



September 7, 2006

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill
Hancock 13-23-4-1 and Hancock 3-26-4-1

Dear Diana:

Enclosed find APD's on the above referenced wells. Both APD's are for Fee/Fee locations. When these APD's are received, please contact Brad Mecham to set up a State On-Site. The proposed locations are also Exception Locations. Our Land Department will send you the required Exception Location Letters. If you have any questions, feel free to give either Brad Mecham or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
SEP 08 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK DRILL DEEPEN RE-ENTER
 1b. TYPE OF WELL
 OIL GAS OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
FEE

9. WELL NO.
Hancock 13-23-4-1

10. FIELD AND POOL OR WILDCAT
Undesignated Monument *Butte*

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SW/SW Sec. 23, T4S, R1W

12. County
Uintah

13. STATE
UT

2. NAME OF OPERATOR
Newfield Production Company

3. ADDRESS AND TELEPHONE NUMBER:
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (FOOTAGE)
 At Surface SW/SW 277' FSL 1008' FWL *587878X 40-113983*
 At proposed Producing Zone *4440708Y -109.968816*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:
Approximately 11.1 miles southeast of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 277' f/lease line and NA' f/unit line	16. NO. OF ACRES IN LEASE NA	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. NA	19. PROPOSED DEPTH 6800'	20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5088' GL

22. APPROX. DATE WORK WILL START*
4th Quarter 2006

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	290'	155 sx +/- 10%
7 7/8	5 1/2	15.5#	TD	275 sx lead followed by 450 sx tail
				See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

***The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:**

SURFACE PIPE - 155 sx Class G Cement +/- 10%, w/ 2% CaCl2 & 1/4#/sk Cello-flake
 Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H2O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
 Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H2O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
 Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk

24. Name & Signature *Mandie Crozier* Title: Regulatory Specialist Date: 8/29/2006
Mandie Crozier

(This space for State use only)
 API Number Assigned: 43-047-38601

APPROVAL:
**Approved by the
 Utah Division of
 Oil, Gas and Mining**

RECEIVED
SEP 08 2006
 DIV. OF OIL, GAS & MINING

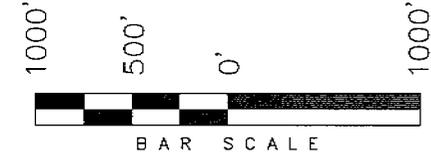
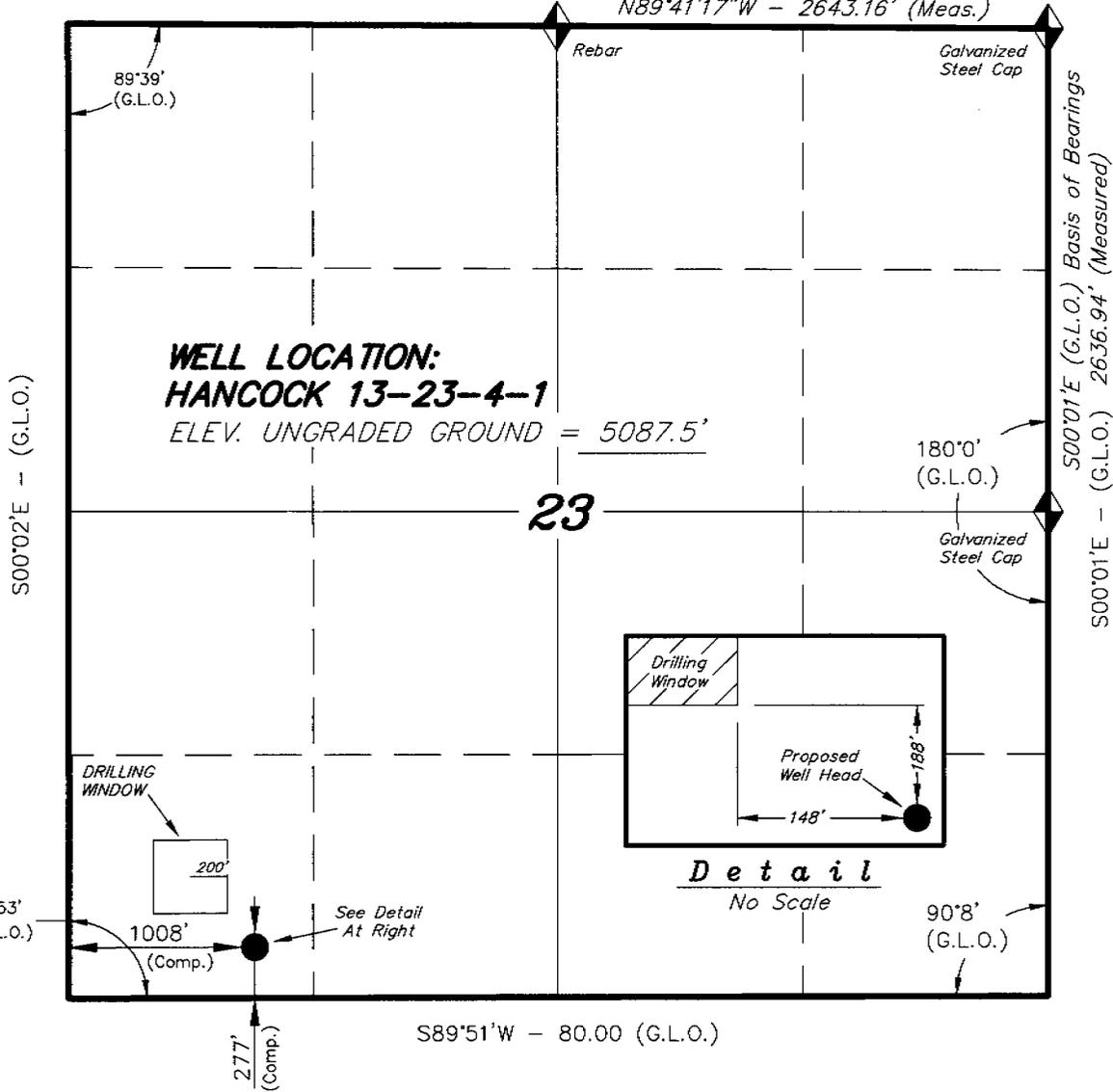
Date: 11-29-06
 By: *Bradley Hall*

T4S, R1W, U.S.M.

NEWFIELD PRODUCTION COMPANY

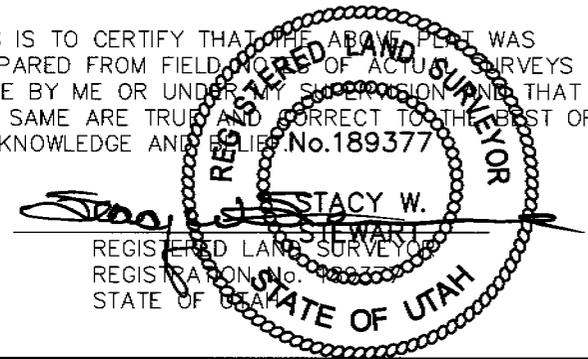
S89°59'W - 79.97 (G.L.O.)
 N89°41'17"W - 2643.16' (Meas.)

WELL LOCATION, HANCOCK 13-23-4-1,
 LOCATED AS SHOWN IN THE SW 1/4 SW
 1/4 OF SECTION 23, T4S, R1W, U.S.M.
 UINTAH COUNTY, UTAH.



Note:
 The Proposed Well head bears
 S60°53'44"W 4888.36' from the East
 1/4 Corner of Section 23.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD WORK OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

HANCOCK 13-23-4-1
 (Surface Location) NAD 83
 LATITUDE = 40° 06' 50.09"
 LONGITUDE = 109° 58' 09.64"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 2-25-06	SURVEYED BY: C.M.
DATE DRAWN: 08-07-2006	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
HANCOCK 13-23-4-1
SW/SW SECTION 23, T4S, R1W
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 2700'
Green River	2700'
Wasatch	6800'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 2700' – 6800' – Oil

4. **PROPOSED CASING PROGRAM:**

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)
Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

The well will be drilled with air mist system to 3200', then from 3200' +/- to TD a fresh water/polymer system will be utilized. If necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. This fresh water system typically will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride nor chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

AIR DRILLING

In the event that the proposed location is to be "Air Drilled", Newfield requests a variance to regulations requiring a straight run blooie line. Newfield proposes that the flowline will contain two (2) 90-degree turns. Newfield also requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. Newfield requests authorization to ignite as needed, and the flowline at 80'.

Newfield Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

MUD PROGRAM

Surface – 3200’
3200’ – TD’

MUD TYPE

fresh water or air/mist system
fresh water system

From surface to ± 3200 feet will be drilled with either fresh water or an air/mist system, depending on the drilling contractor's preference. From about 3200 feet, or in the case of the air/mist system when hole conditions dictate, to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite. No chromate additives will be used in the mud system.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290’ +/-, and a Compensated Neutron-Formation Density Log from TD to 3500’ +/- . A cement bond log will be run from PBDT to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2006, and take approximately seven (7) days from spud to rig release.

NEWFIELD PRODUCTION COMPANY
HANCOCK 13-23-4-1
SW/SW SECTION 21 T4S, R1W
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Hancock 13-23-4-1 located in the SW¼ SW¼ Section 23, T4S, R1W, S.L.B. & M., Uintah County, Utah:

Proceed in a southwesterly direction out of Myton, Utah approximately 3.0 miles to it's junction with an existing road to the east; continue easterly and then southeasterly approximately 3.2 miles to it's junction with an existing road to the east; proceed easterly and then southeasterly approximately 3.2 miles to it's junction with an existing road to the east; proceed easterly approximately 1.6 miles to it's junction with an existing road to the north; proceed northerly approximately 0.1 miles to it's junction with the beginning of the access road; proceed in a northwesterly direction along the proposed access road approximately 310' to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. **PLANNED ACCESS ROAD**

Approximately 310' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Newfield Production Company's injection facilities – **EXHIBIT A**.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (20' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the cement cuttings removed from the wellbore.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours or as to meet the land owners request. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Ross Young (See attached Surface Agreement).

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during re-entry operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey Waiver will be forthcoming.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Hancock 13-23-4-1, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Hancock 13-23-4-1 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Shon McKinnon
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production is considered to be the operator of well #13-23-4-1, SW/SW Section 23, T4S, R1W, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by NEWFIELD Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

8/29/06

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company

ENTRY 2006003771
Book 972 Page 12-14 \$14.00
25-APR-06 09:29
RANDY SIMMONS
RECORDER, UTAH COUNTY, UTAH
NEWFIELD
1401 17TH ST DENVER CO 80202

EASEMENT, RIGHT-OF-WAY and DEPUTY
and Entry 2006003771
SURFACE USE AGREEMENT Book 972 Page 12

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 16th day of March 2006 by and between Ross Young, whose address is R.R. 3, Box 3753, Myton, Utah 84052 ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1401 17th Street, Suite #1000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 West
Section 23: SWSW (location for the 13-23 well)

RECORDER NOTE: INCOMPLETE DESCRIPTION

And:

associated pipeline routes beginning at each wellsite and traversing the lands to follow the route depicted on the attached map as nearly as possible. (Exhibit "A")

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated March 16, 2006, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

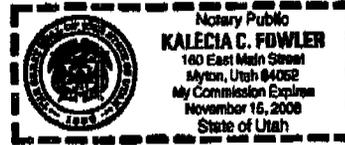
By: Ross Young
Ross Young

NEWFIELD PRODUCTION COMPANY

By: Gary D. Packcr
Gary D. Packcr, President

By: _____

Entry 2006003771
Book 972 Page 13



STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 16th day of Nov Mar, 2006
by Ross Young.

Witness my hand and official seal.

Kalecia C. Fowler
Notary Public

My commission expires Nov 15, 2006

STATE OF UTAH)
)ss
COUNTY OF _____)

This instrument was acknowledged before me this _____ day of _____, 2006
by _____

Witness my hand and official seal.

