

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. U-0283-A	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
8. Lease Name and Well No. CHAPITA WELLS UNIT 1023-15	
9. API Well No. 43-047-386106	
10. Field and Pobl. or Exploratory NATURAL BUTTES	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 15, T9S, R22E S.L.B.&M
12. County or Parish UINTAH	13. State UT
14. Distance in miles and direction from nearest town or post office* 47.2 MIES SOUTH OF VERNAL UTAH	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 414
16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1250	19. Proposed Depth 9800
20. BLM/BIA Bond No. on file NM 2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4823 GL
22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 09/25/2006
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Title SR. REGULATORY ASSISTANT		
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Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-02-06
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Title ENVIRONMENTAL MANAGER		
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

**RECEIVED
SEP 28 2006
DIV. OF OIL, GAS & MINING**

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

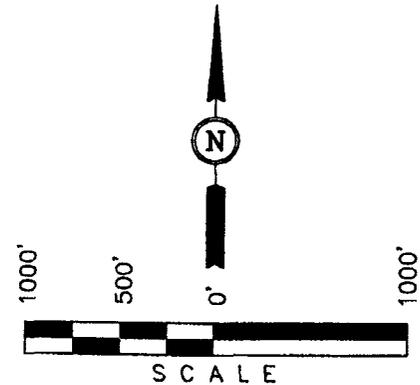
Well location, CWU #1023-15, located as shown in the NW 1/4 NW 1/4 of Section 15, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

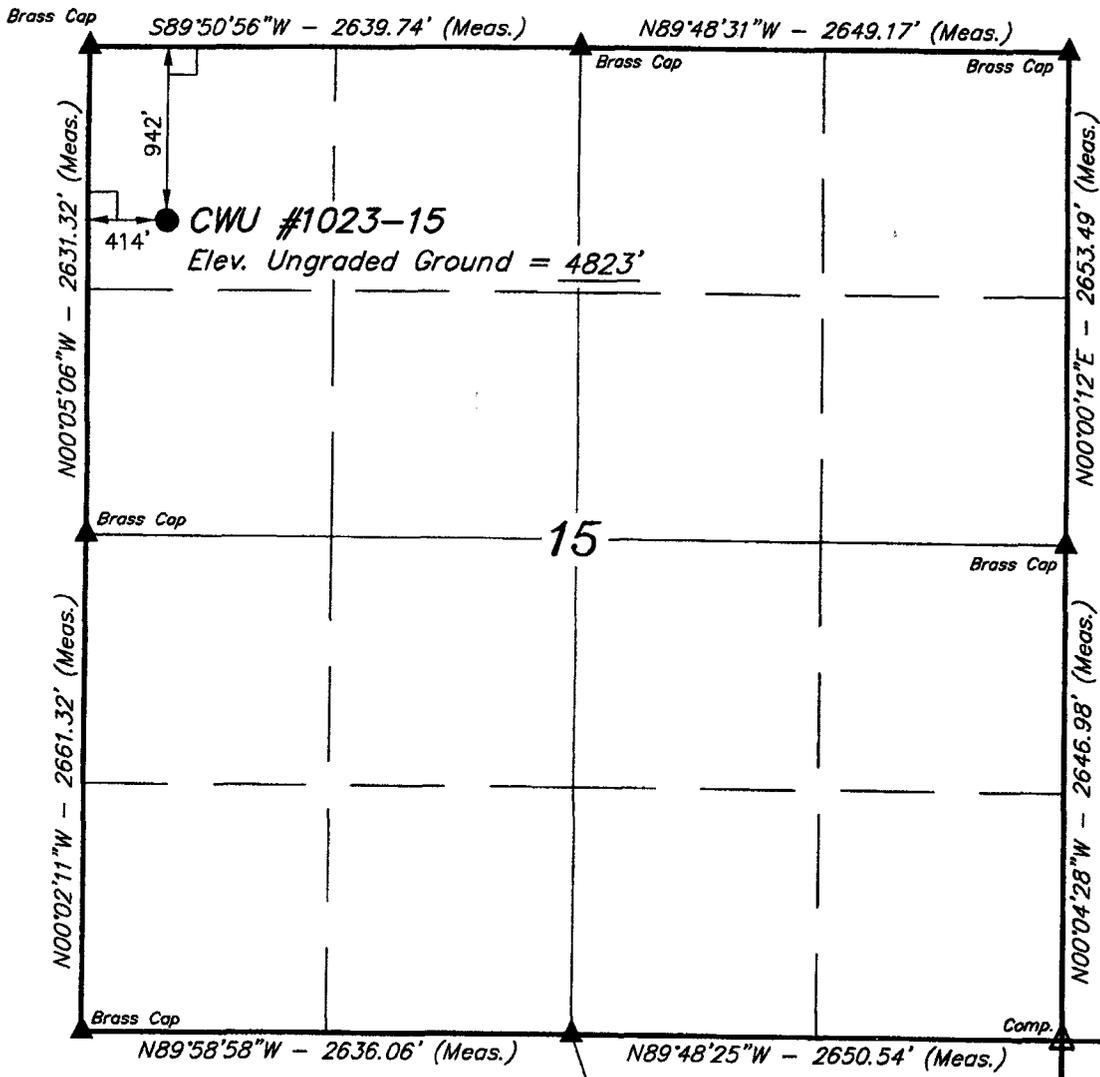
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Hays
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.
- = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 83)
 LATITUDE = 40°02'26.45" (40.040681)
 LONGITUDE = 109°26'02.54" (109.434039)
 (NAD 27)
 LATITUDE = 40°02'26.58" (40.040717)
 LONGITUDE = 109°26'00.08" (109.433356)

W 1/4 Cor. Sec. 23, 1977 Brass Cap

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-7-05	DATE DRAWN: 3-31-05
PARTY G.S B.C. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1023-15
NW/NW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,826'
Wasatch	4,910'
Chapita Wells	5,532'
Buck Canyon	6,235'
North Horn	6,812'
KMV Price River	7,640'
KMV Price River Middle	8,301'
KMV Price River Lower	9,115'
Sego	9,592'

Estimated TD: 9,800' or 200'± below Sego top

Anticipated BHP: 5,350 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1023-15
NW/NW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1023-15
NW/NW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **150 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **950 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1023-15
NW/NW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

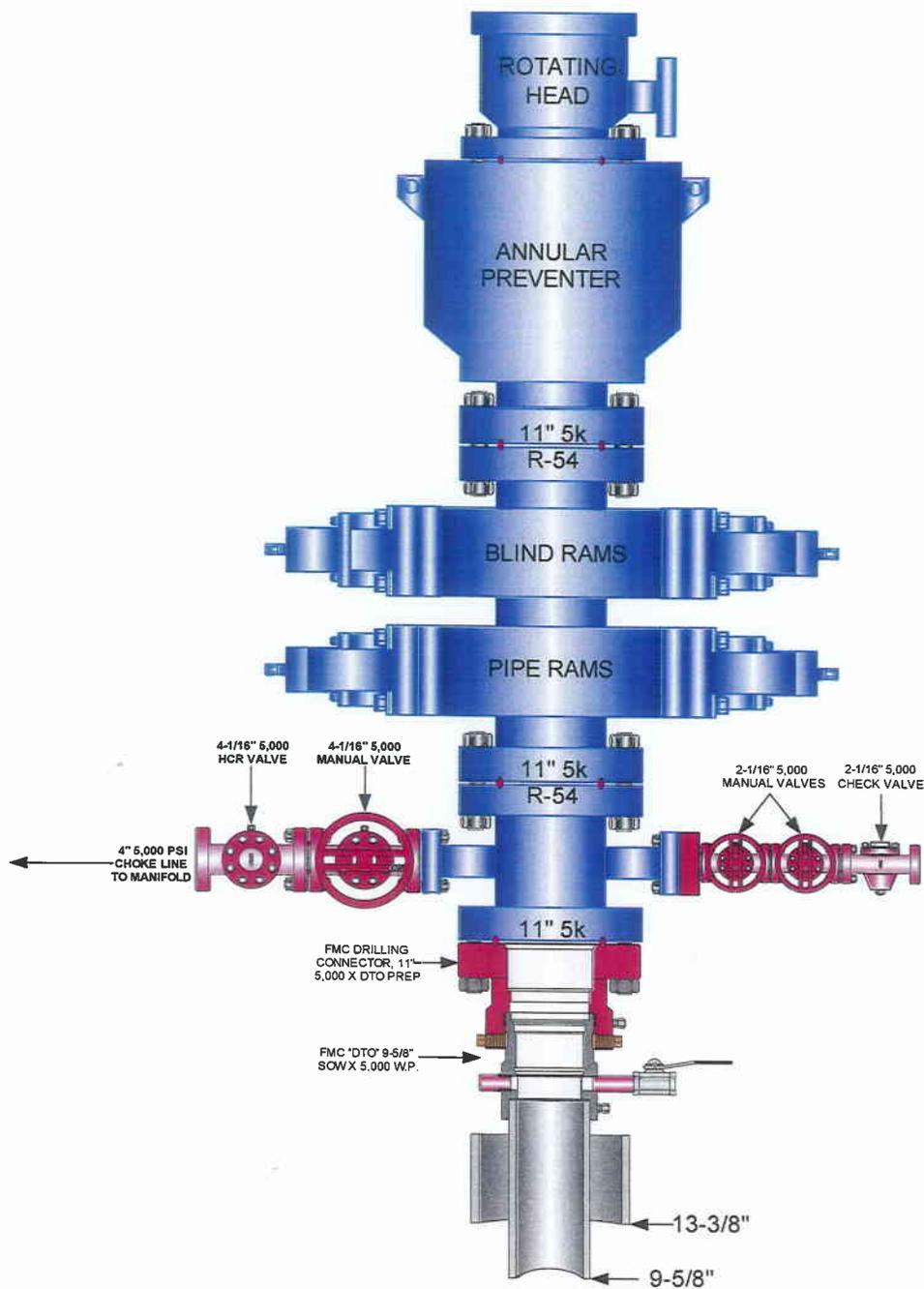
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

