

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

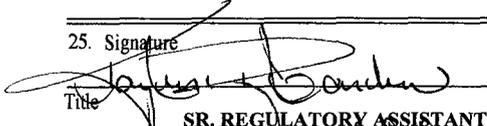
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No. <b>U-0344-A</b>	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. <b>CHAPITA WELLS UNIT</b>	
8. Lease Name and Well No. <b>CHAPITA WELLS UNIT 1093-27</b>	
9. API Well No. <b>413-047-384 03</b>	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area <b>SECTION 27, T9S, R23E S.L.B.&amp;M</b>
2. Name of Operator <b>EOG RESOURCES, INC</b>	12. County or Parish <b>UINTAH</b>
3a. Address <b>1060 EAST HIGHWAY 40 VERNAL, UT 84078</b>	13. State <b>UT</b>
3b. Phone No. (include area code) <b>435-781-9111</b>	14. Distance in miles and direction from nearest town or post office* <b>58.5 MILES SOUTH OF VERNAL, UTAH</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>682 FNL 824 FEL NE/NE 40.012319 LAT 109.306525 LON 40.012377</b> At proposed prod. zone <b>SAME 4430295Y -109.305889</b>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>682</b>	16. No. of acres in lease <b>640</b>
17. Spacing Unit dedicated to this well	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>5280</b>
19. Proposed Depth <b>8700</b>	20. BLM/BIA Bond No. on file <b>NM 2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5204 GL</b>	22. Approximate date work will start*
23. Estimated duration <b>45 DAYS</b>	

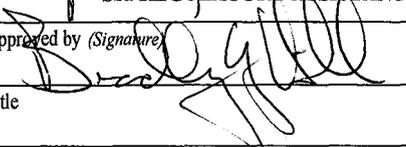
**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed/Typed) <b>KAYLENE R. GARDNER</b>	Date <b>09/05/2006</b>
---	---	---------------------------

Title **SR. REGULATORY ASSISTANT**

Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>09-19-06</b>
Title	Office <b>ENVIRONMENTAL MANAGER</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

**RECEIVED  
SEP 07 2006  
DIV. OF OIL, GAS & MINING**

# T9S, R23E, S.L.B.&M.

## EOG RESOURCES, INC.

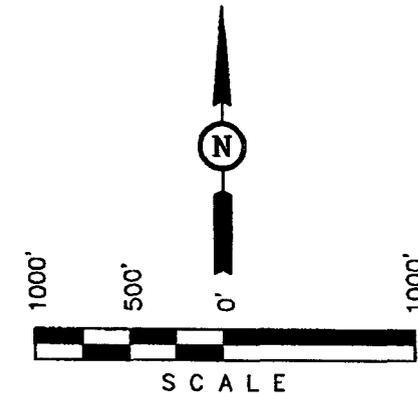
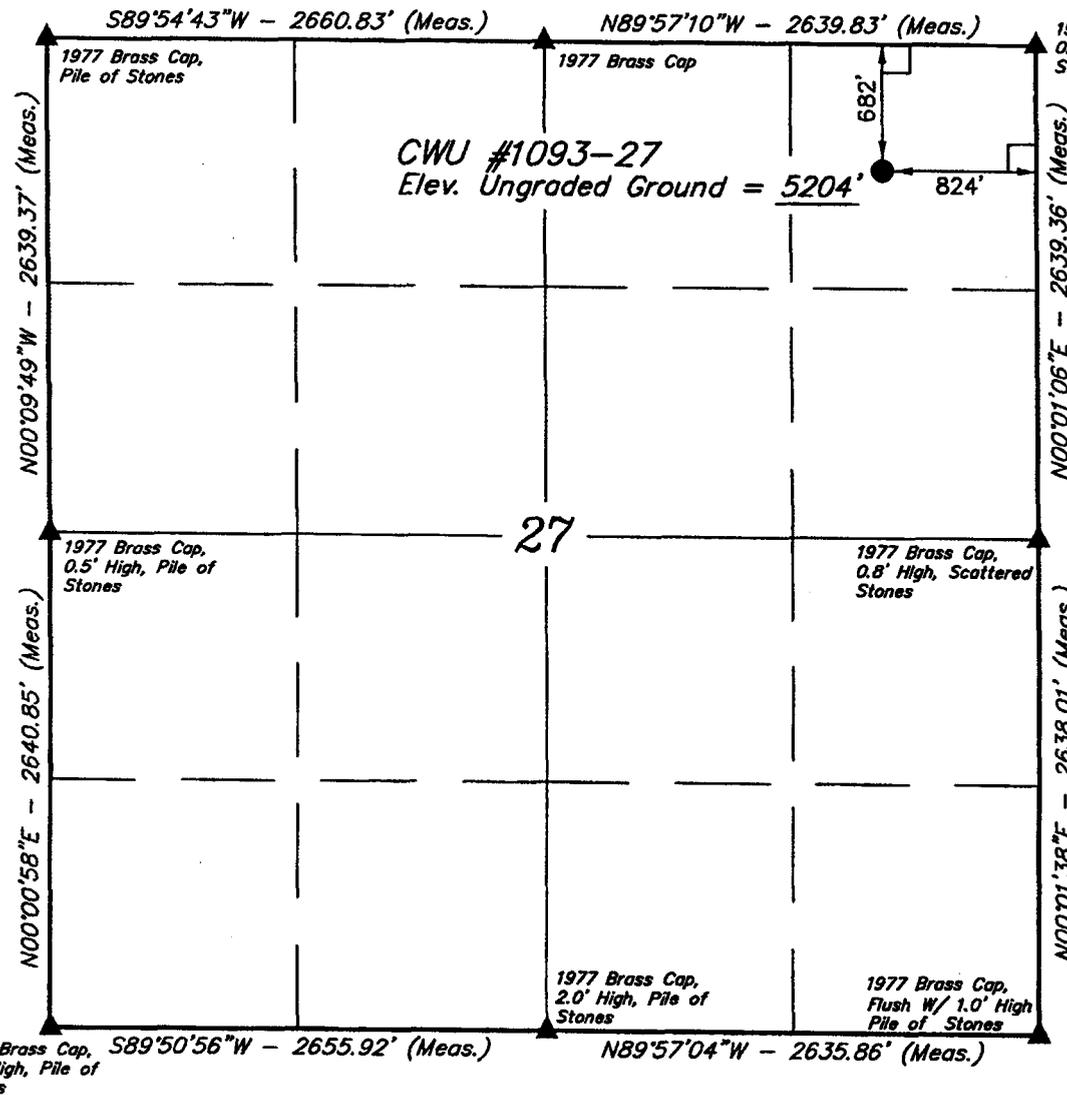
Well location, CWU #1093-27, located as shown in the NE 1/4 NE 1/4 of Section 27, T9S, R23E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°00'44.35" (40.012319)  
 LONGITUDE = 109°18'23.49" (109.306525)  
 (NAD 27)  
 LATITUDE = 40°00'44.47" (40.012353)  
 LONGITUDE = 109°18'21.05" (109.305847)

SCALE 1" = 1000'	DATE SURVEYED: 8-12-05	DATE DRAWN: 8-13-05
PARTY G.O. B.C. K.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1093-27**  
**NE/NE, SEC. 27, T9S, R23E, S.L.B.&M.**

**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,528'
Wasatch	4,422'
North Horn	6,343'
Island	6,590'
KMV Price River	6,788'
KMV Price River Middle	7,457'
KMV Price River Lower	8,107'
Sego	8,516'

Estimated TD: **8,700' or 200'± below Sego top**

**Anticipated BHP: 4,750 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0'- 2300'±)**

- Guide Shoe
- Insert Float Collar (PDC drillable)
- Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1093-27**  
**NE/NE, SEC. 27, T9S, R23E, S.L.B.&M.**

**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1093-27**  
**NE/NE, SEC. 27, T9S, R23E, S.L.B.&M.**

**UINTAH COUNTY, UTAH**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 120 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 840 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1093-27**  
**NE/NE, SEC. 27, T9S, R23E, S.L.B.&M.**

**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

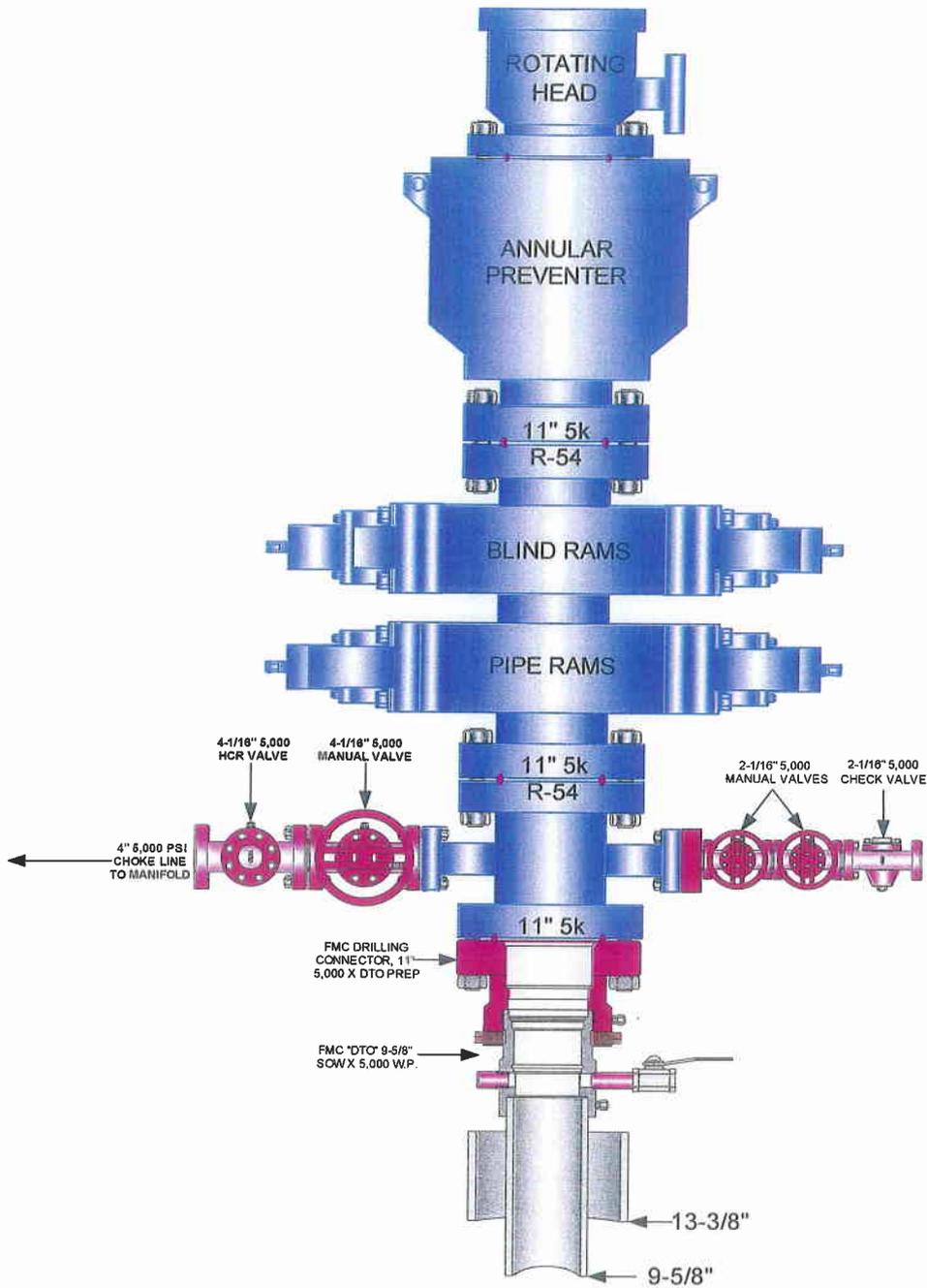
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

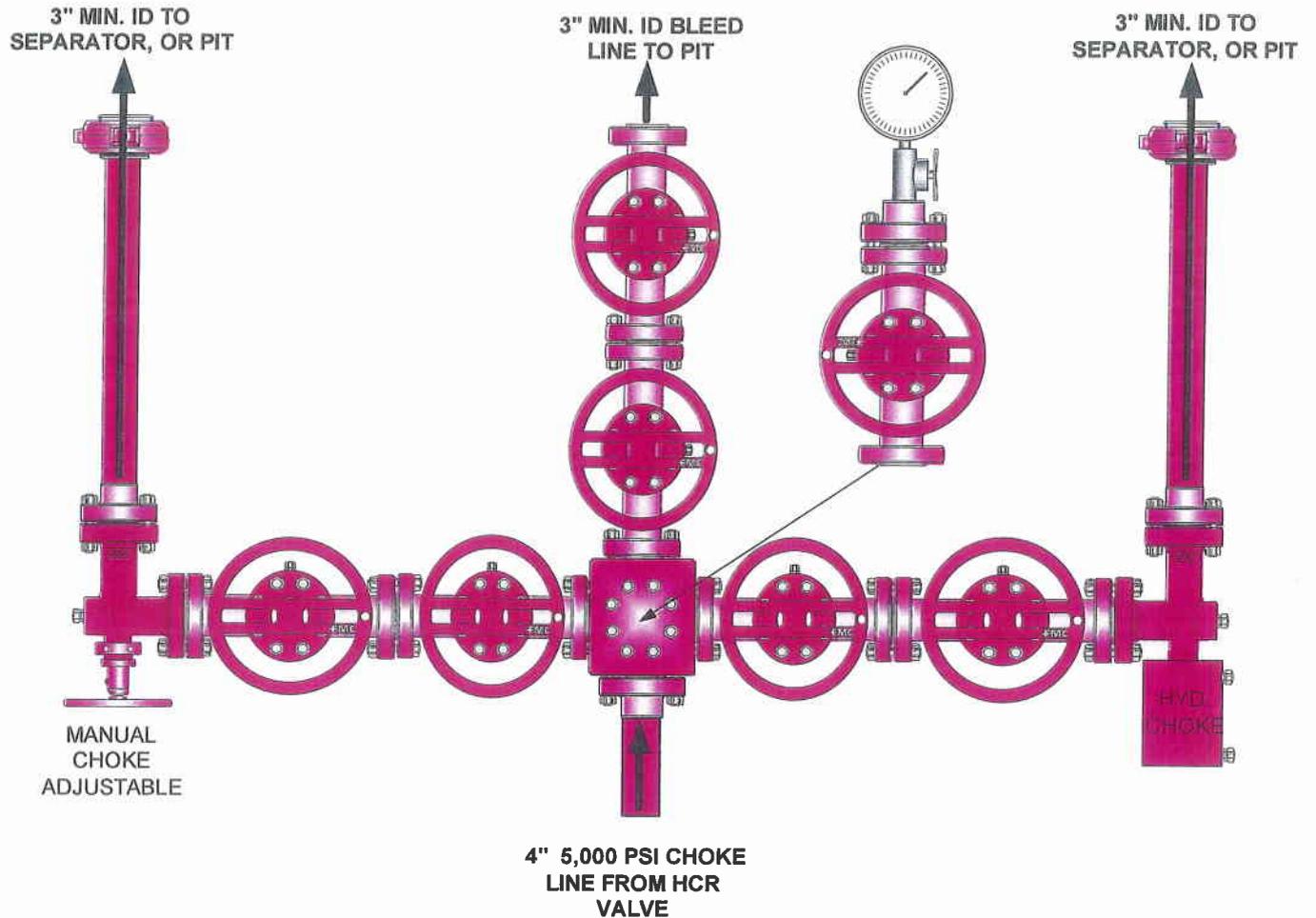
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1093-27  
NE/NE, Section 27, T9S, R23E  
Uintah County, Utah**

**SURFACE USE PLAN**

**NOTIFICATION REQUIREMENTS**

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 250 feet long with a 30-foot right-of-way, disturbing approximately 0.17 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.01 acres. The pipeline is approximately 300 feet long with a 40-foot right-of-way, disturbing approximately 0.28 acre.