Notary Public

My commission expires _____

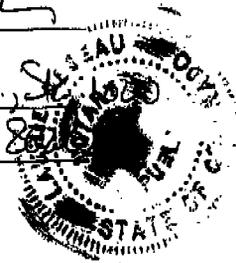
STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this March 24, 2006 by Gary D. Packer,
as President, of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

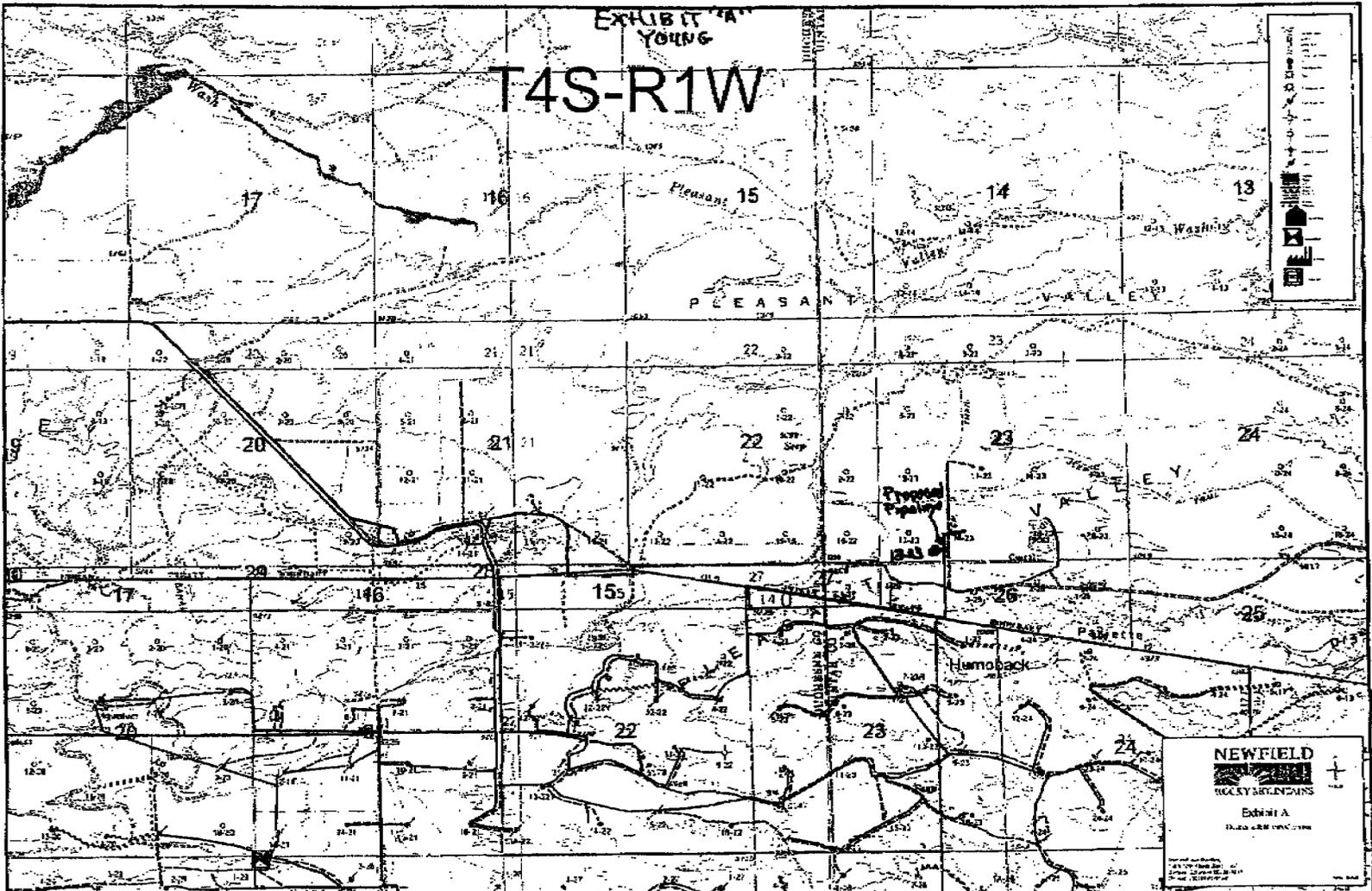
Laurie Desear
Notary Public

Address: 1401 17th St., Ste. 1000
Denver, Co. 80202



My Commission Expires
05/05/2009

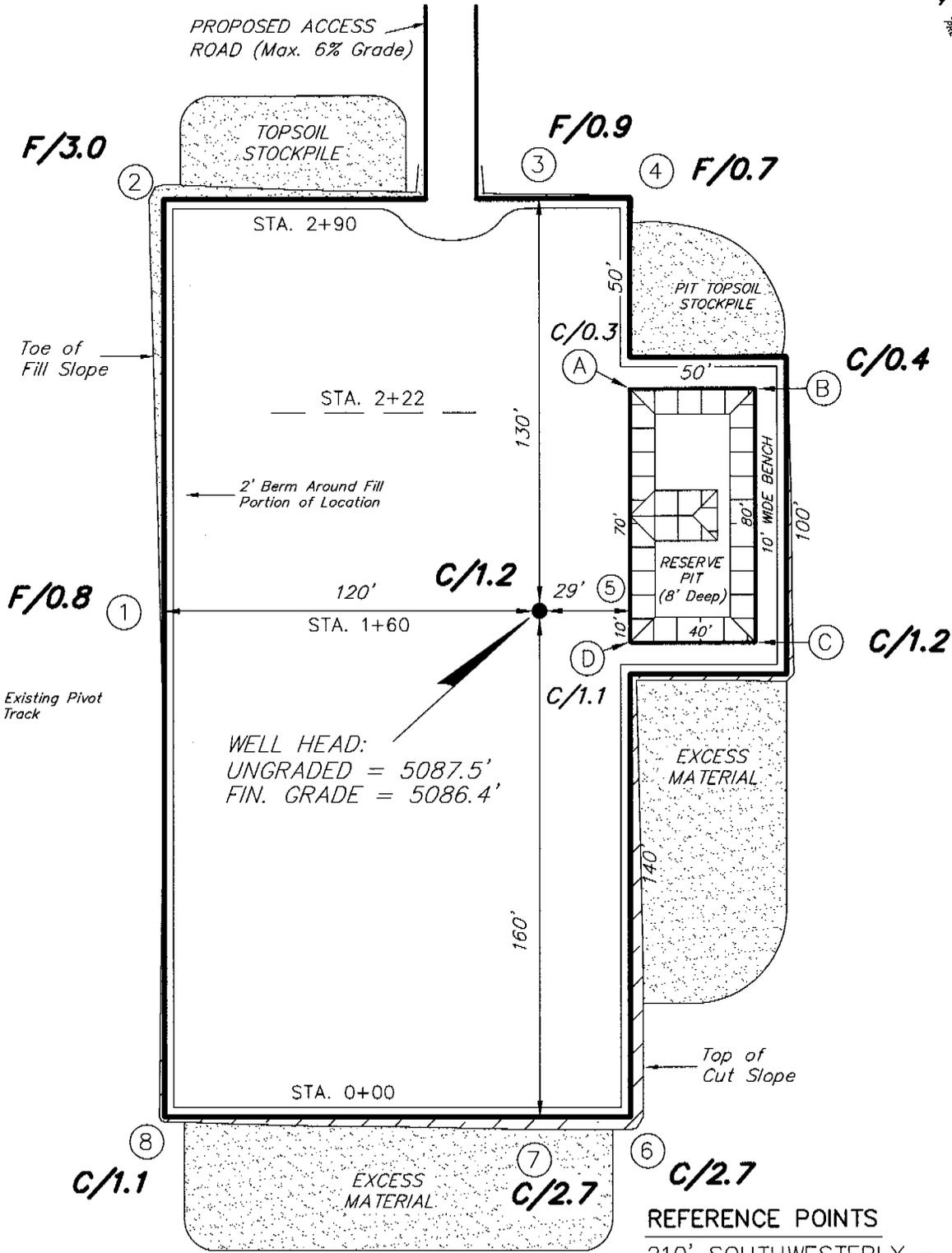
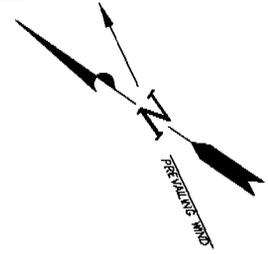
My commission expires _____



Entry 2006003771
Block 972 Page 14

NEWFIELD PRODUCTION COMPANY

Hancock 13-23-4-1
 Section 23, T4S, R1W, U.S.M.



WELL HEAD:
 UNGRADED = 5087.5'
 FIN. GRADE = 5086.4'

REFERENCE POINTS
 210' SOUTHWESTERLY = 5089.3'
 260' SOUTHWESTERLY = 5089.3'
 170' NORTHWESTERLY = 5085.0'
 220' NORTHWESTERLY = 5084.5'

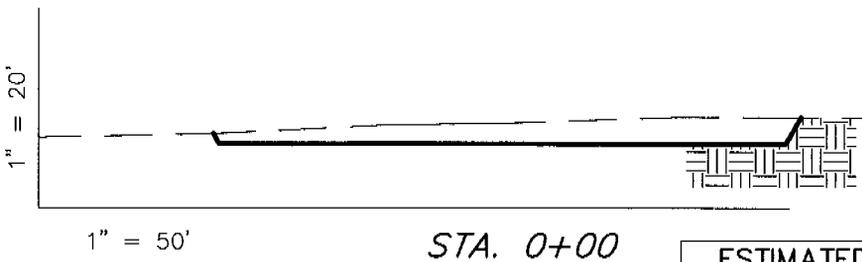
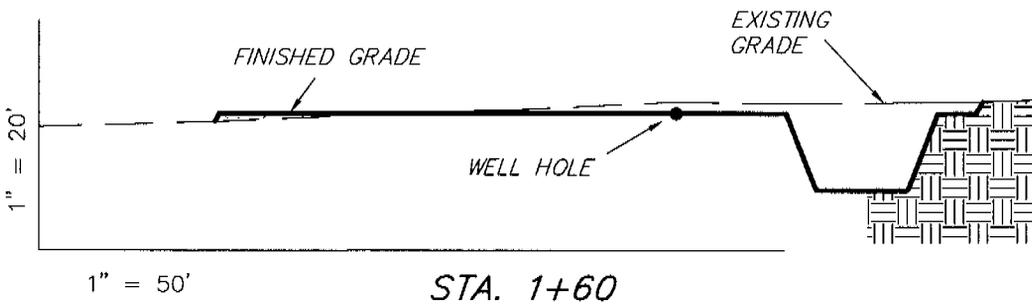
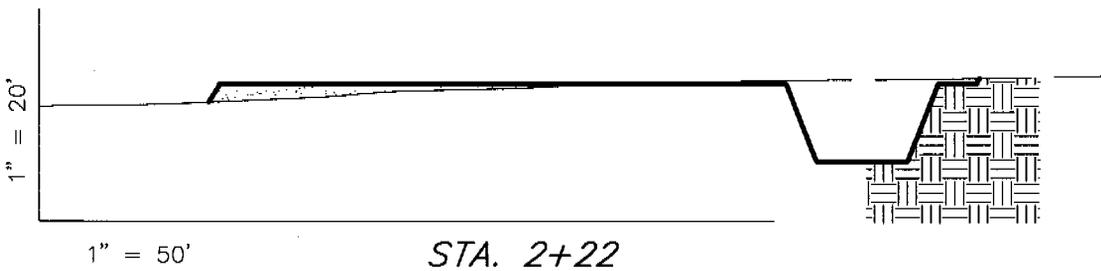
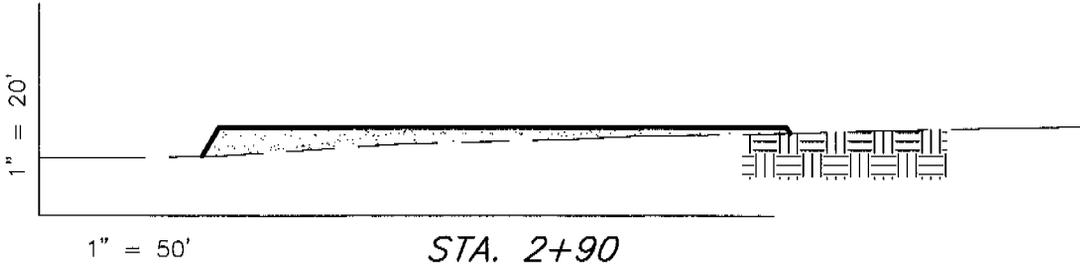
SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 8-7-06

