

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-56960
5b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 6-36
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 4304738657
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2061 FNL 708 FEL SENE 40.080833 LAT 109.381447 LON At proposed prod. zone SAME 638061 X 4437777 40.080854 -109.380762		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 38 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 36, T8S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 DRILLING LINE 660 LEASE LINE	16. No. of acres in lease 640	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1700	19. Proposed Depth 9900	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4850 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature / 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 08/19/2006
Title SR. REGULATORY ASSISTANT		
Approved by / 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-27-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

SEP 26 2006

DIV. OF OIL, GAS & MINING

*Federal Approval of this
Action is Necessary*

T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

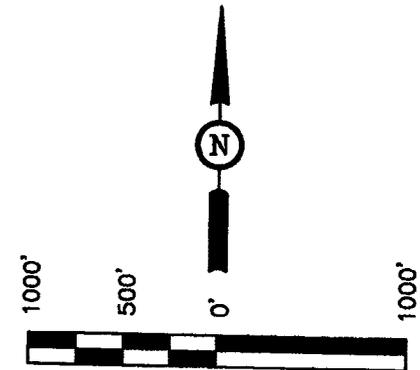
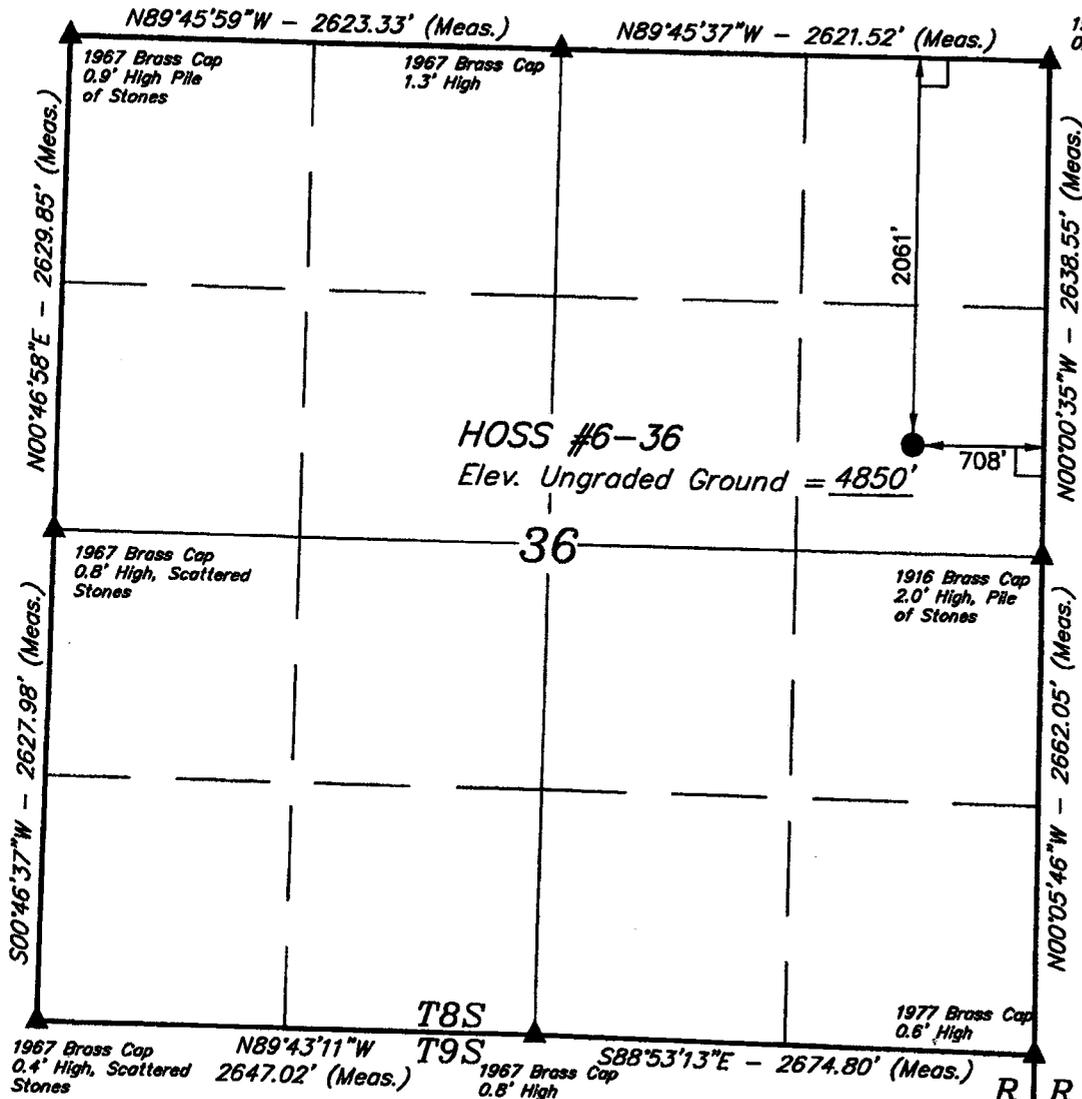
Well location, HOSS #6-36, located as shown in the SE 1/4 NE 1/4 of Section 36, T8S, R22E, S.L.B.&M., Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

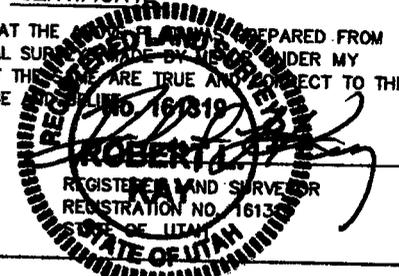
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE RESULTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'51.00" (40.080833)
 LONGITUDE = 109°22'53.21" (109.381447)
 (NAD 27)
 LATITUDE = 40°04'51.13" (40.080869)
 LONGITUDE = 109°22'50.75" (109.380764)

R
22
E

R
23
E

UTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-12-06	DATE DRAWN: 06-20-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

HOSS 6-36

SE/NE, SEC. 36, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,117'
Wasatch	5,118'
Chapita Wells	5,765'
Buck Canyon	6,439'
North Horn	7,031'
Island	7,361'
KMV Price River	7,647'
KMV Price River Middle	8,462'
KMV Price River Lower	9,269'
Sego	9,672'

Estimated TD: **9,900' or 200'± below Sego top**

Anticipated BHP: 5,405 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 6-36

**SE/NE, SEC. 36, T8S, R22E, S.L.B.&M.,
UINTAH COUNTY, UTAH**

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 6-36
SE/NE, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. **VARIANCE REQUESTS:**

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. **EVALUATION PROGRAM:**

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. **CEMENT PROGRAM:**

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **162 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **925 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.

EIGHT POINT PLAN

HOSS 6-36

SE/NE, SEC. 36, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.

Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

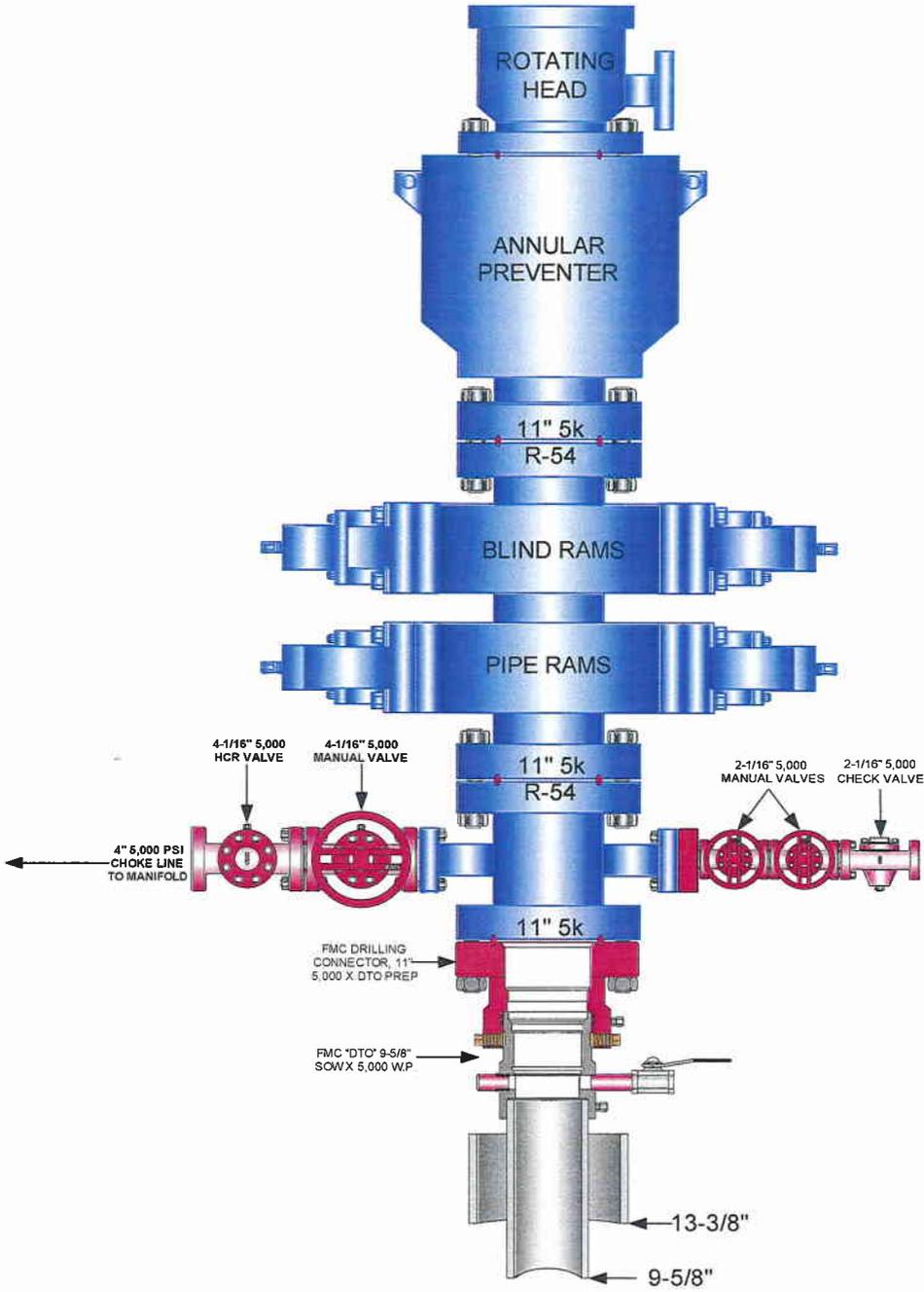
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

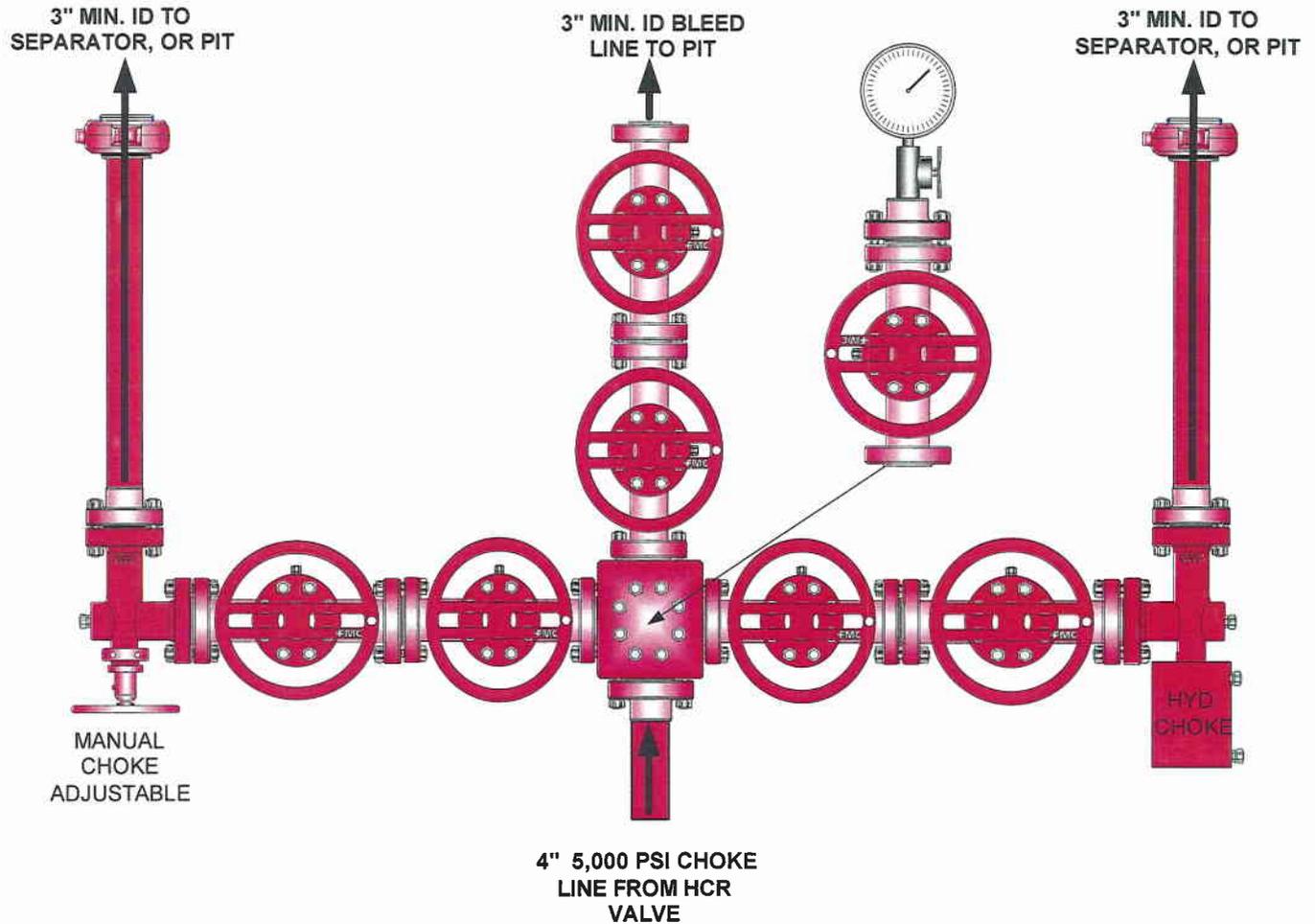
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

HOSS 6-36
2061' FNL – 708' FEL (SENE)
SECTION 36, T8S, R22E

UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc., and Questar Exploration & Production Co., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 20th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

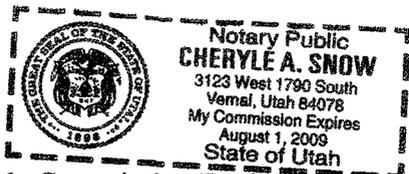
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Encana Oil & Gas (USA) Inc., and Questar Exploration & Production Co..

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 20th day of September, 2006.



My Commission Expires: 8/1/2009



Notary Public

Exhibit "A" to Affidavit
Hoss 6-36 Application to Commingle

Questar Exploration & Production Co.
1050 17th Street, Suite 500
Denver, CO 80265

EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Doug Jones

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

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HOSS 6-36
2061' FNL – 708' FEL (SENE)
SECTION 36, T8S, R22E

UINTAH COUNTY, UTAH

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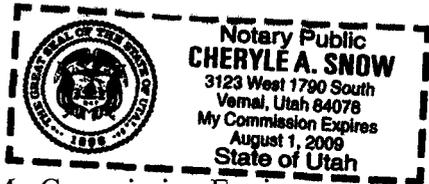
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Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 20th day of September, 2006.



