

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

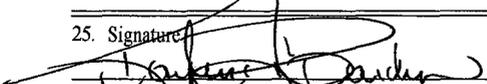
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 East Highway 40, Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1224-11
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38599
4. Location of Well (Report location clearly and in accordance with any State requirements.) - 109.414151 At surface NWNW 48 FNL 488 FWL 40.057672 LAT 109.414817 LON At proposed prod. zone SAME 635260 X 4435156 Y 40.057701		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 46.4 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 11, T9S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 48	16. No. of acres in lease 2558	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4740	19. Proposed Depth 9805	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4777' GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

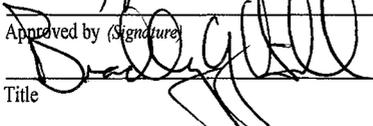
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Kaylene R. Gardner	Date 08/31/2006
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Title Sr. Regulatory Assistant		
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Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-19-06
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Title Office ENVIRONMENTAL MANAGER		
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED
SEP 05 2006
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

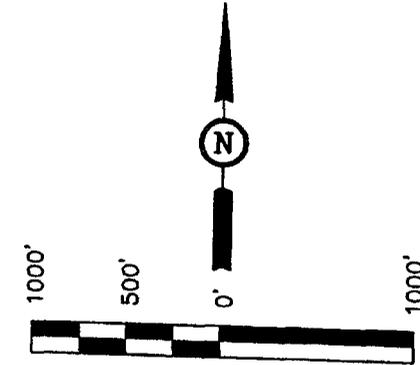
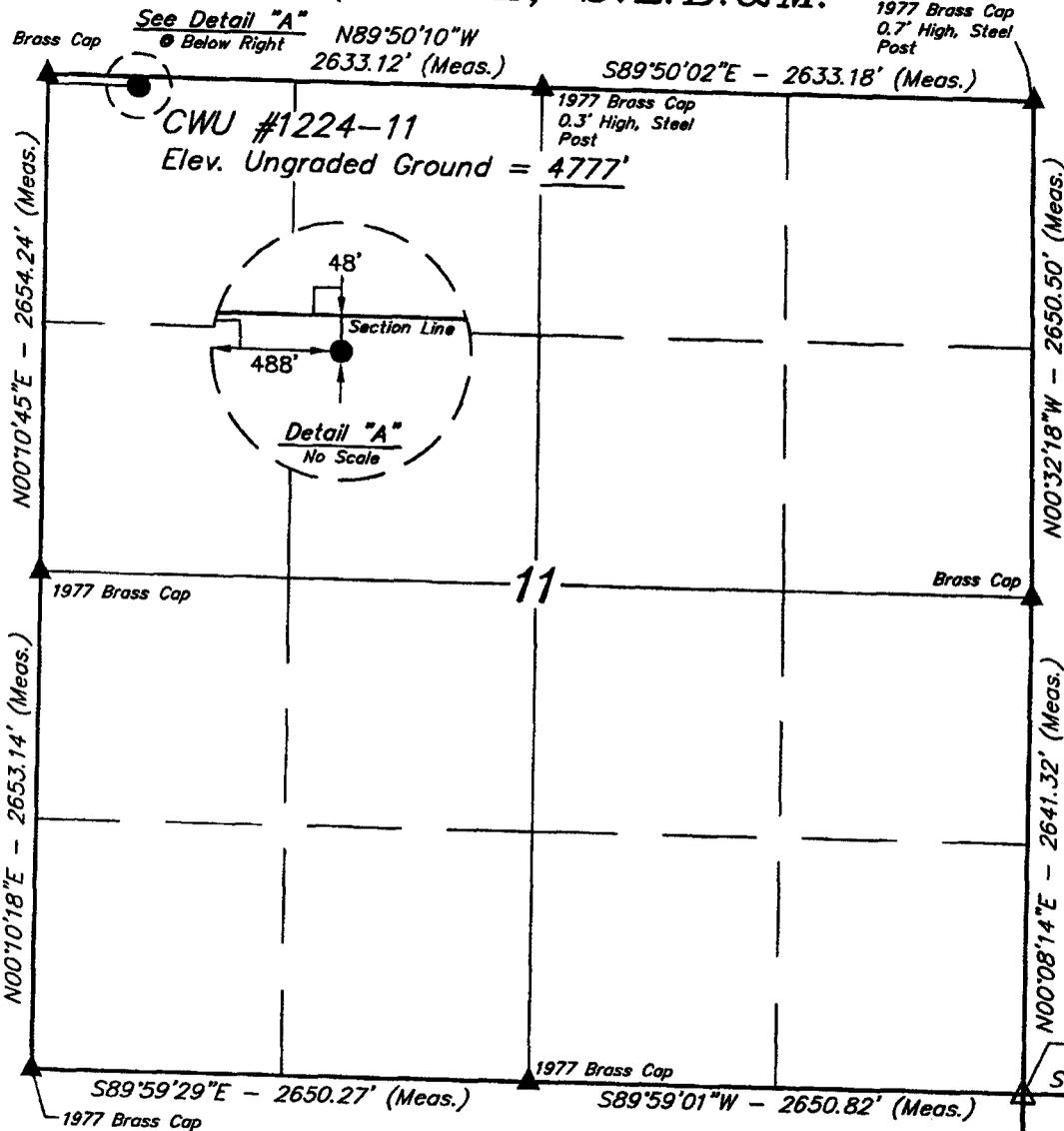
Well location, CWU #1224-11, located as shown in the NW 1/4 NW 1/4 of Section 11, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

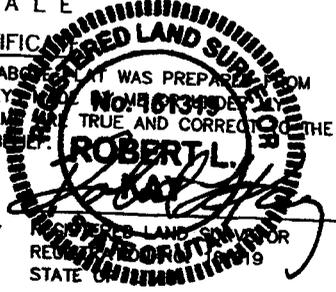
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY TAKEN UNDER MY PERSONAL SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Section Corner
Re-Established By
Double Proportion
Method (Not Set)

S 1/4 Sec. 12
1977 Brass Cap 0.5'
High, Loose Stones

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)

(NAD 83)
LATITUDE = 40°03'27.62" (40.057672)
LONGITUDE = 109°24'53.34" (109.414817)
(NAD 27)
LATITUDE = 40°03'27.75" (40.057708)
LONGITUDE = 109°24'50.88" (109.414133)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-17-06	DATE DRAWN: 07-19-06
PARTY G.S. T.F. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1224-11
NW/NW, SEC. 11, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,907'
Wasatch	4,994'
Chapita Wells	5,582'
Buck Canyon	6,290'
North Horn	6,875'
KMV Price River	7,488'
KMV Price River Middle	8,341'
KMV Price River Lower	9,113'
Sego	9,604'

Estimated TD: **9,805' or 200'± below Sego top**

Anticipated BHP: 5,354 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1224-11
NW/NW, SEC. 11, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1224-11
NW/NW, SEC. 11, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **152 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **930 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1224-11
NW/NW, SEC. 11, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

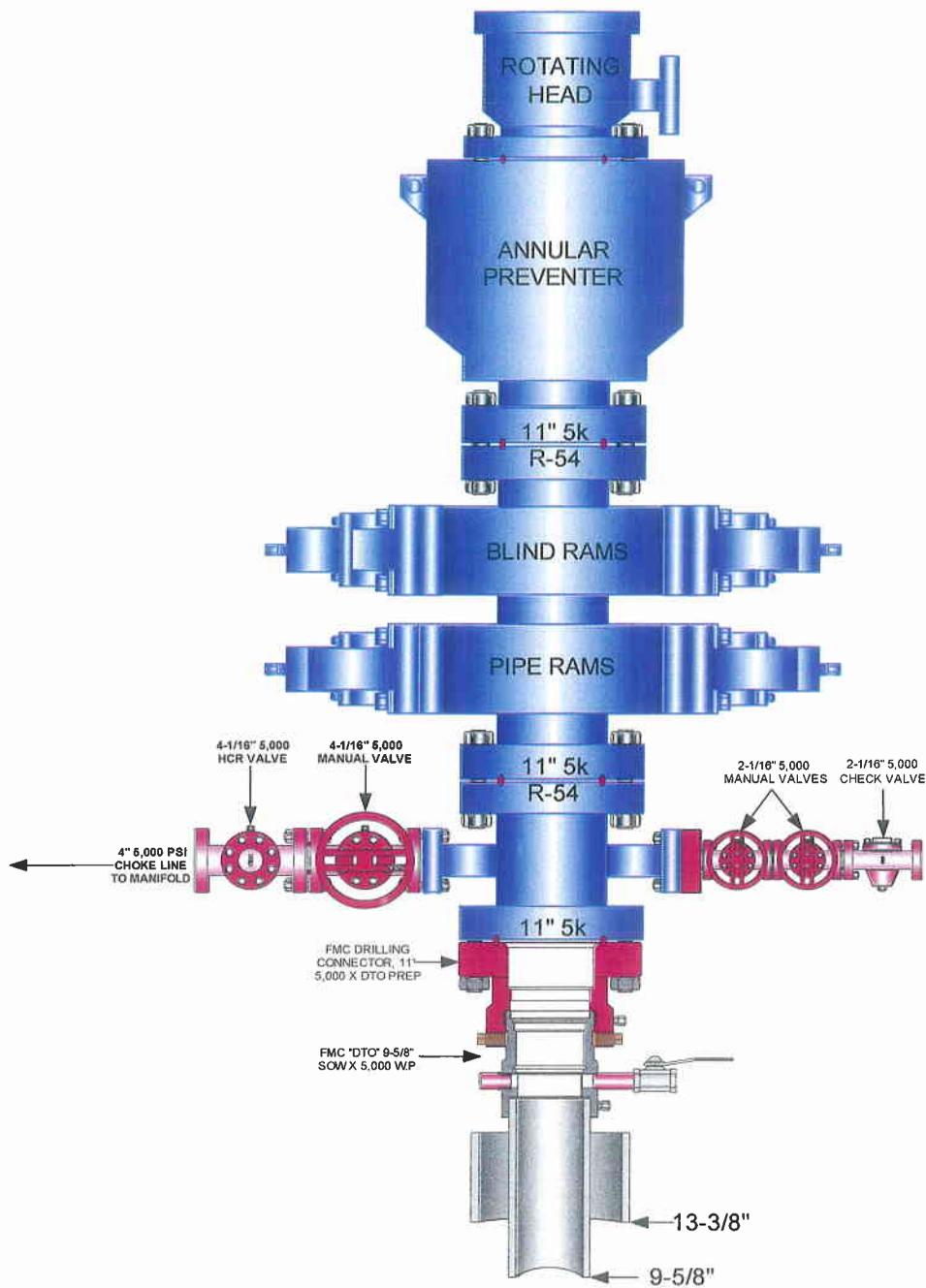
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

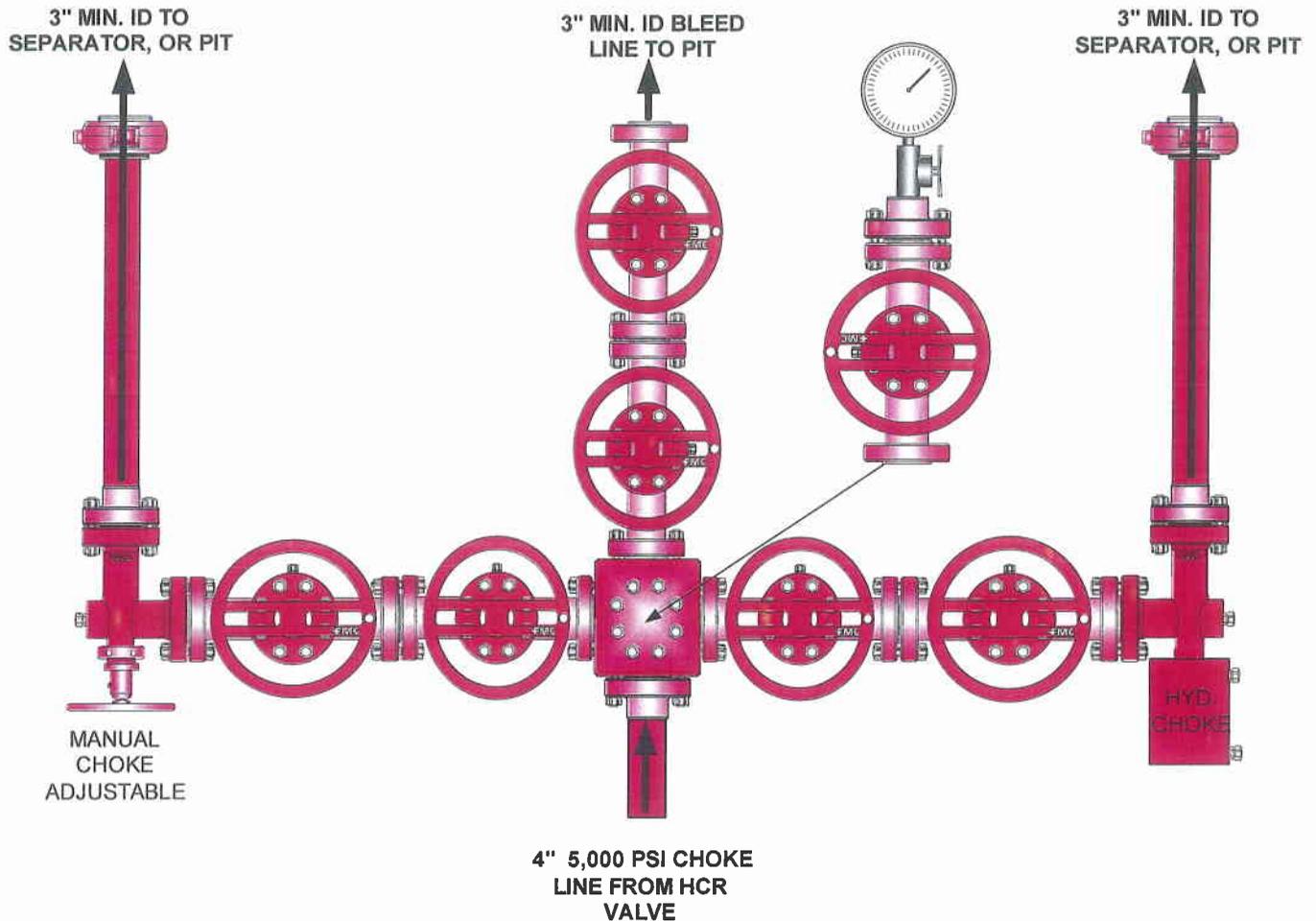
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1224-11
NWNW, Section 11, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. New surface disturbance is estimated to be approximately 1.84 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 46.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

No new access road will be required.