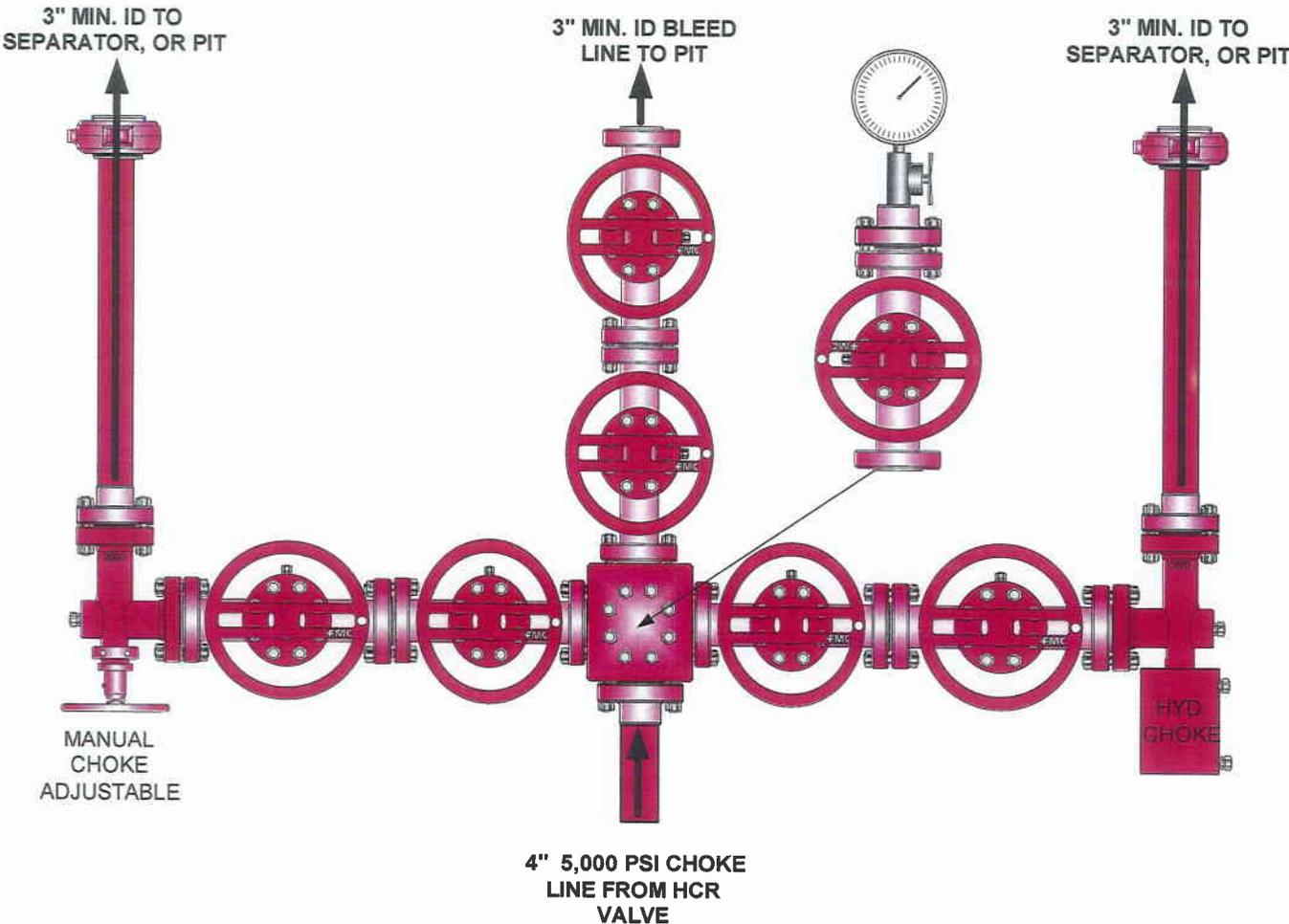
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1023-15
NW/NW, Section 15, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 792 feet long with a 30-foot right-of-way, disturbing approximately 0.55 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.39 acres. The pipeline is approximately 704 feet long with a 40-foot right-of-way, disturbing approximately 0.65 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 47.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 704' x 40'. The proposed pipeline leaves the eastern edge of the well pad proceeding in a northerly direction for an approximate distance of 704' tying into an existing pipeline located in the NWNW of Section 15, T9S, R22E (Lease U-0283-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities**

will be painted with Carlsbad Canyon. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Chapita Wells Unit 550-30N SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil north of Corner #5. The stockpiled location topsoil will be stored between Corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hy Crested Wheat Grass	6.0
Needle & Thread Grass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Four Wing Saltbush	3.0
Indian Rice Grass	2.0
Needle & Thread Grass	2.0
Crested Wheatgrass	1.0
Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted June 23, 2005 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and submitted July 14, 2005 by Stephen Sandau.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

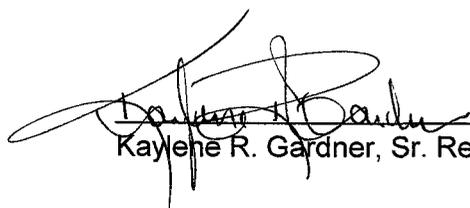
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1023-15 Well, located in the NWNW, of Section 15, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 25, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 1023-15
NWNW, Sec. 15, T9S, R22E
U-0283-A

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
CWU #1023-15
SECTION 15, T9S, R22E, S.L.B.&M.

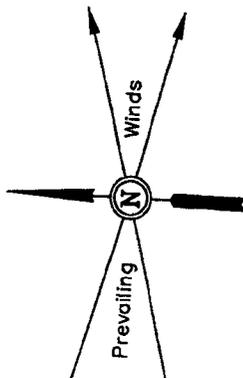
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.15 MILES.

EOG RESOURCES, INC.

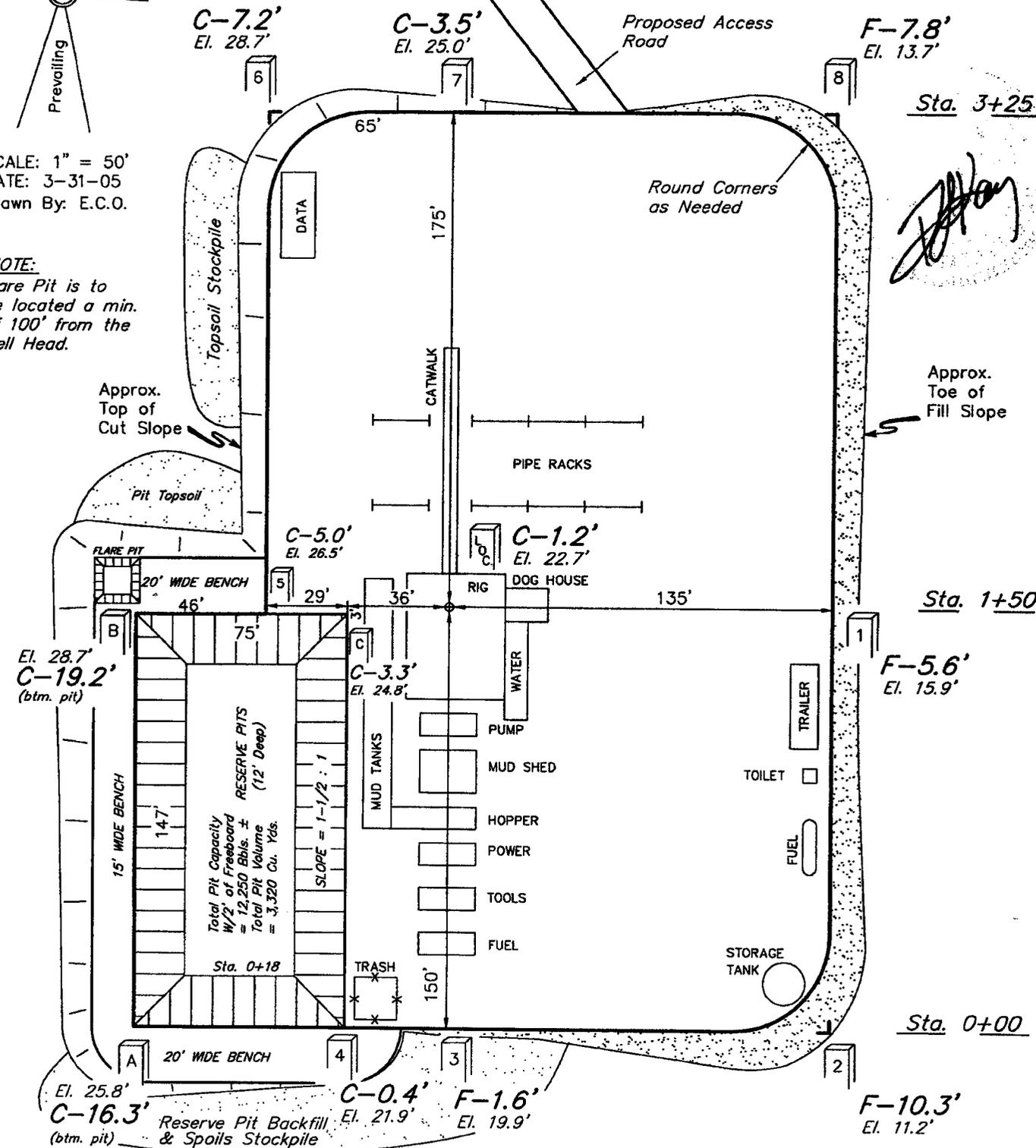
LOCATION LAYOUT FOR

CWU #1023-15
SECTION 15, T9S, R22E, S.L.B.&M.
942' FNL 414' FWL



SCALE: 1" = 50'
DATE: 3-31-05
Drawn By: E.C.O.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 4822.7'
Elev. Graded Ground at Location Stake = 4821.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

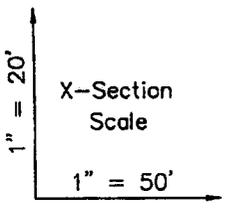
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

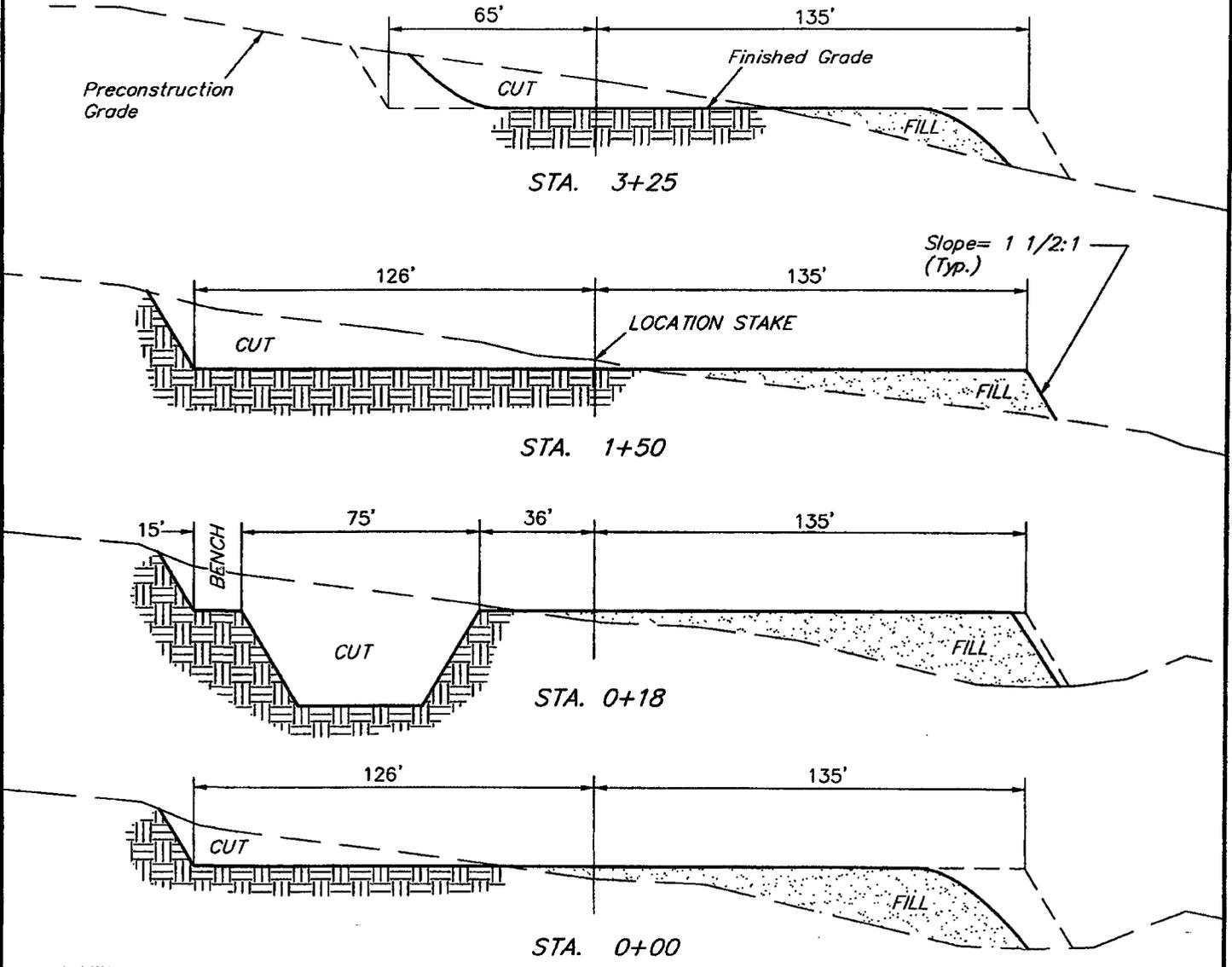
CWU #1023-15

SECTION 15, T9S, R22E, S.L.B.&M.

