

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

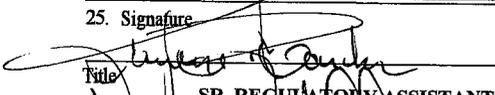
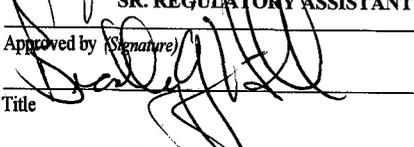
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-61401
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 14-31
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38654
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 838 FNL 2173 FEL NWNE 40.084181 LAT 109.368139 LON At proposed prod. zone SAME 639186X 40.054210 4438171Y -109.367490		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 37.8 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 31, T8S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 660 DRILLING LINE	16. No. of acres in lease 629	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5880	19. Proposed Depth 9910	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4893 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 08/19/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-27-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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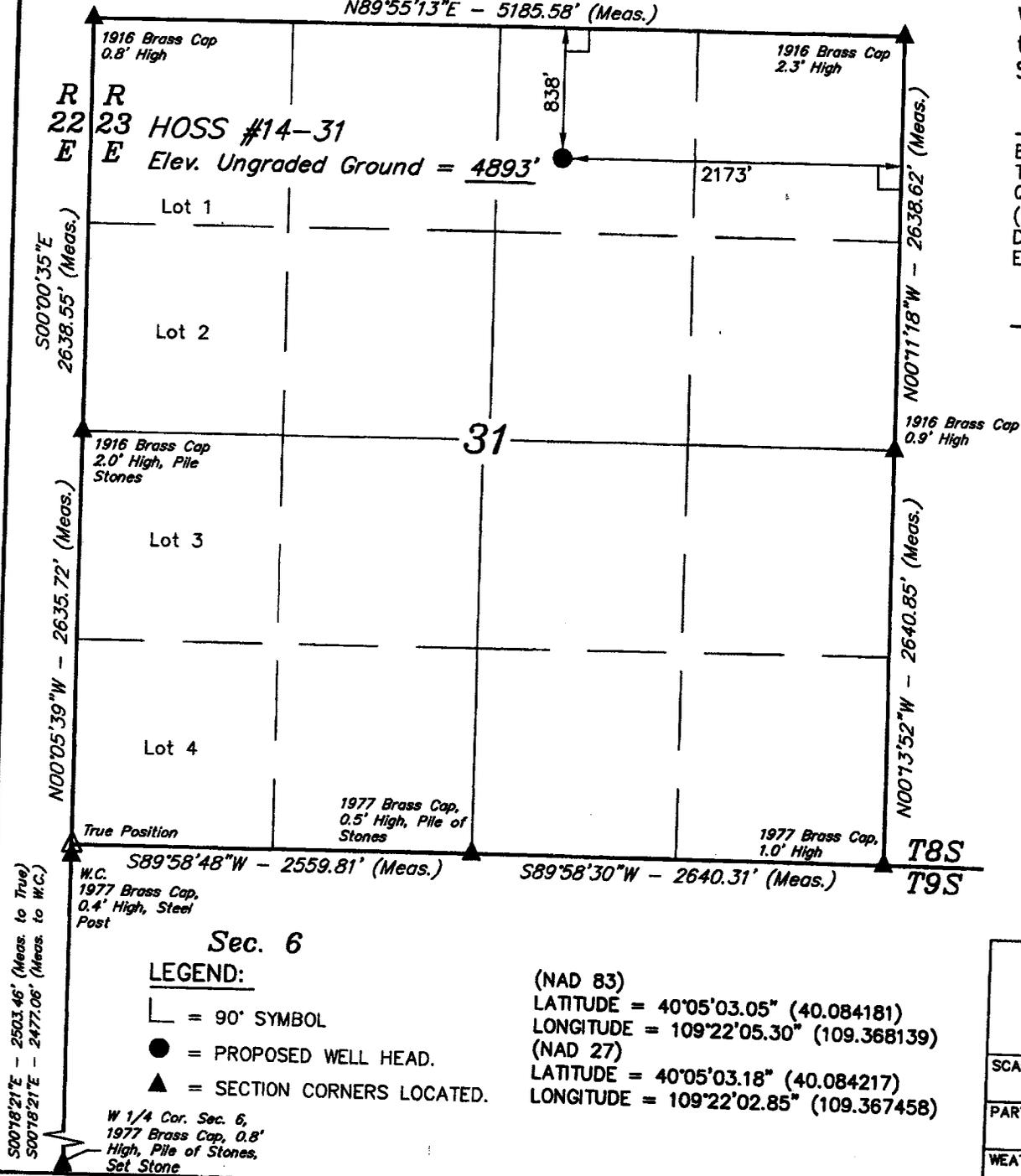
SEP 26 2006

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action Is Necessary

T8S, R23E, S.L.B.&M.

N89°55'13"E - 5185.58' (Meas.)



EOG RESOURCES, INC.

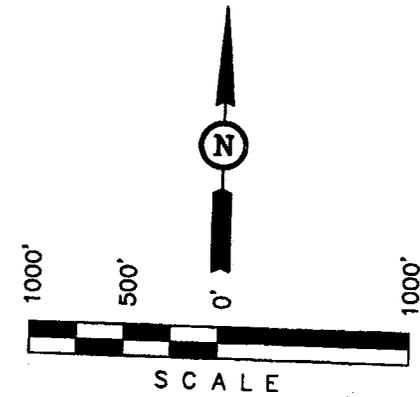
Well location, HOSS #14-31, located as shown in the NW 1/4 NE 1/4 of Section 31, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. [Signature]
REGISTERED LAND SURVEYOR
STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'03.05" (40.084181)
 LONGITUDE = 109°22'05.30" (109.368139)
 (NAD 27)
 LATITUDE = 40°05'03.18" (40.084217)
 LONGITUDE = 109°22'02.85" (109.367458)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-20-06	DATE DRAWN: 06-26-06
PARTY T.A. B.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

HOSS 14-31
NW/NE, SEC. 31, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,160'
Wasatch	5,157'
Chapita Wells	5,827'
Buck Canyon	6,499'
North Horn	7,110'
KMV Price River	7,645'
KMV Price River Middle	8,474'
KMV Price River Lower	9,318'
Sego	9,682'

Estimated TD: **9,910' or 200'± below Sego top**

Anticipated BHP: 5,410 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 14-31

NW/NE, SEC. 31, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 14-31
NW/NE, SEC. 31, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. **VARIANCE REQUESTS:**

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. **EVALUATION PROGRAM:**

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. **CEMENT PROGRAM:**

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **165 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **925 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

EIGHT POINT PLAN

HOSS 14-31
NW/NE, SEC. 31, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

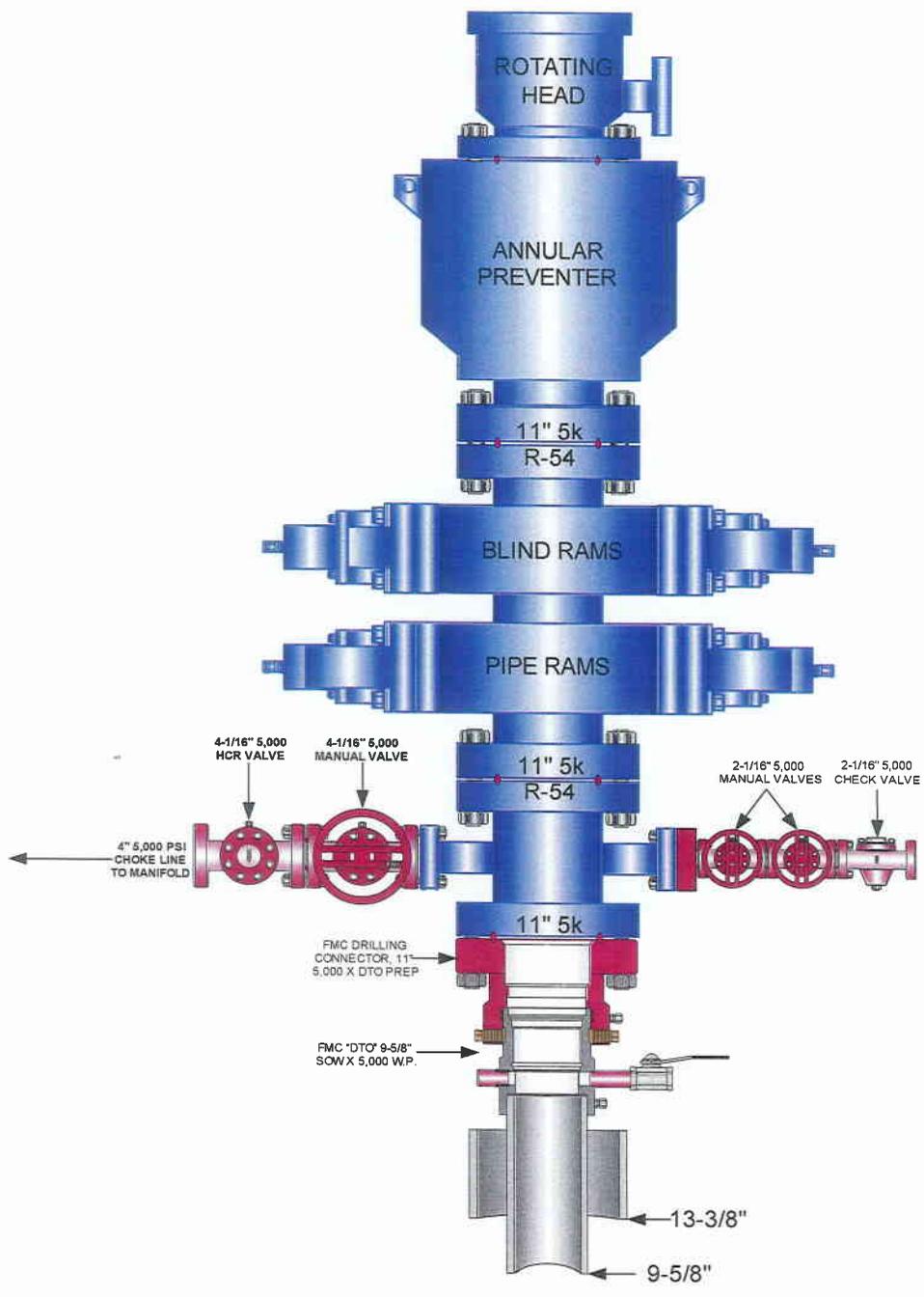
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