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

Hancock 13-23-4-1



ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	900	900	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,540	900	930	640

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

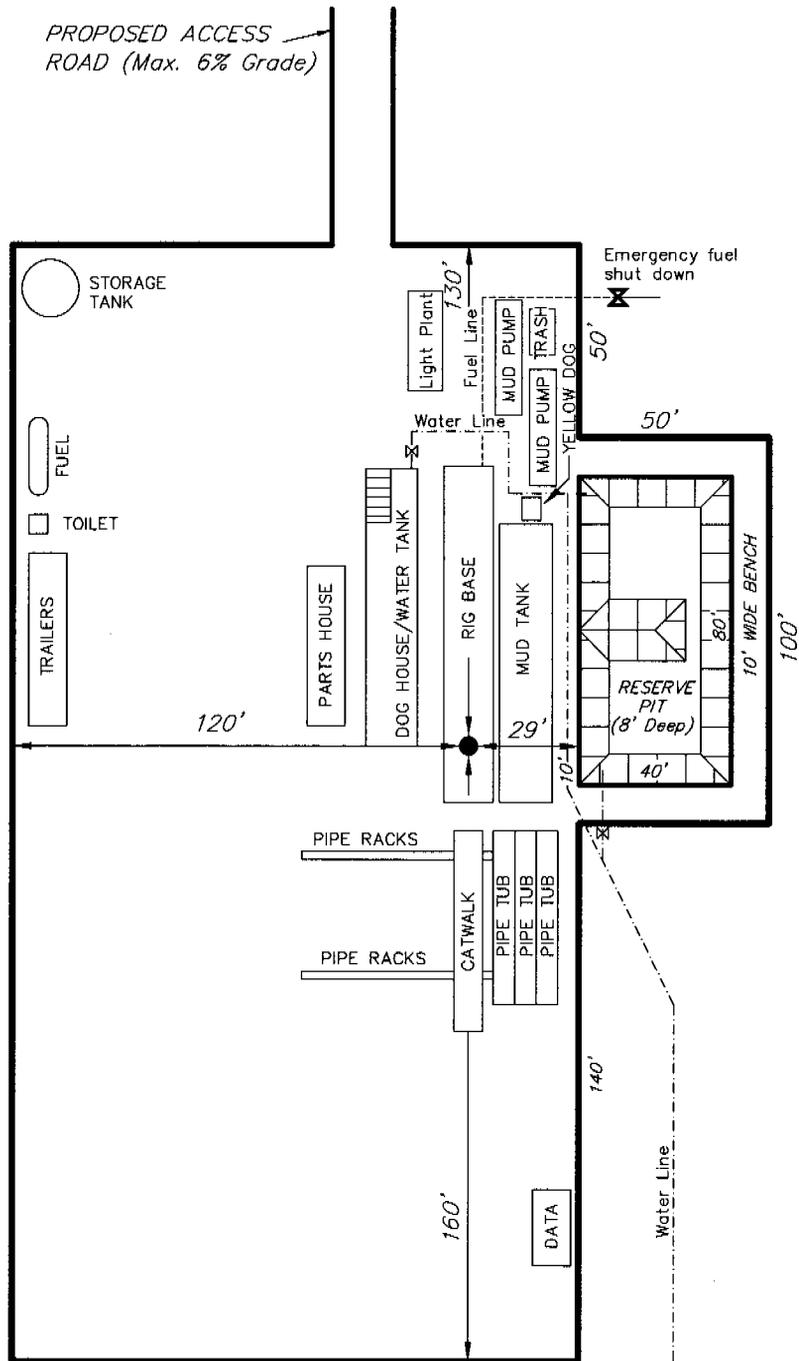
DATE: 8-7-06

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

Hancock 13-23-4-1



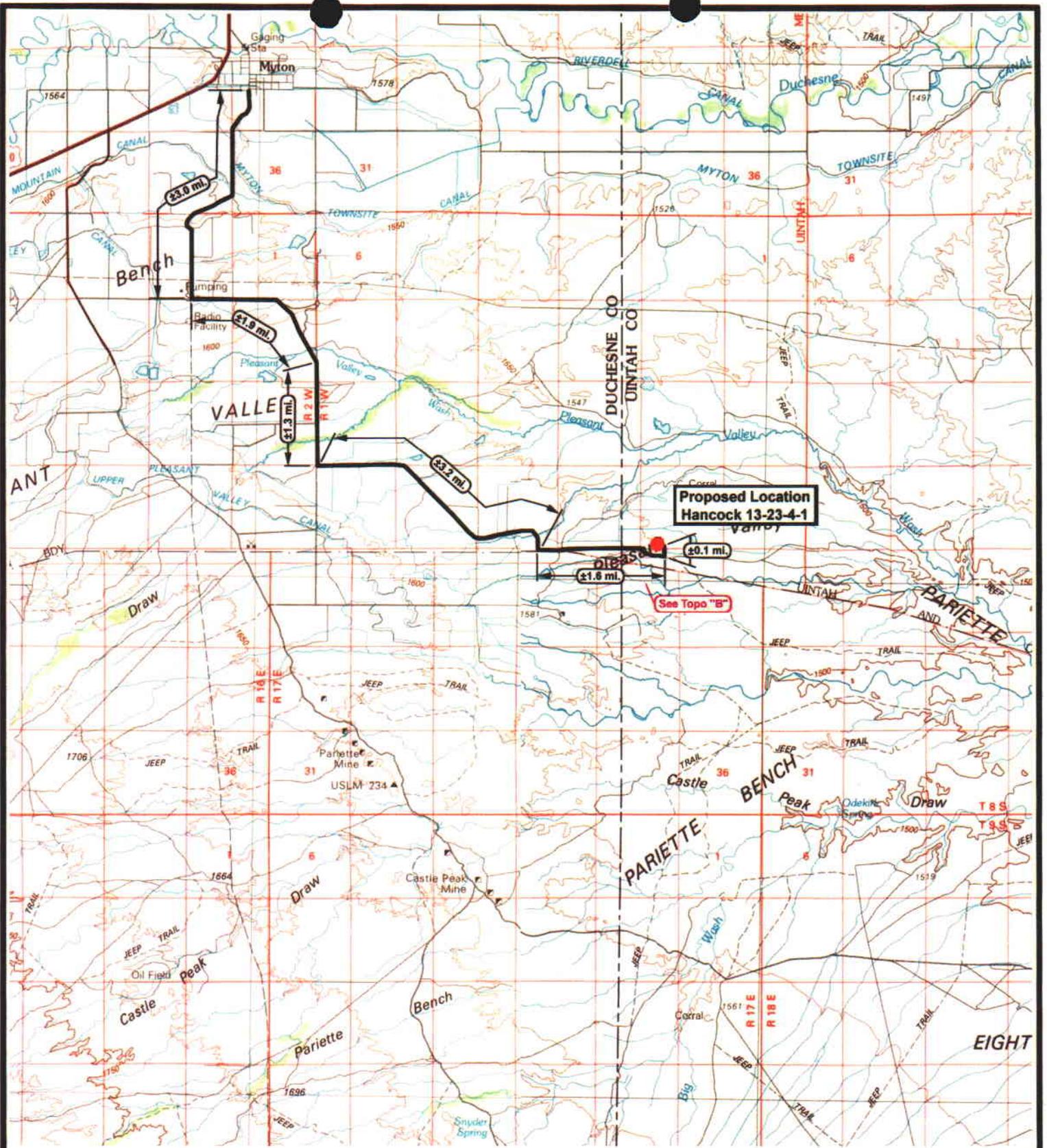
SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 8-7-06

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



Hancock 13-23-4-1
SEC. 23, T4S, R1W, U.S.M.



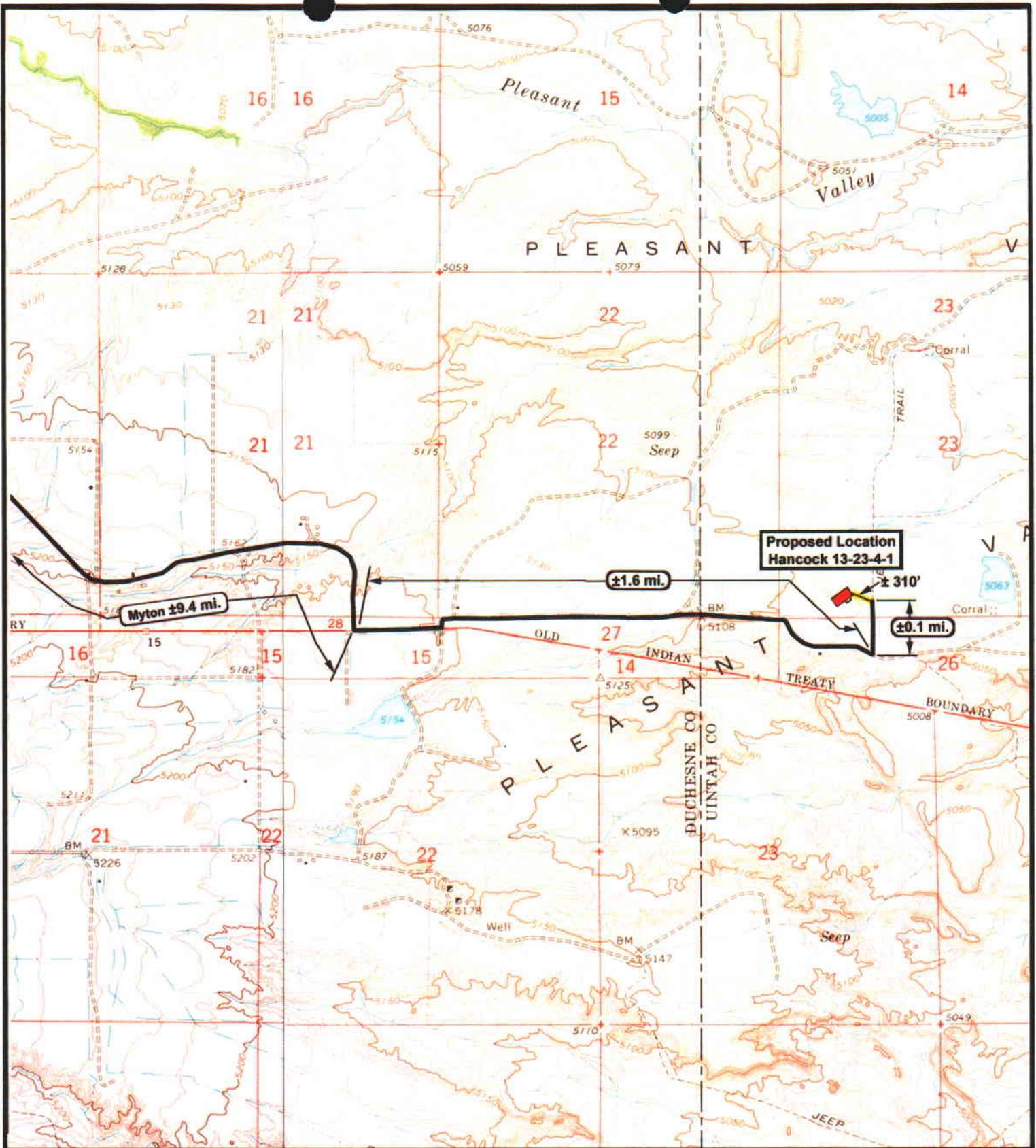
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 08-08-2006

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



**Proposed Location
Hancock 13-23-4-1**

Myton ±9.4 mi.

±1.6 mi.

±310'

±0.1 mi.