My Commission Expires: 8/1/2009



Cheryle A. Snow
Notary Public

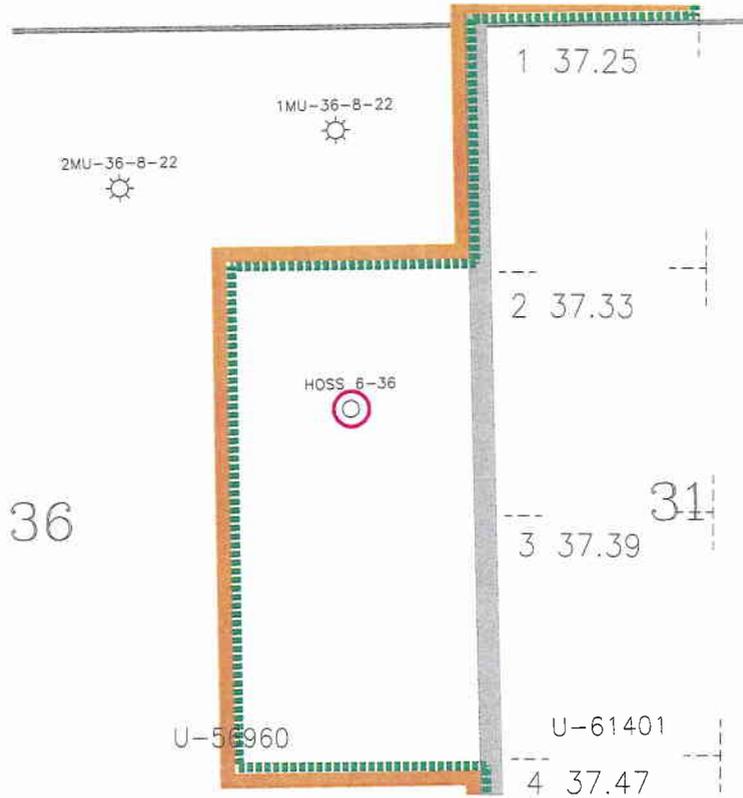
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Attention: Doug Jones

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R 23 E

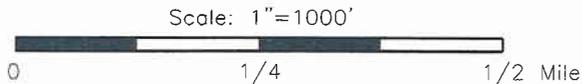


T 8 S

○ HOSS 6-36

 Badlands Unit Outline

 Wasatch/Mesaverde/Mancos Fms P.A. "B"



Denver Division

EXHIBIT "A"

HOSS 6-36
 Commingling Application
 Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingled\page_Hoss6-36_commingled.dwg Layout1	Author GT	Sep 07, 2006 - 10:27am
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**HOSS 6-36
SENE, Section 36, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 25 feet long with a 30-foot right-of-way, disturbing approximately 0.02 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.86 acres. The pipeline is approximately 510 feet long within Federal Lease U 56960 disturbing approximately 0.30 acre.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 38 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 15' in length with 1-18"x40' CMP in the barrow ditch of the main road where the access road begins.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 510' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease UTU 56960) proceeding in a southerly direction for an approximate distance of 510' tying into an existing

pipeline located in the SENE of Section 36, T8S, R22E (Lease UTU-56960).
Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored between corners #1 and #2 and corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Crested Wheatgrass	2.0
Needle and Threadgrass	2.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/6/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 7/10/2006 by Dr. Wade Miller.

Other Requirements:

A small diversion dam will be constructed on the northeast side of the location.

Additional Surface Stipulations:

Prior to any construction between March 1 and July 15, all areas within 0.5 mile of the proposed location shall be surveyed for ferruginous hawk nests. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

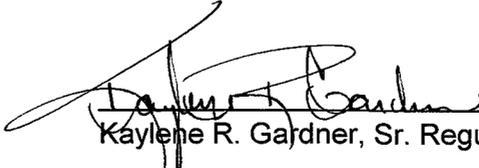
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 6-36 well, located in the SE/NE, of Section 36, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 19, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 6-36
SE/NE, Sec. 36, T8S, R22E
UTU-56960

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
HOSS #6-36
SECTION 36, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 25' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 37.95 MILES.

EOG RESOURCES, INC.

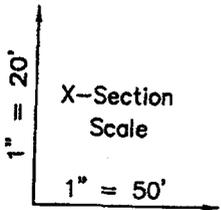
FIGURE #2

TYPICAL CROSS SECTIONS FOR

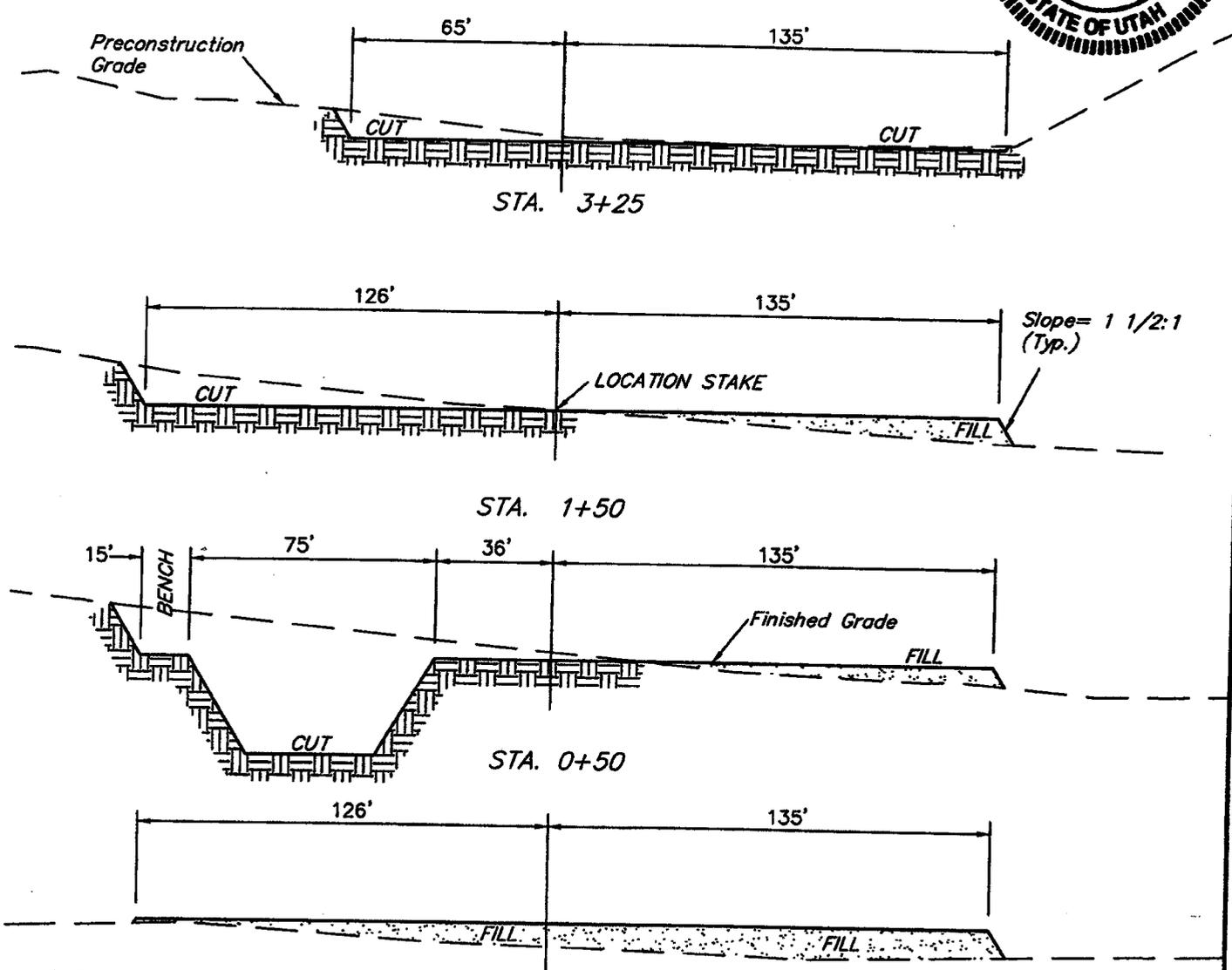
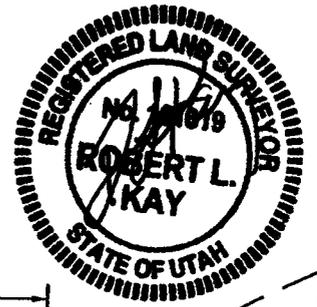
HOSS #6-36

SECTION 36, T8S, R22E, S.L.B.&M.

2061' FNL 708' FEL



DATE: 06-20-06
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 5,350 Cu. Yds.
TOTAL CUT	= 6,920 CU.YDS.
FILL	= 3,690 CU.YDS.

EXCESS MATERIAL	= 3,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,230 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

HOSS #6-36

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T8S, R22E, S.L.B.&M.

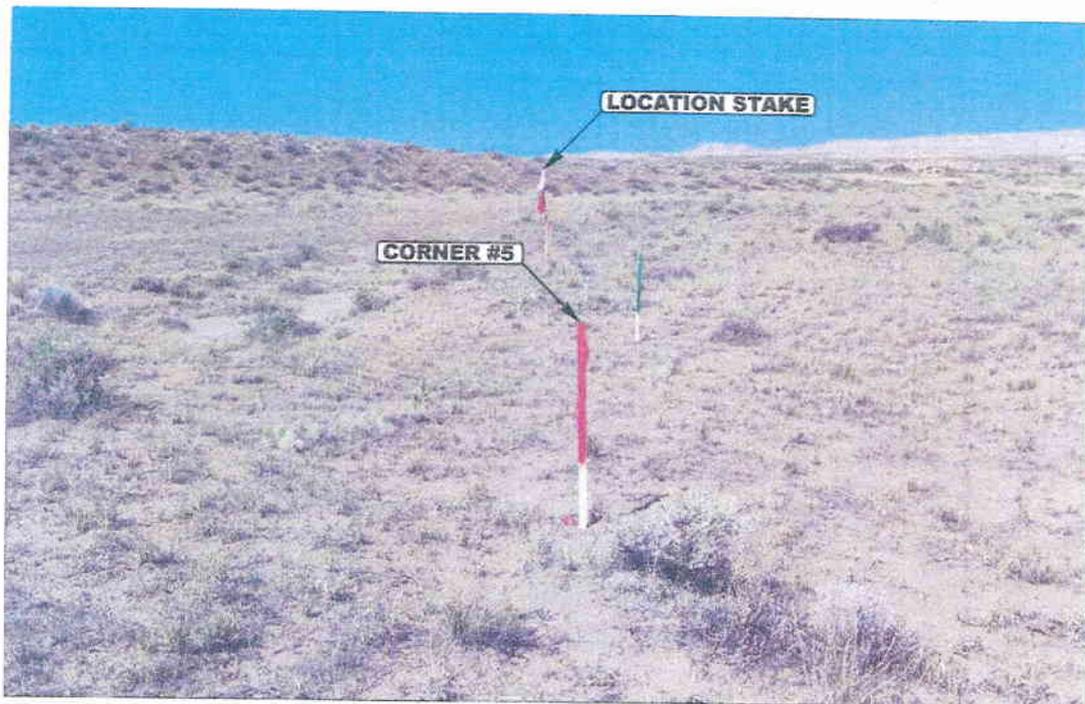


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



Since 1964

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

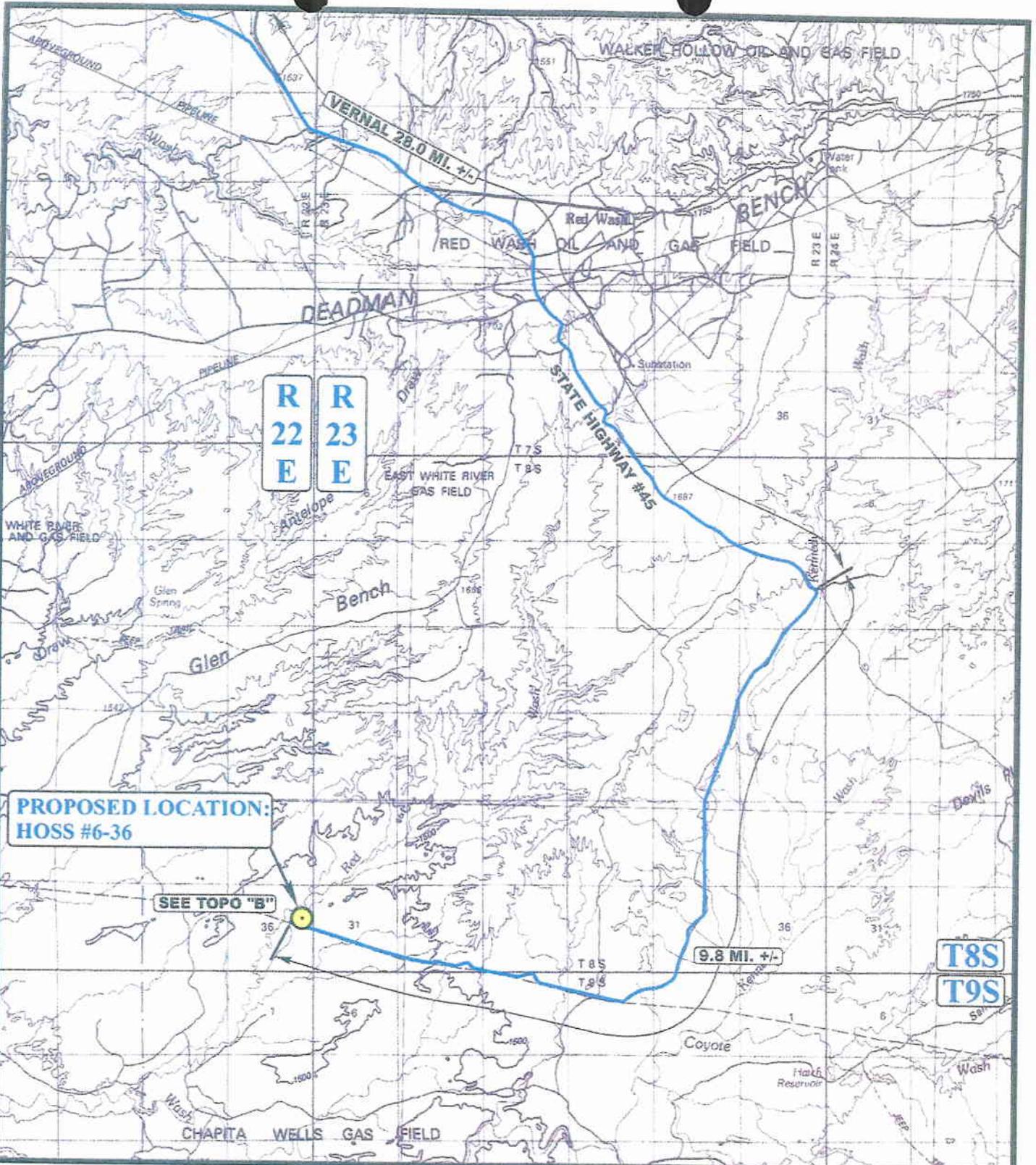
06 23 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: B.C.

REVISED: 00-00-00



**PROPOSED LOCATION:
HOSS #6-36**

SEE TOPO "B"

LEGEND:

 **EXISTING LOCATION**

EOG RESOURCES, INC.

