

August 31, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBU 24-14E

Surface Location: 1,257' FNL & 432' FEL, NE/4 NE/4,
Target Location: 1,300' FNL & 1,250' FEL, NE/4 NE/4,
Section 14, T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional 20-acre in-field well. The location of the surface and target location as well as all points along the intended well bore path are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secret, Dominion

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DIV. OF OIL, GAS & MINING

FILE COPY

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-013792	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. River Bend Unit	
8. Lease Name and Well No. RBU 24-14E	
9. API Well No. 43-047-38592	
10. Field and Pool, or Exploratory Natural Buttes	
11. Sec., T. R. M. or Blk. and Survey or Area Section 14, T10S, R19E, SLB&M	
12. County or Parish Uintah	
13. State UT	
14. Distance in miles and direction from nearest town or post office* 10.09 miles southwest of Ouray, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 432'	
16. No. of acres in lease 1,882.20 acres	
17. Spacing Unit dedicated to this well 20 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	
19. Proposed Depth 8,750' TVD (8,935' MD)	
20. BLM/BIA Bond No. on file WY 3322	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,102' GR	
22. Approximate date work will start* 04/01/2007	
23. Estimated duration 14 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
Title Agent for Dominion		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 08-25-06
Title Off ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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Surf

BHL

607249X

4422882Y

Federal Approval of this
Action Is Necessary

607497X

4422899Y

39.951178

39.951285

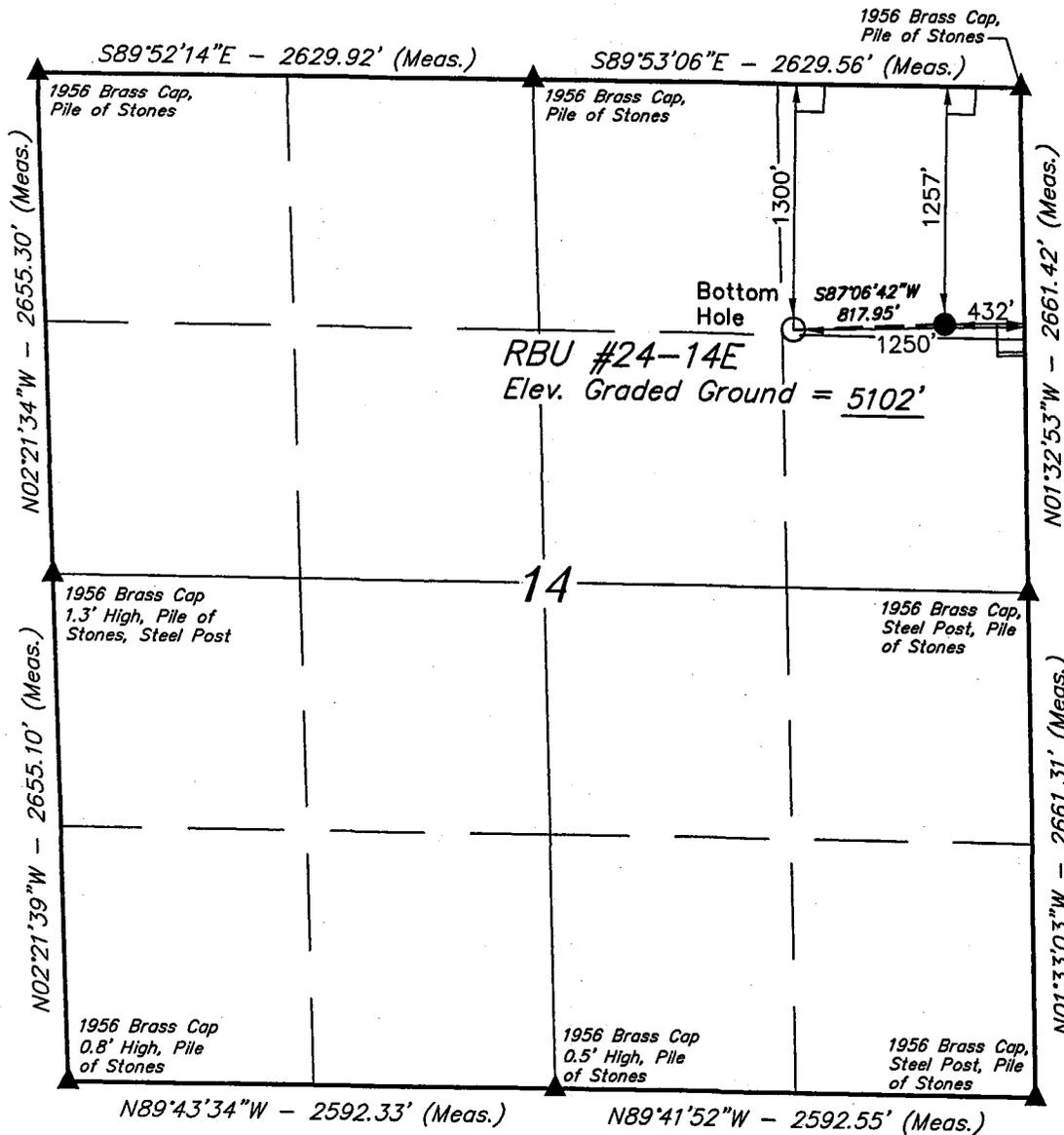
- 109.744514 RECEIVED

- 109 741603

SEP 05 2006

DEPT. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.



DOMINION EXPLR. & PROD., INC.

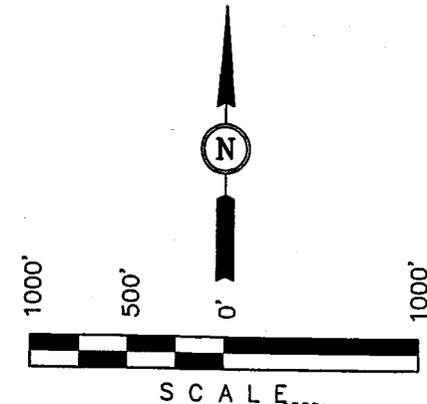
Well location, RBU #24-14E, located as shown in the NE 1/4 NE 1/4 of Section 14, T10S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

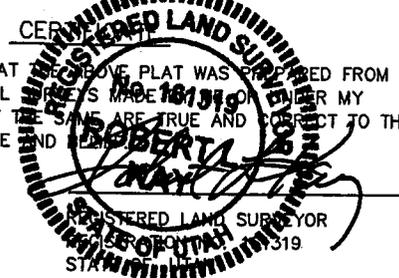
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M., TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°57'04.55" (39.951264)
 LONGITUDE = 109°44'32.26" (109.742294)
 (NAD 27)
 LATITUDE = 39°57'04.68" (39.951300)
 LONGITUDE = 109°44'29.76" (109.741600)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-03-06	DATE DRAWN: 07-08-06
PARTY J.R. A.A. R.P. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 24-14E
SHL: 1257' FNL & 432' FEL Section 14-10S-19E
BHL: 1300' FNL & 1250' FEL Section 14-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,230'
Uteland Limestone	4,595'
Wasatch	4,760'
Chapita Wells	5,680'
Uteland Buttes	6,940'
Mesaverde	7,830'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,230'	Oil
Uteland Limestone	4,595'	Oil
Wasatch	4,760'	Gas
Chapita Wells	5,680'	Gas
Uteland Buttes	6,940'	Gas
Mesaverde	7,830'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,125'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,750'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 3,125'	8.6	Fresh water, rotating head and diverter
3,125' - 8,750'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,125'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	364	0'-2,625'	10.5 ppg	4.14 CFS	860 CF	1,505 CF
Tail	254	2,625'-3,125'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,750'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	90	3,960'-4,760'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	4,760'-8,750'	13.0 ppg	1.75 CFS	691 CF	1383 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: April 1, 2007
Duration: 14 Days

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Dominion

Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 24-14E
Well: RBU 24-14E
Wellpath: Original Hole
Plan: Plan #1



Azimuths to True North
Magnetic North: 11.78°

Magnetic Field
Strength: 52803nT
Dip Angle: 65.91°
Date: 8/24/2006
Model: igr2005

FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igr2005

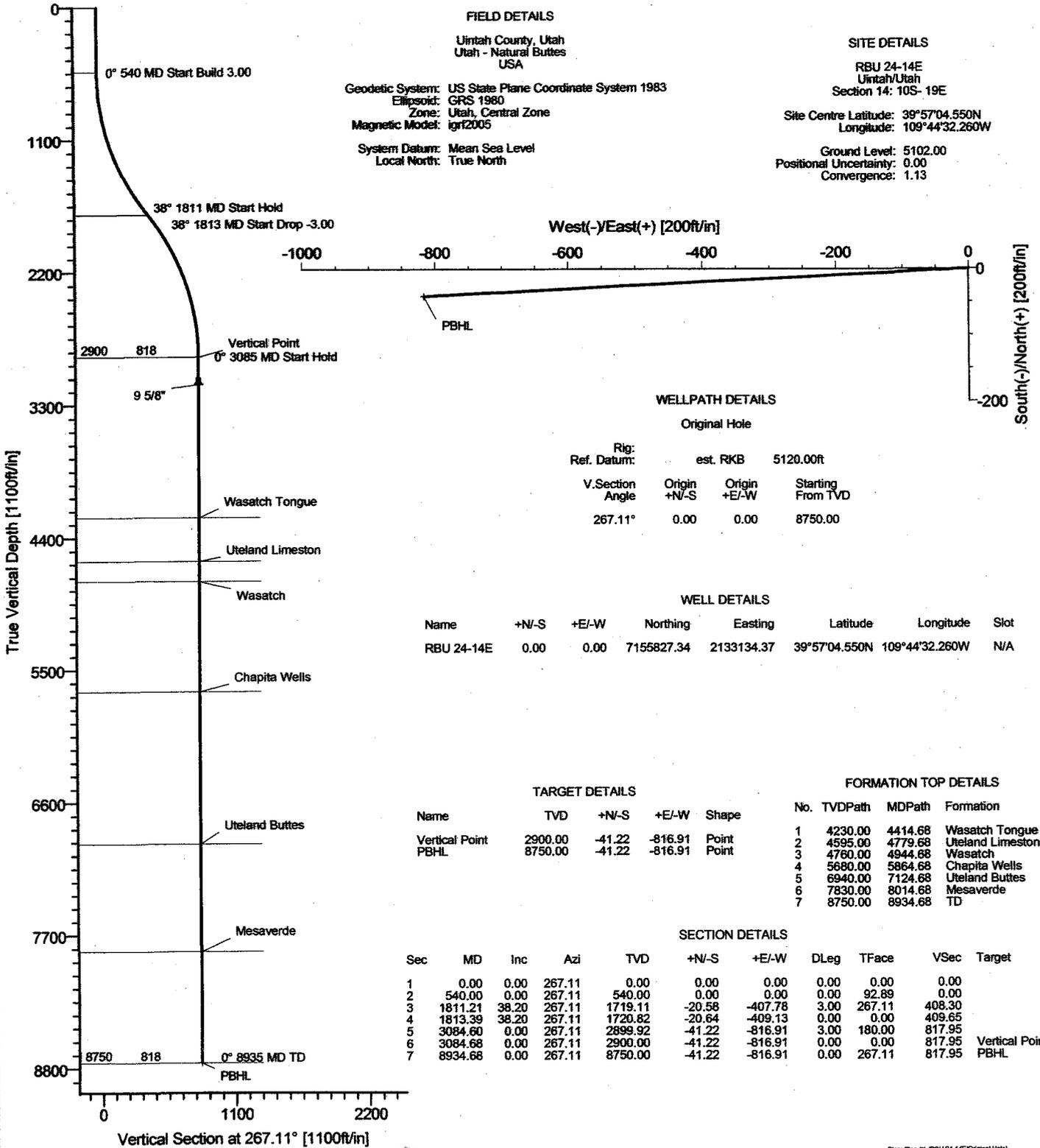
System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

RBU 24-14E
Uintah/Utah
Section 14: 10S- 19E

Site Centre Latitude: 39°57'04.550N
Longitude: 109°44'32.260W

Ground Level: 5102.00
Positional Uncertainty: 0.00
Convergence: 1.13



Ryan Energy Technologies
19510 Oil Center Blvd
Houston, TX 77073
Ph: 281-443-1414
Fx: 281-443-1676



Plan: Plan #1 (RBU 24-14E/Original Hole)
Created By: Charlotte Sims Date: 8/25/2006
Checked: _____ Date: _____
Reviewed: _____ Date: _____
Approved: _____ Date: _____

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Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product	Date: 8/25/2006	Time: 08:37:34	
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Well: RBU 24-14E, True North	Vertical (TVD) Reference: est. RKB 5120.0	
Site: RBU 24-14E	Section (VS) Reference: Well (0.00N,0.00E,267.11Azi)	Plan #1	
Well: RBU 24-14E	Plan:		
Wellpath: Original Hole			

Field: Uintah County, Utah Utah - Natural Buttes USA	Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone
Geo Datum: GRS 1980	Coordinate System: Well Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005	

Site: RBU 24-14E Uintah/Utah Section 14: 10S- 19E	Site Position: Northing: 7155827.34 ft	Latitude: 39 57 4.550 N	
From: Geographic	Easting: 2133134.37 ft	Longitude: 109 44 32.260 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 5102.00 ft		Grid Convergence: 1.126 deg	

Well: RBU 24-14E	Slot Name:		
Well Position: +N-S 0.00 ft	Northing: 7155827.34 ft	Latitude: 39 57 4.550 N	
+E-W 0.00 ft	Easting: 2133134.37 ft	Longitude: 109 44 32.260 W	
Position Uncertainty: 0.00 ft			

Wellpath: Original Hole	Drilled From: Surface		
Current Datum: est. RKB	Tie-on Depth: 0.00 ft		
Magnetic Data: 8/24/2006	Above System Datum: Mean Sea Level		
Field Strength: 52803 nT	Declination: 11.777 deg		
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.906 deg		
ft	+N-S ft	+E-W ft	Direction deg
0.00	0.00	0.00	267.11

Plan: Plan #1	Date Composed: 8/24/2006		
Principal: Yes	Version: 1		
	Tied-to: From Surface		

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	267.11	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
540.00	0.00	267.11	540.00	0.00	0.00	0.00	0.00	0.00	92.889	
1811.21	38.20	267.11	1719.11	-20.58	-407.78	3.00	3.00	0.00	267.111	
1813.39	38.20	267.11	1720.82	-20.64	-409.13	0.00	0.00	0.00	0.000	
3084.60	0.00	267.11	2899.92	-41.22	-816.91	3.00	-3.00	0.00	180.000	
3084.68	0.00	267.11	2900.00	-41.22	-816.91	0.00	0.00	0.00	0.000	Vertical Point
8934.68	0.00	267.11	8750.00	-41.22	-816.91	0.00	0.00	0.00	267.111	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	267.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	267.11	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	267.11	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	267.11	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	267.11	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	267.11	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	267.11	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	267.11	599.99	-0.05	-0.94	0.94	3.00	3.00	0.00	
700.00	4.81	267.11	699.81	-0.34	-6.70	6.71	3.00	3.00	0.00	
800.00	7.81	267.11	799.19	-0.89	-17.68	17.70	3.01	3.01	0.00	
900.00	10.82	267.11	897.86	-1.71	-33.84	33.88	3.01	3.01	0.00	
1000.00	13.82	267.11	995.55	-2.78	-55.15	55.22	3.01	3.00	0.00	
1100.00	16.83	267.11	1091.98	-4.11	-81.54	81.65	3.01	3.01	0.00	
1200.00	19.83	267.11	1186.90	-5.70	-112.95	113.09	3.01	3.01	0.00	
1300.00	22.84	267.11	1280.03	-7.53	-149.28	149.47	3.01	3.00	0.00	



Ryan Energy Technologies

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 24-14E
Well: RBU 24-14E
Wellpath: Original Hole

Date: 8/25/2006 **Time:** 08:37:34
Co-ordinate(NE) Reference: Well: RBU 24-14E, True North
Vertical (TVD) Reference: est. RKB 5120.0
Section (VS) Reference: Well (0.00N,0.00E,267.11Azi)
Plan: Plan #1

Page: 2

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1400.00	25.84	267.11	1371.14	-9.61	-190.44	190.68	3.01	3.00	0.00	
1500.00	28.85	267.11	1459.95	-11.92	-236.31	236.61	3.01	3.01	0.00	
1600.00	31.85	267.11	1546.24	-14.47	-286.77	287.14	3.00	3.00	0.00	
1700.00	34.86	267.11	1629.75	-17.24	-341.68	342.11	3.00	3.01	0.00	
1800.00	37.86	267.11	1710.27	-20.23	-400.88	401.39	3.01	3.00	0.00	
1811.21	38.20	267.11	1719.11	-20.58	-407.78	408.30	3.00	3.00	0.00	
1813.39	38.20	267.11	1720.82	-20.64	-409.13	409.65	0.00	0.00	0.00	
1900.00	35.60	267.11	1790.07	-23.26	-461.06	461.64	3.00	-3.01	0.00	
2000.00	32.59	267.11	1872.87	-26.09	-517.04	517.69	3.00	-3.00	0.00	
2100.00	29.59	267.11	1958.50	-28.69	-568.60	569.33	3.01	-3.01	0.00	
2200.00	26.58	267.11	2046.72	-31.06	-615.62	616.40	3.01	-3.01	0.00	
2300.00	23.58	267.11	2137.28	-33.20	-657.94	658.78	3.01	-3.00	0.00	
2400.00	20.57	267.11	2229.94	-35.09	-695.47	696.36	3.00	-3.01	0.00	
2500.00	17.57	267.11	2324.44	-36.74	-728.10	729.03	3.00	-3.00	0.00	
2600.00	14.56	267.11	2420.52	-38.13	-755.74	756.70	3.01	-3.00	0.00	
2700.00	11.56	267.11	2517.92	-39.27	-778.30	779.29	3.01	-3.00	0.00	
2800.00	8.55	267.11	2616.38	-40.15	-795.74	796.75	3.01	-3.01	0.00	
2900.00	5.55	267.11	2715.61	-40.77	-807.99	809.02	3.01	-3.00	0.00	
3000.00	2.54	267.11	2815.35	-41.13	-815.04	816.07	3.00	-3.01	0.00	
3084.60	0.00	267.11	2899.92	-41.22	-816.91	817.95	3.00	-3.00	0.00	
3084.68	0.00	267.11	2900.00	-41.22	-816.91	817.95	0.00	0.00	0.00	Vertical Point
3100.00	0.00	267.11	2915.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
3200.00	0.00	267.11	3015.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
3300.00	0.00	267.11	3115.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
3309.68	0.00	267.11	3125.00	-41.22	-816.91	817.95	0.00	0.00	0.00	9 5/8"
3400.00	0.00	267.11	3215.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
3500.00	0.00	267.11	3315.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
3600.00	0.00	267.11	3415.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
3700.00	0.00	267.11	3515.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
3800.00	0.00	267.11	3615.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
3900.00	0.00	267.11	3715.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
4000.00	0.00	267.11	3815.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
4100.00	0.00	267.11	3915.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
4200.00	0.00	267.11	4015.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
4300.00	0.00	267.11	4115.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
4400.00	0.00	267.11	4215.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
4414.68	0.00	267.11	4230.00	-41.22	-816.91	817.95	0.00	0.00	0.00	Wasatch Tongue
4500.00	0.00	267.11	4315.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
4600.00	0.00	267.11	4415.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
4700.00	0.00	267.11	4515.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
4779.68	0.00	267.11	4595.00	-41.22	-816.91	817.95	0.00	0.00	0.00	Uteland Limestone
4800.00	0.00	267.11	4615.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
4900.00	0.00	267.11	4715.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
4944.68	0.00	267.11	4760.00	-41.22	-816.91	817.95	0.00	0.00	0.00	Wasatch
5000.00	0.00	267.11	4815.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
5100.00	0.00	267.11	4915.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
5200.00	0.00	267.11	5015.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
5300.00	0.00	267.11	5115.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
5400.00	0.00	267.11	5215.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
5500.00	0.00	267.11	5315.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
5600.00	0.00	267.11	5415.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
5700.00	0.00	267.11	5515.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
5800.00	0.00	267.11	5615.32	-41.22	-816.91	817.95	0.00	0.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 24-14E
Well: RBU 24-14E
Wellpath: Original Hole

Date: 8/25/2006 **Time:** 08:37:34
Co-ordinate(NE) Reference: Well: RBU 24-14E, True North
Vertical (TVD) Reference: est. RKB 5120.0
Section (VS) Reference: Well (0.00N,0.00E,267.11Azi)
Plan: Plan #1

Page: 3

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5864.68	0.00	267.11	5680.00	-41.22	-816.91	817.95	0.00	0.00	0.00	Chapita Wells
5900.00	0.00	267.11	5715.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
6000.00	0.00	267.11	5815.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
6100.00	0.00	267.11	5915.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
6200.00	0.00	267.11	6015.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
6300.00	0.00	267.11	6115.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
6400.00	0.00	267.11	6215.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
6500.00	0.00	267.11	6315.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
6600.00	0.00	267.11	6415.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
6700.00	0.00	267.11	6515.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
6800.00	0.00	267.11	6615.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
6900.00	0.00	267.11	6715.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
7000.00	0.00	267.11	6815.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
7100.00	0.00	267.11	6915.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
7124.68	0.00	267.11	6940.00	-41.22	-816.91	817.95	0.00	0.00	0.00	
7200.00	0.00	267.11	7015.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
7300.00	0.00	267.11	7115.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
7400.00	0.00	267.11	7215.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
7500.00	0.00	267.11	7315.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
7600.00	0.00	267.11	7415.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
7700.00	0.00	267.11	7515.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
7800.00	0.00	267.11	7615.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
7900.00	0.00	267.11	7715.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
8000.00	0.00	267.11	7815.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
8014.68	0.00	267.11	7830.00	-41.22	-816.91	817.95	0.00	0.00	0.00	
8100.00	0.00	267.11	7915.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
8200.00	0.00	267.11	8015.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
8300.00	0.00	267.11	8115.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
8400.00	0.00	267.11	8215.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
8500.00	0.00	267.11	8315.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
8600.00	0.00	267.11	8415.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
8700.00	0.00	267.11	8515.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
8800.00	0.00	267.11	8615.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
8900.00	0.00	267.11	8715.32	-41.22	-816.91	817.95	0.00	0.00	0.00	
8934.68	0.00	267.11	8750.00	-41.22	-816.91	817.95	0.00	0.00	0.00	

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec	← Longitude → Deg Min Sec
Vertical Point		2900.00	-41.22	-816.91	7155770.082132318.43	39 57 4.142 N	109 44 42.751 W	
-Plan hit target								
PBHL		8750.00	-41.22	-816.91	7155770.082132318.43	39 57 4.142 N	109 44 42.751 W	
-Plan hit target								

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3309.68	3125.00	9.625	12.250	9 5/8"



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 24-14E
Well: RBU 24-14E
Wellpath: Original Hole

Date: 8/25/2006 Time: 08:37:34 Page: 4
Co-ordinate(NE) Reference: Well: RBU 24-14E, True North
Vertical (TVD) Reference: est. RKB 5120.0
Section (VS) Reference: Well (0.00N,0.00E,267.11Azi)
Plan: Plan #1

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4414.68	4230.00	Wasatch Tongue		0.00	0.00
4779.68	4595.00	Uteland Limeston		0.00	0.00
4944.68	4760.00	Wasatch		0.00	0.00
5864.68	5680.00	Chapita Wells		0.00	0.00
7124.68	6940.00	Uteland Buttes		0.00	0.00
8014.68	7830.00	Mesaverde		0.00	0.00
8934.68	8750.00	TD		0.00	0.00

Annotation

MD ft	TVD ft
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SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 24-14E
SHL: 1257' FNL & 432' FEL Section 14-10S-19E
BHL: 1300' FNL & 1250' FEL Section 14-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Wednesday, August 9, 2006 at approximately 1:00 pm. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.
- b. The proposed well site is located approximately 10.09 miles southwest of Ouray, UT.
- c. Directions to the proposed well site have been attached at the end of Exhibit B.
- d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- e. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:

- a. The proposed well utilizes the existing wellsite RBU 1-14E with no new access proposed.
- b. **An access road re-route will be established around the existing well site to provide uninterrupted access to nearby wells during the drilling and completion phase of the proposed well.**
- c. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.
- g. **The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Tap 2 Facility to provide additional production transportation capacity from the proposed 20 acre in-field wells.**
- h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.

