337

MD	7,015	TVD	7,015	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6960.0		Perf : 5031' - 6773'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" FTP 450 PSIG. CP 1050 PSIG. 32 BFPH. RECOVERED 788 BLW. 1366 BLWTR.

04-20-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,915	Daily Total	\$2,915
Cum Costs: Drilling	\$581,376	Completion	\$458,875	Well Total	\$1,040,252

MD	7,015	TVD	7,015	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6960.0		Perf : 5031' - 6773'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64". FTP 400 PSIG. CP 1000 PSIG. 27 BFPH. RECOVERED 612 BLW. 754 BLWTR.

04-21-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,915	Daily Total	\$2,915
Cum Costs: Drilling	\$581,376	Completion	\$461,790	Well Total	\$1,043,167

MD	7,015	TVD	7,015	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6960.0		Perf : 5031' - 6773'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 400 PSIG. CP 975 PSIG. 23 BFPH. RECOVERED 543 BLW. 211 BLWTR. SWI @ 6:00 AM. WO FACILITIES.

FINAL COMPLETION DATE: 4/20/08

04-25-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$581,376	Completion	\$461,790	Well Total	\$1,043,167

MD	7,015	TVD	7,015	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 6960.0		Perf : 5031' - 6773'		PKR Depth : 0.0					

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1750 & SICP 1700 PSIG. TURNED WELL TO QUESTAR SALES AT 1:45 PM, 4/23/08. FLOWING 1327 MCFD RATE ON 12/64" POS CK. STATIC 305.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code) **Ph: 303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SENE 1859FNL 718FEL 40.02361 N Lat, 109.34390 W Lon**
 At top prod interval reported below **SENE 1859FNL 718FEL 40.02361 N Lat, 109.34390 W Lon**
 At total depth **SENE 1859FNL 718FEL 40.02361 N Lat, 109.34390 W Lon**

14. Date Spudded **01/14/2008** 15. Date T.D. Reached **03/25/2008** 16. Date Completed D & A Ready to Prod. **04/23/2008**

18. Total Depth: **MD 7015 TVD** 19. Plug Back T.D.: **MD 6960 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDR/GR Temp, Press

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

8. Lease Name and Well No.
CHAPITA WELLS UNIT 692-20

9. API Well No.
43-047-38671

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

11. Sec., T., R., M., or Block and Survey or Area **Sec 20 T9S R23E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

17. Elevations (DF, KB, RT, GL)*
5049 GL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2486		595			
7.875	4.500 N-80	11.6	0	7002		1095			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6500							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5031	6773	6565 TO 6773		3	
B)			6172 TO 6465		3	
C)			5871 TO 6072		3	
D)			5622 TO 5777		3	

26. Perforation Record **5031-6773**

Depth Interval	Amount and Type of Material
6565 TO 6773	48,108 GALS GELLED WATER & 125,300# 20/40 SAND
6172 TO 6465	34,965 GALS GELLED WATER & 72,400# 20/40 SAND
5871 TO 6072	31,458 GALS GELLED WATER & 72,600# 20/40 SAND
5622 TO 5777	45,360 GALS GELLED WATER & 102,200# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/23/2008	04/30/2008	24	→	5.0	506.0	120.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	SI 1200	1550.0	→	5	506	120		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #60429 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
RECEIVED
MAY 27 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5031	6773		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1691 2322 4479 4595 5171 5835 6781

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation information.

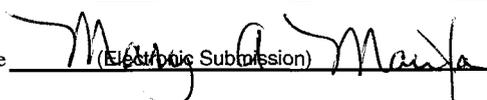
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60429 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 05/22/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 692-20 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5191-5284	3/spf
5031-5138	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5191-5284	44,667 GALS GELLED WATER & 101,500# 20/40 SAND
5031-5138	47,124 GALS GELLED WATER & 102,100# 20/40 SAND

Perforated the North Horn from 6565-66', 6573-74', 6579-80', 6595-96', 6631-32', 6637-38', 6646-47', 6655-56', 6678-79', 6699-6701', 6724-25', 6764-65' & 6772-73' w/ 3 spf.

