

August 31, 2006

Fluid Minerals Group  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.  
**RBV 27-10E**

*Surface Location: 723' FSL & 2,350' FEL, SW/4 SE/4,  
Target Location: 1,350' FSL 2,500' FEL, NW/4 SE/4,  
Section 10, T10S, R19E, SLB&M, Uintah County, Utah*

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional 20-acre in-field well. The location of the surface and target location as well as all points along the intended well bore path are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

*Don Hamilton*  
Don Hamilton  
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining  
Carla Christian, Dominion  
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING

**FILE COPY**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

5. Lease Serial No. U-013792	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. River Bend Unit	
8. Lease Name and Well No. RBU 27-10E	
9. API Well No. 43-047-38584	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 10, T10S, R19E, SLB&M
2. Name of Operator Dominion Exploration & Production, Inc.	
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	3b. Phone No. (include area code) 405-749-5263
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 723' FSL & 2,350' FEL, SW/4 SE/4, At proposed prod. zone 1,350' FSL 2,500' FEL, NW/4 SE/4,	
14. Distance in miles and direction from nearest town or post office* 10.26 miles southwest of Ouray, Utah	12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 723'	13. State UT
16. No. of acres in lease 1,882.20 acres	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,086' GR	22. Approximate date work will start* 04/01/2007
	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
Title Agent for Dominion		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 09-25-06
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

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Surf

BHL 605258X  
4423655Y

Federal Approval of this  
Action is Necessary

605309X  
4423466Y  
39.956668  
-109.767120

39.958383  
-109.767683

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DEPARTMENT OF OIL, GAS & MINING

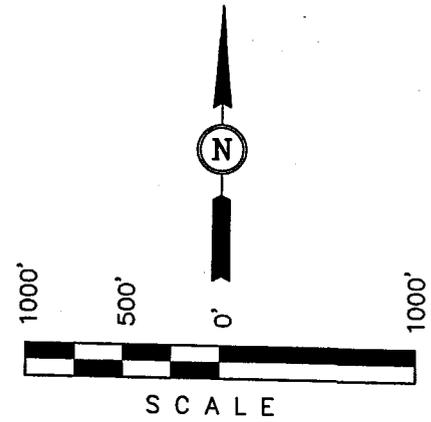
# T10S, R19E, S.L.B.&M.

# DOMINION EXPLR. & PROD., INC.

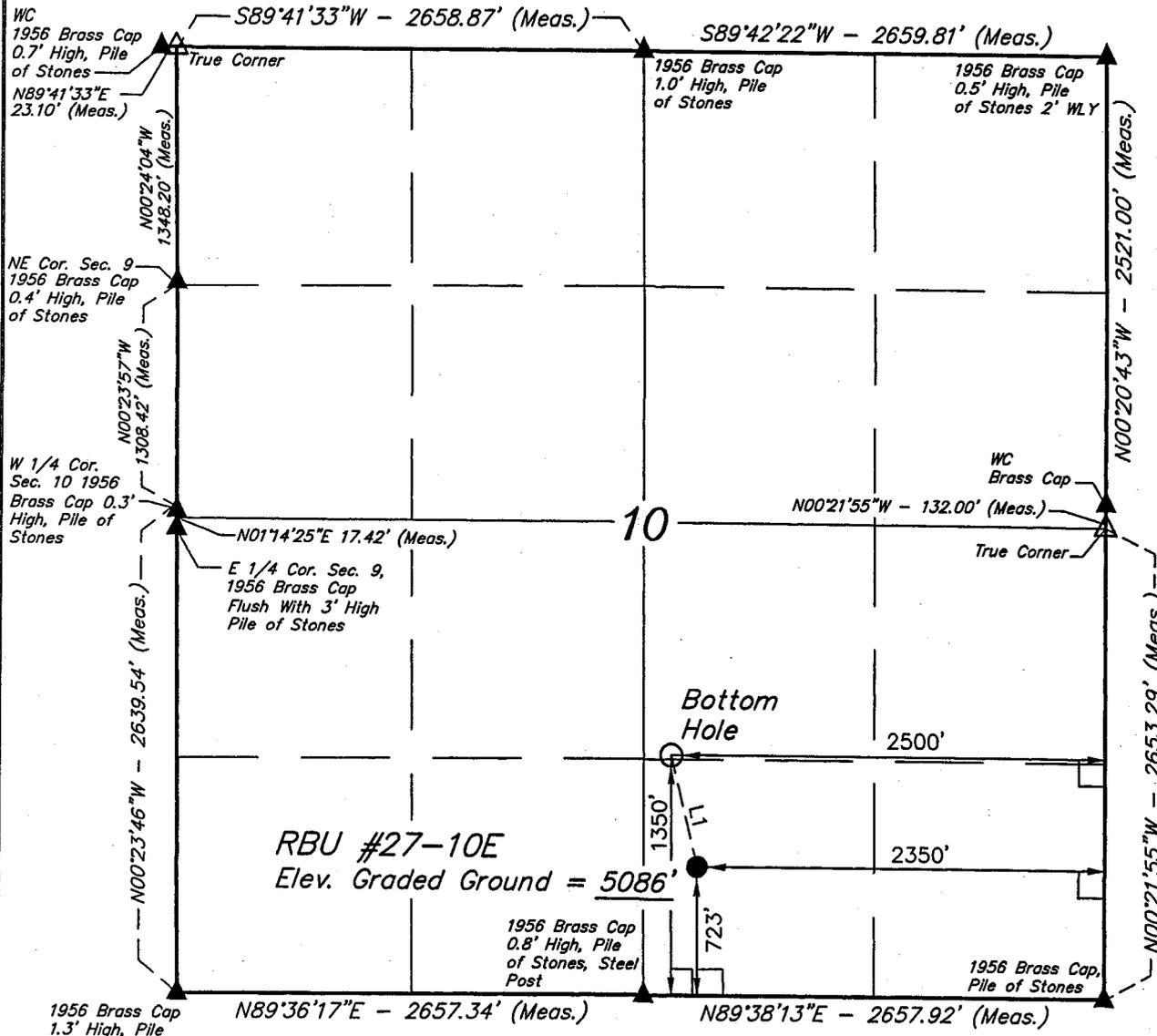
Well location, RBU #27-10E, located as shown in the SW 1/4 SE 1/4 of Section 10, T10S, R19E, S.L.B.&M., Uintah County, Utah.

## BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



**CERTIFICATE**  
 THIS IS TO CERTIFY THAT THE SURVEY WAS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE AREAS ARE CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
**ROBERT J. KAY**  
 REGISTERED LAND SURVEYOR  
 STATE OF UTAH  
 LICENSE NO. 16133



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N13°48'45"W	644.65'

### LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
 (NAD 83)  
 LATITUDE = 39°57'24.03" (39.956675)  
 LONGITUDE = 109°46'04.91" (109.768031)  
 (NAD 27)  
 LATITUDE = 39°57'24.16" (39.956711)  
 LONGITUDE = 109°46'02.40" (109.767333)

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-29-06	DATE DRAWN: 7-3-06
PARTY B.B. T.A. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### Attachment for Permit to Drill

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** RBU 27-10E  
SHL: 723' FSL & 2350' FEL Section 10-10S-19E  
BHL: 1350' FSL & 2500' FEL Section 10-10S-19E  
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,270'
Uteland Limestone	4,650'
Wasatch	4,820'
Chapita Wells	5,770'
Uteland Buttes	7,005'
Mesaverde	7,950'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,270'	Oil
Uteland Limestone	4,650'	Oil
Wasatch	4,820'	Gas
Chapita Wells	5,770'	Gas
Uteland Buttes	7,005'	Gas
Mesaverde	7,950'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	2,940'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,875'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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## DRILLING PLAN

### APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

#### 6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 2,940'	8.6	Fresh water, rotating head and diverter
2,940' - 8,875'	8.6	Fresh water/2% KCL/KCL mud system

#### 7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

#### 8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

#### 9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

#### 10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H<sub>2</sub>S gas.

#### 11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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**DRILLING PLAN**

**APPROVAL OF OPERATIONS**

**12. CEMENT SYSTEMS**

**a. Surface Cement:**

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl<sub>2</sub> and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

**b. Intermediate Casing Cement:**

- Drill 12-1/4" hole to 2,940'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	337	0'-2,440'	10.5 ppg	4.14 CFS	798 CF	1,397 CF
Tail	254	2,440'-2,940'	15.6 ppg	1.2 CFS	174 CF	305 CF

Intermediate design volumes based on 75% excess of gauge hole.

**Lead Mix:** Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 4.14 cf/sack      Slurry weight: 10.5 #/gal.  
Water requirement: 26.07 gal/sack  
Compressives @ 110°F: 72 psi after 24 hours

**Tail Mix:** Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.  
Slurry yield: 1.20 cf/sack      Slurry weight: 15.6 #/gal.  
Pump Time: 1 hr. 5 min. @ 110 °F.  
Compressives @ 110 °F: 2,500 psi after 24 hours

**c. Production Casing Cement:**

- Drill 7-7/8" hole to 8,875'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	90	4,020'-4,820'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	810	4,820'-8,875'	13.0 ppg	1.75 CFS	703 CF	1405 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

**Lead Mix:** Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 3.12 cf/sack      Slurry weight: 11.60 #/gal.  
Water requirement: 17.71 gal/sack  
Compressives @ 130°F: 157 psi after 24 hours

**Tail Mix:** Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.  
Slurry yield: 1.75 cf/sack      Slurry weight: 13.00 #/gal.  
Water requirement: 9.09 gal/sack  
Compressives @ 165°F: 905 psi after 24 hours

**13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: April 1, 2007  
Duration: 14 Days



**Dominion™**

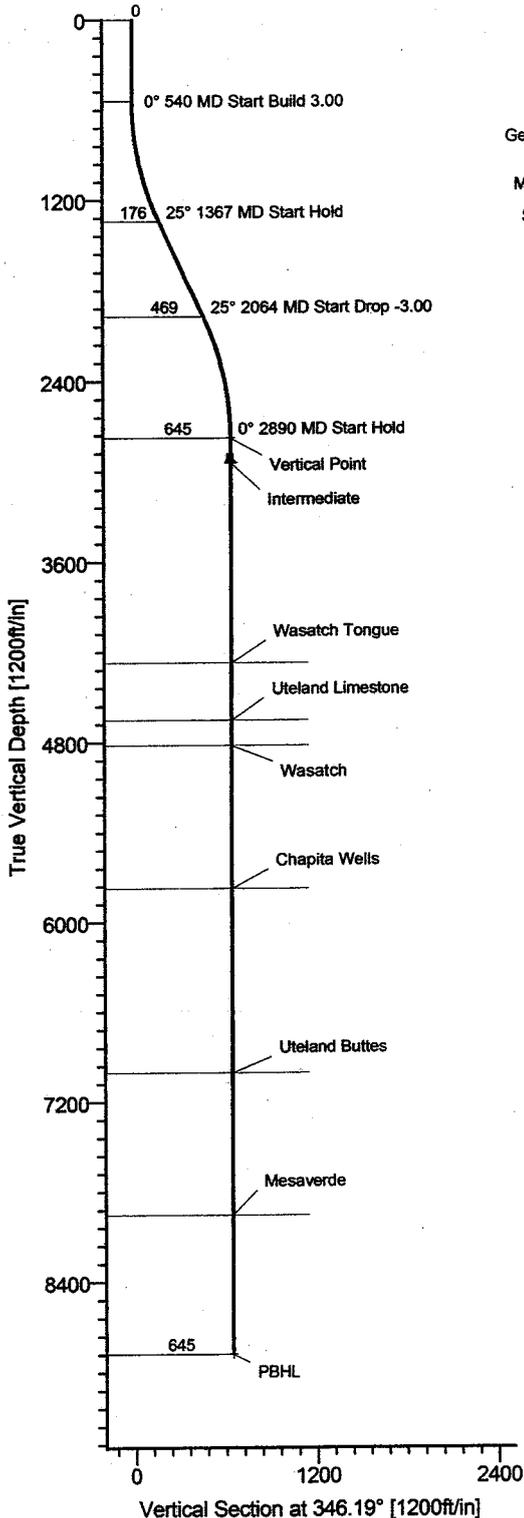
### Dominion Exploration & Production

Field: Uintah County, Utah  
Site: RBU 27-10E  
Well: RBU 27-10E  
Wellpath: Original Hole  
Plan: Plan #1



Azimuths to True North  
Magnetic North: 11.79°

Magnetic Field  
Strength: 52803nT  
Dip Angle: 65.91°  
Date: 8/23/2006  
Model: igrf2005



#### FIELD DETAILS

Uintah County, Utah  
Utah - Natural Buttes  
USA

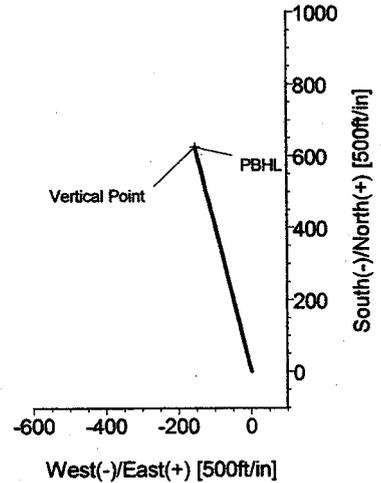
Geodetic System: US State Plane Coordinate System 1983  
Ellipsoid: GRS 1980  
Zone: Utah, Central Zone  
Magnetic Model: igrf2005  
System Datum: Mean Sea Level  
Local North: True North

#### SITE DETAILS

RBU 27-10E  
Sec 10 10S, 19 E  
Utah County, Utah  
Site Centre Latitude: 39°57'24.030N  
Longitude: 109°46'04.910W  
Ground Level: 5086.00  
Positional Uncertainty: 0.00  
Convergence: 1.11

#### WELLPATH DETAILS

Original Hole  
Rig:  
Ref. Datum: Est RKB 5105.00ft  
V.Section Angle Origin +N/-S Origin +E/-W Starting From TVD  
346.19° 0.00 0.00 8875.00



#### WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
RBU 27-10E	0.00	0.00	7157657.22	2125882.85	39°57'24.030N	109°46'04.910W	N/A

#### TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Vertical Point	2775.00	626.01	-153.91	Point
PBHL	8875.00	626.01	-153.91	Point

#### FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	4270.00	4385.43	Wasatch Tongue
2	4650.00	4765.43	Uteland Limestone
3	4820.00	4935.43	Wasatch
4	5770.00	5885.43	Chapita Wells
5	7005.00	7120.43	Uteland Buttes
6	7950.00	8065.43	Mesaverde

#### SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	346.19	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	346.19	540.00	0.00	0.00	0.00	0.00	0.00	
3	1366.72	24.80	346.19	1341.14	171.05	-42.05	3.00	346.19	176.14	
4	2063.76	24.80	346.19	1973.91	454.97	-111.86	0.00	0.00	468.52	
5	2890.43	0.00	346.19	2775.00	626.01	-153.91	3.00	180.00	644.65	Vertical Point
6	8990.43	0.00	346.19	8875.00	626.01	-153.91	0.00	346.19	644.65	PBHL

Ryan Energy Technologies  
19510 Oil Center Blvd  
Houston, TX 77073  
Ph: 281-443-1414  
Fx: 281-443-1676



Plan: Plan #1 (RBU 27-10E/Original Hole)  
Created By: Alexis Gonzalez Date: 8/25/2006  
Checked: \_\_\_\_\_ Date: \_\_\_\_\_  
Reviewed: \_\_\_\_\_ Date: \_\_\_\_\_  
Approved: \_\_\_\_\_ Date: \_\_\_\_\_

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# Ryan Energy Technologies Planning Report



**Company:** Dominion Exploration & Product  
**Field:** Uintah County, Utah  
**Site:** RBU 27-10E  
**Well:** RBU 27-10E  
**Wellpath:** Original Hole

**Date:** 8/25/2006 **Time:** 10:20:39 **Page:** 1  
**Co-ordinate(NE) Reference:** Well: RBU 27-10E, True North  
**Vertical (TVD) Reference:** Est RKB 5105.0  
**Section (VS) Reference:** Well (0.00N,0.00E,346.19Azi)  
**Plan:** Plan #1

**Field:** Uintah County, Utah  
 Utah - Natural Buttes  
 USA

**Map System:** US State Plane Coordinate System 1983  
**Geo Datum:** GRS 1980  
**Sys Datum:** Mean Sea Level

**Map Zone:** Utah, Central Zone  
**Coordinate System:** Well Centre  
**Geomagnetic Model:** igrf2005

**Site:** RBU 27-10E  
 Sec 10 10S, 19 E  
 Uintah County, Utah

**Site Position:** Northing: 7157657.22 ft **Latitude:** 39 57 24.030 N  
**From:** Geographic **Easting:** 2125882.85 ft **Longitude:** 109 46 4.910 W  
**Position Uncertainty:** 0.00 ft **North Reference:** True  
**Ground Level:** 5086.00 ft **Grid Convergence:** 1.11 deg

**Well:** RBU 27-10E

**Slot Name:**

**Well Position:** +N/-S 0.00 ft **Northing:** 7157657.22 ft **Latitude:** 39 57 24.030 N  
 +E/-W 0.00 ft **Easting:** 2125882.85 ft **Longitude:** 109 46 4.910 W  
**Position Uncertainty:** 0.00 ft

**Wellpath:** Original Hole

**Drilled From:** Surface  
**Tie-on Depth:** 0.00 ft  
**Above System Datum:** Mean Sea Level  
**Declination:** 11.79 deg  
**Mag Dip Angle:** 65.91 deg  
**Direction:** deg

**Current Datum:** Est RKB **Height** 5105.00 ft  
**Magnetic Data:** 8/23/2006  
**Field Strength:** 52803 nT  
**Vertical Section:** Depth From (TVD) +N/-S  
 ft ft

8875.00 0.00 0.00 346.19

**Plan:** Plan #1

**Date Composed:** 8/23/2006  
**Version:** 1  
**Tied-to:** From Surface

**Principal:** Yes

**Plan Section Information**

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	346.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	346.19	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1366.72	24.80	346.19	1341.14	171.05	-42.05	3.00	3.00	0.00	346.19	
2063.76	24.80	346.19	1973.91	454.97	-111.86	0.00	0.00	0.00	0.00	
2890.43	0.00	346.19	2775.00	626.01	-153.91	3.00	-3.00	0.00	180.00	Vertical Point
8990.43	0.00	346.19	8875.00	626.01	-153.91	0.00	0.00	0.00	346.19	PBHL

**Survey**

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	346.19	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	346.19	599.99	0.92	-0.22	0.94	3.00	3.00	0.00	
700.00	4.80	346.19	699.81	6.50	-1.60	6.70	3.00	3.00	0.00	
800.00	7.80	346.19	799.20	17.16	-4.22	17.67	3.00	3.00	0.00	
900.00	10.80	346.19	897.87	32.85	-8.08	33.83	3.00	3.00	0.00	
1000.00	13.80	346.19	995.57	53.53	-13.16	55.13	3.00	3.00	0.00	
1100.00	16.80	346.19	1092.01	79.15	-19.46	81.51	3.00	3.00	0.00	
1200.00	19.80	346.19	1186.94	109.64	-26.96	112.90	3.00	3.00	0.00	
1300.00	22.80	346.19	1280.10	144.91	-35.63	149.22	3.00	3.00	0.00	
1366.72	24.80	346.19	1341.14	171.05	-42.05	176.14	3.00	3.00	0.00	
1400.00	24.80	346.19	1371.36	184.61	-45.39	190.10	0.00	0.00	0.00	
1500.00	24.80	346.19	1462.13	225.34	-55.40	232.05	0.00	0.00	0.00	
1600.00	24.80	346.19	1552.91	266.07	-65.42	273.99	0.00	0.00	0.00	
1700.00	24.80	346.19	1643.69	306.80	-75.43	315.94	0.00	0.00	0.00	
1800.00	24.80	346.19	1734.47	347.54	-85.44	357.88	0.00	0.00	0.00	



# Ryan Energy Technologies Planning Report



**Company:** Dominion Exploration & Product  
**Field:** Uintah County, Utah  
**Site:** RBU 27-10E  
**Well:** RBU 27-10E  
**Wellpath:** Original Hole

**Date:** 8/25/2006      **Time:** 10:20:39      **Page:** 2  
**Co-ordinate(NE) Reference:** Well: RBU 27-10E, True North  
**Vertical (TVD) Reference:** Est RKB 5105.0  
**Section (VS) Reference:** Well (0.00N,0.00E,346.19Azi)  
**Plan:** Plan #1