- i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. A pipeline upgrade is proposed with this application.
 - d. An access road reroute and a pipeline upgrade are proposed with this application.
 - e. A historic Golden Eagle nest exists within a ½ mile radius of the proposed well and may require a timing restriction that avoids activity during the nesting period of the Golden Eagle if the nest is determined to be active during spring surveys.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-31-06

DOMINION EXPLR. & PROD., INC.
RBU #24-14E
SECTION 14, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.95 MILES.

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #24-14E

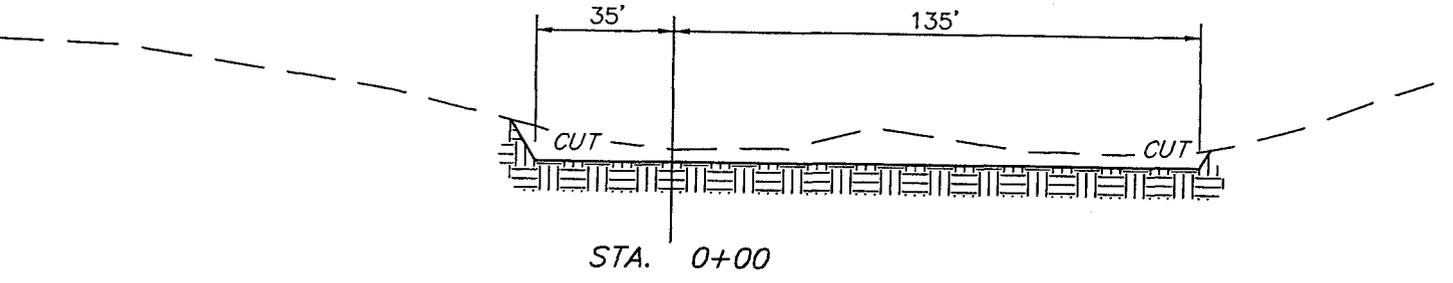
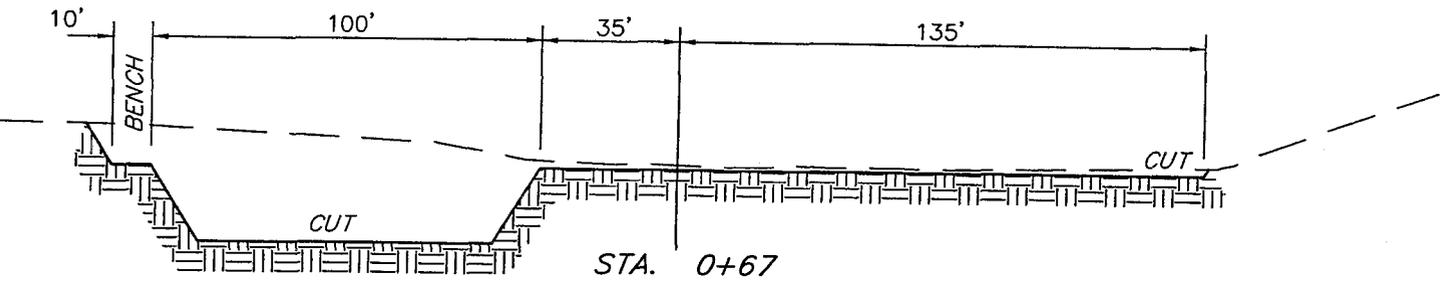
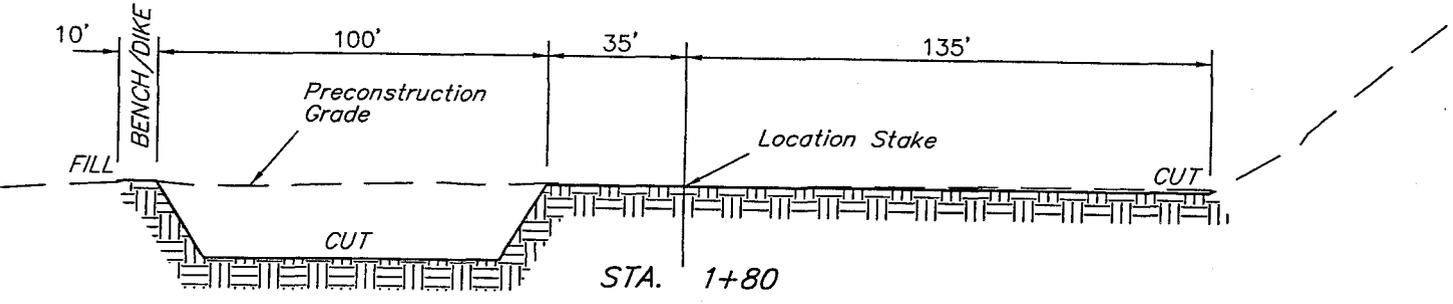
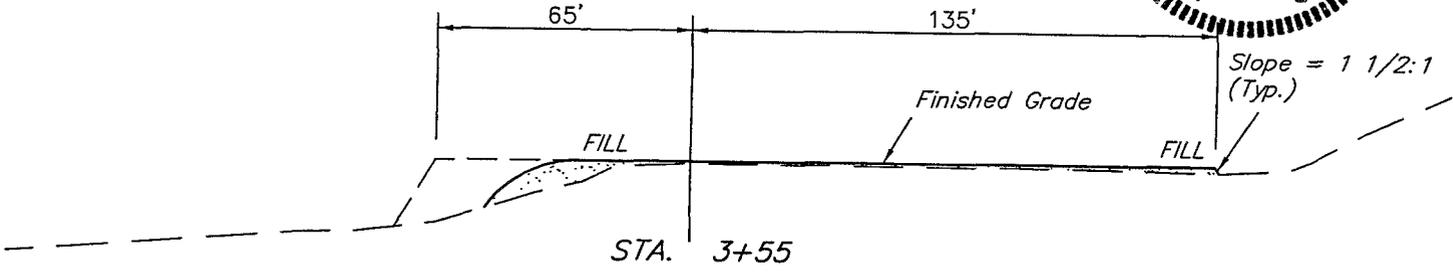
SECTION 14, T10S, R19E, S.L.B.&M.

1257' FNL 432' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-08-06
Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 460 Cu. Yds.
(New Construction Only)	
Remaining Location	= 4,640 Cu. Yds.
TOTAL CUT	= 5,100 CU.YDS.
FILL	= 1,010 CU.YDS.

EXCESS MATERIAL	= 4,090 Cu. Yds.
Topsoil & Pit Backfill	= 2,020 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 2,070 Cu. Yds.
(After Interim Rehabilitation)	

DOMINION EXPLR. & PROD., INC.

RBU #24-14E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T10S, R19E, S.L.B.&M.

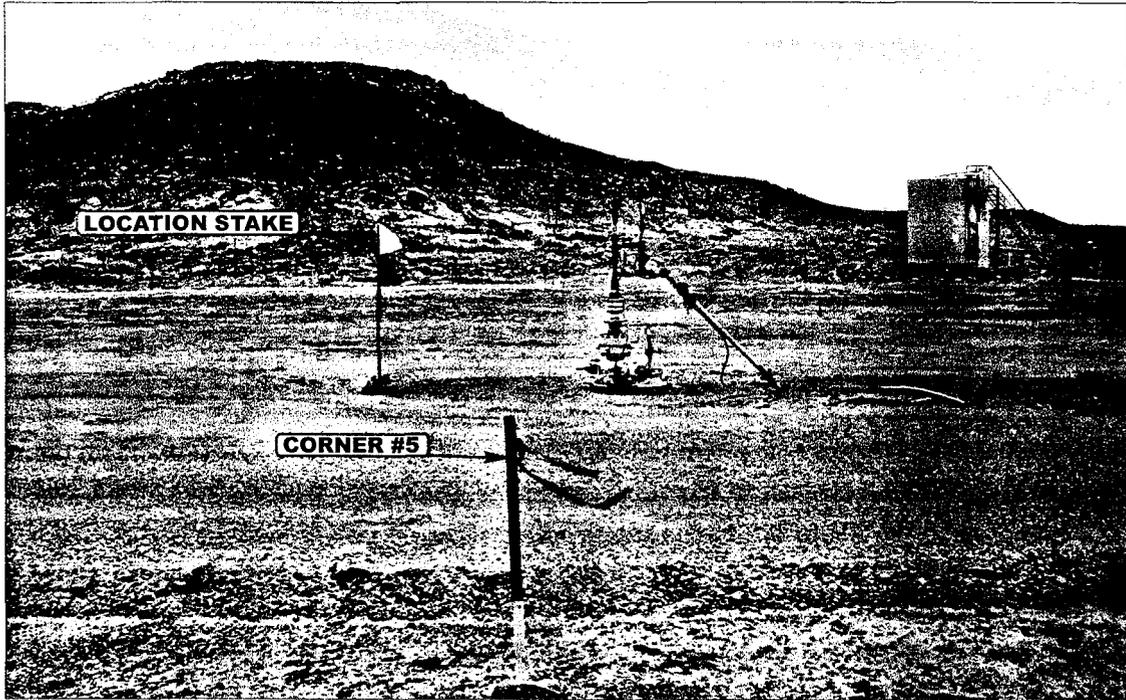


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

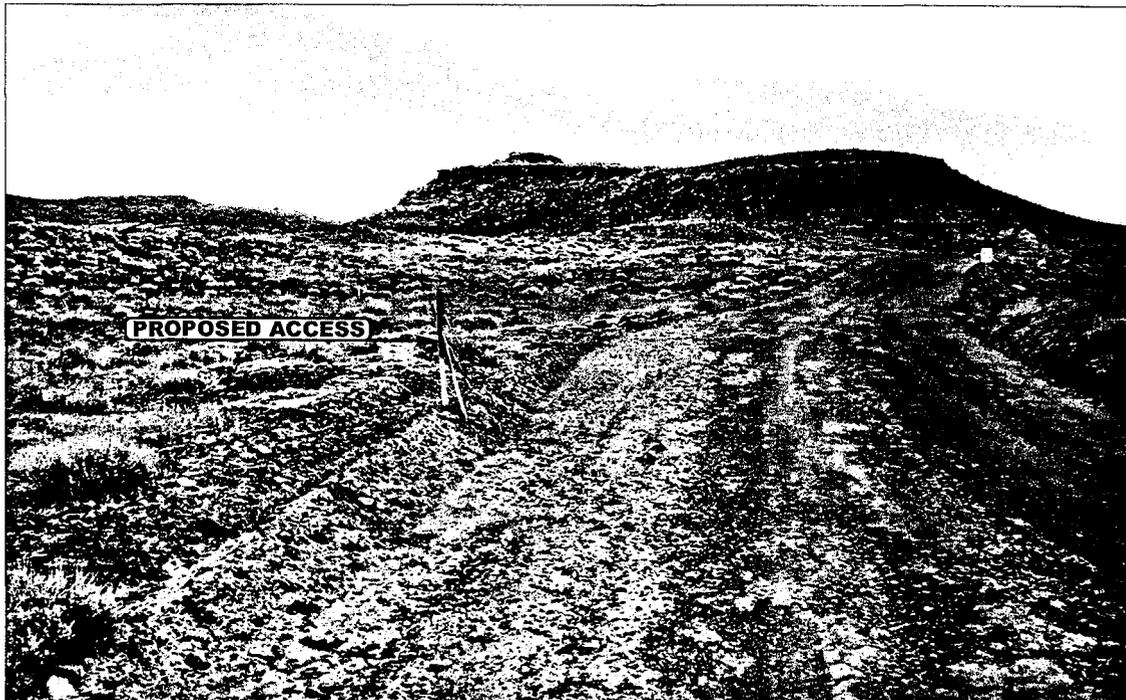


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

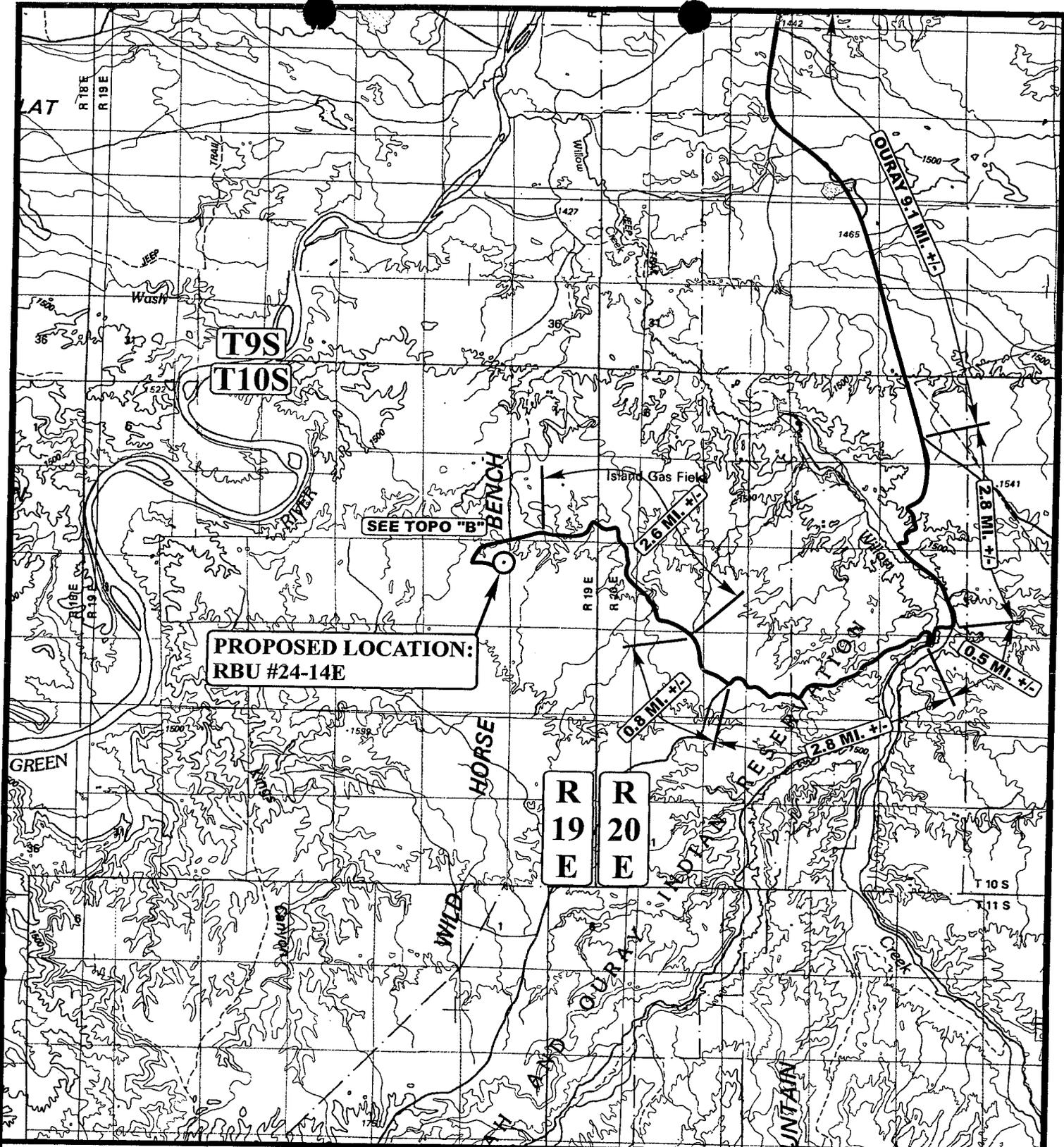
CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&LS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07	12	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.R.	DRAWN BY: C.P.		REVISED: 00-00-00	



**PROPOSED LOCATION:
RBU #24-14E**

SEE TOPO "B" BENCH

R
19
E

R
20
E

LEGEND:
 PROPOSED LOCATION

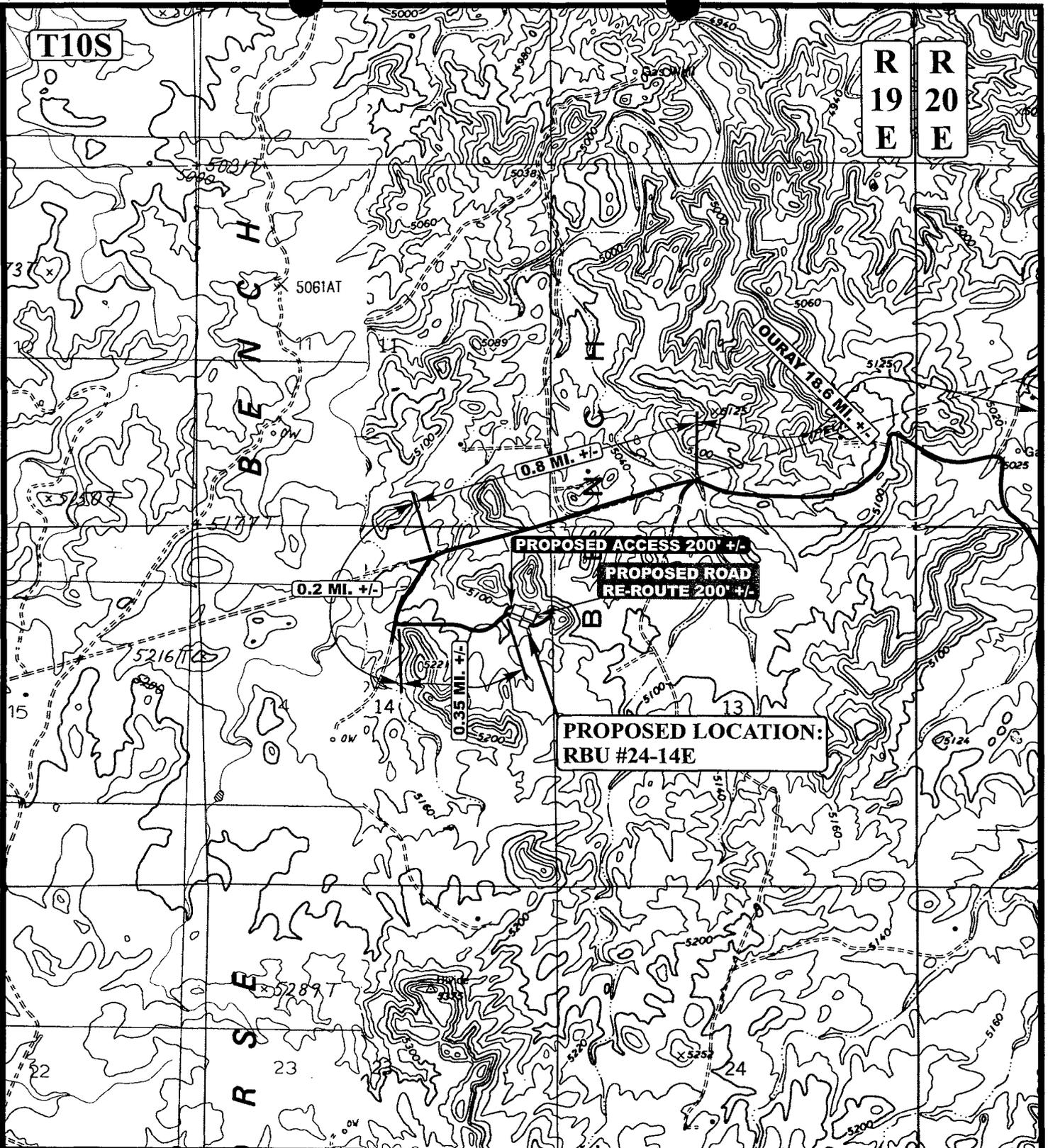
DOMINION EXPLR. & PROD., INC.
 RBU #24-14E
 SECTION 14, T10S, R19E, S.L.B.&M.
 1257' FNL 432' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07 12 06
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  PROPOSED ROAD RE-ROUTE

DOMINION EXPLR. & PROD., INC.