**HOSS #6-36
SECTION 36, T8S, R22E, S.L.B.&M.
2061' FNL 708' FWL**



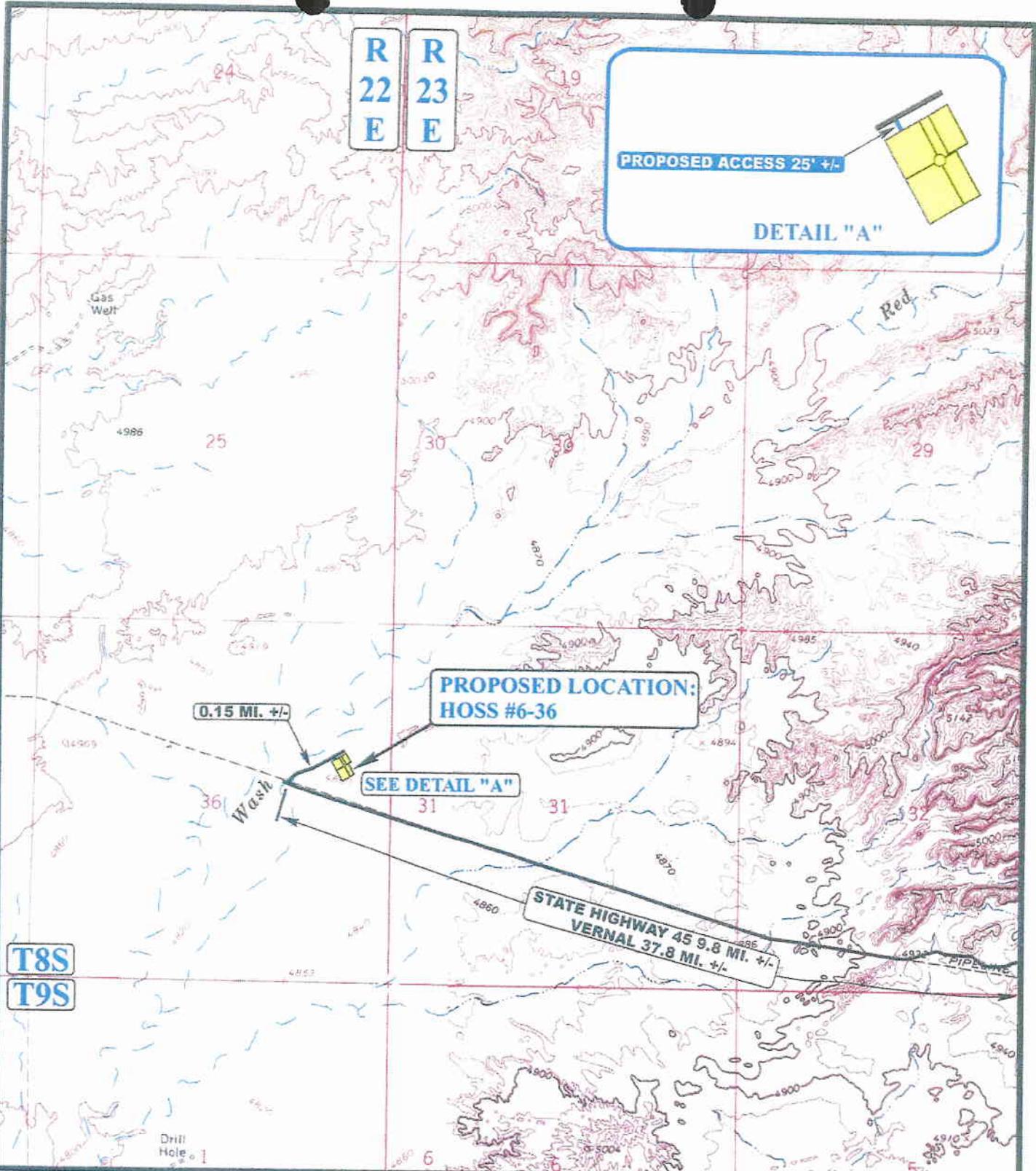
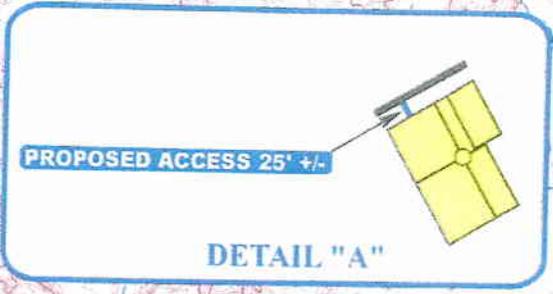
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**
06 23 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00



R 22 E
R 23 E



T8S
T9S

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

HOSS #6-36
SECTION 36, T8S, R22E, S.L.B.&M.
2061' FNL 708' FWL

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP

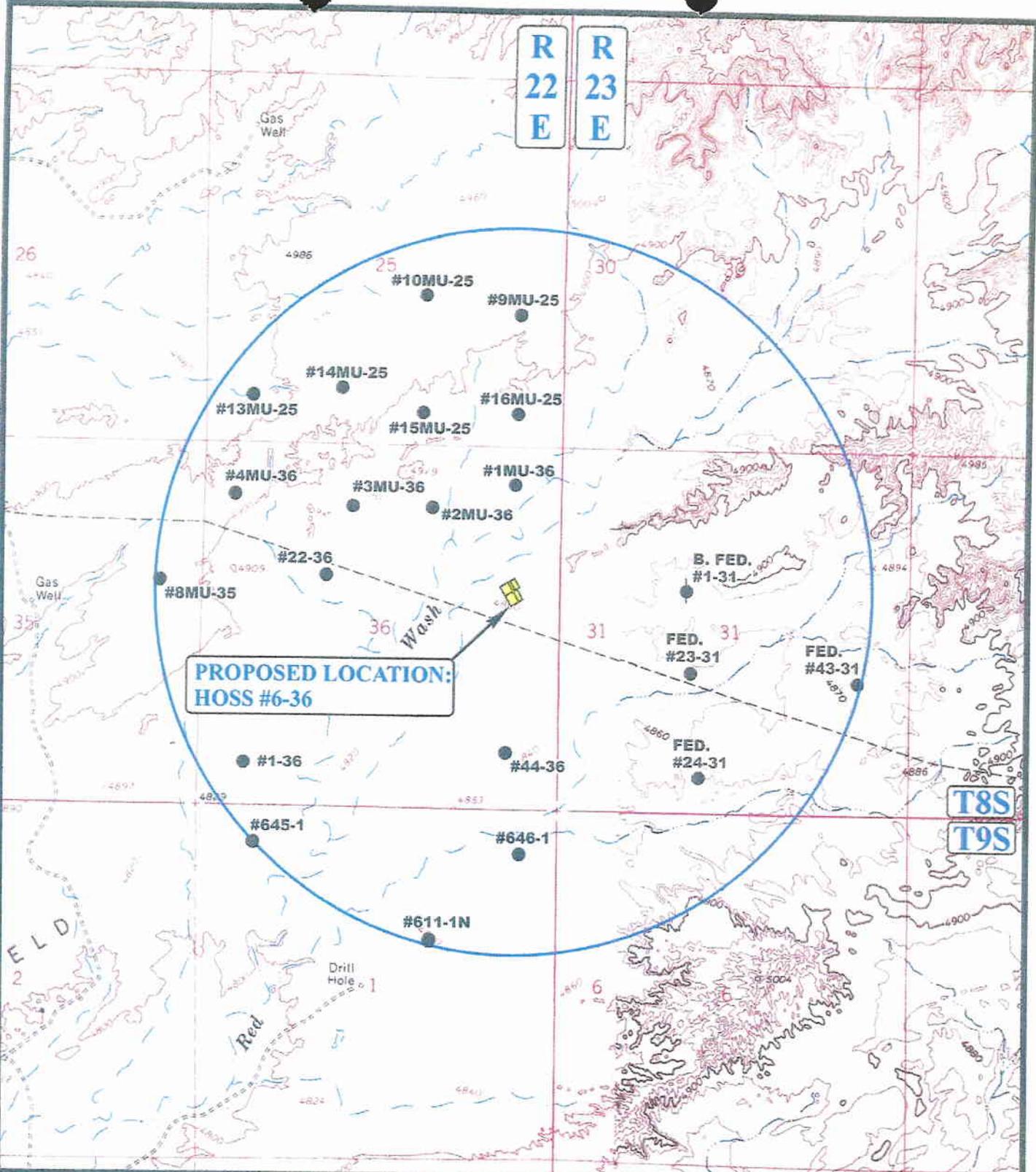
06	23	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO

R
22
E

R
23
E



**PROPOSED LOCATION:
HOSS #6-36**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**HOSS #6-36
SECTION 36, T8S, R22E, S.L.B.&M.
2061' FNL 708' FWL**

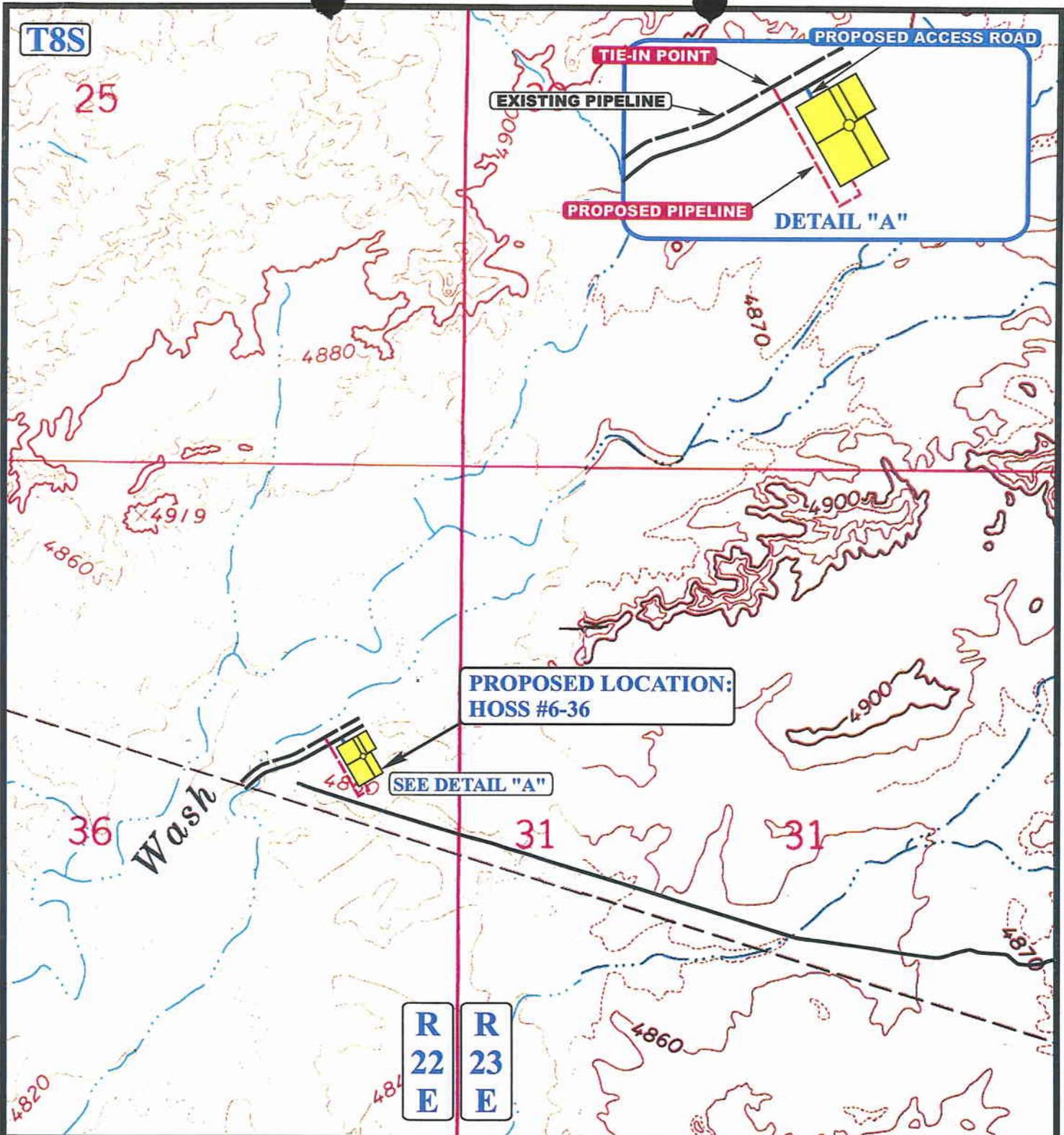


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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 06 23 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 510' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #6-36
SECTION 36, T8S, R22E, S.L.B.&M.
2061' FNL 708' FWL



U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 07 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/26/2006

API NO. ASSIGNED: 43-047-38657

WELL NAME: HOSS 6-36

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SENE 36 080S 220E
 SURFACE: 2061 FNL 0708 FEL
 BOTTOM: 2061 FNL 0708 FEL
 COUNTY: UTAH
 LATITUDE: 40.08085 LONGITUDE: -109.3808
 UTM SURF EASTINGS: 638061 NORTHINGS: 4437777
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-56960

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

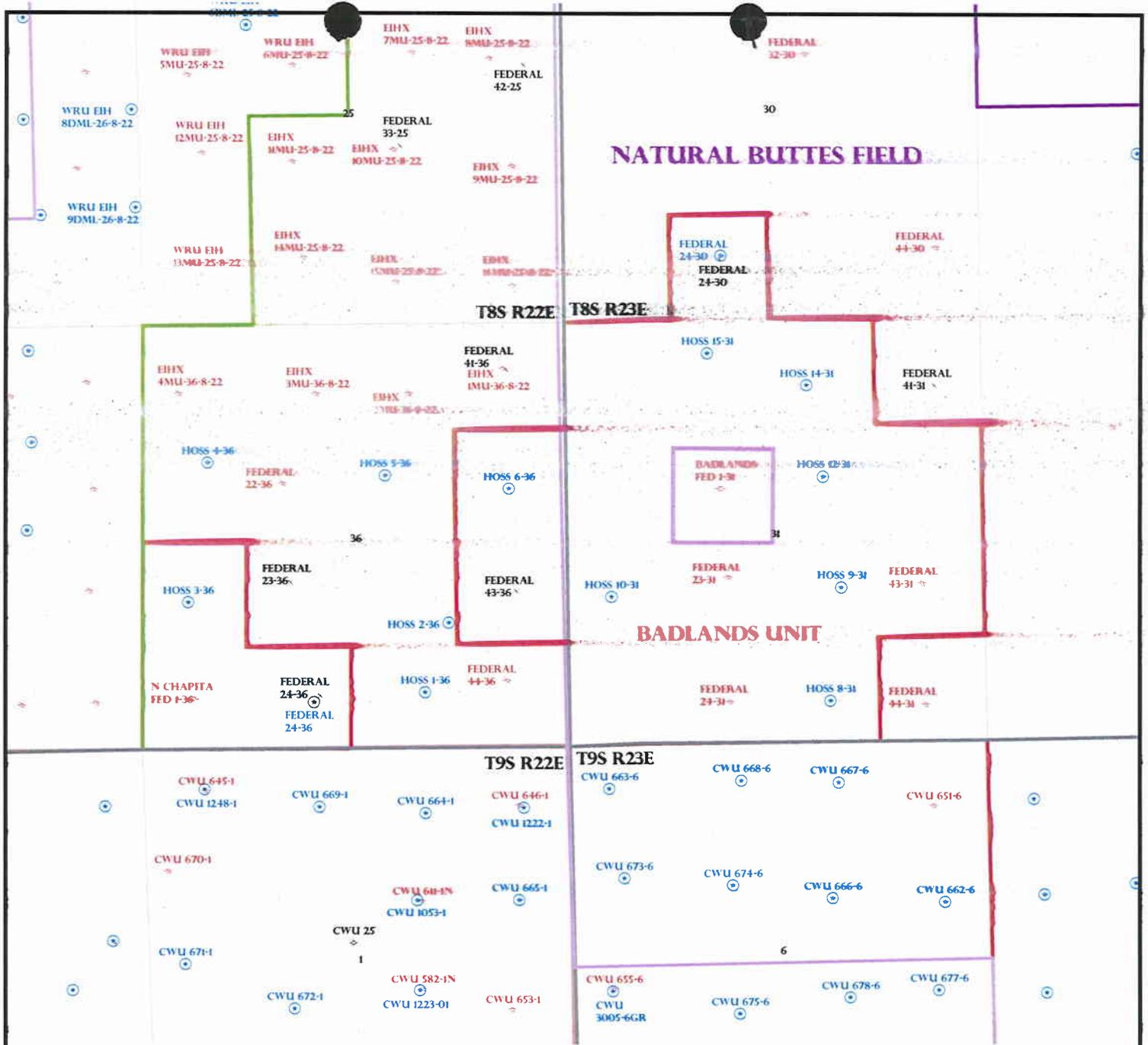
LOCATION AND SITING:

- ____ R649-2-3.
- Unit: BADLANDS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- ____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ____ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Fed Reg Approval
 2- Spacing Strip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 36 T.8S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

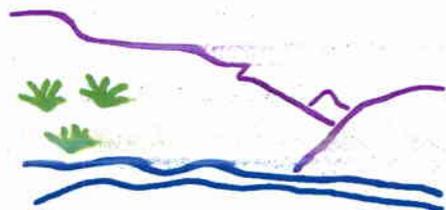
SPACING: R649-3-2 / GENERAL SITNG

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 27-SEPTEMBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 27, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Badlands Unit, Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Badlands, Uintah County, Utah.

