

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

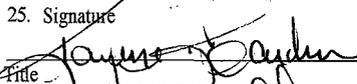
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-56960
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 5-36
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38611
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1876 FNL 2252 FEL SWNE 40.081364 LAT 109.386964 LON At proposed prod. zone SAME 637590X 40.081380 4437827Y -109.386270		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 35.4 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 36, T8S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1980 LEASE LINE 360 DRILLING LINE	16. No. of acres in lease 640	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1230	13. State UT
19. Proposed Depth 9935	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4846 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 08/14/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 8-10-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED
SEP 18 2006
DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

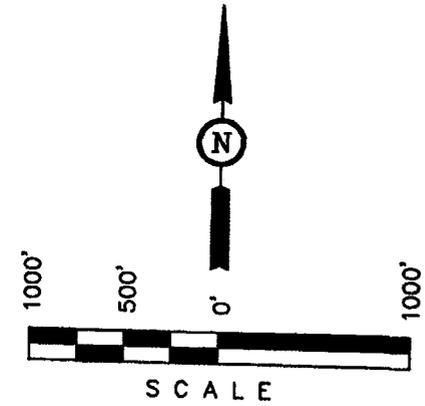
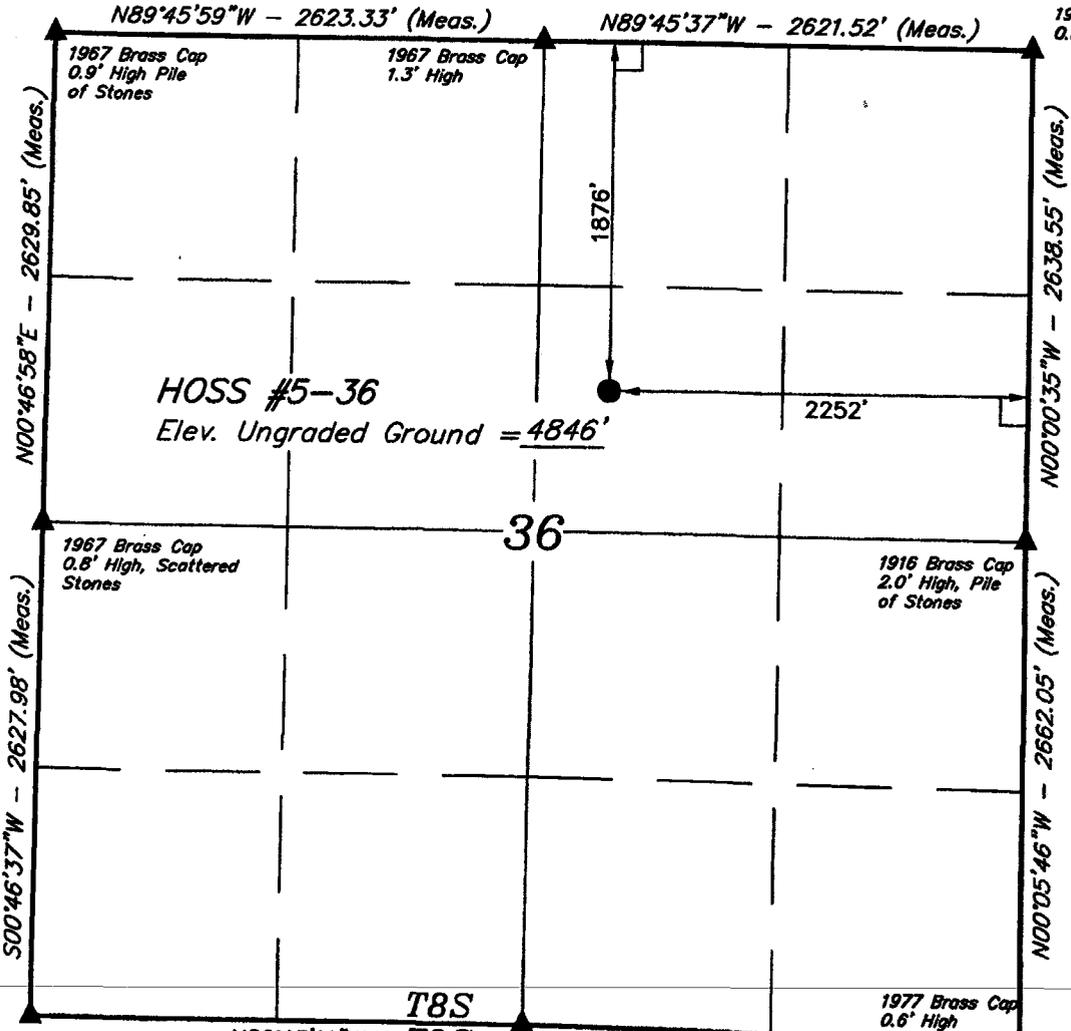
Well location, HOSS #5-36, located as shown in the SW 1/4 NE 1/4 of Section 36, T8S, R22E, S.L.B.&M., Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF SURVEY
 THIS IS TO CERTIFY THAT THE PLAT PREPARED FROM FIELD NOTES OF ACTUAL MEASUREMENTS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT J. KAY
 REGISTERED LAND SURVEYOR
 STATE OF UTAH
 1319

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-13-06	DATE DRAWN: 06-20-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

1967 Brass Cap 0.4' High, Scattered Stones
 NB9°43'11"W 2647.02' (Meas.)
 T9S
 1967 Brass Cap 0.5' High
 SB8°53'13"E - 2674.80' (Meas.)
 (NAD 83)
 LATITUDE = 40°04'52.91" (40.081364)
 LONGITUDE = 109°23'13.07" (109.386964)
 (NAD 27)
 LATITUDE = 40°04'53.04" (40.081400)
 LONGITUDE = 109°23'10.61" (109.386281)

1967 Brass Cap 0.9' High Pile of Stones
 NB9°45'59"W - 2623.33' (Meas.)
 1967 Brass Cap 1.3' High
 NB9°45'37"W - 2621.52' (Meas.)
 1916 Brass Cap 0.8' High
 1876'
 HOSS #5-36
 Elev. Ungraded Ground = 4846'
 2252'
 1967 Brass Cap 0.8' High, Scattered Stones
 36
 1916 Brass Cap 2.0' High, Pile of Stones
 1977 Brass Cap 0.6' High
 T8S
 R22E

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

EIGHT POINT PLAN

HOSS 5-36
SW/NE, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,129'
Wasatch	5,122'
Chapita Wells	5,771'
Buck Canyon	6,438'
North Horn	7,022'
Island	7,430'
KMV Price River	7,671'
KMV Price River Middle	8,495'
KMV Price River Lower	9,276'
Sego	9,714'

Estimated TD: **9,935' or 200'± below Sego top**

Anticipated BHP: 5,425 Psig

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>/BURST/</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 5-36

SW/NE, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 5-36
SW/NE, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **165 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **930 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.

EIGHT POINT PLAN

HOSS 5-36

SW/NE, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.

Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 15 feet long with a 30-foot right-of-way, disturbing approximately 0.01 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.85 acres. The pipeline is approximately 70 feet long within Federal Lease U 56960 disturbing approximately 0.06 acre.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 36.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

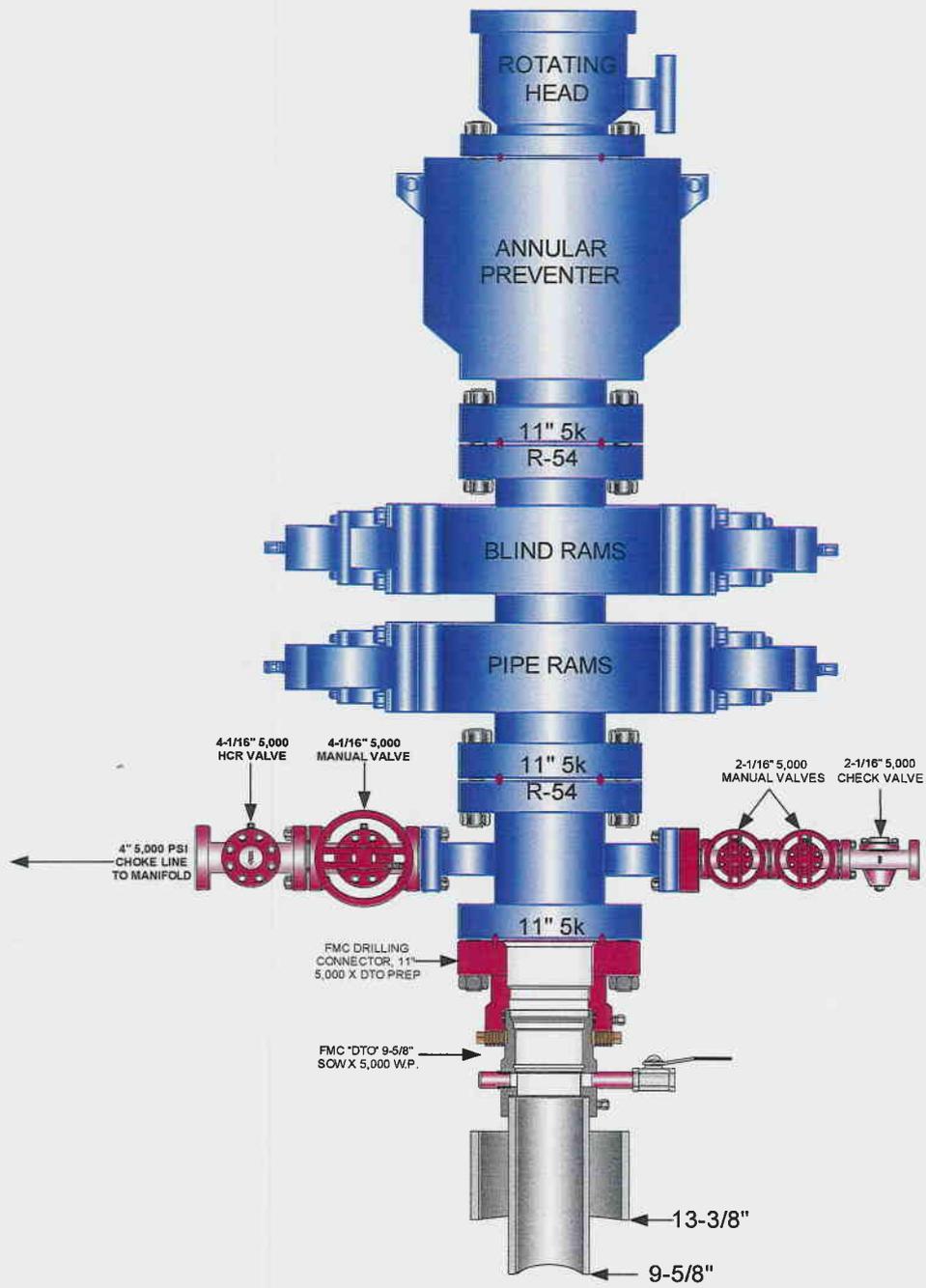
- A. The access road will be approximately 15' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

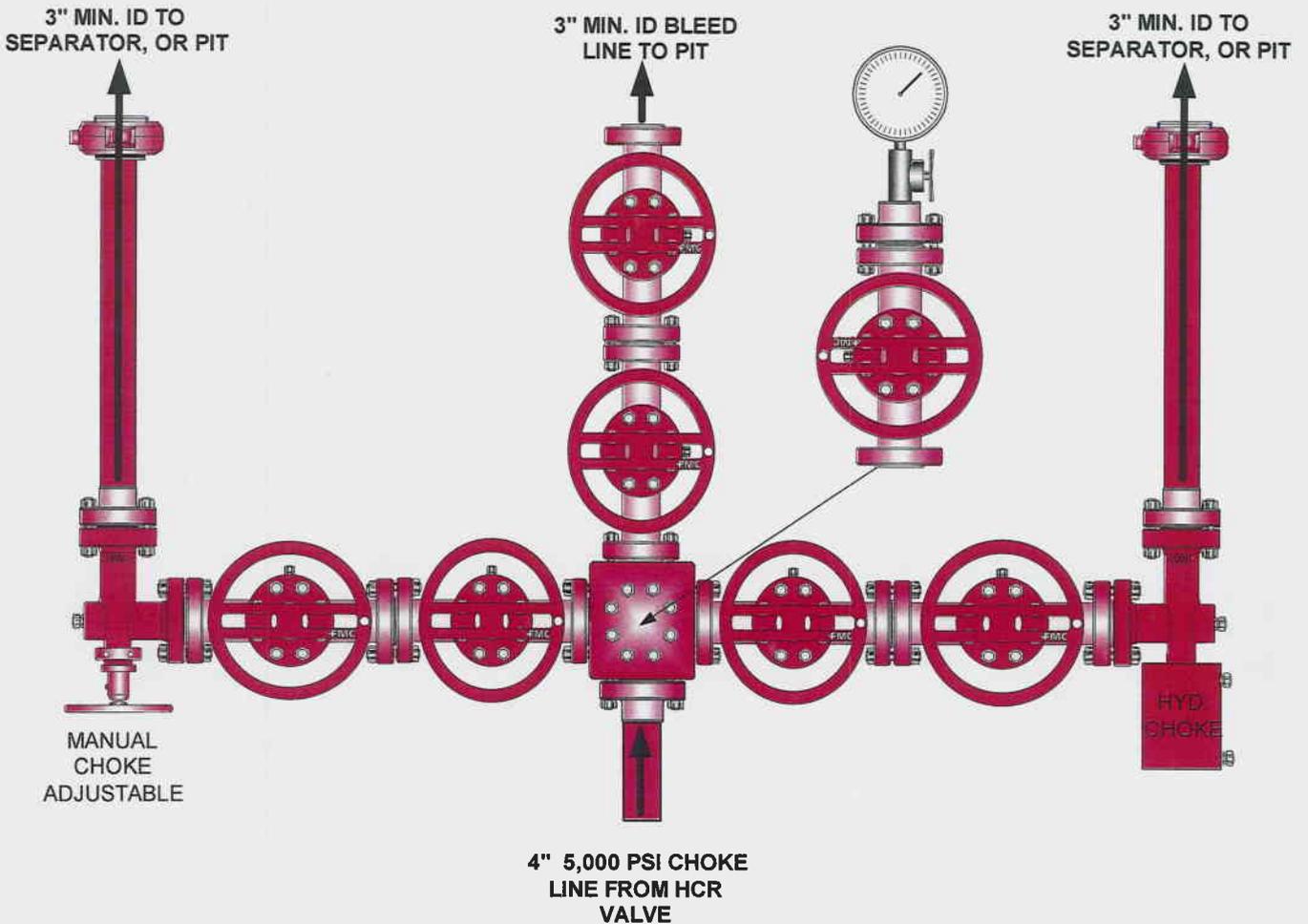
The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining,

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

Exhibit "A" to Affidavit
Hoss 5-36 Application to Commingle

EnCana Oil & Gas (USA), Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Doug Jones



**HOSS 5-36
SWNE, Section 36, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 15 feet long with a 30-foot right-of-way, disturbing approximately 0.01 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.85 acres. The pipeline is approximately 70 feet long within Federal Lease U 56960 disturbing approximately 0.06 acre.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 36.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 15' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining,

graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.
4. Rip Rap shall be placed along the edge of the location from corner 6 to corner 8.
5. Corner 8 shall be rounded keeping all fill off the existing surface pipeline.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.

2. The length of the new proposed pipeline is 70' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U-56960) proceeding in a easterly direction for an approximate distance of 70' tying into an existing pipeline located in the SWNE of Section 36, T8S, R22E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.

- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the north corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of Corner #5. The stockpiled location topsoil will be stored between corners #1 and #2 and corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will

in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Crested Wheatgrass	2.0
Needle and Threadgrass	2.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/6/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 7/10/2006 by Dr. Wade Miller.

Other Requirements:

The existing road and pipeline north of the location shall be moved 25' to the west. The existing culvert shall be moved and the new portion of the road graveled as needed.

Additional Surface Stipulations:

Prior to any construction between March 1 and July 15, all areas within 0.5 mile of prairie dog colonies will be surveyed for ferruginous hawks. If active nests are identified, no surface disturbance will not occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

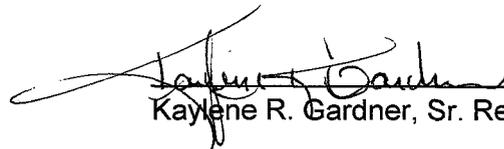
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 5-26 well, located in the SW/NE, of Section 36, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 14, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 5-36
SW/NE, Sec. 36, T8S, R22E
UTU-56960

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
HOSS #5-36
SECTION 36, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 200' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 15' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 35.4 MILES.

EOG RESOURCES, INC.