RBU #24-14E
SECTION 14, T10S, R19E, S.L.B.&M.
1257' FNL 432' FEL

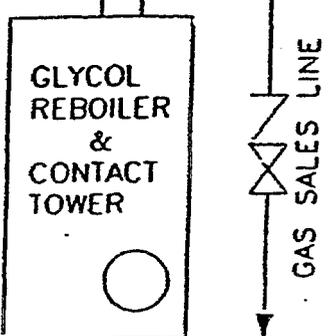
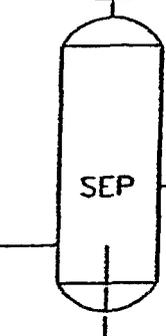
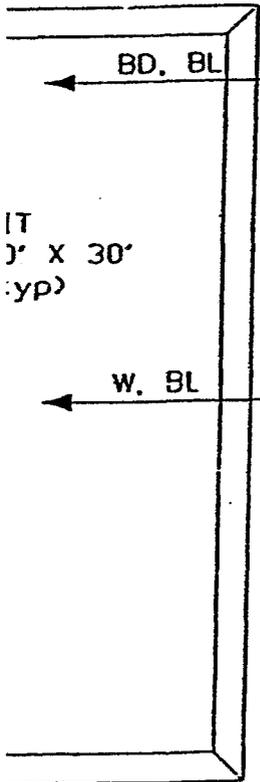
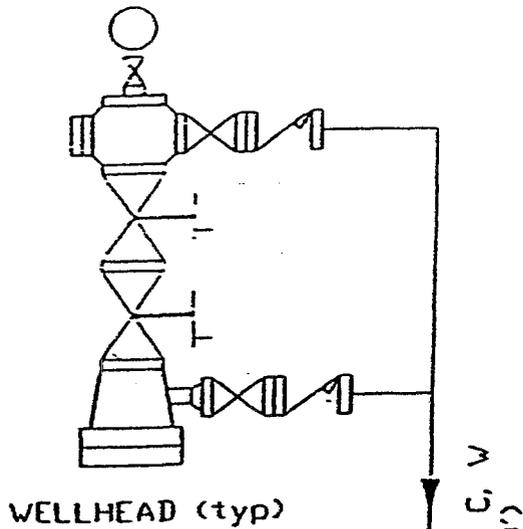


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

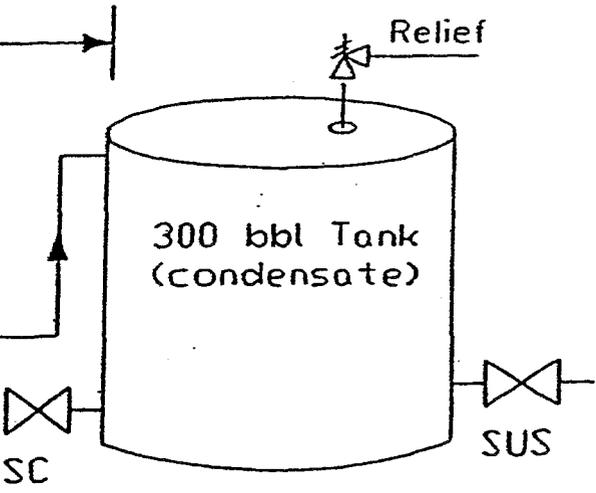


TOPOGRAPHIC MAP 07 12 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





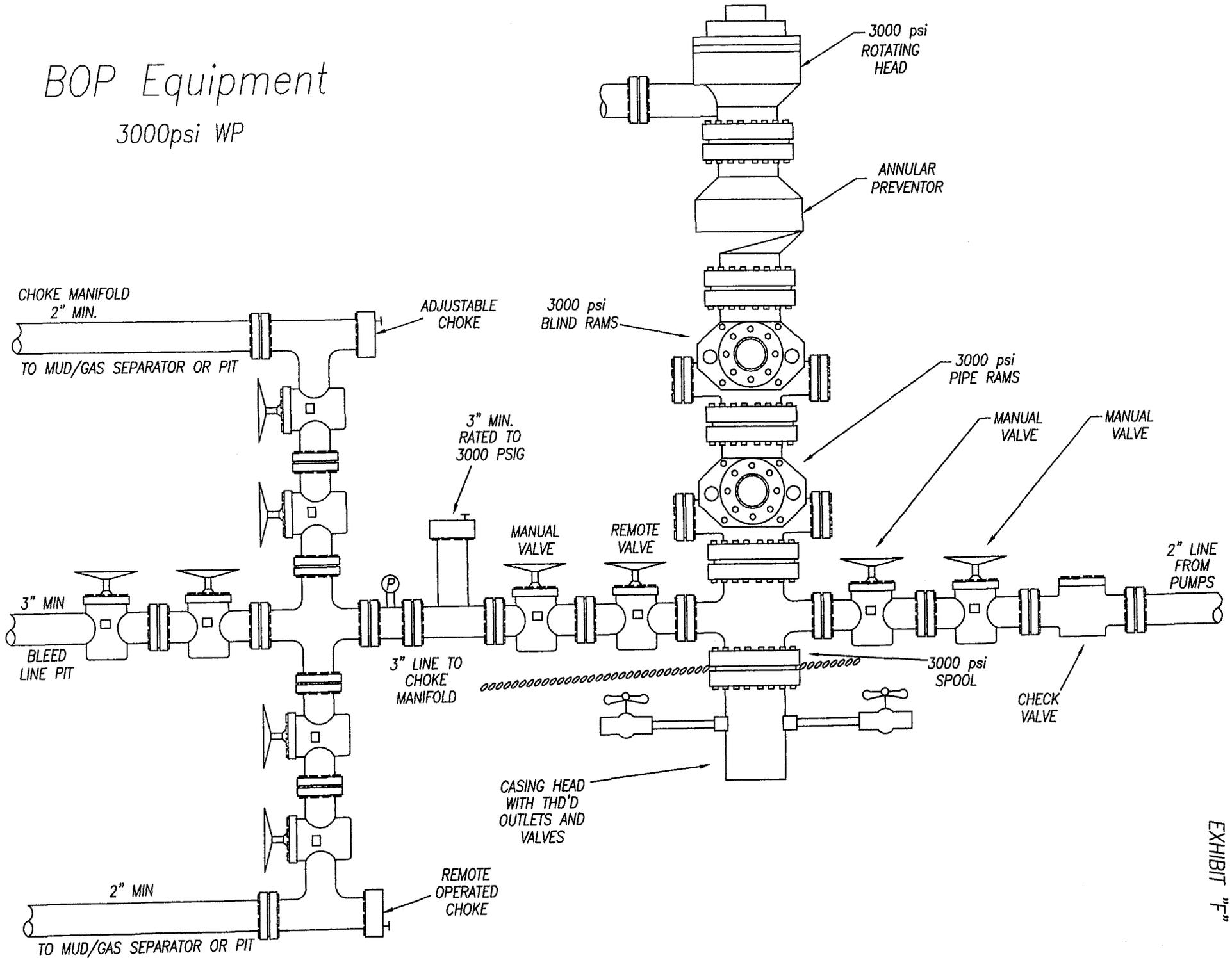
LEGEND	
O	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
⊗	= Valve
↗	= Check Valve
⊗	= Sealed Closed Valve
⊗	= Normally Closed
BD	= Blowdown Line



The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

BOP Equipment

3000psi WP



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/05/2006

API NO. ASSIGNED: 43-047-38592

WELL NAME: RBU 24-14E
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:
 NENE 14 100S 190E
 SURFACE: 1257 FNL 0432 FEL
 BOTTOM: 1300 FNL 1250 FEL
 COUNTY: UINTAH
 LATITUDE: 39.95129 LONGITUDE: -109.7416
 UTM SURF EASTINGS: 607497 NORTHINGS: 4422899
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-013792
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

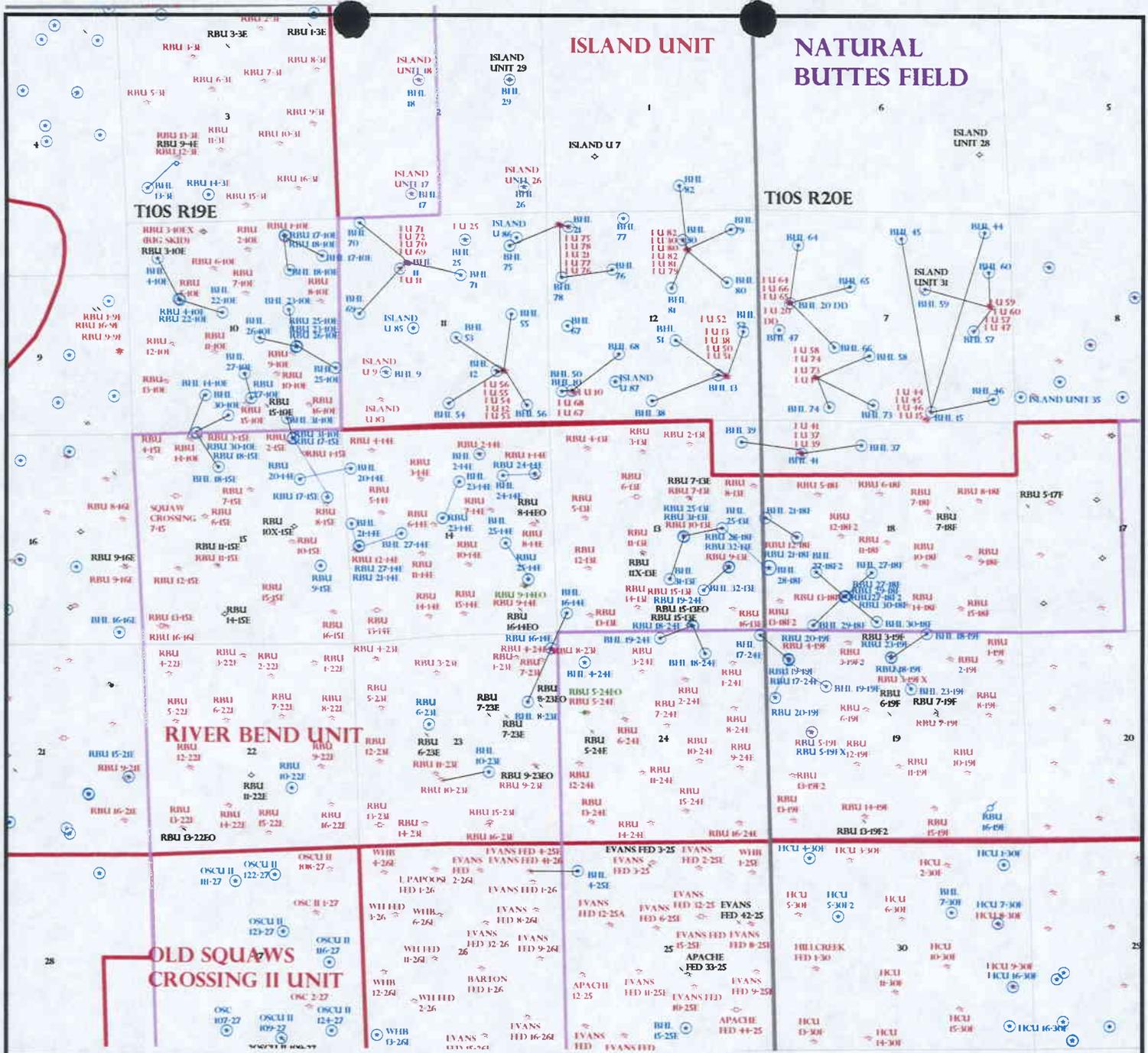
Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. WY 3322)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 43-10447)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
 Unit: RIVER BEND
 ___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 ___ R649-3-3. Exception
 Drilling Unit
 Board Cause No: 259-01
 Eff Date: 8-18-06
 Siting: Suspend R649-3-11
 ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approved



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 10,13,14,15 T.10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- * GAS INJECTION
- * GAS STORAGE
- * LOCATION ABANDONED
- * NEW LOCATION
- * PLUGGED & ABANDONED
- * PRODUCING GAS
- * PRODUCING OIL
- * SHUT-IN GAS
- * SHUT-IN OIL
- * TEMP. ABANDONED
- * TEST WELL
- * WATER INJECTION
- * WATER SUPPLY
- * WATER DISPOSAL
- * DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 31-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development River Bend Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38582	RBU 17-10E Sec 10 T10S R19E 0477 FNL 1390 FEL BHL Sec 10 T10S R19E 1000 FNL 0465 FEL	
43-047-38584	RBU 27-10E Sec 10 T10S R19E 0723 FSL 2350 FEL BHL Sec 10 T10S R19E 1350 FSL 2500 FEL	
43-047-38585	RBU 26-10E Sec 10 T10S R19E 1995 FSL 1184 FEL BHL Sec 10 T10S R19E 2250 FSL 2100 FEL	
43-047-38586	RBU 25-10E Sec 10 T10S R19E 2013 FSL 1160 FEL BHL Sec 10 T10S R19E 1450 FSL 0200 FEL	
43-047-38587	RBU 23-10E Sec 10 T10S R19E 2007 FSL 1168 FEL BHL Sec 10 T10S R19E 2350 FNL 1350 FEL	
43-047-38588	RBU 22-10E Sec 10 T10S R19E 2064 FNL 1241 FWL BHL Sec 10 T10S R19E 2400 FNL 2300 FWL	
43-047-38543	RBU 28-18F Sec 13 T10S R19E 1640 FSL 0901 FEL BHL Sec 18 T20S R20E 1600 FSL 0100 FWL	
43-047-38544	RBU 18-24E Sec 13 T10S R19E 0143 FSL 1844 FEL	

BHL Sec 24 T10S R19E 0550 FNL 1550 FEL

Page 2

43-047-38545 RBU 19-24E Sec 13 T10S R19E 0159 FSL 1855 FEL
BHL Sec 24 T10S R19E 0150 FNL 2550 FWL

43-047-38546 RBU 25-13E Sec 13 T10S R19E 2418 FSL 2023 FEL
BHL Sec 13 T10S R19E 2700 FNL 1050 FEL

43-047-38547 RBU 31-13E Sec 13 T10S R19E 2433 FSL 2036 FEL
BHL Sec 13 T10S R19E 1350 FSL 2400 FEL

43-047-38589 RBU 21-14E Sec 14 T10S R19E 2240 FSL 0210 FWL
BHL Sec 14 T10S R19E 2500 FNL 0050 FWL

43-047-38590 RBU 27-14E Sec 14 T10S R19E 2230 FSL 0209 FWL
BHL Sec 14 T10S R19E 2550 FSL 1300 FWL

43-047-38592 RBU 24-14E Sec 14 T10S R19E 1257 FNL 0432 FEL
BHL Sec 14 T10S R19E 1300 FNL 1250 FEL

43-047-38593 RBU 23-14E Sec 14 T10S R19E 2375 FNL 2360 FWL
BHL Sec 14 T10S R19E 1450 FNL 2350 FEL

43-047-38595 RBU 31-10E Sec 15 T10S R19E 0305 FNL 1324 FEL
BHL Sec 10 T10S R19E 0200 FSL 1450 FEL

43-047-38596 RBU 17-15E Sec 15 T10S R19E 0320 FNL 1324 FEL
BHL Sec 15 T10S R19E 1350 FNL 1200 FEL

43-047-38597 RBU 18-15E Sec 15 T10S R19E 0125 FNL 1570 FWL
BHL Sec 15 T10S R19E 1000 FNL 2100 FWL

43-047-38598 RBU 20-14E Sec 15 T10S R19E 1821 FNL 0532 FEL
BHL Sec 14 T10S R19E 1100 FNL 0100 FWL

43-047-38554 RBU 21-18F Sec 18 T10S R20E 2379 FSL 0834 FWL
BHL Sec 18 T10S R20E 2450 FNL 0050 FWL

43-047-38555 RBU 27-18F Sec 18 T10S R20E 0902 FSL 2032 FWL
BHL Sec 18 T10S R20E 1500 FSL 2700 FWL

43-047-38556 RBU 27-18F2 Sec 18 T10S R20E 0888 FSL 2005 FWL
BHL Sec 18 T10S R20E 1500 FSL 1300 FWL

43-047-38557 RBU 30-18F Sec 18 T10S R20E 0897 FSL 2023 FWL
BHL Sec 18 T10S R20E 0250 FSL 2800 FWL

43-047-38558 RBU 29-18F Sec 18 T10S R20E 0884 FSL 1996 FWL
BHL Sec 18 T10S R20E 0150 FSL 1200 FWL

43-047-28549 RBU 17-24E Sec 19 T10S R20E 0703 FNL 0546 FWL
BHL Sec 24 T10S R19E 0100 FNL 0150 FEL

43-047-38550 RBU 18-19F Sec 19 T10S R20E 0650 FNL 3147 FWL
BHL Sec 19 T10S R20E 0050 FNL 2400 FEL

Page 3

43-047-38551 RBU 19-19F Sec 19 T10S R20E 0730 FNL 0558 FWL
BHL Sec 19 T10S R20E 1400 FNL 1500 FWL

43-047-38552 RBU 20-19F Sec 19 T10S R20E 0721 FNL 0554 FWL
BHL Sec 19 T10S R20E 1700 FNL 0200 FWL

43-047-38553 RBU 23-19F Sec 19 T10S R20E 0654 FNL 3156 FWL
BHL Sec 19 T10S R20E 1450 FNL 2850 FEL

43-047-38548 RBU 32-13E Sec 13 T10S R19E 1624 FSL 0913 FEL
BHL Sec 13 T10S R19E 1050 FSL 1550 FEL

43-047-38583 RBU 18-10E Sec 10 T10S R19E 0471 FNL 1409 FEL
BHL Sec 10 T10S R19E 1350 FNL 1300 FEL

43-047-38591 RBU 25-14E Sec 14 T10S R19E 1380 FSL 0721 FEL
BHL Sec 14 T10S R19E 2300 FSL 1250 FEL

43-047-38594 RBU 30-10E Sec 15 T10S R19E 0123 FNL 1590 FWL
BHL Sec 10 T10S R19E 0300 FSL 2400 FWL

Our records indicate the RBU 25-10E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

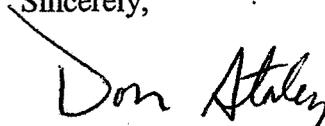
Re: RBU 24-14E Well, Surface Location 1257' FNL, 432' FEL, NE NE, Sec. 14,
T. 10 South, R. 19 East, Bottom Location 1300' FNL, 1250' FEL, NE NE,
Sec. 14, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38592.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1,257' FNL & 432' FEL, NE NE, Section 14-10S-19E
 1,300' FNL & 1,250' FEL, NE NE, Section 14-10S-19E

5. Lease Serial No.
 U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 River Bend Unit

8. Well Name and No.
 RBU 24-14E

9. API Well No.
 43-047-38592

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached a new drilling plan. Previous plan submitted with APD showed formation tops at TVD, the corrected plan shows measured depth.

RECEIVED BY THE
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
NOV 0 / 2006
DIV. OF OIL; GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Name Keri Pfeifer	Title Associate Regulatory Specialist
Signature <i>Keri Pfeifer</i>	Date 10/31/06

THIS SPACE FOR FEDERAL OR STATE AGENCIES USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 24-14E
SHL: 1257' FNL & 432' FEL Section 14-10S-19E
BHL: 1300' FNL & 1250' FEL Section 14-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,415'
Uteland Limestone	4,780'
Wasatch	4,945'
Chapita Wells	5,865'
Uteland Buttes	7,124'
Mesaverde	8,015'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,415'	Oil
Uteland Limestone	4,780'	Oil
Wasatch	4,945'	Gas
Chapita Wells	5,865'	Gas
Uteland Buttes	7,124'	Gas
Mesaverde	8,015'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,310'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,935'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN
APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,310'	8.6	Fresh water, rotating head and diverter
3,310' – 8,935'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. **WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,310'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	388	0'-2,810'	10.5 ppg	4.14 CFS	918 CF	1,607 CF
Tail	254	2,810'-3,310'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,935'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	4,145'-4,945'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	4,945'-8,935'	13.0 ppg	1.75 CFS	691 CF	1383 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: April 1, 2007
Duration: 14 Days

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 05 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013792
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RBU 24-14E
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43-047-38592
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1,257' FNL & 432' FEL, NE/4 NE/4, At proposed prod. zone 1,300' FNL & 1,250' FEL, NE/4 NE/4,		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 10.09 miles southwest of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 14, T10S, R19E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 432'	16. No. of acres in lease 1,882.20 acres	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,750' TVD (8,935' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,102' GR	22. Approximate date work will start* 04/01/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
--------------------------------------	--------------------------------------	--------------------

Title
Agent for Dominion

Approved by (Signature) <i>Jerry Kewala</i>	Name (Printed/Typed) Jerry Kewala	Date 12-22-2006
--	--------------------------------------	--------------------

Title
Assistant Field Manager

Office
VEDNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

CONFIDENTIAL

NOTICE OF APPROVAL

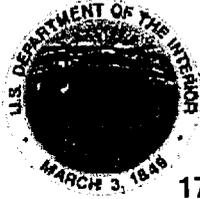
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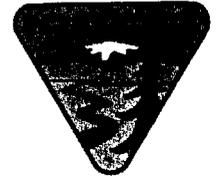
DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Dominion Exploration & Production **Location:** NENE, Sec 14, T10S, R19E
Well No: RBU 24-14E **Lease No:** UTU-013792
API No: 43-047-38592 **Agreement:** River Bend Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	James Ashley	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck MacDonald	Office: 435-781-4486	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After hours contact number:	(435) 781-4513	FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Karl Wright) | - Forty-Eight (48) hours prior to construction of location and access roads |
| Location Completion
(Notify Karl Wright) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify PE) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify PE) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs.
- **RBU 24-14E:** There will be a time restriction to protect the Golden Eagle nesting season from February 1-July 15. If it is anticipated that construction or drilling will occur during the given timing restrictions for any wildlife, a BLM or qualified biologist shall be notified so surveys shall be conducted. Depending upon the results of the survey, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation will be:

Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheatgrass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Threadgrass	<i>Stipa comata</i>	4 lbs per acre

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- The top of the production casing cement shall extend a minimum of 200 feet above the intermediate casing shoe.
- Variance granted:
- Eighty foot long blooie line approved

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30

days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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SEP 10 2007

FORM 9

STATE OF UTAH, DEPARTMENT OF NATURAL RESOURCES, DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: River Bend Unit
8. WELL NAME and NUMBER: RBU 24-14E
9. API NUMBER: 4304738592
10. FIELD AND POOL, OR WILDCAT: Natural Buttes
1. TYPE OF WELL: OIL WELL [] GAS WELL [x] OTHER
2. NAME OF OPERATOR: XTO Energy
3. ADDRESS OF OPERATOR: P.O. Box 1360, CITY: Roosevelt, STATE: UT, ZIP: 84066, PHONE NUMBER: (435) 722-4521
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1,257' FNL & 432' FEL, COUNTY: Uintah, STATE: UTAH, QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 14 10S 19E S

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER: Permit Extension.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy. hereby requests a one year extension of the state permit for the referenced well.
This is the first extension that has been requested.