API#	WELL NAME	LOCATION
Proposed PZ Price River)		
43-047-38654	Hoss 14-31 Sec 31	T08S R23E 0838 FNL 2173 FEL
43-047-38655	Hoss 10-31 Sec 31	T08S R23E 1851 FSL 0541 FWL
43-047-38656	Hoss 12-31 Sec 31	T08S R23E 1980 FNL 1980 FEL
43-047-38653	Hoss 15-31 Sec 31	T08S R23E 0413 FNL 1776 FWL
43-047-38657	Hoss 06-36 Sec 36	T08S R22E 2061 FNL 0708 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Badlands Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-27-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 27, 2006

EOG Resources Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 6-36 Well, 2061' FNL, 708' FEL, SE NE, Sec. 36, T. 8 South, R. 22 East
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38657.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.

Well Name & Number Hoss 6-36

API Number: 43-047-38657

Lease: U-56960

Location: SE NE Sec. 36 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

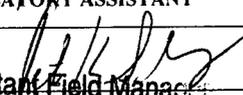
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-56960
5b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. Badlands 07460917X
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 6-36
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43,047,38657
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2061 FNL 708 FEL SENE 40.080833 LAT 109.381447 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 38 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 36, T8S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 DRILLING LINE 660 LEASE LINE	16. No. of acres in lease 640	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1700	13. State UT
19. Proposed Depth 9900	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4850 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 08/19/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) MITCHELL SOKOLOVIC	Date 11/15/2006
Title For Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

**CONDITIONS OF APPROVAL ATTACHED
RECEIVED**

SEP 20 2006

RECEIVED

DEC 01 2006

BLM VERNAL, UTAH

DIV. OF OIL, GAS & MINING

06TT0314A

NOS 7/7/06



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources **Location:** SENE, Sec 36, T8S, R22E
Well No: HOSS 6-36 **Lease No:** UTU-56960
API No: 43-047-38657 **Agreement:** Badlands Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|---|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

See APD for conditions of approval

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts will be installed according to the BLM Gold Book, and one will be installed where the main road and access road connects
- The road and well pad will have road base on the surface.
- Bury pipeline at all low water crossings.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. Blooie line discharge 100 feet from well bore and securely anchored
 - Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in

accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located;

- otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and / or participating area name and number, if applicable.
- Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 6-36

Api No: 43-047-38657 Lease Type: FEDERAL

Section 36 Township 08S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # BUCKET

SPUDDED:

Date 12/13/06

Time 1145 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 12/13/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38657	Hoss 6-36		SENE	36	8S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>KB</i>	99999	<i>10960</i>	12/13/2006			<i>12/21/06</i>	
Comments: <i>PRPV = MV RD = WSMVM</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37453	CWU 3004-12GR		NWNE	12	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>15844</i>	12/13/2006			<i>12/21/06</i>	
Comments: <i>GRPV</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print) Mary A. Maestas

Signature Mary A. Maestas
Regulatory Assistant

12/14/2006

Title

Date

RECEIVED

DEC 14 2006

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3a. Address
 600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2061' FNL & 708' FEL (SE/NE)
 Sec. 36-T8S-R22E 40.080833 LAT 109.381447 LON

5. Lease Serial No.
 U-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Hoss 6-36

9. API Well No.
 43-047-38657

10. Field and Pool, or Exploratory Area
 Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

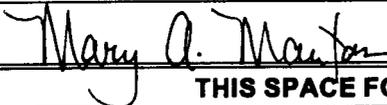
The referenced well spud 12/13/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date

12/14/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

DEC 19 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-56960
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2061' FNL & 708' FEL (SE/NE) Sec. 36-T8S-R22E 40.080833 LAT 109.381447 LON		8. Well Name and No. Hoss 6-36
		9. API Well No. 43-047-38657
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

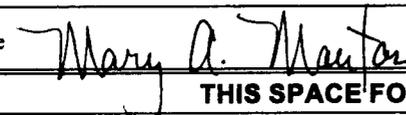
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 12/14/2006	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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		9. API Well No. 43-047-38657
		10. Field and Pool, or Exploratory Area Natural Buttes/Wastach/Mesaverde
		11. County or Parish, State Uintah County, Utah

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Commingling

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to commingle the Wasatch and Mesaverde formations for the referenced well as indicated by the APD and affidavit submitted 8/19/2006.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action Is Necessary

Date: 1/10/07
By: D. Sturdevant

COPY SENT TO OPERATOR
Date: 01/19/07
Initials: CHD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature <u>Mary A. Maestas</u>	Date 01/10/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JAN 11 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

HOSS 6-36
2061' FNL - 708' FEL (SENE)
SECTION 36, T8S, R22E

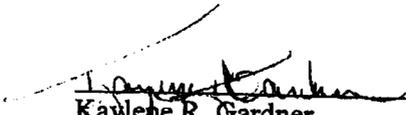
UINTAH COUNTY, UTAH

EOG Resources, Inc., Encana Oil & Gas (USA) Inc., and Questar Exploration & Production Co., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 20th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

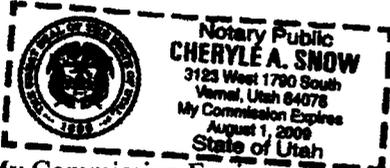
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Encana Oil & Gas (USA) Inc., and Questar Exploration & Production Co..

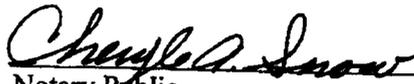
Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 20th day of September, 2006.


Notary Public
CHERYLE A. SNOW
3123 West 1790 South
Vernal, Utah 84078
My Commission Expires
August 1, 2009
State of Utah
My Commission Expires: 8/1/2009



Cheryle A. Snow
Notary Public

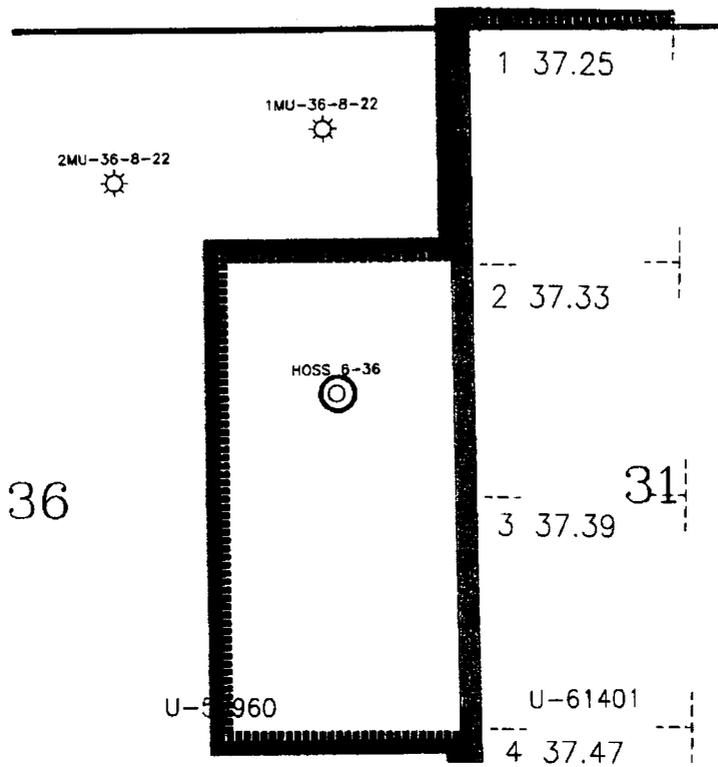
**Exhibit "A" to Affidavit
Hoss 6-36 Application to Commingle**

**Questar Exploration & Production Co.
1050 17th Street, Suite 500
Denver, CO 80265**

**EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Doug Jones**

R 22 E

R 23 E

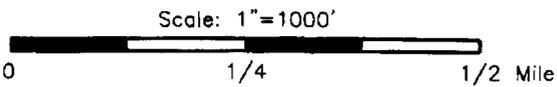


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S

○ HOSS 6-36

▬ Badlands Unit Outline

▬ Wasatch/Mesaverde/Mancos Fms P.A. "B"





Denver Division

EXHIBIT "A"

HOSS 6-36
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'	D:\utah\commingling\page_Hoss6-36_comingling.dwg Layout	Author GT	Sep 07, 2008 - 10:27am
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-56960
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. Hoss 6-36
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2061' FNL & 708' FEL (SE/NE) Sec. 36-T8S-R22E 40.080833 LAT 109.381447 LON		9. API Well No. 43-047-38657
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/17/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature  Date **04/19/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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APR 20 2007

WELL CHRONOLOGY REPORT

Report Generated On: 04-18-2007

Well Name	HOSS 006-36	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38657	Well Class	1SA
County, State	UINTAH, UT	Spud Date	02-25-2007	Class Date	04-17-2007
Tax Credit	N	TVD / MD	9,900/ 9,900	Property #	059883
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,870/ 4,850				
Location	Section 36, T8S, R22E, SENE, 2061 FNL & 708 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304256	AFE Total		DHC / CWC	
Rig Contr	BASIC	Rig Name	BASIC #31	Start Date	10-03-2006
				Release Date	03-14-2007
10-03-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2061' FNL & 780' FEL (SE/NE)
			SECTION 36, T8S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.080869, LONG 109.380764 (NAD 27)
			RIG: BASIC #31
			OBJECTIVE: 9900' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A:
			NATURAL BUTTES FIELD
			LEASE: U-56960
			ELEVATION: 4850.5' NAT GL, 4850.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4850'), 4870' KB (20')
			EOG WI 100%, NRI 67%

12-08-2006	Reported By	TERRY CSERE			
Daily Costs: Drilling		Completion	\$0	Daily Total	

06:00 18:00 12.0 MIRU/RDMO OFF CWU 1067-03 ON TO HOSS 006-36 AND ADJACENT WELL. RIG DOWN 90%. RIG MOVED 90%. CAMP RD 100%. MOVED 100%. RU 95%.

STAGE RIG COMPONENTS ONTO ADJACENT WELL & HOSS 006-36 TO ALLOW SPACE FOR RIG REPAIRS SHCEDULED.

NOTE: MAST TELESCOPED DOWN 90%, COULD NOT TELESCOPE DOWN COMPLETELY. DRIVE CHAIN BOX FOR ROTARY WOULD NOT ALLOW MAST TO TELESCOPE IN FULLY. CHAIN UPPER MAST OFF WITH @ 10' TO 14' LEFT TO SCOPE DOWN. WAIT ON DAYLIGHT SO WELDERS CAN WORK ON DRIVE BOX FOR ROTARY TO ALLOW UPPER MAST TO SCOPE DOWN.

18:00 06:00 12.0 RIG IDLE. WAITING ON DAYLIGHT TO CONTINUE RIG MOVE.

FULL CREWS
TEMP 10 DEGREES
NO INCIDENTS REPORTED

01-12-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling		Completion	\$0		Well Total						
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: WAIT ON DAYLIGHT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG IDLE. WAITING ON DAYLIGHT.
07:00	18:00	11.0	MIRU. TELESCOPE MAST DOWN AT 09:00 HRS AFTER WELDER MADE MODIFICATIONS TO ROTARY DRIVE BOX TO ALLOW MAST SUFFICIENT SPACE TO SCOPE DOWN. MAST LOWERED AT 11:00 HRS. CARRIER ON HOSS 6 @ 14:30 HRS. MUD BOAT ON LOCATION @ 15:00 HRS. SUB BASE ON LOCATION @ 15:30 HRS. 98% MOVED. 0% RIGGED UP.

NO EQUIPMENT SET
5 TRUCKS ON LOCATION & ONE FORKLIFT

18:00 06:00 12.0 RIG IDLE WAITING ON DAYLIGHT.

FULL CREWS
TEMP 4 DEGREES
NO ACCIDENTS REPORTED
FUEL ON HAND 950 GALS, USED 50 GALS FOR CAMP

NOTE: WHILE LOWERING MAST ON CARRIER. INSPECTORS FROM CSI WILL INSPECT JACKING PINS FRIDAY MORNING 1/12/07.

01-13-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling		Completion	\$0		Well Total						
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: RIG MODIFICATIONS

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAITING ON DAYLIGHT.
07:00	06:00	23.0	RIG REPAIR. RIG MODIFICATIONS.

INSPECTED DRILL COLLARS & HWDP, LOWER KELLY VALVE & SAVER SUB
 NO ACCIDENTS REPORTED
 FULL CREWS
 TEMP -2 DEGREES
 CAMP FUEL ON HAND 850 GALS, FUEL USED 100 GALS

01-14-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling		Completion	\$0	Daily Total							
Cum Costs: Drilling		Completion	\$0	Well Total							
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RIG IDLE - WO DAYLIGHT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG REPAIR. CONTINUE WITH MODIFICATIONS.
18:00	06:00	12.0	RIG IDLE WAITING ON DAYLIGHT.

FULL CREWS
 NO INCIDENTS REPORTED
 TEMP -21 DEGREES
 FUEL 750 GALS, USED 100 GALS

01-15-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling		Completion	\$0	Daily Total							
Cum Costs: Drilling		Completion	\$0	Well Total							
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RIG IDLE - WO DAYLIGHT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG IDLE. WAITING ON DAYLIGHT.
07:00	16:00	9.0	MIRU/RDMO. SET SUB BASE AND MUD BOAT & BACKED CARRIER ON TO MUD BOAT. SET SUCTION PIT, RETURN PIT, TRIP TANK, GAS BUSTER & MIXING HOPPER. TRUCKS ON LOCATION 1 WINCH TRUCK, 2 POLE TRUCKS, 1 FORK LIFT. ALL EQUIPMENT MOVED ONTO LOCATION HOSS 6-36 @ 15:30 HRS.
16:00	18:00	2.0	RIG REPAIR.
18:00	06:00	12.0	RIG IDLE. WAITING ON DAYLIGHT.

NO ACCIDENTS REPORTED
 FULL CREWS
 FUEL ON HAND 650 GALS, USED 100 GALS
 TEMP -9 DEGREES

01-16-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	Completion	\$0	Daily Total
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FUEL ON HAND 3166 GALS, USED 999 GALS

01-25-2007 Reported By JESSE TATMAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR.

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG IDLE. WAITING ON DAYLIGHT.
07:00	17:30	10.5	RIG REPAIR. CONTINUE WITH RIG MODIFICATINS.
17:30	06:00	12.5	WAIT ON DAYLIGHT.

SAFETY MEETING ON RIG REPAIR.
 9 HANDS WORKED 10 HOURS.
 NO ACCIDENTS.