HOSS #5-36

LOCATED IN UTAH COUNTY, UTAH
SECTION 36, T8S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

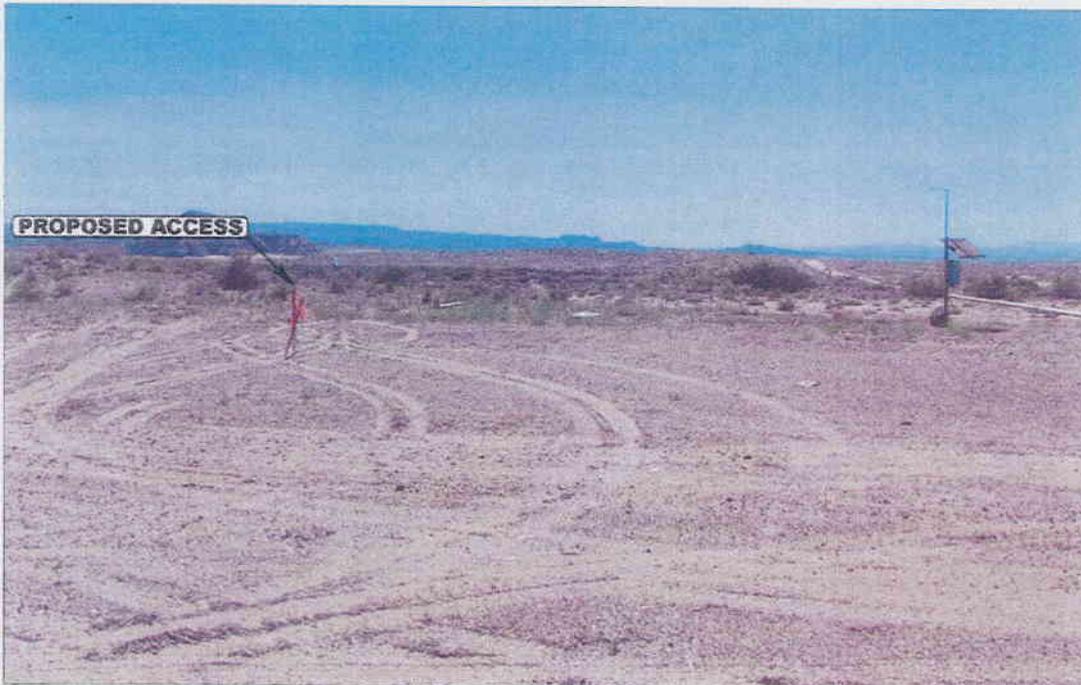


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



Since 1964

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 22 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

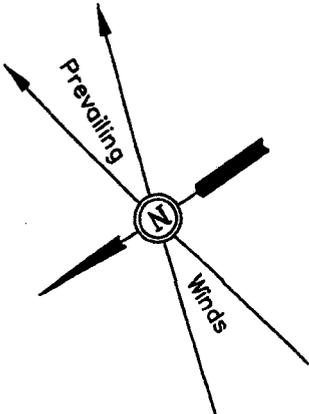
DRAWN BY: B.C.

REVISED: 05-09-06

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #5-36
SECTION 36, T8S, R22E, S.L.B.&M.
1876' FNL 2252' FEL



SCALE: 1" = 50'
DATE: 06-21-06
Drawn By: C.H.

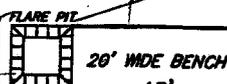
CONSTRUCT DIVERSION DITCH

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

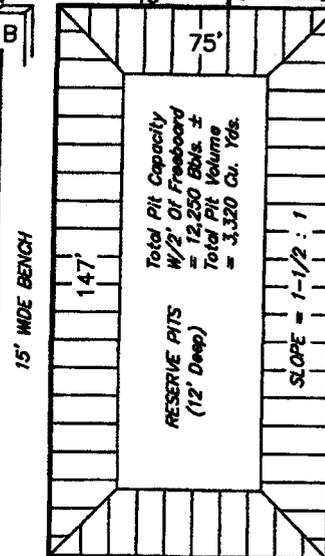
Existing Drainage

Pit Topsoil



El. 45.1'
C-13.8'
(btm. pit)

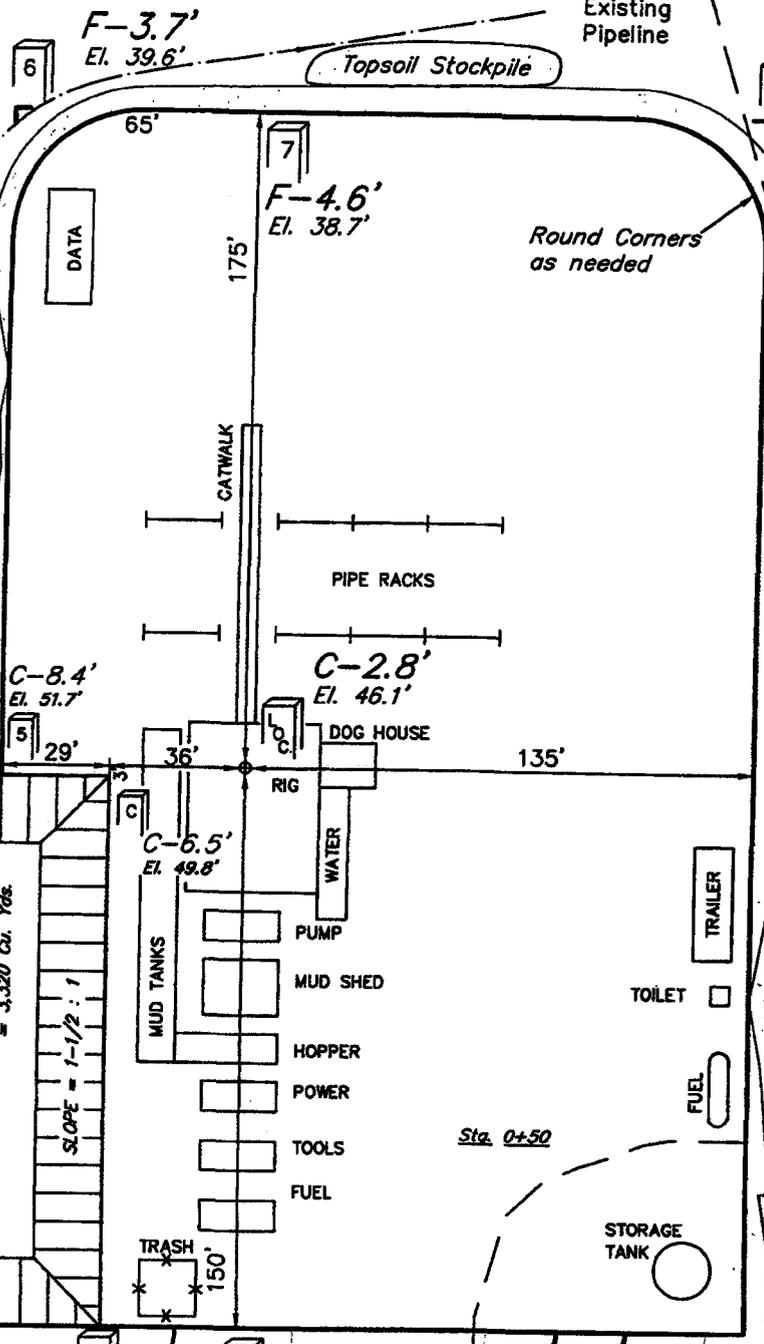
Reserve Pit Backfill & Spoils Stockpile



El. 45.9'
C-14.6'
(btm. pit)

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4846.1'
FINISHED GRADE ELEV. AT LOC. STAKE = 4843.3'



Existing Pipeline

F-5.2' El. 38.1'

Sta. 3+25

Existing Pipeline



Round Corners as needed

PIPE RACKS

C-2.8' El. 46.1'

Approx. Toe of Fill Slope

Sta. 1+50

F-5.6' El. 37.7'

Topsoil Stockpile

TRAILER

TOILET

FUEL

Sta. 0+50

STORAGE TANK

Existing Comp. Facility

Sta. 0+00

C-4.2' El. 47.5'

FIGURE #1

EOG RESOURCES, INC.

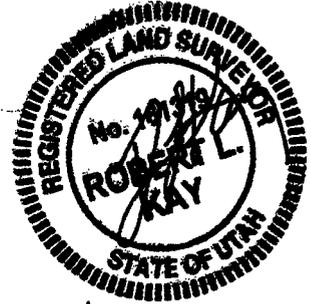
FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #5-36

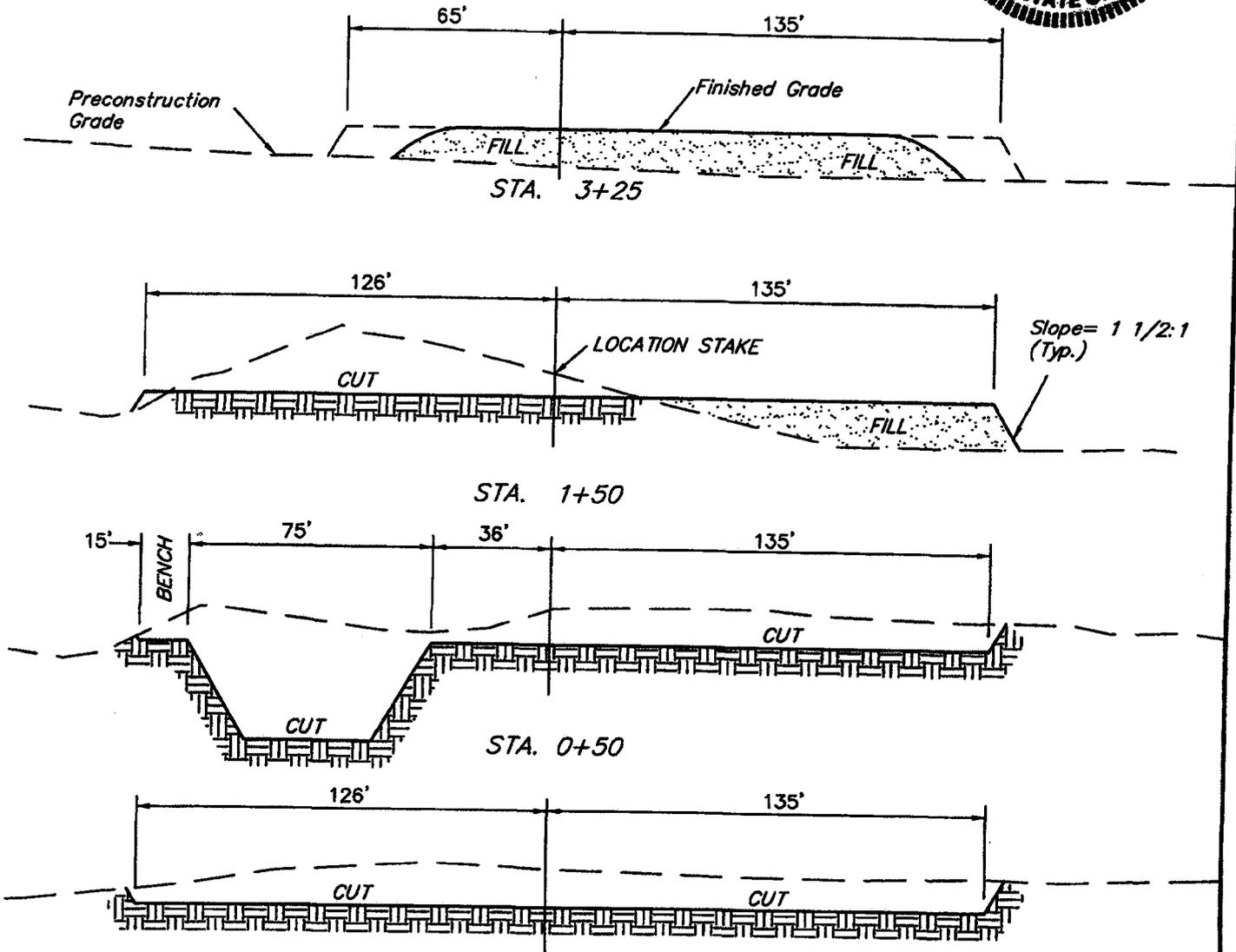
SECTION 36, T8S, R22E, S.L.B.&M.

1876' FNL 2252' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-21-06
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

* NOTE:

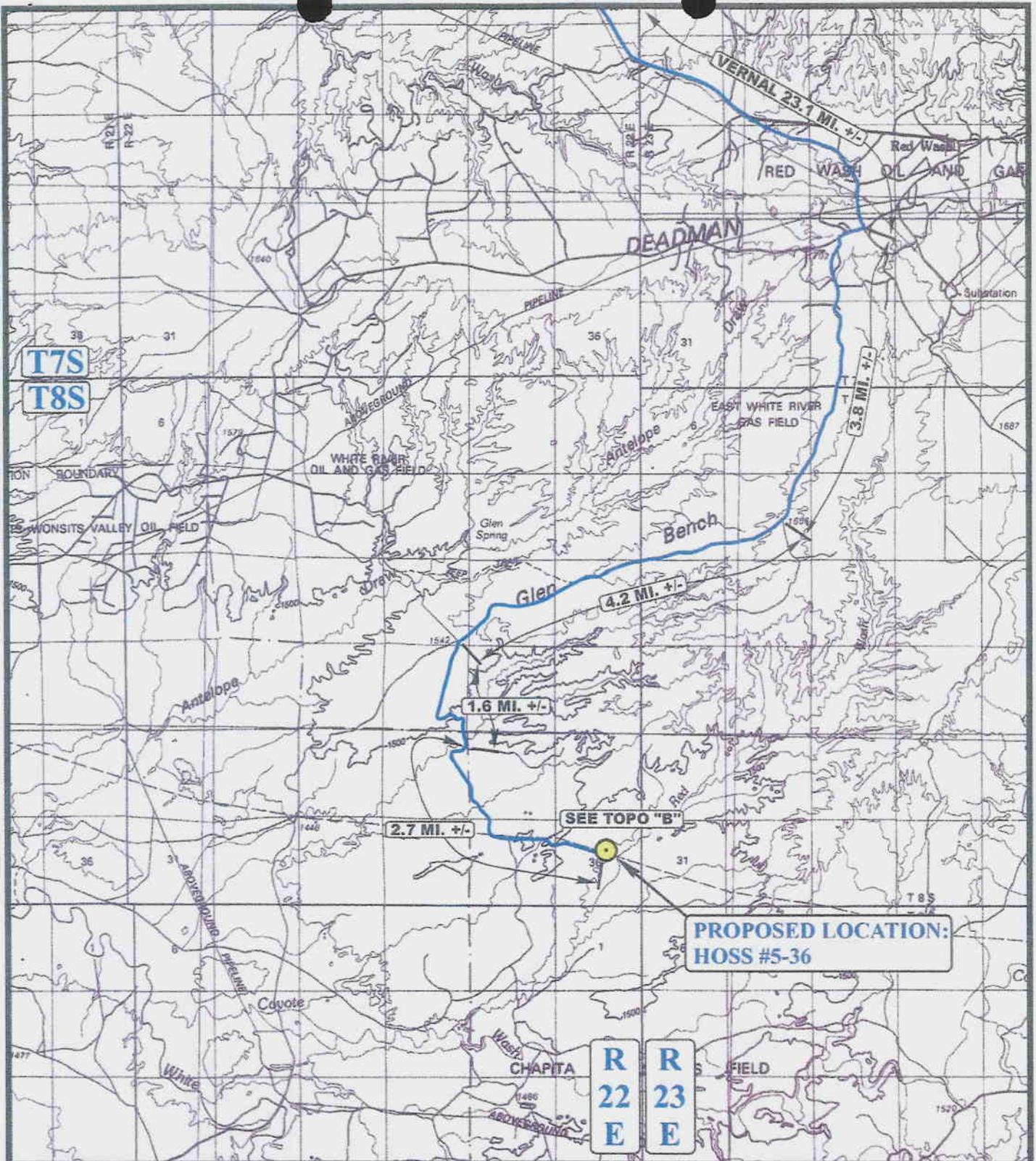
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,590 Cu. Yds.
Remaining Location	= 8,190 Cu. Yds.
TOTAL CUT	= 9,780 CU.YDS.
FILL	= 6,530 CU.YDS.

EXCESS MATERIAL	= 3,250 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,250 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
HOSS #5-36**

**R R
22 23
E E**

LEGEND:

PROPOSED LOCATION



EOG RESOURCES, INC.