Approved by the Utah Division of Oil, Gas and Mining

Date: 10-02-07
By: [Signature]

COPIES SENT TO OPERATOR: 10-3-07 PM

NAME (PLEASE PRINT) Marnie Griffin, TITLE Agent for XTO Energy, SIGNATURE [Signature], DATE 9/7/2007

(This space for State use only)

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SEP 10 2007

DIV. OF OIL, GAS & MINING

Application for Permit to Drill
Request for Permit Extension
Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738592
Well Name: RBU 24-14E
Location: 14-10S-19E 1,257' FNL & 432' FEL
Company Permit Issued to: XTO Energy
Date Original Permit Issued: 9/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

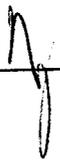
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Signature 
Title: Agent

9/7/2007
Date

Representing: XTO Energy

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		RIVER BEND				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- 4a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. N 2615		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N 1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <u><i>Edwin S. Ryan, Jr.</i></u>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township: Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
 Signature *Holly C. Perkins* Date 08/27/2007
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736202	RBU 2-20E	NWNE	20	100S	190E	U-03505		Federal	GW	APD	
4304736203	RBU 15-20E	SWSE	20	100S	190E	U-03505		Federal	GW	APD	
4304736204	RBU 10-20E	NWSE	20	100S	190E	U-03505		Federal	GW	APD	
4304736205	RBU 14-21E	SESW	21	100S	190E	U-013766		Federal	GW	APD	
4304736295	RBU 10-21E	NWSE	21	100S	190E	U-013766		Federal	GW	APD	
4304736426	RBU 7-9E	NWSE	09	100S	190E	U-03505		Federal	GW	APD	
4304736430	RBU 16-20E	SESE	20	100S	190E	U-03505		Federal	GW	APD	
4304736431	RBU 13-21E	SESE	20	100S	190E	U-013766		Federal	GW	APD	
4304736606	RBU 14-11F	SESW	11	100S	200E	U-7206		Federal	GW	APD	
4304737032	RBU 1-4E	NENE	04	100S	190E	U-013792		Federal	GW	APD	
4304737423	RBU 2-21F	SWSE	16	100S	200E	U-013793-A		Federal	OW	APD	
4304737569	RBU 14-15F	SESW	15	100S	200E	U-7206		Federal	OW	APD	
4304737648	RBU 6-4E	SWNE	04	100S	190E	U-013792		Federal	GW	APD	
4304737649	RBU 12-17E	NWSW	17	100S	190E	U-03505		Federal	GW	APD	
4304737650	RBU 13-17E	SWSW	17	100S	190E	U-03505		Federal	GW	APD	
4304737651	RBU 6-23E	SESW	23	100S	190E	U-013766		Federal	GW	APD	
4304737652	RBU 7-16F	SWNE	16	100S	200E	U-7206		Federal	GW	APD	
4304737748	RBU 14-16F	SWSE	16	100S	200E	U-7206		Federal	GW	APD	
4304738341	RBU 15-21E	SWSE	21	100S	190E	U 013766		Federal	GW	APD	
4304738544	RBU 18-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD	
4304738545	RBU 19-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD	
4304738546	RBU 25-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD	
4304738547	RBU 31-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD	
4304738549	RBU 17-24E	NWNW	19	100S	200E	U-013794		Federal	GW	APD	
4304738550	RBU 18-19F	NENW	19	100S	200E	U 013769-A		Federal	GW	APD	
4304738551	RBU 19-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD	
4304738552	RBU 20-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD	
4304738553	RBU 23-19F	NENW	19	100S	200E	U013769-A		Federal	GW	APD	
4304738554	RBU 21-18F	NWSW	18	100S	200E	U013769-A		Federal	GW	APD	
4304738582	RBU 17-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD	
4304738583	RBU 18-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD	
4304738584	RBU 27-10E	SWSE	10	100S	190E	U-013792		Federal	GW	APD	
4304738585	RBU 26-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD	
4304738586	RBU 25-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD	
4304738587	RBU 23-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD	
4304738588	RBU 22-10E	SWNW	10	100S	190E	U-035316		Federal	GW	APD	
4304738589	RBU 21-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD	
4304738590	RBU 27-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD	
4304738591	RBU 25-14E	NESE	14	100S	190E	U-013792		Federal	GW	APD	
4304738592	RBU 24-14E	NENE	14	100S	190E	U-013792		Federal	GW	APD	
4304738593	RBU 23-14E	SESW	14	100S	190E	U-013792		Federal	GW	APD	
4304738594	RBU 30-10E	NENW	15	100S	190E	U-013792		Federal	GW	APD	
4304738597	RBU 18-15E	NENW	15	100S	190E	U-013766		Federal	GW	APD	
4304738598	RBU 20-14E	SENE	15	100S	190E	U-013792		Federal	GW	APD	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **XTO Energy, Inc.**

3a. Address
PO Box 1360; 978 North Crescent, Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,257' FNL & 432' FEL, NE/4 NE/4, Section 14, T10S, R19E, SLB&M

5. Lease Serial No.
U-013792

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

8. Well Name and No.
RBU 24-14E

9. API Well No.
4304738592

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Permit Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy hereby requests a one year extension of the federal permit for the referenced well that expires on 12-22-07.

This is the first extension that has been requested. The federal permit was formerly in the name of Dominion Exploration & Production, Inc.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Don Hamilton

Title **Agent for XTO Energy, Inc.**

Signature *Don Hamilton*

Date **10-10-2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]*

Petroleum Engineer OCT 22 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to furnish any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 07 2007

UDOGM

DIV. OF OIL, GAS & MINING CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL

XTO Energy, Inc.

Notice of Intent APD Extension

Lease: UTU-013792
Well: RBU 24-14E
Location: SENE Sec 14-T10S-R19E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 12/22/08.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1257' FNL & 432' FEL NENE SEC 14-T10S-R19E
BHL: 1300' FNL & 1250' FEL NENE SEC 14-T10S-R19E

5. Lease Serial No.
U-013792

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
RIVERBEND UNIT

8. Well Name and No.
RBU #24-14E

9. API Well No.
43-047-38592

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to make changes to the drilling program per the attached procedure.

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **LORRI D. BINGHAM** Title **REGULATORY COMPLIANCE TECH**
 Signature *[Signature]* Date **9/16/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **Pet. Eng.** Date **10/7/08**
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **Docum** Federal Approval Of This Action Is Necessary

DOG M COPY

XTO ENERGY INC.

RBU 24-14E

APD Data

September 16, 2008

Location: 1257' FNL & 432' FEL, Sec. 14, T10S, R19E County: Uintah

State: Utah

Bottomhole Location: 1300' FNL & 1250' FEL, Sec. 14, T10S, R19E

GREATEST PROJECTED TD: 8842' MD/ 8750' TVD
APPROX GR ELEV: 5102'

OBJECTIVE: Wasatch/Mesaverde
Est KB ELEV: 5116' (14' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 2244'	2244' to 8842'
HOLE SIZE	12.25"	7.875"
MUD TYPE	FW/Spud Mud	KCI Based LSND / Gel Chemical
WEIGHT	8.80 ppg	8.6-9.2 ppg
VISCOSITY	NC	30-60 sec-qt ⁻¹
WATER LOSS	NC	8-15 cc/30 min

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes. The mud system will be monitored visually/manually.

2. CASING PROGRAM:

Surface Casing: 9.625" casing set at ±2244'MD/2200'TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2244'	2244'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	2.57	4.47	4.88

Production Casing: 5.5" casing set at ±8842'MD/8750'TVD in a 7.875" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-8842'	8842'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.90	2.34	2.32

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

3. WELLHEAD:

- A. Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 9-5/8" 8rnd thread on bottom (or slip-on, weld-on) and 11-3/4" 8rnd thread on top.
- B. Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

4. CEMENT PROGRAM:

- A. Surface: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at ±2244' in 12.25" hole.

LEAD:

±221 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft³/sk, 22.95 gal wtr/sx.

TAIL:

350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

Total estimated slurry volume for the 9.625" surface casing is 1264.0 ft³. Slurry includes 75% excess of calculated open hole annular volume to 2244'.

B. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at ±8842' in 7.875" hole.

LEAD:

±277 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.10 ft³/sk, 17.71 gal wtr/sx.

TAIL:

400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.49 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1455.0 ft³. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface casing string. The production casing is designed for 1744' top of cement..

5. LOGGING PROGRAM:

- A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.
- B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (8842') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (8842') to 2244'. Run Gamma Ray to surface.

6. FORMATION TOPS:

Please see attached directional plan.

7. ANTICIPATED OIL, GAS, & WATER ZONES:

No change.

8. BOP EQUIPMENT:

Surface will utilize a 500 psi or greater diverter.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes

occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Test pressures for BOP equipment are as follows:

- Annular BOP -- 1500 psi
- Ram type BOP -- 3000 psi
- Kill line valves -- 3000 psi
- Choke line valves and choke manifold valves -- 3000 psi
- Chokes -- 3000 psi
- Casing, casinghead & weld -- 1500 psi
- Upper kelly cock and safety valve -- 3000 psi
- Dart valve -- 3000 psi

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram.

- b. A choke line and a kill line are to be properly installed.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.
- e. See attached BOP & Choke manifold diagrams.

9. **COMPANY PERSONNEL:**

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Home Phone</u>
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Jeff Jackson	Project Geologist	817-885-2800	



Well Name: RBU 24-14E

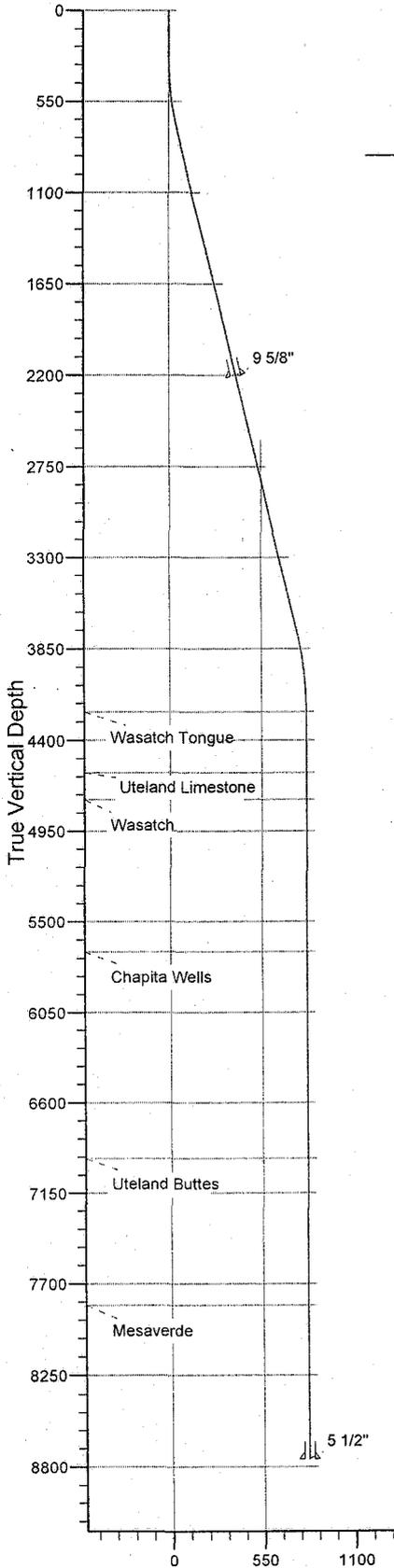
San Juan Division
Drilling Department

Calculation Method: Minimum Curvature
Geodetic Datum: North American Datum 1983
Lat: 39° 57' 4.550 N
Long: 109° 44' 32.258 W



Azimuths to True North
Magnetic North: 11.50°

Magnetic Field
Strength: 52565.7nT
Dip Angle: 65.86°
Date: 9/16/2008
Model: IGRF200510



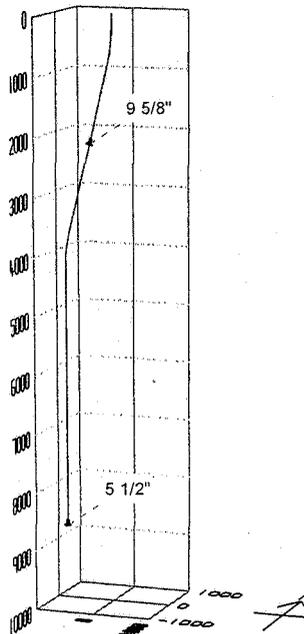
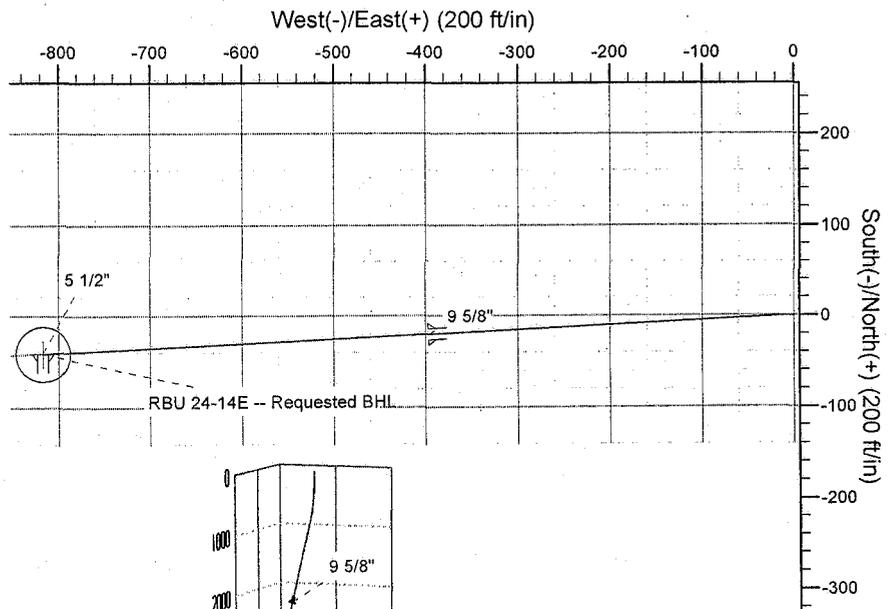
Vertical Section at 267.11°

FORMATION TOP DETAILS

TVDPATH	MDPATH	FORMATION
4230.0	4321.5	Wasatch Tongue
4595.0	4686.5	Uteland Limestone
4760.0	4851.5	Wasatch
5680.0	5771.5	Chapita Wells
6940.0	7031.5	Uteland Buttes
7830.0	7921.5	Mesaverde

CASING DETAILS

TVDPATH	MDPATH	NAME	SIZE
2200.0	2244.4	9 5/8"	9-5/8
8750.0	8841.5	5 1/2"	5-1/2



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.0	
3	744.1	13.32	267.11	740.1	-2.6	-51.3	3.00	267.11	51.4	
4	3847.4	13.32	267.11	3759.9	-38.6	-765.6	0.00	0.00	766.5	
5	4291.5	0.00	0.00	4200.0	-41.2	-816.9	3.00	180.00	817.9	RBu 24-14E -- Requested BHL
6	8841.5	0.00	0.00	8750.0	-41.2	-816.9	0.00	0.00	817.9	

XTO Energy

Natural Buttes Wells(NAD83)

RBU 24-14E

RBU 24-14E

RBU 24-14E

Plan: Permitted Wellbore

Standard Planning Report

16 September, 2008

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 24-14E
Well: RBU 24-14E
Wellbore: RBU 24-14E
Design: Permitted Wellbore

Local Co-ordinate Reference: Well RBU 24-14E
TVD Reference: Rig KB @ 5116.0ft (Frontier #6)
MD Reference: Rig KB @ 5116.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Natural Buttes Wells(NAD83), Vernal, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		Using Well Reference Point
Map Zone:	Utah Northern Zone		

Site	RBU 24-14E, T10S, R19E				
Site Position:		Northing:	3,146,612.19 ft	Latitude:	39° 57' 4.550 N
From:	Lat/Long	Easting:	2,133,281.35 ft	Longitude:	109° 44' 32.258 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.16 °

Well	RBU 24-14E, S-Well to Wasatch/Mesaverde					
Well Position	+N/-S	0.0 ft	Northing:	3,146,612.19 ft	Latitude:	39° 57' 4.550 N
	+E/-W	0.0 ft	Easting:	2,133,281.35 ft	Longitude:	109° 44' 32.258 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,102.0 ft	Ground Level:	5,102.0 ft

Wellbore	RBU 24-14E				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	9/16/2008	11.51	65.86	52,566

Design	Permitted Wellbore			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	267.11

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
744.1	13.32	267.11	740.1	-2.6	-51.3	3.00	3.00	0.00	267.11	
3,847.4	13.32	267.11	3,759.9	-38.6	-765.6	0.00	0.00	0.00	0.00	
4,291.5	0.00	0.00	4,200.0	-41.2	-816.9	3.00	-3.00	0.00	180.00	RBU 24-14E -- Reque
8,841.5	0.00	0.00	8,750.0	-41.2	-816.9	0.00	0.00	0.00	0.00	

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 24-14E
Well: RBU 24-14E
Wellbore: RBU 24-14E
Design: Permitted Wellbore

Local Co-ordinate Reference: Well RBU 24-14E
TVD Reference: Rig KB @ 5116.0ft (Frontier #6)
MD Reference: Rig KB @ 5116.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	3.00	267.11	400.0	-0.1	-2.6	2.6	3.00	3.00	0.00
500.0	6.00	267.11	499.6	-0.5	-10.4	10.5	3.00	3.00	0.00
600.0	9.00	267.11	598.8	-1.2	-23.5	23.5	3.00	3.00	0.00
700.0	12.00	267.11	697.1	-2.1	-41.7	41.7	3.00	3.00	0.00
744.1	13.32	267.11	740.1	-2.6	-51.3	51.4	3.00	3.00	0.00
800.0	13.32	267.11	794.5	-3.2	-64.2	64.3	0.00	0.00	0.00
900.0	13.32	267.11	891.8	-4.4	-87.2	87.3	0.00	0.00	0.00
1,000.0	13.32	267.11	989.1	-5.6	-110.2	110.4	0.00	0.00	0.00
1,100.0	13.32	267.11	1,086.4	-6.7	-133.2	133.4	0.00	0.00	0.00
1,200.0	13.32	267.11	1,183.7	-7.9	-156.3	156.5	0.00	0.00	0.00
1,300.0	13.32	267.11	1,281.0	-9.1	-179.3	179.5	0.00	0.00	0.00
1,400.0	13.32	267.11	1,378.4	-10.2	-202.3	202.6	0.00	0.00	0.00
1,500.0	13.32	267.11	1,475.7	-11.4	-225.3	225.6	0.00	0.00	0.00
1,600.0	13.32	267.11	1,573.0	-12.5	-248.3	248.6	0.00	0.00	0.00
1,700.0	13.32	267.11	1,670.3	-13.7	-271.3	271.7	0.00	0.00	0.00
1,800.0	13.32	267.11	1,767.6	-14.9	-294.4	294.7	0.00	0.00	0.00
1,900.0	13.32	267.11	1,864.9	-16.0	-317.4	317.8	0.00	0.00	0.00
2,000.0	13.32	267.11	1,962.2	-17.2	-340.4	340.8	0.00	0.00	0.00
2,100.0	13.32	267.11	2,059.5	-18.3	-363.4	363.9	0.00	0.00	0.00
2,200.0	13.32	267.11	2,156.8	-19.5	-386.4	386.9	0.00	0.00	0.00
2,244.4	13.32	267.11	2,200.0	-20.0	-396.6	397.1	0.00	0.00	0.00
9 5/8"									
2,300.0	13.32	267.11	2,254.1	-20.7	-409.4	410.0	0.00	0.00	0.00
2,400.0	13.32	267.11	2,351.4	-21.8	-432.4	433.0	0.00	0.00	0.00
2,500.0	13.32	267.11	2,448.7	-23.0	-455.5	456.0	0.00	0.00	0.00
2,600.0	13.32	267.11	2,546.1	-24.2	-478.5	479.1	0.00	0.00	0.00
2,700.0	13.32	267.11	2,643.4	-25.3	-501.5	502.1	0.00	0.00	0.00
2,800.0	13.32	267.11	2,740.7	-26.5	-524.5	525.2	0.00	0.00	0.00
2,900.0	13.32	267.11	2,838.0	-27.6	-547.5	548.2	0.00	0.00	0.00
3,000.0	13.32	267.11	2,935.3	-28.8	-570.5	571.3	0.00	0.00	0.00
3,100.0	13.32	267.11	3,032.6	-30.0	-593.6	594.3	0.00	0.00	0.00
3,200.0	13.32	267.11	3,129.9	-31.1	-616.6	617.4	0.00	0.00	0.00
3,300.0	13.32	267.11	3,227.2	-32.3	-639.6	640.4	0.00	0.00	0.00
3,400.0	13.32	267.11	3,324.5	-33.4	-662.6	663.4	0.00	0.00	0.00
3,500.0	13.32	267.11	3,421.8	-34.6	-685.6	686.5	0.00	0.00	0.00
3,600.0	13.32	267.11	3,519.1	-35.8	-708.6	709.5	0.00	0.00	0.00
3,700.0	13.32	267.11	3,616.5	-36.9	-731.6	732.6	0.00	0.00	0.00
3,800.0	13.32	267.11	3,713.8	-38.1	-754.7	755.6	0.00	0.00	0.00
3,847.4	13.32	267.11	3,759.9	-38.6	-765.6	766.5	0.00	0.00	0.00
3,900.0	11.75	267.11	3,811.2	-39.2	-777.0	778.0	3.00	-3.00	0.00
4,000.0	8.75	267.11	3,909.6	-40.1	-794.7	795.7	3.00	-3.00	0.00
4,100.0	5.75	267.11	4,008.8	-40.8	-807.3	808.4	3.00	-3.00	0.00
4,200.0	2.75	267.11	4,108.5	-41.1	-814.7	815.8	3.00	-3.00	0.00
4,291.5	0.00	0.00	4,200.0	-41.2	-816.9	817.9	3.00	-3.00	0.00
RBU 24-14E -- Requested BHL									
4,300.0	0.00	0.00	4,208.5	-41.2	-816.9	817.9	0.00	0.00	0.00
4,321.5	0.00	0.00	4,230.0	-41.2	-816.9	817.9	0.00	0.00	0.00
Wasatch Tongue									
4,400.0	0.00	0.00	4,308.5	-41.2	-816.9	817.9	0.00	0.00	0.00