01-26-2007 Reported By JESSE TATMAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT.
07:00	05:30	22.5	RIG REPAIR.
05:30	06:00	0.5	WAIT ON DAYLIGHT.

SAFETY MEETING: OPERATING FORKLIFT
 9 HANDS WORKED 1.5 HOURS
 NO ACCIDENTS

01-27-2007 Reported By JESSE TATMAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT.
07:00	15:30	8.5	RIG REPAIR.
15:30	06:00	14.5	WAIT ON DAYLIGHT.

SAFETY MEETING: 100% TIE OFF
 9 HANDS WORKED 10.5 HOURS

NO ACCIDENTS

01-28-2007 Reported By JESSE TATMAN

Daily Costs: Drilling Completion \$0 Daily Total \$
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT.
07:00	17:30	10.5	RIG REPAIR.
17:30	06:00	12.5	WAIT ON DAYLIGHT.

SAFETY MEETING: COLD WEATHER
 10 HANDS WORKED 10.5 HOURS

01-29-2007 Reported By JESSE TATMAN

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAITING ON DAYLIGHT.
07:00	17:30	10.5	RIG REPAIR.
17:30	06:00	12.5	WAITING ON DAYLIGHT.

SAFETY MEETING: FIRE WATCH
 10 HANDS WORKED 10.5 HOURS

01-30-2007 Reported By JESSE TATMAN

Daily Costs: Drilling Completion \$0 Daily Total \$
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT.
07:00	17:30	10.5	RIG REPAIR.
17:30	06:00	12.5	WAIT ON DAYLIGHT.

SAFETY MEETING: FIRST DAY BACK
 10 HANDS WORKED 10.5 HOURS
 FULL CREWS
 NO ACCIDENTS

01-31-2007 Reported By JESSE TATMAN

Daily Costs: Drilling Completion \$0 Daily Total \$
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WAIT ON DAYLIGHT.
07:00	17:30	10.5	RIG REPAIR.
17:30	06:00	12.5	WAIT ON DAYLIGHT.

SAFETY MEETING: FIREWATCH/WELDING
 NO ACCIDENTS
 1 HAND SHORT ON MORNING TOUR
 10 HANDS WORKED 10.5 HOURS

02-01-2007 Reported By DAN LINDSEY

Daily Costs: Drilling Completion \$0 Daily Total \$
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
07:00	17:30	10.5	HELD SAFETY MEETING W/RIG CREWS & WELDERS. WORK ON RIG UPGRADES.

10 MEN, 105 MAN-HOURS
 NO ACCIDENTS

02-02-2007 Reported By DAN LINDSEY

Daily Costs: Drilling Completion \$0 Daily Total \$
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
07:00	17:30	10.5	HELD SAFETY MEETING W/RIG CREW & WELDERS. WORKED ON RIG REPAIRS.

10 MEN, 105 MAN-HOURS
 NO ACCIDENTS

02-03-2007 Reported By DAN LINDSEY

Daily Costs: Drilling Completion \$0 Daily Total \$
 Cum Costs: Drilling Completion \$0 Well Total \$
 MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
07:00	17:30	10.5	HELD SAFETY MEETING W/RIG CREWS & WELDERS. WORKED ON RIG REPAIRS.

10 MEN, 105 MAN-HOURS
 NO ACCIDENTS
 FULL CREWS

02-04-2007 Reported By DAN LINDSEY

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,542	TVD	2,542	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTB : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
07:00	17:30	10.5	HELD SAFETY MEETING W/RIG CREWS & WELDERS. WORKED ON RIG REPAIRS. SCOPED DERRICK TO HALF-MAST TO INSTALL WIND-WALLS ON BOARD.

10 MEN, 105 MAN-HOURS
 NO ACCIDENTS
 FULL CREWS

02-05-2007 Reported By DAN LINDSEY

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,542	TVD	2,542	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTB : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
07:00	16:00	9.0	HELD SAFETY MEETING W/RIG CREWS. WORKED ON MUD LINE, STAND PIPE & POPOFF LINES.

10 MEN, 102 MAN-HOURS
 NO ACCIDENTS

02-06-2007 Reported By DAN LINDSEY

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,542	TVD	2,542	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTB : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
07:00	17:30	10.5	HELD SAFETY MEETING W/RIG CREWS. WORKED ON RIG REPAIRS.

10 MEN, 105 MAN-HOURS
 NO ACCIDENTS

02-07-2007 Reported By DAN LINDSEY

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start End Hrs Activity Description
 07:00 17:30 10.5 HELD SAFETY MEETING W/RIG CREWS, WELDERS & MECHANICS. WORKED ON RIG REPAIRS.

10 MEN, 105 MAN-HOURS

NO ACCIDENTS

02-08-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling Completion \$0 Daily Total \$
 Cum Costs: Drilling Completion Well Total
 MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start End Hrs Activity Description
 07:00 17:30 10.5 HELD SAFTY MEETING W/RIG CREWS AND TOOL PUSHER. WORK ON RIG REPAIRS.

10 MEN, 105 MAN HOURS

NO ACCIDENTS

02-09-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start End Hrs Activity Description
 07:00 17:30 10.5 HELD SAFTY MEETING W/RIG CREWS AND TOOL PUSHER. CONTINUE TO REPAIR RIG AND MODIFICATIONS.

10 MEN, 105 MAN HOURS

NO ACCIDENTS

FUEL 36", 2999 GALS

02-10-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total \$
 MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start End Hrs Activity Description

07:00 17:30 10.5 HELD SAFETY MEETING W/RIG CREWS @ TOOL PUSHER. CONTINUE TO REPAIR RIG.

10 MEN,105 MAN HOURS
NO ACCIDENTS
FUEL 27", 2249 GALS, USED 750 GALS

02-11-2007 **Reported By** DEMPSEY DAY

Daily Costs: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling		Completion			Well Total						
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	HELD SAFETY MEETING W/RIG CREWS AND TOOL PUSHER. CONTINUE TO REPAIR RIG.

10 MEN 105 MAN HOURS
NO ACCIDENTS

17:30 06:00 12.5 SHUT DOWN FOR NITE

02-12-2007 **Reported By** DEMPSEY DAY

Daily Costs: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling		Completion			Well Total						
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	HELD SAFTY MEETING W/RIG CREWS AND TOOL PUSHER. CONTINUE MODIFICATIONS AND RIG REPAIR.

10 MEN, 105 MAN HOURS
RECEIVED 4,000 GALS DIESEL FUEL, TOTAL 4583 GALS
NO ACCIDENTS

17:30 06:00 12.5 SHUT DOWN FOR NIGHT.

02-13-2007 **Reported By** DEMPSEY DAY

Daily Costs: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling		Completion			Well Total						
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	HELD SAFTY MEETING WITH RIG CREWS AND TOOL PUSHER. CONTINUE RIG REPAIR.
17:30	06:00	12.5	WAITING ON DAY LIGHT TO CONTINUE RIG REPAIR.

NO ACCIDENTS

02-14-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling				Completion	\$0			Daily Total		
Cum Costs: Drilling				Completion				Well Total		
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc 0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0	

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	HELD SAFETY MEETING WITH RIG CREWS AND TOOL PUSHER. CONTINUE RIG REPAIR.
17:30	06:00	12.5	WAIT ON DAYLIGHT TO CONTINUE RIG REPAIR.

TOTAL FUEL 3166 GALS
NO ACCIDENTS

02-15-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling				Completion	\$0			Daily Total		
Cum Costs: Drilling				Completion				Well Total		
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc 0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0	

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	HELD SAFTY MEETING WITH RIG CREW. CONTINUE RIG REPAIR AND MODIFICATIONS.
17:30	06:00	12.5	WAIT ON DAYLIGHT TO CONTINUE REPAIR.

TOTAL FUEL 2249 GALS
NO ACCIDENTS

02-16-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling				Completion	\$0			Daily Total		
Cum Costs: Drilling				Completion				Well Total		
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc 0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0	

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	HELD SAFTY MEETING WITH RIG CREWS AND TOOL PUSHER. CONTINUE RIG REPAIR.
17:30	06:00	12.5	WAIT ON DAYLIGHT TO CONTINUE RIG REPAIR.

RECEIVED 4500 GALS OF DIESEL FUEL, TOTAL 5999 GALS
NO ACCIDENTS

02-17-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling				Completion	\$0			Daily Total	\$.	
Cum Costs: Drilling				Completion				Well Total		
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc 0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0	

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	HELD SAFETY MEETING WITH RIG CREWS AND TOOL PUSHER. CONTINUE RIG REPAIR.
17:30	06:00	12.5	WAIT ON DAYLIGHT TO CONTINUE REPAIRS.

TOTAL FUEL 5333 GALS, USED 666 GALS IN 24 HRS
 TAYLOR MECHANICS STARTED WORKING ON DWK BRAKE LINKAGE
 NO ACCIDENTS

02-18-2007 **Reported By** DEMPSEY DAY

Daily Costs: Drilling			Completion	\$0	Daily Total						
Cum Costs: Drilling			Completion		Well Total						
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0	Perf :			PKR Depth : 0.0				

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	HELD SAFETY MEETING WITH RIG CREWS AND TOOL PUSHER. CONTINUE TO REPAIR RIG. TAYLOR MACHANICS WORKING ON DWKS BRAKE SYSTEM.
17:30	06:00	12.5	WAIT ON DAYLIGHT TO CONTINUE REPAIR.

TOTAL FUEL 4666 GALS, USED 667 GALS
 NO ACCIDENTS

02-19-2007 **Reported By** DEMPSEY DAY

Daily Costs: Drilling			Completion	\$0	Daily Total						
Cum Costs: Drilling			Completion		Well Total						
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0	Perf :			PKR Depth : 0.0				

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	HELD SAFTY MEETING WITH RIG CREW AND TOOL PUSHER. CONTINUE RIG REPAIR. TAYLOR MECHANICES REPAIRING BRAKE SYSTEM, LINKAGE AND TURN BUCKLES.

DOUBLE JACK TESTING TESTING MUD LINE FROM PUMPS 4" MASTER VALVE UP TO 4" STAND PIPE VALVE FOR 10 MINS AT 5,000 PSI, FOR 5 MINS AT 6,000 PSI. WORK ORDER, DONE BY BASIC.

NO ACCIDENTS
 TOTAL FUEL 3916 GALS, USED 750 GALS
 BOILER, LIGHT PLANT, FLOOR MOTORS ON UNIT

17:30 06:00 12.5 WAIT ON DAYLIGHT TO CONTINUE REPAIR.

02-20-2007 **Reported By** DEMPSEY DAY

Daily Costs: Drilling			Completion	\$0	Daily Total						
Cum Costs: Drilling			Completion		Well Total						
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0	Perf :			PKR Depth : 0.0				

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	HELD SAFTY MEETING WITH RIG CREWS AND TOOL PUSHER. CONTINUE TO REPAIR RIG.
17:30	06:00	12.5	WAIT ON DAYLIGHT TO CONTINUE REPAIR.

TAYLOR MECHANICES HAVE TURN BUCKLES AND BRAKE LINKAGE IN PLACE, BRAKES AND LINKAGE HAVE BEEN CHECKED OUT AND TESTED AS FOR AS CAMING OVER AND HOLDING. TAYLOR MECHANICES HELD SCHOOL ON BRAKES AND LINKAGE WITH RIG CREWS AND TOOL PUSHER, ALL LINKAGE AND TURN BUCKLES LOOK GOOD.

WAITING ON PARTS FOR ACCUMULATOR, CHAIN DRIVE SPROCKET, HIGH AND LOW REGULATOR, REGULATOR FOR REMOTE CONTROL GOING TO ANNULAR.

TOTAL FUEL 3416 GALS, USED 500 GALS
NO ACCIDENTS

02-21-2007	Reported By	DEMPSEY DAY									
Daily Costs: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling		Completion			Well Total						
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	CREWS HELD SAFTY MEETING ALL SO JSA, CONTINUE TO REPAIR RIG.
17:30	06:00	12.5	WAIT ON DAYLIGHT TO CONTINUE REPAIR.

NO ACCIDENTS
FUEL ON HAND 2416 GALS, USED 1000 GALS

02-22-2007	Reported By	ROBERT DYSART									
Daily Costs: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling		Completion			Well Total						
MD	2,542	TVD	2,542	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HOLD MORNING SAFETY MEETING. CONTINUE WITH RIG REPAIR.

NO ACCIDENTS
FUEL USED ?, RECEIVED 4000 GALS

02-23-2007	Reported By	ROBERT DYSART									
Daily Costs: Drilling		Completion	\$0		Daily Total						
Cum Costs: Drilling		Completion			Well Total						

MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HOLD MORNING SAFETY MTG: RIGGING UP. CONTINUE WITH RIG REPAIRS.

02-24-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 2,542 TVD 2,542 Progress 0 Days 0 MW 0.0 Visc 0.0	\$0	
Formation : PBTD : 0.0 Perf : PKR Depth : 0.0		

Activity at Report Time: TRIP FOR BHA

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG UP FLOOR.
08:00	15:30	7.5	RIG UP & TEST BOPE AS PER PROGRAM. TEST IBOP, FULL OPEN SAFETY VALVE, UPPER & LOWER KELLY COCK TO 250/5000 PSI FOR 5/10 MIN. TEST CHOKE MANIFOLD, KILL & CHOKE LINE VALVES TO 250/5000 PSI FOR 5/10 MIN. TEST PIPE & BLIND RAMS, 250/5000 PSI FOR 5/10 MIN. PERFORM FULL ACCUMULATOR TEST. ATTEMPT 9 5/8" CSG TEST, NO TEST. BOPE TESTERS B&C QUICK TEST. RIG DOWN TESTER.
15:30	17:00	1.5	HOLD PRE-JOB SAFETY MTG. RIG UP LAY DOWN MACHINE.
17:00	19:00	2.0	PU BHA, RACK IN MAST.
19:00	02:00	7.0	HOLD PRE-JOB SAFETY MTG. PU TOOLS. RTTS. TRIP IN HOLE TO 2444'.
02:00	03:00	1.0	SET RTTS @ 2420'. TEST CASING TO 1500 PSI FOR 30 MIN. BLM REP, CLIFF JOHNSON ON LOCATION TO WITNESS TEST.
03:00	04:30	1.5	RIG DOWN LAY DOWN MACHINE, BOPE TESTER.
04:30	06:00	1.5	POH FROM 2420' FOR BHA.

NO ACCIDENTS REPORTED
 FULL CREWS
 SAFETY MEETING: TEST BOP'S PICK UP DP
 CHECK CROWN-O-MATIC
 FUEL 4833 GALS

NOTIFIED CLIFF JOHNSON W/BLM ON 2/22/07 @ 10:30 HRS FOR BOPE TEST (BLM REP CLIFF JOHNSON ON SITE FOR TEST).

02-25-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 2,542 TVD 2,542 Progress 15 Days 0 MW 0.0 Visc 0.0	\$0	
Formation : PBTD : 0.0 Perf : PKR Depth : 0.0		

Activity at Report Time: DRILLING SHOE TRACK

Start	End	Hrs	Activity Description
06:00	17:30	11.5	RIG REPAIR, CALIPERS ON BRAKE ASSIST WOULD NOT RELEASE (REPLACE CALIPERS ON BRAKE ASSIST WITH CALIPERS OFF BASIC 32).
17:30	18:00	0.5	INSTALL WEAR BUSHING.
18:00	02:00	8.0	TRIP IN HOLE TO 2444', TAG CMNT.
02:00	05:00	3.0	CIRCULATE HOLE, CHECK & CALIBRATE ALL EQUIPMENT. CHECK & FIX ALL LEAKS.

05:00 06:00 1.0 DRILL CEMENT/FLOAT EQUIPMENT FROM 2444', MW 8.4, 28 VIS.

