



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL

ARTICLE NO: 7005 1820 0005 5392 9206

September 26, 2006

Questar Exploration & Production Co.
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Attention: Ms. Angela Page

**RE: COMMINGLING APPLICATION
HOSS 11-31
1811 FNL 495 FWL (SWNW)
SECTION 31, T8S, R22E
UINTAH COUNTY, UTAH
LEASE: UTU 61401**

Ms. Page:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Kaylene R. Gardner
Sr. Regulatory Assistant

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU 61401	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. <i>Badlands</i>	
8. Lease Name and Well No. HOSS 11-31	
9. API Well No. 43-047-38670	
10. Field and Pool, or Exploratory NATURAL BUTTES	11. Sec., T. R. M. or Blk. and Survey or Area SEC. 31, T8S, R23E S.L.B.&M
12. County or Parish UINTAH	13. State UT
14. Distance in miles and direction from nearest town or post office* 36.7 MILES SOUTH OF VERNAL, UT	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 520 LEASE LINE 520 DRILLING LINE
16. No. of acres in lease 629	17. Spacing Unit dedicated to this well 37
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4225	19. Proposed Depth 9895
20. BLM/BIA Bond No. on file NM 2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4871 GL
22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Kaylene R. Gardner</i>	Name (Printed Typed) KAYLENE R. GARDNER	Date 09/25/2006
--	---	---------------------------

Title **SR. REGULATORY ASSISTANT**

Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed Typed) BRADLEY G. HILL	Date 10-02-06
---	--	-------------------------

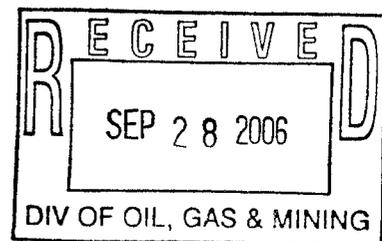
Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**



T8S, R23E, S.L.B.&M.

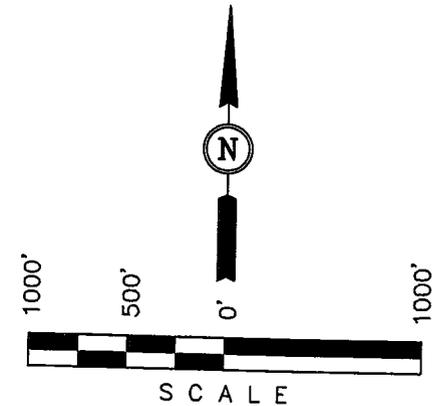
N89°55'13"E - 5185.58' (Meas.)

EOG RESOURCES, INC.

Well location, HOSS #11-31, located as shown in LOT 2 of Section 31, T8S, R23E, S.L.B.&M., Uintah County, Utah.

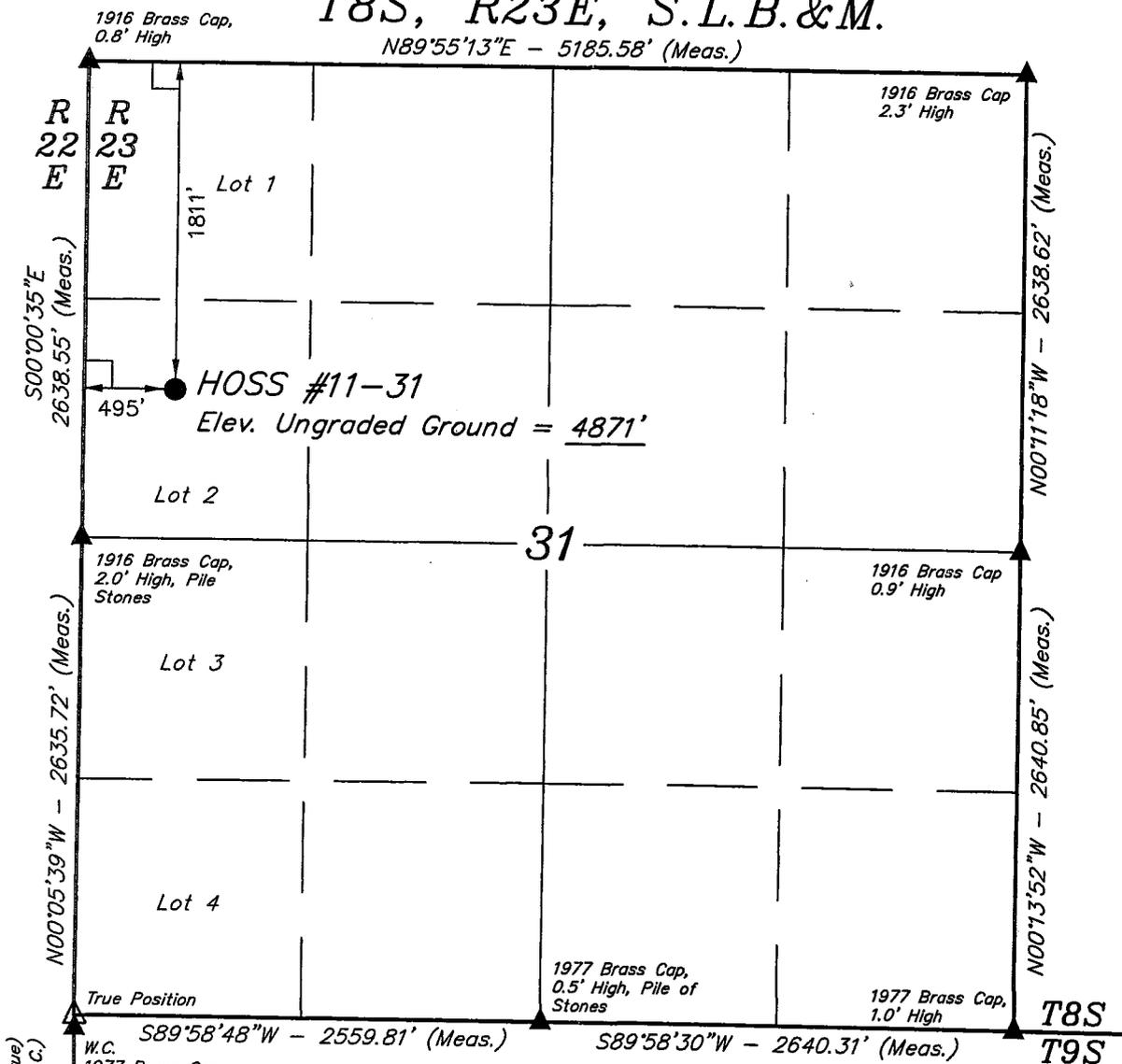
BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE SURVEY PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE MEASUREMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°04'53.44" (40.081511)
 LONGITUDE = 109°22'37.73" (109.377147)
 (NAD 27)
 LATITUDE = 40°04'53.57" (40.081547)
 LONGITUDE = 109°22'35.27" (109.376464)

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Sec. 6

W 1/4 Cor. Sec. 6,
 1977 Brass Cap, 0.8'
 High, Pile of Stones,
 Set Stone

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 6-19-06	DATE DRAWN: 6-23-06
PARTY T.A. B.C. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

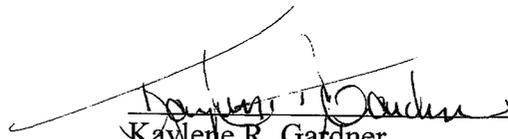
HOSS 11-31
1811' FNL - 495' FEL (SWNW)
SECTION 31, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Questar Exploration & Production Co., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 26th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

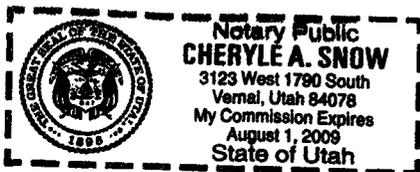
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Questar Exploration & Production Co.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 26th day of September, 2006.





Cheryle A. Snow
Notary Public

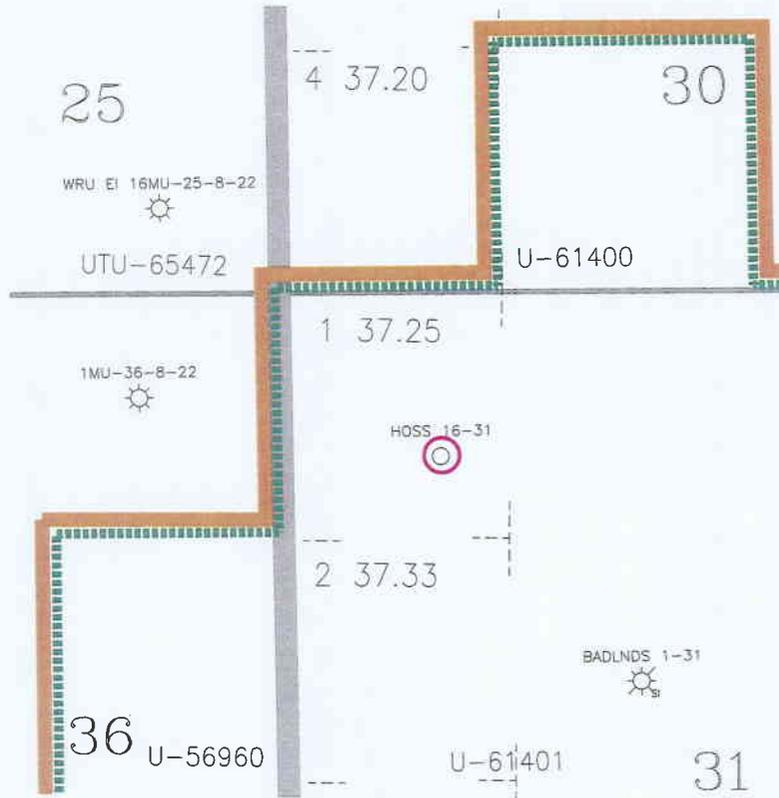
My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 11-31 Application to Commingle

Questar Exploration & Production Co.
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

R 22 E

R 23 E



T 8 S

○ HOSS 16-31

— Bodlands Unit Outline

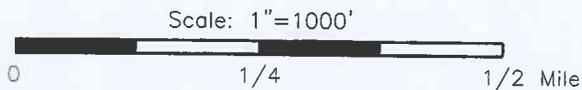
⋯ Wasatch/Mesaverde/Mancos Fms P.A. "B"



Denver Division

EXHIBIT "A"

HOSS 16-31
Commingleing Application
Uintah County, Utah



Scale: 1" = 1000'

D:\utah\Commingleed\page_Hoss11-31_commingleed.dwg
Layout1

Author
GT

Sep 07, 2006 -
1:09pm

EIGHT POINT PLAN

HOSS 11-31

SW/NW, SEC. 31, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,137'
Wasatch	5,144'
Chapita Wells	5,796'
Buck Canyon	6,469'
North Horn	7,070'
KMV Price River	7,646'
KMV Price River Middle	8,476'
KMV Price River Lower	9,301'
Sego	9,667'

Estimated TD: **9,895' or 200'± below Sego top**

Anticipated BHP: 5,400 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 11-31

SW/NW, SEC. 31, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 11-31
SW/NW, SEC. 31, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **165 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **920 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

HOSS 11-31
SW/NW, SEC. 31, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

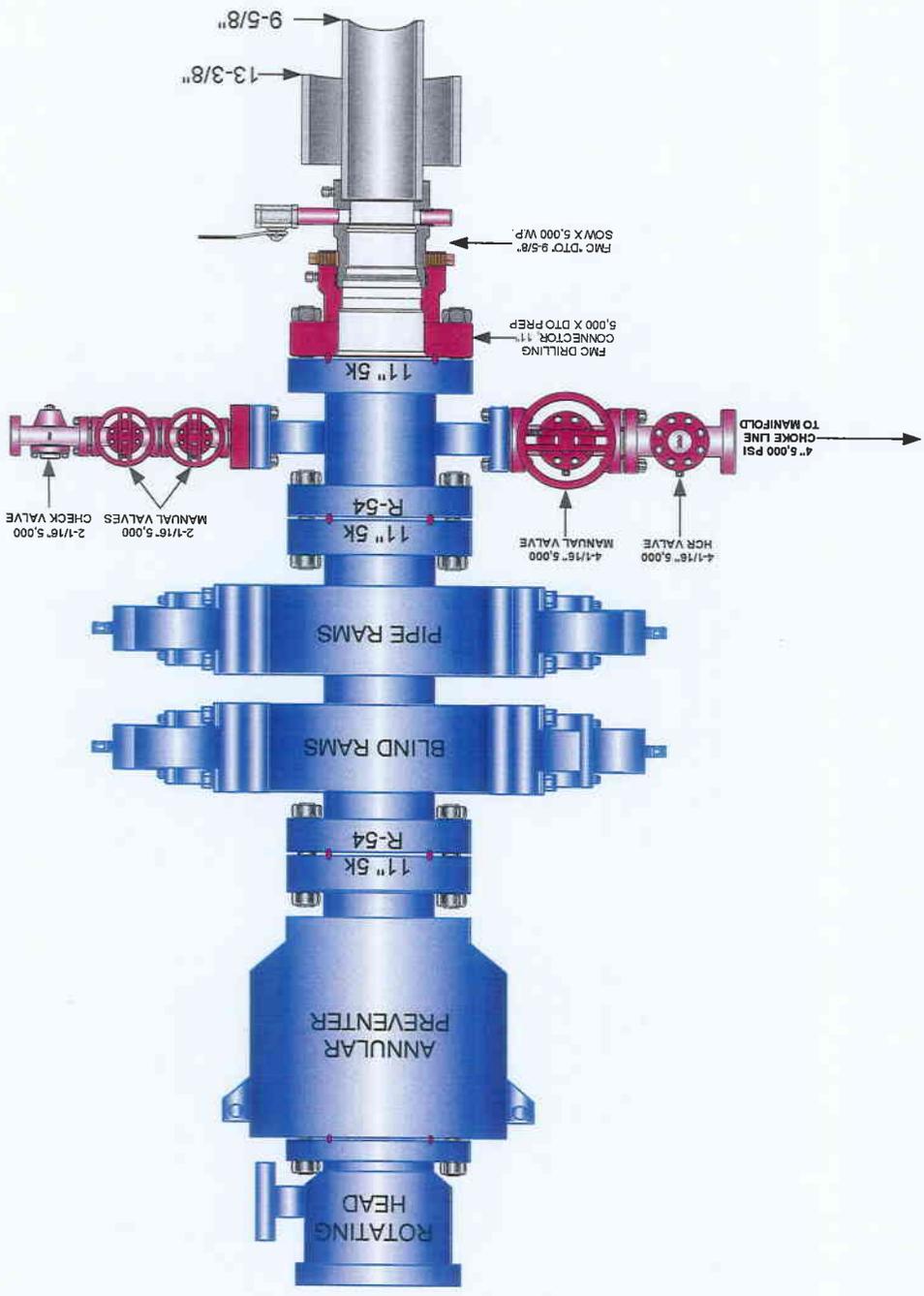
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

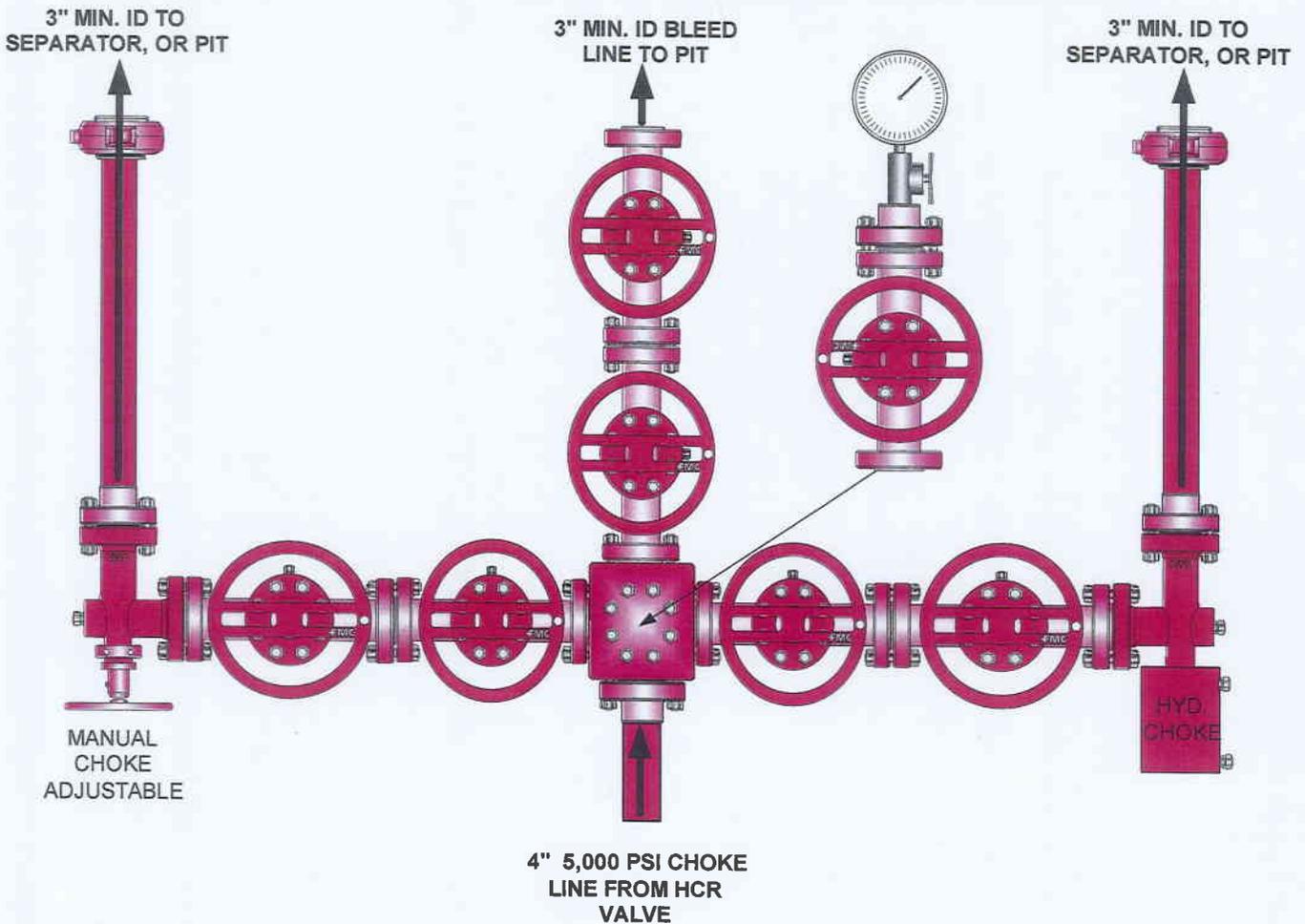
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 11-31
(SWNW), Section 31, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 792 feet long with a 30-foot right-of-way, disturbing approximately 0.55 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.39 acres. The pipeline is approximately 1630 feet long within Federal Lease U 61401 disturbing approximately 1.50 acre.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 38 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel will be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining,

graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1630' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU 61401) proceeding in a southerly direction for an approximate distance of 1630' tying into an existing pipeline located in the NWSW of Section 31, T8S, R23E (Lease UTU-61401). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil

X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #1 and #8 and corners #1 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/6/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 7/10/2006 by Dr. Wade Miller.