942' FNL 414' FWL



DATE: 3-31-05
Drawn By: E.C.O.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,670 Cu. Yds.
Remaining Location	=	7,860 Cu. Yds.
TOTAL CUT	=	9,530 CU.YDS.
FILL	=	6,200 CU.YDS.

EXCESS MATERIAL	=	3,330 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,330 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #1023-15

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.

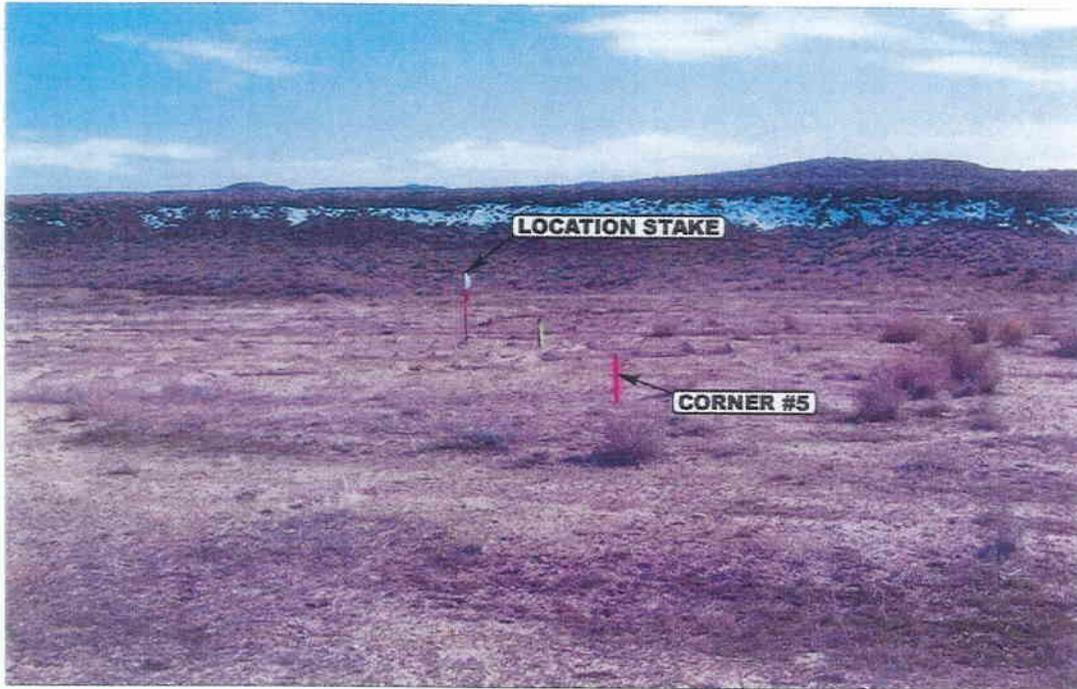


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

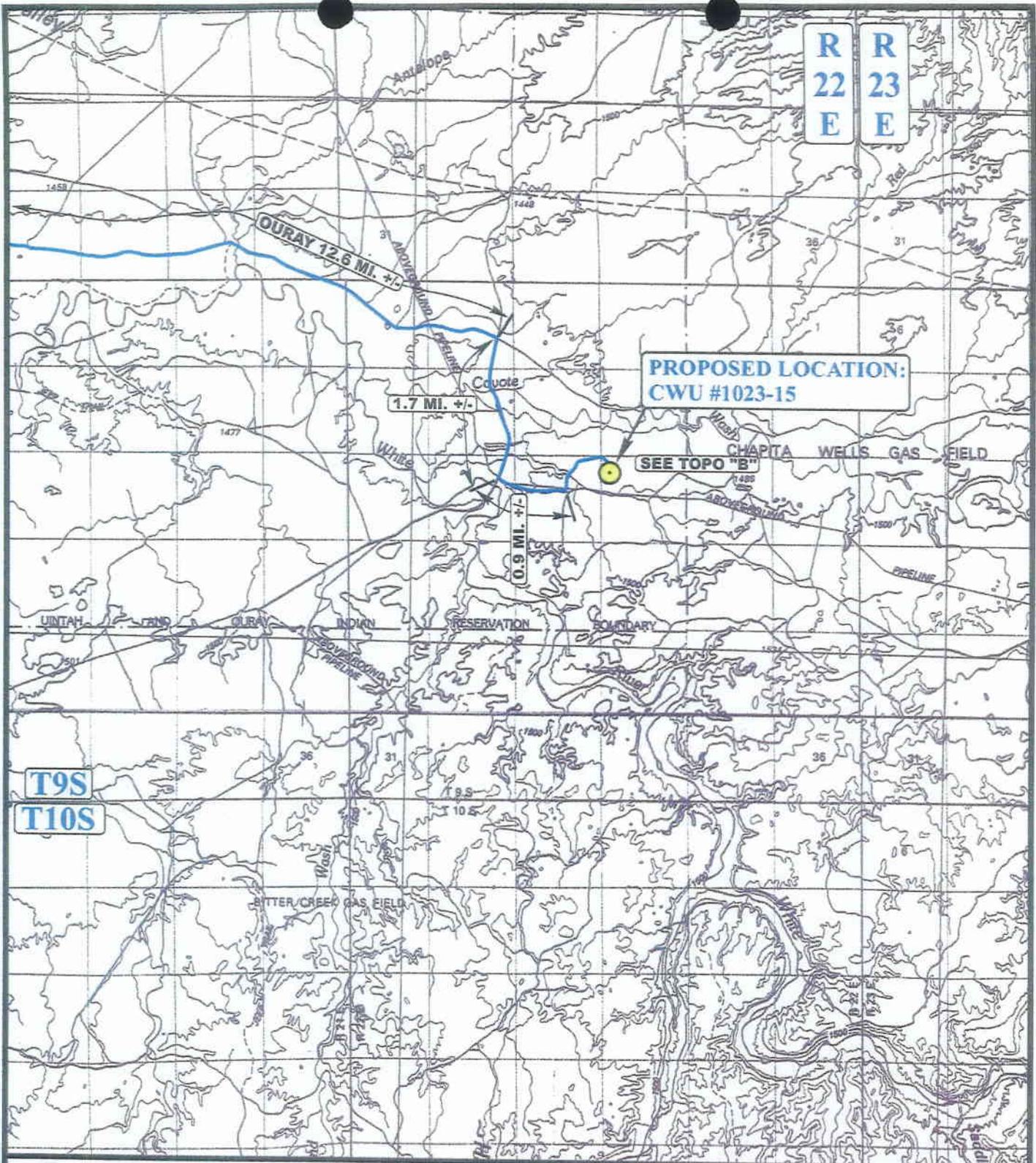
03 14 05
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: C.P.

REVISED: 00-00-00



T9S
T10S

R 22 E
R 23 E

PROPOSED LOCATION:
CWU #1023-15

SEE TOPO "B"

LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

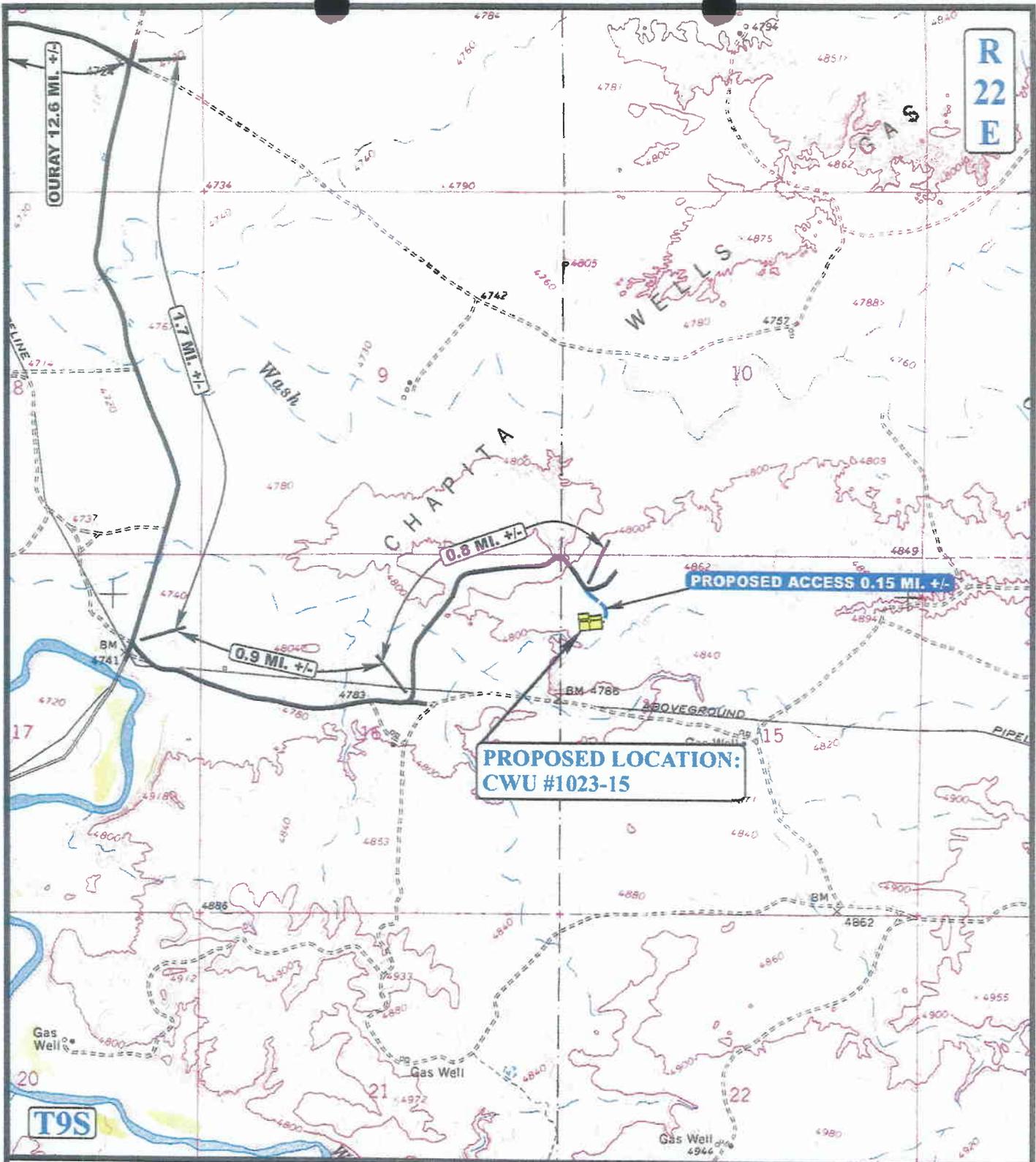
CWU #1023-15
SECTION 15, T9S, R22E, S.L.B.&M.
942' FNL 414' FWL

U&L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 03 14 05
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