Perforated the Ba from 6172-74', 6183-84', 6230-32', 6259-61', 6344-45', 6364-65', 6424-25', 6450-51' & 6464-65' w/ 3 spf.

Perforated the Ba from 5871-73', 5908-10', 5919-20', 5928-29', 5965-66', 5988-90', 6010-11', 6044-45' & 6071-72' w/ 3 spf.

Perforated the Ca from 5622-23', 5719-23', 5729-33' & 5775-77' w/ 3 spf.

Perforated the Ca from 5191-92', 5210-11', 5216-17', 5221-22', 5232-34', 5239-41', 5249-51' & 5282-84' w/ 3 spf.

Perforated the Pp from 5031-33', 5072-74', 5085-87', 5097-99', 5121-23' & 5136-38' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 692-20

API number: 4304738671

Well Location: QQ SENE Section 20 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas
 SIGNATURE *Mary A. Maestas*

TITLE Regulatory Assistant
 DATE 5/22/2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

March 30, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: Initial Wasatch Formation PA "I"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Initial Wasatch Formation Participating Area "I", Chapita Wells Unit, CRS No. UTU63013BI, AFS No. 892000905BI, is hereby approved effective as of April 23, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Wasatch Formation Participating Area "I" results in an Initial Participating Area of 80.00 acres and is based upon the completion of Well No. 692-20, API No. 43-047-38671, located in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 20, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 6, Lease No. UTU0336A as a well capable of producing unitized substances in paying quantities.

16602 unit pa

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Wasatch Formation Participating Area "I", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

APR 07 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 692-20

9. API Well No.
43-047-38671

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T9S R23E SENE 1859FNL 718FEL
40.02361 N Lat, 109.34390 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #69824 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 05/07/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED *RECEIVED* OPERATOR-SUBMITTED ****

MAY 14 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0336-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 692-20
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047386710000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1859 FNL 0718 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 20 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