**1. EXISTING ROADS:**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 58.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 250' in length w/1 18"x40' CMP.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 300' x 40'. The proposed pipeline leaves the southern edge of the well pad proceeding in a easterly direction for an approximate distance of 300' tying into proposed pipeline for East Chapita 14-23 located in the NENE of Section 27, T9S, R23E (Lease U-0344-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities**

**will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Chapita Wells Unit 550-30N SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil north of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Hi Crested Wheat Grass	9.0
Kochia Prostrata	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Wyoming Big Sage Brush	3.0
Gardner Saltbush	2.0
Indian Rice Grass	2.0
Crested Wheatgrass	2.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 9/1/2005 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and submitted 10/13/2005 by Montgomery Archaeological Consultants.

**Additional Surface Stipulations:**

No construction or drilling activities shall be conducted between May 15<sup>th</sup> and June 20<sup>th</sup> due to Antelope stipulations.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

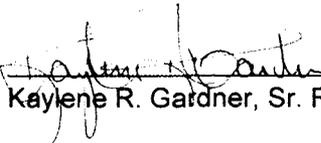
**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1093-27 Well, located in the NENE, of Section 27, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 5, 2006  
Date

  
\_\_\_\_\_  
Kaylene R. Gardner, Sr. Regulatory Assistant

**Request for Exception to Buried Pipeline Requirement**  
**Chapita Wells Unit 1093-27**  
**NENE, Sec. 27, T9S, R23E**  
**U-0344A**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

**EOG RESOURCES, INC.**  
**CWU #1093-27**  
**SECTION 27, T9S, R23E, S.L.B.&M.**

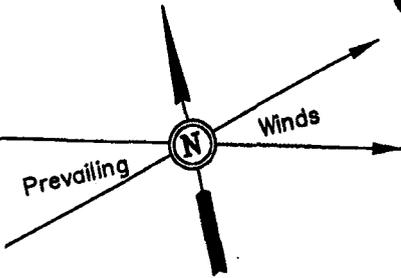
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 8.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #1096-22 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 250' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.5 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1093-27  
SECTION 27, T9S, R23E, S.L.B.&M.  
682' FNL 824' FEL



SCALE: 1" = 50'  
DATE: 8-13-05  
Drawn By: K.G.

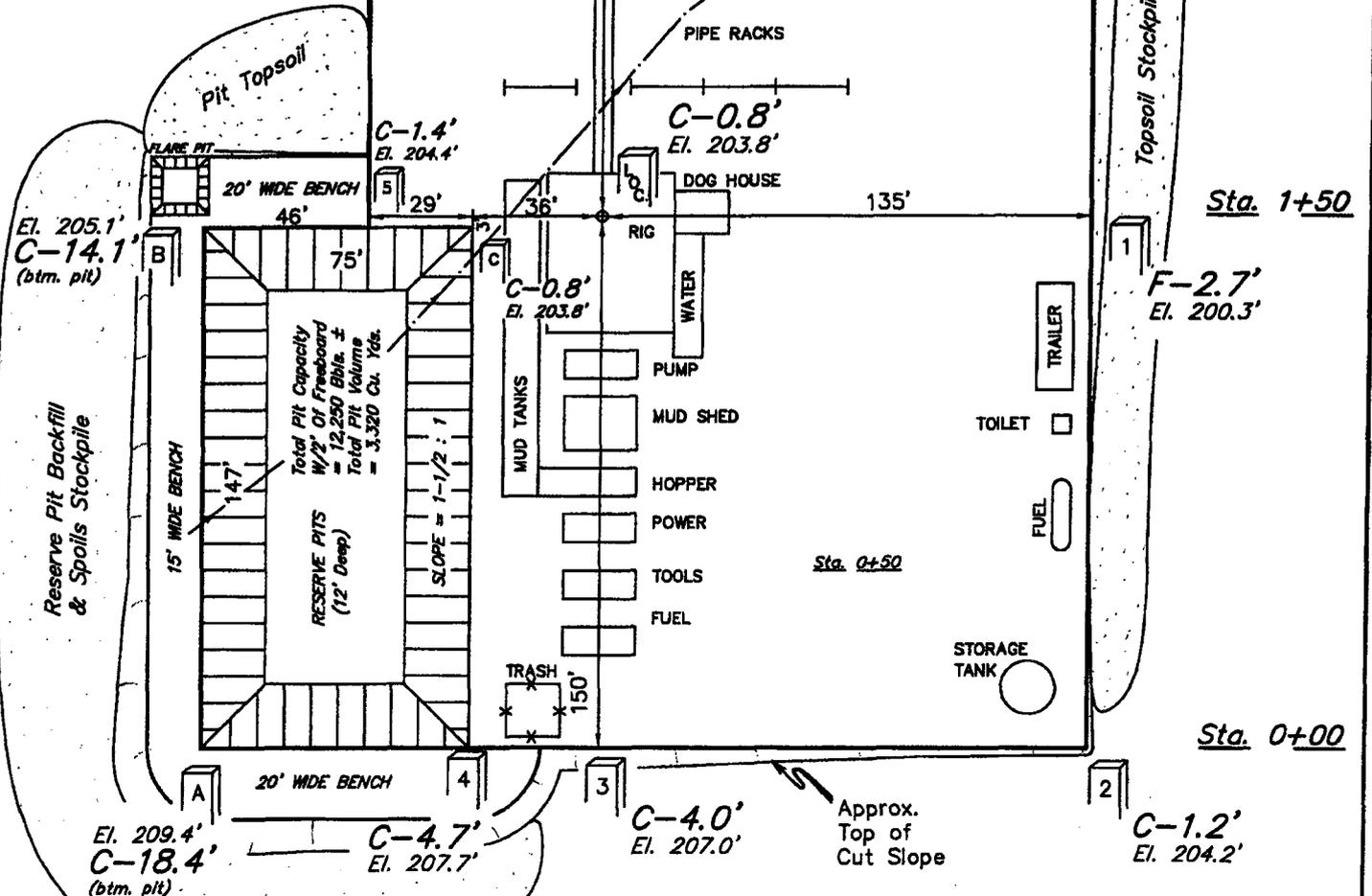
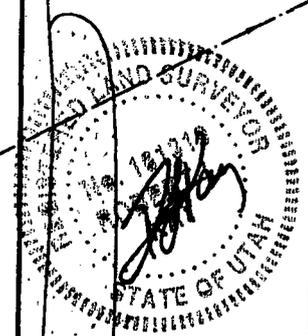
Approx. Toe of Fill Slope

F-3.8'  
El. 199.2'

Sta. 3+25

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5203.8'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5203.0'

FIGURE #1

EOG RESOURCES, INC.

FIGURE #2

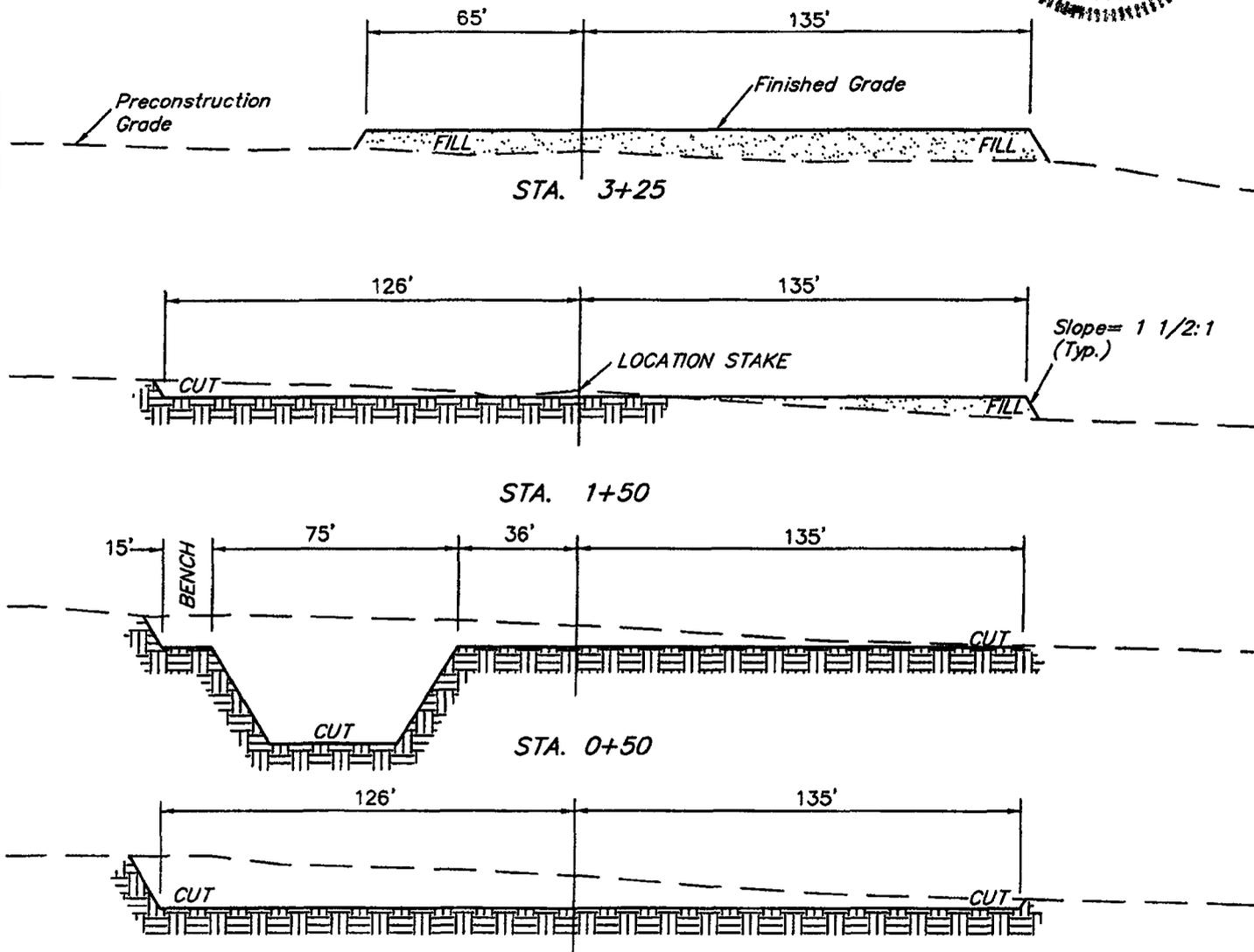
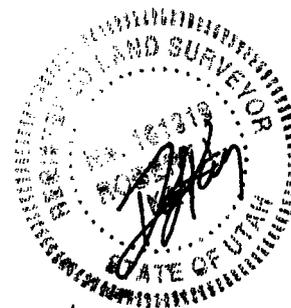
TYPICAL CROSS SECTIONS FOR

CWU #1093-27

SECTION 27, T9S, R23E, S.L.B.&M.

682' FNL 824' FEL

1" = 20'  
 X-Section Scale  
 1" = 50'  
 DATE: 8-13-05  
 Drawn By: K.G.



NOTE:  
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:  
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,580 Cu. Yds.
Remaining Location	=	6,020 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>7,600 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>4,360 CU.YDS.</b>

EXCESS MATERIAL	=	3,240 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,240 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

CWU #1093-27

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 27, T9S, R23E, S.1.B.&M.