R
22
E

**PROPOSED LOCATION:
CWU #1023-15**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



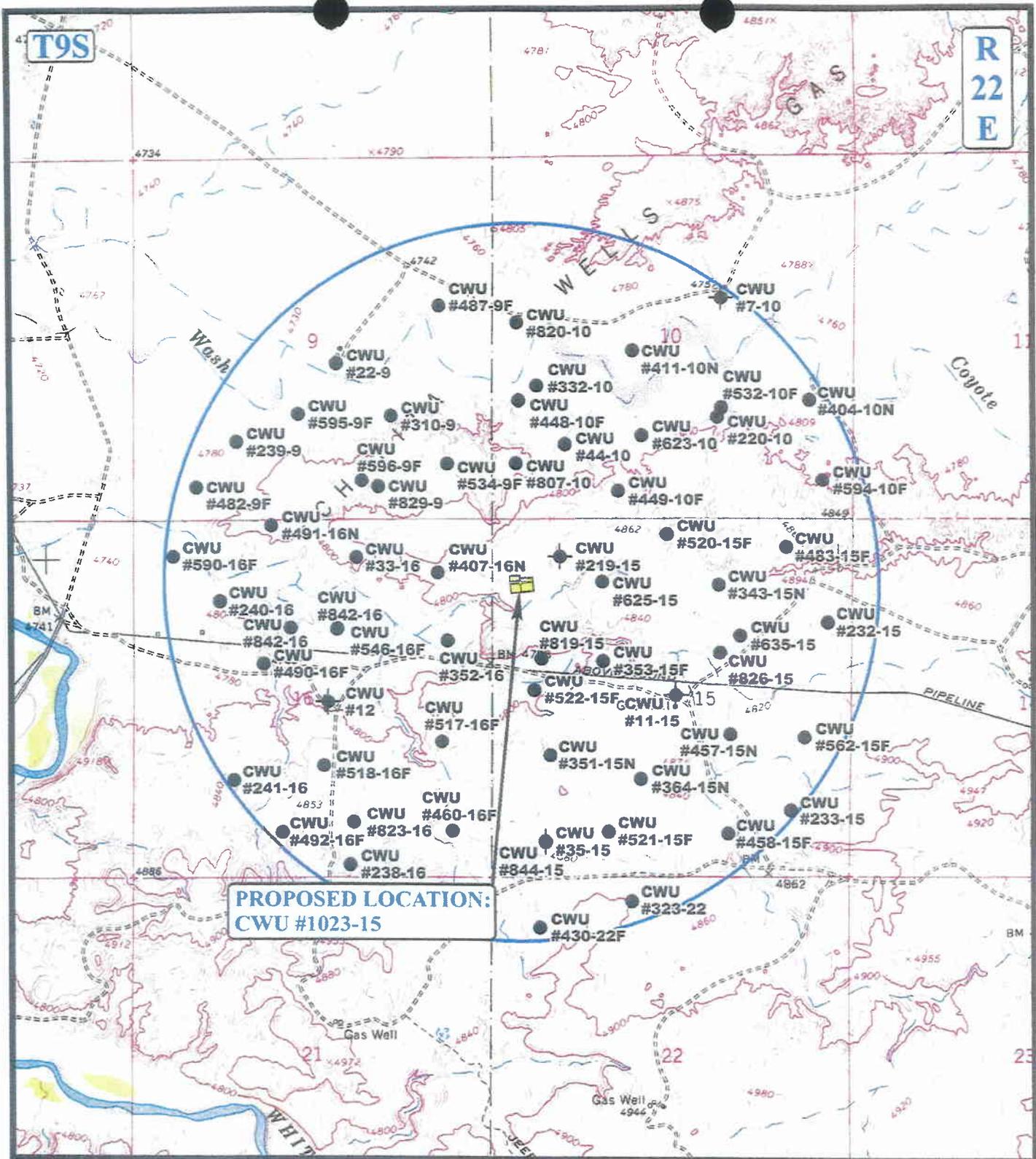
EOG RESOURCES, INC.

**CWU #1023-15
SECTION 15, T9S, R22E, S.L.B.&M.
942' FNL 414' FWL**

UEIS Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 14 05
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
CWU #1023-15**

LEGEND:

- ◊ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◊ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**CWU #1023-15
SECTION 15, T9S, R22E, S.L.B.&M.
942' FNL 414' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

03 14 05
MONTH DAY YEAR

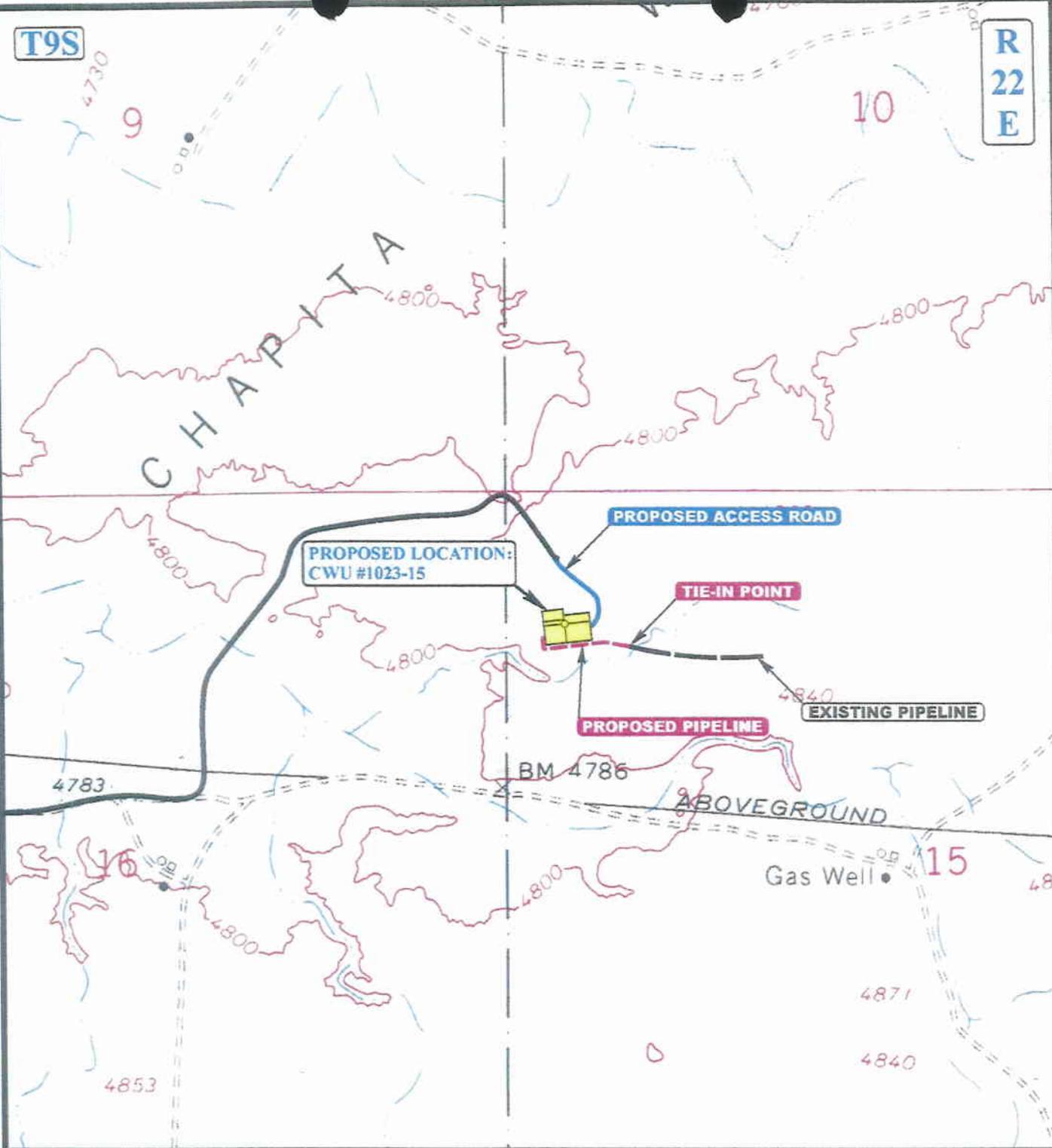
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



T9S

R
22
E

CHAPITA



APPROXIMATE TOTAL PIPELINE DISTANCE = 704' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1023-15
 SECTION 15, T9S, R22E, S.L.B.&M.
 942' FNL 414' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 03 14 05
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/28/2006

API NO. ASSIGNED: 43-047-38666

WELL NAME: CWU 1023-15
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWNW 15 090S 220E
 SURFACE: 0942 FNL 0414 FWL
 BOTTOM: 0942 FNL 0414 FWL
 COUNTY: UINTAH
 LATITUDE: 40.04073 LONGITUDE: -109.4333
 UTM SURF EASTINGS: 633657 NORTHINGS: 4433243
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0283-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

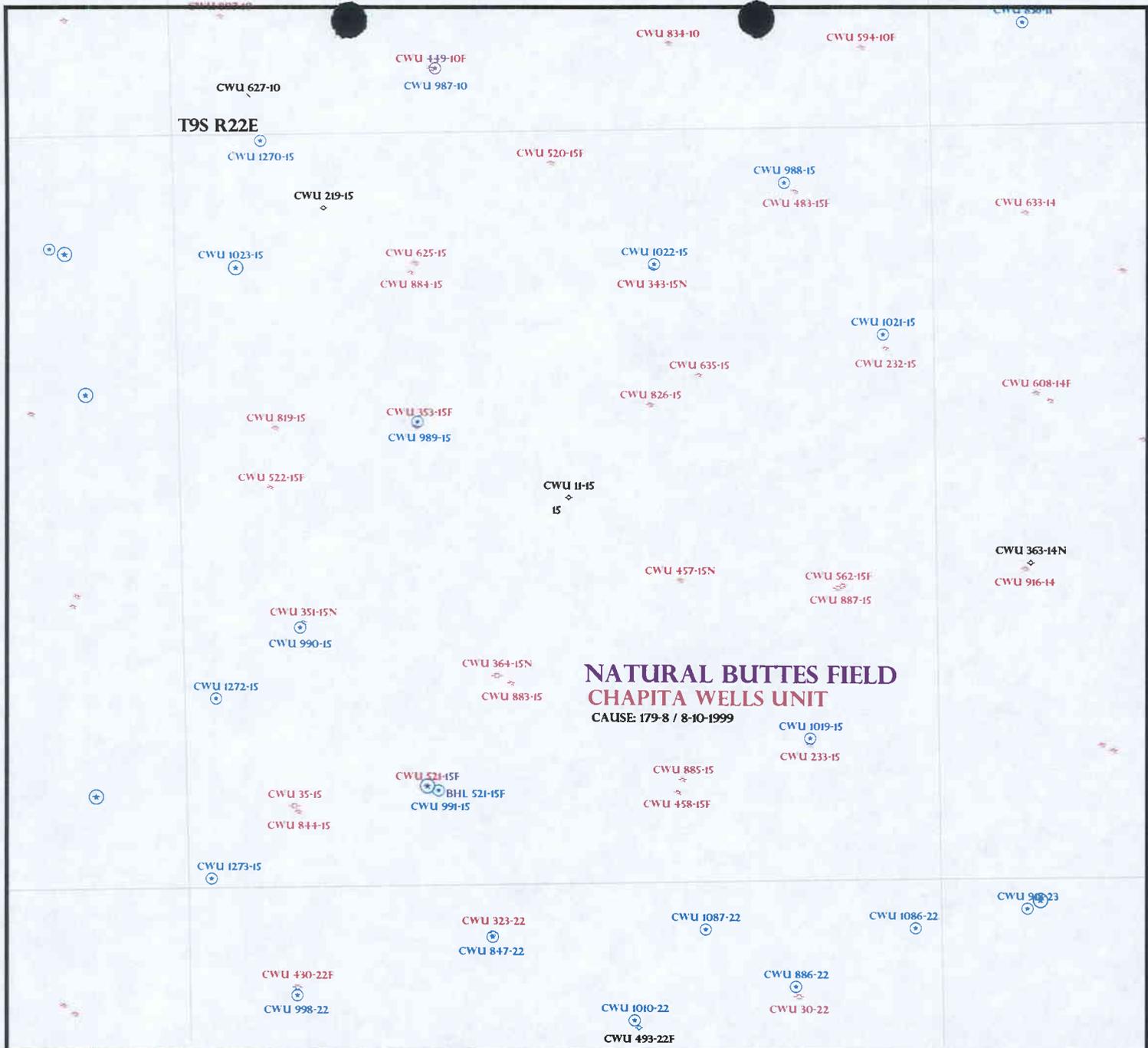
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Oil Shale