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 24-14E
Well: RBU 24-14E
Wellbore: RBU 24-14E
Design: Permitted Wellbore

Local Co-ordinate Reference: Well RBU 24-14E
TVD Reference: Rig KB @ 5116.0ft (Frontier #6)
MD Reference: Rig KB @ 5116.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,500.0	0.00	0.00	4,408.5	-41.2	-816.9	817.9	0.00	0.00	0.00
4,600.0	0.00	0.00	4,508.5	-41.2	-816.9	817.9	0.00	0.00	0.00
4,686.5	0.00	0.00	4,595.0	-41.2	-816.9	817.9	0.00	0.00	0.00
Uteland Limestone									
4,700.0	0.00	0.00	4,608.5	-41.2	-816.9	817.9	0.00	0.00	0.00
4,800.0	0.00	0.00	4,708.5	-41.2	-816.9	817.9	0.00	0.00	0.00
4,851.5	0.00	0.00	4,760.0	-41.2	-816.9	817.9	0.00	0.00	0.00
Wasatch									
4,900.0	0.00	0.00	4,808.5	-41.2	-816.9	817.9	0.00	0.00	0.00
5,000.0	0.00	0.00	4,908.5	-41.2	-816.9	817.9	0.00	0.00	0.00
5,100.0	0.00	0.00	5,008.5	-41.2	-816.9	817.9	0.00	0.00	0.00
5,200.0	0.00	0.00	5,108.5	-41.2	-816.9	817.9	0.00	0.00	0.00
5,300.0	0.00	0.00	5,208.5	-41.2	-816.9	817.9	0.00	0.00	0.00
5,400.0	0.00	0.00	5,308.5	-41.2	-816.9	817.9	0.00	0.00	0.00
5,500.0	0.00	0.00	5,408.5	-41.2	-816.9	817.9	0.00	0.00	0.00
5,600.0	0.00	0.00	5,508.5	-41.2	-816.9	817.9	0.00	0.00	0.00
5,700.0	0.00	0.00	5,608.5	-41.2	-816.9	817.9	0.00	0.00	0.00
5,771.5	0.00	0.00	5,680.0	-41.2	-816.9	817.9	0.00	0.00	0.00
Chapita Wells									
5,800.0	0.00	0.00	5,708.5	-41.2	-816.9	817.9	0.00	0.00	0.00
5,900.0	0.00	0.00	5,808.5	-41.2	-816.9	817.9	0.00	0.00	0.00
6,000.0	0.00	0.00	5,908.5	-41.2	-816.9	817.9	0.00	0.00	0.00
6,100.0	0.00	0.00	6,008.5	-41.2	-816.9	817.9	0.00	0.00	0.00
6,200.0	0.00	0.00	6,108.5	-41.2	-816.9	817.9	0.00	0.00	0.00
6,300.0	0.00	0.00	6,208.5	-41.2	-816.9	817.9	0.00	0.00	0.00
6,400.0	0.00	0.00	6,308.5	-41.2	-816.9	817.9	0.00	0.00	0.00
6,500.0	0.00	0.00	6,408.5	-41.2	-816.9	817.9	0.00	0.00	0.00
6,600.0	0.00	0.00	6,508.5	-41.2	-816.9	817.9	0.00	0.00	0.00
6,700.0	0.00	0.00	6,608.5	-41.2	-816.9	817.9	0.00	0.00	0.00
6,800.0	0.00	0.00	6,708.5	-41.2	-816.9	817.9	0.00	0.00	0.00
6,900.0	0.00	0.00	6,808.5	-41.2	-816.9	817.9	0.00	0.00	0.00
7,000.0	0.00	0.00	6,908.5	-41.2	-816.9	817.9	0.00	0.00	0.00
7,031.5	0.00	0.00	6,940.0	-41.2	-816.9	817.9	0.00	0.00	0.00
Uteland Buttes									
7,100.0	0.00	0.00	7,008.5	-41.2	-816.9	817.9	0.00	0.00	0.00
7,200.0	0.00	0.00	7,108.5	-41.2	-816.9	817.9	0.00	0.00	0.00
7,300.0	0.00	0.00	7,208.5	-41.2	-816.9	817.9	0.00	0.00	0.00
7,400.0	0.00	0.00	7,308.5	-41.2	-816.9	817.9	0.00	0.00	0.00
7,500.0	0.00	0.00	7,408.5	-41.2	-816.9	817.9	0.00	0.00	0.00
7,600.0	0.00	0.00	7,508.5	-41.2	-816.9	817.9	0.00	0.00	0.00
7,700.0	0.00	0.00	7,608.5	-41.2	-816.9	817.9	0.00	0.00	0.00
7,800.0	0.00	0.00	7,708.5	-41.2	-816.9	817.9	0.00	0.00	0.00
7,900.0	0.00	0.00	7,808.5	-41.2	-816.9	817.9	0.00	0.00	0.00
7,921.5	0.00	0.00	7,830.0	-41.2	-816.9	817.9	0.00	0.00	0.00
Mesaverde									
8,000.0	0.00	0.00	7,908.5	-41.2	-816.9	817.9	0.00	0.00	0.00
8,100.0	0.00	0.00	8,008.5	-41.2	-816.9	817.9	0.00	0.00	0.00
8,200.0	0.00	0.00	8,108.5	-41.2	-816.9	817.9	0.00	0.00	0.00
8,300.0	0.00	0.00	8,208.5	-41.2	-816.9	817.9	0.00	0.00	0.00
8,400.0	0.00	0.00	8,308.5	-41.2	-816.9	817.9	0.00	0.00	0.00
8,500.0	0.00	0.00	8,408.5	-41.2	-816.9	817.9	0.00	0.00	0.00
8,600.0	0.00	0.00	8,508.5	-41.2	-816.9	817.9	0.00	0.00	0.00
8,700.0	0.00	0.00	8,608.5	-41.2	-816.9	817.9	0.00	0.00	0.00

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Natural Buttes Wells(NAD83)
Site: RBU 24-14E
Well: RBU 24-14E
Wellbore: RBU 24-14E
Design: Permitted Wellbore

Local Co-ordinate Reference: Well RBU 24-14E
TVD Reference: Rig KB @ 5116.0ft (Frontier #6)
MD Reference: Rig KB @ 5116.0ft (Frontier #6)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,800.0	0.00	0.00	8,708.5	-41.2	-816.9	817.9	0.00	0.00	0.00
8,841.5	0.00	0.00	8,750.0	-41.2	-816.9	817.9	0.00	0.00	0.00
5 1/2"									

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
RBU 24-14E -- Request - hit/miss target - Shape - Circle (radius 30.0)	0.00	0.00	4,200.0	-41.2	-816.9	3,146,554.44	2,132,465.45	39° 57' 4.143 N	109° 44' 42.746 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
2,244.4	2,200.0	9 5/8"	9-5/8	12-1/4
8,841.5	8,750.0	5 1/2"	5-1/2	7-7/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,321.5	4,230.0	Wasatch Tongue		0.00	
4,686.5	4,595.0	Uteland Limestone		0.00	
4,851.5	4,760.0	Wasatch		0.00	
5,771.5	5,680.0	Chapita Wells		0.00	
7,031.5	6,940.0	Uteland Buttes		0.00	
7,921.5	7,830.0	Mesaverde		0.00	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-103792
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: River Bend Unit
2. NAME OF OPERATOR: XTO Energy, Inc.		8. WELL NAME and NUMBER: RBU 24-14E
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066		9. API NUMBER: 4304738592
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,257' FNL & 432' FEL		10. FIELD AND POOL, OR WILDCAT: Undesignated
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 10S 19E S		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy, Inc. hereby requests a one year extension of the state permit for the referenced well.
This is the second extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

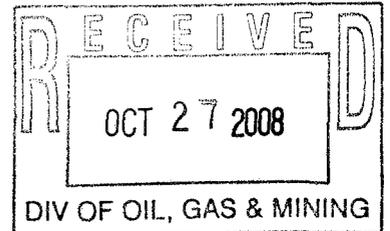
Date: 10/30/08
By: P. Johnson

NAME (PLEASE PRINT) <u>Kendell Johnson</u>	TITLE <u>Agent for XTO Energy, Inc.</u>
SIGNATURE <u>Kendell Johnson</u>	DATE <u>9/22/2008</u>

(This space for State use only)

(5/2000) COPY SENT TO OPERATOR
Date: 10/30/2008
Initials: KJ

(See Instructions on Reverse Side)



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738592
Well Name: RBU 24-14E
Location: 1,257' FNL & 432' FEL 14-10S-19E
Company Permit Issued to: XTO Energy, Inc.
Date Original Permit Issued: 9/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

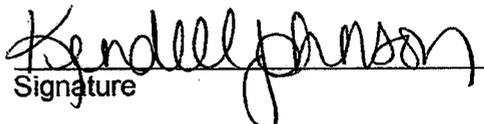
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

9/22/2008

Date

Title: Kendell Johnson

Representing: XTO Energy, Inc.

Spud

BLM - Vernal Field Office - Notification Form

Operator XTO Rig Name/# Pet Martin Bucket Rig Submitted By
Rick Oman Phone Number 1-435-828-1456
Well Name/Number RBU 24-14E
Qtr/Qtr NENE Section 14 Township 10S Range 19E
Lease Serial Number UTU-013792
API Number 43-047-38592

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/24/08 10:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks Thanks Rick

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-013792
6. If Indian, Allottee or Tribe Name

N/A
7. If Unit or CA/Agreement, Name and/or No.
RIVERBEND UNIT

8. Well Name and No.
RBU #24-14E

9. API Well No.
43-047-38592

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH UT

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1257' FNL & 432' FEL NENE SEC 14-T10S-R19E

BHL: 1300' FNL & 1250' FEL NENE SEC 14-T10S-R19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., spudded this well on 11/24/2008.

RECEIVED
DEC 01 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **JENNIFER M. HEMBRY** Title **REGULATORY CLERK**
Signature *Jennifer M. Hembry* Date **11/26/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738592	RIVER BEND UNIT 24-14E		NENE	14	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	<i>99999</i>	<i>7050</i>	<i>11/24/2008</i>		<i>12/4/08</i>		
Comments: <i>MURD = WSMUD BHL = NENE</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JENNIFER M. HEMBRY

Name (Please Print)
Jennifer M. Hembry
Signature
REGULATORY CLERK
Title

12/1/2008
Date

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DEC 01 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: RBU 24-14E	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304738592
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1257 457 FNL x 432' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 14 10S 19E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE	DATE 12/5/2008

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DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 5:10 PM

Riverbend Unit 24-14E - Natural Buttes, 14, 10S, 19E, Uintah, Utah, ,
Roosevelt,

AFE: 717119

Objective: Drill & Complete a Natural Buttes gas well

11/25/2008

MIRU Pete Martin Rat Hole Drilling. Drill 20" Conductor Hole to 64.0' KB.
Ran 14" Conductor Pipe Set @ 64.0' KB. Cement To Surface w/ 2 1/2 Yards
Redimix Cement. Drill And Set Rat And Mouse Hole For Frontier 6 Drilling
Rig. RDMO.

MIRU Pete Martin Rat Hole Drilling. Drill 20" Conductor Hole to 64.0' KB.
Ran 14" Conductor Pipe Set @ 64.0' KB. Cement To Surface w/ 2 1/2 Yards
Redimix Cement. Drill And Set Rat And Mouse Hole For Frontier 6 Drilling
Rig. RDMO.

===== Riverbend Unit 24-14E =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 24-14E

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738592

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WLD/CAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1257' FNL x 432 FEL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 14 10S 19E**

COUNTY: **UINTAH**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE REGULATORY CLERK
SIGNATURE Jennifer M. Hembry DATE 1/5/2009

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JAN 12 2009
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

12/1/2008 - 12/31/2008
Report run on 1/5/2009 at 9:07 AM

Riverbend Unit 24-14E - Riverbend Unit 24-14E

Section 14-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a Natural Buttes gas well
Date First Report: 11/24/2008
Last Casing String: Casing Joints, 12/22/2008
Method of Production:

Rig Information: Frontier Drilling, 6,

12/9/2008 FINISH RIGGING UP - NIPPLE UP 13 5/8" DIVERTER - PICKUP BHA & ORIENT TOOLS
MUD 9.0 / 33

12/10/2008 Riverbend Unit 24-14E
DRILL F/64' T/1022'
MUD 9.5 / 35 - SURVEY @ 977' 12.66 Deg. 262.93 Az

12/11/2008 Riverbend Unit 24-14E
DRILL F/1022' T/2185' SL/ROT HOLDING ANGLE
MUD 9.3 / 34 - SURVEY @ 2153' 13.37 Deg. 269.96 Az

12/12/2008 Riverbend Unit 24-14E
DRILL F/2185' T/2280' - CIRC. & COND. - TRIP OUT & LAY DOWN MWD - RAN 54 JTS.
9 5/8" 36# J-55 SET @ 2264' - CMT. WITH SUPERIOR LEAD 270 SK TYPE III WT.
10.5 YLD 4.12 TAIL 250 SK 'G' WT. 15.6 YLD 1.15 - NIPPLE DOWN DIVERTER &
NIPPLE UP 11' BOP - PRESS. TEST WITH QUICK TEST
MUD 9.4 / 35 - SURVEY @ 2335' 13.19 Deg. 265.22 Az

12/13/2008 Riverbend Unit 24-14E
TEST BOP - P/U & ORIENT MWD TOOLS - TRIP IN - DRILL CMT. & FLOAT EQ. - DRILL
F/2280' T/2740'
MUD 9.0 / 34 - SURVEY @ 2691' 14.68 Deg. 272.34 Az

12/14/2008 Riverbend Unit 24-14E
DRILL F/2740' T/3751' SL/ROT. TO HOLD ANGLE
MUD 8.8 / 34 - SURVEY @ 3734' 12.40 Deg. 267.15 Az

12/15/2008 Riverbend Unit 24-14E
DRILL F/3751' T/4142' - TRIP FOR MUD MOTOR - DRILL F/4142' T/4542'
MUD 8.9 / 35 - SURVEY @ 4465' 1.06 Deg. 169.77 Az

12/16/2008 Riverbend Unit 24-14E
DRILL F/4542' T/4955' - TRIP TO LAY DOWN MWD TOOLS - DRILL F/4955' T/5853'
MUD 9.2 / 35 - SURVEY @ 5770' 1 Deg.

12/17/2008 Riverbend Unit 24-14E
DRILL F/5853' T/7098'
MUD 9.5 / 36 - SURVEY @ 6970' 2 Deg.

12/18/2008 Riverbend Unit 24-14E
DRILL F/7098' T/7715'
MUD 9.6 / 36

12/19/2008 Riverbend Unit 24-14E
DRILL F/7715' T/7920' - TRIP FOR BIT # 4 - DRILL F/7920' T/7979'
MUD 9.6 / 35 - SURVEY @ 7888' 1 1/2 Deg.

EXECUTIVE SUMMARY REPORT

12/1/2008 - 12/31/2008
Report run on 1/5/2009 at 9:07 AM

----- Riverbend Unit 24-14E -----
12/20/2008 DRILL F/7979' T/8535'
MUD 9.8 / 39

----- Riverbend Unit 24-14E -----
12/21/2008 DRILL F/8535' T/8885' - CIRC.& COND. - TRIP OUT - RIG UP SCHLUMBERGER & START
IN TO LOG
MUD 9.8 / 36 - SURVEY @ 8885' 1.0 Deg.

----- Riverbend Unit 24-14E -----
12/22/2008 MADE CLEAN OUT TRIP - LOG WITH SCHLUMBERGER
MUD 9.8 / 45

----- Riverbend Unit 24-14E -----
12/23/2008 LOG WITH SCHLUMBERGER PLATFORM EXPRESS - TRIP IN - CIRC.& COND. - LAY DOWN
D.P. & D.C. - R/U WEATHERFORD TRS & RAN 234 JTS 5 1/2'' 17# N-80 SET @ 8873'
- CIRC.& COND. - R/U SUPERIOR
MUD 9.8 / 50

----- Riverbend Unit 24-14E -----
12/24/2008 CMT. 5 1/2'' WITH SUPERIOR LEAD=350 SK ''G'' WT.11.6 YLD 2.49 TAIL=695 SK
''G'' WT. 13.00 YLD 1.73 - NIPPLE DOWN BOP & CLEAN MUD TANKS - RIG RELEASED @
14:00 12/23/08 - RIG DOWN TO MOVE TO RBU 25-14E

----- Riverbend Unit 24-14E -----
12/29/2008 Cont rpt for AFE # 717119 to D&C. MIRU PerfoLog WL. RIH w/ 4.75'' GR tg @
8795'. RIH w/GR/CCL/CBL logging tls. Tgd @ 8795'. Run CBL under 750 psig
fr/ 8806' - Surface.. Log indic TOC @ 680'. POH & LD logging tls. RU pmp
trk. PT csg & frac vlv to 5000 psig (OK). POH & RDMO WL. SWI & SDFN. Rpts
suspd until further activity.
CBL / PT csg

----- Riverbend Unit 24-14E -----

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
			7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: RBU 24-14E		9. API NUMBER: 4304738592
2. NAME OF OPERATOR: XTO ENERGY INC.	3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1257' FNL x 432' FEL		COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 14 10S 19E S		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2009	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: February 09 MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 2/1/2009 thru 2/28/2009

NAME (PLEASE PRINT) <u>EDEN FINE</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE	DATE <u>3/4/2009</u>

(This space for State use only)

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DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

2/1/2009 - 2/28/2009
Report run on 3/3/2009 at 11:04 AM

Riverbend Unit 24-14E

Section 14-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a Natural Buttes gas well

Date First Report: 11/24/2008

Method of Production:

2/6/2009

SICP 0 psig. MIRU CHS WLU. Held safety mtg. RIH perf MV stg #1 w/3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs, fr/8,467' - 8,477', 8,558' - 8,562' & 8,567' - 8,570' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 37 holes). POH & LD perf guns. SWI & SDFN. Rpts suspd until further activity.

2/7/2009

----- Riverbend Unit 24-14E -----
SICP 0 psig. MIRU HES and CHS WLU. Held safety mtg & PT all surface lines to 7,500 psig, held gd. BD MV stg #1 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,467' - 8,570' w/1,100 gals of 7-1/2% NEFE HCL ac and 56 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,475 psig, surge balls off perfs, wait 5". Fracd MV stg #1 perfs fr/8,467' - 8,570', dwn 5-1/2" csg w/35,672 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 60,000# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,842 psig, 5" SIP 3,620 psig, used 647 mscf of N2, ATP 5,047 psig, 424 BLWTR. RIH & set 6K CBP @ 8,460'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #2 intv fr/8,413' - 8,415' & 8,417' - 8,432' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 36 holes). Spearhead 1,000 gals 7.5% HCL and fracd MV stg #2 perfs fr/8,413' - 8,432', dwn 5-1/2" csg w/22,990 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 44,000# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,107 psig, 5" SIP 3,994 psig, used 515 mscf of N2, ATP 5,231 psig, 314 BLWTR. RIH & set 6K CBP @ 8,360'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #3 intv fr/7,888' - 7,892', 7,939' - 7,947' & 8,197' - 8,201' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 35 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR. A. MV perfs fr/7,888' - 8,201' w/1,000 gals of 7-1/2% NEFE HCL ac and 53 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,607 psig, surge balls off perfs, wait 5". Fracd MV stg #3 perfs fr/7,888' - 8,201', dwn 5-1/2" csg w/36,763 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 71,650# Premium White 20/40 sd coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,250 psig, 5" SIP 3,000 psig, used 764 mscf of N2, ATP 4,661 psig, 875 BLWTR. RIH & set 6K CBP @ 7,510'. POH LD setting tls. SWI & SDFN. 1,613 BLWTR ttl. RDMO HES & WLU. Rpts suspd until further activity.

