

August 31, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBU 18-10E

Surface Location: 471' FNL & 1,409' FEL, NW/4 NE/4,
Target Location: 1,350' FNL & 1,300' FEL, SE/4 NE/4,
Section 10, T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional 20-acre in-field well. The location of the surface and target location as well as all points along the intended well bore path are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

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SEP 05 2006

DIV. OF OIL, GAS & MINING

FILE COPY

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013792
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14900 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RBU 18-10E
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43-247-38583
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 471' FNL & 1,409' FEL, NW/4 NE/4, At proposed prod. zone 1,350' FNL & 1,300' FEL, SE/4 NE/4,		10. Field and Pool, or Exploratory Natural Buttes
11. Sec., T. R. M. or Blk. and Survey or Area Section 10, T10S, R19E, SLB&M		12. County or Parish Utah
14. Distance in miles and direction from nearest town or post office* 9.50 miles southwest of Ouray, Utah		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 471'	16. No. of acres in lease 1,882.20 acres	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,850' TVD (9,056' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,952' GR	22. Approximate date work will start* 04/15/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
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Title Agent for Dominion

Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 09-25-06
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Title Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this **CONFIDENTIAL**
Action is Necessary

Surf
605565X
4424720Y
39.967935
- 109.763923

BHL 605604X
4424453Y
39.965524
- 109.763502

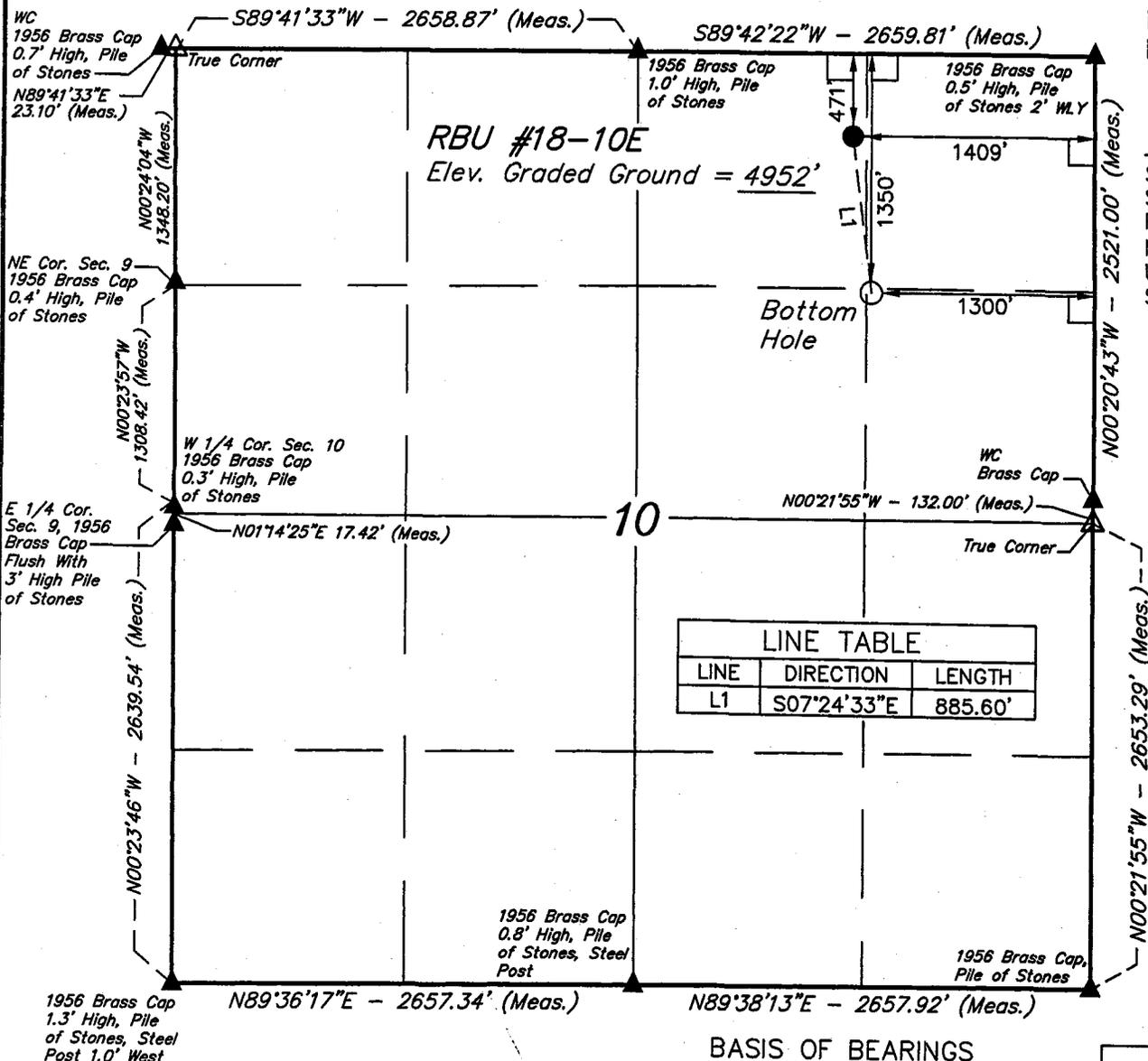
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DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, RBU #18-10E, located as shown in the NW 1/4 NE 1/4 of Section 10, T10S, R19E, S.L.B.&M., Uintah County, Utah.



RBU #18-10E
Elev. Graded Ground = 4952'

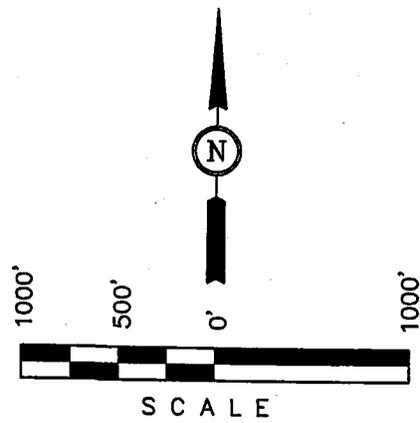
Bottom Hole

10

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S07°24'33"E	885.60'

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
EXPIRES 12/31/19

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°58'04.74" (39.967983)
LONGITUDE = 109°45'53.20" (109.764778)
(NAD 27)
LATITUDE = 39°58'04.87" (39.968019)
LONGITUDE = 109°45'50.69" (109.764081)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-29-06	DATE DRAWN: 07-03-06
PARTY J.R. A.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 18-10E
SHL: 471' FNL & 1409' FEL Section 10-10S-19E
BHL: 1350' FNL & 1350' FEL Section 10-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,270'
Uteland Limestone	4,640'
Wasatch	4,810'
Chapita Wells	5,740'
Uteland Buttes	7,030'
Mesaverde	7,920'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,270'	Oil
Uteland Limestone	4,640'	Oil
Wasatch	4,810'	Gas
Chapita Wells	5,740'	Gas
Uteland Buttes	7,030'	Gas
Mesaverde	7,920'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,235'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,850'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 3,235'	8.6	Fresh water, rotating head and diverter
3,235' - 8,850'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,235'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	376	0'-2,735'	10.5 ppg	4.14 CFS	890 CF	1,558 CF
Tail	254	2,735'-3,235'	15.6 ppg	1.2 CFS	174 CF	305 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,850'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	90	4,010'-4,810'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	4,810'-8,850'	13.0 ppg	1.75 CFS	700 CF	1400 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: April 15, 2007
Duration: 14 Days

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Dominion

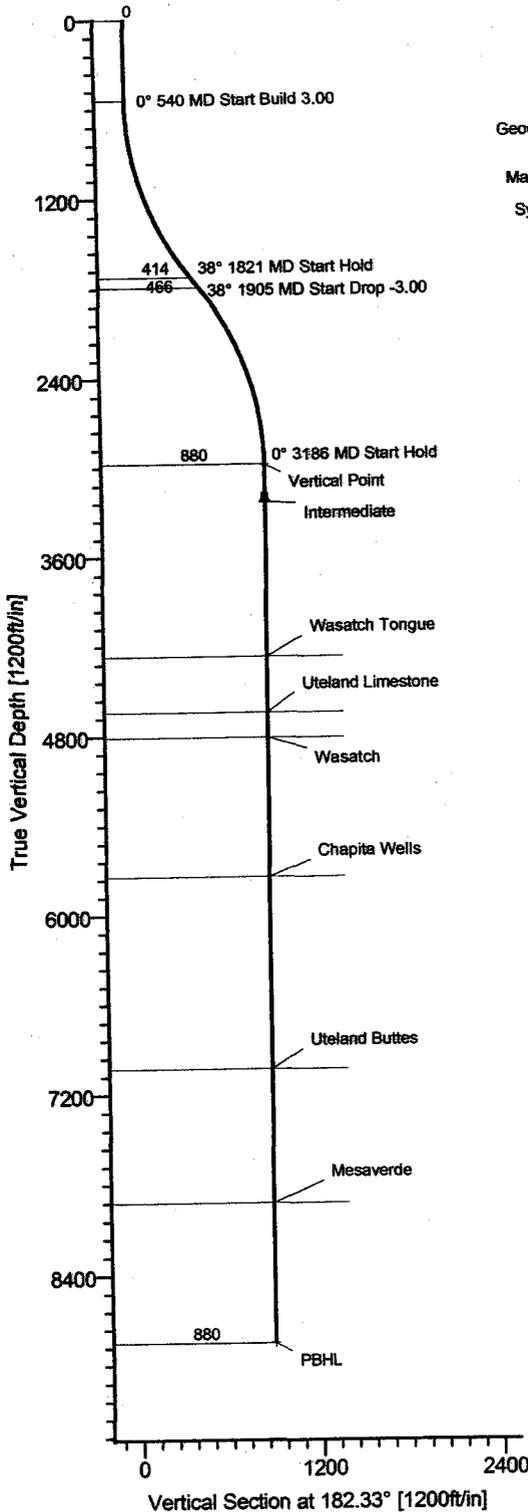
Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 18-10E
Well: RBU 18-10E
Wellpath: Original Hole
Plan: Plan #1



Azimuths to True North
Magnetic North: 11.79°

Magnetic Field
Strength: 52809nT
Dip Angle: 65.92°
Date: 8/23/2006
Model: igr2005



FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igr2005
System Datum: Mean Sea Level
Local North: True North

West(-)/East(+) [500ft/in]

-400 -200 0 200

SITE DETAILS

RBU 18-10E
Sec 10, 10S, 19 E
Uintah County, Utah

Site Centre Latitude: 39°58'04.740N
Longitude: 109°45'53.200W
Ground Level: 4952.00
Positional Uncertainty: 0.00
Convergence: 1.11

South(-)/North(+) [500ft/in]

0 -200 -400 -600 -800 -1000 -1200

WELLPATH DETAILS

Original Hole

Rig: _____
Ref. Datum: Est RKB 4970.00ft
V. Section Angle: 182.33°
Origin +N-S: 0.00
Origin +E-W: 0.00
Starting From TVD: 8850.00

WELL DETAILS

Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
RBU 18-10E	0.00	0.00	7161793.16	2126714.57	39°58'04.740N	109°45'53.200W	N/A

TARGET DETAILS

Name	TVD	+N-S	+E-W	Shape
Vertical Point	2980.00	-878.98	-35.79	Point
PBHL	8850.00	-878.98	-35.79	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	4270.00	4476.03	Wasatch Tongue
2	4640.00	4846.03	Uteland Limestone
3	4810.00	5016.03	Wasatch
4	5740.00	5946.03	Chapita Wells
5	7030.00	7236.03	Uteland Buttes
6	7920.00	8126.03	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	182.33	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	182.33	540.00	0.00	0.00	0.00	0.00	0.00	
3	1821.36	38.44	182.33	1727.37	-413.61	-16.84	3.00	182.33	413.95	
4	1904.70	38.44	182.33	1792.65	-465.38	-18.95	0.00	0.00	465.76	
5	3186.03	0.00	182.33	2980.00	-878.98	-35.79	3.00	180.00	879.71	Vertical Point
6	9056.03	0.00	182.33	8850.00	-878.98	-35.79	0.00	182.33	879.71	PBHL

Vertical Section at 182.33° [1200ft/in]

Ryan Energy Technologies
19510 Oil Center Blvd
Houston, TX 77073
Ph: 281-443-1414
Fx: 281-443-1676



Plan: Plan #1 (RBU 18-10E/Original Hole)
Created By: Alexis Gonzalez Date: 8/25/2006
Checked: _____ Date: _____
Reviewed: _____ Date: _____
Approved: _____ Date: _____

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Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 18-10E
Well: RBU 18-10E
Wellpath: Original Hole

Date: 8/25/2006
Time: 11:06:29
Page: 1
Co-ordinate(N/E) Reference: Well: RBU 18-10E, True North
Vertical (TVD) Reference: Est RKB 4970.0
Section (VS) Reference: Well (0.00N,0.00E,182.33Azi)
Plan: Plan #1

Field: Uintah County, Utah
 Utah - Natural Buttes
 USA
Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igr2005

Site: RBU 18-10E
 Sec 10, 10S, 19 E
 Uintah County, Utah

Site Position: Northing: 7161793.16 ft Latitude: 39 58 4.740 N
From: Geographic Easting: 2126714.57 ft Longitude: 109 45 53.200 W
Position Uncertainty: 0.00 ft North Reference: True
Ground Level: 4952.00 ft Grid Convergence: 1.11 deg

Well: RBU 18-10E **Slot Name:**

Well Position: +N-S 0.00 ft Northing: 7161793.16 ft Latitude: 39 58 4.740 N
 +E-W 0.00 ft Easting: 2126714.57 ft Longitude: 109 45 53.200 W
Position Uncertainty: 0.00 ft

Wellpath: Original Hole **Drilled From:** Surface
Current Datum: Est RKB **Height** 4970.00 ft **Tie-on Depth:** 0.00 ft
Magnetic Data: 8/23/2006 **Above System Datum:** Mean Sea Level
Field Strength: 52809 nT **Declination:** 11.79 deg
Vertical Section: Depth From (TVD) ft +N-S ft +E-W ft **Mag Dip Angle:** 65.92 deg
 Direction deg
 8850.00 0.00 0.00 182.33

Plan: Plan #1 **Date Composed:** 8/23/2006
Principal: Yes **Version:** 1
Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	182.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	182.33	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1821.36	38.44	182.33	1727.37	-413.61	-16.84	3.00	3.00	0.00	182.33	
1904.70	38.44	182.33	1792.65	-485.38	-18.95	0.00	0.00	0.00	0.00	
3186.03	0.00	182.33	2980.00	-878.98	-35.79	3.00	-3.00	0.00	180.00	Vertical Point
9056.03	0.00	182.33	8850.00	-878.98	-35.79	0.00	0.00	0.00	182.33	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	182.33	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	182.33	599.99	-0.94	-0.04	0.94	3.00	3.00	0.00	
700.00	4.80	182.33	699.81	-6.69	-0.27	6.70	3.00	3.00	0.00	
800.00	7.80	182.33	799.20	-17.66	-0.72	17.67	3.00	3.00	0.00	
900.00	10.80	182.33	897.87	-33.80	-1.38	33.83	3.00	3.00	0.00	
1000.00	13.80	182.33	995.57	-55.08	-2.24	55.13	3.00	3.00	0.00	
1100.00	16.80	182.33	1092.01	-81.44	-3.32	81.51	3.00	3.00	0.00	
1200.00	19.80	182.33	1186.94	-112.81	-4.59	112.91	3.00	3.00	0.00	
1300.00	22.80	182.33	1280.10	-149.10	-6.07	149.23	3.00	3.00	0.00	
1400.00	25.80	182.33	1371.23	-190.22	-7.75	190.37	3.00	3.00	0.00	
1500.00	28.80	182.33	1460.08	-236.04	-9.61	236.23	3.00	3.00	0.00	
1600.00	31.80	182.33	1546.41	-286.44	-11.66	286.68	3.00	3.00	0.00	
1700.00	34.80	182.33	1629.99	-341.29	-13.90	341.57	3.00	3.00	0.00	
1800.00	37.80	182.33	1710.57	-400.44	-16.30	400.77	3.00	3.00	0.00	
1821.36	38.44	182.33	1727.37	-413.61	-16.84	413.95	3.00	3.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 18-10E
Well: RBU 18-10E
Wellpath: Original Hole

Date: 8/25/2006 **Time:** 11:06:29
Co-ordinate(NE) Reference: Well: RBU 18-10E, True North
Vertical (TVD) Reference: Est RKB 4970.0
Section (VS) Reference: Well (0.00N,0.00E,182.33Azi)
Plan: Plan #1

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1904.70	38.44	182.33	1792.65	-465.38	-18.95	465.76	0.00	0.00	0.00	
2000.00	35.58	182.33	1868.74	-522.69	-21.28	523.13	3.00	-3.00	0.00	
2100.00	32.58	182.33	1951.56	-578.68	-23.56	579.16	3.00	-3.00	0.00	
2200.00	29.58	182.33	2037.19	-630.25	-25.66	630.77	3.00	-3.00	0.00	
2300.00	26.58	182.33	2125.41	-677.28	-27.58	677.84	3.00	-3.00	0.00	
2400.00	23.58	182.33	2215.97	-719.63	-29.30	720.23	3.00	-3.00	0.00	
2500.00	20.58	182.33	2308.63	-757.19	-30.83	757.81	3.00	-3.00	0.00	
2600.00	17.58	182.33	2403.12	-789.85	-32.16	790.50	3.00	-3.00	0.00	
2700.00	14.58	182.33	2499.20	-817.52	-33.29	818.20	3.00	-3.00	0.00	
2800.00	11.58	182.33	2596.59	-840.13	-34.21	840.83	3.00	-3.00	0.00	
2900.00	8.58	182.33	2695.04	-857.62	-34.92	858.33	3.00	-3.00	0.00	
3000.00	5.58	182.33	2794.26	-869.93	-35.42	870.66	3.00	-3.00	0.00	
3100.00	2.58	182.33	2894.00	-877.04	-35.71	877.77	3.00	-3.00	0.00	
3186.03	0.00	182.33	2980.00	-878.98	-35.79	879.71	3.00	-3.00	0.00	Vertical Point
3200.00	0.00	182.33	2993.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
3300.00	0.00	182.33	3093.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
3400.00	0.00	182.33	3193.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
3441.03	0.00	182.33	3235.00	-878.98	-35.79	879.71	0.00	0.00	0.00	Intermediate
3500.00	0.00	182.33	3293.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
3600.00	0.00	182.33	3393.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
3700.00	0.00	182.33	3493.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
3800.00	0.00	182.33	3593.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
3900.00	0.00	182.33	3693.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
4000.00	0.00	182.33	3793.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
4100.00	0.00	182.33	3893.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
4200.00	0.00	182.33	3993.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
4300.00	0.00	182.33	4093.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
4400.00	0.00	182.33	4193.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
4476.03	0.00	182.33	4270.00	-878.98	-35.79	879.71	0.00	0.00	0.00	Wasatch Tongue
4500.00	0.00	182.33	4293.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
4600.00	0.00	182.33	4393.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
4700.00	0.00	182.33	4493.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
4800.00	0.00	182.33	4593.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
4846.03	0.00	182.33	4640.00	-878.98	-35.79	879.71	0.00	0.00	0.00	Uteland Limestone
4900.00	0.00	182.33	4693.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
5000.00	0.00	182.33	4793.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
5016.03	0.00	182.33	4810.00	-878.98	-35.79	879.71	0.00	0.00	0.00	Wasatch
5100.00	0.00	182.33	4893.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
5200.00	0.00	182.33	4993.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
5300.00	0.00	182.33	5093.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
5400.00	0.00	182.33	5193.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
5500.00	0.00	182.33	5293.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
5600.00	0.00	182.33	5393.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
5700.00	0.00	182.33	5493.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
5800.00	0.00	182.33	5593.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
5900.00	0.00	182.33	5693.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
5946.03	0.00	182.33	5740.00	-878.98	-35.79	879.71	0.00	0.00	0.00	Chapita Wells
6000.00	0.00	182.33	5793.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
6100.00	0.00	182.33	5893.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
6200.00	0.00	182.33	5993.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
6300.00	0.00	182.33	6093.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
6400.00	0.00	182.33	6193.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
6500.00	0.00	182.33	6293.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
6600.00	0.00	182.33	6393.97	-878.98	-35.79	879.71	0.00	0.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 18-10E
Well: RBU 18-10E
Wellpath: Original Hole

Date: 8/25/2006 **Time:** 11:06:29
Co-ordinate(NE) Reference: Well: RBU 18-10E, True North
Vertical (TVD) Reference: Est RKB 4970.0
Section (VS) Reference: Well (0.00N,0.00E,182.33Azi)
Plan: Plan #1

Page: 3

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6700.00	0.00	182.33	6493.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
6800.00	0.00	182.33	6593.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
6900.00	0.00	182.33	6693.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
7000.00	0.00	182.33	6793.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
7100.00	0.00	182.33	6893.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
7200.00	0.00	182.33	6993.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
7236.03	0.00	182.33	7030.00	-878.98	-35.79	879.71	0.00	0.00	0.00	Uteland Buttes
7300.00	0.00	182.33	7093.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
7400.00	0.00	182.33	7193.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
7500.00	0.00	182.33	7293.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
7600.00	0.00	182.33	7393.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
7700.00	0.00	182.33	7493.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
7800.00	0.00	182.33	7593.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
7900.00	0.00	182.33	7693.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
8000.00	0.00	182.33	7793.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
8100.00	0.00	182.33	7893.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
8126.03	0.00	182.33	7920.00	-878.98	-35.79	879.71	0.00	0.00	0.00	Mesaverde
8200.00	0.00	182.33	7993.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
8300.00	0.00	182.33	8093.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
8400.00	0.00	182.33	8193.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
8500.00	0.00	182.33	8293.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
8600.00	0.00	182.33	8393.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
8700.00	0.00	182.33	8493.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
8800.00	0.00	182.33	8593.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
8900.00	0.00	182.33	8693.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
9000.00	0.00	182.33	8793.97	-878.98	-35.79	879.71	0.00	0.00	0.00	
9056.03	0.00	182.33	8850.00	-878.98	-35.79	879.71	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
							Deg	Min	Sec	Deg	Min	Sec		
Vertical Point		2980.00	-878.98	-35.79	7160913.652126695.84		39	57	56.053	N	109	45	53.660	W
-Plan hit target														
PBHL		8850.00	-878.98	-35.79	7160913.652126695.84		39	57	56.053	N	109	45	53.660	W
-Plan hit target														

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3441.03	3235.00	9.625	9.625	Intermediate

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4476.03	4270.00	Wasatch Tongue		0.00	0.00
4846.03	4640.00	Uteland Limestone		0.00	0.00
5016.03	4810.00	Wasatch		0.00	0.00
5946.03	5740.00	Chapita Wells		0.00	0.00
7236.03	7030.00	Uteland Buttes		0.00	0.00
8126.03	7920.00	Mesaverde		0.00	0.00

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 18-10E
SHL: 471' FNL & 1409' FEL Section 10-10S-19E
BHL: 1350' FNL & 1350' FEL Section 10-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Wednesday, August 9, 2006 at approximately 9:50 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.
- b. The proposed well site is located approximately 9.50 miles south of Ouray, UT.
- c. Directions to the proposed well site have been attached at the end of Exhibit B.
- d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- e. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:

- a. The proposed well utilizes the existing wellsite RBU 1-10E with no new access proposed.
- b. **An access road re-route will be established around the existing well site to provide uninterrupted access to the RBU 8-10E during the drilling and completion phase of the proposed well.**
- c. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.
- g. **The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Tap 1 Facility to provide additional production transportation capacity from the proposed 20 acre in-field wells.**
- h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility

corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.

- i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the north side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash

container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northwest.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.

- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. **An access road reroute and a pipeline upgrade are proposed with this application.**
 - d. **A pipeline upgrade is proposed with this application.**

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-31-06

BOP Equipment

3000psi WP

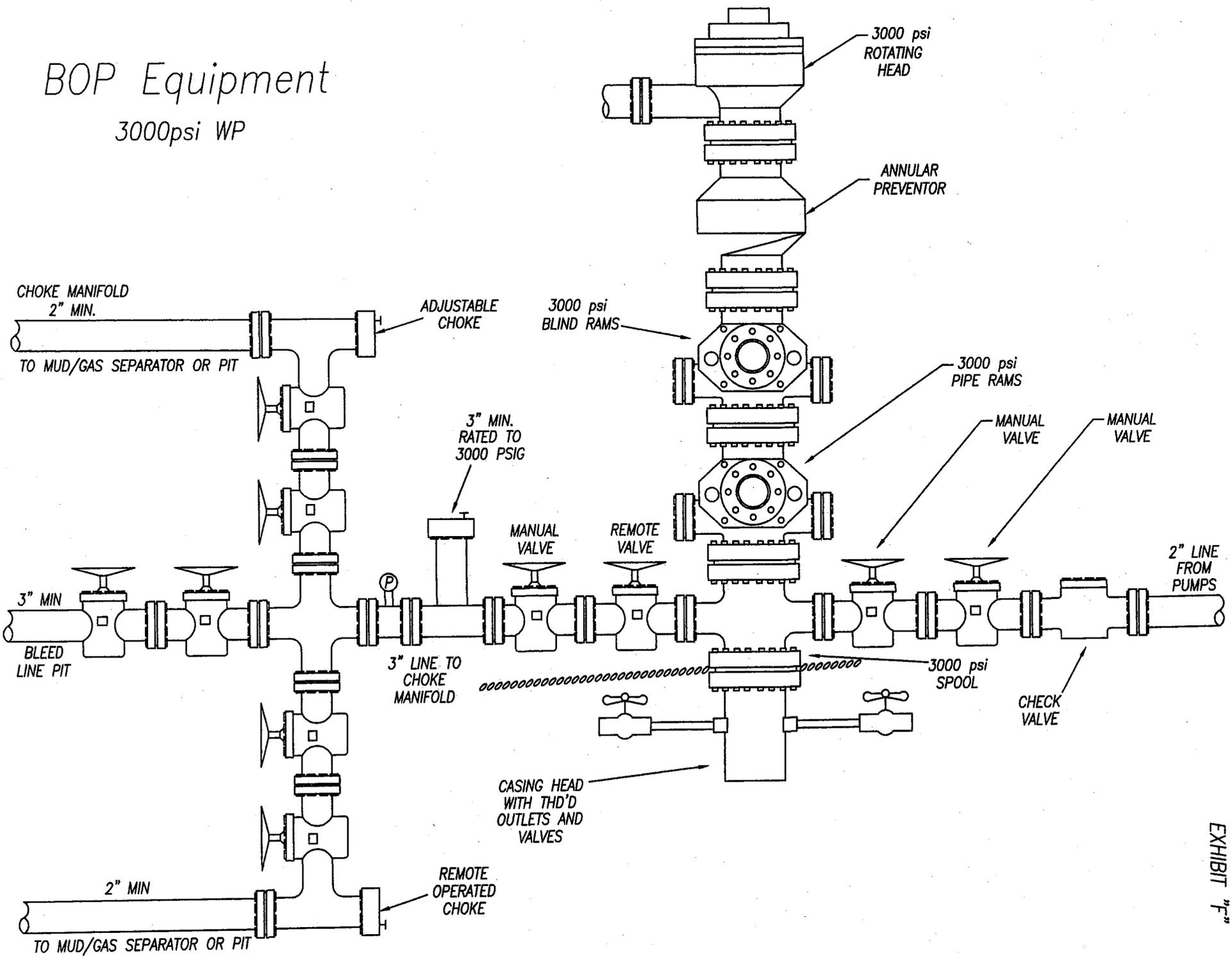


EXHIBIT "F"

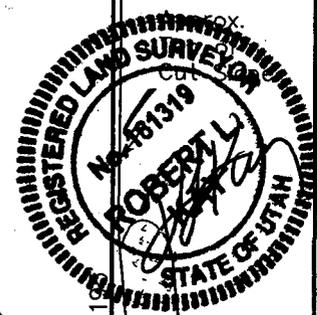
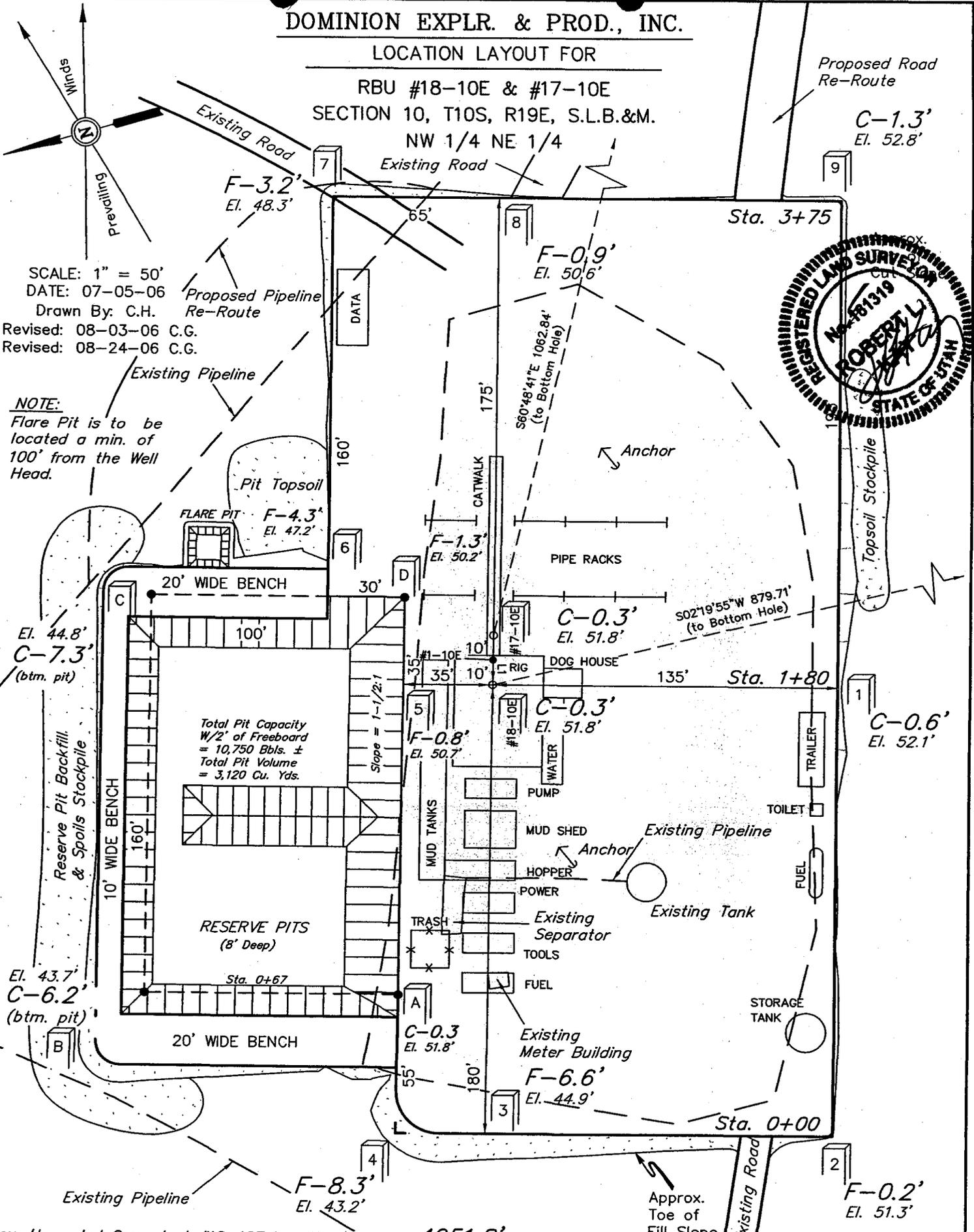
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

RBU #18-10E & #17-10E
SECTION 10, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4

Proposed Road
Re-Route

C-1.3'
El. 52.8'



SCALE: 1" = 50'
DATE: 07-05-06
Drawn By: C.H.
Revised: 08-03-06 C.G.
Revised: 08-24-06 C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Pit Topsoil
FLARE PIT F-4.3'
El. 47.2'
20' WIDE BENCH
100'
160'
10' WIDE BENCH
160'
10' WIDE BENCH
160'
RESERVE PITS (8' Deep)
Sta. 0+67
20' WIDE BENCH
Total Pit Capacity
W/2' of Freeboard
= 10,750 Bbls. ±
Total Pit Volume
= 3,120 Cu. Yds.

El. 44.8'
C-7.3'
(btm. pit)

El. 43.7'
C-6.2'
(btm. pit)

Elev. Ungraded Ground at #18-10E Location Stake = 4951.8'
Elev. Graded Ground at #18-10E Location Stake = 4951.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

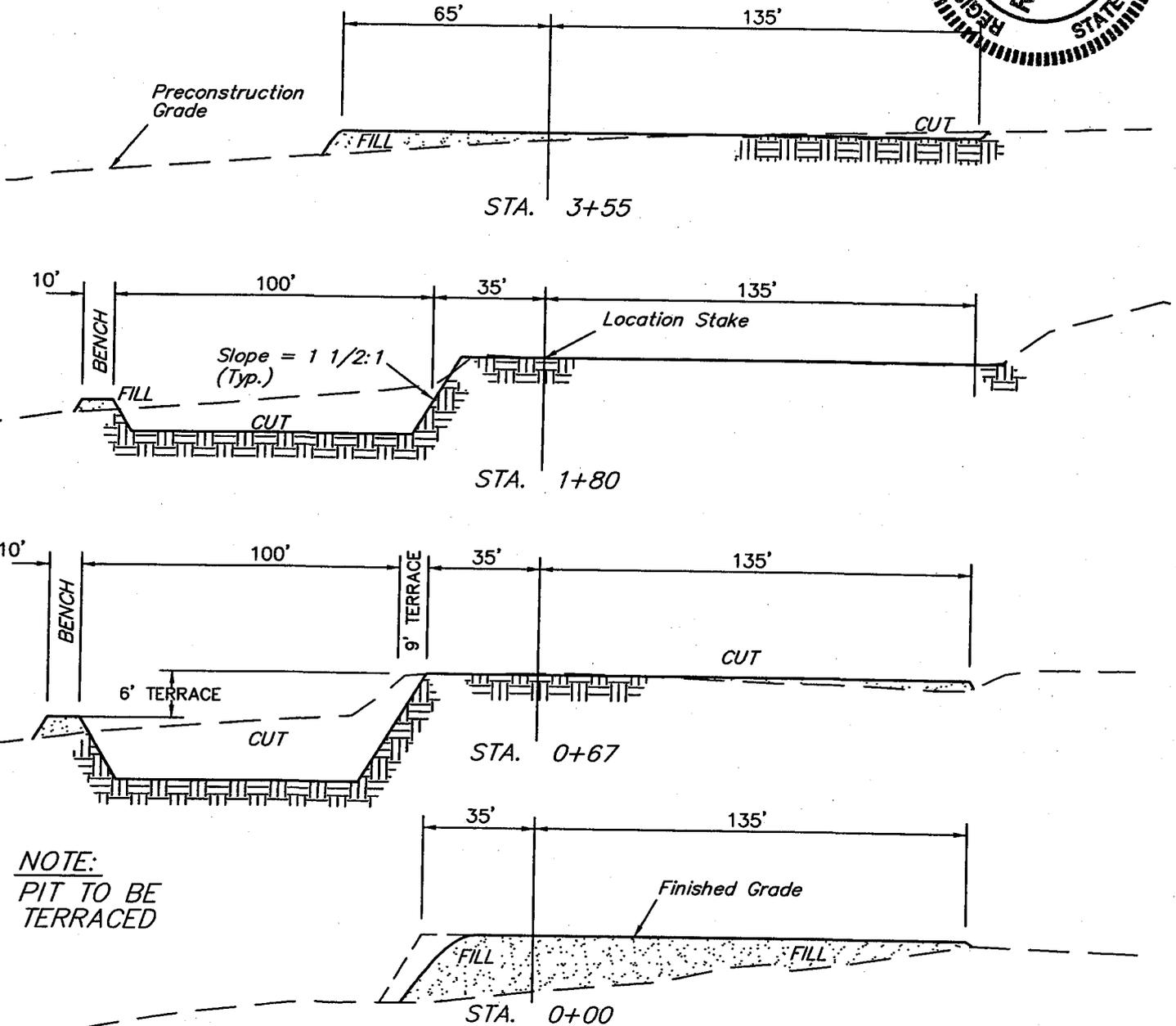
RBU #18-10

SECTION 10, T10S, R19E, S.L.B.&M.

471' FNL 1409' FEL



1" = 20'
X-Section
Scale
1" = 50'
DATE: 07-05-06
Drawn By: C.H.



NOTE:
PIT TO BE
TERRACED

*** NOTE:**
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
New Construction Only	
(6") Topsoil Stripping	= 680 Cu. Yds.
Remaining Location	= 3,420 Cu. Yds.
TOTAL CUT	= 4,100 CU.YDS.
FILL	= 2,960 CU.YDS.

EXCESS MATERIAL	= 1,140 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,330 Cu. Yds.
DEFICIT UNBALANCE (After Interim Rehabilitation)	= <1,190> Cu. Yds.

DOMINION EXPLR. & PROD., INC.

RBU #18-10E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 10, T10S, R19E, S.L.B.&M.