1-18" x 40' CMP will be installed where the existing access road leaves the main road.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30SWD, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil northeast of corner #5. The stockpiled location topsoil will be stored between corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as

necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi-Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Salt Bush	3.0
Shad Scale	3.0
Hi-Crest Crested Wheat Grass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be

submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey will be conducted and submitted by Montgomery Archaeological Consultants. A paleontology Survey will be conducted and submitted by Stephen Sandau.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

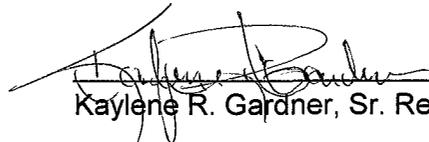
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1224-11 Well, located in the NW/NW, of Section 11, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 31, 2006

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 1224-11
NW/NW, Sec. 11, T9S, R22E
Lease: U-0281

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

CWU #1224-11

LOCATED IN UINTAH COUNTY, UTAH
SECTION 11, T9S, R22E, S.L.B.&M.

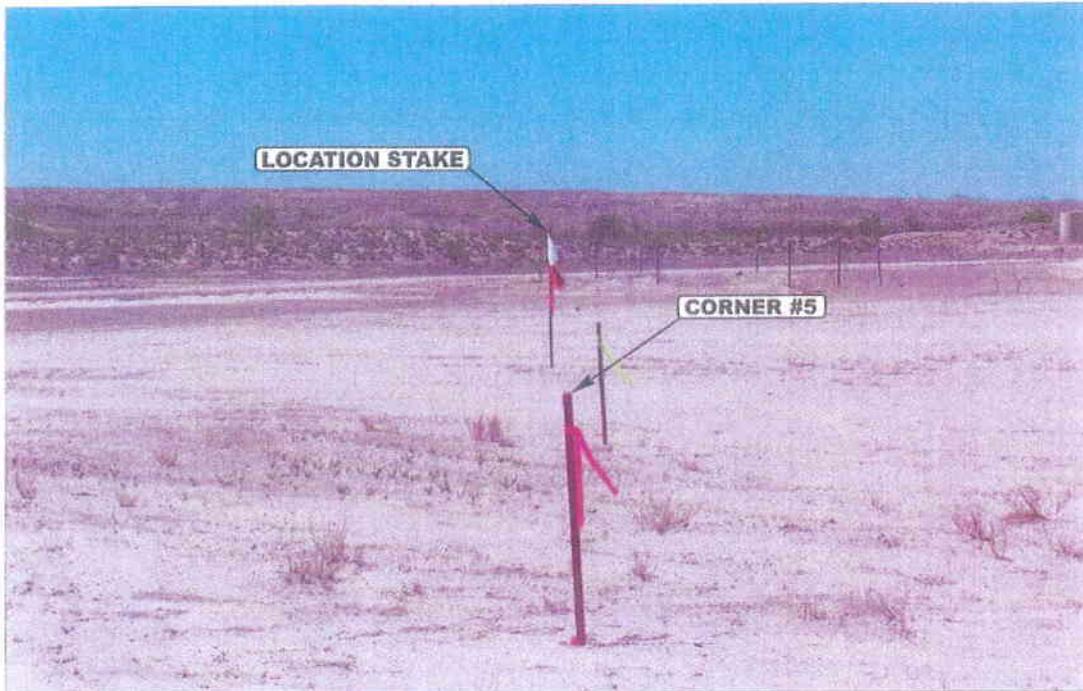


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

07 17 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: C.H.

REVISED: 00-00-00

EOG RESOURCES, INC.

CWU #1224-11

SECTION 11, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 170' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.4 MILES.

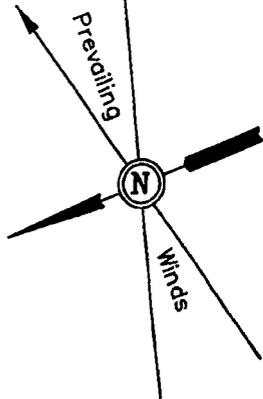
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1224-11

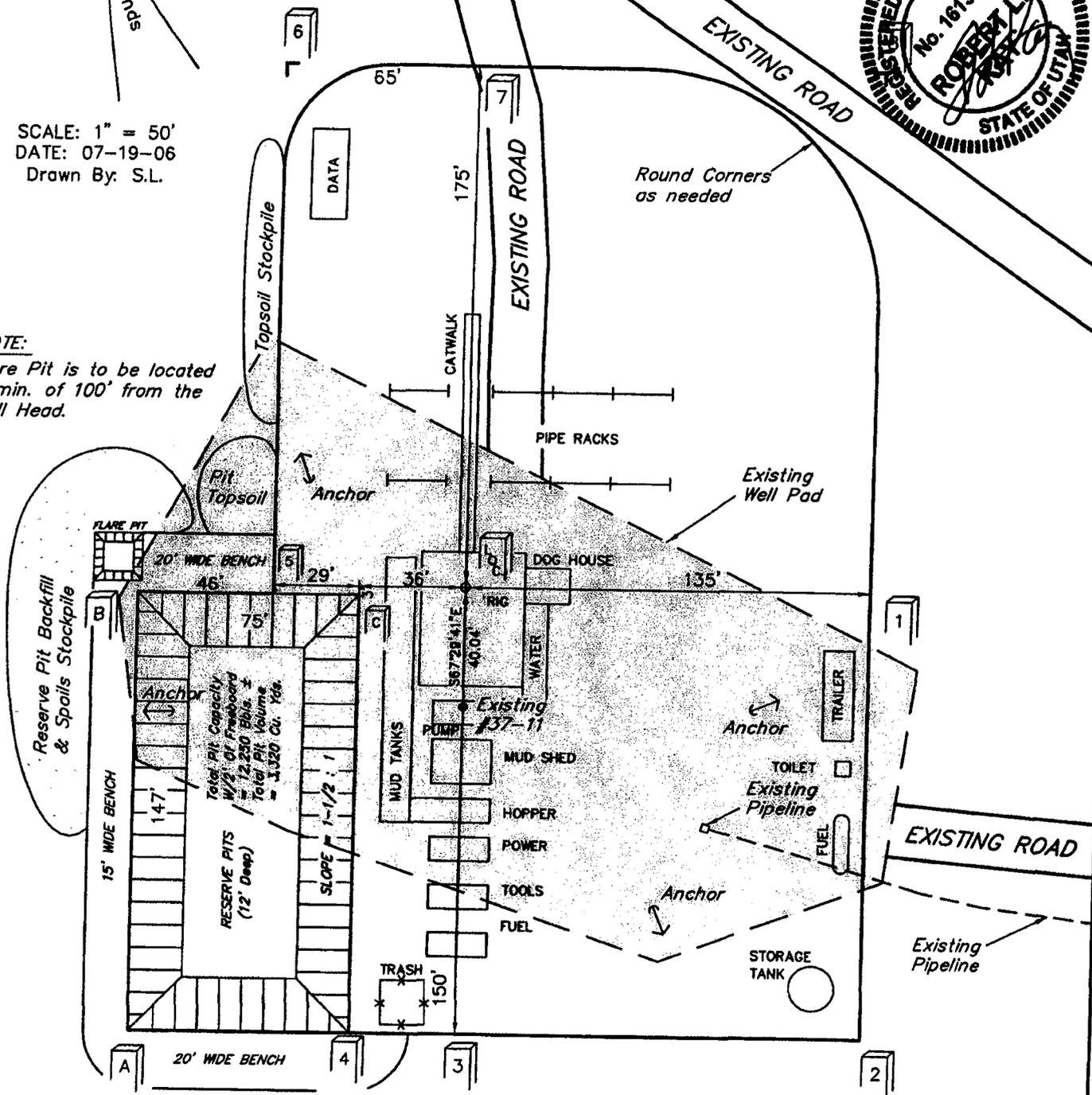
SECTION 11, T9S, R22E, S.L.B.&M.

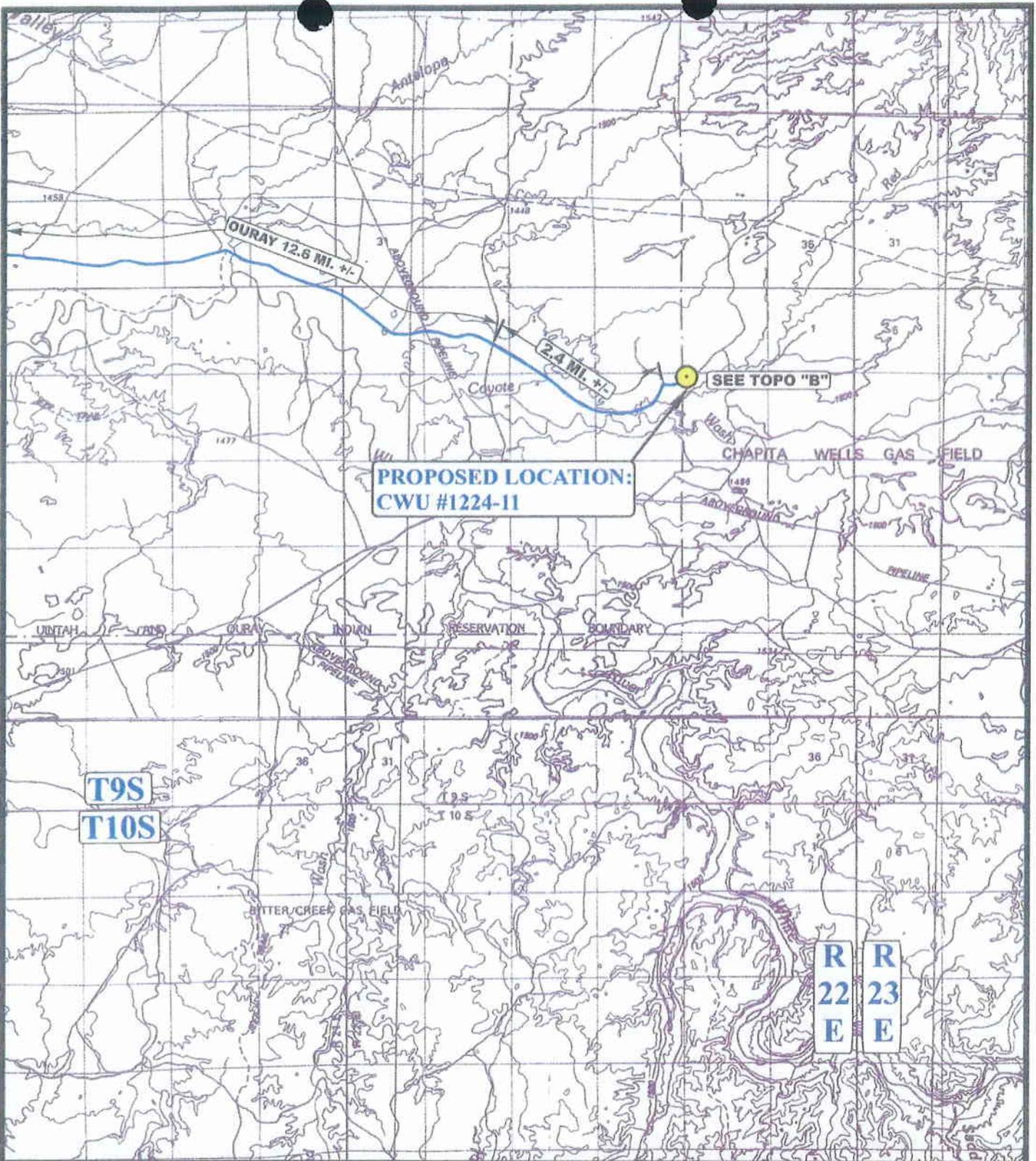
48' FNL 488' FWL



SCALE: 1" = 50'
DATE: 07-19-06
Drawn By: S.L.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.





LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1224-11
 SECTION 11, T9S, R22E, S.L.B.&M.
 48' FNL 488' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

07 17 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00



T8S
T9S

PROPOSED LOCATION
CWU #1224-11

OURAY 15.0 MI. +/-

170' +/-

0.4 MI. +/-

#37-11

Drill Hole 1

11

12

10

15

14

13

R
22
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

CWU #1224-11
SECTION 11, T9S, R22E, S.L.B.&M.
48' FNL 488' FWL

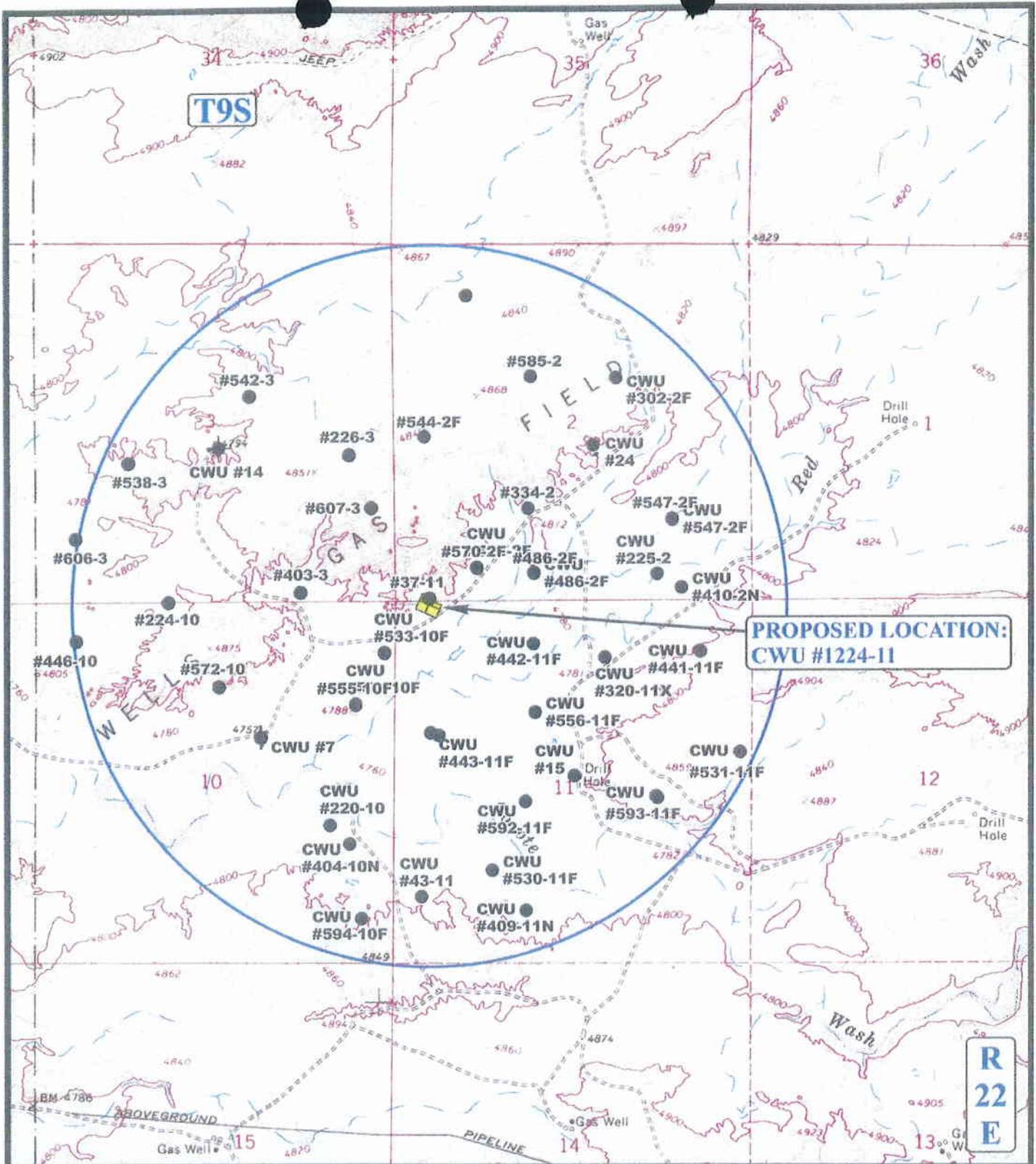


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 17 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1224-11
SECTION 11, T9S, R22E, S.L.B.&M.
48' FNL 488' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **07 17 06**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/05/2006

API NO. ASSIGNED: 43-047-38599

WELL NAME: CWU 1224-11
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWNW 11 090S 220E
 SURFACE: 0048 FNL 0488 FWL
 BOTTOM: 0048 FNL 0488 FWL
 COUNTY: UINTAH
 LATITUDE: 40.05770 LONGITUDE: -109.4142
 UTM SURF EASTINGS: 635260 NORTHINGS: 4435156
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0281
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 174-S
Eff Date: 8-10-49
Siting: Suspended from [unclear] Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- OIL SHALE

T9S R22E

**NATURAL BUTTES FIELD
CHAPITA WELLS UNIT**
CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)
SEC: 11 T.9S R. 22E
FIELD: NATURAL BUTTES (630)
COUNTY: Uintah
CAUSE: 179-8 / 8-10-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 15-SEPTEMBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-38599 CWU 1224-11 Sec 11 T09S R22E 0048 FNL 0488 FWL
43-047-38600 CWU 677-6 Sec 06 T09S R23E 2052 FSL 0691 FEL
43-047-38581 CWU 1255-7 Sec 07 T09S R23E 2099 FNL 0528 FEL
43-047-38602 CWU 714-7 Sec 07 T09S R23E 2077 FNL 1922 FWL
43-047-38608 CWU 1096-22 Sec 22 T09S R23E 0471 FSL 2042 FEL
43-047-38603 CWU 1093-27 Sec 27 T09S R23E 0682 FNL 0824 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 19, 2006

EOG Resources, Inc.
1060 E Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1224-11 Well, 48' FNL, 488' FWL, NW NW, Sec. 11,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38599.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1224-11

API Number: 43-047-38599

Lease: U-0281

Location: NW NW Sec. 11 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 05 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

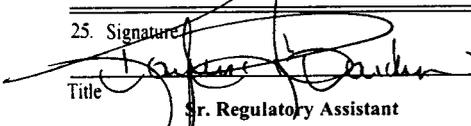
APPLICATION FOR PERMIT TO DRILL OR REENTER

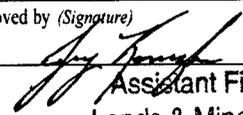
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 East Highway 40, Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1224-11
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 431047.38599
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNW 48 FNL 488 FWL 40.057672 LAT 109.414817 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T. R. M. or Blk. and Survey or Area SEC. 11, T9S, R22E S.L.B.&M		12. County or Parish UINTAH
13. State UT		14. Distance in miles and direction from nearest town or post office* 46.4 MILES SOUTH OF VERNAL, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 48	16. No. of acres in lease 2558	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4740	19. Proposed Depth 9805	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4777' GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 08/31/2006
Title Sr. Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) JERRY KENCZKA	Date 4-5-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED

APR 09 2007

DIV. OF OIL, GAS & MINING

07BM 2784 A

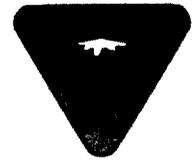
NOS

8/7/06



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources, Inc.	Location:	NWNW, Sec. 11, T9S, R22E
Well No:	CWU 1224-11	Lease No:	UTU-0281
API No:	43-047-38599	Agreement:	Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

Conditions for Approval are in the APD

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.
- Ditch north side of location and run it into the existing control structure and clean out the existing control structure.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5

working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location $\frac{1}{4}$ Sec., Twn, Rng, and P.M..
 - Date well was placed in a producing status date of first production for which royalty will be paid.
 - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including,

at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: CWU 1224-11

API No: 43-047-38599 Lease Type: Federal

Section 11 Township 09S Range 22E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Rathole

SPUDDED:

Date 6-27-07

Time 3:00 PM

How Dry

Drilling will Commence: _____

Reported by Dale Cook

Telephone # 435-828-3630

Date 6-28-07 Signed RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0281
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-262-2812		8. Well Name and No. Chapita Wells Unit 1224-11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 48° FNL & 488° FWL (NWNW) Sec. 11-T9S-R22E 40.057672 LAT 109.414817 LON		9. API Well No. 43-047-38599
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

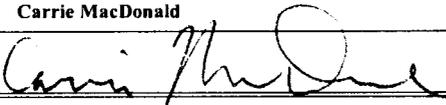
The referenced well spud on 6/27/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

06/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 03 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0281
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-262-2812		8. Well Name and No. Chapita Wells Unit 1224-11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 48' FNL & 488' FWL (NWNW) Sec. 11-T9S-R22E 40.057672 LAT 109.414817 LON		9. API Well No. 43-047-38599
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

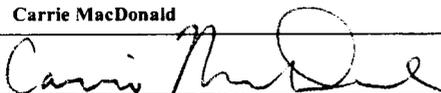
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald		Title Operations Clerk
Signature 		Date 06/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
JUL 03 2007**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-013-33168	BIG SPRING 3-36GR		SWNE	36	10S	15E	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16229	6/28/2007		7/23/07		
Comments: <u>WSTC</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38599	CHAPITA WELLS UNIT 1224-11		NWNW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16230	6/27/2007		7/23/07		
Comments: <u>PRRU=MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

6/29/2007

Date

RECEIVED

JUL 03 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1224-11

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38599

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T9S R22E NWNW 48FNL 488FWL
40.05767 N Lat, 109.41482 W Lon

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/26/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
SEP 04 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56212 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 08/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 08-29-2007

Well Name	CWU 1224-11	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38599	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-24-2007	Class Date	
Tax Credit	N	TVD / MD	9,805/ 9,805	Property #	059157
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,793/ 4,777				
Location	Section 11, T9S, R22E, NWNW, 48 FNL & 488 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.5

AFE No	304029	AFE Total	1,940,900	DHC / CWC	1,010,500/ 930,400						
Rig Contr	ENSIGN	Rig Name	ENSIGN #72	Start Date	09-11-2006	Release Date	08-07-2007				
09-11-2006	Reported By	SHARON WHITLOCK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
48' FNL & 488' FWL (NW/NW)			
SECTION 11, T9S, R22E			
UINTAH COUNTY, UTAH			
LAT 40.057708, LONG 109.414133 (NAD 27)			
ENSIGN RIG #72			
OBJECTIVE: 9805' TD, MESAVERDE			
DW/GAS			
CHAPITA WELLS DEEP PROSPECT			
DD&A: CHAPITA DEEP			
NATURAL BUTTES FIELD			
LEASE: U-0281			
ELEVATION: 4777' NAT GL, 4777' PREP GL, 4793' KB (16')			
EOG WI 100%, NRI 50%			

06-25-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

06-26-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.

06-27-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 65% COMPLETE.

06-29-2007 **Reported By** KAYLENE GARDNER

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 6/27/2007 @ 3:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. LESTER FARNSWORTH NOTIFIED RACHEAL MEDINA W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 6/27/2007 @ 2:30 PM.

07-06-2007 **Reported By** JERRY BARNES

DailyCosts: Drilling \$200,691 **Completion** \$0 **Daily Total** \$200,691
Cum Costs: Drilling \$238,691 **Completion** \$0 **Well Total** \$238,691
MD 2,544 **TVD** 2,544 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 6/28/2007. DRILLED 12-1/4" HOLE TO 2570' GL. ENCOUNTERED NO WATER. RAN 60 JTS (2528.59') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2544' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/ 192.3 BBLs FRESH WATER. BUMP PLUG W/990# @ 10:29 AM, 7/1/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 3 BBLs INTO LEAD CEMENT. CIRCULATED 14 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 2 BBLs CEMENT TO SURFACE. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 15 MINUTES.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2395', 1 DEG. TAGGED AT 2412'.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/30/2007 @ 7:45 AM.