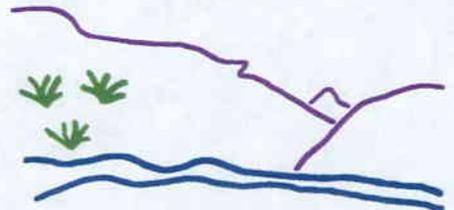
NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)
 SEC: 15 T.9S R. 22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999

Field Status	Unit Status
 ABANDONED	 EXPLORATORY
 ACTIVE	 GAS STORAGE
 COMBINED	 NF PP OIL
 INACTIVE	 NF SECONDARY
 PROPOSED	 PENDING
 STORAGE	 PI OIL
 TERMINATED	 PP GAS
	 PP GEOTHERML
	 PP OIL
	 SECONDARY
	 TERMINATED

- Wells Status**
- ✖ GAS INJECTION
 - ✖ GAS STORAGE
 - ✖ LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ⊕ PLUGGED & ABANDONED
 - ✖ PRODUCING GAS
 - PRODUCING OIL
 - ✖ SHUT-IN GAS
 - SHUT-IN OIL
 - ✖ TEMP. ABANDONED
 - TEST WELL
 - ▲ WATER INJECTION
 - ⊕ WATER SUPPLY
 - ⊕ WATER DISPOSAL
 - ⊕ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 28-SEPTEMBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 29, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38666 CWU 1023-15 Sec 15 T09S R22E 0942 FNL 0414 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-29-06



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 2, 2006

EOG Resources, Inc.
1060 E Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1023-15 Well, 942' FNL, 414' FWL, NW NW, Sec. 15,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38666.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1023-15

API Number: 43-047-38666

Lease: U-0283-A

Location: NW NW Sec. 15 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED
FORM 500
(February 2005)

SEP 28 2006

BLM VERNAL, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
U-0283-A
6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT
8. Lease Name and Well No.
CHAPITA WELLS UNIT 1023-15

2. Name of Operator
EOG RESOURCES, INC

9. API Well No.
43-047-381616

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **942 FNL 414 FWL NW/NW 40.040681 LAT 109.434039 LON**
At proposed prod. zone **SAME**

11. Sec., T. R. M. or Blk. and Survey or Area
SECTION 15, T9S, R22E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
47.2 MIES SOUTH OF VERNAL UTAH

12. County or Parish
UINTAH
13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
414

16. No. of acres in lease
1360

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
1250

19. Proposed Depth
9800

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4823 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature
Kaylene R. Gardner
Title **SR. REGULATORY ASSISTANT**

Name (Printed Typed)
KAYLENE R. GARDNER

Date
09/25/2006

Approved by (Signature)
Jerzy Kuczek
Title **Assistant Field Manager
Lands & Mineral Resources**

Name (Printed Typed)
Jerzy Kuczek
Office

Date
3-15-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

MAR 19 2007

DIV. OF OIL, GAS & MINING

UDOGM

07BM4975A

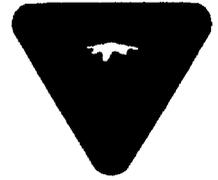


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1023-15
API No: 43-047-38666

Location: NWNW, Sec. 15, T09S, R22E
Lease No: UTU-0283-A
Agreement: Natural Buttes Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

Site Specific Surface Conditions of Approval

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- If, during construction, any paleontological resources are discovered, all operations affecting such sites shall be immediately suspended. The AO shall be notified within 48 hrs of the discovery and a decision as to the preferred alternative/course of action will be rendered.
- The Pit liner will be a minimum of 16 Mil (not millimeters) and the felt liner will be doubled. This recommendation is from the wildlife report.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- 3. A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be

filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 1023-15
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38666
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		PHONE NUMBER: (435) 781-9111
4. LOCATION OF WELL FOOTAGES AT SURFACE: 942' FNL & 414' FWL 40.040681 LAT 109.434039 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 15 9S 22E S		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-27-07
By: [Signature]

9-28-07
Rm

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/26/2007</u>

(This space for State use only)

RECEIVED
SEP 27 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38666
Well Name: CHAPITA WELLS UNIT 1023-15
Location: 942 FNL 414 FWL (NWNW), SECTION 15, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/2/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

9/26/2007

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

SEP 27 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAR 07 2008

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UTU63013AR

8. Well Name and No.
CWU 1023-15

9. API Well No.
43-047-38666-00-X1

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

BLM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T9S R22E NWNW 942FNL 414FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well originally approved 3/15/2007 be extended for one year.

RECEIVED

MAR 24 2008

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

VERNAL DIST.

ENG. _____

GEOL. _____

E.S. _____

PET. _____

A.M. _____

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #58986 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 03/10/2008 (08GXJ2590SE)

Name (Printed/Typed) KAYLENE R GARDNER Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission) Date 03/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By  Title **Petroleum Engineer** Date **MAR 13 2008**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **



CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-0283A
Well: CWU 1023-15
Location: NWNW Sec 15-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 3/15/09.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38666	Chapita Wells Unit 1023-15		NWNW	15	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	13650	5/20/2008			5/29/08	
Comments: <u>Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39806	Chapita Wells Unit 965-34		NWSW	34	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	13650	5/21/2008			5/29/08	
Comments: <u>Mesaverde well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

5/21/2008

Date

RECEIVED

MAY 21 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1023-15

9. API Well No.
43-047-38666

10. Field and Pool, or Exploratory
NATURAL BUTTES/MEŠAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T9S R22E NWNW 942FNL 414FWL
40.04068 N Lat, 109.43404 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/20/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60405 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 05/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAY 27 2008

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CUU 1023-15

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MULTIPLE MULTIPLE

9. API Well No.
43 047 38666

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
9S 22E 15

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

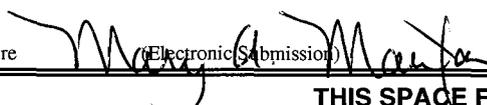
1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

This sundry covers multiple wells. Please see the attached sheet detailing the wells.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60540 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 06/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED** JUN 04 2008

RECEIVED
DIV. OF OIL, GAS & MINING

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 81-23	23	9S	23E	NESE	UTU67868	43-047-39443
CWU 1363-25H	25	9S	22E	SENE	UTU0282	43-047-50007
East Chapita 51-35	35	9S	23E	NWNW	UTU0344	43-047-39208
East Chapita 25-09	9	9S	23E	SESE	UTU67868	43-047-38145
CWU 1365-19	19	9S	23E	SWSW	UTU0337	43-047-39779
NBU 573-17E	17	10S	21E	SESE	UTU02278	43-047-38510
NBU 561-17E	17	10S	21E	SWSE	UTU02278	43-047-37512
CWU 1088-22	22	9S	22E	SWNE	UTU0284A	43-047-37502
CWU 1023-15	15	9S	22E	NWNW	UTU0283A	43-047-38666
CWU 965-34	34	9S	23E	NWSW	UTU37943	43-047-39806
NBU 567-17E	17	10S	21E	NWNE	UTU01791	43-047-38535
East Chapita 79-23	23	9S	23E	SESE	UTU67868	43-047-39442
CWU 1274-22	22	9S	22E	NENW	UTU0284A	43-047-38530
CWU 690-34	34	9S	23E	SWSE	UTU37943	43-047-37459

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0283A
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T9S R22E NWNW 942FNL 414FWL 40.04068 N Lat, 109.43404 W Lon		8. Well Name and No. CHAPITA WELLS UNIT 1023-15
		9. API Well No. 43-047-38666
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 7/22/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #61754 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  Electronic Submission	Date 07/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

RECEIVED

JUL 30 2008

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WELL CHRONOLOGY REPORT

Report Generated On: 07-28-2008

Well Name	CWU 1023-15	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38666	Well Class	ISA
County, State	UINTAH, UT	Spud Date	06-14-2008	Class Date	07-22-2008
Tax Credit	N	TVD / MD	9,800/ 9,800	Property #	055594
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	8,261/ 8,261
KB / GL Elev	4,839/ 4,822				
Location	Section 15, T9S, R22E, NWNW, 942 FNL & 414 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.717	NRI %	47.66

AFE No	303073	AFE Total	1,990,900	DHC / CWC	1,056,500/ 934,400
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-06-2006
10-06-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			942' FNL & 414' FWL (NW/NW)
			SECTION 15, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.040717, LONG 109.433356 (NAD 27)
			LAT 40.040681, LONG 109.434039 (NAD 83)
			TRUE #9
			OBJECTIVE: 9800' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0283-A
			ELEVATION: 4822.7' NAT GL, 4821.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4822'), 4839' KB (17')
			EOG WI 55.4687%, NRI 47.47883%

05-13-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION.

05-14-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

05-15-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

05-16-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

05-17-2008 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

05-20-2008 Reported By TERRY CSERE

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2308'. PICKED UP TO 2288' & TOOK SURVEY. 3.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.8 VDS= 89.7 MS= 90.0.
 9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 MS= 89.8.

DALL COOK NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 5/21/2008 @ 12:45 PM.

06-14-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$22,391	Completion	\$458	Daily Total	\$22,849						
Cum Costs: Drilling	\$257,315	Completion	\$458	Well Total	\$257,773						
MD	2,460	TVD	2,460	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TESTING BOP

Start	End	Hrs	Activity Description
06:00	02:00	20.0	RURT. RIG MOVE FROM NCU 341-26 TO THE CWU 1023-15, 7.4 MILES. RIG MOVED IN 100%, DERRICK PICKED UP AT 19:00 6/13/08. CALLED FMC TECH TO MOVE BOP STACK AND HE TESTED THE SEAL TO 5000 PSI. CALLED JAMIE SPARGER (BLM) TO NOTIFY THEM OF A BOP TEST PROJECTED TIME 02:00 6/14/08 AND PROJECTED SPUD BY 12:00 6/14/08.
02:00	05:00	3.0	NU BOP, CHOKE, CHOKE LINE, FLOWLINE, FLARE LINES AND GAS BUSTER. DAYRATE START @ 05:00 6/14/08.
05:00	06:00	1.0	TEST BOPS AS FOLLOWS WITH B&C QUICK TEST. TESTER R. WILKENS. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP& SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES.

DAYWORK START 6/14/08 @ 05:00 AM.
 TRANSFERED 6 JOINTS CASING (251.01') AND 2500 GL. FUEL TO CWU 1023-15.
 FUEL ON HAND 2000 GL., USED 500 GL.
 FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: RURT/ BOP SAFETY..
 REPORT TIME WEATHER 48 DEGREES & CLEAR.
 UNMANNED GAS DETECTOR 0 DAYS.

06-15-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$67,450	Completion	\$0	Daily Total	\$67,450						
Cum Costs: Drilling	\$324,765	Completion	\$458	Well Total	\$325,224						
MD	3,402	TVD	3,402	Progress	932	Days	1	MW	8.6	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3402'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TEST BOPS AS FOLLOWS WITH B&C QUICK TEST. TESTER R. WILKENS. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP& SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR PREVENTER TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLS TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE, & OUTSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPERCHOKE TO 1000 PSI FOR 10 MINUTES.

08:00 08:30 0.5 SET WEAR BUSHING IN BOP.
 08:30 09:00 0.5 RU T-REX PICK UP MACHINE SERVICE TOOLS.
 09:00 12:30 3.5 PU DRILL PIPE AND BHA WITH T-REX CASERS PU MACHINE.
 12:30 13:00 0.5 RD T-REX PU MACHINE SERVICE TOOLS.
 13:00 14:00 1.0 SERVICE RIG. SET COM FOR DRILLING. ADJUST BRAKE BANDS NEWLY INSTALLED ON RIG MOVE.
 14:00 15:00 1.0 INSTALL ROT. HEAD RUBBER AND KELLY DRIVE BUSHING.
 15:00 16:30 1.5 TRIP OUT OF HOLE FOR PRESSURE INCREASE AND SUSPECTED METAL SHAVINGS IN NEWLY RECUT HWDP.
 16:30 17:00 0.5 XO MUD MOTOR AFTER FINDING METAL CUTTING PLUGGING FLOAT.
 17:00 19:00 2.0 TRIP IN THE HOLE WITH NEW MUD MOTOR.