NEWFIELD
Exploration Company

**Hancock 13-23-4-1
SEC. 23, T4S, R1W, U.S.M.**



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

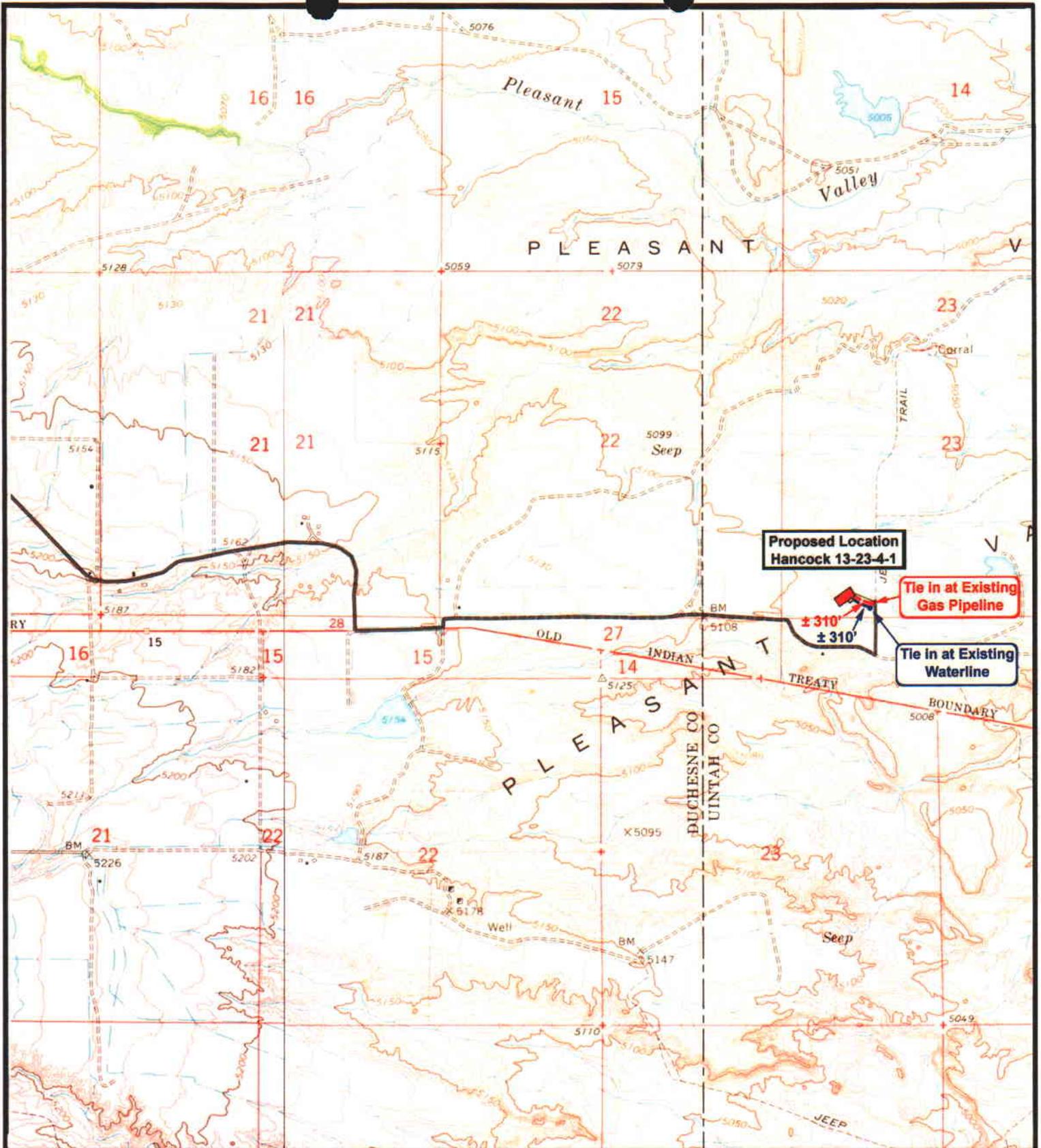
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 08-08-2006

Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP
"B"



**Proposed Location
Hancock 13-23-4-1**

**Tie in at Existing
Gas Pipeline**

**Tie in at Existing
Waterline**

± 310'
± 310'



NEWFIELD
Exploration Company

**Hancock 13-23-4-1
SEC. 23, T4S, R1W, U.S.M.**



Tri-State
Land Surveying Inc.
(435) 781-2501

180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

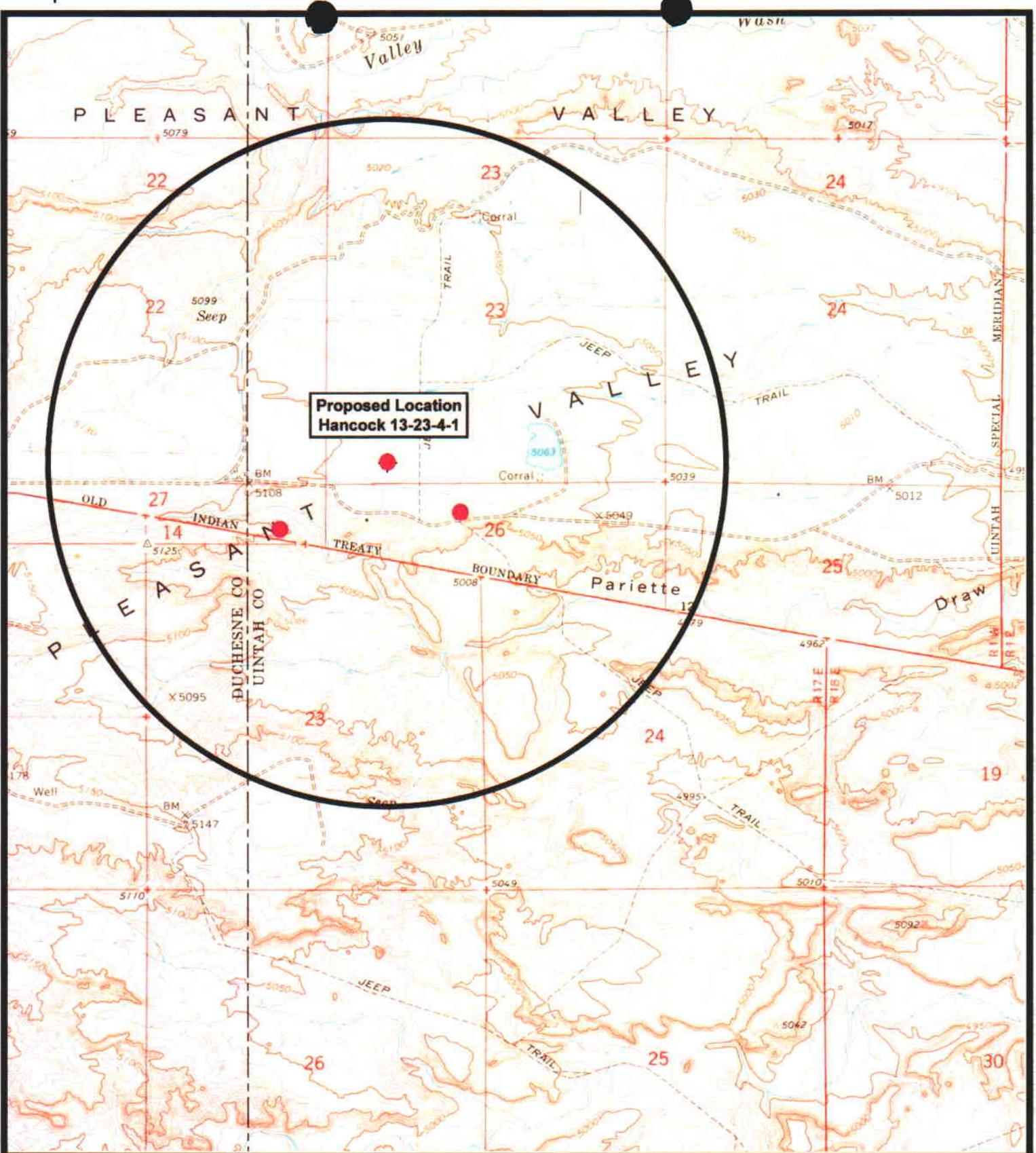
DATE: 08-08-2006

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP

"C"



**Proposed Location
Hancock 13-23-4-1**



NEWFIELD
Exploration Company

**Hancock 13-23-4-1
SEC. 23, T4S, R1W, U.S.M.**



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 08-08-2006

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

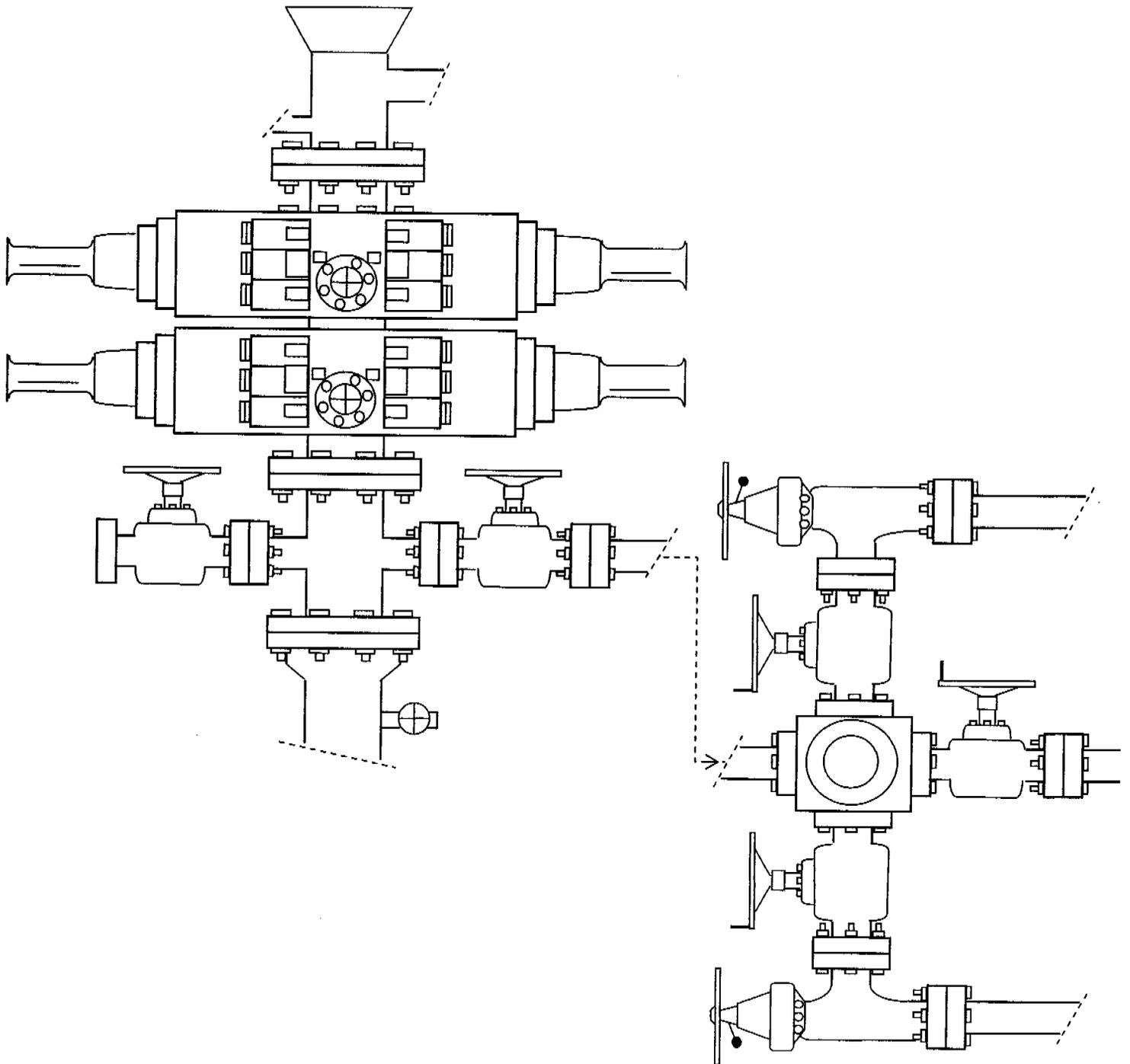


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/08/2006

API NO. ASSIGNED: 43-047-38601

WELL NAME: HANCOCK 13-23-4-1
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSW 23 040S 010W
 SURFACE: 0277 FSL 1008 FWL
 BOTTOM: 0277 FSL 1008 FWL
 COUNTY: UINTAH
 LATITUDE: 40.11398 LONGITUDE: -109.9688
 UTM SURF EASTINGS: 587878 NORTHINGS: 4440708
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	11/17/06
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