NO ACCIDENTS REPORTED
FULL CREWS
SAFETY MEETING: TRIP IN HOLE/RIG REPAIR
CHECK CROWN-O-MATIC
BOILER 24 HRS
FUEL 3883 GALS, USED 950 GALS

02-26-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling	\$	Completion		Well Total	
MD	3,900	TVD	3,900	Progress	1,358
				Days	1
				MW	8.4
				Visc	30.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL ROTATE 2542' (SHOE DEPTH) TO 2557'. CIRC HOLE CLEAN. SPOT HI-VIS PILL ON BOTTOM.
06:30	07:00	0.5	CONDUCT FIT TEST @ 2557' W/8.4 PPG, 350 PSI, 11.0 EMW.
07:00	15:00	8.0	DRILL ROTATE 2550' TO 3026', 476', ROP 60, WOB 12/16K, RPM 45/55 + 75, 420 GPM, 1200 PSI.
15:00	15:30	0.5	SERVICE RIG.
15:30	17:30	2.0	DRILL ROTATE 3026' TO 3121', 95', ROP 47.5, WOB 12/16K, RPM 45/55 + 75, 420 GPM, 1200 PSI.
17:30	18:00	0.5	RIG REPAIR, WEIGHT INDICATOR HOSE.
18:00	03:00	9.0	DRILL ROTATE 3621' TO 3694', 73', ROP 36.5, WOB 12/16K, RPM 45/55 + 75, 420 GPM, 1200 PSI. EVENING TOUR BOP DRILL, 1 MIN. WELL SECURE.
03:00	03:30	0.5	SURVEY @ 3621', 3 DEG.
03:30	06:00	2.5	DRILL ROTATE 3694' TO 3900', WOB 12/16K, RPM 45/55 + 75, 420 GPM, 1200 PSI. MW 8.4, 28 VIS.

NO ACCIDENTS REPORTED
FULL CREWS
SAFETY MEETING: OPERATING TONGS/MAKING CONNECTIONS
CHECK COM X2
BOILER 24 HRS
FUEL 2083 GALS, USED 1800 GALS

LITHOLOGY: 50% SHALE, 30% SS, 20% LIMESTONE
BG 200/2200U, CONN 2600/3400U, HIGH 3937U @ 3417'

06:00 18.0 SPUD 7 7/8" HOLE @ 07:00 HRS, 2/25/07.

02-27-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	5,154	TVD	5,154	Progress	1,254
				Days	2
				MW	8.9
				Visc	32.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	11:00	5.0 DRILL ROTATE 3900' TO 4197', 297', ROP 59.4, WOB 12/16K, RPM 45/55 + 75, 420 GPM, 1400 PSI. BOP DRILL 1.5 MIN DAY CREW.
11:00	12:00	1.0 SERVICE RIG.
12:00	17:30	5.5 DRILL ROTATE 4197' TO 4519', 322', ROP 58.5, WOB 12/16K, RPM 45/55 + 75, 420 GPM, 1400 PSI.
17:30	18:00	0.5 SURVEY @ 4449', .5 DEG.
18:00	21:30	3.5 DRILL ROTATE 4519' TO 4741', 222', ROP 63.4, WOB 12/16K, RPM 45/55 + 75, 420 GPM, 1400 PSI.
21:30	23:00	1.5 CHECK CROWN-O-MATIC & BRAKE ADJUSTMENTS.
23:00	06:00	7.0 DRILL ROTATE 4741' TO 5154', 413', ROP 59, WOB 12/16K, RPM 45/55 + 75, 420 GPM, 1200 PSI. MW 8.7, 32 VIS.

NO ACCIDENTS REPORTED
 FULL CREWS
 SAFETY MEETING: MAKING CONNECTIONS X 2
 CHECK CROWN-O-MATIC X 2
 BOILER 24 HRS
 FUEL 5083 GALS, USED 1500 GALS, RECEIVED 4500 GALS

LITHOLOGY: 50% SHALE, 30% SS, 20% LIMESTONE
 BG 150/800U, CONN 600/400U, HIGH 1447U @ 3994'

02-28-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	6.424	TVD	6.424	Progress	1,270
				Days	3
Formation :		PBTD : 0.0		Perf :	
				MW	9.0
				Visc	32.0
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 5154' TO 5408', 254', ROP 50.8, WOB 15/20K, RPM 45/55 + 75, 420 GPM, 1500 PSI.
11:00	11:30	0.5	SERVICE RIG.
11:30	02:00	14.5	DRILL ROTATE 5408' TO 6266', 858', ROP 107, WOB 15/20K, RPM 45/55 + 75, 420 GPM, 1600 PSI.
02:00	02:30	0.5	SERVICE RIG.
02:30	06:00	3.5	DRILL ROTATE 6266' TO 6424', 158', ROP 30.5, WOB 15/20K, RPM 45/55 + 75, 420 GPM, 1600 PSI. MW 9.0, 32 VIS.

NO ACCIDENTS REPORTED
 FULL CREWS
 SAFETY MEETING: ADJUSTINGS BRAKES/MIXING MUD
 CHECK CROWN-O-MATIC X 2
 BOILER 24 HRS
 FUEL 3429 GALS, USED 1834 GALS

LITHOLOGY: 50% SHALE, 30% SS, 20% RED SHALE
 WASATCH @ 5150', CHAPITA WELLS @ 5762'
 BG 300/550U, CONN 500/950U, HIGH 2692U @ 5749'

03-01-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion		Well Total	

MD 7.500 TVD 7,500 Progress 1,076 Days 4 MW 9.3 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 6424' TO 6707', 283', ROP 47, WOB 15/20K, RPM 45/55 + 75, 420 GPM, 1600 PSI.
12:00	13:00	1.0	SERVICE RIG.
13:00	06:00	17.0	DRILL ROTATE 6707' TO 7500', 793', ROP 46.5, WOB 15/20K, RPM 45/55 + 75, 420 GPM, 1700 PSI MW 9.0, 32 VIS.

NO ACCIDENTS REPORTED
 FULL CREWS
 DAYLIGHTS BOP DRILL 2 MIN
 SAFETY MEETING: MIXING CAUSTIC/MAKING CONNECTIONS
 CHECK CROWN-O-MATIC X 2
 BOILER 24 HRS
 FUEL 5999 GALS, USED 1930 GALS, RECEIVED 4500 GALS

LITHOLOGY: 50% SHALE, 30% SS, 20% RED SHALE
 WASATCH @ 5150', CHAPITA WELLS @ 5762', BUCK CANYON @ 6436', NORTH HORN @ 7030'
 BG 200/550U, CONN 500/1300U, HIGH 670U @ 6473'

03-02-2007 Reported By ROBERT DYSART

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 8,300 TVD 8,300 Progress 900 Days 5 MW 9.0 Visc 32.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL ROTATE 7500' TO 7564', 64', ROP 25.6, WOB 15/20K, RPM 45/55 + 75, 420 GPM, 1600 PSI.
08:30	09:00	0.5	SERVICE RIG.
09:00	10:00	1.0	RIG REPAIR WORK ON PUMPS (EXPENDIBLES).
10:00	00:30	14.5	DRILL ROTATE 7564' TO 81291', 565', ROP 38.9, WOB 15/20K, RPM 45/55 + 75, 420 GPM, 1800 PSI.
00:30	01:00	0.5	RIG REPAIR WORK ON PUMPS (EXPENDIBLES).
01:00	06:00	5.0	DRILL ROTATE 8129' TO 8300', 171', ROP 34, WOB 15/20K, RPM 45/55 + 75, 420 GPM, 1950 PSI. MW 9.2, 32 VIS.

NO ACCIDENTS REPORTED
 FULL CREWS
 SAFETY MEETING: TRIPS/TUGGER OPERATION
 CHECK CROWN-O-MATIC X 2
 BOILER 24 HRS
 FUEL 3999 GALS, USED 2000 GALS

LITHOLOGY: 30% SHALE, 50% SS, 10% SLTST, 10% CARB SHALE
 WASATCH @ 5150', CHAPITA WELLS @ 5762', BUCK CANYON @ 6436', NORTH HORN @ 7030', PRICE RIVER @ 7554'

BG 300/750U, CONN 700/3952U, HIGH 3952U @ 8046'

06:00

03-03-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	Completion	\$	Daily Total	\$
Cum Costs: Drilling	Completion	\$	Well Total	\$
MD 8,962 TVD 8,962 Progress 662 Days 6 MW 9.3 Visc 33.0				
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 8300' TO 8419', 119', ROP 29, WOB 15/20K, RPM 45/55 + 75, 420 GPM, 1800 PSI.
11:00	11:30	0.5	SERVICE RIG.
11:30	06:00	18.5	DRILL ROTATE 8419' TO 8962', 543', ROP 29, WOB 15/20K, RPM 45/55 + 75, 420 GPM, 2050 PSI. MW 9.2, 32 VIS.

NO ACCIDENTS REPORTED
 FULL CREWS
 SAFETY MEETING: MAKING CONNECTIONS X 2
 CHECK CROWN-O-MATIC X 2
 BOILER 24 HRS
 FUEL 2083 GALS, USED 1916 GALS

LITHOLOGY: 30% SHALE, 40% SS, 10% SLTST, 20% CARB SHALE
 MID PRICE RIVER @ 8419'
 BG 300/850U, CONN 887/2991U, HIGH 4274U @ 8425'

03-04-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion		Well Total	
MD 9,121 TVD 9,121 Progress 159 Days 7 MW 9.4 Visc 33.0				
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: CIRC FOR TRIP

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 8962' TO 9121' TD, REACHED TD AT 13:30 HRS, 3/3/07.
13:30	14:00	0.5	SERVICE RIG.
14:00	14:30	0.5	CHANGE OUT ROT HEAD RUBBER.
14:30	19:30	5.0	DROP IN PUMP PRESSURE (MUD PUMP EXPENDIBLES) SHUT DOWN PUMP, WORK PIPE WHILE CHANGING OVER PUMPS. BRAKE ASSIST GAVE OUT, DROPPED BLOCKS (NO INJURIES). KELLY SEPERATED FROM HOOK. BIT ON BOTTOM 9133', CIRC HOLE THROUGH KELLY @ 28 SPM/400 PSI. DRILLER ON BRAKE @ TIME OF INCIDENT WAS TRENT HELCO.

HOLD STAND DOWN MTG & INTERVIEWS WITH CREW, EOG SUPTS, EHS SUPT ON SITE, DRLG CONTRACTOR SUPT & EHS OFFICER ON SITE FOR INVESTIGATION.

19:30	06:00	10.5	UNSTRING BLOCKS, LAY OUT BLOCKS (DAMAGED). PICK UP NEW TBA. STRING UP SAME WITH NEW 1 1/4" DRLG. LINE. MW 9.2, 32 VIS.
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FULL CREWS

SAFETY MEETING: FALL PROTECTION/DROPPED BLOCKS
 CHECK CROWN-O-MATIC X 2
 BOILER 24 HRS
 FUEL 4417 GALS, USED 1666 GALS, RECEIVED 4000 GALS

LITHOLOGY: 30% SHALE, 40% SS, 10% SLTST, 20% CARB SHALE
 MID PRICE RIVER @ 8419'
 BG 300/850U, CONN 887/2991U, HIGH 4274U @ 8425'

03-05-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD	9,121 TVD	9,121 Progress	0 Days
			8 MW
			9.5 Visc
			35.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: PUMP OUT OF HOLE

Start	End	Hrs	Activity Description
06:00	07:30	1.5	COMPLETE STRING UP, FULL TBA INSPECTION.
07:30	10:00	2.5	BIT @ 9121' PICK UP ON STRING, 225K PU. STRING FREE. LAY OUTSINGLE. BIT @9081'. HOLD OPERATION SAFETY MTG WITH EOG SUPT & HSE SUPT ON SITE. LAY DOWN SINGLE. CIRCULATE HI-VIS SWEEP AROUND, PUMP SLUG.
10:00	06:00	20.0	ATTEMPT TO POH, SW 215K. MAX PU 300K, SO 100K. ATTEMPT TO PUMP OUT OF HOLE, HOLE PACKING OFF. WORK PIPE FREE WITH ROTARY & RECIPRICATION. CIRC & UNLOAD HOLE, UNABLE TO WORK STRING WITHOUT PUMP. PUMP OUT OF HOLE LAY OUT SINGLES, PUMP OUT 10 JTS, ATTEMPT TO PULL WITHOUT PUMP. PUMPING HI-VIS SWEEPS AROUND REGULARLY, HOLE STAYING LOADED WITH CAVINGS. 06:00 HRS DEPTH 7800'. MW 9.5, 35 VIS.

FULL CREWS
 SAFETY MEETING: TRIPS
 CHECK CROWN-O-MATIC X 2
 BOILER 24 HRS
 FUEL 3000 GALS, USED 1417 GALS
 SUPERVISOR ON FLOOR AT ALL TIMES WHILE MOVING PIPE

03-06-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD	9,121 TVD	9,121 Progress	0 Days
			9 MW
			9.4 Visc
			33.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	13:30	7.5	PUMP OUT OF HOLE FROM 7800' TO 5600'. LAY OUT #71 JTS DP.
13:30	14:30	1.0	CIRCULATE HOLE. MIX & PUMP SLUG.
14:30	19:00	4.5	TRIP OUT OF HOLE FROM 5600' TO BHA. RACK IN MAST.
19:00	19:30	0.5	SERVICE RIG.
19:30	20:30	1.0	HOLD PRE-JOB SAFETY MTG. RIG UP LAY DOWN MACHINE.
20:30	00:00	3.5	LAY OUT BHA, INSPECT ALL TOOLS. NO DAMAGE REPORTED.
00:00	02:30	2.5	PREP NEW BHA, STRAP & CALIPER SAME, INSPECT TBA.

02:30 06:00 3.5 PICK UP & RIH BHA #2. MW 9.5, 38 VIS.

NO INCIDENTS REPORTED
 FULL CREWS
 SAFETY MEETING: LD & PU BHA
 CHECK CROWN-O-MATIC X 2
 BOILER 24 HRS
 FUEL 6166 GALS, USED 1334 GALS, RECEIVED 4500 GALS
 SUPERVISOR ON FLOOR AT ALL TIMES WHILE MOVING PIPE

03-07-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion		Well Total	
MD 9,126 TVD 9,126	Progress 0	Days 10	MW 9.8	Visc 40.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: CIRCULATE/CONDITION HOLE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	PICK UP & RIH BHA.
10:00	10:30	0.5	EQUIPMENT REPAIR (ROT POWER TONGS).
10:30	11:00	0.5	PICK UP DRILL PIPE. RIH TO 2700'.
11:00	12:00	1.0	RIG DOWN LAY DOWN MACHINE.
12:00	12:30	0.5	CIRCULATE HOLE @ 2700'.
12:30	14:00	1.5	TRIP IN HOLE FROM 2700' TO 5000' (STRAP IN HOLE).
14:00	14:30	0.5	CIRCULATE HOLE @ 5000'.
14:30	18:00	3.5	TRIP IN HOLE FROM 5000' TO 7200'. ATTEMPT TO WORK THROUGH BRIDGE @ 7200'.
18:00	23:00	5.0	WASH/REAM 7200' TO 7411'.
23:00	04:00	5.0	ROTARY STALL @ 7411', HOLE PACKED OFF. ATTEMPT TO WORK PIPE FREE, 300 PSI ON STD. PIPE, UNABLE TO ROTATE. WORK STRING 300K UP 150K DOWN. WORK ROTARY TORQUE DOWN STRING, REGAIN ROTATION. BACK REAM KELLY OUT OF ROTARY. MAX PU 295K REGAIN CIRCULATION.
04:00	05:00	1.0	PUMP OUT OF HOLE FROM 7411' TO 7300'.
05:00	06:00	1.0	CIRCULATE & WORK STRING (NO ROTARY) CONDITION MUD. CLEAN HOLE OUT. MW 9.8 PPG, 40 VISC.