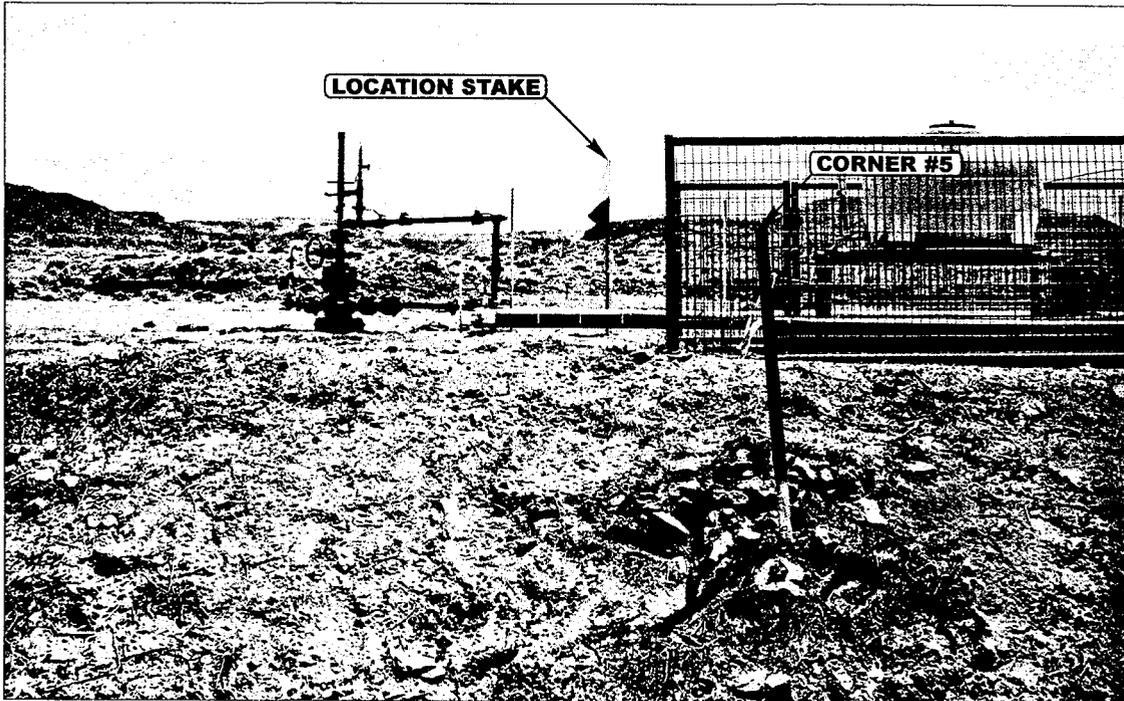


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

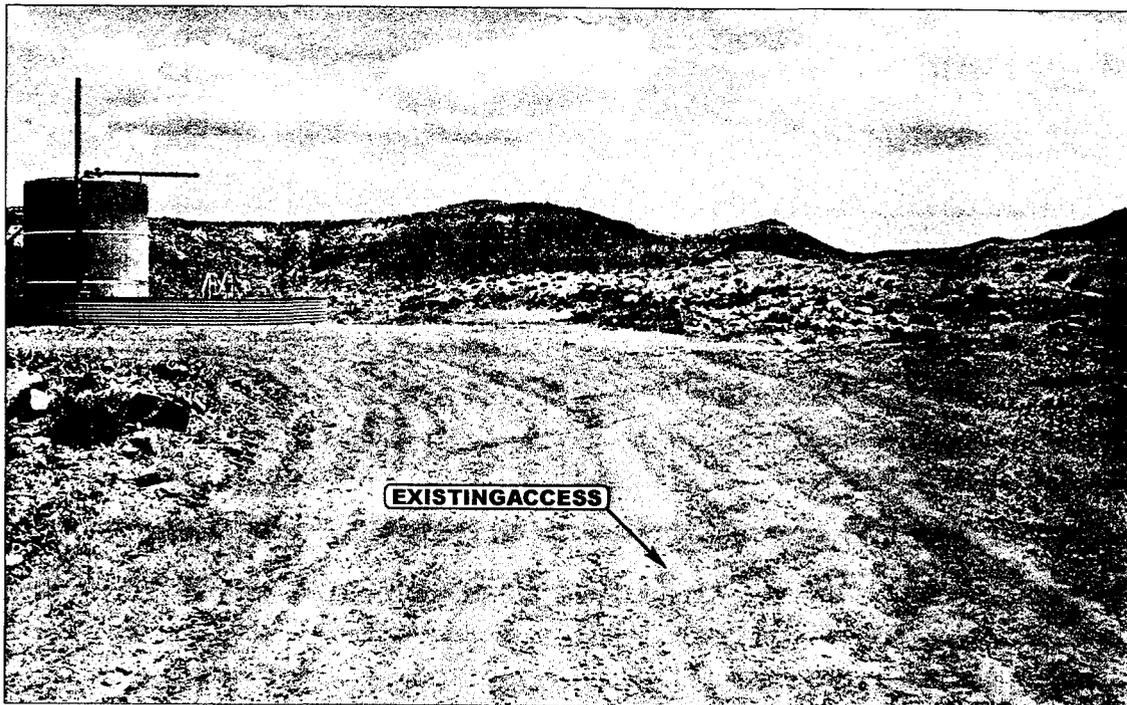


PHOTO: VIEW OF EXISTING ACCESS

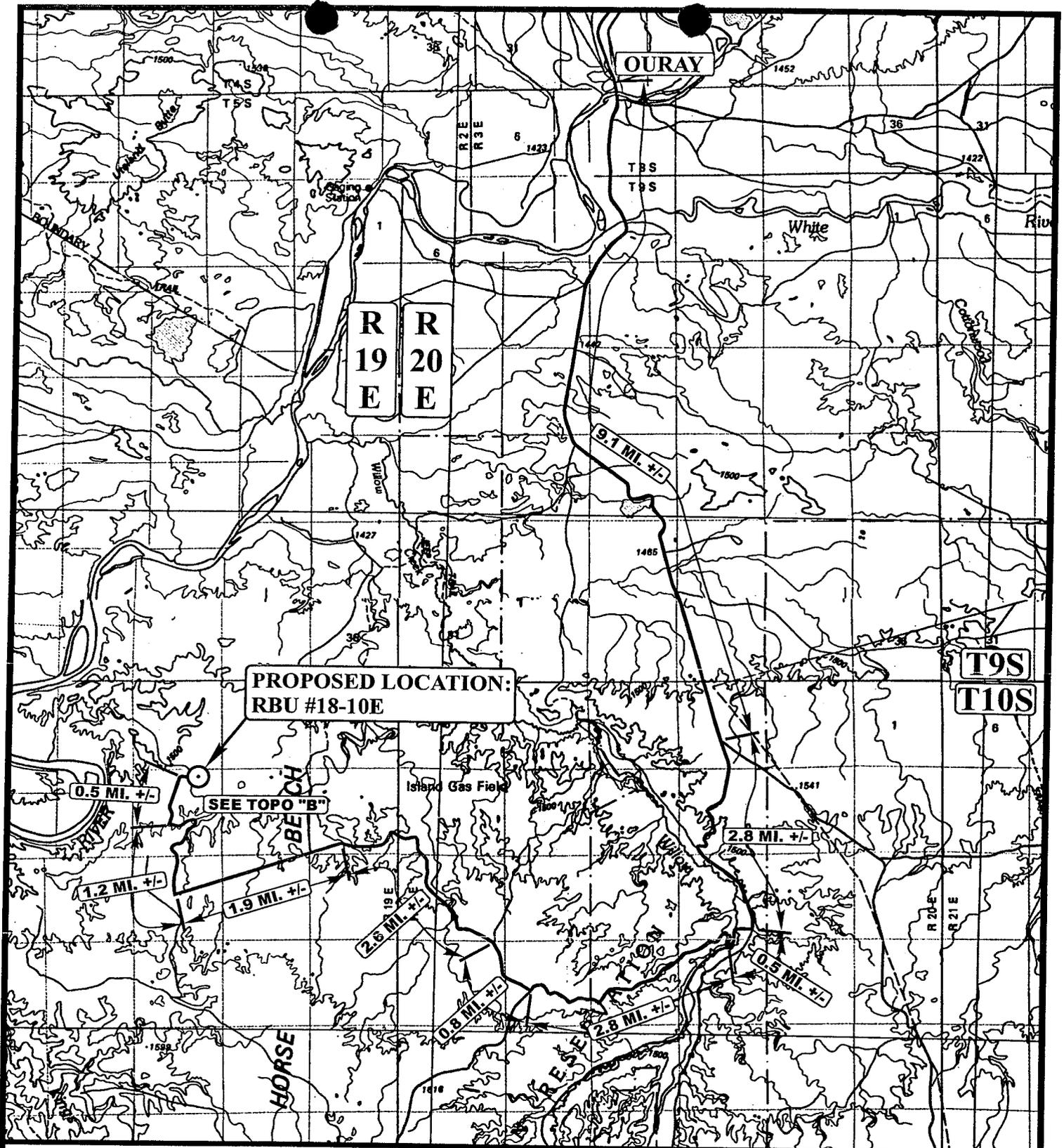
CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07	10	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.R.	DRAWN BY: B.C.	REVISED: 00-00-00		



**PROPOSED LOCATION:
RBU #18-10E**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

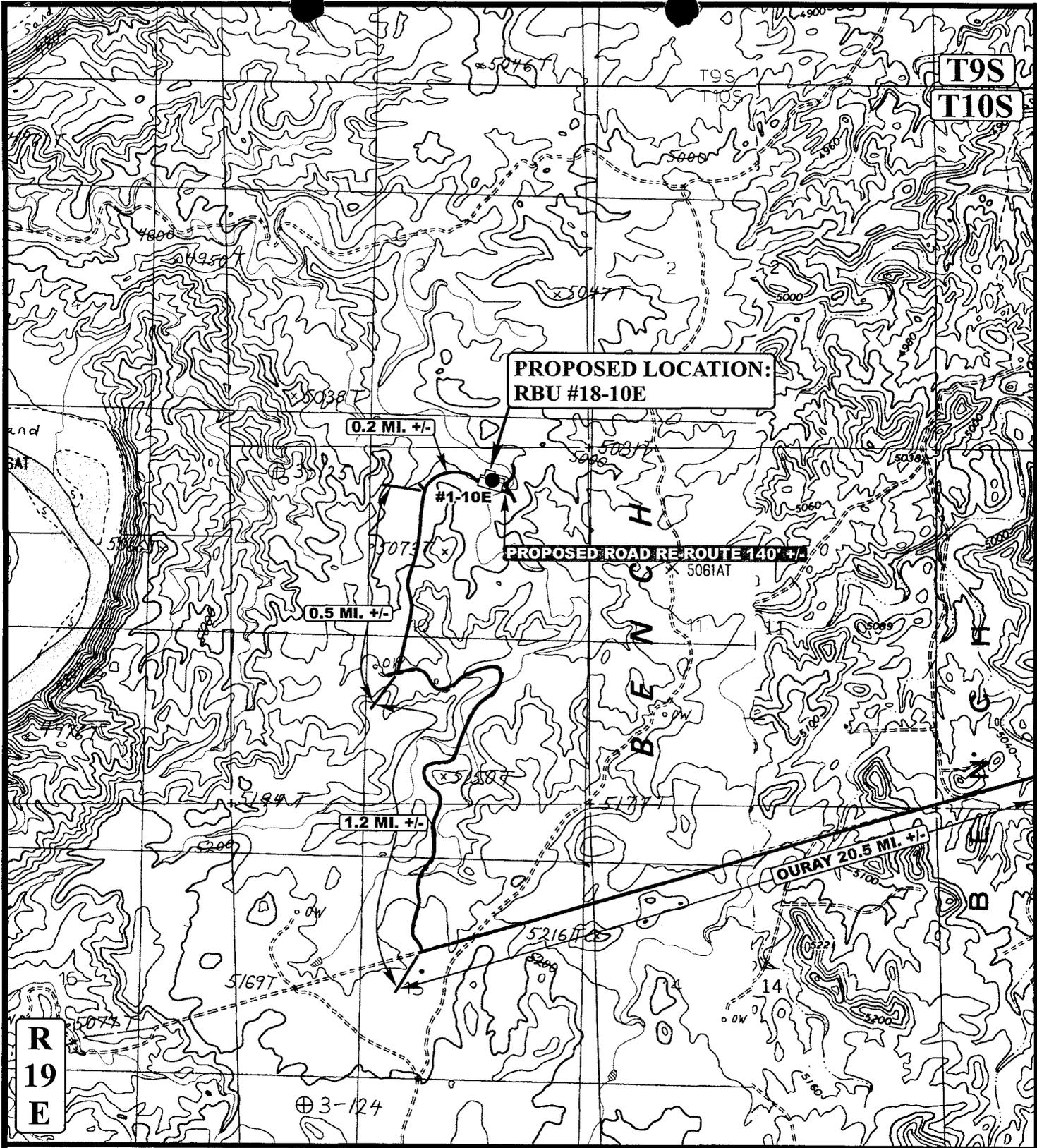
**RBU #18-10E
SECTION 10, T10S, R19E, S.L.B.&M.
471' FNL 1409' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07 10 06
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- - - - - PROPOSED ROAD RE-ROUTE



DOMINION EXPLR. & PROD., INC.

RBU #18-10E
SECTION 10, T10S, R19E, S.L.B.&M.
471' FNL 1409' FEL

U E L S **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **07** **10** **06**
MAP **MONTH** **DAY** **YEAR**

SCALE: 1" = 2000' **DRAWN BY: B.C.** **REVISED: 00-00-00**

B
TOPO

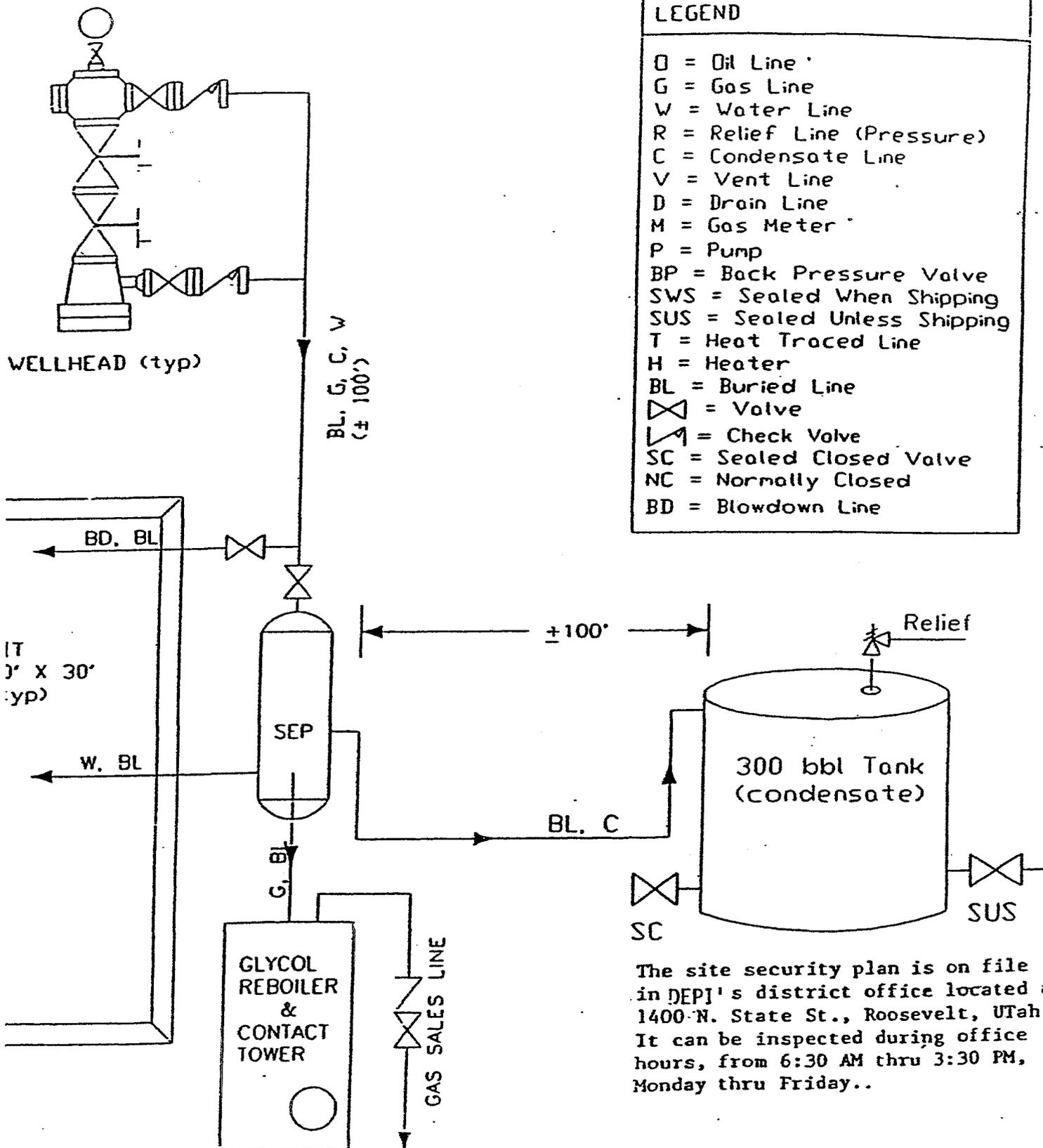
DOMINION EXPLR. & PROD., INC.

RBU #18-10E

SECTION 10, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE EXISTING #1-10E AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.4 MILES.



LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/05/2006

API NO. ASSIGNED: 43-047-38583

WELL NAME: RBU 18-10E
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

NWNE 10 100S 190E
 SURFACE: 0471 FNL 1409 FEL
 BOTTOM: 1350 FNL 1300 FEL
 COUNTY: UINTAH
 LATITUDE: 39.96794 LONGITUDE: -109.7639
 UTM SURF EASTINGS: 605565 NORTHINGS: 4424720
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-013792
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

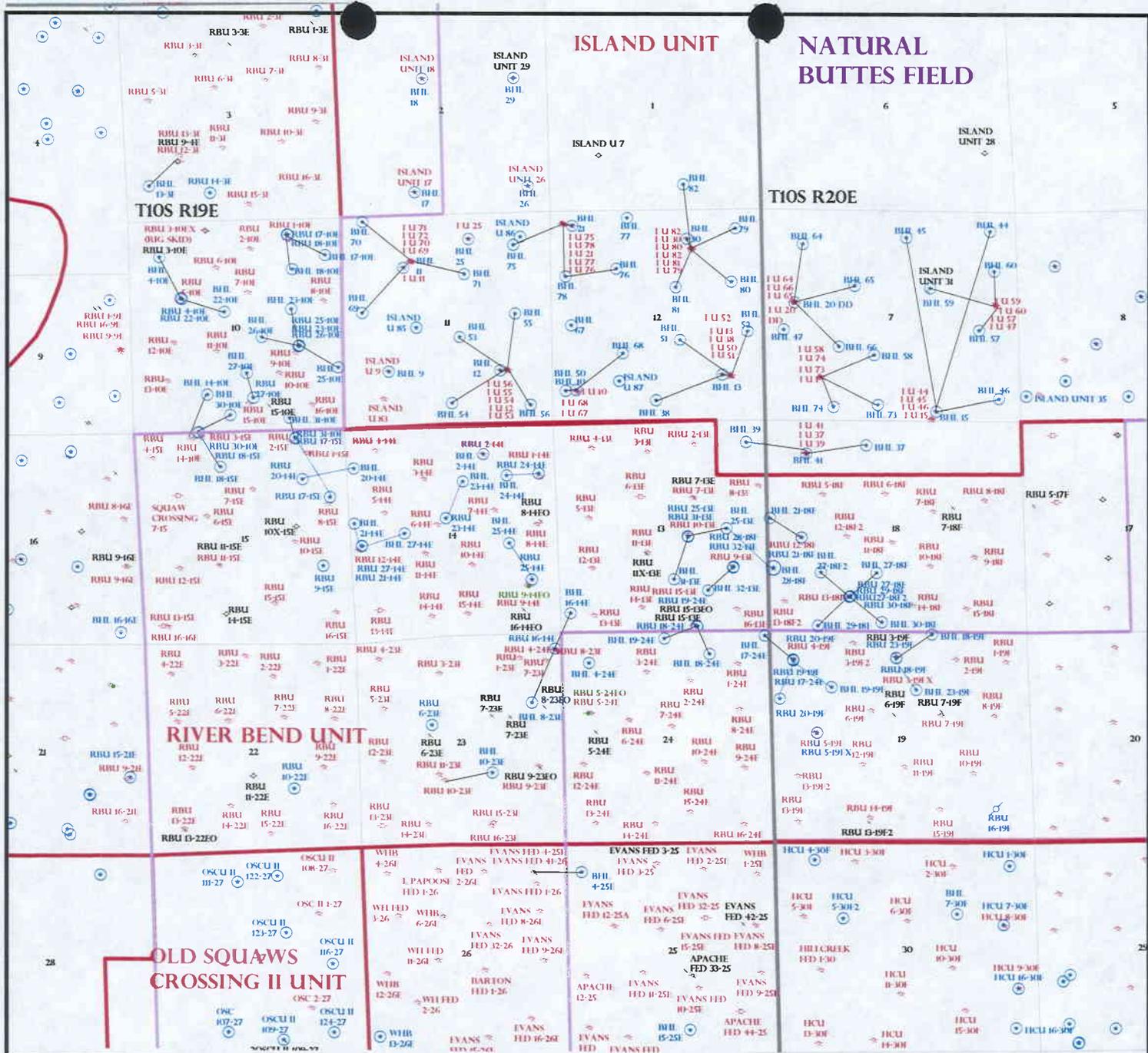
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: RIVER BEND
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 259-01
Eff Date: 8-18-06
Siting: Suspends R649-3-11
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Surface Agreement



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 10,13,14,15 T.10S R. 19E

FIELD: NATURAL BUTTES (630)

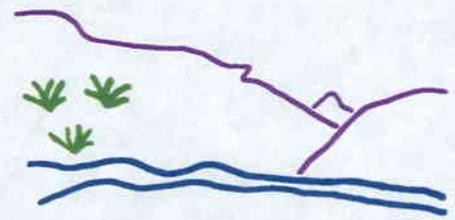
COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 31-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development River Bend Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38582	RBU 17-10E Sec 10 T10S R19E 0477 FNL 1390 FEL BHL Sec 10 T10S R19E 1000 FNL 0465 FEL	
43-047-38584	RBU 27-10E Sec 10 T10S R19E 0723 FSL 2350 FEL BHL Sec 10 T10S R19E 1350 FSL 2500 FEL	
43-047-38585	RBU 26-10E Sec 10 T10S R19E 1995 FSL 1184 FEL BHL Sec 10 T10S R19E 2250 FSL 2100 FEL	
43-047-38586	RBU 25-10E Sec 10 T10S R19E 2013 FSL 1160 FEL BHL Sec 10 T10S R19E 1450 FSL 0200 FEL	
43-047-38587	RBU 23-10E Sec 10 T10S R19E 2007 FSL 1168 FEL BHL Sec 10 T10S R19E 2350 FNL 1350 FEL	
43-047-38588	RBU 22-10E Sec 10 T10S R19E 2064 FNL 1241 FWL BHL Sec 10 T10S R19E 2400 FNL 2300 FWL	
43-047-38543	RBU 28-18F Sec 13 T10S R19E 1640 FSL 0901 FEL BHL Sec 18 T20S R20E 1600 FSL 0100 FWL	
43-047-38544	RBU 18-24E Sec 13 T10S R19E 0143 FSL 1844 FEL	