2/12/2009

----- Riverbend Unit 24-14E -----
SICP 500 psig. Contd rpt for AFE #717119 D&C. MIRU Temples WS #2. Bd well. ND frac vlv, NU BOP. PU & TIH w/4-3/4" rock tooth bit, safety sub, BRS, 2-3/8" SN & 228 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg. EOT @ 7,506'. RU pwr swivel. SWI & SDFN. 1,613 BLWTR ttl.

----- Riverbend Unit 24-14E -----

EXECUTIVE SUMMARY REPORT

2/1/2009 - 2/28/2009
Report run on 3/3/2009 at 11:04 AM

2/13/2009 SITP 0 psig, SICP 0 psig. Cont to TIH w/4-3/4" rock tooth bit, SS, BRS, SN & 2-3/8" tbg. DO 5-1/2" CBP's @ 7,510', 8,360' (CO 111' sd abv plg), & 8,460' (CO 20' sd abv plg). Contd TIH & CO 121' of fill to PBTD @ 8,831'. Circ well cln. TOH & LD 15 jts of tbg. Ld 254 jts 2-3/8", 4.7#, L-80, 8rd tbg, on hgr w/EOT @ 8,369' & SN 8,367'. RU swb tls. RIH w/ XTO's 1.90" tbg broach to SN @ 8,367' (no ti spots). POH & LD broach. ND BOP. NU WH. Ppd off bit & 1/2 of BRS @ 1,600 psig. FTP 0 psig, SICP 650 psig. RU & RIH w/swb tls. BFL @ surf. S. 0 BO, 20 BLW, 5 runs, 2 hrs, FFL @ surf. FTP 50 psig, SICP 650 psig. Fld smpls showed cln wtr. KO well & RD swb tls. RDMO TWS & equip. FTP 150 psig, SICP 1,200 psig. F. 0 BO, 61 BLW, 2 hrs, FTP 150 - 150 psig, SICP 1,200 - 1,200 psig, 32/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,888' - 8,570'. Ttl fld ppd 200 bbls, Ttl fld recd 580 bbls, 1,172 BLWTR.

=====
2/14/2009 Riverbend Unit 24-14E =====
FTP 650 psig, SICP 900 psig. F. 0 BO, 529 BLW, 24 hrs, FTP 650 - 550 psig, SICP 900 - 750 psig, 32-24-18/64" ck. Rets of tr sd, gas, wtr. MV perfs fr/7,888' - 8,570'. 643 BLWTR.

=====
2/15/2009 Riverbend Unit 24-14E =====
FTP 550 psig, SICP 750 psig. F. 0 BO, 266 BLW, 24 hrs, FTP 550 - 750 psig, SICP 750 - 600 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,888' - 8,570'. 377 BLWTR ttl.

=====
2/16/2009 Riverbend Unit 24-14E =====
FTP 450 psig, SICP 600 psig. F. 0 BO, 102 BLW, 24 hrs, FTP 450 - 0 psig, SICP 600 - 450 psig, 18-32/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,888' - 8,570'. 275 BLWTR ttl.

=====
2/17/2009 Riverbend Unit 24-14E =====
FTP 0 psig, SICP 450 psig. F. 0 BO, 52 BLW, 16 hrs, FTP 0 - 50 psig, SICP 450 - 450 psig, S/I, opn/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,888' - 8,570'. 223 BLWTR ttl.

=====
2/18/2009 Riverbend Unit 24-14E =====
FTP 50 psig, SICP 450 psig. F. 0 BO, 59 BLW, 16 hrs, FTP 50 - 40 psig, SICP 450 - 350 psig, opn/64" to S/I ck. Rets of tr sd, gas, wtr. MV perfs f/7,888' - 8,570'. 164 BLWTR ttl. SWIFPBU @ 10:00.

=====
2/19/2009 Riverbend Unit 24-14E =====
SITP 800 psig, SICP 1,100 psig. Well S/I 22 hrs for PBU. MIRU PLS WLU. RIH w/blind box, tgd FL @ 7,530', and fill @ 8,815' (16' of fill). POH RDMO WLU. Opn well @ 09:00. FTP 800 psig, SICP 1,100 psig. F. 0 BO, 21 BLW, 8 hrs, FTP 800 - 75 psig, SICP 1,100 - 450 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,888' - 8,570'. 143 BLWTR ttl.

=====
2/20/2009 Riverbend Unit 24-14E =====
FTP 75 psig, SICP 500 psig. F. 0 BO, 35 BLW, 16 hrs, FTP 75 - 50 psig, SICP 500 - 520 psig, 18/64" ck. Rets of tr sd, gas, wtr. MV perfs f/7,888' - 8,570'. 108 BLWTR ttl. SWI @ 10:00, N2 content 11%. Rpts suspd until further activity.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013792
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., AL, or Survey Description) SHL: 1257' FNL & 432' FEL NENE SEC 14-T10S-R19E BHL: 1407' FNL & 1282' FEL NENE SEC 14-T10S-R19E		8. Well Name and No. RBU #24-14E
		9. API Well No. 43-047-38592
		10. Field and Pool, or Exploratory Area NATURAL BUTTES MESAVERDE
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 1ST DELIVERY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar Gas Management @ 0930 hours on Friday, 4/17/2009.

IFR 1.0 MMCFPD.

XTO Allocation Meter #RS1589RF.

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APR 20 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>	Date 4/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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APR 06 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

REGULATORY COMPLIANCE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1257' FNL x 432' FEL		8. WELL NAME and NUMBER: RBU 24-14E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 14 10S 19E S		9. API NUMBER: 4304738592
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>March 09</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>MONTHLY REPORT</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 3/1/2009 thru 3/31/2009

NAME (PLEASE PRINT) <u>EDEM FINE</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE 	DATE <u>3/4/2009</u>

(This space for State use only)

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APR 28 2009
DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.
 3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface **1,257' FNL & 432' FEL**
 At top prod. interval reported below
 At total depth **1318 1262**
1,407' FNL & 1,262' FEL per HSM review

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DIV. OF OIL, GAS & MINING

5. Lease Serial No.
U-013792
 6. If Indian, Allottee or Tribe Name
N/A
 7. Unit or CA Agreement Name and No.
RIVERBEND UNIT
 8. Lease Name and Well No.
RBU 24-14E
 9. API Well No.
43-047-38592
 10. Field and Pool, or Exploratory
NATURAL BUTTES - MESAVERDE
 11. Sec., T., R., M., or Block and Survey or Area
NENE SEC 14-T10S-R19E
 12. County or Parish **UINTAH** 13. State **UTAH**
 17. Elevations (DF, RKB, RT, GL)*
5,102' GL

14. Date Spudded **11/24/2008** 15. Date T.D. Reached **12/21/2008** 16. Date Completed **4/17/2009**
 D & A Ready to Prod.

18. Total Depth: MD **8,885'** 19. Plug Back T.D.: MD **8,831'** 20. Depth Bridge Plug Set: MD
 TVD **8793** TVD **8739** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL; HRLA/GR; HRLA/CN/L; CP/CV/GR; TDL/CN; DS
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	64'		63/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	2,264'		270/Type III		SURF	
"	"	"	"	"		250/G		SURF	
7-7/8"	5.5/N-80	17#	0	8,873'		1,000/G65/35		680'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,369'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7,888'	8,570'	7,888' - 8,570'		108	OPEN
B) WSMVD						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7,888' - 8,570'	A. w/3,100 gals of 7-1/2% NEFE HCL acid. Frac'd w/95,425 gals wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 175,650# Premium White 20/40 sand coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/17/2009	4/18/2009	24	→	60	311	40			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
47/64"	280	600	→	60	311	40		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

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(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1,353'
				MAHOGENY BENCH	2,166'
				WASATCH TONGUE	4,337'
				UTELAND LIMESTONE	4,701'
				WASATCH	4,870'
				CHAPITA WELLS	5,682'
				UTELAND BUTTE	6,994'
				MESAVERDE	7,789'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY CLERK

Signature Barbara A. Nicol

Date 4/20/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DIRECTIONAL SURVEY REPORT

XTO ENERGY

RBU 24-14E

UINTAH COUNTY, UT

PREPARED BY: Matt Loucks

December 23, 2008

**XTO ENERGY
2700 Farmington Ave Bldg K, Suite 1
Farmington , NM 87401**

Attn: John Egelston

**RE: XTO ENERGY
RBU 24-14E
Uintah Co., UT
RIG: Frontier 6
FILENAME: 101008111-WY-WY**

Dear Sir:

We hereby certify that the enclosed Original Field Survey Data contained in this report represents to the best of our knowledge, a true and accurate survey of the well at the time the survey was ran.

SURVEY DATA

- 1 - Original survey report and plot**
- 2 - Survey report copies and plots**

We appreciate the opportunity to work with you and we look forward to your business support. If you have any questions, I can be reached at (307) 265-3145.

Sincerely,

**Matt Loucks
MWD Coordinator
PathFinder Energy Services**

DIRECTIONAL SURVEY COMPANY REPORT:

1. NAME OF SURVEYING COMPANY: PATHFINDER ENERGY SERVICES
2. NAME OF PERSON(S) PERFORMING SURVEY:
 - A. Dan Walker
 - B. Thane Bird
3. POSITION OF SAID PERSON(S): (A & B) SURVEYOR FIELD ENGINEER(s).
4. DATE(S) ON WHICH SURVEY WAS PERFORMED: 12/09/2008 TO 12/16/2008
5. STATE IN WHICH SURVEY WAS PERFORMED: ONSHORE, UTAH
6. LOCATION OF WELL: UINTAH CO., UT
7. TYPE OF SURVEY(S) PERFORMED: MWD
8. COMPLETE IDENTIFICATION OF WELL:

XTO ENERGY

RBU 24-14E

Uintah Co., UT

RIG: Frontier 6
9. SURVEY CERTIFIED FROM: 125 TO 4,846 FEET MEASURED DEPTH.
10. THIS IS TO VERIFY THAT ATTACHED DOCUMENTS SHOWING THE WELL TO BE DISPLACED AT 832.75 FEET ON A BEARING OF 265.76 DEGREES FROM THE CENTER OF THE ROTARY TABLE AT PROJECTED MEASURED DEPTH OF 4,951 FEET ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.



MATT LOUCKS
MWD COORDINATOR

PathFinder Energy Services, Inc.

Survey Report

XTO ENERGY
RBU 24-14E
UINTAH COUNTY, UTAH
Rig:FROTIER 6
PathFinder Office Supervisor: RICH ARNOLD
PathFinder Field Engineers: DAN WALKER
THANE BIRD

Survey Horiz. Reference:WELLHEAD
Ref Coordinates: LAT:39.57.45.5000 N LON:109.44.32.2580 W
GRID Reference:NAD83 utah central Lambert
Ref GRID Coord: X: 2133048.8369 Y: 7159955.5463
North Aligned To:TRUE NORTH
Total Magnetic Correction:11.48° EAST TO TRUE
Vertical Section Plane: 267.11
Survey Vert. Reference: 22.00' Kelly Bushing To Ground
Altitude:5102.00' Ground To MSL

Survey Calculations by PathCalc v1.99 using Minimum Curvature

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
TIE IN TO SURFACE										
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00@	0.00	0.00
THE FOLLOWING ARE PATHFINDER MWD SURVEYS										
125.00	0.97	260.56	124.99	125.00	1.05	0.17 S	1.04 W	1.06@	260.56	0.78
186.00	1.23	257.57	185.98	61.00	2.21	0.40 S	2.19 W	2.23@	259.68	0.44
246.00	1.58	263.72	245.96	60.00	3.67	0.63 S	3.64 W	3.70@	260.22	0.63
277.00	1.93	258.19	276.95	31.00	4.61	0.78 S	4.58 W	4.65@	260.31	1.25
307.00	2.11	263.99	306.93	30.00	5.66	0.94 S	5.62 W	5.70@	260.48	0.91
338.00	2.37	264.16	337.91	31.00	6.87	1.07 S	6.83 W	6.91@	261.11	0.84
367.00	2.73	264.60	366.88	29.00	8.16	1.19 S	8.11 W	8.20@	261.63	1.24
398.00	3.25	266.18	397.84	31.00	9.78	1.32 S	9.72 W	9.81@	262.26	1.70
428.00	3.78	268.47	427.78	30.00	11.62	1.41 S	11.56 W	11.65@	263.07	1.83
459.00	4.66	269.88	458.70	31.00	13.90	1.44 S	13.84 W	13.92@	264.08	2.86
489.00	5.45	270.58	488.58	30.00	16.54	1.42 S	16.49 W	16.55@	265.07	2.64
520.00	6.33	270.84	519.41	31.00	19.71	1.38 S	19.67 W	19.71@	265.98	2.84
550.00	7.30	270.49	549.20	30.00	23.26	1.34 S	23.23 W	23.26@	266.69	3.24
581.00	8.00	268.21	579.93	31.00	27.39	1.39 S	27.35 W	27.39@	267.08	2.46
611.00	8.79	266.89	609.60	30.00	31.77	1.58 S	31.73 W	31.77@	267.14	2.71
642.00	9.85	265.92	640.20	31.00	36.79	1.90 S	36.74 W	36.79@	267.04	3.46
672.00	10.99	265.74	669.70	30.00	42.21	2.29 S	42.15 W	42.21@	266.88	3.80
734.00	12.57	267.77	730.39	62.00	54.87	3.00 S	54.78 W	54.87@	266.87	2.63
795.00	12.57	267.24	789.93	61.00	68.14	3.57 S	68.05 W	68.14@	266.99	0.19
886.00	12.84	266.01	878.70	91.00	88.15	4.75 S	88.02 W	88.15@	266.91	0.42
977.00	12.66	262.93	967.46	91.00	108.21	6.69 S	108.01 W	108.21@	266.46	0.77
1072.00	12.31	264.34	1060.21	95.00	128.71	8.97 S	128.42 W	128.73@	266.01	0.49
1167.00	13.10	265.83	1152.89	95.00	149.58	10.75 S	149.23 W	149.62@	265.88	0.90
1263.00	12.84	263.11	1246.44	96.00	171.10	12.82 S	170.67 W	171.15@	265.70	0.69

PathFinder Energy Services, Inc.

Survey Report

XTO ENERGY
 RBU 24-14E
 Uintah County, Utah
 RIG:FROTIER 6

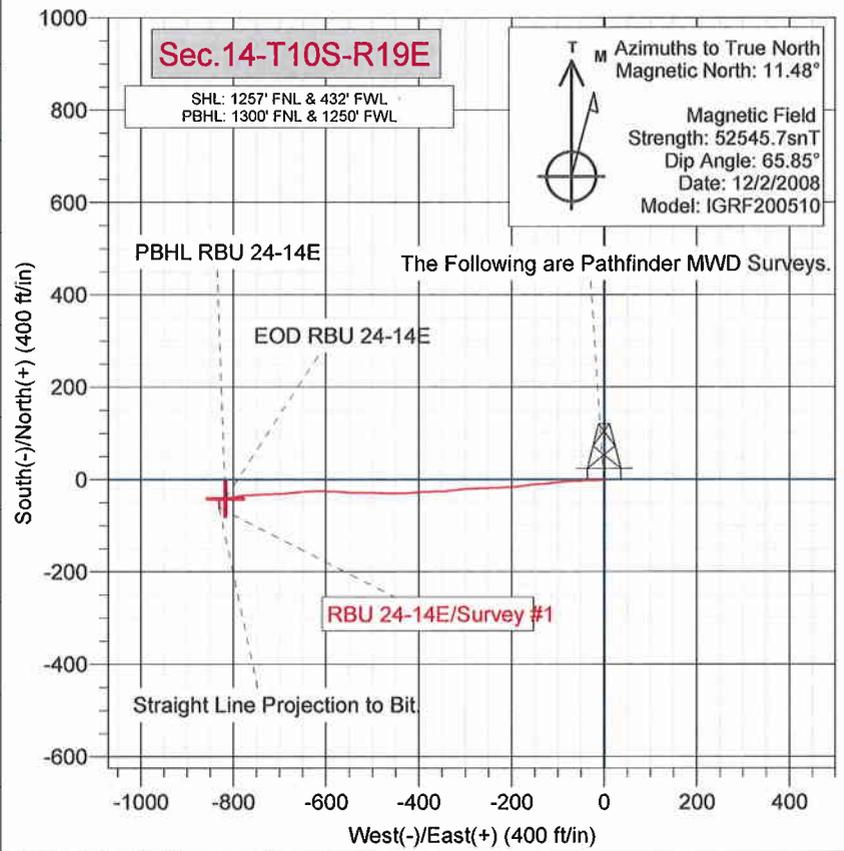
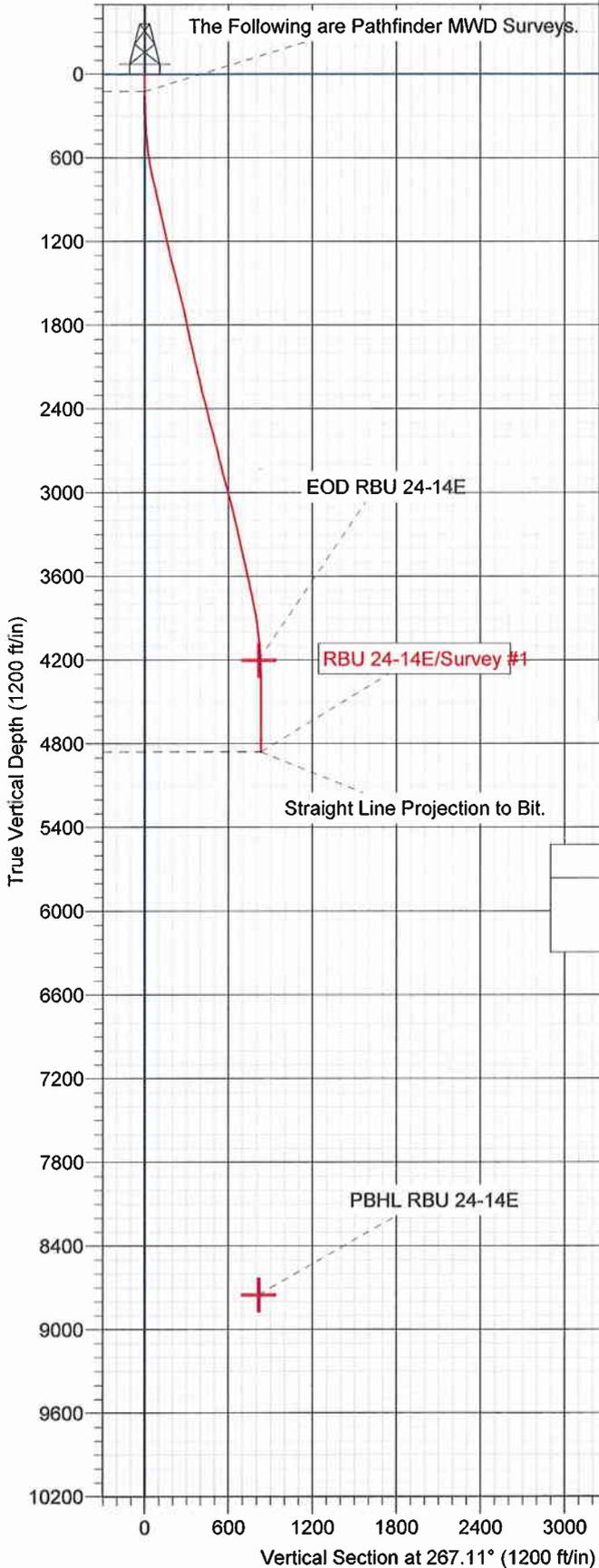
Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
1358.00	13.81	264.25	1338.88	95.00	192.96	15.22 S	192.43 W	193.04@	265.48	1.06
1453.00	14.33	267.42	1431.03	95.00	216.04	16.89 S	215.46 W	216.12@	265.52	0.98
1548.00	14.07	267.77	1523.13	95.00	239.34	17.86 S	238.74 W	239.41@	265.72	0.29
1643.00	13.54	268.29	1615.38	95.00	262.01	18.65 S	261.40 W	262.06@	265.92	0.57
1738.00	12.84	267.15	1707.88	95.00	283.68	19.50 S	283.06 W	283.73@	266.06	0.79
1834.00	12.05	266.36	1801.62	96.00	304.37	20.67 S	303.71 W	304.42@	266.11	0.84
1898.00	11.43	262.76	1864.28	64.00	317.37	21.89 S	316.67 W	317.43@	266.05	1.50
1962.00	12.75	262.93	1926.86	64.00	330.74	23.56 S	329.97 W	330.81@	265.92	2.06
2025.00	12.84	266.54	1988.30	63.00	344.67	24.84 S	343.86 W	344.75@	265.87	1.28
2089.00	12.66	268.64	2050.72	64.00	358.80	25.43 S	357.97 W	358.87@	265.94	0.78
2121.00	13.19	269.08	2081.91	32.00	365.95	25.58 S	365.12 W	366.02@	265.99	1.68
2153.00	13.37	269.96	2113.05	32.00	373.29	25.64 S	372.47 W	373.36@	266.06	0.85
2185.00	13.19	269.35	2144.20	32.00	380.64	25.68 S	379.83 W	380.69@	266.13	0.71
2235.00	13.19	265.22	2192.88	50.00	392.04	26.22 S	391.21 W	392.09@	266.17	1.88
2309.00	13.10	263.99	2264.94	74.00	408.85	27.80 S	407.97 W	408.91@	266.10	0.40
2373.00	14.16	266.18	2327.14	64.00	423.92	29.08 S	422.99 W	423.99@	266.07	1.84
2436.00	14.51	270.14	2388.18	63.00	439.51	29.58 S	438.57 W	439.57@	266.14	1.65
2500.00	14.33	269.52	2450.16	64.00	455.43	29.63 S	454.51 W	455.48@	266.27	0.37
2564.00	14.42	271.02	2512.16	64.00	471.29	29.55 S	470.40 W	471.33@	266.41	0.60
2628.00	14.86	272.51	2574.08	64.00	487.41	29.05 S	486.57 W	487.43@	266.58	0.90
2691.00	14.68	272.34	2635.00	63.00	503.40	28.37 S	502.61 W	503.41@	266.77	0.29
2754.00	13.72	269.52	2696.07	63.00	518.82	28.11 S	518.06 W	518.82@	266.89	1.88
2816.00	13.19	268.82	2756.37	62.00	533.23	28.31 S	532.48 W	533.24@	266.96	0.89
2912.00	14.95	275.06	2849.49	96.00	556.45	27.45 S	555.77 W	556.45@	267.17	2.42
2967.00	15.21	274.45	2902.60	55.00	570.63	26.26 S	570.03 W	570.64@	267.36	0.55
3040.00	14.95	272.95	2973.09	73.00	589.50	25.03 S	588.98 W	589.51@	267.57	0.64
3103.00	14.51	271.11	3034.02	63.00	605.45	24.46 S	604.99 W	605.48@	267.68	1.02
3166.00	13.98	268.29	3095.08	63.00	620.93	24.54 S	620.49 W	620.97@	267.74	1.39
3230.00	13.89	267.77	3157.20	64.00	636.35	25.07 S	635.89 W	636.38@	267.74	0.24

PathFinder Energy Services, Inc.

