

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0343
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 East Highway 40, Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1255-7
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 4304738581
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2099 FNL 528 FEL (SENE) 40.051997 LAT 109.362150 LON At proposed prod. zone SAME 44346081 40.05 2625 -109.361443		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 19.1 MILES EAST OF OURAY, UT		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 7, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 528	16. No. of acres in lease 632	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5280	19. Proposed Depth 9450	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4855 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 09/13/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 09-19-06
Title ENVIRONMENTAL MANAGER	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

**RECEIVED
SEP 15 2006
DIV. OF OIL, GAS & MINING**

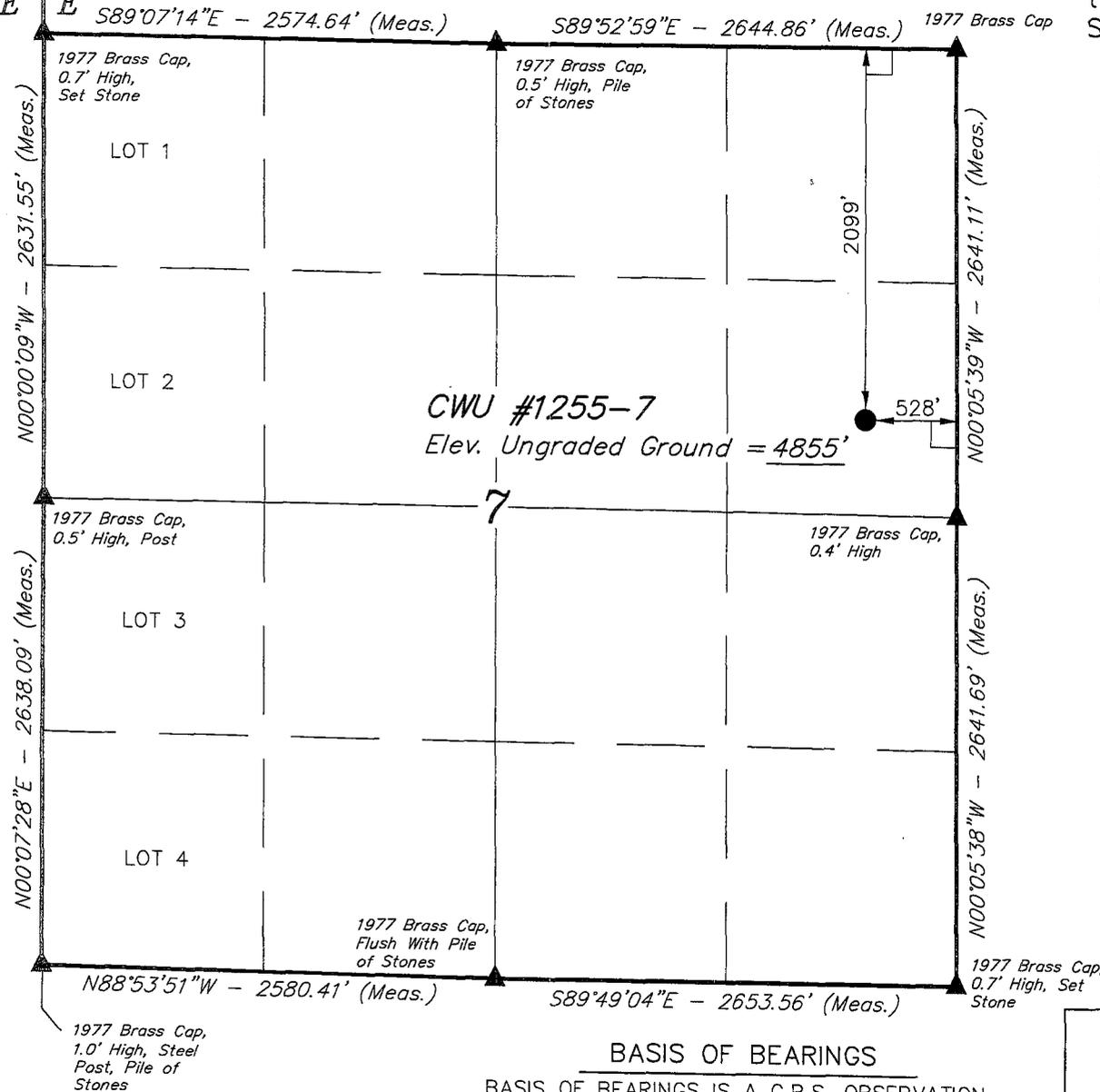
T9S, R23E, S.L.B.&M.

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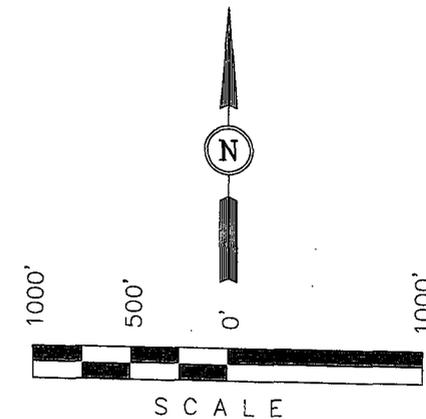
EOG RESOURCES, INC.

Well location, CWU #1255-7, located as shown in the SE 1/4 NE 1/4 of Section 7, T9S, R23E, S.L.B.&M. Uintah County, Utah.



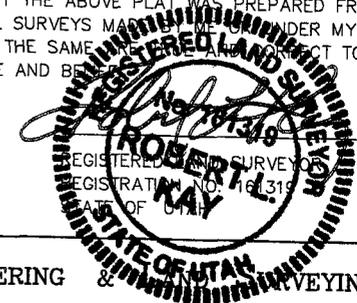
BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°03'07.19" (40.051997)
 LONGITUDE = 109°21'43.74" (109.362150)
 (NAD 27)
 LATITUDE = 40°03'07.32" (40.052033)
 LONGITUDE = 109°21'41.29" (109.361469)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-25-06	DATE DRAWN: 05-03-06
PARTY P.J. J.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1255-07
SE/NE, SEC. 07, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,848'
Wasatch	4,808'
Chapita Wells	5,379'
Buck Canyon	6,080'
North Horn	6,681'
Island	6,965'
KMV Price River	7,209'
KMV Price River Middle	7,987'
KMV Price River Lower	8,755'
Sego	9,238'

Estimated TD: **9,450' or 200'± below Sego top**

Anticipated BHP: 5,160 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1255-07
SE/NE, SEC. 07, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1255-07
SE/NE, SEC. 07, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **142 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **885 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1255-07
SE/NE, SEC. 07, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

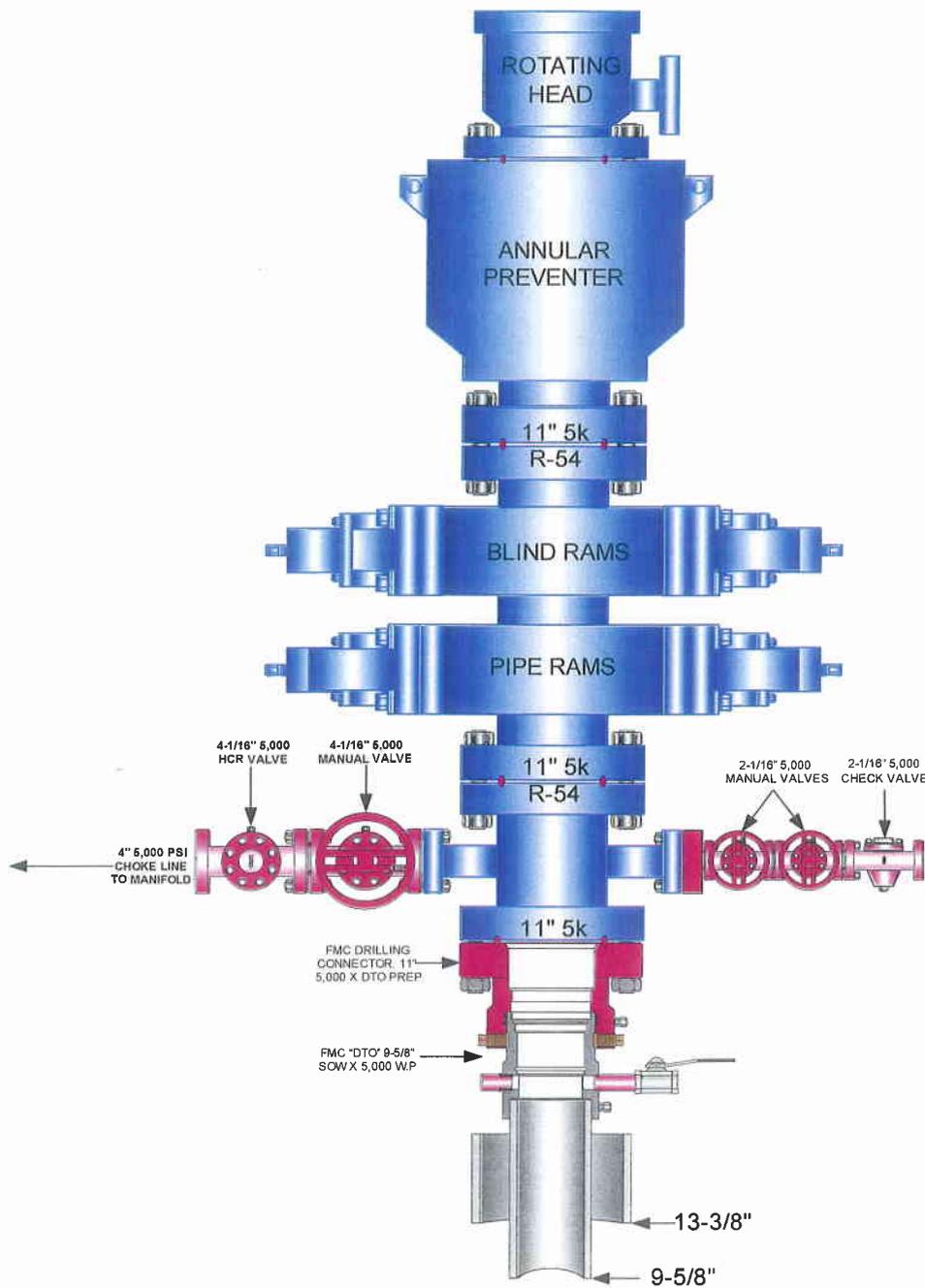
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

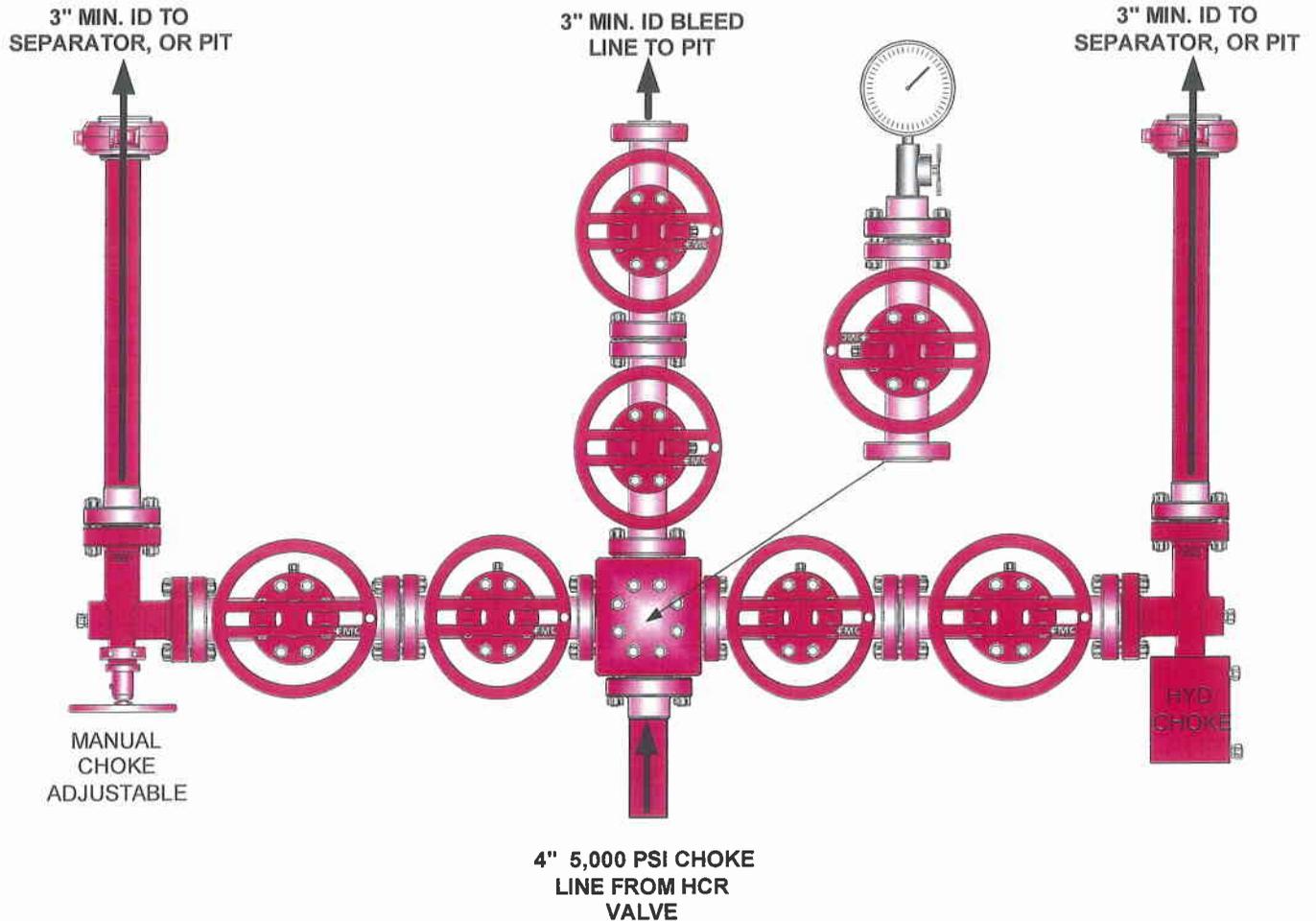
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1255-7
SENE, Section 7, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1584 feet long with a 30-foot right-of-way, disturbing approximately 1.09 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.93 acres. The pipeline is approximately 2072 feet long within Federal Lease UTU 0343 disturbing approximately 1.90 acres.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.1 miles east of Ouray, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1584' in length w/1 18" x 40' CMP.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining,

graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2072' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU 0343) proceeding in a southerly direction for an approximate distance of 2072' tying into an existing pipeline located in the SENE of Section 7, T9S, R23E (Lease UTU-0343). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

No pipeline right-of-way is required.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored between corners #5 and the access road and corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi-Crested Wheatgrass	6.0
Needle and Thread grass	4.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Four Wing Saltbush	3.0
Indian Rice Grass	2.0
Needle & Thread Grass	2.0
Crested Wheatgrass	1.0
Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted June 18, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted June 7, 2006 by Intermountain Paleo-Consulting.