BHL Sec 24 T10S R19E 0550 FNL 1550 FEL

Page 2

43-047-38545 RBU 19-24E Sec 13 T10S R19E 0159 FSL 1855 FEL
BHL Sec 24 T10S R19E 0150 FNL 2550 FWL

43-047-38546 RBU 25-13E Sec 13 T10S R19E 2418 FSL 2023 FEL
BHL Sec 13 T10S R19E 2700 FNL 1050 FEL

43-047-38547 RBU 31-13E Sec 13 T10S R19E 2433 FSL 2036 FEL
BHL Sec 13 T10S R19E 1350 FSL 2400 FEL

43-047-38589 RBU 21-14E Sec 14 T10S R19E 2240 FSL 0210 FWL
BHL Sec 14 T10S R19E 2500 FNL 0050 FWL

43-047-38590 RBU 27-14E Sec 14 T10S R19E 2230 FSL 0209 FWL
BHL Sec 14 T10S R19E 2550 FSL 1300 FWL

43-047-38592 RBU 24-14E Sec 14 T10S R19E 1257 FNL 0432 FEL
BHL Sec 14 T10S R19E 1300 FNL 1250 FEL

43-047-38593 RBU 23-14E Sec 14 T10S R19E 2375 FNL 2360 FWL
BHL Sec 14 T10S R19E 1450 FNL 2350 FEL

43-047-38595 RBU 31-10E Sec 15 T10S R19E 0305 FNL 1324 FEL
BHL Sec 10 T10S R19E 0200 FSL 1450 FEL

43-047-38596 RBU 17-15E Sec 15 T10S R19E 0320 FNL 1324 FEL
BHL Sec 15 T10S R19E 1350 FNL 1200 FEL

43-047-38597 RBU 18-15E Sec 15 T10S R19E 0125 FNL 1570 FWL
BHL Sec 15 T10S R19E 1000 FNL 2100 FWL

43-047-38598 RBU 20-14E Sec 15 T10S R19E 1821 FNL 0532 FEL
BHL Sec 14 T10S R19E 1100 FNL 0100 FWL

43-047-38554 RBU 21-18F Sec 18 T10S R20E 2379 FSL 0834 FWL
BHL Sec 18 T10S R20E 2450 FNL 0050 FWL

43-047-38555 RBU 27-18F Sec 18 T10S R20E 0902 FSL 2032 FWL
BHL Sec 18 T10S R20E 1500 FSL 2700 FWL

43-047-38556 RBU 27-18F2 Sec 18 T10S R20E 0888 FSL 2005 FWL
BHL Sec 18 T10S R20E 1500 FSL 1300 FWL

43-047-38557 RBU 30-18F Sec 18 T10S R20E 0897 FSL 2023 FWL
BHL Sec 18 T10S R20E 0250 FSL 2800 FWL

43-047-38558 RBU 29-18F Sec 18 T10S R20E 0884 FSL 1996 FWL
BHL Sec 18 T10S R20E 0150 FSL 1200 FWL

43-047-28549 RBU 17-24E Sec 19 T10S R20E 0703 FNL 0546 FWL
BHL Sec 24 T10S R19E 0100 FNL 0150 FEL

43-047-38550 RBU 18-19F Sec 19 T10S R20E 0650 FNL 3147 FWL
BHL Sec 19 T10S R20E 0050 FNL 2400 FEL

Page 3

43-047-38551 RBU 19-19F Sec 19 T10S R20E 0730 FNL 0558 FWL
BHL Sec 19 T10S R20E 1400 FNL 1500 FWL

43-047-38552 RBU 20-19F Sec 19 T10S R20E 0721 FNL 0554 FWL
BHL Sec 19 T10S R20E 1700 FNL 0200 FWL

43-047-38553 RBU 23-19F Sec 19 T10S R20E 0654 FNL 3156 FWL
BHL Sec 19 T10S R20E 1450 FNL 2850 FEL

43-047-38548 RBU 32-13E Sec 13 T10S R19E 1624 FSL 0913 FEL
BHL Sec 13 T10S R19E 1050 FSL 1550 FEL

43-047-38583 RBU 18-10E Sec 10 T10S R19E 0471 FNL 1409 FEL
BHL Sec 10 T10S R19E 1350 FNL 1300 FEL

43-047-38591 RBU 25-14E Sec 14 T10S R19E 1380 FSL 0721 FEL
BHL Sec 14 T10S R19E 2300 FSL 1250 FEL

43-047-38594 RBU 30-10E Sec 15 T10S R19E 0123 FNL 1590 FWL
BHL Sec 10 T10S R19E 0300 FSL 2400 FWL

Our records indicate the RBU 25-10E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: RBV 18-10E Well, Surface Location 471' FNL, 1409' FEL, NW NE, Sec. 10, T. 10 South, R. 19 East, Bottom Location 1350' FNL, 1300' FEL, SE NE, Sec. 10, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38583.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

471' FNL & 1,409' FEL, NW NE, Section 10-10S-19E
1,350' FNL & 1,300' FEL, SE NE, Section 10-10S-19E

5. Lease Serial No.

U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 18-10E

9. API Well No.

43-047-38583

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached a new drilling plan. Previous plan submitted with APD showed formation tops at TVD, the corrected plan shows measured depth.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
NOV 07 2006
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Keri Pfeifer

Title Associate Regulatory Specialist

Signature

Keri Pfeifer

Date 10/31/06

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 18-10E
SHL: 471' FNL & 1409' FEL Section 10-10S-19E
BHL: 1350' FNL & 1450' FEL Section 10-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah
2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,473'
Uteland Limestone	4,846'
Wasatch	5,013'
Chapita Wells	5,846'
Uteland Buttes	7,236'
Mesaverde	8,126'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,473'	Oil
Uteland Limestone	4,846'	Oil
Wasatch	5,013'	Gas
Chapita Wells	5,846'	Gas
Uteland Buttes	7,236'	Gas
Mesaverde	8,126'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,441'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,056'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,441'	8.6	Fresh water, rotating head and diverter
3,441' – 9,056'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,441'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	405	0'-2,941'	10.5 ppg	4.14 CFS	959 CF	1,678 CF
Tail	254	2,941'-3,441'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,056'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	90	4,216'-5,016'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	5,016'-9,056'	13.0 ppg	1.75 CFS	700 CF	1400 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: April 15, 2007
Duration: 14 Days

RECEIVED

SEP 0 5 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013792
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RBU 18-10E
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43,047,38583
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 471' FNL & 1,409' FEL, NW/4 NE/4, At proposed prod. zone 1,350' FNL & 1,300' FEL, SE/4 NE/4,		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 9.50 miles southwest of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 10, T10S, R19E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 471'	16. No. of acres in lease 1,882.20 acres	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,850' TVD (9,056' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,952' GR	22. Approximate date work will start* 04/15/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
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Title
Agent for Dominion

Approved by (Signature) <i>Jerry Kevicka</i>	Name (Printed/Typed) JERRY KEVICKA	Date 2/23/2007
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Title
Assistant Field Manager
Lands & Mineral Resources
Office
VENNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED
RECEIVED CONFIDENTIAL

NOTICE OF APPROVAL

FEB 28 2007

ORIGINAL

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Dominion Exploration & Production	Location: NWNE, Sec 10, T10S, R19E
Well No: RBU 18-10E	Lease No: UTU-013792
API No: 43-047-38583	Agreement: River Bend Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify PE)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation will be:

Hy-crest Crested Wheat grass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheat grass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Thread grass	<i>Stipa comata</i>	4 lbs per acre

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- The top of the production casing cement shall extend a minimum of 200 feet above the intermediate casing shoe.

Variance granted:

Eighty foot long blooie line approved.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in

accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other

than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: River Bend Unit
PHONE NUMBER: (435) 722-4521		8. WELL NAME and NUMBER: RBU 18-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 471' FNL & 1,409' FEL		9. API NUMBER: 4304738583
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy. hereby requests a one year extension of the state permit for the referenced well.

This is the first extension that has been requested.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 10-02-07
By: [Signature]

RECEIVED BY OPERATOR
DATE: 10-3-07
RM

NAME (PLEASE PRINT) <u>Marnie Griffin</u>	TITLE <u>Agent for XTO Energy</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/7/2007</u>

(This space for State use only)

**RECEIVED
SEP 10 2007**

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738583
Well Name: RBU 18-10E
Location: 10-10S-19E 471' FNL & 1,409' FEL
Company Permit Issued to: XTO Energy
Date Original Permit Issued: 9/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Signature 

9/7/2007

Date

Title: Agent

Representing: XTO Energy

RECEIVED

SEP 10 2007

DIV. OF OIL, GAS & MINING

**Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET**

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		RIVER BEND				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- 4a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N 1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration

SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township: Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
 Signature *Holly C. Perkins* Date 08/27/2007
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736202	RBU 2-20E	NWNE	20	100S	190E	U-03505		Federal	GW	APD
4304736203	RBU 15-20E	SWSE	20	100S	190E	U-03505		Federal	GW	APD
4304736204	RBU 10-20E	NWSE	20	100S	190E	U-03505		Federal	GW	APD
4304736205	RBU 14-21E	SESW	21	100S	190E	U-013766		Federal	GW	APD
4304736295	RBU 10-21E	NWSE	21	100S	190E	U-013766		Federal	GW	APD
4304736426	RBU 7-9E	NWSE	09	100S	190E	U-03505		Federal	GW	APD
4304736430	RBU 16-20E	SESE	20	100S	190E	U-03505		Federal	GW	APD
4304736431	RBU 13-21E	SESE	20	100S	190E	U-013766		Federal	GW	APD
4304736606	RBU 14-11F	SESW	11	100S	200E	U-7206		Federal	GW	APD
4304737032	RBU 1-4E	NENE	04	100S	190E	U-013792		Federal	GW	APD
4304737423	RBU 2-21F	SWSE	16	100S	200E	U-013793-A		Federal	OW	APD
4304737569	RBU 14-15F	SESW	15	100S	200E	U-7206		Federal	OW	APD
4304737648	RBU 6-4E	SWNE	04	100S	190E	U-013792		Federal	GW	APD
4304737649	RBU 12-17E	NWSW	17	100S	190E	U-03505		Federal	GW	APD
4304737650	RBU 13-17E	SWSW	17	100S	190E	U-03505		Federal	GW	APD
4304737651	RBU 6-23E	SESW	23	100S	190E	U-013766		Federal	GW	APD
4304737652	RBU 7-16F	SWNE	16	100S	200E	U-7206		Federal	GW	APD
4304737748	RBU 14-16F	SWSE	16	100S	200E	U-7206		Federal	GW	APD
4304738341	RBU 15-21E	SWSE	21	100S	190E	U 013766		Federal	GW	APD
4304738544	RBU 18-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD
4304738545	RBU 19-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD
4304738546	RBU 25-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD
4304738547	RBU 31-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD
4304738549	RBU 17-24E	NWNW	19	100S	200E	U-013794		Federal	GW	APD
4304738550	RBU 18-19F	NENW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738551	RBU 19-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738552	RBU 20-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738553	RBU 23-19F	NENW	19	100S	200E	U013769-A		Federal	GW	APD
4304738554	RBU 21-18F	NWSW	18	100S	200E	U013769-A		Federal	GW	APD
4304738582	RBU 17-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD
4304738583	RBU 18-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD
4304738584	RBU 27-10E	SWSE	10	100S	190E	U-013792		Federal	GW	APD
4304738585	RBU 26-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738586	RBU 25-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738587	RBU 23-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738588	RBU 22-10E	SWNW	10	100S	190E	U-035316		Federal	GW	APD
4304738589	RBU 21-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD
4304738590	RBU 27-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD
4304738591	RBU 25-14E	NESE	14	100S	190E	U-013792		Federal	GW	APD
4304738592	RBU 24-14E	NENE	14	100S	190E	U-013792		Federal	GW	APD
4304738593	RBU 23-14E	SESW	14	100S	190E	U-013792		Federal	GW	APD
4304738594	RBU 30-10E	NENW	15	100S	190E	U-013792		Federal	GW	APD
4304738597	RBU 18-15E	NENW	15	100S	190E	U-013766		Federal	GW	APD
4304738598	RBU 20-14E	SENE	15	100S	190E	U-013792		Federal	GW	APD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: RBU 18-10E

Api No: 43-047-38583 Lease Type: FEDERAL

Section 10 Township 10S Range 19E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 11/10/07

Time 6:00 AM

How DRY

Drilling will Commnce: _____

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 11/13/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738505	LCU 6-12H		NENW	12	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	116539	11/7/2007			11/29/07	
Comments: <u>MVRD</u> <u>BHL = SENW</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738582	RBU 17-10E		NWNE	10	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	7050	11/11/2007			11/29/07	
Comments: <u>MVRD = WSMVD</u> <u>BHL = NENE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738583	RBU 18-10E		NWNE	10	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	7050	11/10/2007			11/29/07	
Comments: <u>MVRD = WSMVD</u> <u>BHL = SENE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Signature

Regulatory Compliance Tech

Title

11/27/2007

Date

RECEIVED

NOV 27 2007

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: RIVER BEND UNIT
2. NAME OF OPERATOR XTO ENERGY INC.		8. WELL NAME and NUMBER: RBU 18-10E
3. ADDRESS OF OPERATOR 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738583
4. LOCATION OF WELL FOOTAGES AT SURFACE: 471' FNL & 1409' FEL		10. FIELD AND POOL, OR WLDLOCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/11/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 17-1/2" hole on 11/10/2007. Drilled to 560' and set 14 joints 13-3/8", 48#, H-40, ST&C casing @ 530' with 500 sx Premium Cement.

Drilling ahead . . .

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 11/27/2007

(This space for State use only)

RECEIVED
DEC 03 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U013792
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: RBU 18-10E
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738583
PHONE NUMBER: (505) 333-3100		10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 471' FNL & 1409' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>1/15/2008</u>

(This space for State use only)

RECEIVED

JAN 18 2008

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT	Well # 18-10E	MV/WSTC
-----------------------	----------------------	----------------

Objective: Drill & Complete

First Report: 10/10/2007

10/10/07 First rpt for AFE # 715195 to D&C. MIRU Jackson Const. STD loc on 9/25/07. RDMO Jackson Const 10/04/07. Lined pit w/16 mil lnr 10/09/07. Susp rpts pending further activity. Note: (Pad well w/RBU 17-10E).

UINTAH

RBU 18-10E

LOCATION : NWNE, Sec 10, T10S, R19E
CONTRACTOR: Bill Jrs, 6
WI %:
AFE#: 715756
API#: 4304738583000
DATE FIRST RPT: 11/11/2007

DATE: 11/11/2007

OPERATION: Drill, Set & Cement Surface Casing

DFS: 1.38 Footage Made:

Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC:

DWC: 140,141.00 CWC: 140,141.00

TIME DIST: (16.00) Drill 560' Of 17 1/2" Hole.. (10.00) Rig Repairs.. (1.00) TOOHD Drill Pipe.. (2.00) PU & Run 13 3/8" Surface Casing To 529.6'.. (2.00) Cement Surface Casing To Surface With Good Returns.. (2.00) RDMO..

DATE: 11/19/2007

OPERATION: Drill and Set 40' of 20" Conductor Pipe

DFS: 9 Footage Made:

Measured Depth:

MW: VISC:

WOB: RPM:

DMC: CMC:

DWC: CWC:

TIME DIST: (24.00) Drill 26" Conductor Hole to 40'. Ran 20" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redmix Cement. Drill And Set Rat And Mouse Hole..

DWC:

Rig Repairs.. (1.00) TOOHD Drill Pipe.. (2.00) PU & Run 13 3/8" Surface Casing To Surface With Good Returns.. (2.00) RDMO..

DWC:

Rig Repairs.. (1.00) TOOHD Drill Pipe.. (2.00) PU & Run 13 3/8" Surface Casing To Surface With Good Returns.. (2.00) RDMO..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

8. WELL NAME and NUMBER:
RBU 18-10E

9. API NUMBER:
4304738583

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY: AZTEC STATE: NM ZIP: 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 471' FNL & 1409' FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/7/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHG IN SLOT PATTERN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy inadvertently drilled the RBU 17-10E in the slot that was planned for the RBU 18-10E and the RBU 18-10E was drilled from the slot that was planned for the RBU 17-10E. After speaking with Jim Ashley, BLM Utah, John Egelston, XTO Drilling Engine

Surface holes will now be switched between the two wells as such:

RBU 17-10E OLD surf loc: 477' FNL & 1390' FEL NEW surf loc: 471' FNL & 1489' FEL

RBU 18-10E OLD surf loc: 471' FNL & 1409' FEL NEW surf loc: 477' FNL & 1390' FEL

Surveyors in the area will provide new location diagrams showing the "as drilled" orientation of the well heads and drilling reports will be corrected to show appropriate details of each well.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 2/8/2008

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FEB 11 2008
DIV. OF OIL, GAS & MINING

HALLIBURTON

Cementing Job Summary

105 19E 10 The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2625912	Quote #:	Sales Order #: 5663951
Customer: XTO ENERGY INC		Customer Rep: SEELY, SCOTT	
Well Name: River Bend Unit	RBU	Well #: 17-10E	API/UWI #: 4304738583
Field: NATURAL BUTTES	City (SAP): UNKNOWN	County/Parish: Uintah	State: Utah
Contractor: Frontier Drilling	Rig/Platform Name/Num: Frontier 6		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: KRUGER, ROBERT		Srvc Supervisor: DEARING, KEN	MBU ID Emp #: 239372

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEARING, KEN A	19.0	239372	POGLAJEN, ASHLY Frank	19.0	248826	RAYBOULD, CLARENCE	19.0	442691
RAYBOULD, DAVID L	19.0	325481	SHEFFER, CLAY Timothy	19.0	364677	WALLACE, TYLER	19.0	408055

Equipment

HES Unit #	Distance-1 way						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
02-02-2008	2	0	02-03-2008	17	6			
TOTAL			Total is the sum of each column separately					

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Job Times	Date	Time	Time Zone
				Called Out	02 - Feb - 2008	19:00	MST
Form Type			BHST	On Location	02 - Feb - 2008	22:00	MST
Job depth MD	9160. ft		Job Depth TVD	Job Started	03 - Feb - 2008	10:30	MST
Water Depth			Wk Ht Above Floor	Job Completed	03 - Feb - 2008	12:30	MST
Perforation Depth (MD)	From		To	Departed Loc	03 - Feb - 2008	05:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
5 1/2" Production	New		5.5	4.892	17.	8 RD			9148.		
9 5/8" Surface	Used		9.625	8.921	36.		J-55		3535.		
7 7/8" Open Hole				7.875				3535.	9158.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5.5	1	DAVIS
Float Shoe	5.5	1	DAVIS	9148'	Bridge Plug					Bottom Plug			
Float Collar	5.5	1	DAVIS	9103'	Retainer					SSR plug set			
Insert Float										Plug Container	5.5	1	HES
Stage Tool										Centralizers	5.5	30	DAVIS

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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FEB 21 2008

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	20.00	bbl	8.4	.0	.0	5.0		
2	3% KCL Water		10.00	bbl	8.48	.0	.0	5.0		
3	Lead Cement	HIGHFILL CEMENT - SBM (17579)	180.0	sacks	11.6	3.12	17.83	5.0	17.83	
	17.804 Gal	FRESH WATER								
4	Tail Cement TYPE V	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)	755.0	sacks	13.	1.75	9.06	5.0	9.06	
	3 %	POTASSIUM CHLORIDE 7% (100001585)								
	1 %	ECONOLITE (100001580)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	0.2 %	HR-5, 50 LB SK (100005050)								
	9.06 Gal	FRESH WATER								
5	3% KCL Displacement		211.00	bbl	8.48	.0	.0	5.0		
Calculated Values			Pressures			Volumes				
Displacement	211.2	Shut In: Instant	2350	Lost Returns	0	Cement Slurry	335.3	Pad		
Top Of Cement	3035'	5 Min	2350	Cement Returns	0	Actual Displacement	211.2	Treatment		
Frac Gradient		15 Min		Spacers	40	Load and Breakdown		Total Job		
Rates										
Circulating	4	Mixing	6.5	Displacement	5.5	Avg. Job	5			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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FEB 21 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:
RIVER BEND UNIT

8. WELL NAME and NUMBER:
RBU 18-10E

9. API NUMBER:
4304738583

10. FIELD AND POOL, OR WLD/CAT:
NATURAL BUTTES

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1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 477' FNL & 1390' FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/18/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>NEW LOCATIONS</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. inadvertently drilled the RBU 17-10E in the slot that was planned for the RBU 18-10E and the RBU 18-10E was drilled in the slot that was planned for the RBU 17-10E. After John Egelston spoke with Jim Ashley at the BLM and Ken Secret spoke with Brad Hill at the DOGM, plats have been revised to reflect the new surface hole locations and the "as drilled" bottom hole locations as follows:

RBU 17-10E NEW SHL: 471' FNL & 1409' FEL NWNE SEC 10-T10S-R19E
"AS DRILLED" BHL: 987' FNL & 470' FEL NWNE SEC 10-T10S-R19E

RBU 18-10E NEW SHL: 477' FNL & 1390' FEL NWNE SEC 10-T10S-R19E
"AS DRILLED" BHL: 1338' FNL & 1311' FEL NWNE SEC 10-T10S-R19E

605601X
4424457Y
39.965560
-109.763540

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-28-08
By: [Signature]

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE [Signature] DATE 2/18/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 3-3-2008

Initials: KS

(5/2000)

(See Instructions on Reverse Side)

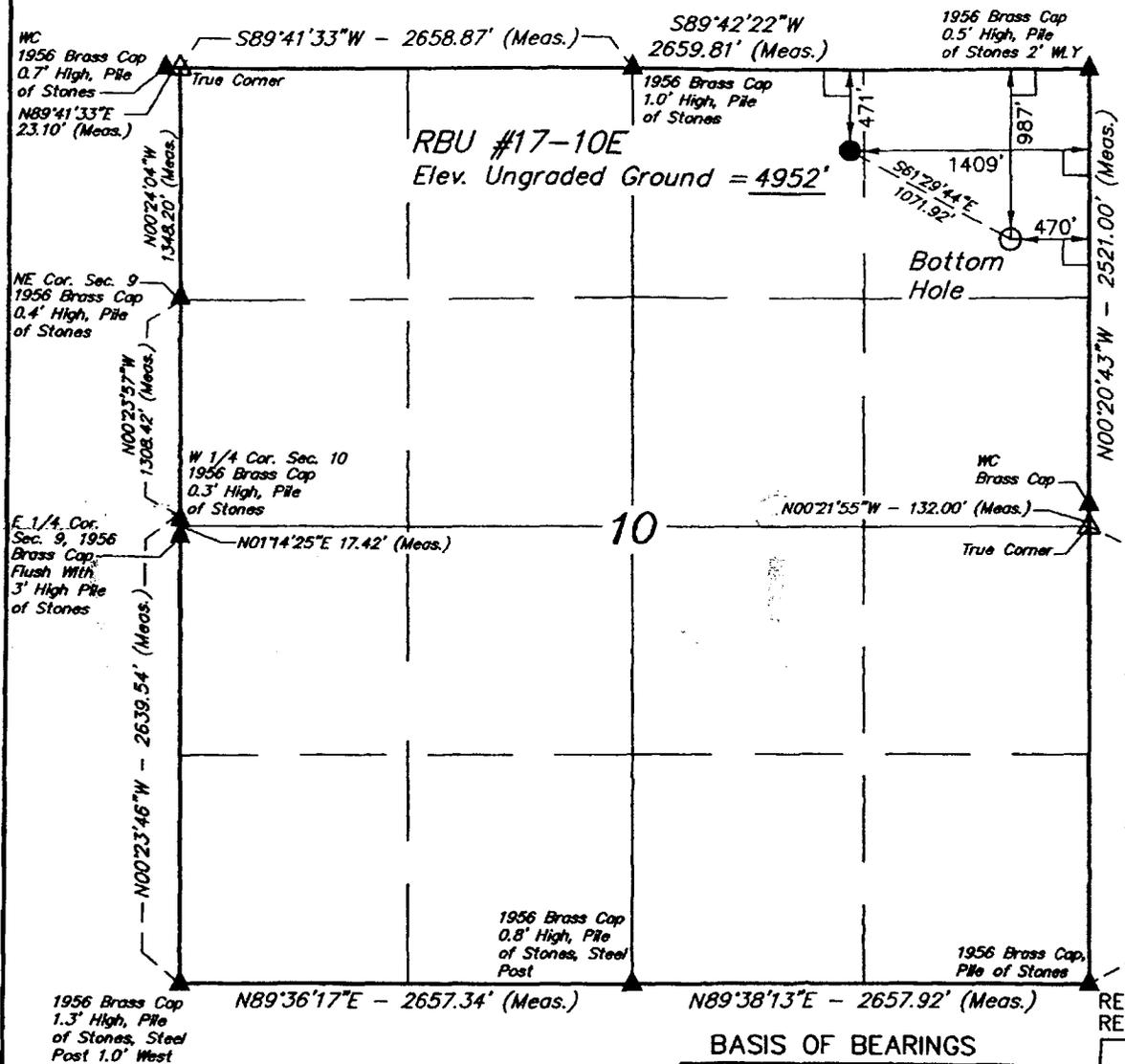
RECEIVED
FEB 22 2008

DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.

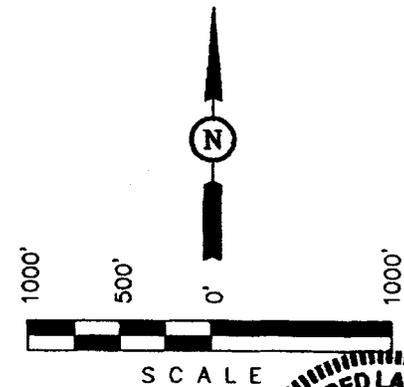
XTO ENERGY, INC.

Well location, RBU #17-10E, located as shown in the NW 1/4 NE 1/4 of Section 10, T10S, R19E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFIED REGISTERED LAND SURVEYOR
 No. 164219
 ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REV: 02-15-08 L.K.
 REV: 07-27-06 C.H.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = $39^{\circ}58'04.68''$ (39.967967)
 LONGITUDE = $109^{\circ}45'52.95''$ (109.764708)
 (NAD 27)
 LATITUDE = $39^{\circ}58'04.81''$ (39.968003)
 LONGITUDE = $109^{\circ}45'50.44''$ (109.764011)

LEGEND:

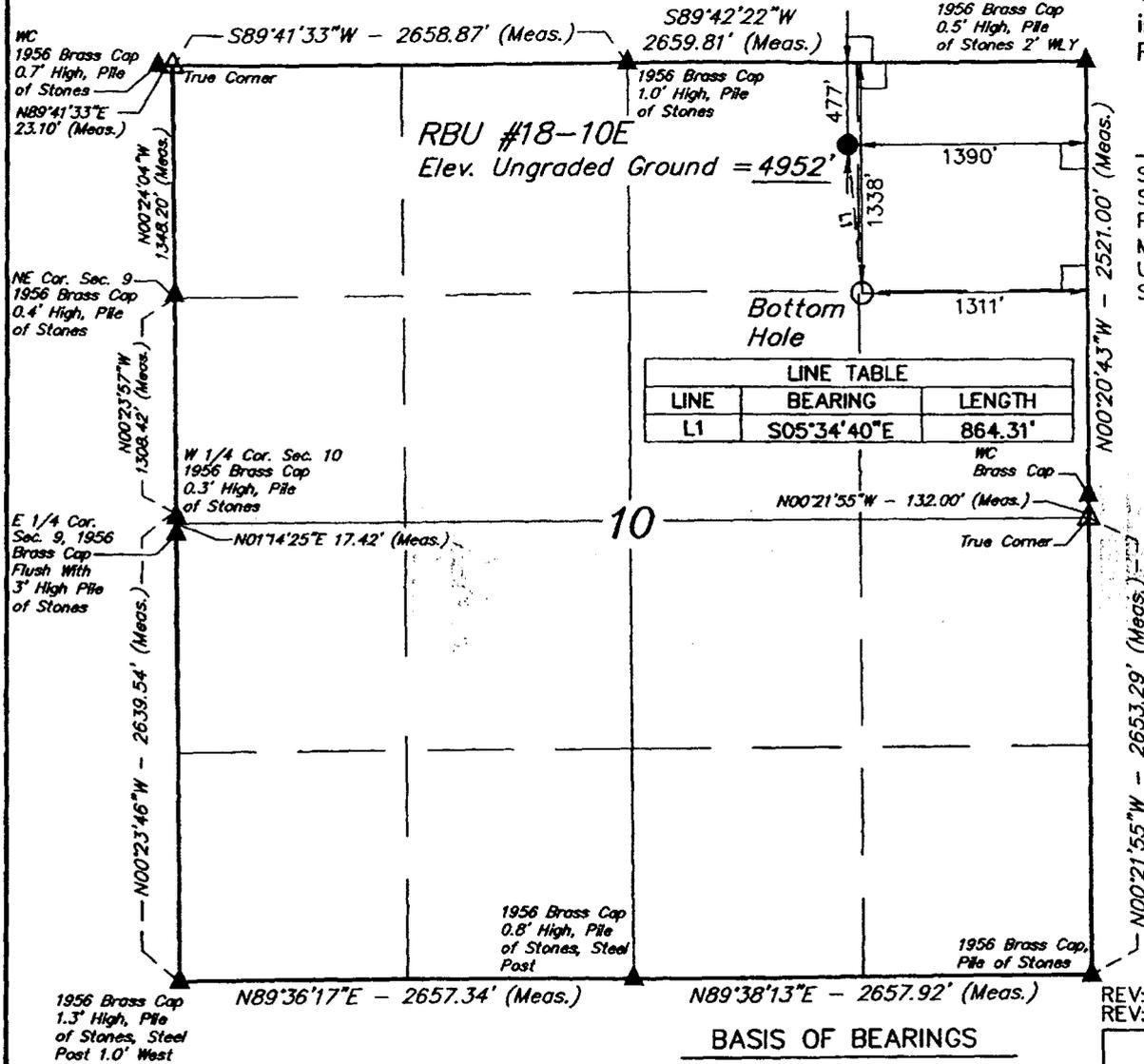
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-29-06	DATE DRAWN: 07-03-06
PARTY J.R. A.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE XTO ENERGY, INC	

T10S, R19E, S.L.B.&M.

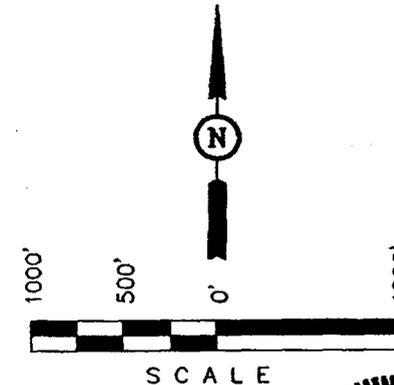
XTO ENERGY, INC.

Well location, RBU #18-10E, located as shown in the NW 1/4 NE 1/4 of Section 10, T10S, R19E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATION
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
ROBERT L. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 10130
 STATE OF UTAH

REV: 02-15-08 L.K.
 REV: 07-27-06 C.H.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°58'04.74" (39.967983)
 LONGITUDE = 109°45'53.20" (109.764778)
 (NAD 27)
 LATITUDE = 39°58'04.87" (39.968019)
 LONGITUDE = 109°45'50.69" (109.764081)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-29-06	DATE DRAWN: 07-03-06
PARTY J.R. A.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE XTO ENERGY, INC	

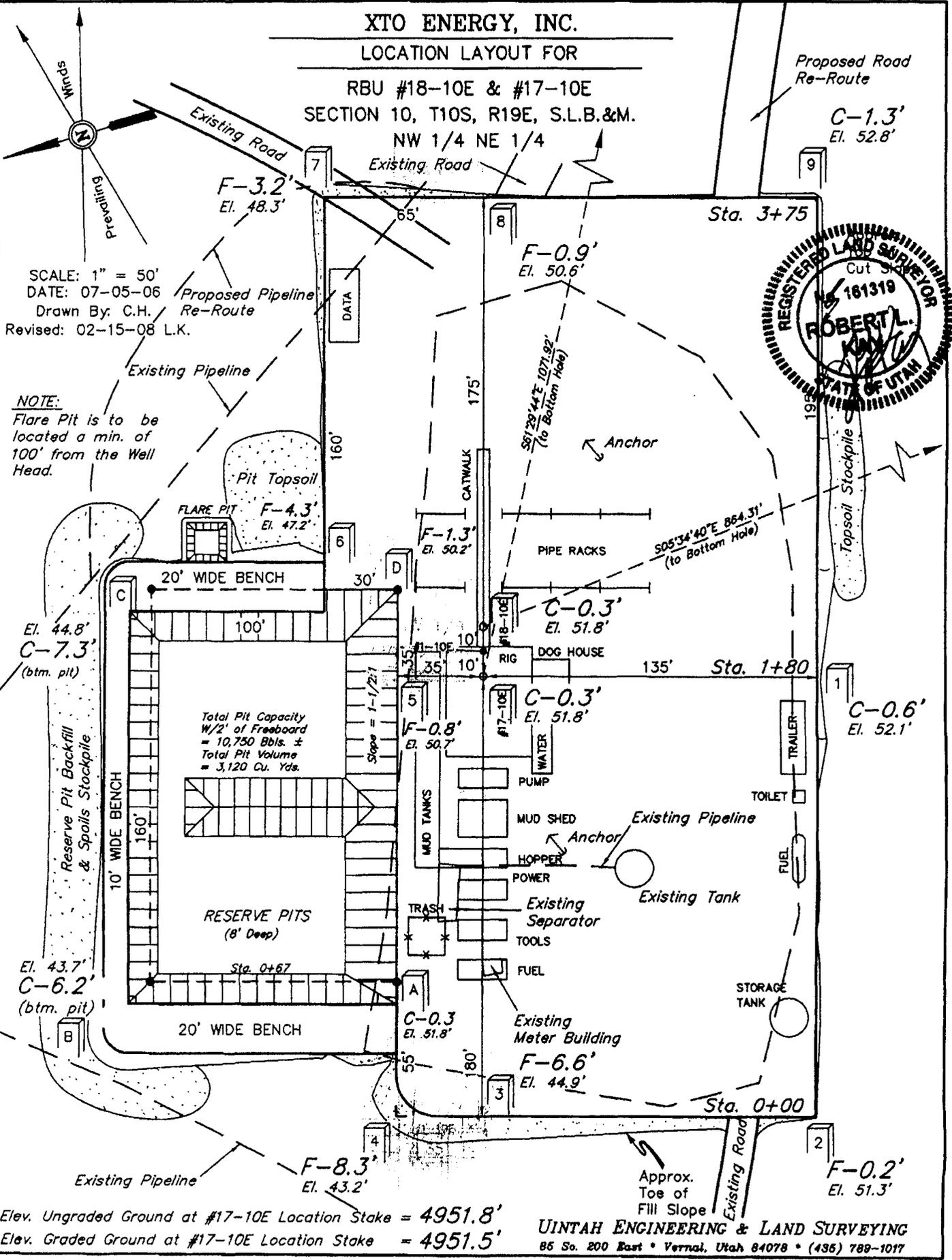
XTO ENERGY, INC.

LOCATION LAYOUT FOR

RBU #18-10E & #17-10E
SECTION 10, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4

Proposed Road
Re-Route

C-1.3'
El. 52.8'



SCALE: 1" = 50'
 DATE: 07-05-06
 Drawn By: C.H.
 Revised: 02-15-08 L.K.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity
 W/2' of Freeboard
 = 10,750 Bbls. ±
 Total Pit Volume
 = 3,120 Cu. Yds.

Elev. Ungraded Ground at #17-10E Location Stake = 4951.8'
 Elev. Graded Ground at #17-10E Location Stake = 4951.5'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: RIVERBEND UINT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: RBU 18-10E
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304738583
4. LOCATION OF WELL FOOTAGES AT SURFACE: 471' FNL & 1409' FEL		10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: JAN-FEB'08 MONTHLY RPT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was nothing to report on this well for the month of January 2008.

Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>3/1/2008</u>

(This space for State use only)

RECEIVED
MAR 05 2008

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT	Well # 018-10E	MV/WSTC
-----------------------	-----------------------	----------------

Objective: Drill & Complete

First Report: 10/10/2007

AFE: 715195

2/13/08 Wellview has drlg detail & accumulated cost.

UINTAH

RBU 18-10E

LOCATION : T10S, R19E, Sec 10, NWNE
CONTRACTOR:
WI %:
AFE#: 715756
API#: 43047385830000
DATE FIRST RPT: 10/19/2007

DATE: 2/4/2008
OPERATION: RIGGING UP
DFS: 86 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 28,398.00 CWC: 168,539.00
TIME DIST: (12.00) SKID RIG FROM RBU 17-10 E TO RBU 18-10 F - NIPPLE UP 13 5/8" DIVERTER & RIG UP.

DATE: 2/5/2008
OPERATION: RIG UP WET LINE GYRO
DFS: 87 Footage Made: 20 Measured Depth: 573
MW: 8.5 VISC: 38
WOB: 20 RPM: 50
DMC: CMC: DWC: 34,548.00 CWC: 203,087.00
TIME DIST: (3.00) FINISH RIG UP. (1.50) SLIP & CUT DRILLING LINE. (7.50) STRAP AND PICK UP BHA AND D.P. T/460'. (4.50) DRILL CMT. & FLOAT EQ. F/460' T/553'. (1.00) DRILL CMT. FROM CSG. @ 553' TO 573'. (0.50) TRIP OUT. (2.50) PICK UP MUD MOTOR & DIRECTIONAL TOOLS. (0.50) TRIP IN & WASH 20' TO BTM.. (3.00) R/U CASED HOLE SOLUTIONS WIRE LINE EQ. & PACK OFF AND SCIENTIFIC DRILLING GYRO TOOLS.

DATE: 2/6/2008
OPERATION: DRILLING @ 983'
DFS: 88 Footage Made: 410 Measured Depth: 983
MW: 8.9 VISC: 35
WOB: 25 RPM: 90
DMC: CMC: DWC: 101,888.00 CWC: 304,975.00
TIME DIST: (8.50) DRLG. SLIDE & ROT. F/573' T/682' WITH GYRO & WET LINE. (1.00) RIG DOWN WIRE LINE TRUCK & GYRO TOOLS. (1.00) TRIP OUT FOR MWD TOOLS. (1.00) PICK UP NEW BHA & ORIENT MWD. (0.50) RIG SERVICE. (1.50) TRIP IN TO BTM.. (10.50) DRLG. SLIDE & ROT. F/682' T/983' WITH PATHFINDER MWD.

DATE: 2/7/2008
OPERATION: DRILLING @ 2083'
DFS: 89 Footage Made: 1,100 Measured Depth: 2,083
MW: 9 VISC: 36
WOB: 25 RPM: 90
DMC: CMC: DWC: 44,177.00 CWC: 349,152.00
TIME DIST: (0.50) DRLG. SLIDE & ROT. F/983' T/1015' - BUILDING ANGLE. (2.00) LAY DOWN D.P. & REPLACE H.W.D.P.. (9.00) DRLG. SLIDE & ROT. F/1015' T/1564' - BUILDING ANGLE. (0.50) RIG SERVICE. (12.50) DRLG. SLIDE & ROT. F/1564' T/2083' - HOLDING ANGLE.

DATE: 2/8/2008
OPERATION: DRILLING @ 2824'
DFS: 90 Footage Made: 741 Measured Depth: 2,824
MW: 9 VISC: 36
WOB: 30 RPM: 90
DMC: CMC: DWC: 40,700.00 CWC: 389,852.00
TIME DIST: (6.50) DRLG. SLIDE & ROT. F/2083' T/2369' - DROPPING ANGLE. (0.50) RIG SERVICE. (17.00) DRLG. SLIDE & ROT. F/2369' T/2824' - DROPPING ANGLE.

DATE: 2/9/2008
OPERATION: DRILLING @ 3095' DROPPING ANGLE
DFS: 91 Footage Made: 271 Measured Depth: 3,095
MW: 8.9 VISC: 39
WOB: 30 RPM: 90
DMC: CMC: DWC: 67,692.00 CWC: 457,544.00
TIME DIST: (6.50) DRLG. SLIDE & ROT. F/2824' T/2908' SLIDING TO DROP ANGLE. (0.50) RIG SERVICE. (17.00) DRLG. SLIDE & ROT. F/2908' T/3095' SLIDING TO DROP ANGLE.

DATE: 2/10/2008
OPERATION: CMT. INTERMEDIATE 9 5/8"

DFS: 92 **Footage Made:** 150 **Measured Depth:** 3,245
MW: 8.9 **VISC:** 40
WOB: 30 **RPM:** 90
DMC: **CMC:** **DWC:** 133,631.00 **CWC:** 591,175.00
TIME DIST: (6.50) DRLG. F/3095' T/3245' SLIDING TO DROP ANGLE. (0.50) RIG SERVICE. (1.50) CIRC. & COND.. (3.50) TRIP OUT & LAY DOWN 8" DIRECTIONAL TOOLS. (5.00) RIG UP WEATHERFORD TRS & RAN 72 JTS. 9 5/8" 36# J-55 WITH DIFF. FILI FLOAT SHOE & COLLAR SET @ 3225'. (3.00) CIRC. & COND.. (2.00) MAKE UP WELL HEAD & RIG UP HALLIBURTON. (2.00) CMT. WITH HALLIBURTON.

DATE: 2/11/2008
OPERATION: DRILLING @ 3519'
DFS: 93 **Footage Made:** 274 **Measured Depth:** 3,519
MW: 8.5 **VISC:** 28
WOB: 15 **RPM:** 100
DMC: **CMC:** **DWC:** 74,900.00 **CWC:** 666,075.00
TIME DIST: (3.00) CMT. WITH HALLIBURTON LEAD = 370 SK TYPE III WT. 10.5 YIELD 4.14 272 BBL - TAIL = 250 SK "G" WT. 15.6 YIELD 1.20 53 BBL - DROPPED PLUG & DISP. WITH 245 BBL WATER PLUG BUMPED FLOATS HELD - 80 BBL CMT TO SURFACE HOLE STAYED FULL. (7.00) NIPPLE DOWN 13 5/8" DIVERTER & NIPPLE UP 11" BOP. (4.00) R/U QUICK TEST & PRESS. TEST BOP & CHOKE TO 3000 PSI - ANNULAR & CSG. TO 1500 PSI. (2.00) P/U BHA & TRIP IN TO 3180'. (2.00) DRILL CMT. & FLOAT EQ. F/3280' T/3245'. (4.50) DRILL F/3245' T/3519'. (1.50) SURVEY WOULDNT GO - TRIP FOR SCREEN IN D.P..

DATE: 2/12/2008
OPERATION: DRILLING @ 5280'
DFS: 94 **Footage Made:** 1,761 **Measured Depth:** 5,280
MW: 8.5 **VISC:** 27
WOB: 20 **RPM:** 100
DMC: **CMC:** **DWC:** 35,973.00 **CWC:** 702,048.00
TIME DIST: (6.00) DRLG. F/3519' T/4058'. (0.50) SURVEY @ 3978' 3 Deg.. (0.50) RIG SERVICE. (11.50) DRLG. F/4058' T/5013'. (0.50) SURVEY @ 4933' 2 1/2 Deg.. (5.00) DRLG. F/5013' T/5280'.

DATE: 2/13/2008
OPERATION: DRILLING @ 6918'
DFS: 95 **Footage Made:** 1,638 **Measured Depth:** 6,918
MW: 8.6 **VISC:** 27
WOB: 25 **RPM:** 100
DMC: **CMC:** **DWC:** 38,552.00 **CWC:** 740,600.00
TIME DIST: (10.50) DRLG. F/5280' T/6092'. (0.50) SURVEY @ 6012' 2 Deg.. (0.50) RIG SERVICE. (12.50) DRLG. F/6092' T/6918'.

DATE: 2/14/2008
OPERATION: DRILLING @ 8210'
DFS: 96 **Footage Made:** 1,292 **Measured Depth:** 8,210
MW: 8.6 **VISC:** 28
WOB: 25 **RPM:** 100
DMC: **CMC:** **DWC:** 40,733.00 **CWC:** 781,333.00
TIME DIST: (1.50) DRLG. F/6918 T/7077'. (0.50) SURVEY @ 6997 2 Deg.. (0.50) RIG SERVICE. (16.50) DRLG. F/7077' T/8031'. (0.50) SURVEY @ 7050' 2 Deg.. (4.50) DRLG. F/8031' T/8210'.

DATE: 2/15/2008
OPERATION: DRILLING @ 8858'
DFS: 97 **Footage Made:** 648 **Measured Depth:** 8,858
MW: 8.6 **VISC:** 27
WOB: 25 **RPM:** 100
DMC: **CMC:** **DWC:** 47,681.00 **CWC:** 829,014.00
TIME DIST: (8.50) DRLG. F/8210' T/8595'. (0.50) RIG SERVICE. (1.00) RIG REPAIR (ROT. CHAIN). (14.00) DRLG. F/8595' T/8858'.

DATE: 2/16/2008
OPERATION: LOGGING WITH SCHLUMB. - DEPTH CORR.+62' TD 9137'
DFS: 98 **Footage Made:** 279 **Measured Depth:** 9,137
MW: 8.8 **VISC:** 36
WOB: 25 **RPM:** 100
DMC: **CMC:** **DWC:** 82,029.00 **CWC:** 911,043.00

TIME DIST: (8.50) DRLG. F/8858' T/9050'. (0.50) RIG SERVICE. (2.00) DRLG. F/9050' T/9137' - CORRECTED DEPTH + 62' F/9075 T/9137'. (2.00) CIRC. & COND. FOR LOGS. (4.00) TRIP OUT TO LOG. (7.00) LOG WITH SCHLUMBERGER - RAN PLATFORM EXPRESS WITH DIRECTIONAL LOG - LOGGERS T.D. 9131'.

DATE: 2/17/2008

OPERATION: CIRC. & COND.

DFS: 99 **Footage Made:** 0 **Measured Depth:** 9,137

MW: 8.9 **VISC:** 38

WOB: **RPM:**

DMC: **CMC:** **DWC:** 46,818.00 **CWC:** 957,861.00

TIME DIST: (0.50) RIG DOWN SCHLUMBERGER. (4.00) TRIP IN HOLE WASH & REAM 30' TO BTM.. (2.00) CIRC. & COND.. (6.50) LAY DOWN D.P. & BHA. (9.00) RAN 204 JTS. 5 1/2" 17# N-80 LT&C WITH DIFF. FILL FLOAT & SHOE - SET @ 9109'. (2.00) CIRC. & COND. FOR CMT. JOB.

DATE: 2/18/2008

OPERATION: RIGGING DOWN

DFS: 100 **Footage Made:** 0 **Measured Depth:** 9,137

MW: **VISC:**

WOB: **RPM:**

DMC: **CMC:** **DWC:** 178,572.00 **CWC:** 1,136,433.00

TIME DIST: (3.00) CMT. 5 1/2" CSG WITH HALLIBURTON LEAD = 185 SK HIGHFILL WT. 11.6 YIELD 3.12 102 BBL TAIL = 755 SK TYPE V WT. 13.0 YIELD 1.75 235 BBL - DROP PLUG & DISP. WITH 211 BBL KCL WATER - PLUG BUMPED FLOATS HELD - GOOD RET. THRU OUT JOB. (3.00) NIPPLE DOWN BOP & CLEAN MUD TANKS. (18.00) RIGGING DOWN - RIG RELEASED @ 12:00 NOON 2/17/2008.

43-047-38583
10 105 19E

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: UNKNOWN	Quote #:	Sales Order #: 5685799
Customer: XTO ENERGY INC		Customer Rep: SEELEY, SCOTT	
Well Name: River Bend Unit	Well #: 18-10E	API/UWI #:	
Field: NATURAL BUTTES	City (SAP): UNKNOWN	County/Parish: Uintah	State: Utah
Contractor: Frontier Drilling	Rig/Platform Name/Num: Frontier 6		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: KRUGER, ROBERT	Srvc Supervisor: RICHMOND, SHANE	MBU ID Emp #: 241364	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
Burton, Eric	8.8	443808	Daugherty, Gerald	8.8	443110	ESTEP, KENNETH	8.8	214387
HOWELL, TREVOR S	8.8	413112	NEILL, WAYNE John	8.8	419206	RICHMOND, SHANE Allen	8.8	241364
WALLACE, TYLER	8.8	408055						

Equipment

HES Unit #	Distance-1 way						
10714600C	60 mile	10897881	60 mile	10948690	60 mile	5998	60 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	17 - Feb - 2008	01:45	MST
Job depth MD	9137. ft		Job Depth TVD	Job Started	17 - Feb - 2008	06:03	MST
Water Depth			Wk Ht Above Floor	Job Completed	17 - Feb - 2008	08:16	MST
Perforation Depth (MD)	From	To		Departed Loc	17 - Feb - 2008	10:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
9 5/8" Surface	Used		9.625	8.921	36.		J-55		3200.		
7 7/8" Open Hole				7.875				3200.	9500.		
5 1/2" Production	New		5.5	4.892	17.	8 RD			9500.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	20.00	bbl	8.4	.0	.0	5.0		
2	3% KCL Water		10.00	bbl	8.48	.0	.0	5.0		
3	Lead Cement	HIGHFILL CEMENT - SBM (17579)	185.0	sacks	11.6	3.12	17.83	5.0	17.83	
17.804 Gal		FRESH WATER								
4	Tail Cement TYPE V	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)	755.0	sacks	13.	1.75	9.06	5.0	9.06	
3 %		POTASSIUM CHLORIDE 7% (100001585)								
1 %		ECONOLITE (100001580)								
0.6 %		HALAD(R)-322, 50 LB (100003646)								
0.2 %		HR-5, 50 LB SK (100005050)								
9.06 Gal		FRESH WATER								
5	3% KCL Displacement		211.30	bbl	8.48	.0	.0	5.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: UNKNOWN	Quote #:	Sales Order #: 5685799
Customer: XTO ENERGY INC		Customer Rep: SEELEY, SCOTT	
Well Name: River Bend Unit	Well #: 18-10E	API/UWI #:	
Field: NATURAL BUTTES	City (SAP): UNKNOWN	County/Parish: Uintah	State: Utah
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Frontier Drilling	Rig/Platform Name/Num: Frontier 6		
Job Purpose: Cement Production Casing	Ticket Amount:		
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: KRUGER, ROBERT	Srvc Supervisor: RICHMOND, SHANE	MBU ID Emp #: 241364	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/16/2008 21:30							
Depart Yard Safety Meeting	02/16/2008 23:30							
Depart from Service Center or Other Site	02/17/2008 00:00							
Arrive At Loc	02/17/2008 01:45							
Safety Meeting - Assessment of Location	02/17/2008 01:46							
Safety Meeting - Pre Rig-Up	02/17/2008 03:00							
Rig-Up Completed	02/17/2008 04:00							
Safety Meeting - Pre Job	02/17/2008 05:00							
Pressure Test	02/17/2008 06:03						5000.0	
Start Job	02/17/2008 06:14							
Pump Water	02/17/2008 06:15		5	5			270.0	To calibrate down-hole densometer.
Pump Spacer	02/17/2008 06:19		5	20			270.0	Mud Flush.
Pump Spacer	02/17/2008 06:24		5	10			250.0	2% KCL.
Pump Lead Cement	02/17/2008 06:25		5	102.8			274.0	
Pump Tail Cement	02/17/2008 06:48		5	235.3			135.0	
Stop Pumping	02/17/2008 07:34							
Clean Lines	02/17/2008 07:35							Washed pump and lines to the pit.
Pump Displacement	02/17/2008 07:40		8	211.3			256.0	

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Sold To #: 301599

Ship To #: UNKNOWN

Quote #:

Sales Order #:

5685799

SUMMIT Version: 7.20.130

Sunday, February 17, 2008 10:27:00

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: RBU 18-10E
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738583
4. LOCATION OF WELL FOOTAGES AT SURFACE: 471' FNL & 1409' FEL		10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/3/2008</u>

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DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 18-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 471' FNL & 1409' FEL		9. API NUMBER: 4304738583
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S		10. FIELD AND POOL, OR WMLDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 4/01/2008 thru 4/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 5/2/2008

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Farmington Well Workover Report

RIVERBEND UNIT	Well # 018-10E	MV/WSTC
----------------	----------------	---------

Objective: Drill & Complete

First Report: 10/10/2007

AFE: 715756

4/1/08 Cont rpt for AFE # 715756 to D&C. MIRU Casedhole Solutions WL. RIH w/GR/CCL/CBL logging tls. Tgd PBTD @ 9050'. Run CBL under 750 psig fr/9,042' - 3000' FS. Log indic TOC @ 3,044'. POH & LD logging tls. RU pmp trk. PT csg & frac vlv to 5000 psig (OK). RIH & dump bld 9 gals of 7-1/2% HCL over stg #1 perf intv. RIH w/ 3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #1 intv fr/8,886' - 8,892', 8,944' - 8,948', 8,962' - 8,966' & 8,982' - 8,986' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 58 holes). POH & LD perf guns. Bd perfs w/Hot oilier @ 2,500 psig - 2,000 psig @ .25 bpm, disp ac into perfs. RDMO WL and Hot Oilier. SWI & SDFN. Rpts susp until further activity.

4/17/08 SICP 0 psig. Casedhole Solutions & HES on loc. Held safety mtg & tst surf lines to 7000 psig. BD MV stg #1 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,886' - 8,986' w/1,250 gals of 7-1/2% NEFE HCL ac and 87 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 3,131 psig, 5" SIP 2,967 psig, 10" SIP 2,897, (Gd ball action) surge balls off perfs & SD 20". Fracd MV stg #1 perfs fr/8,886' - 8,986', dwn 5-1/2" csg w/29,900 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 86,471 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,563 psig, 5" SIP 3,468 psig, used 143 mscf of N2, 877 BLWTR (stg 1). RIH & set CBP @ 8,850', PT plg to 5000 psig. Gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 2 gm chrgs. Perf stage #2 intv fr/8,674' - 8,676', 8,709' - 8,712', 8,724' - 8,734' & 8,764' - 8,770' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 67 holes). POH & LD perf guns. BD MV stg #1 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,674' - 8,770' w/1,500 gals of 7-1/2% NEFE HCL ac & 100 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 2,655 psig, 5" SIP 2,530 psig, 10" SIP 2,488 psig, (Poor ball action) surge balls off perfs & SD 20". Fracd MV stg #2 perfs fr/8,674' - 8,770' dwn 5-1/2" csg w/48,056 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 174,400 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,715 psig, 5" SIP 3,644 psig, used 2,366 mscf of N2, 1,138 BLWTR (stg 2). RIH & set CBP @ 8,300'. PT plg to 5000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #3 intvs fr/8,022' - 8,026', 8,062' - 8,066', 8,094' - 8,097', 8,103' - 8,106' & 8,188' - 8,192' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 59 holes). POH & LD perf guns. SWI & SDFN. 2015 BLWTR.

4/18/08 SICP 1800 psig. Casedhole Solutions & HES on loc. Held safety mtg & tst surf lines to 7000 psig. BD MV stg #3 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,022' - 8,192' w/1,200 gals of 7-1/2% NEFE HCL ac & 88 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 2,623 psig, 5" 2,384 psig, 10" SIP 2,243, (Gd ball action) surge balls off perfs, SD 20". Fracd MV stg #3 perfs fr/8,022' - 8,192', dwn 5-1/2" csg w/26,391 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 70,000 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,819 psig, 5" SIP 3,154 psig, used 1,081 mscf of N2, 648 BLWTR. RIH & set CBP @ 7,700', PT plg to 5000 psig. Gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #4 intv fr/7,407' - 7,410', 7,476' - 7,480', 7,590' - 7,596' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 42 holes). POH & LD perf guns. BD UB stg #4 perfs w/2% KCL wtr & EIR. A. UB perfs fr/7,407' - 7,596' w/850 gals of 7-1/2% NEFE HCL ac & 63 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 1,985 psig, 5" SIP 1,696 psig, 10" SIP 1,615 psig, (Gd ball action) surge balls off perfs, SD 20". Fracd UB stg #4 perfs fr/7,407' - 7,596' dwn 5-1/2" csg w/25,560 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 54,000 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,528 psig, 5" SIP 2,373 psig, used 710 mscf of N2, 599 BLWTR. RIH & set CBP @ 7,170'. PT plg to 5000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #5 intvs fr/6,906' - 6,908', 7,033' - 7,037' & 7,062' - 7,066' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 33 holes). POH & LD perf guns. BD CW stg #5 perfs w/2% KCL wtr & EIR. A. CW perfs fr/6,906' - 7,066' w/750 gals of 7-1/2% NEFE HCL ac & 50 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 1,914 psig, 5" SIP 1,853 psig, 10" SIP 1,834 psig. (Gd ball action) surge balls off perfs, SD 20". Fracd CW stg #5 perfs fr/6,906' - 7,066' dwn 5-1/2" csg w/24,090 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 47,777 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,147 psig, 5" SIP 1,985 psig, used 588 mscf of N2, 566 BLWTR. RIH & set CBP @ 6,850'. PT plg to 5000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #6 intvs fr/6,673' - 6,677' & 6,786' - 6,790' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 26 holes). POH & LD perf guns. BD CW stg #6 perfs w/2% KCL wtr & EIR. A. CW perfs fr/6,673' - 6,790' w/750 gals of 7-1/2% NEFE HCL ac & 39 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 1,788 psig, 5" SIP 1,727 psig, 10" SIP 1,710, (Gd ball action) surge balls off perfs. SWI & SDFN. 3828 BLWTR.

4/19/08 SICP 800 psig. Casedhole Solutions & HES on loc. Held safety mtg & tst surf lines to 7000 psig. Fracd CW stg #6 perfs fr/6,673' - 6,790', dwn 5-1/2" csg w/19,690 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 27,800 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 1,913 psig, 5" SIP 1,791 psig, used 312 mscf of N2, 460 BLWTR (stg 6). RIH & set CFP @ 6,210', PT plg to 5000 psig. Gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #7 intv fr/5,938' - 5,944' & 6,042' - 6,048' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 38 holes). POH & LD perf guns. BD CW/WA stg #7 perfs w/2% KCL wtr & EIR. A. CW/WA perfs fr/5,938'

- 6,048" w/750 gals of 7-1/2% NEFE HCL ac & 57 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 797 psig, 5" SIP 599 psig, 10" SIP 504 psig, (Gd ball action) surge balls off perms, SD 20". Fracd CW/WA stg #7 perms fr/5,938' - 6,048' dwn 5-1/2" csg w/17,328 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 42,000 lbs Premium White 0/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,335 psig, 5" SIP 2,076 psig, used 522 mscf of N2, 409 BLWTR (stg 7). SWI for 4 hrs. RDMO Casedhole Solutions & HES. Ttl BLWTR for 7 fracs 4697. SICP 200 psig. OWU @ 4:00 p.m. FCP 200 - 250 psig. F.0 BO, 66 BLW, 13 hrs, 12/64" ck. Rets of N2, wtr, lt sd. 4631 BLWTR.

Flow	Zone:	CASTLE GATE		Top Interval:	5,938	Bottom Interval:	6,048
	Event Desc:	FLOW BACK					
		Avg	Choke	BBLS			
	Time	Press	Size	Rec	Comments		
	4:00:00 PM	200	12/64	0	OWU.		
	5:00:00 PM	225	12/64	1			
	6:00:00 PM	225	12/64	2	N2 & wtr.		
	7:00:00 PM	230	12/64	5			
	8:00:00 PM	235	12/64	10			
	9:00:00 PM	235	12/64	5			
	10:00:00 PM	240	12/64	6			
	11:00:00 PM	235	12/64	4	N2 & wtr.		
	12:00:00 AM	240	12/64	6			
	1:00:00 AM	240	12/64	5			
	2:00:00 AM	245	12/64	4			
	3:00:00 AM	245	12/64	6			
	4:00:00 AM	250	12/64	5			
	5:00:00 AM	250	12/64	7	N2 & wtr.		
			Ttl Bbls:	66			

4/20/08 FCP 250 psig. F. 0 BO, 265 BLW, 24 hrs, FCP 250 - 260 psig, 18/64" ck. Rets of gas, wtr, lt sd. 4366 BLWTR.

Flow	Zone:	MV/WSTC		Top Interval:	5,938	Bottom Interval:	6,048
	Event Desc:	FLOW BACK					
		Avg	Choke	BBLS			
	Time	Press	Size	Rec	Comments		
	6:00:00 AM	250	18/64	5	Gas & wtr.		
	7:00:00 AM	250	18/64	8			
	8:00:00 AM	250	18/64	6			
	9:00:00 AM	250	18/64	8			
	10:00:00 AM	250	18/64	16			
	11:00:00 AM	250	18/64	14	Gas & wtr.		
	12:00:00 PM	250	18/64	15			
	1:00:00 PM	250	18/64	13			
	2:00:00 PM	250	18/64	14			
	3:00:00 PM	250	18/64	16	Gas & wtr.		
	4:00:00 PM	250	18/64	15			
	5:00:00 PM	250	18/64	16			
	6:00:00 PM	250	18/64	15			
	7:00:00 PM	255	18/64	10			
	8:00:00 PM	240	18/64	9	Gas & wtr.		
	9:00:00 PM	245	18/64	8			
	10:00:00 PM	250	18/64	10			
	11:00:00 PM	245	18/64	10			
	12:00:00 AM	255	18/64	8			
	1:00:00 AM	260	18/64	9	Gas & wtr.		

2:00:00 AM	255	18/64	12	
3:00:00 AM	260	18/64	11	
4:00:00 AM	260	18/64	9	
5:00:00 AM	260	18/64	8	Gas & wtr.
Ttl Bbls:			265	

4/21/08 FCP 260 psig, F.0 BO, 195 BLW, 24 hrs, FCP 260 - 200 psig, 18/64" ck. Rets of gas & wtr. 4171 BLWTR.

Flow	Zone:	MV/WSTC			Top Interval: 5,938	Bottom Interval: 6,048
	Event Desc:	Flow Back				
		Avg	Choke	BBLS		
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	260	18/64	9	Gas & wtr.	
	7:00:00 AM	255	18/64	8		
	8:00:00 AM	250	18/64	8		
	9:00:00 AM	260	18/64	8		
	10:00:00 AM	260	18/64	8		
	11:00:00 AM	260	18/64	10	Gas & Wtr.	
	12:00:00 PM	255	18/64	11		
	1:00:00 PM	255	18/64	8		
	2:00:00 PM	260	18/64	6		
	3:00:00 PM	255	18/64	9		
	4:00:00 PM	250	18/64	9	Gas & Wtr.	
	5:00:00 PM	250	18/64	8		
	6:00:00 PM	245	18/64	8		
	7:00:00 PM	200	18/64	7		
	8:00:00 PM	200	18/64	6	Gas & Wtr.	
	9:00:00 PM	200	18/64	6		
	10:00:00 PM	200	18/64	7		
	11:00:00 PM	200	18/64	9		
	12:00:00 AM	200	18/64	8		
	1:00:00 AM	200	18/64	9	Gas & Wtr.	
	2:00:00 AM	225	18/64	9		
	3:00:00 AM	200	18/64	7		
	4:00:00 AM	200	18/64	9		
	5:00:00 AM	200	18/64	8	Gas & Wtr.	
Ttl Bbls:				195		

4/22/08 FCP 190 psig, F. 0 BO, 126 BLW, 24 hrs, FCP 190- 250 psig, 18/64" ck. Rets of gas, wtr, lt sd. 4045 BLWTR.