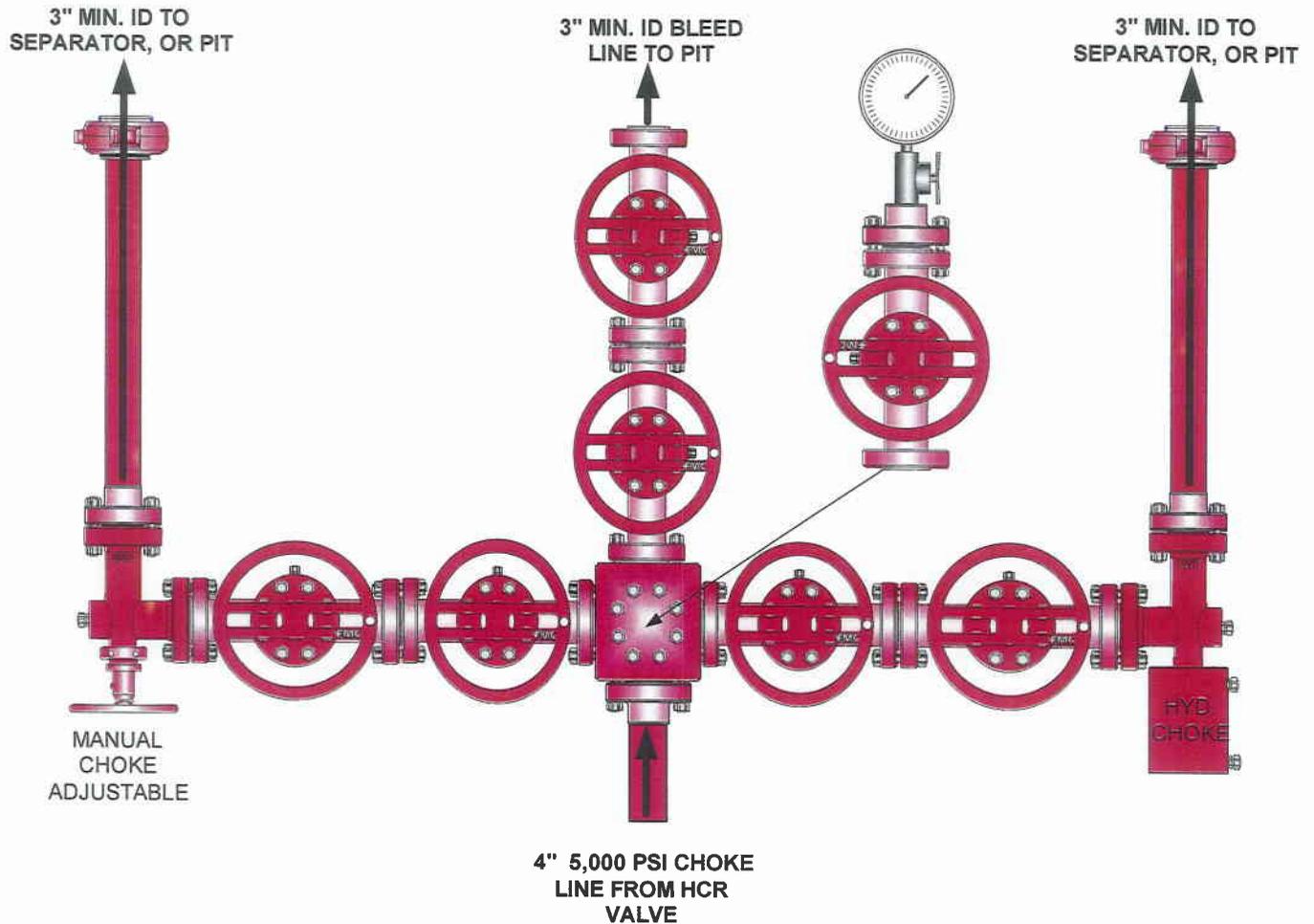
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

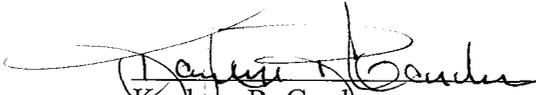
HOSS 14-31
838' FNL – 2173' FEL (NWNE)
SECTION 31, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., and EnCana Oil & Gas (USA), Inc., are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 20th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

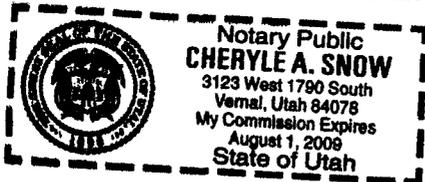
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management and EnCana Oil & Gas (USA), Inc.

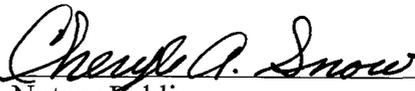
Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 20th day of September, 2006.





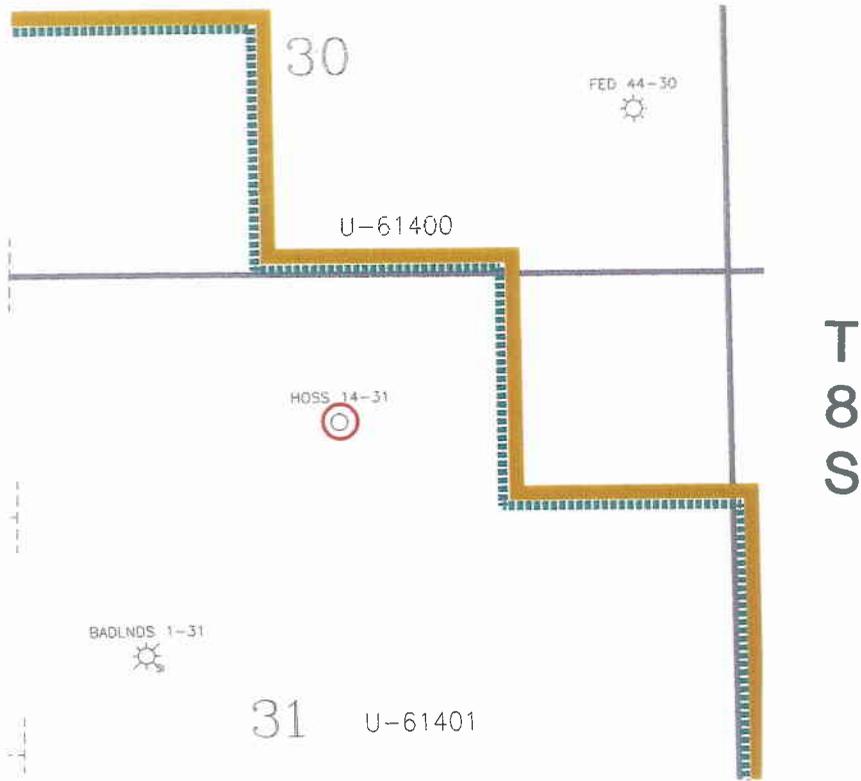
Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 14-31 Application to Commingle

EnCana Oil & Gas (USA), Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Doug Jones

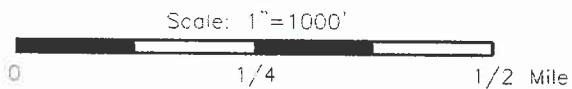
R 23 E



○ HOSS 14-31

 Badlands Unit Outline

 Wasatch/Mesaverde/Mancos Fms P.A. "B"





Denver Division

EXHIBIT "A"

HOSS 14-31

Commingling Application

Uintah County, Utah

Scale:
1" = 1000'

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Author
GT

Sep 07, 2006 -
2:11pm



**HOSS 14-31
NWNE, Section 31, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 2112 feet long with a 30-foot right-of-way, disturbing approximately 1.45 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.29 acres. The pipeline is approximately 2640 feet long within Federal Lease U 61401 disturbing approximately 2.42 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 37.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 2112' in length with 3-24"x40' CMP's.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry

completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2640' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease UTU 61401) proceeding in a southerly direction for an approximate distance of 2640' tying into an existing pipeline located in the NESW of Section 31, T8S, R23E (Lease UTU-61401). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

- D. The north side of the location shall be bermed to divert runoff water after the reserve pit has been reclaimed

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored between corners #3 and #2 and corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the

opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/19/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 8/3/2006 by Dr. Wade Miller.

Other Requirements:

An erosion control dam shall be constructed on the north side of the location.

Additional Surface Stipulations:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between April 1 and July 15, all areas within 0.5 mile of prairie dog colonies will be surveyed for western burrowing owls. If burrowing owls are located, surface disturbance will not occur within 0.5 mile of owl nesting locations between April 1st and July 15th. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

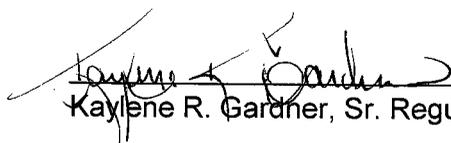
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 14-31 well, located in NWNE, of Section 31, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 19, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 14-31
NWNE, Sec. 31, T8S, R23E
UTU-61401

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #14-31
SECTION 31, T8S, R23E, S.L.B.&M.
838' FNL 2173' FEL

Proposed Access Road

F-3.0'
El. 89.6'

Sta. 3+25

SCALE: 1" = 50'
 DATE: 06-26-06
 Drawn By: S.L.

CONSTRUCT DIVERSION DITCH

Approx. Top of Cut Slope

Round Corners as needed



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

Pit Topsoil

PIPE RACKS

Approx. Toe of Fill Slope

Sta. 1+50

F-1.6'
El. 91.0'

El. 95.3'
C-14.7'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

Total Pit Capacity W/2' Of Freeboard = 12,250 Bbls. ±
 Total Pit Volume = 3,320 Cu. Yds.

SLOPE = 1-1/2 : 1

El. 93.6'
C-1.0'

MUD TANKS

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TOILET

FUEL

STORAGE TANK

Sta. 0+50

Topsoil Stockpile

Sta. 0+00

El. 94.3'
C-13.7'
(btm. pit)

F-0.2'
El. 92.4'

F-0.9'
El. 91.7'

F-2.5'
El. 90.1'

CONSTRUCT DIVERSION DITCH

Topsoil Stockpile

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4893.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 4892.6'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
 86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #14-31

SECTION 31, T8S, R23E, S.L.B.&M.

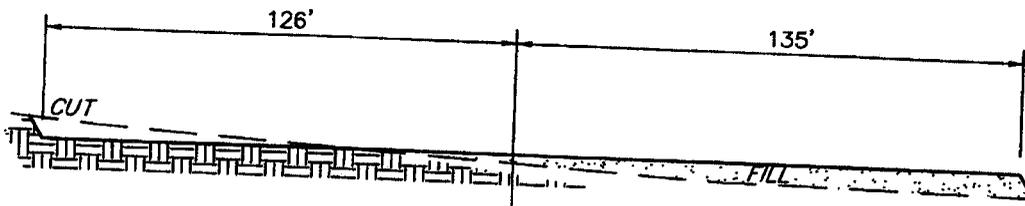
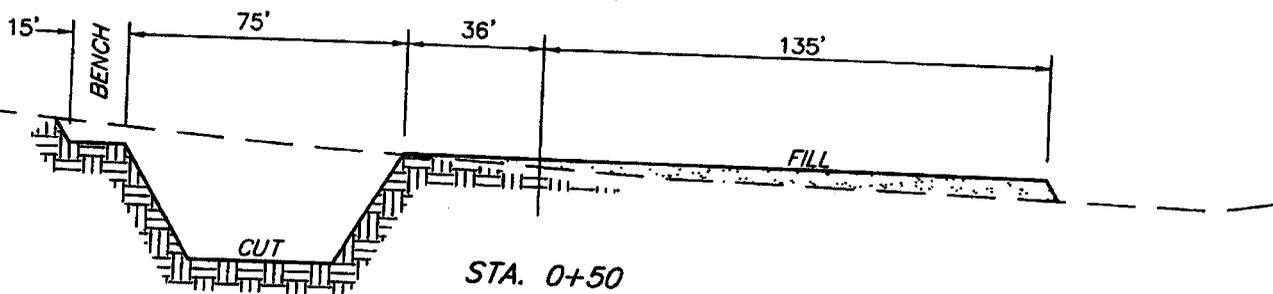
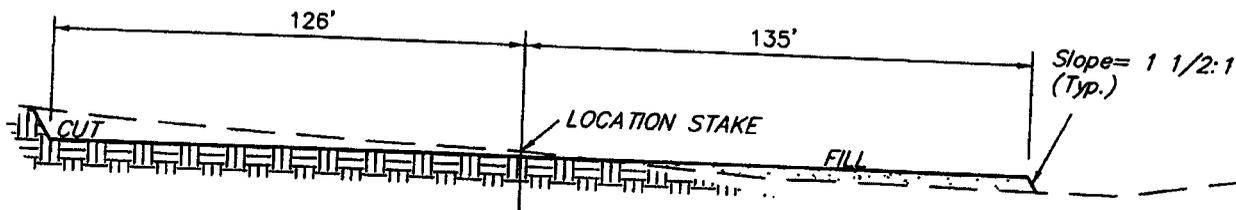
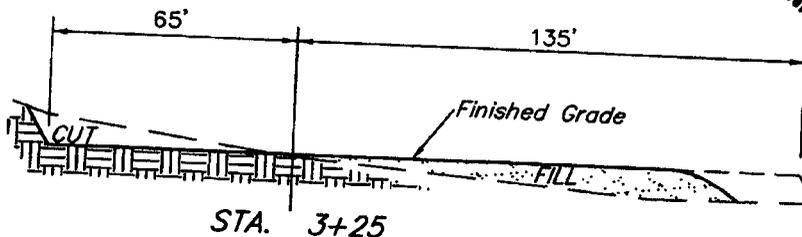
838' FNL 2173' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 06-26-06
Drawn By: S.L.

Preconstruction Grade



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,540 Cu. Yds.
Remaining Location	= 4,550 Cu. Yds.
TOTAL CUT	= 6,090 CU.YDS.
FILL	= 2,890 CU.YDS.

EXCESS MATERIAL	= 3,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,200 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

HOSS #14-31

LOCATED IN UINTAH COUNTY, UTAH
SECTION 31, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

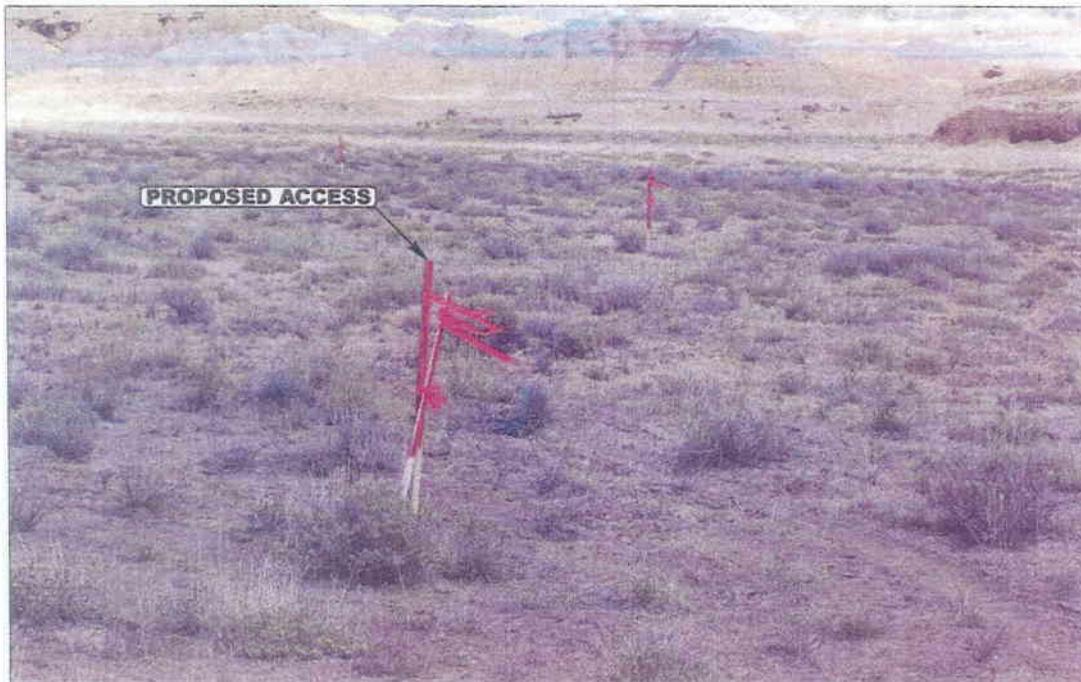


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



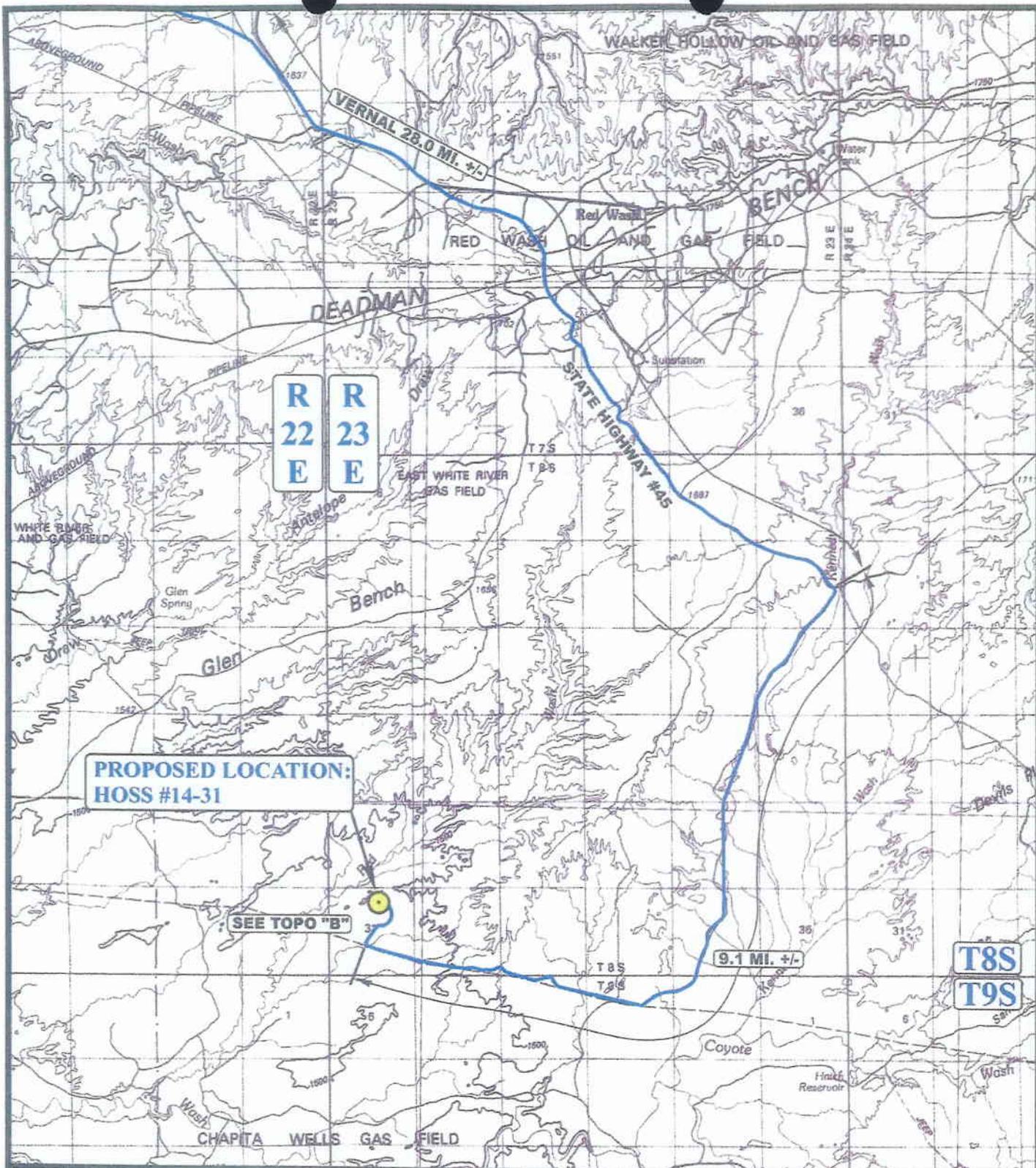
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 28 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A. DRAWN BY: B.C. REVISED: 00-00-00



**PROPOSED LOCATION:
HOSS #14-31**

SEE TOPO "B"

9.1 MI. +/-

VERNAL 28.0 MI. +/-

LEGEND:

 **EXISTING LOCATION**



EOG RESOURCES, INC.

**HOSS #14-31
SECTION 31, T8S, R23E, S.L.B.&M.
838' FNL 2173' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

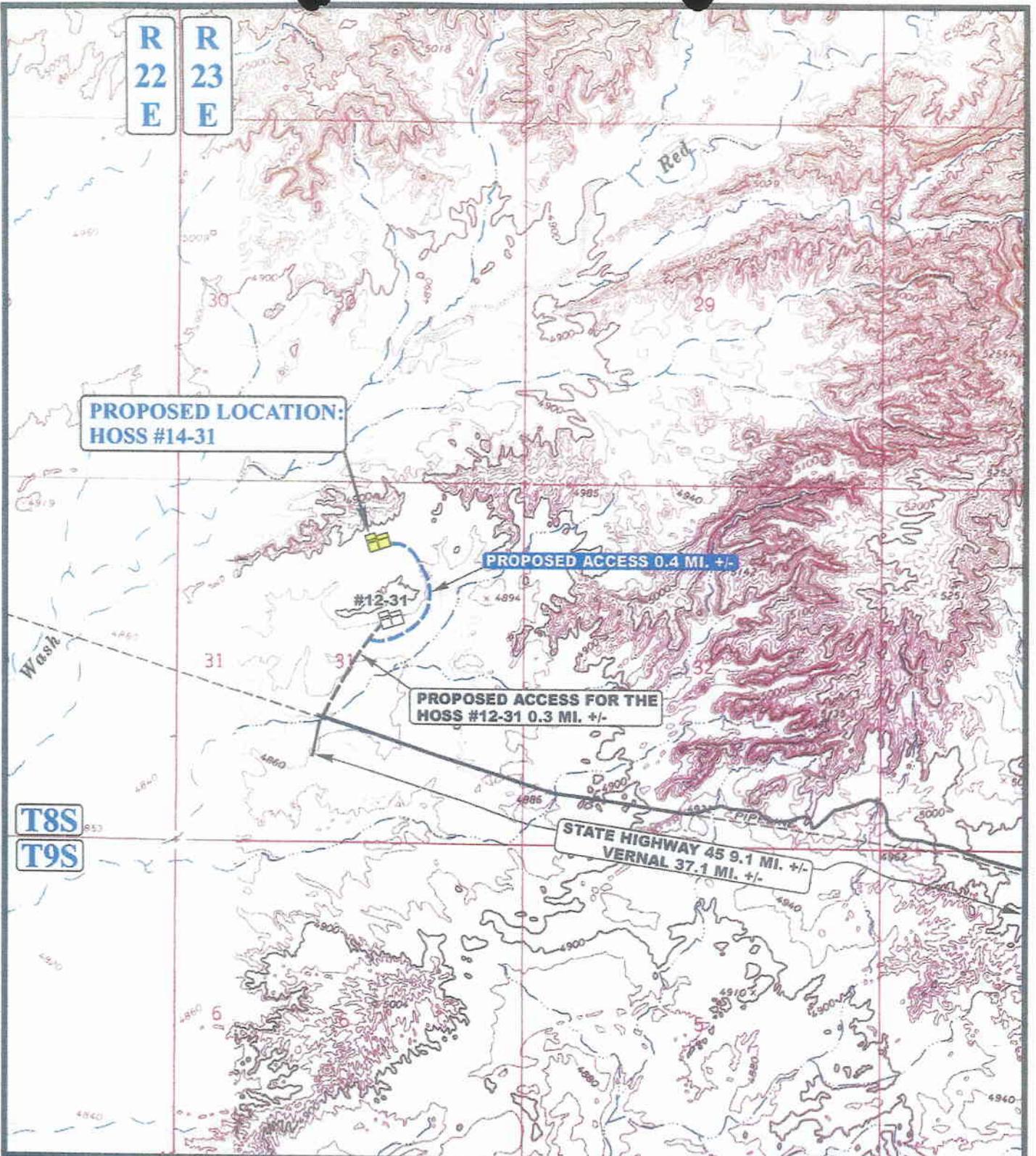
06 28 06
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: B.C.

REVISED: 00-00-00





**PROPOSED LOCATION:
HOSS #14-31**

PROPOSED ACCESS 0.4 MI. +/-

**PROPOSED ACCESS FOR THE
HOSS #12-31 0.3 MI. +/-**

**STATE HIGHWAY 45 9.1 MI. +/-
VERNAL 37.1 MI. +/-**

**T8S
T9S**

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

**HOSS #14-31
SECTION 31, T8S, R23E, S.L.B.&M.
838' FNL 2173' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

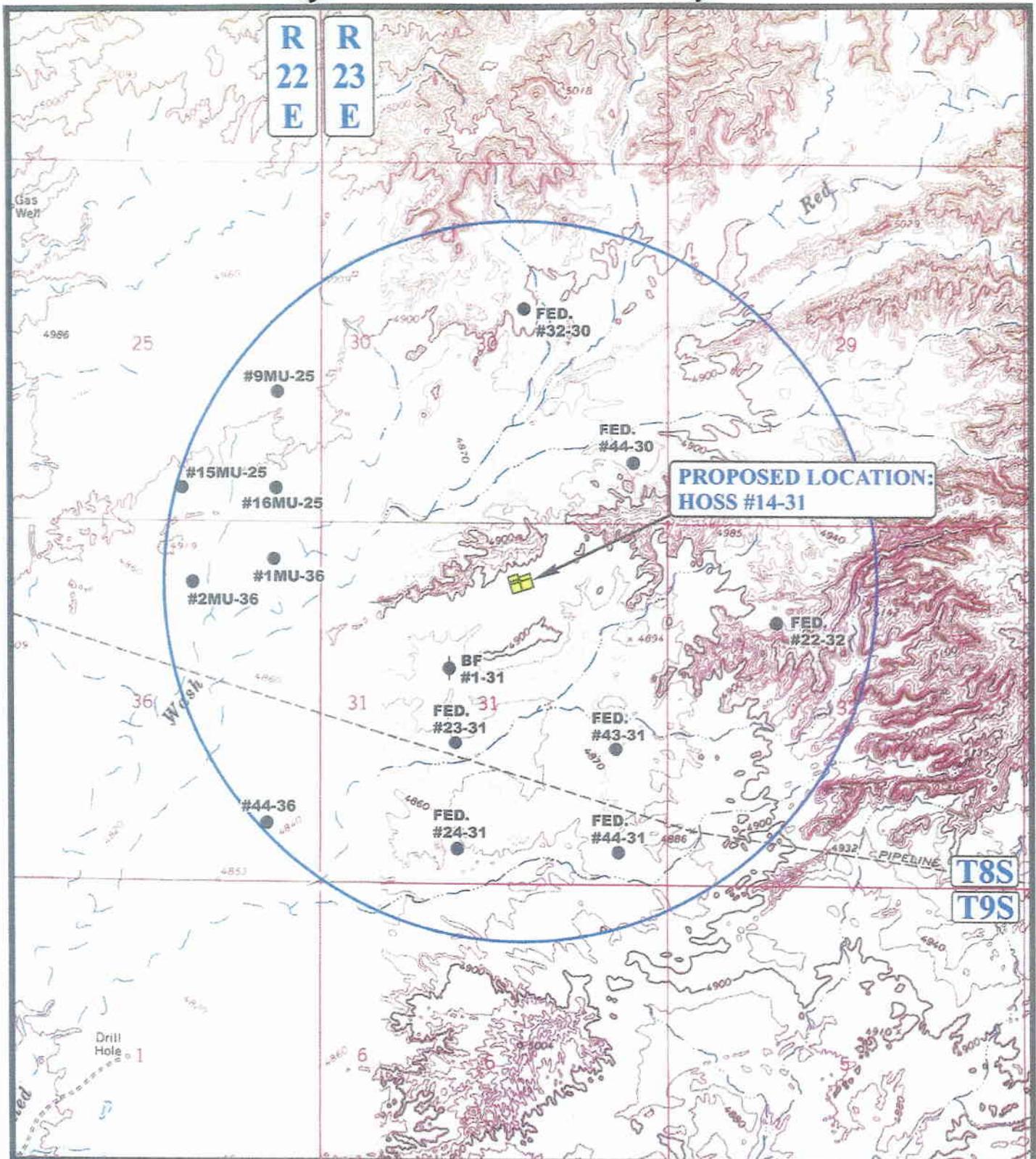


**TOPOGRAPHIC
MAP**

06 28 06
MONTH DAY YEAR

**B
TOPO**

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



**PROPOSED LOCATION:
HOSS #14-31**

**T8S
T9S**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**HOSS #14-31
SECTION 31, T8S, R23E, S.L.B.&M.
838' FNL 2173' FEL**



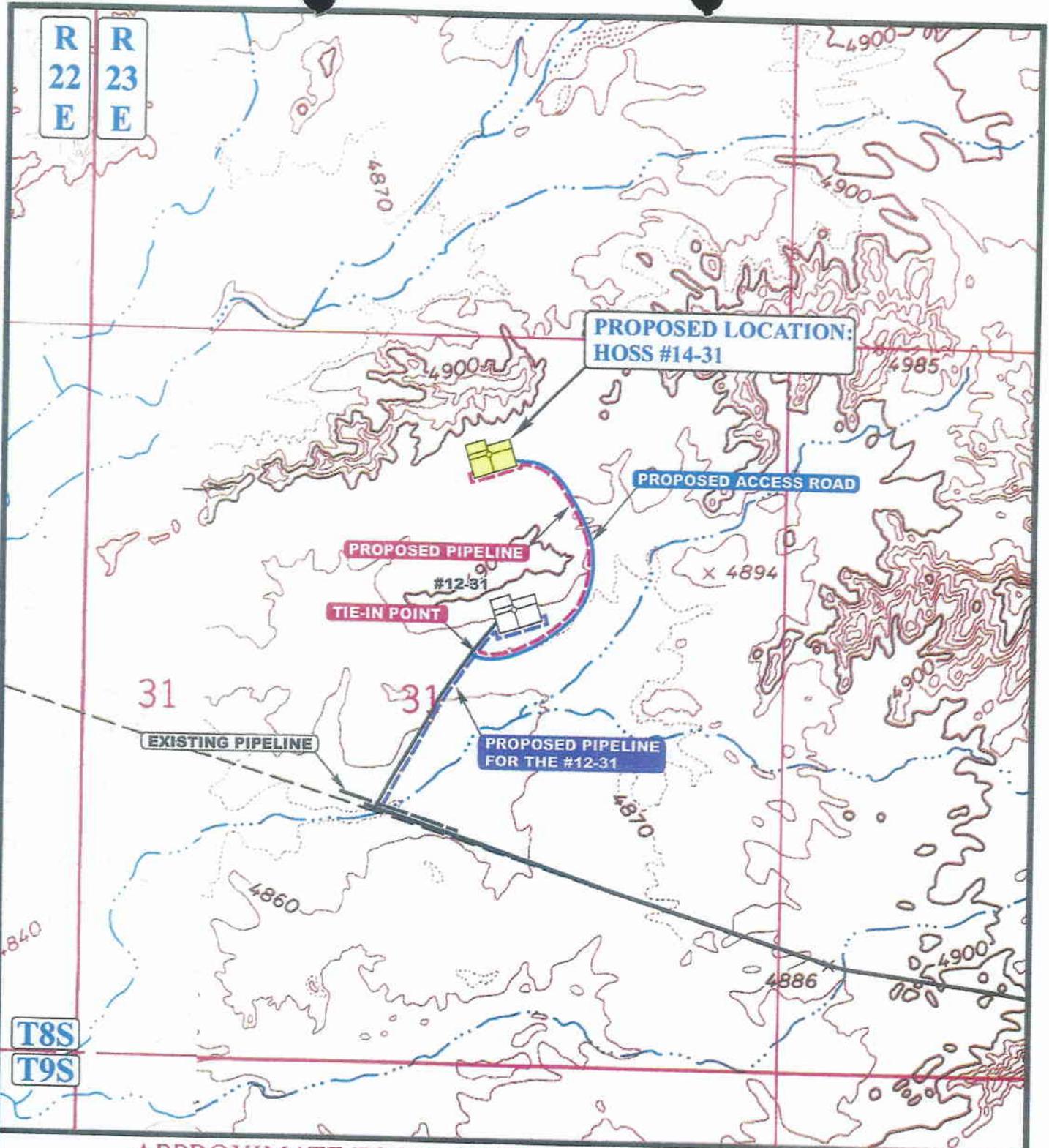
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06 28 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2640' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

HOSS #14-31
SECTION 31, T8S, R23E, S.L.B.&M.
838' FNL 2173' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 14 06**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/26/2006

API NO. ASSIGNED: 43-047-38654

WELL NAME: HOSS 14-31
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWNE 31 080S 230E
 SURFACE: 0838 FNL 2173 FEL
 BOTTOM: 0838 FNL 2173 FEL
 COUNTY: UINTAH
 LATITUDE: 40.08421 LONGITUDE: -109.3675
 UTM SURF EASTINGS: 639186 NORTHINGS: 4438171
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-61401
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- LUP Fee Surf Agreement (Y/N)
- LUP Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: BADLANDS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Fedist Approval
 2- Spacing Strip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 31 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 27-SEPTEMBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 27, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Badlands Unit, Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Badlands, Uintah County, Utah.

API#	WELL NAME	LOCATION
Proposed PZ Price River)		
43-047-38654	Hoss 14-31 Sec 31 T08S R23E 0838 FNL 2173 FEL	
43-047-38655	Hoss 10-31 Sec 31 T08S R23E 1851 FSL 0541 FWL	
43-047-38656	Hoss 12-31 Sec 31 T08S R23E 1980 FNL 1980 FEL	
43-047-38653	Hoss 15-31 Sec 31 T08S R23E 0413 FNL 1776 FWL	
43-047-38657	Hoss 06-36 Sec 36 T08S R22E 2061 FNL 0708 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Badlands Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-27-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 27, 2006

EOG Resources Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 14-31 Well, 838' FNL, 2173' FEL, NW NE, Sec. 31, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38654.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.

Well Name & Number Hoss 14-31

API Number: 43-047-38654

Lease: UTU-61401

Location: NW NE Sec. 31 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

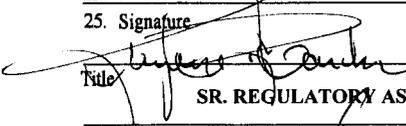
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. UTU-61401	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. Badlands UTU-60917 X	
8. Lease Name and Well No. HOSS 14-31	
9. API Well No. 43-047-38654	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTTES
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 31, T8S, R23E S.L.B.&M
2. Name of Operator EOG RESOURCES, INC	12. County or Parish UINTAH
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	14. Distance in miles and direction from nearest town or post office* 37.8 MILES SOUTH OF VERNAL, UTAH
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 838 FNL 2173 FEL NWNE 40.084181 LAT 109.368139 LON At proposed prod. zone SAME	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 660 DRILLING LINE
16. No. of acres in lease 629	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5880	19. Proposed Depth 9910
20. BLM/BIA Bond No. on file NM 2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4893 GL
22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 08/19/2006
--	---	---------------------------

Title SR. REGULATORY ASSISTANT		
--	--	--

Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager	Date 11-15-2006
--	--	---------------------------

Title Lands & Mineral Resources	Office VERNAL FIELD OFFICE
---	--------------------------------------

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Accepted by me
Utah Division of
Oil, Gas and Mining
RECEIVED
FOR RECORD ONLY
SEP 20 2006

RECEIVED
DEC 01 2006

BLM VERNAL, UTAH

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

06TT0302A

NDS 7/7/06

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts will be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- After the pit is closed, construct at least a 2 foot berm on the north side of the location to prevent runoff on to the location.
- The APD has the other operator conditions attached.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored."
 - Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in

accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located;

- otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and / or participating area name and number, if applicable.
- Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 14-31

Api No: 43-047-38654 Lease Type: FEDERAL

Section 31 Township 08S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # BUCKET

SPUDDED:

Date 12/28/06

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 12/28/2006 Signed CHD

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37417	CHAPITA WELLS UNIT 1145-18		SWNE	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15864	12/28/2006		1/11/07		
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38654	HOSS 14-31		NWNE	31	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	10960	12/28/2006		1/11/07		
Comments: <u>PRRU = MVRD = WSMVM</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36266	CHAPITA WELLS UNIT 998-22		NWNW	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	13650	12/27/2006		1/11/07		
Comments: <u>PRRU = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

12/28/2006

Title

Date

RECEIVED

DEC 28 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-61401
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40, Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 838' FNL & 2173' FEL (NW/NE) Sec. 31-T8S-R23E 40.084181 LAT 109.368139 LON		8. Well Name and No. HOSS 14-31
		9. API Well No. 43-047-38654
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 12/28/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature



Date

12/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-61401
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40, Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 838' FNL & 2173' FEL (NW/NE) Sec. 31-T8S-R23E 40.084181 LAT 109.368139 LON		8. Well Name and No. HOSS 14-31
		9. API Well No. 43-047-38654
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

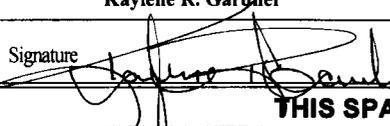
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Sr. Regulatory Assistant
Signature 	Date 12/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

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JAN 04 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**838' FNL & 2173' FEL (NW/NE)
 Sec. 31-T8S-R23E 40.084181 LAT 109.368139 LON**

5. Lease Serial No.
UTU-61401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOSS 14-31

9. API Well No.
43-047-38654

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization to commingle the Wasatch and Mesaverde formations for the referenced well as indicated by the APD and affidavit submitted 8/19/2006.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
 Date: 1/19/07
 Initials: MM

Date: 1/19/07
 By: [Signature]

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

JAN 12 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

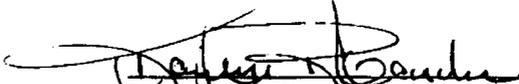
HOSS 14-31
838' FNL - 2173' FEL (NWNE)
SECTION 31, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., and EnCana Oil & Gas (USA), Inc., are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 20th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

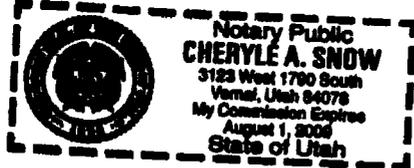
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management and EnCana Oil & Gas (USA), Inc.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 20th day of September, 2006.





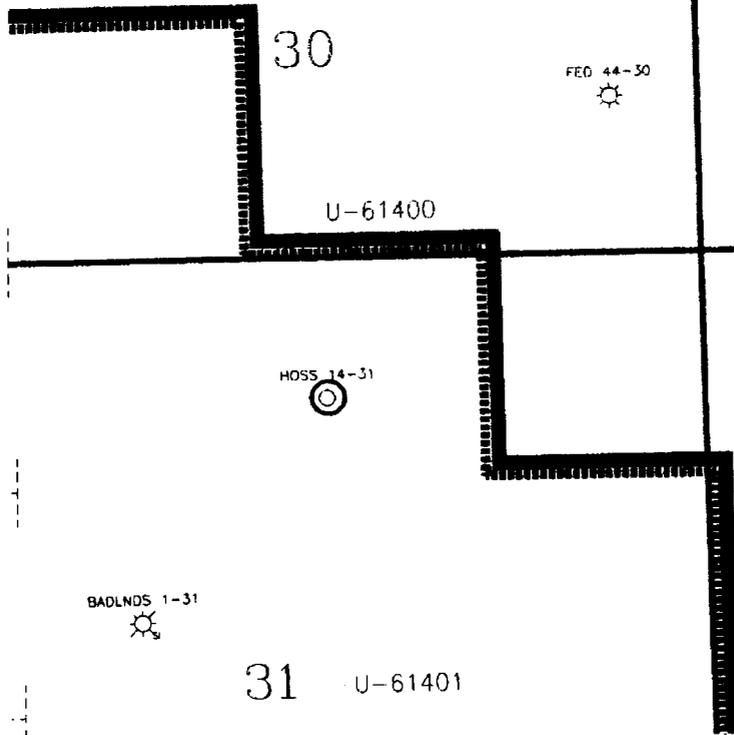
Notary Public

My Commission Expires: 8/1/2009

**Exhibit "A" to Affidavit
Hoss 14-31 Application to Commingle**

**EnCana Oil & Gas (USA), Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Doug Jones**

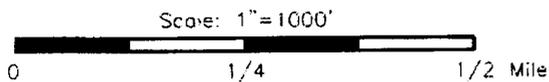
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○ HOSS 14-31

————— Bodlands Unit Outline

----- Wasatch/Mesoverde/Mancos Fms P.A. "B"



Geog resources Denver Division

EXHIBIT "A"

HOSS 14-31
 Commingling Application
 Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingled\page_Hoss14-31_commingling.dwg Layout1	Author GT	Sep 07, 2006 - 2:11pm
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 EOG Resources, Inc.

3a. Address
 600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

838' FNL & 2173' FEL (NW/NE)
 Sec. 31-T8S-R23E 40.084181 LAT 109.368139 LON

5. Lease Serial No.
 UTU-61401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 HOSS 14-31

9. API Well No.
 43-047-38654

10. Field and Pool, or Exploratory Area
 Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/28/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

03/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

APR 02 2007

BUREAU OF LAND MANAGEMENT

WELL CHRONOLOGY REPORT

Report Generated On: 03-29-2007

Well Name	HOSS 014-31	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38654	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-02-2007	Class Date	
Tax Credit	N	TVD / MD	9,910/ 9,910	Property #	059891
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,909/ 4,893				
Location	Section 31, T8S, R23E, NWNE, 838 FNL & 2173 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304264	AFE Total	:	DHC / CWC							
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	03-02-2007	Release Date	03-11-2007				
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	10-03-2006	Release Date	03-11-2007				
10-03-2006	Reported By	SHARON WHITLOCK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			838' FNL & 2173' FEL (NW/NE)
			SECTION 31, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.084217, LONG 109.367458 (NAD 27)
			RIG: TRUE #31
			OBJECTIVE: 9910' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA WELL DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-61401
			ELEVATION: 4893.2' NAT GL, 4892.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4893'), 4909' KB (16')
			EOG WI 100%, NRI 67%

12-14-2006 Reported By TERRY CSERE

01-02-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling Completion \$0 Well Total
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-09-2007 Reported By JERRY BARNES

Daily Costs: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total
 MD 2.530 TVD 2.530 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JRS AIR RIG #5 ON 1/2/06. DRILLED 12-1/4" HOLE TO 2550' GL. ENCOUNTERED WATER AT 2190'. RAN 58 JTS (2510.2') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2526' KB. RDMO BILL JRS #5 AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/189 BBLs FRESH WATER. BUMPED PLUG W/400# @ 12:45 AM, 1/4/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS, 15 MIN.

TOP JOB #2: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/3% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HAD RETURNS. HOLE FILLED & STOOD FULL.

NOTE: HOLE VOLUME WITH SHOE JT + 700 SX CEMENT. HOLE TOOK 450 SX TO FILL.

RD BIG 4 CEMENTING.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2400', 1 DEG. TAGGED AT 2415'.

DALL COOK NOTIFIED DONNA KENNY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 1/4/2007 @ 7:00 AM.

03-01-2007 Reported By

Daily Costs: Drilling \$0 Completion Daily Total \$0
 Cum Costs: Drilling Completion Well Total \$

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TESTING BOP'S & CHOKE MANAFOLD

Start End Hrs Activity Description

06:00 18:00 12.0 COMPLETE RIG MOVE & RIG UP FROM HOSS 10-31 TO HOSS 14-31.

18:00 06:00 12.0 ---RIG COMMENCED DAY WORK @ 18:00 HOURS MARCH 1, 2007---

TEST KELLY, UPPER & LOWER KELLY COCK VALVE'S, BOP & CHOKE MANIFOLD. CHOKE MANIFOLD WOULD NOT TEST. WAIT ON PARTS FOR POWER CHOKE.

NO ACCIDENTS, ALL PERSONAL ACCOUNTED FOR

NO SPILLS

FUEL ON HAND 3,500 GALS. , FUEL USED 655 GALS.

BOILER HRS 18.

S/MTG. WITH DOUBLE JACK (TESTING BOP ETC.)

CALLED MACHAEL LEE WITH THE BLM, 2-28-2007 @ 20:00 HRS. TO NOTIFY HIM THAT WE WOULD BE SPUDING IN, 3-1-2007 @ APPROX. 19:00 HRS. I LEFT A MESSAGE.

CALLED CADE TAYLOR WITH THE BLM, 2-27-2007 @ 18:00 HRS. TO NOTIFY HIM THAT WE WILL BE TESTING THE BOP STACK 3-1-2007. I LEFT A MESSAGE.

03-02-2007 Reported By DWAIN DAVIS

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD 3,210 TVD 3,210 Progress 714 Days 1 MW 8.33 Visc 32.0			
Formation :	PBTd : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 10:00 4.0 TESTING CHOKE MANIFOLD. POWER CHOKE SIDE OF MANIFOLD WOULD NOT TEST. ZIMMERMAN MECHANICS OPENED THE VALVE BODY AND FOUND A PIECE OF STEEL IN THE VALVE BODY. RE-TESTED.

10:00 10:30 0.5 INSTALL WEAR RING.

10:30 16:30 6.0 PU BHA & 40 JOINTS 4.50" DP.

16:30 17:30 1.0 RIG DOWN LD CREW.

17:30 18:00 0.5 INSTALL ROTATING HEAD.

18:00 18:30 0.5 TEST 9.625" CASING @ 1,500 PSI FOR 10 MIN.

18:30 19:30 1.0 TAGGED CMT @ 2,408'.

19:30 20:00 0.5 DRILL CEMENT/FLOAT EQUIPMENT @ 2435', #2 PUMP, 120 STROKES 420 GPM, ROTARY 64, MTR 67 131 RPM.

20:00 20:30 0.5 DRILL CEMENT/FLOAT SHOE @ 2496', #2 PUMP, 120 STROKES @ 420 GPM, ROTARY 64, MTR 67 131 RPM.

20:30 21:00 0.5 DRILL 2,496' TO 2,511', 15' INTO FORMATION. PERFORMED FIT TEST @ 225 PSI, 10.1 EMW, HELD 10 MINUTES.

21:00 21:30 0.5 DRILL 2,511' TO 2,600', #2 PUMP, 120 STROKES @ 420 GPM, ROTARY 64, MTR 67, MTR 131 RPM.

21:30 22:00 0.5 SURVEY @ 2,492', 1.50 DEG.

22:00 06:00 8.0 DRILL ROTATE 2,511' TO 3,210', #2 PUMP, 120 STROKES @ 420 GPM, ROTARY 64, MTR 67 131 RPM.

FUEL 2,176 GALS, USED 1,324 GALS

MUD WT 8.5, VISC 32

LITHOLOGY: BG GAS 400 – 600U, CONN GAS 600 – 800U, HIGH GAS 1,129U @ 2,924'

06:00 18.0 SPUD 7 7/8" HOLE AT 21:00 HRS, 3/1/07.

03-03-2007 Reported By DWAIN DAVIS

Daily Costs: Drilling	\$	Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	4,860	TVD	4,860	Progress	1,650
				Days	2
				MW	8.7
				Visc	29.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE 3,210' TO 3,323', #2 PUMP, 120 STROKES @ 420 GPM, ROTARY 64, MTR 67 131 RPM, ROP 57'.
08:00	08:30	0.5	SURVEY @ 3,248', 1 DEG.
08:30	16:30	8.0	DRILL ROTATE 3,323' TO 4,015', #2 PUMP, 120 STROKES @ 420 GPM, ROTARY 64, MTR 67 131 RPM, ROP 87'.
16:30	17:00	0.5	SERVICE RIG.
17:00	21:30	4.5	DRILL ROTATE 4,015' TO 4,300', #2 PMP, 120 STROKES @ 420 GPM, ROTARY 64, MTR 67 131 RPM.
21:30	22:00	0.5	SURVEY @ 4,225', 1.50 DEG.
22:00	06:00	8.0	DRILL ROTATE 4,300' TO 4,860', #2 PUMP, 120 STROKES @ 420 GPM, ROTARY 64, MTR 67, 131 RPM.

RECEIVED 8,500 GALS OF DIESEL, ON HAND 9,250 GALS, USED 1,426 GALS
 BOILER USED 24 HRS
 NO ACCIDENTS, NO SPILLS
 ALL CREWS FULL, ALL PERSONAL ACCOUNTED FOR
 SAFETY MEETING: HOUSEKEEPING

LITHOLOGY: BG GAS 400U – 600U, CONN GAS 500U, HIGH GAS 1225U @ 3,056'
 SHALE 60%, SAND STONE 30%, LIME STONE 10%
 MUD WT 9.0, VISC 32

03-04-2007 Reported By DWAIN DAVIS

Daily Costs: Drilling	\$	Completion	\$0	Daily Total	\$
Cum Costs: Drilling		Completion		Well Total	\$
MD	5,307	TVD	5,307	Progress	507
				Days	3
				MW	9.3
				Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PUMP PILL FOR TRIP #2

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILLED 4,860' TO 5,179', #2 PUMP, 120 STROKES @ 420 GPM, ROTARY 64, MTR 67, 131 RPM, ROP 24.
18:00	18:30	0.5	SURVEY @ 5,103', 2 DEG.
18:30	23:30	5.0	DRILLED 5,179' TO 5,302', #2 PUMP, 120 STROKES @ 420 GPM, ROTARY 64, MTR 67, 131 RPM.
23:30	00:30	1.0	LOST CIRC (200 BBS). PULLED BOTTOM OF KELLY ABOVE ROTARY TABLE. PUMPED LCM PILL, REGAINED 100% CIRC.
00:30	05:00	4.5	DRILL ROTATE 4,890' TO 5,307', #2 PUMP, 120 STROKES @ 420 GPM, ROTARY 64, MTR 67, 131 RPM.
05:00	05:30	0.5	DROP SURVEY.

05:30 06:00 0.5 PUMP SLUG FOR TRIP #2.

FUEL ON HAND 7,834 GALS, FUEL USED 1,416 GALS
 BOILER USED 24 HRS
 NO ACCIDENTS, NO SPILLS
 ALL CREWS FULL, ALL PERSONAL ACCOUNTED FOR
 SAFETY MEETING: TRIPPING

LITHOLOGY: BG GAS 100U - 200U, CONN GAS 300U - 600U, HIGH GAS 396U @ 5,039'
 SHALE 40%, SAND STONE 50%, LIME STONE 10%
 MUD WT 9.0, VIS 32

03-05-2007		Reported By		DWAIN DAVIS							
Daily Costs: Drilling		:		Completion		\$0		Daily Total			
Cum Costs: Drilling		:		Completion				Well Total			
MD	6.080	TVD	6.080	Progress	713	Days	4	MW	8.7	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT OF HOLE. SURVEY @ 5,350', 1 DEG.
08:30	09:30	1.0	LD 2 - 3 PT RR & MTR.
09:30	12:00	2.5	PU NEW MTR. BIT #2 & TRIP IN HOLE. INSTALL ROTATING RUBBER. PU KELLY & CIRC. BOP DRILL.
12:00	06:00	18.0	DRILL ROTATE 5,397' TO 6,080', #2 PUMP, 120 SPM @ 420 GPM, ROTARY 64, MTR 67, 131 RPM. BOP DRILL 1 MIN 48 SEC.

FUEL ON HAND 6,300 GALS, FUEL USED 1,534 GALS
 BOILER USED 24 HRS
 NO ACCIDENTS, NO SPILLS
 ALL CREWS FULL, ALL PERSONAL ACCOUNTED FOR
 SAFETY MEETING: HOUSEKEEPING/TRIPPING
 CHECKED CROWN-O-MATIC

LITHOLOGY: BG GAS 120U - 180U, CONN GAS 400U - 580U, TRIP GAS 1,591 - 5,397', HIGH FORMATION GAS 363U @ 5,715'
 SAND STONE 70%, SHALE 20%, RED SHALE 10%
 MUD WT 8.7, VIS 30

03-06-2007		Reported By		DWAIN DAVIS							
Daily Costs: Drilling		:		Completion		\$0		Daily Total			
Cum Costs: Drilling		:		Completion				Well Total			
MD	7.100	TVD	7.100	Progress	1,020	Days	5	MW	8.7	Visc	30.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 6,080' TO 6,262'. #2 PUMP, 120 SPM @ 420 GPM, ROTARY 64, MTR 87, 131 RPM.
12:00	12:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.

12:30 06:00 17.5 DRILL ROTATE 6,262' TO 7,100', #2 PUMP, 120 SPM @ 420 GPM, ROTARY 64, MTR 87, 131 RPM.

FUEL ON HAND 4,992 GALS, USED 1308 GALS
 BOILER 24 HOURS
 NO INCIDENT OR ACCIDENT REPORTED
 CREWS FULL
 ALL PERSONNEL ON LOCATION
 SAFETY MEETING: HOUSEKEEPING/CHECK STEAM LINES

LITHOLOGY: BG GAS 180/300U, CONN 500/700U, HIGH GAS 388U @ 6093'
 SS 65%, SHALE 25%, RED SHALE 10%
 MUD WEIGHT 9.0, VIS 31

03-07-2007 Reported By DWAIN DAVIS

Daily Costs: Drilling	\$	Completion	\$0	Daily Total	\$
Cum Costs: Drilling	\$	Completion		Well Total	\$
MD	8,080	TVD	8,080	Progress	980
				Days	6
				MW	9.0
				Visc	31.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL ROTATE 7,100' TO 7,640', #2 PUMP, 120 SPM @ 420 GPM, ROTARY 64, MTR 87, 131 RPM.
17:00	17:30	0.5	LOST CIRC 150 BBLs. PU KELLY ABOVE ROTARY & PUMPED 40 BBL LCM PILL, GOT 100% CIRC BACK.
17:30	06:00	12.5	DRILL ROTATE 7,640' TO 8080', #2 PUMP, 120 SPM @ 420 GPM, ROTARY 64, MTR 87, 131 RPM. 9.2# x 32 VIS.

CHECK CROWN-O-MATIC
 FUEL 3270 GALS, USED 1020 GALS
 NO INCIDENTS OR ACCIDENTS ALL CREWS PRESENT
 SAFETY MEETING: HOUSEKEEPING/CHECK SNUB LINES

LITHOLOGY: BG GAS 300/600U, CONN GAS 800/1200U, HIGH GAS 2763U @ 7502'
 SS 70%, SH 20%, RED SHALE 5%, SILTSTONE 5%

03-08-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	8,975	TVD	8,975	Progress	895
				Days	7
				MW	9.4
				Visc	32.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 8080' - 8333', WOB 24-28, STKS 120, GPM 423, ROTARY 74, MTR 68, 142 RPM. MUD WT 9.4, VIS 32. OFF BTTM PSI 1365, DIFF PSI 185.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILLED 8333' - 8975', WOB 26-30, STKS 120, GPM 423, PSI 1600, ROTARY 74, MTR 68, 142 RPM. MUD WT 9.6, VIS 34. OFF BTTM PSI 1350, DIFF PSI 200.

TOPS AS FOLLOWS: KMV MIDDLE PRICE RIVER @ 8470'

BG GAS 300 – 600U, CONN GAS 800–1100U, HIGH GAS 3092U, @ 8409'
 SHOWS AS FOLLOWS: 8404' – 8411', 3092U; 8737' – 8801', 2607U
 LITHOLOGY: SS 60%, CARBSH 20%, SLTSTN 10%

NO INCIDENTS REPORTED
 FULL CREWS
 TEMP 43 DEGREES
 FUEL ON HAND 1923 GALS, USED 1347 GALS
 BOILER HRS 24
 SAFETY MEETING: CONNECTIONS/INSPECTION ITEMS AND STRAPPING TOOLS ON CATWALK
 CHECKED CROWN-O-MATIC

03-09-2007		Reported By		JC. SULLIVAN							
Daily Costs: Drilling				Completion		\$0		Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,652	TVD	9,652	Progress	677	Days	8	MW	9.6	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 8975'–8991', WOB 28–30, STKS 120, GPM 423, ROTARY 74, MTR 68 142 RPM, MUD WT 9.6, VIS 36. OFF BTTM PSI 1350, DIFF PSI 250.
06:30	10:30	4.0	TRIP. PUMP SLUG. DROP TOTCO & POH LD/ MTR & BIT. RECOVER SURVEY 1.5 DEGREES @ 8911'.
10:30	14:00	3.5	TRIP. MU BIT #3 AND .16 MTR & RIH. FILLING PIPE @ SHOE AND EVERY 3,000'. INSTALL NEW RT HEAD RUBBER.
14:00	06:00	16.0	DRILLED 8991' – 9652', WOB 12–20, STKS 120, GPM 423, ROTARY 74, MTR 68, 142 RPM, MUD WT 9.6 VIS 35. OFF BTTM PSI 1400, DIFF PSI 150. FLARE @ 20', ROP 41.31' FPH.

TOPS AS FOLLOWS: KMV LOWER MIDDLE PRICE RIVER @ 9300'
 BG GAS 1600 –1900U, CONN GAS 1100–1600U, TRIP GAS 3770U @ 9207', HIGH GAS 2989U @ 9207'
 SHOWS AS FOLLOWS: 9184–9283', 2989U, 15' FLARE; 9370–9500', 1638U, 20' FLARE
 LITHOLOGY: SS 50%, CARBSH 40%, SLTSTN 10%

NO INCIDENTS REPORTED
 FULL CREWS
 TEMP 42 DEGREES
 FUEL ON HAND 5180 GALS, USED 1478 GALS
 BOILER HRS 24
 SAFETY MEETING: TRIPPING/ELECTRICITY/CENTERING BOPS
 CHECKED CROWN-O-MATIC OK

03-10-2007		Reported By		JC. SULLIVAN							
Daily Costs: Drilling				Completion		\$0		Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,950	TVD	9,950	Progress	325	Days	9	MW	9.8	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: CIRC MIXING LCM

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILLED 9652' - 9950' (TD), WOB 14-30, STKS 115, GPM 404, ROTARY 74, MTR 64, 138 RPM. MUD WT 10.0, VIS 38. OFF BTM PSI 1400, DIFF 150. REACHED TD AT 17:00 HRS, 3/9/07.
17:00	17:30	0.5	SERVICE RIG.
17:30	18:30	1.0	CIRCULATE/CONDITION MUD, 10.0 PPG, VIS 38.
18:30	20:00	1.5	SHORT TRIP 20 STANDS, NO DISPLACMENT ON TRIP IN HOLE. LOST 263 BBLS MUD DURING TRIP.
20:00	06:00	10.0	CIRCULATE/CONDITON MUD TO 10.0 PPG. MIXING LCM TO CONTROL LOSSES TOTAL LOSSES (420 BBLS), LCM IN 8%, LCM OUT 4% @ 05:00 HRS. LOSING TO HOLE @ 1 BPM WITH PUMPS DOWN. MIXING BAR TO CONTROL GAS CUT MUD FROM 10.PPG TO 9.8 PPG. GAS CONTROLLED @ 02:00 HRS, 10.0 PPG 1351 - 1500 UNITS.

TOPS: SEGO @ 9760'
 BG GAS 1000-1300U, CONN GAS 1700-2300U, TRIP GAS 4729U @ 9550', 35', FLARE, HG 4368U @ 9785'
 SHOWS: 9745' - 9816', FLARE 25-35, GAS 4368U
 LITHOLGY: SS 45%, CARBSH 45%, SLSTN 10%

NO INCIDENTS REPORTED
 CREWS: SHORT 1 EMPLOYEE EVENING CREW & 1 EMPLOYEE NIGHTS
 TEMP 42 DEGREES
 FUEL ON HAND 3252 GALS, USED 1928 GALS
 SAFETY MEETING: TRIP GAS/RU LAY DOWN CREWS/MIXING LCM
 CHECKED CROWN-O-MATIC

03-11-2007		Reported By	JC. SULLIVAN								
Daily Costs: Drilling		\$0	Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,950	TVD	9,950	Progress	0	Days	10	MW	10.0	Visc	36.0
Formation :		PBTB : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: CIRCULATE ON CHOKE @ 3968'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE/CONDITION MUD TO 8% LCM IN & OUT. SHUT DOWN PUMP FOR 10 MINUTES WORKING PIPE & CHECK WELL BORE FOR LOSSES. 1/4 BPM, 57 STKS TO FILL. PUMP 80 BBLS HI VIS LCM PILL AND SPOT ON BOTTOM. WORK PIPE AND BUILD 11.8 PPG HEAVY PILL & PUMP SAME.
07:00	16:00	9.0	SAFETY MEETING WITH LAY DOWN CREW AND RIG CREWS LD DRILL PIPE & BHA. PULL WEAR BUSHING.
16:00	17:00	1.0	RD LAY DOWN MACHING & SERVICE TOOLS. HELD SAFETY MEETING.
17:00	20:00	3.0	WAITING ON SHLUMBERGER WIRELINE UNIT FOR BOND LOGS. WELL STARTED FLOWING.
20:00	21:30	1.5	MONITOR WELL. PUMP 6 BBLS OF 14.8 MUD DOWN BACKSIDE. CHECK FOR FLOW. WELL FLOWING. PUMP 12 BBLS DOWN BACKSIDE. CHECK FOR FLOW, WELL FLOWING. CONTINUE PUMPING 50 BBLS CHECKING FLOW. WELL ON VACUUM @ 1650 STKS, 138 BBLS PUMPED.
21:30	23:00	1.5	HELD SAFETY MTG. RIG UP CASING CREW. RUN 11.6 #, HC P-110 LTC 4.5" PRODUCTION CASING.
23:00	00:00	1.0	ATTEMPTING TO FILL HOLE @ 954' WITH 12.00 PPG MUD. TOTAL STKS 3550, 294 BBLS, NO RETURNS.
00:00	01:00	1.0	SET CLOCKS AHEAD 1 HR FOR DST.
01:00	03:00	2.0	RUN 4.5" PRODUCTION CASING @ 2460'. ATTEMPT TO FILL HOLE @ 2460' WITH 11.0 PPG. TOTAL STKS 3550, 294 BBLS, NO RETURNS.
03:00	05:00	2.0	RUN 4.5 PRODUCTION CASING @ 3968'. WELL FLOWING.
05:00	06:00	1.0	GAS AT SURFACE. CIRC OUT GAS ON CHOKE. LOST 400 BBLS TO WELL BORE. HIGH GAS 3975U.

NO INCIDENTS REPORTED, SHORT 1 EMPLOYEE EVENING CREW
 TEMP 32 DEGREES
 FUEL ON HAND 2600U, USED 652U
 SAFETY MEETING: LAYING DOWN DRILL PIPE/RIG UP CASERS
 CHECKED CROWN-O-MATIC

03-12-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 9,950 TVD 9,950 Progress 0 Days 11 MW 10.5 Visc 38.0		
Formation :	PBTD : 0.0	Perf :
		PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	BULL HEAD 12.0 PPG MUD DOWN BACKSIDE. WELL ON VACUUM.
08:00	08:30	0.5	RUN 4.5 PRODUCTION CSG @ 3968'.
08:30	09:30	1.0	BULL HEAD 700 STKS, 12.5 PPG MUD DOWN BACKSIDE. WELL ON VACUUM.
09:30	11:00	1.5	RUN 4.5 PRODUCTION CASING @ 7539'. WELL FLOWING.
11:00	12:00	1.0	BULL HEAD 700 STKS, 12.5 PPG MUD DOWN BACKSIDE. WELL ON VACUUM.
12:00	14:00	2.0	RUN 4.5 PRODUCTION CSG @ 9804'. WELL FLOWING.
14:00	14:30	0.5	BULL HEAD 700 STKS, 12.5 PPG DOWN BACKSIDE. WELL ON VACUUM.
14:30	15:00	0.5	RUN 4.5 PRODUCTION CSG @ 9908'. WELL FLOWING.
15:00	15:30	0.5	BULL HEAD 900 STKS 12.5 PPG DOWN BACKSIDE. WELL ON VACUUM.
15:30	16:00	0.5	PCIK UP TAG JOINT AND VERIFY TD (9950'). WASHED FROM 9908' TO 9950'. LAY DOWN TAG JOINT.
16:00	16:30	0.5	PICK UP HANGER JOINT AND INSTALL ROTATING HEAD RUBBER. RAN 230 JTS (228 FULL JTS + 2 MARKER JTS) OF 11.6#, HC P-110, LTC, 4.5" PROD CASING. LANDED @ 9933' KB. RAN CASING AS FOLLOWS: FS @ 9933', 1 SHOE JT, FC @ 9887', 52 JOINTS, 1 MARKER JT 22.29' (TOP @ 7616', BOTTOM @ 7638'), 66 JTS CSG, 1 MARKER JOINT 21.44' (TOP @ 4723', BOTTOM @ 4744'), 109 JOINTS CSG, 1 CASING HANGER 6'. 1 TBG HANGER 16', RAN 15 CENTRALIZERS 1 5' ABOVE SHOE. 1 ON TOP OF JT #2. THEN EVERY 2ND JT TO @ 400' ABOVE THE ISLAND TOP 8720'.
16:30	17:30	1.0	SAFETY MEETING: RD CASERS AND RU CEMENTING CREW.
17:30	20:00	2.5	HELD SAFETY MTG. CEMENTING 11.6#, HC P-110, LTC 4.5' PRODUCTION CASING AS FOLLOW: PRESSURE TESTED LINES TO 4500 PSI. PUMPED 20 BBL CHEM WASH, 20 BBL FRESH WATER SPACER. 338 BBLs LEAD @ 11.0 PPG (480 SKS). LEAD CEMENT G- HI LIFT YIELD 3.91 FT CUBED A SACK WITH, 12% D20, .2% D46, .4% D13, 125 LBS PER SACK D130, .1% D65, 5% D144, PLUS 359 BBLs TAIL, 14.1 PPG (1565 SKS). TAIL CEMENT 50/50 POZ G YIELD 1.29 FT CUBED A SACK WITH 2% D20, .1% D46, .2% D167, .2% D65, .1% D13. SHUT DOWN WASH PUMPS & LINES TO PIT. DROPPED TOP PLUG & DISPLACE WITH 153 BBLs FRESH WATER WITH 2 GALLONS OF L64 PER THOUSAND GALLONS FRESH WATER @ 7.9 BPM AVERAGE. SLOWED PUMP RATE TO 2 BPM LAST 10. BBLs. BUMPED PLUG W/3600 PSI, 1000 PSI OVER FCP OF 2600 PSI @ 2.4 BPM @ 20.00 HRS ON 3/11/07. HELD FOR 10 MINUTES. CHECK FLOATS. HELD OK. .5 BBLs RETURNS. ESTIMATED TOPS OF CEMENT LEAD TOP @ 2284' & TAIL TOP @ 4747'. USED TOP PLUG ONLY. NO RETURNS DURING DISPLACEMENT.
20:00	20:30	0.5	LAND CASING ON HANGER WITH 90,000# ST/WT. CONFIRM HANGER SETTING AND TEST TO 5,000 PSI FOR 15 MIN.
20:30	21:00	0.5	RD SCHLUMBERGER & LD LANDING JOINT.
21:00	00:00	3.0	CLEAN MUD TANKS & NIPPLE DOWN BOP'S. RIG RELEASED AT 24:00 HRS 3/11/07
00:00	06:00	6.0	RIG DOWN OF HOSS 14-31.

SAFETY MEETING: RUN CASING, CEMENTING..
 NEXT WELL HOSS 9-31. TRUCKS TO START MOVING 3/12/07
 BOILER 24 HRS
 FUEL ON HAND 2,000 GALS, USED 600 GALS
 MUD LOGGER CHUCK HALSTEAD 11 DAYS

TRANSFERRED TO NEXT WELL:
 6 JOINTS (263.33') 4.5", 11.6#, HC P-110, LTC
 2,000 GALS FUEL

RIG RELEASE COST = \$723,236.00

03-15-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion		Daily Total	:						
Cum Costs: Drilling		Completion		Well Total	:						
MD	9,950	TVD	9,950	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTB : 9887.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 950'. CEMENT TOP @ 1840'. RD SCHLUMBERGER.

03-17-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$	Daily Total	:						
Cum Costs: Drilling	\$	Completion	\$	Well Total	:						
MD	9,950	TVD	9,950	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTB : 9887.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
07:00	14:00	7.0	PRESSURE TESTED CSG & FRAC TREE TO 8500 PSIG. WO COMPLETION.

03-22-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion	\$	Daily Total	:						
Cum Costs: Drilling		Completion		Well Total	:						
MD	9,950	TVD	9,950	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 9887.0		Perf : 8360-9738	PKR Depth : 0.0							

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9505-06', 9513-14', 9546-47', 9554-55', 9597-98', 9638-39', 9662-63', 9672-73', 9686-87', 9718-19', 9722-23' & 9737-38' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4973 GAL YF125ST+ PAD & 46143 GAL YF125ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 6376 PSIG. MTR 50.5 BPM. ATP 5540 PSIG. ATR 47 BPM. ISIP 3540 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9440'. PERFORATED LPR FROM 9172-73', 9187-88', 9209-10', 9218-19', 9240-41', 9250-51', 9292-93', 9305-06', 9322-23', 9328-29', 9342-43', 9348-49', 9378-79' & 9396-97' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST+ PAD & 45014 GAL YF125ST+ & YF118ST+ WITH 167200# 20/40 SAND @ 1-6 PPG. MTP 8032 PSIG. MTR 50.4 BPM. ATP 5912 PSIG. ATR 46.5 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9100'. PERFORATED MPR FROM 8882-83', 8893-94', 8899-900', 8917-18', 8921-22', 8963-64', 8969-70', 8994-95', 9016-17', 9027-28', 9031-32' & 9066-67' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF125ST+ PAD & 37234 GAL YF125ST+ & YF118ST+ WITH 124400# 20/40 SAND @ 1-5 PPG. EXTENDED 5 PPG STAGE & CUT SAND EARLY DUE TO PRESSURE INCREASE. MTP 7904 PSIG. MTR 49.9 BPM. ATP 6456 PSIG. ATR 46.1 BPM. ISIP 4750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8830'. PERFORATED MPR FROM 8622-23', 8632-33', 8675-76', 8687-88', 8705-06', 8722-23', 8735-36', 8744-45', 8753-54', 8771-72', 8785-86' & 8807-08' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF123ST+ PAD, 49686 GAL YF123ST+ & YF118ST+ WITH 191200# 20/40 SAND @ 1-6 PPG. MTP 6862 PSIG. MTR 49.9 BPM. ATP 4794 PSIG. ATR 47.3 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8600'. PERFORATED MPR FROM 8360-61', 8380-81', 8394-95', 8402-03', 8481-82', 8491-92', 8521-22', 8530-31', 8554-55', 8560-61', 8567-68' & 8575-76' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF123ST+ PAD, 45694 GAL YF123ST+ & YF118ST+ WITH 169800# 20/40 SAND @ 1-6 PPG. MTP 6854 PSIG. MTR 50.4 BPM. ATP 4939 PSIG. ATR 45 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER. SDFN.

03-23-2007 Reported By DEAN KOUTROULIS

DailyCosts: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	9,950 TVD	9,950 Progress	0 Days
			14 MW
Formation : MESAVERDE, NORTH HORN, WASATCH	PBTD : 9887.0	Perf : 5916-9738	PKR Depth : 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8310'. PERFORATED UPFR FROM 8099-100', 8137-38', 8172-73', 8180-81', 8189-90', 8207-08', 8215-16', 8220-21', 8226-27', 8239-40', 8268-69' & 8280-81' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 5882 GAL YF123ST+ PAD & 45513 GAL YF123ST+ & YF118ST+ WITH 170000# 20/40 SAND @ 1-6 PPG. MTP 6141 PSIG. MTR 51.8 BPM. ATP 4589 PSIG. ATR 47.3 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8030'. PERFORATED UPFR FROM 7748-49', 7756-57', 7762-63', 7810-11', 7832-33', 7860-61', 7891-92', 7909-10', 7928-29', 7937-38', 7977-78' & 7995-96' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST+ PAD & 36923 GAL YF123ST+ & YF118ST+ WITH 130600# 20/40 SAND @ 1-6 PPG. MTP 8134 PSIG. MTR 49.6 BPM. ATP 6199 PSIG. ATR 45.2 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7715'. PERFORATED NORTH HORN FROM 7467-68', 7478-79', 7487-88', 7495-96', 7521-22', 7557-58', 7592-93', 7645-46', 7667-68', 7677-78', 7679-80' & 7691-92' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF123ST+ PAD & 32278 GAL YF123ST+ & YF118ST+ WITH 115000# 20/40 SAND @ 1-6 PPG. LOST COMPUTER DURING 4 PPG THROUGH 6 PPG STAGES. VOLUMES DETERMINED FROM PCM MEASUREMENT. MTP 6574 PSIG. MTR 49.6 BPM. ATP 4783 PSIG. ATR 43.3 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7340'. PERFORATED NORTH HORN FROM 7079-80', 7092-93', 7111-12', 7159-60', 7168-69', 7217-18', 7246-47', 7256-57', 7306-08' & 7311-12' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 3120 GAL YF123ST+ PAD & 18027 GAL YF123ST+ & YF118ST+ WITH 53200# 20/40 SAND @ 1-6 PPG. MTP 5012 PSIG. MTR 35.8 BPM. ATP 3899 PSIG. ATR 33 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7050'. PERFORATED BF FROM 6868-70', 6872-74', 6899-900', 6928-29', 6939-40', 6947-48', 6987-88', 7004-05', 7013-14' & 7025-26' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 3121 GAL YF123ST+ PAD & 17694 GAL YF123ST+ & YF118ST+ WITH 55500# 20/40 SAND @ 1-6 PPG. MTP 4530 PSIG. MTR 35.8 BPM. ATP 3422 PSIG. ATR 33.5 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6755'. PERFORATED BA FROM 6423-24', 6446-47', 6465-66', 6507-08', 6538-39', 6560-61', 6609-10', 6642-43', 6675-76', 6680-81', 6726-27' & 6732-33' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 3128 GAL YF123ST+ PAD & 17662 GAL YF123ST+ & YF118ST+ WITH 55000# 20/40 SAND @ 1-6 PPG. MTP 3559 PSIG. MTR 35.8 BPM. ATP 2550 PSIG. ATR 34.2 BPM. ISIP 1450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6370'. PERFORATED CA FROM 6084-86', 6122-24', 6128-30', 6134-36', 6257-58', 6290-91' & 6343-45' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 3137 GAL YF125ST+ PAD & 19348 GAL YF125ST+ WITH 76000# 20/40 SAND @ 1-8 PPG. MTP 3642 PSIG. MTR 29.2 BPM. ATP 2764 PSIG. ATR 28.3 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6040'. PERFORATED CA FROM 5916-18', 5923-26', 5934-36', 5983-84' & 6005-08' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 3138 GAL YF125ST+ PAD & 19556 GAL YF125ST+ WITH 76300# 20/40 SAND @ 1-8 PPG. MTP 3308 PSIG. MTR 25.1 BPM. ATP 2803 PSIG. ATR 24.3 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER. SDFN.

03-24-2007		Reported By		DEAN KOUTROULIS & HAL IVIE							
Daily Costs: Drilling		\$0		Completion		Daily Total		\$			
Cum Costs: Drilling				Completion		Well Total		\$			
MD	9,950	TVD	9,950	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE, NORTH HORN, WASATCH			PBTD : 9887.0			Perf : 5698-9738			PKR Depth : 0.0		

Activity at Report Time: DRILL OUT CFP'S, MONDAY MARCH 26, 2007

Start	End	Hrs	Activity Description
06:00	20:00	14.0	RUWL. SET 10K CFP AT 5890'. PERFORATED CA FROM 5819-20', 5830-31', 5840-42', 5847-49', 5855-57', & 5862-64', @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 4449 GAL YF125ST+ PAD & 26739 GAL YF125ST+ WITH 111600# 20/40 SAND @ 1-8 PPG. MTP 2673 PSIG. MTR 25.2 BPM. ATP 2426 PSIG. ATR 24.7 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5770'. PERFORATED PP FROM 5698-701', 5715-17', 5723-24', 5730-33', & 5737-38', @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 4194 GAL YF125ST+ PAD & 27166 GAL YF125ST+ WITH 114900# 20/40 SAND @ 1-8 PPG. MTP 3049 PSIG. MTR 32.9 BPM. ATP 2613 PSIG. ATR 24.4 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5600'. BLED WELL OFF TO 0 PSIG. RDWL.

MIRU ROYAL RIG # 1, ND FRAC TREE, NUBOP. UNLOAD TBG, RU TBG EQUIP, PU & RIH W/ WEATHERFORD CLEAN OUT BHA :

- 3.875"OD HURRICANE MILL
- 3.250"OD PUMP OFF BIT SUB W/ FLOAT
- 1 JOINT 2.375", 4.7# L-80 EUE TBG
- 2.375"OD " XN "PROFILE NIPPLE

171 JTS 2.375" 4.7# L-80 TBG. TAGGED CBP @ 5600'. SWI-SDFD.

03-27-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	'	Daily Total	'
Cum Costs: Drilling		Completion	'	Well Total	\$
MD	9,950	TVD	9,950	Progress	0
				Days	16
				MW	0.0
				Visc	0.0
Formation : MESAVERDE,	PBTD : 9887.0	Perf : 5698-9738		PKR Depth : 0.0	
NORTH HORN, WASATCH					

Activity at Report Time: RDMOSU - FLOW TEST

Start	End	Hrs	Activity Description
06:00	20:00	14.0	SICP 0 PSIG, DRILLING 15 CFP'S @ 5600', 5770', 5890', 6040', 6370', 6755', 7050', 7340', 7715', 8020', 8310', 8600', 8830', 9100' & 9440'. CLEAN OUT TO PBTD @ 9887'. POH. LAND TBG @ 8035.61'. ND BOP. NU WH. PUMP OFF BIT. RD ROYAL RIG #1. SDFD. TURN WELL OVER TO FLOW BACK CREW.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.77'
 1 JT 2-3/8 4.7# L-80 EUE TBG 32.71'
 XN NIPPLE 1.10'
 244 JTS 2-3/8 4.7# L-80 EUE TBG 7985.03'
 BELOW KB 16.00'
 LANDED @ 8035.61' KB

FLOWED 10 HRS. 16/64" CHOKE. FTP 1250 PSIG. CP 1400 PSIG. 47 BFPH. RECOVERED 440 BLW. 13750 BLWTR.

03-28-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	'	Daily Total	'
Cum Costs: Drilling		Completion	'	Well Total	\$
MD	9,950	TVD	9,950	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation : MESAVERDE,	PBTD : 9887.0	Perf : 5698-9738		PKR Depth : 0.0	
NORTH HORN, WASATCH					

Activity at Report Time: FLOW TEST WELL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMO ROYAL RIG # 1. FLOWED 24 HRS. 16/64" CHOKE. FTP 1250 PSIG. CP 1450 PSIG. 38 BFPH. RECOVERED 872 BLW. 12878 BLWTR.

03-29-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	'	Daily Total	'
Cum Costs: Drilling		Completion	'	Well Total	\$
MD	9,950	TVD	9,950	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation : MESAVERDE,	PBTD : 9887.0	Perf : 5698-9738		PKR Depth : 0.0	
NORTH HORN, WASATCH					

Activity at Report Time: INITIAL PRODUCTION- FLOW TEST WELL THRU TEST UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 20/64" CHOKE. THROUGH TEST UNIT. FTP 1100 PSIG. CP 1300 PSIG. 40 BFPH. RECOVERED 866 BLW. 12120 BLWTR. 600 MCFD RATE.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1100 & CP 1480 PSI. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 3/28/07. FLOWED 460 MCFD RATE ON 20/64" POS CHOKE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **UTU-61401**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Hoss 14-31**

9. AFI Well No. **43-047-38654**

10. Field and Pool, or Exploratory **Natural Buttes/Wasatch/MV**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 31-T8S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)* **4893' NAT GL**

1. a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv. .
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code) **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **838' FNL & 2173' FEL (NWNE) 40.084181 LAT 109.368139 LON**
 At top prod. interval reported below **Same**
 At total depth **Same**

14. Date Spudded **12/28/2006** 15. Date T.D. Reached **03/09/2007** 16. Date Completed **03/28/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9950** 19. Plug Back T.D.: MD **9887** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR** 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2526		450 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9933		2045 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8036							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch/Mesaverde	5698	9738	9505-9738		3/spf	
B)			9172-9397		2/spf	
C)			8882-9067		3/spf	
D)			8622-8808		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9505-9738	51,281 GALS GELLED WATER & 168,000# 20/40 SAND
9172-9397	50,126 GALS GELLED WATER & 167,200# 20/40 SAND
8882-9067	42,349 GALS GELLED WATER & 124,400# 20/40 SAND
8622-8808	54,799 GALS GELLED WATER & 191,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/28/2007	03/29/2007	24	→	36	327	860			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64"	SI 1100	1250	→	36	327	860			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch/ Mesaverde	5698	9738		Wasatch	5151
				Chapita Wells	5756
				Buck Canyon	6383
				North Horn	7112
				Mesaverde	7633
				Middle Price River	8370
				Lower Price River	9226
			Sego	9760	

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

3/30/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 14-31 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8360-8576	3/spf
8099-8281	3/spf
7748-7996	3/spf
7467-7692	3/spf
7079-7313	3/spf
6868-7026	3/spf
6423-6733	3/spf
6084-6345	3/spf
5916-6008	3/spf
5819-5864	3/spf
5698-5738	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8360-8576	50,798 GALS GELLED WATER & 169,800# 20/40 SAND
8099-8281	51,560 GALS GELLED WATER & 170,000# 20/40 SAND
7748-7996	42,040 GALS GELLED WATER & 130,600# 20/40 SAND
7467-7692	37,390 GALS GELLED WATER & 115,000# 20/40 SAND
7079-7313	21,312 GALS GELLED WATER & 53,200# 20/40 SAND
6868-7026	20,815 GALS GELLED WATER & 55,500# 20/40 SAND
6423-6733	20,790 GALS GELLED WATER & 55,000# 20/40 SAND
6084-6345	22,485 GALS GELLED WATER & 76,000# 20/40 SAND
5916-6008	22,694 GALS GELLED WATER & 76,300# 20/40 SAND
5819-5864	31,188 GALS GELLED WATER & 111,600# 20/40 SAND
5698-5738	31,360 GALS GELLED WATER & 114,900# 20/40 SAND

Perforated the Lower Price River from 9505-9506', 9513-9514', 9546-9547', 9554-9555', 9597-9598', 9638-9639', 9662-9663', 9672-9673', 9686-9687', 9718-9719', 9722-9723' & 9737-9738' w/ 3 spf.

Perforated the Lower Price River from 9172-9173', 9187-9188', 9209-9210', 9218-9219', 9240-9241', 9250-9251', 9292-9293', 9305-9306', 9322-9323', 9328-9329', 9342-9343', 9348-9349', 9378-9379' & 9396-9397' w/ 2 spf.

Perforated the Middle Price River from 8882-8883', 8893-8894', 8899-8900', 8917-8918', 8921-8922', 8963-8964', 8969-8970', 8994-8995', 9016-9017', 9027-9028', 9031-9032' & 9066-9067' w/ 3 spf.

Perforated the Middle Price River from 8622-8623', 8632-8633', 8675-8676', 8687-8688', 8705-8706', 8722-8723', 8735-8736', 8744-8745', 8753-8754', 8771-8772', 8785-8786' & 8807-8808' w/ 3 spf.

Perforated the Middle Price River from 8360-8361', 8380-8381', 8394-8395', 8402-8403', 8481-8482', 8491-8492', 8521-8522', 8530-8531', 8554-8555', 8560-8561', 8567-8568' & 8575-8576' w/ 3 spf.

Perforated the Upper Price River from 8099-8100', 8137-8138', 8172-8173', 8180-8181', 8189-8190', 8207-8208', 8215-8216', 8220-8221', 8226-8227', 8239-8240', 8268-8269' & 8280-8281' w/ 3 spf.

Perforated the Upper Price River from 7748-7749', 7756-7757', 7762-7763', 7810-7811', 7832-7833', 7860-7861', 7891-7892', 7909-7910', 7928-7929', 7937-7938', 7977-7978' & 7995-7996' w/ 3 spf.

Perforated the North Horn from 7467-7468', 7478-7479', 7487-7488', 7495-7496', 7521-7522', 7557-7558', 7592-7593', 7645-7646', 7667-7668', 7677-7678', 7679-7680' & 7691-7692' w/ 3 spf.

Perforated the North Horn from 7079-7080', 7092-7093', 7111-7112', 7159-7160', 7168-7169', 7217-7218', 7246-7247', 7256-7257', 7306-7308' & 7311-7313' w/ 3 spf.

Perforated the Bf from 6868-6870', 6872-6874', 6899-6900', 6928-6929', 6939-6940', 6947-6948', 6987-6988', 7004-7005', 7013-7014' & 7025-7026' w/ 3 spf.

Perforated the Buck Canyon from 6423-6424', 6446-6447', 6465-6466', 6507-6508', 6538-6539', 6560-6561', 6609-6610', 6642-6643', 6675-6676', 6680-6681', 6726-6727' & 6732-6733' w/ 3 spf.

Perforated the Chapita Wells from 6084-6086', 6122-6124', 6128-6130', 6134-6136', 6257-6258', 6290-6291' & 6343-6345' w/ 3 spf.

Perforated the Chapita Wells from 5916-5918', 5923-5926', 5934-5936', 5983-5984' & 6005-6008' w/ 3 spf.

Perforated the Chapita Wells from 5819-5820', 5830-5831', 5840-5842', 5847-5849', 5855-5857' & 5862-5864' w/ 3 spf.

Perforated the Pp from 5698-5701', 5715-5717', 5723-5724', 5730-5733' & 5737-5738' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 14-31

API number: _____

Well Location: QQ NWNE Section 31 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,190	2,210	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 3/30/2007

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU61401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
BADLANDS

8. Well Name and No.
HOSS 14-31

9. API Well No.
43-047-38654

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T8S R23E NWNE 838FNL 2173FEL
40.08418 N Lat, 109.36814 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/15/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #67022 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 02/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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