07-23-2007		Reported By		DOUG GRINOLDS							
Daily Costs: Drilling		\$24,549	Completion		\$0	Daily Total		\$24,549			
Cum Costs: Drilling		\$261,642	Completion		\$0	Well Total		\$261,642			
MD	2,544	TVD	2,544	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG FROM CWU 1174-10 TO CWU 1224-11, RIG UP W/ WEST ROC TRUCK, HELD SAFETY MEETING W/ WEST ROC CREW.
18:00	06:00	12.0	RURT, RAISE DERRICK @ 19:30 HRS—7/22/07

SAFETY MEETING ON MOVING RIG, MANUEL LIFTING FULL CREWS

NO ACCIDENTS
 FUEL TRANSFER TO CWU1224-11, 4242 GAL
 FUEL ON HAND 3936 GAL, USED 306 GAL
 NO MUD LOGGER

07-24-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling \$26,168 Completion \$879 Daily Total \$27,047

Cum Costs: Drilling \$287,810 Completion \$879 Well Total \$288,689

MD 2,544 TVD 2,544 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU BHA

Table with columns: Start, End, Hrs, Activity Description. Rows include: 06:00-10:00 RURT; 10:00-18:00 RIG REPAIR, HOOK UP #2 PUMP, PZ8; 18:00-20:00 NIPPLE UP BOP STACK, DAY WORK START @ 18:00 HRS---7/23/07; 20:00-00:00 TEST BOP STACK, TEST LOWER KELLY COCK, UPPER KELLY COCK, SAFETY VAVLE, INSIDE BOP, PIPE RAMS & INSIDE VALVES, PIPE RAMS, OUTSIDE LINE VALVE, AND HCR, PIPE RAMS, CHOKE LINE, CHECK VALVE, UP RIGHT GAGE VALVE, & INSIDE MANIFOLD VALVES, BLIND RAMS, CHOKE LINE, & MIDDLE MANIFOLD VALES, BLIND RAMS, CHOKE LINE, & SUPER CHOKE TO 250 PSI FOR 5 MINUTES, 5,000 PSI FOR 10 MINUTES, TEST ANNULAR 250 PSI FOR 5 MINUTES, 2500 PSI FOR 10 MINUTES, SURFACE CASING 1500 PSI FOR 30 MINUTES, NO LEAKES; 00:00-01:00 SET WEAR RING; 01:00-01:30 SAFETY MEETING W / WEATHERFORD CREW, RIG UP PKUP TRUCK; 01:30-02:30 WEATHERFORD TRUCK BROKE HYDRAULIC HOSE, REPAIR; 02:30-06:00 PKUP BIT, MM, & BHA

FORMATION GREEN RIVER TOP 1009'
SAFETY MEETINGS ON RIG UP PUMP, TESTING BOP
FULL CREWS
NO ACCIDENTS
FUEL ON HAND 3764 GAL, USED 172 GAL
CALLED BLM ON BOP TEST 7/22/07, TALKED TO JAMIE SPARTER
MUD LOGGER PHIL GOTCHER DAY 1

07-25-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling \$43,905 Completion \$0 Daily Total \$43,905

Cum Costs: Drilling \$331,715 Completion \$879 Well Total \$332,594

MD 3,100 TVD 3,100 Progress 530 Days 1 MW 8.8 Visc 38.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG AHEAD

Table with columns: Start, End, Hrs, Activity Description. Rows include: 06:00-07:30 PKUP BHA, TAG TOP CEMENT @ 2432'; 07:30-09:00 RIG DOWN PKUP TRUCK, WEATHERFORD; 09:00-09:30 RIG SERVICE; 09:30-11:00 INSTALL ROTATING RUBBER, DRLG CEMENT; 11:00-12:30 WELD CRACK IN FLOW LINE @ SHAKER, [NO GAS]; 12:30-13:30 DRILL CEMENT, FLOAT COLLAR, FLOAT SHOE, DRILL TO 2555'; 13:30-14:00 FIT TEST @ 2555', 400 PSI, EMW=11.5; 14:00-18:30 RIG REPAIR, WELD MUD LINE ON #2 PUMP; 18:30-23:00 DRLG 2570' TO 2751'[181'] [40.22'PH] WT 17, RPM 50/67, PSI 1,000, SPM 112, GPM 413; 23:00-23:30 WIRE LINE SURVEY @ 2675', 1.5 DEGREES

23:30 06:00 6.5 DRLG 2751' TO 3100'[349'] [53.69'PH]WT 12/20, RPM 50/67, PSI 1000, SPM 112, GPM 413

FORMATION GREEN RIVER TOP 1909', SHALE 50%, 35%LIMESTONE, 15% SANDSTONE
 BACK GROUND GAS 230U-1500U, CONN 900U-4000U, HIGH GAS 8792U @ 2940', 15-20' FLARE
 SAFETY MEETINGS ON PKUP BHA, MOUSE HOLE CONN.
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 7541 GAL, USED 223
 FUNCTION CROWN SAVER
 MUD WT. 8.8#, VIS 28
 MUD LOGGER PHIL GOTCHER DAY 2

06:00 18.0 SPUD 7 7/8" HOLE AT 18:30 HRS, 7/24/07.

07-26-2007 Reported By CARLOS ARRIETA / DOUG GRINOLDS

Daily Costs: Drilling	\$34,034	Completion	\$0	Daily Total	\$34,034						
Cum Costs: Drilling	\$365,749	Completion	\$879	Well Total	\$366,628						
MD	4,640	TVD	4,640	Progress	1,540	Days	2	MW	8.8	Visc	28.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL ROTATE 3100' - 3278' WOB 18K 50/65 RPM
08:30	09:00	0.5	RUN WIRE LINE SURVEY @ 3201' 0.75 DEG.
09:00	12:00	3.0	DRILL ROTATE 3278' - 3443' WOB 18K 50 / 65 RPM
12:00	12:30	0.5	RIG REPAIR, WORK ON # 1 & # 2 MUD PUMPS CHANGE SWAB
12:30	15:00	2.5	DRILL ROTATE 3443' - 3588' WOB 18K 50 / 65 RPM 112 SPM 1200 PSI 412 GPM
15:00	15:30	0.5	SERVICE RIG
15:30	00:00	8.5	DRILL ROTATE 3588' - 4239 WOB 20K 110 SPM - 50 / 65 RPM- 110 SPM 405 GPM - 1250 PSI
00:00	00:30	0.5	RUN WIRE LINE SURVEY @ 4197' 1DEG.
00:30	06:00	5.5	DRILL ROTATE 4239' - 4640' WOB 18K - 50 / 65 RPM - 110 SPM 405 GPM - 1250 PSI - MUD WT 9.2 PPG - VIS 29

FORMATION GREEN RIVER TOP 1909', SHALE 45%, 40%LIMESTONE, 15% SANDSTONE
 BACK GROUND GAS 400U-1500U, CONN 2000U-3000U, HIGH GAS 8068U @ 3104', NO FLARE
 SAFETY MEETINGS: TONGES RO-23 - CLEANING DOG HOUSE.
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 6759 GAL, USED 782 GALS.
 FUNCTION CROWN SAVER
 MUD LOGGER PHIL GOTCHER DAY 3

07-27-2007 Reported By CARLOS ARRIETA

Daily Costs: Drilling	\$28,558	Completion	\$0	Daily Total	\$28,558						
Cum Costs: Drilling	\$394,308	Completion	\$879	Well Total	\$395,187						
MD	5,708	TVD	5,708	Progress	1,068	Days	3	MW	9.2	Visc	30.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 4640' - 4888' WOB 20K 50 / 65 RPM # PUMP 1 112 SPM 412 GPM MUD WT 9.2 PPG 28 VIS
11:00	11:30	0.5	RUN WIRE LINE SURVEY @ 4811' .75 DEG
11:30	12:30	1.0	DRILL ROTATE 4888' - 4919' WOB 18K 50 / 65 RPM # 1 PUMP 112 SPM 412GPM
12:30	13:00	0.5	WOR ON TIGHT HOLE @ 4897'
13:00	15:00	2.0	DRILL ROTATE 4919' - 5012' MUD WT. 9.3 28 VIS.
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRILL ROTATE 5012' - 5708' WOB 18K 50 / 65 RPM # 1PUMP 112 SPM 412 GPM MUD WT. 9.6 PPG 28 VIS.

SAFETY MEETINGS: RIG SERVICE - HOIST OPERATION
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 5810 GAL, USED 948 GALS.
 FUNCTION CROWN SAVER
 MUD LOGGER PHIL GOTCHER DAY 4
 FORMATION: CHAPITA WELLS @ 5587'
 SH: 45% LS: 20% SS: 35%
 B. G. GAS: 75U / 150U - CONN.: 200U/300U: HIGH GAS: 643U @ 4913'
 NO FLARE

07-28-2007	Reported By	CARLOS ARRIETA									
Daily Costs: Drilling	\$25,236	Completion	\$0	Daily Total	\$25,236						
Cum Costs: Drilling	\$419,544	Completion	\$879	Well Total	\$420,423						
MD	6,004	TVD	6,004	Progress	286	Days	4	MW	9.8	Visc	31.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 5708' 5973 ' WOB 22K 55 / 65 RPM # 1 PUMP 111 SPM 408 GPM MUD WT. 9.8 VIS. 31
12:30	13:00	0.5	SERVICE RIG
13:00	13:30	0.5	DRILL ROTATE 5973' - 6004' MUD WT. 9.8 PPG 31 VIS
13:30	14:00	0.5	CIRCULATE COND. HOLE PUMP SLUG
14:00	15:00	1.0	TRIP OUT HOLE TIGHT, BRIDGE @ 5736 - VERY TIGHT, TRIP IN HOLE
15:00	19:30	4.5	CIRCULATE COND. MUD - RISE MUD WT. 10.1PPG 31 VIS PUMP HI-VIS PILL
19:30	23:00	3.5	PUMP SLUG TRIP OUT HOLE TO CHANGE ROTARY HEAD - OVER PULL 10 /15K
23:00	00:00	1.0	LAY DOWN REAMERS & MUD MOTOR
00:00	04:00	4.0	CHANGED ROTATING HEAD - HAD TO PICK UP ROTARY TABLE
04:00	05:00	1.0	P/UP NEW MUD MOTOR & BIT # 2 HC 506 Z
05:00	06:00	1.0	TRIP IN HOLE

SAFETY MEETINGS: MIXING CAUSTIC - TRIP OUT DRILL PIPE
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 5021 GAL, USED 789 GALS.
 FUNCTION CROWN SAVER

MUD LOGGER PHIL GOTCHER DAY 5
 FORMATION: CHAPITA WELLS @ 5587'
 SH: 45% LS: 0 % SS: 55%
 B. G. GAS: 140U / 180U - CONN.: 200U/300U: HIGH GAS: 1458U @ 5766'
 NO FLARE

07-29-2007 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling	\$3,568	Completion	\$0	Daily Total	\$3,568
Cum Costs: Drilling	\$447,270	Completion	\$879	Well Total	\$448,149

MD 6,732 **TVD** 6,732 **Progress** 728 **Days** 5 **MW** 10.2 **Visc** 33.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE TO 5992' FILL PIPE @ 4000'
08:00	08:30	0.5	WASH/REAM 12' TO BTM. WOB 2K 111 SPM 408 GPM 45 / 65 RPM
08:30	09:30	1.0	DRILL ROTATE 6004' - 6062' WOB 14K 111 SPM 1650 PSI 408 GPM 50 / 65 RPM MUD WT. 10.1 30 VIS
09:30	11:00	1.5	WORK ON TIGHT CONNECTION, CIRCULATE RAISE MUD WT. 10.4 PPG OK
11:00	16:00	5.0	DRILL ROTATE 6052' - 6238' WOB 16K 50 / 65 RPM 408 GPM MUD WT. 10.4 PPG 32 VIS
16:00	16:30	0.5	SERVICE RIG
16:30	06:00	13.5	DRILL ROTATE 6238' - 6732' WOB 18K 408 GPM PP 1750 PSI 50 RPM M.MOTOR 65 RPM MUD WT. 10.5 36 VIS.