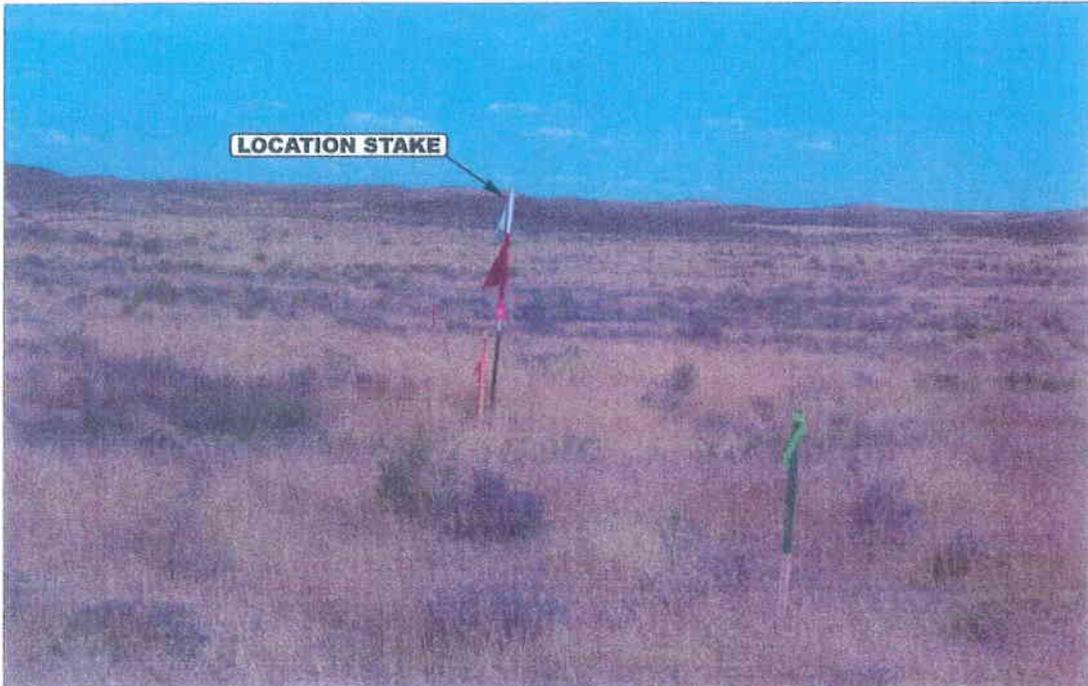


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

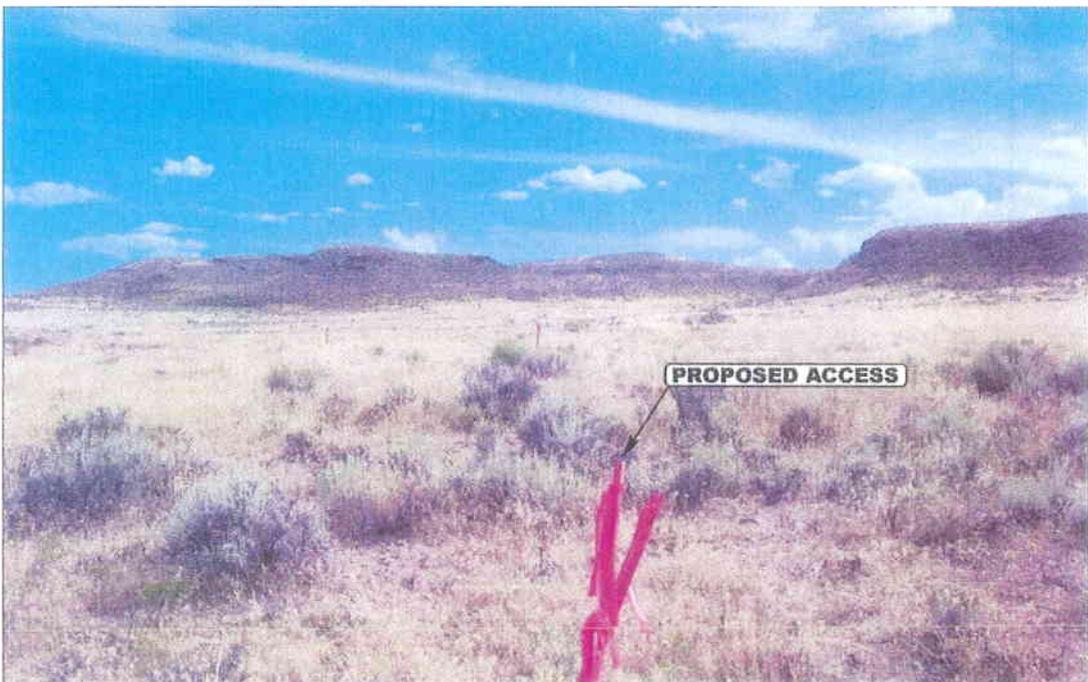


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

**EIS**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

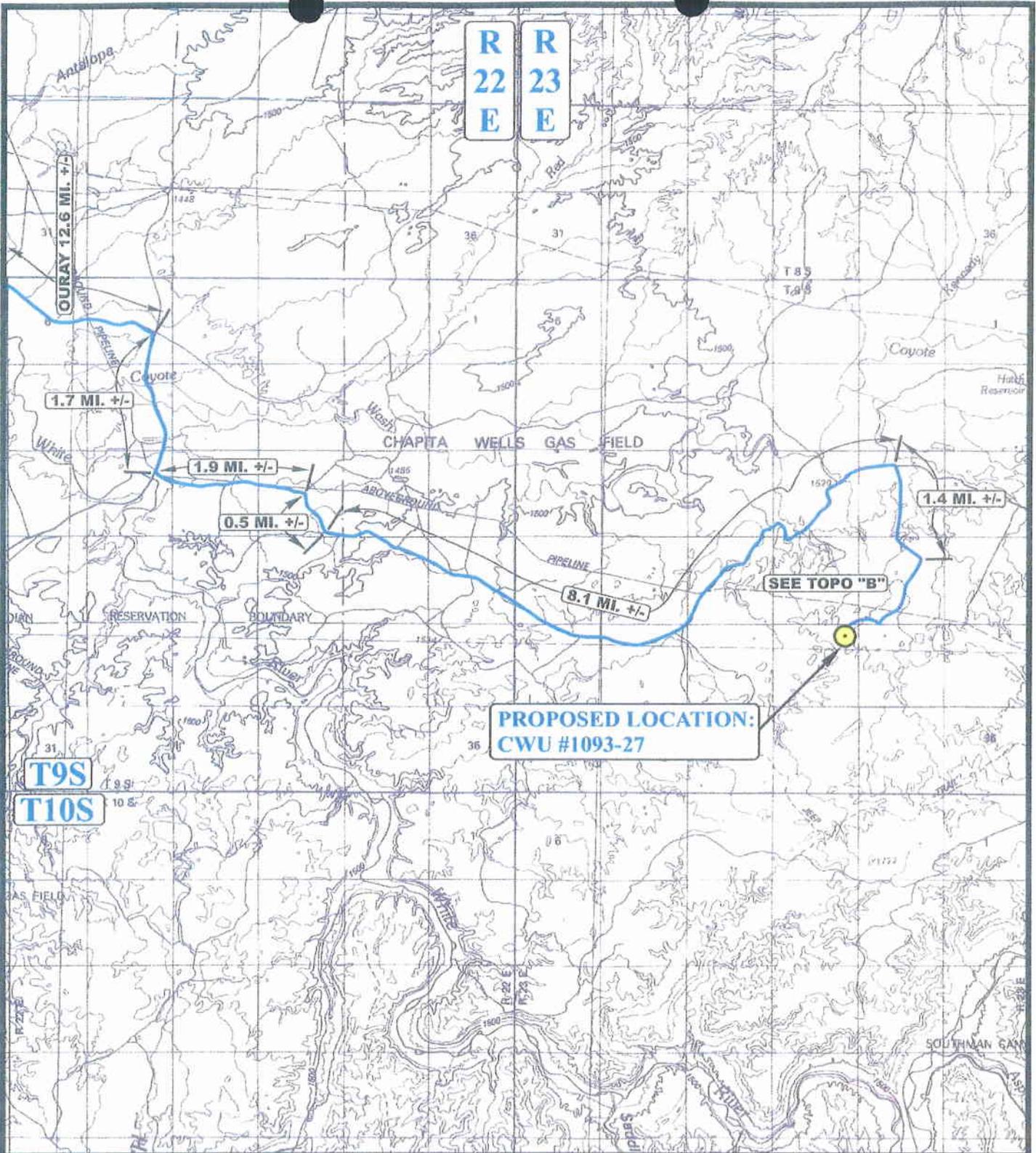
08 13 05  
MONTH DAY YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: S.L.

REVISED: 00-00-00



R  
22  
E

R  
23  
E

OURAY 12.6 MI. +/-

1.7 MI. +/-

1.9 MI. +/-

0.5 MI. +/-

8.1 MI. +/-

1.4 MI. +/-

PROPOSED LOCATION:  
CWU #1093-27

SEE TOPO "B"

T9S  
T10S

LEGEND: EOG RESOURCES, INC.

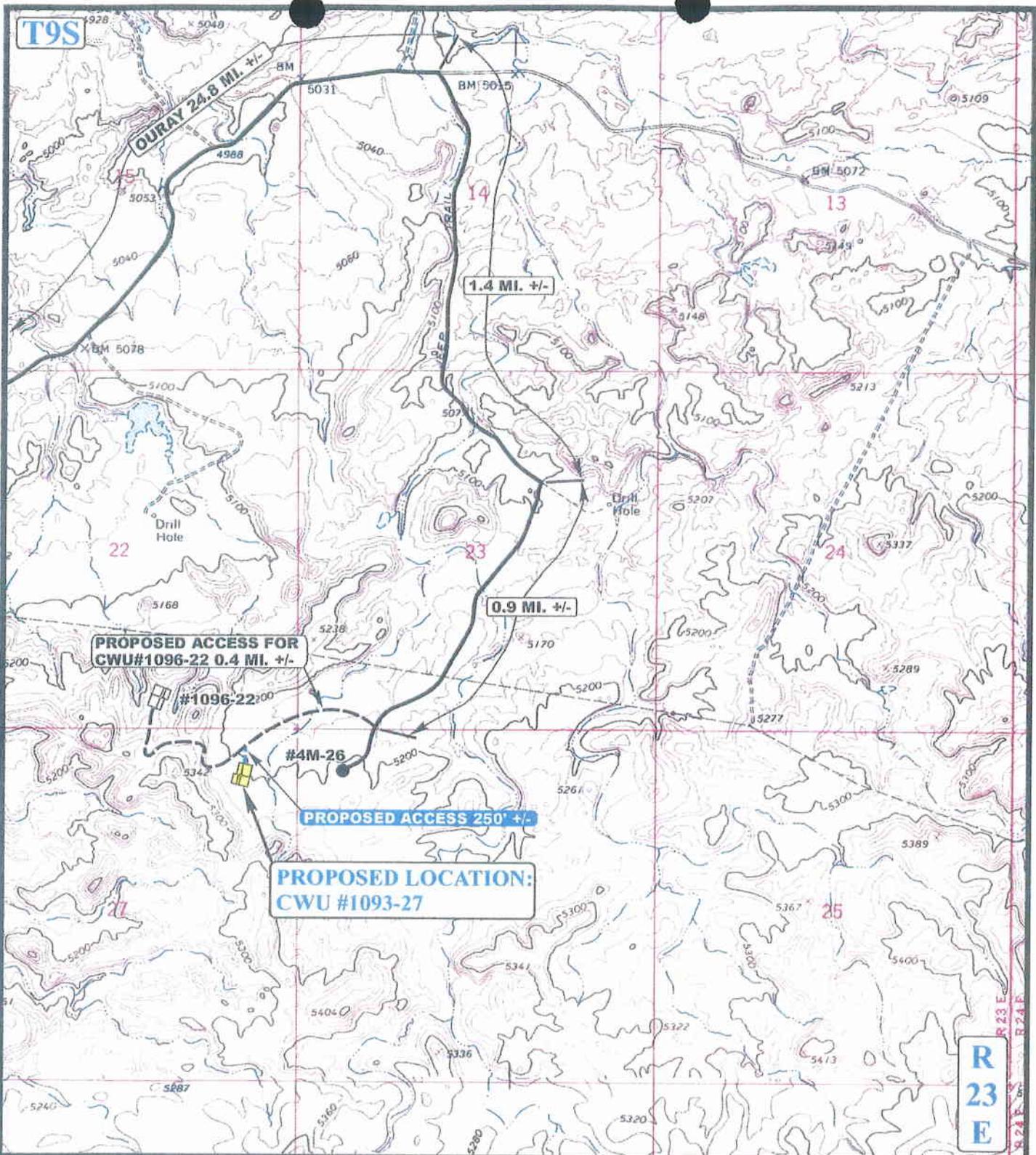
PROPOSED LOCATION



CWU#1093-27  
SECTION 27, T9S, R23E, S.L.B.&M.  
682' FNL 824' FEL

**UELS**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **08 13 05**  
**MAP** MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00 **TOPO**



**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD

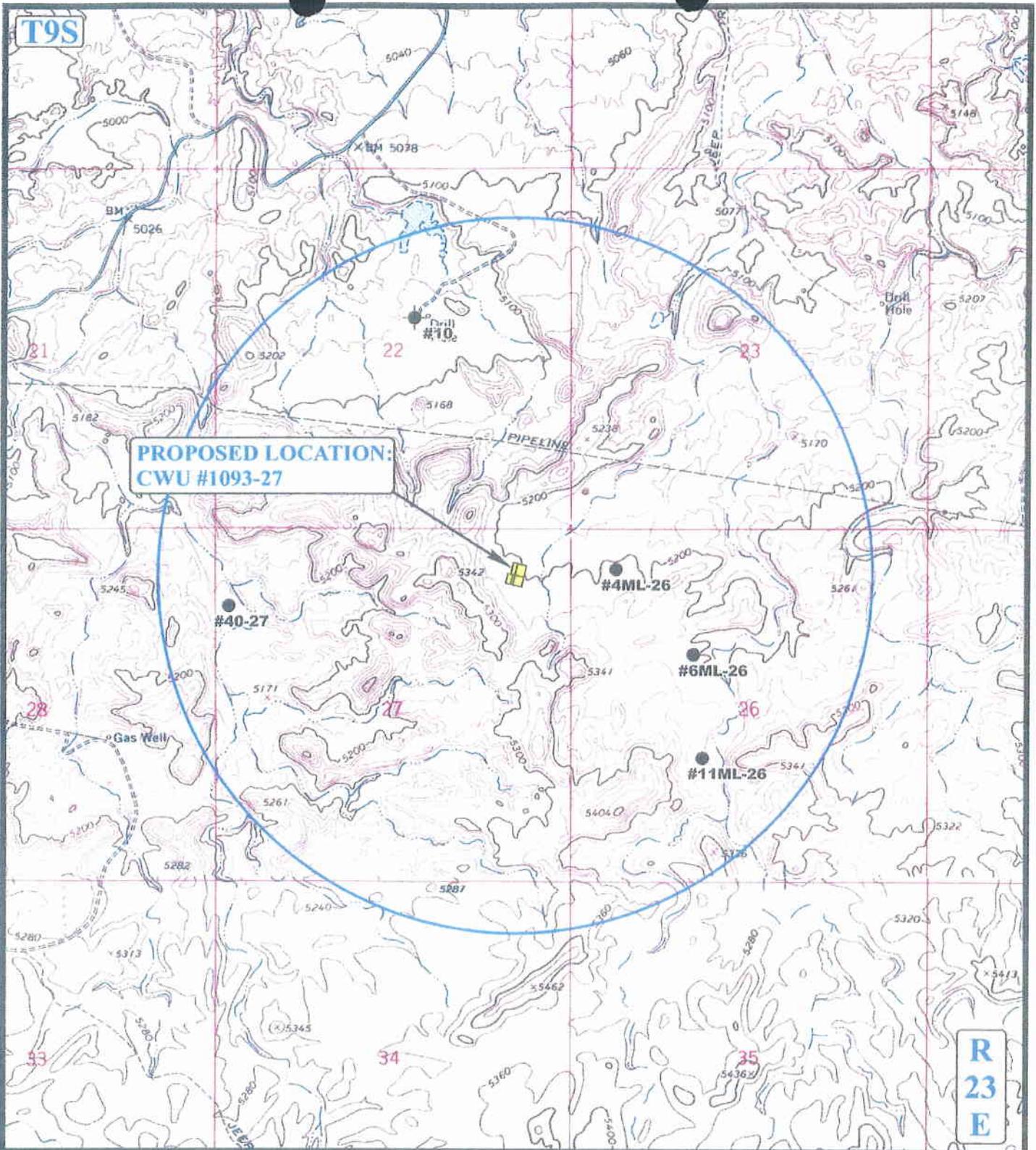
**EOG RESOURCES, INC.**

CWU#1093-27  
 SECTION 27, T9S, R23E, S.L.B.&M.  
 682' FNL 824' FEL

**UEIS**  
 Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



<b>TOPOGRAPHIC MAP</b>	<b>08 13 05</b> MONTH DAY YEAR	<b>B</b> TOPO
SCALE: 1" = 2000'	DRAWN BY: S.L. REVISED: 00-00-00	



**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

**CWU#1093-27**  
**SECTION 27, T9S, R23E, S.L.B.&M.**  
**682' FNL 824' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 • FAX (435) 789-1813