Survey										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	24.80	346.19	1825.25	388.27	-95.46	399.83	0.00	0.00	0.00	
2000.00	24.80	346.19	1916.02	429.00	-105.47	441.78	0.00	0.00	0.00	
2063.76	24.80	346.19	1973.91	454.97	-111.86	468.52	0.00	0.00	0.00	
2100.00	23.71	346.19	2006.94	469.43	-115.41	483.41	3.00	-3.00	0.00	
2200.00	20.71	346.19	2099.51	506.14	-124.44	521.21	3.00	-3.00	0.00	
2300.00	17.71	346.19	2193.93	538.09	-132.29	554.11	3.00	-3.00	0.00	
2400.00	14.71	346.19	2289.94	565.20	-138.96	582.03	3.00	-3.00	0.00	
2500.00	11.71	346.19	2387.28	587.39	-144.42	604.88	3.00	-3.00	0.00	
2600.00	8.71	346.19	2485.69	604.61	-148.65	622.61	3.00	-3.00	0.00	
2700.00	5.71	346.19	2584.89	616.80	-151.65	635.17	3.00	-3.00	0.00	
2800.00	2.71	346.19	2684.60	623.93	-153.40	642.51	3.00	-3.00	0.00	
2890.43	0.00	346.19	2775.00	626.01	-153.91	644.65	3.00	-3.00	0.00	Vertical Point
2900.00	0.00	346.19	2784.57	626.01	-153.91	644.65	0.00	0.00	0.00	
3000.00	0.00	346.19	2884.57	626.01	-153.91	644.65	0.00	0.00	0.00	Intermediate
3055.43	0.00	346.19	2940.00	626.01	-153.91	644.65	0.00	0.00	0.00	
3100.00	0.00	346.19	2984.57	626.01	-153.91	644.65	0.00	0.00	0.00	
3200.00	0.00	346.19	3084.57	626.01	-153.91	644.65	0.00	0.00	0.00	
3300.00	0.00	346.19	3184.57	626.01	-153.91	644.65	0.00	0.00	0.00	
3400.00	0.00	346.19	3284.57	626.01	-153.91	644.65	0.00	0.00	0.00	
3500.00	0.00	346.19	3384.57	626.01	-153.91	644.65	0.00	0.00	0.00	
3600.00	0.00	346.19	3484.57	626.01	-153.91	644.65	0.00	0.00	0.00	
3700.00	0.00	346.19	3584.57	626.01	-153.91	644.65	0.00	0.00	0.00	
3800.00	0.00	346.19	3684.57	626.01	-153.91	644.65	0.00	0.00	0.00	
3900.00	0.00	346.19	3784.57	626.01	-153.91	644.65	0.00	0.00	0.00	
4000.00	0.00	346.19	3884.57	626.01	-153.91	644.65	0.00	0.00	0.00	
4100.00	0.00	346.19	3984.57	626.01	-153.91	644.65	0.00	0.00	0.00	
4200.00	0.00	346.19	4084.57	626.01	-153.91	644.65	0.00	0.00	0.00	
4300.00	0.00	346.19	4184.57	626.01	-153.91	644.65	0.00	0.00	0.00	Wasatch Tongue
4385.43	0.00	346.19	4270.00	626.01	-153.91	644.65	0.00	0.00	0.00	
4400.00	0.00	346.19	4284.57	626.01	-153.91	644.65	0.00	0.00	0.00	
4500.00	0.00	346.19	4384.57	626.01	-153.91	644.65	0.00	0.00	0.00	
4600.00	0.00	346.19	4484.57	626.01	-153.91	644.65	0.00	0.00	0.00	
4700.00	0.00	346.19	4584.57	626.01	-153.91	644.65	0.00	0.00	0.00	Uteland Limestone
4765.43	0.00	346.19	4650.00	626.01	-153.91	644.65	0.00	0.00	0.00	
4800.00	0.00	346.19	4684.57	626.01	-153.91	644.65	0.00	0.00	0.00	
4900.00	0.00	346.19	4784.57	626.01	-153.91	644.65	0.00	0.00	0.00	
4935.43	0.00	346.19	4820.00	626.01	-153.91	644.65	0.00	0.00	0.00	Wasatch
5000.00	0.00	346.19	4884.57	626.01	-153.91	644.65	0.00	0.00	0.00	
5100.00	0.00	346.19	4984.57	626.01	-153.91	644.65	0.00	0.00	0.00	
5200.00	0.00	346.19	5084.57	626.01	-153.91	644.65	0.00	0.00	0.00	
5300.00	0.00	346.19	5184.57	626.01	-153.91	644.65	0.00	0.00	0.00	
5400.00	0.00	346.19	5284.57	626.01	-153.91	644.65	0.00	0.00	0.00	
5500.00	0.00	346.19	5384.57	626.01	-153.91	644.65	0.00	0.00	0.00	
5600.00	0.00	346.19	5484.57	626.01	-153.91	644.65	0.00	0.00	0.00	
5700.00	0.00	346.19	5584.57	626.01	-153.91	644.65	0.00	0.00	0.00	
5800.00	0.00	346.19	5684.57	626.01	-153.91	644.65	0.00	0.00	0.00	Chapita Wells
5885.43	0.00	346.19	5770.00	626.01	-153.91	644.65	0.00	0.00	0.00	
5900.00	0.00	346.19	5784.57	626.01	-153.91	644.65	0.00	0.00	0.00	
6000.00	0.00	346.19	5884.57	626.01	-153.91	644.65	0.00	0.00	0.00	
6100.00	0.00	346.19	5984.57	626.01	-153.91	644.65	0.00	0.00	0.00	
6200.00	0.00	346.19	6084.57	626.01	-153.91	644.65	0.00	0.00	0.00	
6300.00	0.00	346.19	6184.57	626.01	-153.91	644.65	0.00	0.00	0.00	
6400.00	0.00	346.19	6284.57	626.01	-153.91	644.65	0.00	0.00	0.00	
6500.00	0.00	346.19	6384.57	626.01	-153.91	644.65	0.00	0.00	0.00	



# Ryan Energy Technologies Planning Report



**Company:** Dominion Exploration & Product  
**Field:** Uintah County, Utah  
**Site:** RBU 27-10E  
**Well:** RBU 27-10E  
**Wellpath:** Original Hole

**Date:** 8/25/2006      **Time:** 10:20:39  
**Co-ordinate(NE) Reference:** Well: RBU 27-10E, True North  
**Vertical (TVD) Reference:** Est RKB 5105.0  
**Section (VS) Reference:** Well (0.00N,0.00E,346.19Azi)  
**Plan:** Plan #1

**Page:** 3

**Survey**

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6600.00	0.00	346.19	6484.57	626.01	-153.91	644.65	0.00	0.00	0.00	
6700.00	0.00	346.19	6584.57	626.01	-153.91	644.65	0.00	0.00	0.00	
6800.00	0.00	346.19	6684.57	626.01	-153.91	644.65	0.00	0.00	0.00	
6900.00	0.00	346.19	6784.57	626.01	-153.91	644.65	0.00	0.00	0.00	
7000.00	0.00	346.19	6884.57	626.01	-153.91	644.65	0.00	0.00	0.00	
7100.00	0.00	346.19	6984.57	626.01	-153.91	644.65	0.00	0.00	0.00	
7120.43	0.00	346.19	7005.00	626.01	-153.91	644.65	0.00	0.00	0.00	Uteland Buttes
7200.00	0.00	346.19	7084.57	626.01	-153.91	644.65	0.00	0.00	0.00	
7300.00	0.00	346.19	7184.57	626.01	-153.91	644.65	0.00	0.00	0.00	
7400.00	0.00	346.19	7284.57	626.01	-153.91	644.65	0.00	0.00	0.00	
7500.00	0.00	346.19	7384.57	626.01	-153.91	644.65	0.00	0.00	0.00	
7600.00	0.00	346.19	7484.57	626.01	-153.91	644.65	0.00	0.00	0.00	
7700.00	0.00	346.19	7584.57	626.01	-153.91	644.65	0.00	0.00	0.00	
7800.00	0.00	346.19	7684.57	626.01	-153.91	644.65	0.00	0.00	0.00	
7900.00	0.00	346.19	7784.57	626.01	-153.91	644.65	0.00	0.00	0.00	
8000.00	0.00	346.19	7884.57	626.01	-153.91	644.65	0.00	0.00	0.00	
8065.43	0.00	346.19	7950.00	626.01	-153.91	644.65	0.00	0.00	0.00	Mesaverde
8100.00	0.00	346.19	7984.57	626.01	-153.91	644.65	0.00	0.00	0.00	
8200.00	0.00	346.19	8084.57	626.01	-153.91	644.65	0.00	0.00	0.00	
8300.00	0.00	346.19	8184.57	626.01	-153.91	644.65	0.00	0.00	0.00	
8400.00	0.00	346.19	8284.57	626.01	-153.91	644.65	0.00	0.00	0.00	
8500.00	0.00	346.19	8384.57	626.01	-153.91	644.65	0.00	0.00	0.00	
8600.00	0.00	346.19	8484.57	626.01	-153.91	644.65	0.00	0.00	0.00	
8700.00	0.00	346.19	8584.57	626.01	-153.91	644.65	0.00	0.00	0.00	
8800.00	0.00	346.19	8684.57	626.01	-153.91	644.65	0.00	0.00	0.00	
8900.00	0.00	346.19	8784.57	626.01	-153.91	644.65	0.00	0.00	0.00	
8990.43	0.00	346.19	8875.00	626.01	-153.91	644.65	0.00	0.00	0.00	PBHL

**Targets**

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec	← Longitude → Deg Min Sec
Vertical Point			2775.00	626.01	-153.91	7158280.14	2125716.85	39 57 30.217 N	109 46 6.887 W
-Plan hit target									
PBHL			8875.00	626.01	-153.91	7158280.14	2125716.85	39 57 30.217 N	109 46 6.887 W
-Plan hit target									

**Casing Points**

MD ft	TVD ft	Diameter in	Hole Size in	Name
3055.43	2940.00	9.625	9.625	Intermediate

**Formations**

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4385.43	4270.00	Wasatch Tongue		0.00	0.00
4765.43	4650.00	Uteland Limestone		0.00	0.00
4935.43	4820.00	Wasatch		0.00	0.00
5885.43	5770.00	Chapita Wells		0.00	0.00
7120.43	7005.00	Uteland Buttes		0.00	0.00
8065.43	7950.00	Mesaverde		0.00	0.00

**SURFACE USE PLAN**

**CONDITIONS OF APPROVAL**

*Attachment for Permit to Drill*

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** RBU 27-10E  
SHL: 723' FSL & 2350' FEL Section 10-10S-19E  
BHL: 1350' FSL & 2500' FEL Section 10-10S-19E  
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Wednesday, August 9, 2006 at approximately 10:50 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. **Existing Roads:**

- a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.
- b. The proposed well site is located approximately 10.26 miles south of Ouray, UT.
- c. Directions to the proposed well site have been attached at the end of Exhibit B.
- d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- e. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:

- a. The proposed well utilizes the existing wellsite RBU 15-10E with no new access proposed.
- b. **An access road re-route will be established around the existing well site to provide uninterrupted access to the wellsite during the drilling and completion phase of the proposed well.**
- c. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.
- g. **The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Tap 1 Facility to provide additional production transportation capacity from the proposed 20 acre in-field wells.**
- h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility

corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.

- i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash

container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.

- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
  - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
  - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
    - 1. Crested Wheat Grass (4 lbs / acre)
    - 2. Needle and Thread Grass (4 lbs / acre)
    - 3. Rice Grass (4 lbs / acre)
  - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
  - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
  - b. No drainage crossings that require additional State or Federal approval are being crossed.
  - c. An access road reroute and a pipeline upgrade are proposed with this application.
  - d. A pipeline upgrade is proposed with this application.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

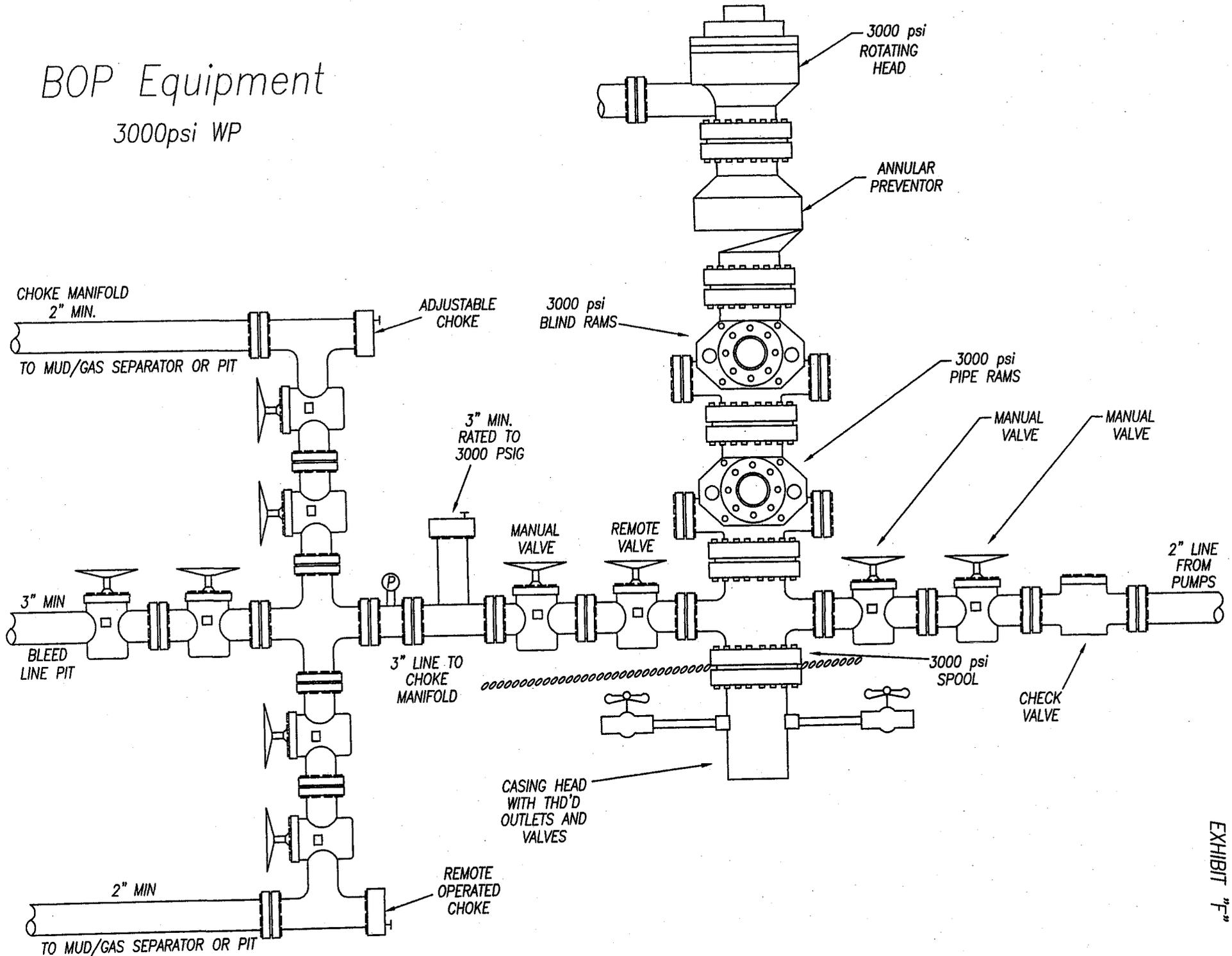
**Certification:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-31-06

# BOP Equipment

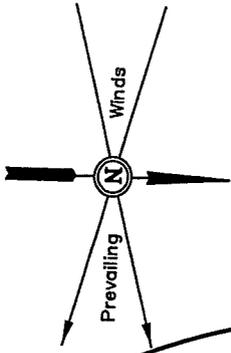
3000psi WP



# DOMINION EXPLR. & PROD. INC.

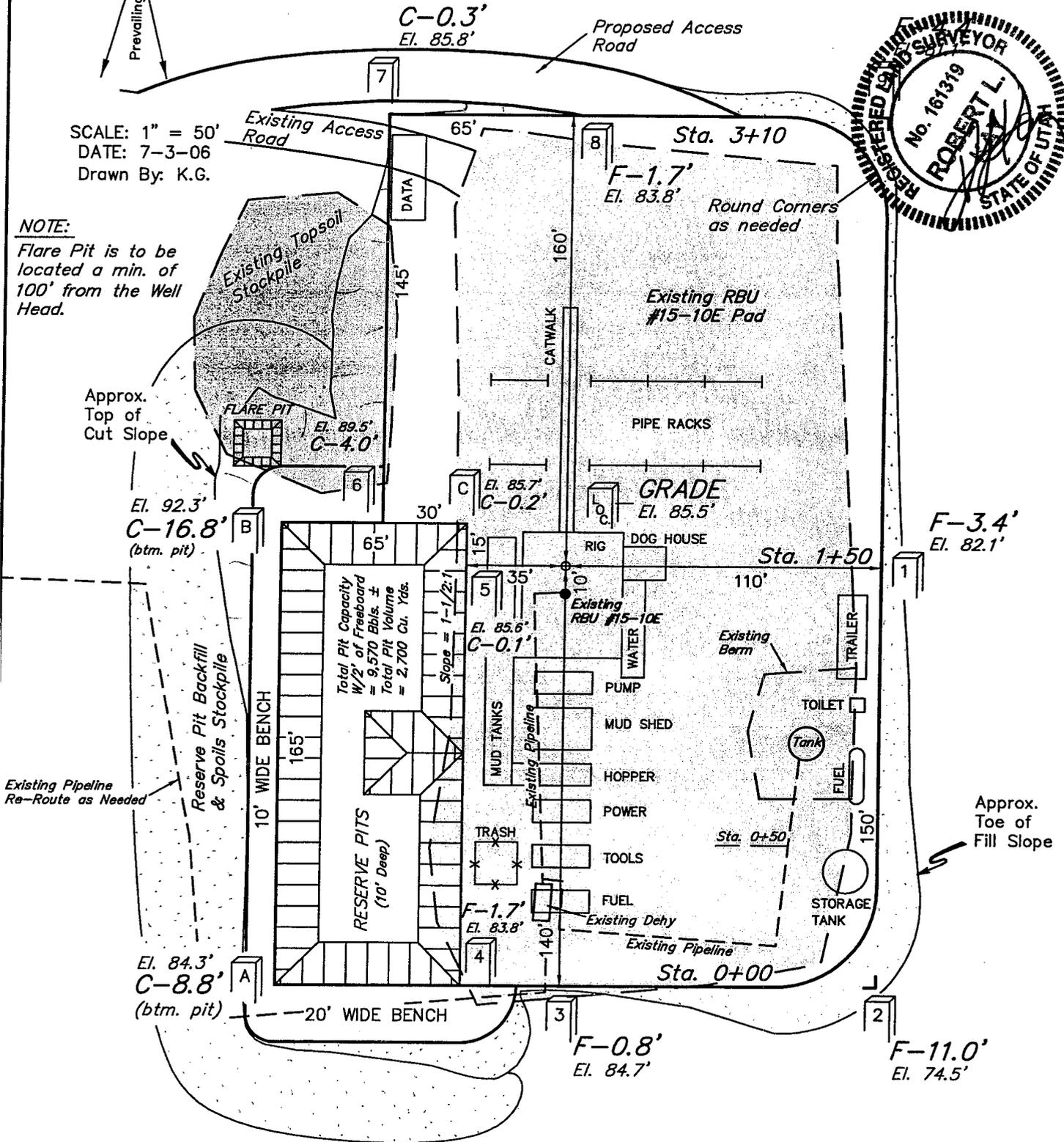
## LOCATION LAYOUT FOR

RBU #27-10E  
SECTION 10, T10S, R19E, S.L.B.&M.  
723' FSL 2350' FEL



SCALE: 1" = 50'  
DATE: 7-3-06  
Drawn By: K.G.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Graded Ground at Location Stake = 5085.5'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

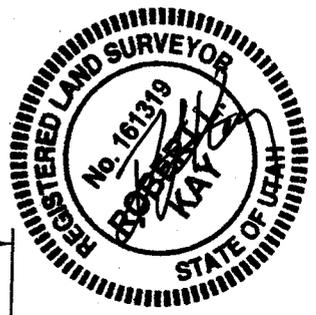
**DOMINION EXPLR. & PROD. INC.**

**TYPICAL CROSS SECTIONS FOR**

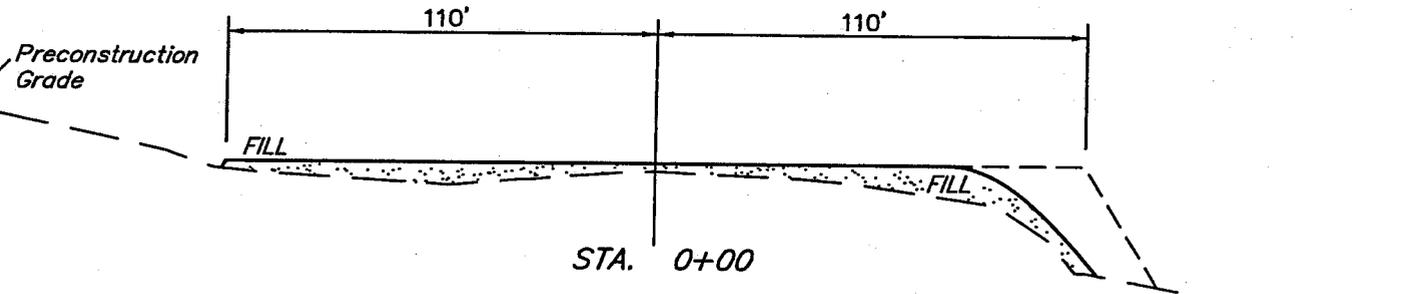
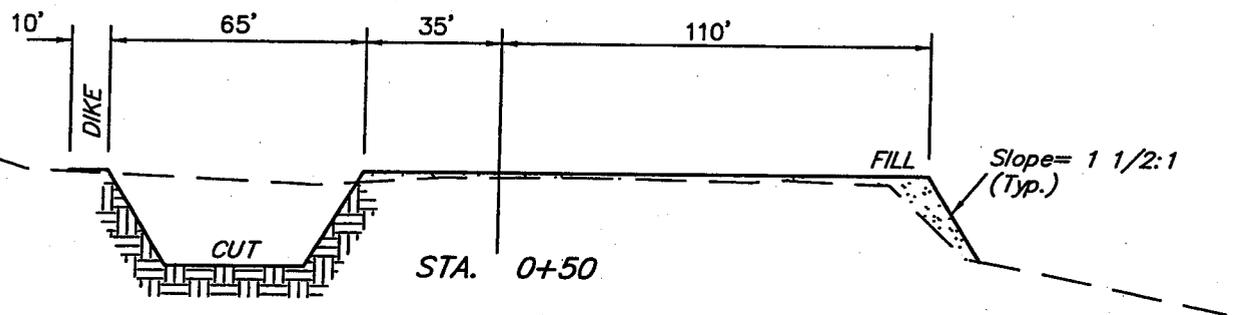
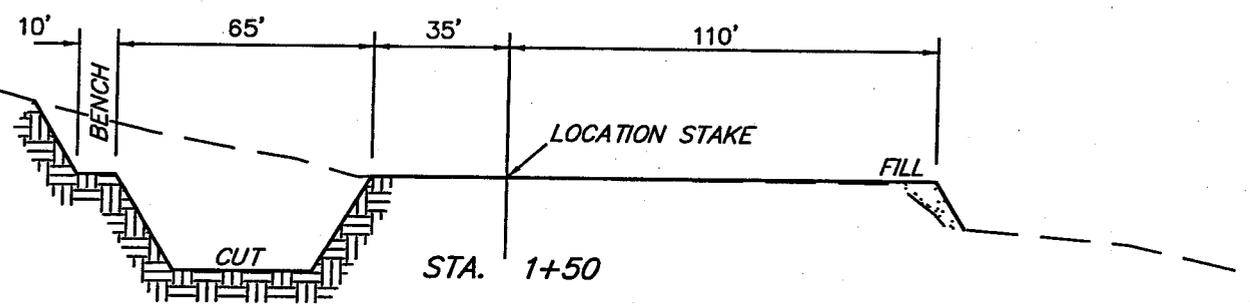
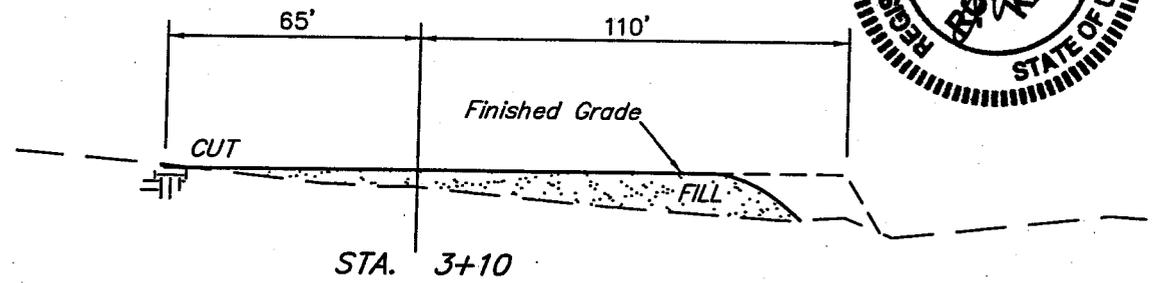
RBU #27-10E

SECTION 10, T10S, R19E, S.L.B.&M.