 19:00 20:30 1.5 DRILL CEMENT, FLOAT EQUIP AND 10' OF NEW HOLE TO 2470'. (125 STK. #1 PUMP 438 GPM, <5K ON BIT, 52 RPM TABLE, 70 RPM MM. 8.6 MW 33 VIS.) PUMP 80 BBL. GEL PILL IN FRONT OF F.I.T. TEST.
 20:30 21:00 0.5 CONDUCT FIT TEST AFTER PULLING BACK UP INTO THE SHOE AT 2417'. 8.6 MW 33 VIS. HELD 300 PSI FOR 5 MINUTES. 11.0 PPG EMW. TAKE SURVEY AT SHOE, 3.0 DEGREES @ 2386'.
 21:00 06:00 9.0 DRILL FROM 2470' TO 3402' (932") 104' FPH. WOB 12-18K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1500 PSI. MUD WT 9.1 & VIS 32.

FUEL RECEIVED 7200 GL. ON HAND 8500 GL., USED 900 GL.
 FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.
 SAFETY MEETINGS: WIRELINE/ PINCH POINT HAZARDS.
 FORMATION TOPS: WASATCH 4912'
 REPORT TIME WEATHER 48 DEGREES & CLEAR.
 UNMANNED GAS DETECTOR 1 DAY.

06:00 06:00 24.0 SPUD 7-7/8" HOLE AT 21:00, 6/14/08.

06-16-2008		Reported By	DAVID GREESON								
Daily Costs: Drilling	\$31,073	Completion	\$0	Daily Total	\$31,073						
Cum Costs: Drilling	\$355,839	Completion	\$458	Well Total	\$356,297						
MD	5,289	TVD	5,289	Progress	1,887	Days	2	MW	9.2	Visc	28.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 5,289'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SURVEY @ 3292', 3.0 DEGREES. MECHANICAL TOTCO DRIFT TOOL.
06:30	14:00	7.5	DRILL FROM 3402' TO 4127' (725') 97' FPH. WOB 10-18K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1600 PSI. MUD WT 9.2 & VIS 32.
14:00	14:30	0.5	SERVICE RIG. CHECK COM DRILLING.
14:30	17:00	2.5	DRILL FROM 4127' TO 4412' (285') 114' FPH. WOB 10-18K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1600 PSI. MUD WT 9.2 & VIS 32.
17:00	17:30	0.5	SURVEY @ 4300', 3.25 DEGREES.
17:30	22:30	5.0	DRILL FROM 4412' TO 4850' (438') 88' FPH. WOB 12-18K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1700 PSI. MUD WT 9.3 & VIS 32.
22:30	00:00	1.5	MADE A CONNECTION @ 4850'. GOING BACK TO BOTTOM BIT HAD GOTTEN STUCK. PIPE WOULD JUST SPIN BACKWARD WHEN PUMP WAS ON, SO WE WORKED PIPE UNTIL IT WAS FREE. LAYED DOWN ONE JOINT TO WASH AND REAM AREA. PICKED BACK UP JOINT #122 AND WENT BACK TO BOTTOM WITH NO PROBLEM. #1 PUMP 130 STK. 455 GPM. 9.3 MW 31 VIS. INSTRUCTED CREWS TO BRING MW. UP TO 9.6 PPG.

00:00 06:00 6.0 DRILL FROM 4850' TO 5289' (439') 73' FPH. WOB 12-18K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1700 PSI. MUD WT 9.6 & VIS 32.

FUEL. ON HAND 7400 GL., USED 1100 GL.
 FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.
 CHECKED COM DRILLING, BOP DRILL TOURLY.
 SAFETY MEETINGS: BOP DRILL/100% TIED OFF OVEEER 6'.

FORMATION TOPS: WASATCH 4912', CHAPITA WELLS 5,528'
 REPORT TIME WEATHER 58 DEGREES & CLEAR.
 UNMANNED GAS DETECTOR 2 DAY.

06-17-2008	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$39,430	Completion	\$0	Daily Total	\$39,430						
Cum Costs: Drilling	\$395,269	Completion	\$458	Well Total	\$395,728						
MD	6,670	TVD	6,670	Progress	1,381	Days	3	MW	9.7	Visc	32.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6,670'											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 5289' TO 5882' (593') 74' FPH. WOB 12-18K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1850 PSI. MUD WT 9.7 & 33 VIS.
14:00	14:30	0.5	SERVICE RIG. CHECK COM DRILLING. FUNCTION ANNULAR, KELLY COCKS AND PIPE RAMS.
14:30	06:00	15.5	DRILL FROM 5882' TO 6670' (788') 51' FPH. WOB 14-22K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 10.0 & 34 VIS. FUEL. ON HAND 6100 GL., USED 1300 GL. FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED. CHECKED COM DRILLING, BOP DRILL TOURLY. SAFETY MEETINGS: OVER HEAD LOADS/CROWN SAVER PRECAUTIONS. FORMATION TOPS: WASATCH 4912', CHAPITA WELLS 5,528', BUCK CANYON 6,226', NORTH HORN 6,900, REPORT TIME WEATHER 58 DEGREES & CLEAR. UNMANNED GAS DETECTOR 3 DAY.

06-18-2008	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$31,148	Completion	\$0	Daily Total	\$31,148						
Cum Costs: Drilling	\$426,418	Completion	\$458	Well Total	\$426,876						
MD	7,035	TVD	7,035	Progress	365	Days	4	MW	10.1	Visc	32.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7,035'											

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 6670' TO 6824' (154') 18' FPH. WOB 14-22K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 10.1 & 34 VIS.
14:30	15:00	0.5	SERVICE RIG. CHECK COM DRILLING.
15:00	16:30	1.5	DRILL FROM 6824' TO 6856 (32') 21' FPH. WOB 15-25K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 10.1 & 34 VIS.
16:30	20:00	3.5	TRIP OUT OF HOLE DUE TO LOW ROP AT 6856'.
20:00	20:30	0.5	LD ROLLER REAMERS AND MUD MOTOR. PU NEW MUD MOTOR AND SMITH MI 616 W/ 6 X 14'S JETS.

20:30 00:00 3.5 TRIP IN HOLE W/ NEW MUD MOTOR AND BIT.
 00:00 06:00 6.0 DRILL FROM 6856' TO 7035' (179') 30' FPH. WOB 16-22K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1850 PSI. MUD WT 10.2 & 34 VIS.
 FUEL. ON HAND 5100 GL., USED 1000 GL.
 FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.
 CHECKED COM DRILLING AND TRIPPING. BOP DRILL TOURLY.
 SAFETY MEETINGS: PINCH POINTS/TRIPPING PIPE.
 FORMATION TOPS: WASATCH 4912', CHAPITA WELLS 5,528', BUCK CANYON 6,226', NORTH HORN 6,900, PRICE RIVER 7,455'.
 REPORT TIME WEATHER 58 DEGREES & CLEAR.
 UNMANNED GAS DETECTOR 4 DAY.

06-19-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$130,378	Completion	\$849	Daily Total	\$131,227						
Cum Costs: Drilling	\$557,078	Completion	\$1,307	Well Total	\$558,386						
MD	7,976	TVD	7,976	Progress	941	Days	5	MW	10.1	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7976'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL FROM 7035' TO 7192' (157') 40' FPH. WOB 16-20K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1800 PSI. MUD WT 10.2 & 34 VIS.
10:00	10:30	0.5	SERVICE RIG
10:30	06:00	19.5	DRILL FROM 7192' TO 7976' (784') 40' FPH. WOB 16-20K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2000 PSI. MUD WT 10.7 & 36 VIS. FUEL. RECEIVED 4200 GL. ON HAND 8100 GL., USED 1500 GL. FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED. CHECKED COM DRILLING. BOP DRILL TOURLY. SAFETY MEETINGS: DRAW WORKS SAFETY/ CORROSIVE CHEMICALS. FORMATION TOPS: WASATCH 4912', CHAPITA WELLS 5,528', BUCK CANYON 6,226', NORTH HORN 6,900, PRICE RIVER 7,455'. MIDDLE PRICE 8,296'. REPORT TIME WEATHER 58 DEGREES & CLEAR. UNMANNED GAS DETECTOR 5 DAY.

06-20-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$36,906	Completion	\$0	Daily Total	\$36,906						
Cum Costs: Drilling	\$593,985	Completion	\$1,307	Well Total	\$595,292						
MD	8,727	TVD	8,727	Progress	751	Days	6	MW	10.6	Visc	44.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 8,727'

Start	End	Hrs	Activity Description
06:00	18:30	12.5	DRILL FROM 7976' TO 8415' (439') 35' FPH. WOB 16-22K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2100 PSI. MUD WT 10.9 & 36 VIS.
18:30	19:00	0.5	SERVICE RIG. FIX LEAKING STAND PIPE. CHECK COM DRILLING.
19:00	06:00	11.0	DRILL FROM 8415' TO 8727' (312') 28' FPH. WOB 16-22K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2200 PSI. MUD WT 11.1 & 38 VIS. FUEL ON HAND 8100 GL., USED 1500 GL. FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.

CHECKED COM DRILLING. BOP DRILL TOURLY.
 SAFETY MEETINGS: FORKLIFT SAFETY/ UNLOADING CASING.
 FORMATION TOPS: WASATCH 4912', CHAPITA WELLS 5,528', BUCK CANYON 6,226',
 NORTH HORN 6,900, PRICE RIVER 7,455'. MIDDLE PRICE 8,296', LOWER PRICE 9,098'.
 REPORT TIME WEATHER 52 DEGREES & CLEAR.
 UNMANNED GAS DETECTOR 6 DAY.

06-21-2008		Reported By		DAVID GREESON							
Daily Costs: Drilling	\$30,257			Completion	\$2,076			Daily Total	\$32,333		
Cum Costs: Drilling	\$624,242			Completion	\$3,383			Well Total	\$627,626		
MD	9,205	TVD	9,205	Progress	510	Days	7	MW	10.9	Visc	42.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @9,205'											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL FROM 8727' TO 8759' (32') 13' FPH. WOB 16-22K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2200 PSI. MUD WT 11.2 & 38 VIS.
08:30	12:00	3.5	TRIP OUT OF HOLE AT 8759' FOR NEW BIT AND MUD MOTOR. CHECK COM TRIPPING.
12:00	13:00	1.0	LD 0.16 MUD MOTOR AND MI 616. PU 0.16 MUD MOTOR AND Q506 BIT.
13:00	16:30	3.5	TRIP IN HOLE WITH NEW MUD MOTOR AND BIT.
16:30	18:30	2.0	DRILL FROM 8759' TO 8819' (60') 30' FPH. WOB 16-22K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2200 PSI. MUD WT 11.2 & 38 VIS.
18:30	19:00	0.5	SERVICE RIG. CHECK COM DRILLING.
19:00	06:00	11.0	DRILL FROM 8819' TO 9205' (386') 35' FPH. WOB 16-22K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2200 PSI. MUD WT 11.2 & 38 VIS. FUEL ON HAND 5500 GL., USED 1200 GL. DAYLIGHT CREW SHORT ONE HAND. MORNING TOUR FULL. NO ACCIDENTS OR INCIDENTS. CHECKED COM DRILLING. BOP DRILL TOURLY. SAFETY MEETINGS: TRIPPING/ROTARY TABLE SAFETY. FORMATION TOPS: WASATCH 4912', CHAPITA WELLS 5,528', BUCK CANYON 6,226', NORTH HORN 6,900, PRICE RIVER 7,455'. MIDDLE PRICE 8,296', LOWER PRICE 9,098', SEGO 9,594'. REPORT TIME WEATHER 52 DEGREES & CLEAR. UNMANNED GAS DETECTOR 7 DAY

06-22-2008		Reported By		DAVID GREESON							
Daily Costs: Drilling	\$28,420			Completion	\$0			Daily Total	\$28,420		
Cum Costs: Drilling	\$652,662			Completion	\$3,383			Well Total	\$656,046		
MD	9,785	TVD	9,785	Progress	580	Days	8	MW	11.2	Visc	41.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 9785'											

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 9205' TO 9541' (336') 37' FPH. WOB 16-22K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2200 PSI. MUD WT 11.3 & 38 VIS.
15:00	15:30	0.5	SERVICE RIG. CHECK COM DRILLING.
15:30	06:00	14.5	DRILL FROM 9541' TO 9785' (244') 17' FPH. WOB 16-28K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2300 PSI. MUD WT 11.5 & 39 VIS. FUEL ON HAND 4000 GL., USED 1500 GL. FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.