NO INCIDENTS REPORTED
 FULL CREWS
 SAFETY MEETING: PU BHA/WORKING TIGHT HOLE
 CHECK CROWN-O-MATIC X 2
 BOILER 24 HRS
 FUEL 5083 GALS, USED 1083 GALS
 SUPERVISOR ON FLOOR AT ALL TIMES WHILE MOVING PIPE

03-08-2007 Reported By TOM HARKINS

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion		Well Total	
MD 9,126 TVD 9,126	Progress 0	Days 11	MW 9.8	Visc 35.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: WASH/REAM

Start	End	Hrs	Activity Description
06:00	13:30	7.5	CIRCULATE/CONDITION HOLE @ 7200', WORK PIPE RAISE MUD WT AND VIS TO 9.9, 45 VIS.
13:30	06:00	16.5	WASH/REAM 7213' - 7500', WTOB 4/6, RPM 60/65, GPM 425 CUTTING SIZE VARYS FROM 1/8" TO 1/2" MOSTLY GRANULAR HOLE STILL TRYS TO PACK OFF AND OVER PULL 15 TO 50K MD WT AT THIS TIME 9.9, VIS 46.

NO INCEDENTS REPORTED
 FULL CREWS
 SAFETY MEETING: MUD MIXING/REAMING TIGHT HOLE
 CHECK CROWN-O-MATIC X 2
 BOILER HOURS 24
 FUEL ON HAND 3666 GALS, USED 1417 GALS
 SUPERVISOR ON FLOOR ALL TIMES PIPE IS MOVING

03-09-2007 Reported By TOM HARKINS

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	9,126	TVD	9,126	Progress 0
				Days 12
				MW 10.0
				Visc 44.0
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: WASH/REAM

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WASH/REAM 7500' -8200', WTOB 4-6, RPM 60-65, MM RPM 63, GPM 394. CUTTINGS RANGE FROM 1/8" TO 1/2" GRANULAR OVER PULL 15/25K, MD WT 10.0+, VIS 45.

NO INCEDENTS REPORTED
 FULL CREWS
 FUEL ON HAND 2166 GALS, USED 1500 GALS
 SAFETY MEETING: WASH/REAM TIGHT HOLE/MAKEING CONNECTIONS
 CHECK CROWN-O-MATIC X 2
 BOP DRILL 95 SEC
 BG GAS 46-414U, HIGH GAS 1782U @ 7878'
 SUPERVISOR ON RIG FLOOR ALL TIMES PIPE IS MOVING

03-10-2007 Reported By TOM HARKINS

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	9,126	TVD	9,126	Progress 0
				Days 13
				MW 10.0
				Visc 44.0
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: WASH/REAM

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WASH/REAM FROM 8200' TO 9126', WTOB 4/6 RPM. 65 MM RPM, 67 GPM, 420-395 CUTTING REMAIN 1/8" TO 1/2" GRANULAR IN SHAPE, OVER PULL 15-25K, MUD WT 10.2, VIS 48, PUMP HIGH VIS SWEEP, CIRC BTM UP.

NO INCIDENTS REPORTED
 FULL CREWS
 SAFETY MEETING: MIX CHEMS INSPECT BRAKES/MAKE CONN INSPECT BRAKES

FUEL ON HAND 5250U
CROWN-O-MATIC CHECK X2

BG GAS 109-1287U, HIGH GAS 4371U @8852'

03-11-2007 Reported By TOM HARKINS

Daily Costs: Drilling		Completion		\$0	Daily Total						
Cum Costs: Drilling		Completion			Well Total						
MD	9,730	TVD	9,730	Progress	604	Days	14	MW	10.3	Visc	46.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 9126' TO 9372', 246' @ 23.42 FPH, 14-18 WTOB, RPM 60-65, GPM 375, MM RPM 60, MD WT 10.2, VIS 44.
16:30	17:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC. LUBRICATE RIG.
17:00	02:00	9.0	DRILL 9372' TO 9652', 280' @ 31.1 FPH, WTOB 14-18, RPM 60-65, GPM 375, MM RPM 60, MD WT 10.3, VIS 47.
02:00	03:00	1.0	SET CLOCKS AHEAD FOR DAYLIGHT SAVINGS TIME.
03:00	06:00	3.0	DRILL 9652' TO 9730', 78 @ 26 FPH, WTOB 15-18, RPM 60-65, GPM 375, MM RPM 60, MD WT 10.4, VIS 45.

NO INCENDENTS REPORTED
FULL CREWS
SAFTY MEETING; RIG SERVICE/WASH SHAKERS SCREENS
CROWN-O-MATIC CHECK X 2
FUEL ON HAND 3666 GALS, USED 1584 GALS

BG GAS 1100-2100U, CONN GAS 1904-6226U, TRIP GAS 4689U, HIGH GAS 3471U
LITHOLOGY: 50% SANDSTONE, 30% CARB SHALE, 20% SILTSTONE, tr COAL

03-12-2007 Reported By TOM HARKINS

Daily Costs: Drilling		Completion		\$0	Daily Total						
Cum Costs: Drilling		Completion			Well Total						
MD	9,900	TVD	9,900	Progress	170	Days	15	MW	10.5	Visc	44.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: WIPER TRIP (STAGE BACK TO BTM)

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 9730' TO 9900' TD, 170 @ 15.45 FPH, WTOB 15-18, RPM 60-65, GPM 369, MM RPM 60, MD TW 10.5, VIS 47 @ HAD GAS SHOW ATTEMPTED TO RAISE MD WT TO 10.6 LOSSES OCCURED, TREATED WITH LCM. LET MD WT COME BACK TO 10.5. REAHCED TD AT 17:00 HRS, 3/11/07.
17:00	01:00	8.0	CIRCULATE FOR WIPER TRIP HAD TO SWITCH MUD PUMPS TOTAL TIME PUMP WAS DOWN 13 MIN. WELL MAINTAINED 5-10% FLOW. GAINED 15-20 BBL TO PITS BTM UPS HAD 8690U GAS HAD TO GO THROUGH BUSTER, BURNED A 5-12' FLARE. MIX 190 BBL WEIGHT PILL @ 12ppg TO BE SPOTTED ON BTM PRYER TO WIPER TRIP.
01:00	02:30	1.5	SPOT WEIGHTED PILL 190 BBL, 12.0 PPG ON BTM.
02:30	06:00	3.5	WIPER TRIP/SHORT TRIP TO 7118', MAX OVER PULL 25K. HOLE TOOK GOOD FILL (TOTAL FILL 50 bbl). STAGE BACK IN HOLE, CIRC WEIGHT PILL OUT EVERY 500'.

NO INCENDENTS REPORTED
FULL CREWS

SAFTY MEETING; MIX MUD BUILD VOLUME
 CHECK CROWN-O-MATIC X 2
 FUEL ON HAND 2167 GALS, USED 1499 GALS

TOPS: PRICE RIVER MID 8419', PRICE RIVER LOWER 9267', SEGO 9641'
 BG GAS 1607-4356U, CONN GAS 4991-8630U, HIGH GAS 8586U AT 9883'
 FLARE 5-12' AT 9899'
 LITHOLOGY: 60% SAND STONE, 30% CARB SHALE, 10% SILTSTONE
 TOTAL LOSSES 225 bbl±

03-13-2007 **Reported By** **TOM HARKINS**

Daily Costs: Drilling \$ **Completion** \$0 **Daily Total** \$

Cum Costs: Drilling \$ **Completion** \$ **Well Total** \$

MD 9,900 **TVD** 9,900 **Progress** 0 **Days** 16 **MW** 10.4 **Visc** 44.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD DRILL PIPE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	STAGE IN HOLE 500', CIRC WEIGHTED PILL SPOTTED ON BTM, HAD SLIGHT LOSSES DURING CIRC OUT WEIGHTED PILL.
08:00	08:30	0.5	ADJUST BRAKES (MECHANIC TO WORK ON BRAKES DURING RIG MOVE).
08:30	14:00	5.5	STAGE IN HOLE 500' AT A TIME AND CIRC UP WEIGHTED PILL.
14:00	20:30	6.5	CIRC AND COND. PREPARE 300 BBL 13.5 PILL TO BE SPOTTED ON BTM PRIOR TO LD DRILL PIPE. RIG UP LD TRUCK. HELD SAFETY MEETING W/RIG CREWS AND LD CREWS.
20:30	21:30	1.0	SPOT 300 BBL 13.5 PILL ON BTM.
21:30	06:00	8.5	LD DRILL PIPE, BREAK KELLY. LD BHA. HOLE TAKING GOOD FILL.

NO INCIDENTS REPORTED
 FULL CREWS
 SAFTY MEETING: ADJUST BRAKES/LD DRILL PIPE
 CHECK CROWN-O-MATIC X 2
 FUEL ON HAND 5416 GALS

BG GAS 1607-4356U THROUGH GAS BUSTER
 TOTAL LOSSES 100 BBL±

03-14-2007 **Reported By** **TOM HARKINS**

Daily Costs: Drilling \$ **Completion** \$ **Daily Total** \$

Cum Costs: Drilling \$ **Completion** \$ **Well Total** \$

MD 9,900 **TVD** 9,900 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENT 4.5 CSG

Start	End	Hrs	Activity Description
06:00	10:00	4.0	LD DRILL PIPE, BREAK KELLY. LD BHA, PULL WEAR RING.
10:00	11:00	1.0	WIRELINE WORK SAFETY MEETING WITH RIG CREW AND WIRELINE CREW. RU SAME.
11:00	14:00	3.0	RUN CBL TO 2525' (HOLE STABLE). RD WIRE LINE.
14:00	14:30	0.5	RU/RD SERVICE TOOLS. RU CASING AND SAFETY MEETING.

14:30 02:30 12.0 RUN 240 JTS (237 FULL JTS + 2 MARKER JTS + 1 PUP JT) OF 4.5", 11.6#, HC P-110 LT&C PROD CASING. RAN AS FOLLOWS: FLOAT SHOE @ 9900' KB, 1 JT CASING, FLOAT COLLAR @ 9854', MARKER JT @ 7540', 67 JTS CASING, MARKER JT @ 4747', 113 JTS CASING, PUP JT, CASING HANGER & LANDING JT. RD CASERS.

02:30 04:00 1.5 CIRCULATE FOR CAP OF CSG AND SPOT. RU CEMENTERS SAFETY MEETING WITH SAME.

04:00 06:00 2.0 CEMENT 4.5" CASING WITH 810 SX, CLASS G LEAD AND 1575 SX 50/50 POZ.

NO INCENDENTS REPORTED
 FULL CREWS
 SAFETY MEETING: RUN 4.5 CASING/RUN CASING
 CHECK CROWN-O-MATIC X 2
 FUEL ON HAND 2833 GALS

CASING ON BTM 02:30 HRS, STARTED PUMPING @ 04:30 HRS

03-15-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	:	Completion	\$:	Daily Total	\$
Cum Costs: Drilling	.	Completion		Well Total	\$

MD 9,900 TVD 9,900 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIGGING DOWN.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CEMENTING WITH SCHLUMBERGER PUMP 20 BBL CHEM WASH , 20 BBL H2O , LEAD 810 SX 12 PPG 35/65 POZG+ YEALD 2.26SK/FT3 , LOST RETURNS 300 BBL INTO LEAD , TAIL 1575 SX 50/50POZ 14.1 PPG YEALD 1.29SK/FT3 , 360 BBL ,DISPLACED WITH H2O 151 BBL , BUMPED PLUG W/3000 PSI FCP 2058 PSI , FLOATS HELD , SET DTO HANGER W / 85000# , TESTED TO 5000 PSI , OK SET CASEING @9898'
08:00	16:00	8.0	ND BOPS & CLEAN MUD PITS.
16:00	06:00	14.0	RIG DOWN.

MOVING RIG .50 MILES TO HOSS 16-31.
 TRUCKS ON 03/16/2007.
 SAFETY MEETING ONCLEANING PITS & RIGGING DOWN.
 ESTIMATED PRESSURE TEST ON 03/17/2007.
 ESTIMATED SPUD 03/18/2007.
 NO ACCIDENTS.
 TRANSFER 3666 GAL DIESEL FUEL TO HOSS 16-31.

06:00 18.0 RIG RELEASED @ 16:00 HOURS ON 03/14/2007.
 CASING POINT COST \$1,331,975

03-21-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion		Daily Total	:
Cum Costs: Drilling	.	Completion		Well Total	:

MD 9,900 TVD 9,900 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : PBTB : 9854.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 1000'. EST CEMENT TOP @ 2820'. RD SCHLUMBERGER.

03-24-2007 Reported By MCCURDY

Daily Costs: Drilling		\$0	Completion		Daily Total						
Cum Costs: Drilling			Completion		Well Total						
MD	9,900	TVD	9,900	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :			PBTD : 9854.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
16:30	17:30	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

03-29-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling		\$0	Completion		Daily Total						
Cum Costs: Drilling			Completion		Well Total						
MD	9,900	TVD	9,900	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9854.0			Perf : 8039-9747			PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9401-02', 9427-28', 9439-40', 9456-57', 9540-41', 9560-61', 9569-70', 9651-52', 9658-59', 9680-81', 9708-09', 9741-42', & 9746-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF125ST+ PAD, 45380 GAL YF125ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 7595 PSIG. MTR 48.2 BPM. ATP 5821 PSIG. ATR 48.2 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9375'. PERFORATED LPR/MPR FROM 9133-34', 9139-40', 9181-82', 9216-17', 9222-23', 9237-38', 9251-52', 9300-01', 9305-06', 9327-28', 9338-39', & 9351-52' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST+ PAD, 36929 GAL YF125ST+ & YF118ST+ WITH 130200# 20/40 SAND @ 1-6 PPG. MTP 7450 PSIG. MTR 49.8 BPM. ATP 6179 PSIG. ATR 46.4 BPM. ISIP 3950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9055'. PERFORATED MPR FROM 8820-21', 8854-55', 8859-60', 8909-10', 8922-23', 8938-39', 8944-45', 8953-54', 8961-62', 8967-68', 8973-74', & 9027-28' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST+ PAD, 31230 GAL YF125ST+ & YF118ST+ WITH 87000# 20/40 SAND @ 1-4 PPG. MTP 7906 PSIG. MTR 49.8 BPM. ATP 6577 PSIG. ATR 45.4 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.

NOTE: EXTENDED 4 PPG STAGE & CUT SAND EARLY DUE TO PRESSURE INCREASE.

RUWL. SET 10K CFP AT 8780'. PERFORATED MPR FROM 8628-29', 8644-45', 8656-57', 8660-61', 8705-06', 8711-12', 8717-18', 8726-27', 8736-37', 8748-50', & 8759-60' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST+ PAD, 49356 GAL YF123ST+ & YF118ST+ WITH 191100# 20/40 SAND @ 1-6 PPG. MTP 6972 PSIG. MTR 50.7 BPM. ATP 4745 PSIG. ATR 47.5 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8600'. PERFORATED MPR/UPR FROM 8400-01', 8415-16', 8425-26', 8488-89', 8494-95', 8505-06', 8511-12', 8536-37', 8543-44', 8548-49', 8554-55', 8567-68', 8571-72', & 8579-80' (MISFIRE @ 8579-80') @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF123ST+ PAD, 49499 GAL YF123ST+ & YF118ST+ WITH 190800# 20/40 SAND @ 1-6 PPG. MTP 6605 PSIG. MTR 49.8 BPM. ATP 5147 PSIG. ATR 48.3 BPM. ISIP 3480 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8325'. PERFORATED UPR FROM 8039-40', 8055-56', 8066-67', 8072-73', 8101-02', 8119-20', 8128-29', 8162-63', 8181-82', 8226-27', 8257-58', & 8294-95' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF123ST+ PAD, 45199 GAL YF123ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 7361 PSIG. MTR 49.8 BPM. ATP 5374 PSIG. ATR 47 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER. SDFN.