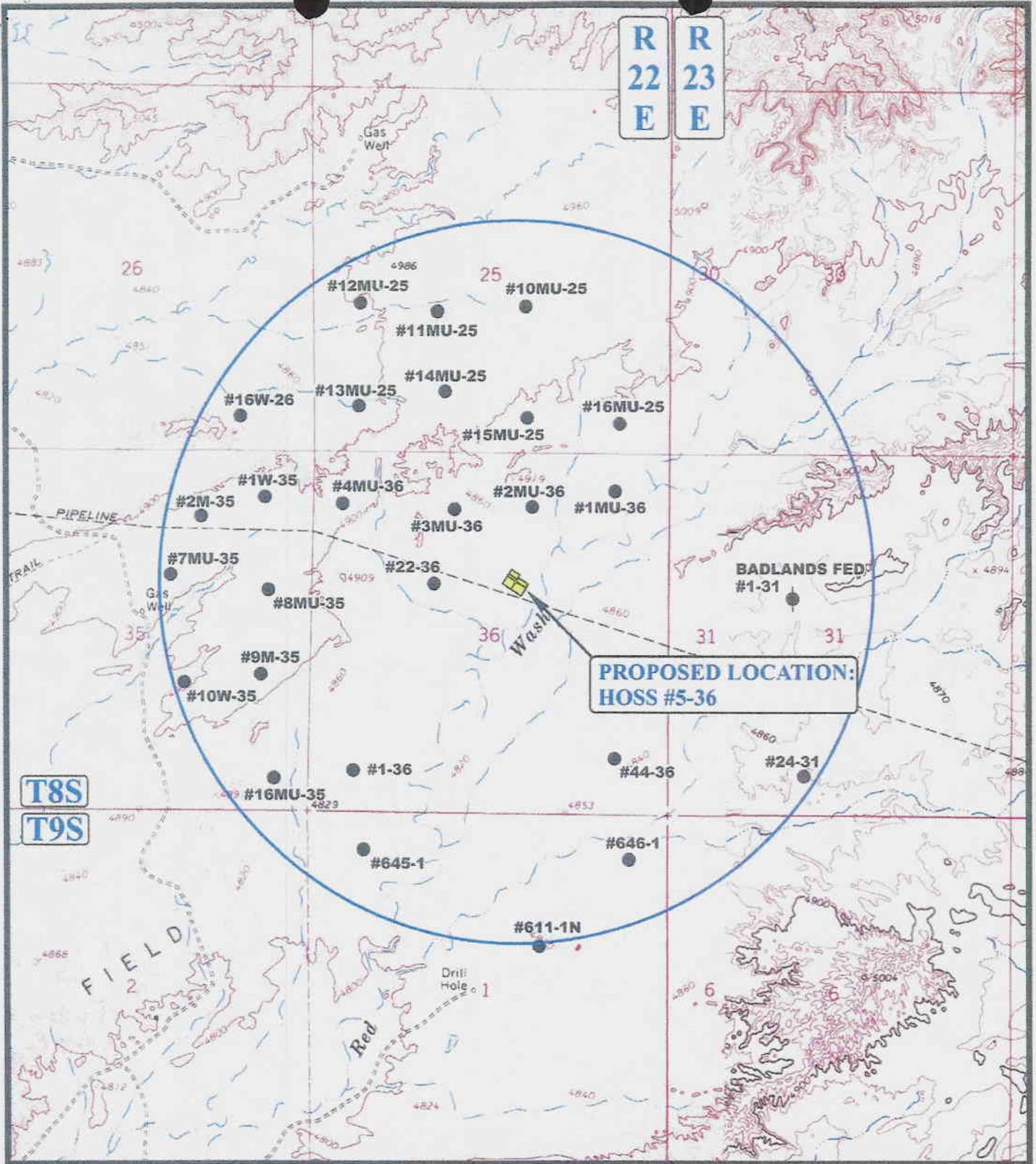
**HOSS #5-36
SECTION 36, T8S, R22E, S.L.B.&M.
1876' FNL 2252' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **06 22 06**
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

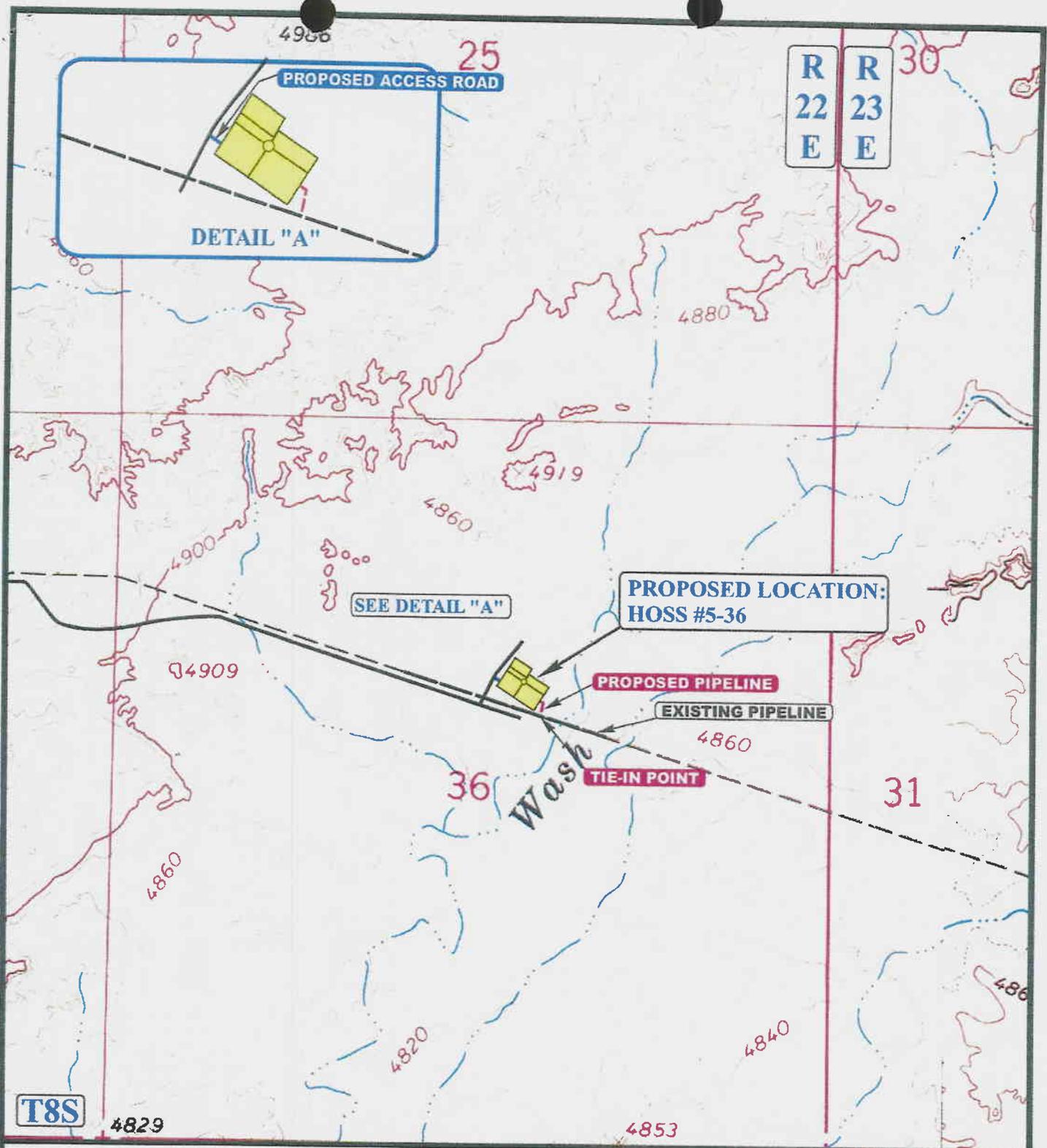
EOG RESOURCES, INC.

HOSS #5-36
SECTION 36, T8S, R22E, S.L.B.&M.
1876' FNL 2252' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 06 22 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00 **C**
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 70+/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #5-36
SECTION 36, T8S, R22E, S.L.B.&M.
1876' FNL 2252' FEL

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 09 13 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/18/2006

API NO. ASSIGNED: 43-047-38611

WELL NAME: HOSS 5-36

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SWNE 36 080S 220E
 SURFACE: 1876 FNL 2252 FEL
 BOTTOM: 1876 FNL 2252 FEL
 COUNTY: UINTAH
 LATITUDE: 40.08138 LONGITUDE: -109.3863
 UTM SURF EASTINGS: 637590 NORTHINGS: 4437827
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-56960

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Slip



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

December 11, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

JAN 10 2007

Attention: Ms. Diana Whitney

DIV. OF OIL, GAS & MINING

RE: Request for Exception Location
Hoss 5-36 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 9,935 feet to test the Mesa Verde Formation:

Township 8 South, Range 22 East, SLB&M
Section 36: SW/4NE/4
1876' FNL and 2252' FEL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that UTU-56960 covers the SW/4NE/4 and SE/4NW/4 of Section 36, Township 8 South, Range 22 East. The pertinent lease ownership is as shown on the attached Exhibit "B." By copy of this letter to EnCana Oil & Gas (USA), Inc., EOGR is requesting that EnCana provide its written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address. There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 5-36 Well
December 11, 2006
Page 2 of 2

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.



Tessa Dean
Land Associate

TD/s

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Sheila Singer – Denver
Kaylene Gardner – Vernal

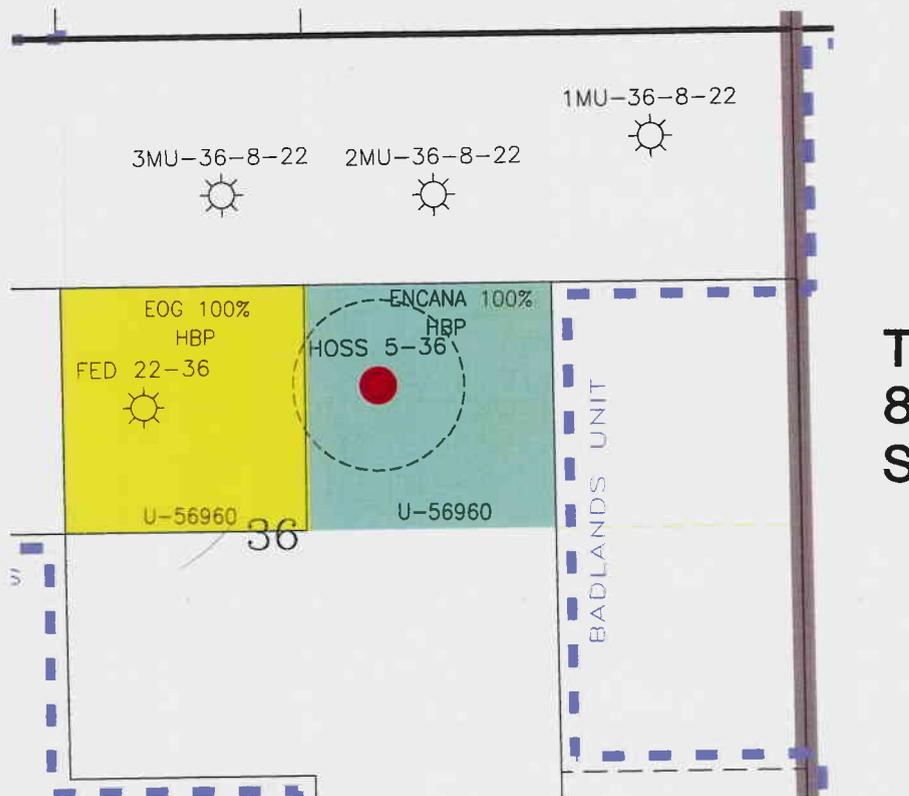
Accepted and agreed to this 4th day of January, 2006 ⁷

ENCANA OIL & GAS (USA) INC.

By:  ^{BB}

Title: Attorney in Fact ^{POW}

R 22 E



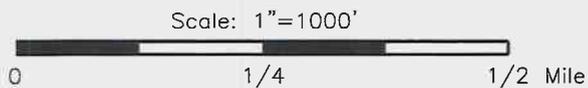
Working Interest

-  EOG 100%
-  ENCANA 100%

 Location at which applicant requests permission to drill the proposed Hoss 5-36 Well
 1876' FNL, 2252' FEL (SWNE) of Sec. 36, T8S, R22E

RECEIVED
 JAN 10 2007
 DIV. OF OIL, GAS & MINING

Exhibit "B"





Denver Division

Application for
Exception Well Location

HOSS 5-36 Well

UINTAH COUNTY, UTAH

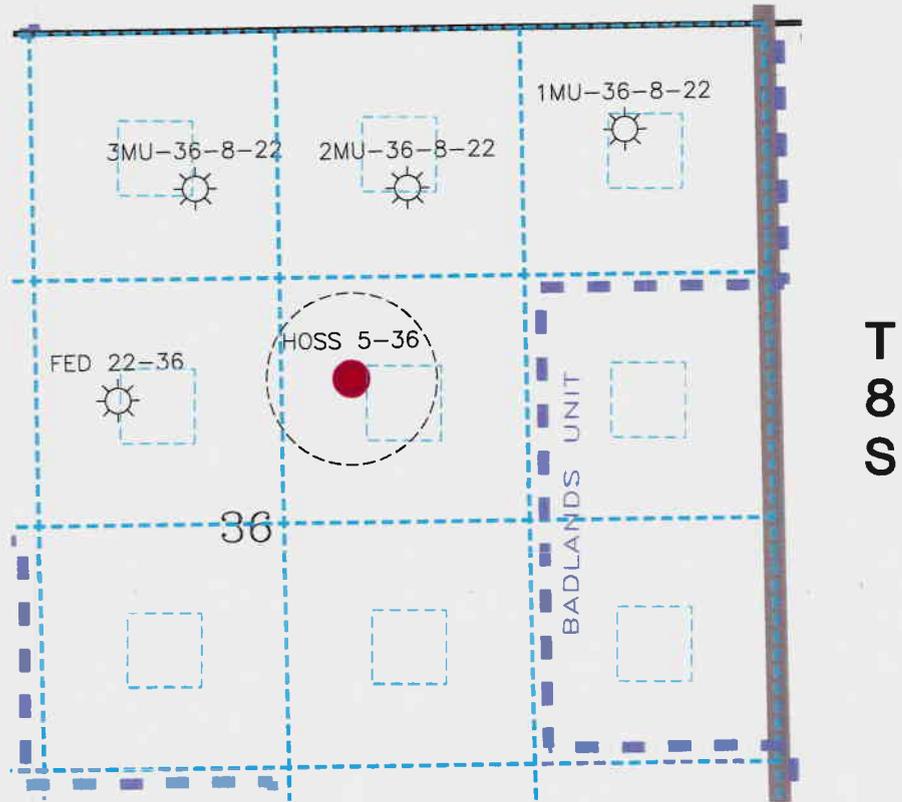
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exc_B_40

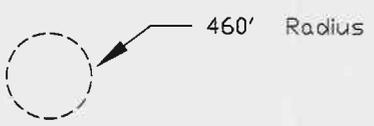
Author:

Sep 27, 2006 -
8:33am

R 22 E



-  Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2
-  Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.



-    Locations at which oil or gas wells have been drilled
-  Location at which applicant requests permission to drill the proposed Hoss 5-36 Well
1876' FNL, 2252' FEL (SWNE) of Sec. 36, T8S, R22E



RECEIVED

JAN 10 2007

DIV. OF OIL, GAS & MINING

Exhibit "A"



Denver Division

Application for Exception Well Location

HOSS 5-36 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'	D:\data\exception_plat\exc22e-36b.dwg exc_A_40	Author gt	Sep 27, 2006 - 8:34am
-----------------	--	-----------	-----------------------

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

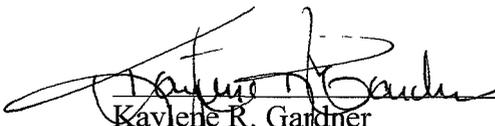
HOSS 5-36
1876' FNL - 2252' FEL (SWNE)
SECTION 36, T8S, R22E
UINTAH COUNTY, UTAH

EOG Resources, Inc., EnCana Oil & Gas (USA), Inc., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 14th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

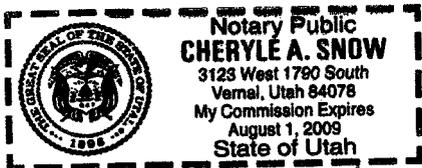
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana.

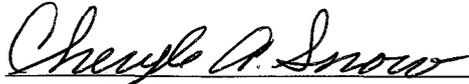
Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 14th day of September, 2006.





Notary Public

My Commission Expires: 8/1/2009



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 10, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 5-36 Well, 1876' FNL, 2252' FEL, SW NE, Sec. 36, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38611.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Hoss 5-36

API Number: 43-047-38611

Lease: U-56960

Location: SW NE Sec. 36 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
HOSS 5-36

2. Name of Operator
EOG RESOURCES, INC

9. API Well No.
43-047-38611

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1876 FNL 2252 FEL SWNE 40.081364 LAT 109.386964 LON**
At proposed prod. zone **SAME**

11. Sec., T. R. M. or Blk. and Survey or Area
SECTION 36, T8S, R22E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
35.4 MILES SOUTH OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1980 LEASE LINE
360 DRILLING LINE

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
1230

19. Proposed Depth
9935

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4846 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature
Kaylene R. Gardner
Title **SR. REGULATORY ASSISTANT**

Name (Printed Typed)
KAYLENE R. GARDNER

Date
08/14/2006

Approved by (Signature)
Jeffrey Kancelka
Title **Assistant Field Manager
Lands & Mineral Resources**

Name (Printed Typed)
Jeffrey Kancelka
Office

Date
1-30-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED

SEP 18 2006

BLM VERNAL, UTAH

RECEIVED

FEB 07 2007

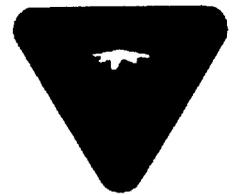
DIV. OF OIL, GAS & MINING

06BM 1887A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 5-36
API No: 43-047-38611

Location: SWNE, Sec 36, R8S, T22E
Lease No: UTU-56960
Agreement: N/A

Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
NRS/Environmental Scientist:	Scott Ackerman	Office: 435-781-4437	
NRS/Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
NRS/Environmental Scientist:	Jannice Cutler	Office: 435-781-3400	
NRS/Environmental Scientist:	Michael Cutler	Office: 435-781-3401	
NRS/Environmental Scientist:	Anna Figueroa	Office: 435-781-3407	
NRS/Environmental Scientist:	Melissa Hawk	Office: 435-781-4476	
NRS/Environmental Scientist:	Chuck McDonald	Office: 435-781-4441	
NRS/Environmental Scientist:	Nathan Packer	Office: 435-781-3405	
NRS/Environmental Scientist:	Verlyn Pindell	Office: 435-781-3402	
NRS/Environmental Scientist:	Holly Villa	Office: 435-781-4404	
NRS/Environmental Scientist:	Darren Williams	Office: 435-781-4447	
NRS/Environmental Scientist:	Karl Wright	Office: 435-781-4484	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to running casing and cementing all casing
- BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
2. All the culverts will be installed according to the BLM Gold Book
3. Bury pipeline at all low water crossings

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) a geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38611	HOSS 5-36	SWNE	36	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
A	99999	16031		4/3/2007		4/5/07
Comments: <u>PRRW = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments: 						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments: 						RECEIVED APR 05 2007

DIV. OF OIL, GAS & MINING

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print) Carrie MacDonald

Signature

Operations Clerk

Title

4/3/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

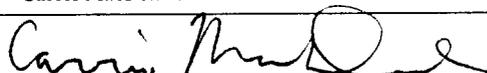
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-56960
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,876' FNL & 2,252' FEL (SWNE) Sec. 36-T8S-R22E 40.081364 LAT 109.386964 LON		8. Well Name and No. Hoss 5-36
		9. API Well No. 43-047-38611
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 4/3/2007.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald		Title Operations Clerk
Signature 	Date	04/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 05 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-56960
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,876' FNL & 2,252' FEL (SWNE) Sec. 36-T8S-R22E 40.081364 LAT 109.386964 LON		8. Well Name and No. Hoss 5-36
		9. API Well No. 43-047-38611
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

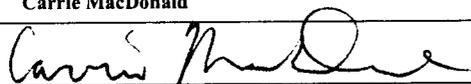
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald		Title Operations Clerk
Signature 	Date	04/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,876' FNL & 2,252' FEL (SWNE)
 Sec. 36-T8S-R22E 40.081364 LAT 109.386964 LON**

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 5-36

9. API Well No.
43-047-38611

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Location
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Layout
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM, Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 03 2007

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.
HOSS #5-36
SECTION 36, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 200' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 15' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 35.4 MILES.