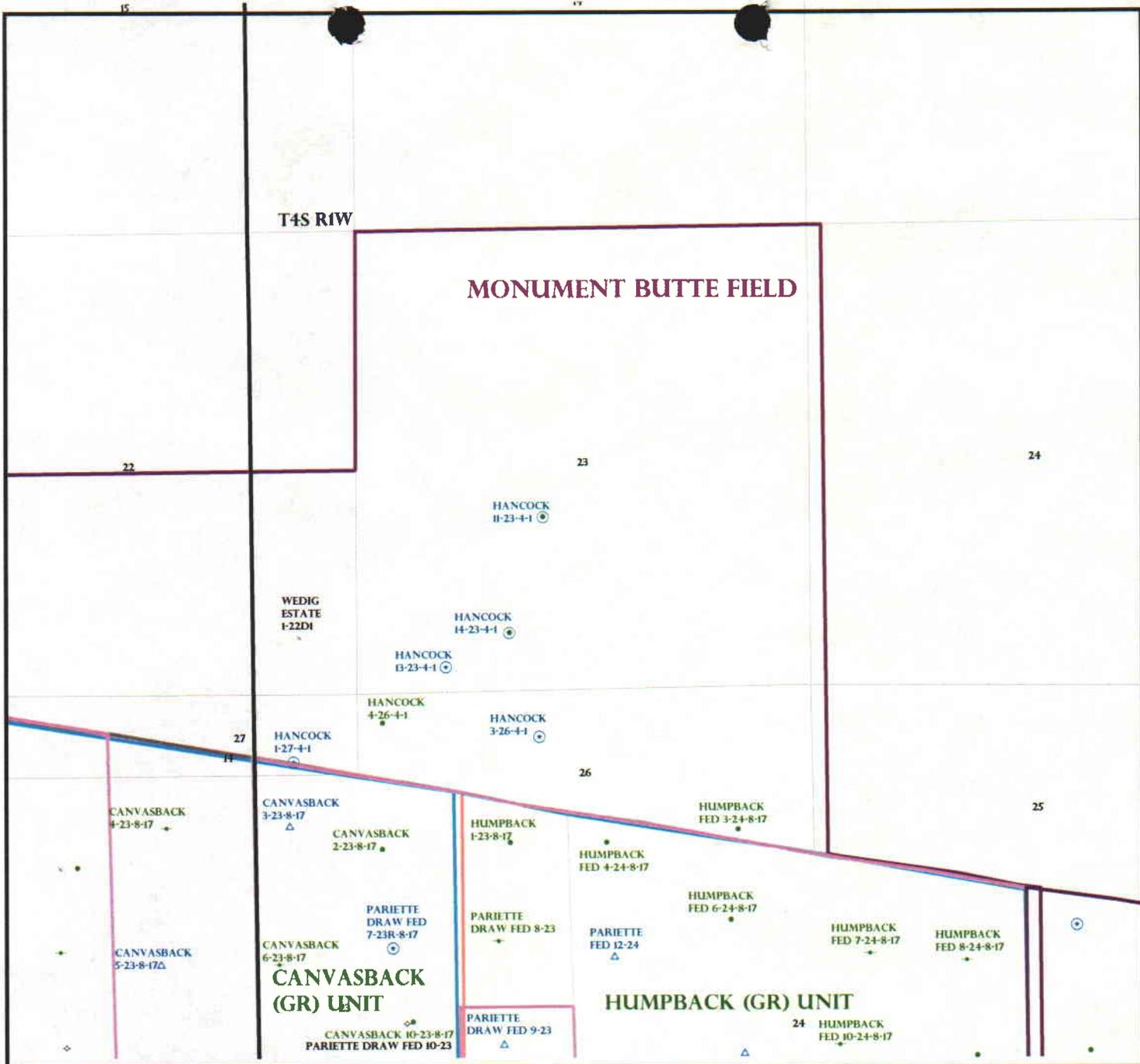
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. B001834)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (10-11-06)

STIPULATIONS: 1- Spacing/Slits
2- STATEMENT OF BASIS



OPERATOR: NEWFIELD PROD CO (N2995)

SEC: 23 T.4S R.1W

FIELD: MONUMENT BUTTE (105)

COUNTY: UINTAH

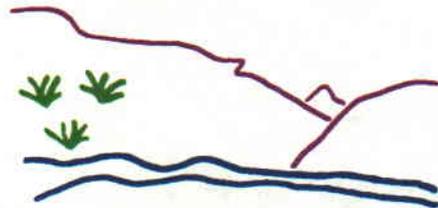
SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 18-SEPTEMBER-2006

Application for Permit to Drill

Statement of Basis

10/16/2006

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
104	43-047-38601-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD		
Well Name	HANCOCK 13-23-4-1	Unit			
Field	UNDESIGNATED	Type of Work			
Location	SWSW 23 4S 1W U 0 F L 0 F L GPS Coord (UTM) 587878E 4440708N				

Geologic Statement of Basis

Newfield proposes to set 290' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 250'. A search of Division of Water Rights records shows 3 water wells within a 10,000 foot radius of the proposed location. All three wells are privately owned. These wells are over 1.5 miles west of the proposed location. Depth is not listed for any of the wells. Water use is listed as stock watering and domestic use. Surface casing will be set below the base of the moderately saline ground water. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement program should adequately protect any useable ground water and nearby wells.

Brad Hill
APD Evaluator

10/16/2006
Date / Time

Surface Statement of Basis

The surface of this location is owned by Ross Young and the minerals are FEE owned by another entity. Mr Young was present at the presite. Kim Kettle and Jerry Allred represented Newfield Production Co.

The proposed location is in the sub-drainages of the Pariette Draw drainage of Duchesne County. Pariette Draw contains a perennial stream somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Ut and about 13 miles downstream from the location. The area is characterized by broad flats frequently used for agriculture. Flats are intersected by drainages with gentle to moderate sideslopes. Seeps are common in the draws.

The location is on the east end of a previously irrigated agricultural field. The irrigation system has been replaced with a pivot sprinkler. The site is no longer irrigated. Topography is flat with a slight slope to the northeast. 2.7 feet of cut will occur on the southwest corner.

Ms. Kettle stated that Newfield would construct a fence on both sides of the new access road beginning at the property boundary to and around the location. Gates would be installed at the property line and at or near the property so that Mr. Young could access his field. Gates would be a metal swing type, similar to the one on the existing access road to the Hancock 14-23-4-1 active well.

I pointed out to Newfield that the well was outside the normal drilling window and a spacing exception would be needed. Ms. Kettle said she would check into the status of this request. The location was shifted outside the drilling window at the request of Mr. Young so as not to effect his pivot sprinkler system.

A buried irrigation line is approximately 50 feet south of the proposed location. No blasting is anticipated to construct the location and activities are not expected to affect this buried line.

Floyd Bartlett
Onsite Evaluator

10/11/2006
Date / Time

Application for Permit to Drill

Statement of Basis

10/16/2006

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name HANCOCK 13-23-4-1
API Number 43-047-38601-0 **APD No** 104 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SWSW **Sec** 23 **Tw** 4S **Rng** 1W 0 FL 0 FL
GPS Coord (UTM) 587895 4440705 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Kim Kettle and Jerry Allred (Newfield), Ross Young (Land Owner), Wayne Henderson and Lance Henderson (Nearby Land Owners)

Regional/Local Setting & Topography

The proposed location is in the sub-drainages of the Pariette Draw drainage of Duchesne County. Pariette Draw contains a perennial stream somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Ut and about 13 miles downstream from the location. The area is characterized by broad flats frequently used for agriculture. Flats are intersected by drainages with gentle to moderate sideslopes. Seeps are common in the draws.

The location is on the east end of a previously irrigated agricultural field. The irrigation system has been replaced with a pivot sprinkler. The site is no longer irrigated. Topography is flat with a slight slope to the northeast. 2.7 feet of cut will occur on the southwest corner.

Surface Use Plan

Current Surface Use

Agricultural

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.06	Width 199	Length 290	Onsite	UNTA

Ancillary Facilities Y

A buried irrigation line is approximately 50 feet south of the proposed location. No blasting is anticipated to construct the location.

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Agriculture field consisting of sparse alfalfa, Russian thistle, poverty weeds, kochia, Johnson grass, tamarack. Cattle, prairie dogs, small mammals and birds.

Soil Type and Characteristics

deep sandy clay loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? Y

Thirteen Point Surface Plan states that berm will be constructed around the location.

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources?

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	75 to 100	10
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
	Final Score	37
		1
		Sensitivity Level

Characteristics / Requirements

40' x 80' x 8' deep located in an area of cut on the southeast side of the location. Liner is required. Newfield commonly uses a 16 mil liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Kim Kettle representing Newfield stated that Newfield would construct a fence on both sides of the new access road beginning at the property boundry to and around the location. Gates would be installed at the property line and at or near the property so that Mr. Young could access his field. Gates would be a metal swing type, similar to the one on the existing access road to the Hancock 14-23-4-1 active well.

I pointed out to Newfield that the well was outside the normal drilling window an a spacing exception would be needed. Kim Kettle said she would check into the status of this request.

A burried irrigation line is approximately 50 feet south of the proposed location. No blasting is anticipated to construct the location and activities are not expected to affect this buried line.

Floyd Bartlett
Evaluator

10/11/2006
Date / Time

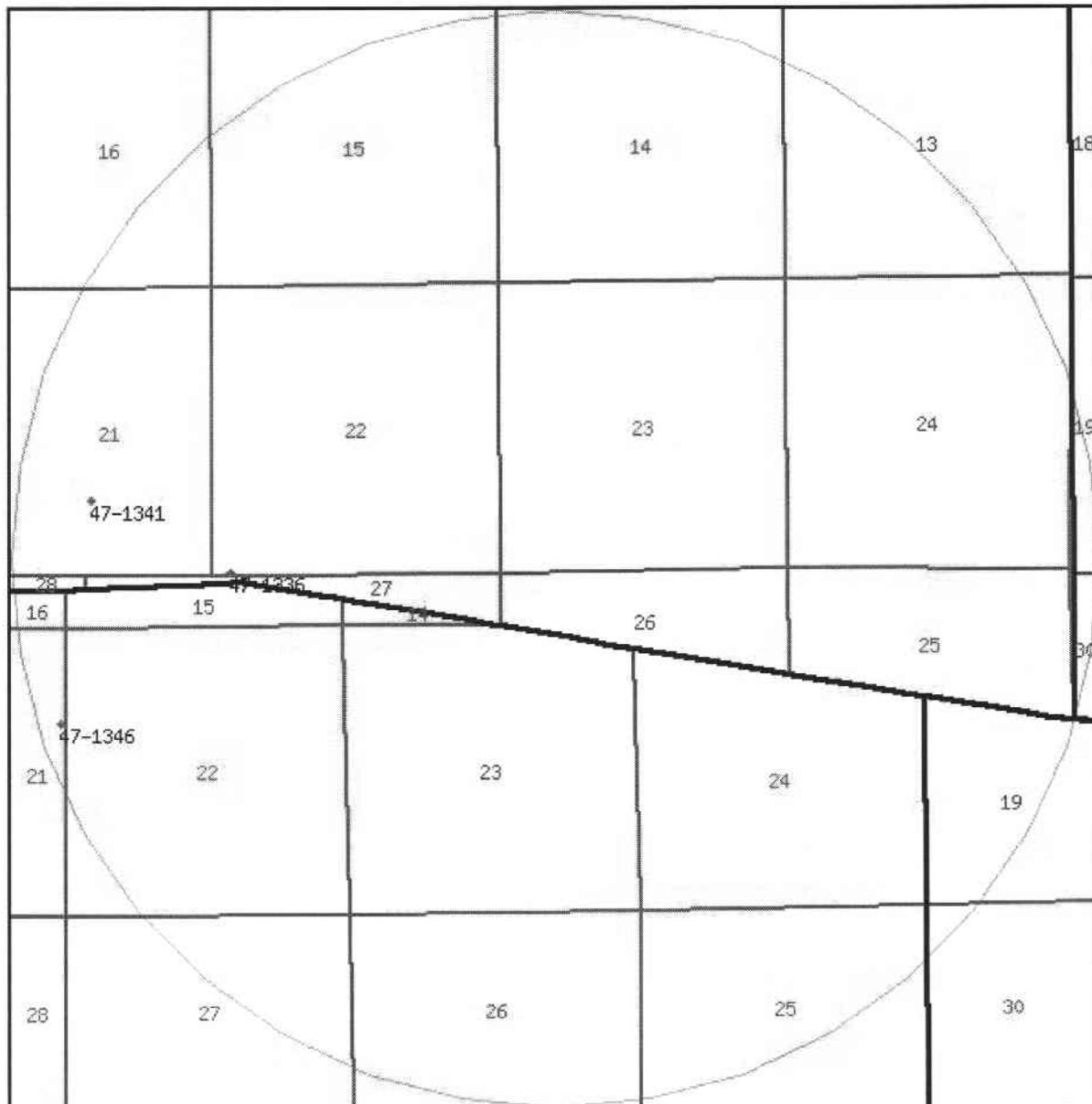
[utah gov](#)
[Online Services](#)
[Agency List](#)
[Business](#)
[Google](#)