Additional Surface Stipulations:

A high water crossing with 1/18" CMP will be installed approximately 500' west of the proposed location.

Wildlife Stipulations:

No construction or drilling activities will be allowed May 15th to August 15th due to burrowing owl stipulations unless clearance has been obtained by the BLM wildlife biologist.

No construction or drilling activities will be allowed during Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1255-7 Well, located in the SENE, of Section 7, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 13, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

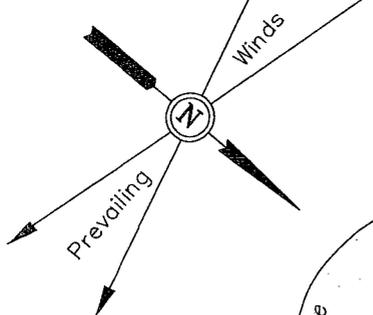
Request for Exception to Buried Pipeline Requirement
CHAPITA WELLS UNIT 1255-7
SENE, Sec. 7, T9S, R23E
UTU -0343

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 CWU #1255-7
 SECTION 7, T9S, R23E, S.L.B.&M.
 2099' FNL 528' FEL



SCALE: 1" = 50'
 DATE: 05-03-06
 Drawn By: C.H.

Proposed Access Road

F-5.7'
 El. 46.8'

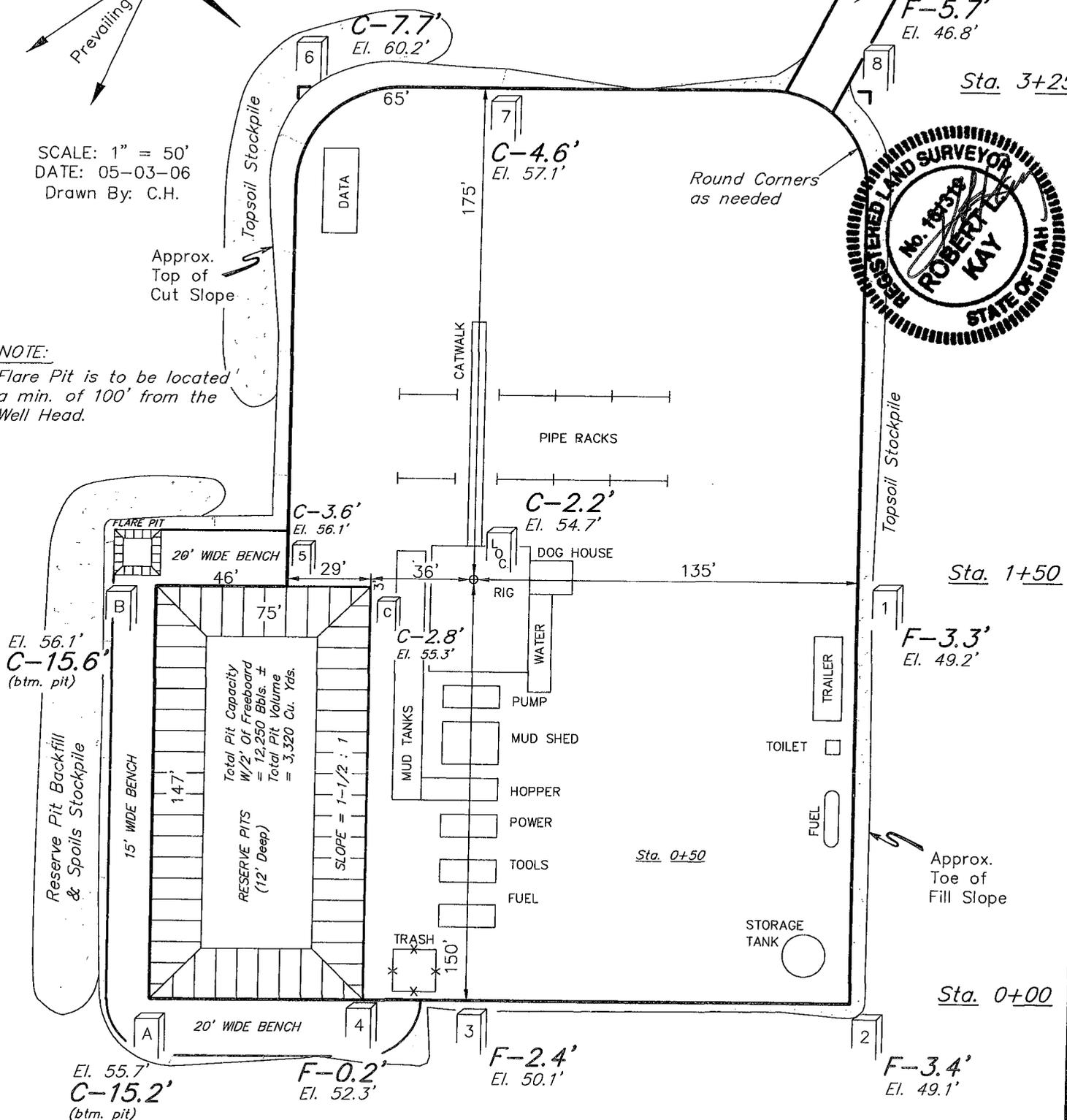
Sta. 3+25



Round Corners
 as needed

Approx.
 Top of
 Cut Slope

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4854.7'

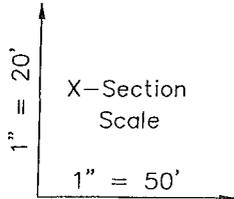
FINISHED GRADE ELEV. AT LOC. STAKE = 4852.5'

FIGURE #1

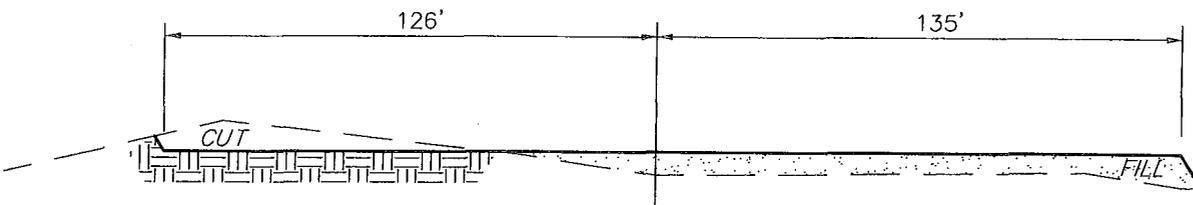
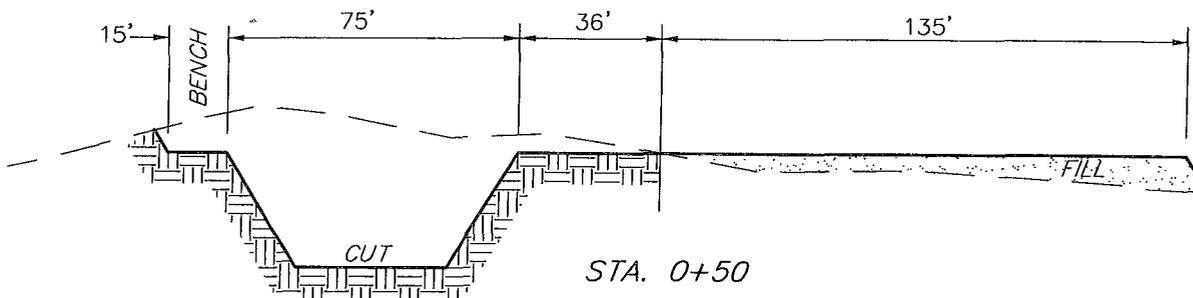
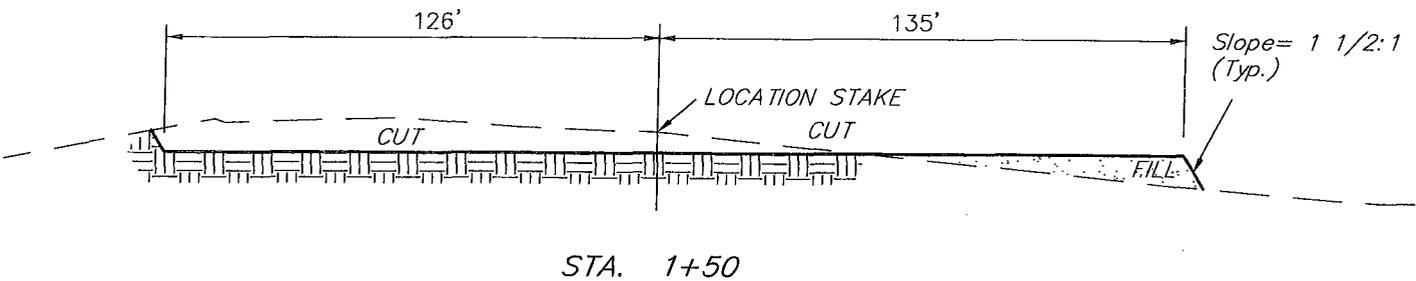
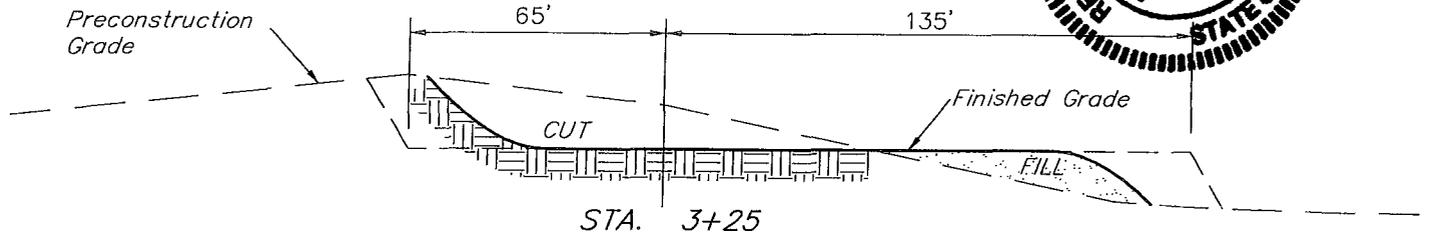
TYPICAL CROSS SECTIONS FOR

CWU #1255-7

SECTION 7, T9S, R23E, S.L.B.&M.
2099' FNL 528' FEL



DATE: 05-03-06
Drawn By: C.H.



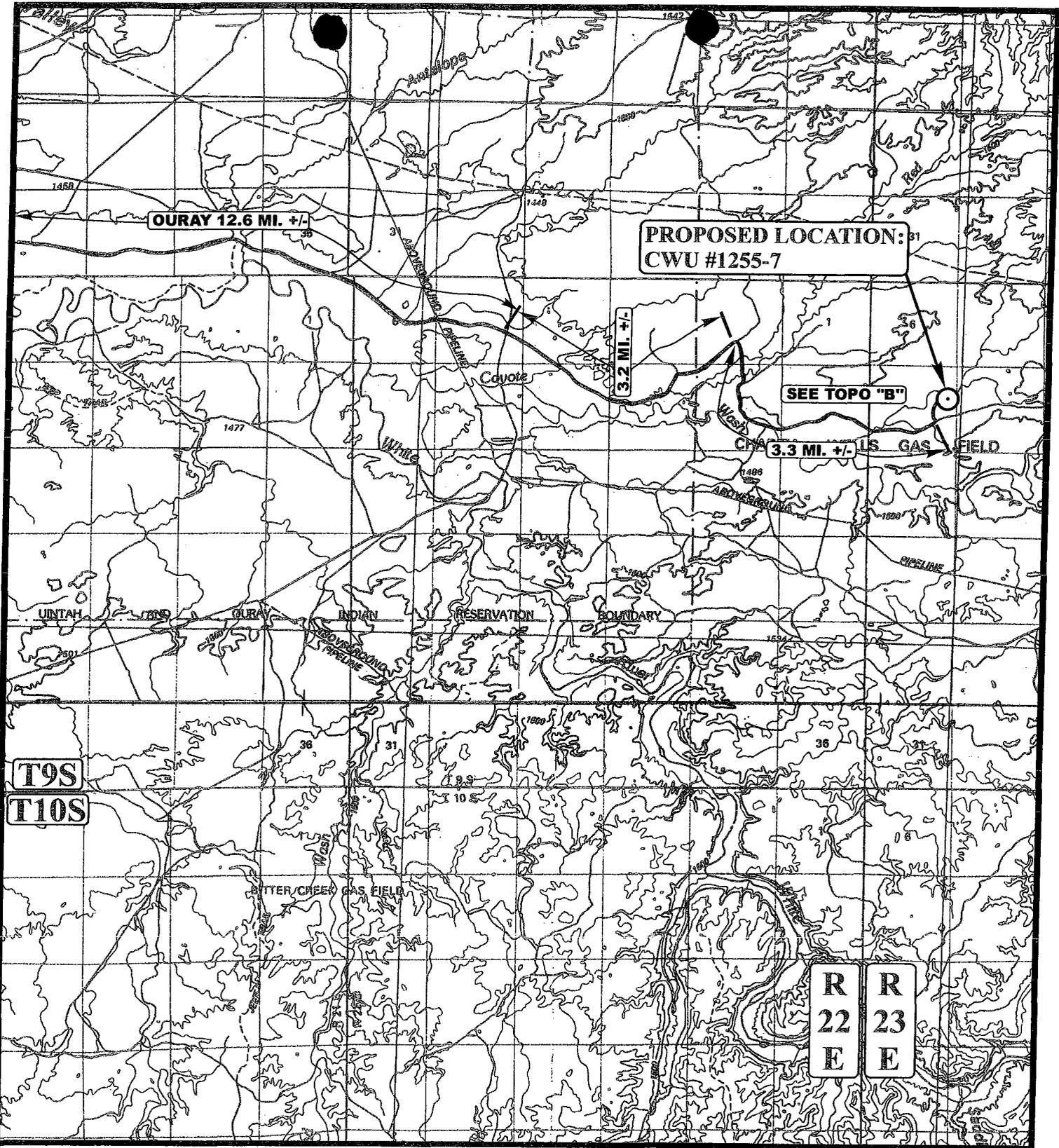
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,580 Cu. Yds.
Remaining Location	= 6,260 Cu. Yds.
TOTAL CUT	= 7,840 CU.YDS.
FILL	= 4,600 CU.YDS.