03-30-2007		Reported By		DEAN KOUTROULIS							
Daily Costs: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,900	TVD	9,900	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE, NH, WASATCH			PBTD : 9854.0			Perf : 5715-9747			PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8010'. PERFORATED UPR FROM 7782-83', 7792-93', 7798-99', 7818-19', 7830-31', 7838-39', 7843-44', 7877-78', 7916-17', 7925-26', 7944-45', 7950-51', 7973-74' & 7985-86' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4970 GAL YF123ST+ PAD, 45567 GAL YF123ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 6115 PSIG. MTR 50.8 BPM. ATP 4950 PSIG. ATR 47.9 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7730'. PERFORATED NH FROM 7451-52', 7467-68', 7505-06', 7513-14', 7518-19', 7526-27', 7548-49', 7557-58', 7562-63', 7657-58', 7671-72', & 7703-04' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF123ST+ PAD, 36925 GAL YF123ST+ & YF118ST+ WITH 130200# 20/40 SAND @ 1-6 PPG. MTP 5576 PSIG. MTR 52 BPM. ATP 4262 PSIG. ATR 47.3 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7425'. PERFORATED NH FROM 7084-85', 7134-35', 7157-58', 7208-09' (DID NOT PERF 7209-10'), 7221-22', 7235-36', 7257-58', 7296-98', 7311-12', 7335-36', & 7388-89' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 3118 GAL WF120 PAD & 19894 GAL WF120 WITH 29000# 20/40 SAND @ 0.5-2 PPG. MTP 7920 PSIG. MTR 51.8 BPM. ATP 5598 PSIG. ATR 45.7 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7020'. PERFORATED BA FROM 6688-89', 6729-30', 6762-63', 6789-90', 6811-12', 6823-24', 6846-47', 6871-73', 6896-97', 6959-60', & 6983-84' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 3093 GAL WF120 PAD & 19558 GAL WF120 WITH 29000# 20/40 SAND @ 0.5-2 PPG. MTP 6005 PSIG. MTR 51.7 BPM. ATP 4422 PSIG. ATR 46.4 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 6640'. PERFORATED BA FROM 6413-14', 6435-36', 6445-46', 6452-53', 6468-69', 6486-87', 6508-09', 6533-34', 6547-48', 6583-84', 6594-95', & 6607-08' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 2492 GAL YF123ST+ & 16995 GAL YF123ST+ WITH 50600# 20/40 SAND @ 1-6 PPG. MTP 5055 PSIG. MTR 40.4 BPM. ATP 2685 PSIG. ATR 29.3 BPM. ISIP 1475 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 6120'. PERFORATED CA FROM 5998-99', 6026-27', 6031-32', 6035-36', 6045-46', 6053-55', 6062-64', & 6068-70', @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 2847 GAL YF125ST+ & 25680 GAL YF125ST+ WITH 100500# 20/40 SAND @ 1-8 PPG. MTP 3302 PSIG. MTR 30.7 BPM. ATP 2884 PSIG. ATR 29.4 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 5900'. PERFORATED PP FROM 5715-17', 5724-25', 5734-35', 5740-41', 5749-50', 5760-61', 5771-72', 5774-75', 5814-15', & 5844-46', @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 2497 GAL YF125ST+ & 25008 GAL YF125ST+ WITH 105180# 20/40 SAND @ 1-8 PPG. MTP 3502 PSIG. MTR 31 BPM. ATP 2984 PSIG. ATR 30 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5600'. BLED WELL OFF TO 0 PSIG. RDWL. WO COMPLETION RIG.

03-31-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** **Daily Total** .

Cum Costs: Drilling **Completion** **Well Total** :

MD 9,900 **TVD** 9,900 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE, NH, **PBTD** : 9854.0 **Perf** : 5715-9747 **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: CLEAN OUT AFTER FRAC

Start **End** **Hrs** **Activity Description**

07:00 15:00 8.0 MIRU BASIC SERVICE RIG. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO CBP @ 5600'. SDFW.

04-03-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** **Daily Total** .

Cum Costs: Drilling **Completion** **Well Total** :

MD 9,900 **TVD** 9,900 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE, NH, **PBTD** : 9854.0 **Perf** : 5715-9747 **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FLOW TEST, WORK STUCK TBG

Start **End** **Hrs** **Activity Description**

05:00 16:00 11.0 CLEANED OUT & DRILLED OUT PLUGS @ 5600', 5900', 6120', 6640', 7020', 7425' & 7730'. TBG STUCK WHILE MAKING CONNECTION @ 7965'. RU WEATHERFORD FOAM. CIRCULATE HOLE & WORKED TBG W/NO MOVEMENT. RD FOAM UNIT.

FLOWED 12 HRS ON 32/64" CHOKE. FCP 100 PSIG. 19 BFPH. RECOVERED 390 BLW. 13121 BLWTR.

JRS

04-04-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** **Daily Total** .

Cum Costs: Drilling **Completion** **Well Total** :

MD 9,900 **TVD** 9,900 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE, NH, **PBTD** : 9854.0 **Perf** : 5715-9747 **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FLOW TEST/WORK STUCK TBG

Start **End** **Hrs** **Activity Description**

07:00 19:00 12.0 SITP 0 PSIG. FCP 100 PSIG. CIRCULATED W/FOAM UNIT 4 HRS. WORKED TBG W/NO MOVEMENT. RD ROAM UNIT. RUWL. DID NOT GET CUT ON 1ST RUN. CHEMICAL CUT TBG @ 7950' ON 2ND RUN (15' ABOVE BIT). RDWL. WORKED TBG W/NO MOVEMENT.

FLOWED TBG 12 HRS ON 24/64" CHOKE TO OPEN CHOKE. AT 5 AM, OPEN CHOKE, FTP 50 PSIG. CP 1900 PSIG. 3 BFPH. RECOVERED 66 BLW. 12730 BLWTR.

04-05-2007 **Reported By** POWELL

Daily Costs: Drilling \$0 **Completion** \$ **Daily Total** :

MD 9,900 TVD 9,900 Progress 0 Days 28 MW 0.0 Visc 0.0
 Formation : MESAVERDE, NH, PBTD : 9854.0 Perf : 5715-9747 PKR Depth : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1400 PSIG. 9 BFPH. RECOVERED 287 BLW. 12471 BLWTR.

04-09-2007 Reported By POWELL

Daily Costs: Drilling	Completion	Daily Total
\$0		\$
Cum Costs: Drilling	Completion	Well Total
\$		\$

MD 9,900 TVD 9,900 Progress 0 Days 29 MW 0.0 Visc 0.0
 Formation : MESAVERDE, NH, PBTD : 9854.0 Perf : 5715-9747 PKR Depth : 0.0
 WASATCH

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1375 PSIG. 9 BFPH. RECOVERED 219 BLW. 12252 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 4/8/07

04-18-2007 Reported By MIKE WHITE

Daily Costs: Drilling	Completion	Daily Total
\$0	\$0	\$0
Cum Costs: Drilling	Completion	Well Total

MD 9,900 TVD 9,900 Progress 0 Days 30 MW 0.0 Visc 0.0
 Formation : MESAVERDE, NH, PBTD : 9854.0 Perf : 5715-9747 PKR Depth : 0.0
 WASATCH

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1600 & CP 2150 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 4/17/07. FLOWED 538 MCFD RATE ON 12/64" POS CHOKE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Hoss 6-36

9. AFI Well No.
43-047-38657

10. Field and Pool, or Exploratory
Natural Buttes/Wasatch/MV

11. Sec., T., R., M., on Block and Survey or Area **Sec. 36-T8S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
4851' NAT GL

1. a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-824-5526

14. Date Spudded **12/13/2006** 15. Date T.D. Reached **03/11/2007** 16. Date Completed **04/17/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9900** 19. Plug Back T.D.: MD **9854** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2542		650 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9900		2385 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6982							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch/Mesaverde	5715	9747	9401-9747		3/spf	
B)			9133-9352		3/spf	
C)			8820-9028		3/spf	
D)			8628-8760		3/spf	

26. Perforation Record

Depth Interval	Amount and Type of Material
9401-9747	50,510 GALS GELLED WATER & 168,000# 20/40 SAND
9133-9352	42,041 GALS GELLED WATER & 130,200# 20/40 SAND
8820-9028	36,342 GALS GELLED WATER & 87,000# 20/40 SAND
8628-8760	54,473 GALS GELLED WATER & 191,100# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/17/2007	04/25/2007	24	→	4	954	68			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1825	1875	→	4	954	68			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
MAY 10 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch/Mesa-verde	5715	9747		Wasatch	5128
				Chapita Wells	5777
				Buck Canyon	6405
				North Horn	7032
				Price River	7603
				Middle Price River	8479
				Lower Price River	9258
Sego	9760				

32. Additional remarks (include plugging procedure):

Fish left in hole: 3-7/8" HURRICANE MILL W/ PUMP OFF SUB, 1 JT TBG, XN, 4 JTS TBG & ONE (1) 17' TBG STUB.

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 05/08/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 6-36 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8400-8572	2/spf
8039-8295	3/spf
7782-7986	2/spf
7451-7704	3/spf
7084-7389	3/spf
6688-6984	3/spf
6413-6608	3/spf
5998-6070	3/spf
5715-5846	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8400-8572	54,610 GALS GELLED WATER & 190,800# 20/40 SAND
8039-8295	50,314 GALS GELLED WATER & 168,000# 20/40 SAND
7782-7986	50,702 GALS GELLED WATER & 168,000# 20/40 SAND
7451-7704	42,043 GALS GELLED WATER & 130,200# 20/40 SAND
7084-7389	23,177 GALS GELLED WATER & 29,000# 20/40 SAND
6688-6984	22,651 GALS GELLED WATER & 29,000# 20/40 SAND
6413-6608	19,487 GALS GELLED WATER & 50,600# 20/40 SAND
5998-6070	28,527 GALS GELLED WATER & 100,500# 20/40 SAND
5715-5846	27,505 GALS GELLED WATER & 105,180# 20/40 SAND

Perforated the Lower Price River from 9401-9402', 9427-9428', 9439-9440', 9456-9457', 9496-9497', 9540-9541', 9560-9561', 9569-9570', 9651-9652', 9658-9659', 9680-9681', 9708-9709', 9741-9742' & 9746-~~9747~~' w/ 3 spf.

Perforated the Lower/Middle Price River from 9133-9134', 9139-9140', 9181-9182', 9216-9217', 9222-9223', 9237-9238', 9251-9252', 9300-9301', 9305-9306', 9327-9328', 9338-9339' & 9351-9352' w/ 3 spf.

Perforated the Middle Price River from 8820-8821', 8854-8855', 8859-8860', 8909-8910', 8922-8923', 8938-8939', 8944-8945', 8953-8954', 8961-8962', 8967-8968', 8973-8974' & 9027-9028' w/ 3 spf.

Perforated the Middle Price River from 8628-8629', 8644-8645', 8656-8657', 8660-8661', 8705-8706', 8711-8712', 8717-8718', 8726-8727', 8736-8737', 8748-8750' & 8759-8760' w/ 3 spf.

Perforated the Middle/Upper Price River from 8400-8401', 8415-8416', 8425-8426', 8488-8489', 8494-8495', 8505-8506', 8511-8512', 8536-8537', 8543-8544', 8548-8549', 8554-8555', 8567-8568' & 8571-8572' w/ 2 spf.

Perforated the Upper Price River from 8039-8040', 8055-8056', 8066-8067', 8072-8073', 8101-8102', 8119-8120', 8128-8129', 8162-8163', 8181-8182', 8226-8227', 8257-8258' & 8294-8295' w/ 3 spf.

Perforated the Upper Price River from 7782-7783', 7792-7793', 7798-7799', 7818-7819', 7830-7831', 7838-7839', 7843-7844', 7877-7878', 7916-7917', 7925-7926', 7944-7945', 7950-7951', 7973-7974' & 7985-7986' w/ 2 spf.

Perforated the North Horn from 7451-7452', 7467-7468', 7505-7506', 7513-7514', 7518-7519', 7526-7527', 7548-7549', 7557-7558', 7562-7563', 7657-7658', 7671-7672' & 7703-7704' w/ 3 spf.

Perforated the North Horn from 7084-7085', 7134-7135', 7157-7158', 7208-7209', 7221-7222', 7235-7236', 7257-7258', 7296-7298', 7311-7312', 7335-7336' & 7388-7389' w/ 3 spf.

Perforated the Buck Canyon from 6688-6689', 6729-6730', 6762-6763', 6789-6790', 6811-6812', 6823-6824', 6846-6847', 6871-6873', 6896-6897', 6959-6960' & 6983-6984' w/ 3 spf.

Perforated the Buck Canyon from 6413-6414', 6435-6436', 6445-6446', 6452-6453', 6468-6469', 6486-6487', 6508-6509', 6533-6534', 6547-6548', 6583-6584', 6594-6595' & 6607-6608' w/ 3 spf.

Perforated the Chapita Wells from 5998-5999', 6026-6027', 6031-6032', 6035-6036', 6045-6046', 6053-6055', 6062-6064' & 6068-6070' w/ 3 spf.

Perforated the Pp from 5715-5717', 5724-5725', 5734-5735', 5740-5741', 5749-5750', 5760-5761', 5771-5772', 5774-5775', 5814-5815' & 5844-5846' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 6-36

API number: _____

Well Location: QQ SENE Section 36 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
930	933	NO FLOW	NOT KNOWN
1,710	1,720	NO FLOW	NOT KNOWN
2,160	2,180	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 5/8/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

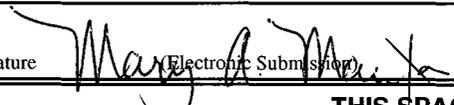
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 6-36
2. Name of Operator EOG RESOURCES INC		9. API Well No. 43-047-38657
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T8S R22E SENE 2061 FNL 708FEL 40.08083 N Lat, 109.38145 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58034 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 01/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JAN 17 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple (See Attached)
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 E. HWY 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Multiple (See Attached)		8. WELL NAME and NUMBER: Multiple (See Attached)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 43 047 38657 NCW 343-23 8S 22E 23		9. API NUMBER: Multiple (See Attached)
COUNTY: Uintah, UT		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Air Drilling Variance Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>9/17/2008</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

SEP 22 2008

(5/2000)

Date: 10/7/08
By: [Signature]

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

API #	Lease #	Well Name	Footages	$\frac{1}{4}$ - $\frac{1}{4}$ Legal Description
43-047-38951	UTU-81657	NCW 342-23	857' FNL 1790' FEL	NWNE Sec. 23 T8S R22E
43-047-38957	UTU-81657	NCW 343-23	783' FNL 544' FEL	NENE Sec. 23 T8S R22E
43-047-38956	UTU-81657	NCW 344-23	2170' FNL 1970' FEL	SWNE Sec. 23 T8S R22E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-56960

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
BADLANDS

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
HOSS 6-36

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047386570000

3. ADDRESS OF OPERATOR:
600 17th Street, Suite 1000 N , Denver, CO, 80202

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL FOOTAGES AT SURFACE:
2061 FNL 0708 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENE Section: 36 Township: 08.0S Range: 22.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/31/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install H2S treater"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 03/21/2011
By: *Derek Quist*

NAME (PLEASE PRINT)
Mary Maestas

PHONE NUMBER
303 824-5526

TITLE
Regulatory Assistant

SIGNATURE
N/A

DATE
3/16/2011