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 10/16/2006 01:21 PM

Radius search of 10000 feet from a point N277 E1008 from the SW corner, section 23, Township 4S, Range 1W, US b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



0 1300 2600 3900 5200 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	O
<u>47-1336</u>	Underground N80 E340 SW 22 4S 1W US		P	19470310	D	0.015	0.000	ANDRE JORGEN MYTON
<u>47-1341</u>	Underground N1350 W2230 SE 21 4S 1W US		P	19511018	DS	0.015	0.000	DEAN D. 68 EAST
<u>47-1346</u>	Underground S1730 W100 NE 21 8S 17E SL		P	19550318	D	0.015	0.000	LOUIS C MYTON

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Casing Schematic

Surface

BHP
 $(0.052)6800(8.6) = 3041 \text{ psi}$
anticipate - 2000 psi
8-5/8"
MW 8.4
Frac 19.3

12%
18%
TOC @ *Winta*
0. BMSW ✓
Surface
TOC @ 290. MD
403. ✓
Common practice - Known Area

Gas
 $.12(6800) = 816$
3016 → 2198 psi
Gas/mud MASP = 1545 psi
BOPE - 2M ✓

Burst 2950
70% 2065

2700' Green River

Max P @ csg shoe
 $(.22)6510 = 1432 \text{ psi}$

test to 1432 psi ✓

4040' Tail

✓ Adequate
DUD 11/17/06

5-1/2"
MW 8.6

6800' Wasatch
Production
6800. MD

Well name:	2006-11 Newfield Hancock 13-23-4-1	
Operator:	Newfield Production Company	
String type:	Surface	Project ID: 43-047-38601
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 255 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 290 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 253 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:
Next setting depth: 6,800 ft
Next mud weight: 8,400 ppg
Next setting BHP: 2,967 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 290 ft
Injection pressure: 290 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	290	8.625	24.00	J-55	ST&C	290	290	7.972	103.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	127	1370	10.826	290	2950	10.17	6	244	40.12 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: November 1, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 290 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	2006-11 Newfield Hancock 13-23-4-1		
Operator:	Newfield Production Company		
String type:	Production	Project ID:	43-047-38601
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,542 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 3,038 psi
 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 5,915 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 170 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft
 Cement top: 403 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6800	5.5	15.50	J-55	LT&C	6800	6800	4.825	908.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3038	4040	1.330	3038	4810	1.58	92	217	2.37 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801-538-5357
 FAX: 801-359-3940

Date: November 1, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6800 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

NEWFIELD



October 3, 2006

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Attn: Diana Whitney
Salt Lake City, Utah 84114-5801

RE: Exception Location: Hancock 13-23-4-1
277' FSL, 1008' FWL
SWSW Sec 23-T4S-R1W
Uintah Cty., Utah

Dear Ms. Whitney:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company hereby requests an exception location for the drilling of the captioned well. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The above referenced location is an exception location under Rule 649-3-2, being 188' south and 148' east of the drilling window tolerance for the SWSW of Sec 23-T4S-R1W. The attached plat depicts the proposed drillsite location and illustrates the deviation from the drilling window, in accordance with Rule R649-3-2. This location has been selected in order to minimize the surface disturbance for the surface owner pursuant to his request.

Please note the location is completely within Fee minerals and surface. The drillsite lease and all surrounding acreage within a four hundred sixty foot (460') radius of the proposed location are owned by Newfield Production Company and John D. Chasel. I have contacted Mr. Chasel and his consent to this location is attached.

If you have any questions or need additional information please contact me at (303) 382-4479. Thank you for your assistance in this matter.

Sincerely,

Rhonda Deimer
Land Associate

RECEIVED

OCT 06 2006

DIV. OF OIL, GAS & MINING

Exception Location
Hancock 13-23-4-1
Duchesne County, Utah

Please be advised that John D. Chasel does not have an objection to the proposed location of the
aforementioned well.

By: John D. Chasel
John D. CHASEL, owner
Print Name and Title

Date: Sept-26, 2006

RECEIVED

OCT 06 2006

DIV. OF OIL, GAS & MINING

FORM 3

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN			5. LEASE DESIGNATION AND SERIAL NO. FEE
1a. TYPE OF WORK DRILL <input type="checkbox"/> X DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			6. IF INDIAN, ALIQUOTTEE OR TRIBE NAME N/A
1b. TYPE OF WELL			7. UNIT AGREEMENT NAME N/A
OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>			8. FARM OR LEASE NAME FEE
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			9. WELL NO. Hancock 13-23-4-1
2. NAME OF OPERATOR Newfield Production Company			10. FIELD AND POOL OR WILDCAT Undesignated
3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			11. QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SW/SW Sec. 23, T4S, R1W
4. LOCATION OF WELL (FOOTAGE) At Surface SW/SW 277' FSL 1008' FWL At proposed Producing Zone			12. County Uintah
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 11.1 miles southeast of Myton, UT			13. STATE UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 277' f/lse line and NA' f/unit line	16. NO. OF ACRES IN LEASE NA	17. NO. OF ACRES ASSIGNED TO THIS WELL. 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. NA	19. PROPOSED DEPTH 6800'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5088' GL			22. APPROX. DATE WORK WILL START* 4th Quarter 2006

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	290'	155 sx +/- 10%
7 7/8	5 1/2	15.5#	TD	275 sx lead followed by 450 sx tail
				See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

SURFACE PIPE - 155 sx Class G Cement +/- 10%, w/ 2% CaCl₂ & 1/4#/sk Cello-flake
Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H₂O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H₂O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H₂O Req: 7.88 gal/sk

24. Name & Signature: Mandic Crozier Title: Regulatory Specialist Date: 8/29/2006

(This space for State use only)

API Number Assigned: _____

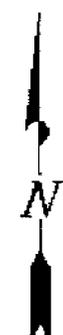
APPROVAL: _____

T4S, R1W, U.S.M.

NEWFIELD PRODUCTION COMPANY

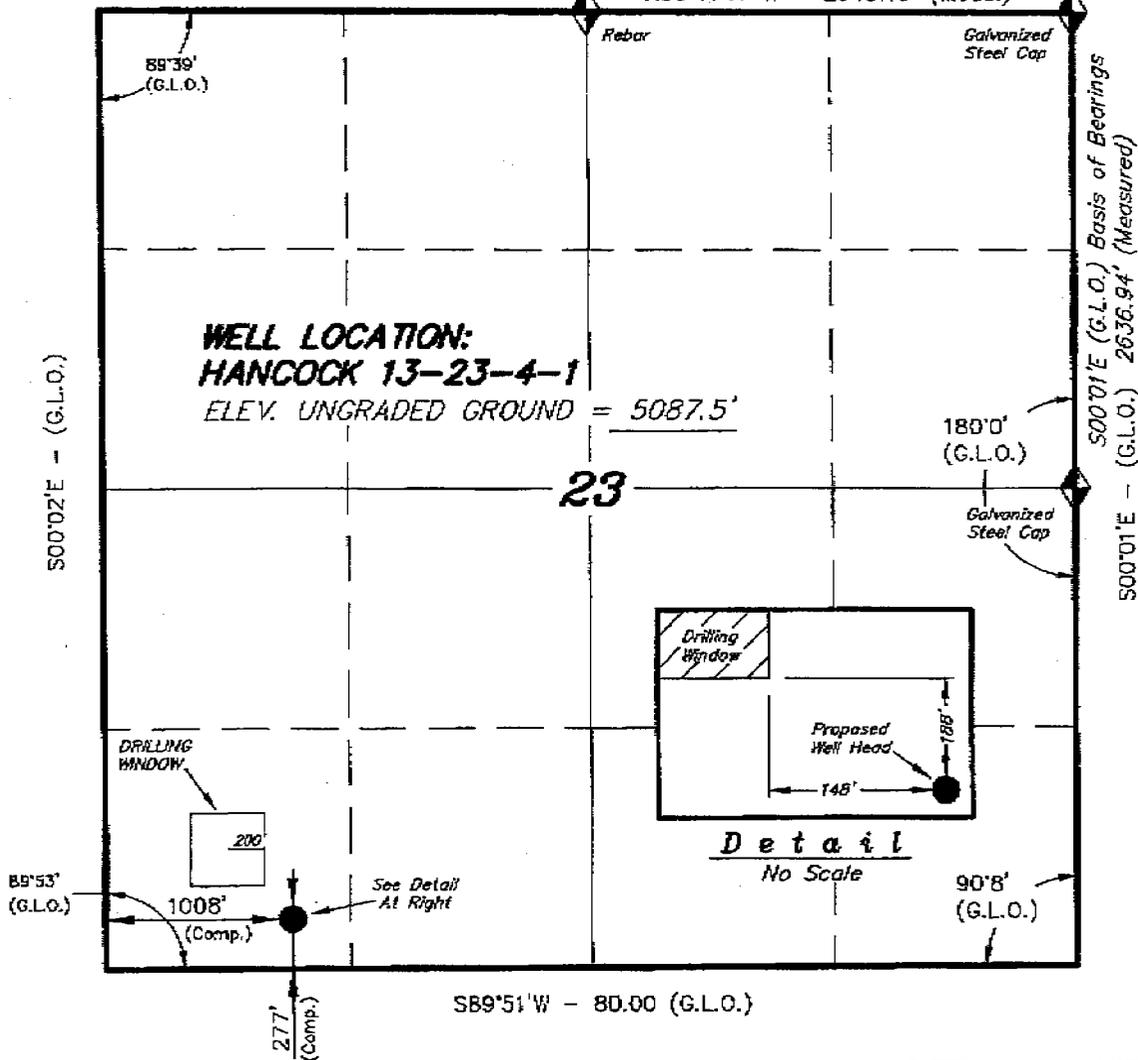
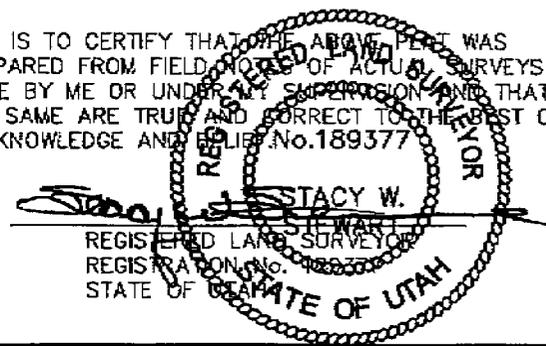
SB89°59'W - 79.97 (G.L.O.)
NB89°41'17"W - 2643.16' (Meas.)

WELL LOCATION, HANCOCK 13-23-4-1,
LOCATED AS SHOWN IN THE SW 1/4 SW
1/4 OF SECTION 23, T4S, R1W, U.S.M.
UINTAH COUNTY, UTAH.