CHECKED COM DRILLING. BOP DRILL TOURLY.
 SAFETY MEETINGS: MIXING CAUSTIC/MAKING CONNECTIONS.
 FORMATION TOPS: WASATCH 4912', CHAPITA WELLS 5,528', BUCK CANYON 6,226',
 NORTH HORN 6,900, PRICE RIVER 7,455'. MIDDLE PRICE 8,296', LOWER PRICE 9,098', SEGO 9,594'.
 REPORT TIME WEATHER 52 DEGREES & CLEAR.
 UNMANNED GAS DETECTOR 8 DAY

06-23-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$73,585	Completion	\$152,795	Daily Total	\$226,381						
Cum Costs: Drilling	\$726,248	Completion	\$156,179	Well Total	\$882,428						
MD	9,800	TVD	9,800	Progress	15	Days	9	MW	11.2	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RD CEMENTERS

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FROM 9785' TO 9800' TD (15') 30' FPH. WOB 16-28K. ROTARY 55 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2300 PSI. MUD WT 11.5 & 39 VIS. REACHED TD AT 06:30 HRS, 6/22/08.
06:30	07:30	1.0	CIRCULATE BOTTOMS UP.
07:30	09:30	2.0	SHORT TRIP 20 STANDS. RUN RIGHT BACK TO BOTTOM, NO DRAG, NO FILL.
09:30	10:30	1.0	CIRCULATE BOTTOMS UP WHILE RIGGING UP T-REX CASING LD MACHINE.
10:30	11:00	0.5	RU T-REX CASING SERVICE LD MACHINE AND TOOLS. DROP SURVEY. PUMP DRY JOB SLUG.
11:00	19:00	8.0	LD DRILL PIPE AND BHA WITH T-REX CASING LAYDOWN MACHINE. BREAK KELLY. FUNCTION BLIND RAMS.
19:00	20:00	1.0	RU T-REX CASERS SERVICE TOOLS. HELD SAFETY MEETING OVER RUNNING 4.5" PRODUCTION CASING WITH ALL CREWS PRESENT.
20:00	01:00	5.0	RUN 224 FULL JTS. 4.5", 11.6#, N-80, LTC CASING, 2 MARKER JTS. OF 4.5", P-110, 11.6# AND 1 PUP JOINT AS FOLLOWS; FLOAT SHOE SET @ 9797.74', 1 JT. CASING, 1 FLOAT COLLAR SET @ 9753.89', RAN 62 JTS. OF N-80 CASING, 1 MARKER JT. SET @ 7050.30', RAN 58 JTS. OF N-80 CASING, 1 MARKER JT. SET @ 4501.66', RAN 103 JTS. OF N-80 CASING. PICKED UP JT. #225 TO TAG BOTTOM AND THEN LAYED IT BACK DOWN. PICKED UP LANDING JOINT W/ MANDREL FLUTED CASING HANGER ASSEMBLY AND LANDED IT IN WELLHEAD WITHOUT RECIPROCATING. RAN CENTRALIZERS AS FOLLOWS: 1-5' ABOVE THE SHOE JOINT, ANOTHER ON TOP OF JOINT NUMBER 2, THEN ONE EVERY OTHER JOINT TO 4501'.
01:00	02:00	1.0	RD T-REX CASING LD MACHINE AND TOOLS. RU SCHLUMBERGER CEMENTERS. HELD CEMENTING SAFETY MEETING WITH ALL CREWS.
02:00	05:00	3.0	PRESSURE TEST LINES TO 5000 PSI FOR 5 MIN. CEMENT AS FOLLOWS: 20 BBLS CHEMICAL WASH, 20 BBLS. FRESH WATER, PUMPED 154.9 BBLS, 385 SACKS OF 35/65 POZ 12.0 LEAD CEMENT W/ 6% EXTENDER, 2% EXPANDING CE, 0.75% FLUID LOSS, 0.2% ANTIFOAM, 0.3% RETARDER, 0.2% DISPERSANT, 0.125 LB/SK LCM, 2.26 FT3/SK., 12.88 GL/SK WATER. PUMPED LEAD @ 6 BPM. PUMPED 366 BBLS, 1595 SACKS OF 50:50 POZ G 14.1 PPG TAIL W/ 2% EXTENDER, 0.1% ANTIFOAM, 0.2% FLUID LOSS, 0.2% DISPERSANT, 0.1% RETARDER, 5.979 GL/SK WATER, 1.29 FT3/SK. PUMPED TAIL CEMENT @ 6 BPM.; PUMPED 151.7 BBLS. FRESH WATER TO DISPLACE CASING. BUMPED PLUG @ 04:30 WITH 3700 PSI, 1000 PSI OVER LIFT PRESSURE, HELD PRESSURE FOR ONE MINUTE, FLOAT HELD.
05:00	06:00	1.0	RD SCHLUMBERGER CEMENTERS TOOLS. LEAVE CEMENTING HEAD IN PLACE FOR ONE HOUR AFTER BUMPING PLUG.
<p>FUEL ON HAND 2800 GL., USED 1200 GL. FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED. CHECKED COM DRILLING. BOP DRILL TOURLY. SAFETY MEETINGS: LD DRILLSTRING/ RUN CASING.</p>			

FORMATION TOPS: WASATCH 4912', CHAPITA WELLS 5,528', BUCK CANYON 6,226',
 NORTH HORN 6,900, PRICE RIVER 7,455'. MIDDLE PRICE 8,296', LOWER PRICE 9,098', SEGO 9,594'.
 REPORT TIME WEATHER 58 DEGREES & CLEAR.
 UNMANNED GAS DETECTOR RELEASED YESTERDAY AFTER 8 DAYS.

06-24-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$30,634	Completion	\$7,015	Daily Total	\$37,649						
Cum Costs: Drilling	\$756,882	Completion	\$163,195	Well Total	\$920,077						
MD	9,800	TVD	9,800	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PULL LANDING JOINT. SET PACK OFF RING WITH FMC TECH. TEST TO 5000 PSI FOR 10 MIN.
07:00	10:00	3.0	ND BOP, CHOKE MANIFOLD, FLOWLINE AND ACCUMULATOR LINES. CLEAN PITS.
10:00	06:00	20.0	RDRT.

WESTROC TRUCKING STARTED RIG MOVE AT 11:00 6/23/08. CAMPS MOVED BY MH OILFIELD AT 07:00.
 MOVED FROM THE CWU 1023-15 TO THE WHF 123-35, 34 MILES.

TRANSFERED 5 JT'S. (218.38') 4.5" N-80, 11.6#, LTC CSG. 1 P-110 MARKER JT. (20.71') AND 2800 GL. FUEL
 FROM CWU 1023-15 TO WHF 123-35.

FUEL ON HAND 2800 GL.

FULL CREWS TODAY. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: RIG MOVE SAFETY/LD DERRICK

FORMATION TOPS: WASATCH 4912', CHAPITA WELLS 5,528', BUCK CANYON 6,226',
 NORTH HORN 6,900, PRICE RIVER 7,455'. MIDDLE PRICE 8,296', LOWER PRICE 9,098', SEGO 9,594'.
 REPORT TIME WEATHER 58 DEGREES & CLEAR.
 UNMANNED GAS DETECTOR RELEASED AFTER 8 DAYS.

06:00	06:00	24.0	RELEASE RIG AT 10:00 HRS, 6/23/08. CASING POINT COST \$751,108
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07-03-2008	Reported By	JOE VIGIL									
Daily Costs: Drilling	\$0	Completion	\$21,179	Daily Total	\$21,179						
Cum Costs: Drilling	\$756,882	Completion	\$184,374	Well Total	\$941,257						
MD	9,800	TVD	9,800	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WOC.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	7/2/2006 RU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 1000'. CEMENT TOP EST. @ 190'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION

07-08-2008	Reported By	JOE VIGIL							
Daily Costs: Drilling	\$0	Completion	\$14,414	Daily Total	\$14,414				
Cum Costs: Drilling	\$756,882	Completion	\$198,788	Well Total	\$955,671				

MD 9,800 TVD 9,800 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 0.0 Perf : 8276'-9535' PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9330'-31', 9341'-42', 9370'-71', 9378'-79', 9394'-95', 9410'-11', 9427'-28', 9444'-45', 9454'-55', 9494'-95', 9514'-15', 9534'-35' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3147 GAL WF120 LINEAR PAD, 6324 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 44936 GAL 16# YF116ST+ W/158500# 20/40 SAND @ 1-5 PPG. MTP 6288 PSIG. MTR 53 BPM. ATP 4771 PSIG. ATR 48 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 9290'. PERFORATE LPR FROM 9135'-36', 9140'-41', 9146'-47', 9161'-62', 9168'-69', 9173'-74', 9181'-82', 9223'-24', 9236'-37', 9249'-50', 9268'-69', 9272'-73' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6309 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 32138 GAL YF116ST+ W/115000# 20/40 SAND @ 1-4 PPG. MTP 6299 PSIG. MTR 51 BPM. ATP 5503 PSIG. ATR 47 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 9110'. PERFORATE MPR FROM 8888'-89', 8902'-03', 8918'-19', 8931'-32', 8966'-67', 8973'-74', 8989'-90', 9012'-13', 9036'-37', 9060'-61', 9078'-79', 9090'-91' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6329 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 18590 GAL YF116ST+ W/58100# 20/40 SAND @ 1-4 PPG. MTP 6743 PSIG. MTR 51 BPM. ATP 5650 PSIG. ATR 43.5 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 8815'. PERFORATE MPR FROM 8629'-30', 8641'-42', 8651'-52', 8672'-73', 8695'-96', 8715'-16', 8723'-24', 8748'-49', 8759'-60', 8768'-69', 8783'-84', 8788'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6338 GAL WF120 LINEAR W/1# & 1.5# SAND, 47010 GAL YF116ST+ W/158200# 20/40 SAND @ 1-4 PPG. MTP 6650 PSIG. MTR 51 BPM. ATP 5465 PSIG. ATR 47 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8590'. PERFORATE MPR FROM 8472'-73', 8478'-79', 8503'-04', 8513'-14', 8517'-18', 8525'-26', 8531'-32', 8539'-40', 8545'-46', 8557'-58', 8564'-65', 8572'-73' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6312 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28661 GAL YF116ST+ W/103200# 20/40 SAND @ 1-5 PPG. MTP 6246 PSIG. MTR 51 BPM. ATP 4796 PSIG. ATR 48 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8435'. PERFORATE MPR FROM 8276'-77', 8284'-85', 8290'-91', 8323'-24', 8328'-29', 8339'-40', 8348'-49', 8358'-59', 8368'-69', 8393'-94', 8402'-03', 8414'-15' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6712 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 49652 GAL YF116ST+ W/179900# 20/40 SAND @ 1-5 PPG. MTP 6292 PSIG. MTR 51 BPM. ATP 4821 PSIG. ATR 48 BPM. ISIP 2709 PSIG. RD SCHLUMBERGER. SDFN.