SAFETY MEETINGS: TRIP PIPE - V-DOOR SAFETY
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 3936 GAL, USED 1085 GALS.
 FUNCTION CROWN SAVER
 MUD LOGGER PHIL GOTCHER DAY 6
 FORMATION: BUCK CANYON @ 6294'
 SH: 40% LS: 0 % SS: 60%
 B. G. GAS: 100U / 250U - CONN.: 250U/380U: HIGH GAS: 354U @ 6524'
 NO FLARE

07-30-2007 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling	\$36,837	Completion	\$1,309	Daily Total	\$38,146
Cum Costs: Drilling	\$484,108	Completion	\$2,188	Well Total	\$486,296

MD 7,410 **TVD** 7,410 **Progress** 678 **Days** 6 **MW** 10.7 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE 6732' - 6982' WOB 16/20K 50 RPM M. MOTOR 65 RPM # 1 PUMP 111 SPM 408 GPM MUD WT. 10.7 VIS. 39
14:30	15:00	0.5	SERVICE RIG
15:00	06:00	15.0	DRILL ROTATE 6982' - 7410' WOB 18/20K 45 RPM M. MOTOR 65 408 GPM MUD WT. 10.6 VIS. 36

SAFETY MEETINGS: RIG CLEAN UP / CHECKING MUD

FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 2869 GAL, USED 1067 GALS.
 FUNCTION CROWN SAVER
 MUD LOGGER PHIL GOTCHER DAY 6 / JODY HALEY 1 DAY
 FORMATION: NORTH HORN @ 6880'
 SH: 40% - LS: 0% - SS: 60%
 B. G. GAS: 50U / 100U - CONN.: 120U/180U: HIGH GAS: 1401U @ 6895'
 NO FLARE

07-31-2007 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling	\$94,520	Completion	\$0	Daily Total	\$94,520
Cum Costs: Drilling	\$578,629	Completion	\$2,188	Well Total	\$580,817

MD 8,065 **TVD** 8,065 **Progress** 655 **Days** 7 **MW** 10.9 **Visc** 39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE 7410' - 7725' WOB 18/20K 45 RPM M. MOTOR 65 408 GPM MUD WT. 10.8 VIS. 36
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILL ROTATE 7725 - 8065' WOB 20/22K 50 RPM M. MOTOR 65 RPM # 1 PUMP 110 GPM 1800 PSI 408 GPM MUD WT. 11.1 VIS 39

SAFETY MEETINGS: HOISTING PEOPLE / WORK ON TONGS
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 6127 GAL, USED 1050 GALS.
 FUNCTION CROWN SAVER
 MUD LOGGER PHIL GOTCHER DAY 6 / JODY HALEY 2 DAY
 FORMATION: PRICE RIVER @ 7552'
 SH: 35% - SLTSTN: 10% - SS: 55%
 B. G. GAS: 150U / 300U - CONN.: 220U/400U: HIGH GAS: 6403U @ 7444'
 NO FLARE

08-01-2007 **Reported By** CARLOS ARRIETA

Daily Costs: Drilling	\$34,799	Completion	\$0	Daily Total	\$34,799
Cum Costs: Drilling	\$611,740	Completion	\$2,188	Well Total	\$613,928

MD 8,305 **TVD** 8,305 **Progress** 240 **Days** 8 **MW** 11.2 **Visc** 42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 8065' - 8159' WOB 20/22K 50 RPM M. MOTOR 65 RPM # 1 PUMP 110 GPM 1800 PSI 408 GPM MUD WT. 11.1 VIS 39
09:30	11:00	1.5	CHANGE SWAB & LINER ON # 1 PUMP, CIRCULATE W/# 2 PUMP @ 107 SPM 289 GPM.
11:00	14:30	3.5	DRILL ROTATED 8159' - 8235' WOB 20/26K 45 RPM M. MOTOR 65 RPM # 1 PUMP 110 GPM 2100 PSI 408 GPM MUD WT. 11.2 VIS 39
14:30	17:00	2.5	WORK ON # 1 PUMP CHANGE 2 SWAB & 4 VALVES, CIRCULATE WITH # 2 PUMP 298 GPM

17:00 21:00 4.0 DRILL ROTATED 8235' - 8305' WOB 20/26K 45 RPM M. MOTOR 65 RPM # 1 PUMP 110 GPM 2100 PSI 408 GPM MUD WT. 11.2 VIS 37

21:00 21:30 0.5 CIRC. PUMP SLUG

21:30 02:00 4.5 TRIP OUT HOLE, NO OVER PULL

02:00 06:00 4.0 PICK UP BIT # 3 HC 506Z, TRIP IN HOLE, CHANGE DRILLING JAR

SAFETY MEETINGS: WORK ON TONGS / PULLING SLIPS
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 5178 GAL, USED 949 GALS.
 FUNCTION CROWN SAVER
 MUD LOGGER PHIL GOTCHER DAY 6 / JODY HALEY 3 DAY
 FORMATION: PRICE RIVER @ 7552'
 CARB SH: 5% - SLTSTN: 10% - SS: 50% - SH 5%
 B. G. GAS: 100U / 150U - CONN.: 180U/250U: HIGH GAS: 2707U @ 8310'
 NO FLARE

08-02-2007	Reported By	CARLOS ARRIETA---DOUG GRINOLDS									
Daily Costs: Drilling	\$50,914	Completion	\$4,387	Daily Total	\$55,301						
Cum Costs: Drilling	\$662,724	Completion	\$6,575	Well Total	\$669,299						
MD	8,425	TVD	8,425	Progress	120	Days	9	MW	11.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE W/ BIT #3.
08:00	08:30	0.5	WASH 15' TO BTTM. WOB 5K # 1 PUMP 408 GPM 50 RPM M. MOTOR 65 RPM
08:30	12:00	3.5	DRILL ROTATE 8305' - 8342' WOB 15/20K 55 RPM M. MOTOR 65 RPM # 1 PUMP 110 SPM 408 GPM 1900 PSI, MUD WT. 11.2 VIS. 40.
12:00	15:00	3.0	RIG REPAIR WORK ON # 1 PUMP, CIRCULATE # 2 PUMP 100 SPM 279 GPM
15:00	23:00	8.0	DRILL ROTATE # 2 PUMP 107 SPM 300 GPM 1400 PSI WOB 5K 45 RPM M. MOTOR 48 RPM MUD WT. 11.2 VIS 40, DRILL TO 8393'
23:00	03:00	4.0	RIG REPAIR, BOTH PUMPS
03:00	06:00	3.0	DRLG 8393' TO 8425'[32'] [10.66'PH]WT 18/20, RPM 40/65, PSI 1900, SPM 109, GPM 406

FORMATION Kmv PRICE RIVER MIDDLE, SS:55%, SH:25%, SLTSTN:10%, CARB SH:10%
 BACK GROUND GAS 100U-150-, CONN GAS 180U-250U, TRIP GAS 2573U @ 8305', HIGH GAS 3862U @ 8355'
 SAFETY MEETINGS ON TRIPPING, LOCK OUT, TAG OUT
 FULL CREWS
 NO ACCIDENTS
 MUD WT 11.1#, 37 VIS
 FUEL ON HAND 4552 GAL, USED 626 GAL
 LOGGER PHIL GOTCHER 6 DAYS, JODY HALEY 4 DAYS
 FUNCTION COM

08-03-2007	Reported By	DOUG GRINOLDS							
Daily Costs: Drilling	\$27,865	Completion	\$5,986	Daily Total	\$33,851				

Cum Costs: Drilling \$690,589 **Completion** \$12,561 **Well Total** \$703,150
MD 8,900 **TVD** 8,900 **Progress** 475 **Days** 10 **MW** 11.0 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRLG 8425' TO 8545'[120']20'PH]WT 17/20, RPM 40/67, PSI 2000, SPM 108, GPM 398
12:00	12:30	0.5	RIG REPAIR, #1PUMP
12:30	13:00	0.5	DRLG 8545' TO 8550'[5']10'PH]WT 18/20, RPM 40/67, PSI 2,000, SPM 108, GPM 398
13:00	14:00	1.0	RIG REPAIR, #1 PUMP
14:00	15:00	1.0	DRLG 8550' TO 8594'[44']44'PH]WT 18/20, RPM 40/67, PSI 2,000, SPM 108, GPM 398
15:00	16:00	1.0	RIG REPAIR, #1PUMP, TIGHTEN MODULE
16:00	16:30	0.5	DRLG 8594' TO 8624'[30']60'PH]WT 15/20, RPM 40/67, PSI 2200, SPM 112, GPM 408
16:30	17:00	0.5	RIG SERVICE, CK COM
17:00	06:00	13.0	DRLG 8624' TO 8900'[276']21.23'PH]WT 18/20, RPM 45/67, PSI 2200, SPM 112, GPM 408

FORMATION KMV PRICE RIVER MIDDLE TOP 8350', SS:60%, SH: 5%, SLTSTN: 15%, CARB SH: 20%
 BACK GROUND GAS 300-450U, CONN 600U-1000U, TRIP GAS 2573U @ 8305', HIGH GAS 5678U @ 8457', NO FLARE
 SAFETY MEETINGS ON V-DOOR SAFETY, CHANGING PUMP LINERS
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 3339 GAL, USED 1218 GAL
 MUD WT 11.4#, VIS 37
 FUNCTION COM
 MUD LOGGER PHIL GOTCHER 6 DAYS, JODY HALEY 5 DAYS

08-04-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling \$38,583 **Completion** \$0 **Daily Total** \$38,583
Cum Costs: Drilling \$729,173 **Completion** \$12,561 **Well Total** \$741,734
MD 9,010 **TVD** 9,010 **Progress** 110 **Days** 11 **MW** 11.2 **Visc** 36.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRLG 8900' TO 9001'[101']9.61'PH]WT 18/24, RPM 45/67, PSI 2000/2300, SPM 112, GPM 408
16:30	17:00	0.5	PUMP PILL, SET KELLY BACK
17:00	22:00	5.0	TRIP FOR BIT # 4, LAY DOWN BIT #3, & MUD MOTOR
22:00	04:30	6.5	PKUP BIT #4, MUD MOTOR, TRIP IN HOLE, FILL PIPE @ 2400' & 7800'
04:30	05:00	0.5	WASH & REAM FROM 8938' TO 9001', 10' FILL
05:00	06:00	1.0	DRLG 9001' TO 9010'[9']9'PH]WT 10/12, RPM 50/67, PSI 2150, SPM 112, GPM 408

FORMATION Kmv PRICE RIVER MIDDLE TOP 8350', SS:60%, SH:5%, SLTSTN: 15%, CARB SH: 20%
 BACK GROUND GAS 500U-600U, CONN GAS 600U-800U, HIGH GAS 3801U @ 8872', NO FLARE

SAFETY MEETINGS ON RIG SERVICE, TRIPPING, CK COM
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 2333 GAL, USED 1001
 MUD WT 11.4#, VIS 37
 MUD LOGGER JODY HALEY 6 DAYS

08-05-2007	Reported By	DOUG GRINOLDS---PETE AYOTTE									
Daily Costs: Drilling	\$35,271	Completion	\$0	Daily Total	\$35,271						
Cum Costs: Drilling	\$764,444	Completion	\$12,561	Well Total	\$777,005						
MD	9,475	TVD	9,475	Progress	465	Days	12	MW	11.0	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRLG 9010' TO 9093'[83']][27.66'PH]WT 15/22, RPM 55/67, PSI 2175, SPM 112, GPM 413
09:00	09:30	0.5	RIG SERVICE
09:30	06:00	20.5	DRLG 9093' TO 9475'[382']][18.63'PH]WT18/24, RPM 44/67, PSI 2200, SPM 112, GPM 413

FORMATION Kmv PRICE RIVER LOWER TOP 9112', SS:45%, SH:5%, SLTSTN:25%, CARB SH:25%
 BACK GROUND GAS 800U-1200U, CONN GAS 1600U-2000U, TRIP GAS 8307U @ 9001' HIGH GAS 8307U @ 9001'
 SAFETY MEETINGS ON MIXING CAUSTIC, MIXING MUD
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 3784 GAL , USED 1049 GAL
 MUD WT. 11.5#, VIS 38
 CK COM
 MUD LOGGER JODY HALEY 7 DAYS

08-06-2007	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$29,910	Completion	\$0	Daily Total	\$29,910						
Cum Costs: Drilling	\$794,355	Completion	\$12,561	Well Total	\$806,916						
MD	9,752	TVD	9,752	Progress	277	Days	13	MW	11.4	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRLG 9475' TO 9589'[114']][15.2'PH]WT 18/22, RPM 45/67, PSI 2200, SPM 112, GPM 413
13:30	14:00	0.5	SERVICE RIG, CHANGE BELT ON OILER PUMP, CHANGE SCREEN I COMPOUND
14:00	06:00	16.0	DRLG 9589' TO 9752'[163']][10.18'PH]WT20/26, RPM 40/55, PSI 2200, SPM 112, GPM 413

FORMATION SEGO TOP 9623', SS:50%, SH:25%, SLTSTN:20%, CARB SH:5%
 BACK GROUND GAS 2000-3500U, CONN GAS 4200U-5000U, HIGH GAS 7651U @ 9589'
 SAFETY MEETINGS ON SCUBBING RIG, RIG MAINTANCE
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 2611 GAL, USED 1173 GAL

MUD WT 11.7#, VIS 38
 CK COM
 MUD LOGGER JODY HALEY 8 DAYS

08-07-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling	\$29,356	Completion	\$0	Daily Total	\$29,356						
Cum Costs: Drilling	\$823,711	Completion	\$12,561	Well Total	\$836,272						
MD	9,805	TVD	9,805	Progress	52	Days	14	MW	11.6	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUN 4-1/2" CASING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRLG 9753' TO 9805'[52'] [10.4'PH]WT 22/26, RPM 40/67, PSI 2200, SPM 112, GPM 413, TD WELL 08/06/07, 11:00 HRS
11:00	12:30	1.5	CIRC & CONDITION MUD FOR CASING
12:30	14:00	1.5	WIPER TRIP 15 STANDS, NO FILL
14:00	15:30	1.5	CIRC & CONDITION MUD FOR CASING, TRIP GAS 6019U, 10' TO 15' FLARE
15:30	16:00	0.5	SPOT 13.2# PILL ON BOTTOM, SET KELLY BACK
16:00	02:00	10.0	SAFETY MEETING W/WEATHERFORD CREW, LAY DOWN DRILL PIPE
02:00	06:00	4.0	SAFETY MEETING W/WEATHERFORD CREW, RIG UP CASER'S, RUN 4 1/2" PRODUCTION CASING

FORMATION SEGO TOP 9623'
 SAFETY MEETINGS ON LAYING DOWN DRILL PIPE [BOTH CREWS
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 1801 GAL, USED 810 GAL
 MUD WT 11.7#, VIS 38
 CK COM
 MUD LOGGER JODY HALEY 9 DAYS