Note:
The Proposed Well head bears
S60°53'44"W 4888.36' from the East
1/4 Corner of Section 23.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



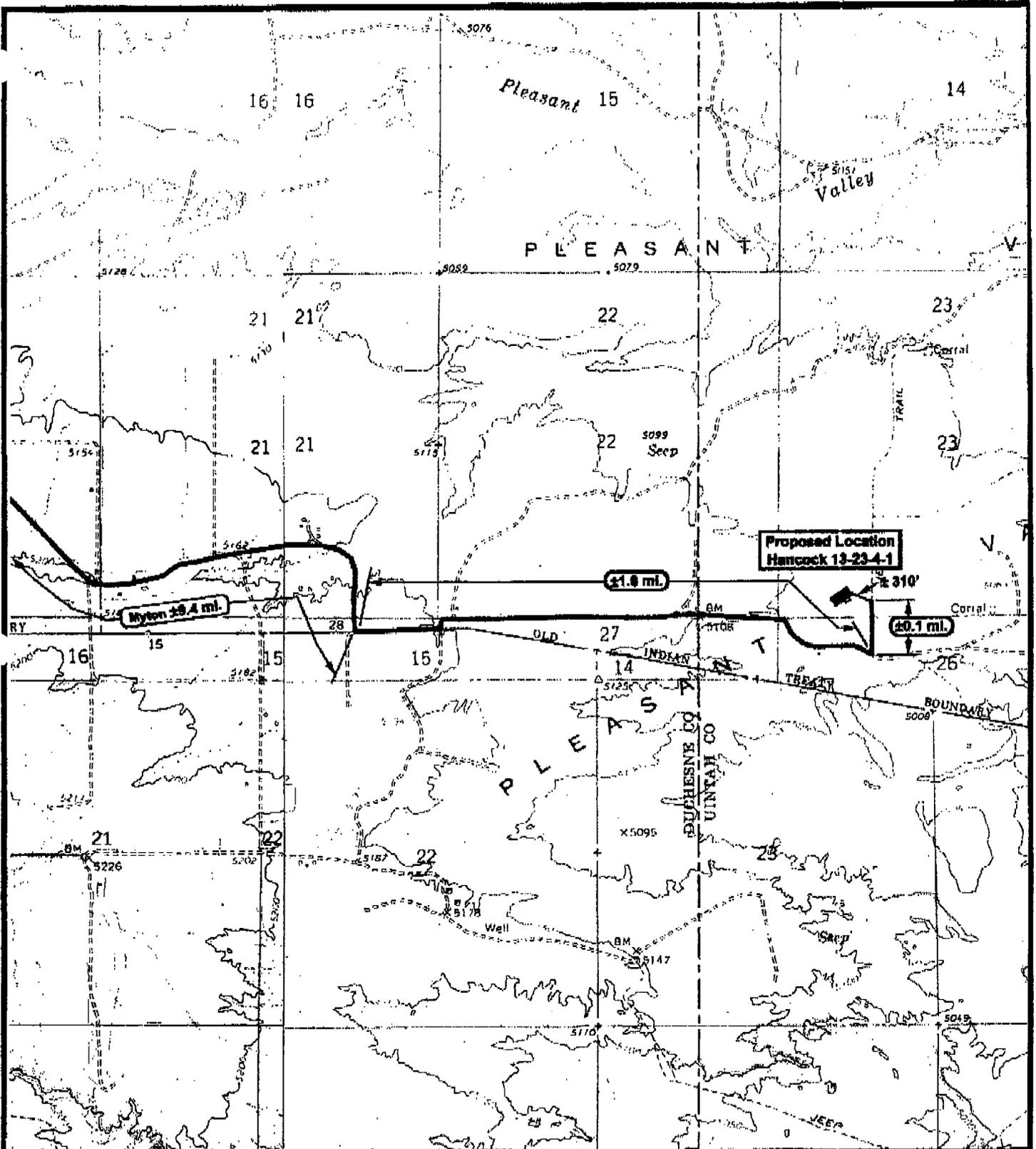
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

HANCOCK 13-23-4-1
(Surface Location) NAD 83
LATITUDE = 40° 06' 50.09"
LONGITUDE = 109° 58' 09.64"

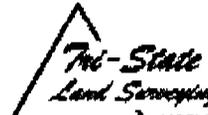
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 2-25-06	SURVEYED BY: C.M.
DATE DRAWN: 08-07-2006	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'




Field Exploration Company

Hancock 13-23-4-1
SEC. 23, T4S, R1W, U.S.M.



Tri-State Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: DIW
 DATE: 08-08-2006

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"B"



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 20, 2006

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Hancock 13-23-4-1 Well, 277' FSL, 1008' FWL, SW SW, Sec. 23, T. 4 South,
R. 1 West, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38601.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)

Operator: Newfield Production Company
Well Name & Number Hancock 13-23-4-1
API Number: 43-047-38601
Lease: Fee

Location: SW SW Sec. 23 T. 4 South R. 1 West

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: HANCOCK 13-23-4-1

Api No: 43-047-38601 Lease Type: FEE

Section 23 Township 04S Range 01W County UINTAH

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 02/15/07

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by DON BASTIAN

Telephone # (435) 828-6012

Date 02/15/2007 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 8

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84062

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	89999	13269	43-013-32985	S WELLS DRAW 8-3-9-16	SE/NE	3	9S	16E	DUCHESNE	2/20/2007	2/22/07

WELL 1 COMMENTS: *GRUV*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	89999	15944	43-047-38613	HANCOCK 3-28-4-1	NE/NW	26	4S	1E	UINTAH	2/17/2007	2/22/07

GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15945	43-047-38601	HANCOCK 13-23-4-1	SW/SW	23	4S	1E	UINTAH	2/15/2007	2/22/07

GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15946	43-013-32957	FEDERAL S WELLS DRAW 6-9-8-16	SE/NW	9	9S	16E	DUCHESNE	2/19/2007	2/22/07

GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	13195	43-013-33218	MON BUTTE STATE H-2-8-16	SE/NW	2	9S	16E	DUCHESNE	2/7/2007	2/22/07

WELL 5 COMMENTS: *GRUV BHL = NW*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - apply for new well (single well only)
 - B - to existing entity (group or unit well)
 - C - use existing entity to amend or existing well
 - D - run new existing entity to a new entity
 - E - operate in component section

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED RECEIVED
FEB 21 2007 FEB 21 2007

Lana Nebeker
Signature
LANA NEBEKER
Production Analyst
February 21, 2008
Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

HANCOCK 13-23-4-1

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4304738601

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 277 FSL 1008 FWL

COUNTY: UINTAH

OTR/OTR SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 23, T4S, R1W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

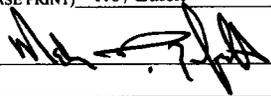
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>02/22/2007</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/15/2007 MIRU NDSI NS # 1. Spud well @ 10:00 AM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 316.48'/ KB On 2/20/2007 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

NAME (PLEASE PRINT) Troy Zufelt

TITLE Drilling Foreman

SIGNATURE 

DATE 02/22/2007

(This space for State use only)

RECEIVED

FEB 28 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 316.48

LAST CASING 8 5/8" set @ 316.48
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Hancock 13-23-4-1
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 37.75'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	304.63
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			306.48
TOTAL LENGTH OF STRING		306.48	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			316.48
TOTAL		304.63	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		304.63	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.		Spud	2/15/2007	10:00 AM	GOOD CIRC THRU JOB <u>YES</u>		
CSG. IN HOLE		2/16/2007	11:30 AM	Bbls CMT CIRC TO SURFACE <u>3</u>			
BEGIN CIRC		2/20/2007	10:44 AM	RECIPROCATED PIPE FOR <u>N/A</u>			
BEGIN PUMP CMT		2/20/2007	10:55 AM				
BEGIN DSPL. CMT		2/20/2007	11:07 AM	BUMPED PLUG TO <u>430</u> PSI			
PLUG DOWN		2/20/2007	11:15 AM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Troy Zufelt DATE 2/20/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
HANCOCK 13-23-4-1

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304738601

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 277 FSL 1008 FWL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 23, T4S, R1W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

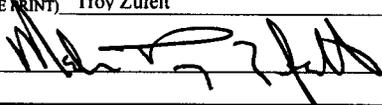
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>03/08/2007</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/3/2007 MIRU Patterson Rig # 155. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 275'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,800'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 154 jt's of 5.5 J-55, 15.5# csgn. Set @ 6781' / KB. Cement with 400 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 475 sks cement mixed @ 14.4 ppg & 1.24 yld. With 30 bbls cement returned to pit. Nipple down Bop's. Drop slips @ 103,000 #'s tension. Release rig 9:30 pm on 3/8/2007.

NAME (PLEASE PRINT) Troy Zufelt

TITLE Drilling Foreman

SIGNATURE 

DATE 03/08/2007

(This space for State use only)

RECEIVED

MAR 12 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

_____ **5 1/2"** CASING SET AT _____ **6781**

LAST CASING **8 5/8"** Set @ _____ **316.48**
 DATUM **12' KB**
 DATUM TO CUT OFF CASING **12'**
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER **6800'** TD loggers **6795'**
 HOLE SIZE **7 7/8"**

Flt clr @ **6761.16**
 OPERATOR **Newfield Production Company**
 WELL **Hancock 13-23-4-1**
 FIELD/PROSPECT **Monument Butte**
 CONTRACTOR & RIG # **Patterson-UTI Rig # 155**

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 5.95' @ 4769.38'					
153	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6747.16
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	20.59
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6783.00
TOTAL LENGTH OF STRING		6783.00	154	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		236.08	5	CASING SET DEPTH			6781
TOTAL		7003.83	159	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		7003.83	159				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		8:30 AM	3/8/2007	GOOD CIRC THRU JOB		YES	
CSG. IN HOLE		12:30 PM	3/8/2007	Bbls CMT CIRC to surface		30	
BEGIN CIRC		12:45 PM	3/8/2007	RECIPROCATED PIPE FOR <u> </u> THRUSTROKE			
BEGIN PUMP CMT		3:02 PM	3/8/2007	DID BACK PRES. VALVE HOLD ? _____			
BEGIN DSPL. CMT		4:07 PM	3/8/2007	BUMPED PLUG TO		PSI	
PLUG DOWN		4:32 PM	3/8/2007				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	400	Premlite II w/ 10% gel + 3 % KCL, 5#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.49 cf/sk yield					
2	475	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE **Troy Zufelt** DATE **3/8/2007**

RECEIVED
MAR 12 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
HANCOCK 13-23-4-1

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304738601

3. ADDRESS OF OPERATOR: **Route 3 Box 3630** CITY **Myton** STATE **UT** ZIP **84052** PHONE NUMBER **435.646.3721**

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: **277 FSL 1008 FWL**

COUNTY: **UINTAH**

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: **SWSW, 23, T4S, R1W**

STATE: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>04/02/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Mandie Crozier

TITLE Regulatory Specialist

SIGNATURE *Mandie Crozier*

DATE 04/03/2007

(This space for State use only)

RECEIVED
APR 06 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

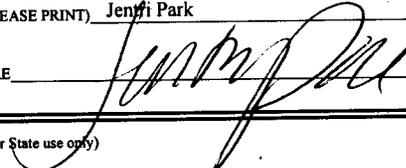
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. WELL NAME and NUMBER: HANCOCK 13-23-4-1
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 4304738601
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER 435.646.3721	10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 277 FSL 1008 FWL		COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 23, T4S, R1W		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/17/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 04/02/07, attached is a daily completion status report.

RECEIVED
APR 18 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Jenfi Park</u>	TITLE <u>Production Clerk</u>
SIGNATURE 	DATE <u>04/17/2007</u>

(This space for State use only)

Daily Activity Report

Format For Sundry

HANCOCK 13-23-4-1

1/1/2007 To 5/30/2007

3/21/2007 Day: 1

Completion

Rigless on 3/20/2007 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6727' & cement top @ 48'. Perforate stage #1, CP5 sds @ 6573-6578' w/ 3-1/8" Slick Guns (23 gram, .49"HE. 120°) w/ 4 spf for total of 20 shots. 161 bbls EWTR. SIFN.