T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

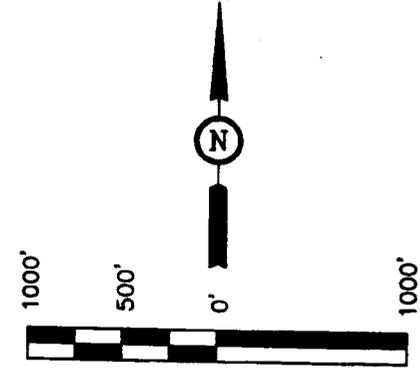
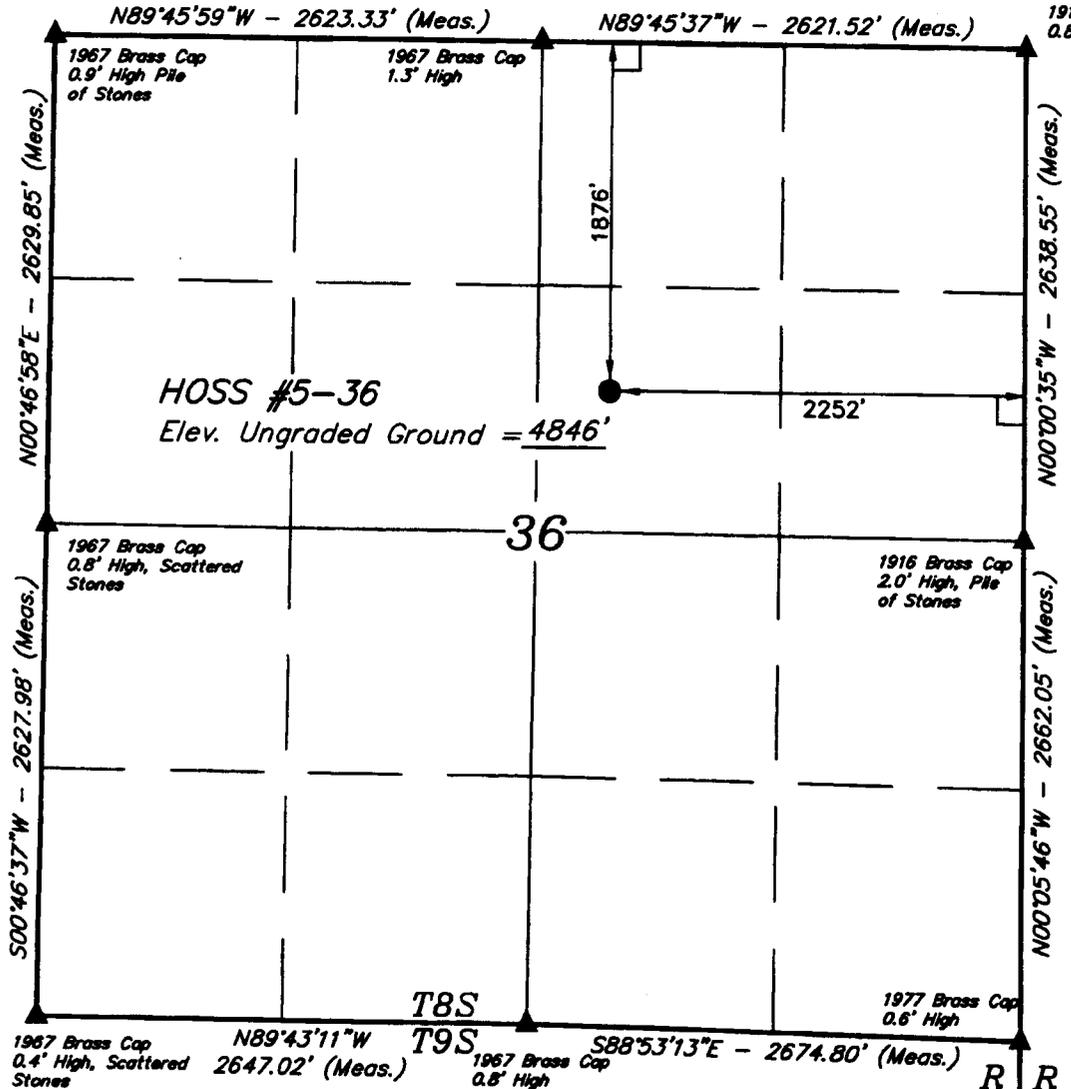
Well location, HOSS #5-36, located as shown in the SW 1/4 NE 1/4 of Section 36, T8S, R22E, S.L.B.&M., Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

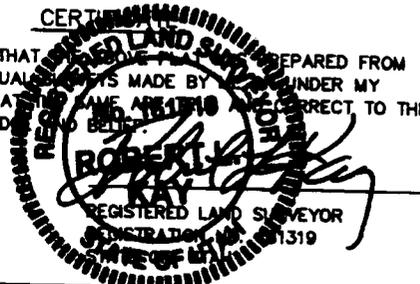
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

THIS IS TO CERTIFY THAT THE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'52.91" (40.081364)
 LONGITUDE = 109°23'13.07" (109.386964)
 (NAD 27)
 LATITUDE = 40°04'53.04" (40.081400)
 LONGITUDE = 109°23'10.61" (109.386281)

R
22
E

R
23
E

UINTAH ENGINEERING & LAND SURVEYING			
85 SOUTH 200 EAST - VERNAL, UTAH 84078			
(435) 789-1017			
SCALE	1" = 1000'		DATE SURVEYED: 06-13-06
PARTY		T.A.	B.C.
WEATHER		HOT	
REFERENCES		G.L.O. PLAT	
FILE		EOG RESOURCES, INC.	

EOG RESOURCES, INC.

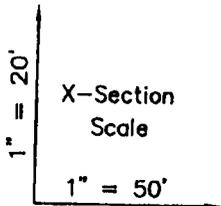
FIGURE #2

TYPICAL CROSS SECTIONS FOR

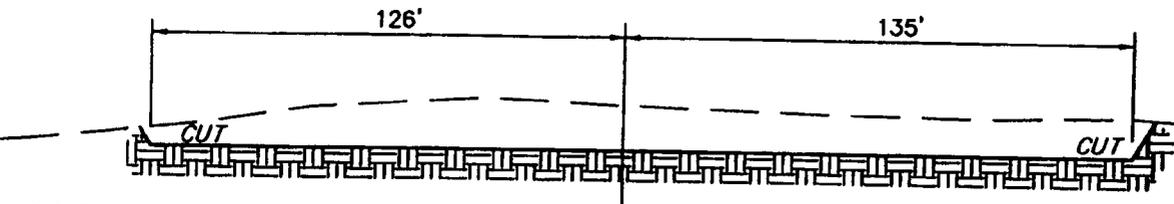
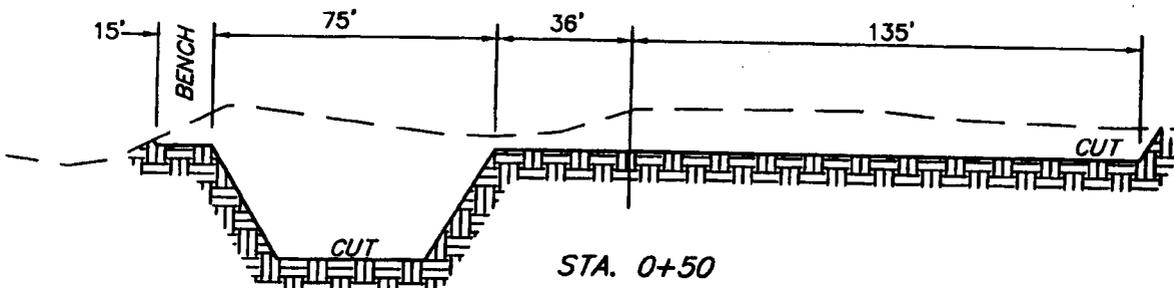
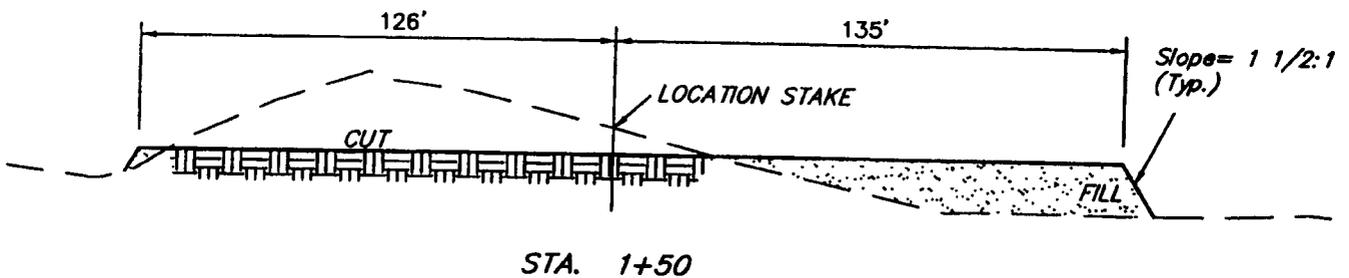
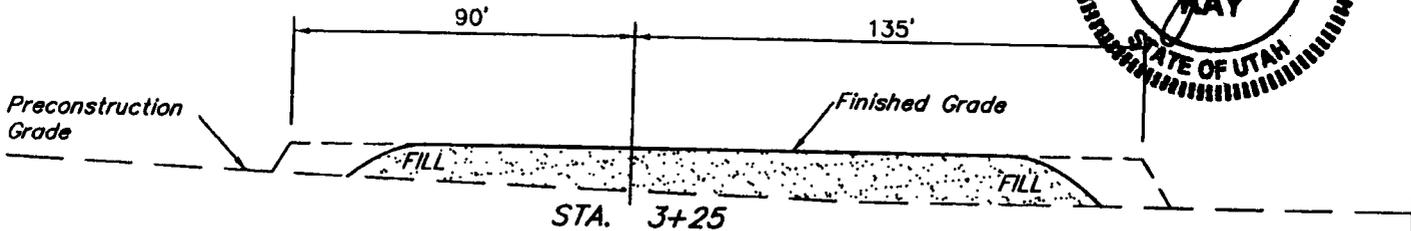
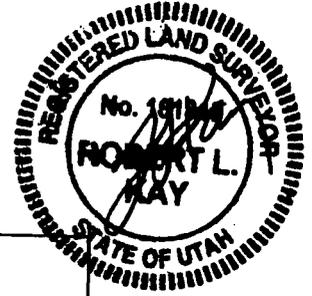
HOSS #5-36

SECTION 36, T8S, R22E, S.L.B.&M.

1876' FNL 2252' FEL



DATE: 12-27-06
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,660 Cu. Yds.
Remaining Location	= 8,430 Cu. Yds.
TOTAL CUT	= 10,090 CU.YDS.
FILL	= 6,770 CU.YDS.

EXCESS MATERIAL	= 3,320 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,320 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

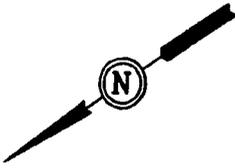
EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

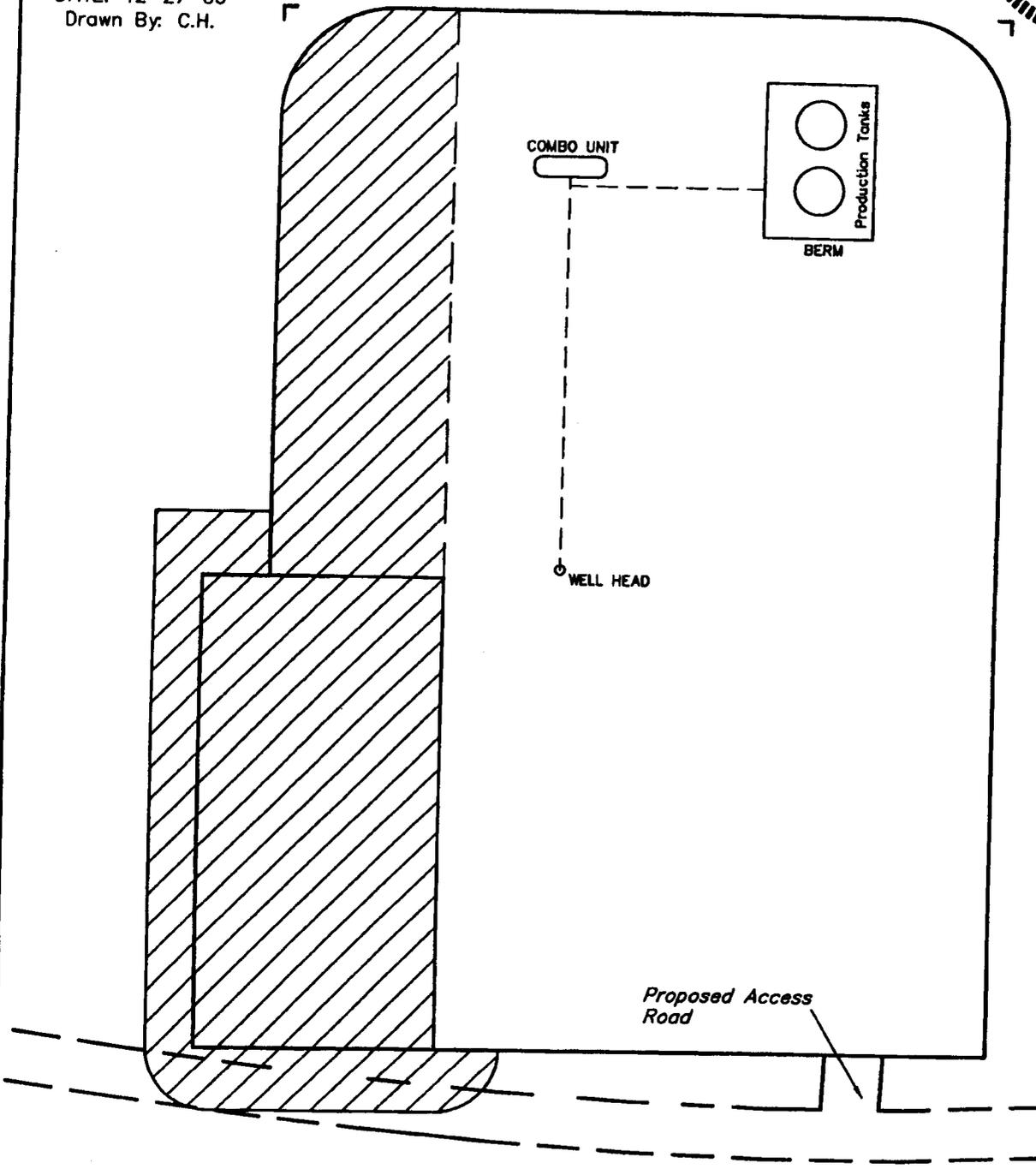
HOSS #5-36

SECTION 36, T8S, R22E, S.L.B.&M.

1876' FNL 2252' FEL



SCALE: 1" = 50'
DATE: 12-27-06
Drawn By: C.H.



 RE-HABED AREA

EOG RESOURCES, INC.