723' FSL 2350' FEL



1" = 20'  
X-Section Scale  
1" = 50'  
DATE: 7-3-06  
Drawn By: K.G.



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

EXCESS MATERIAL	=	2,260 Cu. Yds.
Pit Backfill (1/2 Pit Vol.)	=	1,350 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	910 Cu. Yds.

APPROXIMATE YARDAGES

TOTAL CUT	=	3,860 CU.YDS.
FILL	=	1,600 CU.YDS.

# DOMINION EXPLR. & PROD., INC.

RBU #27-10E

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 10, T10S, R19E, S.L.B.&M.

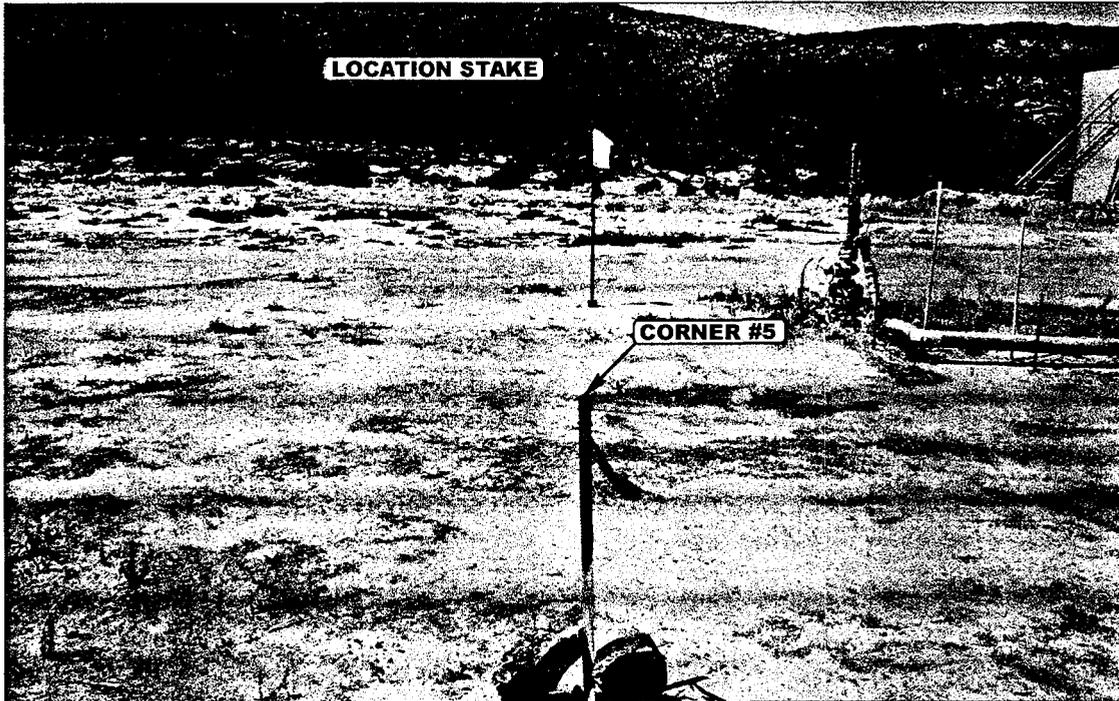


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF EXISTING ACCESS

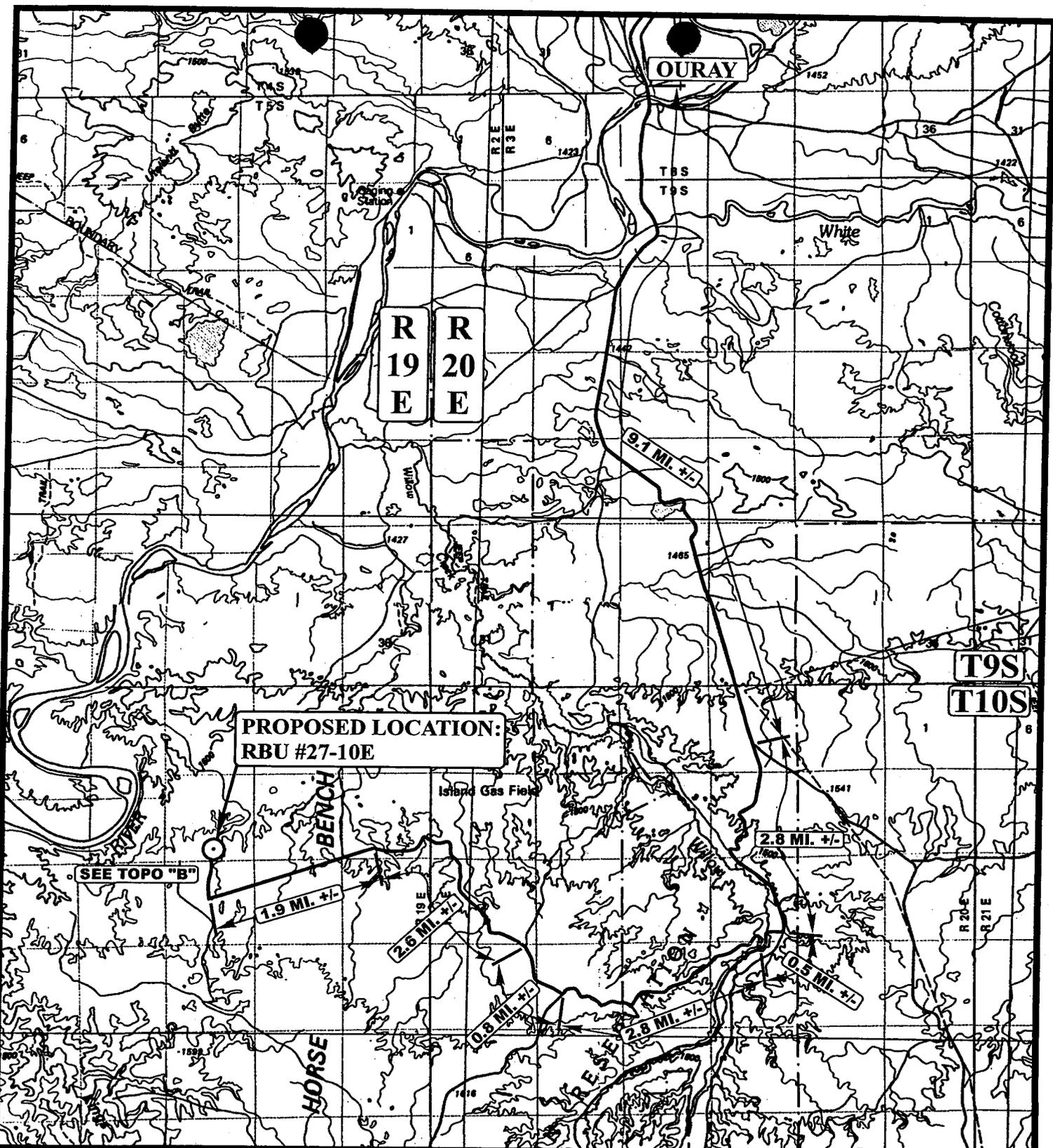
CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**E&LS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07	10	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: B.C.		REVISED: 00-00-00	



**PROPOSED LOCATION:  
RBU #27-10E**

SEE TOPO "B"

**LEGEND:**

⊙ PROPOSED LOCATION



**DOMINION EXPLR. & PROD., INC.**

**RBU #27-10E**

**SECTION 10, T10S, R19E, S.L.B.&M.**

**723' FSL 2350' FEL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**07 10 06**  
MONTH DAY YEAR

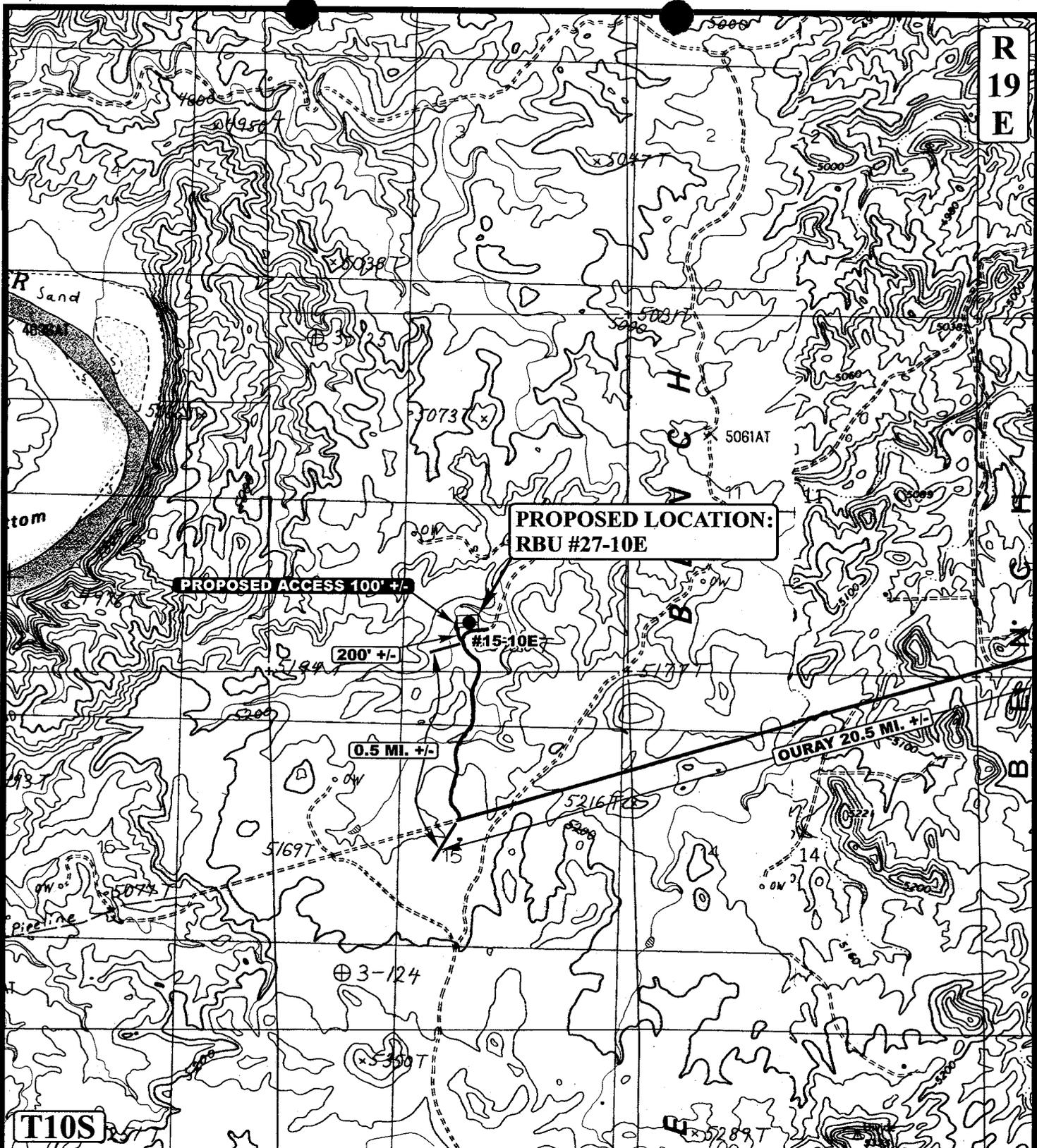
SCALE: 1:100,000

DRAWN BY: B.C.

REVISED: 00-00-00



R  
19  
E



T10S

**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

**DOMINION EXPLR. & PROD., INC.**

RBU #27-10E  
 SECTION 10, T10S, R19E, S.L.B.&M.  
 723' FSL 2350' FEL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 07 10 06  
 MAP MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

**B**  
 TOPO



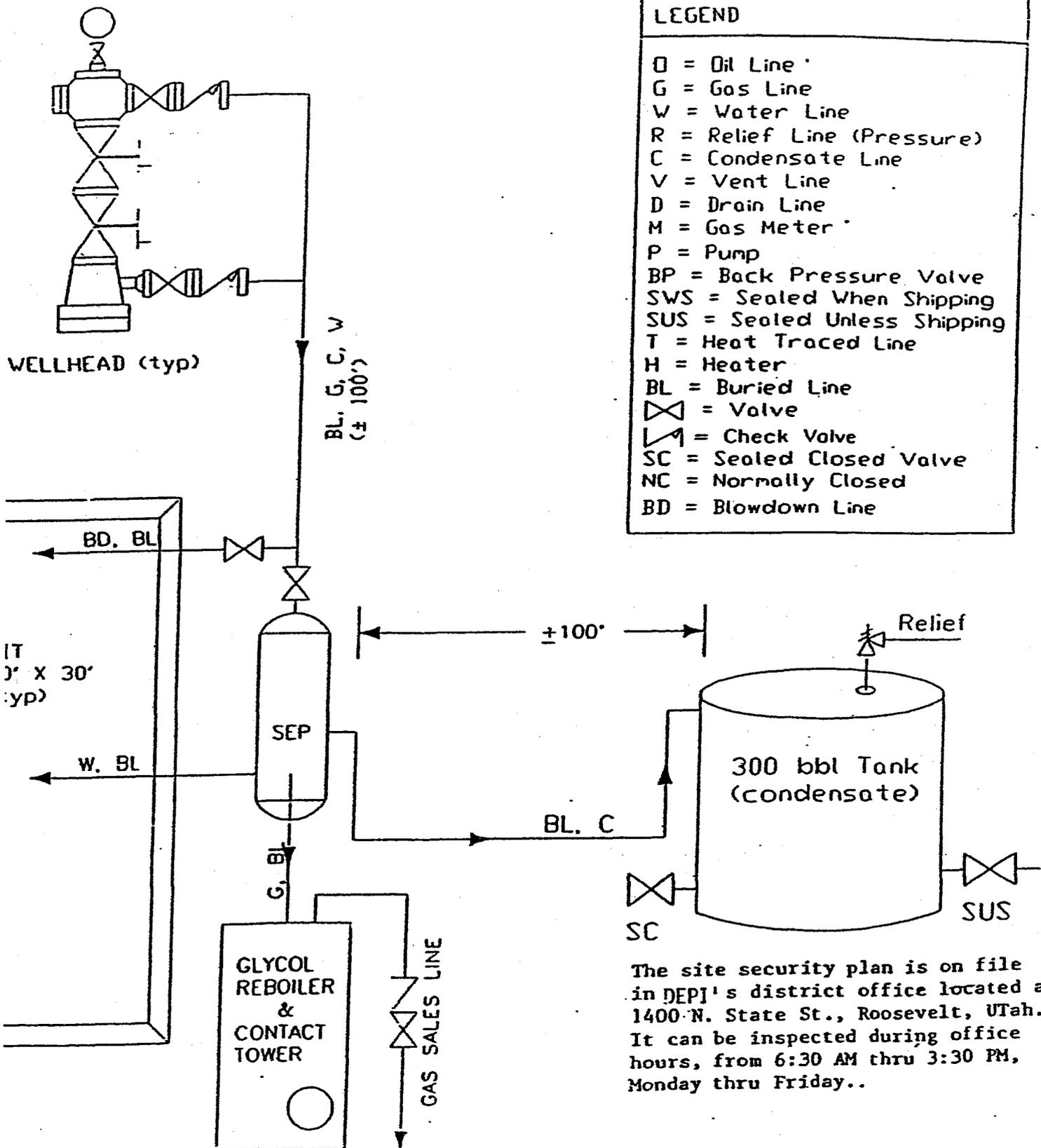
# DOMINION EXPLR. & PROD., INC.

RBU #27-10E

SECTION 10, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 200' TO THE EXISTING #15-10E AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.0 MILES.



**LEGEND**

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/05/2006

API NO. ASSIGNED: 43-047-38584

WELL NAME: RBU 27-10E  
 OPERATOR: DOMINION EXPL & PROD ( N1095 )  
 CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

SWSE 10 100S 190E  
 SURFACE: 0723 FSL 2350 FEL  
 BOTTOM: 1350 FSL 2500 FEL  
 COUNTY: UINTAH  
 LATITUDE: 39.95667 LONGITUDE: -109.7671  
 UTM SURF EASTINGS: 605309 NORTHINGS: 4423466  
 FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: U-013792  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

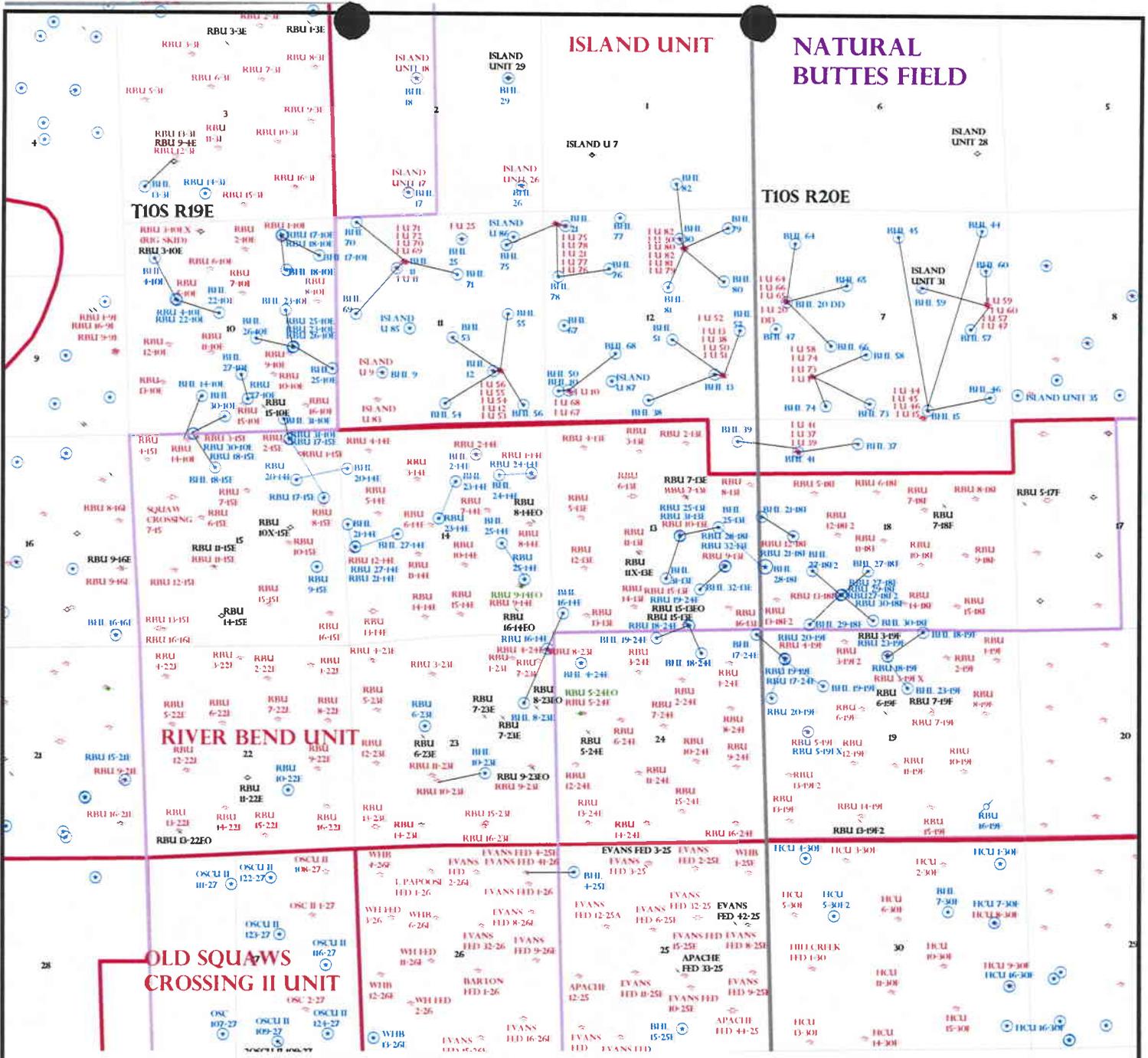
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. WY 3322 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-10447 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- \_\_\_ R649-2-3.
- Unit: RIVER BEND
- \_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 259-01  
Eff Date: 8-18-06  
Siting: Suspends R649-3-11
- \_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Feders Approved



**OPERATOR:** DOMINION EXPL & PROD (N1095)  
**SEC:** 10,13,14,15    **T.10S**    **R. 19E**  
**FIELD:** NATURAL BUTTES (630)  
**COUNTY:** Uintah  
**SPACING:** R649-3-11 / DIRECTIONAL DRILLING