Survey Report

XTO ENERGY
 RBU 24-14E
 UINTAH COUNTY, UTAH
 RIG:FROTIER 6

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets		Closure Dist Dir		DLS (dg/100ft)
						(ft)	(ft)	(ft)	(deg)	
3293.00	13.37	265.13	3218.42	63.00	651.19	25.98 S	650.70 W	651.22@	267.71	1.29
3357.00	12.22	263.37	3280.83	64.00	665.34	27.39 S	664.81 W	665.37@	267.64	1.90
3418.00	12.22	262.58	3340.45	61.00	678.22	28.97 S	677.62 W	678.24@	267.55	0.27
3482.00	12.66	266.10	3402.95	64.00	691.98	30.32 S	691.33 W	692.00@	267.49	1.37
3545.00	12.84	267.94	3464.39	63.00	705.89	31.04 S	705.22 W	705.90@	267.48	0.71
3608.00	13.28	268.64	3525.77	63.00	720.12	31.46 S	719.45 W	720.13@	267.50	0.74
3671.00	12.49	267.77	3587.18	63.00	734.16	31.90 S	733.49 W	734.18@	267.51	1.29
3734.00	12.40	267.15	3648.70	63.00	747.74	32.50 S	747.05 W	747.76@	267.51	0.26
3766.00	12.13	266.98	3679.97	32.00	754.54	32.85 S	753.84 W	754.56@	267.50	0.85
3798.00	12.31	267.06	3711.24	32.00	761.31	33.20 S	760.60 W	761.33@	267.50	0.56
3862.00	11.87	266.27	3773.82	64.00	774.72	33.98 S	773.99 W	774.73@	267.49	0.73
3926.00	10.46	262.58	3836.61	64.00	787.09	35.16 S	786.32 W	787.10@	267.44	2.47
3990.00	9.41	257.66	3899.65	64.00	798.04	37.03 S	797.19 W	798.05@	267.34	2.11
4053.00	7.47	255.90	3961.97	63.00	807.14	39.13 S	806.19 W	807.14@	267.22	3.11
4117.00	6.16	262.67	4025.51	64.00	814.64	40.58 S	813.63 W	814.64@	267.14	2.40
4180.00	5.36	251.51	4088.20	63.00	820.85	41.94 S	819.78 W	820.85@	267.07	2.18
4243.00	3.43	255.99	4151.01	63.00	825.53	43.33 S	824.40 W	825.53@	266.99	3.11
4307.00	3.08	247.64	4214.91	64.00	829.03	44.45 S	827.84 W	829.04@	266.93	0.92
4371.00	2.11	220.83	4278.84	64.00	831.47	45.99 S	830.20 W	831.48@	266.83	2.39
4463.00	1.06	169.77	4370.81	92.00	832.53	48.11 S	831.16 W	832.55@	266.69	1.81
4559.00	1.41	176.10	4466.79	96.00	832.40	50.17 S	830.92 W	832.44@	266.55	0.39
4655.00	1.58	171.44	4562.75	96.00	832.24	52.65 S	830.65 W	832.31@	266.37	0.22
4750.00	1.58	181.99	4657.72	95.00	832.23	55.26 S	830.50 W	832.33@	266.19	0.31
4846.00	1.85	179.26	4753.68	96.00	832.40	58.13 S	830.52 W	832.55@	266.00	0.29
STRAIGHT LINE PROJECTION TO BIT										
4951.00	1.85	179.26	4858.62	105.00	832.52	61.52 S	830.48 W	832.75@	265.76	0.00



Sec. 14-T10S-R19E

SHL: 1257' FNL & 432' FWL
 PBHL: 1300' FNL & 1250' FWL

T M Azimuths to True North
 Magnetic North: 11.48°
 Magnetic Field
 Strength: 52545.7snT
 Dip Angle: 65.85°
 Date: 12/2/2008
 Model: IGRF200510

The Following are Pathfinder MWD Surveys.

WELL DETAILS: RBU 24-14E

+N/-S	+E/-W	Northing	Ground Level: Easting	5102.0 Latitude	Longitude	Slot
0.0	0.0	7155813.07	2133130.23	39° 57' 4.550 N	109° 44' 32.258 W	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
EOD RBU 24-14E	4200.0	-41.2	-816.9	39° 57' 4.143 N	109° 44' 42.749 W	Point
PBHL RBU 24-14E	8750.0	-41.2	-816.9	39° 57' 4.143 N	109° 44' 42.749 W	Point

ANNOTATIONS

TVD	MD	Annotation
0.0	0.0	Tie into Surface.
125.0	125.0	The Following are Pathfinder MWD Surveys.
4858.6	4951.0	Straight Line Projection to Bit.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1257' FNL & 432' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 14 10S 19E S		8. WELL NAME and NUMBER: RBU 24-14E
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738592
COUNTY: UINTAH STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES / WSMVD

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/22/2009	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>PWOPL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. put this well on plunger lift per the following:

04/21/2009 MIRU Production Logging Services SLU. SN @ 8369'. PU & RIH w/ 1.625" blind box t/s. Tagged fill @ 8823'. POH & LD t/s. PU & RIH w/ 1.908" tbg broach. No ti spots. POH & LD t/s. PU & RIH w/ new Ferguson BHBS w/ chk vlv & chased to sn. POH & LD t/s. RWTP @ 12:00 p.m., 04/21/09. Plngr has not been dropd. RDMO Production Logging Services.

04/22/2009 Dropd plngr. Set up Fisher ROC program for plngr lift. Test data to follow.

RECEIVED
JUL 16 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>REGULATORY COMPLIANCE TECHNICIAN</u>
SIGNATURE <u><i>Dolena C Johnson</i></u>	DATE <u>7/16/2009</u>

(This space for State use only)

**Federal Approval of this
Action is Necessary**

API Well No: 43047385920000

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p align="right">FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: XTO ENERGY INC</p>	<p>7. UNIT or CA AGREEMENT NAME: RIVER BEND</p>
<p>3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410</p>	<p>8. WELL NAME and NUMBER: RBU 24-14E</p>
<p>PHONE NUMBER: 505 333-3159 Ext</p>	<p>9. API NUMBER: 43047385920000</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1257 FNL 0432 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S</p>	<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

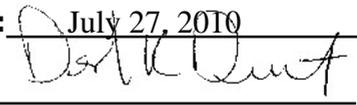
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<p><input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/28/2010</p> <p><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</p> <p><input type="checkbox"/> SPUD REPORT Date of Spud:</p> <p><input type="checkbox"/> DRILLING REPORT Report Date:</p>	<p><input type="checkbox"/> ACIDIZE</p> <p><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</p> <p><input type="checkbox"/> CHANGE WELL STATUS</p> <p><input type="checkbox"/> DEEPEN</p> <p><input type="checkbox"/> OPERATOR CHANGE</p> <p><input type="checkbox"/> PRODUCTION START OR RESUME</p> <p><input type="checkbox"/> REPERFORATE CURRENT FORMATION</p> <p><input type="checkbox"/> TUBING REPAIR</p> <p><input type="checkbox"/> WATER SHUTOFF</p> <p><input type="checkbox"/> WILDCAT WELL DETERMINATION</p>	<p><input type="checkbox"/> ALTER CASING</p> <p><input type="checkbox"/> CHANGE TUBING</p> <p><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</p> <p><input type="checkbox"/> FRACTURE TREAT</p> <p><input type="checkbox"/> PLUG AND ABANDON</p> <p><input type="checkbox"/> RECLAMATION OF WELL SITE</p> <p><input type="checkbox"/> SIDETRACK TO REPAIR WELL</p> <p><input type="checkbox"/> VENT OR FLARE</p> <p><input type="checkbox"/> SI TA STATUS EXTENSION</p> <p><input type="checkbox"/> OTHER</p>	<p><input type="checkbox"/> CASING REPAIR</p> <p><input type="checkbox"/> CHANGE WELL NAME</p> <p><input type="checkbox"/> CONVERT WELL TYPE</p> <p><input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> PLUG BACK</p> <p><input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</p> <p><input type="checkbox"/> TEMPORARY ABANDON</p> <p><input type="checkbox"/> WATER DISPOSAL</p> <p><input type="checkbox"/> APD EXTENSION</p> <p>OTHER: </p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. will be recompleting to the Wasatch Zone per the attached procedure starting at Step #28.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: July 27, 2010
By: 

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/22/2010	

RFM _____
TJF _____
DLC _____

River Bend Unit #24-14E
Surf Loc: Unit A, Sec 14, T10S, R19E
BH Loc: Unit A, Sec 14, T10S, R19E
Uintah County, Utah

Mesaverde Completion (3 Stages) & Wasatch Completion (3 Stages)

AFE # / Acct #: 717119 / 165665

Cond csg: 14" conductor csg @ 64'. Cmt to surf.

Surf csg: 9-5/8", 36#, J-55, STC csg @ 2,264'. Circ cmt to surf.

Prod csg: 5-1/2", 17#, N-80, LTC csg @ 8,873'.
TOC @ 680' (per CBL).
8,806' WLM PBTB (tgd w/CBL). FC @ 8,831'.
MJ's @ 7,862' (5') & 4,718' (4') both per CBL WLM.
Drift = 4.767". Capacity = 0.0232 bbls/ft or 0.9764 gals/ft.
MaxTP = 6,200 psig (80% of 7,740 psig internal yield).

NOTE: Well will initially be completed in the MV only.

1. MI 7 - 500 bbl frac tanks and 1 flow back tank. Fill the frac tanks with 2% KCl water w/biocide additives.
2. Cutoff 5-1/2" casing and weld on 5,000 psig WP tubing head. Install 5,000 psig WP frac valve. Install tree saver (WH frac liner). PT 5-1/2" casing to 2,500 psig for 30 minutes then test casing to 5,000 psig for 5 minutes w/pmp trk. Record pressure test on chart.
3. MIRU WLU and mast truck. RU full lubricator.

- Perf Mesaverde w/3-1/8" csg gun loaded 2 JSPF @ 120° phasing (Titan EXP-3323-361T charges: 22.7 gm, 0.36" EHD, 35.63" pene or equiv performance charges) ttl 37 holes.

Mesaverde Perfs

Perf Depth	Interval	# of Holes
8,467' – 8,477'	10'	21
8,558' – 8,562'	4'	9
8,567' – 8,570'	3'	7
Total	17'	37

- MIRU acid & N2 frac equip.
- PT surface lines to 6,200 psig (max TP). BD perfs with 2% KCl water and EIR. Acidize MV perfs 8,467' - 8,570' with 1,100 gals of 7.5% FE HCl acid and 56 Bio-balls at 15 BPM down 5-1/2" csg. Flush with 8,475 gals 2% KCl water (3 bbls over flush). Record ISIP, 5", and 10" SIPs. If balled-off acid job surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve
- Review treatment schedule with service co. personnel to confirm treatment rate, foam quality, stage vols, flush vols, HHP required, proppant required, N2 required & wtr required.
- 1st Stage: Frac MV perfs 8,467' - 8,570' down 5-1/2" csg at 40 BPM. Pump 33,750 gals 55Q N2 foam gelled fluid (18-20# Delta-R Foam Frac) w/60,000 lbs 20/40 Ottawa proppant coated with Expedite Lite. Over-flush (500 gals) by pumping 600 gals Water Frac G-R w/additives, 500 gals 7.5% FE HCl acid, and 7,650 gals Water Frac G-R w/additives. Rec ISIP & 5" SIP.

<u>Stage 1</u>	<u>Volume</u>	<u>Fluid</u>	<u>BH Sd Conc.</u>	<u>Proppant/Balls</u>	<u>N2</u>
1 – Acid	1,100 g	7.5%_FE Acid-XTO		56	0%
2 – Flush	8,475 g	2% KCl Water			0%
3 - Pad	7,000 g	Delta-R Foam Frac (13) - Uintah			55%
4 - Proppant Laden Fluid	3,000 g	Delta-R Foam Frac (13) - Uintah	0.5 ppg	1,500# Prem White-20/40 w/Expedite Lite	55%
5 - Proppant Laden Fluid	3,000 g	Delta-R Foam Frac (13) - Uintah	1 ppg	3,000# Prem White-20/40 w/Expedite Lite	55%
6 - Proppant Laden Fluid	6,750 g	Delta-R Foam Frac (13) - Uintah	2 ppg	13,500# Prem White-20/40 w/Expedite Lite	55%
7 - Proppant Laden Fluid	14,000 g	Delta-R Foam Frac (13) - Uintah	3 ppg	42,000# Prem White-20/40 w/Expedite Lite	55%
8 - Flush	600 g	Water Frac G - R (3)			0%
9 - Acid	500 g	7.5% FE HCL Acid-XTO			0%
10 - Flush	7,650 g	Water Frac G - R (3)			0%

- SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.**

10. Set 5-1/2" 8K CBP @ +8,450' (do not set CBP in a csg collar).

11. Perf Mesaverde w/3-1/8" csg gun loaded 2 JSPF @ 120° phasing (Titan EXP-3323-361T charges: 22.7 gm, 0.36" EHD, 35.63" pene or equiv performance charges) ttl 36 holes.

Mesaverde Perfs

Perf Depth	Interval	# of Holes
8,413' – 8,415'	2'	5
8,417' – 8,432'	15'	31
Total	17'	36

12. PT surface lines to 6,200 psig (max TP). Review treatment schedule with service co. personnel to confirm treatment rate, foam quality, stage vols, flush vols, HHP required, proppant required, N2 required & wtr required.

13. 2nd Stage: BD formation and EIR @ +/- 10 BPM. Spearhead 1,000 gals 7.5% HCl and frac MV perfs 8,413' – 8,432' down 5-1/2" csg at 40 BPM. Pump 24,620 gals 55Q N2 foam gelled fluid (18-20# Delta-R Foam Frac) w/44,000 lbs 20/40 Ottawa proppant coated with Expedite Lite. Over-flush (500 gals) by pumping 700 gals Water Frac G-R w/additives, 500 gals 7.5% FE HCl acid, and 7,500 gals Water Frac G-R w/additives. Rec ISIP & 5" SIP.

<u>Stage 2</u>	<u>Volume</u>	<u>Fluid</u>	<u>BH Sd Conc.</u>	<u>Proppant/Balls</u>	<u>N2</u>
1 - Acid	1,000 g	7.5% FE Acid-XTO		0	0%
2 - Pad	5,000 g	Delta-R Foam Frac (13) - Uintah			55%
3 - Proppant Laden Fluid	2,200 g	Delta-R Foam Frac (13) - Uintah	0.5 ppg	1,100# Prem White-20/40 w/Expedite Lite	55%
4 - Proppant Laden Fluid	2,200 g	Delta-R Foam Frac (13) - Uintah	1 ppg	2,200# Prem White-20/40 w/Expedite Lite	55%
5 - Proppant Laden Fluid	4,950 g	Delta-R Foam Frac (13) - Uintah	2 ppg	9,900# Prem White-20/40 w/Expedite Lite	55%
6 - Proppant Laden Fluid	10,270 g	Delta-R Foam Frac (13) - Uintah	3 ppg	30,800# Prem White-20/40 w/Expedite Lite	55%
7 - Flush	700 g	Water Frac G - R (3)			0%
8 - Acid	500 g	7.5% FE HCl Acid-XTO			0%
9 - Flush	7,500 g	Water Frac G - R (3)			0%

14. SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.

15. Set 5-1/2" 8K CBP @ ±8,270' (do not set CBP in a csg collar).
16. Perf Mesaverde w/3-1/8" csg gun loaded 2 JSPF @ 120° phasing (Titan EXP-3323-361T charges: 22.7 gm, 0.36" EHD, 35.63" pene or equiv performance charges) ttl 35 holes.

Mesaverde Perfs

Perf Depth	Interval	# of Holes
7,888' – 7,892'	4'	9
7,939' – 7,947'	8'	17
8,197' – 8,201'	4'	9
Total	16'	35

17. PT surface lines to 6,200 psig (max TP). BD perfs with 2% KCl water and EIR. Acidize MV perfs 7,888' - 8,201' with 1,000 gals of 7.5% NEFE HCl acid and 53 Bio-balls at 15 BPM down 5-1/2" csg. Flush with 8,115 gals 2% KCl water (3 bbls over flush). Record ISIP, 5", and 10" SIPs. Ball-off acid. Surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve.
18. Review treatment schedule with service co. personnel to confirm treatment rate, foam quality, stage vols, flush vols, HHP required, proppant required, N2 required & wtr required.
19. 3rd Stage: Frac MV perfs 7,888' - 8,201' down 5-1/2" csg at 42 BPM. Pump 39,830 gals 55Q N2 foam gelled fluid (18-20# Delta-R Foam Frac) w/71,400 lbs 20/40 Ottawa proppant coated with Expedite Lite. Over-flush (500 gals) by pumping 1,735 gals Water Frac G-R w/additives, 500 gals 7.5% NEFE HCl acid, and 5,950 gals Water Frac G-R w/additives. Rec ISIP & 5" SIP.

<u>Stage 3</u>	<u>Volume</u>	<u>Fluid</u>	<u>BH Sd Conc.</u>	<u>Proppant/Balls</u>	<u>N2</u>
1 – Acid	1,000 g	7.5% FE Acid-XTO		53	0%
2 – Flush	8,115 g	2% KCl Water			0%
3 - Pad	8,000 g	Delta-R Foam Frac (13) - Uintah			55%
4 - Proppant Laden Fluid	3,570 g	Delta-R Foam Frac (13) - Uintah	0.5 ppg	1,785# Prem White-20/40 w/Expedite Lite	55%
5 - Proppant Laden Fluid	3,570 g	Delta-R Foam Frac (13) - Uintah	1 ppg	3,570# Prem White-20/40 w/Expedite Lite	55%
6 - Proppant Laden Fluid	8,030 g	Delta-R Foam Frac (13) - Uintah	2 ppg	16,065# Prem White-20/40 w/Expedite Lite	55%
7 - Proppant Laden Fluid	16,660 g	Delta-R Foam Frac (13) - Uintah	3 ppg	49,980# Prem White-20/40 w/Expedite Lite	55%
8 - Flush	7,686 g	Water Frac G - R (3)			0%

WELL WILL INITIALLY BE COMPLETED AS A MESAVERDE ONLY WELL

20. Set 5-1/2" 8K CBP kill plug @ ±6,690' (do not set CBP in a csg collar).
21. RDMO WLU, mast trk & frac equip. Rel frac tnks.
22. MIRU PU. BD & KW w/2% KCl wtr. Remove tree saver. ND frac vlv. NU BOP. PU & TIH w/4-5/8" bit, double dart safety sub, pump-off sub, SN & ±282 jts (8,900') 2-3/8", 4.7#, J-55,

EUE, 8rd tbg. DO CBPs at 6,690' (kill plug), 8,270', & 8,450'. CO to PBTB (FC @ 8,831' by csg tally). **NOTE:** Rpt PBTB CO to on Wellview morning rpt. Circulate wellbore clean.

23. PUH & LD excess tbg. Land tbg at $\pm 8,390'$ & SN @ $\pm 8,391'$. ND BOP. NU WH. Drop ball and pressure up to pump off sub, safety sub and bit.
24. RU to flowback well thru manifold to test tank. If necessary, RU & swab well until well kicks off. SWI. RDMO PU.
25. Call in flowback hand. Flowback well thru a choke manifold to flowback tank to cleanup sd & N2. Start with a 24/64" choke. Adjust choke size as appropriate to avoid excess sd flowback.
26. Report oil & wtr vols and pressures. SWI. Rel tst tnk.
27. Build btry & deliver well to sales

AFTER LONG TERM PROD TEST ON MV THEN CONTINUE COMPLETION

28. MI 4 - 500 bbl frac tanks and 1 flow back tank. Fill the frac tanks with 2% KCl water w/biocide additives.
29. MIRU PU. BD & KW w/2% KCl wtr. ND WH. NU BOP.
30. Tag for fill. If needed CO fill to PBTD.
31. TOH & LD 2-3/8" tbg & SN. SWI. MO tbg fr/loc.
32. MIRU WLU. Set 5-1/2" 8K CBP @ $\pm 6,690'$ (do not set CBP in a csg collar).
33. ND BOP. Install 5,000 psig WP frac valve. Install tree saver (WH frac liner). MIRU pmp trk. PT plug, 5-1/2" casing & tree saver to 5,000 psig for 5 minutes.
34. SWI. RDMO pmp trk, WL trk & PU.