08-08-2007 **Reported By** DOUG GRINOLDS

Daily Costs: Drilling	\$32,693	Completion	\$165,424	Daily Total	\$198,117						
Cum Costs: Drilling	\$856,405	Completion	\$177,985	Well Total	\$1,034,390						
MD	9,805	TVD	9,805	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RUN CASING W/WEATHERFORD, CIRC @ 7579' @ 8150'. RAN 232 JT'S 4 1/2" 11.6#, N80, LTC CASING, FLOAT SHOE, FLOAT COLLAR, 42 CENTRALIZERS, 2 MARKER JTS @ 7060.61 & 4570.44', PUP JT, CASING HANGER, LANDING JT
15:00	16:30	1.5	CIRC CASING, RIG UP SCHLUMBERGER CEMENTERS, 10'-15' FLARE
16:30	18:00	1.5	HELD SAFETY MEETING, CEMENT CASING, CEMENTED W/ LEAD 495 SK,S 35/65 POZ G, TAIL 1570 SK'S 50/50/ POZ G, , BUMPED PLUG W/3300#, FULL RETURNS, FLOATS HELD, PLUG DOWN @ 19:00 HRS, 8/7/07,
18:00	19:00	1.0	RIG DOWN CEMENTERS, SET DTO CASING HANGER W/ 60,000#, TEST TO 5,000# OK
19:00	20:00	1.0	WAIT ON CEMENT TO BACK OFF CASING HANGER
20:00	00:00	4.0	CLEAN MUD TANKS, NIPPLE DOWN BOP STACK.
00:00	06:00	6.0	RIG DOWN ROTARY TOOLS, PREPAIR TO MOVE TO CWU 986-10,

SAFETY MEETINGS ON RUNNING CASING, LAYING DOWN KELLY
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 3936 GAL, USED 306 GAL
 MUD LOGGER PHIL GOTCHER 6 DAYS, JODY HALEY 9 DAYS
 RELEASED MUD LOGGER 8/07/07

06:00 18.0 RELEASE RIG @ 00:00 HRS [MIDNITE] 8/07/07
 CASING POINT COST: \$856,405

08-13-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$44,563		Daily Total		\$44,563	
Cum Costs: Drilling		\$856,405		Completion		\$222,548		Well Total		\$1,078,953	
MD	9,805	TVD	9,805	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :			PBTD : 9751.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 900'. EST CEMENT TOP @ 2350'. RD SCHLUMBERGER.								

08-18-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$2,030		Daily Total		\$2,030	
Cum Costs: Drilling		\$856,405		Completion		\$224,578		Well Total		\$1,080,983	
MD	9,805	TVD	9,805	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :			PBTD : 9751.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
10:30	11:30	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

08-21-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,095		Daily Total		\$1,095	
Cum Costs: Drilling		\$856,405		Completion		\$225,673		Well Total		\$1,082,078	
MD	9,805	TVD	9,805	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9751.0			Perf :			8935'-9590		PKR Depth : 0.0
Activity at Report Time: FRAC MPR/UPR											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	RU CUTTERS WIRELINE & PERFORATED LPR FROM 9414'-15', 9425'-26', 9436'-37', 9441'-42', 9459'-60', 9466'-67', 9490'-91', 9522'-23', 9559'-60', 9569'-70', 9579'-80' & 9588'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6169 GAL WF120 LINEAR PAD, 7172 GAL WF120 LINEAR 1# & 2#, 39453 GAL YF116ST+ WITH 122300# 20/40 SAND @ 1-5 PPG. MTP 6412 PSIG. MTR 50.2 BPM. ATP 5060 PSIG. ATR 46.6 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CFP AT 9280'. PERFORATED LPR FROM 9139'-41', 9150'-51', 9184'-85', 9244'-45', 9266'-67', 9281'-82', 9290'-91', 9326'-27', 9336'-37', 9347'-48' & 9362'-63' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6151 GAL WF120 LINEAR PAD, 8579 GAL WF120 LINEAR 1# & 2#, 40626 GAL YF116ST+ WITH 126500# 20/40 SAND @ 1-5 PPG. MTP 51.3 PSIG. MTR 51.3 BPM. ATP 3899 PSIG. ATR 42.8 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9118'. PERFORATED MPR FROM 8935'-36', 8955'-56', 8965'-66', 8984'-85', 8988'-89', 8996'-97', 9005'-06', 9025'-26', 9060'-61', 9079'-80', 9085'-86' (MISFIRE) & 9103'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6179 GAL WF120 LINEAR PAD, 9424 GAL WF120 LINEAR 1# & 2#, 15267 GAL YF116ST+ WITH 30900# 20/40 SAND @ 1-2 PPG. (WHY DID THEY FLUSH EARLY?) MTP 6889 PSIG. MTR 50.4 BPM. ATP 5342 PSIG. ATR 33.1 BPM. ISIP 2960 PSIG. FLOWED BACK 80 BLW. REFRAC W/4172 GAL YF116ST+ PAD, 46060 GAL YF116ST+ WITH 104500# 20/40 SAND @ 1-4 PPG. MTP 6889 PSIG. MTR 50.4 BPM. ATP 5349 PSIG. ATR 39.9 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8855'. PERFORATED MPR FROM 8639'-40', 8668'-69', 8696'-97', 8703'-04', 8721'-22', 8728'-29', 8780'-81', 8790'-91', 8806'-07', 8814'-15', 8823'-24' & 8837'-38' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8190 GAL WF120 LINEAR PAD, 13614 GAL WF120 LINEAR 1# & 2#, 67404 GAL YF116ST+ WITH 230100# 20/40 SAND @ 1-5 PPG. MTP 6455 PSIG. MTR 50.4 BPM. ATP 5336 PSIG. ATR 45.3 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER. SDFN.

08-22-2007		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$334,477	Daily Total	\$334,477
Cum Costs: Drilling	\$856,405	Completion	\$560,150	Well Total	\$1,416,555
MD	9.805	TVD	9.805	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9751.0		Perf : 7532'-8838'	PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP 2010 PSIG. RUWL SET 10K CFP AT 8605'. PERFORATED MPR FROM 8447'-49', 8461'-62', 8471'-72', 8496'-97', 8501'-02', 8510'-11', 8543'-44', 8565'-66', 8569'-70', 8578'-79' & 8587'-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6120 GAL WF120 LINEAR PAD, 4165 GAL WF120 LINEAR 1# & 2#, 9609 GAL YF116ST+ WITH 160200# 20/40 SAND @ 1-5 PPG. MTP 6416 PSIG. MTR 50.9 BPM. ATP 5260 PSIG. ATR 47.8 BPM. ISIP 3940 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8390'. PERFORATED UPR FROM 8199'-200', 8207'-08', 8211'-12', 8231'-32', 8278'-79', 8284'-85', 8321'-22', 8327'-28', 8333'-34', 8360'-61', 8365'-66' & 8372'-73' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6206 GAL WF120 LINEAR PAD, 6737 GAL WF120 LINEAR 1# & 2#, 35903 GAL YF116ST+ WITH 113200# 20/40 SAND @ 1-5 PPG. MTP 6464 PSIG. MTR 50.2 BPM. ATP 5120 PSIG. ATR 44.3 BPM. ISIP 2832 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8140'. PERFORATED UPR FROM 7855'-56', 7863'-64', 7907'-08', 7911'-12', 7916'-17', 7944'-45', 7960'-61', 7977'-78', 8038'-39', 8104'-05', 8114'-15' & 8121'-22' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6121 GAL WF120 LINEAR PAD, 8419 GAL WF120 LINEAR 1# & 2#, 42790 GAL YF116ST+ WITH 138000# 20/40 SAND @ 1-4 PPG. MTP 6512 PSIG. MTR 50.3 BPM. ATP 5405 PSIG. ATR 44.9 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7805'. PERFORATED UPR FROM 7532'-33', 7542'-43', 7563'-64', 7571'-72', 7585'-86', 7596'-97', 7624'-25', 7631'-33' & 7784'-87' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5092 GAL WF120 LINEAR PAD, 6323 GAL WF120 LINEAR 1# & 2#, 32349 GAL YF116ST+ WITH 96,600# 20/40 SAND @ 1-5 PPG. MTP 6391 PSIG. MTR 50.2 BPM. ATP 4270 PSIG. ATR 45.8 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7435'. BLED OFF PRESSURE. RDWL. SDFN.

08-24-2007		Reported By		POWELL	
Daily Costs: Drilling	\$0	Completion	\$18,878	Daily Total	\$18,878
Cum Costs: Drilling	\$856,405	Completion	\$579,028	Well Total	\$1,435,433
MD	9.805	TVD	9.805	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9751.0		Perf : 7532'-8838'	PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 7435'. RU TO DRILL OUT. SDFN.

08-25-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$19,162	Daily Total	\$19,162						
Cum Costs: Drilling	\$856,405	Completion	\$598,190	Well Total	\$1,454,595						
MD	9,805	TVD	9,805	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9751.0		Perf : 7532'-8838'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
07:00	16:00	9.0	CLEANED OUT & DRILLED OUT PLUGS @ 7435', 7805', 8140', 8390', 8605', 8855', 9118', & 9380'. RIH. CLEANED OUT TO PBTD @ 9751'. LANDED TBG AT 8155' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1JT 2-3/8" 4.7# N-80 TBG	32.66'
XN NIPPLE	1.10'
249 JTS 2-3/8" 4.7# N-80 TBG	8105.38'
BELOW KB	12.00'
LANDED @	8155.14' KB

FLOWED 15 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1400 PSIG. 60 BFPH. RECOVERED 1321 BLW. 10515 BLWTR. PUT ON TEST UNIT ASAP.

08-26-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$19,162	Daily Total	\$19,162						
Cum Costs: Drilling	\$856,405	Completion	\$617,352	Well Total	\$1,473,757						
MD	9,805	TVD	9,805	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9751.0		Perf : 7532'-8838'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST TO SALES-INITIAL PRODUCTION

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1500 PSIG. CP 1550 PSIG. 60 BFPH. RECOVERED 1425 BLW. 9090 BLWTR. 710 MCFD RATE.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1300 & CP 1425 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 8/26/07. FLOWED 147 MCFD RATE ON 20/64" POS CHOKE. STATIC 230.

FLOWED 0 MCF, 0 BC & 0 BW IN 0 HRS ON 20/64" CHOKE, TP 1300 PSIG & CP 1425 PSIG.

08-27-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$19,162	Daily Total	\$19,162						
Cum Costs: Drilling	\$856,405	Completion	\$636,514	Well Total	\$1,492,919						
MD	9,805	TVD	9,805	Progress	0	Days	23	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTD : 9751.0 Perf : 7532'-8838' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1500 PSIG. CP 1550 PSIG. 47 BFPH. RECOVERED 1134 BLW. 7956 BLWTR. 823 MCFD RATE.

FLOWED 304 MCF, 5 BC & 1403 BW IN 24 HRS ON 20/64" CHOKE, TP 1500 PSIG & CP 1500 PSIG.

08-28-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$19,162	Daily Total	\$19,162
Cum Costs: Drilling	\$856,405	Completion	\$655,676	Well Total	\$1,512,081

MD	9.805	TVD	9.805	Progress	0	Days	24	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTD : 9751.0 Perf : 7532'-8838' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 22/64" CHOKE. FTP 1250 PSIG. CP 2100 PSIG. 38 BFPH. RECOVERED 1053 BLW. 6903 BLWTR. 1043 MCFD RATE.

FLOWED 665 MCF, 40 BC & 1102 BW IN 24 HRS ON 22/64" CHOKE, TP 1400 PSIG & CP 1550 PSIG.

08-29-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$19,162	Daily Total	\$19,162
Cum Costs: Drilling	\$856,405	Completion	\$674,838	Well Total	\$1,531,243

MD	9.805	TVD	9.805	Progress	0	Days	25	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTD : 9751.0 Perf : 7532'-8838' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 22/64" CHOKE. FTP 1200 PSIG. CP 2200 PSIG. 30 BFPH. RECOVERED 861 BLW. 6042 BLWTR. 1200 MCFD RATE.