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	SECONDARY
	TERMINATED

- Wells Status**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL
  - DRILLING



PREPARED BY: DIANA WHITNEY  
 DATE: 31-AUGUST-2006

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

September 19, 2006

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development River Bend Unit Uintah County,  
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38582	RBU 17-10E Sec 10 T10S R19E 0477 FNL 1390 FEL BHL Sec 10 T10S R19E 1000 FNL 0465 FEL	
43-047-38584	RBU 27-10E Sec 10 T10S R19E 0723 FSL 2350 FEL BHL Sec 10 T10S R19E 1350 FSL 2500 FEL	
43-047-38585	RBU 26-10E Sec 10 T10S R19E 1995 FSL 1184 FEL BHL Sec 10 T10S R19E 2250 FSL 2100 FEL	
43-047-38586	RBU 25-10E Sec 10 T10S R19E 2013 FSL 1160 FEL BHL Sec 10 T10S R19E 1450 FSL 0200 FEL	
43-047-38587	RBU 23-10E Sec 10 T10S R19E 2007 FSL 1168 FEL BHL Sec 10 T10S R19E 2350 FNL 1350 FEL	
43-047-38588	RBU 22-10E Sec 10 T10S R19E 2064 FNL 1241 FWL BHL Sec 10 T10S R19E 2400 FNL 2300 FWL	
43-047-38543	RBU 28-18F Sec 13 T10S R19E 1640 FSL 0901 FEL BHL Sec 18 T20S R20E 1600 FSL 0100 FWL	
43-047-38544	RBU 18-24E Sec 13 T10S R19E 0143 FSL 1844 FEL	

BHL Sec 24 T10S R19E 0550 FNL 1550 FEL

Page 2

43-047-38545 RBU 19-24E Sec 13 T10S R19E 0159 FSL 1855 FEL  
BHL Sec 24 T10S R19E 0150 FNL 2550 FWL

43-047-38546 RBU 25-13E Sec 13 T10S R19E 2418 FSL 2023 FEL  
BHL Sec 13 T10S R19E 2700 FNL 1050 FEL

43-047-38547 RBU 31-13E Sec 13 T10S R19E 2433 FSL 2036 FEL  
BHL Sec 13 T10S R19E 1350 FSL 2400 FEL

43-047-38589 RBU 21-14E Sec 14 T10S R19E 2240 FSL 0210 FWL  
BHL Sec 14 T10S R19E 2500 FNL 0050 FWL

43-047-38590 RBU 27-14E Sec 14 T10S R19E 2230 FSL 0209 FWL  
BHL Sec 14 T10S R19E 2550 FSL 1300 FWL

43-047-38592 RBU 24-14E Sec 14 T10S R19E 1257 FNL 0432 FEL  
BHL Sec 14 T10S R19E 1300 FNL 1250 FEL

43-047-38593 RBU 23-14E Sec 14 T10S R19E 2375 FNL 2360 FWL  
BHL Sec 14 T10S R19E 1450 FNL 2350 FEL

43-047-38595 RBU 31-10E Sec 15 T10S R19E 0305 FNL 1324 FEL  
BHL Sec 10 T10S R19E 0200 FSL 1450 FEL

43-047-38596 RBU 17-15E Sec 15 T10S R19E 0320 FNL 1324 FEL  
BHL Sec 15 T10S R19E 1350 FNL 1200 FEL

43-047-38597 RBU 18-15E Sec 15 T10S R19E 0125 FNL 1570 FWL  
BHL Sec 15 T10S R19E 1000 FNL 2100 FWL

43-047-38598 RBU 20-14E Sec 15 T10S R19E 1821 FNL 0532 FEL  
BHL Sec 14 T10S R19E 1100 FNL 0100 FWL

43-047-38554 RBU 21-18F Sec 18 T10S R20E 2379 FSL 0834 FWL  
BHL Sec 18 T10S R20E 2450 FNL 0050 FWL

43-047-38555 RBU 27-18F Sec 18 T10S R20E 0902 FSL 2032 FWL  
BHL Sec 18 T10S R20E 1500 FSL 2700 FWL

43-047-38556 RBU 27-18F2 Sec 18 T10S R20E 0888 FSL 2005 FWL  
BHL Sec 18 T10S R20E 1500 FSL 1300 FWL

43-047-38557 RBU 30-18F Sec 18 T10S R20E 0897 FSL 2023 FWL  
BHL Sec 18 T10S R20E 0250 FSL 2800 FWL

43-047-38558 RBU 29-18F Sec 18 T10S R20E 0884 FSL 1996 FWL  
BHL Sec 18 T10S R20E 0150 FSL 1200 FWL

43-047-28549 RBU 17-24E Sec 19 T10S R20E 0703 FNL 0546 FWL  
BHL Sec 24 T10S R19E 0100 FNL 0150 FEL

43-047-38550 RBU 18-19F Sec 19 T10S R20E 0650 FNL 3147 FWL  
BHL Sec 19 T10S R20E 0050 FNL 2400 FEL

Page 3

43-047-38551 RBU 19-19F Sec 19 T10S R20E 0730 FNL 0558 FWL  
BHL Sec 19 T10S R20E 1400 FNL 1500 FWL

43-047-38552 RBU 20-19F Sec 19 T10S R20E 0721 FNL 0554 FWL  
BHL Sec 19 T10S R20E 1700 FNL 0200 FWL

43-047-38553 RBU 23-19F Sec 19 T10S R20E 0654 FNL 3156 FWL  
BHL Sec 19 T10S R20E 1450 FNL 2850 FEL

43-047-38548 RBU 32-13E Sec 13 T10S R19E 1624 FSL 0913 FEL  
BHL Sec 13 T10S R19E 1050 FSL 1550 FEL

43-047-38583 RBU 18-10E Sec 10 T10S R19E 0471 FNL 1409 FEL  
BHL Sec 10 T10S R19E 1350 FNL 1300 FEL

43-047-38591 RBU 25-14E Sec 14 T10S R19E 1380 FSL 0721 FEL  
BHL Sec 14 T10S R19E 2300 FSL 1250 FEL

43-047-38594 RBU 30-10E Sec 15 T10S R19E 0123 FNL 1590 FWL  
BHL Sec 10 T10S R19E 0300 FSL 2400 FWL

Our records indicate the RBU 25-10E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit  
Division of Oil Gas and Mining



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

September 25, 2006

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

Re: RBU 27-10E Well, Surface Location 723' FSL, 2350' FEL, SW SE, Sec. 10,  
T. 10 South, R. 19 East, Bottom Location 1350' FSL, 2500' FEL, NW SE,  
Sec. 10, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38584.

Sincerely,

*for* Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

*SUBMIT IN TRIPLICATE - Other Instructions on reverse side*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Dominion Exploration & Production, Inc.

3a. Address                      Suite 600  
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)  
 (405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 723' FSL & 2350' FEL, SW SE, Section 10-10S-19E  
 1,350' FSL & 2,500' FEL, NW SE, Section 10-10S-19E

5. Lease Serial No.  
 U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
 River Bend Unit

8. Well Name and No.  
 RBU 27-10E

9. API Well No.  
 43-047-38584

10. Field and Pool, or Exploratory Area  
 Natural Buttes

11. County or Parish, State  
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Drilling Plan

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached a new drilling plan. Previous plan submitted with APD showed formation tops at TVD, the corrected plan shows measured depth.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED  
NOV 07 2006  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)                      Keri Pfeifer                      Title                      Associate Regulatory Specialist

Signature                      *Keri Pfeifer*                      Date                      10/31/06

Approved by                      \_\_\_\_\_                      Title                      \_\_\_\_\_                      Date                      \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office                      \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# DRILLING PLAN

## APPROVAL OF OPERATIONS

### Attachment for Permit to Drill

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** RBU 27-10E  
SHL: 723' FSL & 2350' FEL Section 10-10S-19E  
BHL: 1350' FSL & 2500' FEL Section 10-10S-19E  
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,385'
Uteland Limestone	4,765'
Wasatch	4,935'
Chapita Wells	5,885'
Uteland Buttes	7,120'
Mesaverde	8,065'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,385'	Oil
Uteland Limestone	4,765'	Oil
Wasatch	4,935'	Gas
Chapita Wells	5,885'	Gas
Uteland Buttes	7,120'	Gas
Mesaverde	8,065'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,055'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,990'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

## DRILLING PLAN

### APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

#### 6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,055'	8.6	Fresh water, rotating head and diverter
3,055' – 8,990'	8.6	Fresh water/2% KCL/KCL mud system

#### 7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

#### 8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

#### 9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

#### 10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H<sub>2</sub>S gas.

#### 11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

**DRILLING PLAN**

**APPROVAL OF OPERATIONS**

12. **CEMENT SYSTEMS**

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl<sub>2</sub> and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,055'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	354	0'-2,555'	10.5 ppg	4.14 CFS	838 CF	1,467 CF
Tail	254	2,555'-3,055'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 4.14 cf/sack                      Slurry weight: 10.5 #/gal.  
Water requirement: 26.07 gal/sack  
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.  
Slurry yield: 1.20 cf/sack                      Slurry weight: 15.6 #/gal.  
Pump Time: 1 hr. 5 min. @ 110 °F.  
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,990'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	90	4,135'-4,135'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	810	4,935'-8,990'	13.0 ppg	1.75 CFS	703 CF	1405 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 3.12 cf/sack                      Slurry weight: 11.60 #/gal.  
Water requirement: 17.71 gal/sack  
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.  
Slurry yield: 1.75 cf/sack                      Slurry weight: 13.00 #/gal.  
Water requirement: 9.09 gal/sack  
Compressives @ 165°F: 905 psi after 24 hours

13. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: April 1, 2007  
Duration: 14 Days

**RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 05 2006

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013792
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RBU 27-10E
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 4304738584
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 723' FSL & 2,350' FEL, SW/4 SE/4, At proposed prod. zone 1,350' FSL 2,500' FEL, NW/4 SE/4,		10. Field and Pool, or Exploratory Natural Buttes
11. Sec., T. R. M. or Blk. and Survey or Area Section 10, T10S, R19E, SLB&M		12. County or Parish Uintah
14. Distance in miles and direction from nearest town or post office* 10.26 miles southwest of Ouray, Utah		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 723'	16. No. of acres in lease 1,882.20 acres	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,875' TVD (8,990' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,086' GR	22. Approximate date work will start* 04/01/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
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Title  
Agent for Dominion

Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) TERRY KAWCZKA	Date 5-3-2007
--	---------------------------------------	------------------

Title  
Assistant Field Manager  
Office  
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED **CONFIDENTIAL**

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MAY 14 2007

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE  
170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

<b>Company:</b>	<b>Dominion Exploration &amp; Production</b>	<b>Location:</b>	<b>SWSE, Sec 10, T10S, R19E</b>
<b>Well No:</b>	<b>RBU 27-10E</b>	<b>Lease No:</b>	<b>UTU-013792</b>
<b>API No:</b>	<b>43-047-38584</b>	<b>Agreement:</b>	<b>River Bend Unit</b>

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
<b>Af</b>		<b>Fax: 435-781-4410</b>	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify PE)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**General Surface COAs**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

**Specific Surface COAs**

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation will be:

Hy-crest Crested Wheat grass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheat grass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Thread grass	<i>Stipa comata</i>	4 lbs per acre

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

## **DOWNHOLE CONDITIONS OF APPROVAL**

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 500 ft above the surface casing shoe.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location  $\frac{1}{4}$   $\frac{1}{4}$ , Sec., Twn, Rng, and P.M..
  - Date well was placed in a producing status date of first production for which royalty will be paid.
  - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include

deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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SEP 10 2007

FORM 9

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: River Bend Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 723' FSL & 2,350' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 10 10S 19E S		8. WELL NAME and NUMBER: RBU 27-10E
PHONE NUMBER: (435) 722-4521		9. API NUMBER: 4304738584
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy. hereby requests a one year extension of the state permit for the referenced well.  
This is the first extension that has been requested.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 10-02-07  
By: [Signature]

DO NOT SIGN TO OPERATOR  
Date: 10-3-07  
Initials: RM

NAME (PLEASE PRINT) <u>Marnie Griffin</u>	TITLE <u>Agent for XTO Energy</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/7/2007</u>

(This space for State use only)

RECEIVED

SEP 10 2007

**Application for Permit to Drill**  
**Request for Permit Extension**  
**Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304738584  
**Well Name:** RBU 27-10E  
**Location:** 10-10S-19E 723' FSL & 2,350' FEL  
**Company Permit Issued to:** XTO Energy  
**Date Original Permit Issued:** 9/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

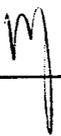
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

\_\_\_\_\_  
Signature 

9/7/2007  
\_\_\_\_\_  
Date

Title: Agent

Representing: XTO Energy

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

<b>FROM: (Old Operator):</b> N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134  Phone: 1 (405) 749-1300	<b>TO: ( New Operator):</b> N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102  Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		RIVER BEND				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 8/6/2007
- 4a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- 4b. If **NO**, the operator was contacted on: \_\_\_\_\_
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
<b>2. NAME OF OPERATOR:</b> XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
<b>3. ADDRESS OF OPERATOR:</b> 810 Houston Street CITY <b>Fort Worth</b> STATE <b>TX</b> ZIP <b>76102</b>		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: <b>(817) 870-2800</b>		8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		9. API NUMBER: <b>SEE ATTACHED</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes</b>
		COUNTY: <b>Uintah</b>
		STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*James D. Abercrombie* (405) 749-1300  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

**APPROVED** 9127107  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**  
**AUG 06 2007**  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr:                      Section:                      Township:                      Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH  
 Signature *Holly C. Perkins* Date 08/27/2007  
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736202	RBU 2-20E	NWNE	20	100S	190E	U-03505		Federal	GW	APD	
4304736203	RBU 15-20E	SWSE	20	100S	190E	U-03505		Federal	GW	APD	
4304736204	RBU 10-20E	NWSE	20	100S	190E	U-03505		Federal	GW	APD	
4304736205	RBU 14-21E	SESW	21	100S	190E	U-013766		Federal	GW	APD	
4304736295	RBU 10-21E	NWSE	21	100S	190E	U-013766		Federal	GW	APD	
4304736426	RBU 7-9E	NWSE	09	100S	190E	U-03505		Federal	GW	APD	
4304736430	RBU 16-20E	SESE	20	100S	190E	U-03505		Federal	GW	APD	
4304736431	RBU 13-21E	SESE	20	100S	190E	U-013766		Federal	GW	APD	
4304736606	RBU 14-11F	SESW	11	100S	200E	U-7206		Federal	GW	APD	
4304737032	RBU 1-4E	NENE	04	100S	190E	U-013792		Federal	GW	APD	
4304737423	RBU 2-21F	SWSE	16	100S	200E	U-013793-A		Federal	OW	APD	
4304737569	RBU 14-15F	SESW	15	100S	200E	U-7206		Federal	OW	APD	
4304737648	RBU 6-4E	SWNE	04	100S	190E	U-013792		Federal	GW	APD	
4304737649	RBU 12-17E	NWSW	17	100S	190E	U-03505		Federal	GW	APD	
4304737650	RBU 13-17E	SWSW	17	100S	190E	U-03505		Federal	GW	APD	
4304737651	RBU 6-23E	SESW	23	100S	190E	U-013766		Federal	GW	APD	
4304737652	RBU 7-16F	SWNE	16	100S	200E	U-7206		Federal	GW	APD	
4304737748	RBU 14-16F	SWSE	16	100S	200E	U-7206		Federal	GW	APD	
4304738341	RBU 15-21E	SWSE	21	100S	190E	U 013766		Federal	GW	APD	
4304738544	RBU 18-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD	
4304738545	RBU 19-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD	
4304738546	RBU 25-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD	
4304738547	RBU 31-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD	
4304738549	RBU 17-24E	NWNW	19	100S	200E	U-013794		Federal	GW	APD	
4304738550	RBU 18-19F	NENW	19	100S	200E	U 013769-A		Federal	GW	APD	
4304738551	RBU 19-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD	
4304738552	RBU 20-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD	
4304738553	RBU 23-19F	NENW	19	100S	200E	U013769-A		Federal	GW	APD	
4304738554	RBU 21-18F	NWSW	18	100S	200E	U013769-A		Federal	GW	APD	
4304738582	RBU 17-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD	
4304738583	RBU 18-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD	
4304738584	RBU 27-10E	SWSE	10	100S	190E	U-013792		Federal	GW	APD	
4304738585	RBU 26-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD	
4304738586	RBU 25-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD	
4304738587	RBU 23-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD	
4304738588	RBU 22-10E	SWNW	10	100S	190E	U-035316		Federal	GW	APD	
4304738589	RBU 21-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD	
4304738590	RBU 27-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD	
4304738591	RBU 25-14E	NESE	14	100S	190E	U-013792		Federal	GW	APD	
4304738592	RBU 24-14E	NENE	14	100S	190E	U-013792		Federal	GW	APD	
4304738593	RBU 23-14E	SESW	14	100S	190E	U-013792		Federal	GW	APD	
4304738594	RBU 30-10E	NENW	15	100S	190E	U-013792		Federal	GW	APD	
4304738597	RBU 18-15E	NENW	15	100S	190E	U-013766		Federal	GW	APD	
4304738598	RBU 20-14E	SENE	15	100S	190E	U-013792		Federal	GW	APD	



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

Dominion Exploration & Production, Inc.  
Attn: James D. Abercrombie  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit  
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

*/s/ Greg J. Noble*

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED  
AUG 16 2007  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 723' FSL & 2350' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 10 10S 19E S		8. WELL NAME and NUMBER: RBU 27-10E
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738584
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/25/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
XTO Energy Inc. proposes to revise the drilling program for this well per attached casing procedure.

**COPY SENT TO OPERATOR**

Date: 4.3.2008  
Initials: KS

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>3/20/2008</u>

(This space for State use only)

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 4/1/08  
By: [Signature]  
(See Instructions on Reverse Side)

Federal Approval Of This  
Action Is Necessary

**RECEIVED**  
**MAR 24 2008**

DIV. OF OIL, GAS & MINING

# XTO ENERGY INC.

RBU 27-10E

APD Data

March 19, 2008

Location: 723' FSL & 2350' FEL, Sec. 10, T10S, R19E County: Uintah

State: Utah

Bottomhole Location: 1350' FSL & 2500' FEL, Sec. 10, T10S, R19E

GREATEST PROJECTED TD: 8970' MD/ 8898' TVD

OBJECTIVE: Wasatch/Mesaverde

APPROX GR ELEV: 5086'

Est KB ELEV: 5100' (14' AGL)

## 1. MUD PROGRAM:

INTERVAL	0' to 2200'	2200' to 8970'
HOLE SIZE	12.25"	7.875"
MUD TYPE	FW/Spud Mud	KCl Based LSND / Gel Chemical
WEIGHT	8.4	8.6-9.20
VISCOSITY	NC	30-60
WATER LOSS	NC	8-15

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes. The mud system will be monitored visually/manually.

## 2. CASING PROGRAM:

Surface Casing: 9.625" casing set at ±2200'MD/2158'TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2200'	2200'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	2.00	3.49	4.97

Production Casing: 5.5" casing set at ±8970'MD/8898'TVD in a 7.875" hole filled with 9.2 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-8970'	8970'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.87	2.29	2.28

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

## 3. WELLHEAD:

- A. Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 9-5/8" 8rnd thread on bottom (or slip-on, weld-on) and 11-3/4" 8rnd thread on top.
- B. Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

#### 4. CEMENT PROGRAM:

A. Surface: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at  $\pm 2200'$  in 12.25" hole.

LEAD:

$\pm 211$  sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft<sup>3</sup>/sk, 22.95 gal wtr/sx.

TAIL:

350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

*Total estimated slurry volume for the 9.625" intermediate casing is 1224.7 ft<sup>3</sup>. Slurry includes 75% excess of calculated open hole annular volume to 2200'.*

B. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at  $\pm 8970'$  in 7.875" hole.

LEAD:

$\pm 253$  sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.12 ft<sup>3</sup>/sk, 17.71 gal wtr/sx.

TAIL:

400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.75 cuft/sx, 9.09 gal/sx.

*Total estimated slurry volume for the 5.5" production casing is 1489 ft<sup>3</sup>. Slurry includes 15% excess of calculated open hole annular volume.*

*Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface casing string. The production casing is designed for 1700' top of cement.*

#### 5. LOGGING PROGRAM:

- A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.
- B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (8970') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (8970') to 2200'.

#### 6. FORMATION TOPS:

Please see attached directional plan.

7. **ANTICIPATED OIL, GAS, & WATER ZONES:**

A.

Formation	Expected Fluids	TV Depth Top
Wasatch Tongue	Oil/Gas/Water	4270
Wasatch	Gas/Water	4820
Chapita Wells	Gas/Water	5770
Uteland Buttes	Gas/Water	7005
Mesaverde	Gas/Water	7950

B. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.

C. There are no known potential sources of H<sub>2</sub>S.

D. The bottomhole pressure is anticipated to be between 4200 psi and 4600 psi.

8. **BOP EQUIPMENT:**

Surface will not utilize a bop stack.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Test pressures for BOP equipment are as follows:

- Annular BOP -- 1500 psi
- Ram type BOP -- 3000 psi
- Kill line valves -- 3000 psi
- Choke line valves and choke manifold valves -- 3000 psi
- Chokes -- 3000 psi
- Casing, casinghead & weld -- 1500 psi
- Upper kelly cock and safety valve -- 3000 psi
- Dart valve -- 3000 psi

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram.
- b. A choke line and a kill line are to be properly installed.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.
- e. See attached BOP & Choke manifold diagrams.