HOSS #5-36

LOCATED IN UTAH COUNTY, UTAH

SECTION 36, T8S, R22E, S.1.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



**E
L
S**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06

22

06

PHOTO

MONTH

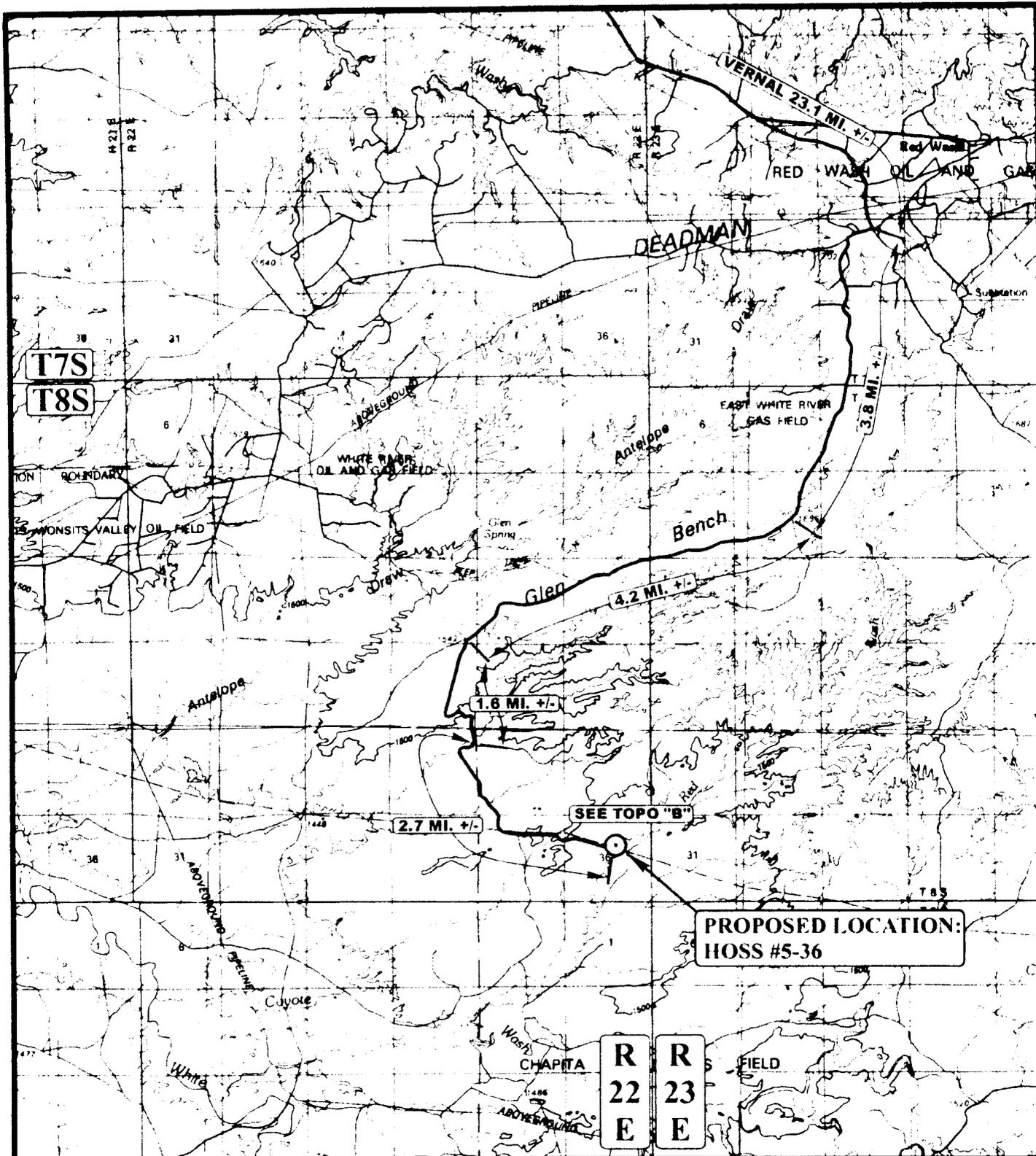
DAY

YEAR

TAKEN BY: T.A.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

HOSS #5-36
 SECTION 36, T8S, R22E, S.L.B.&M.
 1876' FNL 2252' FEL

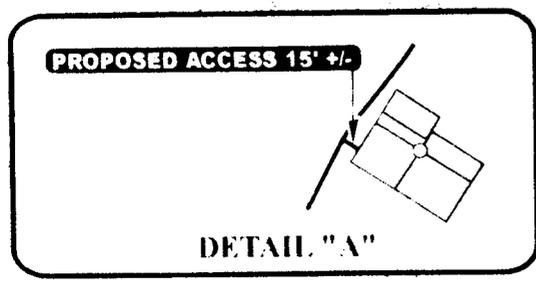


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

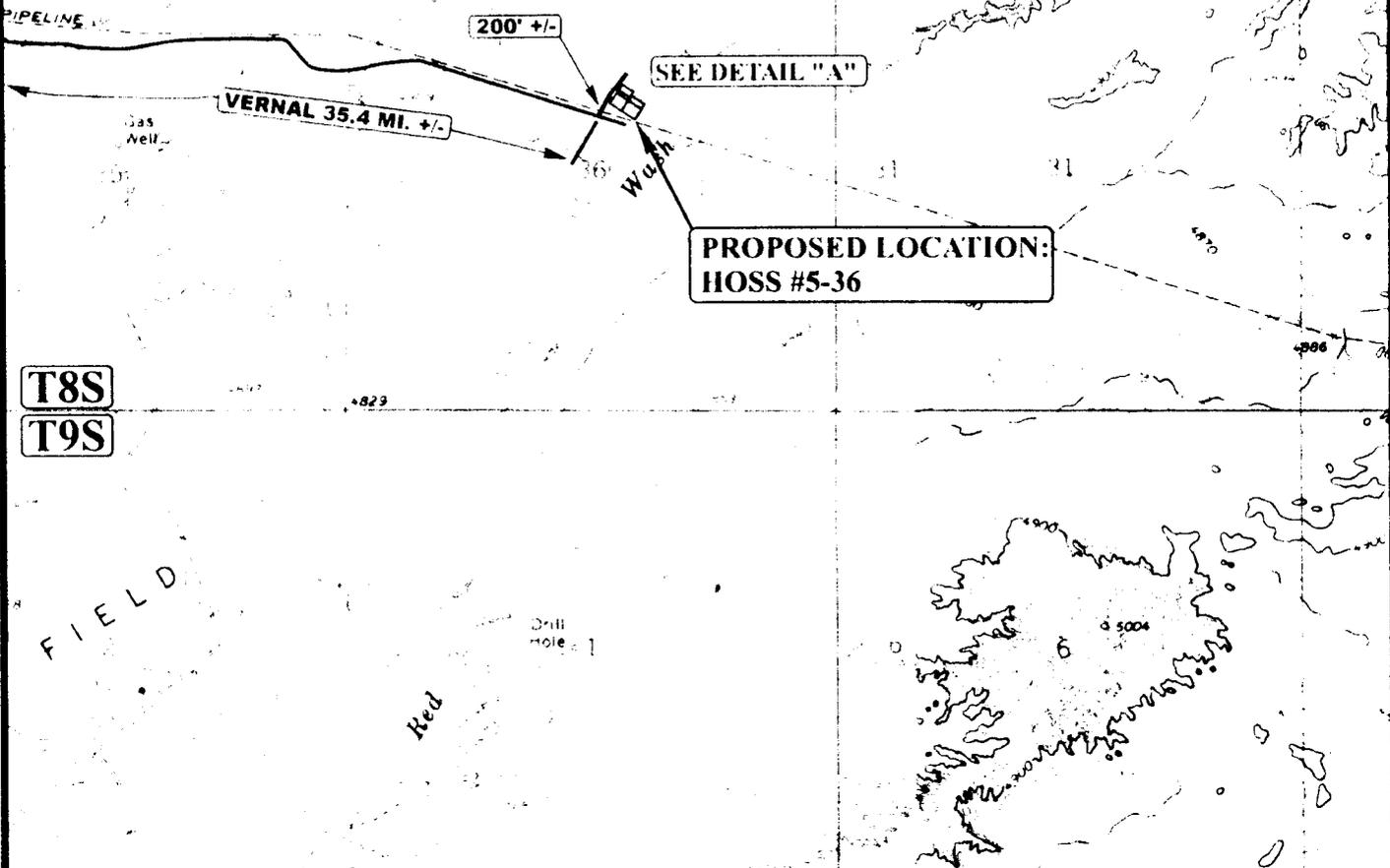
TOPOGRAPHIC	06	22	06
MAP	MONTH	DAY	YEAR
SCALE: 1:100,000	DRAWN BY: B.C.		REVISED: 00-00-00



R 22 E
R 23 E



-196



T8S
T9S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #5-36
SECTION 36, T8S, R22E, S.L.B.&M.
1876' FNL 2252' FEL

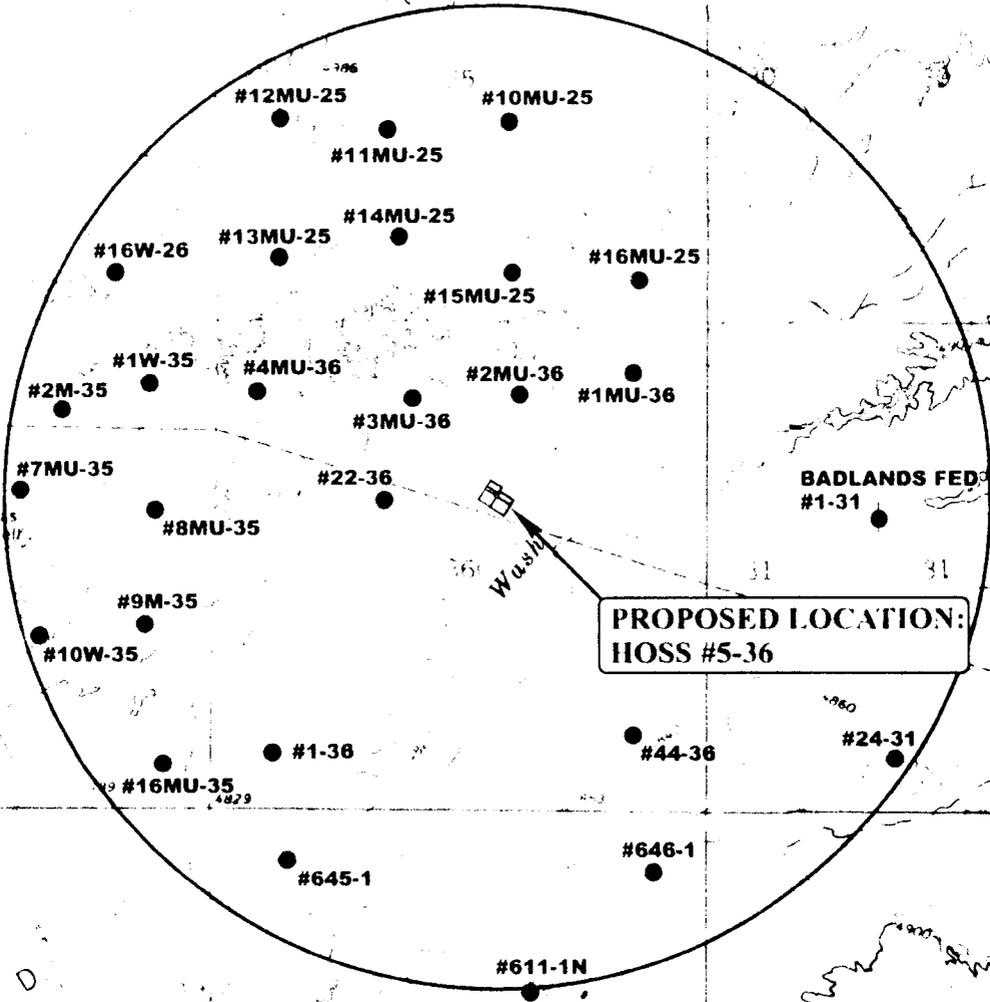


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	06	22	06
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: B.C.		REVISED: 00-00-00



R 22 E
R 23 E



T8S
T9S

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ◐ SHUT IN WELLS
- ◑ WATER WELLS
- ◒ ABANDONED WELLS
- ◓ TEMPORARILY ABANDONED



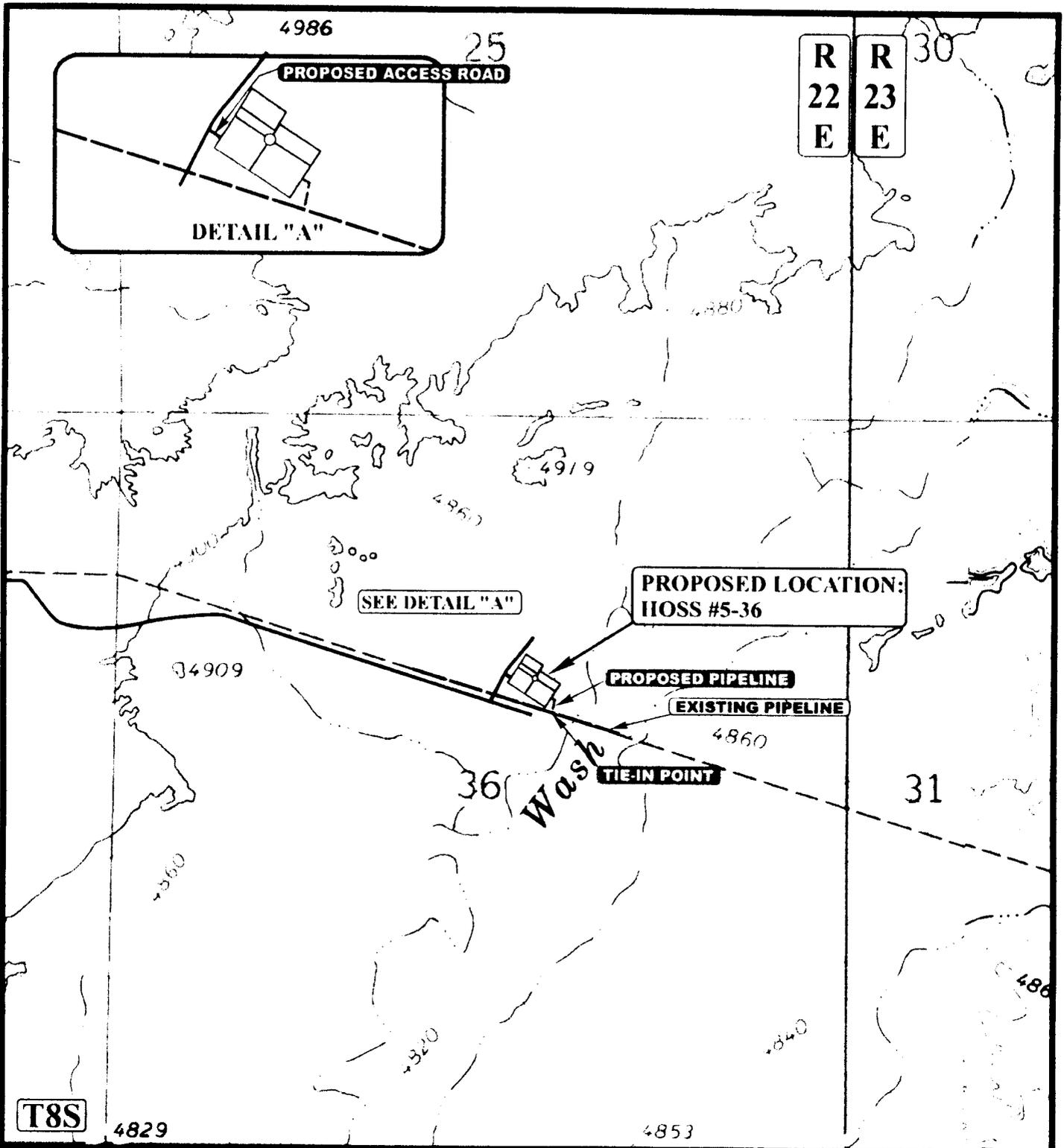
EOG RESOURCES, INC.

HOSS #5-36
SECTION 36, T8S, R22E, S.L.B.&M.
1876' FNL 2252' FEL

UEIS
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 06 22 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 70 +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #5-36
 SECTION 36, T8S, R22E, S1.B.&M.
 1876' FNL 2252' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	09	13	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: C.H.		REVISED: 00-00-00



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1876' FNL & 2252' FEL (SWNE)
 Sec. 36-T8S-R22E 40.081364 LAT 109.386964 LON**

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 5-36

9. API Well No.
43-047-38611

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/29/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
JUN 04 2007
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

06/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 06-01-2007

Well Name	HOSS 005-36	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38611	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-18-2007	Class Date	05-29-2007
Tax Credit	N	TVD / MD	10.010/ 10.010	Property #	059882
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	-4,859/ 4,843				
Location	Section 36, T8S, R22E, SWNE, 1876 FNL & 2252 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304255	AFE Total	2,263,500	DHC / CWC	1,078,900/ 1,184,600
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	10-03-2006
		Release Date			05-02-2007
10-03-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			1876' FNL & 2252' FEL (SW/NE)
			SECTION 36, T8S, R22E
			UINTAH COUNTY, UTAH

LAT 40.081400, LONG 109.386281 (NAD 27)

RIG: TRUE #31
 OBJECTIVE: 9935' TD, MESAVERDE
 DW/GAS
 PONDEROSA PROSPECT
 DD&A:
 NATURAL BUTTES FIELD

LEASE: U-56960

ELEVATION: -4846.1' NAT GL, 4843.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4843'), 4859 KB (16')

EOG WI 100%, NRI 67%

03-28-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION STARTED.

03-29-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 20% COMPLETE.

03-30-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION 40% COMPLETE.

03-31-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LINE PIT TOMORROW.

04-03-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 100 TVD 100 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 LINE PIT TODAY. WIND PERMITTING. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 4/3/2007 @ 7:30 AM. SET 100' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 4/3/2007 @ 6:30 AM.

04-04-2007 Reported By TERRY CSERE

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/9/2007 @ 11:20 AM.

04-17-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$68,512	Completion	\$0	Daily Total	\$68,512						
Cum Costs: Drilling	\$326,516	Completion	\$0	Well Total	\$326,516						
MD	2,554	TVD	2,554	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIGGING UP.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU/RDMO OF HOSS 3-36 TO HOSS 5-36. TRUCKS ARRIVED ON LOCATION @ 07:00 HRS. CRANE ON LOCATION 06:30 HRS HELD S/ MTG WITH PERSONELL.. RIG MOVE MILEAGE 3 MILES
			R/ DOWN 100%. R/MOVED 100%. R/UP 50%..
			CAMP R/ DOWN 100%. CAMP MOVED 100 %. CAMP R/UP 100%.
			TRUCKS ON LOCATION 6 HAUL TRUCKS, 5 LOWBOYS, 1 FORKLIFT 1, 1 AIR RIDE MOUNTAIN WEST FOR RENTED CAMPS. 1 CRANE. CRANE RELEASED 07:30 HRS.
			ESTIMATED SPUD 4-18-07. 00:00 HRS.
			FULL CREWS. 5 MEN EACH TOUR 12 HRS EACH.
			FUEL ON HAND 1900 GALLONS. FUEL USED 100 GALLONS.
			WEATHER CLEAR & 36°.
			NO INCIDENTS REPORTED.

04-18-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$47,780	Completion	\$0	Daily Total	\$47,780						
Cum Costs: Drilling	\$374,296	Completion	\$0	Well Total	\$374,296						
MD	2,554	TVD	2,554	Progress	32	Days	1	MW	8.4	Visc	28.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRLG @ 2586'

Start	End	Hrs	Activity Description
06:00	05:00	23.0	MIRU ON HOSS 5-36. 5 MEN 11 HRS. NO INCIDENTS REPORTED ON RIG MOVE.RIG MOVE HRS 47.
05:00	08:30	3.5	RIG ON DAYWORK @ 17:00 HRS 4-17-07. R/UP QUICK TEST TESTERS & TEST BOPS, CHOKE MANIFOLD & ALL RELATED EQUIPMENT 250 LOW & 5,000 HIGH. TEST ANNULAR 250 LOW -2500 HIGH. 10 MIN EACH OK. R/D SAME.
08:30	21:00	12.5	INSTALL WEAR BUSHING.
21:00	22:00	1.0	STRAP BHA #1 & RIH.
22:00	22:30	0.5	R/U CALIBER SERVICE TOOLS..
22:30	02:30	4.0	P/UP DRILL PIPE TO @ 2483'. TAGGED CEMENT.
02:30	03:00	0.5	DRILLED CEMENT F/ 2483-2500'.
03:00	03:30	0.5	INSTALLED ROTATING HEAD RUBBER,
03:30	04:00	0.5	PRESSURE TEST CSG 1500 PSI. 30 MIN. 30 MIN. OK
04:00	04:30	0.5	DRILL CMT/ FLOAT COLLAR FROM 2500 -2549'.

04:30 05:00 0.5 SURVEY @ 2490'. 1/2 °.
 05:00 05:30 0.5 DRILLED SHOE + 10' NEW FORMATION @ 2564'.
 05:30 06:00 0.5 PERFORM FIT. 8.4 PPG @ 478 PSI. EMW 12.0 PPG.

FULL CREWS .NO INCIDENTS REPDORTED. WEATEHR PARTLY CLOUDY & 45°. FUEL ON HAND 6177 GALLONS. FUEL USED 346 GALLONS. FUEL RECEIVED 4500 GALLONS S/MTG STESTING BOP'S. PICKING UP BHA & COMPONENTS. CHECKED COM.

NOTIFIED CAROL DANIELS LEFT MESSAGE ON ANSWERING MACHINE WITH UTAH STATE DEPARTMENT OF NATURAL RESOURCES OIL & GAS DIVISION OF INTENTION TO SPUD @ 06:00 HRS 4-18-07. NOTIFIED MICHELA LEE WITH BLM OFFICE VERNAL OF INTENTION TO SPUD @ 06:00 HRS 4-18-07. NOTIFIED JAMIE SPARGER WITH BLM OFFICE VERNAL LEFT MESSSAGE ON ANSWERING MACHINE OF BOP TEST @ 17:00 HRS. 4-17-07.

RIG MOVE HR 47.

06:00 18.0 SPUD 7 7/8" HOLE @ 05:30 HRS. 4/18/07.

04-19-2007 Reported By JC. SULLIVAN/PAT CLARK

Daily Costs: Drilling	\$43,415	Completion	\$0	Daily Total	\$43,415						
Cum Costs: Drilling	\$417,712	Completion	\$0	Well Total	\$417,712						
MD	4,305	TVD	4,305	Progress	1,841	Days	2	MW	8.6	Visc	32.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED F/ 2464 - 3121'. WOB 10, GPM 387, STKS 110, PSI 620, DIF 300, MTR 77, ROTARY 60, RPM TOTAL 137. MUD WT 8.4 VIS 28.
13:30	14:00	0.5	SURVEY @ 3056' - .75 DEG. RIG SERVICE, CHECK C.O.M., FUNCTION PIPE RAMS.
14:00	03:00	13.0	DRILL 3121' - 4127'. WOB 12-15, RPM 60/77, SPP 900 PSI, DP 250 PSI, ROP 77 FPH.
03:00	03:30	0.5	SURVEY @ 4054' - 1 DEG.
03:30	06:00	2.5	DRILL 4127' - 4305'. SAME PARAMETERS, ROP 89 FPH. FULL CREWS. NO ACCIDENTS. BOP DRILL BOTH TOURS. SAFETY MEETINGS - P/U DP, AIR. FORMATION - GREEN RIVER @ 2720'. BG GAS - 2000U-3000U, CONN GAS - 3900U-4500U, HIGH GAS - 8376U @ 3132'. LITHOLOGY - SH-75%, SS-10%, LS-15%. CURRENT MW - 8.8 PPG, VIS - 32 SPQ. FUEL ON HAND - 5300 GALS, USED 877 GALS.

04-20-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$43,078	Completion	\$0	Daily Total	\$43,078						
Cum Costs: Drilling	\$460,790	Completion	\$0	Well Total	\$460,790						
MD	5,265	TVD	5,265	Progress	960	Days	3	MW	8.9	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	OTHER - WORK ON PUMPS.

06:30 09:30 3.0 DRILL 4305' - 4439'. WOB 12-14K, RPM 60/78, SPP 850 PSI, DP 300 PSI, ROP 45 FPH.
 WILDCAT AUTODRILLER NOT WORKING PROPERLY - SERVICE MAN ON WAY.
 09:30 09:45 0.25 RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
 09:45 00:00 14.25 DRILL 4439' - 5099'. SAME PARAMETERS, ROP 46 FPH.
 00:00 00:30 0.5 SURVEY @ 5033' - 1 DEG.
 00:30 06:00 5.5 DRILL 5099' - 5265'. WOB 15-20K, RPM 50/78, SPP 1000 PSI, DP 250 PSI, ROP 30 FPH.
 FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
 SAFETY MEETINGS - WORKING ON PUMPS, CHAIN.
 FORMATION - WASATCH @ 5150'.
 BG GAS - 200-400U, CONN GAS - 800-2500U, HIGH GAS - 2995U @ 4270'.
 LITHOLOGY - SH-70%, SS-20%, LS-10%.
 CURRENT MW - 9.5, VIS - 34 SPQ.
 FUEL ON HAND - 4694 GALS, USED - 606 GALS.

04-21-2007 Reported By PAT CLARK

DailyCosts: Drilling \$35,955 Completion \$0 Daily Total \$35,955
 Cum Costs: Drilling \$496,746 Completion \$0 Well Total \$496,746

MD 5.540 TVD 5.540 Progress 275 Days 4 MW 9.3 Visc 34.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 5265' - 5292. WOB 10-18K, RPM 40-60/77, SPP 1000 PSI, DP 150 PSI, ROP 11 FPH.
08:30	12:30	4.0	CHECK C.O.M., PUMP PILL, TOH.
12:30	14:00	1.5	L/D REAMERS, MUD MOTOR, P/U NEW .16 RPG MM, BIT.
14:00	17:00	3.0	TIH, FILL PIPE @ SHOE. HIT BRIDGE @ 4990'.
17:00	19:00	2.0	TRY TO WORK THROUGH BRIDGE, KELLY UP AND WASH/REAM 4990' - 5292'.
19:00	06:00	11.0	DRILL 5292' - 5540'. WOB 10-19K, RPM 50-60/67, SPP 1050 PSI, DP 100 PSI, ROP 23 FPH. SAFETY MEETINGS - TRIPS, DAYS OFF. FORMATION - WASATCH. BG GAS - 120-180U, CONN GAS - 900-1200U, TRIP GAS - 8665U @ 5292', HIGH GAS - 319U @ 5270'. LITHOLOGY - SH-10%, SS-80%, RDSH-10%. CURRENT MW - 9.5 PPG, VIS - 35 SPQ. FUEL ON HAND - 3822 GALS, USED - 8972 GALS.

04-22-2007 Reported By PAT CLARK

DailyCosts: Drilling \$39,485 Completion \$0 Daily Total \$39,485
 Cum Costs: Drilling \$536,231 Completion \$0 Well Total \$536,231

MD 5.890 TVD 5.890 Progress 350 Days 5 MW 9.4 Visc 36.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 5540' - 5643'. WOB 12-20K, RPM 50-70/67, SPP 1100 PSI, DP 100 PSI, ROP 21 FPH.
11:00	14:30	3.5	CIRCULATE AND CONDITION FOR TRIP, PUMP PILL, TOH.
14:30	15:00	0.5	L/D MM, P/U NEW MM, BIT.
15:00	18:00	3.0	TIH, FILL PIPE @ SHOE.

18:00 18:30 0.5 WASH 60' TO BOTTOM.
 18:30 06:00 11.5 DRILL 5643' - 5890'. WOB 5-18K, RPM 45-70/67, SPP 1250 PSI, DP 125 PSI, ROP 21 FPH.
 FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
 SAFETY MEETINGS - FIRST DAY BACK, P/U AND L/D BHA.
 BG GAS - 35-80U, CONN GAS - 150-300U, TRIP GAS - 7940U @ 5636', HIGH GAS - 670U @ 5569'.
 LITHOLOGY - SH-30%, SS-60%, RDSH-10%.
 CURRENT MW - 9.5 PPG, VIS - 34 SPQ.
 FUEL - 6915 GALS, USED - 865 GALS.

04-23-2007 Reported By PAT CLARK

Daily Costs: Drilling \$27,315 Completion \$0 Daily Total \$27,315
 Cum Costs: Drilling \$563,547 Completion \$0 Well Total \$563,547

MD 6.460 TVD 6.460 Progress 570 Days 6 MW 9.6 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DRILL 5890' - 6137'. WOB 10-24K, RPM 45-70/67, SPP 1250 PSI, DP 200 PSI, ROP 21 FPH. VARIED PUMP STROKES F/120(420 GPM) TO 100(348 GPM).
18:00	18:30	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
18:30	06:00	11.5	DRILL 6137' - 6460'. SAME PARAMETERS, ROP 28 FPH. DAYLIGHTS SHORT 1 MAN, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - BOP DRILLS, PAINTING. BG GAS - 35-75U, CONN GAS - 250-350U, HIGH GAS - 2725U @ 5962'. LITHOLOGY - SH-25%, SS-65%, RDSH-10%. CURRENT MW - 9.6 PPG, VIS - 34 SPQ. FUEL - 6028 GALS, USED - 887 GALS.

04-24-2007 Reported By PAT CLARK/DAN LINDSEY

Daily Costs: Drilling \$31,572 Completion \$0 Daily Total \$31,572
 Cum Costs: Drilling \$595,119 Completion \$0 Well Total \$595,119

MD 7.231 TVD 7.231 Progress 771 Days 7 MW 9.9 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6460' - 6702'. WOB 14-20K, RPM 50-75/67, SPP 1300 PSI, DP 200 PSI, ROP 32 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
14:00	06:00	16.0	DRILL 6702-7231. WOB 12-18K, RPM 45-75/67, SPP 1550 PSI, DP 220 PSI, ROP 33.1 FPH. GAS: BG 40-90, CONN 150-450, HG 1846 @ 6483'. NO SHOWS. FORMATION - BUCK CANYON 6405, NORTH HORN 7110. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - TEAMWORK, BOP DRILLS. CURRENT MW - 9.8 PPG, VIS - 36. FUEL - 5148 GALS, USED - 880 GALS.

04-25-2007 Reported By PAT CLARK

Daily Costs: Drilling \$37,580 Completion \$0 Daily Total \$37,580

Cum Costs: Drilling \$632,699 **Completion** \$0 **Well Total** \$632,699
MD 7,525 **TVD** 7,525 **Progress** 294 **Days** 8 **MW** 10.0 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7231' - 7389'. WOB 15K, RPM 60-70/67, SPP 1350 PSI, DP 125 PSI, ROP 26 FPH.
12:00	17:30	5.5	DROP SURVEY, PUMP SLUG, TOH.
17:30	20:00	2.5	RECOVER SURVEY (MISRUN), L/D MUD MOTOR, P/U NEW MM. BIT. TIH. FILL PIPE @ 4000'. NO RETURNS.
20:00	22:00	2.0	CIRCULATE, RUN LCM SWEEP AND BUILD VOLUME.
22:00	01:00	3.0	TIH. FILL PIPE @ 5600'.
01:00	06:00	5.0	DRILL 7389' - 7525'. WOB 12-16K, RPM 67/71, SPP 1500 PSI, DP 250 PSI, ROP 27 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETING - TRIPPING. BG GAS - 35-90U, CONN GAS - 120-480U, TRIP GAS - 626U @ 7389', HIGH GAS - 353U @ 7309'. LITHOLOGY - SH-30%, SS-60%, RDSH - 10%. FORMATION - NORTH HORN @ 7110'. CURRENT MW - 9.6 PPG, VIS - 37 SPQ. FUEL - 4843 GALS, USED - 1185 GALS.

04-26-2007 **Reported By** PAT CLARK

Daily Costs: Drilling \$28,554 **Completion** \$0 **Daily Total** \$28,554
Cum Costs: Drilling \$661,254 **Completion** \$0 **Well Total** \$661,254
MD 8,190 **TVD** 8,190 **Progress** 665 **Days** 9 **MW** 9.9 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7525' - 7698'. WOB 15 - 18K, RPM 55/71, SPP 1500 PSI, DP 300 PSI, ROP 31 FPH.
11:30	12:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
12:00	06:00	18.0	DRILL 7698' - 8190'. WOB 15-22K, RPM 50-65/71, SPP 1500 PSI, DP 100-350 PSI, ROP 27 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS. SAFETY MEETINGS - CONNECTIONS, TRIPPING. FORMATION - KMV PRICE RIVER @ 7680'. BG GAS - 60-130U, CONN GAS - 800-1450U, HIGH GAS - 4476U @ 7558'. LITHOLOGY - SS-65%, SH-25%, SLTSTN-10%. CURRENT MW - 9.7 PPG, VIS - 35 SPQ. FUEL - 3966 GALS, USED - 877 GALS.

04-27-2007 **Reported By** PAT CLARK

Daily Costs: Drilling \$50,643 **Completion** \$3,668 **Daily Total** \$54,311
Cum Costs: Drilling \$711,897 **Completion** \$3,668 **Well Total** \$715,565
MD 8,710 **TVD** 8,710 **Progress** 520 **Days** 10 **MW** 9.8 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL 8190' - 8710'. WOB 10 - 26K, RPM 50-75/71, SPP 1550 PSI, DP 100-350 PSI, GPM 360 - 423, ROP 22 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
 SAFETY MEETINGS - 100% TIE-OFF, UNLOADING CASING. CHECK C.O.M.
 FORMATION - KMV PRICE RIVER MIDDLE @ 8479'.
 BG GAS - 260-830U, CONN GAS - 800-1450U, HIGH GAS - 4476U @ 8501'.
 LITHOLOGY - SS-60%, SH-30%, SLTSTN-10%.
 CURRENT MW - 9.7 PPG, VIS - 37 SPQ.
 FUEL - 6177 GALS, USED = 1093 GALS, DEL - 4500 GALS.

04-28-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$29,763	Completion	\$647	Daily Total	\$30,410
Cum Costs: Drilling	\$741,661	Completion	\$4,315	Well Total	\$745,976
MD	9.062	TVD	9.062	Progress	352
				Days	11
				MW	9.9
				Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 8710' - 8868'. WOB 12-24K, RPM 50-70/71, SPP 1550 PSI, DP 100-250 PSI, ROP 21 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS, ANNULAR.
14:00	00:15	10.25	DRILL 8868' - 9062'. SAME PARAMETERS, ROP 19 FPH.
00:15	05:00	4.75	DROP SURVEY, PUMP PILL, TOH.
05:00	05:30	0.5	RECOVER SURVEY (1 DEG @ 8980'), L/D MUD MOTOR, P/U NEW BICO .17 RPG MM AND SII MI 616 BIT.
05:30	06:00	0.5	TIH.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.
 SAFETY MEETINGS - TRIPPING, BLOWOUT PREVENTION.
 FORMATION - KMV PRICE RIVER MIDDLE @ 8485'.
 BG GAS - 4700-5600U, CONN GAS - 6900-7600U, HIGH GAS - 5636U @ 9045'.
 LITHOLOGY - SS-55%, CARBSH-35%, SLTSTN-10%.
 CURRENT MW - 10 PPG, VIS - 35 SPQ.
 FUEL - 5151 GALS, USED 1026 GALS.

04-29-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$41,501	Completion	\$0	Daily Total	\$41,501
Cum Costs: Drilling	\$783,163	Completion	\$4,315	Well Total	\$787,478
MD	9.420	TVD	9.420	Progress	358
				Days	12
				MW	10.1
				Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	TIH SLOWLY. FILL PIPE @ SHOE, 5000'.
13:00	14:30	1.5	WASH/REAM 9000' - 9062'.
14:30	19:30	5.0	DRILL 9062' - 9181'. WOB 5-14K, RPM 60/71, SPP 1550 PSI, DP 100-300 PSI, ROP 24 FPH.
19:30	20:00	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
20:00	06:00	10.0	DRILL 9181' - 9420'. SAME PARAMETERS, ROP 24 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS.
 SAFETY MEETINGS - TEAMWORK, TONGS.
 CURRENT KMV PRICE RIVER - @ 9300'.
 BG GAS - 5000-550U, CONN GAS - 7000-7500U, TRIP GAS - 8321-9061U, HIGH GAS - 8013U @ 9134'.

LITHOLOGY - SS -50%, CARBSH-40%, SLTSTN-10%.
 CURRENT MW - 9.9 PPG, VIS - 36 SPQ.
 FUEL - 4258 GALS, USED - 882 GALS.

04-30-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$31,671	Completion	\$0	Daily Total	\$31,671
Cum Costs: Drilling	\$814,835	Completion	\$4,315	Well Total	\$819,150
MD	9.865	TVD	9.865	Progress	445
		Days	13	MW	10.0
Formation :		Perf :		PKR Depth :	0.0

Activity at Report Time: BUILDING MUD VOLUME

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 9420' - 9466'. WOB 12-14K, RPM 60/71, SPP 1500 PSI, DP 100-300 PSI, ROP 23 FPH.
08:00	08:15	0.25	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
08:15	02:00	17.75	DRILL 9466' - 9865'. SAME PARAMETERS, ROP 22 FPH.
02:00	06:00	4.0	HOLE/MUD PROBLEMS. LOST CIRCULATION, MIXING LCM AND BUILDING VOLUME. LOST APPROXIMATELY 300 BBLs, GOT RETURNS @ 05:00 @ 60 STROKES. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - PPE, LOST CIRCULATION. FORMATION - SEGO @ 9815'. BG GAS - 1800-2250U, CONN GAS - 2300-2700U, HIGH GAS - 3175U @ 9855'. LITHOLOGY - SS-50%, CARBSH-40%, SLTSTN-10%. CURRENT MW - WAS 10 PPG BEFORE LOSSES, MIXING NOW @ 9.7 PPG, 36 VIS. FUEL - 3113 GALS, USED 1172 GALS.

05-01-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$45,246	Completion	\$0	Daily Total	\$45,246
Cum Costs: Drilling	\$860,081	Completion	\$4,315	Well Total	\$864,396
MD	10.010	TVD	10.010	Progress	145
		Days	14	MW	9.7
Formation :		Perf :		PKR Depth :	0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 9865' - 10000'. WOB 12-24K, RPM 50-65/60, SPP 1384 PSI, DP 250 PSI, ROP 14 fph. RUNNING 100 STROKES ON PUMP # 2 (352 GPM).
15:30	16:00	0.5	RIG SERVICE. CHECK C.O.M.
16:00	16:30	0.5	DRILL 10000' - 10010' TD, SAME PARAMETERS, ROP 20 FPH. REACHED TD @ 16:30 HRS, 4-30-07.
16:30	18:00	1.5	CIRCULATE AND CONDITION F/SHORT TRIP.
18:00	20:00	2.0	SHORT TRIP 20 STANDS.
20:00	22:00	2.0	CIRCULATE AND CONDITION MUD TO LDDP. MIX AND PUMP 282 BBL 14.5 PPG PILL.
22:00	06:00	8.0	LD DRILL PIPE. FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS. SAFETY MEETINGS - MIXING CHEMICALS, LDDP. FUEL - 4402 GALS, USED - 711 GALS, DELIVERED - 2000 GALS.

05-02-2007 Reported By PAT CLARK

Daily Costs: Drilling	\$31,450	Completion	\$195,893	Daily Total	\$227,343
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Cum Costs: Drilling \$891,532 **Completion** \$200,208 **Well Total** \$1,091,740
MD 10.010 **TVD** 10.010 **Progress** 0 **Days** 15 **MW** 9.8 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISH LDDP, BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
09:00	16:30	7.5	SAFETY MEETING W/CASING CREW, RUN 4 1/2", 11.6#.HC P-110, LTC CASING AS FOLLOWS: FLOAT SHOE @ 10,002', 1 JT CASING, FLOAT COLLAR @ 9958', 53 JTS CASING, MARKER JT @ 7643', 68 JTS CASING, MARKER JT @ 4684', 108 JTS CASING (240 TOTAL). TAG BOTTOM @ 10010' W/JT # 241, L/D JT, P/U LANDING JT. R/D CASING CREW.
16:30	18:30	2.0	FILL PIPE, HOLE WOULD NOT CIRCULATE. R/U SCHLUMBERGER TO CEMENT.
18:30	21:00	2.5	SAFETY MEETING W/CEMENTERS. PRESSURE TEST LINES TO 5,000 PSI. CEMENT WELL AS FOLLOWS: PUMP 20 BBLs MUD FLUSH, 20 BBLs FRESH WATER, MIX AND PUMP 620 SX (329 BBLs, 1848 CU/FT) LEAD G CEMENT @ 11.5 PPG, YIELD 2.98 FT3/SK, H2O 18.227 GAL/SK +10% D020+.2%D167+.2%D046+.5%D013+.5% D065+.125 LB/SK D130+1.5 #/BBL CEMNET FIRST HALF OF LEAD. MIX AND PUMP 1585 SX(364 BBLs, 2045 CU/FT) 50/50 POZ G TAIL @ 14.1 PPG, YIELD 1.29 FT3/SK, H2O 5.963 GAL/SK +2%D020+.1%D046+.2%D065+.2% D167+.1%D013. WASH UP TO PIT. DROP TOP PLUG AND DISPLACE W/ 150 BBLs FRESH WATER W/ 2 GALS/1, 000 L064. NO RETURNS, MAX PRESSURE 2188 PSI, BUMP PLUG TO 3314 PSI. BLEED BACK 2 BBLs, FLOAT HELD. R/D SCHLUMBERGER.
21:00	21:30	0.5	LAND CASING MANDREL HANGER, TIGHTEN LUGS TO 350 FT/LBS, PRESSURE TEST TO 5000 PSI.
21:30	00:30	3.0	CLEAN MUD TANKS.
00:30	06:00	5.5	RDRT. WESTROC TRUCKING WILL MOVE FRONT YARD 5/2/07, RIG 1 MILE TO HOSS 2-36 ON 5/3/07.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUNNING CASING.

FUEL - 3128 GALS, USED 1000 GALS.

TRANSFER 10 JTS 4 1/2", 11.6#, P-110, LTC CASING(430.43'). AND 2 P-110 MARKERS(44.79') TO HOSS 2-36.

TRANSFER 3,128 GALS DIESEL @ 2756/GAL TO HOSS 2-36.

06:00 18.0 RIG RELEASED @ 00:30 HRS, 5/2/07.
 CASING POINT COST \$891,532

05-06-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$48,286 **Daily Total** \$48,286
Cum Costs: Drilling \$891,532 **Completion** \$248,494 **Well Total** \$1,140,026

MD 10.010 **TVD** 10.010 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	09:00	3.0	4-MAY-2007 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 22330'. RD SCHLUMBERGER.
NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC .			

05-09-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 **Completion** \$570 **Daily Total** \$570
Cum Costs: Drilling \$891,532 **Completion** \$249,064 **Well Total** \$1,140,596

MD 10.010 **TVD** 10.010 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE PBTB : 0.0 Perf : 9337'-9738' PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
12:00	15:00	3.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9337'-38', 9358'-59', 9364'-65', 9391'-92', 9457'-58', 9586'-87', 9602'-03', 9608'-09', 9675'-76', 9701'-02', 9708'-09', 9717'-18', 9721'-22' & 9737'-38' @ 3 SPF & 120° PHASING. RDWL. SDFN.

05-10-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$5,883	Daily Total	\$5,883						
Cum Costs: Drilling	\$891,532	Completion	\$254,947	Well Total	\$1,146,479						
MD	10.010	TVD	10.010	Progress	0	Days	18	MW	0.0	Visc	0.0

Formation : MESAVERDE/WASATCH PBTB : 0.0 Perf : 7240'-9738' PKR Depth : 0.0

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP 2290 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4134 GAL WF120# LINEAR PAD, 33456 GAL WF120# LINEAR WITH 39300# 20/40 SAND @ 1-2 PPG. MTP 8462 PSIG. MTR 50 BPM. ATP 5663 PSIG. ATR 45.4 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9304'. PERFORATED MPR FROM 9046'-47', 9051'-52', 9067'-68', 9099'-100', 9104'-05', 9172'-73', 9183'-84', 9252'-53', 9258'-60', 9271'-72' & 9283'-84' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF125ST+ PAD & 51168 GAL YF125ST+ & YF118ST+ WITH 167500# 20/40 SAND @ 1-6 PPG. MTP 8423 PSIG. MTR 51.6 BPM. ATP 6758 PSIG. ATR 49.6 BPM. ISIP 4680 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP AT 9010'. PERFORATED MPR FROM 8860'-61', 8865'-66', 8890'-91', 8904'-05', 8912'-13', 8931'-32', 8937'-38', 8944'-45', 8970'-71', 8977'-78', 8989'-90' & 8995'-96' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4967 GAL YF125ST+ PAD & 57067 GAL YF125ST+ & YF118ST+ WITH 192300# 20/40 SAND @ 1-6 PPG. MTP 8070 PSIG. MTR 50.6 BPM. ATP 5968 PSIG. ATR 48.5 BPM. ISIP 4260 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8800'. PERFORATED MPR FROM 8601'-02', 8612'-13', 8619'-20', 8641'-42', 8648'-49', 8723'-24', 8733'-34', 8742'-43', 8750'-51', 8761'-62', 8769'-70' & 8779'-80' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF123ST+ PAD & 56582 GAL YF123ST+ & YF118ST+ WITH 191680# 20/40 SAND @ 1-6 PPG. MTP 7638 PSIG. MTR 50.5 BPM. ATP 5008 PSIG. ATR 49.0 BPM. 2950 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8540'. PERFORATED UPR FROM 8213'-14', 8220'-21', 8228'-29', 8253'-54', 8265'-66', 8287'-88', 8361'-62', 8375'-76', 8452'-53', 8458'-59', 8497'-98' & 8508'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4956 GAL YF123ST+ PAD & 50736 GAL YF123ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 7975 PSIG. MTR 50.5 BPM. ATP 5504 PSIG. ATR 48.4 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8125'. PERFORATED UPR FROM 7803'-04', 7906'-07', 7947'-48', 7983'-84', 7991'-92' (MISFIRE), 8001'-02', 8018'-19', 8026'-27', 8048'-49', 8058'-59', 8068'-69' & 8097'-98' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF123ST+ PAD & 44268 GAL YF123ST+ & YF118ST+ WITH 131600# 20/40 SAND @ 1-6 PPG. MTP 7401 PSIG. MTR 50.6 BPM. ATP 5277 PSIG. ATR 48.0 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7620'. PERFORATED NORTH HORN FROM 7240'-41', 7265'-66', 7313'-14', 7340'-41', 7529'-32', 7550'-53' & 7598'-7600' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF123ST+ PAD & 35246 GAL YF123ST+ & YF118ST+ WITH 101000# 20/40 SAND @ 1-6 PPG. MTP 7466 PSIG. MTR 51.7 BPM. ATP 4795 PSIG. ATR 46.0 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. SDFN.

05-11-2007 Reported By MCCAMENT

DailyCosts: Drilling \$0 Completion \$370,114 Daily Total \$370,114
 Cum Costs: Drilling \$891,532 Completion \$625,061 Well Total \$1,516,593

MD 10.010 TVD 10.010 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : 5905'-9738' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 12:00 6.0 RUWL. SET 10K CFP AT 7100'. PERFORATED BA FROM 6810'-11', 6843'-44', 6869'-70', 6890'-91', 6906'-07', 7004'-05', 7013'-14', 7023'-25', 7030'-32' & 7045'-46' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4993 GAL YF123ST+ PAD & 35579 GAL YF123ST+ & YF118ST+ WITH 101000# 20/40 SAND @ 1-6 PPG. MTP 5226 PSIG. MTR 52.1 BPM. ATP 3266 PSIG. ATR 47.4 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6655'. PERFORATED CA/BA FROM 6201'-02', 6289'-90', 6340'-41', 6433'-35', 6456'-57', 6464'-66', 6473'-75', 6586'-87' & 6626'-27' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3112 GAL WF120 + PAD & 23432 GAL WF120ST+ & WF110ST+ WITH 28750# 20/40 SAND @ 1-2 PPG. MTP 5548 PSIG. MTR 51.8 BPM. ATP 3559 PSIG. ATR 48.2 BPM. ISIP 1586 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6115'. PERFORATED CA FROM 5905'-06', 5913'-14', 5930'-31', 5941'-42', 5954'-55', 5981'-82', 6009'-10', 6016'-17', 6052'-53', 6070'-71', 6075'-76' & 6091'-92' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF123ST+ PAD & 32681 GAL YF123ST+ & YF118ST+ WITH 97010# 20/40 SAND @ 1-6 PPG. MTP 5429 PSIG. MTR 50.6 BPM. ATP 3634 PSIG. ATR 47.3 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5788'. BLEED OFF PRESSURE. RDWL. SDFN.

05-12-2007 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$26,394 Daily Total \$26,394
 Cum Costs: Drilling \$891,532 Completion \$651,455 Well Total \$1,542,987

MD 10.010 TVD 10.010 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : 5905'-9738' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 5788'. SDFN.

05-15-2007 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$67,888 Daily Total \$67,888
 Cum Costs: Drilling \$891,532 Completion \$719,343 Well Total \$1,610,875

MD 10.010 TVD 10.010 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : 5905'-9738' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5788', 6115', 6655', 7100', 7620', 8125', 8540', 8800, 9010' & 9304'. RIH. CLEANED OUT TO 9855'. LANDED TUBING @ 7704' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 10 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 1425 PSIG. 61 BFPH. RECOVERED 675 BLW. 10325 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.91'
 1 JT 2-3/8" 4.7# L-80 TBG 32.78'
 XN NIPPLE 1.30'
 234 JTS 2-3/8" 4.7# L-80 TBG 7653.20'
 BELOW KB 16.00'
 LANDED @ 7704.19' KB

05-16-2007		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$16,547	Daily Total	\$16,547
Cum Costs: Drilling	\$891,532	Completion	\$735,890	Well Total	\$1,627,422
MD	10,010	TVD	10,010	Progress	0
		Days	22	MW	0.0
Formation :		PBTD : 0.0		Perf : 5905'-9738'	
MESAVERDE/WASATCH				PKR Depth : 0.0	

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 1850 PSIG. 30 BFPH. RECOVERED 679 BLW. 9646 BLWTR.

05-17-2007		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$2,725	Daily Total	\$2,725
Cum Costs: Drilling	\$891,532	Completion	\$738,615	Well Total	\$1,630,147
MD	10,010	TVD	10,010	Progress	0
		Days	23	MW	0.0
Formation :		PBTD : 9957.0		Perf : 5905'-9738'	
MESAVERDE/WASATCH				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1250 PSIG. CP2000 PSIG. 26 BFPH. RECOVERED 606 BLW. 9040 BLWTR.

05-18-2007		Reported By		HISLOP	
Daily Costs: Drilling	\$0	Completion	\$9,864	Daily Total	\$9,864
Cum Costs: Drilling	\$891,532	Completion	\$748,479	Well Total	\$1,640,011
MD	10,010	TVD	10,010	Progress	0
		Days	24	MW	0.0
Formation :		PBTD : 9957.0		Perf : 5905'-9738'	
MESAVERDE/WASATCH				PKR Depth : 0.0	

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 6 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 2050 PSIG. 22 BFPH. RECOVERED 142 BLW. 8898 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/17/07

05-30-2007 Reported By HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$891,532	Completion	\$748,479	Well Total	\$1,640,011
MD	10,010	TVD	10,010	Progress	0
		Days	25	MW	0.0
		Visc			0.0
Formation :	PBTD : 9957.0	Perf :	5905'-9738'	PKR Depth :	0.0
MESAVERDE/WASATCH					

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1400 & CP 2500 PSI. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 5/29/07. FLOWED 280 MCFD RATE ON 12/64" POS CHOKE.