3/22/2007 Day: 2

Completion

Rigless on 3/21/2007 - RU BJ Services "Ram Head" frac flange. RU BJ & frac stage #1, CP sds down casing w/ 29,532#'s of 20/40 sand in 402 bbls of Lightning 17 frac fluid. Open well w/ 45 psi on casing. Perfs broke down @ 3177 psi. Treated @ ave pressure of 2345 w/ ave rate of 25.4 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2125. 562 bbls EWTR. Leave pressure on well. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 4', 12' perf guns. Set plug @ 6360'. Perforate CP2 sds @ 6254-58', CP1 sds @ 6222-34' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 64 shots. RU BJ & frac stage #2 w/ 90,024#'s of 20/40 sand in 687 bbls of Lightning 17 frac fluid. Open well w/ 1820 psi on casing. Perfs broke down @ 4071 psi. Treated @ ave pressure of 1754 w/ ave rate of 25 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1925. 1249 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 16' perf gun. Set plug @ 5720'. Perforate C sds @ 5606-22' w/ 4 spf for total of 48 shots. RU BJ & frac stage #3 w/ 40,108#'s of 20/40 sand in 391 bbls of Lightning 17 frac fluid. Open well w/ 1651 psi on casing. Perfs broke down @ 2613 psi. Treated @ ave pressure of 1490 w/ ave rate of 25.5 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1590. 1640 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 12', 6' perf gun. Set plug @ 5010'. Perforate GB6 sds @ 4901-13' GB4 sds @ 4854-60' w/ 4 spf for total of 72 shots. RU BJ & frac stage #4 w/ 111,118#'s of 20/40 sand in 791 bbls of Lightning 17 frac fluid. Open well w/ 1312 psi on casing. Perfs broke down @ 2505 psi. Treated @ ave pressure of 1888 w/ ave rate of 25.5 bpm w/ 8 ppg of sand. ISIP was 2100. 2431 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 5 hours & died w/ 300 bbls rec'd. SIFN.

3/29/2007 Day: 3

Completion

Rigless on 3/28/2007 - RU WLT. RIH w/ frac plug & 20' perf gun. Set plug @ 5760'. Perforate C sds @ 5636-56' w/ 4 spf for total of 80 shots. RU BJ & frac stage #5 w/ 50,526#'s of 20/40 sand in 437 bbls of Lightning 17 frac fluid. Open well w/ 1246 psi on casing. Perfs broke down @ 3750 psi. Treated @ ave pressure of 1238 w/ ave rate of 25.2 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1525. 1987 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 5080'. Perforate GB6 sds @ 4966-76' w/ 4 spf for total of 40 shots. RU BJ & frac stage #6 w/ 26,091#'s of 20/40 sand in 308 bbls of Lightning 17 frac fluid. Open well w/ 1155 psi on casing. Perfs broke down @ 4200 psi. Treated @ ave pressure of 2012 w/ ave rate of 25.1 bpm w/ 8 ppg of sand. ISIP was 2510. 2295 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 4 hours & died w/ 280 bbls rec'd. MIRUSU. RD 5K frac head & Cameron BOP's. Instal 3K

production head & Schaefer BOP's. SIFN.

3/30/2007 Day: 4**Completion**

NC #3 on 3/29/2007 - PU TIH w/ 4 3/4 chomp bit & 162- jts 2 7/8. Tag Plg @ 5080'. No fill. RU 4- Star power swivel. Drill out Plg. TIH w/ tbg to Plg @ 5760'. Drill out Plg. TIH w/ tbg to Plg @ 6290'. Drill out Plg. TIH w/ tbg to fill @ 6333'. Clean out fill & drill out Plg @ 6400'. TIH w/ tbg to fill @ 6490'. Clean out fill & drill out Plg @ 6510'. TIH w/ tbg to fill @ 6677'. Clean out fill to PBSD @ 6760'. CWC. RD power swivel. LD 3- jts 2 7/8. EOT @ 6677'. SDFD @ 7:00.

4/2/2007 Day: 5**Completion**

NC #3 on 3/30/2007 - RU sandline to swab. IFL @ 200'. Made 12 swab runs. Recovered 145 bbls water w/ no sand & trace oil. FFL @ 1000'. RD sandline. TIH w/ 3- jts 2 7/8. No new fill. CWC. TOH w/ 212- jts 2 7/8, & chomp bit. PU TIH w/ NC, 2- jts 2 7/8, SN, 1- jt 2 7/8, TA, 209- 2 7/8. RD rig floor. ND BOP. Set TA w/ 15000 tension. NU wellhead. X- over to rod eq. SDFD @ 6:00.

4/3/2007 Day: 6**Completion**

NC #3 on 4/2/2007 - PU TIH w/ 2 1/2 x 1 1/2 x12 x 15 1/2 RHAC, 6- 1 1/2 wt bars, 10- 3/4 guided rods, 148- 3/4 guided rods, 98- 7/8 guided rods, 8', 6', 4', 2', x 7/8 pony rods, 1 1/2 x 22' polish rod. RU pumping unit. W/ tbg full stroke test rod pump to 800 psi. Good test. RDMOSU @ 1:30. POP @ 1:30 W/ 86 " SL @ 5 SPM FINAL REPORT! SDFD @ 4:00

Pertinent Files: Go to File List

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

Hancock

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

8. FARM OR LEASE NAME, WELL NO.

Hancock 13-23-4-1

2. NAME OF OPERATOR

Newfield Exploration Company

9. WELL NO.

43-047-38601

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface **277' FSL & 1008' FWL (SW/SW) Sec. 23, T4S, R1E**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T4S, R1E

At top prod. Interval reported below

At total depth

14. API NO. **43-047-38601**

DATE ISSUED **11/20/06**

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUNDED

02/15/07

16. DATE T.D. REACHED

03/07/07

17. DATE COMPL. (Ready to prod.)

04/02/07

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5088' GL

19. ELEV. CASINGHEAD

5100'KB

20. TOTAL DEPTH, MD & TVD

6800'

21. PLUG BACK T.D., MD & TVD

6760'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4966'-6578'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	316'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6781'	7-7/8"	400 sx Premlite II and 475 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6656'	TA @ 6557'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP5) 6573'-6578'	.49"	4/20	6573'-6578'	Frac w/ 19,744# 20/40 sand in 329 bbls fluid
(CP4) 6452'-6460'	.43"	4/32	6452'-6460'	No Frac
(CP2) 6332'-6343'	.43"	4/44	6332'-6343'	Frac w/ 48,832# 20/40 sand in 456 bbls fluid
(CP1 & CP.5) 6246'-6264', 6221'-6225'	.43"	4/72	6221'-6264'	Frac w/ 75,483# 20/40 sand in 604 bbls fluid
(C) 5636'-5656'	.43"	4/80	5636'-5656'	Frac w/ 50,526# 20/40 sand in 437 bbls fluid
(GB6) 4966'-4976'	.43"	4/40	4966'-4976'	Frac w/ 29,091# 20/40 sand in 308 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
04/02/07	2-1/2" x 1-1/2" x 14' x 15' RHAC SM Plunger Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	57	23	10	404
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		----->					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

RECEIVED BY

35. LIST OF ATTACHMENTS

APR 27 2007

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jentry Park

TITLE

Production Clerk, DIV. OF OIL, GAS & MINING 4/23/2007

Jentry Park

JP

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Hancock 13-23-4-1	Garden Gulch Mkr	4379'	
				Garden Gulch 1	4564'	
				Garden Gulch 2	4690'	
				Point 3 Mkr	4984'	
				X Mkr	5206'	
				Y-Mkr	5241'	
				Douglas Creek Mkr	5376'	
				BiCarbonate Mkr	5676'	
				B Limestone Mkr	5808'	
				Castle Peak	6202'	
				Basal Carbonate	6618'	
				Wasatch	6740'	
				Total Depth (LOGGERS)	5923'	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HANCOCK 13-23-4-1
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047386010000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0277 FSL 1008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 23 Township: 04.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

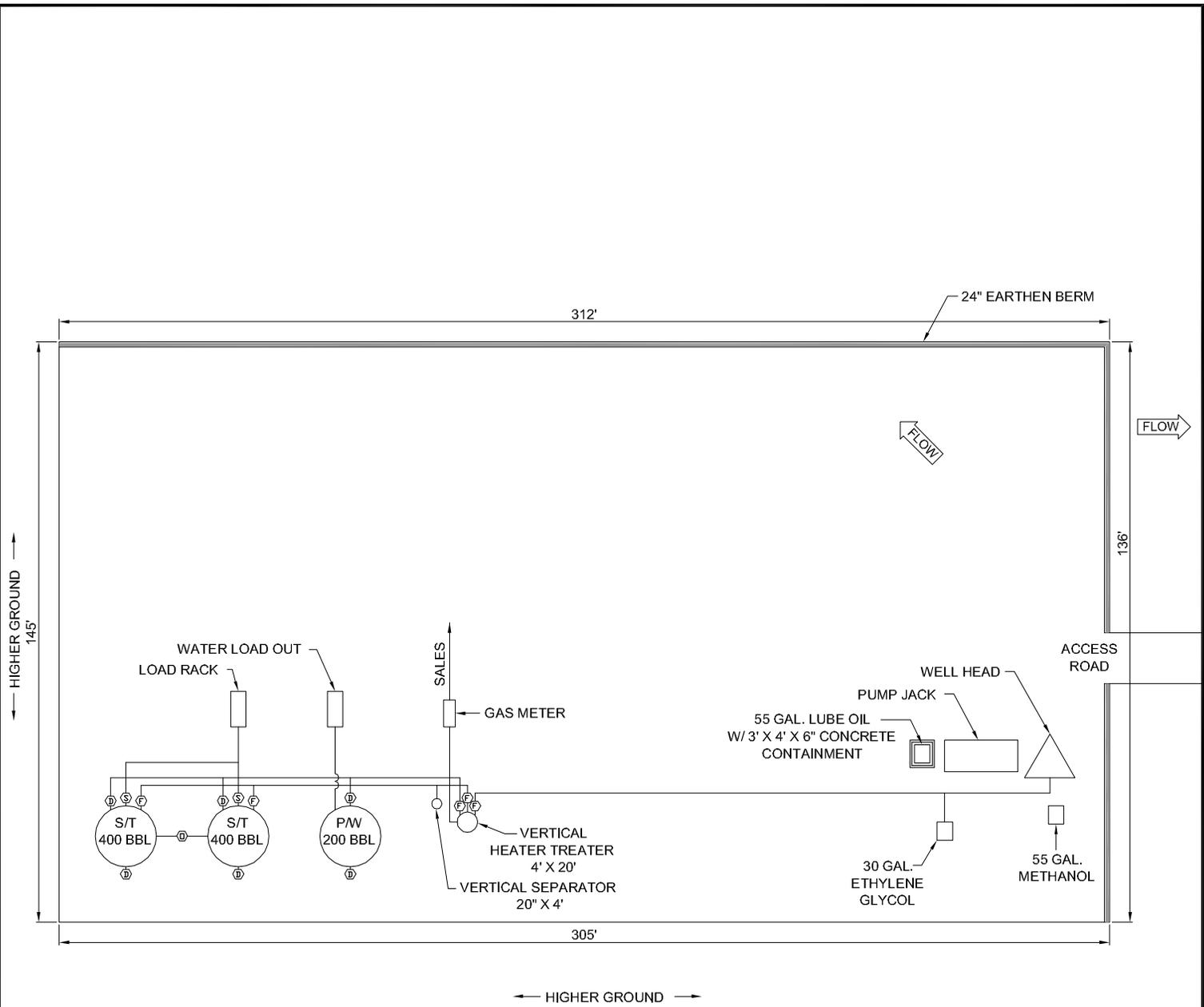
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/1/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Site Facility/Site Security"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 28, 2012**

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/14/2012	



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Open/Closed	No
S	Sales	Closed	Yes

Valve Type

D - Drain Valve
F - Flow Valve
O - Overflow
V - Vent
R - Recycle
B - Blow Down
S - Sales Valve

Federal Lease #: FEE
API #:
This lease is subject to the
Site Security Plan for:
Newfield Exploration Company
19 East Pine Street
Pinedale, WY 82941



HANCOCK 13-23-4-1

Newfield Exploration Company
SWSW Sec 23, T4S, R1W
Uintah County, UT

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valve	Line Purpose	Position	Seal Installed
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Closed	Yes

M.G.

APR 2012



Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.