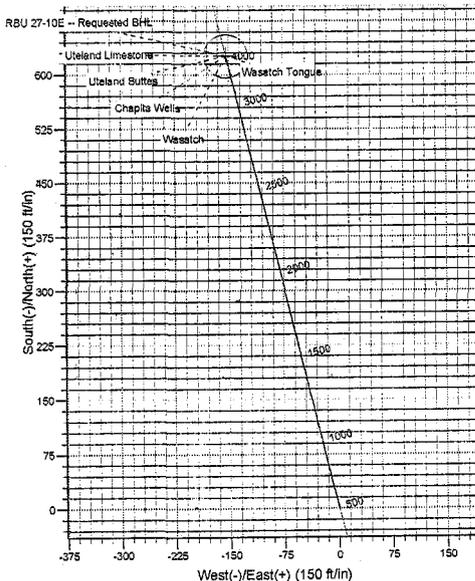
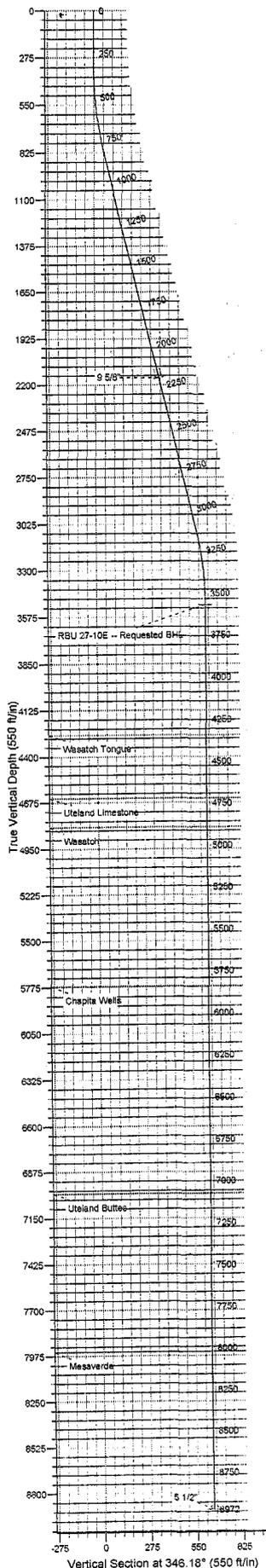
9. **COMPANY PERSONNEL:**

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Home Phone</u>
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Glen Christiansen	Project Geologist	817-885-2800	

**WELL DETAILS: RBU 27-10E**

Ground Level: 5086.0  
723.0 FSL  
-2350.0 FEL

Project: Natural Buttes Wells(NAD83)  
Site: RBU 27-10E  
Well: RBU 27-10E  
Wellbore: RBU 27-10E  
Sundry'd Wellbore (3-19-8)



**FORMATION TOP DETAILS**

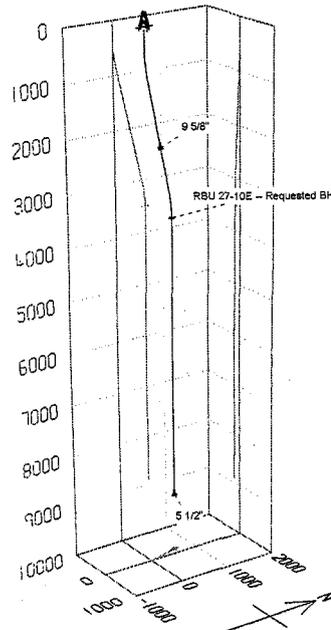
TVDPath	MDPath	Formation
4270.0	4342.0	Wasatch Tongue
4650.0	4722.0	Uteland Limestone
4820.0	4892.0	Wasatch
5770.0	5842.0	Chapita Wells
7005.0	7077.0	Uteland Buttes
7950.0	8022.0	Mesaverde

**CASING DETAILS**

TVD	MD	Name	Size
2157.5	2200.0	9 5/8"	9-5/8
8898.0	8970.0	5 1/2"	5-1/2

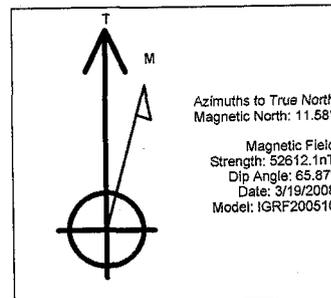
**PROJECT DETAILS: Natural Buttes Wells(NAD83)**

Geodetic System: US State Plane 1983  
Datum: North American Datum 1983  
Ellipsoid: GRS 1980  
Zone: Utah Northern Zone  
System Datum: Mean Sea Level



**SECTION DETAILS**

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	360.0	0.00	0.00	360.0	0.0	0.0	0.00	0.00	0.0	
3	809.5	13.48	346.18	805.3	51.1	-12.8	3.00	346.18	52.6	
4	3122.6	13.48	346.18	3054.7	574.9	-141.4	0.00	0.00	592.0	
5	3572.0	0.00	0.00	3500.0	628.0	-154.0	3.00	180.00	644.6	RBu 27-10E - Requested BHL
6	8972.0	0.00	0.00	8900.0	626.0	-154.0	0.00	0.00	644.6	



# **XTO Energy**

**Natural Buttes Wells(NAD83)**

**RBU 27-10E**

**RBU 27-10E**

**RBU 27-10E**

**Plan: Sundry'd Wellbore (3-19-8)**

## **Standard Planning Report**

**19 March, 2008**

**XTO Energy, Inc.**  
Planning Report

<b>Database:</b>	EDM 2003.14 Single User Db	<b>Local Co-ordinate Reference:</b>	Well RBU 27-10E
<b>Company:</b>	XTO Energy	<b>TVD Reference:</b>	Rig KB @ 5100.0ft (Frontier #6)
<b>Project:</b>	Natural Buttes Wells(NAD83)	<b>MD Reference:</b>	Rig KB @ 5100.0ft (Frontier #6)
<b>Site:</b>	RBU 27-10E	<b>North Reference:</b>	True
<b>Well:</b>	RBU 27-10E	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	RBU 27-10E		
<b>Design:</b>	Sundry'd Wellbore (3-19-8)		

<b>Project</b>	Natural Buttes Wells(NAD83), Vernal, UT		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		Using Well Reference Point
<b>Map Zone:</b>	Utah Northern Zone		

<b>Site</b>	RBU 27-10E, T10S, R19E				
<b>Site Position:</b>	<b>Northing:</b>	3,148,438.44 ft	<b>Latitude:</b>	39° 57' 24.030 N	
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,126,026.31 ft	<b>Longitude:</b>	109° 46' 4.912 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	1.14 °

<b>Well</b>	RBU 27-10E, S-Well to Wasatch/Mesaverde					
<b>Well Position</b>	<b>+N/-S</b>	0.0 ft	<b>Northing:</b>	3,148,438.44 ft	<b>Latitude:</b>	39° 57' 24.030 N
	<b>+E/-W</b>	0.0 ft	<b>Easting:</b>	2,126,026.31 ft	<b>Longitude:</b>	109° 46' 4.912 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	5,086.0 ft	<b>Ground Level:</b>	5,086.0 ft

<b>Wellbore</b>	RBU 27-10E				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination</b>	<b>Dip Angle</b>	<b>Field Strength</b>
	IGRF200510	3/19/2008	(°)	(°)	(nT)
			11.58	65.87	52,612

<b>Design</b>	Sundry'd Wellbore (3-19-8)				
<b>Audit Notes:</b>					
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0	
<b>Vertical Section:</b>	<b>Depth From (TVD)</b>	<b>+N/-S</b>	<b>+E/-W</b>	<b>Direction</b>	
	(ft)	(ft)	(ft)	(°)	
	0.0	0.0	0.0	346.18	

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
360.0	0.00	0.00	360.0	0.0	0.0	0.00	0.00	0.00	0.00	
809.5	13.48	346.18	805.3	51.1	-12.6	3.00	3.00	0.00	346.18	
3,122.6	13.48	346.18	3,054.7	574.9	-141.4	0.00	0.00	0.00	0.00	
3,572.0	0.00	0.00	3,500.0	626.0	-154.0	3.00	-3.00	0.00	180.00	RBU 27-10E -- Reque
8,972.0	0.00	0.00	8,900.0	626.0	-154.0	0.00	0.00	0.00	0.00	

# XTO Energy, Inc.

## Planning Report

<b>Database:</b>	EDM 2003.14 Single User Db	<b>Local Co-ordinate Reference:</b>	Well RBU 27-10E
<b>Company:</b>	XTO Energy	<b>TVD Reference:</b>	Rig KB @ 5100.0ft (Frontier #6)
<b>Project:</b>	Natural Buttes Wells(NAD83)	<b>MD Reference:</b>	Rig KB @ 5100.0ft (Frontier #6)
<b>Site:</b>	RBU 27-10E	<b>North Reference:</b>	True
<b>Well:</b>	RBU 27-10E	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	RBU 27-10E		
<b>Design:</b>	Sundry'd Wellbore (3-19-8)		

### Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
360.0	0.00	0.00	360.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	1.20	346.18	400.0	0.4	-0.1	0.4	3.00	3.00	0.00
500.0	4.20	346.18	499.9	5.0	-1.2	5.1	3.00	3.00	0.00
600.0	7.20	346.18	599.4	14.6	-3.6	15.1	3.00	3.00	0.00
700.0	10.20	346.18	698.2	29.3	-7.2	30.2	3.00	3.00	0.00
809.5	13.48	346.18	805.3	51.1	-12.6	52.6	3.00	3.00	0.00
900.0	13.48	346.18	893.4	71.6	-17.6	73.8	0.00	0.00	0.00
1,000.0	13.48	346.18	990.6	94.3	-23.2	97.1	0.00	0.00	0.00
1,100.0	13.48	346.18	1,087.9	116.9	-28.8	120.4	0.00	0.00	0.00
1,200.0	13.48	346.18	1,185.1	139.5	-34.3	143.7	0.00	0.00	0.00
1,300.0	13.48	346.18	1,282.3	162.2	-39.9	167.0	0.00	0.00	0.00
1,400.0	13.48	346.18	1,379.6	184.8	-45.5	190.3	0.00	0.00	0.00
1,500.0	13.48	346.18	1,476.8	207.5	-51.0	213.7	0.00	0.00	0.00
1,600.0	13.48	346.18	1,574.1	230.1	-56.6	237.0	0.00	0.00	0.00
1,700.0	13.48	346.18	1,671.3	252.8	-62.2	260.3	0.00	0.00	0.00
1,800.0	13.48	346.18	1,768.6	275.4	-67.7	283.6	0.00	0.00	0.00
1,900.0	13.48	346.18	1,865.8	298.0	-73.3	306.9	0.00	0.00	0.00
2,000.0	13.48	346.18	1,963.0	320.7	-78.9	330.2	0.00	0.00	0.00
2,100.0	13.48	346.18	2,060.3	343.3	-84.5	353.6	0.00	0.00	0.00
2,200.0	13.48	346.18	2,157.5	366.0	-90.0	376.9	0.00	0.00	0.00
<b>9 5/8"</b>									
2,300.0	13.48	346.18	2,254.8	388.6	-95.6	400.2	0.00	0.00	0.00
2,400.0	13.48	346.18	2,352.0	411.3	-101.2	423.5	0.00	0.00	0.00
2,500.0	13.48	346.18	2,449.3	433.9	-106.7	446.8	0.00	0.00	0.00
2,600.0	13.48	346.18	2,546.5	456.5	-112.3	470.2	0.00	0.00	0.00
2,700.0	13.48	346.18	2,643.7	479.2	-117.9	493.5	0.00	0.00	0.00
2,800.0	13.48	346.18	2,741.0	501.8	-123.4	516.8	0.00	0.00	0.00
2,900.0	13.48	346.18	2,838.2	524.5	-129.0	540.1	0.00	0.00	0.00
3,000.0	13.48	346.18	2,935.5	547.1	-134.6	563.4	0.00	0.00	0.00
3,100.0	13.48	346.18	3,032.7	569.8	-140.2	586.7	0.00	0.00	0.00
3,122.6	13.48	346.18	3,054.7	574.9	-141.4	592.0	0.00	0.00	0.00
3,200.0	11.16	346.18	3,130.3	590.9	-145.4	608.5	3.00	-3.00	0.00
3,300.0	8.16	346.18	3,228.9	607.2	-149.4	625.3	3.00	-3.00	0.00
3,400.0	5.16	346.18	3,328.2	618.5	-152.1	636.9	3.00	-3.00	0.00
3,500.0	2.16	346.18	3,428.0	624.7	-153.7	643.3	3.00	-3.00	0.00
3,572.0	0.00	0.00	3,500.0	626.0	-154.0	644.6	3.00	-3.00	0.00
<b>RBU 27-10E -- Requested BHL</b>									
3,600.0	0.00	0.00	3,528.0	626.0	-154.0	644.6	0.00	0.00	0.00
3,700.0	0.00	0.00	3,628.0	626.0	-154.0	644.6	0.00	0.00	0.00
3,800.0	0.00	0.00	3,728.0	626.0	-154.0	644.6	0.00	0.00	0.00
3,900.0	0.00	0.00	3,828.0	626.0	-154.0	644.6	0.00	0.00	0.00
4,000.0	0.00	0.00	3,928.0	626.0	-154.0	644.6	0.00	0.00	0.00
4,100.0	0.00	0.00	4,028.0	626.0	-154.0	644.6	0.00	0.00	0.00
4,200.0	0.00	0.00	4,128.0	626.0	-154.0	644.6	0.00	0.00	0.00
4,300.0	0.00	0.00	4,228.0	626.0	-154.0	644.6	0.00	0.00	0.00
4,342.0	0.00	0.00	4,270.0	626.0	-154.0	644.6	0.00	0.00	0.00
<b>Wasatch Tongue</b>									
4,400.0	0.00	0.00	4,328.0	626.0	-154.0	644.6	0.00	0.00	0.00
4,500.0	0.00	0.00	4,428.0	626.0	-154.0	644.6	0.00	0.00	0.00

# XTO Energy, Inc.

## Planning Report

**Database:** EDM 2003.14 Single User Db  
**Company:** XTO Energy  
**Project:** Natural Buttes Wells(NAD83)  
**Site:** RBU 27-10E  
**Well:** RBU 27-10E  
**Wellbore:** RBU 27-10E  
**Design:** Sundry'd Wellbore (3-19-8)

**Local Co-ordinate Reference:** Well RBU 27-10E  
**TVD Reference:** Rig KB @ 5100.0ft (Frontier #6)  
**MD Reference:** Rig KB @ 5100.0ft (Frontier #6)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature

### Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,600.0	0.00	0.00	4,528.0	626.0	-154.0	644.6	0.00	0.00	0.00
4,700.0	0.00	0.00	4,628.0	626.0	-154.0	644.6	0.00	0.00	0.00
4,722.0	0.00	0.00	4,650.0	626.0	-154.0	644.6	0.00	0.00	0.00
<b>Uteland Limestone</b>									
4,800.0	0.00	0.00	4,728.0	626.0	-154.0	644.6	0.00	0.00	0.00
4,892.0	0.00	0.00	4,820.0	626.0	-154.0	644.6	0.00	0.00	0.00
<b>Wasatch</b>									
4,900.0	0.00	0.00	4,828.0	626.0	-154.0	644.6	0.00	0.00	0.00
5,000.0	0.00	0.00	4,928.0	626.0	-154.0	644.6	0.00	0.00	0.00
5,100.0	0.00	0.00	5,028.0	626.0	-154.0	644.6	0.00	0.00	0.00
5,200.0	0.00	0.00	5,128.0	626.0	-154.0	644.6	0.00	0.00	0.00
5,300.0	0.00	0.00	5,228.0	626.0	-154.0	644.6	0.00	0.00	0.00
5,400.0	0.00	0.00	5,328.0	626.0	-154.0	644.6	0.00	0.00	0.00
5,500.0	0.00	0.00	5,428.0	626.0	-154.0	644.6	0.00	0.00	0.00
5,600.0	0.00	0.00	5,528.0	626.0	-154.0	644.6	0.00	0.00	0.00
5,700.0	0.00	0.00	5,628.0	626.0	-154.0	644.6	0.00	0.00	0.00
5,800.0	0.00	0.00	5,728.0	626.0	-154.0	644.6	0.00	0.00	0.00
5,842.0	0.00	0.00	5,770.0	626.0	-154.0	644.6	0.00	0.00	0.00
<b>Chapita Wells</b>									
5,900.0	0.00	0.00	5,828.0	626.0	-154.0	644.6	0.00	0.00	0.00
6,000.0	0.00	0.00	5,928.0	626.0	-154.0	644.6	0.00	0.00	0.00
6,100.0	0.00	0.00	6,028.0	626.0	-154.0	644.6	0.00	0.00	0.00
6,200.0	0.00	0.00	6,128.0	626.0	-154.0	644.6	0.00	0.00	0.00
6,300.0	0.00	0.00	6,228.0	626.0	-154.0	644.6	0.00	0.00	0.00
6,400.0	0.00	0.00	6,328.0	626.0	-154.0	644.6	0.00	0.00	0.00
6,500.0	0.00	0.00	6,428.0	626.0	-154.0	644.6	0.00	0.00	0.00
6,600.0	0.00	0.00	6,528.0	626.0	-154.0	644.6	0.00	0.00	0.00
6,700.0	0.00	0.00	6,628.0	626.0	-154.0	644.6	0.00	0.00	0.00
6,800.0	0.00	0.00	6,728.0	626.0	-154.0	644.6	0.00	0.00	0.00
6,900.0	0.00	0.00	6,828.0	626.0	-154.0	644.6	0.00	0.00	0.00
7,000.0	0.00	0.00	6,928.0	626.0	-154.0	644.6	0.00	0.00	0.00
7,077.0	0.00	0.00	7,005.0	626.0	-154.0	644.6	0.00	0.00	0.00
<b>Uteland Buttes</b>									
7,100.0	0.00	0.00	7,028.0	626.0	-154.0	644.6	0.00	0.00	0.00
7,200.0	0.00	0.00	7,128.0	626.0	-154.0	644.6	0.00	0.00	0.00
7,300.0	0.00	0.00	7,228.0	626.0	-154.0	644.6	0.00	0.00	0.00
7,400.0	0.00	0.00	7,328.0	626.0	-154.0	644.6	0.00	0.00	0.00
7,500.0	0.00	0.00	7,428.0	626.0	-154.0	644.6	0.00	0.00	0.00
7,600.0	0.00	0.00	7,528.0	626.0	-154.0	644.6	0.00	0.00	0.00
7,700.0	0.00	0.00	7,628.0	626.0	-154.0	644.6	0.00	0.00	0.00
7,800.0	0.00	0.00	7,728.0	626.0	-154.0	644.6	0.00	0.00	0.00
7,900.0	0.00	0.00	7,828.0	626.0	-154.0	644.6	0.00	0.00	0.00
8,000.0	0.00	0.00	7,928.0	626.0	-154.0	644.6	0.00	0.00	0.00
8,022.0	0.00	0.00	7,950.0	626.0	-154.0	644.6	0.00	0.00	0.00
<b>Mesaverde</b>									
8,100.0	0.00	0.00	8,028.0	626.0	-154.0	644.6	0.00	0.00	0.00
8,200.0	0.00	0.00	8,128.0	626.0	-154.0	644.6	0.00	0.00	0.00
8,300.0	0.00	0.00	8,228.0	626.0	-154.0	644.6	0.00	0.00	0.00
8,400.0	0.00	0.00	8,328.0	626.0	-154.0	644.6	0.00	0.00	0.00
8,500.0	0.00	0.00	8,428.0	626.0	-154.0	644.6	0.00	0.00	0.00
8,600.0	0.00	0.00	8,528.0	626.0	-154.0	644.6	0.00	0.00	0.00
8,700.0	0.00	0.00	8,628.0	626.0	-154.0	644.6	0.00	0.00	0.00
8,800.0	0.00	0.00	8,728.0	626.0	-154.0	644.6	0.00	0.00	0.00

**XTO Energy, Inc.**  
Planning Report

Database: EDM 2003.14 Single User Db  
 Company: XTO Energy  
 Project: Natural Buttes Wells(NAD83)  
 Site: RBU 27-10E  
 Well: RBU 27-10E  
 Wellbore: RBU 27-10E  
 Design: Sundry'd Wellbore (3-19-8)

Local Co-ordinate Reference: Well RBU 27-10E  
 TVD Reference: Rig KB @ 5100.0ft (Frontier #6)  
 MD Reference: Rig KB @ 5100.0ft (Frontier #6)  
 North Reference: True  
 Survey Calculation Method: Minimum Curvature

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,900.0	0.00	0.00	8,828.0	626.0	-154.0	644.6	0.00	0.00	0.00
8,970.0	0.00	0.00	8,898.0	626.0	-154.0	644.6	0.00	0.00	0.00
5 1/2"									
8,972.0	0.00	0.00	8,900.0	626.0	-154.0	644.6	0.00	0.00	0.00

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
RBU 27-10E -- Request	0.00	0.00	3,500.0	626.0	-154.0	3,149,061.24	2,125,859.88	39° 57' 30.215 N	109° 46' 6.889 W
- hit/miss target									
- Shape									
- Circle (radius 30.0)									

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")		
2,200.0	2,157.5	9 5/8"	9-5/8	12-1/4		
8,970.0	8,898.0	5 1/2"	5-1/2	7-7/8		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
4,342.0	4,270.0	Wasatch Tongue		0.00		
4,722.0	4,650.0	Uteland Limestone		0.00		
4,892.0	4,820.0	Wasatch		0.00		
5,842.0	5,770.0	Chapita Wells		0.00		
7,077.0	7,005.0	Uteland Buttes		0.00		
8,022.0	7,950.0	Mesaverde		0.00		

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: XTO ENERGY INC. Operator Account Number: N 2615  
 Address: 382 CR 3100  
city AZTEC  
state NM zip 87410 Phone Number: (505) 333-3100

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738584	RBU 27-10E		SWSE	10	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	7050	3/29/2008			4/3/08	
Comments: MURD = WSMUD BHL = NWSE							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DOLENA JOHNSON

Name (Please Print) \_\_\_\_\_  
 Signature Dolena Johnson  
 OFFICE CLERK \_\_\_\_\_ 4/1/2008  
 Title \_\_\_\_\_ Date

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(5/2000)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-013792</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>RIVERBEND UNIT</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		8. WELL NAME and NUMBER: <b>RBU 27-10E</b>
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>	PHONE NUMBER: <b>(505) 333-3100</b>	9. API NUMBER: <b>4304738584</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>723' FSL &amp; 2350' FEL</b> COUNTY: <b>UINTAH</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 10 10S 19E S</b> STATE: <b>UTAH</b>		10. FIELD AND POOL, OR WLD CAT: <b>NATURAL BUTTES</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>3/29/2008</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <b>SPUD</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 20" conductor hole & drilled to 40' on 03/29/2008. Set 14" cond pipe @ 40' & cemented to surf w/5 yds Redimix Cement.