Flow	Zone:	MV/WSTC			Top Interval: 5,938	Bottom Interval: 6,048
	Event Desc:	FLOW BACK				
		Avg	Choke	BBLS		
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	190	18/64	8	Gas & wtr.	
	7:00:00 AM	170	18/64	10		
	8:00:00 AM	180	18/64	8		
	9:00:00 AM	180	18/64	6		
	10:00:00 AM	460	18/64	5		
	11:00:00 AM	325	18/64	6	Gas & wtr.	
	12:00:00 PM	300	18/64	7		
	1:00:00 PM	290	18/64	4		

2:00:00 PM	290	18/64	3	
3:00:00 PM	240	18/64	3	Gas & wtr.
4:00:00 PM	240	18/64	6	
5:00:00 PM	225	18/64	5	
6:00:00 PM	225	18/64	4	
7:00:00 PM	210	18/64	5	
8:00:00 PM	210	18/64	5	Gas & wtr.
9:00:00 PM	210	18/64	6	
10:00:00 PM	210	18/64	3	
11:00:00 PM	210	18/64	4	
12:00:00 AM	210	18/64	3	
1:00:00 AM	210	18/64	5	Gas & wtr.
2:00:00 AM	210	18/64	5	
3:00:00 AM	200	18/64	4	
4:00:00 AM	240	18/64	6	
5:00:00 AM	250	18/64	5	Gas & wtr.
Ttl Bbls:			126	

4/23/08 FCP 175 psig. F. 0 BO, 79 BLW, 24 hrs, FCP 175- 150 psig, 18/64" ck. Rets of gas, wtr, tr of sd. 3966 BLWTR.

Flow	Zone:	MV/WSTC			Top Interval: 5,938	Bottom Interval: 6,048
	Event Desc:	FLOW BACK				
	Time	Avg Press	Choke Size	BBLS Rec	Comments	
	6:00:00 AM	175	18/64	6	Gas & wtr.	
	7:00:00 AM	175	18/64	6		
	8:00:00 AM	160	18/64	5		
	9:00:00 AM	160	18/64	7		
	10:00:00 AM	160	18/64	6		
	11:00:00 AM	160	18/64	5	Gas & wtr.	
	12:00:00 PM	150	18/64	5		
	1:00:00 PM	150	18/64	4		
	2:00:00 PM	150	18/64	4		
	3:00:00 PM	150	18/64	3	Gas & wtr.	
	4:00:00 PM	150	18/64	4		
	5:00:00 PM	150	18/64	3		
	6:00:00 PM	150	18/64	3		
	7:00:00 PM	150	18/64	3		
	8:00:00 PM	165	18/64	2	Gas & wtr.	
	9:00:00 PM	165	18/64	3		
	10:00:00 PM	160	18/64	2		
	11:00:00 PM	160	18/64	2		
	12:00:00 AM	150	18/64	2		
	1:00:00 AM	150	18/64	1	Gas & wtr.	
	2:00:00 AM	150	18/64	1		
	3:00:00 AM	150	18/64	1		
	4:00:00 AM	150	18/64	2		
	5:00:00 AM	150	18/64	1	Gas & wtr.	
Ttl Bbls:				81		

4/24/08 FCP 160 psig. F. 0 BO, 38 BLW, 24 hrs, FCP 160 - 100 psig, 18/64" ck. Rets of gas & wtr. 3928 BLWTR. SWI & WO after frac CO.

<i>Flow</i>	Zone:	MV/WSTC				
	Event Desc:	FLOW BACK			Top Interval: 5,938	Bottom Interval: 6,048
	<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>	
	6:00:00 AM	160	18/64	2	Gas & wtr.	
	7:00:00 AM	150	18/64	1		
	8:00:00 AM	150	18/64	2		
	9:00:00 AM	150	18/64	1		
	10:00:00 AM	150	18/64	3		
	11:00:00 AM	160	18/64	2	Gas & wtr.	
	12:00:00 PM	150	18/64	1		
	1:00:00 PM	150	18/64	1		
	2:00:00 PM	150	18/64	2		
	3:00:00 PM	150	18/64	1	Gas & wtr.	
	4:00:00 PM	150	18/64	1		
	5:00:00 PM	150	18/64	3		
	6:00:00 PM	150	18/64	2		
	7:00:00 PM	150	18/64	1		
	8:00:00 PM	150	18/64	1	Gas & wtr.	
	9:00:00 PM	150	18/64	1		
	10:00:00 PM	150	18/64	2		
	11:00:00 PM	150	18/64	3		
	12:00:00 AM	100	18/64	2		
	1:00:00 AM	100	18/64	1	Gas & wtr.	
	2:00:00 AM	100	18/64	1		
	3:00:00 AM	100	18/64	1		
	4:00:00 AM	100	18/64	1		
	5:00:00 AM	100	18/64	2	SWI & WO after frac CO.	
			Ttl Bbls:	38		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013792
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 471' ENL & 1409' FEL NWNE SEC 10-T10S-R19E		8. Well Name and No. RBV 18-10E
		9. API Well No. 43-047-38583
		10. Field and Pool, or Exploratory Area NATURAL BUTES
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other MAY '08
			MONTHLY REPORTING

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 5/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY		Title FILE CLERK
Signature <i>Wanett McCauley</i>		Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

Farmington Well Workover Report

RIVERBEND UNIT	Well # 018-10E	MV/WSTC
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Objective: Drill & Complete

First Report: 10/10/2007

AFE: 715756

5/9/08 SICP 1300 psig. MIRU Key Energy # 6013. Bd well. ND frac vlv. NU BOP. PU & TIH w/4.75" fang mill, BRS, SN & 182 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg. SWI & SDFN. 3928 BLWTR.

5/10/08 SICP 1300 psig. Cont TIH w/3 jts tbg (185 ttl). Tgd kill plg @ 5850'. RU pwr swivel & estb circ. DO # 1 CBP @ 5850'. TIH w/tbg, tgd 40' sd fill @ 6105'. Estb circ. lost 30k of strg wt. TOH w/tbg. Found tbg parted in pin below col @ jt # 88 (2825'). PU & TIH w/Hollow mill, OS, bumper sub & tbg. Tgd TOF @ 2830'. RU pwr swivel rotate over fish. Latched onto fish & TOH, LD fish assy. LD 31' of parted jt. Pmp 35 bbls 2% dwn tbg to chk BRS. Tstd OK. TIH w/89 jts tbg. Tgd 40' of sd fill @ 6105'. CO to & DO # 2 CBP @ 6190'. Cont TIH w/tbg, tgd 50' sd fill @ 6800'. CO fill & DO #3 CBP @ 6850'. Pwr swivel BD. TOH w/30 jts tbg to abv top perf. Recd 250 BLW during DO. 3679 BLWTR. SWI & SDFWE.

5/13/08 SICP 475 psig. Cont TIH w/30 jts tbg. Tgd sd @ 6850'. RU pwr swivel & estb circ. DO # 3 CBP @ 5850'. TIH w/tbg, tgd 60' sd fill @ 7110'. Estb circ. CO to & DO # 4 CBP @ 7170'. Cont TIH w/tbg, tgd 50' sd fill @ 7650'. CO fill & DO #5 CBP @ 7700'. Mill quit drlg. TOH w/241 jts tbg, BRS & mill. Found fang mill packed & plgd w/rubber. SDFN. OWU on 24/64" ck @ 16:00. FCP 350 psig. F. 0 BO, 325 BLW, 24/64" ck., 14 hrs. Rets of CO2, gas, wtr, tr sd. 3329 BLWTR.

5/14/08 FCP 475 psig. Bd csg. Ppd 50 bbls 2% KCl dwn csg tp cntrl well. TIH w/244 jts tbg. Tgd CBP @ 7700'. RU pwr swivel & estb circ. DO # 5 CBP @ 7700'. Cont TIH w/tbg, tgd 50' sd fill @ 8250'. Estb circ. CO to & DO # 6 CBP @ 8300'. Cont TIH w/tbg, tgd 20' sd fill @ 8830'. CO fill & DO #7 CBP @ 8850'. CO & DO to PBD @ 9061'. Circ cln. TOH & LD 9 jts tbg. Ld on hgr w/274 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg, SN & BRS. EOT @ 8760'. SN @ 8759'. WA/MV perfs fr/5934' - 8986'. RU swb tls. RIH w/1.90" tbg broach to SN @ 8859'. No ti spots. LD broach. ND BOP. NU WH. Dropd ball & shear BRS @ 1750 psig. RU & RIH w/swb tls. BFL @ 200' FS. S. 12 BLW, 3 runs, KO well flwg. Flwd 55 BLW to tst tk, 1 hr, 2" ck. Install 40/64 ck. Turn to flw back tnk. SDFN. FTP 300 psig, SICP 1500 psig. F. 0 BO, 442 BLW, FTP 375 - 300 psig, SICP 1500 - 1100 psig, 40/64" ck., 14 hrs. Rets of N2, gas, wtr, tr sd. 2887 BLWTR.

Tubing

Location: Lower

ZONE 1 Desc: MV/WSTC Top Perf: 5,934 Btm Perf: 8,986 OH: No

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
274	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd Tubing	New	24	875,797	8,733.97'
1	Tubing	2-3/8" SN	New	8,758	8,759	1.08'
1	manual	SHEARED BRS	New	8,759	8,760	0.95'
					Total	8,736.00'
					Landed @	8,736.00'

Flow

Zone: MV/WSTC

Event Desc: Flow Back **Top Interval:** 5,934 **Bottom Interval:** 8,986

Time	Avg Press	Choke Size	BBLs Rec	Comments
4:00:00 PM	375	40	12	Csg Press 1500. OWU
5:00:00 PM	375	40	16	Csg Press 1500. Fld, N2, lt sd.
6:00:00 PM	425	40	24	Csg Press 1600. Fld, N2, lt sd.
7:00:00 PM	500	40	32	Csg Press 1700. Fld, N2, lt sd.
8:00:00 PM	500	40	48	Csg Press 1600. Fld, N2, lt sd.
9:00:00 PM	500	40	48	Csg Press 1550. Fld, N2, lt sd.
10:00:00 PM	475	40	48	Csg Press 1500. Fld, N2, lt sd.
11:00:00 PM	475	40	48	Csg Press 1500. Fld, N2, lt sd.
12:00:00 AM	475	40	48	Csg Press 1500. Fld, N2, lt sd.
1:00:00 AM	400	40	32	Csg Press 1400. Fld, N2, lt sd.

2:00:00 AM	375	40	30	Csg Press 1300. Fld, N2, lt sd.
3:00:00 AM	350	40	20	Csg Press 1200. Fld, N2, lt sd.
4:00:00 AM	300	40	12	Csg Press 1100. Fld, N2, lt sd.
5:00:00 AM	300	40	24	Csg Press 1100. Fld, N2, lt sd.
Ttl Bbls:			442	

5/15/08 FTP 400 psig, SICP 1100 psig. F. 0 BO, 236 BLW, FTP 400 - 500 psig, SICP 1100 - 1100 psig, 24/64" ck., 24 hrs. Rets of N2, gas, wtr, tr sd. 2887 BLWTR.

Tubing **Location:** Lower

ZONE 1 Desc: MV/WSTC Top Perf: 5,934 Btm Perf: 8,986 OH: No

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
274	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd Tubing	New	24	8,758	8,733.97'
1	Tubing	2-3/8" SN	New	8,758	5,759	1.08'
1	manual	Sheared BRS	New	8,759	8,760	0.95'
					Total	8,736.00'
					Landed @	8,736.00'

Flow **Zone:** MV/WSTC

Event Desc: Flow Back **Top Interval:** 5,934 **Bottom Interval:** 8,986

Time	Avg Press	Choke Size	BBLs Rec	Comments
12:00:00 AM	400	24/64	12	Csg Press 1100. Fld, N2, lt sd.
7:00:00 AM	400	32/64	4	Csg Press 1100.
8:00:00 AM	400	32/64	16	Csg Press 1100. Fld, N2, lt sd.
9:00:00 AM	450	24/64	12	Csg Press 1100. Changed Ck.
10:00:00 AM	450	24/64	12	Csg Press 1100. Fld, N2, lt sd.
11:00:00 AM	450	24/64	8	Csg Press 1100. Fld, N2, lt sd.
12:00:00 PM	400	24/64	12	Csg Press 1100. Fld, N2, lt sd.
1:00:00 PM	400	24/64	12	Csg Press 1100. Fld, N2, lt sd.
2:00:00 PM	400	24/64	12	Csg Press 1100. Fld, N2, lt sd.
3:00:00 PM	400	24/64	8	Csg Press 1100. Fld, N2, lt sd.
4:00:00 PM	400	24/64	8	Csg Press 1100. Fld, N2, lt sd.
5:00:00 PM	400	24/64	8	Csg Press 1100. Fld, N2, lt sd.
6:00:00 PM	450	24/64	12	Csg Press 1100. Fld, N2, lt sd.
7:00:00 PM	475	24/64	8	Csg Press 1100. Fld, N2, lt sd.
8:00:00 PM	425	24/64	8	Csg Press 1100. Fld, N2, lt sd.
9:00:00 PM	450	24/64	12	Csg Press 1100. Fld, N2, lt sd.
10:00:00 PM	425	24/64	8	Csg Press 1100. Fld, N2, lt sd.
11:00:00 PM	450	24/64	12	Csg Press 1100. Fld, N2, lt sd.
12:00:00 AM	450	24/64	8	Csg Press 1100. Fld, N2, lt sd.
1:00:00 AM	450	24/64	8	Csg Press 1100. Fld, N2, lt sd.
2:00:00 AM	500	24/64	8	Csg Press 1100. Fld, N2, lt sd.
3:00:00 AM	500	24/64	12	Csg Press 1100. Fld, N2, lt sd.
4:00:00 AM	500	24/64	8	Csg Press 1100. Fld, N2, lt sd.
5:00:00 AM	500	24/64	12	Csg Press 1100. Fld, N2, lt sd.
6:00:00 AM	500	24/64	8	Csg Press 1100. Fld, N2, lt sd.
Ttl Bbls:			248	

5/16/08 FTP 500 psig, SICP 900 psig. F. 0 BO, 206 BLW, FTP 500 - 475 psig, SICP 900 - 800 psig, 24/64" ck., 24 hrs. Rets of N2, gas, wtr, tr sd. 2445 BLWTR.

Flow	Zone:	MV/WSTC			Top Interval: 5,934	Bottom Interval: 8,986
	Event Desc:	FLOW BACK				
	Time	Avg Press	Choke Size	BBLS Rec	Comments	
	7:00:00 AM	900	24/64	12	Fld, N2, Lt sd.	
	8:00:00 AM	900	24/64	8	Fld, N2, Lt sd.	
	9:00:00 AM	900	24/64	8	Fld, N2, Lt sd.	
	10:00:00 AM	900	24/64	8	Fld, N2, Lt sd.	
	11:00:00 AM	900	24/64	8	Fld, N2, Lt sd.	
	12:00:00 PM	900	24/64	8	Fld, N2, Lt sd.	
	1:00:00 PM	900	24/64	8	Fld, N2, Lt sd.	
	2:00:00 PM	900	24/64	12	Fld, N2, Lt sd.	
	3:00:00 PM	850	24/64	12	Fld, N2, Lt sd.	
	4:00:00 PM	800	24/64	8	Fld, N2, Lt sd.	
	5:00:00 PM	800	24/64	8	Fld, N2, Lt sd.	
	6:00:00 PM	800	24/64	8	Fld, N2, Lt sd.	
	7:00:00 PM	800	24/64	12	Fld, N2, Lt sd.	
	8:00:00 PM	800	24/64	8	Fld, N2, Lt sd.	
	9:00:00 PM	800	24/64	8	Fld, N2, Lt sd.	
	10:00:00 PM	800	24/64	8	Fld, N2, Lt sd.	
	11:00:00 PM	800	24/64	8	Fld, N2, Lt sd.	
	12:00:00 AM	800	24/64	12	Fld, N2, Lt sd.	
	1:00:00 AM	800	24/64	8	Fld, N2, Lt sd.	
	2:00:00 AM	800	24/64	6	Fld, N2, Lt sd.	
	3:00:00 AM	800	24/64	4	Fld, N2, Lt sd.	
	4:00:00 AM	800	24/64	8	Fld, N2, Lt sd.	
	5:00:00 AM	800	24/64	8	Fld, N2, Lt sd.	
	6:00:00 AM	800	24/64	8	Fld, N2, Lt sd.	
			Ttl Bbls:	206		

5/17/08 FTP 750 psig, SICP 450 psig. F. 0 BO, 228 BLW, FTP 750 - 750 psig, SICP 450 - 450 psig, 24/64" ck., 24 hrs. Rets of N2, gas, wtr, tr sd. 2445 BLWTR.

Flow	Zone:	MV/WSTC			Top Interval: 5,934	Bottom Interval: 8,986
	Event Desc:	FLOW BACK				
	Time	Avg Press	Choke Size	BBLS Rec	Comments	
	7:00:00 AM	450	28/64	12	Fld, N2, lt sd.	
	8:00:00 AM	450	28/64	8	Fld, N2, lt sd.	
	9:00:00 AM	450	28/64	12	Fld, N2, lt sd.	
	10:00:00 AM	450	28/64	8	Fld, N2, lt sd.	
	11:00:00 AM	450	28/64	8	Fld, N2, lt sd.	
	12:00:00 PM	450	28/64	8	Fld, N2, lt sd.	
	1:00:00 PM	450	28/64	8	Fld, N2, lt sd.	
	2:00:00 PM	450	28/64	8	Fld, N2, lt sd.	
	3:00:00 PM	450	28/64	8	Fld, N2, lt sd.	
	4:00:00 PM	450	28/64	8	Fld, N2, lt sd.	
	5:00:00 PM	450	28/64	12	Fld, N2, lt sd.	
	6:00:00 PM	450	28/64	8	Fld, N2, lt sd.	
	7:00:00 PM	450	28/64	8	Fld, N2, lt sd.	
	8:00:00 PM	450	28/64	12	Fld, N2, lt sd.	
	9:00:00 PM	450	28/64	12	Fld, N2, lt sd.	

10:00:00 PM	450	28/64	8	Fld, N2, lt sd.
11:00:00 PM	450	28/64	8	Fld, N2, lt sd.
12:00:00 AM	450	28/64	8	Fld, N2, lt sd.
1:00:00 AM	450	28/64	8	Fld, N2, lt sd.
2:00:00 AM	450	28/64	12	Fld, N2, lt sd.
3:00:00 AM	450	28/64	8	Fld, N2, lt sd.
4:00:00 AM	450	28/64	8	Fld, N2, lt sd.
5:00:00 AM	450	28/64	8	Fld, N2, lt sd.
6:00:00 AM	450	28/64	8	Fld, N2, lt sd.

Ttl Bbls: 216

5/18/08 FTP 400 psig, SICP 650 psig. F. 0 BO, 96 BLW, FTP 450 - 450 psig, SICP 650 - 650 psig, 24/64" ck., 24 hrs. Rets of N2, gas, wtr, tr sd. 2121 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 5,934 Bottom Interval: 8,986

Time	Avg Press	Choke Size	BBLS Rec	Comments
7:00:00 AM	650	24/64	4	Fld, N2, lt sd.
8:00:00 AM	650	24/64	4	Fld, N2, lt sd.
9:00:00 AM	650	24/64	4	Fld, N2, lt sd.
10:00:00 AM	650	24/64	4	Fld, N2, lt sd.
11:00:00 AM	650	24/64	4	Fld, N2, lt sd.
12:00:00 PM	650	24/64	4	Fld, N2, lt sd.
1:00:00 PM	650	24/64	4	Fld, N2, lt sd.
2:00:00 PM	650	24/64	4	Fld, N2, lt sd.
3:00:00 PM	650	24/64	4	Fld, N2, lt sd.
4:00:00 PM	650	24/64	4	Fld, N2, lt sd.
5:00:00 PM	650	24/64	4	Fld, N2, lt sd.
6:00:00 PM	650	24/64	4	Fld, N2, lt sd.
7:00:00 PM	650	24/64	4	Fld, N2, lt sd.
8:00:00 PM	650	24/64	4	Fld, N2, lt sd.
9:00:00 PM	650	24/64	4	Fld, N2, lt sd.
10:00:00 PM	650	24/64	4	Fld, N2, lt sd.
11:00:00 PM	650	24/64	4	Fld, N2, lt sd.
12:00:00 AM	650	24/64	4	Fld, N2, lt sd.
1:00:00 AM	650	24/64	4	Fld, N2, lt sd.
2:00:00 AM	650	24/64	4	Fld, N2, lt sd.
3:00:00 AM	650	24/64	4	Fld, N2, lt sd.
4:00:00 AM	650	24/64	4	Fld, N2, lt sd.
5:00:00 AM	650	24/64	4	Fld, N2, lt sd.
6:00:00 AM	650	24/64	4	Fld, N2, lt sd.