EXCESS MATERIAL	= 3,240 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,240 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
CWU #1255-7**

OURAY 12.6 MI. +/-

3.2 MI. +/-

SEE TOPO "B"

3.3 MI. +/- US GAS FIELD

**T9S
T10S**

**R
22
E R
23
E**

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

**CWU #1255-7
SECTION 7, T9S, R23E, S.L.B.&M.
2099' FNL 528' FEL**



**Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813**

TOPOGRAPHIC MAP	05 MONTH	02 DAY	06 YEAR	
SCALE: 1:100,000	DRAWN BY: B.C.		REVISED: 00-00-00	

EOG RESOURCES, INC.

CWU #1255-7

LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T9S, R22E, S.L.B.&M.

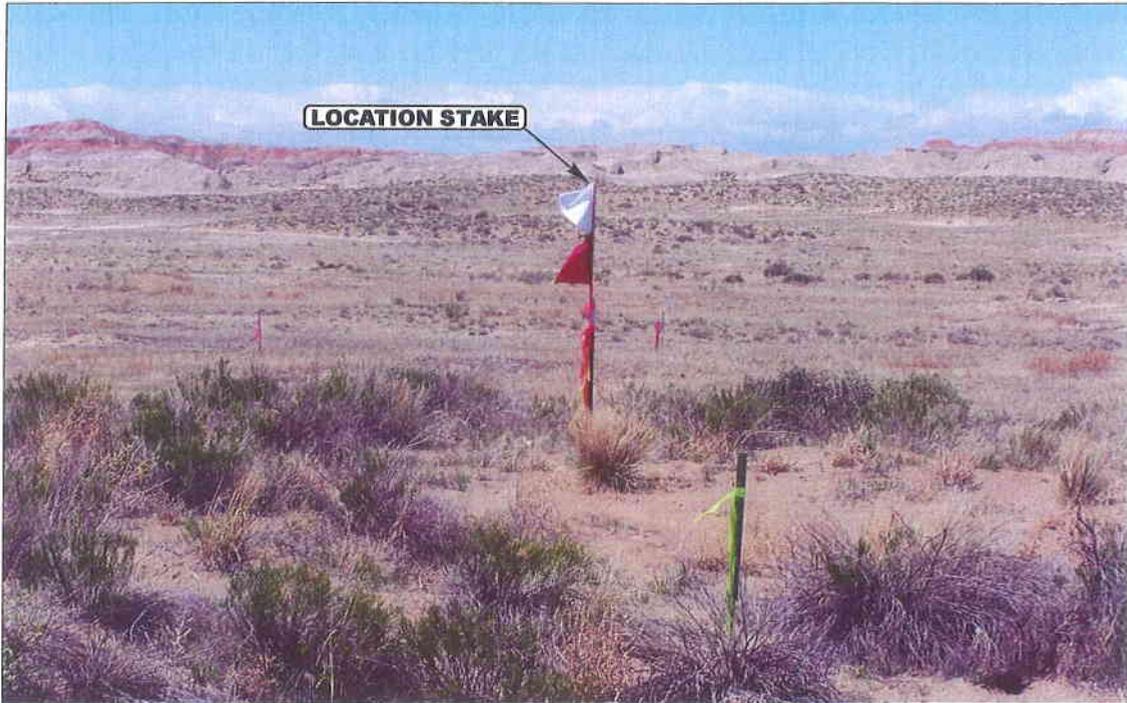


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

05 02 06
MONTH DAY YEAR

PHOTO

TAKEN BY: P.J.

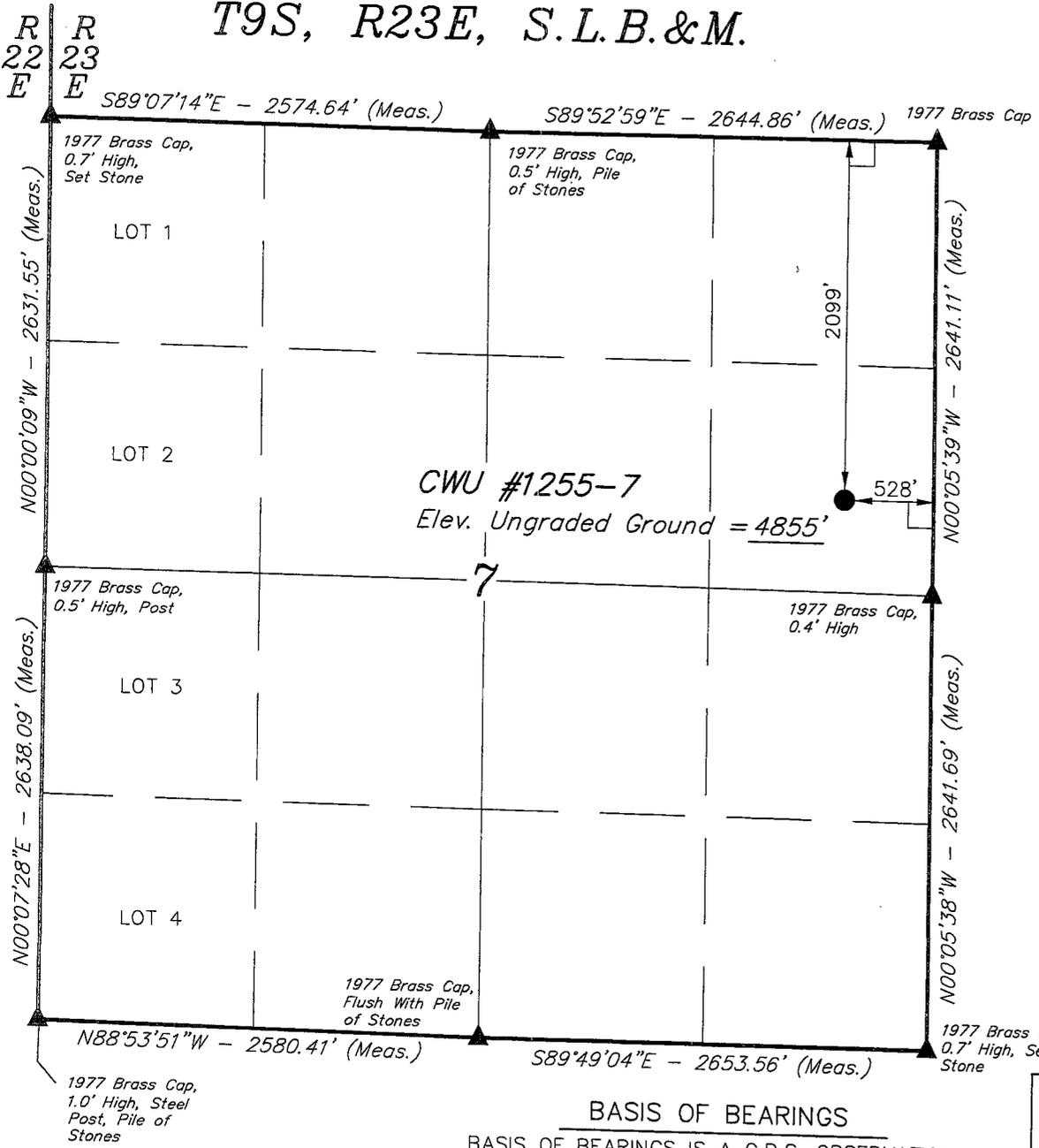
DRAWN BY: B.C.

REVISED: 00-00-00

T9S, R23E, S.L.B.&M.

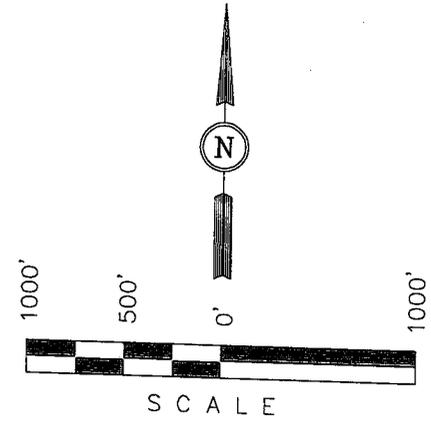
EOG RESOURCES, INC.

Well location, CWU #1255-7, located as shown in the SE 1/4 NE 1/4 of Section 7, T9S, R23E, S.L.B.&M. Uintah County, Utah.



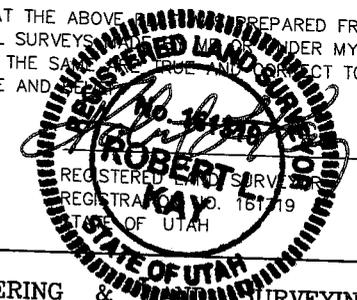
BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS UNDER MY SUPERVISION AND THAT THE SAME ARE CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = $40^{\circ}03'07.19''$ (40.051997)
 LONGITUDE = $109^{\circ}21'43.74''$ (109.362150)
 (NAD 27)
 LATITUDE = $40^{\circ}03'07.32''$ (40.052033)
 LONGITUDE = $109^{\circ}21'41.29''$ (109.361469)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-25-06	DATE DRAWN: 05-03-06
PARTY P.J. J.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

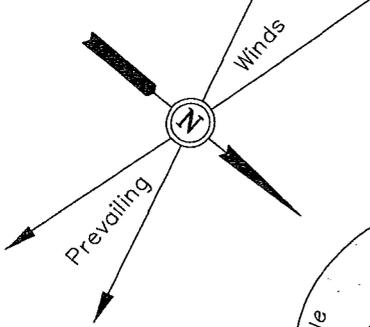
LOCATION LAYOUT FOR

CWU #1255-7

SECTION 7, T9S, R23E, S.L.B.&M.

2099' FNL 528' FEL

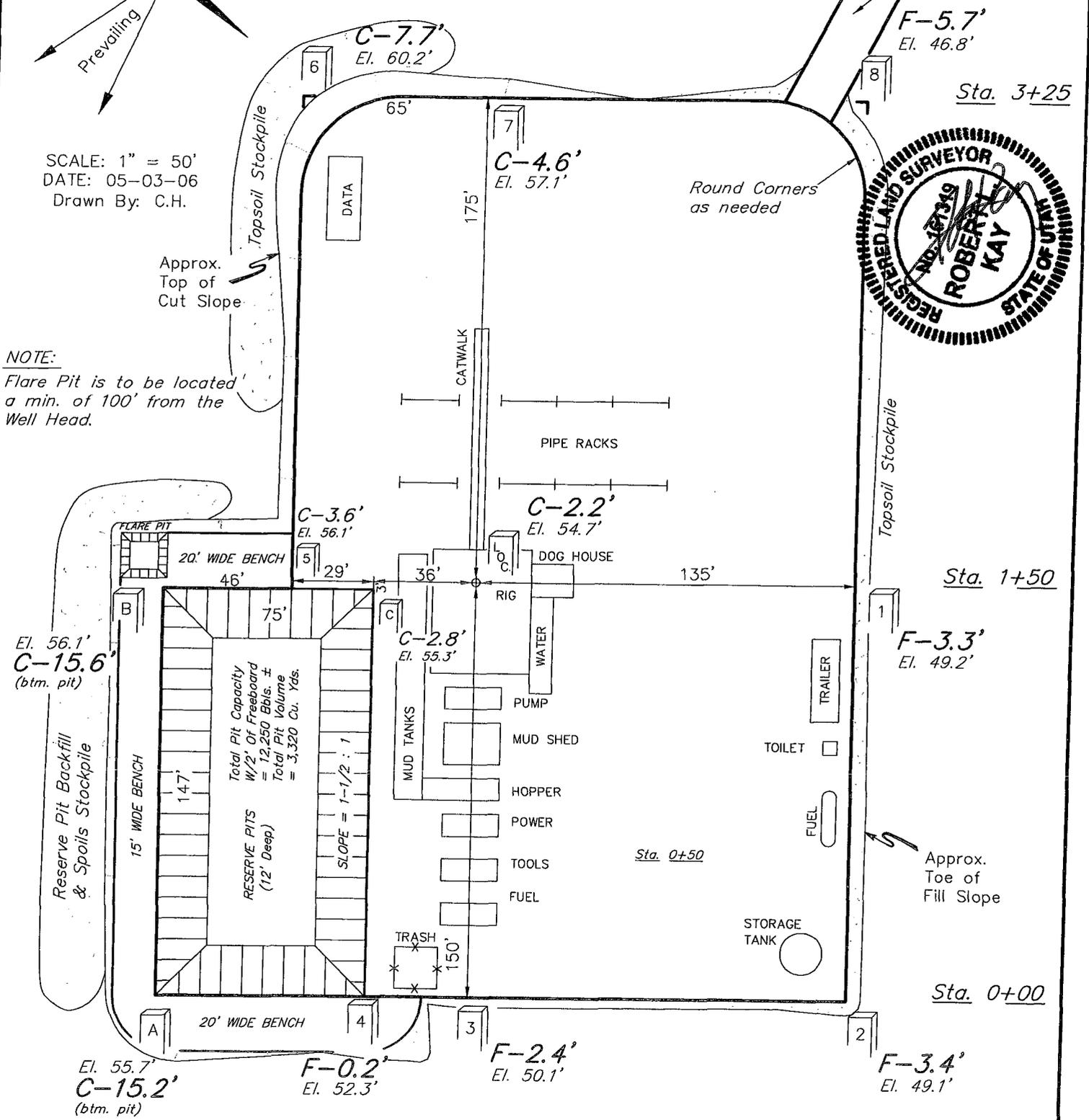
Proposed Access Road



SCALE: 1" = 50'
DATE: 05-03-06
Drawn By: C.H.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