Drilling ahead...

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolera Johnson</i></u>	DATE <u>4/1/2008</u>

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**APR 04 2008**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>RIVERBEND UNIT</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		8. WELL NAME and NUMBER: <b>RBU 27-10E</b>
3. ADDRESS OF OPERATOR: <b>382 CR 3100</b> CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		9. API NUMBER: <b>4304738584</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>723' FSL &amp; 2350' FEL</b>		10. FIELD AND POOL, OR WLD CAT: <b>NATURAL BUTTES</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 10 10S 19E S</b>		COUNTY: <b>UINTAH</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>3/31/2008</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>MARCH MONTHLY REPORT</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/3/2008</u>

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**APR 09 2008**  
**DIV. OF OIL, GAS & MINING**

**UINTAH**

**RBU 27-10E**

LOCATION : SWSE, Sec 10, T10S, R19E

CONTRACTOR:

WI %:

AFE#: 716694

API#: 43047385840000

DATE FIRST RPT: 3/30/2008

DATE: 3/30/2008

OPERATION: Drill & Set Conductor

DFS: 1

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

12,356.51

CWC:

12,356.51

TIME DIST: (24.00) Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redimix Cement. Drill And Set Rat And Mouse Hole For Frontier 6. Called Micheal Lee w/BLM & Carol Daniels w/State Of Utah for 6:00 A.M. 3/29/200 Spud Conductor..

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-013792</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>RIVERBEND UNIT</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		8. WELL NAME and NUMBER: <b>RBU 27-10E</b>
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>		9. API NUMBER: <b>4304738584</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>723' FSL &amp; 2350' FEL</b>		10. FIELD AND POOL, OR WMLDCAT: <b>NATURAL BUTTES</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 10 10S 19E S</b>		COUNTY: <b>UINTAH</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>4/30/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APRIL MONTHLY REPORT</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 4/01/2008 thru 4/30/2008.

NAME (PLEASE PRINT) <b>WANETT MCCAULEY</b>	TITLE <b>FILE CLERK</b>
SIGNATURE <i>Wanett McCauley</i>	DATE <b>5/2/2008</b>

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**MAY 08 2008**  
DIV. OF OIL, GAS & MINING

## Farmington Well Workover Report

RIVERBEND UNIT	Well # 027-10E	MV
<b>Objective:</b>	Drill & Complete	
<b>First Report:</b>	04/10/2008	
<b>AFE:</b>	716694	
<b>4/11/08</b>	MI equip to loc. Std cutting up & rmvl 1,680' of exist 2" sales line to ROW & cut up 63 joints of 2" S40 bare surface steel gas line. SDFN	
<b>4/14/08</b>	Compl cutting up & rmvl 1,680' of exist 2" sales line to ROW & cut up 63 joints of 2" S40 bare surface steel gas line. Compl hauling, stringing out & welding 756' of 4" .188W X42 steel bare gas line on ROW. Compl 17-4" welds. Compl skidding up 756' of 4" .188W X42 steel gas line for x-ray. SDFWE.	
<b>4/15/08</b>	Compl hauling, stringing out an add'l 880' of 4" .188W X42 steel bare gas line on ROW. Compl welding 768' 4" .188W X42 steel bare gas line on ROW. Compl 18-4" welds. Compl skidding up 768' of 4" .188W X42 steel gas line for x-ray. SDFN	
<b>4/16/08</b>	Compl hauling, stringing out an add'l 840' of 4" .188W X42 steel bare gas line on ROW. Compl welding & skidding up 714' of 4" .188W X42 steel bare gas line on ROW for x-ray. Compl 17-4" welds. SDFN.	
<b>4/17/08</b>	Compl hauling, stringing out an add'l 336' of 4" .188W X42 steel bare gas line on ROW. Compl welding 252' of 4" .188W X42 steel bare gas line on ROW for x-ray. Compl 11-4" & 4-2" welds. Compl transition of 4-4" pipe fittings. Compl inst 1-42', 4" FB welded road x-ing. SDFN.	
<b>4/18/08</b>	Compl welding 378' of 4" .188W X42 steel bare gas line on ROW for x-ray. Compl 17-4" welds. Compl transition of 5-4" pipe fittings. Compl inst 1-2" bldn @ the tie in point. Compl pigging & capped 2,000' of the 4" .188W X42 steel bare gas line. SDWO well to be drilled sched for week of 06/09/08.	
<b>4/19/08</b>	Contd rpt for AFE # 716694 to D&C. MIRU Larose Const. STD Const of loc pad on 3/28/08. RDMO Larose Const 4/11/08. Susp rpts pending further activity.	
<b>4/23/08</b>	Wellview has drlg detail & accumulated cost.	

**UINTAH**

**RBU 27-10E**

LOCATION : SWSE, Sec 10, T10S, R19E  
CONTRACTOR: Frontier Drilling, 6  
WI %:  
AFE#: 716694  
API#: 43047385840000  
DATE FIRST RPT: 3/30/2008

DATE: 3/30/2008  
OPERATION: Drill & Set Conductor  
DFS: 1 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: 24,745.51 CWC: 24,745.51  
TIME DIST: (24.00) Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redimix Cement. Drill And Set Rat And Mouse Hole For Frontier 6. Called Micheal Lee w/BLM & Carol Daniels w/State Of Utah for 6:00 A.M.3/29/2008 Spud Conductor..

DATE: 4/10/2008  
OPERATION: MOVE RIG IN  
DFS: 12 Footage Made: Measured Depth:  
MW: VISC:  
WOB: RPM:  
DMC: CMC: DWC: 42,970.00 CWC: 67,715.51  
TIME DIST: (23.00) RIG DWN TO MOVE ON RBU 27-10E.

DATE: 4/11/2008  
OPERATION: DRILLING  
DFS: 13 Footage Made: 1,165 Measured Depth: 1,227  
MW: 8.4 VISC:  
WOB: RPM:  
DMC: CMC: DWC: 46,203.00 CWC: 113,918.51  
TIME DIST: (3.00) FINISH RIG UP/ STRAP BHA. (6.50) DRILL / F 62' TO 234'. (0.50) RIG SERVICE. (14.00) DRILL / F 234' TO 1227.

DATE: 4/12/2008  
OPERATION: CMT 9 5/8 CSG  
DFS: 14 Footage Made: 997 Measured Depth: 2,224  
MW: 8.8 VISC: 35  
WOB: 25 RPM: 100  
DMC: CMC: DWC: 104,732.00 CWC: 218,650.51  
TIME DIST: (9.00) DRILL / F 1227' TO 1864'. (0.50) RIG SERVICE. (5.50) DRILL / F 1864' TO 2224'. (1.00) CIRC & CONDITION. (1.00) POOH TO RUN CSG,LD 8" TOOLS. (4.00) RIG UP AND RUN 51 JTS 36# J55 9 5/8 CSG SET @ 2191' KB. (3.00) CIRC FOR CMT JOB.

DATE: 4/13/2008  
OPERATION: DRILLING  
DFS: 15 Footage Made: 271 Measured Depth: 2,495  
MW: 8.9 VISC: 35  
WOB: RPM: 38  
DMC: CMC: DWC: 73,640.00 CWC: 292,290.51  
TIME DIST: (3.50) CMT 9 5/8 CSG LEAD CMT 210 SKS TYPE III CMT 10.5# YIELD 4.14 , TAIL 250 SKS TYPE I 15.6# YIELD 1.2 DROP PLUG DISP WITH 166 BBL 9.0 MUD , PLUG BUMPED FLOATS HELD APROX 75 BBL CMT TO SURF. (4.00) NIPPLE UP BOP. (4.50) TEST BOP. (3.00) PICK UP MWD TOOLS AND TRIP IN HOLE. (2.00) DRILL OUT CMT FLOAT AND SHOE. (7.00) DRILL / F 2224' TO 2495'.

DATE: 4/14/2008  
OPERATION: DRILLING  
DFS: 16 Footage Made: 1,079 Measured Depth: 3,574  
MW: 8.9 VISC: 35  
WOB: RPM: 38  
DMC: CMC: DWC: 71,677.00 CWC: 363,967.51  
TIME DIST: (8.50) DRILL / F 2495' TO 2908'. (0.50) RIG SERVICE. (15.00) DRILL / F 2908' TO 3574'.

DATE: 4/15/2008  
OPERATION: DRILLING AHEAD  
DFS: 17 Footage Made: 581 Measured Depth: 4,282  
MW: 9.1 VISC: 36  
WOB: RPM: 40

DMC: CMC: DWC: 104,287.00 CWC: 468,254.51  
TIME DIST: (3.50) DRILL/F 3574 TO 3701. (1.00) CIRC TO TRIP OUT. (2.00) TRIP OUT L/D DIRC TOOLS. (2.00) PICK UP MOTOR AND IBS TRIP IN HOLE. (3.50) WASH AND REAM AROUND DOG LEG FROM 2290' TO 3225'. (2.50) TRIP IN HOLE TO 4641' AND WASH TO BOTTOM. (2.50) DRILL/F 3701' TO 3965'. (0.50) SURVEY @ 3887' .25 DEG. (6.50) DRILL/F 3965' TO 4282'.

DATE: 4/16/2008  
OPERATION: DRILLING  
DFS: 18 Footage Made: 875 Measured Depth: 5,159  
MW: 9.4 VISC: 36  
WOB: 18 RPM: 40  
DMC: CMC: DWC: 39,722.00 CWC: 507,976.51  
TIME DIST: (2.00) DRILL/F 4282' TO 4442'. (0.50) SURVEY @ 4361' 2 DEG. (0.50) RIG SERVICE. (7.50) DRILL/F 4442' TO 4695'. (0.50) SURVEY @ 4614' 2.5 DEG. (9.00) DRILL/F 4695' TO 5076'. (0.50) SURVEY @ 4970' 1.75 DEG. (3.50) DRILL/F 5076' TO 5159'.

DATE: 4/17/2008  
OPERATION: DRILLING  
DFS: 19 Footage Made: 457 Measured Depth: 5,616  
MW: 9.2 VISC: 37  
WOB: 18 RPM: 40  
DMC: CMC: DWC: 41,835.00 CWC: 549,811.51  
TIME DIST: (8.50) DRILL/F 5159' TO 5456'. (0.50) RIG SERVICE. (10.00) TRIP OUT WITH BIT, PICK UP KEYSEAT WIPER ROUND TRIP IT, TRIP BACK TO BOTTOM WITH NEW BIT. (5.00) DRILL/F 5456' TO 5616'.

DATE: 4/18/2008  
OPERATION: DRILLING  
DFS: 20 Footage Made: 1,206 Measured Depth: 6,822  
MW: 9.3 VISC: 37  
WOB: 18 RPM: 40  
DMC: CMC: DWC: 48,975.00 CWC: 598,786.51  
TIME DIST: (8.50) DRILL/F 5616' TO 6061'. (0.50) RIG SERVICE. (3.00) DRILL/F 6061' TO 6189'. (0.50) SURVEY @ 6140' 2 DEG. (11.50) DRILL/F 6189' TO 6822'.

DATE: 4/19/2008  
OPERATION: DRILLING  
DFS: 21 Footage Made: 930 Measured Depth: 7,752  
MW: VISC:  
WOB: 18 RPM: 40  
DMC: CMC: DWC: 46,339.00 CWC: 645,125.51  
TIME DIST: (7.00) DRILL/F 6822' TO 7140'. (0.50) SURVEY NO GOOD. (1.50) DRILL/F 7140' TO 7204'. (0.50) SURVEY 2 DEG. (0.50) DRILL/F 7204' TO 7235'. (0.50) RIG SERVICE. (13.50) DRILL/F 7235' TO 7752'.

DATE: 4/20/2008  
OPERATION: DRILLING  
DFS: 22 Footage Made: 806 Measured Depth: 8,558  
MW: 9.3 VISC: 36  
WOB: 18 RPM: 40  
DMC: CMC: DWC: 0 CWC: 645,125.51  
TIME DIST: (9.50) DRILL/F 7752' TO 8126'. (0.50) RIG SERVICE. (2.00) DRILL/F 8126' TO 8158'. (0.50) SURVEY @ 8077' 1.75 DEG. (11.50) DRILL/F 8158' TO 8558'.

DATE: 4/21/2008  
OPERATION: WIRE LINE LOGS  
DFS: 23 Footage Made: 413 Measured Depth: 8,971  
MW: 9.5 VISC: 37  
WOB: 18 RPM: 40  
DMC: CMC: DWC: 28,363.00 CWC: 673,488.51  
TIME DIST: (10.00) DRILL/F 8558' TO 8857'. (0.50) RIG SERVICE. (4.50) DRILL/F 8857' TO 8971'. (1.00) CIRC FOR LOGS. (4.00) TRIP OUT TO LOG. (4.00) RUN WIRE LINE LOGS WITH SCHLUMBERGER.

DATE: 4/22/2008  
OPERATION: RUN CSG AND CMT 5.5 CSG  
DFS: 24 Footage Made: 0 Measured Depth: 8,971  
MW: 9.5 VISC: 41  
WOB: 18 RPM: 40  
DMC: CMC: DWC: 198,462.00 CWC: 871,950.51

**TIME DIST:** (2.50) RAN PLATFORM EXPRESS W/ DIRECTIONAL -LOGGERS DEPTH 8966'. (3.00) TRIP IN HOLE. (1.50) CIRC & CONDITION ( WASH LAST 30' DOWN. (6.00) L/D PIPE AND BHA. (7.50) RAN 202 JTS 17# UST-80 5.5 CSG WITH FLOAT AND SHOE SET @ 8946' KB. (3.50) CIRC AND CONDITION, RIG DWN CASING CREW AND RIG UP CMT CREW.

**DATE:** 4/23/2008

**OPERATION:** RIG DOWN TO MOVE ON RBU 23 14-E

**DFS:** 25                      **Footage Made:** 0                      **Measured Depth:** 8,971

**MW:**                              **VISC:**

**WOB:** 18                      **RPM:** 40

**DMC:**                      **CMC:**                      **DWC:** 63,205.00                      **CWC:** 935,155.51

**TIME DIST:** (4.00) PUMP 175 SACKS HIGHFILL LEAD CMT AND 725 SACKS HALLIBURTON LIGHT PREM PLUS, DROP PLUG FLOAT HELD, DISPLACE WITH 270 BBL KCL. (8.00) RIG DWN CEMENTERS, CLEAN PITS RELEASE RIG @ 6:00 PM.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO Energy Inc.**

3a. Address **382 CR 3100 Aztec, NM 87410** 3b. Phone No. (include area code) **505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: 723' FSL & 2350' FEL SWSE SEC 10-T10S-R19E**  
**BHL: 1350' FSL & 2500' FEL NWSE SEC 10-T10S-R19E**

5. Lease Serial No.  
**U-013792**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA/Agreement, Name and/or No.  
**RIVERBEND UNIT**

8. Well Name and No.  
**REU 27-10E**

9. API Well No.  
**43-047-38584**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>MAY '08</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>MONTHLY REPORTING</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 to 05/31/2008.

**RECEIVED**  
**JUN 06 2008**  
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **WANETT MCCAULEY** Title **FILE CLERK**

Signature *Wanett McCauley* Date **06/03/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

*DOG M COPY*

## Farmington Well Workover Report

RIVERBEND UNIT	Well # 027-10E	MV
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**Objective:** Drill & Complete

**First Report:** 04/10/2008

**AFE:** 716694

**5/13/08** Cont rpt for AFE # 716694 to D&C. MIRU Casedhole Solutions WL. RIH w/GR/CCL/CBL logging t/s. Tgd @ 8,860'. Run CBL under 750 psig fr/8,850' - 2,000' FS. Log indic TOC @ 2,498'. POH & LD logging t/s. RU pmp trk. PT csg & frac vlv to 5000 psig (OK). POH & RDMO WL. SWI & SDFN. Rpts suspd until further activity.

**5/29/08** Cont rpt for AFE # 716694 to D&C. SICIP 0 psig. MURU HES & Casedhole Solutions WL. Held safety mtg & PT all surface lines to 7,500 psig, held gd. RIH perf stg #1 w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs, fr/8,645' - 8,656', 8,662' - 8,666' & 8,670' - 8,672' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 37 holes). BD MV stg #1 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,645' - 8,672' w/1,050 gals of 7-1/2% NEFE HCL ac & 56 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,087 psig, 5" SIP 2,767 psig, 10" SIP 2,667 psig, surge balls off perfs & SD 20". Frac'd MV stg #1 perfs fr/8,645' - 8,672' dwn 5-1/2" csg w/39,359 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 83,300# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,895 psig, 5" SIP 3,601 psig. Used 1,479,229 mscf of N2, 973 BLW (stg 1). RIH & set 10K CBP @ 8,630'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #2 intv fr/8,496' - 8,498', 8,503' - 8,505', 8,555' - 8,561', 8,566' - 8,573' & 8,582' - 8,586' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 47 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,496' - 8,586' w/1,350 gals of 7-1/2% NEFE HCL ac & 71 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,933 psig, 5" SIP 2,830 psig, 10" SIP 2,770 psig, surge balls off perfs & SD 20". Frac'd MV stg #2 perfs fr/8,496' - 8,586' dwn 5-1/2" csg w/45,585 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 120,000# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,747 psig, 5" SIP 3,665 psig. Used 1,865,212 mscf of N2, 1085 BLW (stg 2). RIH & set 10K CBP @ 8,200'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV/UB stage #3 intv fr/7,846' - 7,848', 7,924' - 7,926', 7,947' - 7,953', 7,964' - 7,966', 8,005' - 8,009' & 8,090' - 8,094' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 46 holes). POH & LD perf guns. BD MV/UB stg #3 perfs w/2% KCL wtr & EIR. A. MV/UB perfs fr/7,846' - 8,094' w/1,250 gals of 7-1/2% NEFE HCL ac & 69 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 1,981 psig, 5" SIP 1,745 psig, 10" SIP 1,603 psig, surge balls off perfs & SD 20". Frac'd MV/UB stg #3 perfs fr/7,846' - 8,094' dwn 5-1/2" csg w/36,525 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 82,300# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,083 psig, 5" SIP 2,966 psig. Used 1,362,801 mscf of N2, 870 BLW (stg 3). RIH & set 10K CBP @ 7,570'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf UB stage #4 intv fr/7,166' - 7,174', 7,196' - 7,204' & 7,340' - 7,344' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 43 holes). POH & LD perf guns. SWI & SDFN. 2,928 BLWTR ttl.

**5/30/08** SICIP 926 psig. W/HES and Casedhole Solutions WL already rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. Stg #4 pefd w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs, fr/7,166' - 7,174', 7,196' - 7,204' & 7,340' - 7,344' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 43 holes). BD UB stg #4 perfs w/2% KCL wtr & EIR. A. MV perfs fr/7,166' - 7,344' w/1,250 gals of 7-1/2% NEFE HCL ac & 65 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 1,871 psig, 5" SIP 1,748 psig, 10" SIP 1,674 psig, surge balls off perfs & SD 20". Frac'd UB stg #4 perfs fr/7,166' - 7,344' dwn 5-1/2" csg w/37,507 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 86,200# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,620 psig, 5" SIP 2,556 psig, used 1,347,657 mscf of N2, 893 BLW (stg 4). RIH & set 6K CBP @ 7,030'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #5 intv fr/6,499' - 6,505', 6,723' - 6,727' & 6,839' - 6,842' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 29 holes). POH & LD perf guns. BD CW stg #5 perfs w/2% KCL wtr & EIR. A. MV perfs fr/6,499' - 6,842' w/800 gals of 7-1/2% NEFE HCL ac & 44 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 1,305 psig, 5" SIP 1,108 psig, 10" SIP 1,046 psig, surge balls off perfs & SD 20". Frac'd CW stg #5 perfs fr/6,499' - 6,842' dwn 5-1/2" csg w/27,074 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 60,900# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 1,933 psig, 5" SIP 1,754 psig. Used 609,370 mscf of N2, 645 BLW (stg 5). RIH & set 6K CBP @ 6,440'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #6 intv fr/6,254' - 6,258', 6,315' - 6,317', 6,322' - 6,328' & 6,332' - 6,338' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 40 holes). POH & LD perf guns. BD CW stg #6 perfs w/2% KCL wtr & EIR. A. CW perfs fr/6,254' - 6,338' w/1,150 gals of 7-1/2% NEFE HCL ac & 60 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 1,115 psig, 5" SIP 916 psig, 10" SIP 781 psig, surge balls off perfs & SD 20". Frac'd CW stg #6 perfs fr/6,254' - 6,338' dwn 5-1/2" csg w/30,319 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 70,000# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 1,892 psig, 5" SIP 1,862 psig. Used 680,801 mscf of N2, 722 BLW (stg 6). RIH & set 6K CBP @ 6,220'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #7 intv fr/5,858' - 5,863', 5,932' - 5,938', 5,946' - 5,952' & 6,112' - 6,115' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 44 holes). POH & LD perf guns. BD CW stg #7 perfs w/2% KCL wtr & EIR. A. CW perfs fr/5,858' - 6,115' w/1,250 gals of 7-1/2% NEFE HCL ac & 66 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 997 psig, 5" SIP 650 psig, 10" SIP 504 psig, surge balls off perfs & SD 20". Frac'd CW stg #7 perfs fr/5,858' - 6,115' dwn 5-1/2" csg w/30,495 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 68,300# Premium White 20/40 sd,

coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 1,523 psig, 5" SIP 1,363 psig. Used 526,322 mscf of N2, 726 BLW ( stg 7). RIH & set 6K CBP @ 5,320'. SWI & SDFN. 5,914 BLWTR ttl. Rpts suspd until further activity.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO Energy Inc.**

3a. Address **382 CR 3100 Aztec, NM 87410** 3b. Phone No. (include area code) **505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: 723' FSL & 2350' FEL SWSE SEC 10-T10S-R19E SLB&M**  
**BHL: 1350' FSL & 2500' FEL NWSE SEC 10-T10S-R19E SLB&M**

5. Lease Serial No.  
**U-013792**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA/Agreement, Name and/or No.  
**RIVERBEND UNIT**

8. Well Name and No.  
**RBU 27-10E**

9. API Well No.  
**43-047-38584**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>JUNE '08</b>
			<b>MONTHLY REPORTING</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

**RECEIVED**  
**JUL 07 2008**  
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **WANETT MCCAULEY** Title **FILE CLERK**

Signature *Wanett McCauley* Date **07/01/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DOGM COPY**

**Farmington Well Workover Report**

<b>RIVERBEND UNIT</b>	<b>Well # 027-10E</b>	<b>MV</b>
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**Objective:** Drill & Complete

**First Report:** 04/10/2008

**AFE:** 716694

**6/26/08** SICP 0 psig. MIRU Temples WS #2. ND frac vlv. NU BOP . PU & TIH w/4-3/4" rock tooth, safety sub , BRS, 2-3/8" SN & 162 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg. EOT @ 5,320'. RU pwr swivel. SWI & SDFN. 5,914 BLWTR ttl.