Other Requirements:

A water diversion dam will be constructed above pit corner A.

After the reserve pit has been closed, the east side of the location shall be ditched or bermed to channel runoff water around the location.

Additional Surface Stipulations:

No construction of drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

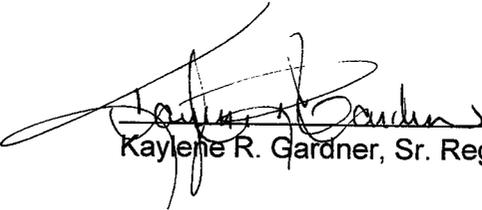
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 11-31 well, located in Lot 2, of Section 31, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 26, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 11-31
Lot 2, Sec. 31, T8S, R23E
UTU-61401

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #11-31

LOCATED IN UINTAH COUNTY, UTAH
SECTION 31, T8S, R23E, S.L.B.&M.

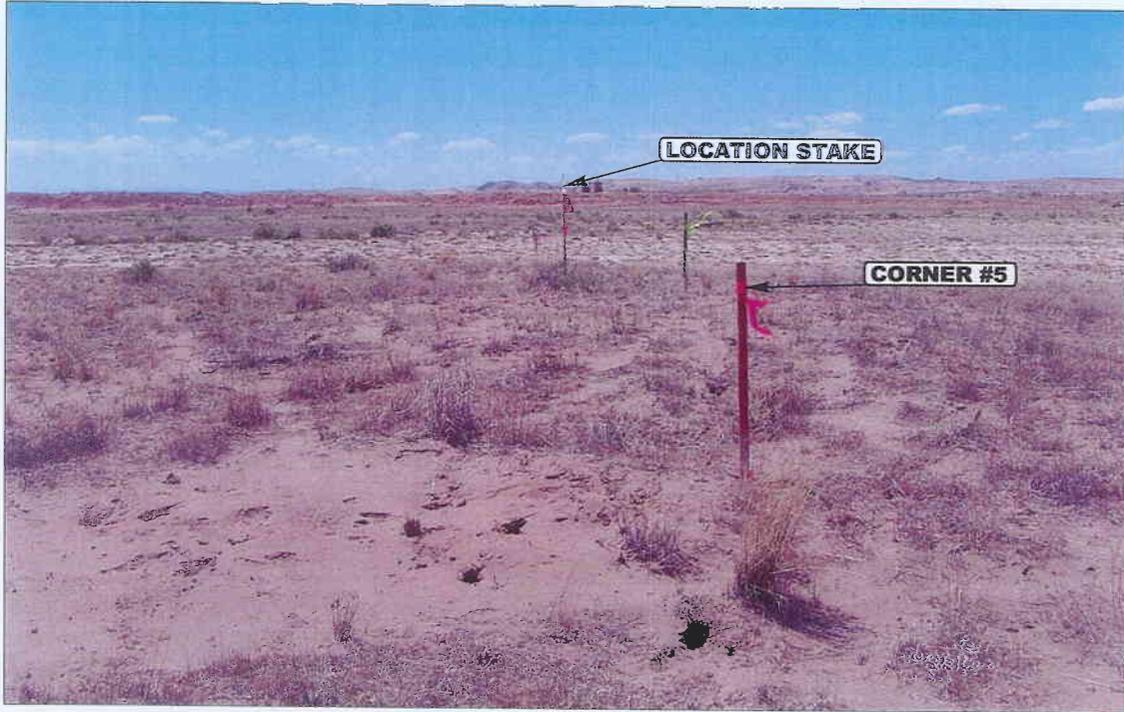


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



U
E
L
S
- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 23 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

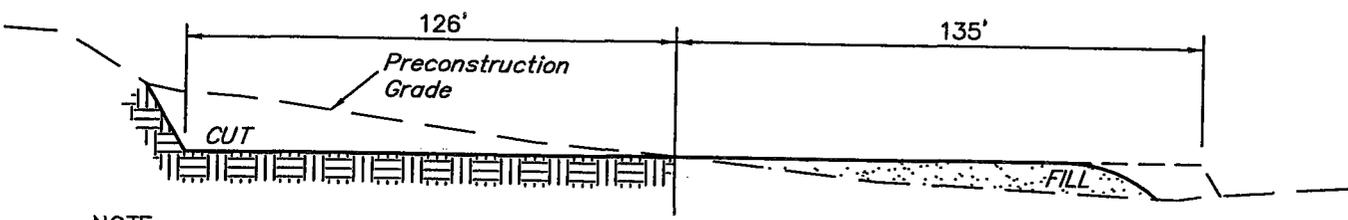
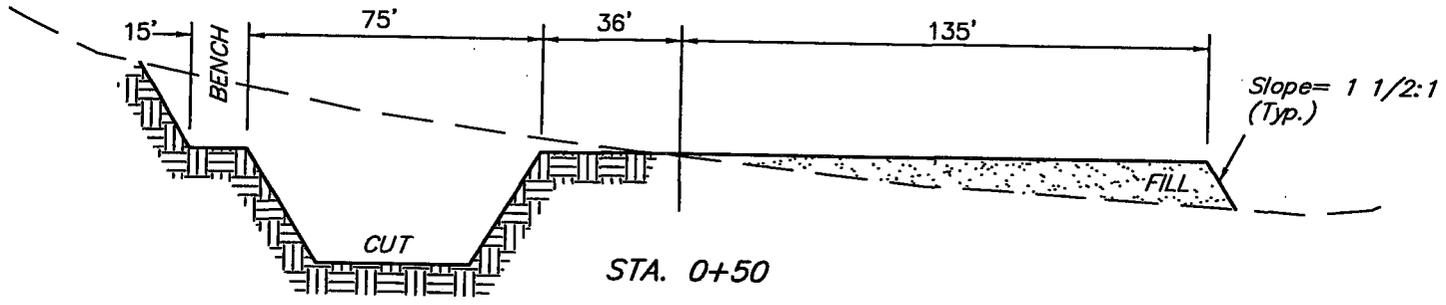
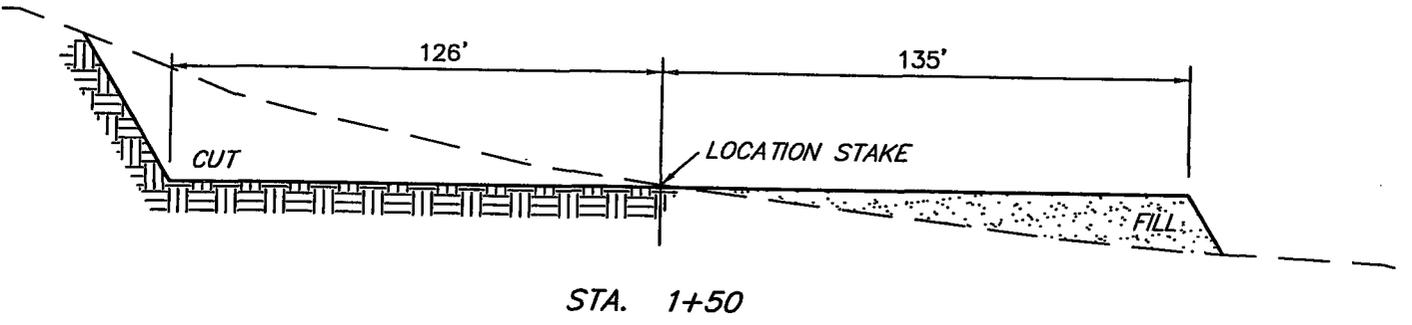
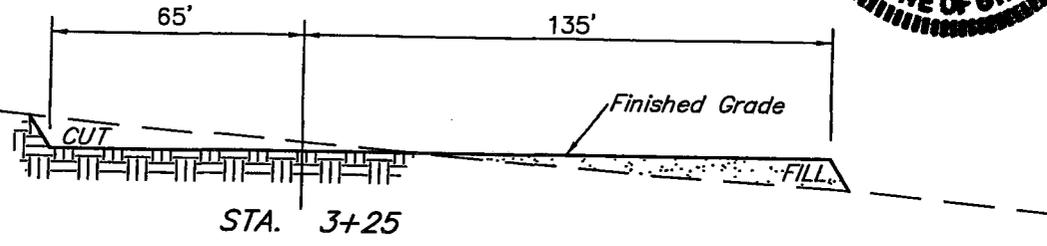
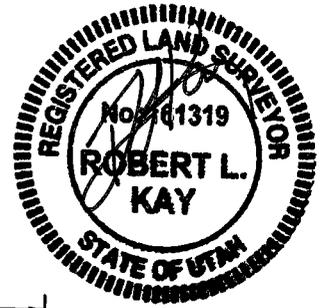
DRAWN BY: C.P.

REVISED: 00-00-00

TYPICAL CROSS SECTIONS FOR
HOSS #11-31
SECTION 31, T8S, R23E, S.L.B.&M.
1811' FNL 495' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 6-23-06
Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

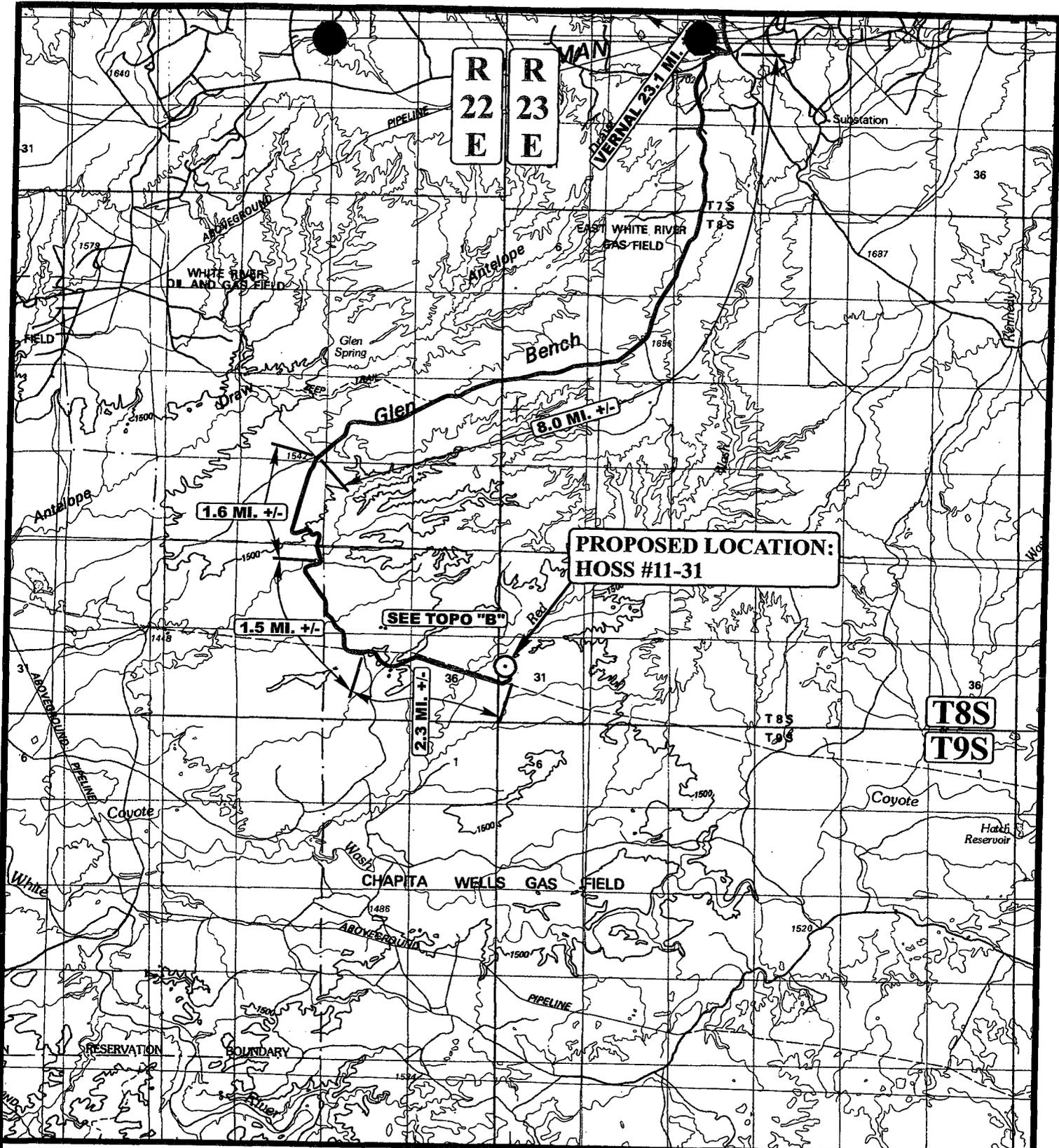
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,670 Cu. Yds.
Remaining Location	= 7,560 Cu. Yds.
TOTAL CUT	= 9,230 CU.YDS.
FILL	= 5,900 CU.YDS.

EXCESS MATERIAL	= 3,330 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,330 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
HOSS #11-31**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

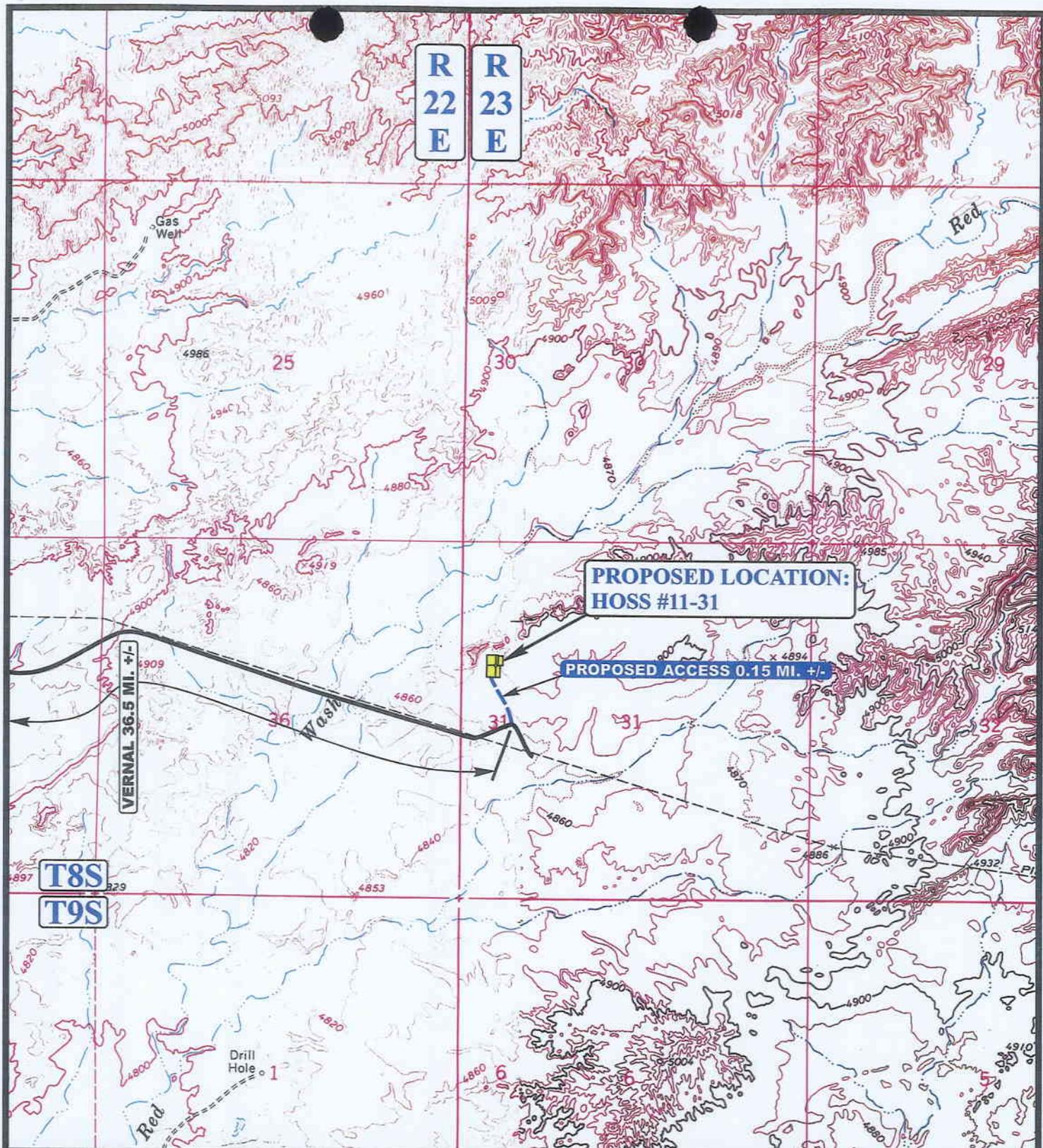
**HOSS #11-31
SECTION 31, T8S, R23E, S.L.B.&M.
1811' FNL 495' FWL**

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

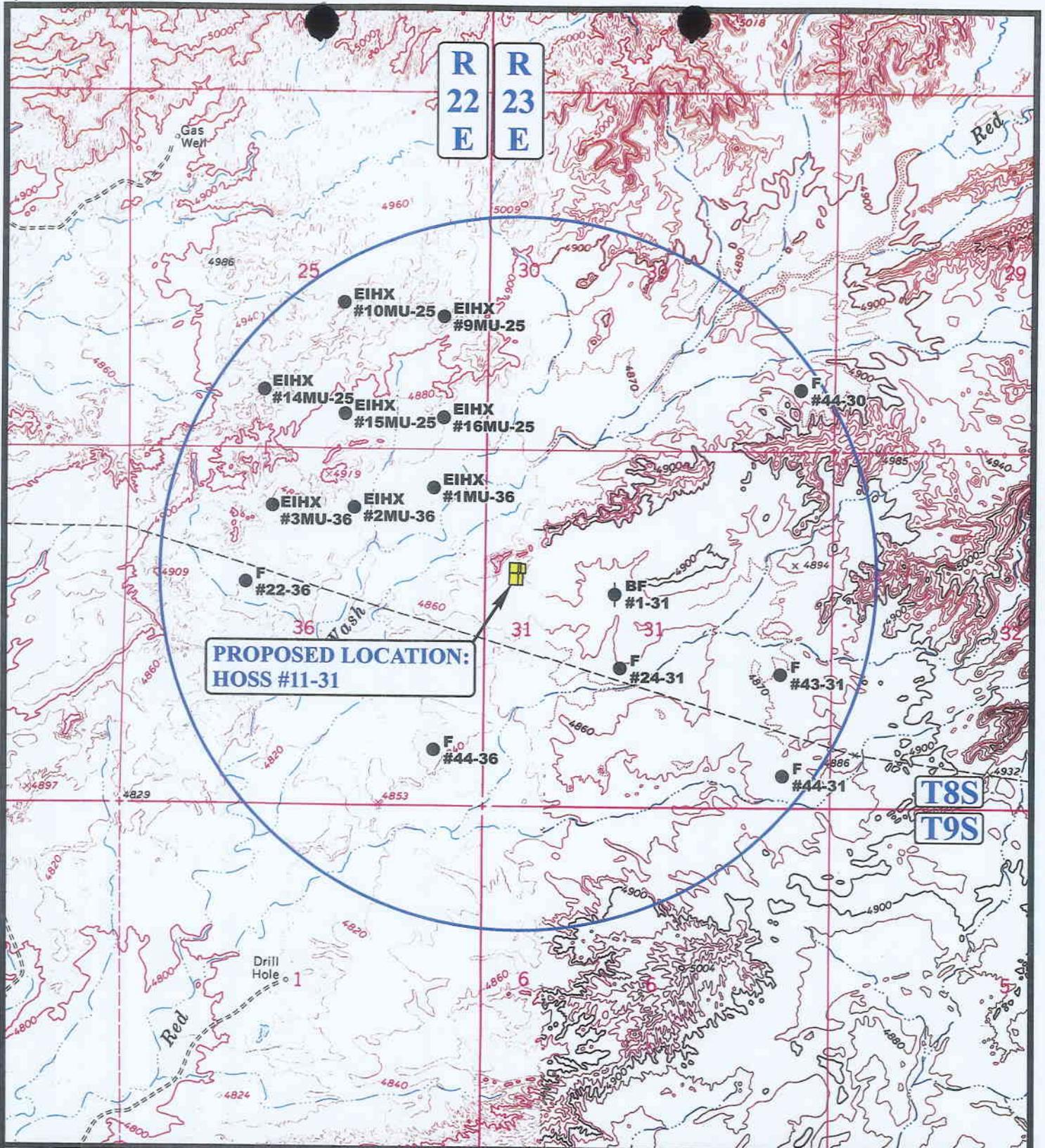
TOPOGRAPHIC MAP
 SCALE: 1:100,000 | DRAWN BY: C.P. | REVISED: 00-00-00

06	23	06
MONTH	DAY	YEAR

A TOPO



LEGEND:		EOG RESOURCES, INC.	
	EXISTING ROAD	HOSS #11-31 SECTION 31, T8S, R23E, S.L.B.&M. 1811' FNL 495' FWL	
	PROPOSED ACCESS ROAD		
	Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813		TOPOGRAPHIC MAP
			06 23 06 MONTH DAY YEAR
		SCALE: 1" = 2000'	DRAWN BY: C.P.
		REVISED: 00-00-00	



**PROPOSED LOCATION:
HOSS #11-31**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**HOSS #11-31
SECTION 31, T8S, R23E, S.L.B.&M.
1811' FNL 495' FWL**



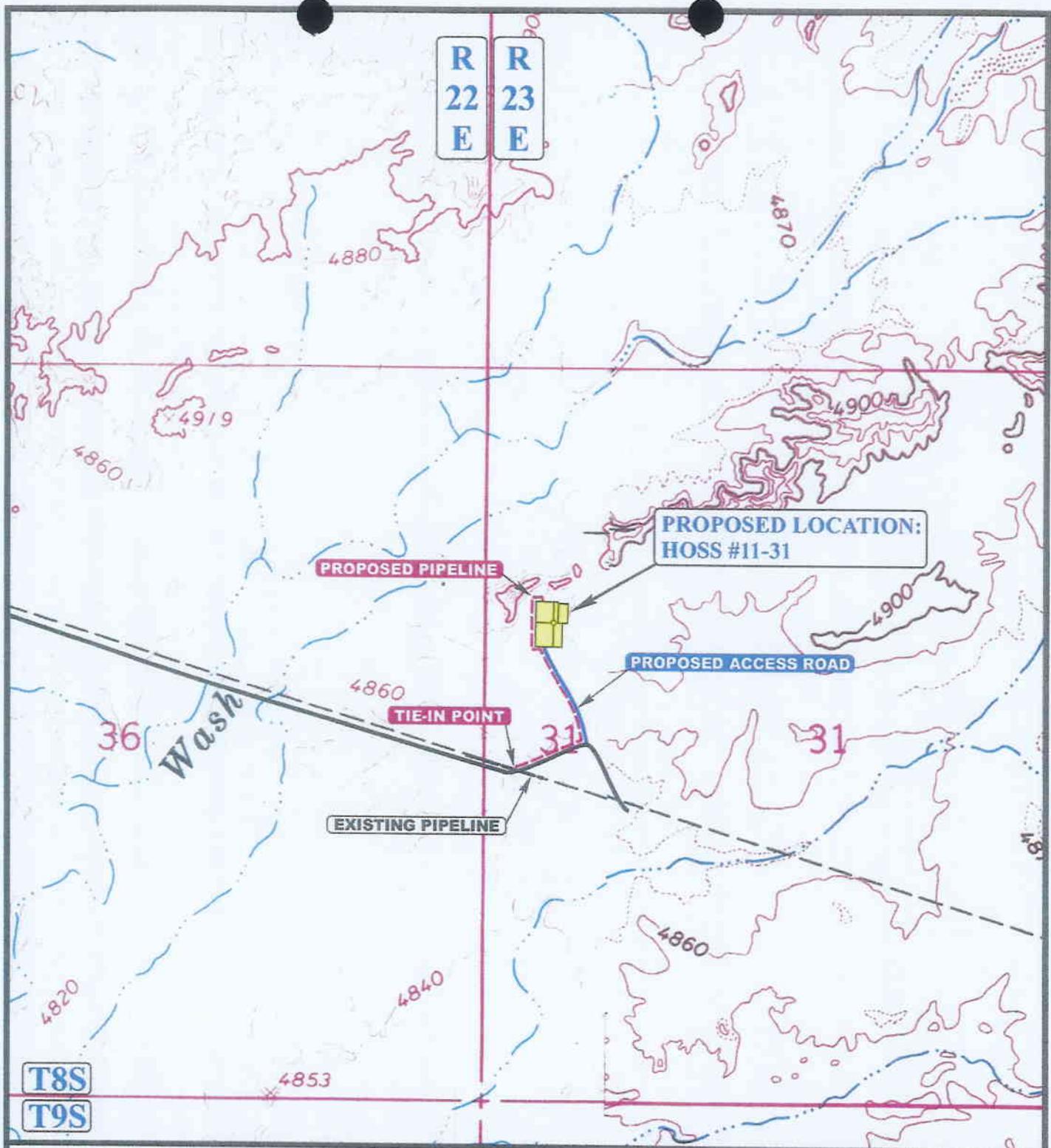
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06 23 06
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 1630' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #11-31
SECTION 31, T8S, R23E, S.L.B.&M.
1811' FNL 495' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 09 14 06
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/28/2006

API NO. ASSIGNED: 43-047-38670

WELL NAME: HOSS 11-31
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWNW 31 080S 230E
 SURFACE: 1811 FNL 0495 FWL
 BOTTOM: 1811 FNL 0495 FWL
 COUNTY: Uintah
 LATITUDE: 40.08153 LONGITUDE: -109.3765
 UTM SURF EASTINGS: 638427 NORTHINGS: 4437859
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 61401
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

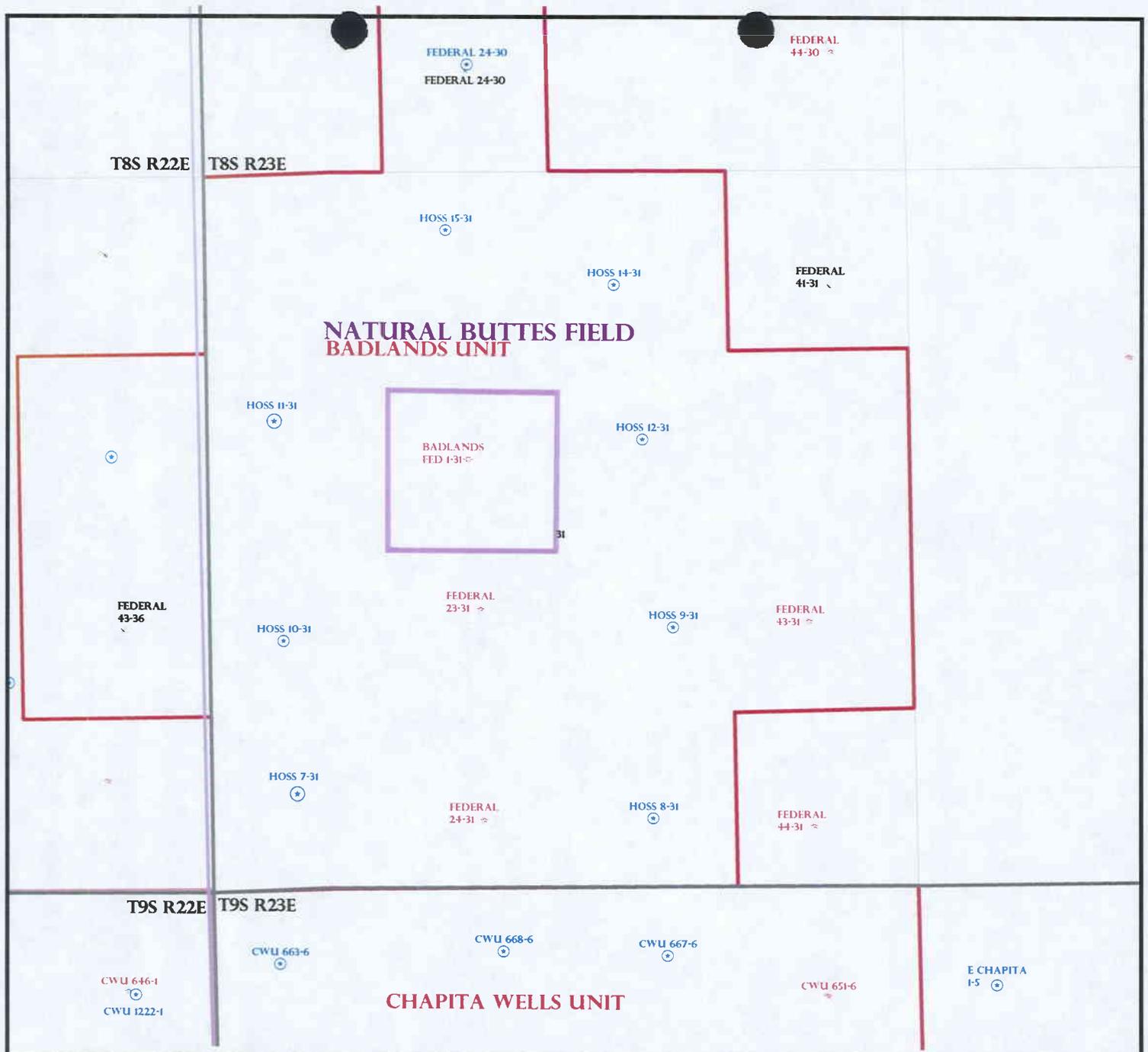
LOCATION AND SITING:

- R649-2-3.
- Unit: BADLANDS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Strip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 31 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

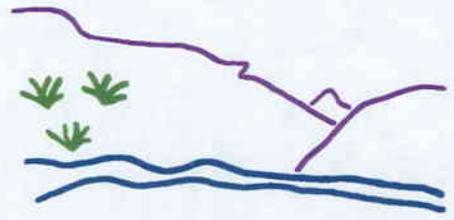
COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 2-OCTOBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 2, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Badlands Unit, Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Badlands, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-38670	Hoss 11-31 Sec 31 T08S R23E 1811 FNL 0495 FWL	
43-047-38669	Hoss 07-31 Sec 31 T08S R23E 0723 FSL 0623 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Badlands Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-2-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 2, 2006

EOG Resources Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 11-31 Well, 1811' FNL, 495' FWL, SW NW, Sec. 31, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38670.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Hoss 11-31
API Number: 43-047-38670
Lease: UTU-61401

Location: SW NW Sec. 31 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1811' FNL & 495' FWL (SW/NW Lot 2)
 Sec. 31-T8S-R23E 40.081511 LAT 109.377147 LON**

5. Lease Serial No.
UTU-61401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 11-31

9. API Well No.
43-047-38670

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Commingling

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to commingle the Wasatch and Mesaverde formations for the referenced well as indicated by the APD and affidavit submitted 9/25/2006.

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Federal Approval Of This
 Action Is Necessary

Date: **1/10/07**
 By: *[Signature]*

COPY SENT TO OPERATOR
 Date: **1-19-07**
 Initials: **CTD**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 11 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

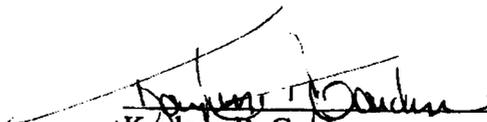
HOSS 11-31
1811' FNL - 495' FEL (SWNW)
SECTION 31, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., Questar Exploration & Production Co., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 26th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

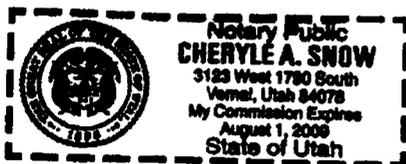
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Questar Exploration & Production Co.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 26th day of September, 2006.



My Commission Expires: 8/1/2009



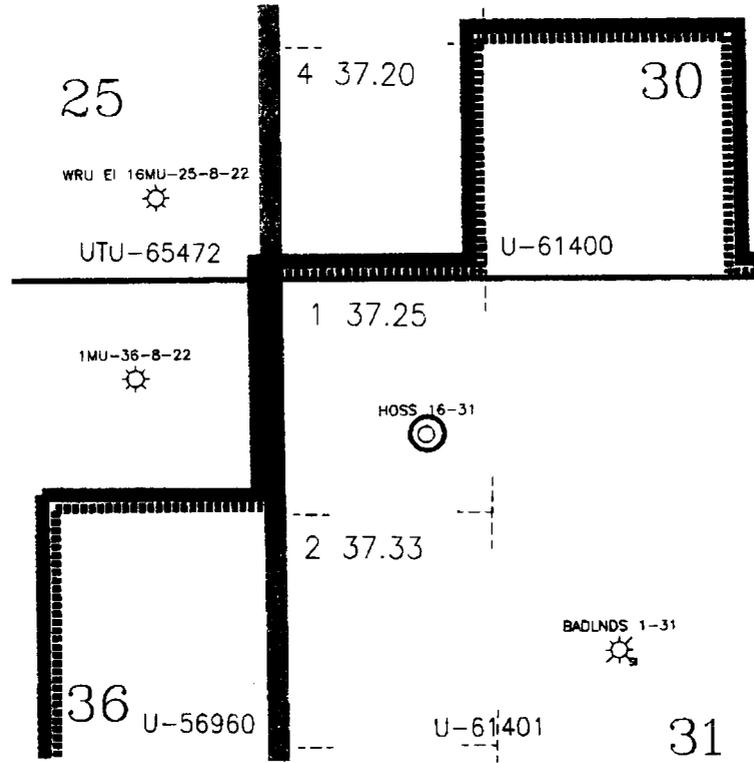
Notary Public

Exhibit "A" to Affidavit
Hoss 11-31 Application to Commingle

Questar Exploration & Production Co.
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Ms. Angela Page

R 22 E

R 23 E

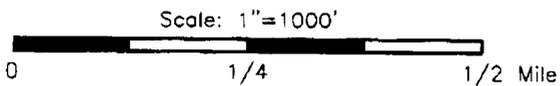


T
8
S

○ HOSS 16-31

 Badlands Unit Outline

 Wasatch/Mesaverde/Mancos Fms P.A. "B"



Geog resources

Denver Division

EXHIBIT "A"

HOSS 16-31

Commingle Application

Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingle\
page_Hoss11-31_commingle.dwg
Layout

Author
GT

Sep 07, 2006 -
1:09pm

RECEIVED

SEP 26 2006

RECEIVED

NOV 21 2006

Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

BLM VERNAL, UTAH STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU 61401

6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
Badlands Unit

8. Lease Name and Well No.
HOSS 11-31

2. Name of Operator
EOG Resources, Inc

9. API Well No.
43-047-38670

3a. Address **1060 East Highway 40, Vernal, Utah 84078**

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1811 FNL 495 FWL SWNW 40.081511 LAT 109.377147 LON**
At proposed prod. zone **SAME Lot 2**

11. Sec., T. R. M. or Blk. and Survey or Area
SEC. 31, T8S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
36.7 MILES SOUTH OF VERNAL, UT

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
520 LEASE LINE
520 DRILLING LINE

16. No. of acres in lease
629

17. Spacing Unit dedicated to this well
37

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
4225

19. Proposed Depth
9895

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4871 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

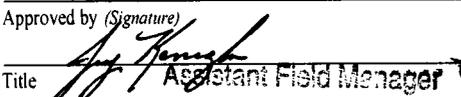
- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **SR, REGULATORY ASSISTANT**

Name (Printed Typed)
KAYLENE R. GARDNER

Date
09/25/2006

Approved by (Signature)

Title **Assistant Field Manager
Lands & Mineral Resources**

Name (Printed Typed)
JERRY KEWICK
Office

Date
1-29-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

06 T10300A

NOTICE OF APPROVAL

RECEIVED

FEB 02 2007

Entered in AFMSS

Date 11-28-06

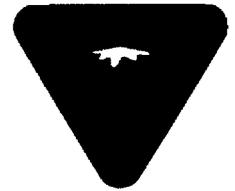
UD000M

DIR. OF OIL, GAS & MIN. RES.



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 11-31
API No: 43-047-38670

Location: Lot 2, Sec 31, T8S, R23E
Lease No: UTU-61401
Agreement: Badlands Unit

Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
NRS/Environmental Scientist:	Scott Ackerman	Office: 435-781-4437	
NRS/Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
NRS/Environmental Scientist:	Jannice Cutler	Office: 435-781-3400	
NRS/Environmental Scientist:	Michael Cutler	Office: 435-781-3401	
NRS/Environmental Scientist:	Anna Figueroa	Office: 435-781-3407	
NRS/Environmental Scientist:	Melissa Hawk	Office: 435-781-4476	
NRS/Environmental Scientist:	Chuck McDonald	Office: 435-781-4441	
NRS/Environmental Scientist:	Nathan Packer	Office: 435-781-3405	
NRS/Environmental Scientist:	Verlyn Pindell	Office: 435-781-3402	
NRS/Environmental Scientist:	Holly Villa	Office: 435-781-4404	
NRS/Environmental Scientist:	Darren Williams	Office: 435-781-4447	
NRS/Environmental Scientist:	Karl Wright	Office: 435-781-4484	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to running casing and cementing all casing
- BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. All the culverts will be installed according to the BLM Gold Book.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
2. A formation integrity test shall be performed at the surface casing shoe.

A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted: 75 foot long blooie line approved.

3. **Commingling:** Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and

abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.

- b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 11-31

Api No: 43-047-38670 Lease Type: FEDERAL

Section 31 Township 08S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 03/24/07

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828³-1720

Date 03/28/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38670	HOSS 11-31		SWNW	31	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	10960	3/24/2007		4/5/07		
Comments: <u>PRRU = MVRD = WSMVM</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38703	HOSS 30-30		NWSE	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	10032	3/28/2007		4/5/07		
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

3/29/2007

Date

RECEIVED

APR 02 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 11-31

9. API Well No.
43-047-38670

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,811' FNL & 495' FWL (SWNW) Lot 2
Sec. 31-T8S-R23E 40.081511 LAT 109.377147 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 3/24/2007.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **03/29/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 02 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 11-31

9. API Well No.
43-047-38670

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,811' FNL & 495' FWL (SWNW) Lot 2
Sec. 31-T8S-R23E 40.081511 LAT 109.377147 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **03/29/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 02 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 11-31

9. API Well No.
43-047-38670

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,811' FNL & 495' FWL (SWNW - LOT 2)
Sec. 31-T8S-R23E 40.081511 LAT 109.377147 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Location
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Layout
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

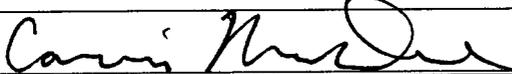
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM, Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **05/01/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 03 2007

EOG RESOURCES, INC.
HOSS #11-31
SECTION 31, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 8.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 36.65 MILES.

T8S, R23E, S.L.B.&M.

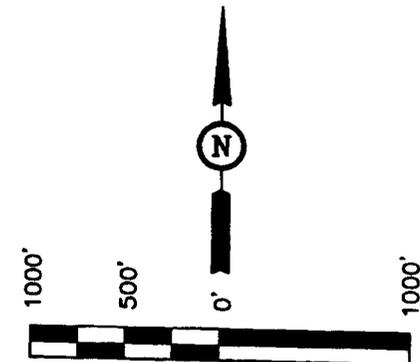
N89°55'13"E - 5185.58' (Meas.)

EOG RESOURCES, INC.

Well location, HOSS #11-31, located as shown in LOT 2 of Section 31, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFIED

THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

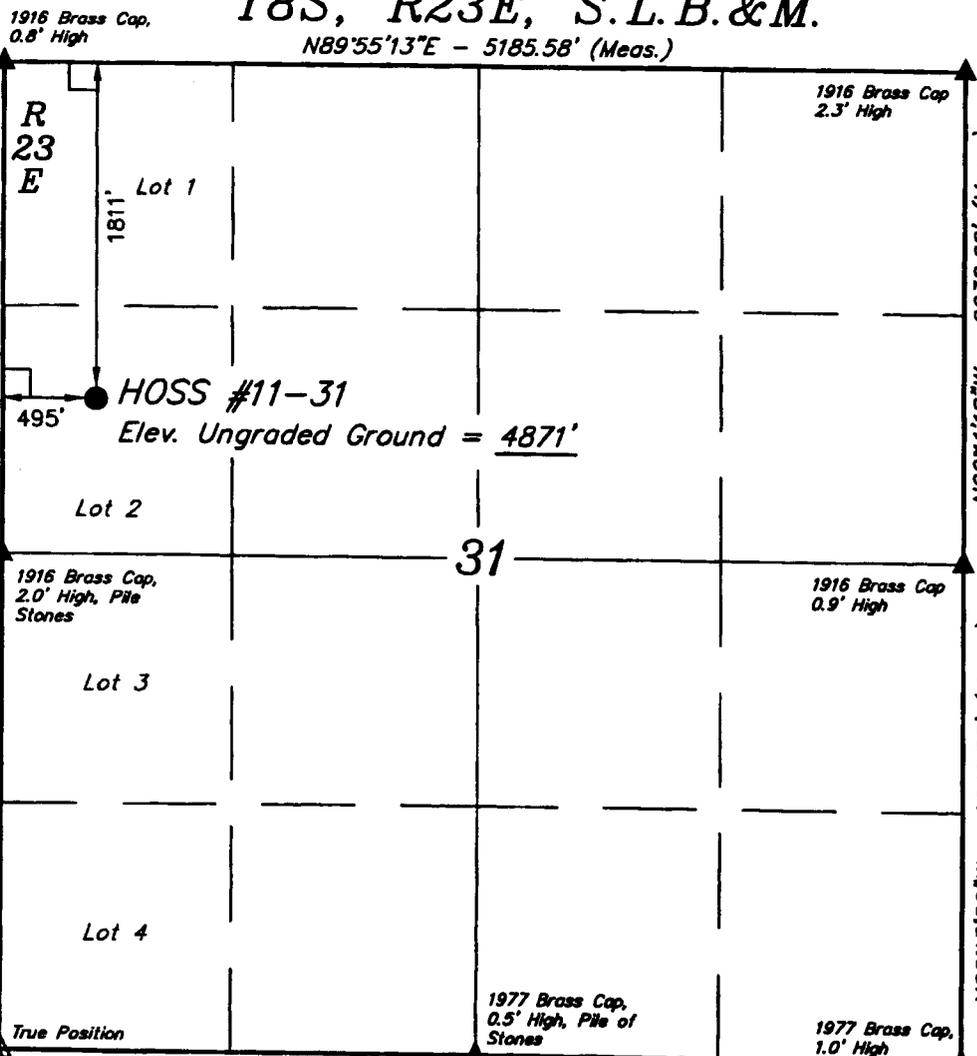
ROBERT J. [Signature]
REGISTERED LAND SURVEYOR
STATE OF UTAH

R 22 E

500°00'35"E
2638.55' (Meas.)

N00°05'39"W - 2635.72' (Meas.)

S00°18'21"E - 2503.46' (Meas. to True)
S00°18'21"E - 2477.06' (Meas. to W.C.)



W.C. 1977 Brass Cap, 0.4' High, Steel Post
S89°58'48"W - 2559.81' (Meas.)
S89°58'30"W - 2640.31' (Meas.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 40°04'53.44" (40.081511)
LONGITUDE = 109°22'37.73" (109.377147)
(NAD 27)
LATITUDE = 40°04'53.57" (40.081547)
LONGITUDE = 109°22'35.27" (109.376464)

Sec. 6

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

W 1/4 Cor. Sec. 6,
1977 Brass Cap, 0.8'
High, Pile of Stones,
Set Stone

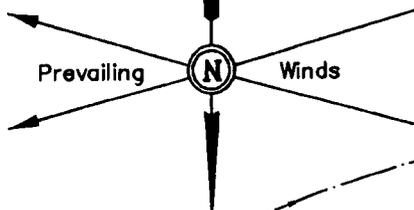
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-19-06	DATE DRAWN: 6-23-06
PARTY T.A. B.C. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

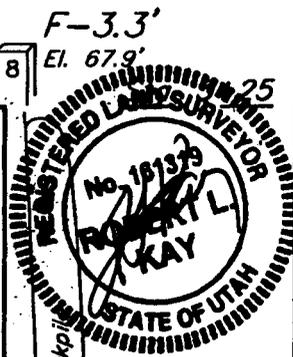
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #11-31
SECTION 31, T8S, R23E, S.L.B.&M.
1811' FNL 495' FWL

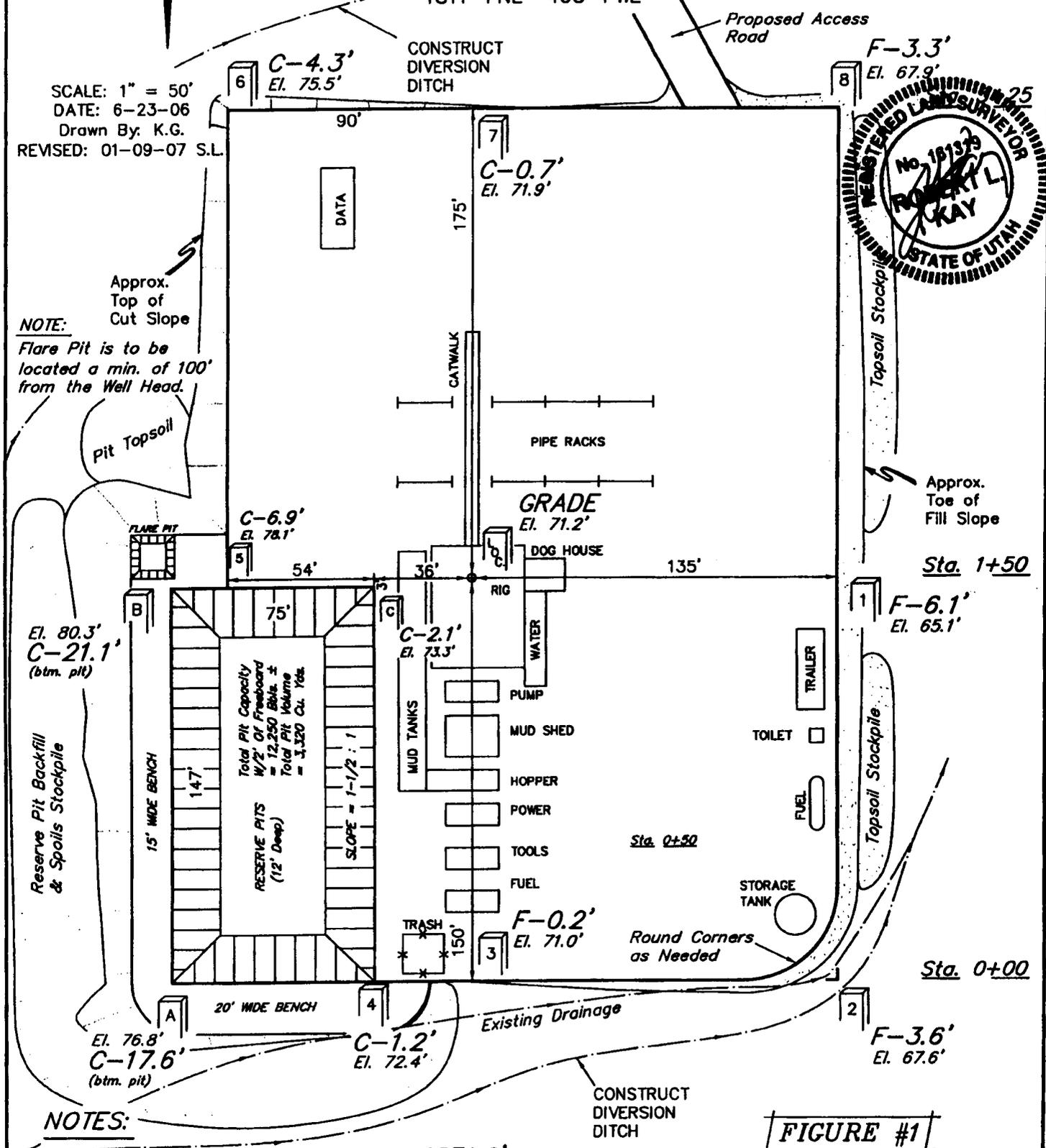


SCALE: 1" = 50'
DATE: 6-23-06
Drawn By: K.G.
REVISED: 01-09-07 S.L.



REVIS: 01-09-07 S.L.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



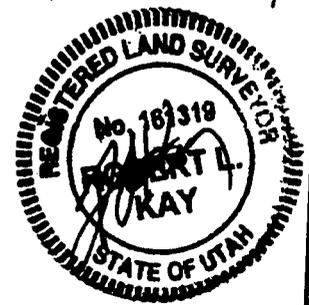
NOTES:

Elev. Ungraded Ground At Loc. Stake = 4871.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 4871.2'

FIGURE #1

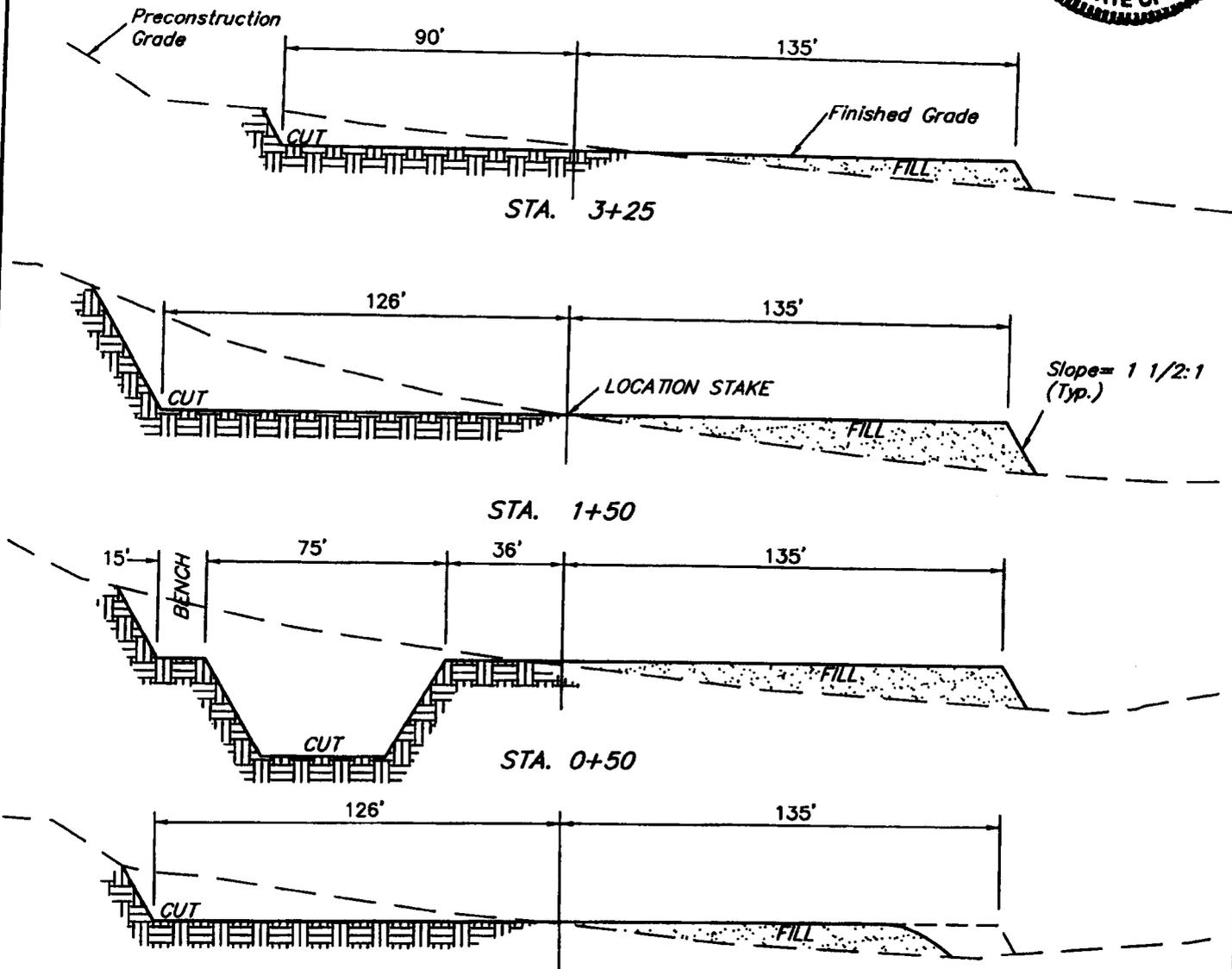
EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
HOSS #11-31
SECTION 31, T8S, R23E, S.L.B.&M.
1811' FNL 495' FWL

FIGURE #2



X-Section Scale
 1" = 20'
 1" = 50'

DATE: 6-23-06
 Drawn By: K.G.
 REVISED: 01-09-07 S.L.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,740 Cu. Yds.
Remaining Location	= 8,010 Cu. Yds.
TOTAL CUT	= 9,750 CU.YDS.
FILL	= 6,350 CU.YDS.

EXCESS MATERIAL	= 3,400 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,400 Cu. Yds.
EXCESS UNBALANCE	= 0 Cu. Yds.
(After Interim Rehabilitation)	

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

HOSS #11-31

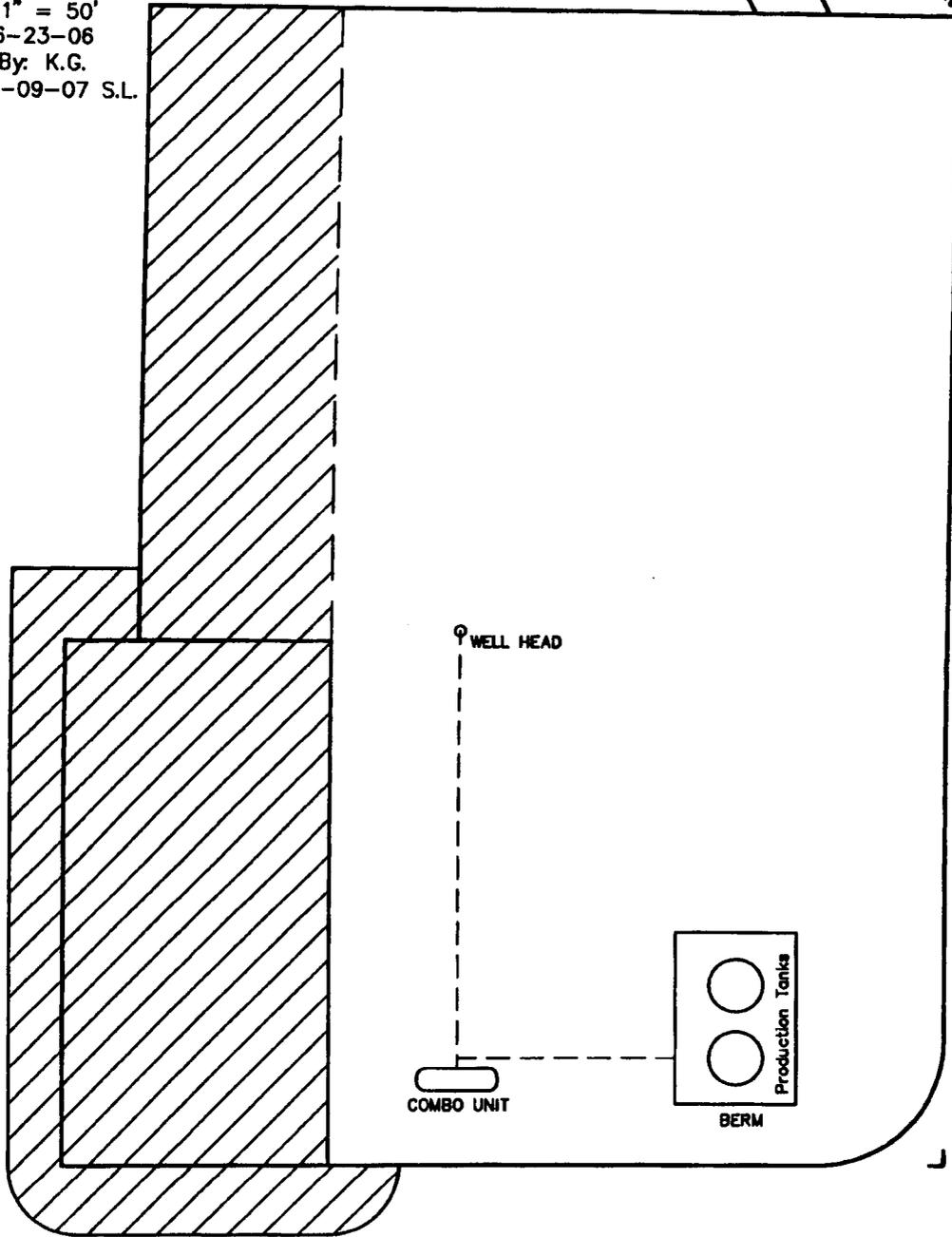
SECTION 31, T8S, R23E, S.L.B.&M.

1811' FNL 495' FWL



SCALE: 1" = 50'
DATE: 6-23-06
Drawn By: K.G.
REVISED: 01-09-07 S.L.

Access
Road



 RE-HABED AREA

EOG RESOURCES, INC.

HOSS #11-31

LOCATED IN UTAH COUNTY, UTAH

SECTION 31, T8S, R23E, S.1.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY

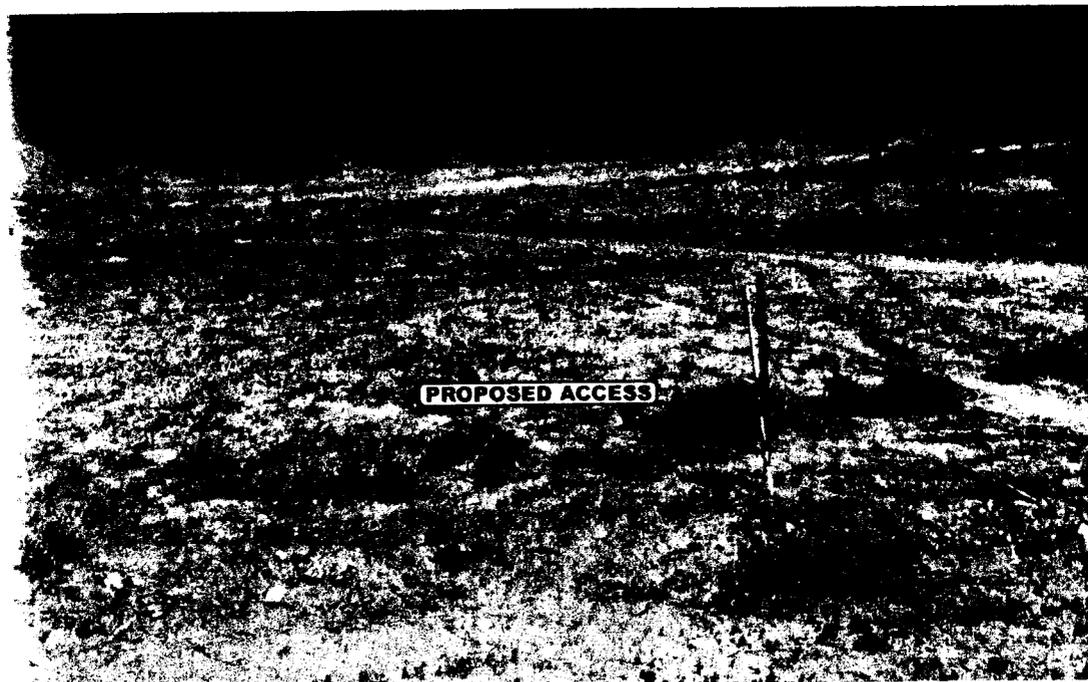


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



Since 1994

ELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uelsa@uelsinc.com

LOCATION PHOTOS

06
MONTH

23
DAY

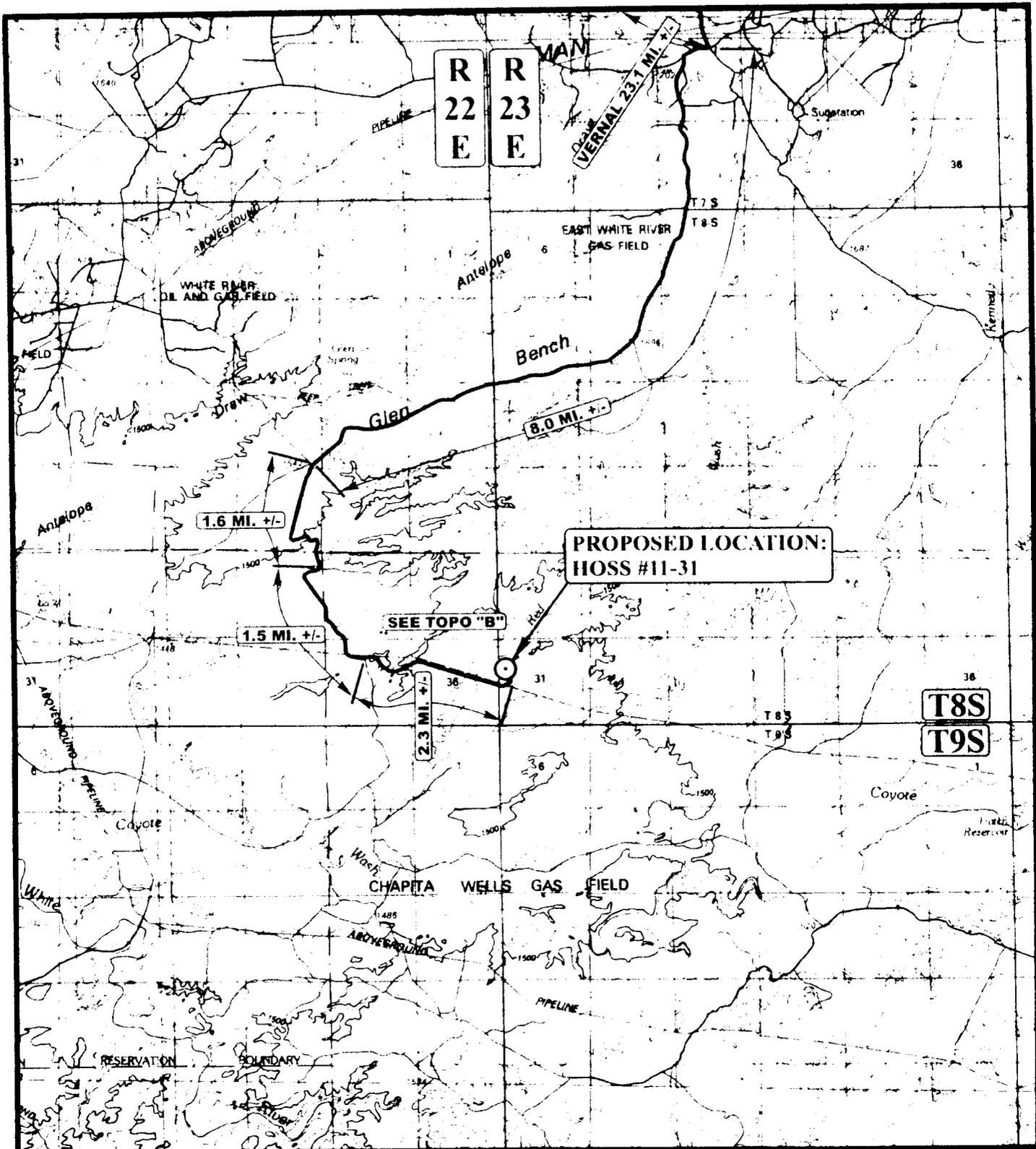
06
YEAR

PHOTO

TAKEN BY: I.A.

DRAWN BY: C.P.

REVISED: 00-00-00



R
22
E

R
23
E

VERNAL 23.1 MI. +/-

PROPOSED LOCATION:
HOSS #11-31

SEE TOPO "B"

T8S
T9S

LEGEND:
 PROPOSED LOCATION

EOG RESOURCES, INC.

HOSS #11-31
 SECTION 31, T8S, R23E, S.L.B.&M.
 1811' FNL 495' FWL

U&L S Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 MONTH 06 DAY 23 YEAR 06
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00



R
22
E

R
23
E

Gas
Well

246

Red

29

**PROPOSED LOCATION:
HOSS #11-31**

PROPOSED ACCESS 0.15 MI.

VERNAL 36.5 MI.

Wash

31

T8S

T9S

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

**HOSS #11-31
SECTION 31, T8S, R23E, S.L.B.&M.
1811' FNL 495' FWL**



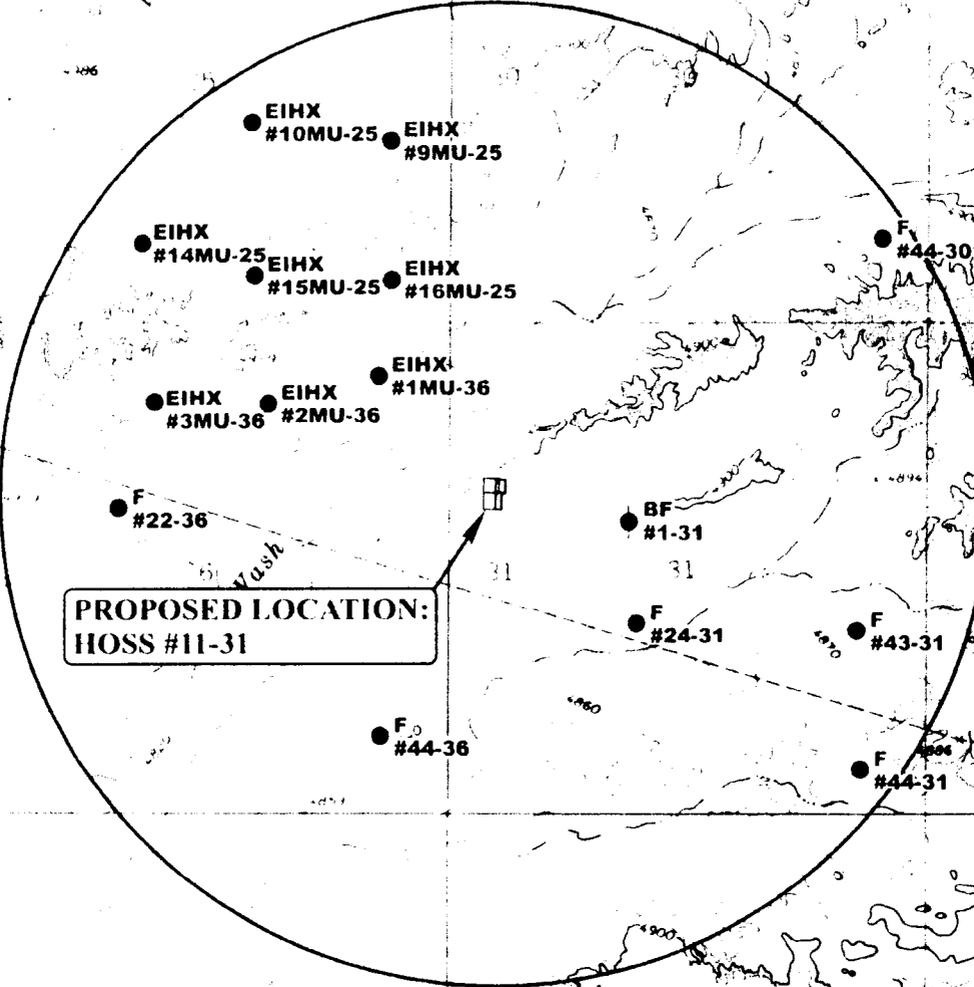
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 06 23 06
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO

R 22 E
R 23 E



PROPOSED LOCATION:
HOSS #11-31

T8S
T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

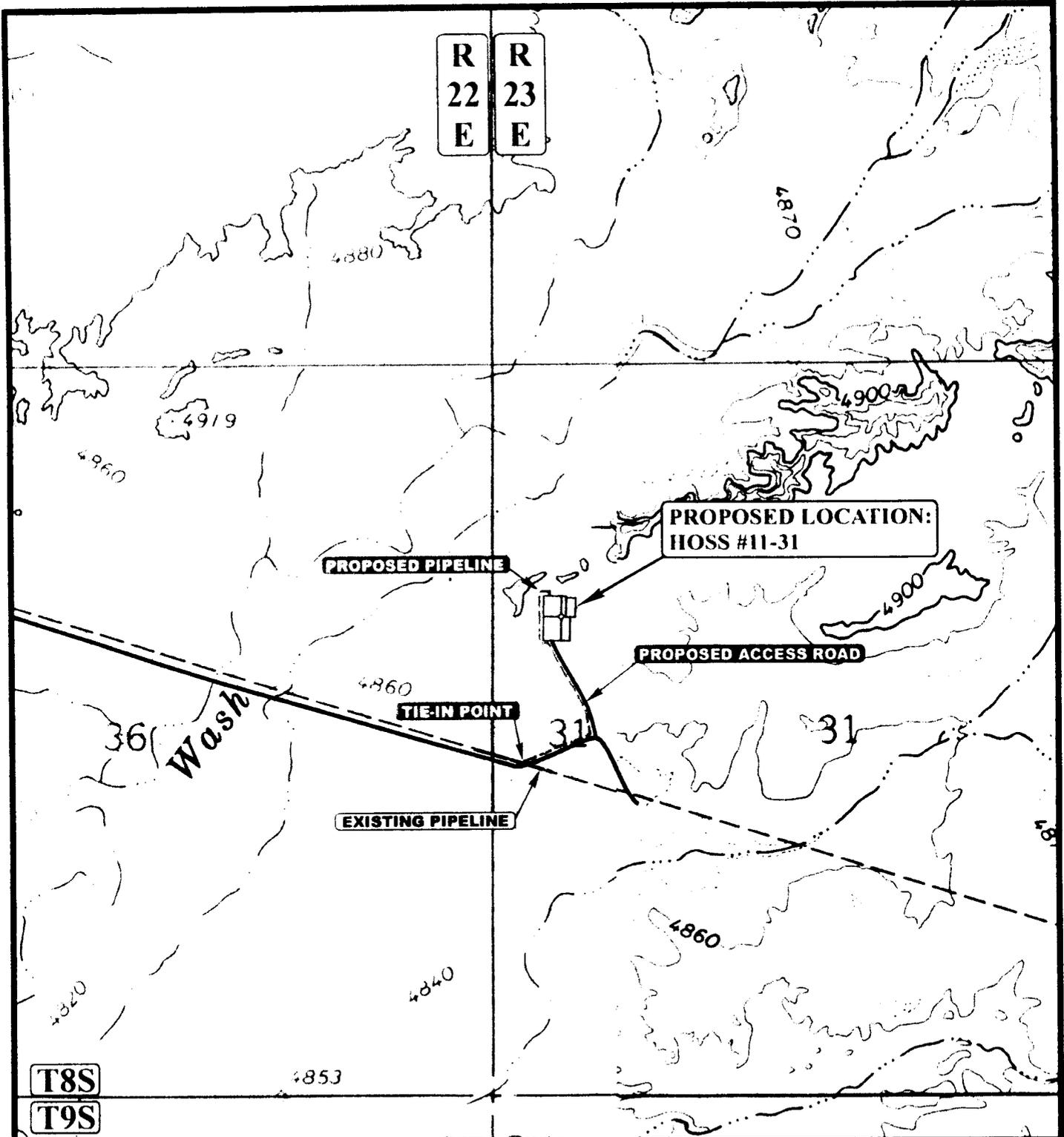
HOSS #11-31
SECTION 31, T8S, R23E, S.L.B.&M.
1811' FNL 495' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

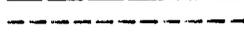
TOPOGRAPHIC	06	23	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1630' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

HOSS #11-31
SECTION 31, T8S, R23E, S.L.B.&M.
1811' FNL 495' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 14 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61401

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 11-31

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38670

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T8S R23E SWNW 1811FNL 495FWL
40.08151 N Lat, 109.37715 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD for the subject well was reached on 6/30/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED
SEP 17 2007

DIV. OF OIL, GAS & MIN.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56324 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 09/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61401

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1811' FNL & 495' FWL (Lot 2)
Sec. 31-T8S-R23E 40.081511 LAT 109.377147 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 11-31

9. API Well No.
43-047-38670

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

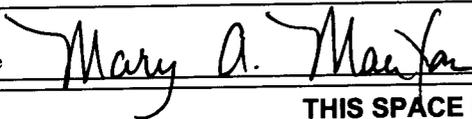
No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date 10/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61401

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1811' FNL & 495' FWL (Lot 2)
Sec. 31-T8S-R23E 40.081511 LAT 109.377147 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 11-31

9. API Well No.
43-047-38670

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

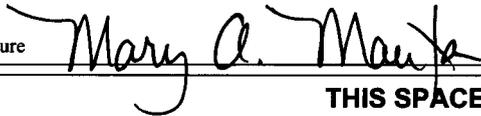
No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature



Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61401

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

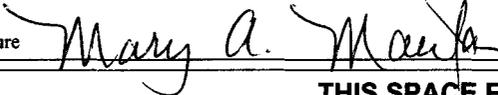
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator EOG Resources, Inc.		8. Well Name and No. Hoss 11-31
3a. Address 600 17th Street, Suite 1000N Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	9. API Well No. 43-047-38670
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1811' FNL & 495' FWL (Lot 2) Sec. 31-T8S-R23E 40.081511 LAT 109.377147 LON		10. Field and Pool or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. Country or Parish, State Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature 	Date 02/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 13 2008

DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 38670
HOSS 11-31
8S 23E 31

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-61401

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 11-31

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38670

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1811' FNL & 495' FWL (Lot 2)
Sec. 31-T8S-R23E 40.081511 LAT 109.377147 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature *Mary A. Maestas*

Date 03/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

RECEIVED

MAR 12 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61401

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
BADLANDS UNIT

8. Well Name and No.
HOSS 11-31

9. API Well No.
43-047-38670

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T8S R23E SWNW 1811FNL 495FWL
40.08151 N Lat, 109.37715 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/29/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
APR 03 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59355 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 04/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 04-01-2008

Well Name	HOSS 011-31	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38670	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-21-2007	Class Date	
Tax Credit	N	TVD / MD	9,960/ 9,960	Property #	059888
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,887/ 4,871				
Location	Section 31, T8S, R23E, SWNW (LOT 2), 1811 FNL & 495 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.015

AFE No	304261	AFE Total	2,268,500	DHC / CWC	1,078,900/ 1,189,600
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	10-06-2006
10-06-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1811' FNL & 495' FWL (SW/NW)
			SECTION 31, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.081547, LONG 109.376464 (NAD 27)
			TRUE #31
			OBJECTIVE: 9960' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: PONDEROSA
			NATURAL BUTTES FIELD
			LEASE: UTU-61401
			ELEVATION: 4871.2' NAT GL, 4871.0' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4871'), 4887' KB (16')
			EOG WI 100%, NRI 67%

03-07-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

03-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

03-09-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

03-12-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

03-13-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

03-14-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BUILD LOCATION.

03-15-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 60% COMPLETE.

03-16-2007 Reported By BYRON TOLMAN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

03-19-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

03-20-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

03-21-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 SHOOTING TODAY.

03-22-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

03-23-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

03-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

03-27-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING OUT PIT.

03-28-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY.

03-29-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 3/24/2007 @ 8:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 3/24/2007 @ 7:00 AM.

04-17-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$217,982	Completion	\$0	Daily Total	\$217,982
Cum Costs: Drilling	\$255,982	Completion	\$0	Well Total	\$255,982
MD	2,547	TVD	2,547	Progress	0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/30/2007. DRILLED 12-1/4" HOLE TO 2580' GL. ENCOUNTERED WATER @ 2220'. RAN 59 JTS (2531.13') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2547' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (163.2 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/192.7 BBLs FRESH WATER. BUMPED PLUG W/ 870# @ 7:27 AM, 4/2/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 3: MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2405', 1/2 DEGREE. TAGGED @ 2416'.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/31/2007 @ 2:45 PM.

06-20-2007	Reported By	PAT CLARK									
Daily Costs: Drilling	\$27,735	Completion	\$0	Daily Total	\$27,735						
Cum Costs: Drilling	\$283,717	Completion	\$0	Well Total	\$283,717						
MD	2,547	TVD	2,547	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU. DERRICK ON FLOOR @ 14:00, CRANE RELEASED @ 16:00, TRUCKS RELEASED @ 17:30. DERRICK IN AIR @ 21:00. 75% RIGGED UP @ REPORT TIME. 5 RIG HANDS, 24 HOURS. ESTIMATE NIPPLE UP @ NOON. NOTIFIED JAMIE SPARGER//VERNAL BLM//6-18-07//15:00 HRS//BOP TEST, F.I.T., SPUD. NOTIFIED CAROL DANIELS//STATE OF UTAH//6-18-07//15:30//SPUD. SAFETY MEETINGS - MOVING RIG W/WESTROCK, RIGGING UP.

06-21-2007	Reported By	PAT CLARK									
Daily Costs: Drilling	\$53,402	Completion	\$0	Daily Total	\$53,402						
Cum Costs: Drilling	\$337,119	Completion	\$0	Well Total	\$337,119						
MD	2,837	TVD	2,837	Progress	290	Days	1	MW	8.6	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	MIRU.
14:00	15:00	1.0	NUBOPE. RIG ON DAYWORK @ 14:00 ON 6-20-07.
15:00	18:00	3.0	TEST BOPE. TEST HIGH 5000 PSI, LOW 250 PSI UPPER AND LOWER KELLY VALVE, SAFETY VALVE, DART VALVE, PIPE AND BLIND RAMS, CHOKE LINE, MANIFOLD, GAUGE VALVE, AND HCR. TEST HIGH 1500 PSI AND LOW 250 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI F/ 30 MINUTES. R/D TESTER.
18:00	22:00	4.0	INSTALL WEAR BUSHING. P/U BHA.
22:00	23:00	1.0	CUT AND SLIP DRILL LINE.
23:00	02:00	3.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2503', GS @ 2547'. DRILL 10' NEW HOLE TO 2557'.
02:00	02:30	0.5	SPOT 60 VIS PILL, F.I.T. TO 384 PSI FOR 11.5 PPG EMW.
02:30	06:00	3.5	DRILL 2557' - 2837'. WOB 10K, RPM 65/67, SPP 850 PSI, DP 350 PSI, ROP 83 FPH. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RIGGING UP, P/U BHA. FORMATION - GREEN RIVER @ 2760'. BG GAS - 500-1000U, CONN GAS - 1100-1400U, HIGH GAS - 7692U @ 2595'. LITHOLOGY - SH-65%, SS-25%, LMSTN- 10%. FUEL - 1000 GALS, USED 400 GALS. MW - 8.8 PPG, VIS - 29 SPQ. MUD LOGGER CHUCK HALSTEAD - 1 DAY.

06-22-2007 Reported By PAT CLARK

Daily Costs: Drilling \$83,205 Completion \$0 Daily Total \$83,205

Cum Costs: Drilling \$420,324 Completion \$0 Well Total \$420,324

MD 4,612 TVD 4,612 Progress 1,775 Days 2 MW 9.1 Visc 28.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 2837' - 3058'. WOB 10K, RPM 65/67, SPP 900 PSI, DP 300 PSI, ROP 74 FPH.
09:00	09:45	0.75	SURVEY @ 2988' - 1 DEG.
09:45	14:45	5.0	DRILL 3058' - 3465'. SAME PARAMETERS, ROP 81 FPH.
14:45	15:15	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS, CHECK BRAKES.
15:15	21:45	6.5	DRILL 3465' - 4060'. SAME PARAMETERS, ROP 92 FPH.
21:45	22:30	0.75	SURVEY @ 3990' - 1 DEG.
22:30	06:00	7.5	DRILL 4060' - 4612'. SAME PARAMETERS, ROP 74 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.

SAFETY MEETINGS - CONNECTIONS, PPE.

FORMATION - GREEN RIVER.

BG GAS - 300-900U, CONN GAS - 1100-1900U, HIGH GAS - 9612U @ 3115'.

LITHOLOGY : SH-60%, SS-30%, LMSTN-10%.

FUEL - 8333 GALS, DELIVERED 8000 GALS, USED 667 GALS.

CURRENT MW - 9.4 PPG, VIS - 34 SPQ,

MUD LOGGER CHUCK HALSTEAD - 2 DAYS.

06-23-2007 Reported By PAT CLARK

Daily Costs: Drilling \$71,208 Completion \$0 Daily Total \$71,208

Cum Costs: Drilling \$491,533 Completion \$0 Well Total \$491,533

MD 5,920 TVD 5,920 Progress 1,308 Days 3 MW 9.8 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:45	9.75	DRILL 4612' - 5071'. WOB 10-13K, RPM 60/67, SPP 1250 PSI, DP 300 PSI, ROP 47 FPH.
15:45	16:15	0.5	SURVEY @ 5001' - 1 DEG.
16:15	06:00	13.75	DRILL 5071' - 5920'. SAME PARAMETERS, ROP 62 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.

SAFETY MEETINGS - WORKING ON PUMPS, WORKING SAFE.

FORMATION: WASATCH @ 5135', CHAPITA WELLS @ 5740'.

BG GAS - 170-250U, CONN GAS - 300-400U, HIGH GAS - 4637U @ 4737'.

LITHOLOGY: SH-40%, SS-60%.

FUEL - 7495 GALS, USED - 838 GALS.

CURRENT MW - 9.5 PPG, VIS - 34 SPQ.

MUDLOGGER CHUCK HALSTEAD - 3 DAYS.

06-24-2007 Reported By PAT CLARK

Daily Costs: Drilling \$31,941 Completion \$0 Daily Total \$31,941

Cum Costs: Drilling \$523,474 **Completion** \$0 **Well Total** \$523,474
MD 6,990 **TVD** 6,990 **Progress** 1,070 **Days** 4 **MW** 9.8 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 5920' - 6510'. WOB 12-15K, RPM 54/67, SPP 1400 PSI, DP 250 PSI, ROP 53 FPH.
17:30	18:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
18:00	06:00	12.0	DRILL 6510' - 6990'. SAME PARAMETERS, ROP 40 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - BOP DRILL, PPE. FORMATION: BUCK CANYON @ 6390'. BG GAS - 600-700U, CONN GAS - 250-550U, HIGH GAS - 1263U @ 6467'. LITHOLOGY: SH - 40%, SS - 60%. FUEL - 6325 GALS, USED 1170 GALS. CURRENT MW - 9.6 PPG, VIS - 33 SPQ. MUDLOGGER CHUCK HALSTEAD - 4 DAYS.

06-25-2007 **Reported By** PAT CLARK

Daily Costs: Drilling \$27,922 **Completion** \$0 **Daily Total** \$27,922
Cum Costs: Drilling \$551,397 **Completion** \$0 **Well Total** \$551,397

MD 7,930 **TVD** 7,930 **Progress** 940 **Days** 5 **MW** 9.6 **Visc** 30.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6990' - 7299'. WOB 14-18K, RPM 55-65/67, SPP 1400 PSI, DP 250 PSI, ROP 41 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL 7299' - 7930'. SAME PARAMETERS, ROP 39 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - CHAINS, TONGS. FORMATION: NORTH HORN @ 7080', KMV PRICE RIVER @ 7640'. BG GAS - 500-900U, CONN GAS - 900-1100U, HIGH GAS - 7520U @ 7632'. LITHOLOGY: SH-35%, SS - 55%, SLTSTN - 10%. FUEL - 5335 GALS, USED 990 GALS. CURRENT MW - 9.5 PPG, VIS - 32 SPQ. MUDLOGGER CHUCK HALSTEAD - 5 DAYS.

06-26-2007 **Reported By** PAT CLARK

Daily Costs: Drilling \$36,929 **Completion** \$0 **Daily Total** \$36,929
Cum Costs: Drilling \$588,326 **Completion** \$0 **Well Total** \$588,326

MD 8,691 **TVD** 8,691 **Progress** 761 **Days** 6 **MW** 9.7 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIPPING FOR BIT

Start	End	Hrs	Activity Description
06:00	14:45	8.75	DRILL 7930' - 8268'. WOB 13-18K, RPM 55-65/67, SPP 1400 PSI, DP 250 PSI, ROP 39 FPH.
14:45	15:30	0.75	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.

SWITCH PUMPS, INSTALL NEW PRESSURE SENSOR.

15:30 01:30 10.0 DRILL 8268' - 8691'. SAME PARAMETERS, ROP 42.3 FPH.

01:30 06:00 4.5 CIRCULATE BOTTOMS UP, MIX AND PUMP PILL, TOH.

FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.

SAFETY MEETINGS - PICKING UP PIPE, TRIPPING.

FORMATION: KMV PRICE RIVER MIDDLE @ 8430'.

BG GAS - 700-1200U, CONN GAS - 1300-3500U, HIGH GAS - 6871U @ 8341'.

LITHOLOGY: SS - 50%, SH - 40%, SLTSTN - 10%.

FUEL - 4385 GALS, USED - 950 GALS.

CURRENT MW - 9.8 PPG, VIS - 34 SPQ.

MUDLOGGER CHUCK HALSTEAD - 6 DAYS.

06-27-2007 Reported By PAT CLARK

Daily Costs: Drilling \$22,586 Completion \$3,713 Daily Total \$26,299

Cum Costs: Drilling \$610,913 Completion \$3,713 Well Total \$614,626

MD 9,215 TVD 9,215 Progress 524 Days 7 MW 10.2 Visc 33.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 07:00 1.0 FINISH TOH.

07:00 08:00 1.0 L/D REAMERS, MUD MOTOR, BIT. RECOVER SURVEY - 2 DEG. P/U NEW MUD MOTOR, BIT.

SERVICE RIG, CHECK C.O.M., FUNCTION PIPE AND BLIND RAMS.

08:00 13:00 5.0 TIH. FILL @ SHOE, 6,000'.

13:00 06:00 17.0 DRILL 8691' - 9215'. WOB 12-20K, RPM 55-65/67, SPP 1400 PSI, DP 250 PSI, ROP 31 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.

SAFETY MEETINGS, TRIPPING PIPE, HOUSEKEEPING.

FORMATION: KMV PRICE RIVER MIDDLE @ 8430'.

BG GAS - 2900-3500U, CONN GAS - 3800-4100U, TRIP GAS - 2830U @ 89691', HIGH GAS - 7508U @ 8980'.

LITHOLOGY: SS-50%, SH-40%, SLTSTN - 10%.

FUEL - 3390 GALS, USED 995 GALS.

CURRENT MW - 10 PPG, VIS - 37 SPQ.

MUDLOGGER CHUCK HALSTEAD - 7 DAYS.

06-28-2007 Reported By JC SULLIVAN

Daily Costs: Drilling \$26,169 Completion \$0 Daily Total \$26,169

Cum Costs: Drilling \$637,082 Completion \$3,713 Well Total \$640,795

MD 9,609 TVD 9,609 Progress 394 Days 8 MW 10.1 Visc 33.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING MUD VOLUME

Start End Hrs Activity Description

06:00 17:30 11.5 DRILLED F/ 9215' - 9480', WOB 16-20, GPM 422, STKS 120, PSI 1350 DIF PSI 150-250

MTR 67, ROTARY 60-67, RPM TOTAL 127-134. MUD WT 10.1 VIS 34. AVG ROP 23 FPH.

17:30 18:00 0.5 SERVICE RIG.

18:00 00:00 6.0 DRILLED F/ 9480' - 9609', WOB 16-22, GPM 422, STKS 120, PSI 1600 DIF PSI 150-250

MTR 67, ROTARY 54-67, RPM TOTAL 127-134. MUD WT 10.2+ - 10.3 VIS 35. AVG ROP 21.5 FPH.

00:00 00:30 0.5 CIRCULATE FOR BIT TRIP # 3.
 00:30 05:00 4.5 HOLE/MUD PROBLEMS. LOST CIRCULATION. WORK PIPE & BUILDING VOLUME FROM RESERVE PIT WATER. INITIAL LOSSES 556 BBLs.
 05:00 06:00 1.0 CIRCULATE & BUILDING VOLUME. PUMPED 3500 STKS (294 BBLs) DOWN DRILL PIPE RECOVERED RETURNS. TOTAL LOSSES 850 BBLs.

FULL CREWS, NO INCIDENTS REPORTED
 SAFETY MEETINGS, CLEANING WORK AREA , PPE, 100% TIE OFF

FORMATION: KMV PRICE RIVER LOWER @ 9250'
 BG GAS - 3700- 4900U, CONN GAS - 4000- 5400 U, TRIP GAS - 2830U , HIGH GAS - 6190U @ 9225'.
 LITHOLOGY: SS-45%, CARBSH-45%, SLTSTN - 10%.
 SHOWS AS FOLLOWS :
 9215' - 9228' , FLARE 1-3' , HIGH GAS 6190U
 9532' - 9589' , FLARE 1-3 ' , HIGH GAS 5055U

FUEL - 2107 GALS, USED 1283 GALS.
 CURRENT MW - 10 .1 PPG, VIS - 36 SPQ. LCM 10%
 MUDLOGGER CHUCK HALSTEAD - 8 DAYS.

06-29-2007	Reported By	JC SULLIVAN									
Daily Costs: Drilling	\$76,603	Completion	\$0	Daily Total	\$76,603						
Cum Costs: Drilling	\$692,194	Completion	\$3,713	Well Total	\$695,907						
MD	9,609	TVD	9,609	Progress	0	Days	9	MW	10.0	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIH W/BIT #3

Start	End	Hrs	Activity Description
06:00	13:30	7.5	HOLE/MUD PROBLEMS. BUILD MUD & RECOVERY CIRCULATION.. TOTAL LOSSES 1,580 BBLs.
13:30	14:00	0.5	CIRCULATE. DROP TOTCO & PUMP PILL.
14:00	16:00	2.0	TRIPS. POOH FOR BIT # 3.TO @ 6809'. HOLE NOT TAKEING PROPER FILL.
16:00	18:00	2.0	RIH TO @ 9555'.
18:00	22:00	4.0	HOLE/MUD PROBLEMS. LOST CIRCUALTION. PUMEPED 5318 STKS FOR BTMMS UP. NO RETURNS.
22:00	22:30	0.5	BUILD & PUMP SLUG.
22:30	03:00	4.5	TRIPS. POOH FOR BIT # 3. HOLE TOOK 15.2 BBLs MUD ON TRIP OUT.
03:00	04:00	1.0	PU/LD BHA & TOOLS.. LD MTR & BIT # 2. RECOVER TOTCO 2°. P/UP MTR & BIT # 3.
04:00	06:00	2.0	RIH @ 2503'.

FULL CREWS, NO INCIDENTS REPORTED
 SAFETY MEETINGS, LOSS CIRCULATION. TRIPPING PIPE
 FUNCTION TESTED BLIND RAMS & PIPE RAMS
 CHECKED COM

FUEL - 3966 GALS, RECIEVED 2500 GALLONS FUEL. FUEL USED 611 GALLONS
 CURRENT MW - 10 0 PPG, VIS - 36 SPQ. LCM 10%. TOTAL MUD LOSSES 1,320 BBLs.

MUDLOGGER CHUCK HALSTEAD - 9 DAYS.

06-30-2007	Reported By	JC SULLIVAN									
Daily Costs: Drilling	\$47,976	Completion	\$0	Daily Total	\$47,976						
Cum Costs: Drilling	\$740,170	Completion	\$3,713	Well Total	\$743,883						
MD	9,609	TVD	9,609	Progress	0	Days	10	MW	10.1	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUN IN HOLE @ 8500'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	SLIP & CUT DRILL LINE, 85 FT.
08:00	14:00	6.0	HOLE/MUD PROBLEMS. ATTEMPT TO RECOVER CIRCULATION CIRCULATE VOLUME OF CSG, NO RETURNS. LOSS 180 BBLs OF 9.8 VIS 34. LCM 15%.
14:00	15:00	1.0	TRIP. RIH TO @ 4000' , ATTEMPT TO RECOVER CIRCULATION. LOST 140 BBLs MUD. SPOT 60 BBLs HIGH LCM-VIS PILL. WORK PIPE.
15:00	18:00	3.0	HOLE/MUD PROBLEMS. CUT MUD WT BACK TO 9.5 PPG VIS 33. BUILD 80 BBLs LCM PILL 20 %.
18:00	19:00	1.0	TRIP. POOH TO @ 2475' .
19:00	20:30	1.5	HOLE/MUD PROBLEMS. CUT PREMIX TANK MUD BACK TO 9.4 PPG VIS 33. BUILD VOLUMN IN PITS.
20:30	21:30	1.0	TRIP. POOH TO @ 1555' . HOLE SWABBING @ 10-20% FLOW.
21:30	22:00	0.5	CIRCULATE. ATTEMPT TO RECOVER CIRCULATION LOST 50 BBLs MUD.
22:00	23:30	1.5	TRIP. RIH TO @ 3500 FT. TO SPOT PILL, RECOVERED RETURNS. CIRCULATE BTMMS UP GAINED 120 BBLs. MAX GAS 7,000 UNITS.
23:30	05:30	6.0	TRIPS. RIH TO DEPTHS OF 5,000' , 6500' & 8,000 FT & . CIRCULATING BTMMS UP AT EACH DEPTH TO CONDITION MUD AND CIRCULATE OUT ANY GAS. MAX GAS 7800 UNITS. MAX FLARE 20' @ 8,000' .
05:30	06:00	0.5	TRIPS. RIH F/ 8000' - 8500' .

DAY CREW SHORT DERRIKMAN, NIGHT CREW SHORT FLOORMAN
NO INCIDENTS REPORTED
SAFETY MEETINGS, TRIPPING PIPE
CHECKED COM

FUEL - 3534 GALS, FUEL USED 1684 GALLONS
CURRENT MW - 9.6 PPG, VIS - 36 SPQ. LCM 8 %. TOTAL MUD LOSSES TODAY 240 ,BBLs.
TOTAL LOSSES THRU OUT OPS 1560 BBLs.
MUDLOGGER CHUCK HALSTEAD - 10 DAYS.

07-01-2007	Reported By	JC SULLIVAN									
Daily Costs: Drilling	\$24,548	Completion	\$0	Daily Total	\$24,548						
Cum Costs: Drilling	\$764,719	Completion	\$3,713	Well Total	\$768,432						
MD	9,960	TVD	9,960	Progress	351	Days	11	MW	10.0	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: POOH L/D WET DP

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIPS. RIH F/ 8500' - 9555' .
06:30	07:00	0.5	WASH/REAM. F/ 9555' TO 9609' .
07:00	19:00	12.0	DRILLED F/ 9609' - 9960' (TD) WOB 8-14, GPM 398, STKS 113 , PSI 1600 DIF PSI 100-250 MTR 63 , ROTARY 54-64, RPM TOTAL 117- 127. MUD WT 10.0 VIS 40. AVG ROP 29.25 FPH. REACHED TD AT 19:00 HRS. 6/30/07.

19:00 20:00 1.0 CIRCULATE FOR SHORT TRIP.
 20:00 21:30 1.5 TRIPS. POOH 15 STANDS.
 21:30 22:30 1.0 CIRCULATE FOR BTTMS UP.
 22:30 23:00 0.5 DISPLACE 300 BBL, 13.0 PPG PILL ON BOTTOM, FOR EMW OF 11.5 PPG.
 23:00 00:00 1.0 RU WEATHERFORD TRS L/D MACHINE.
 00:00 06:00 6.0 L/D DP F/9960 - 7500', PIPE PULLING WET.

FULL CREWS, NO ACCIDENTS., WEATHER CLEAR & 58°.
 SAFETY MEETINGS - FIRST DAY AT WORK, TRIPS & L/D PIPE.
 CHECKED COM

FORMATION: KMV SEGO @ 9750'.
 BG GAS - 5900-6800U, CONN GAS - 7000-7200U, TRIP GAS - 7388U @ 9609', HIGH GAS - 6952U @ 9938'.
 LITHOLOGY: SS-45%, CARBSH-45%, SLTSTN - 10%.

FUEL - 2567 GALS, USED 967 GALS.
 CURRENT MW - 10.0 PPG, VIS - 44 SPQ.
 MUDLOGGER CHUCK HALSTEAD - 11DAYS.

07-02-2007		Reported By		JC SULLIVAN							
Daily Costs: Drilling		\$42,240	Completion		\$188,292	Daily Total		\$230,532			
Cum Costs: Drilling		\$806,959	Completion		\$192,005	Well Total		\$998,965			
MD	9,960	TVD	9,960	Progress	0	Days	12	MW	10.2	Visc	42.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: ND BOPE

Start	End	Hrs	Activity Description
06:00	13:00	7.0	LD/PU DRILL PIPE/TBG. BREAK KELLY.
13:00	14:00	1.0	PU/LD BHA & TOOLS.PULL WEAR BUSHING
14:00	15:00	1.0	RU/RD SERVICE TOOLS. WEATHERFORD CSG EQUIPT.
15:00	22:30	7.5	RUN/RETRIEVE CASING AS FOLLOWS:

RAN 246 JTS 11.6 #, P-110, LTC ,4.5" PRODUCTION CASING @ 9960.44'.
 RAN AS AS FOLLOWS:

FS @ 9960, 1SHOE JT, FC @ 9918 , 66 JOINTS CSG, 1 MARKER JT 20.11 TOP @ 7249.31' , BOTTOM @ 7269.42'.
 62 JTS CSG, 1 MARKER JOINT 20.40, TOP @ 4720.49' BOTTOM @ 4740.85' , 117 JOINTS CSG, MCH 6.50., 1 LD JT. 18'. , RAN 24 CENTRALIZERS 1 5' ABOVE SHOE. 1 ON TOP OF JT # 2 . THEN EVERY 2ND JT TO @ 400 FT ABOVE THE NORTHHORN @ 7249 ' .TAGGED AND VERIFIED (TD).

22:30 23:00 0.5 RD SERVICE TOOLS. WEATHERFORD TRS & CSG EQUIPT.
 23:00 00:00 1.0 RU SERVICE TOOLS. SCHLUMBERGER CMT EQUIPT.
 00:00 03:00 3.0 CEMENTING. HELD SAFETY MTG AND CMT AS FOLLOWS:

20 BBL CHEM WASH , 20 BBL FRESH WATER SPACER. 326.5 BBLS LEAD 11.5 PPG (615 SKS) YIELD 2.98 ' CUBED PER SK. LEAD CEMENT HI-LIFT G+ 10% D20, .2% D46, .5% D13, .125 LBS PER SACK D 130, .5% D65.
 PLUS 362 BBLS TAIL, 14.1 PPG (1575 SKS) 1.29' CUBED PER SK., TAIL CEMENT 50/50 POZ G + 2% D20, .1% D46, .2% D167, . 2% D65, .1% D13..

SHUT DOWN WASH PUMPS & LINES TO PIT. DROPPED TOP PLUG & DISPLACE WITH 152.5 BBLs FRESH WATER WITH 2 GALLONS OF L64 PER THOUSAND GALLONS FRESH WATER @ 6.6 BPM AVERAGE. SLOWED PUMP RATE TO 1.7 BPM LAST 10 BBLs. BUMPED PLUG W/3500 PSI (1000 PSI OVER FCP OF 2500 PSI @ 03:05 HRS 7/02/07. HELD FOR 5 MINUTES. CHECK FLOATS. HELD OK .ESTIMATED TOPS OF CEMENT: LEAD TOP @ 2347 ' & TOP OF TAIL @ 4722. USED TOP PLUG ONLY.

03:00 04:00 1.0 LAND MANDRILL HANGER IWTH 89,000 ST/WT.. VERIFY SETTING. LOCK DOWN HEAD & TEST 5,000 PSI. OK. REMOVE CMT HEAD.
 04:00 06:00 2.0 CLEAN MUD TANKS AND NDBOPE.

SHORT TRIP GAS 7671U @ 9960'.
 NO INCIDENTS REPORTED. FULL CREWS, WEATHER CLEAR & 66°. FUEL ON HAND 2047 GALS. FUEL USED 520.

WESTROC TRUCKING TO MOVE RIG 2 MILES TO HOSS 7-31 @ 11:00 HRS 7/02/07.
 MOUNTAIN WEST TO MOVE EOG OFFICES TO HOSS 7-31 @ 07:00 HRS 7/02/07
 TRANSFERED 5 JTS (200.88') 4 1/2", HCP-110, 11.6#, LTC CSG TO HOSS 7-31.
 1 WITH BAD PIN FOR RECUT.

TRANSFERED 2 MARKER JOINTS (20.61' & 19.77') TOTAL OF 40.38'
 TRANSFER 2047 GALS DIESEL TO HOSS 7-31.
 CASING POINT COST - \$795,931.
 MUD LOGGERS CHUCK HALSTEAD 12 DAYS.

07-03-2007		Reported By		JC SULLIVAN							
Daily Costs: Drilling	\$17,390			Completion	\$0			Daily Total	\$17,390		
Cum Costs: Drilling	\$824,349			Completion	\$192,005			Well Total	\$1,016,355		
MD	9,960	TVD	9,960	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CLEAN MUD TANKS.
08:00	06:00	22.0	RDMO OFF HOSS 11-31. DAYS ON WELL 11 DAYS 18 HRS.

HELD S/MTG CREWS & TRUCKING PERSONELL.
 NO INCIDENTS REPORTED,FULL CREWS. WEATHER CLEAR & 50°.

MOUNTAIN WEST ON LOCATION @ 07:00 HRS
 R/D CAMP 100%, R/M CAMP 100%, R/UP CAMP 100%.
 WEST ROCK TRUCKS ON LOCATION @ 11:00 HRS.
 R/D 100 %, R/MOVED 100 %, R/UP 65%.

TRUCKS ON LOCATION 6 BED TRUCKS. 3 HAUL TRUCKS. 2 FORKLIFT, 1 CRANE.
 TRUCKS RELEASED @ 21:30 HRS 10.5 HRS TRUCKING X 8
 CRANE RELEASED @ 20:00 HRS. 10 HRS TOTAL
 1 HAUL TRUCK RELEASED @ 1600 HRS. 5 HRS TRUCKING X 1.

ESTIMATED TIME OF SPUD 06:00 HRS 7/4/07.
 RIG MOVE MILEAGE 1.5 MILES.
 DAY CREW 5 MEN 7 HRS RIGGING DOWN HOSS 11-31.
 DAY CREW 3 HR R/UP. HOSS 7-31.
 NIGHT CREW 12 HRS R/UP HOSS 7-31.

06:00 18.0 RIG RELEASED @ 08:00 HRS, 7/2/07.
 CASING POINT COST \$824,350

07-06-2007		Reported By		SEARLE							
Daily Costs: Drilling	\$0			Completion	\$44,937			Daily Total	\$44,937		
Cum Costs: Drilling	\$824,349			Completion	\$236,942			Well Total	\$1,061,292		
MD	9,960	TVD	9,960	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 9919.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 870'. EST CEMENT TOP @ 2740'. RD SCHLUMBERGER.								

03-08-2008		Reported By		MCCURDY							
Daily Costs: Drilling	\$0			Completion	\$2,178			Daily Total	\$2,178		
Cum Costs: Drilling	\$824,349			Completion	\$239,120			Well Total	\$1,063,470		
MD	9,960	TVD	9,960	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :		PBTD : 9919.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

03-11-2008		Reported By		SEARLE							
Daily Costs: Drilling	\$0			Completion	\$3,300			Daily Total	\$3,300		
Cum Costs: Drilling	\$824,349			Completion	\$242,420			Well Total	\$1,066,770		
MD	9,960	TVD	9,960	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9919.0				Perf : 9492-9724		PKR Depth : 0.0			
Activity at Report Time: SI FOR BHP											
Start	End	Hrs	Activity Description								
06:00		18.0	MIRU LONE WOLF WIRELINE. PERFORATE LPR FROM 9492'-93', 9503'-04', 9525'-26', 9549'-50', 9563'-65', 9582'-83', 9654'-55', 9683'-84', 9698'-99, 9722'-24' @ 3 SPF @ 120 DEG PHASING. RDWL. SWI FOR BHP BUILD UP.								