05-31-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$891,532	Completion	\$748,479	Well Total	\$1,640,011
MD	10,010	TVD	10,010	Progress	0
		Days	26	MW	0.0
		Visc			0.0
Formation :	PBTD : 9957.0	Perf :	5905'-9738'	PKR Depth :	0.0
MESAVERDE/WASATCH					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 285 MCFD, 51 BC & 281 BW IN 24 HRS ON 12/64" CK, TP 1300 & CP 2400 PSIG.

06-01-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$891,532	Completion	\$748,479	Well Total	\$1,640,011
MD	10,010	TVD	10,010	Progress	0
		Days	27	MW	0.0
		Visc			0.0
Formation :	PBTD : 9957.0	Perf :	5905'-9738'	PKR Depth :	0.0
MESAVERDE/WASATCH					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 338 MCFD, 76 BC & 341 BW IN 24 HRS ON 12/64" CK, TP 1300 & CP 2350 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-262-2812

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1,876' FNL & 2,252' FEL (SWNE) 40.081364 LAT 109.386964 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded **04/03/2007** 15. Date TD Reached **04/30/2007** 16. Date Completed **05/29/2007**
 D & A Ready to Prod.

18. Total Depth **MD 10,010'** 19. Plug Back TD **MD 9955'** 20. Depth Bridge Plug Set **MD**
TVD **FVD** **FVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBI/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	WT (# ft)	Top (MD)	Bottom (MD)	Stage Cement/Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0-2554		690 sx			
7-7/8"	4-1/2"	11.6	HCP-110	0-10,002		2205 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7704							

25. Producing Intervals

Formation	Top		Bottom		Perforation Interval	Size	No Holes	Perf. Status
	Top	Bottom	Top	Bottom				
A) Mesaverde	7803	9738	9337	9738			3/spf	
B) Wasatch	5905	7600	9046	9284			3/spf	
C)			8860	8996			3/spf	
D)			8601	8780			3/spf	

27. Acid Fracture Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
9337 - 9738	37.755 GALS GELLED WATER & 39.300# 20/40 SAND
9046 - 9284	56.277 GALS GELLED WATER & 167.500# 20/40 SAND
8860 - 8996	62.199 GALS GELLED WATER & 192.300# 20/40 SAND
8601 - 8780	61.695 GALS GELLED WATER & 191.680# 20/40 SAND

RECEIVED
JUL 09 2007

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
05/29/2007	06/04/2007	24	→	60	303	260			FLOWING
Choke Size	Tbg. Press. Pwip	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
12-64"	SI 1200	2150	→	60	303	260			PRODUCING

DIV. OF OIL, GAS & MIN.

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Pwip	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

28b. Production Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7803	9738		Wasatch	5135
Wasatch	5905	7600		Chapita Wells	5750
				Buck Canyon	6393
				Mesaverde	7632
				Middle Price River	8525
				Lower Price River	9306
				Sego	9817

32. Additional remarks (include plugging procedure):

See Attached Sheet.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

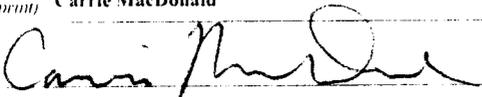
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Carrie MacDonald**

Title **Operations Clerk**

Signature



Date **07/02/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 5-36 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8213-8509	3/spf
7803-8098	3/spf
7240-7600	3/spf
6810-7046	3/spf
6201-6627	3/spf
5905-6092	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8213-8509	55,857 GALS GELLED WATER & 168,000# 20/40 SAND
7803-8098	49,373 GALS GELLED WATER & 131,600# 20/40 SAND
7240-7600	40,359 GALS GELLED WATER & 101,000# 20/40 SAND
6810-7046	40,737 GALS GELLED WATER & 101,000# 20/40 SAND
6201-6627	26,709 GALS GELLED WATER & 28,750# 20/40 SAND
5905-6092	37,797 GALS GELLED WATER & 97,010# 20/40 SAND

Perforated the Lower Price River from 9337-9338', 9358-9359', 9364-9365', 9391-9392', 9457-9458', 9586-9587', 9602-9603', 9608-9609', 9675-9676', 9701-9702', 9708-9709', 9717-9718', 9721-9722', 9737-9738' w/ 3 spf.

Perforated the Middle Price River from 9046-9047', 9051-9052', 9067-9068', 9099-9100', 9104-9105', 9172-9173', 9183-9184', 9252-9253', 9258-9260', 9271-9272', 9283-9284' w/ 3 spf.

Perforated the Middle Price River from 8860-8861', 8865-8866', 8890-8891', 8904-8905', 8912-8913', 8931-8932', 8937-8938', 8944-8945', 8970-8971', 8977-8978', 8989-8990', 8995-8996' w/ 3 spf.

Perforated the Middle Price River from 8601-8602', 8612-8613', 8619-8620', 8641-8642', 8648-8649', 8723-8724', 8733-8734', 8742-8743', 8750-8751', 8761-8762', 8769-8770', 8779-8780' w/ 3 spf.

Perforated the Upper Price River from 8213-8214', 8220-8221', 8228-8229', 8253-8254', 8265-8266', 8287-8288', 8361-8362', 8375-8376', 8452-8453', 8458-8459', 8497-8498', 8508-8509' w/ 3 spf.

Perforated the Upper Price River from 7803-7804', 7906-7907', 7947-7948', 7983-7984', 7991-7992', 8001-8002', 8018-8019', 8026-8027', 8048-8049', 8058-8059', 8068-8069', 8097-8098' w/ 3 spf.

Perforated the North Horn from 7240-7241', 7265-7266', 7313-7314', 7340-7341', 7529-7532', 7550-7553', 7598-7600' w/ 3 spf.

Perforated the Buck Canyon from 6810-6811', 6843-6844', 6869-6870', 6890-6891', 6906-6907', 7004-7005', 7013-7014', 7023-7025', 7030-7032', 7045-7046' w/ 3 spf.

Perforated the Chapita Wells/ Buck Canyon from 6201-6202', 6289-6290', 6340-6341', 6433-6435', 6456-6457', 6464-6466', 6473-6475', 6586-6587', 6626-6627' w/ 3 spf.

Perforated the Chapita Wells from 5905-5906', 5913-5914', 5930-5931', 5941-5942', 5954-5955', 5981-5982', 6009-6010', 6016-6017', 6052-6053', 6070-6071', 6075-6076', 6091-6092' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 5-36

API number: 43-047-38611

Well Location: QQ SWNE Section 36 Township 8S Range 22E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: _____ 3 _____
 (Top to Bottom) _____ 2 _____
 _____ 1 _____
 _____ 0 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE *Carrie MacDonald*

DATE 7/2/2007

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1876' FNL & 2252' FEL (SWNE)
 Sec. 36-T8S-R22E 40.081364 LAT 109.386964 LON**

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 5-36

9. API Well No.
43-047-38611

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

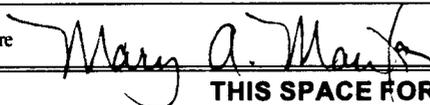
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/19/2007.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature  Date **08/02/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

IP DATE CORRECTED FROM A PREVIOUS SUBMISSION DATED 7/2/2007.

Form 3160-4
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC**

8. Lease Name and Well No.
Hoss 5-36

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-262-2812

9. AFI Well No.
43-047-38611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1,876' FNL & 2,252' FEL (SWNE) 40.081364 LAT 109.386964 LON**

At top prod. interval reported below **Same**

At total depth **Same**

10. Field and Pool, or Exploratory
Natural Buttes/Wasatch/Mesave

11. Sec., T., R., M., on Block and Survey or Area **Sec. 36-T8S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded
04/03/2007

15. Date T.D. Reached
04/30/2007

16. Date Completed **05/19/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4846' GL

18. Total Depth: MD **10,010'**
TVD

19. Plug Back T.D.: MD **9955'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0-2554		690 sx			
7-7/8"	4-1/2"	11.6	HCP-110	0-10,002		2205 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7704							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7803	9738	9337 - 9738		3/spf	
B) Wasatch	5905	7600	9046 - 9284		3/spf	
C)			8860 - 8996		3/spf	
D)			8601 - 8780		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9337 - 9738	37,755 GALS GELLED WATER & 39,300# 20/40 SAND
9046 - 9284	56,277 GALS GELLED WATER & 167,500# 20/40 SAND
8860 - 8996	62,199 GALS GELLED WATER & 192,300# 20/40 SAND
8601 - 8780	61,695 GALS GELLED WATER & 191,680# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/19/2007	06/04/2007	24	→	60	303	260			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1200	2150	→	60	303	260			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7803	9738		Wasatch	5135
Wasatch	5905	7600		Chapita Wells	5750
				Buck Canyon	6393
				Mesaverde	7632
				Middle Price River	8525
				Lower Price River	9306
				Sego	9817

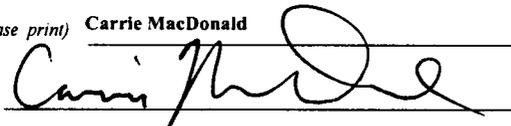
32. Additional remarks (include plugging procedure):

See Attached Sheet.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald Title Operations Clerk
 Signature  Date 08/03/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 5-36 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8213-8509	3/spf
7803-8098	3/spf
7240-7600	3/spf
6810-7046	3/spf
6201-6627	3/spf
5905-6092	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8213-8509	55,857 GALS GELLED WATER & 168,000# 20/40 SAND
7803-8098	49,373 GALS GELLED WATER & 131,600# 20/40 SAND
7240-7600	40,359 GALS GELLED WATER & 101,000# 20/40 SAND
6810-7046	40,737 GALS GELLED WATER & 101,000# 20/40 SAND
6201-6627	26,709 GALS GELLED WATER & 28,750# 20/40 SAND
5905-6092	37,797 GALS GELLED WATER & 97,010# 20/40 SAND

Perforated the Lower Price River from 9337-9338', 9358-9359', 9364-9365', 9391-9392', 9457-9458', 9586-9587', 9602-9603', 9608-9609', 9675-9676', 9701-9702', 9708-9709', 9717-9718', 9721-9722', 9737-9738' w/ 3 spf.

Perforated the Middle Price River from 9046-9047', 9051-9052', 9067-9068', 9099-9100', 9104-9105', 9172-9173', 9183-9184', 9252-9253', 9258-9260', 9271-9272', 9283-9284' w/ 3 spf.

Perforated the Middle Price River from 8860-8861', 8865-8866', 8890-8891', 8904-8905', 8912-8913', 8931-8932', 8937-8938', 8944-8945', 8970-8971', 8977-8978', 8989-8990', 8995-8996' w/ 3 spf.

Perforated the Middle Price River from 8601-8602', 8612-8613', 8619-8620', 8641-8642', 8648-8649', 8723-8724', 8733-8734', 8742-8743', 8750-8751', 8761-8762', 8769-8770', 8779-8780' w/ 3 spf.

Perforated the Upper Price River from 8213-8214', 8220-8221', 8228-8229', 8253-8254', 8265-8266', 8287-8288', 8361-8362', 8375-8376', 8452-8453', 8458-8459', 8497-8498', 8508-8509' w/ 3 spf.

Perforated the Upper Price River from 7803-7804', 7906-7907', 7947-7948', 7983-7984', 7991-7992', 8001-8002', 8018-8019', 8026-8027', 8048-8049', 8058-8059', 8068-8069', 8097-8098' w/ 3 spf.

Perforated the North Horn from 7240-7241', 7265-7266', 7313-7314', 7340-7341', 7529-7532', 7550-7553', 7598-7600' w/ 3 spf.

Perforated the Buck Canyon from 6810-6811', 6843-6844', 6869-6870', 6890-6891', 6906-6907', 7004-7005', 7013-7014', 7023-7025', 7030-7032', 7045-7046' w/ 3 spf.

Perforated the Chapita Wells/ Buck Canyon from 6201-6202', 6289-6290', 6340-6341', 6433-6435', 6456-6457', 6464-6466', 6473-6475', 6586-6587', 6626-6627' w/ 3 spf.

Perforated the Chapita Wells from 5905-5906', 5913-5914', 5930-5931', 5941-5942', 5954-5955', 5981-5982', 6009-6010', 6016-6017', 6052-6053', 6070-6071', 6075-6076', 6091-6092' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 5-36
2. Name of Operator EOG RESOURCES INC		9. API Well No. 43-047-38611
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T8S R22E SWNE 1876FNL 2252FEL 40.08136 N Lat, 109.38696 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

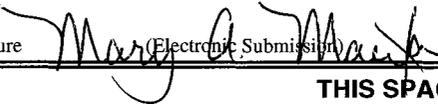
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58031 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 01/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED RECEIVED**

JAN 17 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-56960
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Hoss 5-36
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-38611
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1876' FNL & 2252' FEL 40.081364 LAT 109.386964 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 36 8S 22E S		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Commingling request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to commingle production from the Wasatch and Mesaverde formations as indicated within the APD and affidavit submitted 8/14/2006.

COPY SENT TO OPERATOR

Date: 3.19.2008

Initials: KS

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>3/11/2008</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 3/18/08
By: [Signature]
(See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

RECEIVED

MAR 12 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

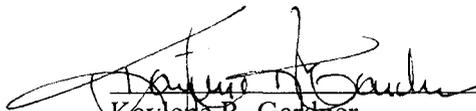
HOSS 5-36
1876' FNL - 2252' FEL (SWNE)
SECTION 36, T8S, R22E
UINTAH COUNTY, UTAH

EOG Resources, Inc., EnCana Oil & Gas (USA), Inc., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 14th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

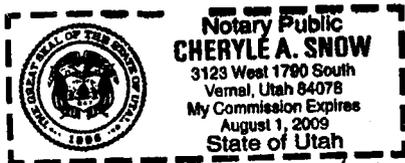
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana.

Further affiant saith not.

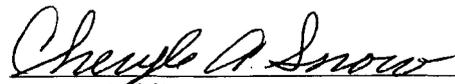


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 14th day of September, 2006.



My Commission Expires: 8/1/2009

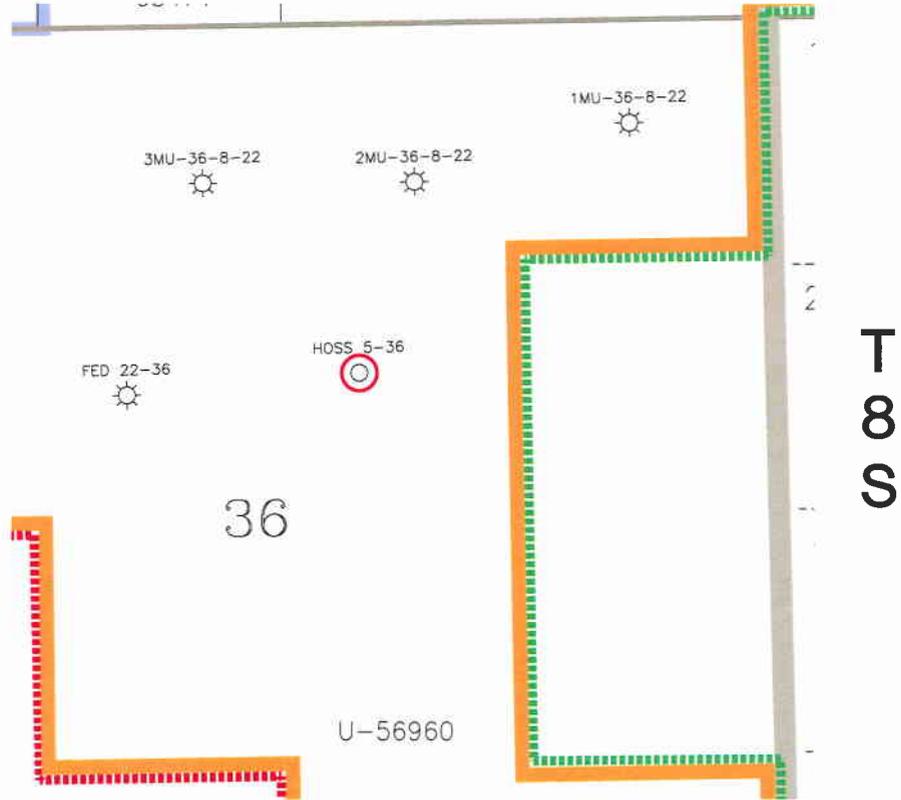


Cheryle A. Snow
Notary Public

Exhibit "A" to Affidavit
Hoss 5-36 Application to Commingle

EnCana Oil & Gas (USA), Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Doug Jones

R 22 E



○ HOSS 5-36

-  Badlands Unit Outline
-  Wasatch/Mesaverde/Mancos Fms P.A. "A"
-  Wasatch/Mesaverde/Mancos Fms P.A. "B"



Denver Division

EXHIBIT "A"

HOSS 5-36
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingled1 page_Hoss5-36_commingled.dwg Layout1	Author GT	Sep 07, 2006 - 10:22am
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UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: EOG Resources, Inc. Account: N9550 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*43 047 38611
 HOSS 5-36
 85 22E 36*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-56960

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
HOSS 5-36

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047386110000

3. ADDRESS OF OPERATOR:
600 17th Street, Suite 1000 N , Denver, CO, 80202

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1876 FNL 2252 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNE Section: 36 Township: 08.0S Range: 22.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/11/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install H2S treater"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 03/21/2011
By: *Derek Quist*

NAME (PLEASE PRINT)
Mary Maestas

PHONE NUMBER
303 824-5526

TITLE
Regulatory Assistant

SIGNATURE
N/A

DATE
3/16/2011

