

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-56960	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. Badlands	
8. Lease Name and Well No. HOSS 3-36	
9. API Well No. 43-047-38610	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTTES
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 36, T8S, R22E S.L.B.&M
2. Name of Operator EOG RESOURCES, INC	12. County or Parish UINTAH
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1833 FSL 573 FWL NWSW 40.077150 LAT 109.395781 LON At proposed prod. zone SAME 636845X 4437345Y 40.077154 109.395115	
14. Distance in miles and direction from nearest town or post office* 36.1 MILES SOUTH OF VERNAL, UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 DRILLING LINE 660 LEASE LINE	16. No. of acres in lease 640
17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1330	20. BLM/BIA Bond No. on file NM 2308
19. Proposed Depth 9980	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4857 GL	22. Approximate date work will start*
	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 08/14/2006
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Title SR. REGULATORY ASSISTANT		
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Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 09-25-06
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Title OFFICE ENVIRONMENTAL MANAGER		
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED
SEP 18 2006
DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

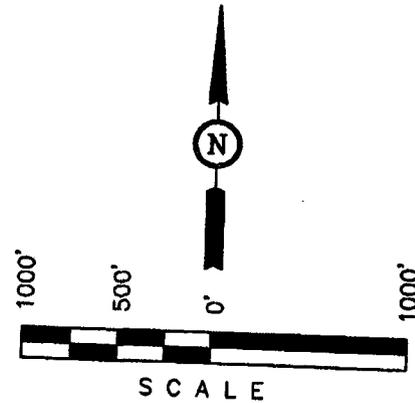
Well location, HOSS #3-36, located as shown in the NW 1/4 SW 1/4 of Section 36, T8S, R22E, S.L.B.&M., Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

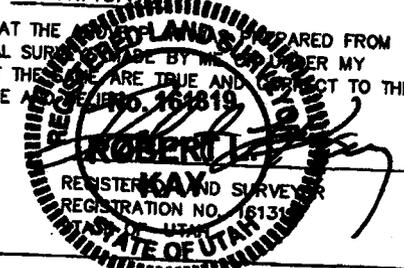
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

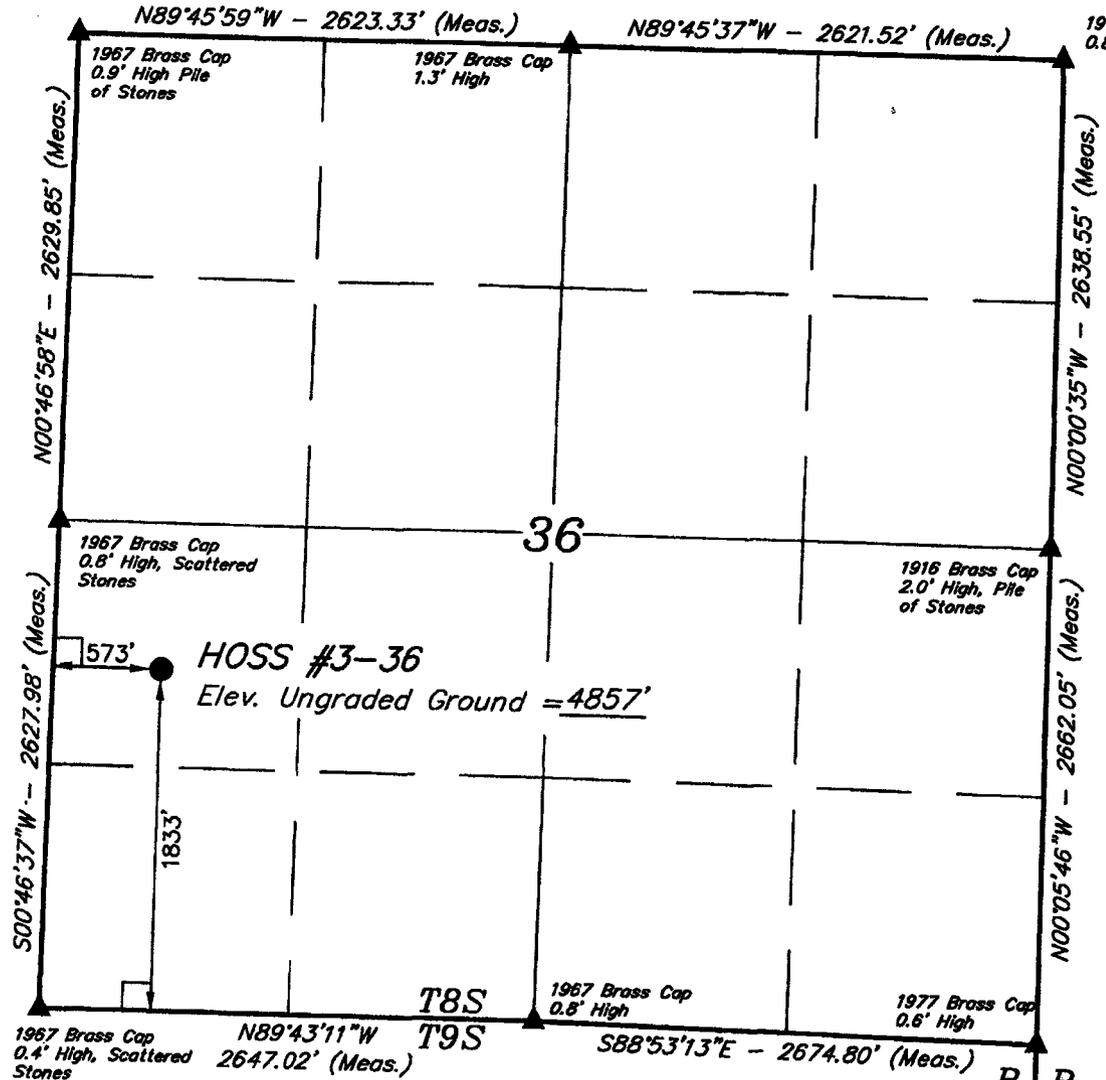


CERTIFICATE

THIS IS TO CERTIFY THAT THE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-16-06	DATE DRAWN: 06-19-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'37.74" (40.077150)
 LONGITUDE = 109°23'44.81" (109.395781)
 (NAD 27)
 LATITUDE = 40°04'37.87" (40.077186)
 LONGITUDE = 109°23'42.35" (109.395097)

EIGHT POINT PLAN

HOSS 3-36

NW/SW, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,139'
Wasatch	5,129'
Chapita Wells	5,762'
Buck Canyon	6,435'
North Horn	7,007'
Island	7,482'
KMV Price River	7,690'
KMV Price River Middle	8,513'
KMV Price River Lower	9,283'
Sego	9,746'

Estimated TD: **9,980' or 200'± below Sego top**

Anticipated BHP: 5,450 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>/BURST/</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 3-36

NW/SW, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 3-36

NW/SW, SEC. 36, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **162 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **940 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

EIGHT POINT PLAN

HOSS 3-36

NW/SW, SEC. 36, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

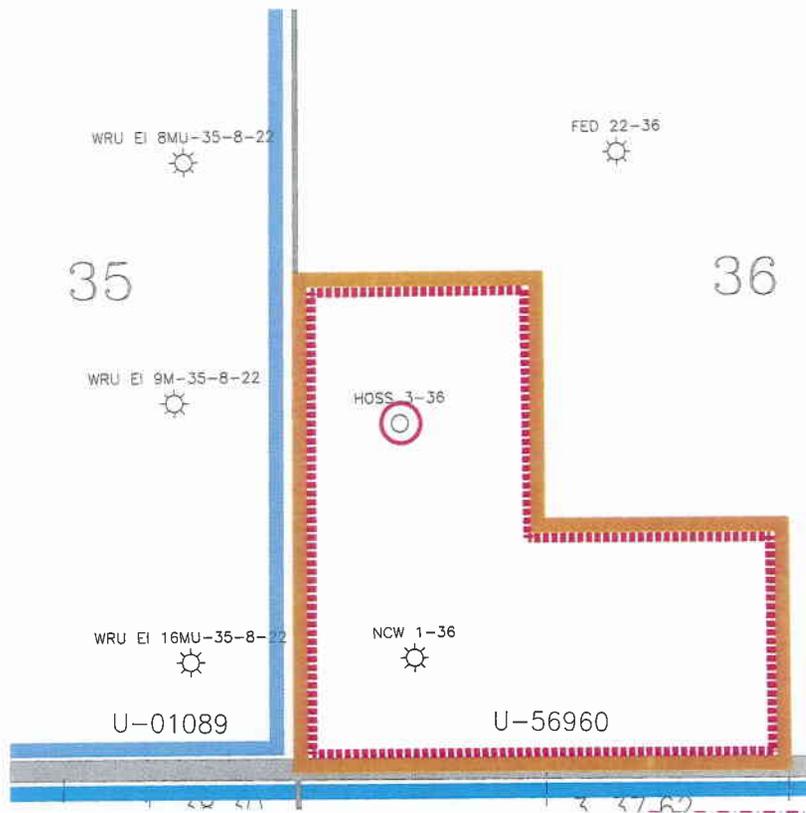
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

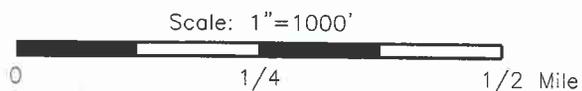
R 22 E



T 8 S

○ HOSS 3-36

-  White River Unit Outline
-  Chapita Wells Unit Outline
-  Badlands Unit Outline
-  Wasatch/Mesaverde/Mancos Fms P.A. "A"



Denver Division

EXHIBIT "A"

HOSS 3-36
 Commingling Application
 Uintah County, Utah

Scale: 1" = 1000'

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Layout1

Author
GT

Sep 07, 2006 -
10:17am

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

HOSS 3-36
1833' FSL – 573' FWL (NWSW)
SECTION 36, T8S, R22E
UINTAH COUNTY, UTAH

EOG Resources, Inc., EnCana Oil & Gas (USA), Inc., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 14th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

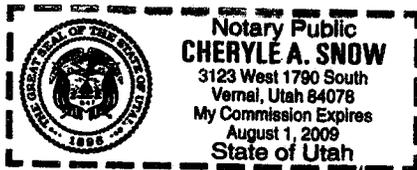
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 14th day of September, 2006.





Cheryle A. Snow
Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 3-36 Application to Commingle

EnCana Oil & Gas (USA), Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Doug Jones



**HOSS 3-36
NWSW, Section 36, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.72 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 1600 feet long within Federal Lease U 56960 disturbing approximately 1.47 acre.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 36.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056'.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. A high water crossing with 1-18" x 40' CMP will be installed.
- D. Maximum grade of the new access road will be 8 percent.
- E. No turnouts will be required.
- F. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- G. No bridges, or major cuts and fills will be required.
- H. The access road will be dirt surface. Gravel will be used as needed.
- I. No gates, cattleguards, or fences will be required or encountered.
- J. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1600' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease U 56960) proceeding in a southerly direction for an approximate distance of 1600' tying into an existing

pipeline located in the SWSW of Section 36, T8S, R22E (Lease U 56960). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil north of Corner #5. The stockpiled location topsoil will be stored between corners #1 and #2 and corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Crested Wheatgrass	2.0
Needle and Threadgrass	2.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/6/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 7/10/2006 by Dr. Wade Miller.

Other Requirements:

The existing erosion control dam east of the location shall be cleaned.

An 18" culvert shall be installed where the access road starts to the North Chapita Federal 1-36 well location.

Additional Surface Stipulations:

Prior to any construction between March 1 and July 15, all areas within 0.5 mile of prairie dog colonies will be surveyed for ferruginous hawks. If active nests are identified, no surface disturbance will not occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

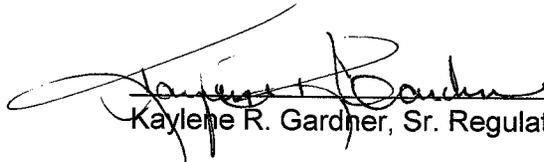
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 3-36 Well, located in the NW/SW, of Section 36, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 14, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 3-36
NW/SW, Sec. 36, T8S, R22E
UTU -56960

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #3-36

SECTION 36, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 36.1 MILES.

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

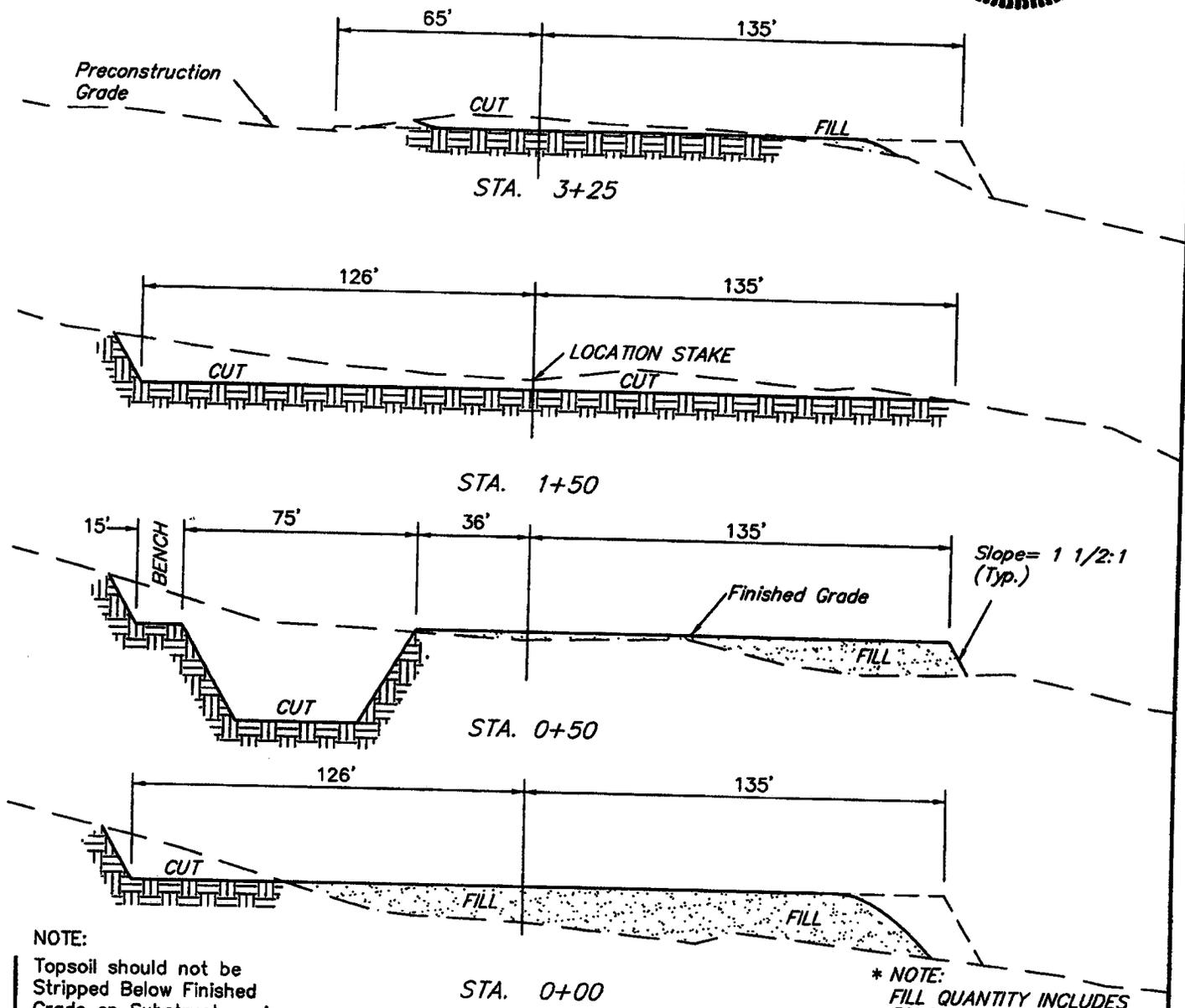
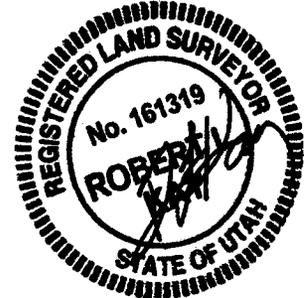
HOSS #3-36

SECTION 36, T8S, R22E, S.L.B.&M.