03-15-2008		Reported By		SEARLE							
Daily Costs: Drilling	\$0			Completion	\$3,300			Daily Total	\$3,300		
Cum Costs: Drilling	\$824,349			Completion	\$245,720			Well Total	\$1,070,070		
MD	9,960	TVD	9,960	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9919.0				Perf : 9492-9724		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PLS. RIH WITH BHP RECORDER TO 9724'. RECORD PRESSURE. POH. RD PLS. SWI. MBHP 5628 PSIG. MBHT 213 DEG. WAIT ON FRAC EQUIPMENT.

03-20-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$10,098	Daily Total	\$10,098
Cum Costs: Drilling	\$824,349	Completion	\$255,818	Well Total	\$1,080,168

MD	9,960	TVD	9,960	Progress	0	Days	18	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE PBTD : 9919.0 Perf : 8534' - 9724' PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU HALLIBURTON. FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2176 GAL 16# DELTA 200 PAD, 12025 GAL 16# DELTA 200 W/1# & 2# 20/40 SAND, 31831 GAL 16# DELTA 200+ W/124400# 20/40 SAND @ 1-5 PPG. MTP 7495 PSIG. MTR 51.3 BPM. ATP 4436 PSIG. ATR 47.3 BPM. ISIP 2949 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9400'. PERFORATED LPR/MPR FROM 9089'-90', 9099'-9100', 9140'-42', 9211'-12', 9224'-25', 9236'-37', 9249'-50', 9298'-99', 9310'-11', 9349'-50' & 9354'-55' @ 3 SPF & 120° PHASING. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5288 GAL 16# DELTA 200 PAD, 13713 GAL 16# DELTA 200 W/1# & 2# 20/40 SAND, 32278 GAL 16# DELTA 200+ W/138400# 20/40 SAND @ 1-5 PPG. MTP 7905 PSIG. MTR 52 BPM. ATP 6634 PSIG. ATR 49 BPM. ISIP 3770 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 9064'. PERFORATED MPR FROM 8831'-32', 8843'-44', 8852'-53', 8884'-85', 8898'-99', 8931'-32', 8943'-44', 8978'-79', 8989'-90', 8997'-98' & 9043'-45' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5132 GAL 16# DELTA 200 PAD, 13933 GAL 16# DELTA 200 W/1# & 2#, 31629 GAL 16# DELTA 200+ W/137900# 20/40 SAND @ 1-5 PPG. MTP 8535 PSIG. MTR 51.6 BPM. ATP 6310 PSIG. ATR 49.4 BPM. ISIP 3659 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8790'. PERFORATED MPR FROM 8534'-35', 8539'-40', 8560'-61', 8571'-72', 8594'-95', 8604'-05', 8632'-33', 8642'-43', 8658'-59', 8681'-82', 8709'-10', 8721'-22', 8738'-39' & 8763'-64' @ 2 SPF & 180° PHASING. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5392 GAL 16# DELTA 200 PAD, 15037 GAL 16# DELTA 200 W/1# & 2# 20/40 SAND, 40492 GAL 16# DELTA 200+ W/170000# 20/40 SAND @ 1-5 PPG. MTP 5401 PSIG. MTR 52 BPM. ATP 4030 PSIG. ATR 50 BPM. ISIP 2301 PSIG. RD HALLIBURTON. SDFN.

03-21-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$426,526	Daily Total	\$426,526
Cum Costs: Drilling	\$824,349	Completion	\$682,345	Well Total	\$1,506,695

MD	9,960	TVD	9,960	Progress	0	Days	19	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE PBTD : 9919.0 Perf : 5767' - 9724' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 10K CFP AT 8500'. PERFORATED UPR FROM 8316'-17', 8323'-24', 8330'-31', 8381'-82', 8390'-91', 8399'-8400', 8409'-10', 8421'-22', 8456'-57', 8460'-61' & 8481'-83' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5387 GAL 16# DELTA 200 PAD, 13544 GAL 16# DELTA 200 W/1# & 2# 20/40 SAND, 35417 GAL 16# DELTA 200+ W/143300# 20/40 SAND @ 1-5 PPG. MTP 5321 PSIG. MTR 52 BPM. ATP 4079 PSIG. ATR 50 BPM. ISIP 2613 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8290'. PERFORATED UPR FROM 8082'-83', 8101'-02', 8109'-10', 8129'-30', 8136'-37', 8162'-63', 8198'-99', 8204'-05', 8216'-17', 8242'-43', 8252'-53' & 8267'-68' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5293 GAL 16# DELTA 200 PAD, 12619 GAL 16# DELTA 200 W/1# & 2# 20/40 SAND, 32601 GAL 16# DELTA 200+ W/142700# 20/40 SAND @ 1-5 PPG. MTP 5353 PSIG. MTR 51 BPM. ATP 3953 PSIG. ATR 51 BPM. ISIP 2155 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8045'. PERFORATED UPR FROM 7849'-50', 7857'-58', 7877'-78', 7892'-93', 7930'-31', 7946'-47', 7958'-59', 7970'-71', 7988'-90', 8021'-22' & 8028'-29' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5314 GAL 16# DELTA 200 PAD, 12741 GAL 16# DELTA 200 W/1# & 2# 20/40 SAND, 33017 GAL 16# DELTA 200+ W/143400# 20/40 SAND @ 1-5 PPG. MTP 4730 PSIG. MTR 51 BPM. ATP 3602 PSIG. ATR 3602 BPM. ISIP 1956 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7825'. PERFORATED UPR/NORTH HORN FROM 7567'-68', 7594'-95', 7617'-18', 7626'-27', 7660'-61', 7671'-72', 7681'-82', 7724'-25', 7762'-63', 7781'-82', 7790'-91' & 7812'-13' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5371 GAL 16# DELTA 200 PAD, 12681 GAL 16# DELTA 200 W/1# & 2# 20/40 SAND, 39013 GAL 16# DELTA 200+ W/164700# 20/40 SAND @ 1-5 PPG. MTP 4000 PSIG. MTR 50 BPM. ATP 3081 PSIG. ATR 48 BPM. ISIP 1757 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7535'. PERFORATED NORTH HORN FROM 7308'-09', 7316'-17', 7385'-86', 7397'-98', 7414'-15', 7443'-44', 7458'-59', 7468'-69', 7483'-84', 7495'-96', 7506'-07' & 7512'-13' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/4249 GAL 16# DELTA 200 PAD, 11611 GAL 16# DELTA 200 W/1# & 2# 20/40 SAND, 35792 GAL 16# DELTA 200+ W/148500# 20/40 SAND @ 1-5 PPG. MTP 3723 PSIG. MTR 52 BPM. ATP 3189 PSIG. ATR 50 BPM. ISIP 2142 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7245'. PERFORATED NORTH HORN/BA FROM 6942'-43', 6976'-77', 7004'-05', 7020'-22', 7082'-83', 7110'-11', 7164'-65', 7200'-01, 7213'-15' & 7226'-27' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/3202 GAL 16# DELTA 200 PAD, 3222 GAL 16# DELTA 200 PAD, 6398 GAL 16# DELTA 200 W/1# & 2# 20/40 SAND, 10036 GAL 16# DELTA 200+ W/47900# 20/40 SAND @ 1-5 PPG. MTP 5514 PSIG. MTR 51 BPM. ATP 4117 PSIG. ATR 48 BPM. ISIP 1729 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6840'. PERFORATED BA FROM 6450'-51', 6457'-58', 6488'-89', 6527'-28', 6536'-37', 6570'-71', 6607'-08', 6644'-45', 6688'-89', 6731'-32', 6793'-94' & 6813'-14' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/3191 GAL 16# DELTA 200 PAD, 6343 GAL 16# DELTA 200 W/1# & 2# 20/40 SAND, 10374 GAL 16# DELTA 200+ W/49900# 20/40 SAND @ 1-5 PPG. MTP 3759 PSIG. MTR 52 BPM. ATP 2991 PSIG. ATR 48.5 BPM. ISIP 1425 PSIG. RD HALLIBURTON..

RUWL. SET 6K CFP AT 6140'. PERFORATED CA FROM 5767'-68', 5810'-11', 5848'-50', 5860'-62', 5865'-66', 6014'-16', 6062'-63', 6102'-03' & 6108'-09' @ 3 SPF & 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/4239 GAL 16# DELTA 200 PAD, 8440 GAL 16# DELTA 200 W/1# & 2# 20/40 SAND, 14159 GAL 16# DELTA 200+ W/68300# 20/40 SAND @ 1-5 PPG. MTP 4545 PSIG. MTR 51.5 BPM. ATP 3861 PSIG. ATR 49 BPM. ISIP 2170 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5656'. BLEED OFF PRESSURE. RDWL. SDFN.

03-28-2008		Reported By		HANSEN							
Daily Costs: Drilling	\$0			Completion	\$75,971			Daily Total	\$75,971		
Cum Costs: Drilling	\$824,349			Completion	\$758,316			Well Total	\$1,582,666		
MD	9,960	TVD	9,960	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9919.0		Perf : 5767-9724				PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	20:00	13.0	SICP 0 PSIG. MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF BIT SUB. CLEANED OUT & DRILLED OUT PLUGS @ 5656', 6140', 6840' & 7245'. POH TO 5590'. SDFN.								

03-29-2008		Reported By		HANSEN							
Daily Costs: Drilling	\$0			Completion	\$10,713			Daily Total	\$10,713		
Cum Costs: Drilling	\$824,349			Completion	\$769,029			Well Total	\$1,593,379		

MD 9,960 TVD 9,960 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9919.0 Perf : 5767-9724 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SITP 0 PSIG. SICP 700 PSIG. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 7535', 7825', 8045', 8290', 8500', 8790', 9064' & 9400'. RIH. CLEANED OUT TO 9840'. LANDED TBG @ 8062' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 10 HRS. 16/ 64" CHOKE. FTP 1100 PSIG. CP 1500PSIG. 40 BFPH. RECOVERED 378 BLW. 13352 BLWTR.

TUBING DETAIL LENGTH

PUMPOFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.51'
 XN NIPPLE 1.30'
 247 JTS 2-3/8" 4.7# N-80 TBG 8011.34'
 BELOW KB 16.00'
 LANDED @ 8062.06' KB

03-30-2008 Reported By HANSEN
 Daily Costs: Drilling \$0 Completion \$3,885 Daily Total \$3,885
 Cum Costs: Drilling \$824,349 Completion \$772,914 Well Total \$1,597,264
 MD 9,960 TVD 9,960 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9919.0 Perf : 5767-9724 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 22 HRS. 20/64" CHOKE. FTP 850 PSIG. CP 1700 PSIG. 40 BFPH. RECOVERED 908 BLW. 12444 BLWTR. 303 MCF.

NOTE WELL SHUT IN 2 HRS. HOOKING UP BRECO UNIT.

03-31-2008 Reported By HANSEN/HEATH LEMON
 Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$824,349 Completion \$772,914 Well Total \$1,597,264
 MD 9,960 TVD 9,960 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESA VERDE PBTB : 9919.0 Perf : 5767-9724 PKR Depth : 0.0

Activity at Report Time: FLOW TEST-INITIAL PRODUCTION-ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 2000 PSIG. 48 BFPH. RECOVERED 1072 BLW. 11372 BLWTR. 443 MCF

TURNED TO GAS SALES. SITP 1050 & SICP 1500 PSIG. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 3/29/08. FLOWING 131 MCFD RATE ON 20/64" POS CK. STATIC 318.

03/31/08 FLOWED 115 MCF, 0 BC & 0 BW IN 24 HRS ON 20/64" CHOKE, TP 800 PSIG, CP 1800 PSIG.

04-01-2008 Reported By HANSEN

Daily Costs: Drilling	\$0	Completion	\$2,835	Daily Total	\$2,835
Cum Costs: Drilling	\$824,349	Completion	\$775,749	Well Total	\$1,600,099
MD	9,960	TVD	9,960	Progress	0
				Days	24
				MW	0.0
				Visc	0.0
Formation : MESA VERDE		PBTD : 9919.0		Perf : 5767-9724	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 2100 PSIG. 44 BFPH. RECOVERED 1052 BLW. 10320 BLWTR. 804 MCF.

FLOWED 241 MCF, 20 BC & 350 BW IN 24 HRS ON 20/64" CHOKE, TP 800 PSIG, CP 1800 PSIG. THROUGH TEST UNIT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU61401

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. BADLANDS UNIT		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. HOSS 11-31		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		3a. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-38670		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 2 1811FNL 495FWL 40.08151 N Lat, 109.37715 W Lon At top prod interval reported below Lot 2 1811FNL 495FWL 40.08151 N Lat, 109.37715 W Lon At total depth Lot 2 1811FNL 495FWL 40.08151 N Lat, 109.37715 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
14. Date Spudded 03/24/2007	15. Date T.D. Reached 06/30/2007	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/29/2008	17. Elevations (DF, KB, RT, GL)* 4871 GL		
18. Total Depth: MD 9960 TVD		19. Plug Back T.D.: MD 9919 TVD	20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR <i>Temp</i>			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2547		840			
7.875	4.500 P-110	11.6	0	9960		2190			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8062							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5767	9724	9492 TO 9724		3	
B)			9089 TO 9355		3	
C)			8831 TO 9045		3	
D)			8534 TO 8764		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9492 TO 9724	46,197 GALS GELLED WATER & 124,400# 20/40 SAND
9089 TO 9355	51,444 GALS GELLED WATER & 138,400# 20/40 SAND
8831 TO 9045	50,859 GALS GELLED WATER & 137,900# 20/40 SAND
8534 TO 8764	61,086 GALS GELLED WATER & 170,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/29/2008	04/09/2008	24	→	30.0	1697.0	500.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64"	SI 1000	1700.0	→	30	1697	500		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59945 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
APR 30 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5767	9724		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	2170 2798 4973 5135 5745 6415 7627 8474

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

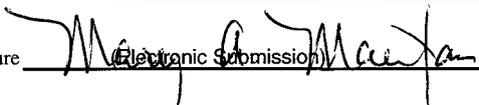
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59945 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 04/29/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 11-31 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8316-8483	3/spf
8082-8268	3/spf
7849-8029	3/spf
7567-7813	3/spf
7308-7513	3/spf
6942-7227	3/spf
6450-6814	3/spf
5767-6109	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8316-8483	54,513 GALS GELLED WATER & 143,300# 20/40 SAND
8082-8268	50,678 GALS GELLED WATER & 142,700# 20/40 SAND
7849-8029	51,237 GALS GELLED WATER & 143,400# 20/40 SAND
7567-7813	57,230 GALS GELLED WATER & 164,700# 20/40 SAND
7308-7513	51,652 GALS GELLED WATER & 148,500# 20/40 SAND
6942-7227	22,858 GALS GELLED WATER & 47,900# 20/40 SAND
6450-6814	19,908 GALS GELLED WATER & 49,900# 20/40 SAND
5767-6109	26,838 GALS GELLED WATER & 68,300# 20/40 SAND

Perforated the Lower Price River from 9492-93', 9503-04', 9525-26', 9549-50', 9563-65', 9582-83', 9654-55', 9683-84', 9698-99' & 9722-24' w/ 3 spf.

Perforated the Lower/Middle Price River from 9089-90', 9099-9100', 9140-42', 9211-12', 9224-25', 9236-37', 9249-50', 9298-99', 9310-11', 9349-50' & 9354-55' w/ 3 spf.

Perforated the Middle Price River from 8831-32', 8843-44', 8852-53', 8884-85', 8898-99', 8931-32', 8943-44', 8978-79', 8989-90', 8997-98' & 9043-45' w/ 3 spf.

Perforated the Middle Price River from 8534-35', 8539-40', 8560-61', 8571-72', 8594-95', 8604-05', 8632-33', 8642-43', 8658-59', 8681-82', 8709-10', 8721-22', 8738-39' & 8763-64' w/ 2 spf.

Perforated the Upper Price River from 8316-17', 8323-24', 8330-31', 8381-82', 8390-91', 8399-8400', 8409-10', 8421-22', 8456-57', 8460-61' & 8481-83' w/ 3 spf.

Perforated the Upper Price River from 8082-83', 8101-02', 8109-10', 8129-30', 8136-37', 8162-63', 8198-99', 8204-05', 8216-17', 8242-43', 8252-53' & 8267-68' w/ 3 spf.

Perforated the Upper Price River from 7849-50', 7857-58', 7877-78', 7892-93', 7930-31', 7946-47', 7958-59', 7970-71', 7988-90', 8021-22' & 8028-29' w/ 3 spf.

Perforated the Upper Price River/North Horn from 7567-68', 7594-95', 7617-18', 7626-27', 7660-61', 7671-72', 7681-82', 7724-25', 7762-63', 7781-82', 7790-91' & 7812-13' w/ 3 spf.

Perforated the North Horn from 7308-09', 7316-17', 7385-86', 7397-98', 7414-15', 7443-44', 7458-59', 7468-69', 7483-84', 7495-96', 7506-07' & 7512-13' w/ 3 spf.

Perforated the North Horn/Ba from 6942-43', 6976-77', 7004-05', 7020-22', 7082-83', 7110-11', 7164-65', 7200-01', 7213-15' & 7226-27' w/ 3 spf.

Perforated the Ba from 6450-51', 6457-58', 6488-89', 6527-28', 6536-37', 6570-71', 6607-08', 6644-45', 6688-89', 6731-32', 6793-94' & 6813-14' w/ 3 spf.

Perforated the Ca from 5767-68', 5810-11', 5848-50', 5860-62', 5865-66', 6014-16', 6062-63', 6102-03' & 6108-09' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9241
Sego	9766

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 11-31

API number: 4304738670

Well Location: QQ LOT2 Section 31 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,220	2,230	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

(Top to Bottom)

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 4/29/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61401

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HOSS 11-31

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-38670

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T8S R23E SWNW 1811FNL 495FWL
40.08151 N Lat, 109.37715 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/19/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #67164 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

FEB 12 2009

DIV. OF OIL, GAS & MINING