Ttl Bbls: 96

5/19/08 FTP 400 psig, SICP 575 psig. F. 0 BO, 96 BLW, FTP 400 psig, SICP 600 - 575 psig, 24/64" ck., 24 hrs. Rets of N2, gas, wtr, tr sd. 2025 BLWTR.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 5,934 Bottom Interval: 8,986

Time	Avg Press	Choke Size	BBLS Rec	Comments
7:00:00 AM	600	24/64	4	Fld, N2, lt sd.

8:00:00 AM	600	24/64	4	Fld, N2, lt sd.
9:00:00 AM	600	24/64	4	Fld, N2, lt sd.
10:00:00 AM	600	24/64	4	Fld, N2, lt sd.
11:00:00 AM	600	24/64	4	Fld, N2, lt sd.
12:00:00 PM	600	24/64	4	Fld, N2, lt sd.
1:00:00 PM	600	24/64	4	Fld, N2, lt sd.
2:00:00 PM	600	24/64	4	Fld, N2, lt sd.
3:00:00 PM	600	24/64	4	Fld, N2, lt sd.
4:00:00 PM	575	24/64	4	Fld, N2, lt sd.
5:00:00 PM	575	24/64	4	Fld, N2, lt sd.
6:00:00 PM	575	24/64	4	Fld, N2, lt sd.
7:00:00 PM	575	24/64	4	Fld, N2, lt sd.
8:00:00 PM	600	24/64	4	Fld, N2, lt sd.
9:00:00 PM	600	24/64	4	Fld, N2, lt sd.
10:00:00 PM	575	24/64	4	Fld, N2, lt sd.
11:00:00 PM	575	24/64	4	Fld, N2, lt sd.
12:00:00 AM	575	24/64	4	Fld, N2, lt sd.
1:00:00 AM	600	24/64	4	Fld, N2, lt sd.
2:00:00 AM	575	24/64	4	Fld, N2, lt sd.
3:00:00 AM	550	24/64	4	Fld, N2, lt sd.
4:00:00 AM	575	24/64	4	Fld, N2, lt sd.
5:00:00 AM	575	24/64	4	Fld, N2, lt sd.
6:00:00 AM	575	24/64	4	Fld, N2, lt sd.

Ttl Bbls: 96

5/20/08 FTP 400 psig, SICP 575 psig. F. 0 BO, 96 BLW, FTP 400 psig, SICP 600 - 575 psig, 24/64" ck., 24 hrs. Rets of N2, gas, wtr, tr sd. 2025 BLWTR.

5/21/08 FTP 525 psig, SICP 625 psig. F. 0 BO, 50 BLW, FTP 600 psig, SICP 600 psig, 18/64" ck., 18 hrs. Rets of N2, gas, wtr, 1893 BLWTR. SI WELL 6 HRS FOR BATTERY CONST.

Flow	Zone:	MV/WSTC			Top Interval: 5,934	Bottom Interval: 8,986
	Event Desc:	FLOW BACK				
		Avg	Choke	BBLS		
	Time	Press	Size	Rec	Comments	
	7:00:00 AM	625	18/64	4	Fld, N2.	
	8:00:00 AM	650	18/64	4	Fld, N2.	
	9:00:00 AM	625	18/64	4		
	10:00:00 AM	625	18/64	4		
	11:00:00 AM	600	18/64	4	SI for battery const.	
	12:00:00 PM	875	18/64	0		
	1:00:00 PM	875	18/64	0		
	2:00:00 PM	875	18/64	0		
	3:00:00 PM	875	18/64	0		
	4:00:00 PM	875	18/64	0		
	5:00:00 PM	875	18/64	0		
	6:00:00 PM	800	18/64	0	OWU.	
	7:00:00 PM	800	18/64	2	Fld, N2.	
	8:00:00 PM	800	18/64	2	Fld, N2.	
	9:00:00 PM	800	18/64	2	Fld, N2.	
	10:00:00 PM	800	18/64	2	Fld, N2.	
	11:00:00 PM	800	18/64	4	Fld, N2.	

12:00:00 AM	800	18/64	2	Fld, N2.
1:00:00 AM	725	18/64	2	Fld, N2.
2:00:00 AM	750	18/64	2	Fld, N2.
3:00:00 AM	750	18/64	2	Fld, N2.
4:00:00 AM	725	18/64	4	Fld, N2.
5:00:00 AM	700	18/64	2	Fld, N2.
6:00:00 AM	700	18/64	2	Fld, N2.

Ttl Bbls: 48

5/22/08 FTP 525 psig, SICP 750 psig, F. 0 BO, 48 BLW, FTP 525 - 550 psig, SICP 750 psig, 18/64" ck., 18 hrs. Rets of N2, gas, wtr, 1845 BLWTR. SI WELL 6 HRS FOR BATTERY CONST.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 5,934 Bottom Interval: 8,986

Time	Avg Press	Choke Size	BBLS Rec	Comments
7:00:00 AM	750	18/64	4	Fld, N2.
8:00:00 AM	750	18/64	4	Fld, N2.
9:00:00 AM	725	18/64	4	SI for battery const.
10:00:00 AM	850	18/64	0	
11:00:00 AM	900	18/64	0	
12:00:00 PM	900	18/64	0	
1:00:00 PM	900	18/64	0	
2:00:00 PM	950	18/64	0	
3:00:00 PM	950	18/64	0	
4:00:00 PM	1,000	18/64	0	
5:00:00 PM	1,000	18/64	0	
6:00:00 PM	900	18/64	0	OWU.
7:00:00 PM	800	18/64	2	Fld, N2.
8:00:00 PM	825	18/64	2	Fld, N2.
9:00:00 PM	800	18/64	2	Fld, N2.
10:00:00 PM	800	18/64	2	Fld, N2.
11:00:00 PM	775	18/64	4	Fld, N2.
12:00:00 AM	775	18/64	4	Fld, N2.
1:00:00 AM	750	18/64	2	Fld, N2.
2:00:00 AM	750	18/64	4	Fld, N2.
3:00:00 AM	725	18/64	4	Fld, N2.
4:00:00 AM	750	18/64	2	Fld, N2.
5:00:00 AM	750	18/64	4	Fld, N2.
6:00:00 AM	750	18/64	4	Fld, N2.

Ttl Bbls: 48

5/23/08 FTP 550 psig, SICP 750 psig, F. 0 BO, 40 BLW, FTP 550 - 650 psig, SICP 750 psig, 18-12/64" ck., 18 hrs. Rets of N2, gas, wtr, 1805 BLWTR. SI WELL 6 HRS FOR BATTERY CONST. GAS SAMPLE TODAY 8:00AM

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 5,934 Bottom Interval: 8,986

Time	Avg Press	Choke Size	BBLS Rec	Comments
7:00:00 AM	750	18/64	4	Gas / Fld / N2.
8:00:00 AM	750	18/64	4	Gas / Fld / N2.
9:00:00 AM	750	18/64	4	SI for battery const.

10:00:00 AM	950	18/64	0	
11:00:00 AM	1,000	18/64	0	
12:00:00 PM	1,000	18/64	0	
1:00:00 PM	1,000	18/64	0	
2:00:00 PM	1,000	18/64	0	
3:00:00 PM	1,000	18/64	0	
4:00:00 PM	1,000	18/64	0	
5:00:00 PM	1,000	18/64	0	
6:00:00 PM	1,000	18/64	0	OWU.
7:00:00 PM	900	18/64	2	Gas / Fld / N2.
8:00:00 PM	900	18/64	4	Gas / Fld / N2.
9:00:00 PM	900	18/64	2	Gas / Fld / N2.
10:00:00 PM	850	18/64	2	Gas / Fld / N2.
11:00:00 PM	800	18/64	4	Gas / Fld / N2.
12:00:00 AM	800	18/64	4	Gas / Fld / N2.
1:00:00 AM	750	18/64	4	Gas / Fld / N2.
2:00:00 AM	700	18/64	2	Gas / Fld / N2.
3:00:00 AM	700	18/64	4	Gas / Fld / N2.
4:00:00 AM	700	12/64	0	Chng ck.
5:00:00 AM	700	12/64	0	Gas / Fld / N2.
6:00:00 AM	700	12/64	0	Gas / Fld / N2.
Ttl Bbls:			40	

5/24/08 FTP 650 psig, SICP 750 psig. F. 0 BO, 54 BLW, FTP 650 - 625 psig, SICP 750 psig, 18/64" ck., 16 hrs. Rets of N2, gas, wtr, 1751 BLWTR. SI WELL 8 HRS FOR BATTERY CONST. GAS SAMPLE TODAY 8:00AM SHOWED 8% N2 SHIT WELL IN TILL SURFACE EQUIPMENT IN PLACE. EST 5 DAYS.

<i>Flow</i>	Zone:	MV/WSTC			
	Event Desc:	FLOW BACK		Top Interval: 5,934	Bottom Interval: 8,986
		Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments
	7:00:00 AM	750	8/64	4	Gas / Fld / N2.
	8:00:00 AM	775	8/64	4	Gas test 8% N2.
	9:00:00 AM	800	18/64	4	Chng ck.
	10:00:00 AM	800	18/64	2	SI for battery const.
	11:00:00 AM	850	18/64	0	
	12:00:00 PM	900	18/64	0	
	1:00:00 PM	1,000	18/64	0	
	2:00:00 PM	1,000	18/64	0	
	3:00:00 PM	1,000	18/64	0	
	4:00:00 PM	1,000	18/64	0	
	5:00:00 PM	1,000	18/64	0	
	6:00:00 PM	1,000	18/64	0	OWU.
	7:00:00 PM	950	18/64	2	Gas / Fld / N2.
	8:00:00 PM	900	18/64	2	Gas / Fld / N2.
	9:00:00 PM	900	18/64	2	Gas / Fld / N2.
	10:00:00 PM	875	18/64	2	Gas / Fld / N2.
	11:00:00 PM	875	18/64	4	Gas / Fld / N2.
	12:00:00 AM	850	18/64	4	Gas / Fld / N2.
	1:00:00 AM	850	18/64	4	Gas / Fld / N2.
	2:00:00 AM	800	18/64	4	Gas / Fld / N2.
	3:00:00 AM	800	18/64	4	Gas / Fld / N2.

4:00:00 AM	800	18/64	4	Chng ck.
5:00:00 AM	750	18/64	4	Gas / Fld / N2.
6:00:00 AM	750	18/64	4	Gas / Fld / N2.
			Ttl Bbls:	54

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT
2. Name of Operator XTO Energy Inc.		8. Well Name and No. RBV 18-10E
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	9. API Well No. 43-047-38583
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 477' FNL & 1390' FEL NWNE SEC 10-T10S-R19E SLB&M BHL: 1338' FNL & 1311' FEL NWNE SEC 10-T10S-R19E SLB&M		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other JUNE '08
			MONTHLY REPORTING

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 6/30/2008.

RECEIVED
JUL 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) WANETT MCCAULEY	Title FILE CLERK
Signature <i>Wanett McCauley</i>	Date 07/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

DOG M COPY

Farmington Well Workover Report

RIVERBEND UNIT	Well # 018-10E	MV/WSTC
Objective: Drill & Complete		
First Report: 10/10/2007		
AFE: 715756		
6/2/08	Compl inst of tie in to 3" mtr run to 4" .188W X42 steel bare gas line. Compl 2-4", 4-2", 1-3" welds. Compl 2-4" & 4-2" bevels. Compl x-ray of 2-4", 4-2" & 1-3" welds. Compl fab & inst of 2- 4" .188W X42 steel bare gas line anchors. SDWO PT sched for week of 06/02/08. GAS SAMPLE TODAY 8:00AM SHOWED 8% N2 SHIT WELL IN TILL SURFACE EQUIPMENT IN PLACE. EST 5 DAYS.	
6/5/08	Compl PT of 4" .188W X42 FB steel bare gas line @ 815 psig for 8 hrs. PT good	
6/9/08	6-9-8 Frst rpt for AFE# 715756. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' O tk (SN 0737) w/500K htr & 12' x 15' wtr tk (SN 0729) w/500k htr. Set 3 phase Pesco sep/dehy combo unit w/pre htr w/ 500k heater & 16" X 8' 4" sep (SN 206724) & 16" x 14' absorber tower (SN 102431) & dehy w/250k htr. Build pad & set 2" sales mtr run w/daniels simplex w/600 psi flanges. Run 2" sch 80 TBE bare pipe fr/ WH to combo unit & fr/combo unit to prod tk. Run 2" In fr/ combo unit to sales mtr. Run 3/4" steel tbg for heat trace to tk & WH. Inst tk containment ring & paint carlsbad tan. Insulate & tin flw ln,tk, tk ln.	
6/13/08	The River Bend Unit 18-10E delivered to Questar Gas through the Tap # 1 CDP on Thursday June 12, 2008 @ 11:40 a.m. IFR @ 850 MCFPD.	
6/14/08	F. 2 , 80 , 302 MCF, FTP 1055 psig, SICP 1301 psig, 16/64, LP 98 psig, SP 0 psig, DP 0 psig, 13 hrs.	
6/15/08	F. 1 , 80 , 643 MCF, FTP 1000 psig, SICP 1307 psig, 16/64, LP 102 psig, SP 0 psig, DP 0 psig, 24 hrs.	
6/16/08	F. 1 , 80 , 477 MCF, FTP 990 psig, SICP 1280 psig, 13/64, LP 89 psig, SP 0 psig, DP 0 psig, 24 hrs.	
6/17/08	F. 5 , 33 , 442 MCF, FTP 990 psig, SICP 1228 psig, 18/64, LP 113 psig, SP 0 psig, DP 0 psig, 24 hrs.	
6/18/08	F. 0 , 40 , 516 MCF, SITP 4400 psig, SICP 1274 psig, 18/64, LP 79 psig, SP 0 psig, DP 0 psig, 24 hrs. Off cycle.	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-013792

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
891016035-A

8. Well Name and No.
River Bend unit 18-10E

9. API Well No.
43-047-38583

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc.

3a. Address
978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
477' FNL & 1390' FEL NW/NE Sec 10, 10S 20E SLB&M
19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interim Reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reclaim reserve pit & reseeded on 6/20/08 by Jackson Construction

RECEIVED

AUG 01 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Jody Mecham Title Construction Coordinator

Signature *Jody Mecham* Date 7/29/08

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 18-10E

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738583

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **477' FNL & 1390' FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 10 10S 19E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JULY '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 7/01/2008 thru 7/31/2008.

RECEIVED
AUG 11 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **WANETT MCCAULEY**

TITLE **FILE CLERK**

SIGNATURE *Wanett McCauley*

DATE **8/4/2008**

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-013792

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

RIVERBEND UNIT

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

RBU 18-10E

2. NAME OF OPERATOR:

XTO ENERGY INC.

9. API NUMBER:

4304738583

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY AZTEC

STATE NM

ZIP 87410

PHONE NUMBER:

(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 477' FNL & 1390' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

Wanett McCauley

DATE 9/3/2008

(This space for State use only)

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

8/1/2008 - 8/31/2008
Report run on 9/2/2008 at 12:22 PM

**Riverbend Unit 18-10E - Natural Buttes, 10, 10S, 19E, Uintah, Utah, ,
Roosevelt, Flowing**

Objective: Tag fill, broach tbg, set BHBS.

8/28/2008

SITP 100 psig. SICP 280 psig. MIRU Production Logging Services SLU. BD
tbg. SN @ 8758'. PU & RIH w/ 1.75" blind box tls. Tagged fill @ 9052'.
POH & LD tls. PU & RIH w. 1.906" tbg broach. No ti spots. POH & LD tls.
Dropd new PCS BHBS & chased to SN. POH & LD tls. RWTP @ 12:00 p.m. 8/28/08.
RDMO Production Logging Services SLU.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 18-10E

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738583

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **477' FNL & 1390' FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 10 10S 19E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER '08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) **WANETT MCCAULEY**

TITLE **FILE CLERK**

SIGNATURE *Wanett McCauley*

DATE **10/3/2008**

(This space for State use only)

RECEIVED
OCT 06 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: RBU 18-10E
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4304738583
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 477' FNL & 1390' FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 10/01/2008 thru 10/31/2008.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 11/5/2008

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface ~~471' FNL & 1489' FWL~~ **477 fml 1390 fel**
 At top prod. interval reported below
 At total depth ~~1350' FNL & 1300' FWL~~ **1550 fml 1330 fel**

per HSM
review

14. Date Spudded **11/10/07** 15. Date T.D. Reached **2/15/08** 16. Date Completed D & A Ready to Prod. **6/12/08**

18. Total Depth: MD **9131'** TVD **8943'** 19. Plug Back T.D.: MD **9061'** TVD **8973'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL, Cal print, DS

5. Lease Serial No. **U-013792**
 6. If Indian, Allottee or Tribe Name **N/A**
 7. Unit or CA Agreement Name and No. **RIVERBEND UNIT**
 8. Lease Name and Well No. **REU #18-10E**
 9. API Well No. **43-047-38583**
 10. Field and Pool, or Exploratory **NATURAL BUTTES WASATCH-MV**
 11. Sec., T., R., M., or Block and Survey or Area **NWNE SEC 10-10S-R19E**
 12. County or Parish **UINTAH** 13. State **UT**
 17. Elevations (DF, RKB, RT, GL)* **4952' GL**

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13.4/H40	48#	0	553'		500 PREM		0	
12-1/4"	9.6/J55	36#	0	3225'		620 III		0	
7-7/8"	5.5/N80	17#	0	9109'		185 HIFILL		3044'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8760							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WSTCH/MV	5934'	8986'		0.41"	323	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5934' - 8986'	A. w/7,050 gals of 7-1/2% NEFE HCl acid. Frac'd w/191,015 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 502,448# Premium White 20/40 sd coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/12/08	6/15/08	13	→	2	302	80			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
16/64"	1055	1301	→	3.69	558	147.69		SHUT IN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1331
				MAHOGENY BENCH	2307
				WASATCH TONGUE	4462
				UTELAND LIMESTONE	4840
				WASATCH	4991
				CHAPITA WELLS	5771
				UTELAND BUTTE	7127
				MESAVERDE	8148

2. Additional remarks (include plugging procedure):

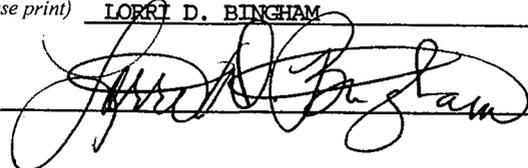
3. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 11/12/08

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013792
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL 477' FNL & 1390' FEL NWNE SEC 10-T10S-R19E EHL 1338' FNL & 1311' FEL SENE SEC 10-T10S-R19E		8. Well Name and No. RBU 18-10E
		9. API Well No. 43-047-38583
		10. Field and Pool, or Exploratory Area NATURAL BOTTES
		11. County or Parish, State UTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other 1st Delivery

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar through the Tap #1 CDP @ 11:40 a.m. on Thursday, 06/12/2008. IFR 850 MCFPD.

Meter #388217

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MAY 20 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMBRY		Title FILE CLERK
Signature <i>Jennifer M. Hembry</i>		Date 06/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 18-10E
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43047385830000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0477 FNL 1390 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 10.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/4/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="CLEANOUT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. cleaned out & performed an acid treatment on this well per the following: 2/17/2012: MIRU SLU. RIH w/fish tls. POH & LD plngr & BHBS. Tagged fill @ 9,058'. Dropd BHBS in tbg. RDMO SLU. 2/18/2012: MIRU acid pump. Ppd 750 gal 15% NEFE HCL acid w/adds dwn csg. Fish w/65 bbls 2% KCL wtr w/adds. RDMO. 2/28/2012: MIRU SWU. BFL 7,700' FS. S 0 BO, 6 BW. 4 run, 3 hr. FFL 7,800' FS. 2/29/2012: Swab. BFL 7,700' FS. S 0 BO, 8 BW. 5 run, 4 hr. FFL 8,000' FS. 3/1/2012: Swab. BFL 8,200' FS. S 0 BO, 5 BW. 4 runs, 4 hr. FFL 8,300' FS. RDMO SWU. 3/4/2012: Drop plngr and set well to operate. RWTP.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 23, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 3/22/2012	