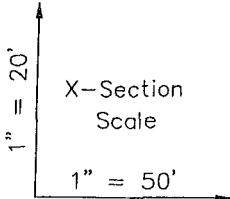


NOTES:

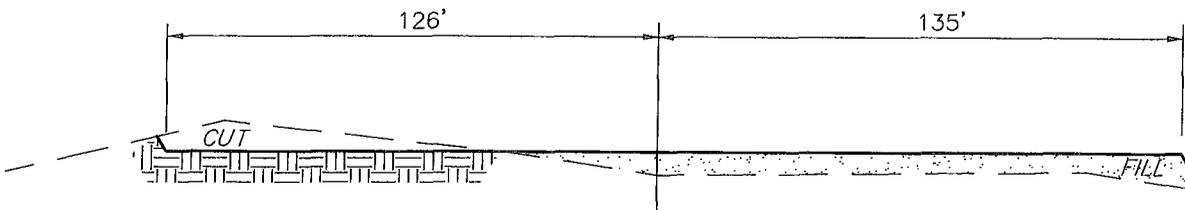
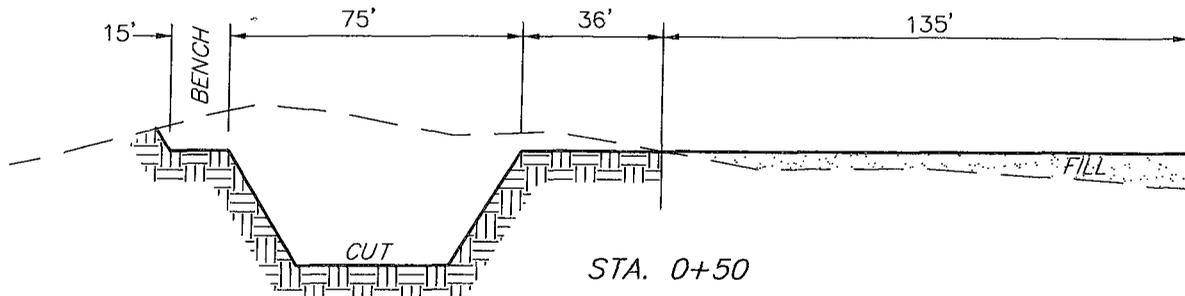
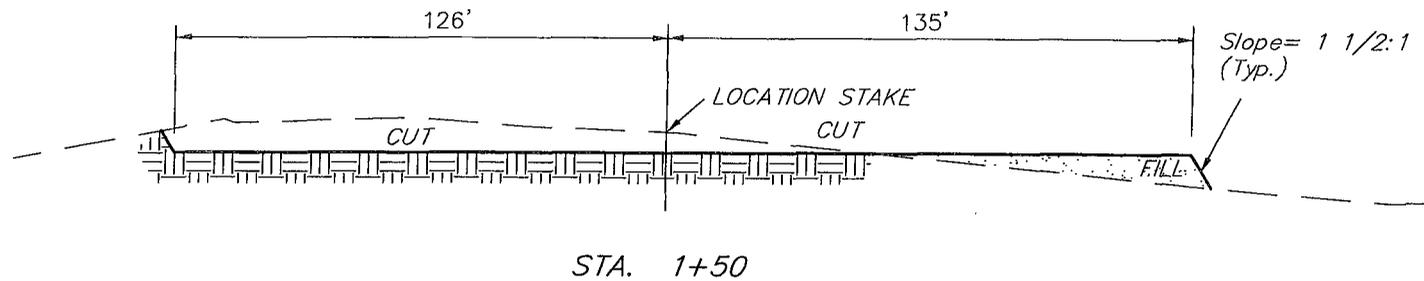
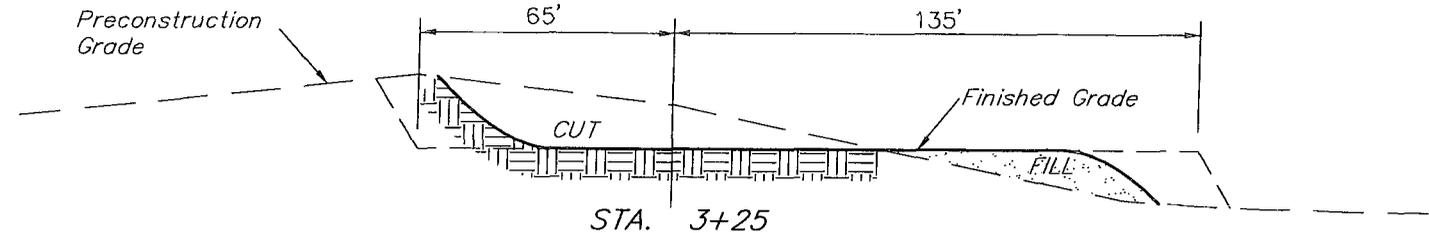
Elev. Ungraded Ground At Loc. Stake = 4854.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 4852.5'

FIGURE #1

TYPICAL CROSS SECTIONS FOR
 CWU #1255-7
 SECTION 7, T9S, R23E, S.L.B.&M.
 2099' FNL 528' FEL



DATE: 05-03-06
 Drawn By: C.H.



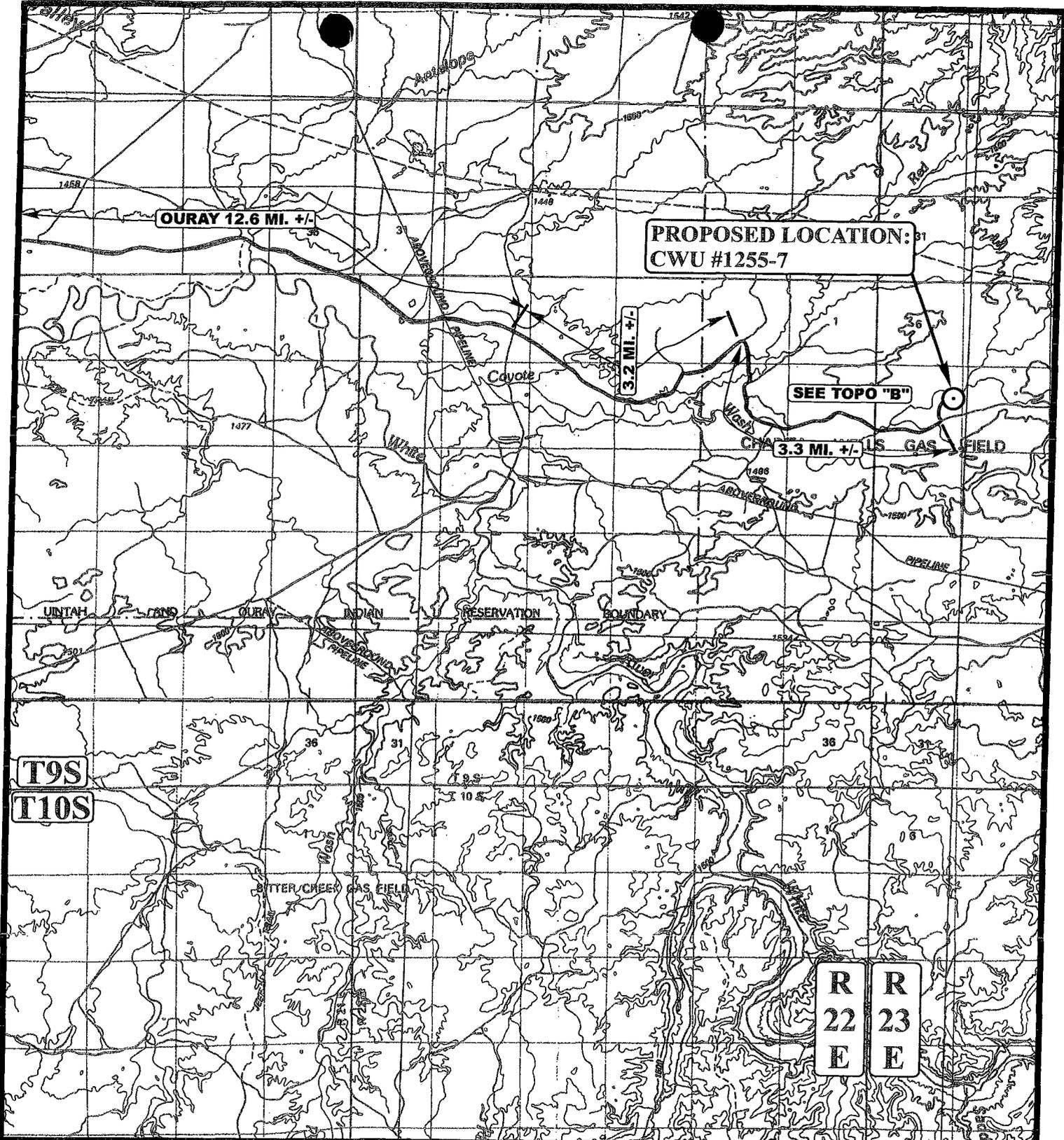
NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,580 Cu. Yds.
Remaining Location	= 6,260 Cu. Yds.
TOTAL CUT	= 7,840 CU.YDS.
FILL	= 4,600 CU.YDS.

EXCESS MATERIAL	= 3,240 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,240 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

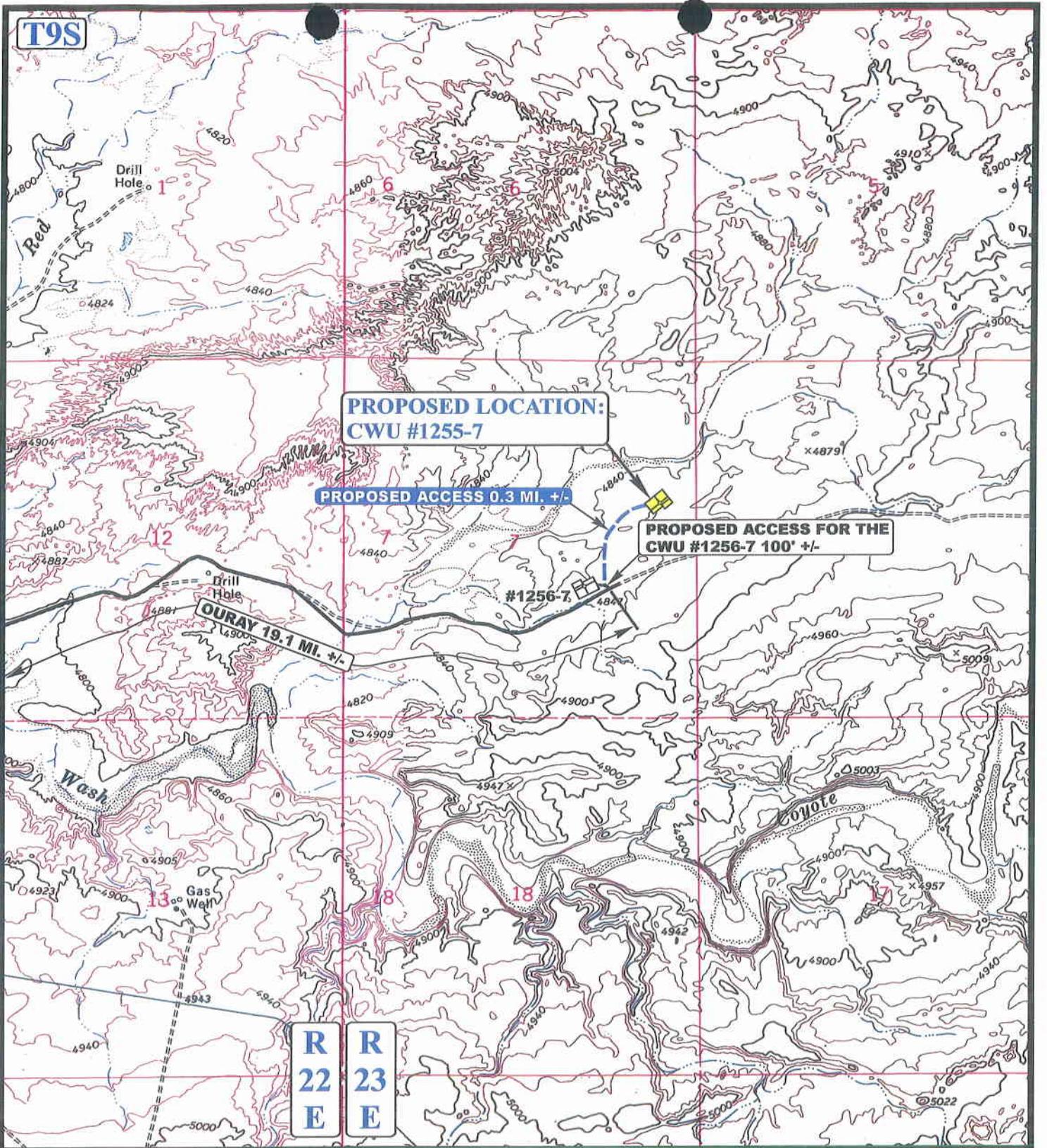
CWU #1255-7
 SECTION 7, T9S, R23E, S.L.B.&M.
 2099' FNL 528' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	05	02	06	A TOPO
	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: B.C.		REVISED: 00-00-00	

T9S



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #1255-7
 SECTION 7, T9S, R23E, S.L.B.&M.
 2099' FNL 528' FEL



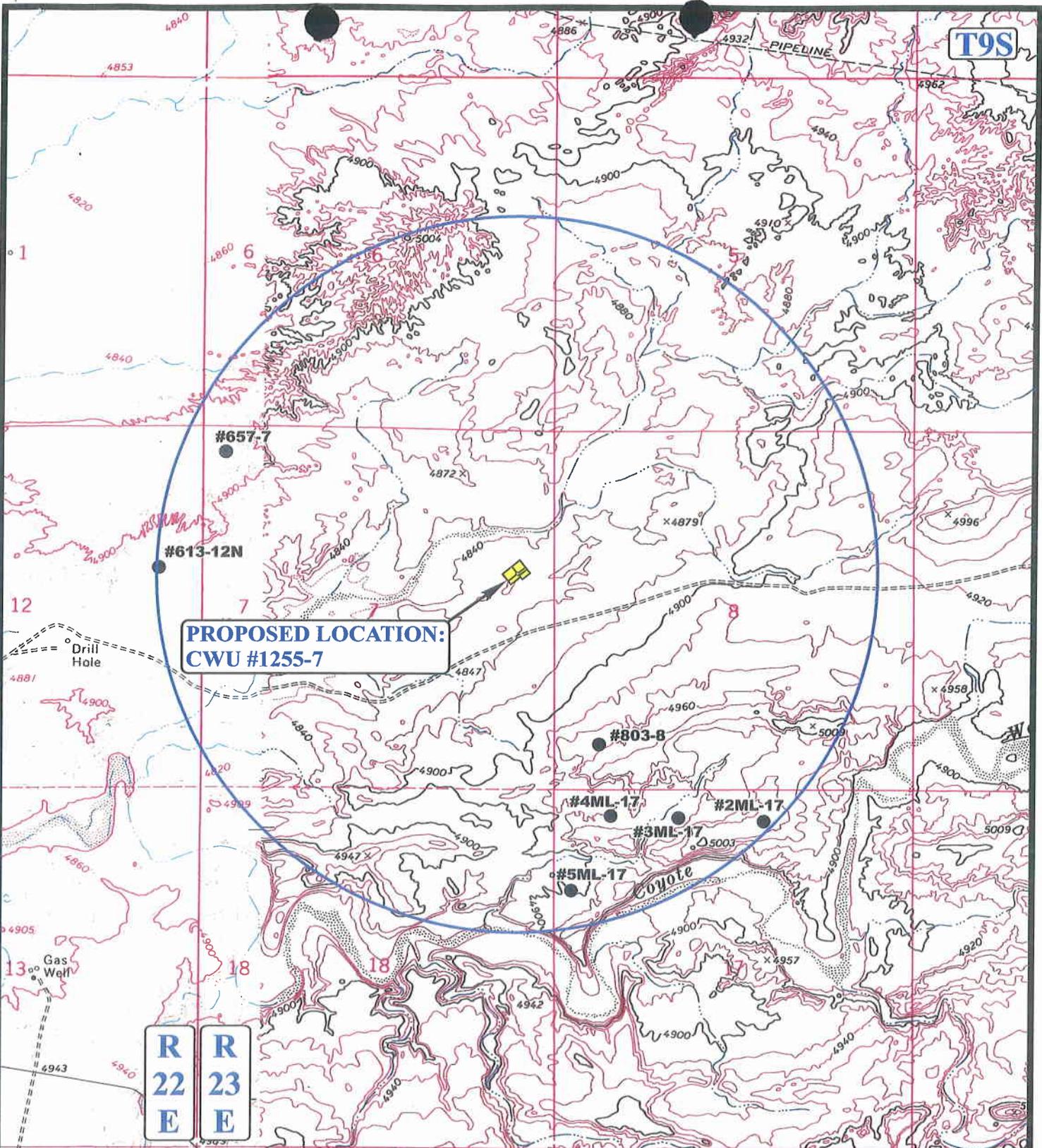
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

05	02	06
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



**PROPOSED LOCATION:
CWU #1255-7**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**CWU #1255-7
SECTION 7, T9S, R23E, S.L.B.&M.
2099' FNL 528' FEL**



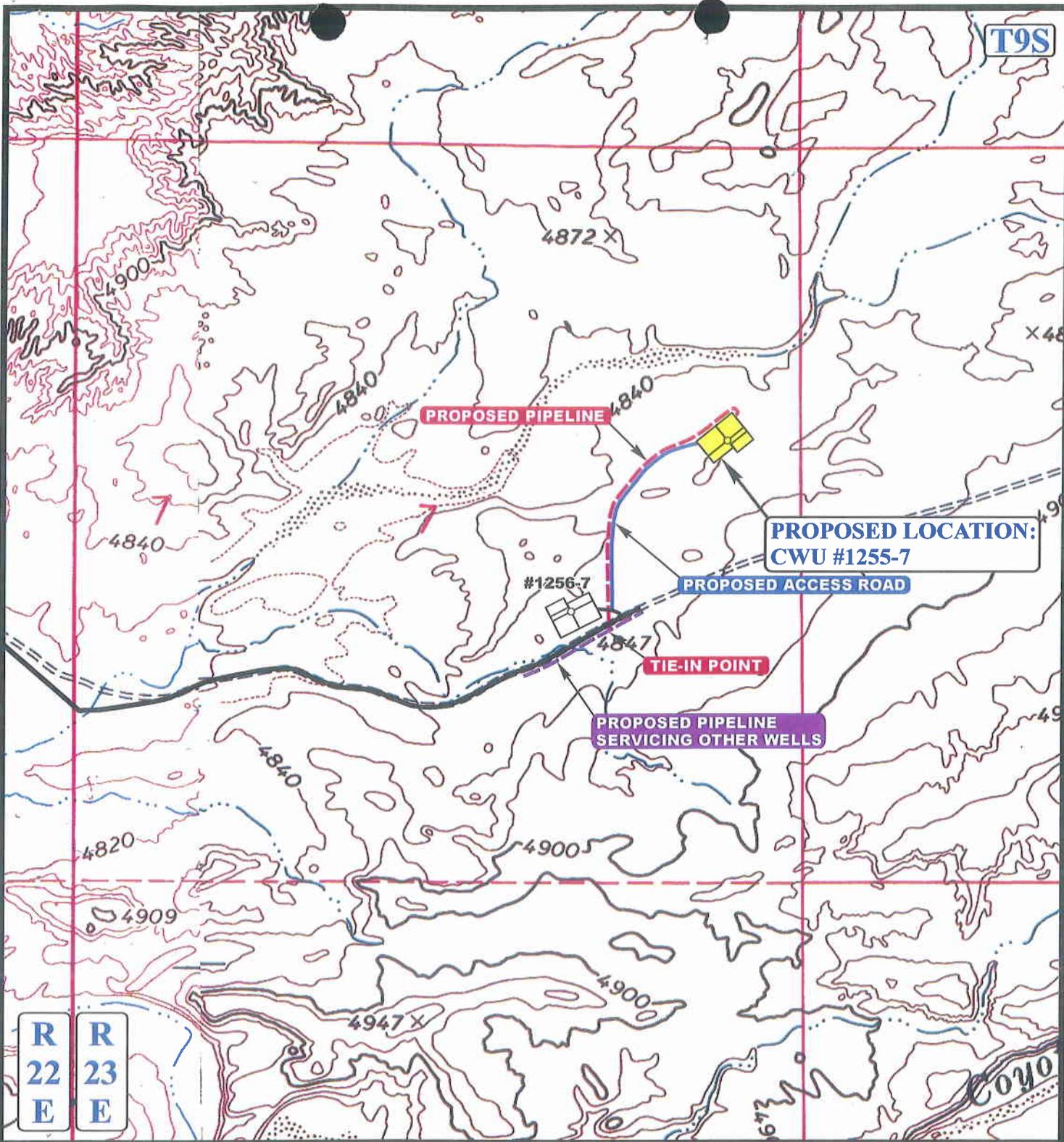
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05 02 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,072' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1255-7
SECTION 7, T9S, R23E, S.L.B.&M.
2099' FNL 528' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

05	02	06
MONTH	DAY	YEAR



SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/15/2006

API NO. ASSIGNED: 43-047-38581

WELL NAME: CWU 1255-7

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SENE 07 090S 230E

SURFACE: 2099 FNL 0528 FEL

BOTTOM: 2099 FNL 0528 FEL

COUNTY: Uintah

LATITUDE: 40.05203 LONGITUDE: -109.3614

UTM SURF EASTINGS: 639768 NORTHINGS: 4434608

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0343

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

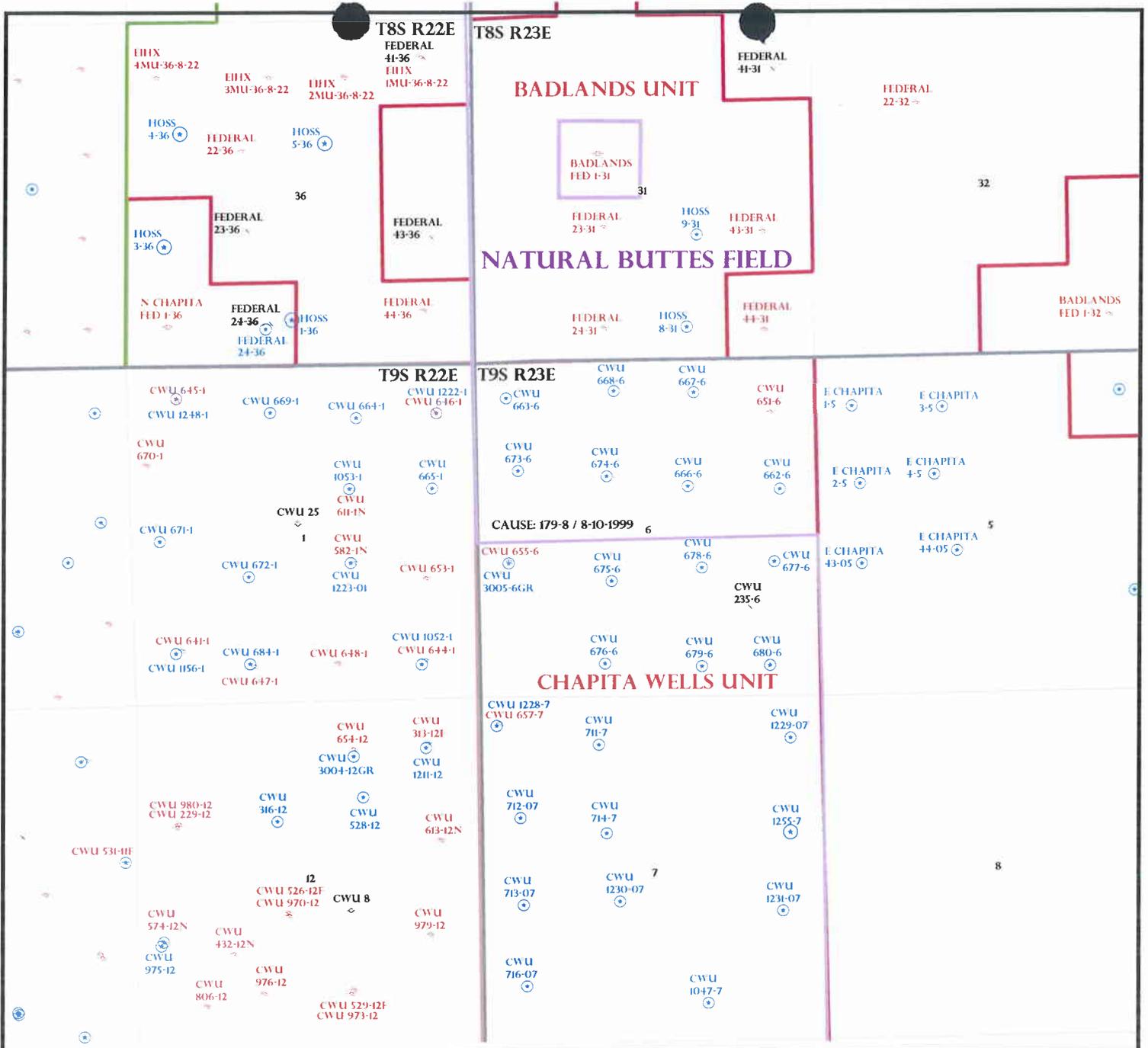
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Drilling
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1 - Federal Approved



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 6,7 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

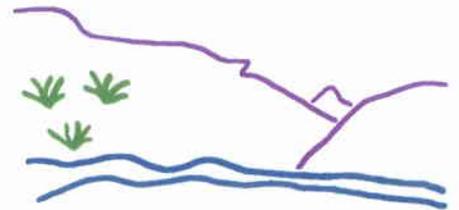
CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 18-SEPTEMBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-38599 CWU 1224-11 Sec 11 T09S R22E 0048 FNL 0488 FWL
43-047-38600 CWU 677-6 Sec 06 T09S R23E 2052 FSL 0691 FEL
43-047-38581 CWU 1255-7 Sec 07 T09S R23E 2099 FNL 0528 FEL
43-047-38602 CWU 714-7 Sec 07 T09S R23E 2077 FNL 1922 FWL
43-047-38608 CWU 1096-22 Sec 22 T09S R23E 0471 FSL 2042 FEL
43-047-38603 CWU 1093-27 Sec 27 T09S R23E 0682 FNL 0824 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 19, 2006

EOG Resources, Inc.
1060 E Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1255-7 Well, 2099' FNL, 528' FEL, SE NE, Sec. 7,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38581.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1255-7

API Number: 43-047-38581

Lease: U-0343

Location: SE NE Sec. 7 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

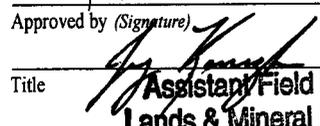
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0343
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 East Highway 40, Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1255-7
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38581
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2099 FNL 528 FEL (SENE) 40.051997 LAT 109.362150 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 19.1 MILES EAST OF OURAY, UT		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 7, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 528	16. No. of acres in lease 632	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5280	19. Proposed Depth 9450	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4855 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 09/13/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) Terry Keivens	Date 4-20-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL
RECEIVED RECEIVED
SEP 13 2006 **APR 27 2007**
DIV. OF OIL, GAS & MIN
BLM VERNAL, UTAH

UDOGM

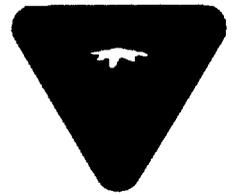
NOS 05/19/06

07BM2608A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1255-7
API No: 43-047-38581

Location: SENE, Sec 7, T9S, R23E
Lease No: UTU-0343
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck Macdonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Verlyn Pindell	Office: 435-781-3402	
		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Place culvert at the approach of main road and culverts as needed on access road. See BLM Gold book for proper installing.
- Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
2. A formation integrity test shall be performed at the surface casing shoe.
3. A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
4. Operator must notify any active gilsonite operation within 2 miles of the location 48 hrs prior to any blasting for this well.

Variance Granted:

75 foot long blooie line approved.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil and gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
- a. Operator name, address, and telephone number.
 - b. Well name and number.

- c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0343
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: Chapita Wells Unit 1255-7
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 9 43-047-38591
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2099 FNL - 528 FEL 40.051997 LAT 109.362150 LON		10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 7 9S 23E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-11-07
By: *[Signature]*

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u><i>[Signature]</i></u>	DATE <u>9/6/2007</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 9-13-07
Initials: RM

(See Instructions on Reverse Side)

RECEIVED
SEP 11 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38581
Well Name: Chapita Wells Unit 1255-7
Location: 2099 FNL - 528 FEL (SENE), SECTION 7, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/19/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

9/6/2006

Date

Title: Lead Regulatory Assistant

Representing: EOG RESOURCES, INC.

RECEIVED

SEP 11 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1255-7

Api No: 43-047-38581 Lease Type: FEDERAL

Section 07 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 11/09/07

Time 1:00 PM

How DRY

Drilling will Commnce: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 11/13/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38581	CHAPITA WELLS UNIT 1255-7		SENE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16492	11/9/2007			11/26/07	
Comments: PRRV = MVRD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38328	HOSS 67-29		NESW	29	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16493	11/10/2007			11/26/07	
Comments: PRRV = MVRD							
CONFIDENTIAL							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38959	HOSS 45-29		SESW	29	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16494	11/8/2007			11/26/07	
Comments: PRRV = MVRD							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

11/12/2007

Title

Date

(5/2000)

RECEIVED

NOV 13 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

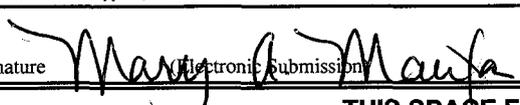
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0343
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 1255-07
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T9S R23E SENE 2099FNL 528FEL 40.05200 N Lat, 109.36215 W Lon		9. API Well No. 43-047-38581
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/7/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #59061 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 03/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED** **RECEIVED**

MAR 13 2008

WELL CHRONOLOGY REPORT

Report Generated On: 03-12-2008

Well Name	CWU 1255-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38581	Well Class	1SA
County, State	UINTAH, UT	Spud Date	02-02-2008	Class Date	03-07-2008
Tax Credit	N	TVD / MD	9,450/ 9,450	Property #	059231
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,868/ 4,853				
Location	Section 7, T9S, R23E, SENE, 2099 FNL & 528 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.75

AFE No	304075	AFE Total	1,842,300	DHC / CWC	912,100/ 930,200
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	10-06-2006
10-06-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2099' FNL & 528' FEL (SE/NE)
			SECTION 7 T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.051997, LONG 109.362150 (NAD 83)
			LAT 40.052033, LONG 109.361469 (NAD 27)
			RIG: TRUE #15
			OBJECTIVE: 9450' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0343
			ELEVATION: 4854.7' NAT GL, 4852.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4853'), 4868' KB (15')
			EOG APO WI 100%, NRI 81.75%
			EOG APO WI 50%, NRI 43.5%

11-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION STARTED.

11-06-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION 45% COMPLETE.

11-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION 80% COMPLETE.

11-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LINE TODAY.

11-12-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description

06:00 06:00 24.0 ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 11/9/2007 @ 1:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 11/9/2007 @ 12:00 PM & MICHAEL LEE W/BLM OF THE SPUD 11/9/07 @ 12:00 PM.

11-29-2007	Reported By	JERRY BARNES									
Daily Costs: Drilling	\$194,209	Completion	\$0	Daily Total	\$194,209						
Cum Costs: Drilling	\$232,209	Completion	\$0	Well Total	\$232,209						
MD	2,345	TVD	2,345	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 11/11/2007. DRILLED 12-1/4" HOLE TO 2380' GL. ENCOUNTERED WATER @ 1930'. RAN 54 JTS (2330.43') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2345' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 350 SX (72 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/176.2 BBLS FRESH WATER. BUMPED PLUG W/900# @ 12:33 PM, 11/15/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB # 2: MIXED & PUMPED 200 SX (40 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2187' GL. PICKED UP TO 2167' AND TOOK SURVEY. 1/4 DEGREE

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 11/12/2007 @ 2:00 PM.

01-31-2008	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$23,370	Completion	\$0	Daily Total	\$23,370						
Cum Costs: Drilling	\$255,579	Completion	\$0	Well Total	\$255,579						
MD	2,345	TVD	2,345	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	17:00	11.0	HELD SAFETY MEETING. MOVED TRUE #15 OFF THE CWU 975-12 TO THE CWU 1255-7.
17:00	18:00	1.0	SET MATTING BOARDS AND SUBSTRUCTURE.
18:00	06:00	12.0	RURT. TOO DARK TO CONTINUE TRUCKS WILL RETURN 06:00 TO FINISH RIG MOVE.

FULL CREWS

NO ACCIDENT. SAFETY TOPIC - MOVING RIG WITH WINTER WEATHER CONDITIONS. MANHOURS 142.

02-01-2008		Reported By		BRIAN DUTTON							
Daily Costs: Drilling		\$51,256	Completion		\$0	Daily Total		\$51,256			
Cum Costs: Drilling		\$306,835	Completion		\$0	Well Total		\$306,835			
MD	2,345	TVD	2,345	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. SET ALL EQUIPMENT IN PLACE, DERRICK RAISED @ 17:00 HRS. TRUCKS RELEASED @ 18:00 HRS.								
17:00	06:00	13.0	RIG UP RIG FLOOR, HOOK UP BACK YARD, FIRE BOILER AND HOOK UP MUD TANKS. PREPARE TO TEST B. O.P. SCHEDULED @ 12:00 HRS 2/1/08.								
02-02-2008		Reported By		BRIAN DUTTON							
Daily Costs: Drilling		\$46,172	Completion		\$0	Daily Total		\$46,172			
Cum Costs: Drilling		\$353,008	Completion		\$0	Well Total		\$353,008			
MD	2,345	TVD	2,345	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILL CEMENT/FLOAT EQUIP.											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	FINISH RURT.								
08:00	13:00	5.0	CHANGE BRAKE AND BRAKE BANDS ON DRAWWORKS.								
13:00	20:00	7.0	TESTED BOPE(ALL RAMS, VALVES, & CHOKE MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CSG 1500 PSI). PERFORMED ACCUMULATOR FUNCTION TEST. NO BLM WITNESS ON LOCATION. RIG ACCEPTED FOR DAYWORK @ 13:00 HRS, 2/01/08.								
20:00	20:30	0.5	INSTALL WEAR BUSHING.								
20:30	23:00	2.5	STRAP AND CALIPER BHA. RU CALIBER LD MACHINE. HELD SAFETY MEETING.								
23:00	03:00	4.0	P/U B.H.A. AND DRILL PIPE TAG @ 2,220'.								
03:00	03:30	0.5	R/D CALIBER L/D MACHINE.								
03:30	05:00	1.5	TORQUE KELLY, INSTALL ROTATING RUBBER AND KELLY DRIVE BUSHINGS.								
05:00	06:00	1.0	DRILL CEMENT/FLOAT EQUIP F/2,220' - 2,266'. DIESEL 7626 GALS(USED 904), PROPANE 4560 GALS(USED 375). BOILER 24 HRS. GABRIEL WIPF SMASHED FINGER ON L/D MACHINES FLAG POLE. FULL CREWS. SAFETY MEETING WITH RIG CREW AND L/D CREW PRIOR TO P/U BHA. UNMANED MUD LOGGING UNIT 1 DAYS ON LOCATION.								
02-03-2008		Reported By		BRIAN DUTTON							
Daily Costs: Drilling		\$35,476	Completion		\$0	Daily Total		\$35,476			
Cum Costs: Drilling		\$388,485	Completion		\$0	Well Total		\$388,485			
MD	4,139	TVD	4,139	Progress	1,794	Days	1	MW	8.8	Visc	28.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 4139'											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	DRILL CEMENT/FLOAT EQUIP. F/2,266' TO 2,296'.								

06:30 07:00 0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
 07:00 10:00 3.0 DRILL CEMENT/FLOAT EQUIP f/2,296' to 2,380'.
 10:00 10:30 0.5 PERFORMED F.I.T. @ 2,380' TO 12.1 PPG EMW(450 PSI).
 10:30 12:30 2.0 DRILLED F/ 2,380' TO 2,549' (169' @ 84.5 FPH), WOB 15K, GPM 414, RPM 45/MOTOR 66, SPP 1063, MUD WT. 8.8, VIS 28, NO FLARE.
 12:30 13:00 0.5 SURVEY DEPTH @ 2,467' 1.0 DEGREES.
 13:00 06:00 17.0 DRILLED F/ 2,549' TO 4,139' (1590' @ 93.5 FPH), WOB 15K - 20k, GPM 425, RPM 45/MOTOR 68, SPP 1269, MUD WT. 9.1, VIS 32, NO FLARE.

DIESEL 5890 GALS(USED 1736), PROPANE 3840 GALS(USED 720). BOILER 24 HRS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- HAND PLACEMENT (PINCH POINTS).
 ALL CREWS FUNCTION COM FIRST CONN.
 EVENING TOWER HELD B.O.P. DRILL 1.5 MIN.
 UNMANNED MUD LOGGING UNIT 2 DAYS ON LOCATION.

06:00 18.0 SPUDED 7 7/8" HOLE @ 10:30 HRS, 2/02/08.

02-04-2008 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$34,057	Completion	\$0	Daily Total	\$34,057						
Cum Costs: Drilling	\$422,543	Completion	\$0	Well Total	\$422,543						
MD	5,112	TVD	5,112	Progress	973	Days	2	MW	9.4	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 5112'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED F/ 4,139' TO 4,451' (312' @ 89.1 FPH), WOB 15K - 20k, GPM 425, RPM 45/MOTOR 68, SPP 1269, MUD WT. 9.3, VIS 32, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:00	15:00	5.0	DRILLED F/ 4,451' TO 4,701' (250' @ 50.0 FPH), WOB 15K - 20k, GPM 425, RPM 45/MOTOR 68, SPP 1269, MUD WT. 9.3, VIS 32, NO FLARE.
15:00	15:30	0.5	SURVEY DEPTH @ 4,618' 1.0 DEGREES.
15:30	06:00	14.5	DRILLED F/ 4,701' TO 5,112' (411' @ 28.3 FPH), WOB 15K - 20k, GPM 425, RPM 45/MOTOR 68, SPP 1283, MUD WT. 9.4, VIS 33, NO FLARE. DIESEL 4420 GALS(USED 1470), PROPANE 3420 GALS(USED 420). BOILER 24 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PPE WHILE USING GRINDERS. ALL CREWS FUNCTION COM FIRST CONN. DAYLIGHT TOWER HELD B.O.P. DRILL 1.38 MIN. UNMANNED MUD LOGGING UNIT 3 DAYS ON LOCATION.

02-05-2008 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$46,717	Completion	\$583	Daily Total	\$47,300						
Cum Costs: Drilling	\$469,260	Completion	\$583	Well Total	\$469,843						
MD	5,630	TVD	5,630	Progress	518	Days	3	MW	9.3	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 5630'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED F/ 5,112' TO 5,206' (94' @ 26.8 FPH), WOB 15K - 20k, GPM 425, RPM 45/MOTOR 68, SPP 1283, MUD WT. 9.3, VIS 34, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST SUPER CHOKE AND HCR VALVE.
10:00	22:00	12.0	DRILLED F/ 5,206' TO 5,486' (281' @ 23.4 FPH), WOB 15K - 20k, GPM 425, RPM 45/MOTOR 68, SPP 1300, MUD WT. 9.5, VIS 34, NO FLARE. LOST 138 BBLs F/5,399' TO 5440'.
22:00	22:30	0.5	PUMP PILL AND BLOW KELLY DRY.
22:30	00:30	2.0	TRIP OUT OF HOLE WITH BIT # 1 @ 5,486'.
00:30	01:30	1.0	L/D ROLLER REAMERS AND CHANGE BIT.
01:30	03:30	2.0	TRIP IN HOLE WITH BIT #2, FILL PIPE @ 2,271' ON THE WAY IN HOLE.
03:30	04:00	0.5	WASH/REAM F/5,386' TO 5,486', NO FILL.
04:00	06:00	2.0	DRILLED F/ 5,486' TO 5,630' (144' @ 72.0 FPH), WOB 10K - 20k, GPM 425, RPM 45/MOTOR 68, SPP 1630, MUD WT. 9.6, VIS 34, NO FLARE. LOST 138 BBLs F/5,399' TO 5440'. DIESEL 3100 GALS(USED 1320), PROPANE 2880 GALS(USED 540). BOILER 24 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- STEAM LINES. ALL CREWS FUNCTION COM FIRST CONN. UNMANED MUD LOGGING UNIT 4 DAYS ON LOCATION.
06:00		18.0	

02-06-2008		Reported By		BRIAN DUTTON							
Daily Costs: Drilling	\$61,352	Completion	\$0	Daily Total	\$61,352						
Cum Costs: Drilling	\$530,612	Completion	\$583	Well Total	\$531,195						
MD	7,094	TVD	7,094	Progress	1,464	Days	4	MW	9.8	Visc	37.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 7094'											

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED F/ 5,630' TO 6,005' (375' @ 75.0 FPH), WOB 10K - 20k, GPM 425, RPM 50/MOTOR 68, SPP 1630, MUD WT. 9.8, VIS 35, NO FLARE.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:30	06:00	18.5	DRILLED F/ 6,005' TO 7,094' (1089' @ 58.8 FPH), WOB 10K - 20k, GPM 425, RPM 50/MOTOR 68, SPP 1669, MUD WT. 10.1, VIS 35, NO FLARE. DIESEL 8900 GALS(USED 1700), PROPANE 2400 GALS(USED 480). BOILER 24 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PROPER USE OF MAN BASKET. ALL CREWS FUNCTION COM FIRST CONN. UNMANED MUD LOGGING UNIT 5 DAYS ON LOCATION.

02-07-2008		Reported By		BRIAN DUTTON/DAN LINDSEY							
Daily Costs: Drilling	\$91,583	Completion	\$0	Daily Total	\$91,583						
Cum Costs: Drilling	\$620,808	Completion	\$583	Well Total	\$621,391						
MD	7,620	TVD	7,620	Progress	526	Days	5	MW	10.1	Visc	40.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 7620' / PUMP REPAIR											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 7094 TO 7315(221' @ 36.8 FPH), WOB 15-18K, GPM 414, RPM 50/MOTOR 66, SPP 1600, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.

12:30 18:30 6.0 DRILLED 7315 TO 7474(159' @ 26.5 FPH), WOB 18K, GPM 414, RPM 45/MOTOR 66, SPP 1550, NO FLARE.
 18:30 19:00 0.5 CIRCULATED W/#1 PUMP. CHECKED VALVES IN #2 PUMP.
 19:00 20:30 1.5 DRILLED 7474 TO 7515(41' @ 27.3 FPH), WOB 18K, GPM 414, RPM 45/MOTOR 66, SPP 1500, NO FLARE.
 20:30 00:30 4.0 CHANGED SWABS IN #1 PUMP. REMOVED MODULE F/#2 PUMP.
 00:30 05:00 4.5 DRILLED 7515 TO 7620(105' @ 23.3 FPH), WOB 10-12K, GPM 340, RPM 60/MOTOR 66, SPP 1300, NO FLARE.
 REPLACING BULL WHEEL SIDE MODULE ON #2 PUMP.
 05:00 06:00 1.0 REPLACED SWAB IN #1 PUMP(LINER BAD), CIRCULATED W/#1 PUMP. CONTINUED MODULE
 REPLACEMENT ON #2 PUMP.
 DIESEL 7560 GALS(USED 1340), PROPANE 1560 GALS(USED 840). BOILER 24 HRS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-PINCH POINTS, REMOVING PUMP MODULE.
 ALL CREWS FUNCTION COM FIRST CONN ON TOUR.
 UN-MANNED LOGGING UNIT (6) DAYS

02-08-2008 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$44,926	Completion	\$9,294	Daily Total	\$54,220
Cum Costs: Drilling	\$665,735	Completion	\$9,877	Well Total	\$675,612

MD 8,396 **TVD** 8,396 **Progress** 776 **Days** 6 **MW** 10.2 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8396'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 7620 TO 7755(135' @ 20.8 FPH), WOB 12-16K, GPM 414, RPM 50-60/MOTOR 66, SPP 1600, NO FLARE.
12:30	13:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
13:00	06:00	17.0	DRILLED 7755 TO 8396(641' @ 37.7 FPH), WOB 12-20K, GPM 425, RPM 30-60/MOTOR 68, SPP 1900, NO FLARE. THIS A.M. MUD 10.5 PPG, VIS 37. DIESEL 5850 GALS(USED 1710), PROPANE 3420 GALS(USED 360). BOILER 24 HRS. UNMANNED LOGGING UNIT 7 DAYS ON LOCATION. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-WORKING ON PUMPS. ALL CREWS FUNCTION COM FIRST CONN ON TOUR.

02-09-2008 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$64,786	Completion	\$0	Daily Total	\$64,786
Cum Costs: Drilling	\$725,609	Completion	\$9,877	Well Total	\$735,486

MD 8,604 **TVD** 8,604 **Progress** 208 **Days** 7 **MW** 10.7 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CIRCULATE FOR TRIP

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 8396 TO 8404(8' @ 5.3 FPH), WOB 15-20K, GPM 425, RPM 30-60/MOTOR 68, SPP 1900, NO FLARE.
07:30	08:30	1.0	PUMPED PILL. SET KELLY BACK(REMOVED DRIVE BUSHING). SET & FUNCTION COM.
08:30	12:30	4.0	TOOH W/BIT #2.
12:30	13:00	0.5	CHANGED BIT & MUD MOTOR. FUNCTION COM. FUNCTION BLIND RAMS.
13:00	17:00	4.0	TIH W/BIT #3(FUNCTION COM ON CREW CHANGE). HOLE TOOK 150 BBLS MUD DURING TRIP IN.
17:00	18:00	1.0	BROKE CIRC. PARTIAL RETURN, PUMPED LCM SWEEP, HOLE TOOK 100 BBLS, REGAINED FULL CIRCULATION. WASHED & REAMED 30' TO 8404(25' FILL). RESET & FUNCTION COM.
18:00	21:00	3.0	DRILLED 8404 TO 8512(108' @ 36.0 FPH), WOB 12-17K, GPM 425, RPM 40-60/MOTOR 68, SPP 1950, NO FLARE.
21:00	21:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
21:30	03:00	5.5	DRILLED 8512 TO 8604. (92' @ 16.7 FPH), LOST DIFFERENTIAL PRESSURE, NO TORQUE FROM MUD MOTOR. WOB 17K, GPM 425, RPM 30-60/MOTOR ?, SPP 1900-1750, NO FLARE. MUD 10.7 PPG, VIS 37.

03:00 04:30 1.5 LOST CIRCULATION, CONTINUED PUMPING @ 60 SPM & MIXED LCM. LOST 250 BBLs. REGAINED CIRC.
 04:30 06:00 1.5 CIRCULATE. BUILD MUD VOLUME FOR TRIP.
 DIESEL 4420 GALS(USED 1430), PROPANE 3000 GALS(USED 420). BOILER 24 HRS.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPICS--COMPLACENCY, PINCH POINTS.
 ALL CREWS FUNCTION COM FUNCTION COM FIRST CONN ON TOUR.
 UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

02-10-2008 Reported By DAN LINDSEY

Daily Costs: Drilling \$74,050 **Completion** \$0 **Daily Total** \$74,050
Cum Costs: Drilling \$799,659 **Completion** \$9,877 **Well Total** \$809,536

MD 9,050 **TVD** 9,050 **Progress** 446 **Days** 8 **MW** 10.6 **Visc** 41.0
Formation : PBTB : 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9050'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATED. BUILT MUD VOLUME.
08:30	09:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS. MIXED & PUMPED PILL.
09:00	13:30	4.5	TOOH W/BIT #3.
13:30	14:00	0.5	CHANGED BIT & MUD MOTOR. CLOSED BLIND RAMS.
14:00	15:00	1.0	WELDED BRAKE FLANGE(WATER LEAK), HOT WORK PERMIT, MONITORED W/LEL METER. OPENED BLIND RAMS.
15:00	16:30	1.5	FUNCTION COM. TIH W/BIT #4 TO CSG SHOE.
16:30	17:00	0.5	SLIP & CUT 110' DRILL LINE.
17:00	19:30	2.5	TIH W/BIT #4.
19:30	20:00	0.5	WASHED & REAMED 44' TO 8604(10' FILL). SET & FUNCTION COM FOR DRILLING.
20:00	06:00	10.0	DRILLED 8604 TO 9050(446' @ 44.6 FPH), WOB 8-17K, GPM 414, RPM 40-50/MOTOR 66, SPP 2180, 3' FLARE. THIS A.M. MUD 10.7 PPG, VIS 40. DIESEL 7451 GALS(HAULED 4400, USED 1169), PROPANE 2460 GALS(USED 540). BOILER 24 HRS. NO ACCIDENTS. FULL CREWS. 1 BOP DRILL. UNMANNED LOGGING UNIT 9 DAYS ON LOCATION. FUNCTION COM FIRST CONN MORNING TOUR.

02-11-2008 Reported By DAN LINDSEY

Daily Costs: Drilling \$44,274 **Completion** \$0 **Daily Total** \$44,274
Cum Costs: Drilling \$836,647 **Completion** \$9,877 **Well Total** \$846,524

MD 9,450 **TVD** 9,450 **Progress** 400 **Days** 9 **MW** 10.6 **Visc** 37.0
Formation : PBTB : 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 9050 TO 9413(363' @ 51.9 FPH), WOB 15-17K, GPM 414, RPM 50/MOTOR 66, SPP 1950, 3' FLARE.
13:00	13:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
13:30	15:00	1.5	DRILLED 9413 TO 9450' TD (37' @ 24.7 FPH), WOB 17K, GPM 414, RPM 50/MOTOR 66, SPP 1900, 2' FLARE. FINAL MUD 11.1 PPG, VIS 36. REACHED TD AT 15:00 HRS, 2/10/08.
15:00	17:30	2.5	CIRCULATED & CONDITIONED HOLE FOR SHORT TRIP. PUMPED PILL.
17:30	20:00	2.5	SET & FUNCTION COM. SHORT TRIPPED 30 STDS TO 6617, NO FILL.
20:00	22:00	2.0	CIRCULATED GAS OUT. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.

22:00 22:30 0.5 DROPPED SURVEY.
 22:30 23:00 0.5 PUMPED PILL.
 23:00 05:00 6.0 LDDP
 05:00 06:00 1.0 BROKE KELLY, VALVES, SUBS, & SPINNER.
 DIESEL 5869 GALS(USED 1331), PROPANE 1800 GALS(USED 800). BOILER 24 HRS.
 NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1500 HRS 2/10/08 OF CSG & CMT JOB.
 NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-HOUSEKEEPING.
 FUNCTION COM FIRST CONN DAYLIGHT & EVENING TOUR.
 UN-MANNED LOGGING UNIT 10 DAYS

02-12-2008		Reported By	DAN LINDSEY								
Daily Costs: Drilling	\$41,824	Completion	\$153,724	Daily Total	\$195,548						
Cum Costs: Drilling	\$871,969	Completion	\$163,601	Well Total	\$1,035,570						
MD	9,450	TVD	9,450	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RDRT											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	LDDP
08:00	09:00	1.0	LD BHA.
09:00	10:30	1.5	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
10:30	11:00	0.5	PULLED WEAR BUSHING.
11:00	17:30	6.5	RAN 4.5" 11.6# N-80 LTC CSG(FS, 1 JT, FC, 221 JTS & 3 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6547). TAGGED @ 9450. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9432(FC @ 9386, MARKERS @ 7135-56 & 4383-4405).
17:30	19:00	1.5	WELL WOULD NOT CIRCULATE. RD WEATHERFORD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.
19:00	22:00	3.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 385 SX 35/65 POZ G (155 BBLS @ 12.0 PPG, 2.26 CFS) & 1520 SX 50/50 POZ G(349 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/145.5 BTW (NO RETURNS DURING JOB). FINAL LIFT PRESSURE 2550 PSI, BUMPED PLUG TO 3500 PSI. BLED OFF, FLOATS HELD.
22:00	23:00	1.0	WOC. FINISHED CLEANING MUD TANKS. HAULED 200 BBLS MUD TO STORAGE. RD SLB CEMENTER.
23:00	00:00	1.0	REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON LANDING JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
00:00	06:00	6.0	RDRT. 5 MEN, 30 MAN-HOURS.

NO ACCIDENTS. FULL CREWS.
 UNMANNED MUD LOGGING UNIT 11 DAYS ON LOCATION..
 TRANSFERRED 6 JTS(252.22) 4.5" 11.6# N80 LTC CASING TO CWU 714-7.
 TRANSFERRED 1 MARKER JT(21.82') 4.5" 11.6# HCP-110 CASING TO CWU 714-7.
 DIESEL 5012 GALS(USED 857), PROPANE 1440 GALS(USED 360). BOILER 18 HRS.
 ALL FUEL WILL BE RETURNED TO WESTERN PETROLEUM
 TRUCKS SCHEDULED FOR 0730 HRS 2/12/08. MOVE IS APPROXIMATELY 1.7 MILES. WILL MOVE HOUSES TO CWU 714-7 (NEW RIG NUMBER TRUE 34).

06:00 18.0 RIG RELEASED @ 00:00 HRS, 2/12/08.