FLOWED 901 MCF, 60 BC & 1024 BW IN 24 HRS ON 22/64" CHOKE, TP 1250 PSIG & CP 2275 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **48' FNL & 488' FWL (NWNW) 40.057672 LAT 109.414817 LON**
 At top prod. interval reported below **Same**
 At total depth **Same**

14. Date Spudded **06/27/2007** 15. Date T.D. Reached **08/06/2007** 16. Date Completed **08/26/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9805** 19. Plug Back T.D.: MD **9751** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/NPL/GR, Temp 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (# ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2544		630 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9797		2065 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8155							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7532	9590	9414-9590		3/spf	
B)			9139-9363		3/spf	
C)			8935-9104		3/spf	
D)			8639-8838		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9414-9590	52.959 GALS GELLED WATER & 122.300# 20/40 SAND
9139-9363	55.521 GALS GELLED WATER & 126.500# 20/40 SAND
8935-9104	81.267 GALS GELLED WATER & 135.400# 20/40 SAND
8639-8838	89.373 GALS GELLED WATER & 230.100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/26/2007	08/28/2007	24	→	60	901	1024			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
22/64"	SI 1250	2275	→	60	901	1024			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7532	9590		Wasatch	4998
				Chapita Wells	5609
				Buck Canyon	6277
				Price River	7527
				Middle Price River	8352
				Lower Price River	9158
				Sego	9663

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature Mary A. Maestas

Date 09/06/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1224-11 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8447-8588	3/spf
8199-8373	3/spf
7855-8122	3/spf
7532-7787	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8447-8588	20,059 GALS GELLED WATER & 160,200# 20/40 SAND
8199-8373	49,011 GALS GELLED WATER & 113,200# 20/40 SAND
7855-8122	57,495 GALS GELLED WATER & 138,000# 20/40 SAND
7532-7787	43,929 GALS GELLED WATER & 96,600# 20/40 SAND

Perforated the Lower Price River from 9414-9415', 9425-9426', 9436-9437', 9441-9442', 9459-9460', 9466-9467', 9490-9491', 9522-9523', 9559-9560', 9569-9570', 9579-9580' & 9588-9590' w/ 3 spf.

Perforated the Lower Price River from 9139-9141', 9150-9151', 9184-9185', 9244-9245', 9266-9267', 9281-9282', 9290-9291', 9326-9327', 9336-9337', 9347-9348' & 9362-9363' w/ 3 spf.

Perforated the Middle Price River from 8935-8936', 8955-8956', 8965-8966', 8984-8985', 8988-8989', 8996-8997', 9005-9006', 9025-9026', 9060-9061', 9079-9080' & 9103-9104' w/ 3 spf.

Perforated the Middle Price River from 8639-8640', 8668-8669', 8696-8697', 8703-8704', 8721-8722', 8728-8729', 8780-8781', 8790-8791', 8806-8807', 8814-8815', 8823-8824' & 8837-8838' w/ 3 spf.

Perforated the Middle Price River from 8447-8449', 8461-8462', 8471-8472', 8496-8497', 8501-8502', 8510-8511', 8543-8544', 8565-8566', 8569-8570', 8578-8579' & 8587-8588' w/ 3 spf.

Perforated the Upper Price River from 8199-8200', 8207-8208', 8211-8212', 8231-8232', 8278-8279', 8284-8285', 8321-8322', 8327-8328', 8333-8334', 8360-8361', 8365-8366' & 8372-8373' w/ 3 spf.

Perforated the Upper Price River from 7855-7856', 7863-7864', 7907-7908', 7911-7912', 7916-7917', 7944-7945', 7960-7961', 7977-7978', 8038-8039', 8104-8105', 8114-8115' & 8121-8122' w/ 3 spf.

Perforated the Upper Price River from 7532-7533', 7542-7543', 7563-7564', 7571-7572', 7585-7586', 7596-7597', 7624-7625', 7631-7633' & 7784-7787' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1224-11

API number: 4304738599

Well Location: QQ NWNW Section 11 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 9/6/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1224-11

9. API Well No.
43-047-38599

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC. Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T9S R22E NWNW 48FNL 488FWL
40.05767 N Lat, 109.41482 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to commingle produced fluids from the Chapita Wells Unit 37-11 and the subject well.

The Chapita Wells Unit 37-11 produced no fluid in the past year and it is not anticipated that any measurable quantity of fluid will be produced in the future. *Last fluid produced prior to 1984 Dec*

The Chapita Wells Unit 1224-11 is not yet in the Mesaverde P.A.

The Chapita Wells Unit 37-11 is in the 3rd Revision of the Consolidated Wasatch Formation P.A. "B-C-D-E-F".

Attached is a 5-year production history of the CWU 37-11.

**Accepted by the
Utah Division of Federal Approval of This
Oil, Gas and Mining Action Is Necessary**

11/9/07
[Signature]

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #56994 verified by the BLM Well Information System For EOG RESOURCES INC., sent to the Verifier

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature *[Signature]*

Electronic Submission

Date 11/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

COPIES SENT TO OPERATOR
Date: 11-13-07
Initials: RM

NOV 05 2007

DIV. OF OIL, GAS & MINING

Monthly Prod History (DM)

January 2002 Through October 2007

Select By : Completions

Sort By : None selected in Report Options.

Pressure Base : None
 Units : A.P.I.
 Rounded (y/n) : No

RECEIVED
NOV 05 2007
 DIV. OF OIL, GAS & MINING

Page No : 1
 Report Number : R_027
 Print Date : 10/30/2007, 8:23:42 AM

Prod	Month	Type	Status	PM	Days On	Oil		Gas			Water		
						Produced	Sold	Produced	Sold	Injected	Produced	Injected	Supply
Well: CWU 37-11	January 2002	PG	P	FL	31	0.00	0.00	2,212	2,206	0.00	0	0	0.00
	February 2002	PG	P	FL	28	0.00	0.00	1,596	1,582	0.00	0	0	0.00
	March 2002	PG	P	FL	30	0.00	0.00	1,735	1,732	0.00	0	0	0.00
	April 2002	PG	P	FL	30	0.00	0.00	1,350	1,340	0.00	0	0	0.00
	May 2002	PG	P	FL	31	0.00	0.00	1,429	1,419	0.00	0	0	0.00
	June 2002	PG	P	FL	30	0.00	0.00	1,067	1,053	0.00	0	0	0.00
	July 2002	PG	P	FL	29	0.00	0.00	1,302	1,279	0.00	0	0	0.00
	August 2002	PG	P	FL	31	0.00	0.00	1,692	1,671	0.00	0	0	0.00
	September 2002	PG	P	FL	30	0.00	0.00	1,796	1,773	0.00	0	0	0.00
	October 2002	PG	P	FL	31	0.00	0.00	1,850	1,829	0.00	0	0	0.00
	November 2002	PG	P	FL	30	0.00	0.00	1,714	1,691	0.00	0	0	0.00
	December 2002	PG	P	FL	30	0.00	0.00	1,866	1,846	0.00	0	0	0.00
Totals--	2002					0.00	0.00	19,607.95	19,421	0.00	0.00	0.00	0.00
	January 2003	PG	P	FL	29	0.00	0.00	1,511	1,484	0.00	0	0	0.00
	February 2003	PG	P	FL	28	0.00	0.00	1,224	1,197	0.00	0	0	0.00
	March 2003	PG	P	FL	31	0.00	0.00	1,697	1,675	0.00	0	0	0.00
	April 2003	PG	P	FL	30	0.00	0.00	1,550	1,526	0.00	0	0	0.00
	May 2003	PG	P	FL	31	0.00	0.00	1,605	1,584	0.00	0	0	0.00
	June 2003	PG	P	FL	29	0.00	0.00	1,503	1,475	0.00	0	0	0.00
	July 2003	PG	P	FL	31	0.00	0.00	1,027	1,013	0.00	0	0	0.00
	August 2003	PG	P	FL	31	0.00	0.00	1,244	1,230	0.00	0	0	0.00
	September 2003	PG	P	FL	30	0.00	0.00	1,673	1,645	0.00	0	0	0.00
	October 2003	PG	P	FL	31	0.00	0.00	1,677	1,645	0.00	0	0	0.00
	November 2003	PG	P	FL	30	0.00	0.00	1,259	1,236	0.00	0	0	0.00
	December 2003	PG	P	FL	31	0.00	0.00	1,606	1,573	0.00	0	0	0.00
Totals--	2003					0.00	0.00	17,574.49	17,283	0.00	0.00	0.00	0.00
	January 2004	PG	P	FL	28	0.00	0.00	1,477	1,442	0.00	0	0	0.00
	February 2004	PG	P	FL	28	0.00	0.00	1,499	1,459	0.00	0	0	0.00
	March 2004	PG	P	FL	30	0.00	0.00	1,022	997	0.00	0	0	0.00
	April 2004	PG	P	FL	30	0.00	0.00	1,323	1,307	0.00	0	0	0.00
	May 2004	PG	P	FL	31	0.00	0.00	2,038	2,017	0.00	0	0	0.00
	June 2004	PG	P	FL	30	0.00	0.00	1,807	1,787	0.00	0	0	0.00
	July 2004	PG	P	FL	29	0.00	0.00	1,684	1,669	0.00	0	0	0.00
	August 2004	PG	P	FL	28	0.00	0.00	1,321	1,304	0.00	0	0	0.00
	September 2004	PG	P	FL	27	0.00	0.00	1,284	1,276	0.00	0	0	0.00
	October 2004	PG	P	FL	30	0.00	0.00	1,735	1,715	0.00	0	0	0.00
	November 2004	PG	P	FL	30	0.00	0.00	1,766	1,749	0.00	0	0	0.00
	December 2004	PG	P	FL	31	0.00	0.00	1,831	1,810	0.00	0	0	0.00
Totals--	2004					0.00	0.00	18,788.53	18,532	0.00	0.00	0.00	0.00

Monthly Prod History (DM)

January 2002 Through October 2007

Select By : Completions

Pressure Base : None

Units : A.P.I.

Rounded (y/n) : No

RECEIVED
NOV 05 2007

Page No : 2

Report Number : R_027

Print Date : 10/30/2007, 8:23:42 AM

Sort By : None selected in Report Options.

Well:	Prod Month	Type	Status	PM	Days On	Oil		Gas			Water		Supply
						Produced	Sold	Produced	Sold	Injected	Produced	Injected	
Well: CWU 37-11	January 2005	PG	P	FL	28	0.00	0.00	1,422	1,406	0.00	0	0	0.00
	February 2005	PG	P	FL	27	0.00	0.00	1,164	1,146	0.00	0	0	0.00
	March 2005	PG	P	FL	31	0.00	0.00	1,298	1,280	0.00	0	0	0.00
	April 2005	PG	P	FL	29	0.00	0.00	1,103	1,084	0.00	0	0	0.00
	May 2005	PG	P	FL	27	0.00	0.00	887	872	0.00	0	0	0.00
	June 2005	PG	P	FL	28	0.00	0.00	762	744	0.00	0	0	0.00
	July 2005	PG	P	FL	25	0.00	0.00	311	296	0.00	0	0	0.00
	August 2005	PG	P	FL	22	0.00	0.00	692	677	0.00	0	0	0.00
	September 2005	PG	P	FL	26	0.00	0.00	961	949	0.00	0	0	0.00
	October 2005	PG	P	FL	28	0.00	0.00	1,273	1,258	0.00	0	0	0.00
	November 2005	PG	P	FL	30	0.00	0.00	1,396	1,381	0.00	0	0	0.00
	December 2005	PG	P	FL	31	0.00	0.00	1,384	1,364	0.00	0	0	0.00
Totals--	2005					0.00	0.00	12,652.68	12,457	0.00	0.00	0.00	0.00
	January 2006	PG	P	FL	31	0.00	0.00	1,204	1,186	0.00	0	0	0.00
	February 2006	PG	P	FL	28	0.00	0.00	968	953	0.00	0	0	0.00
	March 2006	PG	P	FL	31	0.00	0.00	1,313	1,289	0.00	0	0	0.00
	April 2006	PG	P	FL	30	0.00	0.00	893	874	0.00	0	0	0.00
	May 2006	PG	P	FL	31	0.00	0.00	1,002	974	0.00	0	0	0.00
	June 2006	PG	P	FL	27	0.00	0.00	845	830	0.00	0	0	0.00
	July 2006	PG	P	FL	18	0.00	0.00	458	452	0.00	0	0	0.00
	August 2006	PG	P	FL	31	0.00	0.00	966	947	0.00	0	0	0.00
	September 2006	PG	P	FL	30	0.00	0.00	518	509	0.00	0	0	0.00
	October 2006	PG	P	FL	31	0.00	0.00	1,204	1,195	0.00	0	0	0.00
	November 2006	PG	P	FL	30	0.00	0.00	894	872	0.00	0	0	0.00
	December 2006	PG	P	FL	31	0.00	0.00	671	651	0.00	0	0	0.00
Totals--	2006					0.00	0.00	10,937.12	10,732	0.00	0.00	0.00	0.00
	January 2007	PG	P	FL	31	0.00	0.00	1,043	1,023	0.00	0	0	0.00
	February 2007	PG	P	FL	28	0.00	0.00	541	524	0.00	0	0	0.00
	March 2007	PG	P	FL	31	0.00	0.00	613	593	0.00	0	0	0.00
	April 2007	PG	P	FL	30	0.00	0.00	510	490	0.00	0	0	0.00
	May 2007	PG	P	FL	31	0.00	0.00	619	602	0.00	0	0	0.00
	June 2007	PG	P	FL	13	0.00	0.00	366	355	0.00	0	0	0.00
	July 2007	PG	P	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	August 2007	PG	P	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	September 2007	PG	P	FL	15	0.00	0.00	1,291	1,291	0.00	0	0	0.00
Totals--	2007					0.00	0.00	4,981.75	4,878	0.00	0.00	0.00	0.00
Totals--	CWU 37-11					0.00	0.00	84,542.52	83,303	0.00	0.00	0.00	0.00
Well: CWU 44-10	January 2002	PG	S	FL	29	0.00	0.00	1,990	1,987	0.00	0	0	0.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1224-11

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38599

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T9S R22E NWNW 48FNL 488FWL
40.05767 N Lat, 109.41482 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58434 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 02/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 05 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0281
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 1224-11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T9S R22E NWNW 48FNL 488FWL 40.05767 N Lat, 109.41482 W Lon		9. API Well No. 43-047-38599
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to commingle produced fluids from the Chapita Wells Unit 37-11 and the subject well. The Chapita Wells Unit 37-11 produced no fluid in the past year and it is not anticipated that any measurable quantity of fluid will be produced in the future. In the event the Chapita Wells Unit 37-11 does start producing fluids, commingling will cease and a secondary tank will be installed.