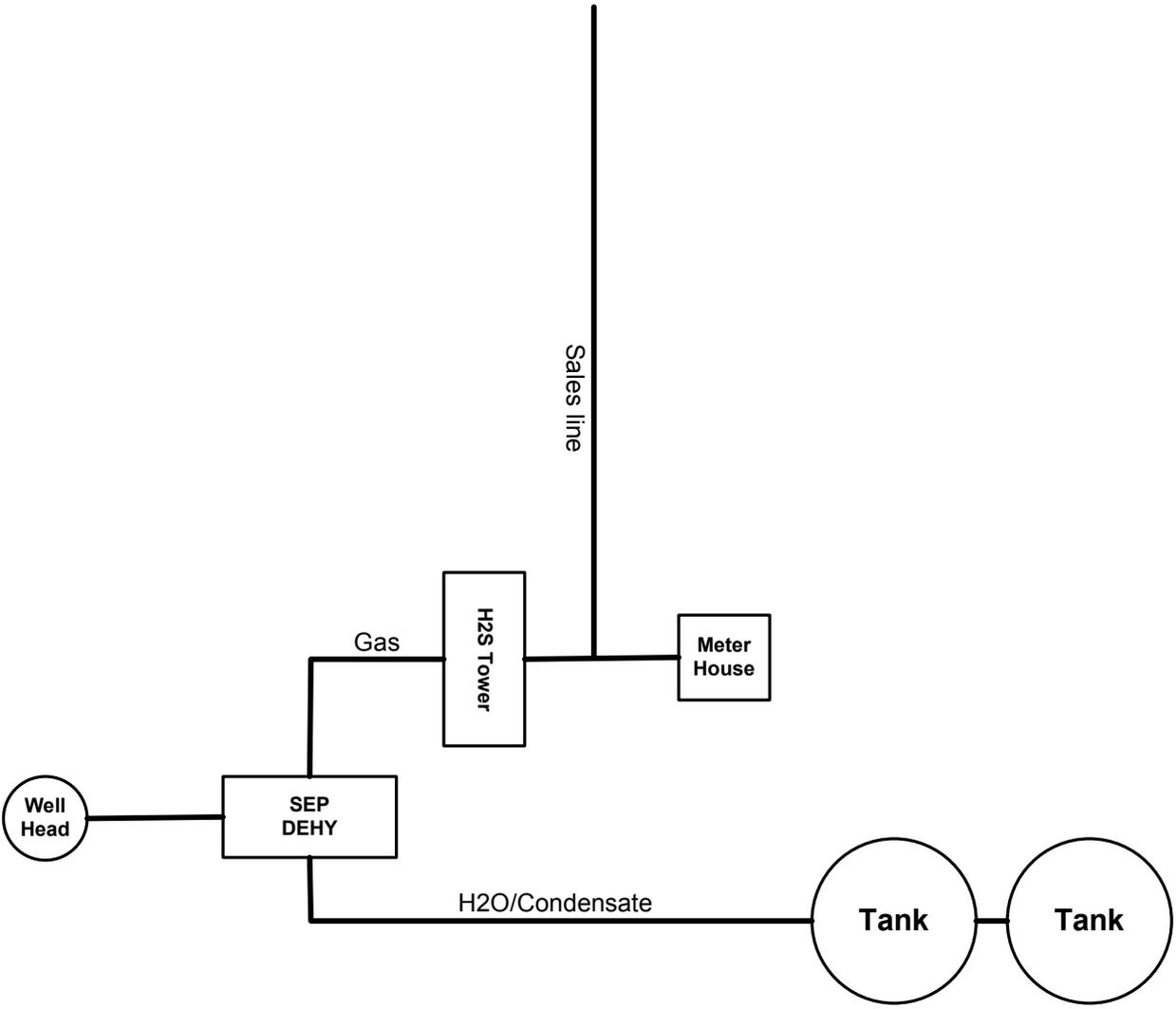
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Install H2S tower"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 12/7/2010



C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38671	CHAPITA WELLS UNIT 692-20		SENE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	16602	4905	1/14/2008		12/1/2009		
Comments: <u>WSTC PA</u> — <u>11/9/11</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50119	CHAPITA WELLS UNIT 766-20		SWNW	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	17359	4905	8/5/2009		12/1/2009		
Comments: <u>WSTC PA</u> — <u>11/9/11</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr./Regulatory Specialist

Title

11/1/2011

Date

RECEIVED

NOV 01 2011



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



43-047-38671
T9S R23E Sec 20
CWU 692-20

IN REPLY REFER TO:
3180 (UTU63013BP)
UT-922

OCT 17 2011

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: Initial Consolidated Wasatch
Formation PA "A-J,L"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Initial Consolidated Wasatch Formation PA "A-J,L", Chapita Wells Unit, CRS No. UTU63013BP, Uintah County, Utah, is hereby approved effective as of December 1, 2009, pursuant to Section 11 of the Chapita Wells Unit Agreement.

This consolidation results in the addition of 80.00 acres to the Initial Consolidated Wasatch Formation PA "A-J,L" for a total of 16,939.32 acres and is based upon the completion of Well No. 766-20, API No. 43-047-50119, located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 20, Township 9 South, Range 23 East, Federal Unit Tract No. 37, Lease No. UTU29535, as a well capable of producing unitized substances in paying quantities.

For production and accounting reporting purposes, all submissions pertaining to the Initial Consolidated Wasatch Formation PA "A-J,L" shall refer to 892000905BP.

A copy of the approved request is being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Wasatch Formation PA "A-J,L", Chapita Wells Unit, and its effective date.

entity from 16602 to 4905

Please direct any questions concerning this approval to Leslie Wilcken of this office at (801) 539-4112.

Sincerely,



Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR (Attn: Leona Reilly)
BLM FOM - Vernal w/enclosure