RUWL SET 6K CFP AT 8840'. PERFORATE MPR/LPR FROM 8572'-73', 8594'-95', 8604'-05', 8627'-28', 8644'-45', 8708'-09', 8721'-22', 8743'-44', 8757'-58', 8781'-82', 8812'-13', 8820'-21' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5211 GAL WF116 PAD, 56365 GAL YF116ST+ WITH 165300 # 20/40 SAND @ 1-5 PPG. MTP 6250 PSIG. MTR 51.5 BPM. ATP 5211 PSIG. ATR 48.1 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8520'. PERFORATE MPR FROM 8329'-30', 8347'-48', 8360'-61', 8397'-98', 8405'-06', 8417'-18', 8428'-29', 8450'-51', 8470'-71', 8483'-84', 8490'-91', 8497'-98' SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4575 GAL WF116 PAD, 40655 GAL YF116ST+ WITH 109700 # 20/40 SAND @ 1-4 PPG. MTP 6423 PSIG. MTR 51.3 BPM. ATP 5392 PSIG. ATR 48.4 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8280'. PERFORATE MPR FROM 8141'-43', 8154'-55', 8166'-67', 8179'-81', 8222'-23', 8229'-31', 8246'-47', 8253'-54', 8258'-59' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4151 GAL WF116 PAD, 39521 GAL YF116ST+ WITH 113100 # 20/40 SAND @ 1-5 PPG. MTP 5919 PSIG. MTR 51.5 BPM. ATP 4124 PSIG. ATR 48 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8114'. PERFORATE MPR FROM 7976'-78', 8009'-11', 8026'-27', 8033'-35', 8042'-43', 8051'-52', 8088'-89', 8092'-93', 8097'-98' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4177 GAL WF116 PAD, 37084 GAL YF116ST+ WITH 104200 # 20/40 SAND @ 1-4 PPG. MTP 6199 PSIG. MTR 51.5 BPM. ATP 4706 PSIG. ATR 47.5 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7945'. PERFORATE UPR FROM 7690'-91', 7696'-97', 7782'-83', 7795'-96', 7805'-06', 7816'-17', 7823'-24', 7858'-59', 7887'-88', 7896'-98', 7929'-30' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4578 GAL WF116 PAD, 46654 GAL YF116ST+ WITH 135300 # 20/40 SAND @ 1-5 PPG. MTP 5939 PSIG. MTR 51.5 BPM. ATP 4322 PSIG. ATR 48.3 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7520'. PERFORATE UPR FROM 7176'-77', 7223'-24', 7229'-30', 7286'-87', 7296'-97', 7303'-04', 7355'-56', 7381'-82', 7392'-93', 7423'-24', 7431'-32', 7482'-83' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4559 GAL WF116 PAD, 49277 GAL YF116ST+ WITH 143980 # 20/40 SAND @ 1-4 PPG. MTP 5916 PSIG. MTR 51.4 BPM. ATP 4712 PSIG. ATR 47.2 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 7073'. RDMO CUTTERS WIRELINE.

03-04-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0			Completion	\$24,769		Daily Total	\$24,769			
Cum Costs: Drilling	\$871,969			Completion	\$506,197		Well Total	\$1,378,167			
MD	9,450	TVD	9,450	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 7176'—9224'				PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	SICP 0 PSI. MIRU ROYAL RIG # 1. RIH W/MILL & PUMP OFF BIT SUB TO 7073'. SDFN.								

03-05-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0			Completion	\$50,984		Daily Total	\$50,984			
Cum Costs: Drilling	\$871,969			Completion	\$557,181		Well Total	\$1,429,151			
MD	9,450	TVD	9,450	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 7176'—9224'				PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7073', 7520', 7945', 8114', 8280', 8520' & 8840'. CLEANED OUT TO PBTD @ 9387'. LANDED TBG @ 7594'. ND BOP. NU TREE. PUMPED OFF BIT. RDMOSU.

FLOWED 17 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2200 PSIG. 40 BFPH. RECOVERED 606 BLW. 8453 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.93'
 XN NIPPLE 1.10'
 235 JTS 2-3/8" 4.7# N-80 TBG 7543.90'
 BELOW KB 15.00'
 LANDED @ 7593.93' KB

03-06-2008	Reported By	HAL IVIE			
Daily Costs: Drilling	\$0	Completion	\$10,931	Daily Total	\$10,931
Cum Costs: Drilling	\$871,969	Completion	\$568,112	Well Total	\$1,440,082
MD	9,450	TVD	9,450	Progress	0
		Days	16	MW	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 7176'-9224'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 1600 PSIG, CP- 2600 PSIG. 34 BFPH. RECOVERED 836 BBLs, 7617 BLWTR

03-07-2008	Reported By	HAL IVIE			
Daily Costs: Drilling	\$0	Completion	\$10,931	Daily Total	\$10,931
Cum Costs: Drilling	\$871,969	Completion	\$570,687	Well Total	\$1,442,657
MD	9,450	TVD	9,450	Progress	0
		Days	17	MW	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 7176'-9224'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST. SWI @ 6AM, 3-7-08. WAIT ON PRODUCTION FACILITIES.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2800 PSIG. 26 BFPH. RECOVERED 624 BLW. 6993 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 3/6/08

03-11-2008	Reported By	HAL IVIE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$871,969	Completion	\$570,687	Well Total	\$1,442,657
MD	9,450	TVD	9,450	Progress	0
		Days	18	MW	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 7176'-9224'	
				PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. TURNED CONDESATE TO SALES 3/8/08.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0343

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1255-07

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No. 43-047-38581

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENE 2099FNL 528FEL 40.05200 N Lat, 109.36215 W Lon
 At top prod interval reported below SENE 2099FNL 528FEL 40.05200 N Lat, 109.36215 W Lon
 At total depth SENE 2099FNL 528FEL 40.05200 N Lat, 109.36215 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 7 T9S R23E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 11/09/2007 15. Date T.D. Reached 02/10/2008 16. Date Completed D & A Ready to Prod. 03/08/2008

17. Elevations (DF, KB, RT, GL)* 4855 GL

18. Total Depth: MD 9450 TVD 19. Plug Back T.D.: MD 9387 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR Temp

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2345		650			
7.875	4.500 N-80	11.6	0	9432		1905			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7594							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7176	9224	8891 TO 9224		3	
B)			8572 TO 8821		3	
C)			8329 TO 8497		3	
D)			8141 TO 8259		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8891 TO 9224	40,871 GALS GELLED WATER & 103,400# 20/40 SAND
8572 TO 8821	61,741 GALS GELLED WATER & 165,300# 20/40 SAND
8329 TO 8497	45,395 GALS GELLED WATER & 109,700# 20/40 SAND
8141 TO 8259	43,837 GALS GELLED WATER & 113,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/08/2008	03/31/2008	24	→	70.0	436.0	150.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	SI 1950	2800.0	→	70	436	150		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #59425 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
APR 07 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7176	9224		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1880 2515 4684 4809 5396 6072 7169 7963

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

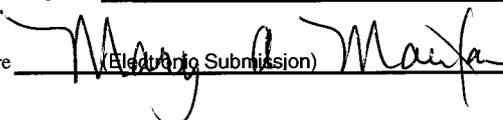
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #59425 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 04/03/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1255-07 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7976-8098	3/spf
7690-7930	3/spf
7176-7483	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7976-8098	41,426 GALS GELLED WATER & 104,200# 20/40 SAND
7690-7930	51,397 GALS GELLED WATER & 135,300# 20/40 SAND
7176-7483	54,001 GALS GELLED WATER & 143,980# 20/40 SAND

Perforated the Lower Price River from 8891-92', 8912-14', 8942-43', 8997-98', 9029-30', 9048-49', 9118-19', 9142-43', 9171-72', 9177-78' & 9222-24' w/ 3 spf.

Perforated the Middle/Lower Price River from 8572-73', 8594-95', 8604-05', 8627-28', 8644-45', 8708-09', 8721-22', 8743-44', 8757-58', 8781-82', 8812-13' & 8820-21' w/ 3 spf.

Perforated the Middle Price River from 8329-30', 8347-48', 8360-61', 8397-98', 8405-06', 8417-18', 8428-29', 8450-51', 8470-71', 8483-84', 8490-91' & 8497-98' w/ 3 spf.

Perforated the Middle Price River from 8141-43', 8154-55', 8166-67', 8179-81', 8222-23', 8229-31', 8246-47', 8253-54' & 8258-59' w/ 3 spf.

Perforated the Middle Price River from 7976-78', 8009-11', 8026-27', 8033-35', 8042-43', 8051-52', 8088-89', 8092-93' & 8097-98' w/ 3 spf.

Perforated the Upper Price River from 7690-91', 7696-97', 7782-83', 7795-96', 7805-06', 7816-17', 7823-24', 7858-59', 7887-88', 7896-98' & 7929-30' w/ 3 spf.

Perforated the Upper Price River from 7176-77', 7223-24', 7229-30', 7286-87', 7296-97', 7303-04', 7355-56', 7381-82', 7392-93', 7423-24', 7431-32' & 7482-83' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	8733
Sego	9253

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1255-07

API number: 4304738581

Well Location: QQ SENE Section 7 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,930	1,940	NO FLOW	NOT KNOWN

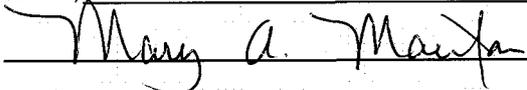
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 4/4/2008

Revised to correct IP date

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0343

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1255-07

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202 3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-38581

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENE 2099FNL 528FEL 40.05200 N Lat, 109.36215 W Lon
 At top prod interval reported below SENE 2099FNL 528FEL 40.05200 N Lat, 109.36215 W Lon
 At total depth SENE 2099FNL 528FEL 40.05200 N Lat, 109.36215 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 7 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
11/09/2007 15. Date T.D. Reached
02/10/2008 16. Date Completed
 D & A Ready to Prod.
03/07/2008

17. Elevations (DF, KB, RT, GL)*
4855 GL

18. Total Depth: MD 9450 TVD
19. Plug Back T.D.: MD 9387 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2345		650			
7.875	4.500 N-80	11.6	0	9432		1905			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7594							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7176	9224	8891 TO 9224		3	
B)			8572 TO 8821		3	
C)			8329 TO 8497		3	
D)			8141 TO 8259		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8891 TO 9224	40,871 GALS GELLED WATER & 103,400# 20/40 SAND
8572 TO 8821	61,741 GALS GELLED WATER & 165,300# 20/40 SAND
8329 TO 8497	45,395 GALS GELLED WATER & 109,700# 20/40 SAND
8141 TO 8259	43,837 GALS GELLED WATER & 113,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/07/2008	03/31/2008	24	→	70.0	436.0	150.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	SI 1950	2800.0	→	70	436	150		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #59528 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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APR 11 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7176	9224		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1880 2515 4684 4809 5396 6072 7169 7963

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

This report has been revised to correct the initial production date.

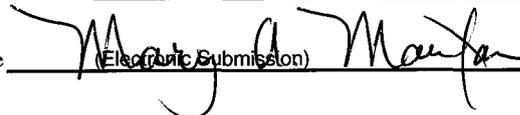
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59528 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 04/09/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1255-07 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7976-8098	3/spf
7690-7930	3/spf
7176-7483	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7976-8098	41,426 GALS GELLED WATER & 104,200# 20/40 SAND
7690-7930	51,397 GALS GELLED WATER & 135,300# 20/40 SAND
7176-7483	54,001 GALS GELLED WATER & 143,980# 20/40 SAND

Perforated the Lower Price River from 8891-92', 8912-14', 8942-43', 8997-98', 9029-30', 9048-49', 9118-19', 9142-43', 9171-72', 9177-78' & 9222-24' w/ 3 spf.

Perforated the Middle/Lower Price River from 8572-73', 8594-95', 8604-05', 8627-28', 8644-45', 8708-09', 8721-22', 8743-44', 8757-58', 8781-82', 8812-13' & 8820-21' w/ 3 spf.

Perforated the Middle Price River from 8329-30', 8347-48', 8360-61', 8397-98', 8405-06', 8417-18', 8428-29', 8450-51', 8470-71', 8483-84', 8490-91' & 8497-98' w/ 3 spf.

Perforated the Middle Price River from 8141-43', 8154-55', 8166-67', 8179-81', 8222-23', 8229-31', 8246-47', 8253-54' & 8258-59' w/ 3 spf.

Perforated the Middle Price River from 7976-78', 8009-11', 8026-27', 8033-35', 8042-43', 8051-52', 8088-89', 8092-93' & 8097-98' w/ 3 spf.

Perforated the Upper Price River from 7690-91', 7696-97', 7782-83', 7795-96', 7805-06', 7816-17', 7823-24', 7858-59', 7887-88', 7896-98' & 7929-30' w/ 3 spf.

Perforated the Upper Price River from 7176-77', 7223-24', 7229-30', 7286-87', 7296-97', 7303-04', 7355-56', 7381-82', 7392-93', 7423-24', 7431-32' & 7482-83' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	8733
Sego	9253



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

February 19, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 3rd Revision to the Consolidated
Mesaverde Formation PA
"A-Z, AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 3rd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of March 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 3rd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 17,967.93 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities. *to 13650*

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1240-28	43-047-38077	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 28-9S-23E	UTU0336A
CWU 1255-7	43-047-38581	SE $\frac{1}{4}$ NE $\frac{1}{4}$, 7-9S-23E	UTU0343
CWU 1104-20	43-047-37138	NW $\frac{1}{4}$ NE $\frac{1}{4}$, 20-9S-23E	UTU29535
CWU 714-7	43-047-38602	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 7-9S-23E	UTU0343

16492

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 3rd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

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FEB 23 2009

DIV. OF OIL, GAS & MINING

If you have any questions pertaining to this matter, please contact Leslie Wilcken at (801)539-4112.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: UDOGM
SITLA
MMS - MRM (Attn: Leona Reilly)
FOM - Vernal w/enclosure
Chapita Wells Unit w/enclosure
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

UT922:LWilcken:lw:2/19/09:CWU MSVD Consol A-Z, AA-BB 3rd Rev (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38077	CHAPITA WELLS UNIT 1240-28		SWNE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16528	13650	11/19/2007			3/1/2008	
Comments: MESAVERDE — 4/13/09							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38581	CHAPITA WELLS UNIT 1255-07		SENE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16492	13650	11/9/2007			3/1/2008	
Comments: MESAVERDE — 4/13/09							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37138	CHAPITA WELLS UNIT 1104-20		NWNE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16596	13650	1/7/2008			3/1/2008	
Comments: MESAVERDE — 4/13/09							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker
Signature

Operations Clerk

Title

4/2/2009

Date

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APR 06 2009

DIV. OF OIL, GAS & MINING