**6/27/08** SITP 0 psig, SICP 0 psig Cont to TIH w/4-3/4" rock tooth bit, SS, BRS, SN, & 2-3/8" tbg. DO 5-1/2" CBP's @ 5,320', 6,220' (CO 68' sd abv plg), 6,440' (CO 52' sd abv plg), 7,030' (CO 38' sd abv plg). Unable to unload cuttings, well died. MIRU AFU & unloaded well, FCP 600 psig. RDMO Foam unit. CO plgs w/well energy @ 7,570' (CO 68' sd abv plg), 8,200' (CO 16' sd abv plg), 8,630' (CO 24' sd abv plg). TIH tgd PBTB @ 8,860'. Circ well cln & LD 7 jts of tbg. Ld 261 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg on hgr w/EOT @ 8,605' & SN 8,603'. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN @ 8,603' (no ti spts). POH & LD broach. ND BOP. NU WH. Ppd off bit & 1/2 of BRS @ 1,800 psig. SWI & SDFN. 5,714 BLWTR.

**Tubing Location:** Lower

**ZONE 1** Desc: MV Top Perf: 5,858 Btm Perf: 8,672 OH: No

<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Top Depth</u>	<u>Btm Depth</u>	<u>Length</u>
261	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd Tubing	New	24	8,603	8,579.45'
1	Tubing	2-3/8" SN	New	8,603	8,605	1.10'
1	manual	1/2 Weatherford BRS	New	8,605	8,605	0.45'
					<b>Total</b>	8,581.00'
					<b>Landed @</b>	8,581.00'

**6/29/08** FTP 900 psig, SICP 1,500 psig. F. 0 BO, 134 BLW, 24 hrs, FTP 900 - 850 psig, SICP 1,500 - 1,400 psig, 18/64" ck. Rets of tr sd, gas, wtr. 5,350 BLWTR ttl. WA/CW/MV perms fr/4,477' - 9,040'.

**Flow Zone:** MV

**Event Desc:** FLOW BACK **Top Interval:** 5,858 **Bottom Interval:** 8,672

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBS Rec</u>	<u>Comments</u>
6:00:00 AM	1,500	18/64	4	Tr sd, wtr, gas.
7:00:00 AM	1,500	18/64	4	Tr sd, wtr, gas.
8:00:00 AM	1,450	18/64	5	Tr sd, wtr, gas.
9:00:00 AM	1,450	18/64	5	Tr sd, wtr, gas.
10:00:00 AM	1,450	18/64	4	Tr sd, wtr, gas.
11:00:00 AM	1,450	18/64	4	Tr sd, wtr, gas.
12:00:00 PM	1,450	18/64	6	Tr sd, wtr, gas.
1:00:00 PM	1,450	18/64	6	Tr sd, wtr, gas.
2:00:00 PM	1,450	18/64	6	Tr sd, wtr, gas.
3:00:00 PM	1,450	18/64	5	Tr sd, wtr, gas.
4:00:00 PM	1,450	18/64	6	Tr sd, wtr, gas.
5:00:00 PM	1,450	18/64	5	Tr sd, wtr, gas.
6:00:00 PM	1,450	18/64	6	Tr sd, wtr, gas.
7:00:00 PM	1,450	18/64	4	Tr sd, wtr, gas.
8:00:00 PM	1,450	18/64	9	Tr sd, wtr, gas.
9:00:00 PM	1,450	18/64	6	Tr sd, wtr, gas.
10:00:00 PM	1,400	18/64	5	Tr sd, wtr, gas.
11:00:00 PM	1,400	18/64	5	Tr sd, wtr, gas.

12:00:00 AM	1,400	18/64	9	Tr sd, wtr, gas.
1:00:00 AM	1,400	18/64	5	Tr sd, wtr, gas.
2:00:00 AM	1,400	18/64	5	Tr sd, wtr, gas.
3:00:00 AM	1,400	18/64	7	Tr sd, wtr, gas.
4:00:00 AM	1,400	18/64	7	Tr sd, wtr, gas.
5:00:00 AM	1,400	18/64	6	Tr sd, wtr, gas.
<b>Ttl Bbls:</b>			<b>134</b>	

6/30/08 FTP 850 psig, SICP 1,350 psig, F. 0 BO, 125 BLW, 24 hrs, FTP 850 - 1,000 psig, SICP 1,350 - 1,300 psig, 18/64" ck. Rets of tr sd, gas, wtr. 5,225 BLWTR ttl. WA/CW/MV perms fr/4,477' - 9,040'.

Flow **Zone:** MV  
**Event Desc:** FLOW BACK **Top Interval:** 5,858 **Bottom Interval:** 8,672

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	1,350	18/64	5	Tr sd, wtr, gas.
7:00:00 AM	1,350	18/64	5	Tr sd, wtr, gas.
8:00:00 AM	1,350	18/64	5	Tr sd, wtr, gas.
9:00:00 AM	1,300	18/64	5	Tr sd, wtr, gas.
10:00:00 AM	1,300	18/64	9	Tr sd, wtr, gas.
11:00:00 AM	1,300	18/64	5	Tr sd, wtr, gas.
12:00:00 PM	1,300	18/64	5	Tr sd, wtr, gas.
1:00:00 PM	1,300	18/64	5	Tr sd, wtr, gas.
2:00:00 PM	1,300	18/64	5	Tr sd, wtr, gas.
3:00:00 PM	1,300	18/64	4	Tr sd, wtr, gas.
4:00:00 PM	1,300	18/64	5	Tr sd, wtr, gas.
5:00:00 PM	1,300	18/64	5	Tr sd, wtr, gas.
6:00:00 PM	1,300	18/64	5	Tr sd, wtr, gas.
7:00:00 PM	1,300	18/64	6	Tr sd, wtr, gas.
8:00:00 PM	1,300	18/64	5	Tr sd, wtr, gas.
9:00:00 PM	1,300	18/64	6	Tr sd, wtr, gas.
10:00:00 PM	1,300	18/64	5	Tr sd, wtr, gas.
11:00:00 PM	1,300	18/64	5	Tr sd, wtr, gas.
12:00:00 AM	1,300	18/64	5	Tr sd, wtr, gas.
1:00:00 AM	1,300	18/64	5	Tr sd, wtr, gas.
2:00:00 AM	1,300	18/64	5	Tr sd, wtr, gas.
3:00:00 AM	1,300	18/64	5	Tr sd, wtr, gas.
4:00:00 AM	1,300	18/64	5	Tr sd, wtr, gas.
5:00:00 AM	1,300	18/64	5	Tr sd, wtr, gas.
<b>Ttl Bbls:</b>			<b>125</b>	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**U-013792**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**891016035-A**

8. Well Name and No.  
**River Bend unit 27-10E**

9. API Well No.  
**43-047-38584**

10. Field and Pool, or Exploratory Area  
**Natural Buttes**

11. County or Parish, State  
**Uintah County, Utah**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**XTO Energy, Inc.**

3a. Address  
**978 North Crescent Road, Roosevelt, UT. 84066**

3b. Phone No. (include area code)  
**435-722-4521**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**723' FSL & 2350' FEL SW/SE Sec 10, 10S, 19E SLB&M**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Interim Reclamation</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reclaim reserve pit & reseeded on 5/9/08 by Larose Construction

**RECEIVED**

**AUG 01 2008**

DIV OF OIL GAS & M

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Jody Mecham** Title **Construction Coordinator**

Signature *Jody Mecham* Date **7/29/08**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**U-013792**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA/Agreement, Name and/or No.

**RIVERBEND UNIT**

8. Well Name and No.

**RBU 27-10E**

9. API Well No.

**43-047-38584**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**XTO Energy Inc.**

3a. Address

**382 CR 3100 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 723' FSL & 2350' FEL SWSE SEC 10-T10S-R19E SLB&M**

**BHL: 1350' FSL & 2500' FEL NWSE SEC 10-T10S-R19E SLB&M**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>JULY '08</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>MONTHLY REPORTING</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**Attached is XTO Energy's monthly report for the period of 07/01/2008 thru 07/31/2008.**

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**WANETT MCCAULEY**

Title **FILE CLERK**

Signature

*Wanett McCauley*

Date **08/04/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DOGM COPY**

## Farmington Well Workover Report

<b>RIVERBEND UNIT</b>	<b>Well # 027-10E</b>	<b>MV</b>
-----------------------	-----------------------	-----------

**Objective:** Drill & Complete

**First Report:** 04/10/2008

**AFE:** 716694

**7/1/08** FTP 1,000 psig, SICP 1,300 psig. F. 0 BO, 100 BLW, 24 hrs, FTP 1,000 - 950 psig, SICP 1,300 - 1,250 psig, 18/64" ck. Rets of tr sd, gas, wtr. 5,125 BLWTR. WA/CW/MV perms fr/4,477' - 9,040'.

*Flow* **Zone:** MV

**Event Desc:** FLOW BACK **Top Interval:** 5,858 **Bottom Interval:** 8,672

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	1,300	18/64	6	Tr sd, wtr, gas.
7:00:00 AM	1,250	18/64	5	Tr sd, wtr, gas.
8:00:00 AM	1,250	18/64	5	Tr sd, wtr, gas.
9:00:00 AM	1,250	18/64	6	Tr sd, wtr, gas.
10:00:00 AM	1,250	18/64	5	Tr sd, wtr, gas.
11:00:00 AM	1,250	18/64	5	Tr sd, wtr, gas.
12:00:00 PM	1,250	18/64	5	Tr sd, wtr, gas.
1:00:00 PM	1,250	18/64	5	Tr sd, wtr, gas.
2:00:00 PM	1,250	18/64	5	Tr sd, wtr, gas.
3:00:00 PM	1,250	18/64	3	Tr sd, wtr, gas.
4:00:00 PM	1,250	18/64	3	Tr sd, wtr, gas.
5:00:00 PM	1,250	18/64	3	Tr sd, wtr, gas.
6:00:00 PM	1,250	18/64	3	Tr sd, wtr, gas.
7:00:00 PM	1,250	18/64	4	Tr sd, wtr, gas.
8:00:00 PM	1,250	18/64	5	Tr sd, wtr, gas.
9:00:00 PM	1,250	18/64	5	Tr sd, wtr, gas.
10:00:00 PM	1,250	18/64	5	Tr sd, wtr, gas.
11:00:00 PM	1,250	18/64	5	Tr sd, wtr, gas.
12:00:00 AM	1,250	18/64	5	Tr sd, wtr, gas.
1:00:00 AM	1,250	18/64	2	Tr sd, wtr, gas.
2:00:00 AM	1,250	18/64	2	Tr sd, wtr, gas.
3:00:00 AM	1,250	18/64	3	Tr sd, wtr, gas.
4:00:00 AM	1,250	18/64	2	Tr sd, wtr, gas.
5:00:00 AM	1,250	18/64	3	Tr sd, wtr, gas.

**Ttl Bbls:** 100

**7/2/08** FTP 950 psig, SICP 1,200 psig. F. 0 BO, 83 BLW, 24 hrs, FTP 950 - 900 psig, SICP 1,200 - 1,150 psig, 18/64" ck. Rets of tr sd, gas, wtr. 5,042 BLWTR ttl. WA/CW/MV perms fr/4,477' - 9,040'.

*Flow* **Zone:** MV

**Event Desc:** FLOW BACK **Top Interval:** 5,858 **Bottom Interval:** 8,572

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	1,200	18/64	3	Tr sd, wtr, gas.
7:00:00 AM	1,200	18/64	5	Tr sd, wtr, gas.
8:00:00 AM	1,200	18/64	5	Tr sd, wtr, gas.
9:00:00 AM	1,200	18/64	3	Tr sd, wtr, gas.
10:00:00 AM	1,200	18/64	2	Tr sd, wtr, gas.

11:00:00 AM	1,200	18/64	2	Tr sd, wtr, gas.
12:00:00 PM	1,200	18/64	3	Tr sd, wtr, gas.
1:00:00 PM	1,200	18/64	3	Tr sd, wtr, gas.
2:00:00 PM	1,200	18/64	3	Tr sd, wtr, gas.
3:00:00 PM	1,200	18/64	5	Tr sd, wtr, gas.
4:00:00 PM	1,200	18/64	5	Tr sd, wtr, gas.
5:00:00 PM	1,200	18/64	3	Tr sd, wtr, gas.
6:00:00 PM	1,150	18/64	2	Tr sd, wtr, gas.
7:00:00 PM	1,150	18/64	5	Tr sd, wtr, gas.
8:00:00 PM	1,150	18/64	3	Tr sd, wtr, gas.
9:00:00 PM	1,150	18/64	3	Tr sd, wtr, gas.
10:00:00 PM	1,150	18/64	3	Tr sd, wtr, gas.
11:00:00 PM	1,150	18/64	3	Tr sd, wtr, gas.
12:00:00 AM	1,150	18/64	5	Tr sd, wtr, gas.
1:00:00 AM	1,150	18/64	5	Tr sd, wtr, gas.
2:00:00 AM	1,150	18/64	3	Tr sd, wtr, gas.
3:00:00 AM	1,150	18/64	3	Tr sd, wtr, gas.
4:00:00 AM	1,150	18/64	3	Tr sd, wtr, gas.
5:00:00 AM	1,150	18/64	3	Tr sd, wtr, gas.
<b>Ttl Bbls:</b>			<b>83</b>	

7/3/08 FTP 900 psig, SICP 1,100 psig. F. 0 BO, 56 BLW, 24 hrs, FTP 900 - 900 psig, SICP 1,100 - 1,100 psig, 18/64" ck. Rets of tr sd, gas, wtr. 4,986 BLWTR ttl. WA/CW/MV perfs f/4,477' - 9,040'.

<i>Flow</i>	<b>Zone:</b>	MV			
	<b>Event Desc:</b>	FLOW BACK	<b>Top Interval:</b>	5,858	<b>Bottom Interval:</b> 8,672
		<b>Avg</b>	<b>Choke</b>	<b>BBLS</b>	
	<b>Time</b>	<b>Press</b>	<b>Size</b>	<b>Rec</b>	<b>Comments</b>
	6:00:00 AM	1,100	18/64	3	Tr sd, wtr, gas.
	7:00:00 AM	1,100	18/64	3	Tr sd, wtr, gas.
	8:00:00 AM	1,100	18/64	2	Tr sd, wtr, gas.
	9:00:00 AM	1,100	18/64	3	Tr sd, wtr, gas.
	10:00:00 AM	1,100	18/64	3	Tr sd, wtr, gas.
	11:00:00 AM	1,100	18/64	3	Tr sd, wtr, gas.
	12:00:00 PM	1,100	18/64	2	Tr sd, wtr, gas.
	1:00:00 PM	1,100	18/64	2	Tr sd, wtr, gas.
	2:00:00 PM	1,100	18/64	2	Tr sd, wtr, gas.
	3:00:00 PM	1,100	18/64	2	Tr sd, wtr, gas.
	4:00:00 PM	1,100	18/64	2	Tr sd, wtr, gas.
	5:00:00 PM	1,100	18/64	2	Tr sd, wtr, gas.
	6:00:00 PM	1,100	18/64	2	Tr sd, wtr, gas.
	7:00:00 PM	1,100	18/64	2	Tr sd, wtr, gas.
	8:00:00 PM	1,100	18/64	2	Tr sd, wtr, gas.
	9:00:00 PM	1,100	18/64	2	Tr sd, wtr, gas.
	10:00:00 PM	1,100	18/64	2	Tr sd, wtr, gas.
	11:00:00 PM	1,100	18/64	2	Tr sd, wtr, gas.
	12:00:00 AM	1,100	18/64	2	Tr sd, wtr, gas.
	1:00:00 AM	1,100	18/64	2	Tr sd, wtr, gas.
	2:00:00 AM	1,100	18/64	2	Tr sd, wtr, gas.
	3:00:00 AM	1,100	18/64	3	Tr sd, wtr, gas.
	4:00:00 AM	1,100	18/64	3	Tr sd, wtr, gas.
	5:00:00 AM	1,100	18/64	2	Tr sd, wtr, gas.

Ttl Bbls: 55

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EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008

Report run on 8/2/2008 at 12:57 PM

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Riverbend Unit 27-10E - Natural Buttes, 10, 10S, 19E, Uintah, Utah, ,  
Roosevelt,

AFE: 716694

Objective: Drill & Complete a Natural Buttes gas well

Rig Information: Bill Jrs, 12,

7/15/2008

Compl MI materials to loc. SDFN.

7/16/2008

===== Riverbend Unit 27-10E =====

Std pre-fab for 3" mtr tie in. Compl inst 8-2" beveled ends. Compl 10-2"  
welds. SDFN.

7/17/2008

===== Riverbend Unit 27-10E =====

MI equip to loc. Std pre-fabrication of 1 pipe anchor. Compl pre-  
fabrication and inst 2-2" blow down. Compl tie in of 3" mtr run to 4" .188W  
X42 FB welded steel bare gas line. Compl 5-2" beveled ends. Compl 6-2", 3-  
3", 9-4" welds. Compl 14-4" rough cuts. Compl 8-4" beveled ends. Compl  
inst of 1-3" blk vlv. SDFN.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**DOGM COPY**

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U-013792**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA/Agreement, Name and/or No.  
**RIVERBEND UNIT**

8. Well Name and No.  
**RBU 27-10E**

9. API Well No.  
**43-047-38584**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO Energy Inc.**

3a. Address  
**382 CR 3100 Aztec, NM 87410**

3b. Phone No. (include area code)  
**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 723' FSL & 2350' FEL SWSE SEC 10-T10S-R19E SLB&M**  
**BHL: 1350' FSL & 2500' FEL NWSE SEC 10-T10S-R19E SLB&M**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>1st DELIVERY</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. first delivered this well to Questar Gas Management through the Tap 1 CDP on Friday, 08/15/2008 @ 3:45 p.m. IFR of 950 MCFPD w/ a 14 choke.**

**XTO Meter # RS0697RF**

**Tap 1 CDP # 287504**

**RECEIVED**  
**AUG 21 2008**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **JENNIFER M. HEMBRY** Title **FILE CLERK**

Signature *Jennifer M. Hembry* Date **08/18/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DOGM COPY**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-013792</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>RIVERBEND UNIT</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>RBU 27-10E</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		9. API NUMBER: <b>4304738584</b>
3. ADDRESS OF OPERATOR: <b>382 CR 3100</b> CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>	PHONE NUMBER: <b>(505) 333-3100</b>	10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>723' FSL &amp; 2350' FEL</b>  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 10 10S 19E S</b>		COUNTY: <b>UINTAH</b>  STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>8/31/2008</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>AUGUST '08</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Attached is XTO Energy's monthly report for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) <b>WANETT MCCAULEY</b>	TITLE <b>FILE CLERK</b>
SIGNATURE <i>Wanett McCauley</i>	DATE <b>9/3/2008</b>

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**SEP 08 2008**  
**DIV. OF OIL, GAS & MINING**

**EXECUTIVE SUMMARY REPORT**

8/1/2008 - 8/31/2008  
Report run on 9/2/2008 at 3:04 PM

---

**Riverbend Unit 27-10E - Natural Buttes, 10, 10S, 19E, Uintah, Utah, ,  
Roosevelt, Flowing**

**AFE: 716694**

Objective: Drill & Complete a Natural Buttes gas well

Rig Information: Bill Jrs, 12,

8/15/2008

SITP 0 psig. SICP 1275 psig. MIRU D & S Swabbing SWU. SN @ 8604'. PU &  
RIH w swab tls. S 0 BO, 20 BW. 4 runs 2hrs. POH & LD tls. FFL @ 1900' FS  
RWTP @ 3:30 p.m. 8/15/08. FTP 220 psig. SICP 1250 psig. RDMO D & S  
Swabbing SWU.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**U-013792**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
**RIVERBEND UNIT**

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**RBU 27-10E**

2. NAME OF OPERATOR:  
**XTO ENERGY INC.**

9. API NUMBER:  
**4304738584**

3. ADDRESS OF OPERATOR:  
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:  
**(505) 333-3100**

10. FIELD AND POOL, OR WILDCAT:  
**NATURAL BUTTES**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **723' FSL & 2350' FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 10 10S 19E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>9/30/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>SEPTEMBER '08</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) **WANETT MCCAULEY**

TITLE **FILE CLERK**

SIGNATURE *Wanett McCauley*

DATE **10/3/2008**

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**OCT 06 2008**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 723' FSL & 2350' FEL		8. WELL NAME and NUMBER: RBU 27-10E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 10 10S 19E S		9. API NUMBER: 4304738584
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>OCTOBER 08</u> <u>MONTHLY REPORT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 10/01/2008 thru 10/31/2008.