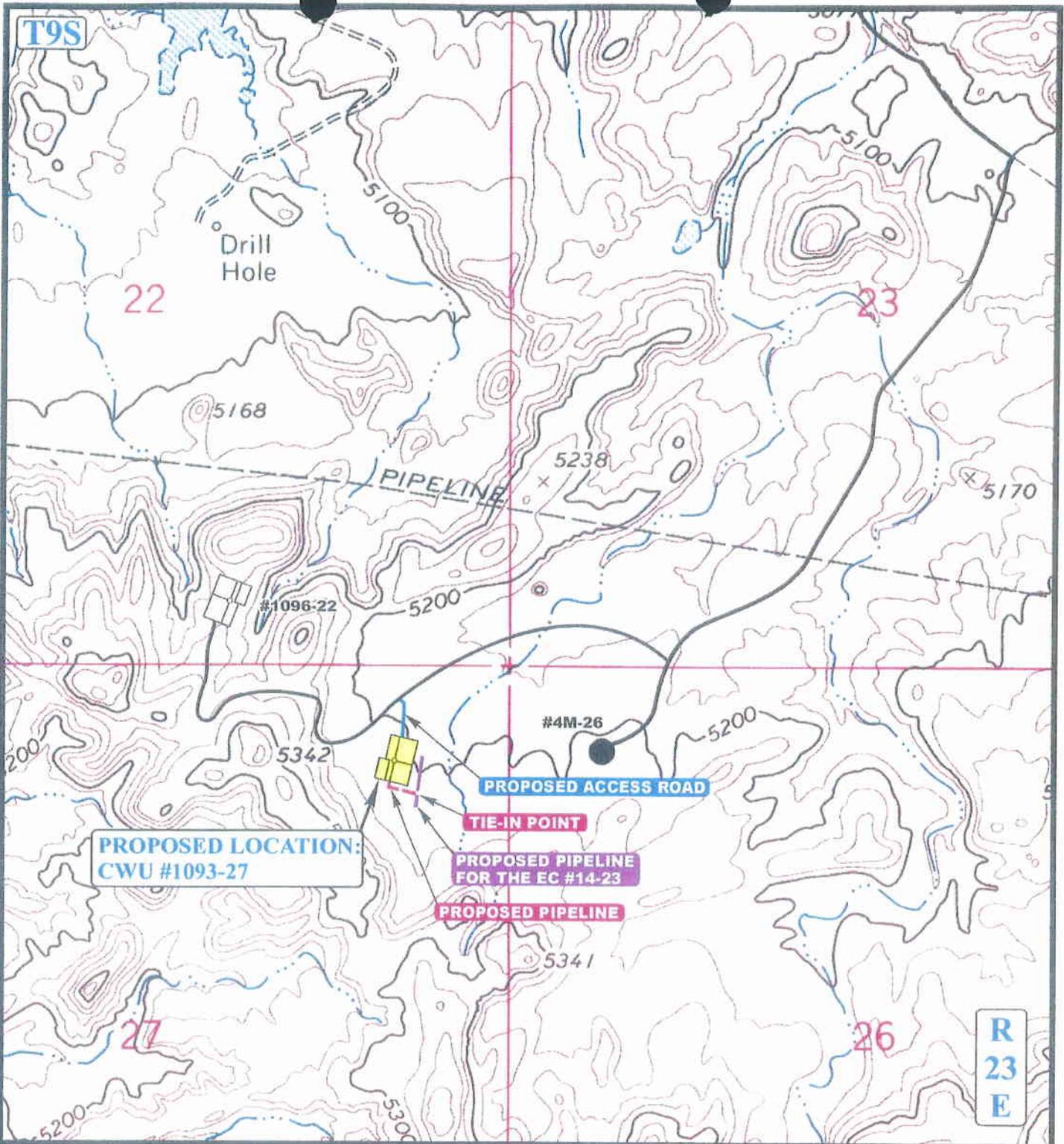


**TOPOGRAPHIC**  
**MAP**

**08 13 05**  
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 300' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

**EOG RESOURCES, INC.**

CWU#1093-27  
SECTION 27, T9S, R23E, S.L.B.&M.  
682' FNL 824' FEL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1815



**TOPOGRAPHIC  
MAP**

**08 13 05**  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00

**D  
TOPO**

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/07/2006

API NO. ASSIGNED: 43-047-38603

WELL NAME: CWU 1093-27  
 OPERATOR: EOG RESOURCES INC ( N9550 )  
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NENE 27 090S 230E  
 SURFACE: 0682 FNL 0824 FEL  
 BOTTOM: 0682 FNL 0824 FEL  
 COUNTY: UINTAH  
 LATITUDE: 40.01238 LONGITUDE: -109.3059  
 UTM SURF EASTINGS: 644590 NORTHINGS: 4430295  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-0344-A  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

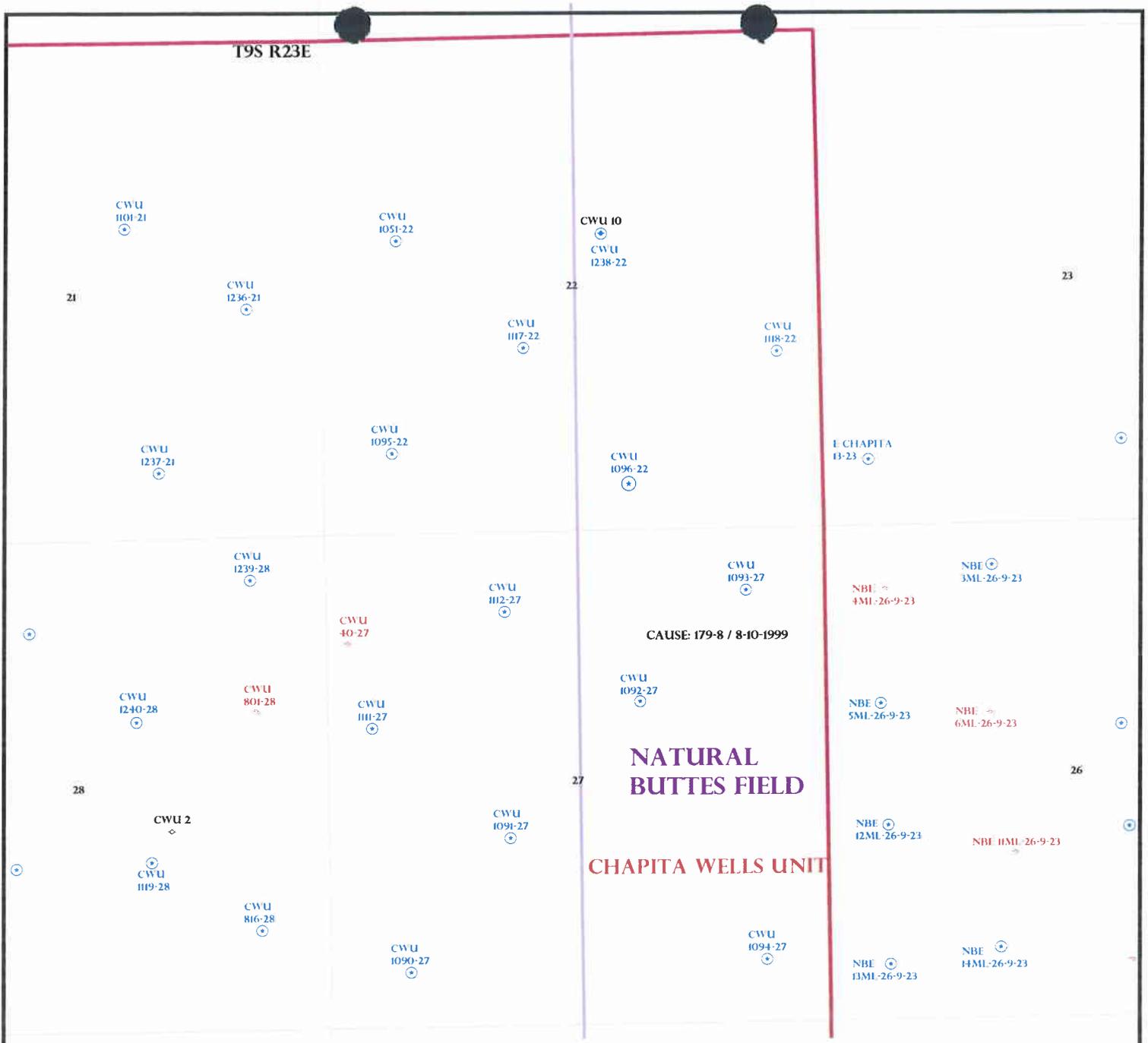
LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 129-8  
Eff Date: 8-10-99  
Siting: Suspending General Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 22,27 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

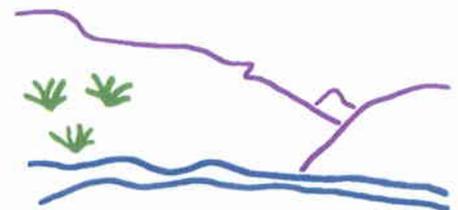
CAUSE: 179-8 / 8-10-1999

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

**Wells Status**

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 18-SEPTEMBER-2006

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

September 19, 2006

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah  
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38599 CWU 1224-11 Sec 11 T09S R22E 0048 FNL 0488 FWL  
43-047-38600 CWU 677-6 Sec 06 T09S R23E 2052 FSL 0691 FEL  
43-047-38581 CWU 1255-7 Sec 07 T09S R23E 2099 FNL 0528 FEL  
43-047-38602 CWU 714-7 Sec 07 T09S R23E 2077 FNL 1922 FWL  
43-047-38608 CWU 1096-22 Sec 22 T09S R23E 0471 FSL 2042 FEL  
43-047-38603 CWU 1093-27 Sec 27 T09S R23E 0682 FNL 0824 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

September 19, 2006

EOG Resources, Inc.  
1060 E Highway 40  
Vernal, UT 84078

Re: Chapita Wells Unit 1093-27 Well, 682' FNL, 824' FEL, NE NE, Sec. 27,  
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38603.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 1093-27  
API Number: 43-047-38603  
Lease: U-0344-A

Location: NE NE                      Sec. 27                      T. 9 South                      R. 23 East

### Conditions of Approval

1. General  
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. Notification Requirements  
Notify the Division within 24 hours of spudding the well.
  - Contact Carol Daniels at (801) 538-5284.  
Notify the Division prior to commencing operations to plug and abandon the well.
  - Contact Dan Jarvis at (801) 538-5338
3. Reporting Requirements  
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

Form 160-3  
(February 2005)

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

SEP - 6 2006 UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0344-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1093-27
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38603
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 682 FNL 824 FEL NE/NE 40.012319 LAT 109.306525 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 58.5 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 27, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 682	16. No. of acres in lease 640	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5280	19. Proposed Depth 8700	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5204 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 09/05/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed/Typed) TERRY KUCERA	Date 4-5-2007
Title Assistant Field Manager Lands & Mineral Resources		
<b>VERNAL FIELD OFFICE</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED  
APR 09 2007

DIV. OF OIL, GAS & MINING

07BM 2726A

NOS 8/10/05



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources      **Location:** NENE, Sec. 27, T9S, R23E  
**Well No:** CWU 1093-27      **Lease No:** UTU-0334-A  
**API No:** 43-047-38603      **Agreement:** Chapita Wells Unit

<b>Title</b>	<b>Name</b>	<b>Office Phone Number</b>	<b>Cell Phone Number</b>
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
<b>After Hours Contact Number: 435-781-4513</b>		<b>Fax: 435-781-4410</b>	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**General Surface COAs**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

**Specific Surface COAs**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
  - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

## **DOWNHOLE CONDITIONS OF APPROVAL**

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5

working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to [UT\\_VN\\_Welllogs@BLM.gov](mailto:UT_VN_Welllogs@BLM.gov). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location  $\frac{1}{4}$  $\frac{1}{4}$ , Sec., Twn, Rng, and P.M..
  - Date well was placed in a producing status date of first production for which royalty will be paid.
  - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including,

at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-0344-A</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Chapita Wells Unit</b>
2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b>		8. WELL NAME and NUMBER: <b>Chapita Wells Unit 1093-27</b>
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>		9. API NUMBER: <b>43-047-38603</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>682 FNL - 824 FEL 40.012353 LAT 109.305847 LON</b>		10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 27 9S 23E S.L.B. &amp; M</b>		COUNTY: <b>UINTAH</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APD EXTENSION REQUEST</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 09-11-07  
By: [Signature]

NAME (PLEASE PRINT) <b>Kaylene R. Gardner</b>	TITLE <b>Lead Regulatory Assistant</b>
SIGNATURE <u>[Signature]</u>	DATE <b>9/6/2007</b>

(This space for State use only)

**RECEIVED**  
**SEP 11 2007**

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-38603  
**Well Name:** Chapita Wells Unit 1093-27  
**Location:** 682 FNL - 824 FEL (NENE), SECTION 27, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 9/19/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

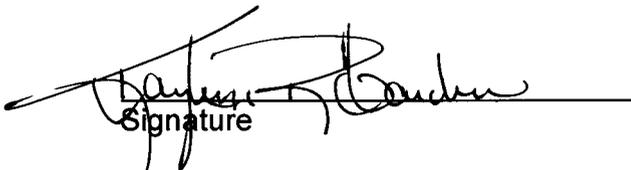
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

9/6/2006

Date

Title: Lead Regulatory Assistant

Representing: EOG RESOURCES, INC.

RECEIVED

SEP 11 2007

DIV. OF OIL, GAS & MINING

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 1093-27

Api No: 43-047-38603 Lease Type: FEDERAL

Section 27 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

### **SPUDDED:**

Date 11/13/07

Time 2:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/14/07 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37686	Natural Buttes Unit 554-28E		SWNW	28	10S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>*B</i>	99999	<i>2900</i>	11/13/2007			<i>11/29/07</i>	
Comments: <i>PRRV=MVRD=WSMVD</i>							

**Well 2**

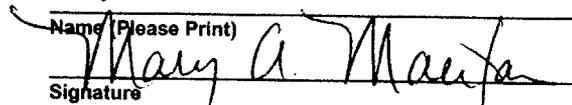
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38603	Chapita Wells Unit 1093-27		NENE	27	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16529</i>	11/13/2007			<i>11/29/07</i>	
Comments: <i>PRRV=MVRD</i>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas  
 Name (Please Print)  
  
 Signature  
 Regulatory Assistant  
 Title Date 11/28/2007

**RECEIVED**

NOV 28 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0344A
2. Name of Operator EOG RESOURCES INC Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T9S R23E NENE 682FNL 824FEL 40.01232 N Lat, 109.30652 W Lon		8. Well Name and No. CHAPITA WELLS UNIT 1093-27
		9. API Well No. 43-047-38603
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

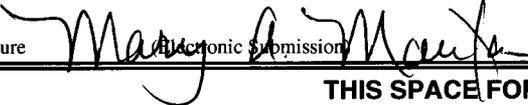
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 11/13/2007.

RECEIVED  
NOV 30 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #57317 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal</b>	
Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 11/28/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0344A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

8. Well Name and No.  
CHAPITA WELLS UNIT 1093-27

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-38603

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T9S R23E NENE 682FNL 824FEL  
40.01232 N Lat, 109.30652 W Lon

11. County or Parish, and State  
JUNTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- Natural Buttes Unit 21-20B SWD
- Chapita Wells Unit 550-30N SWD
- Chapita Wells Unit 2-29 SWD
- Red Wash Evaporation ponds 1, 2, 3 & 4
- RN Industries

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED  
NOV 30 2007  
DIV. OF OIL, GAS & MINING

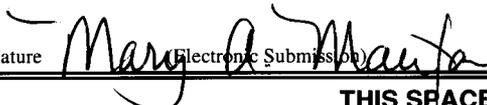
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #57319 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 11/28/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**NOTICE OF LATE REPORTING  
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

---

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc. Today's Date: 04/21/2008

Well: 43 047 38603 API Number: \_\_\_\_\_ Drilling Commenced: \_\_\_\_\_  
CWU 1093-27  
9S 23E 27

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina  
at (801) 538-5260.

cc: Well File  
Compliance File

**NOTICE OF LATE REPORTING  
DRILLING & COMPLETION INFORMATION**

**ATTACHMENT**

Operator: EOG Resources, Inc.

Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
CWU 1362-32	4304739294	10/20/2007
NBU 563-19E	4304737537	10/28/2007
CWU 1043-23	4304737877	11/01/2007
NBU 456-2E	4304736053	11/06/2007
CWU 1093-27	4304738603	11/13/2007
E Chapita 3-5	4304737854	11/16/2007
E Chapita 44-05	4304738138	11/17/2007
CWU 1079-25	4304737879	11/20/2007
Hoss 13-31	4304738674	11/25/2007
Hoss 79-19	4304738952	11/30/2007
E Chapita 4-5	4304737853	12/01/2007
CWU 689-33	4304737494	12/12/2007
Hoss 46-29	4304738726	12/15/2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0344A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1093-27

2. Name of Operator  
EOG RESOURCES, INC

Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-38603

3a. Address  
600 17TH STREET SUITE 1000 N.  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T9S R23E NENE 682FNL 824FEL  
40.01232 N Lat, 109.30652 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations summary report.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #59932 verified by the BLM Well Information System  
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 04/29/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**

**APR 30 2008**

## WELL CHRONOLOGY REPORT

Report Generated On: 04-29-2008

<b>Well Name</b>	CWU 1093-27	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-38603	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	03-27-2008	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	8,700/ 8,700	<b>Property #</b>	057614
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	8,691/ 8,691
<b>KB / GL Elev</b>	5,224/ 5,203				
<b>Location</b>	Section 27, T9S, R23E, NENE, 682 FNL & 824 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	82.25

<b>AFE No</b>	303620	<b>AFE Total</b>	1,753,700	<b>DHC / CWC</b>	838,700/ 915,000
<b>Rig Contr</b>	ELENBURG	<b>Rig Name</b>	ELENBURG #29	<b>Start Date</b>	04-09-2007
<b>04-09-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			682' FNL & 824' FEL (NE/NE)
			SECTION 27, T9S, R23E
			UINTAH COUNTY, UTAH

LAT 40.012353, LONG 109.305847 (NAD 27)  
LAT 40.012319, LONG 109.306525 (NAD 83)

ELENBURG #29  
OBJECTIVE: 8700' TD, MESAVERDE  
DW/GAS  
CHAPITA WELLS DEEP PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: U-0344-A

ELEVATION: 5203.8' NAT GL, 5203.0' PREP GL, (DUE TO ROUNDING THE PREP GL WILL BE 5203') 5216' KB (13')

EOG BPO WI 100%, NRI 82.25%

EOG APO WI 50%, NRI 43.5%

**11-08-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$38,000      **Completion**      \$0      **Daily Total**      \$38,000

**Cum Costs: Drilling**      \$38,000      **Completion**      \$0      **Well Total**      \$38,000

**MD**      0      **TVD**      0      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY.

**11-09-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$0      **Completion**      \$0      **Daily Total**      \$0

**Cum Costs: Drilling**      \$38,000      **Completion**      \$0      **Well Total**      \$38,000

**MD**      0      **TVD**      0      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

**11-12-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$0      **Completion**      \$0      **Daily Total**      \$0

**Cum Costs: Drilling**      \$38,000      **Completion**      \$0      **Well Total**      \$38,000

**MD**      0      **TVD**      0      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

**11-13-2007**      **Reported By**      TERRY CSERE

**Daily Costs: Drilling**      \$0      **Completion**      \$0      **Daily Total**      \$0

**Cum Costs: Drilling**      \$38,000      **Completion**      \$0      **Well Total**      \$38,000

**MD**      0      **TVD**      0      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

**11-14-2007**      **Reported By**      TERRY CSERE/JERRY BARNES

**Daily Costs: Drilling**      \$0      **Completion**      \$0      **Daily Total**      \$0

**Cum Costs: Drilling**      \$38,000      **Completion**      \$0      **Well Total**      \$38,000

**MD**      40      **TVD**      40      **Progress**      0      **Days**      0      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 ROCKED OUT. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 11/13/2007 @ 2:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 11/13/2007 @ 1:00 PM

**11-15-2007**      **Reported By**                      TERRY CSERE/JERRY BARNES

**Daily Costs: Drilling**              \$0                                      **Completion**              \$0                                      **Daily Total**              \$0

**Cum Costs: Drilling**              \$38,000                              **Completion**              \$0                                      **Well Total**              \$38,000

**MD**              40      **TVD**              40      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0

**Formation :**                              **PBTD : 0.0**                              **Perf :**                              **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start**      **End**      **Hrs**      **Activity Description**

06:00      06:00      24.0      ROCKED OUT.

**11-16-2007**      **Reported By**                      TERRY CSERE/JERRY BARNES

**Daily Costs: Drilling**              \$0                                      **Completion**              \$0                                      **Daily Total**              \$0

**Cum Costs: Drilling**              \$38,000                              **Completion**              \$0                                      **Well Total**              \$38,000

**MD**              40      **TVD**              40      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0

**Formation :**                              **PBTD : 0.0**                              **Perf :**                              **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start**      **End**      **Hrs**      **Activity Description**

06:00      06:00      24.0      ROCKED OUT.

**11-19-2007**      **Reported By**                      TERRY CSERE

**Daily Costs: Drilling**              \$0                                      **Completion**              \$0                                      **Daily Total**              \$0

**Cum Costs: Drilling**              \$38,000                              **Completion**              \$0                                      **Well Total**              \$38,000

**MD**              40      **TVD**              40      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0

**Formation :**                              **PBTD : 0.0**                              **Perf :**                              **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start**      **End**      **Hrs**      **Activity Description**

06:00      06:00      24.0      ROCKED OUT.

**11-20-2007**      **Reported By**                      TERRY CSERE

**Daily Costs: Drilling**              \$0                                      **Completion**              \$0                                      **Daily Total**              \$0

**Cum Costs: Drilling**              \$38,000                              **Completion**              \$0                                      **Well Total**              \$38,000

**MD**              40      **TVD**              40      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0

**Formation :**                              **PBTD : 0.0**                              **Perf :**                              **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start**      **End**      **Hrs**      **Activity Description**

06:00      06:00      24.0      ROCKED OUT.

**11-21-2007**      **Reported By**                      TERRY CSERE

**Daily Costs: Drilling**              \$0                                      **Completion**              \$0                                      **Daily Total**              \$0

**Cum Costs: Drilling**              \$38,000                              **Completion**              \$0                                      **Well Total**              \$38,000

**MD**              40      **TVD**              40      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0

**Formation :**                              **PBTD : 0.0**                              **Perf :**                              **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	ROCKED OUT.

<b>11-26-2007</b>	<b>Reported By</b>	TERRY CSERE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							
<b>Activity at Report Time:</b> BUILD LOCATION											

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	ROCKED OUT.

<b>11-27-2007</b>	<b>Reported By</b>	TERRY CSERE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							
<b>Activity at Report Time:</b> BUILD LOCATION											

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	ROCKED OUT.

<b>11-28-2007</b>	<b>Reported By</b>	TERRY CSERE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							
<b>Activity at Report Time:</b> BUILD LOCATION											

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	ROCKED OUT.

<b>11-29-2007</b>	<b>Reported By</b>	TERRY CSERE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							
<b>Activity at Report Time:</b> BUILD LOCATION											

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	ROCKED OUT.

<b>11-30-2007</b>	<b>Reported By</b>	BYRON TOLMAN									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000						
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							
<b>Activity at Report Time:</b> BUILD LOCATION											

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 ROCKED OUT. DRILLING PIT.

**12-03-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**

**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 DRILLING ROCK.

**12-04-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**

**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 SHOOTING WEDNESDAY.

**12-05-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**

**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 SHOOTING TODAY.

**12-06-2007 Reported By BYRON TOLMAN**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**

**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 PIT SHOT YESTERDAY.

**12-07-2007 Reported By BYRON TOLMAN**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**

**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 PIT SHOT WILL START PUSHING NEXT WEEK.

**12-08-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 55% COMPLETE.

**12-11-2007 Reported By NATALIE BRAYTON**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 60% COMPLETE.

**12-12-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 65% COMPLETE.

**12-13-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 70% COMPLETE.

**12-14-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 75% COMPLETE.

**12-17-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 76% COMPLETE.

**12-18-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 77% COMPLETE.

**12-19-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 78% COMPLETE.

**12-20-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 79% COMPLETE.

**12-21-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 80% COMPLETE.

**12-26-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**  
**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 80% COMPLETE.

**12-27-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**  
**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 80% COMPLETE.

**12-28-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**  
**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 80% COMPLETE.

**12-31-2007 Reported By NATALIE BRAYTON**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**  
**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION COMPLETE.

**01-29-2008 Reported By JERRY BARNES**

**Daily Costs: Drilling \$204,413 Completion \$0 Daily Total \$204,413**  
**Cum Costs: Drilling \$242,413 Completion \$0 Well Total \$242,413**

**MD 2,422 TVD 2,422 Progress 0 Days 0 MW 0.0 Visc 0.0**  
**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: WORT**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG # 3 ON 1/9/2008. DRILLED 12-1/4" HOLE TO 2430' GL. ENCOUNTERED WATER @ 1680'. RAN 56JTS (2409.60') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2422' KB. RDMO AIR RIG.
			MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (82 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS.
			DISPLACED CEMENT W/ 178 BBLs FRESH WATER. BUMPED PLUG W/700# @ 3:18 AM, 1/12/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.
			TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.
			TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.
			TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.
			PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
			MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2245' GL. PICKED UP TO 2225' & TOOK SURVEY. 1.5 DEGREE.
			KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/10/2008 @ 3:30 PM.

<b>03-25-2008</b>		<b>Reported By</b>		ROBERT DYSART							
<b>Daily Costs: Drilling</b>		\$52,380	<b>Completion</b>		\$0	<b>Daily Total</b>		\$52,380			
<b>Cum Costs: Drilling</b>		\$294,833	<b>Completion</b>		\$0	<b>Well Total</b>		\$294,833			
<b>MD</b>	2,422	<b>TVD</b>	2,422	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: MIRURT</b>											

Start	End	Hrs	Activity Description
06:00	20:00	14.0	HOLD TAIL GATE SAFETY MTG. RIG MOVE FROM HOSS 60-27 TO CWU 1093-27, 8 MILES. #9 LOADS MOVED. REPAIR HOSS ACCESS ROAD DURING MOVE. D8 CATS ON SITE FOR ASSISTANCE.
20:00	06:00	10.0	BREAK TOUR DUE TO NO LIGHTING. WAIT ON DAYLIGHTS.
			NO ACCIDENTS OR INCIDENTS REPORTED
			FULL CREWS

<b>03-26-2008</b>		<b>Reported By</b>		ROBERT DYSART							
<b>Daily Costs: Drilling</b>		\$20,242	<b>Completion</b>		\$0	<b>Daily Total</b>		\$20,242			
<b>Cum Costs: Drilling</b>		\$315,075	<b>Completion</b>		\$0	<b>Well Total</b>		\$315,075			
<b>MD</b>	2,422	<b>TVD</b>	2,422	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

**Activity at Report Time: NIPPLE UP BOPE**

Start	End	Hrs	Activity Description
06:00	00:00	18.0	COMPLETE RIG MOVE, RIG UP ON CWU 1093-27
00:00	06:00	6.0	NIPPLE UP BOPE. FMC ON SITE, FOR SUPERVISION OF BOP PLACEMENT, LOCK DOWN & TEST. START DAYWORK @ 18:00 HRS ON 03/25/08 NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MTGS: RIG MOVE, RIG UP. FUEL: 5800

**03-27-2008**      **Reported By**      ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$70,843	<b>Completion</b>	\$0	<b>Daily Total</b>	\$70,843
<b>Cum Costs: Drilling</b>	\$385,124	<b>Completion</b>	\$0	<b>Well Total</b>	\$385,124

<b>MD</b>	2,890	<b>TVD</b>	2,890	<b>Progress</b>	468	<b>Days</b>	1	<b>MW</b>	8.6	<b>Visc</b>	30.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

**Activity at Report Time: DRILLING @ 2890'**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	NIPPLE UP BOPE COMPLETE.
07:00	16:00	9.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP. JAIME SPARGER VERNAL OFFICE ON 03/24/08 @ 09:30 HRS FOR BOP TEST. BLM REP. CAROL SCOTT ON LOCATION TO WITNESS BOP TEST INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN.
16:00	16:30	0.5	INSTALL WEAR BUSHING
16:30	21:00	4.5	MAKE UP BHA TRIP IN HOLE TO TOP OF CEMENT @ 2320'
21:00	23:00	2.0	DRILL OUT CEMENT & FLOAT EQUIP. 2320' TO 2422' WASH TO BOTTOM 2430' DRILL 15' NEW HOLE 2430' TO 2445'
23:00	00:00	1.0	CIRC. HOLE CLEAN, SPOT HI-VIS LCM PILL ON BOTTOM, PULL BIT INTO SHOE PERFORM FIT. 10.8 EMW
00:00	01:30	1.5	TAKE SURVEY @ 2420', TELEDRIFT & WIRELINE 1 DEG.
01:30	06:00	4.5	DRILL ROTATE 2445' TO 2890' ( 445') ROP 98.8 WOB 16/18K, RPM 40/50 + 70, GPM 450, PSI 1400 M/W 8.6, VISC 30, NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS SAFETY MTGS: BOP TEST, PICK UP BHA. CHECK COM FUEL ON HAND: 10,177, RECEIVED 4500.

06:00      18.0 SPUD 7 7/8" HOLE @ 01:30 HRS, 03/27/2008.

**03-28-2008**      **Reported By**      ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$33,639	<b>Completion</b>	\$720	<b>Daily Total</b>	\$34,359
<b>Cum Costs: Drilling</b>	\$418,763	<b>Completion</b>	\$720	<b>Well Total</b>	\$419,483

<b>MD</b>	5,575	<b>TVD</b>	5,575	<b>Progress</b>	2,635	<b>Days</b>	2	<b>MW</b>	9.1	<b>Visc</b>	32.0
-----------	-------	------------	-------	-----------------	-------	-------------	---	-----------	-----	-------------	------

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5575'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE 2890' TO 4205' (1315') ROP 125 WOB 16/18K, RPM 40/50 + 70, GPM 450, PSI 1400/1800
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILL ROTATE 4205' TO 5575' (1370') ROP 107 WOB 16/18K, RPM 40/50 + 70, GPM 450, PSI 1700/2000 M/W 9.9, VISC. 33 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS SAFETY MTGS: HOUSE KEEPING, PP&E. CHECK COM FUEL ON HAND: 8873, USED: 1304 WASATCH: 4414' CHAPITA WELLS:4963'

03-29-2008 Reported By ROBERT DYSART

Daily Costs: Drilling	\$31,126	Completion	\$0	Daily Total	\$31,126						
Cum Costs: Drilling	\$449,889	Completion	\$720	Well Total	\$450,609						
MD	7,000	TVD	7,000	Progress	1,425	Days	3	MW	10.0	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7000'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE 5575' TO 6290' (715') ROP 68 WOB 16/18K, RPM 40/50 +70, GPM 440, PSI 1800/2100
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILL ROTATE 6290' TO 7000' (710') ROP 54 WOB 16/18K, RPM 40/50 + 70, GPM 450, PSI 1900/2200 M/W 10.9, VISC. 36 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS SAFETY MTGS: FORKLIFT, MIXING CHEMICALS. CHECK COM FUEL ON HAND: 7283, USED: 1590 WASATCH: 4414' CHAPITA WELLS:4963' PRICE RIVER: 6422'

03-30-2008 Reported By ROBERT DYSART

Daily Costs: Drilling	\$44,030	Completion	\$7,944	Daily Total	\$51,974						
Cum Costs: Drilling	\$493,920	Completion	\$8,664	Well Total	\$502,584						
MD	7,786	TVD	7,786	Progress	786	Days	4	MW	11.1	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 7000' TO 7559' (559') ROP 56 WOB 16/18K, RPM 40/50 + 70, GPM 450, PSI 1900/2200
16:00	16:30	0.5	SERVICE RIG

16:30 00:00 7.5 DRILL ROTATE 7559' TO 7786' (227') ROP 30  
 WOB 16/18K, RPM 40/50 + 70, GPM 450, PSI 1900/2200  
 00:00 06:00 6.0 FLOW CHECK HOLE, TRIP OUT FOR BIT #2  
 M/W 11.1, VISC. 36  
 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS  
 SAFETY MTGS: MIXING BAR, HOUSEKEEPING. CHECK COM  
 FUEL ON HAND: 6533, USED: 750  
 PRICE RIVER: 6422'  
 MID P.R.: 7449'

**03-31-2008**      **Reported By**      ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$40,118	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,118
<b>Cum Costs: Drilling</b>	\$534,039	<b>Completion</b>	\$8,664	<b>Well Total</b>	\$542,703

**MD**      8,600      **TVD**      8,600      **Progress**      814      **Days**      5      **MW**      11.2      **Visc**      37.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 8600'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP OUT OF HOLE, LAY OUT REAMERS, TELEDRIFT, MOTOR & BIT
07:30	14:00	6.5	MAKE UP BIT #2, NEW MOTOR, TRIP IN HOLE TO 7500'
14:00	14:30	0.5	SERVICE RIG
14:30	15:00	0.5	WASH/REAM 7500' TO 7786'
15:00	06:00	15.0	DRILL ROTATE 7786' TO 8600' (814') ROP 54 WOB 16/18K, RPM 40/50 + 70, GPM 420, PSI 1900/2200 M/W 11.4, VISC. 37 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS SAFETY MTGS: DRIVING X 2., CHECK COM FUEL ON HAND: 4925, USED: 1608 PRICE RIVER: 6422' MID P.R.: 7449' LOW P.R.: 8099' SEGO: 8514'

**04-01-2008**      **Reported By**      ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$32,818	<b>Completion</b>	\$1,973	<b>Daily Total</b>	\$34,791
<b>Cum Costs: Drilling</b>	\$566,857	<b>Completion</b>	\$10,637	<b>Well Total</b>	\$577,494

**MD**      8,700      **TVD**      8,700      **Progress**      100      **Days**      6      **MW**      11.3      **Visc**      50.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** RUNNING CSG

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 8600' TO 8700' TD (100') ROP 16, WOB 18/25K, RPM 40/50 + 70, GPM 420, PSI 1900/2200. REACHED TD ON 03/31/2008 @ 12:00 HRS. WT. UP MUD SYSTEM TO 11.5 PPG FOR TRIP MARGIN.
12:00	14:00	2.0	WIPER TRIP FROM 8700' TO 7600'
14:00	15:30	1.5	CIRCULATE HOLE CLEAN. 5000/8000 UNIT GAS, 10/20' FLARE
15:30	16:00	0.5	FLOW CHECK HOLE, STATIC. DROP SURVEY PUMP 150 BBL 14 PPG PILL.
16:00	22:30	6.5	PULL OUT OF HOLE FROM 8700' FOR 4 1/2" PRODUCTION CASING.

FLOW CHECK HOLE @ SHOE.

22:30 23:00 0.5 PULL WEAR BUSHING  
 23:00 00:00 1.0 HOLD PRE-JOB SAFETY MTG. WITH CASING & RIG CREW. RIG UP TO RUN CASING.  
 00:00 06:00 6.0 RUN IN HOLE WITH 4 1/2" N-80 PRODUCTION CASING.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS  
 SAFETY MTGS: TRIPPING PIPE, RUNNING CASING. CHECK COM  
 FUEL ON HAND: 4000, USED: 925

04-02-2008 Reported By ROBERT DYSART

Daily Costs: Drilling \$15,378 Completion \$128,187 Daily Total \$143,565  
 Cum Costs: Drilling \$582,235 Completion \$138,824 Well Total \$721,059  
 MD 8,700 TVD 8,700 Progress 0 Days 7 MW 0.0 Visc 0.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDMO/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RUN A TOTAL OF 207 JT'S (205 FULL JT'S + 2 MARKER JT'S) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS FLOAT SHOE LANDED @ 8693' 1 JT CASING, FLOAT COLLAR @ 8648' #63 JT'S CASING, MARKER JT "5997" - 5976', #46 JT'S CASING, MARKER JT "4032" - 4019' ", #95 JTS CSG. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF SHOE JT. THAN EVERY 3RD. JT. TO 6200' FOR A TOTAL OF #22 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. STRING WT. 95K TAG BOTTOM @ 8700' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.
10:00	15:00	5.0	RU SCHLUMBERGER. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 305 SKS 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12 PPG WITH 12.95 GPS H2O. MIXED AND PUMPED TAIL 1415 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 134 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 120 BBL INTO DISP. FINAL PUMP PRESSURE 2200 PSI AT 2.3 BPM. BUMPED PLUG TO 3200 PSI. BLEED OFF PRESSURE, FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.
15:00	15:30	0.5	INSTALL PACK OFF, FMC TEST SEALS TO 5000 PSI OK
15:30	18:00	2.5	NIPPLE DOWN BOP, SECURE WELLHEAD.
RIG RELEASED FROM CWU 1093-27 ON 04/01/2008 @ 18:00 HRS			
TRANSFER 3289 GALLONS DIESEL FUEL, 208.86 FT. N-80 & 78.45 FT. P-110 TO SCW 35-22, RIG MOVE DISTANCE: 10 MILES			
18:00	06:00	12.0	RIG DOWN PREP FOR MOVE.
06:00		18.0	RIG RELEASED ON 04/01/2008 @ 18:00 HRS. CASING POINT COST \$

04-06-2008 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$42,588 Daily Total \$42,588  
 Cum Costs: Drilling \$582,235 Completion \$181,412 Well Total \$763,647  
 MD 8,700 TVD 8,700 Progress 0 Days 8 MW 0.0 Visc 0.0  
 Formation : PBT D : 8646.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 800' EST CEMENT TOP @ 1200'. RD SCHLUMBERGER.

<b>04-18-2008</b>	<b>Reported By</b>	MCCURDY
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b> \$1,653
<b>Daily Total</b>		\$1,653
<b>Cum Costs: Drilling</b>	\$582,235	<b>Completion</b> \$183,065
<b>Well Total</b>		\$765,300
<b>MD</b>	8,700	<b>TVD</b> 8,700
<b>Progress</b>	0	<b>Days</b> 9
<b>MW</b>	0.0	<b>Visc</b> 0.0
<b>Formation :</b>	<b>PBTD : 8646.0</b>	<b>Perf :</b>
		<b>PKR Depth : 0.0</b>

Activity at Report Time: WO COMPLETIONS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

<b>04-24-2008</b>	<b>Reported By</b>	MCCURDY
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b> \$6,083
<b>Daily Total</b>		\$6,083
<b>Cum Costs: Drilling</b>	\$582,235	<b>Completion</b> \$189,148
<b>Well Total</b>		\$771,383
<b>MD</b>	8,700	<b>TVD</b> 8,700
<b>Progress</b>	0	<b>Days</b> 10
<b>MW</b>	0.0	<b>Visc</b> 0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 8646.0</b>	<b>Perf : 7188'-8456'</b>
		<b>PKR Depth : 0.0</b>

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8278'-79', 8283'-84', 8291'-92', 8320'-21', 8327'-28', 8376'-77', 8380'-81', 8386'-87', 8415'-16', 8429'-30', 8451'-52', 8455'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4132 GAL WF120 LINEAR PAD, 6310 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22347 GAL YF116ST+ WITH 78600# 20/40 SAND @ 1-4 PPG. MTP 5959 PSIG. MTR 50.6 BPM. ATP 4305 PSIG. ATR 43.4 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8244'. PERFORATE LPR FROM 7989'-90', 8009'-10', 8052'-53', 8076'-77', 8098'-99', 8102'-03', 8113'-14', 8154'-55', 8158'-59', 8163'-64', 8222'-23', 8229'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4114 GAL WF120 LINEAR PAD, 6310 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33306 GAL YF116ST+ WITH 119600# 20/40 SAND @ 1-5 PPG. MTP 5527 PSIG. MTR 50.2 BPM. ATP 4505 PSIG. ATR 46.9 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7958'. PERFORATE MPR FROM 7771'-73', 7789'-90', 7804'-05', 7838'-39', 7846'-48', 7882'-83', 7898'-99', 7925'-26', 7939'-40', 7944'-45' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL WF120 LINEAR PAD, 6312 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 30984 GAL YF116ST+ WITH 110000# 20/40 SAND @ 1-5 PPG. MTP 5277 PSIG. MTR 51.2 BPM. ATP 4248 PSIG. ATR 46 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7740'. PERFORATE MPR FROM 7509'-10', 7524'-25', 7556'-57', 7564'-65', 7560'-70', 7590'-91', 7637'-38', 7653'-54', 7658'-59', 7693'-94', 7721'-22', 7725'-26' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL WF120 LINEAR PAD, 6312 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 43168 GAL YF116ST+ WITH 156300# 20/40 SAND @ 1-5 PPG. MTP 5385 PSIG. MTR 50.3 BPM. ATP 46.9 PSIG. ATR 46.9 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7470'. PERFORATE MPR/UPR FROM 7188'-89', 7215'-16', 7241'-42', 7258'-59', 7299'-300', 7334'-35', 7340'-41', 7393'-94', 7401'-02', 7409'-10', 7414'-15', 7456'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5194 GAL WF120 LINEAR PAD, 7473 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 71820 GAL YF116ST+ WITH 263600# 20/40 SAND @ 1-5 PPG. MTP 4425 PSIG. MTR 50.3 BPM. ATP 3431 PSIG. ATR 48 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER. SDFN.

<b>04-25-2008</b>	<b>Reported By</b>	MCCURDY
-------------------	--------------------	---------

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$292,262	<b>Daily Total</b>	\$292,262
<b>Cum Costs: Drilling</b>	\$582,235	<b>Completion</b>	\$481,410	<b>Well Total</b>	\$1,063,646
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0
				<b>Days</b>	11
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8646.0</b>		<b>Perf : 6489'-8456'</b>	<b>PKR Depth : 0.0</b>

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1433 PSIG. RUWL SET 10K CFP AT 7105'. PERFORATE UPR FROM 6840'-41', 6845'-46', 6861'-62', 6867'-69', 6874'-75', 6953'-54', 6986'-87', 6992'-94', 6999'-7000', 7077'-78' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3081 GAL WF120 LINEAR PAD, 6309 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31938 GAL YF116ST+ WITH 117500# 20/40 SAND @ 1-5 PPG. MTP 5430 PSIG. MTR 51 BPM. ATP 3611 PSIG. ATR 47 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 6725'. PERFORATE UPR FROM 6489'-90', 6495'-96', 6521'-22', 6609'-10', 6615'-16', 6631'-32', 6660'-61', 6680'-81', 6685'-86', 6693'-94', 6702'-03', 6709'-10' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3091 GAL WF120 LINEAR PAD, 6314 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 44288 GAL YF116ST+ WITH 160288# 20/40 SAND @ 1-5 PPG. MTP 4356 PSIG. MTR 50.8 BPM. ATP 3453 PSIG. ATR 47.9 BPM. ISIP 1930 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CBP AT 6402'. RDWL. SDFN.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0344A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1093-27

2. Name of Operator  
EOG RESOURCES, INC  
Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-38603

3a. Address  
600 17TH STREET SUITE 1000 N.  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T9S R23E NENE 682FNL 824FEL  
40.01232 N Lat, 109.30652 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/8/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

**RECEIVED**  
**MAY 21 2008**

14. I hereby certify that the foregoing is true and correct.

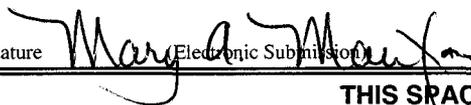
Electronic Submission #60324 verified by the BLM Well Information System  
For EOG RESOURCES, INC, sent to the Vernal

**DIV. OF OIL, GAS & MINING**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 05/16/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## WELL CHRONOLOGY REPORT

Report Generated On: 05-16-2008

<b>Well Name</b>	CWU 1093-27	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-38603	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	03-27-2008	<b>Class Date</b>	05-08-2008
<b>Tax Credit</b>	N	<b>TVD / MD</b>	8,700/ 8,700	<b>Property #</b>	057614
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,224/ 5,203				
<b>Location</b>	Section 27, T9S, R23E, NENE, 682 FNL & 824 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	82.25

<b>AFE No</b>	303620	<b>AFE Total</b>	1,753,700	<b>DHC / CWC</b>	838,700/ 915,000
<b>Rig Contr</b>	ELENBURG	<b>Rig Name</b>	ELENBURG #29	<b>Start Date</b>	04-09-2007
<b>04-09-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			682' FNL & 824' FEL (NE/NE)
			SECTION 27, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.012353, LONG 109.305847 (NAD 27)
			LAT 40.012319, LONG 109.306525 (NAD 83)
			ELENBURG #29
			OBJECTIVE: 8700' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0344-A
			ELEVATION: 5203.8' NAT GL, 5203.0' PREP GL, (DUE TO ROUNDING THE PREP GL WILL BE 5203') 5216' KB (13')
			EOG BPO WI 100%, NRI 82.25%
			EOG APO WI 50%, NRI 43.5%

11-08-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY.

11-09-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

11-12-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

11-13-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

11-14-2007 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 ROCKED OUT. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 11/13/2007 @ 2:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 11/13/2007 @ 1:00 PM

**11-15-2007**      **Reported By**                      TERRY CSERE/JERRY BARNES

**Daily Costs: Drilling**              \$0                                      **Completion**              \$0                                      **Daily Total**              \$0

**Cum Costs: Drilling**              \$38,000                              **Completion**              \$0                                      **Well Total**              \$38,000

**MD**              40      **TVD**              40      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

**11-16-2007**      **Reported By**                      TERRY CSERE/JERRY BARNES

**Daily Costs: Drilling**              \$0                                      **Completion**              \$0                                      **Daily Total**              \$0

**Cum Costs: Drilling**              \$38,000                              **Completion**              \$0                                      **Well Total**              \$38,000

**MD**              40      **TVD**              40      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

**11-19-2007**      **Reported By**                      TERRY CSERE

**Daily Costs: Drilling**              \$0                                      **Completion**              \$0                                      **Daily Total**              \$0

**Cum Costs: Drilling**              \$38,000                              **Completion**              \$0                                      **Well Total**              \$38,000

**MD**              40      **TVD**              40      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

**11-20-2007**      **Reported By**                      TERRY CSERE

**Daily Costs: Drilling**              \$0                                      **Completion**              \$0                                      **Daily Total**              \$0

**Cum Costs: Drilling**              \$38,000                              **Completion**              \$0                                      **Well Total**              \$38,000

**MD**              40      **TVD**              40      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

**11-21-2007**      **Reported By**                      TERRY CSERE

**Daily Costs: Drilling**              \$0                                      **Completion**              \$0                                      **Daily Total**              \$0

**Cum Costs: Drilling**              \$38,000                              **Completion**              \$0                                      **Well Total**              \$38,000

**MD**              40      **TVD**              40      **Progress**              0      **Days**              0      **MW**              0.0      **Visc**              0.0

**Formation :**                                      **PBTD : 0.0**                                      **Perf :**                                      **PKR Depth : 0.0**

**Activity at Report Time:** BUILD LOCATION

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 ROCKED OUT.

**11-26-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 ROCKED OUT.

**11-27-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 ROCKED OUT.

**11-28-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 ROCKED OUT.

**11-29-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 ROCKED OUT.

**11-30-2007 Reported By BYRON TOLMAN**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING PIT.

12-03-2007      Reported By      TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
-----------------------	-----	------------	-----	-------------	-----

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
---------------------	----------	------------	-----	------------	----------

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
----	----	-----	----	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	DRILLING ROCK.
-------	-------	------	----------------

12-04-2007      Reported By      TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
-----------------------	-----	------------	-----	-------------	-----

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
---------------------	----------	------------	-----	------------	----------

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
----	----	-----	----	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	SHOOTING WEDNESDAY.
-------	-------	------	---------------------

12-05-2007      Reported By      TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
-----------------------	-----	------------	-----	-------------	-----

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
---------------------	----------	------------	-----	------------	----------

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
----	----	-----	----	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	SHOOTING TODAY.
-------	-------	------	-----------------

12-06-2007      Reported By      BYRON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
-----------------------	-----	------------	-----	-------------	-----

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
---------------------	----------	------------	-----	------------	----------

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
----	----	-----	----	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	PIT SHOT YESTERDAY.
-------	-------	------	---------------------

12-07-2007      Reported By      BYRON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
-----------------------	-----	------------	-----	-------------	-----

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
---------------------	----------	------------	-----	------------	----------

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
----	----	-----	----	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: BUILD LOCATION

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 PIT SHOT WILL START PUSHING NEXT WEEK.

**12-08-2007 Reported By TERRY CSERE**

**DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 55% COMPLETE.

**12-11-2007 Reported By NATALIE BRAYTON**

**DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 60% COMPLETE.

**12-12-2007 Reported By TERRY CSERE**

**DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 65% COMPLETE.

**12-13-2007 Reported By TERRY CSERE**

**DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 70% COMPLETE.

**12-14-2007 Reported By TERRY CSERE**

**DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0**  
**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBT D : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 75% COMPLETE.

**12-17-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**

**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 76% COMPLETE.

**12-18-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**

**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 77% COMPLETE.

**12-19-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**

**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 78% COMPLETE.

**12-20-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**

**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

**Start End Hrs Activity Description**  
 06:00 06:00 24.0 LOCATION 79% COMPLETE.

**12-21-2007 Reported By TERRY CSERE**

**Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0**

**Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000**

**MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0**

**Formation : PBTD : 0.0 Perf : PKR Depth : 0.0**

**Activity at Report Time: BUILD LOCATION**

Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION 80% COMPLETE.

12-26-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION 80% COMPLETE.

12-27-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION 80% COMPLETE.

12-28-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION 80% COMPLETE.

12-31-2007 Reported By NATALIE BRAYTON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0  
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description  
 06:00 06:00 24.0 LOCATION COMPLETE.

01-29-2008 Reported By JERRY BARNES

DailyCosts: Drilling \$204,413 Completion \$0 Daily Total \$204,413  
 Cum Costs: Drilling \$242,413 Completion \$0 Well Total \$242,413

MD 2,422 TVD 2,422 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG # 3 ON 1/9/2008. DRILLED 12-1/4" HOLE TO 2430' GL. ENCOUNTERED WATER @ 1680'. RAN 56JTS (2409.60') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2422' KB. RDMO AIR RIG.
			MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (82 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS.
			DISPLACED CEMENT W/ 178 BBLs FRESH WATER. BUMPED PLUG W/700# @ 3:18 AM, 1/12/2008. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.
			TOP JOB # 1: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.
			TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.
			TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.
			PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
			MIRU GLENNs WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2245' GL. PICKED UP TO 2225' & TOOK SURVEY. 1.5 DEGREE.
			KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/10/2008 @ 3:30 PM.

---

<b>03-25-2008</b>	<b>Reported By</b>	ROBERT DYSART									
<b>Daily Costs: Drilling</b>	\$52,380	<b>Completion</b>	\$0	<b>Daily Total</b>	\$52,380						
<b>Cum Costs: Drilling</b>	\$294,833	<b>Completion</b>	\$0	<b>Well Total</b>	\$294,833						
<b>MD</b>	2,422	<b>TVD</b>	2,422	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: MIRURT</b>											

Start	End	Hrs	Activity Description
06:00	20:00	14.0	HOLD TAIL GATE SAFETY MTG. RIG MOVE FROM HOSS 60-27 TO CWU 1093-27, 8 MILES. #9 LOADS MOVED. REPAIR HOSS ACCESS ROAD DURING MOVE. D8 CATS ON SITE FOR ASSISTANCE.
20:00	06:00	10.0	BREAK TOUR DUE TO NO LIGHTING. WAIT ON DAYLIGHTS.
			NO ACCIDENTS OR INCIDENTS REPORTED
			FULL CREWS

---

<b>03-26-2008</b>	<b>Reported By</b>	ROBERT DYSART									
<b>Daily Costs: Drilling</b>	\$20,242	<b>Completion</b>	\$0	<b>Daily Total</b>	\$20,242						
<b>Cum Costs: Drilling</b>	\$315,075	<b>Completion</b>	\$0	<b>Well Total</b>	\$315,075						
<b>MD</b>	2,422	<b>TVD</b>	2,422	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: NIPPLE UP BOPE**

Start	End	Hrs	Activity Description
06:00	00:00	18.0	COMPLETE RIG MOVE, RIG UP ON CWU 1093-27
00:00	06:00	6.0	NIPPLE UP BOPE. FMC ON SITE, FOR SUPERVISION OF BOP PLACEMENT, LOCK DOWN & TEST. START DAYWORK @ 18:00 HRS ON 03/25/08 NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MTGS: RIG MOVE, RIG UP. FUEL: 5800

03-27-2008      Reported By      ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$70,843	<b>Completion</b>	\$0	<b>Daily Total</b>	\$70,843						
<b>Cum Costs: Drilling</b>	\$385,124	<b>Completion</b>	\$0	<b>Well Total</b>	\$385,124						
<b>MD</b>	2,890	<b>TVD</b>	2,890	<b>Progress</b>	468	<b>Days</b>	1	<b>MW</b>	8.6	<b>Visc</b>	30.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>							

**Activity at Report Time: DRILLING @ 2890'**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	NIPPLE UP BOPE COMPLETE.
07:00	16:00	9.0	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP. JAIME SPARGER VERNAL OFFICE ON 03/24/08 @ 09:30 HRS FOR BOP TEST. BLM REP. CAROL SCOTT ON LOCATION TO WITNESS BOP TEST INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN.
16:00	16:30	0.5	INSTALL WEAR BUSHING
16:30	21:00	4.5	MAKE UP BHA TRIP IN HOLE TO TOP OF CEMENT @ 2320'
21:00	23:00	2.0	DRILL OUT CEMENT & FLOAT EQUIP. 2320' TO 2422' WASH TO BOTTOM 2430' DRILL 15' NEW HOLE 2430' TO 2445'
23:00	00:00	1.0	CIRC. HOLE CLEAN, SPOT HI-VIS LCM PILL ON BOTTOM, PULL BIT INTO SHOE PERFORM FIT. 10.8 EMW
00:00	01:30	1.5	TAKE SURVEY @ 2420', TELEDRIFT & WIRELINE 1 DEG.
01:30	06:00	4.5	DRILL ROTATE 2445' TO 2890' ( 445') ROP 98.8 WOB 16/18K, RPM 40/50 + 70, GPM 450, PSI 1400 M/W 8.6, VISC 30, NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS SAFETY MTGS: BOP TEST, PICK UP BHA. CHECK COM FUEL ON HAND: 10,177, RECEIVED 4500.

06:00      18.0 SPUD 7 7/8" HOLE @ 01:30 HRS, 03/27/2008.

03-28-2008      Reported By      ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$33,639	<b>Completion</b>	\$720	<b>Daily Total</b>	\$34,359						
<b>Cum Costs: Drilling</b>	\$418,763	<b>Completion</b>	\$720	<b>Well Total</b>	\$419,483						
<b>MD</b>	5,575	<b>TVD</b>	5,575	<b>Progress</b>	2,635	<b>Days</b>	2	<b>MW</b>	9.1	<b>Visc</b>	32.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5575'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE 2890' TO 4205' (1315') ROP 125 WOB 16/18K, RPM 40/50 + 70, GPM 450, PSI 1400/1800
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILL ROTATE 4205' TO 5575' (1370') ROP 107 WOB 16/18K, RPM 40/50 + 70, GPM 450, PSI 1700/2000 M/W 9.9, VISC. 33 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS SAFETY MTGS: HOUSE KEEPING, PP&E. CHECK COM FUEL ON HAND: 8873, USED: 1304 WASATCH: 4414' CHAPITA WELLS:4963'

03-29-2008 Reported By ROBERT DYSART

Daily Costs: Drilling	\$31,126	Completion	\$0	Daily Total	\$31,126						
Cum Costs: Drilling	\$449,889	Completion	\$720	Well Total	\$450,609						
MD	7,000	TVD	7,000	Progress	1,425	Days	3	MW	10.0	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7000'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE 5575' TO 6290' (715') ROP 68 WOB 16/18K, RPM 40/50 +70, GPM 440, PSI 1800/2100
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILL ROTATE 6290' TO 7000' (710') ROP 54 WOB 16/18K, RPM 40/50 + 70, GPM 450, PSI 1900/2200 M/W 10.9, VISC. 36 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS SAFETY MTGS: FORKLIFT, MIXING CHEMICALS. CHECK COM FUEL ON HAND: 7283, USED: 1590 WASATCH: 4414' CHAPITA WELLS:4963' PRICE RIVER: 6422'

03-30-2008 Reported By ROBERT DYSART

Daily Costs: Drilling	\$44,030	Completion	\$7,944	Daily Total	\$51,974						
Cum Costs: Drilling	\$493,920	Completion	\$8,664	Well Total	\$502,584						
MD	7,786	TVD	7,786	Progress	786	Days	4	MW	11.1	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 7000' TO 7559' (559') ROP 56 WOB 16/18K, RPM 40/50 + 70, GPM 450, PSI 1900/2200
16:00	16:30	0.5	SERVICE RIG

16:30 00:00 7.5 DRILL ROTATE 7559' TO 7786' (227') ROP 30  
 WOB 16/18K, RPM 40/50 + 70, GPM 450, PSI 1900/2200  
 00:00 06:00 6.0 FLOW CHECK HOLE, TRIP OUT FOR BIT #2  
 M/W 11.1, VISC. 36  
 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS  
 SAFETY MTGS: MIXING BAR, HOUSEKEEPING. CHECK COM  
 FUEL ON HAND: 6533, USED: 750  
 PRICE RIVER: 6422'  
 MID P.R.: 7449'

03-31-2008 Reported By ROBERT DYSART

Daily Costs: Drilling \$40,118 Completion \$0 Daily Total \$40,118  
 Cum Costs: Drilling \$534,039 Completion \$8,664 Well Total \$542,703  
 MD 8,600 TVD 8,600 Progress 814 Days 5 MW 11.2 Visc 37.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0  
 Activity at Report Time: DRILLING @ 8600'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP OUT OF HOLE, LAY OUT REAMERS, TELEDRIFT, MOTOR & BIT
07:30	14:00	6.5	MAKE UP BIT #2, NEW MOTOR, TRIP IN HOLE TO 7500'
14:00	14:30	0.5	SERVICE RIG
14:30	15:00	0.5	WASH/REAM 7500' TO 7786'
15:00	06:00	15.0	DRILL ROTATE 7786' TO 8600' (814') ROP 54 WOB 16/18K, RPM 40/50 + 70, GPM 420, PSI 1900/2200 M/W 11.4, VISC. 37 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS SAFETY MTGS: DRIVING X 2., CHECK COM FUEL ON HAND: 4925, USED: 1608 PRICE RIVER: 6422' MID P.R.: 7449' LOW P.R.: 8099' SEGO: 8514'

04-01-2008 Reported By ROBERT DYSART

Daily Costs: Drilling \$32,818 Completion \$1,973 Daily Total \$34,791  
 Cum Costs: Drilling \$566,857 Completion \$10,637 Well Total \$577,494  
 MD 8,700 TVD 8,700 Progress 100 Days 6 MW 11.3 Visc 50.0  
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0  
 Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 8600' TO 8700' TD (100') ROP 16, WOB 18/25K, RPM 40/50 + 70, GPM 420, PSI 1900/2200. REACHED TD ON 03/31/2008 @ 12:00 HRS. WT. UP MUD SYSTEM TO 11.5 PPG FOR TRIP MARGIN.
12:00	14:00	2.0	WIPER TRIP FROM 8700' TO 7600'
14:00	15:30	1.5	CIRCULATE HOLE CLEAN. 5000/8000 UNIT GAS, 10/20' FLARE
15:30	16:00	0.5	FLOW CHECK HOLE, STATIC. DROP SURVEY PUMP 150 BBL 14 PPG PILL.
16:00	22:30	6.5	PULL OUT OF HOLE FROM 8700' FOR 4 1/2" PRODUCTION CASING.

FLOW CHECK HOLE @ SHOE.

22:30 23:00 0.5 PULL WEAR BUSHING  
 23:00 00:00 1.0 HOLD PRE-JOB SAFETY MTG. WITH CASING & RIG CREW. RIG UP TO RUN CASING.  
 00:00 06:00 6.0 RUN IN HOLE WITH 4 1/2" N-80 PRODUCTION CASING.

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS  
 SAFETY MTGS: TRIPPING PIPE, RUNNING CASING. CHECK COM  
 FUEL ON HAND: 4000, USED: 925

<b>04-02-2008</b>	<b>Reported By</b>	ROBERT DYSART									
<b>Daily Costs: Drilling</b>	\$15,378	<b>Completion</b>	\$128,187	<b>Daily Total</b>	\$143,565						
<b>Cum Costs: Drilling</b>	\$582,235	<b>Completion</b>	\$138,824	<b>Well Total</b>	\$721,059						
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0	<b>Days</b>	7	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: RDMO/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RUN A TOTAL OF 207 JT'S (205 FULL JT'S + 2 MARKER JT'S) OF 4 1/2" 11.6 PPF N-80 LTC CASING AS FOLLOWS FLOAT SHOE LANDED @ 8693' 1 JT CASING, FLOAT COLLAR @ 8648' #63 JT'S CASING, MARKER JT "5997" - 5976', #46 JT'S CASING, MARKER JT "4032" - 4019' ", #95 JTS CSG. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF SHOE JT. THAN EVERY 3RD. JT. TO 6200' FOR A TOTAL OF #22 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT.  STRING WT. 95K TAG BOTTOM @ 8700' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE.
10:00	15:00	5.0	RU SCHLUMBERGER. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 305 SKS 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12 PPG WITH 12.95 GPS H2O. MIXED AND PUMPED TAIL 1415 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 134 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 120 BBL INTO DISP. FINAL PUMP PRESSURE 2200 PSI AT 2.3 BPM. BUMPED PLUG TO 3200 PSI. BLEED OFF PRESSURE, FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.
15:00	15:30	0.5	INSTALL PACK OFF, FMC TEST SEALS TO 5000 PSI OK
15:30	18:00	2.5	NIPPLE DOWN BOP, SECURE WELLHEAD.
RIG RELEASED FROM CWU 1093-27 ON 04/01/2008 @ 18:00 HRS			
TRANSFER 3289 GALLONS DIESEL FUEL, 208.86 FT. N-80 & 78.45 FT. P-110 TO SCW 35-22. RIG MOVE DISTANCE: 10 MILES			
18:00	06:00	12.0	RIG DOWN PREP FOR MOVE.
06:00		18.0	RIG RELEASED ON 04/01/2008 @ 18:00 HRS. CASING POINT COST \$

<b>04-06-2008</b>	<b>Reported By</b>	SEARLE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$42,588	<b>Daily Total</b>	\$42,588						
<b>Cum Costs: Drilling</b>	\$582,235	<b>Completion</b>	\$181,412	<b>Well Total</b>	\$763,647						
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 8646.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 800' EST CEMENT TOP @ 1200'. RD SCHLUMBERGER.

04-18-2008      Reported By      MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$582,235	Completion	\$183,065	Well Total	\$765,300

MD	8,700	TVD	8,700	Progress	0	Days	9	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	---	----	-----	------	-----

Formation :                      PBTD : 8646.0                      Perf :                      PKR Depth : 0.0

Activity at Report Time: WO COMPLETIONS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04-24-2008      Reported By      MCCURDY

Daily Costs: Drilling	\$0	Completion	\$6,083	Daily Total	\$6,083
Cum Costs: Drilling	\$582,235	Completion	\$189,148	Well Total	\$771,383

MD	8,700	TVD	8,700	Progress	0	Days	10	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE                      PBTD : 8646.0                      Perf : 7188'-8456'                      PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8278'-79', 8283'-84', 8291'-92', 8320'-21', 8327'-28', 8376'-77', 8380'-81', 8386'-87', 8415'-16', 8429'-30', 8451'-52', 8455'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4132 GAL WF120 LINEAR PAD, 6310 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22347 GAL YF116ST+ WITH 78600# 20/40 SAND @ 1-4 PPG. MTP 5959 PSIG. MTR 50.6 BPM. ATP 4305 PSIG. ATR 43.4 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8244'. PERFORATE LPR FROM 7989'-90', 8009'-10', 8052'-53', 8076'-77', 8098'-99', 8102'-03', 8113'-14', 8154'-55', 8158'-59', 8163'-64', 8222'-23', 8229'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4114 GAL WF120 LINEAR PAD, 6310 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33306 GAL YF116ST+ WITH 119600# 20/40 SAND @ 1-5 PPG. MTP 5527 PSIG. MTR 50.2 BPM. ATP 4505 PSIG. ATR 46.9 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7958'. PERFORATE MPR FROM 7771'-73', 7789'-90', 7804'-05', 7838'-39', 7846'-48', 7882'-83', 7898'-99', 7925'-26', 7939'-40', 7944'-45' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL WF120 LINEAR PAD, 6312 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 30984 GAL YF116ST+ WITH 110000# 20/40 SAND @ 1-5 PPG. MTP 5277 PSIG. MTR 51.2 BPM. ATP 4248 PSIG. ATR 46 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7740'. PERFORATE MPR FROM 7509'-10', 7524'-25', 7556'-57', 7564'-65', 7560'-70', 7590'-91', 7637'-38', 7653'-54', 7658'-59', 7693'-94', 7721'-22', 7725'-26' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4137 GAL WF120 LINEAR PAD, 6312 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 43168 GAL YF116ST+ WITH 156300# 20/40 SAND @ 1-5 PPG. MTP 5385 PSIG. MTR 50.3 BPM. ATP 46.9 PSIG. ATR 46.9 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7470'. PERFORATE MPR/UPR FROM 7188'-89', 7215'-16', 7241'-42', 7258'-59', 7299'-300', 7334'-35', 7340'-41', 7393'-94', 7401'-02', 7409'-10', 7414'-15', 7456'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5194 GAL WF120 LINEAR PAD, 7473 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 71820 GAL YF116ST+ WITH 263600# 20/40 SAND @ 1-5 PPG. MTP 4425 PSIG. MTR 50.3 BPM. ATP 3431 PSIG. ATR 48 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER. SDFN.

04-25-2008      Reported By      MCCURDY



BELOW KB 13.00'  
LANDED @ 7197.71' KB

**05-04-2008**      **Reported By**      HISLOP

**Daily Costs: Drilling**      \$0      **Completion**      \$7,300      **Daily Total**      \$7,300  
**Cum Costs: Drilling**      \$582,235      **Completion**      \$578,774      **Well Total**      \$1,161,010  
**MD**      8,700      **TVD**      8,700      **Progress**      0      **Days**      14      **MW**      0.0      **Visc**      0.0  
**Formation : MESAVERDE**      **PBTD : 8646.0**      **Perf : 6489'-8456'**      **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TESTING**

**Start**      **End**      **Hrs**      **Activity Description**  
 06:00      06:00      24.0      FLOWED 24 HRS. 16/64 FTP 1550 PSIG. CP 1960 PSIG. 31 BFPH. RECOVERED 754 BLW. 7842 BLWTR.

**05-05-2008**      **Reported By**      HISLOP

**Daily Costs: Drilling**      \$0      **Completion**      \$4,250      **Daily Total**      \$4,250  
**Cum Costs: Drilling**      \$582,235      **Completion**      \$583,024      **Well Total**      \$1,165,260  
**MD**      8,700      **TVD**      8,700      **Progress**      0      **Days**      15      **MW**      0.0      **Visc**      0.0  
**Formation : MESAVERDE**      **PBTD : 8646.0**      **Perf : 6489'-8456'**      **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TESTING**

**Start**      **End**      **Hrs**      **Activity Description**  
 06:00      06:00      24.0      FLOWED 24 HRS. 16/64 FTP 1550 PSIG. CP 2950 PSIG. 28 BFPH. RECOVERED 686 BLW. 7156 BLWTR.

**05-06-2008**      **Reported By**      HISLOP

**Daily Costs: Drilling**      \$0      **Completion**      \$3,290      **Daily Total**      \$3,290  
**Cum Costs: Drilling**      \$582,235      **Completion**      \$586,314      **Well Total**      \$1,168,550  
**MD**      8,700      **TVD**      8,700      **Progress**      0      **Days**      16      **MW**      0.0      **Visc**      0.0  
**Formation : MESAVERDE**      **PBTD : 8646.0**      **Perf : 6489'-8456'**      **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TESTING**

**Start**      **End**      **Hrs**      **Activity Description**  
 06:00      06:00      24.0      FLOWED 24 HRS. 16/64 FTP 1650 PSIG. CP 2850 PSIG. 25 BFPH. RECOVERED 610 BLW. 6546 BLWTR.

**05-07-2008**      **Reported By**      HISLOP

**Daily Costs: Drilling**      \$0      **Completion**      \$7,813      **Daily Total**      \$7,813  
**Cum Costs: Drilling**      \$582,235      **Completion**      \$594,127      **Well Total**      \$1,176,363  
**MD**      8,700      **TVD**      8,700      **Progress**      0      **Days**      17      **MW**      0.0      **Visc**      0.0  
**Formation : MESAVERDE**      **PBTD : 8646.0**      **Perf : 6489'-8456'**      **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TEST**

**Start**      **End**      **Hrs**      **Activity Description**  
 06:00      06:00      24.0      FLOWED 24 HRS. 16/64" CHOKE. FTP 1625 PSIG. CP 2750 PSIG. 23 BFPH. RECOVERED 548 BLW. 5998 BLWTR.

**05-08-2008**      **Reported By**      HISLOP

**Daily Costs: Drilling**      \$0      **Completion**      \$2,765      **Daily Total**      \$2,765  
**Cum Costs: Drilling**      \$582,235      **Completion**      \$596,892      **Well Total**      \$1,179,128  
**MD**      8,700      **TVD**      8,700      **Progress**      0      **Days**      18      **MW**      0.0      **Visc**      0.0  
**Formation : MESAVERDE**      **PBTD : 8646.0**      **Perf : 6489'-8456'**      **PKR Depth : 0.0**  
**Activity at Report Time: FLOW TESTING**

Start	End	Hrs	Activity Description						
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1300 PSIG. CP 2400 PSIG. 40 BFPH. RECOVERED 975 BLW. 5023 BLWTR.						
<b>05-09-2008</b>			<b>Reported By</b> HISLOP						
<b>Daily Costs: Drilling</b>		\$0	<b>Completion</b> \$2,765	<b>Daily Total</b> \$2,765					
<b>Cum Costs: Drilling</b>		\$582,235	<b>Completion</b> \$599,657	<b>Well Total</b> \$1,181,893					
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b> 0	<b>Days</b> 19	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8646.0</b>		<b>Perf : 6489'-8456'</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: FLOW TEST</b>									
Start	End	Hrs	Activity Description						
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 2150 PSIG. 36 BFPH. RECOVERED 908 BLW. 4115 BLWTR.						
<b>05-10-2008</b>			<b>Reported By</b> HISLOP						
<b>Daily Costs: Drilling</b>		\$0	<b>Completion</b> \$2,765	<b>Daily Total</b> \$2,765					
<b>Cum Costs: Drilling</b>		\$582,235	<b>Completion</b> \$602,422	<b>Well Total</b> \$1,184,658					
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b> 0	<b>Days</b> 20	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8646.0</b>		<b>Perf : 6489'-8456'</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: FLOW TEST</b>									
Start	End	Hrs	Activity Description						
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2000 PSIG. 20 BFPH. RECOVERED 704 BLW. 3411 BLWTR.						
<b>05-11-2008</b>			<b>Reported By</b> HISLOP						
<b>Daily Costs: Drilling</b>		\$0	<b>Completion</b> \$2,765	<b>Daily Total</b> \$2,765					
<b>Cum Costs: Drilling</b>		\$582,235	<b>Completion</b> \$605,187	<b>Well Total</b> \$1,187,423					
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b> 0	<b>Days</b> 21	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8646.0</b>		<b>Perf : 6489'-8456'</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: FLOW TESTING</b>									
Start	End	Hrs	Activity Description						
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1050 PSIG. CP 1850 PSIG. 22 BFPH. RECOVERED 636 BLW. 2775 BLWTR.						
<b>05-12-2008</b>			<b>Reported By</b> HISLOP						
<b>Daily Costs: Drilling</b>		\$0	<b>Completion</b> \$2,765	<b>Daily Total</b> \$2,765					
<b>Cum Costs: Drilling</b>		\$582,235	<b>Completion</b> \$607,952	<b>Well Total</b> \$1,190,188					
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b> 0	<b>Days</b> 22	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8646.0</b>		<b>Perf : 6489'-8456'</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: FLOW TEST</b>									
Start	End	Hrs	Activity Description						
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 990 PSIG. CP 1750 PSIG. 24 BFPH. RECOVERED 588 BLW. 2187 BLWTR.						
<b>05-13-2008</b>			<b>Reported By</b> HISLOP						
<b>Daily Costs: Drilling</b>		\$0	<b>Completion</b> \$2,765	<b>Daily Total</b> \$2,765					
<b>Cum Costs: Drilling</b>		\$582,235	<b>Completion</b> \$610,717	<b>Well Total</b> \$1,192,953					
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b> 0	<b>Days</b> 23	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8646.0</b>		<b>Perf : 6489'-8456'</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: WAITING ON PRODUCTION FACILITIES</b>									

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 940 PSIG. CP 1650 PSIG. 22 BFPH. RECOVERED 538 BLW. 1649 BLWTR. SWI @ 6:00 AM. WAITING ON PRODUCTION FACILITIES.

FINAL COMPLETION DATE: 5/12/08

---

<b>05-15-2008</b>	<b>Reported By</b>	HISLOP									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$582,235	<b>Completion</b>	\$610,717	<b>Well Total</b>	\$1,192,953						
<b>MD</b>	8,700	<b>TVD</b>	8,700	<b>Progress</b>	0	<b>Days</b>	24	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 8646.0</b>		<b>Perf : 6489'-8456'</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: INITIAL PRODUCTION-FIRST CONDENSATE SALES</b>											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONDENSATE TO SALES 5/8/08.

---

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0344A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1093-27

2. Name of Operator  
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

9. API Well No.  
43-047-38603

3a. Address  
1060 E. HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 453-781-9145

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T9S R23E NENE 682FNL 824FEL  
40.01232 N Lat, 109.30652 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 11/13/2008.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #66307 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

*Mickenzie Thacker*

Date 01/14/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**JAN 20 2009**



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO  
3180  
UT-922

April 24, 2009

Debbie Spears  
EOG Resources, Inc.  
600 17<sup>th</sup> Street, Suite 1000N  
Denver, CO 80202

Re: 5<sup>th</sup> Revision to the Consolidated  
Mesaverde Formation PA  
"A-Z, AA-BB" Chapita Wells Unit  
Uintah County, Utah

Dear Ms. Spears:

The 5<sup>th</sup> Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of May 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 5<sup>th</sup> Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 18,127.93 acres and is based upon the completion of Well No. 1093-27, API No. 43-047-38603, located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 27, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 9, Lease No. UTU0334A as a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 5<sup>th</sup> Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

If you have any questions pertaining to this matter, please contact Leslie Wilcken at (801)539-4112.

Sincerely,

*/s/ Becky J. Hammond*

Becky J. Hammond  
Chief, Branch of Fluid Minerals

RECEIVED

MAY 14 2009

Enclosure

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city Vernal  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38603	CHAPITA WELLS UNIT 1093-27		NENE	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16529	13650	11/13/2007		5/1/08		
Comments: MESAVERDE <i>per BLM eff 5/1/08</i> <span style="float: right;">6/30/09</span>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print) \_\_\_\_\_  
*Mickenzie Thacker*  
 Signature \_\_\_\_\_  
 Operations Clerk \_\_\_\_\_  
 Title \_\_\_\_\_ Date 6/11/2009

**RECEIVED**

JUN 11 2009

DIV. OF OIL, GAS & MINING