07-09-2008	Reported By	JOE VIGIL, HISLOP			
Daily Costs: Drilling	\$0	Completion	\$366,951	Daily Total	\$366,951
Cum Costs: Drilling	\$756,882	Completion	\$565,739	Well Total	\$1,322,622
MD 9,800 TVD 9,800 Progress 0 Days 13 MW 0.0 Visc 0.0	Formation : MESAVERDE PBTD : 0.0 Perf : 7540'-9535' PKR Depth : 0.0				

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 8244'. PERFORATE UPR FROM 8068'-69', 8077'-78', 8086'-87', 8130'-31', 8133'-34', 8138'-39', 8169'-70', 8174'-75', 8179'-80', 8207'-08', 8212'-13'(MISFIRE), 8218'-19' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6314 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33040 GAL YF116ST+ W/120200# 20/40 SAND @ 1-5 PPG. MTP 6293 PSIG. MTR 53 BPM. ATP 5177 PSIG. ATR 48 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8030'. PERFORATE UPR FROM 7726'-27', 7736'-37', 7774'-75', 7792'-93', 7823'-24', 7828'-29', 7859'-60', 7872'-73', 7882'-83', 7979'-80', 7984'-85', 8004'-05' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7855 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26593 GAL YF116ST+ W/103800# 20/40 SAND @ 1-5 PPG. MTP 6264 PSIG. MTR 52.5 BPM. ATP 4696 PSIG. ATR 46 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7700'. PERFORATE UPR FROM 7540'-41', 7547'-48', 7565'-66', 7575'-76', 7595'-96', 7608'-09', 7632'-33', 7644'-45', 7650'-51', 7657'-58', 7676'-77', 7685'-86' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6330 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 44490 GAL YF116ST+ W/165400# 20/40 SAND @ 1-5 PPG. MTP 6391 PSIG. MTR 50.5 BPM. ATP 4748 PSIG. ATR 47 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 7422'. RDWL. MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO CPB @ 7422'. RU TO DRILL PLUGS. SDFN.

07-10-2008		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$75,737	Daily Total	\$75,737
Cum Costs: Drilling	\$756,882	Completion	\$641,476	Well Total	\$1,398,359
MD	9,800	TVD	9,800	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9753.0	Perf : 7540'-9535'	PKR Depth : 0.0		

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7422', 7700', 8030', 8244', 8435', 8590', 8815', 9110', & 9290'. RIH CLEANED OUT TO 9653'. LANDED TUBING @ 8262' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 16/64 FTP 1450 PSIG. CP 1600 PSIG. 52 FPH. RECOVERED 988 BLW. 9512 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 31.88'
 XN NIPPLE 1.30'
 258 JTS 2-3/8" 4.7# N-80 TBG 8210.78'
 BELOW KB 17.00'
 LANDED @ 8261.87' KB

07-11-2008		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$2,625	Daily Total	\$2,625
Cum Costs: Drilling	\$756,882	Completion	\$644,101	Well Total	\$1,400,984
MD	9,800	TVD	9,800	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9753.0	Perf : 7540'-9535'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1825 PSIG. CP 1850 PSIG. 36 FPH. RECOVERED 980 BLW. 8532 BLWTR.

07-12-2008		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$2,625	Daily Total	\$2,625
Cum Costs: Drilling	\$756,882	Completion	\$646,726	Well Total	\$1,403,609

MD 9,800 TVD 9,800 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTID : 9753.0 Perf : 7540'-9535' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 1625 PSIG. 44 FPH. RECOVERED 1302 BLW. 7230 BLWTR.

07-13-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,625 Daily Total \$2,625

Cum Costs: Drilling \$756,882 Completion \$649,351 Well Total \$1,406,234

MD 9,800 TVD 9,800 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTID : 9753.0 Perf : 7540'-9535' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1600 PSIG. 40 FPH. RECOVERED 932 BLW. 6298 BLWTR.

07-14-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,625 Daily Total \$2,625

Cum Costs: Drilling \$756,882 Completion \$651,976 Well Total \$1,408,859

MD 9,800 TVD 9,800 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTID : 9753.0 Perf : 7540'-9535' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 2250 PSIG. 24 FPH. RECOVERED 700 BLW. 5598 BLWTR.

07-15-2008 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,625 Daily Total \$2,625

Cum Costs: Drilling \$756,882 Completion \$654,601 Well Total \$1,411,484

MD 9,800 TVD 9,800 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTID : 9753.0 Perf : 7540'-9535' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1950 PSIG. 20 FPH. RECOVERED 538 BLW. 5060 BLWTR. SI. WO FACILITIES.

07-23-2008 Reported By DUANE COOK

Daily Costs: Drilling \$0 Completion \$2,625 Daily Total \$2,625

Cum Costs: Drilling \$756,882 Completion \$657,226 Well Total \$1,414,109

MD 9,800 TVD 9,800 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTID : 9753.0 Perf : 7540'-9535' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION: TURNED TO GAS SALES. SIFP 2300 & SICP 2950 PSIG. TURNED WELL TO QUESTAR SALES AT 9:00 AM, 7/22/08. FLOWING 717 MCFD RATE ON 12/64" POS CK. STATIC 289. QGM METER #7814.

07-24-2008 Reported By ROGER DART

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$756,882 **Completion** \$657,226 **Well Total** \$1,414,109
MD 9,800 **TVD** 9,800 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9753.0** **Perf : 7540'-9535'** **PKR Depth : 0.0**
Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 1238 MCF, 90 BC & 90 BW IN 24 HRS ON 12/64" CHOKE, TP 2100 PSIG, CP 2700 PSIG.

07-25-2008 **Reported By** ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$756,882 **Completion** \$657,226 **Well Total** \$1,414,109
MD 9,800 **TVD** 9,800 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9753.0** **Perf : 7540'-9535'** **PKR Depth : 0.0**
Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 1109 MCF, 40 BC & 120 BW IN 24 HRS ON 12/64" CHOKE, TP 1900 PSIG, CP 2500 PSIG.

07-28-2008 **Reported By** ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$756,882 **Completion** \$657,226 **Well Total** \$1,414,109
MD 9,800 **TVD** 9,800 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9753.0** **Perf : 7540'-9535'** **PKR Depth : 0.0**
Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 7/26/08 FLOWED 923 MCF, 90 BC & 130 BW IN 24 HRS ON 12/64" CHOKE, TP 1800 PSIG, CP 2350 PSIG.

07/27/08 FLOWED 841 MCF, 90 BC & 130 BW IN 24 HRS ON 12/64" CHOKE, TP 1650 PSIG, CP 2350 PSIG.

07/28/08 FLOWED 775 MCF, 50 C & 180 BW IN 24 HRS ON 12/64" CHOKE, TP 1600 PSIG, CP 2250 PSIG

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU0283A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
8. Well Name and No. CHAPITA WELLS UNIT 1023-15
9. API Well No. 43-047-38666
10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com	
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T9S R22E NWNW 942FNL 414FWL 40.04068 N Lat, 109.43404 W Lon	

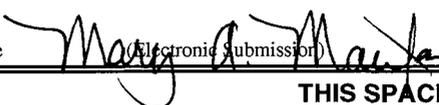
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Revised from an earlier submission dated 7/28/2008 in order to correct the initial production date.

The referenced well was turned to sales on 7/14/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #61963 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 08/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0283A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 1023-15		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		3a. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-38666		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 942FNL 414FWL 40.04068 N Lat, 109.43404 W Lon At top prod interval reported below NWNW 942FNL 414FWL 40.04068 N Lat, 109.43404 W Lon At total depth NWNW 942FNL 414FWL 40.04068 N Lat, 109.43404 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE		
14. Date Spudded 05/20/2008	15. Date T.D. Reached 06/22/2008	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/14/2008	17. Elevations (DF, KB, RT, GL)* 4823 GL		
18. Total Depth: MD 9800 TVD		19. Plug Back T.D.: MD 9753 TVD	20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR <i>Temp</i>			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
7.875	4.500 P-110	11.6							
12.250	9.625 J-55	36.0	0	2417		700			
7.875	4.500 N-80	11.6	0	9798		1980			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8262							

25. Producing Intervals

26. Perforation Record *7540-9535*

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7540	9535	9330 TO 9535		3	
B)			9135 TO 9273		3	
C)			8888 TO 9091		3	
D)			8629 TO 8789		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9330 TO 9535	54,572 GALS GELLED WATER & 158,500# 20/40 SAND
9135 TO 9273	38,612 GALS GELLED WATER & 115,000# 20/40 SAND
8888 TO 9091	25,084 GALS GELLED WATER & 58,100# 20/40 SAND
8629 TO 8789	53,513 GALS GELLED WATER & 158,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/14/2008	07/28/2008	24	→	50.0	775.0	180.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1600 SI	2250.0	→	50	775	180		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #62496 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

AUG 25 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7540	9535		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1880 2496 4774 4906 5503 6202 7457 8310

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

The P-110 casing used are two (2) marker joints.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #62496 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 08/22/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1023-15 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8472-8573	3/spf
8276-8415	3/spf
8068-8219	3/spf
7726-8005	3/spf
7540-7686	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8472-8573	35,138 GALS GELLED WATER & 103,200# 20/40 SAND
8276-8415	56,529 GALS GELLED WATER & 179,900# 20/40 SAND
8068-8219	39,519 GALS GELLED WATER & 120,200# 20/40 SAND
7726-8005	34,613 GALS GELLED WATER & 103,800# 20/40 SAND
7540-7686	50,985 GALS GELLED WATER & 165,400# 20/40 SAND

Perforated the Lower Price River from 9330-31', 9341-42', 9370-71', 9378-79', 9394-95', 9410-11', 9427-28', 9444-45', 9454-55', 9494-95', 9514-15', 9534-35' w/ 3 spf.

Perforated the Lower Price River from 9135-36', 9140-41', 9146-47', 9161-62', 9168-69', 9173-74', 9181-82', 9223-24', 9236-37', 9249-50', 9268-69', 9272-73' w/ 3 spf.

Perforated the Middle Price River from 8888-89', 8902-03', 8918-19', 8931-32', 8966-67', 8973-74', 8989-90', 9012-13', 9036-37', 9060-61', 9078-79', 9090-91' w/ 3 spf.

Perforated the Middle Price River from 8629-30', 8641-42', 8651-52', 8672-73', 8695-96', 8715-16', 8723-24', 8748-49', 8759-60', 8768-69', 8783-84', 8788-89' w/ 3 spf.

Perforated the Middle Price River from 8472-73', 8478-79', 8503-04', 8513-14', 8517-18', 8525-26', 8531-32', 8539-40', 8545-46', 8557-58', 8564-65', 8572-73' w/ 3 spf.

Perforated the Middle Price River from 8276-77', 8284-85', 8290-91', 8323-24', 8328-29', 8339-40', 8348-49', 8358-59', 8368-69', 8393-94', 8402-03', 8414-15' w/ 3 spf.

Perforated the Upper Price River from 8068-69', 8077-78', 8086-87', 8130-31', 8133-34', 8138-39', 8169-70', 8174-75', 8179-80', 8207-08', 8218-19' w/ 3 spf.

Perforated the Upper Price River from 7726-27', 7736-37', 7774-75', 7792-93', 7823-24', 7828-29', 7859-60', 7872-73', 7882-83', 7979-80', 7984-85', 8004-05' w/ 3 spf.

Perforated the Upper Price River from 7540-41', 7547-48', 7565-66', 7575-76', 7595-96', 7608-09', 7632-33', 7644-45', 7650-51', 7657-58', 7676-77', 7685-86' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	9107
Sego	9601

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1023-15

API number: 4304738666

Well Location: QQ NWNW Section 15 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 8/22/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1023-15

9. API Well No.
43-047-38666

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@egoresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T9S R22E NWNW 942FNL 414FWL
40.04068 N Lat, 109.43404 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 5/11/2009 as per the APD procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUN 08 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #70448 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 06/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1023-15
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047386660000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0942 FNL 0414 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 15 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/8/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 10/8/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
October 14, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/13/2009	