35. MIRU WLU and mast truck. RU full lubricator.

36. Perf Chapita Wells w/3-1/8" csg gun loaded 2 JSPF @ 120° phasing (Titan EXP-3323-361T charges: 22.7 gm, 0.36" EHD, 35.63" pene or equiv performance charges) ttl 46 holes.

Chapita Wells Perfs

Perf Depth	Interval	# of Holes
6,360' – 6,362'	2'	5
6,418' – 6,427'	9'	19
6,433' – 6,435'	2'	5
6,618' – 6,626'	8'	17
Total	21'	46

37. MIRU acid & N2 frac equip.

38. PT surface lines to 6,200 psig (max TP). BD perfs with 2% KCl water and EIR. Acidize CW perfs 6,360' – 6,626' with 1,350 gals of 7.5% FE HCl acid and 69 Bio-balls at 15 BPM down 5-1/2" csg. Flush with 6,580 gals 2% KCl water (3 bbls over flush). Rec ISIP, 5" and 10" SIPs. Ball-off acid. Surge balls back several times. Shut down for 20 minutes, allowing Bio-balls to dissolve.

39. Review treatment schedule with service co. personnel to confirm treatment rate, foam quality, stage vols, flush vols, HHP required, proppant required, N2 required & wtr required.

40. 4th Stage: Frac CW perfs 6,360' – 6,626' down 5-1/2" casing at 42 BPM. Pump 32,600 gals 70Q N2 foam gelled fluid (18-20# Delta-R Foam Frac) w/54,000 lbs 20/40 Ottawa proppant followed by 18,000 lbs Ottawa proppant coated with Expedite Lite (4 ppg stage). Over-flush (500 gals) by pumping 630 gals Water Frac G-R w/additives, 500 gals 7.5% FE HCl acid, and 5,570 gals Water Frac G-R w/additives. Rec ISIP & 5" SIP.

Stage 4	Volume	Fluid	BH Sd Conc.	Proppant/Balls	N2
1 – Acid	1,350 g	7.5% FE Acid-XTO		69	0%
2 – Flush	6,580 g	2% KCl Water			0%
3 - Pad	6,500 g	Delta-R Foam Frac (13) - Uintah			70%
4 - Proppant Laden Fluid	3,600 g	Delta-R Foam Frac (13) - Uintah	1 ppg	3,600# Prem White-20/40	70%
5 - Proppant Laden Fluid	3,600 g	Delta-R Foam Frac (13) - Uintah	2 ppg	7,200# Prem White-20/40	70%
6 - Proppant Laden Fluid	14,400 g	Delta-R Foam Frac (13) - Uintah	3 ppg	43,200# Prem White-20/40	70%
7 - Proppant Laden Fluid	4,500 g	Delta-R Foam Frac (13) - Uintah	4 ppg	18,000# Prem White-20/40 w/Expedite Lite	70%
8 - Flush	630 g	Water Frac G - R (3)			0%
9 - Acid	500 g	7.5% FE Acid-XTO			0%
10 - Flush	5,570 g	Water Frac G - R (3)			0%

41. SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.

42. Set 5-1/2" 8K CBP @ $\pm 6,290'$ (do not set CBP in a csg collar).
43. Perf Chapita Wells w/3-1/8" csg gun loaded 2 JSPF @ 120° phasing (Titan EXP-3323-361T charges: 22.7 gm, 0.36" EHD, 35.63" pene or equiv performance charges) ttl 41 holes.

Chapita Wells Perfs

Perf Depth	Interval	# of Holes
6,200' – 6,210'	10'	21
6,218' – 6,225'	7'	15
6,229' – 6,231'	2'	5
Total	19'	41

44. PT surface lines to 6,200 psig (max TP). Review treatment schedule with service co. personnel to confirm treatment rate, foam quality, stage vols, flush vols, HHP required, proppant required, N2 required & wtr required.
45. 5th Stage: BD formation & EIR @ +/- 10 BPM. Spearhead 1,000 gals 7.5% HCl and frac CW perfs 6,200' – 6,231' down 5-1/2" casing at 40 BPM. Pump 21,900 gals 70Q N2 foam gelled fluid (18–20# Delta-R Foam Frac) w/36,000# 20/40 Ottawa proppant followed by 12,000# Ottawa proppant coated with Expedite Lite (4 ppg stage). Over-flush (500 gal/s) by pumping 1,025 gals Water Frac G-R w/additives, 500 gals 7.5% FE HCl acid, and 5,020 gals Water Frac G-R w/additives. Record ISIP & 5" SIP.

<u>Stage 5</u>	<u>Volume</u>	<u>Fluid</u>	<u>BH Sd Conc.</u>	<u>Proppant/Balls</u>	<u>N2</u>
1 – Acid	1,000 g	7.5% FE Acid-XTO		0	0%
2 - Pad	4,500 g	Delta-R Foam Frac (13) - Uintah			70%
3 - Proppant Laden Fluid	2,400 g	Delta-R Foam Frac (13) - Uintah	1 ppg	2,400# Prem White-20/40	70%
4 - Proppant Laden Fluid	2,400 g	Delta-R Foam Frac (13) - Uintah	2 ppg	4,800# Prem White-20/40	70%
5 - Proppant Laden Fluid	9,600 g	Delta-R Foam Frac (13) - Uintah	3 ppg	28,800# Prem White-20/40	70%
6 - Proppant Laden Fluid	3,000 g	Delta-R Foam Frac (13) - Uintah	4 ppg	12,000# Prem White-20/40 w/Expedite Lite	70%
7 - Flush	1,025 g	Water Frac G - R (3)			0%
8 - Acid	500 g	7.5% FE Acid-XTO			0%
9 - Flush	5,020 g	Water Frac G - R (3)			0%

46. SHUT WELL IN FOR A MINIMUM OF 15 MINUTES.

47. Set 5-1/2" 8K CBP @ $\pm 5,790'$ (do not set CBP in a csg collar).
48. Perf Wasatch w/3-1/8" csg gun loaded 2 JSPF @ 120° phasing (Titan EXP-3323-361T charges: 22.7 gm, 0.36" EHD, 35.63" pene or equiv performance charges). Ttl 23 holes.

Wasatch Perfs

Perf Depth	Interval	# of Holes
5,642' – 5,653'	11'	23
Total	11'	23

49. PT surface lines to 6,200 psig (max TP). Review treatment schedule with service co. personnel to confirm treatment rate, foam quality, stage vols, flush vols, HHP required, proppant required, N2 required & wtr required.
50. 6th Stage: BD formation & EIR @ +/- 10 BPM. Spearhead 1,000 gals 7.5% Fe HCl and frac Wasatch perfs 5,642' – 5,653' down 5-1/2" casing at 30 BPM. Pump 14,960 gals 70Q N2 foam gelled fluid (18–20# Delta-R Foam Frac) w/24,750# 20/40 Ottawa proppant followed by 8,250# Ottawa proppant coated with Expedite Lite (4 ppg stage). Flush to top perf w/5,500 gals Water Frac G-R w/additives. Record ISIP & 5" SIP.

<u>Stage 6</u>	<u>Volume</u>	<u>Fluid</u>	<u>BH Sd Conc.</u>	<u>Proppant/Balls</u>	<u>N2</u>
1 - Acid	1,000 g	7.5% FE Acid-XTO		0	0%
2 - Pad	3,000 g	Delta-R Foam Frac (13) - Uintah			70%
3 - Proppant Laden Fluid	1,650 g	Delta-R Foam Frac (13) - Uintah	1 ppg	1,650# Prem White-20/40	70%
4 - Proppant Laden Fluid	1,650 g	Delta-R Foam Frac (13) - Uintah	2 ppg	3,300# Prem White-20/40	70%
5 - Proppant Laden Fluid	6,600 g	Delta-R Foam Frac (13) - Uintah	3 ppg	19,800# Prem White-20/40	70%
6 - Proppant Laden Fluid	2,060 g	Delta-R Foam Frac (13) - Uintah	4 ppg	8,250# Prem White-20/40 w/Expedite Lite	70%
7 - Flush	5,500 g	Water Frac G - R (3)			0%

51. Set 5-1/2" CBP (kill plug) at $\pm 5,500'$. RDMO WLU & mast trk.
52. RDMO frac equip. Rel frac tnks.
53. MIRU PU. BD & KW w/2% KCl wtr if needed. Remove tree saver. ND frac vlv. NU BOP. PU & TIH w/4-5/8" bit, double dart safety sub, pump-off sub, SN & ± 282 jts (8,900') 2-3/8", 4.7#, J-55, EUE, 8rd tbg. DO CBPs at 5,500' (kill plug), 5,790', 6,290' & 6,690'. CO to PBD (FC @ 8,831' by csg tally) and circulate wellbore clean.
54. PUH & LD excess tbg. Land tbg at $\pm 8,390'$ & SN @ $\pm 8,391'$. ND BOP. NU WH. Drop ball and pressure up to pump off sub, safety sub and bit.
55. RU to flowback well thru manifold to test tank. If necessary, RU & swab well until well kicks off. SWI. RDMO PU.

56. Call in flowback hand. Flowback well thru a choke manifold to flowback tank to cleanup sd & N2. Start with a 24/64" choke. Adjust choke size as appropriate to avoid excess sd flowback.
57. Report oil & wtr vols and pressures. SWI.
58. RDMO flowback manifold & test tnk. MO frac tnks.
59. Deliver well to sales when N2 conc allows.
60. Report rates and pressures to Ray Martin

Regulatory:

1. BLM & State Completion Rpts
2. BLM & State Sundry Notices when OAP Wasatch & Chapita Wells

Equipment:

1. TBG: ±282 jts (8,900') 2-3/8" 4.7#, J-55, EUE, 8rd tbg, SN, pump-off bit sub, safety sub and 4-5/8" bit

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 24-14E
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2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047385920000
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3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1257 FNL 0432 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/16/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="RE-DELIVERY"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has re-delivered this well to Questar Gas Management on Monday, 8/16/2010, with the Wasatch Zone added to the existing Mesaverde Zone. Please see the attached completion summary for further details.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 25, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/19/2010	

Riverbend Unit 24-14E

7/26/2010: MIRU Key #6013. Bd well. ND WH. NU BOP. TOH & LD prod tbg as follows: 254 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg, 2-3/8" SN & BRS (top sec). MIRU WLU. RIH w/4.68" GR to 6,750'. POH & LD GR. RIH w/ 5-1/2" CBP & set @ 6,700' (above MV perfs 7,888' - 8,570'). POH w/ setting tl. RDMO WLU. ND BOP. NU frac vlv. PT frac vlv, csg & CBP to 3,000 psig w/160 BW, 5", gd tst. Rltd press to 1,000 psig & SWI. RDMO Key # 6013. SDFN.

7/27/2010: MIRU B&C tstrs. Attd to PT frac vlv, csg & CBP. W/6,000 psig CBP @ 6,700' failed. RD tstrs. MIRU WLU. RIH w/CCL & sbs. RIH & tgd CBP @ 8,530'. POH & LD sbs. RIH w/10K CBP & set @ 6,670' (above MV perfs 7,888' - 8,570'). POH w/setting tl. PT frac vlv, csg & CBP to 6,200 psig w/115 BW, 10", gd tst. Rltd press. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #4 intv fr/6,360' - 6,362', 6,418' - 6,427', 6,433' - 6,435' & 6,618' - 6,626' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 46 holes). POH & LD perf guns. RDMO WLU. SWI & SDFN.

7/29/2010: MIRU HES & CHS WLU. Held safety mtg & PT all surface lines to 6,200 psig, gd tst. BD WA stg #4 perfs w/2% KCL wtr and EIR. A. WA perfs fr/6,360' - 6,626' w/1,350 gals of 7-1/2% NEFE HCL ac and 69 Bio-balls dwn 5-1/2" csg. Good BA. Balled out. Max TP 5,700 psig. ISIP 388 psig, 5" SIP 75 psig. Surge balls off perfs, wait 20". Fracd WA stg #4 perfs fr/6,360' - 6,626' dwn 5-1/2" csg w/37,793 gals 70Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 72,500# 20/40 Ottawa sd, coated w/Expedite Lite on 4# stg. Flushed frac w/147 bbls 2% KCL wtr & 500 gals 7-1/2% HCl w/acid spotted across next perf interval. Max DH sd conc 4.3 ppg. ISIP 2,011 psig, 5" SIP 1,725 psig. Used 857 MSCF of N2. AIR 42.3 BPM (foam). ATP 3,950 psig. 646 BLWTR. RIH & set 8K CBP @ 6,290'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #5 intv fr/6,200' - 6,210', 6,218' - 6,225' & 6,229' - 6,231' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 41 holes). POH & LD perf guns. BD WA stg #5 perfs w/2% KCL wtr and EIR. Spearhead 1,000 gal 7.5% HCl ac & fracd WA stg #5 perfs fr/6,200' - 6,231', dwn 5-1/2" csg w/20,537 gals 70Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 48,100# 20/40 Ottawa sd, coated w/Expedite Lite on 4# stg. Flushed frac w/151 bbls 2% KCL wtr & 500 gals 7-1/2% HCl w/acid spotted across next perf interval. Max DH sd conc 4.4 ppg. ISIP 2,177 psig, 5" SIP 1,928 psig. Used 486 MSCF N2. AIR 43 BPM (foam). ATP 2,889 psig. RIH & set 8 K CBP @ 5,790'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #6 intv fr/5,642' - 5,653' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 23 holes). POH & LD perf guns. BD WA stg #6 perfs w/2% KCL wtr and EIR. Spearhead 1,000 gal 7.5% HCl ac & fracd WA stg #6 perfs fr/5,642' - 5,653', dwn 5-1/2" csg w/15,893 gals 70Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 32,500# 20/40 Ottawa sd coated w/Expedite Lite on 4# stg. Flushed frac w/131 bbls 2% KCL wtr. Max DH sd conc 4.0 ppg. ISIP 1,952 psig, 5" SIP 1,691 psig. Used 391 MSCF of N2. AIR 30.4 BPM (foam). ATP 2,458 psig. RIH w/5-1/2" 8K kill plug & set @ 5,500'. POH & LD setting tl. SWI. RDMO HES & CHS WLU. SDFN.

8/10/2010: MIRU 4CWS rig #5. Bd well. ND frac vlv. NU BOP & hydril. PU & TIH w/4-3/4" bit, BRS, safety sub & 167 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg. Tgd 5-1/2" kill plug @ 5,500'. RU pwr swivel. SWI & SDFN.

8/11/2010: Estb circion w/2% KCl wtr. DO 5-1/2" kill plug @ 5,500'. Well went on vac. MIRU AFU & estb circion. Contd to DO 5-1/2" CBP's @ 5,790', 6,290' & 6,670'. Cont TIH & tgd failed CBP @ 8,815' (16' abv PBDT). Perfs fr/5,642' - 8,570', PBDT @ 8,831'. Circ well cln 2 hrs. Ppd 12 bbls 2% KCl wtr & kill tbg. RD AFU & pwr swivel. TOH w/19 jts 2-3/8" tbg. EOT @ 8,404'. SDFN. Left csg opn to flow back tk. Used 160 bbls 2% KCl to circ today. Turn well over to flw tester for night.

8/12/2010: Well flw fr/8-11-10, 18:00 to 8-12-10 6:00 am. F. 0 BO, 34 BLW, 15 hrs, SITP 0 psig, FCP 650 - 400 psig, 32/64 ck. Rets of gas, wtr, N2. TIH w/19 jts 2-3/8" tbg. Tgd 1' of addl fill @ 8,814'. TOH & LD 19 jts 2-3/8" tbg. Ld tbg w/donut tbg hgr as follows: 254 jts 2-3/8" 4.7#, L-80, 8rd EUE tbg, SN & MS collar. SN @ 8,403'. EOT @ 8,404'. WA/MV perfs fr/5,642' - 8,570', Fill @ 8,814'. Failed CBP 8,815' - 8,817'. PBDT @ 8,831'. Broached all tbg w/1.90" OD tbg broach. ND BOP. NU WH. Dropd ball & ppd bit & btm 1/2 of BRS off w/50 bbls 2% KCl wtr @ 0 psig. Shut csg in. RU swb tls. BFL @ 5,500' FS. S. 0 BO, 56 BLW, 11 runs, 3.5 hrs. FFL scatd, SICP 652 psig, brown wtr w/lt tr silt. Well KO flwg. RD swb tls. RDMO 4CWS rig #5. F. 0 BO, 8 BLW, 1.5 hrs, FTP 150 - 350 psig, SICP 652 - 600 psig, 32/64 ck. Rets of gas, wtr, N2. SWI to fin tie in addl flow back equip. Turn well over to flow tstr. SITP 550 psg, SICP 650 psig. OWU to flare on 12/64" ck. F. 18 BLW, 10 hrs, FTO 550 - 375, SICP 650 - 625 psig, 12-24/64" chk. Rets of wtr, gas, N2.

8/13/2010: F. 0 BO, 34 BLW, 23 hrs, FTP 375 - 360 psig, SICP 650 - 650 psig, 12/64 ck - 24/64 ck. Rets of gas, wtr, N2.

8/14/2010: F. 0 BO, 12 BLW, 16 hrs, FTP 650 - 650 psig, SICP 650 - 650 psig, 24/64 ck - 24/64 ck. Rets of gas, wtr. N2 chkd 1%. SWI & RDMO flow tstr. Rpts suspd. Turn well over to prod dept to beg tst data.

8/16/2010: The River Bend Unit 24-14E was re-delivered following WA zone add on Monday, 8/16/10.

=====**Riverbend Unit 24-14E**=====

End of Report

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvtr.,
Other ADD WASATCH ZONE TO MESAVERDE

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1,257' ENL & 432' FEL**
At top prod. interval reported below **1,407' ENL & 1,282' FEL**
At total depth **1,407' ENL & 1,282' FEL**

5. Lease Serial No. **U-013792**

6. If Indian, Allottee or Tribe Name **N/A**

7. Unit or CA Agreement Name and No. **RIVERBEND UNIT**

8. Lease Name and Well No. **RBU 24-14E**

9. API Well No. **43-047-38592**

10. Field and Pool, or Exploratory **NATURAL BUTTES**

11. Sec., T., R., M., or Block and Survey or Area **NENE SEC 14-T10S-R19E**

12. County or Parish **UTINTAH** 13. State **UTAH**

14. Date Spudded **11/24/2008** 15. Date T.D. Reached **12/21/2008** 16. Date Completed **4/17/2009**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **5,102' GL**

18. Total Depth: MD **8,885'** TVD **8,791'** 19. Plug Back T.D.: MD **8,831'** TVD **8,739'** 20. Depth Bridge Plug Set: MD **8,831'** TVD **8,739'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **PREVIOUSLY REPORTED**

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	64'		63/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	2,264'		270/Type III		SURF	
"	"	"	"	"		250/G		SURF	
7-7/8"	5.5/N-80	17#	0	8,873'		1,000/G65/35		680'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,404'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7,888'	8,570'	7,888' - 8,570'	0.36"	108	OPEN
B) WASATCH	5,642'	6,626'	5,642' - 6,626'	0.36"	110	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7,888' - 8,570'	3-Stage treatment totals: A. w/3,100 gals 7-1/2% NEFE HCL acid. Frac'd w/95,425 g. wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 175,650# Premium White 20/40 sand coated w/Expedite Lite.
5,642' - 6,626'	3-Stage treatment totals: A. w/4,350 gals 7-1/2% NEFE HCL acid. Frac'd w/74,223

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/17/2009	4/18/2009	24	→	60	311	40			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
47/64"	280	600	→	60	311	40		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/16/2010	8/21/2010	24	→	1	866	10			PLUNGER LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
48/64"	700	850	→	1	866	10		PRODUCING	

RECEIVED
FLOWING
AUG 26 2010
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28b. Production - Interval C

Y900 H000

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1,353'
				MAHOGENY BENCH	2,166'
				WASATCH TONGUE	4,337'
				UTELAND LIMESTONE	4,701'
				WASATCH	4,870'
				CHAPITA WELLS	5,682'
				UTELAND BUTTE	6,994'
				MESAVERDE	7,789'

32. Additional remarks (include plugging procedure):

LINE #27 CONT: gals 70Q N2 foam gelled fluid + additives (Delta-R Foam Frac) carrying 153,100# 20/40 Ottawa sand, coated w/Expedite Lite, 429 bbl 2% KCl wtr used to flush frac.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Barbara A. Nicol

Date 08/24/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Y900 H000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 24-14E
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047385920000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1257 FNL 0432 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 19.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/15/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 08/23/16: MIRU SLU. Rec bar stock plngr, BHBS. Tgd 9' new fill @ 8,805'. RDMO SLU. 08/29/16: MIRU pmp trk. Pmpd 500 gal 15% HCL ac dwn csg. Pmpd 250 gal 15% HCL ac dwn tbg. Let soak 15". Pmpd 20 bbl TFW dwn tbg. Pmpd 40 bbl TFW dwn csg. RDMO pmp trk. 08/30/16: MIRU SWU. RIH w/swb tls. 08/31/16: RIH w/swb tls. RDMO SWU. 09/15/16: MIRU SWU. RIH w/swb tls. Inspect & dropd same viper plunger. RWTP. RDMO SWU.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 06, 2016**

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 10/5/2016	