1833' FSL 573' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 06-19-06
Drawn By: C.H.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,590 Cu. Yds.
Remaining Location	= 5,830 Cu. Yds.
TOTAL CUT	= 7,420 CU.YDS.
FILL	= 4,170 CU.YDS.

EXCESS MATERIAL	= 3,250 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,250 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

EOG RESOURCES, INC.

HOSS #3-36

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T8S, R22E, S.1.B.&M.

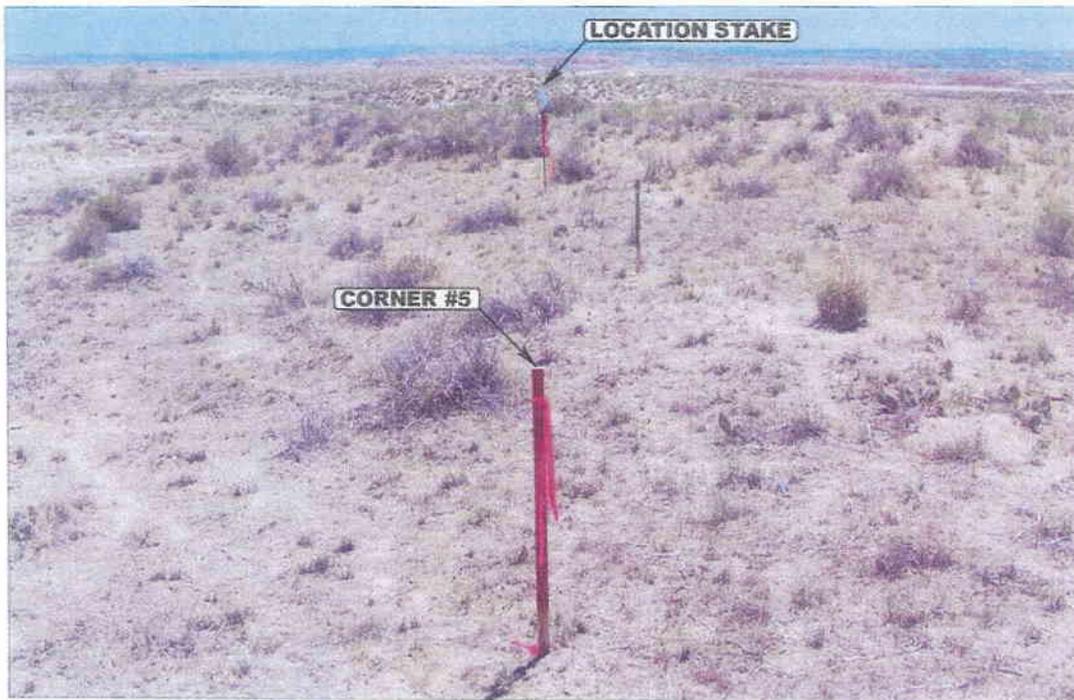


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

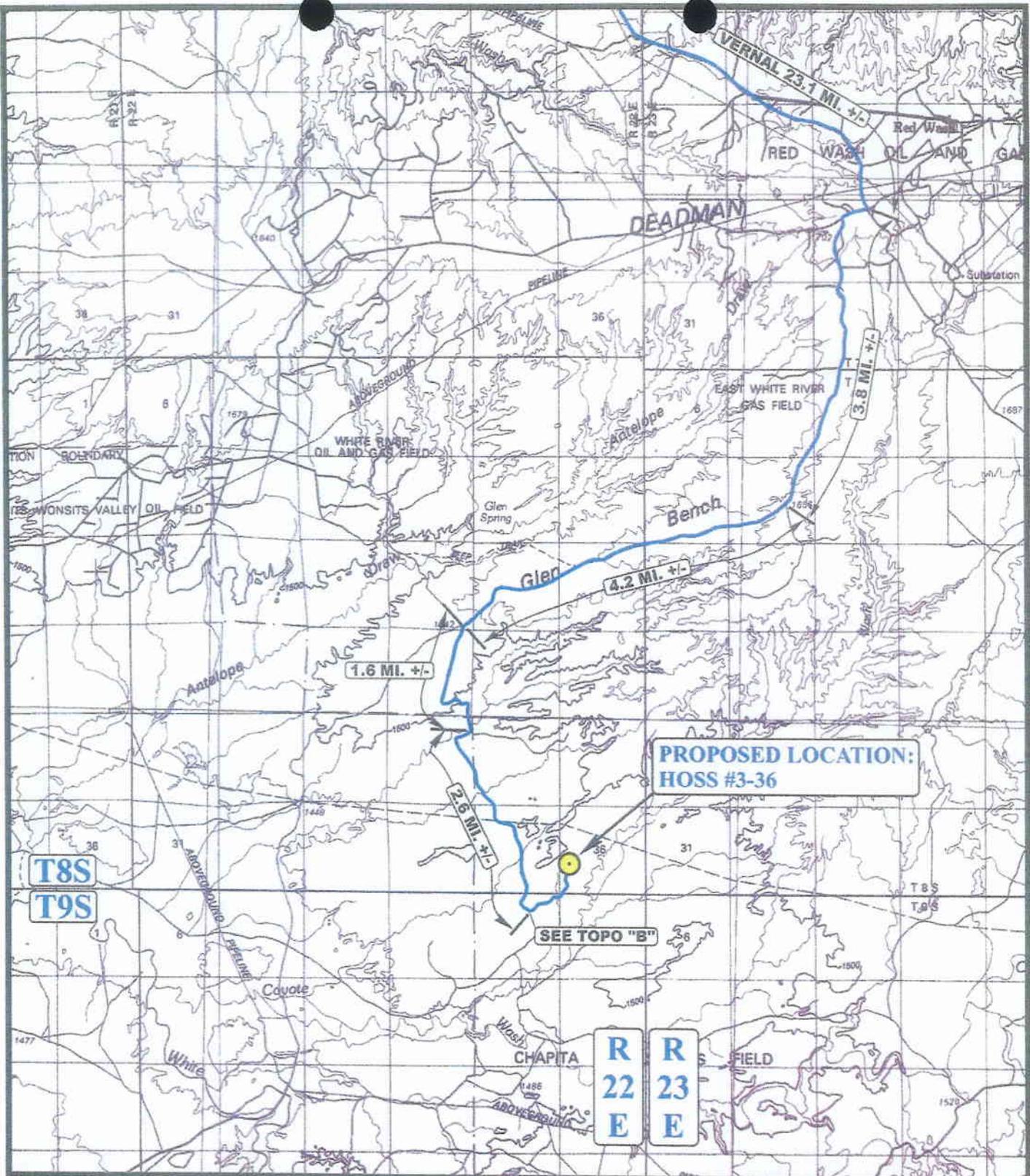
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 22 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A. DRAWN BY: B.C. REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

HOSS #3-36
SECTION 36, T8S, R22E, S.L.B.&M.
1833' FSL 573' FWL



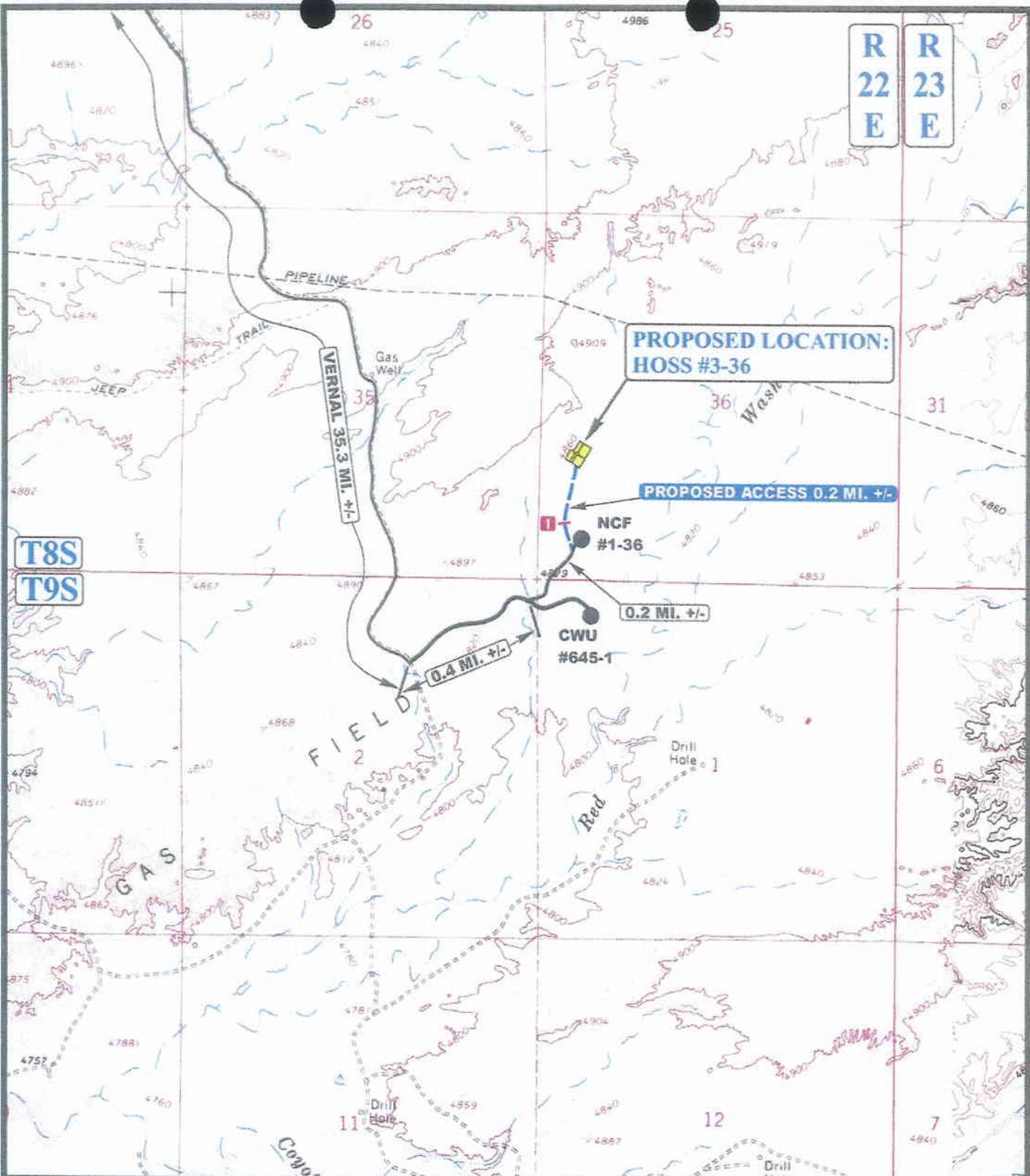
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAG (435) 789-1813

TOPOGRAPHIC
MAP

06 22 06
 MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  18" CMP REQUIRED

EOG RESOURCES, INC.

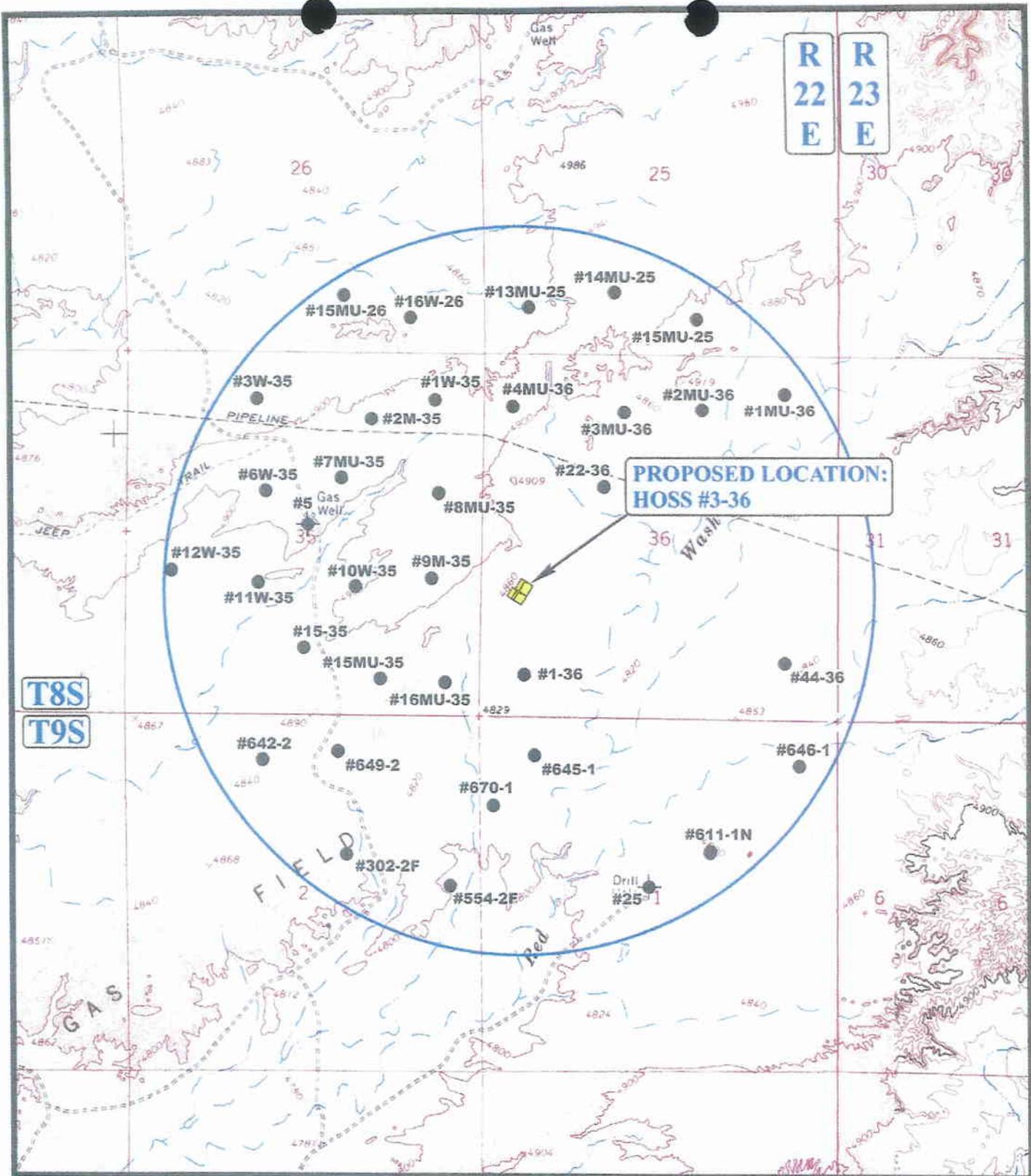
HOSS #3-36
SECTION 36, T8S, R22E, S.L.B.&M.
1833' FSL 573' FWL

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **06 22 06**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