**RECEIVED**

**NOV 10 2008**

**DIV. OF OIL, GAS & MINING**

NAME (PLEASE PRINT) <u>JENNIFER M. HEMBRY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE	DATE <u>11/5/2008</u>

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-013792</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: <b>RIVERBEND UNIT</b>
		8. WELL NAME and NUMBER: <b>RBU 27-10E</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: <b>4304738584</b>	
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>	PHONE NUMBER: <b>(505) 333-3100</b>	10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
3. ADDRESS OF OPERATOR: <b>382 CR 3100</b> CITY <b>AZTEC</b> STATE <b>NM</b> ZIP <b>87410</b>	10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>	
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>723' FSL &amp; 2350' FEL</b>	COUNTY: <b>UINTAH</b>	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSE 10 10S 19E S</b>	STATE: <b>UTAH</b>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>11/30/2008</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <b>DECEMBER 08 MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 XTO Energy has nothing to report on this well for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) <b>JENNIFER M. HEMBRY</b>	TITLE <b>REGULATORY CLERK</b>
SIGNATURE	DATE <b>12/5/2008</b>

(This space for State use only)

**RECEIVED**  
**DEC 09 2008**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**U-013792**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
**N/A**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
**RIVERBEND UNIT**

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**RBU 27-10E**

2. NAME OF OPERATOR:  
**XTO ENERGY INC.**

9. API NUMBER:  
**4304738584**

3. ADDRESS OF OPERATOR:  
**382 CR 3100** CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:  
**(505) 333-3100**

10. FIELD AND POOL, OR WLD CAT:  
**NATURAL BUTTES**

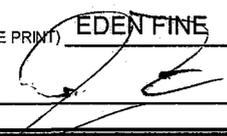
4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **723' FSL x 2350' FWL**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 10 10S 19E S**

COUNTY: **UINTAH**  
STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>1/31/2009</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>January 08</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
  
**XTO Energy Inc. has nothing to report on this well for the period of 1/1/2009 thru 1/31/2009**

NAME (PLEASE PRINT) **EDEN FINE** TITLE **REGULATORY CLERK**  
SIGNATURE  DATE **2/6/2009**

(This space for State use only)

**RECEIVED**  
**FEB 10 2009**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**U-013792**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
**RIVERBEND UNIT**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**RBU 27-10E**

2. NAME OF OPERATOR:  
**XTO ENERGY INC.**

9. API NUMBER:  
**4304738584**

3. ADDRESS OF OPERATOR:  
**382 CR 3100** CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:  
**(505) 333-3100**

10. FIELD AND POOL, OR WILDCAT:  
**NATURAL BUTTES**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **723' FSL & 2350' FEL**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 10 10S 19E S**

COUNTY: **UINTAH**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>12/31/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>DECEMBER 08</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>MONTHLY REPORT</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **REGULATORY CLERK**

SIGNATURE *Jennifer M. Hembry*

DATE **1/5/2009**

(This space for State use only)

**RECEIVED**

**JAN 12 2009**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff.Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator  
**XTO Energy Inc.**

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **723' FSL & 2350' FEL**  
 At top prod. interval reported below  
 At total depth **1206' FSL & 2517' FEL**

**RECEIVED**  
**MAR 02 2009**  
DIV. OF OIL, GAS & MINING

14. Date Spudded **3/29/08** 15. Date T.D. Reached **4/21/08** 16. Date Completed  D & A  Ready to Prod. **8/15/08**

18. Total Depth: MD **8971'** TVD **8899** 19. Plug Back T.D.: MD **8860'** TVD **8787'** 20. Depth Bridge Plug Set: MD **8787'** TVD **8787'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CNL/CBL DS, Pex, LD, AIT, CN, TD**

5. Lease Serial No.  
**U-013792**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. Unit or CA Agreement Name and No.  
**RIVERBEND UNIT**

8. Lease Name and Well No.  
**RBU #27-10E**

9. API Well No.  
**43-047-38584**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES WASATCH-MV**

11. Sec., T., R., M., or Block and Survey or Area  
**SWSE SEC 10-T10S-R19E**

12. County or Parish **UINTAH** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)\*  
**5086' GL**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	SURF	40'		125 REDIMIX		0	
12-1/4"	9.6"/J55	36#	SURF	2191'		460 SX III/I		0	
7-7/8"	5.5UST80	17#	SURF	8946'		900 SX LITE		2498'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8605'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MV	6254'	8672'	6254'	0.36"	286	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6254' - 8672'	A. w/8,100 gals of 7-1/2% NEFE Hcl acid. Frac'd w/246,864 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 571,000# Premium White 20/40 sd, coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/15/08	8/18/08	24	→	3	800	30		1107	FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
32/64"	1017	1153	→	3	800	30		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

**DOGM COPY**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**TO BE SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1342
				MAHOGENY BENCH	2207
				WASATCH TONGUE	4376
				UTELAND LIMESTONE	4744
				WASATCH	4901
				CHAPITA WELLS	5752
				UTELAND BUTTE	7045
				MESAVERDE	7923

32. Additional remarks (include plugging procedure):

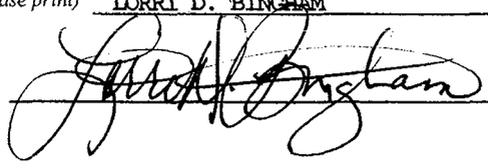
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAM

Title SR. REGULATORY COMPLIANCE TECH

Signature 

Date 2/26/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DIRECTIONAL SURVEY REPORT**

**XTO ENERGY**

**RBU 27 – 10E**

**UINTAH COUNTY, UT**

**PREPARED BY: Matt Loucks**

April 21, 2008

**XTO ENERGY**  
2700 Farmington Ave Bldg K, Suite 1  
Farmington , NM 87401

**Attn: John Egelston**

**RE: XTO ENERGY**  
**RBU 27 – 10E**  
**Uintah Co., UT**  
**RIG: Frontier 6**  
**FILENAME: 101007306-WY-WY**

**Dear Sir:**

**We hereby certify that the enclosed Original Field Survey Data contained in this report represents to the best of our knowledge, a true and accurate survey of the well at the time the survey was ran.**

**SURVEY DATA**

- 1 - Original survey report and plot**
- 2 - Survey report copies and plots**

**We appreciate the opportunity to work with you and we look forward to your business support. If you have any questions, I can be reached at (307) 265-3145.**

**Sincerely,**

**Matt Loucks**  
**MWD Coordinator**  
**PathFinder Energy Services**

**DIRECTIONAL SURVEY COMPANY REPORT:**

1. NAME OF SURVEYING COMPANY: PATHFINDER ENERGY SERVICES
2. NAME OF PERSON(S) PERFORMING SURVEY:
  - A. Sam Antrim
  - B.
  - C.
3. POSITION OF SAID PERSON(S): (A) SURVEYOR FIELD ENGINEER(s).
4. DATE(S) ON WHICH SURVEY WAS PERFORMED: 04/10/2008 TO 04/14/2008
5. STATE IN WHICH SURVEY WAS PERFORMED: ONSHORE, UTAH
6. LOCATION OF WELL: UINTAH CO., UT
7. TYPE OF SURVEY(S) PERFORMED: MWD
8. COMPLETE IDENTIFICATION OF WELL:

XTO ENERGY

RBU 27 – 10E

Uintah Co., UT

RIG:       Frontier 6
9. SURVEY CERTIFIED FROM: 125 TO 3,656 FEET MEASURED DEPTH.
10. THIS IS TO VERIFY THAT ATTACHED DOCUMENTS SHOWING THE WELL TO BE DISPLACED AT 650.00 FEET ON A BEARING OF 346.26 DEGREES FROM THE CENTER OF THE ROTARY TABLE AT PROJECTED MEASURED DEPTH OF 3701 FEET ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.



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MATT LOUCKS  
MWD COORDINATOR

# PathFinder Energy Services, Inc.

## Survey Report

XTO ENERGY  
RBU 27-10E  
UINTAH COUNTY, UT  
Rig:FRONTIER 6  
PathFinder Office Supervisor: RICH ARNOLD  
PathFinder Field Engineers: S. ANTRIM

Survey Horiz. Reference:WELLHEAD  
Ref Coordinates: LAT:39.57.24.0300 N LON:109.46.4.9116 W  
GRID Reference:NAD83 utah central Lambert  
Ref GRID Coord: X: 2125878.4719 Y: 7157642.9057  
North Aligned To:TRUE NORTH  
Total Magnetic Correction:11.57° EAST TO TRUE  
Vertical Section Plane: 346.18  
Survey Vert. Reference: 22.00' Kelly Bushing To Ground  
Altitude:5086.00' Ground To MSL

Survey Calculations by PathCalc v1.97e using Minimum Curvature

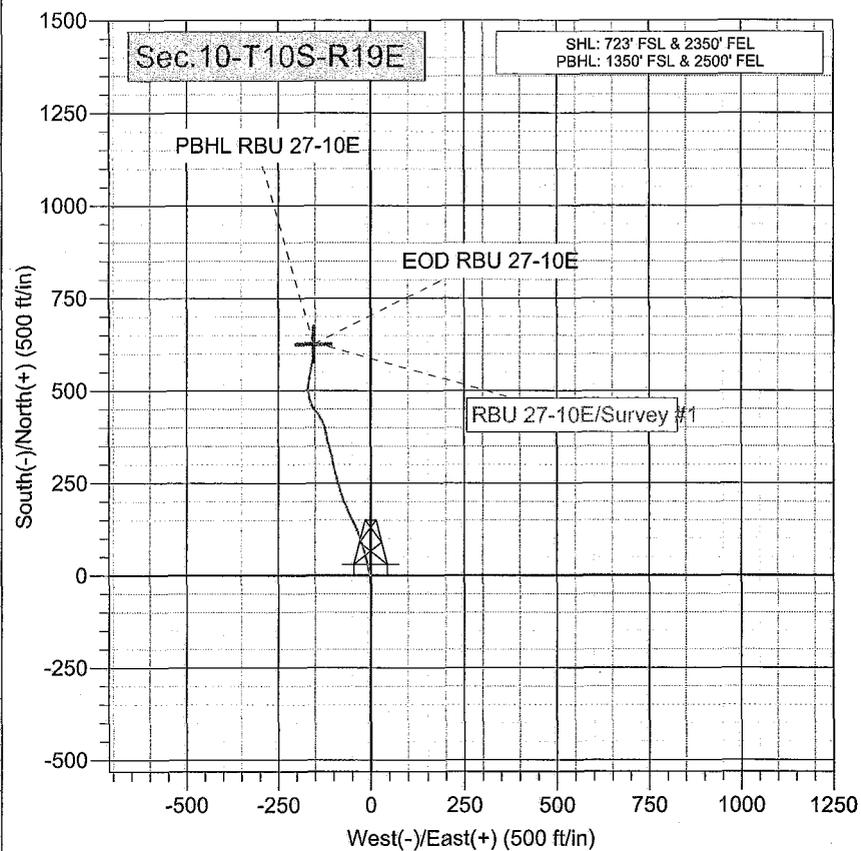
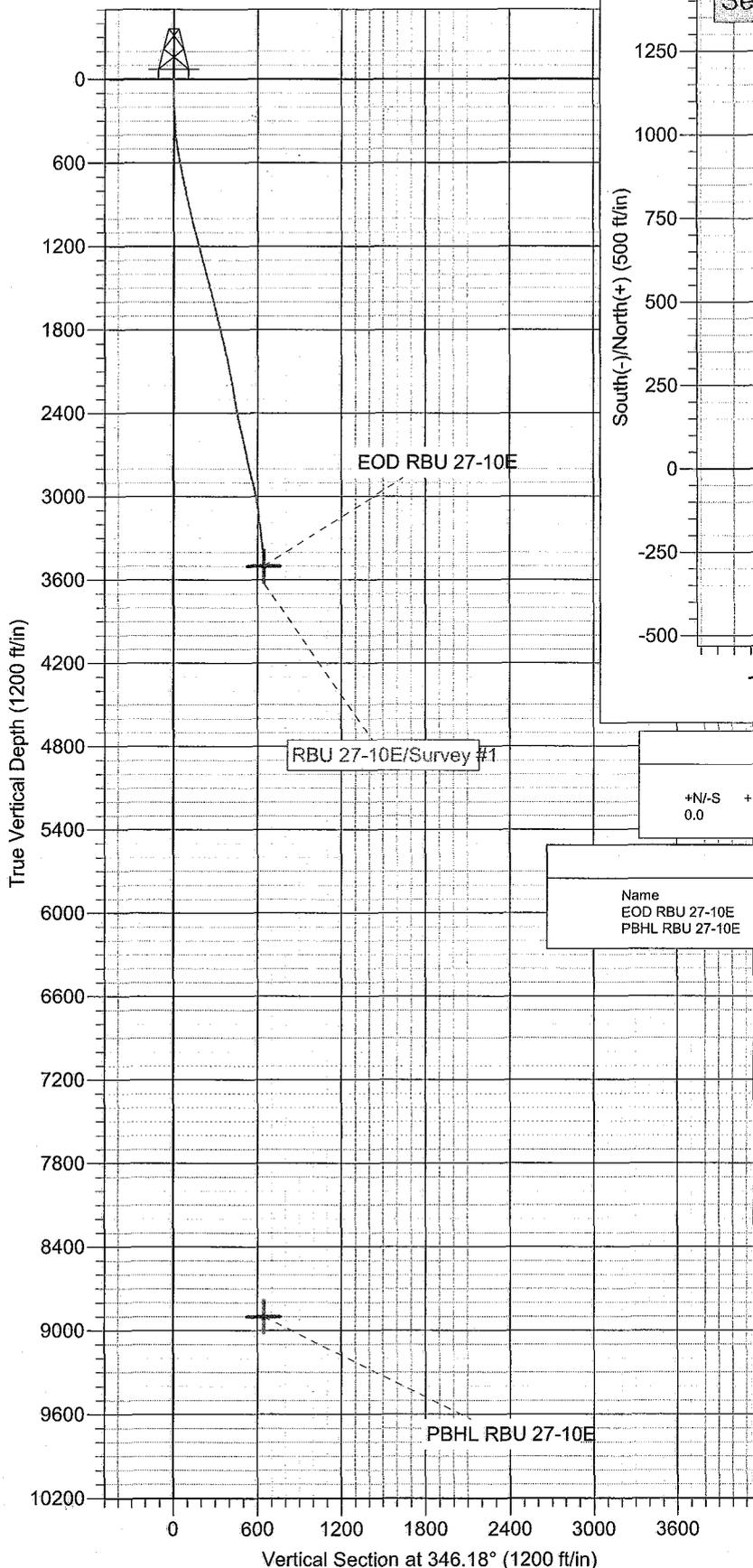
Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
TIE INTO SURFACE.										
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00@	0.00	0.00
THE FOLLOWING ARE PATHFINDER MWD SURVEYS.										
125.00	1.23	333.17	124.99	125.00	1.31	1.20 N	0.61 W	1.34@	333.17	0.98
217.00	1.76	326.13	216.96	92.00	3.60	3.25 N	1.84 W	3.74@	330.51	0.61
247.00	2.11	338.79	246.94	30.00	4.58	4.15 N	2.30 W	4.74@	331.05	1.83
278.00	2.64	350.74	277.92	31.00	5.85	5.39 N	2.62 W	5.99@	334.09	2.33
309.00	3.08	353.91	308.88	31.00	7.39	6.92 N	2.82 W	7.47@	337.83	1.51
339.00	3.78	358.04	338.82	30.00	9.16	8.71 N	2.94 W	9.19@	341.35	2.47
370.00	4.13	343.10	369.75	31.00	11.27	10.80 N	3.30 W	11.29@	343.01	3.50
409.00	5.63	348.37	408.61	39.00	14.59	14.02 N	4.09 W	14.60@	343.72	4.01
431.00	6.77	347.05	430.48	22.00	16.96	16.34 N	4.60 W	16.97@	344.27	5.22
462.00	8.00	347.76	461.22	31.00	20.95	20.22 N	5.47 W	20.95@	344.87	3.98
493.00	9.06	347.58	491.88	31.00	25.54	24.72 N	6.45 W	25.54@	345.37	3.42
523.00	9.94	347.23	521.47	30.00	30.49	29.55 N	7.53 W	30.49@	345.70	2.94
616.00	11.43	345.21	612.85	93.00	47.73	46.29 N	11.66 W	47.73@	345.86	1.65
677.00	12.22	345.21	672.56	61.00	60.23	58.37 N	14.85 W	60.23@	345.73	1.30
772.00	12.49	342.92	765.36	95.00	80.54	77.91 N	20.43 W	80.55@	345.31	0.59
864.00	13.19	340.72	855.06	92.00	100.92	97.33 N	26.82 W	100.96@	344.59	0.93
967.00	13.19	338.09	955.34	103.00	124.25	119.33 N	35.08 W	124.38@	343.62	0.58
1052.00	13.37	334.75	1038.07	85.00	143.49	137.21 N	42.90 W	143.76@	342.64	0.93
1147.00	14.16	334.92	1130.34	95.00	165.65	157.67 N	52.51 W	166.19@	341.58	0.83
1242.00	15.04	335.71	1222.27	95.00	189.17	179.43 N	62.50 W	190.01@	340.79	0.95
1338.00	14.42	338.35	1315.12	96.00	213.26	201.90 N	72.04 W	214.36@	340.36	0.95
1434.00	15.04	342.75	1407.96	96.00	237.53	224.90 N	80.14 W	238.75@	340.39	1.33
1466.00	15.21	341.95	1438.85	32.00	245.87	232.86 N	82.67 W	247.10@	340.45	0.84
1562.00	14.51	343.01	1531.64	96.00	270.43	256.33 N	90.09 W	271.70@	340.64	0.78

# PathFinder Energy Services, Inc.

## Survey Report

XTO ENERGY  
 RBU 27-10E  
 UINTAH COUNTY, UT  
 RIG:FRONTIER 6

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL		Closure		DLS (dg/100ft)
						Rectangular (ft)	Offsets (ft)	Dist (ft)	Dir (deg)	
1657.00	13.81	346.17	1623.76	95.00	293.65	278.73 N	96.28 W	294.89@	340.94	1.10
1753.00	13.54	349.69	1717.04	96.00	316.33	300.91 N	101.03 W	317.41@	341.44	0.91
1848.00	13.54	345.29	1809.40	95.00	338.55	322.61 N	105.84 W	339.53@	341.84	1.08
1943.00	11.96	345.73	1902.05	95.00	359.51	342.90 N	111.09 W	360.45@	342.05	1.67
2039.00	11.26	349.51	1996.09	96.00	378.82	361.76 N	115.25 W	379.68@	342.33	1.08
2124.00	10.90	349.16	2079.51	85.00	395.13	377.81 N	118.27 W	395.89@	342.62	0.43
2173.00	11.08	349.16	2127.61	49.00	404.46	386.99 N	120.03 W	405.18@	342.77	0.37
2227.00	10.46	346.00	2180.66	54.00	414.54	396.84 N	122.19 W	415.23@	342.89	1.59
2322.00	10.02	337.47	2274.15	95.00	431.33	412.84 N	127.44 W	432.07@	342.84	1.66
2418.00	11.26	326.22	2368.51	96.00	448.40	428.35 N	135.86 W	449.38@	342.40	2.51
2513.00	13.45	321.65	2461.30	95.00	467.17	444.73 N	147.87 W	468.66@	341.61	2.52
2609.00	13.45	336.94	2554.70	96.00	488.36	463.76 N	159.17 W	490.32@	341.06	3.69
2704.00	12.22	348.37	2647.34	95.00	509.31	483.78 N	165.53 W	511.31@	341.11	2.96
2799.00	12.31	354.61	2740.18	95.00	529.38	503.71 N	168.51 W	531.15@	341.50	1.40
2859.00	13.54	8.15	2798.67	60.00	542.22	517.03 N	168.11 W	543.68@	341.99	5.43
2989.00	13.10	10.69	2925.17	130.00	569.74	546.57 N	163.22 W	570.43@	343.37	0.56
3084.00	11.52	10.52	3017.98	95.00	588.18	566.48 N	159.49 W	588.51@	344.28	1.66
3180.00	8.00	7.44	3112.58	96.00	603.15	582.54 N	156.88 W	603.29@	344.93	3.71
3274.00	7.91	3.93	3205.68	94.00	615.40	595.47 N	155.59 W	615.46@	345.36	0.53
3370.00	7.12	2.78	3300.85	96.00	627.39	608.01 N	154.85 W	627.42@	345.71	0.84
3466.00	5.36	359.97	3396.28	96.00	637.45	618.43 N	154.56 W	637.46@	345.97	1.86
3561.00	3.69	1.29	3490.98	95.00	644.71	625.93 N	154.49 W	644.71@	346.14	1.76
3656.00	1.49	0.15	3585.88	95.00	648.86	630.22 N	154.42 W	648.86@	346.23	2.32
STRAIGHT LINE PROJECTION TO BIT.										
3701.00	1.49	0.15	3630.86	45.00	650.00	631.39 N	154.42 W	650.00@	346.26	0.00



WELL DETAILS: RBU 27-10E

+N/-S	+E/-W	Northing	Easting	Ground Level:	Latitude	Longitude	Slot
0.0	0.0	7157642.91	2125878.60	5086.0	39° 57' 24.030 N	109° 46' 4.910 W	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
EOD RBU 27-10E	3500.0	626.0	-154.0	39° 57' 30.217 N	109° 46' 6.888 W	Point
PBHL RBU 27-10E	8900.0	626.0	-154.0	39° 57' 30.217 N	109° 46' 6.888 W	Point

**T** Azimuths to True North  
**M** Magnetic North: 11.58°  
 Magnetic Field  
 Strength: 52608.7snT  
 Dip Angle: 65.87°  
 Date: 4/1/2008  
 Model: IGRF200510

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-013792
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> RIVER BEND
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> RBU 27-10E
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC	<b>9. API NUMBER:</b> 43047385840000
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410	<b>PHONE NUMBER:</b> 505 333-3159 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0723 FSL 2350 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 10 Township: 10.0S Range: 19.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/4/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PWOPL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc., put this well on plunger lift per the following: 8/4/2009  
 MIRU Production Logging Services SLU. Found SN to be @ 8602'. PU & RIH w/ 1.625" blind box t/s. Tagged fill @ 8810'. POH & LD t/s. PU & RIH w/ 1.908" tbg broach. No ti spots or sc. POH & LD t/s. PU & RIH w/ new Ferguson BHBS w/ chck vlv & chased to sn. POH & LD t/s. RDMO Production Logging Services. Lease Operator dropd plngr & set up computer to operate in plngr lift mode. RWTP @ 2:15 p.m. 8/4/09. Final rpt.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 November 03, 2009

<b>NAME (PLEASE PRINT)</b> Dolena Johnson	<b>PHONE NUMBER</b> 505 333-3164	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/29/2009	