The Chapita Wells Unit 1224-11 is not yet in the Mesaverde P.A.

The Chapita Wells Unit 37-11 is in the 3rd Revision of the Consolidated Wasatch Formation P.A. "B-C-D-E-F".

Attached is a 5-year production history of the CWU 37-11. - last reported water prod. prior to 1984

COPY SENT TO OPERATOR

Date: 2-7-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58234 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 01/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Accepted by the Utah Division of Oil, Gas and Mining Office _____	Federal Approval of This Action Is Necessary
-------------------	--	---

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 25 2008

Monthly Prod History (DM)

January 2002 Through October 2007

Select By : Completions

Pressure Base : None

Page No : 1

Units : A.P.I.

Report Number : R_027

Sort By : None selected in Report Options.

Rounded (y/n) : No

Print Date : 10/30/2007, 8:23:42 AM

Prod Month	Type	Status	PM	Days On	Oil		Gas			Water		
					Produced	Sold	Produced	Sold	Injected	Produced	Injected	Supply
Well: CWU 37-11												
January 2002	PG	P	FL	31	0.00	0.00	2.212	2,206	0.00	0	0	0.00
February 2002	PG	P	FL	28	0.00	0.00	1.596	1,582	0.00	0	0	0.00
March 2002	PG	P	FL	30	0.00	0.00	1.735	1,732	0.00	0	0	0.00
April 2002	PG	P	FL	30	0.00	0.00	1.350	1,340	0.00	0	0	0.00
May 2002	PG	P	FL	31	0.00	0.00	1.429	1,419	0.00	0	0	0.00
June 2002	PG	P	FL	30	0.00	0.00	1.067	1,053	0.00	0	0	0.00
July 2002	PG	P	FL	29	0.00	0.00	1.302	1,279	0.00	0	0	0.00
August 2002	PG	P	FL	31	0.00	0.00	1.692	1,671	0.00	0	0	0.00
September 2002	PG	P	FL	30	0.00	0.00	1.796	1,773	0.00	0	0	0.00
October 2002	PG	P	FL	31	0.00	0.00	1.850	1,829	0.00	0	0	0.00
November 2002	PG	P	FL	30	0.00	0.00	1.714	1,691	0.00	0	0	0.00
December 2002	PG	P	FL	30	0.00	0.00	1.866	1,846	0.00	0	0	0.00
Totals-- 2002					0.00	0.00	19,607.95	19,421	0.00	0.00	0.00	0.00
January 2003	PG	P	FL	29	0.00	0.00	1.511	1,484	0.00	0	0	0.00
February 2003	PG	P	FL	28	0.00	0.00	1.224	1,197	0.00	0	0	0.00
March 2003	PG	P	FL	31	0.00	0.00	1.697	1,675	0.00	0	0	0.00
April 2003	PG	P	FL	30	0.00	0.00	1.550	1,526	0.00	0	0	0.00
May 2003	PG	P	FL	31	0.00	0.00	1.605	1,584	0.00	0	0	0.00
June 2003	PG	P	FL	29	0.00	0.00	1.503	1,475	0.00	0	0	0.00
July 2003	PG	P	FL	31	0.00	0.00	1.027	1,013	0.00	0	0	0.00
August 2003	PG	P	FL	31	0.00	0.00	1.244	1,230	0.00	0	0	0.00
September 2003	PG	P	FL	30	0.00	0.00	1.673	1,645	0.00	0	0	0.00
October 2003	PG	P	FL	31	0.00	0.00	1.677	1,645	0.00	0	0	0.00
November 2003	PG	P	FL	30	0.00	0.00	1.259	1,236	0.00	0	0	0.00
December 2003	PG	P	FL	31	0.00	0.00	1.606	1,573	0.00	0	0	0.00
Totals-- 2003					0.00	0.00	17,574.49	17,283	0.00	0.00	0.00	0.00
January 2004	PG	P	FL	28	0.00	0.00	1.477	1,442	0.00	0	0	0.00
February 2004	PG	P	FL	28	0.00	0.00	1.499	1,459	0.00	0	0	0.00
March 2004	PG	P	FL	30	0.00	0.00	1.022	997	0.00	0	0	0.00
April 2004	PG	P	FL	30	0.00	0.00	1.323	1,307	0.00	0	0	0.00
May 2004	PG	P	FL	31	0.00	0.00	2.038	2,017	0.00	0	0	0.00
June 2004	PG	P	FL	30	0.00	0.00	1.807	1,787	0.00	0	0	0.00
July 2004	PG	P	FL	29	0.00	0.00	1.684	1,669	0.00	0	0	0.00
August 2004	PG	P	FL	28	0.00	0.00	1.321	1,304	0.00	0	0	0.00
September 2004	PG	P	FL	27	0.00	0.00	1.284	1,276	0.00	0	0	0.00
October 2004	PG	P	FL	30	0.00	0.00	1.735	1,715	0.00	0	0	0.00
November 2004	PG	P	FL	30	0.00	0.00	1.766	1,749	0.00	0	0	0.00
December 2004	PG	P	FL	31	0.00	0.00	1.831	1,810	0.00	0	0	0.00
Totals-- 2004					0.00	0.00	18,788.53	18,532	0.00	0.00	0.00	0.00

Monthly Prod History (DM)

January 2002 Through October 2007

Select By : Completions

Pressure Base : None

Page No : 2

Units : A.P.I.

Report Number : R_027

Rounded (y/n) : No

Print Date : 10/30/2007, 8:23:42 AM

Sort By : None selected in Report Options.

Well:	Prod Month	Type	Status	PM	Days On	Oil		Gas			Water		Supply
						Produced	Sold	Produced	Sold	Injected	Produced	Injected	
CWU 37-11	January 2005	PG	P	FL	28	0.00	0.00	1,422	1,406	0.00	0	0	0.00
	February 2005	PG	P	FL	27	0.00	0.00	1,164	1,146	0.00	0	0	0.00
	March 2005	PG	P	FL	31	0.00	0.00	1,298	1,280	0.00	0	0	0.00
	April 2005	PG	P	FL	29	0.00	0.00	1,103	1,084	0.00	0	0	0.00
	May 2005	PG	P	FL	27	0.00	0.00	887	872	0.00	0	0	0.00
	June 2005	PG	P	FL	28	0.00	0.00	762	744	0.00	0	0	0.00
	July 2005	PG	P	FL	25	0.00	0.00	311	296	0.00	0	0	0.00
	August 2005	PG	P	FL	22	0.00	0.00	692	677	0.00	0	0	0.00
	September 2005	PG	P	FL	26	0.00	0.00	961	949	0.00	0	0	0.00
	October 2005	PG	P	FL	28	0.00	0.00	1,273	1,258	0.00	0	0	0.00
	November 2005	PG	P	FL	30	0.00	0.00	1,396	1,381	0.00	0	0	0.00
	December 2005	PG	P	FL	31	0.00	0.00	1,384	1,364	0.00	0	0	0.00
Totals--	2005					0.00	0.00	12,652.68	12,457	0.00	0.00	0.00	0.00
CWU 37-11	January 2006	PG	P	FL	31	0.00	0.00	1,204	1,186	0.00	0	0	0.00
	February 2006	PG	P	FL	28	0.00	0.00	968	953	0.00	0	0	0.00
	March 2006	PG	P	FL	31	0.00	0.00	1,313	1,289	0.00	0	0	0.00
	April 2006	PG	P	FL	30	0.00	0.00	893	874	0.00	0	0	0.00
	May 2006	PG	P	FL	31	0.00	0.00	1,002	974	0.00	0	0	0.00
	June 2006	PG	P	FL	27	0.00	0.00	845	830	0.00	0	0	0.00
	July 2006	PG	P	FL	18	0.00	0.00	458	452	0.00	0	0	0.00
	August 2006	PG	P	FL	31	0.00	0.00	966	947	0.00	0	0	0.00
	September 2006	PG	P	FL	30	0.00	0.00	518	509	0.00	0	0	0.00
	October 2006	PG	P	FL	31	0.00	0.00	1,204	1,195	0.00	0	0	0.00
	November 2006	PG	P	FL	30	0.00	0.00	894	872	0.00	0	0	0.00
	December 2006	PG	P	FL	31	0.00	0.00	671	651	0.00	0	0	0.00
Totals--	2006					0.00	0.00	10,937.12	10,732	0.00	0.00	0.00	0.00
CWU 37-11	January 2007	PG	P	FL	31	0.00	0.00	1,043	1,023	0.00	0	0	0.00
	February 2007	PG	P	FL	28	0.00	0.00	541	524	0.00	0	0	0.00
	March 2007	PG	P	FL	31	0.00	0.00	613	593	0.00	0	0	0.00
	April 2007	PG	P	FL	30	0.00	0.00	510	490	0.00	0	0	0.00
	May 2007	PG	P	FL	31	0.00	0.00	619	602	0.00	0	0	0.00
	June 2007	PG	P	FL	13	0.00	0.00	366	355	0.00	0	0	0.00
	July 2007	PG	P	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	August 2007	PG	P	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
	September 2007	PG	P	FL	15	0.00	0.00	1,291	1,291	0.00	0	0	0.00
Totals--	2007					0.00	0.00	4,981.75	4,878	0.00	0.00	0.00	0.00
Totals--	CWU 37-11					0.00	0.00	84,542.52	83,303	0.00	0.00	0.00	0.00
Well:	CWU 44-10												
	January 2002	PG	S	FL	29	0.00	0.00	1,990	1,987	0.00	0	0	0.00

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: EOG Resources, Inc. Account: N9550 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940 **43 047 38599**
CWU 1224-11
9S 22E 11

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
RAM
Well File
CHD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

SEP 08 2008

RECEIVED

SEP 15 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, CO 80202

DIV. OF OIL, GAS & MIN. E.

Re: Consolidated Mesaverde Formation PA
"A-Z,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of August 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

To 13650

The Consolidated Mesaverde Formation PA "A-Z,AA-BB" results in an initial consolidated participating area of 16,930.04 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.	from
CWU 672-1	43-047-36762	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 01-9S-22E	UTU01458	16078
CWU 1223-01	43-047-38409	NW $\frac{1}{4}$ SE $\frac{1}{4}$, 01-9S-22E	UTU01458	16160
CWU 1169-10	43-047-37692	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 10-9S-22E	UTU0281	16161
CWU 447-10	43-047-38084	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 10-9S-22E	UTU0281	16077
CWU 1174-10	43-047-37699	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 10-9S-22E	UTU0281	16162
CWU 1224-11	43-047-38599	NW $\frac{1}{4}$ NW $\frac{1}{4}$, 11-9S-22E	UTU0281	16230
CWU 836-11	43-047-37874	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 11-9S-22E	UTU0281	16110
CWU 716-07	43-047-38408	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 07-9S-23E	UTU0343	16118
CWU 1236-21	43-047-38066	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16263
CWU 1237-21	43-047-38078	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16291
CWU 1118-22	43-047-37495	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 22-9S-23E	UTU01301	16228
CWU 1117-22	43-047-37496	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 22-9S-23E	UTU01301	16195
CWU 1090-27	43-047-37048	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 27-9S-23E	UTU0344A	16196
<i>CWU 1095-22</i>	<i>4304737457</i>	<i>SWSW 22, 9S, 23E</i>	<i>UTU-01301</i>	<i>15647</i>

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly w/exhibit B)
Field Manager - Vernal w/enclosure
Fluids – Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs: (09/08/08)cons.chapita.A-Z,AA-BB" (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

- FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38599	CHAPITA WELLS UNIT 1224-11	NWNW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
C	16230	13650		6/27/2007		8/1/2007
Comments: MESAVERDE — 10/23/08						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37874	CHAPITA WELLS UNIT 836-11	SWSW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
C	16110	13650		5/11/2007		8/1/2007
Comments: MESAVERDE — 10/23/08						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38408	CHAPITA WELLS UNIT 716-07	SWSW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
C	16118	13650		5/26/2007		8/1/2007
Comments: MESAVERDE — 10/23/08						

ACTION CODES:

- A** - Establish new entity for new well (single well only)
- B** - Add new well to existing entity (group or unit well)
- C** - Re-assign well from one existing entity to another existing entity
- D** - Re-assign well from one existing entity to a new entity
- E** - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

10/14/2008

Title

Date

RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING