

August 31, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBU 27-18F

Surface Location: 902' FSL & 2,032' FWL, Lot 4 (SW/4 SW/4),
Target Location: 1,500' FSL & 2,700' FWL, NE/4 SW/4,
Section 18, T10S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional 20-acre in-field well. The location of the surface and target location as well as all points along the intended well bore path are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-013793	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. River Bend Unit	
8. Lease Name and Well No. RBU 27-18F	
9. API Well No. 4304738555	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 18, T10S, R20E, SLB&M
2. Name of Operator Dominion Exploration & Production, Inc.	
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	3b. Phone No. (include area code) 405-749-5263
12. County or Parish Utah	
13. State UT	
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 902' FSL & 2,032' FWL, Lot 4 (SW/4 SW/4), At proposed prod. zone 1,500' FSL & 2,700' FWL, NE/4 SW/4,	
14. Distance in miles and direction from nearest town or post office* 10.25 miles southwest of Ouray, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 902'	16. No. of acres in lease 1,600.00 acres
17. Spacing Unit dedicated to this well 20 acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'
19. Proposed Depth 8,600' TVD (8,808' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,106' GR	22. Approximate date work will start* 12/15/2006
23. Estimated duration 14 days	24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
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Title Agent for Dominion		
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Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 09-25-06
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Title Office	ENVIRONMENTAL MANAGER	
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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Federal Approval of this
Action is Necessary

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DIV. OF OIL, GAS & MINING

Surf 609891X
4421966Y
39. 942581
-109. 713742

BHL 610090X
4422148Y
39. 944193
-109. 71138P

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 27-18F
SHL: 902' FSL & 2032' FWL Section 18-10S-20E
BHL: 1500' FSL & 2700' FWL Section 18-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,160'
Uteland Limestone	4,525'
Wasatch	4,685'
Chapita Wells	5,595'
Uteland Buttes	6,825'
Mesaverde	7,695'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,160'	Oil
Uteland Limestone	4,525'	Oil
Wasatch	4,685'	Gas
Chapita Wells	5,595'	Gas
Uteland Buttes	6,825'	Gas
Mesaverde	7,695'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,250'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,600'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 3,250'	8.6	Fresh water, rotating head and diverter
3,250' - 8,600'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,250'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	380	0'-2,750'	10.5 ppg	4.14 CFS	899 CF	1,574 CF
Tail	254	2,750'-3,250'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,600'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	3,885'-4,685'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	780	4,685'-8,600'	13.0 ppg	1.75 CFS	678 CF	1357 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: December 15, 2006
Duration: 14 Days

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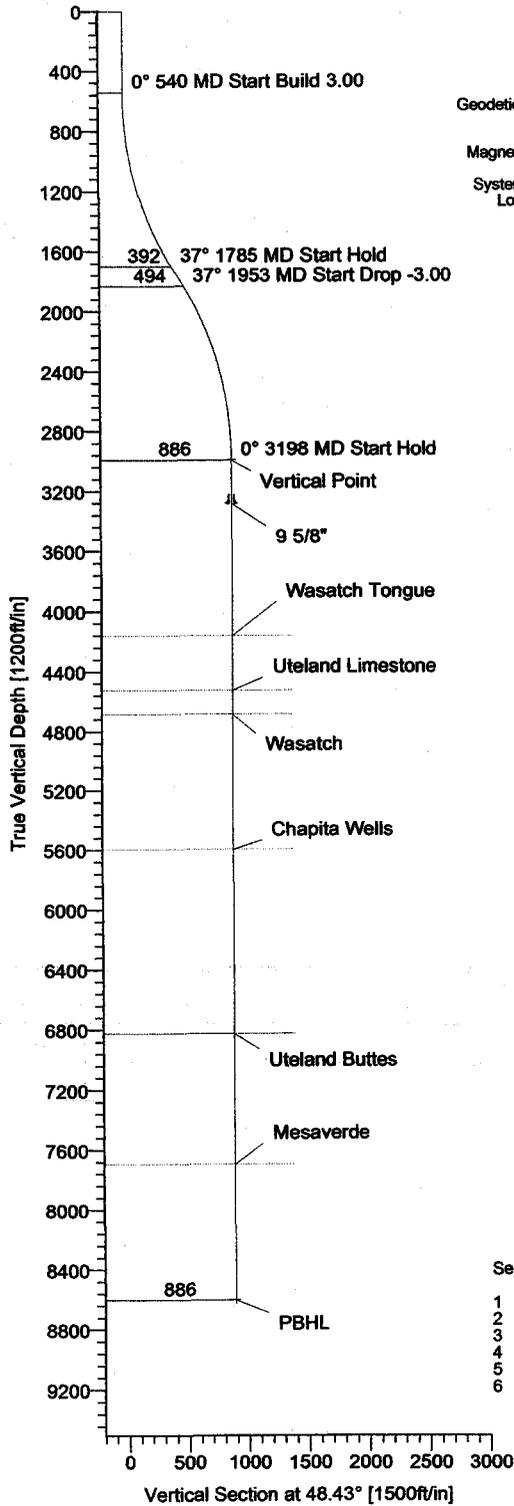
Dominion Exploration & Production

Field: Uintah County, Utah
 Site: RBU 27-18F
 Well: RBU27-18F
 Wellpath: Original Hole
 Plan: Plan #2



Azimuths to True North
 Magnetic North: 11.76°

Magnetic Field
 Strength: 52803nT
 Dip Angle: 65.90°
 Date: 8/23/2006
 Model: igr2005

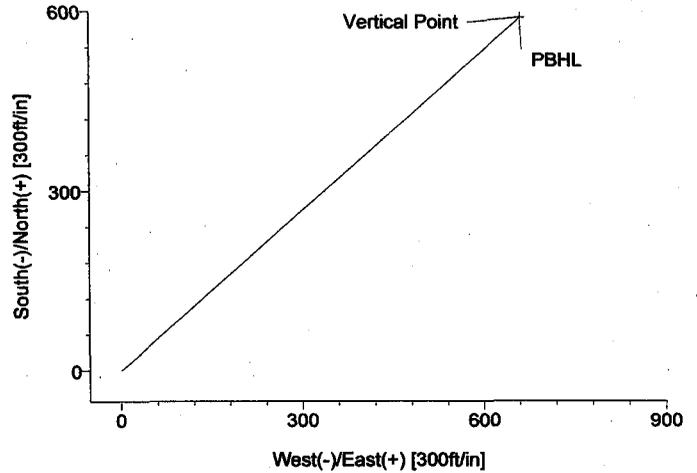


FIELD DETAILS

Uintah County, Utah
 Utah - Natural Buttes
 USA

Geodetic System: US State Plane Coordinate System 1983
 Ellipsoid: GRS 1980
 Zone: Utah, Central Zone
 Magnetic Model: igr2005

System Datum: Mean Sea Level
 Local North: True North



FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	4160.00	4367.70	Wasatch Tongue
2	4525.00	4732.70	Uteland Limestone
3	4685.00	4892.70	Wasatch
4	5595.00	5802.70	Chapita Wells
5	6825.00	7032.70	Uteland Buttes
6	7695.00	7902.70	Mesaverde

SITE DETAILS

RBU 27-18F
 Section 18: 10S-20E
 Uintah/Utah
 Site Centre Latitude: 39°56'33.280N
 Longitude: 109°42'52.040W
 Ground Level: 5106.00
 Positional Uncertainty: 0.00
 Convergence: 1.14

TARGET DETAILS

Name	TVD	+N-S	+E-W	Latitude	Longitude	Shape
Vertical Point	2990.00	588.19	663.06	39°56'39.093N	109°42'43.526W	Point
PBHL	8600.00	588.00	663.06	39°56'39.091N	109°42'43.526W	Point

WELL DETAILS

Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
RBU27-18F	0.00	0.00	7152818.65	2141000.20	39°56'33.280N	109°42'52.040W	N/A

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	48.42	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	48.42	540.00	0.00	0.00	0.00	0.00	0.00	
3	1784.93	37.41	48.42	1698.34	260.26	293.39	3.00	48.42	392.19	
4	1952.77	37.41	48.42	1831.66	327.93	369.67	0.00	0.00	494.16	
5	3197.70	0.00	48.42	2990.00	588.19	663.06	3.00	180.00	886.35	Vertical Point
6	8807.70	0.00	48.42	8600.00	588.19	663.06	0.00	48.42	886.35	PBHL

Ryan Energy Technologies
 15910 Oil Center Blvd.
 Houston, TX 77073
 281-443-1414 Office
 281-443-1470 Fax



Plan: Plan #2 (RBU27-18F/Original Hole)
 Created By: Alexis Gonzalez Date: 9/24/2006
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: _____ Date: _____

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Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product Field: Uintah County, Utah Site: RBU 27-18F Well: RBU27-18F Wellpath: Original Hole	Date: 8/24/2006 Co-ordinate(NE) Reference: Well: RBU27-18F, True North Vertical (TVD) Reference: SITE 5125.0 Section (VS) Reference: Well (0.00N,0.00E,48.43Azi) Plan: Plan #2	Time: 16:29:33 Well: RBU27-18F, True North Vertical (TVD) Reference: SITE 5125.0 Well (0.00N,0.00E,48.43Azi) Plan #2	Page: 1
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Field: Uintah County, Utah Utah - Natural Buttes USA Map System: US State Plane Coordinate System 1983 Geo Datum: GRS 1980 Sys Datum: Mean Sea Level	Map Zone: Utah, Central Zone Coordinate System: Well Centre Geomagnetic Model: igrf2005
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Site: RBU 27-18F Section 18: 10S-20E Uintah/Utah Site Position: From: Geographic Position Uncertainty: 0.00 ft Ground Level: 5106.00 ft	Northing: 7152818.65 ft Easting: 2141000.20 ft	Latitude: 39 56 33.280 N Longitude: 109 42 52.040 W North Reference: True Grid Convergence: 1.14 deg	
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Well: RBU27-18F Well Position: +N/-S 0.00 ft +E/-W 0.00 ft Position Uncertainty: 0.00 ft	Northing: 7152818.65 ft Easting: 2141000.20 ft	Latitude: 39 56 33.280 N Longitude: 109 42 52.040 W	Slot Name:
--	---	--	-------------------

Wellpath: Original Hole Current Datum: SITE Magnetic Data: 8/23/2006 Field Strength: 52803 nT Vertical Section: Depth From (TVD) ft	Height 5125.00 ft +N/-S ft +E/-W ft	Drilled From: Surface Tie-on Depth: 0.00 ft Above System Datum: Mean Sea Level Declination: 11.76 deg Mag Dip Angle: 65.90 deg +E/-W ft Direction deg	
0.00	0.00	0.00	48.43

Plan: Plan #2 Principal: Yes	Date Composed: 8/23/2006 Version: 1 Tied-to: From Surface
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Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	48.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	48.42	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1784.93	37.41	48.42	1698.34	260.26	293.39	3.00	3.00	0.00	48.42	
1952.77	37.41	48.42	1831.66	327.93	369.67	0.00	0.00	0.00	0.00	
3197.70	0.00	48.42	2990.00	588.19	663.06	3.00	-3.00	0.00	180.00	Vertical Point
8807.70	0.00	48.42	8600.00	588.19	663.06	0.00	0.00	0.00	48.42	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	48.42	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	48.42	599.99	0.63	0.71	0.94	3.00	3.00	0.00	
700.00	4.81	48.42	699.81	4.45	5.02	6.71	3.00	3.00	0.00	
800.00	7.81	48.42	799.19	11.75	13.24	17.70	3.01	3.01	0.00	
900.00	10.82	48.42	897.86	22.49	25.35	33.88	3.01	3.01	0.00	
1000.00	13.82	48.42	995.55	36.64	41.31	55.22	3.01	3.00	0.00	
1100.00	16.83	48.42	1091.98	54.18	61.08	81.65	3.01	3.01	0.00	
1200.00	19.83	48.42	1186.90	75.05	84.60	113.09	3.01	3.01	0.00	
1300.00	22.84	48.42	1280.03	99.19	111.82	149.47	3.01	3.00	0.00	
1400.00	25.84	48.42	1371.14	126.54	142.65	190.68	3.01	3.00	0.00	
1500.00	28.85	48.42	1459.95	157.02	177.01	236.61	3.01	3.01	0.00	
1600.00	31.85	48.42	1546.24	190.55	214.80	287.14	3.00	3.00	0.00	
1700.00	34.86	48.42	1629.75	227.03	255.93	342.11	3.00	3.01	0.00	
1784.93	37.41	48.42	1698.34	260.26	293.39	392.19	3.00	3.00	0.00	
1800.00	37.41	48.42	1710.31	266.34	300.24	401.35	0.00	0.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 27-18F
Well: RBU27-18F
Wellpath: Original Hole

Date: 8/24/2006 **Time:** 16:29:33
Co-ordinate(NE) Reference: Well: RBU27-18F, True North
Vertical (TVD) Reference: SITE 5125.0
Section (VS) Reference: Well (0.00N,0.00E,48.43Azi)
Plan: Plan #2

Page: 2

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	37.41	48.42	1789.74	306.65	345.69	462.10	0.00	0.00	0.00	
1952.77	37.41	48.42	1831.66	327.93	369.67	494.16	0.00	0.00	0.00	
2000.00	35.99	48.42	1869.52	346.66	390.78	522.38	3.01	-3.00	0.00	
2100.00	32.99	48.42	1951.94	384.23	433.14	579.00	3.00	-3.01	0.00	
2200.00	29.98	48.42	2037.21	418.88	472.20	631.22	3.01	-3.00	0.00	
2300.00	26.98	48.42	2125.10	450.52	507.87	678.90	3.00	-3.00	0.00	
2400.00	23.97	48.42	2215.36	479.06	540.04	721.90	3.01	-3.00	0.00	
2500.00	20.97	48.42	2307.76	504.42	568.63	760.11	3.00	-3.00	0.00	
2600.00	17.96	48.42	2402.04	526.53	593.55	793.43	3.00	-3.01	0.00	
2700.00	14.96	48.42	2497.93	545.33	614.74	821.76	3.01	-3.01	0.00	
2800.00	11.95	48.42	2595.17	560.76	632.14	845.02	3.00	-3.00	0.00	
2900.00	8.95	48.42	2693.50	572.80	645.71	863.16	3.01	-3.01	0.00	
3000.00	5.94	48.42	2792.65	581.39	655.40	876.11	3.01	-3.00	0.00	
3100.00	2.94	48.42	2892.34	586.53	661.19	883.85	3.01	-3.01	0.00	
3197.70	0.00	48.42	2990.00	588.19	663.06	886.35	3.00	-3.00	0.00	Vertical Point
3200.00	0.00	48.42	2992.30	588.19	663.06	886.35	0.00	0.00	0.00	
3300.00	0.00	48.42	3092.30	588.19	663.06	886.35	0.00	0.00	0.00	
3400.00	0.00	48.42	3192.30	588.19	663.06	886.35	0.00	0.00	0.00	
3487.70	0.00	48.42	3280.00	588.19	663.06	886.35	0.00	0.00	0.00	9 5/8"
3500.00	0.00	48.42	3292.30	588.19	663.06	886.35	0.00	0.00	0.00	
3600.00	0.00	48.42	3392.30	588.19	663.06	886.35	0.00	0.00	0.00	
3700.00	0.00	48.42	3492.30	588.19	663.06	886.35	0.00	0.00	0.00	
3800.00	0.00	48.42	3592.30	588.19	663.06	886.35	0.00	0.00	0.00	
3900.00	0.00	48.42	3692.30	588.19	663.06	886.35	0.00	0.00	0.00	
4000.00	0.00	48.42	3792.30	588.19	663.06	886.35	0.00	0.00	0.00	
4100.00	0.00	48.42	3892.30	588.19	663.06	886.35	0.00	0.00	0.00	
4200.00	0.00	48.42	3992.30	588.19	663.06	886.35	0.00	0.00	0.00	
4300.00	0.00	48.42	4092.30	588.19	663.06	886.35	0.00	0.00	0.00	
4367.70	0.00	48.42	4160.00	588.19	663.06	886.35	0.00	0.00	0.00	Wasatch Tongue
4400.00	0.00	48.42	4192.30	588.19	663.06	886.35	0.00	0.00	0.00	
4500.00	0.00	48.42	4292.30	588.19	663.06	886.35	0.00	0.00	0.00	
4600.00	0.00	48.42	4392.30	588.19	663.06	886.35	0.00	0.00	0.00	
4700.00	0.00	48.42	4492.30	588.19	663.06	886.35	0.00	0.00	0.00	
4732.70	0.00	48.42	4525.00	588.19	663.06	886.35	0.00	0.00	0.00	Uteland Limestone
4800.00	0.00	48.42	4592.30	588.19	663.06	886.35	0.00	0.00	0.00	
4892.70	0.00	48.42	4685.00	588.19	663.06	886.35	0.00	0.00	0.00	Wasatch
4900.00	0.00	48.42	4692.30	588.19	663.06	886.35	0.00	0.00	0.00	
5000.00	0.00	48.42	4792.30	588.19	663.06	886.35	0.00	0.00	0.00	
5100.00	0.00	48.42	4892.30	588.19	663.06	886.35	0.00	0.00	0.00	
5200.00	0.00	48.42	4992.30	588.19	663.06	886.35	0.00	0.00	0.00	
5300.00	0.00	48.42	5092.30	588.19	663.06	886.35	0.00	0.00	0.00	
5400.00	0.00	48.42	5192.30	588.19	663.06	886.35	0.00	0.00	0.00	
5500.00	0.00	48.42	5292.30	588.19	663.06	886.35	0.00	0.00	0.00	
5600.00	0.00	48.42	5392.30	588.19	663.06	886.35	0.00	0.00	0.00	
5700.00	0.00	48.42	5492.30	588.19	663.06	886.35	0.00	0.00	0.00	
5800.00	0.00	48.42	5592.30	588.19	663.06	886.35	0.00	0.00	0.00	
5802.70	0.00	48.42	5595.00	588.19	663.06	886.35	0.00	0.00	0.00	Chapita Wells
5900.00	0.00	48.42	5692.30	588.19	663.06	886.35	0.00	0.00	0.00	
6000.00	0.00	48.42	5792.30	588.19	663.06	886.35	0.00	0.00	0.00	
6100.00	0.00	48.42	5892.30	588.19	663.06	886.35	0.00	0.00	0.00	
6200.00	0.00	48.42	5992.30	588.19	663.06	886.35	0.00	0.00	0.00	
6300.00	0.00	48.42	6092.30	588.19	663.06	886.35	0.00	0.00	0.00	
6400.00	0.00	48.42	6192.30	588.19	663.06	886.35	0.00	0.00	0.00	
6500.00	0.00	48.42	6292.30	588.19	663.06	886.35	0.00	0.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product	Date: 8/24/2006	Time: 16:29:33	Page: 3
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Well: RBU27-18F, True North		
Site: RBU 27-18F	Vertical (TVD) Reference: SITE 5125.0		
Well: RBU27-18F	Section (VS) Reference: Well (0.00N,0.00E,48.43Azi)		
Wellpath: Original Hole	Plan: Plan #2		

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6600.00	0.00	48.42	6392.30	588.19	663.06	886.35	0.00	0.00	0.00	
6700.00	0.00	48.42	6492.30	588.19	663.06	886.35	0.00	0.00	0.00	
6800.00	0.00	48.42	6592.30	588.19	663.06	886.35	0.00	0.00	0.00	
6900.00	0.00	48.42	6692.30	588.19	663.06	886.35	0.00	0.00	0.00	
7000.00	0.00	48.42	6792.30	588.19	663.06	886.35	0.00	0.00	0.00	
7032.70	0.00	48.42	6825.00	588.19	663.06	886.35	0.00	0.00	0.00	Uteland Buttes
7100.00	0.00	48.42	6892.30	588.19	663.06	886.35	0.00	0.00	0.00	
7200.00	0.00	48.42	6992.30	588.19	663.06	886.35	0.00	0.00	0.00	
7300.00	0.00	48.42	7092.30	588.19	663.06	886.35	0.00	0.00	0.00	
7400.00	0.00	48.42	7192.30	588.19	663.06	886.35	0.00	0.00	0.00	
7500.00	0.00	48.42	7292.30	588.19	663.06	886.35	0.00	0.00	0.00	
7600.00	0.00	48.42	7392.30	588.19	663.06	886.35	0.00	0.00	0.00	
7700.00	0.00	48.42	7492.30	588.19	663.06	886.35	0.00	0.00	0.00	
7800.00	0.00	48.42	7592.30	588.19	663.06	886.35	0.00	0.00	0.00	
7900.00	0.00	48.42	7692.30	588.19	663.06	886.35	0.00	0.00	0.00	
7902.70	0.00	48.42	7695.00	588.19	663.06	886.35	0.00	0.00	0.00	Mesaverde
8000.00	0.00	48.42	7792.30	588.19	663.06	886.35	0.00	0.00	0.00	
8100.00	0.00	48.42	7892.30	588.19	663.06	886.35	0.00	0.00	0.00	
8200.00	0.00	48.42	7992.30	588.19	663.06	886.35	0.00	0.00	0.00	
8300.00	0.00	48.42	8092.30	588.19	663.06	886.35	0.00	0.00	0.00	
8400.00	0.00	48.42	8192.30	588.19	663.06	886.35	0.00	0.00	0.00	
8500.00	0.00	48.42	8292.30	588.19	663.06	886.35	0.00	0.00	0.00	
8600.00	0.00	48.42	8392.30	588.19	663.06	886.35	0.00	0.00	0.00	
8700.00	0.00	48.42	8492.30	588.19	663.06	886.35	0.00	0.00	0.00	
8807.70	0.00	48.42	8600.00	588.19	663.06	886.35	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
							Deg	Min	Sec	Deg	Min	Sec		
Vertical Point		2990.00	588.19	663.06	7153419.96	2141651.39	39	56	39.093	N	109	42	43.526	W
-Plan hit target														
PBHL		8600.00	588.00	663.06	7153419.77	2141651.39	39	56	39.091	N	109	42	43.526	W
-Plan hit target														

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3487.70	3280.00	9.625	12.250	9 5/8"

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4367.70	4160.00	Wasatch Tongue		0.00	0.00
4732.70	4525.00	Uteland Limestone		0.00	0.00
4892.70	4685.00	Wasatch		0.00	0.00
5802.70	5595.00	Chapita Wells		0.00	0.00
7032.70	6825.00	Uteland Buttes		0.00	0.00
7902.70	7695.00	Mesaverde		0.00	0.00

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 27-18F
SHL: 902' FSL & 2032' FWL Section 18-10S-20E
BHL: 1500' FSL & 2700' FWL Section 18-10S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Thursday, August 10, 2006 at approximately 10:25 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:
 - a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.
 - b. The proposed well site is located approximately 10.25 miles south of Ouray, UT.
 - c. Directions to the proposed well site have been attached at the end of Exhibit B.
 - d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
 - e. All existing roads will be maintained and kept in good repair during all phases of operation.
 - e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
 - f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
 - g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:

- a. The proposed well utilizes the existing wellsite RBU 13-18F with no new access proposed.
- b. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.
- g. **The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Compressor #4 to provide additional production transportation capacity from the proposed 20 acre in-field wells.**
- h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.
- i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints

into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northeast.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. **A pipeline upgrade is proposed with this application.**

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-31-06

DOMINION EXPLR. & PROD., INC.
RBU #27-18F, #30-18F, #27-18F2 & #29-18F
SECTION 18, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE EXISTING #13-18F AND THE PROPOSED LOCATION.