T8S
T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

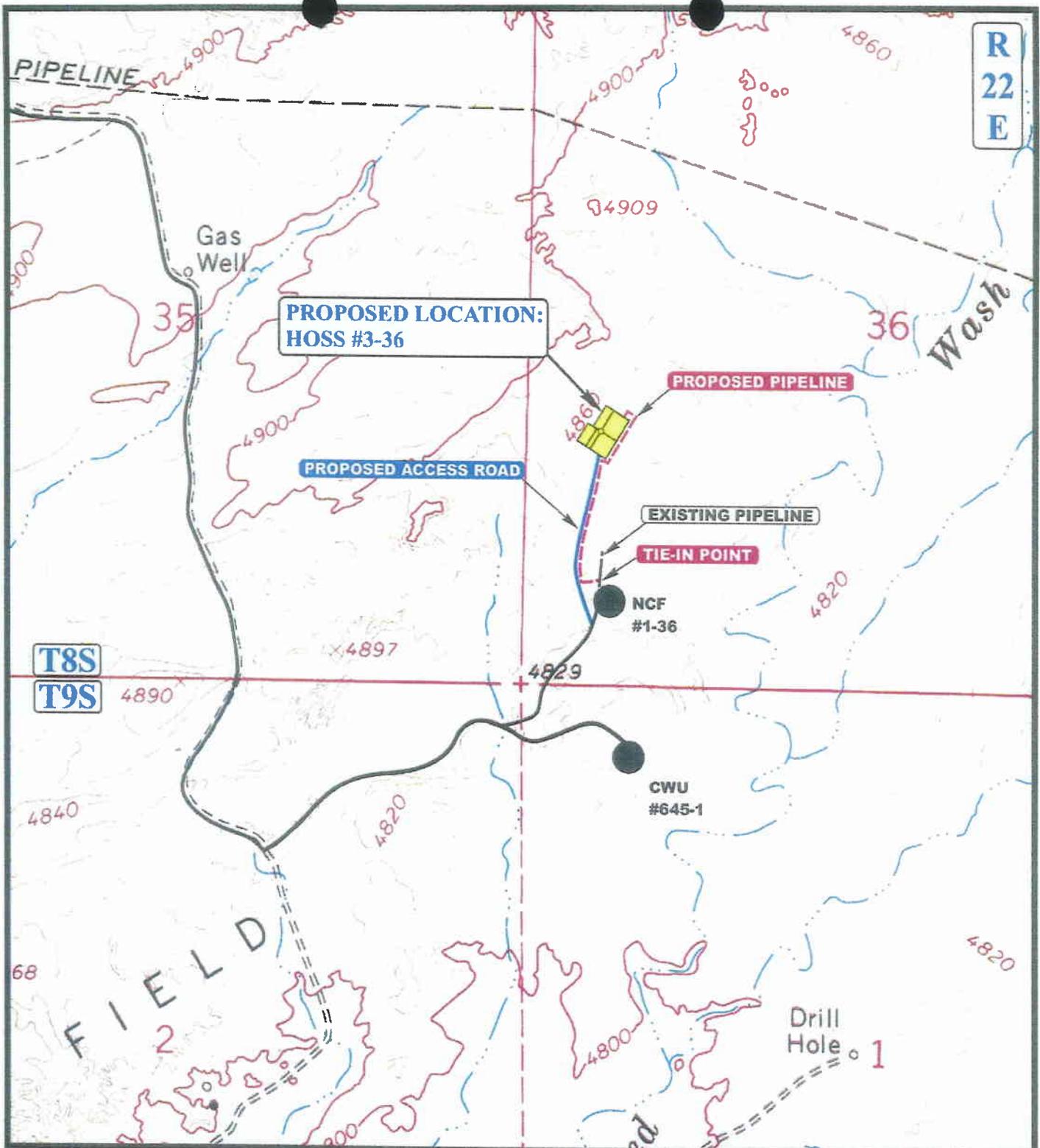
HOSS #3-36
SECTION 36, T8S, R22E, S.L.B.&M.
1833' FSL 573' FWL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 06 22 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1600' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

**HOSS #3-36
SECTION 36, T8S, R22E, S.L.B.&M.
1833' FSL 573' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 09 13 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/18/2006

API NO. ASSIGNED: 43-047-38610

WELL NAME: HOSS 3-36
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWSW 36 080S 220E
 SURFACE: 1833 FSL 0573 FWL
 BOTTOM: 1833 FSL 0573 FWL
 COUNTY: UINTAH
 LATITUDE: 40.07715 LONGITUDE: -109.3951
 UTM SURF EASTINGS: 636845 NORTHINGS: 4437345
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-56960
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

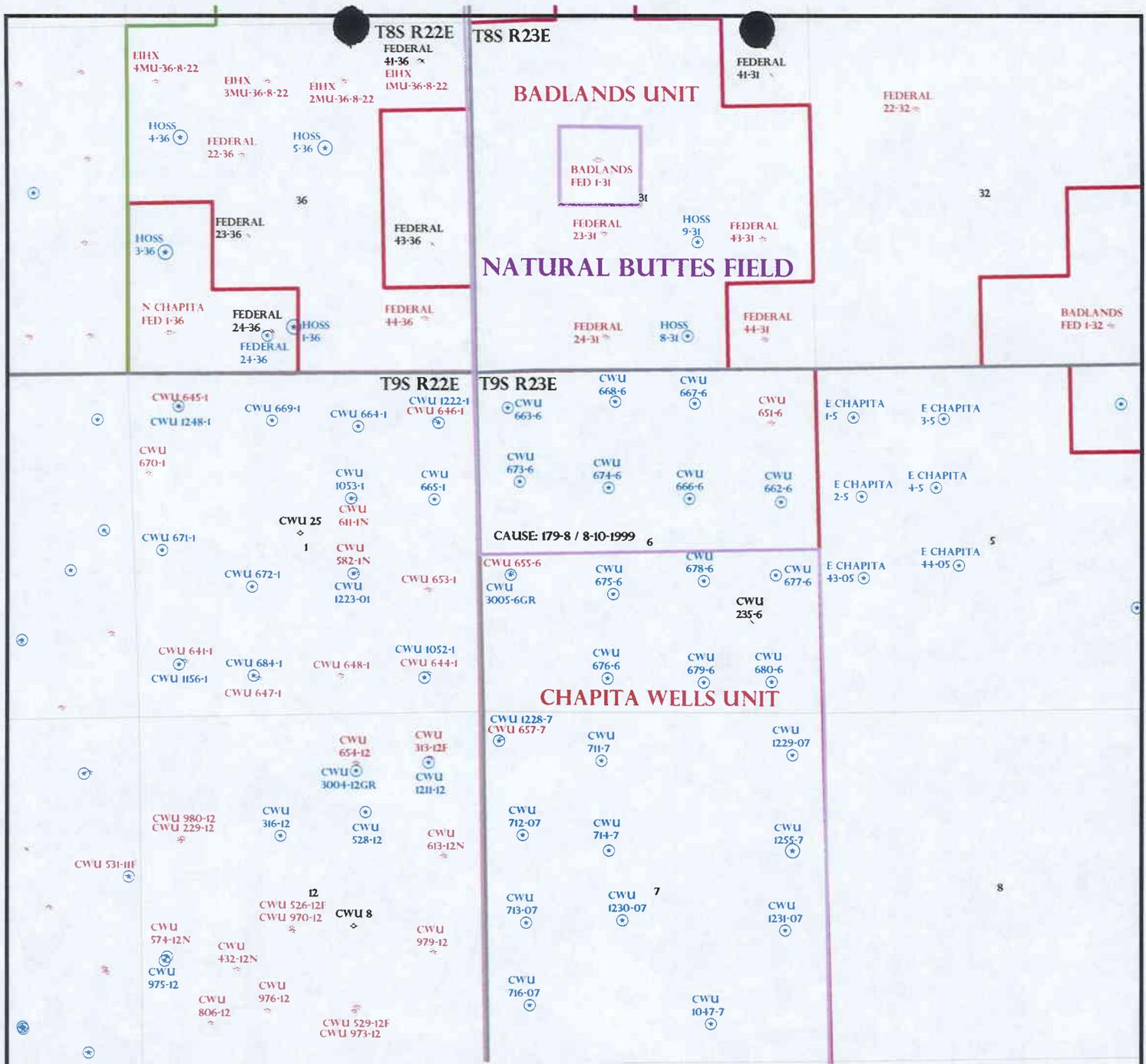
LOCATION AND SITING:

- R649-2-3.
- Unit: BADLANDS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval

2-Spacing Strip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 36 T.8S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

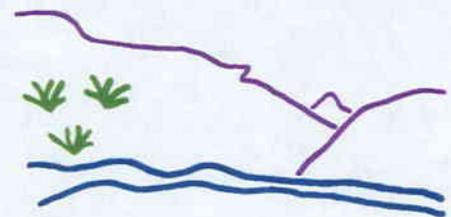
SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- * GAS INJECTION
- * GAS STORAGE
- x LOCATION ABANDONED
- o NEW LOCATION
- o PLUGGED & ABANDONED
- o PRODUCING GAS
- o PRODUCING OIL
- * SHUT-IN GAS
- o SHUT-IN OIL
- x TEMP. ABANDONED
- o TEST WELL
- ▲ WATER INJECTION
- o WATER SUPPLY
- o WATER DISPOSAL
- o DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 18-SEPTEMBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 21, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Badlands Unit, Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Badlands, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ PRRV)		
43-047-38610	Hoss 3-36 Sec 36 T08S R22E 1833 FSL 0573 FWL	
43-047-38607	Hoss 9-31 Sec 31 T08S R22E 1917 FSL 1781 FEL	
43-047-38606	Hoss 8-31 Sec 31 T08S R22E 0512 FSL 1961 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Badlands Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-21-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

EOG Resources Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 3-36 Well, 1833' FSL, 573' FWL, NW SW, Sec. 36, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38610.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Hoss 3-36
API Number: 43-047-38610
Lease: U-56960

Location: NW SW Sec. 36 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1833' FSL & 573' FWL (NW/SW)
 Sec. 36-T8S-R22E 40.077150 LAT 109.395781 LON**

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 3-36

9. API Well No.
43-047-38610

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to commingle the Wasatch and Mesaverde formations for the referenced well as indicated by the APD and affidavit submitted 8/14/2006.

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Federal Approval Of This
 Action Is Necessary

Date: 1/10/07
 By: [Signature]

COPY SENT TO OPERATOR
 Date: 1-19-07
 Initials: [Signature]

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

[Signature: Mary A. Maestas]

Date

01/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

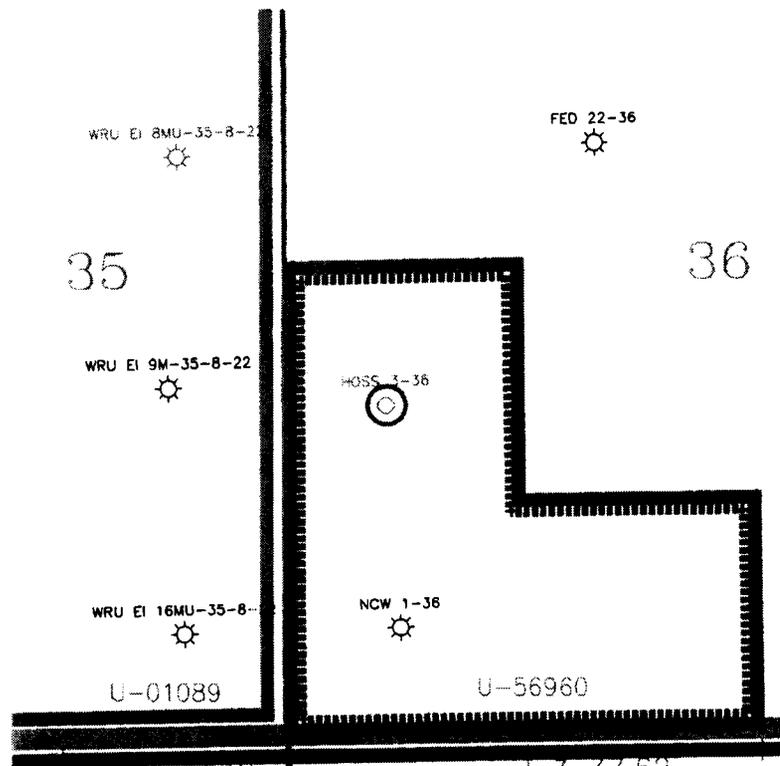
(Instructions on page 2)

RECEIVED

JAN 11 2007

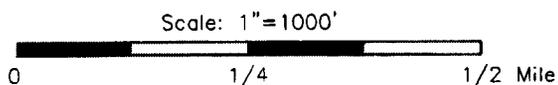
DIV. OF OIL, GAS & MINING

R 22 E



○ HOSS 3-36

-  White River Unit Outline
-  Chapita Wells Unit Outline
-  Badlands Unit Outline
-  Wasatch/Mesaverde/Mancos Fms P.A. "A"





Denver Division

EXHIBIT "A"

HOSS 3-36
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingling\page_Hoss3-36_commingling.dwg Layout	Author GT	Sep 07, 2006 - 10:17am
-------------------	---	--------------	---------------------------

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

HOSS 3-36
1833' FSL - 573' FWL (NWSW)
SECTION 36, T8S, R22E
UINTAH COUNTY, UTAH

EOG Resources, Inc., EnCana Oil & Gas (USA), Inc., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 14th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

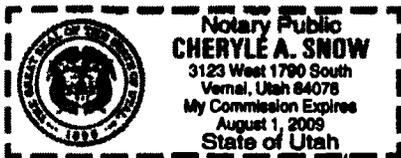
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana.

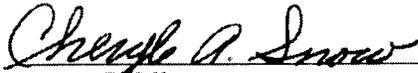
Further affiant saith not.



Kaylene R. Gardner
Sr.)Regulatory Assistant

Subscribed and sworn before me this 14th day of September, 2006.





Cheryle A. Snow
Notary Public

My Commission Expires: 8/1/2009

**Exhibit "A" to Affidavit
Hoss 3-36 Application to Commingle**

**EnCana Oil & Gas (USA), Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Doug Jones**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-56960
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. Badlands
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 3-36
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43,047,38610
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1833 FSL 573 FWL NWSW 40.077150 LAT 109.395781 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 36.1 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 36, T8S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 DRILLING LINE 660 LEASE LINE	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1330	19. Proposed Depth 9980	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4857 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 08/14/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) JERRY KUCYKA	Date 1-30-2007
Title Assistant Field Manager Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would permit the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL ATTACHED
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

06BM1883A

RECEIVED

SEP 18 2006

RECEIVED

FEB 07 2007



Entered in AFMSS

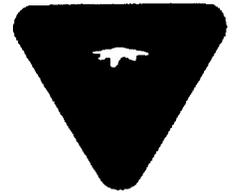
Date 11/17/06

BLM VERNAL, UTAH DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 3-36
API No: 43-047-38610

Location: NWSW, Sec 36, R8S, T22E
Lease No: UTU-56960
Agreement: Badlands Unit

Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
NRS/Environmental Scientist:	Scott Ackerman	Office: 435-781-4437	
NRS/Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
NRS/Environmental Scientist:	Jannice Cutler	Office: 435-781-3400	
NRS/Environmental Scientist:	Michael Cutler	Office: 435-781-3401	
NRS/Environmental Scientist:	Anna Figueroa	Office: 435-781-3407	
NRS/Environmental Scientist:	Melissa Hawk	Office: 435-781-4476	
NRS/Environmental Scientist:	Chuck Mcdonald	Office: 435-781-4441	
NRS/Environmental Scientist:	Nathan Packer	Office: 435-781-3405	
NRS/Environmental Scientist:	Verlyn Pindell	Office: 435-781-3402	
NRS/Environmental Scientist:	Holly Villa	Office: 435-781-4404	
NRS/Environmental Scientist:	Darren Williams	Office: 435-781-4447	
NRS/Environmental Scientist:	Karl Wright	Office: 435-781-4484	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to running casing and cementing all casing
- BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
2. All the culverts will be installed according to the BLM Gold Book.
3. Bury pipeline at all low water crossings.
4. Round the corners as needed to stay out of wash while building the location.
5. Use poly swell in the pit if Rock is encountered during construction of the pit.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) a geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 3-36

Api No: 43-047-38610 Lease Type: FEDERAL

Section 36 Township 08S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 03/21/07

Time 6:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/22/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38610	HOSS 3-36		NWSW	36	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>10745</i>	3/21/2007		<i>3/29/07</i>		
Comments: <i>PRRV=MVRD = WSMVM</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37876	CHAPITA WELLS UNIT 1044-23		SESE	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	3/22/2007		<i>3/29/07</i>		
Comments: <i>PRRV=MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
MAR 26 2007

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

Title

2
3/21/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 3-36

9. API Well No.
43-047-38610

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,833' FSL & 573' FWL (NWSW)
Sec. 36-T8S-R22E 40.077150 LAT 109.395781 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

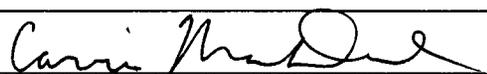
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 3/21/2007.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **03/22/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. U-56960
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Hoss 3-36
9. API Well No. 43-047-38610
10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
11. County or Parish, State Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG Resources, Inc.	
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,833' FSL & 573' FWL (NWSW) Sec. 36-T8S-R22E 40.077150 LAT 109.395781 LON	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

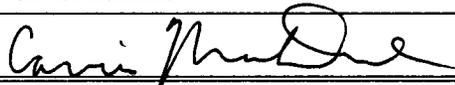
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 03/22/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-56960
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,833' FSL & 573' FWL (NWSW) Sec. 36-T8S-R22E 40.077150 LAT 109.395781 LON		8. Well Name and No. Hoss 3-36
		9. API Well No. 43-047-38610
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Change Location
			Layout

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM, Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 05/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

RECEIVED

MAY 03 2007

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

HOSS #3-36

SECTION 36, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 36.1 MILES.

T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

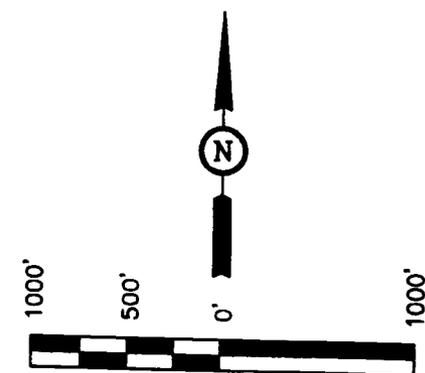
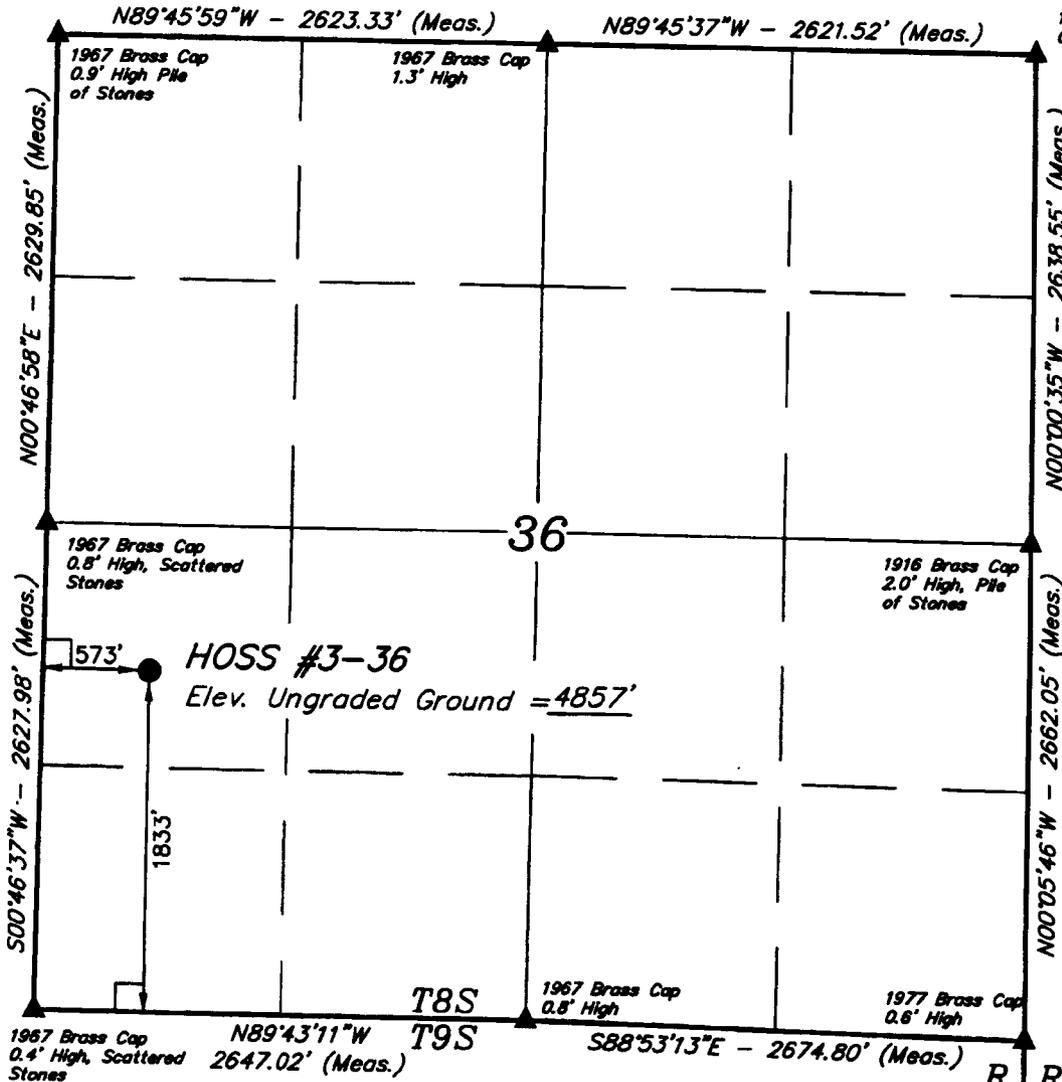
Well location, HOSS #3-36, located as shown in the NW 1/4 SW 1/4 of Section 36, T8S, R22E, S.L.B.&M., Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

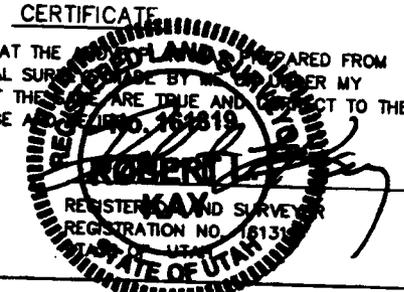
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-16-06	DATE DRAWN: 06-19-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'37.74" (40.077150)
 LONGITUDE = 109°23'44.81" (109.395781)
 (NAD 27)
 LATITUDE = 40°04'37.87" (40.077186)
 LONGITUDE = 109°23'42.35" (109.395097)

R R
22 23
E E

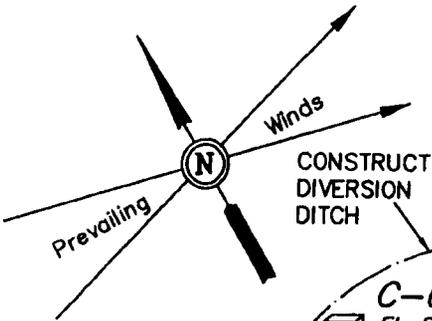
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #3-36

SECTION 36, T8S, R22E, S.L.B.&M.

1833' FSL 573' FWL



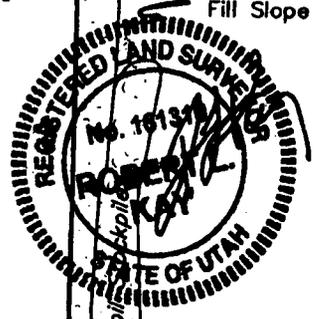
SCALE: 1" = 50'
DATE: 12-28-06
Drawn By: C.H.

F-5.4'
El. 50.1'

Sta. 3+25

Approx. Toe of Fill Slope

Round Corners as needed



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Pit Topsoil

FLARE PIT

C-4.4'
El. 59.9'

C-1.2'
El. 56.7'

Sta. 1+50

F-0.2'
El. 55.3'

El. 60.2'
C-16.7'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1

C-2.1'
El. 57.6'

DOG HOUSE

135'

TRAILER

TOILET

FUEL

STORAGE TANK

Sta. 0+50

F-8.1'
El. 47.4'

Sta. 0+00

El. 59.6'
C-16.1'
(btm. pit)

F-4.0'
El. 51.5'

F-4.6'
El. 50.9'

20' WIDE BENCH

TRASH

MUD TANKS

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

RIG

WATER

PIPE RACKS

CATWALK

175'

90'

54'

36'

75'

147'

150'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4856.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 4855.5'

Proposed Access Road

FIGURE #1

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #3-36

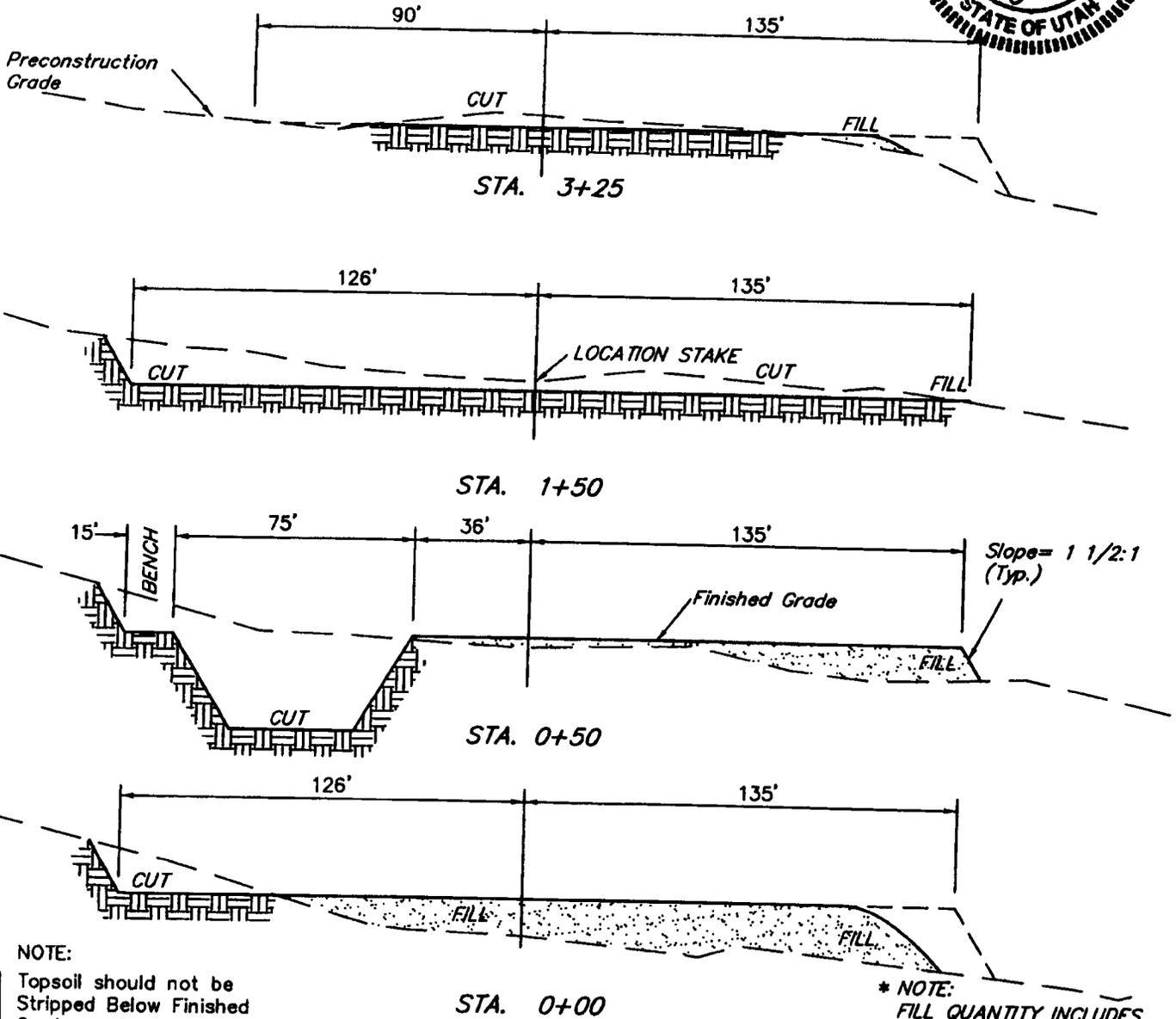
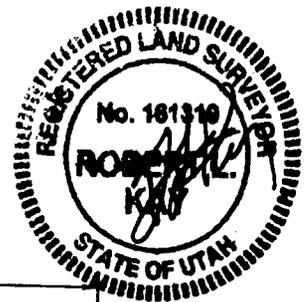
SECTION 36, T8S, R22E, S.L.B.&M.

1833' FSL 573' FWL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-28-06
Drawn By: C.H.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,680 Cu. Yds.
Remaining Location	= 5,990 Cu. Yds.
TOTAL CUT	= 7,670 CU.YDS.
FILL	= 4,330 CU.YDS.

EXCESS MATERIAL	= 3,340 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,340 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

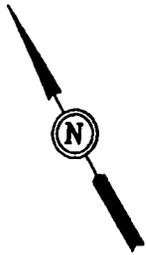
EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

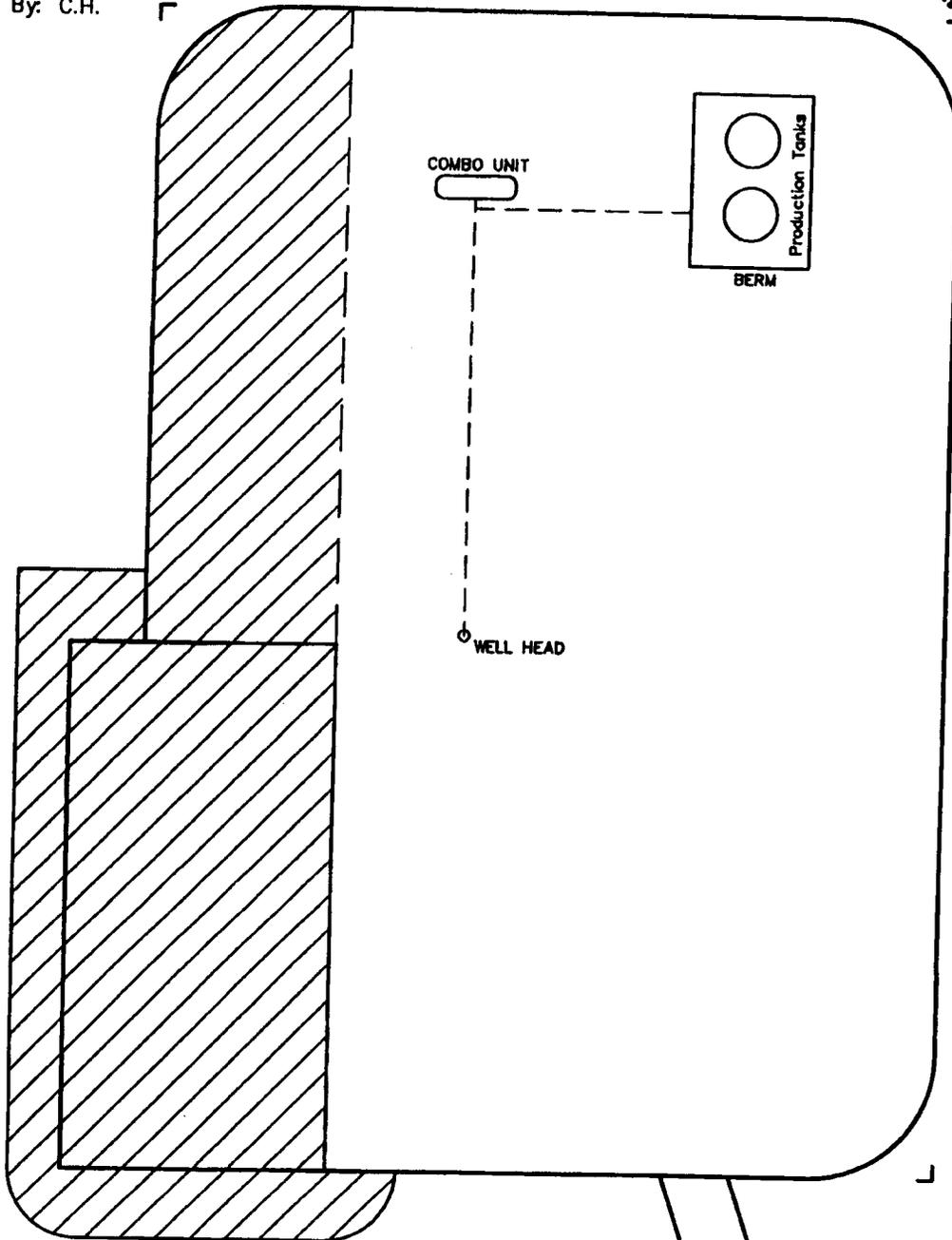
HOSS #3-36

SECTION 36, T8S, R22E, S.L.B.&M.

1833' FSL 573' FWL



SCALE: 1" = 50'
DATE: 12-28-06
Drawn By: C.H.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

HOSS #3-36

LOCATED IN UTAH COUNTY, UTAH
SECTION 36, T8S, R22E, S1.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



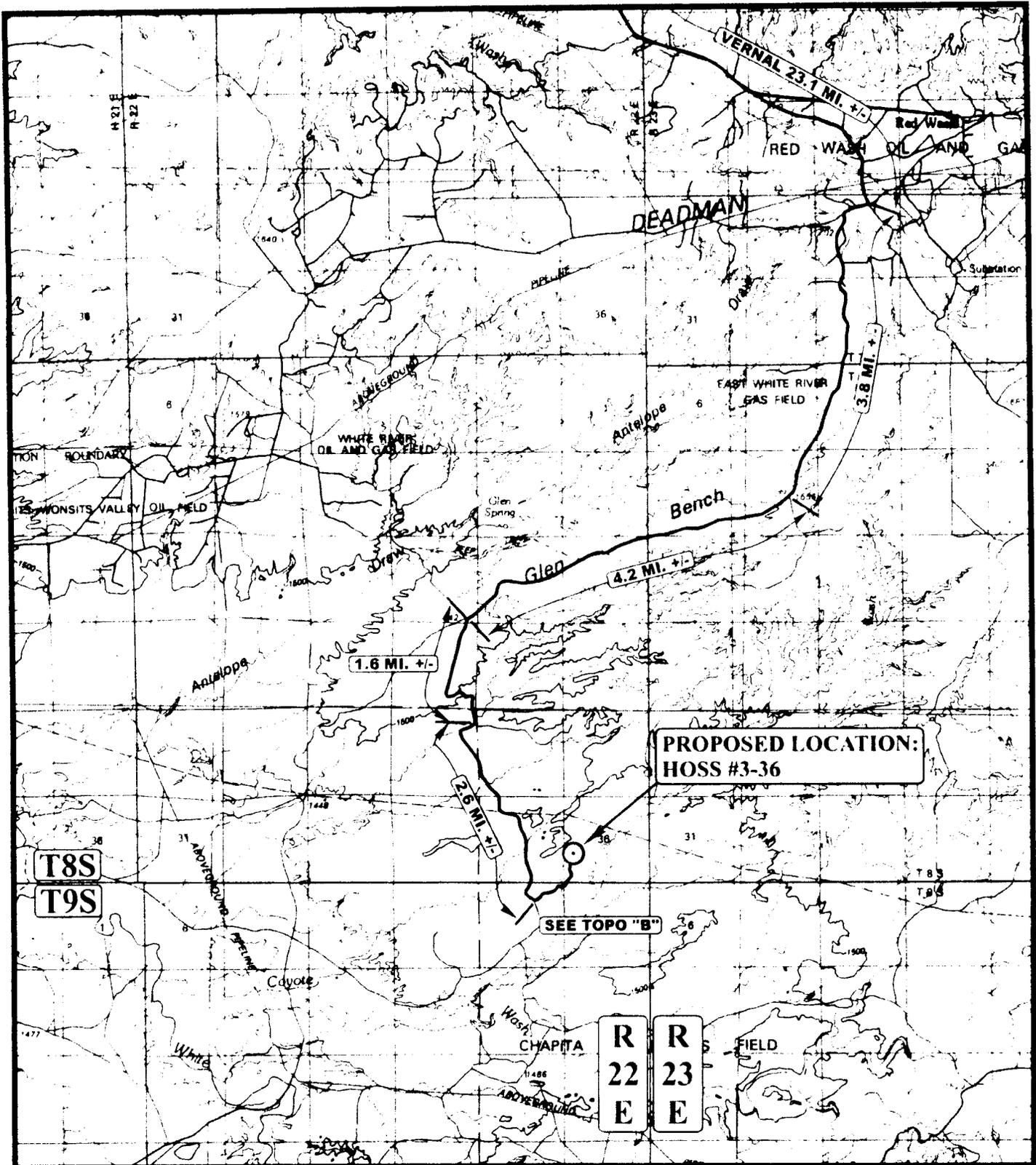
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Utah Engineering & Land Surveying
ELS 85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	06	22	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: T.A.	DRAWN BY: B.C.	REVISED: 00-00-00		



LEGEND:
 ○ PROPOSED LOCATION



EOG RESOURCES, INC.

HOSS #3-36
SECTION 36, T8S, R22E, S1.B.&M.
1833' FSL, 573' FWL

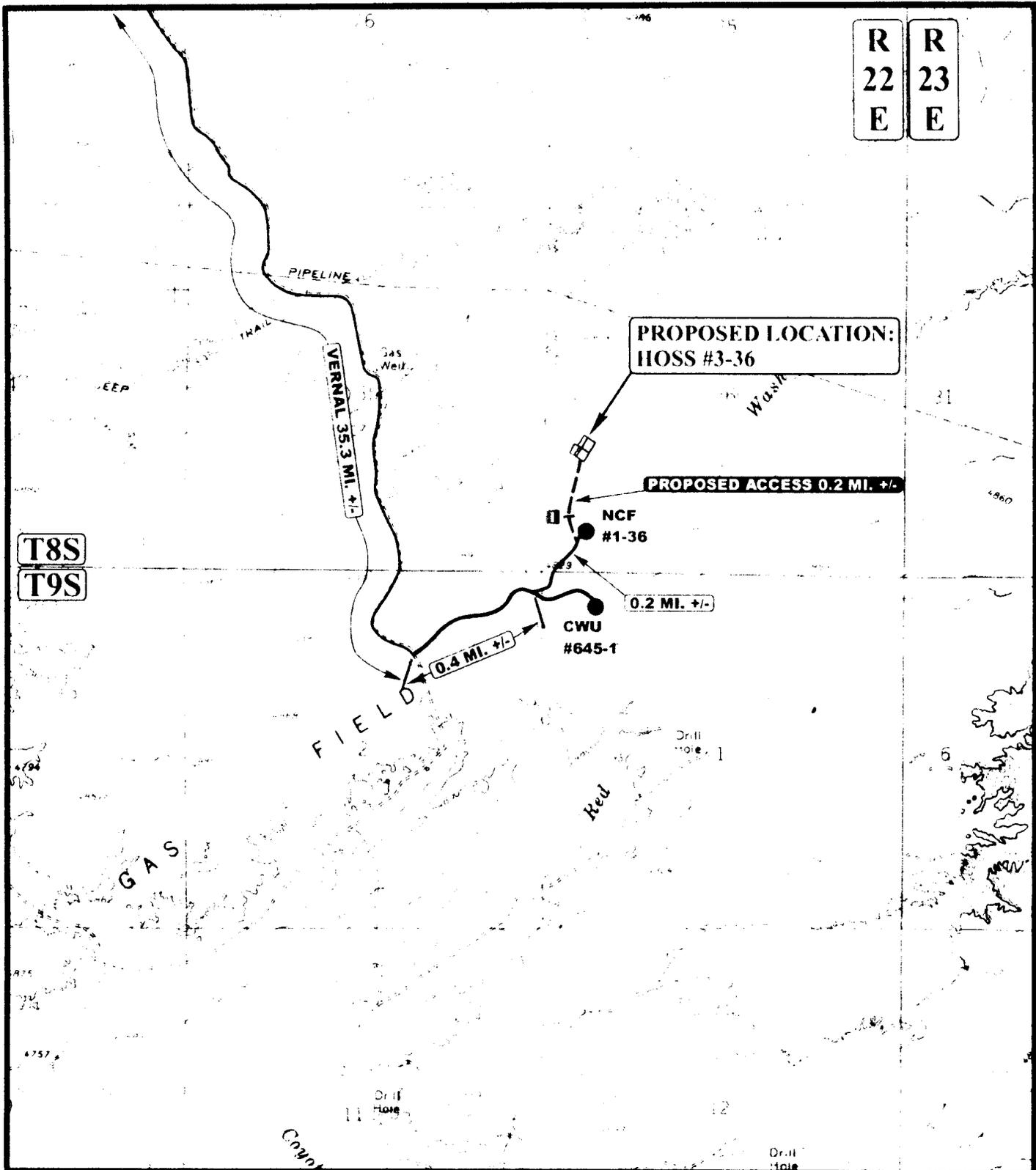
UEIS
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 22 06
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00



R
22
E

R
23
E



T8S
T9S

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- 18" CMP REQUIRED

EOG RESOURCES, INC.

HOSS #3-36
SECTION 36, T8S, R22E, S1.B.&M.
1833' FSL 573' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 FAX (435) 789-1813

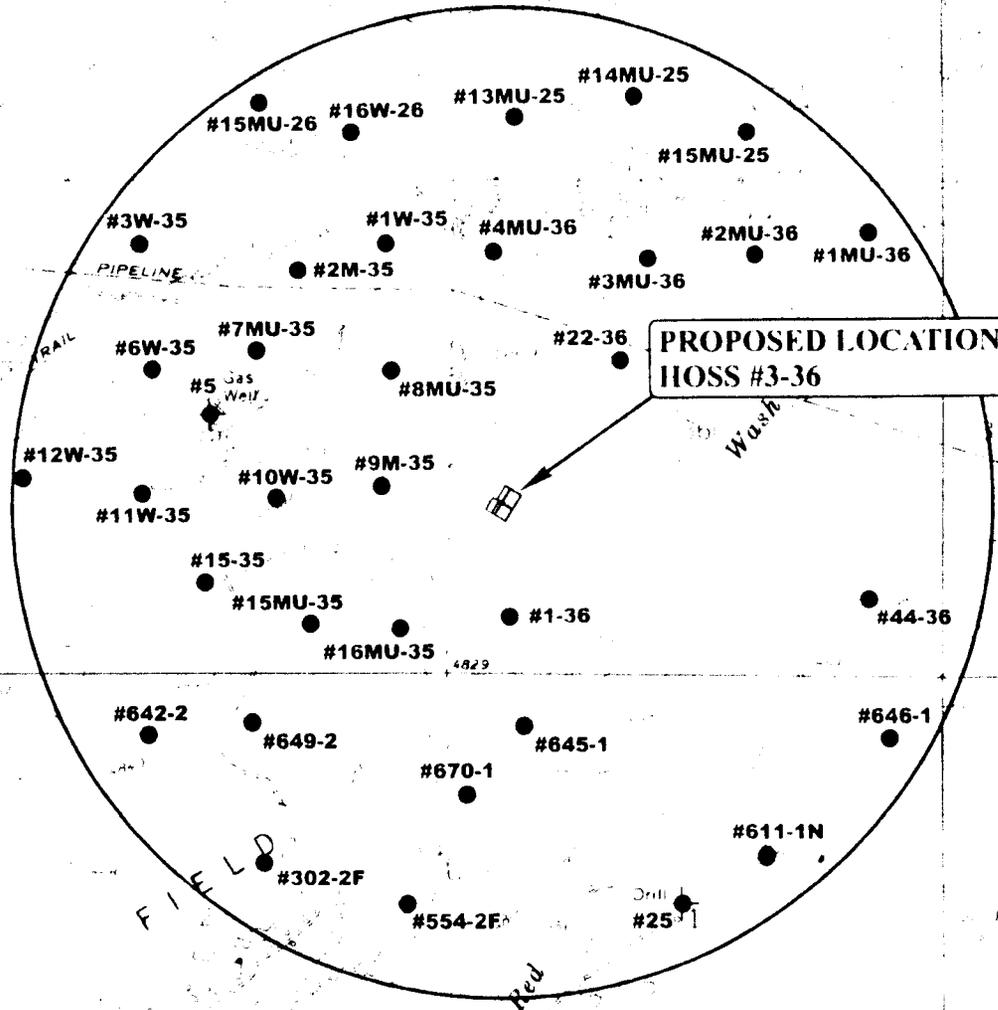


TOPOGRAPHIC MAP	06	22	06
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: B.C.		REVISED: 00-00-00



R
22
E

R
23
E



T8S

T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



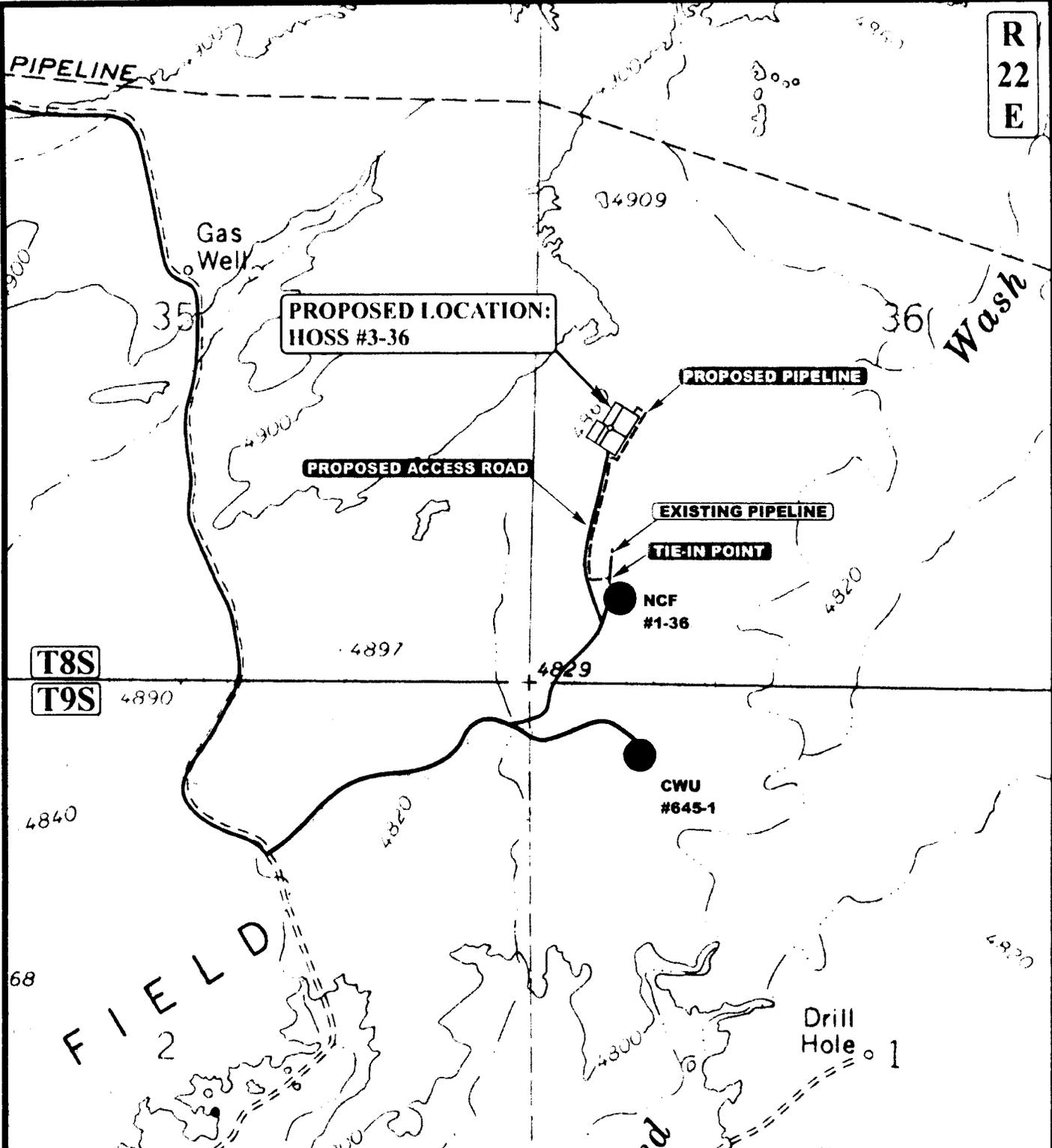
EOG RESOURCES, INC.

HOSS #3-36
SECTION 36, T8S, R22E, S.L.B.&M.
1833' FSL 573' FWL

U&L S
Untah **E**ngineering & **L**and **S**urveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	06	22	06	C TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 00-00-00		

R
22
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1600' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #3-36
 SECTION 36, T8S, R22E, S.L.B.&M.
 1833' FSL 573' FWL



UELS Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 SCALE: 1" = 1000'
 DRAWN BY: C.H.
 09 13 06
 MONTH DAY YEAR
 REVISED: 00-00-00

D
 TOPO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. Hoss 3-36
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1.833' FSL & 573' FWL (NWSW) Sec. 36-T8S-R22E 40.077150 LAT 109.395781 LON		9. API Well No. 43-047-38610
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

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The referenced well was turned to sales on 5/15/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature	Date 05/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

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(Instructions on page 2)

RECEIVED

MAY 23 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 05-21-2007

Well Name	HOSS 003-36	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38610	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-06-2007	Class Date	05-15-2007
Tax Credit	N	TVD / MD	10.030/ 10.030	Property #	059880
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	4.871/ 4.855				
Location	Section 36-T8S-R22E, NWSW, 1833 FSL & 573 FWL, Lat: 40.077186 Long: -109.395097				

Event No	1.0	Description	HOSS 3-36 D&C		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304253	AFE Total	2,270,100	DHC / CWC	1,078,900/ 1,191,200
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	10-03-2006
10-03-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1833' FSL & 573' FEL (NW/SW) SECTION 36, T8S, R22E UINTAH COUNTY, UTAH LAT 40.077186, LONG 109.395097 (NAD 27) TRUE #31 OBJECTIVE: 10,030' TD, MESAVERDE DW/GAS PONDEROSA PROSPECT DD&A: FIELD:
LEASE: U-56960			
ELEVATION: 4856.7' NAT GL, 4855.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4855'), 4871' KB (16')			
EOG WI 100%, NRI 67%			

02-21-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 START CONSTRUCTION OF LOCATION.

02-22-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 30% COMPLETE.

02-23-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 50% COMPLETE.

02-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 PUSHING ON PIT. ROAD NOT COMPELTE. TOO WET.

02-27-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LINING PIT.

02-28-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO BUCKET RIG

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 LOCATION COMPLETE-ROAD NOT COMPLETE.

03-01-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 LOCATION COMPLETE. ROAD NOT COMPLETE.

03-02-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 LOCATION IS COMPLETE. ROAD IS NOT COMPLETE.

03-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 LOCATION COMPLETE. ROAD NOT COMPLETE.

03-06-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 LOCATION IS COMPLETE. ROAD IS NOT COMPLETE.

03-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 LOCATION COMPLETE. ROAD NOT COMPLETE.

03-08-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 LOCATION COMPLETE. ROAD NOT COMPLETE.

03-22-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 3/21/2007 @ 6:00 PM. SET 40' OF 14" CONDUCTOR.
CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND
MICHAEL LEE W/BLM OF THE SPUD 3/21/2007 @ 5:00 PM.

LOCATION COMPLETE. ROAD NOT COMPLETE DUE TO HAWK STIPS.

03-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 ROAD 80% COMPLETE.

03-27-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 ROAD 90% COMPLETE.

03-28-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

03-30-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$69,756	Completion	\$0	Daily Total	\$69,756						
Cum Costs: Drilling	\$234,293	Completion	\$0	Well Total	\$234,293						
MD	2,485	TVD	2,485	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU MAJOR AIR RIG #28 ON 3/24/2007. DRILLED 12-1/4" HOLE TO 2540' GL. ENCOUNTERED WATER @ 1720'. RAN 57 JTS (2469.46') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2485' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/ 187.5 BBLs FRESH WATER. BUMPED PLUG W/ 930# @ 9:15 AM, 3/28/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 24 BBLs INTO LEAD CEMENT. CIRCULATED 19 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 7 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2360', 1/2 DEG. TAGGED @ 2372'.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/26/2007 @ 8:15 PM.

04-05-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling \$55,956 Completion \$0 Daily Total \$55,956
 Cum Costs: Drilling \$290,249 Completion \$0 Well Total \$290,249

MD 2.485 TVD 2.485 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIGGING UP ON HOSS 3-36

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RDMO OFF HOSS 47-29.
12:00	15:00	3.0	OTHER. DELAYRIG MOVE 3 HRS ONTO HOSS 3-36 TO RUN CBL ON SURFACE CSG HOSS 3-36.
15:00	06:00	15.0	MIRU ON HOSS 3-36.

RECEIVED TRUCKS @ 06:00 HRS. TRANSPORT DISTANCE 5 MILES.
 TRUCKS ON LOCATION 6 LOWBOYS, 5 WINCH TRUCKS, 1- 150 TON CRANE, 1 FORKLIFT.
 TRUCKING 12 HRS . 3 HRS WAIT TIME FOR CBL ON SURFACE CSG ON HOSS 3-36. TOTAL 15 HRS.
 CRANE RELEASE @ 20:00 HRS. TRUCKS RELEASED @ 21:00 HRS.
 CONTRACTOR MAN HOURS 5 MEN 8 HOURS HOSS 47-29. 10 MEN 18 HRS. HOSS 3-36

ESTIMATED SPUD DATE 4-5-07.
 SPUD NOTICES AS FOLLOWS @ 18:00 HRS 4-4-07.
 CONTACTED CAROL DANIELS LEFT MESSAGE ON ANSWERING MACHINE WITH THE STATE OF UTAH
 DEPT OF NATURAL RESOURCES OIL & GAS DIVISION.
 MICHEAL LEE OF VERNAL BLM OFFICE.
 CONTACTED JAMIE SPARGER LEFT MESSAGE WITH LEGALS AS REQUESTED ON ANSWERING MACHINE
 OF NOTIFICATION OF BOP TEST @ 09:00 HRS 4-5-07..

NO INCIDENTS REPORTED. FULL CREWS, WEATHER CLEAR AND 50 DEGREES.
 FUEL ON BOARD 2400 GALLONS. FUEL USED 100 GALLONS.
 INSPECTED BHA 4-5-07.

04-06-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling \$37,176 Completion \$0 Daily Total \$37,176
 Cum Costs: Drilling \$327,425 Completion \$0 Well Total \$327,425

MD 2.485 TVD 2.485 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG CMT @ 2435

Start	End	Hrs	Activity Description
06:00	09:00	3.0	MIRU ON HOSS 3-36. TOTAL RIG MOVE HRS 24. (5) MILE MOVE.
09:00	10:00	1.0	R/U P DOUBLE JACK TESTERS FOR BOP TEST. +++++RIG ON DAYWORK @ 09:00 HRS 4-5-06+++++
10:00	17:00	7.0	HELD PREJOB SAFETY MEETING. TEST BOPS AS FOLLOWS: TEST UPPER & LOWER KELLY VALVES, SAFETY VALVE & INSIDE BOP TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES OK. TEST PIPE RAMS & INSIDE MANUAL VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES OK. TEST PIPE RAMS & OUTSIDE MANUAL VALVES & HCR TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES, OK. TEST PIPE RAMS, CHOKE LINE, UPRIGHT GAUGE VALVE, & INSIDE MANIFOLD VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES, OK. TEST ANNULAR TO 250 PSI LOW FOR 5 MINUTES& 2500 PSI HIGH FOR 10 MINUTES, OK. TEST BLIND RAMS, CHOKE LINE & MIDDLE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES, OK. TEST BLIND RAMS, CHOKE LINE & SUPER CHOKE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES, OK. TESTED ACCUMALTOR 900 PSI.

17:00 17:30 0.5 RD DOUBLE JACK TESTERS.
 17:30 18:00 0.5 SET WEAR BUSHING.
 18:00 20:00 2.0 LAY OUT BHA & STRAP SAME.
 20:00 21:00 1.0 RIG UP CALIBER SERVICE TOOLS TO PICK UP BHA & DP.
 21:00 02:00 5.0 PICK UP BHA AND DRILL PIPE. TAGGED CEMENT @ 2205FT.
 02:00 03:00 1.0 RIG DOWN CALBIER SERVICE TOOLS.
 03:00 04:30 1.5 WASH & REAM FROM 2205 FT – 2385 FT, TAGGED HARD CEMENT.
 04:30 05:30 1.0 DRILL CEMENT F/ 2385' – 2432'
 05:30 06:00 0.5 TEST CSG 1500 PSI 5 MIN. (OK) . RETURN TO DRILING CEMENT.

NO INCIDENTS REPORTED, FULL CREWS, WEATHER CLEAR & 52 DEGREES.
 FUEL ON HAND 6474 GALLONS. FUEL USED 580 GALLONS.
 BOILER HRS 0.
 MUD WEIGHT 8.6# X 28 VIS

04-07-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$32,700	Completion	\$0	Daily Total	\$32,700
Cum Costs: Drilling	\$360,126	Completion	\$0	Well Total	\$360,126
MD	4,215	TVD	4,215	Progress	1,730
Formation :	PBTD : 0.0		Days	1	MW 8.6 Visc 30.0
Activity at Report Time:	DRLG @ 4215		Perf :	PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL CEMENT/FLOAT EQUIPT @ 2480 FT.
07:30	08:00	0.5	SURVEY @ 2442 FT 1/4 DEGREE.
08:00	08:30	0.5	DRILL CMT SHOE + 10' NEW FOPRMATION.
08:30	09:00	0.5	FIT. 460 PSI WITH 8.6 PPG @ 2495 '. EMW 12.1 PPG.
09:00	09:30	0.5	SERVICE RIG.
09:30	13:00	3.5	DRILLF/ 2495' – 2708 '. WOB 10-12. GPM 387,STKS 110, PSI 800, MTR 62, ROTARY 70, RPM TOTAL 132 OFF BTTM PSI 550, DIFF PSI 250 MUD WT 8.7 VIS 31. AVG ROP 60 FPH.
13:00	13:30	0.5	REPAIR WELD ON FLOWLINE.
13:30	17:00	3.5	DRILLF/ 2708' – 3058 '. WOB 10-14, GPM 422 ,STKS 120, PSI 1000, MTR 67, ROTARY 72, RPM TOTAL RPM 139, OFF BTTM PSI 800, DIFF PSI 200. MUD WT 8.7 VIS 34. AVG ROP 100 FPH.
17:00	17:30	0.5	SURVEY @ 2984'. 1 DEGREE
17:30	04:00	10.5	DRILL F/ 3058' – 4058'. WOB 10,GPM 422,STKS 120, PSI 1000, MTR 67,ROTARY 70, RPM TOTAL137. OFF BTTM PSI 800,DIFF PSI 200, MUD WT 8.8 VIS 32. AVG ROP 95 FPH.
04:00	04:30	0.5	SURVEY @ 3980. 1 DEGREE.
04:30	06:00	1.5	DRILL F/ 4058 –4215 '. WOB 10. GPM 422,STKS 120,PSI 1150,MTR 67,ROTARY 70, RPM TOTAL 137. OFF BTTM PSI 950,DIFFPSI 200,MUD WT 9.1,VIS 33. AVG ROP 104 FPH.

FORMATION TOPS GREEN RIVER @ 2730"
 BG GAS 1700 UNITS –2000 UNITS. CONN GAS 2100 UNITS –27000 UNITS. HIGH GAS 2720 @ 3410.
 LITHOLOGY SH 70%. SS 20%. LS 10%.
 NO SHOWS. FLARE AT 2700' – 3400' 3 TO 4 FT.
 NO INCIDENTS REPORTED . FULL CREWS . WEATHER CLEAR & 38°.
 HELD BOP DRILLS DAY AND NIGHT CREW 1 MIN AND 1 MIN 10 SEC.
 FUEL ON HAND 5400 GALLONS, FUEL USED 1074.

S/MTGS TEAM WORK & PICKING UP PIPE.
CHECKED COM OK

06:00 18.0 SPUD 7 7/8" HOLE @ 08:30 HRS, 4/6/2007.

04-08-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$28,086	Completion	\$0	Daily Total	\$28,086						
Cum Costs: Drilling	\$388,213	Completion	\$0	Well Total	\$388,213						
MD	5.565	TVD	5.565	Progress	1.350	Days	2	MW	9.1	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CIRCULATE FOR BIT TRIP.

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLED f/ 4215' -4972' .WOB 10.GPM 422.STKS 120, PSI 1200, DIF PSI 200, MTR 67,ROTARY 70,RPM TOTAL 132. MUD WT 9.1 VIS 34. AVG ROP 94.6 FPH.
15:00	15:30	0.5	SURVEY DEPTH @ 4894'. 1.25 DEGREES.
15:30	06:00	14.5	DRILLED / 4972' - 5565' . WOB 12-24, GPM 422, STKS 120, PSI 1165 DIFF PSI 200,MTR 62,ROTARY 70, RPM TOTAL 132. MUD WT 9.5 VIS 34. AVG FPH 40.8 FORMATION TOPS WASATCH @ 5160'. BG GAS 180- 1150 UNITS. CONN GAS 250-300 UNITS. HIGH GAS 2147 UNITS @ 3999'. LITHOLOGY SH 70%. SS 20%. LS 10%. HEAVY PYRITE @ 5130 - 5270' MIN 10% MAX 35%. NO SHOWS. NO FLARE NO INCIDENTS REPORTED. FULL CREWS. WEATHER CLEAR & 45°. HELD BOP DRILL 1 MINUTE. DAY CREW. FUEL ON HAND 4402 GALLONS. FUEL USED 998 GALLONS. S/MTGS. WORKING 12 HR TOURS & PPE. CHECKED COM.

04-09-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$41,023	Completion	\$0	Daily Total	\$41,023						
Cum Costs: Drilling	\$429,236	Completion	\$0	Well Total	\$429,236						
MD	6.242	TVD	6.242	Progress	677	Days	3	MW	9.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG @ 6242

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE BTTMS UP.PUMP SLUG DROP TOTCO.
07:00	11:00	4.0	POOH FOR BIT # 2. L/D .16 MUD MTR AND REAMERS.
11:00	15:30	4.5	P/UP BIT # 2, GEO MI 616, & NEW .16 MUD MTR. RIH FILLING PIPE AT SHOE AND 5,000 FT.
15:30	16:00	0.5	WASH/REAM F/ 5515 -5565.
16:00	06:00	14.0	DRILLED F/ 5565 - 6242' . WOB 14-18. GPM 392, STKS 125, PSI 1230, DIF 250, MTR 62, ROTARY 51.RPM TOTAL 113. MUD WT 9.6 VIS 35. AVG ROP 48.3. FORMATION TOPS: CHAPITA WELLS @ 5770. BG GAS 130- 180 UNITS. CONN GAS 250-300 UNITS. TRIP GAS 2985 UNITS @ 2565'. HIGH GAS 568 UNITS @ 5896'. LITHOLOGY : RDSH 30%, SS 50%, SH 20%. NO SHOWS. NO FLARE. NO INCIDENTS REPORTED. FULL CREWS. WEATHER CLEAR & 39°. FUEL ON HAND 3822 GALLONS. FUEL USED 580 GALLONS. S/MTGS TRIPPING PIPE & WORK OPN PUMPS. CHECKED COM.

04-10-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$0	Completion	\$647	Daily Total	\$0
Cum Costs: Drilling	\$452,579	Completion	\$1,953	Well Total	\$454,532

MD	7,600	TVD	7,600	Progress	1,358	Days	4	MW	9.5	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG @ 7600'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED F/ 6242 -6589 ' . WOB 10- 18.GPM 422,STKS 120, PSI 1450, DIFF PSI 250 -350, MTR 67,ROTARY 66, RPM TOTAL 131, MUD WT 9.6 VIS 34. AVG ROP 57.8 FPH.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILLED F/ 6589 - 7600 ' . SAME PERAMETERS AS ABOVE. MUD WT 9.8 VIS 34. AVG ROP 57.7 FPH. BG GAS 80 - 130 UNITS, CONN GAS 250-300 UNITS, HIGH GAS 772 UNITS @ 6718'. LITHOLOGY: RDSH 20%, SS 40%, SH 40%.NO SHOWS, NO FLARE. NO INCIDENTS REPORTED, WEATHER CLEAR & 39°. FUEL ON HAND 2600 GALLONS, FUEL USED 1222 GALLONS. S. MTGS WELL KILL PRODCEDURES & BOP OPERATIONS. CHECKED COM.

04-11-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$64,541	Completion	\$0	Daily Total	\$64,541
Cum Costs: Drilling	\$517,120	Completion	\$1,953	Well Total	\$519,073

MD	8,800	TVD	8,800	Progress	1,200	Days	5	MW	9.7	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG @ 8800'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED F/ 7600 - 7806 ' . WOB 20,GPM 422,STKS 120, PSI 1320, DIF PSI 150, MTR 67,ROTARY 66,RPM TOTAL 133. MUD WT 9.8 VIS 36. AVG ROP 37.5 FPH.
11:30	12:00	0.5	SERVICE RIG.
12:00	06:00	18.0	DRILLED F/ 7806' -8800 ' . WOB 20,GPM 422,STKS 120, PSI 1475,DIF PSI 200-300, MTR 67,ROTARY 65, RPM TOTAL 132. MUD WT 9.8 36. AVG ROP 51 FPH. FORMATION TOPS AS FOLLOWS BUCK CANYON 6420'. NORTH HORN 7140'. PRICE RIVER 7730' MIDDLE PRICE RIVER 8547' BG GAS 850 -1400 UNITS, CONN GAS 1900 -2500 UNITS, HIGH GAS 3514 UNITS @ 8524'. LITHOLOGY SS 60%, SH 30%, SLTSTN 10%.. SHOWS AS FOLLOWS: 7635' - 7685' GAS UNITS 3273, 8296 -8349' GAS UNITS 3184. 8462 - 8562' GAS UNITS 3514. NO INCIDENTS REPORTED, WEATHER CLEAR & 38°. FUEL ON HAND 5587. FUEL RECEIVED 4000 GALLONS. FUEL USED 1150. S/MTGS FALLING OBJECTS & FORKLIFT OPERATIONS,

CHECKED COM.

04-12-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling \$67,235 Completion \$9,259 Daily Total \$76,494
 Cum Costs: Drilling \$584,355 Completion \$11,213 Well Total \$595,568

MD 9.131 TVD 9.131 Progress 331 Days 6 MW 9.6 Visc 34.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CHECK F/ LOST PUMP PRESS.

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED F/ 8800 - 8897'. WOB 20-24.GPM 422.STKS 122.PSI 1500.DIF 250-300, MTR 67, ROTARY 60, RPM TOTAL 127. AVG ROP 25.7.
10:30	13:00	2.5	CIRCULATE & CONDITION MUD TO 9.8 PPG VIS 34 FOR BIT TRIP.
13:00	18:30	5.5	TRIP. DROP TOTCO & POOH FOR BIT # 3. L/D .16 MUD MTR.
18:30	20:00	1.5	TRIP. P/UP NEW MTR & BIT # 3, HC 506Z. RIH TO SHOE.
20:00	21:30	1.5	RIG REPAIR. REPLACE 4" STANDPIPE VALVE # 2 MUD PUMP.
21:30	00:30	3.0	RIH TO 8827'. WASH 70' TO BTM. NO FILL.
00:30	05:30	5.0	DRILLED FROM 8897' - 9131'. WOB 16.GPM 422.STKS 120, PSI 1395, DIF 200-300, MTR 67, ROTARY 65.RPM TOTAL 132, MUD WT 10.0 VIS 34. BG GAS 1500-3800 UNIT, CONN GAS 4000-5500 UNITS. TRIP GAS 4320 UNITS @ 9887, HIGH GAS 8088 UNITS @ 9043'. FLARE 4 TO 6 FT. LITHOLOGY SS 50%, SH 40%.SLSTN 10%. NO SHOWS. NO INCIDENTS REPORTED, WEATHER CLEAR & 34°. FUEL ON HAND 4692 GALLONS. FUEL USED 895 GALLONS. S/MTGS 2 - TRIPPING PIPE. CHECKED COM.
05:30	06:00	0.5	LOST 1.000 PSI ON BTM . P/UP CHECKED ST/WT OK. RUN SURFACE LINE PRESSURE CHECK OK.

04-13-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling \$40,068 Completion \$0 Daily Total \$40,068
 Cum Costs: Drilling \$624,424 Completion \$11,213 Well Total \$635,637

MD 9.231 TVD 9.231 Progress 100 Days 7 MW 9.6 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG @ 9231'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE BTMMS UP PUMPED FLAG TO CHECK FOR PRESSURE. SPIKE @ 1940 STKS.
07:00	15:00	8.0	TRIP OUT OF HOLE. L/D MOTOR. L/D BIT #3.
15:00	19:00	4.0	P/UP BIT #4 HC 506Z AND .16 MUD MTR # 4. RI H FILLING PIPE @ SHOE , ATTEMPT TO FILL PIPE @ 5,000 . NO CIRCULATION AND NO PRESSURE.
19:00	20:00	1.0	OTHER. RUN SURFACE LINE PRESSURE CHECKS.
20:00	22:00	2.0	TRIP OUT OF HOLE TO SHOE.
22:00	01:00	3.0	EQUIPMENT REPAIR. WORK ON MUD PUMPS. VALVE RETAINERS LOOSE AND NOT LOCKED IN PLACE.
01:00	03:30	2.5	TRIP IN HOLE FILLING PIPE AT 5,000' & 7500 FT.
03:30	04:00	0.5	WASH/REAM F/ 9056 TO 9131'. 5 FT FILL..
04:00	06:00	2.0	DRILLED F/ 9131 TO 9231'. WOB 15, GPM 422.STKS 120, PSI 1660, DIF PSI 250-300, MTR 67, TABLE 65, RPM TOTAL 133, MUD WT 10.0 VIS 36. AVG ROP 50 FPH

BG GAS 7000- 8500 UNITS , CONN GAS 2727 UNITS, TRIP GAS 7313, UNITS @ 9131', HIGH GAS 8736 UNITS @ 9146'. FLARE 5-8 FT.

LITHOLOGY SS 50%, SH 40 % SLTSTN 10%.

SHOWS @ 9001' - 9086' . FLARE 3-5".

NO INCIDENTS REPORTED, WEATHER PARTLY CLOUDY & 39°.

FUEL ON HAND 4109 GALLONS. FUEL USED 563 GALLONS.

S/MTGS TRIPPING PIPE AND WORKING ON MUD PUMPS.

CHECKED COM.

04-14-2007 Reported By JC. SULLIVAN

DailyCosts: Drilling \$25,483 Completion \$0 Daily Total \$25,483

Cum Costs: Drilling \$649,894 Completion \$11,213 Well Total \$661,107

MD 10,030 TVD 10,030 Progress 799 Days 8 MW 9.8 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCUALTE &CONDTION MUD.

Start End Hrs Activity Description

06:00 12:00 6.0 DRILLED F/ 9231' - 9510' . WOB 16,GPM 422,STKS 120,PSI,PSI 1630, DIF 250,MTR 67, ROTARY 65,RPM TOTAL 132. MUD WT 9.8 VIS 36. AVG ROP 46.5 FPH.

12:00 12:30 0.5 SERVICE RIG.

12:30 02:30 14.0 DRILLED F/ 9510 - 10030' TD. WOB 16-24,GPM 422,STKS 120, PSI 1610, DIF PSI 250, MTR 67, ROTARY 65,RPM TOTAL 132. MUD WT 10.4 VIS 36. AVG ROP 37.1 FPH. REACHED TD AT 02:30 HRS, 4/14/07.

02:30 03:30 1.0 CIRCULATE BTMMS UP.

03:30 05:30 2.0 SHORT TRIP 25 STDS.

05:30 06:00 0.5 CIRCULATE BTMMS UP AND CONDITION MUD.

BG GAS 4500-5500 UNITS, CONN GAS 5400- 7000 UNITS, HIGH GAS @ 9361'.

FORMATION TOPS AS FOLLOWS: LOWER MIDDLE PRICE RIVER @ 9330'. SEGO @ 9855'.

LITHOLOGY SS 50%, SH 40%, SLTSTN 10%..

SHOWS AS FOLLOWS:

9319' - 9418', 7374 UNITS GAS, FLARE 3-5'.

9442' - 9476', 7151 UNITS GAS , FLARE 3-5'.

9537' - 9592', 6638 UNITS GAS, FLARE 3-5'.

9903 - 9919', 6934 UNITS GAS , FLARE 3-5'.

NO INCIDENTS REPORTED, WEATHER CLEAR & 30°.

FUEL ON HAND GALLONS. FUEL USED GALLONS.

S/MTGS PPE & TONG HANDLING.

CHECKED COM

04-15-2007 Reported By JC. SULLIVAN

DailyCosts: Drilling \$50,752 Completion \$168 Daily Total \$50,920

Cum Costs: Drilling \$700,647 Completion \$11,381 Well Total \$712,028

MD 10,030 TVD 10,030 Progress 0 Days 9 MW 10.1 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING 4.5 PROD CSG @ 7,000 FT.

Start End Hrs Activity Description

06:00 11:00 5.0 CIRCULATE & CONDITION MUD. BUILD 200 BLS OF 14.5 PPG PILL & SPOT SAME ON BTM. CHECK WELL FOR FLOW. WELL STATIC .

11:00 20:30 9.5 POOH L/D DRILL PIPE.

20:30 22:00 1.5 RIG UP CSG CREW.
 22:00 06:00 8.0 RUNNING 11.6 #, P-110, LTC .4.5" PRODUCTION CASING. DEPTH @ 7,000'.

NO INCIDENTS REPORTED. WEATHER CLEAR & 39°.
 FUEL ON HAND 2434 GALLONS. FUEL USED 540 GALLONS.
 S/MTGS L/D DRILL PIPE/ RUN CSG.
 CHECKED COM

04-16-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling \$26,204 Completion \$197,859 Daily Total \$224,064
 Cum Costs: Drilling \$726,852 Completion \$209,240 Well Total \$936,093

MD 10.030 TVD 10.030 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RAN 243 JTS 11.6 #, P-110, LTC .4.5" PRODUCTION CASING AND LANDED @ 10014'. RAN AS FOLLOWS: FS @ 10014, 1SHOE, FC @ 9969', 53 JOINTS, 1 MARKER JT 22.48' TOP @ 7699', BOTTOM @ 7721'. 69 JTS CSG, 1 MARKER JOINT 22.30' TOP @ 4738'. BOTTOM @ 4760', 111 JOINTS CSG, 1 PUP JT 6.15', CASING HANGER 18.30". RAN 27 CENTRALIZERS 1 5' ABOVE SHOE. 1 ON TOP OF JT # 2. THEN EVERY 2ND JT TO @ 400FT ABOVE THE NORTH HORN @ 6720.
09:00	11:00	2.0	RD CALIBER SERVICE TOOLS.
11:00	13:00	2.0	HELD S/MTG R/UP CEMENTERS AND CEMENT AS FOLLOWS:PRESSURE TESTED LINES TO 5000 PSI & CEMENTED 4.5" PRODUCTION CASING AS FOLLOWS. 20 BBL CHEM WASH , 20 BBL FRESH WATER SPACER. 362 BBL LEAD 11.0 PPG (520 SKS)YIELD 3.91 FT CUBED PER SK. LEAD CEMENT G+ 12% D20, .2% D46, .4% D13, .125 LBS PER SACK D 130, .1% D65. PLUS 367 BBL TAIL, 14.1 PPG (1600 SKS) 1.29 FT CUBED PER SK.. TAIL CEMENT 50/50 POZ G + 2% D20, .1% D46, .2% D167, .2% D65, .1% D13.. SHUT DOWN WASH PUMPS & LINES TO PIT. DROPPED TOP PLUG & DISPLACE WITH 154.5 BBL FRESH WATER WITH 2 GALLONS OF L64 PER THOUSAND GALLONS FRESH WATER @ 8 BPM AVERAGE. SLOWED PUMP RATE TO 2.2 BPM LAST 20 BBL. BUMPED PLUG W/3500 PSI (1000 PSI OVER FCP OF 2500 PSI @ 2.2 BPM @ 13:00 HRS 4/15/07. HELD FOR 5 MINUTES. CHECK FLOATS. HELD OK. 1.5 BBL RETURNS. ESTIMATED TOPS OF CEMENT: LEAD TOP @ 2285' & TAIL TOP @ 4760. USED TOP PLUG ONLY. NO RETURNS AFTER 100 BBL OF TAIL WERE PUMPED. LANDED CSG @ 13:00 HRS ST/WT 88,000.
13:00	13:30	0.5	LAND CSG HANGER WITH 88,000 ST/WT. CONFIRM HANGER SETTING AND TEST 5,000 PSI 10 MIN. OK
13:30	14:30	1.0	RIG DOWN CEMENTERS & LANDING JOINT.
14:00	18:00	4.0	CLEAN MUD TANKS & NIPPLE DOWN BOP'S.
18:00	06:00	12.0	R/D OFF HOSS 3-36. 5 MEN 12 HOURS. TOTAL WELL DAYS 10 9 (249) HRS S/MTGS RUN CSG , CEMENTING & RIG DOWN CHECKED COM. NEXT WELL HOSS 5-36. 3.5 MILE MOVE. TRUCKS SET TO MOVE 07:00 HRS 3-16-07. TRANSFERED 8 JOINTS (345.36') & 2 MARKER JOINTS (44.79') & 1 LANDING JOINT (18.30') OF 11.6#, P-110, -LTC 4.5" OD PRODUCTION CSG TO HOSS 5-36

TRANSFERED 2000 GALLONS OF FUEL TO HOSS 5-36
 FUEL ON HAND 2000 GALLONS. FUEL USED 450 GALLONS . FUEL TRANSFERED TO HOSS 5-36.
 NO INCIDENTS REPORTED. WEATHER.CLOUDY & 50 DEGREES

06:00 18.0 RIG RELEASED AT 18:00 HRS, 4/15/07.

CASING POINT COST \$726,852

04-21-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$45,709 Daily Total \$45,709

Cum Costs: Drilling \$726,852 Completion \$254,949 Well Total \$981,802

MD 10,030 TVD 10,030 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTB : 9969.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 950'. EST CEMENT TOP @ 2470'.
 RD SCHLUMBERGER.

04-29-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$2,555 Daily Total \$2,555

Cum Costs: Drilling \$726,852 Completion \$257,504 Well Total \$984,357

MD 10,030 TVD 10,030 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : PBTB : 9969.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description

07:00 08:00 1.0 NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG, HELD OK. PREP FOR FRAC.

05-03-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$1,095 Daily Total \$1,095

Cum Costs: Drilling \$726,852 Completion \$258,599 Well Total \$985,452

MD 10,030 TVD 10,030 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE / WASATCH PBTB : 9969.0 Perf : 8961'-9808' PKR Depth : 0.0

Activity at Report Time: FRAC MPR/UPR

Start End Hrs Activity Description

06:00 18:00 12.0 RU CUTTERS WIRELINE. PERFORATED LPR FROM 9595'-96', 9609'-10', 9620'-21', 9648'-49', 9667'-68',
 9689'-90', 9703'-04', 9738'-39', 9746'-47', 9763'-64', 9794'-95' & 9807'-08' @ 3 SPF & 120° PHASING. RDWL.
 RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF125ST+ PAD &
 46407 GAL YF125ST+ & YF118ST+ WITH 146300# 20/40 SAND @ 1-6 PPG. MTP 8485 PSIG. MTR 50.4 BPM. ATP
 5609 PSIG. ATR 48.4 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9510'. PERFORATED LPR FROM 9261'-62', 9273'-74', 9294'-95', 9306'-07', 9354'-55',
 9370'-71', 9383'-84', 9389'-90', 9400'-01', 9433'-34', 9476'-77' & 9492'-93' @ 3 SPF & 120° PHASING. RDWL.
 RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4934 GAL YF125ST+ PAD &
 45802 GAL YF125ST+ & YF118ST+ WITH 145500# 20/40 SAND @ 1-6 PPG. MTP 8144 PSIG. MTR 49.9 BPM. ATP
 5541 PSIG. ATR 46.9 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9192'. PERFORATED MPR FROM 8961'-62', 8966'-67', 8991'-92', 9004'-05', 9039'-40', 9063'-64', 9070'-71', 9083'-84', 9112'-13', 9121'-22', 9151'-52' & 9163'-64' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4934 GAL YF125ST+ PAD & 44794 GAL YF125ST+ & YF118ST+ WITH 128300# 20/40 SAND @ 1-5 PPG. MTP 8289 PSIG. MTR 49.9 BPM. ATP 6475 PSIG. ATR 47.9 BPM. ISIP 5600 PSIG. RD SCHLUMBERGER. SDFN.

05-04-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,095	Daily Total	\$1,095
Cum Costs: Drilling	\$726,852	Completion	\$259,694	Well Total	\$986,547
MD	10,030	TVD	10,030	Progress	0
				Days	14
				MW	0.0
				Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9969.0		Perf : 6471'-9808'	PKR Depth : 0.0

Activity at Report Time: FRAC CA & PP

Start	End	Hrs	Activity Description
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06:00	19:00	13.0	SICP 3200 PSIG. RUWL SET 10K CFP AT 8,935'. PERFORATE MPR FROM 8730'-31', 8743'-44', 8757'-58', 8777'-78', 8822'-23', 8844'-45', 8858'-59', 8869'-70', 8876'-77', 8895'-96', 8911'-12', 8920'-21' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF123ST+ PAD, 44,911 GAL YF123ST+ & YF118ST+ WITH 130,500 # 20/40 SAND @ 1-6 PPG. MTP 7363 PSIG. MTR 45.7 BPM. ATP 5690 PSIG. ATR 45.7 BPM. 3310 ISIP. RD SCHLUMBERGER.
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RUWL SET 10K CFP AT 8,675'. PERFORATE UPR/MPR FROM 8421'-22', 8428'-29', 8441'-42', 8456'-57', 8471'-72', 8519'-20', 8526'-27', 8580'-81', 8615'-16', 8634'-35', 8649'-50', 8655'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4967 GAL YF123ST+ PAD, 54,295 GAL YF123ST+ & YF118ST+ WITH 169,500 # 20/40 SAND @ 1-6 PPG. MTP 7033 PSIG. MTR 49.9 BPM. ATP 4493 PSIG. ATR 45.6 BPM. ISIP 2540 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8,390'. PERFORATE UPR FROM 8198'-99', 8203'-04', 8251'-52', 8265'-66', 8276'-77', 8292'-93', 8305'-06', 8336'-38', 8355'-56', 8376'-78' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4932 GAL YF123ST+ PAD, 42,360 GAL YF123ST+ & YF118ST+ WITH 131,600 # 20/40 SAND @ 1-6 PPG. MTP 7773 PSIG. MTR 49.9 BPM. ATP 4916 PSIG. ATR 47.5 BPM. ISIP 2970 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8,140'. PERFORATE UPR FROM 7830'-31', 7837'-38', 7850'-51', 7861'-62', 7882'-83', 7899'-900', 7905'-06', 7989'-90', 8026'-27', 8043'-44', 8065'-66', 8077'-78', 8097'-98', 8123'-24' @ 2 SPF @ 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4931 GAL YF123ST+ PAD, 42,025 GAL YF123ST+ & YF118ST+ WITH 131,550 # 20/40 SAND @ 1-6 PPG. MTP 7624 PSIG. MTR 49.9 BPM. ATP 4607 PSIG. ATR 46.8 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,800'. PERFORATE NORTH HORN/ UPR FROM 7544'-45', 7565'-66', 7603'-04', 7616'-17', 7628'-29', 7643'-44', 7661'-62', 7667'-68', 7681'-82', 7689'-90', 7754'-55', 7787'-88' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4932 GAL YF123ST+ PAD, 50,088 GAL YF123ST+ & YF118ST+ WITH 168,500 # 20/40 SAND @ 1-6 PPG. MTP 5751 PSIG. MTR 50 BPM. ATP 4055 PSIG. ATR 47.4 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7,425'. PERFORATE NORTH HORN FROM 7115'-16', 7153'-54', 7167'-68', 7187'-88', 7210'-11', 7247'-48', 7278'-79', 7301'-02', 7324'-25', 7355'-56', 7394'-96' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4934 GAL YF123ST+ PAD, 41,770 GAL YF123ST+ & YF118ST+ WITH 131,100 # 20/40 SAND @ 1-6 PPG. MTP 7222 PSIG. MTR 50 BPM. ATP 4356 PSIG. ATR 47.3 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6,800'. PERFORATE BA FROM 6471'-72', 6497'-98', 6512'-13', 6542'-43', 6600'-01', 6614'-15', 6629'-30', 6662'-63', 6690'-91', 6712'-13', 6751'-52', 6758'-59' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF123ST+ PAD, 40,960 GAL YF123ST+ & YF118ST+ WITH 131,900 # 20/40 SAND @ 1-6 PPG. MTP 5813 PSIG. MTR 50 BPM. ATP 3638 PSIG. ATR 47 BPM. ISIP 1390 PSIG. RD SCHLUMBERGER. SWIFN.

05-05-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$529,388	Daily Total	\$529,388
Cum Costs: Drilling	\$726,852	Completion	\$789,083	Well Total	\$1,515,935

MD	10,030	TVD	10,030	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9969.0	Perf : 5683'-9808'	PKR Depth : 0.0
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Activity at Report Time: CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SICP 850 PSIG. RUWL SET 10K CFP AT 6310'. PERFORATED CA FROM 6082-83' (MISFIRE), 6083'-84', 6094'-95', 6108'-09', 6128'-29', 6145'-46', 6155'-56', 6187'-89', 6208'-09', 6252'-53' & 6279'-80' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF123ST+ PAD & 41550 GAL YF123ST+ & YF118ST+ WITH 131300# 20/40 SAND @ 1-6 PPG. MTP 4472 PSIG. MTR 50.6 BPM. ATP 3397 PSIG. ATR 48.5 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP AT 5850'. PERFORATED CA FROM 5740'-41', 6746'-48', 5767'-68', 5771'-72', 5785'-89', 5807'-08', 5817'-18' & 5830'-31' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2498 GAL YF123ST+ PAD & 25012 GAL YF123ST+ & YF118ST+ WITH 87000# 20/40 SAND @ 1-8 PPG. MTP 3056 PSIG. MTR 31.4 BPM. ATP 2552 PSIG. ATR 29.6 BPM. ISIP 1940 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5704". PERFORATED Pp FROM 5683'-93' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2080 GAL YF123ST+ PAD & 17198 GAL YF123ST+ & YF118ST+ WITH 51800# 20/40 SAND @ 1-8 PPG. MTP 3160 PSIG. MTR 26.4 BPM. ATP 2747 PSIG. ATR 25.1 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5590'. BLED OFF PRESSURE. RDWL. MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. SDFW.

05-08-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$10,480	Daily Total	\$10,480
Cum Costs: Drilling	\$726,852	Completion	\$799,563	Well Total	\$1,526,415

MD	10,030	TVD	10,030	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9969.0	Perf : 5683'-9808'	PKR Depth : 0.0
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Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SICP 0 PSIG. RIH WITH 3-7/8" HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 5590'. CLEANED OUT & DRILLED OUT PLUGS @ 5590', 5704', 5850', 6310', 6800', 7425', 7800' & 8140'. POH TO 7416'. SDFN.
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05-09-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$86,170	Daily Total	\$86,170
Cum Costs: Drilling	\$726,852	Completion	\$885,733	Well Total	\$1,612,585

MD	10,030	TVD	10,030	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9969.0	Perf : 5683'-9808'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SITP 0 PSIG. SICP 1100 PSIG. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 8390', 8675', 8935', 9190' & 9510'. RIH. CLEANED OUT TO 9918'. LANDED TUBING @ 8385' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.
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FLOWED 14 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1400 PSIG. 34 BFPH. RECOVERED 490 BLW. 13510 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.91'
 1 JT 2-3/8" 4.7# L-80 TBG 32.89'
 XN NIPPLE 1.30'
 254 JTS 2-3/8" 4.7# L-80 TBG 8334.17'
 BELOW KB 16.00'
 LANDED @ 8385.28' KB

05-10-2007 Reported By HISLOP
Daily Costs: Drilling \$0 **Completion** \$3,310 **Daily Total** \$3,310
Cum Costs: Drilling \$726,852 **Completion** \$889,043 **Well Total** \$1,615,895
MD 10.030 **TVD** 10.030 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD** : 9969.0 **Perf** : 5683'-9808' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 22 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1400 PSIG. 30 BFPH. RECOVERED 672 BLW. 12838 BLWTR.

05-11-2007 Reported By HISLOP
Daily Costs: Drilling \$0 **Completion** \$12,475 **Daily Total** \$12,475
Cum Costs: Drilling \$726,852 **Completion** \$901,518 **Well Total** \$1,628,370
MD 10.030 **TVD** 10.030 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD** : 9969.0 **Perf** : 5683'-9808' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 1400 PSIG. 26 BFPH. RECOVERED 648 BLW. 12190 BLWTR.

05-12-2007 Reported By HISLOP
Daily Costs: Drilling \$0 **Completion** \$3,225 **Daily Total** \$3,225
Cum Costs: Drilling \$726,852 **Completion** \$904,743 **Well Total** \$1,631,595
MD 10.030 **TVD** 10.030 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / **PBTD** : 9969.0 **Perf** : 5683'-9808' **PKR Depth** : 0.0
 WASATCH

Activity at Report Time: WO FACILITIES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 6 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 1600 PSIG. 24 BFPH. RECOVERED 150 BLW. 12040 BLWTR.
 SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/11/07

05-16-2007 Reported By HEATH LEMON
Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling	\$726,852	Completion	\$904,743	Well Total	\$1,631,595
MD	10,030	TVD	10,030	Progress	0
				Days	21
				MW	0.0
				Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9969.0		Perf : 5683'-9808'	PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1600 & CP 2600 PSI. TURNED WELL TO QUESTAR SALES AT 1:30 PM, 5/15/07. FLOWED 404 MCFD RATE ON 12/64" POS CHOKE.

05-18-2007 **Reported By** MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$726,852	Completion	\$904,743	Well Total	\$1,631,595
MD	10,030	TVD	10,030	Progress	0
				Days	22
				MW	0.0
				Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9969.0		Perf : 5683'-9808'	PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 331 MCFD, 60 BC & 260 BW IN 24 HRS ON 12/64" CK, TP 1600 & CP 2600 PSIG.

05-21-2007 **Reported By** MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$726,852	Completion	\$904,743	Well Total	\$1,631,595
MD	10,030	TVD	10,030	Progress	0
				Days	23
				MW	0.0
				Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 9969.0		Perf : 5683'-9808'	PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5/19/07 FLOWED 383 MCFD, 37 BC & 283 BW IN 24 HRS ON 12/64" CK, TP 1550 & CP 2550 PSIG.

5/20/07 FLOWED 377 MCFD, 43 BC & 240 BW IN 24 HRS ON 12/64" CK, TP 1500 & CP 2450 PSIG.

5/21/07 FLOWED 376 MCFD, 30 BC & 235 BW IN 24 HRS ON 12/64" CK, TP 1500 & CP 2200 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1833' FSL & 573' FWL (NWSW) 40.077150 LAT 109.395781 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
03/21/2007

15. Date T.D. Reached
04/14/2007

16. Date Completed **05/15/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4857' NAT GL

18. Total Depth: MD **10,030**
TVD

19. Plug Back T.D.: MD **9969**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2485		630 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-10,014		2120 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8385							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch/Mesaverde	5683	9808	9595-9808		3/spf	
B)			9261-9493		3/spf	
C)			8961-9164		3/spf	
D)			8730-8921		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9595-9808	51,531 GALS GELLED WATER & 146,300# 20/40 SAND
9261-9493	50,901 GALS GELLED WATER & 145,500# 20/40 SAND
8961-9164	49,893 GALS GELLED WATER & 128,300# 20/40 SAND
8730-8921	50,019 GALS GELLED WATER & 130,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/15/2007	05/21/2007	24	→	30	376	235			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 1500	2200	→	30	376	235			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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MAY 24 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

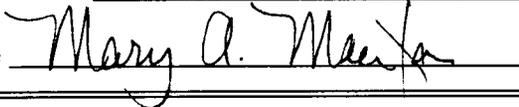
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch/ Mesaverde	5683	9808		Wasatch	5146
				Chapita Wells	5760
				Buck Canyon	6410
				North Horn	7068
				Price River	7649
				Middle Price River	8536
				Lower Price River	9315
Sego	9824				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:
 Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas Title Regulatory Assistant
 Signature  Date 05/22/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 3-36 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8421-8656	3/spf
8198-8378	3/spf
7830-8124	2/spf
7544-7788	3/spf
7115-7396	3/spf
6471-6759	3/spf
6083-6280	3/spf
5740-5831	3/spf
5683-5693	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8421-8656	59,427 GALS GELLED WATER & 169,500# 20/40 SAND
8198-8378	47,457 GALS GELLED WATER & 131,600# 20/40 SAND
7830-8124	47,121 GALS GELLED WATER & 131,550# 20/40 SAND
7544-7788	55,185 GALS GELLED WATER & 168,500# 20/40 SAND
7115-7396	46,869 GALS GELLED WATER & 131,100# 20/40 SAND
6471-6759	46,071 GALS GELLED WATER & 131,900# 20/40 SAND
6083-6280	46,659 GALS GELLED WATER & 131,300# 20/40 SAND
5740-5831	27,675 GALS GELLED WATER & 87,000# 20/40 SAND
5683-5693	19,443 GALS GELLED WATER & 51,800# 20/40 SAND

Perforated the Lower Price River from 9595-9596', 9609-9610', 9620-9621', 9648-9649', 9667-9668', 9689-9690', 9703-9704', 9738-9739', 9746-9747', 9763-9764', 9794-9795' & 9807-~~9808~~' w/ 3 spf.

Perforated the Lower Price River from 9261-9262', 9273-9274', 9294-9295', 9306-9307', 9354-9355', 9370-9371', 9383-9384', 9389-9390', 9400-9401', 9433-9434', 9476-9477' & 9492-9493' w/ 3 spf.

Perforated the Middle Price River from 8961-8962', 8966-8967', 8991-8992', 9004-9005', 9039-9040', 9063-9064', 9070-9071', 9083-9084', 9112-9113', 9121-9122', 9151-9152' & 9163-9164' w/ 3 spf.

Perforated the Middle Price River from 8730-8731', 8743-8744', 8757-8758', 8777-8778', 8822-8823', 8844-8845', 8858-8859', 8869-8870', 8876-8877', 8895-8896', 8911-8912' & 8920-8921' w/ 3 spf.

Perforated the Upper/Middle Price River from 8421-8422', 8428-8429', 8441-8442', 8456-8457', 8471-8472', 8519-8520', 8526-8527', 8580-8581', 8615-8616', 8634-8635', 8649-8650' & 8655-8656' w/ 3 spf.

Perforated the Upper Price River from 8198-8199', 8203-8204', 8251-8252', 8265-8266', 8276-8277', 8292-8293', 8305-8306', 8336-8338', 8355-8356' & 8376-8378' w/ 3 spf.

Perforated the Upper Price River from 7830-7831', 7837-7838', 7850-7851', 7861-7862', 7882-7883', 7899-7900', 7905-7906', 7989-7990', 8026-8027', 8043-8044', 8065-8066', 8077-8078', 8097-8098' & 8123-8124' w/ 2 spf.

Perforated the North Horn/Upper Price River from 7544-7545', 7565-7566', 7603-7604', 7616-7617', 7628-7629', 7643-7644', 7661-7662', 7667-7668', 7681-7682', 7689-7690', 7754-7755' & 7787-7788' w/ 3 spf.

Perforated the North Horn from 7115-7116', 7153-7154', 7167-7168', 7187-7188', 7210-7211', 7247-7248', 7278-7279', 7301-7302', 7324-7325', 7355-7356' & 7394-7396' w/ 3 spf.

Perforated the Buck Canyon from 6471-6472', 6497-6498', 6512-6513', 6542-6543', 6600-6601', 6614-6615', 6629-6630', 6662-6663', 6690-6691', 6712-6713', 6751-6752' & 6758-6759' w/ 3 spf.

Perforated the Chapita Wells from 6083-6084', 6094-6095', 6108-6109', 6128-6129', 6145-6146', 6155-6156', 6187-6189', 6208-6209', 6252-6253' & 6279-6280' w/ 3 spf.

Perforated the Chapita Wells from 5740-5741', 5746-5748', 5767-5768', 5771-5772', 5785-5789', 5807-5808', 5817-5818' & 5830-5831' w/ 3 spf.

Perforated the Pp from ~~5683~~-5693' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 3-36

API number: _____

Well Location: QQ NWSW Section 36 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: MAJOR

Address: 2200 S 4000 W

city SALT LAKE CITY state UT zip 84120

Phone: (801) 974-0645

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,720	1,730	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 5/22/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 3-36
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-38610
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 453-781-9145		11. County or Parish, and State UINTAH COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T8S R22E NWSW 1833FSL 573FWL 40.07715 N Lat, 109.39578 W Lon		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 11/20/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66345 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED OPERATOR-SUBMITTED OPERATOR-SUBMITTED ****

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JAN 20 2009
DIV. OF OIL, GAS & MINING