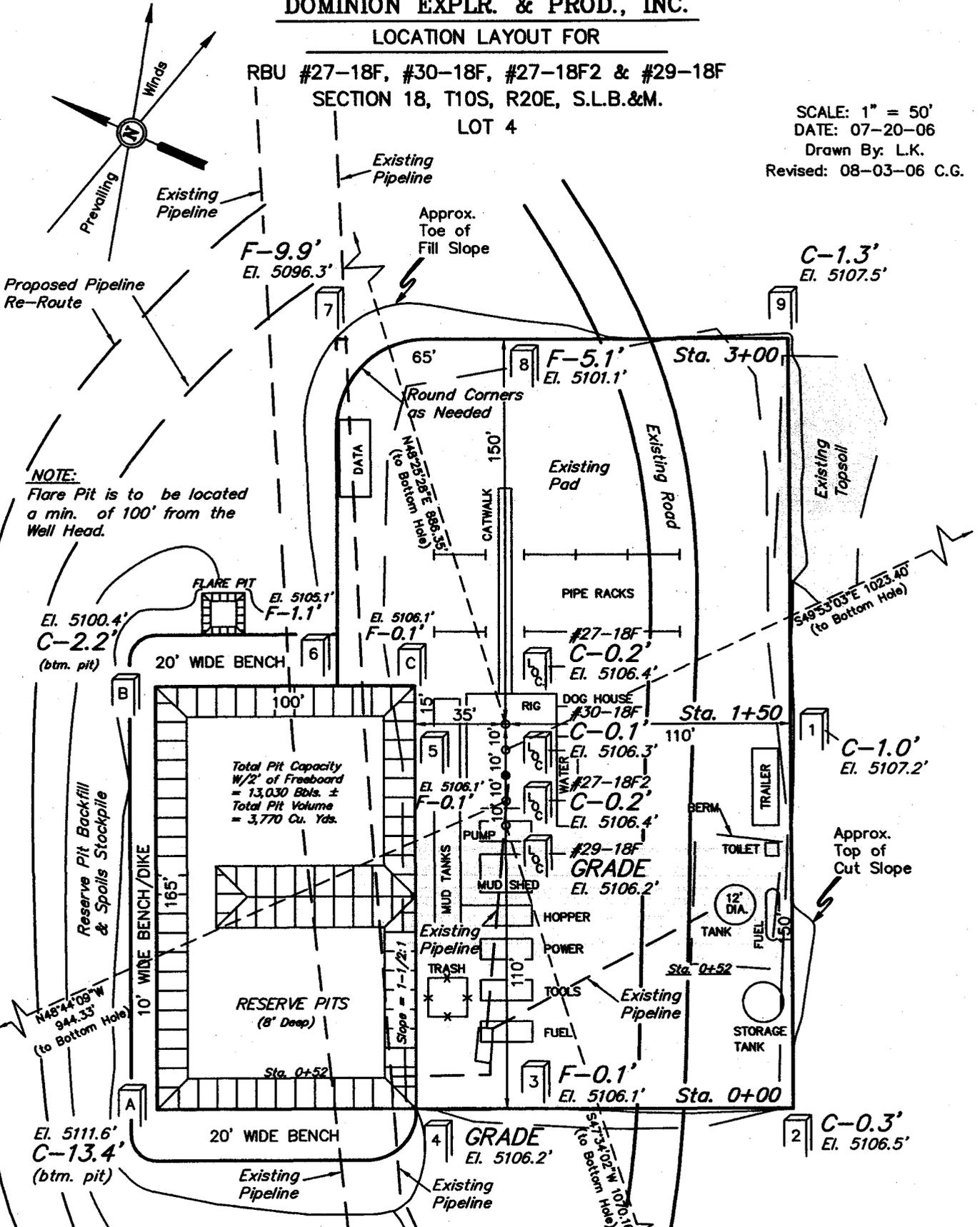
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.1 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

RBU #27-18F, #30-18F, #27-18F2 & #29-18F
SECTION 18, T10S, R20E, S.L.B.&M.
LOT 4

SCALE: 1" = 50'
 DATE: 07-20-06
 Drawn By: L.K.
 Revised: 08-03-06 C.G.



NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

Total Pit Capacity
 W/2' of Freeboard
 = 13,030 Bbls. ±
 Total Pit Volume
 = 3,770 Cu. Yds.

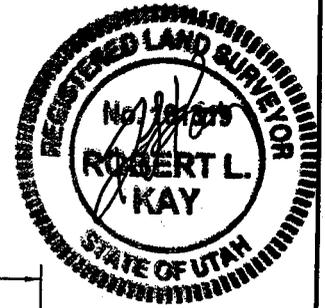
Elev. Ungraded Ground at #27-18F Location Stake = 5106.4'
 Elev. Graded Ground at #27-18F Location Stake = 5106.2'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DOMINION EXPLR. & PROD., INC.

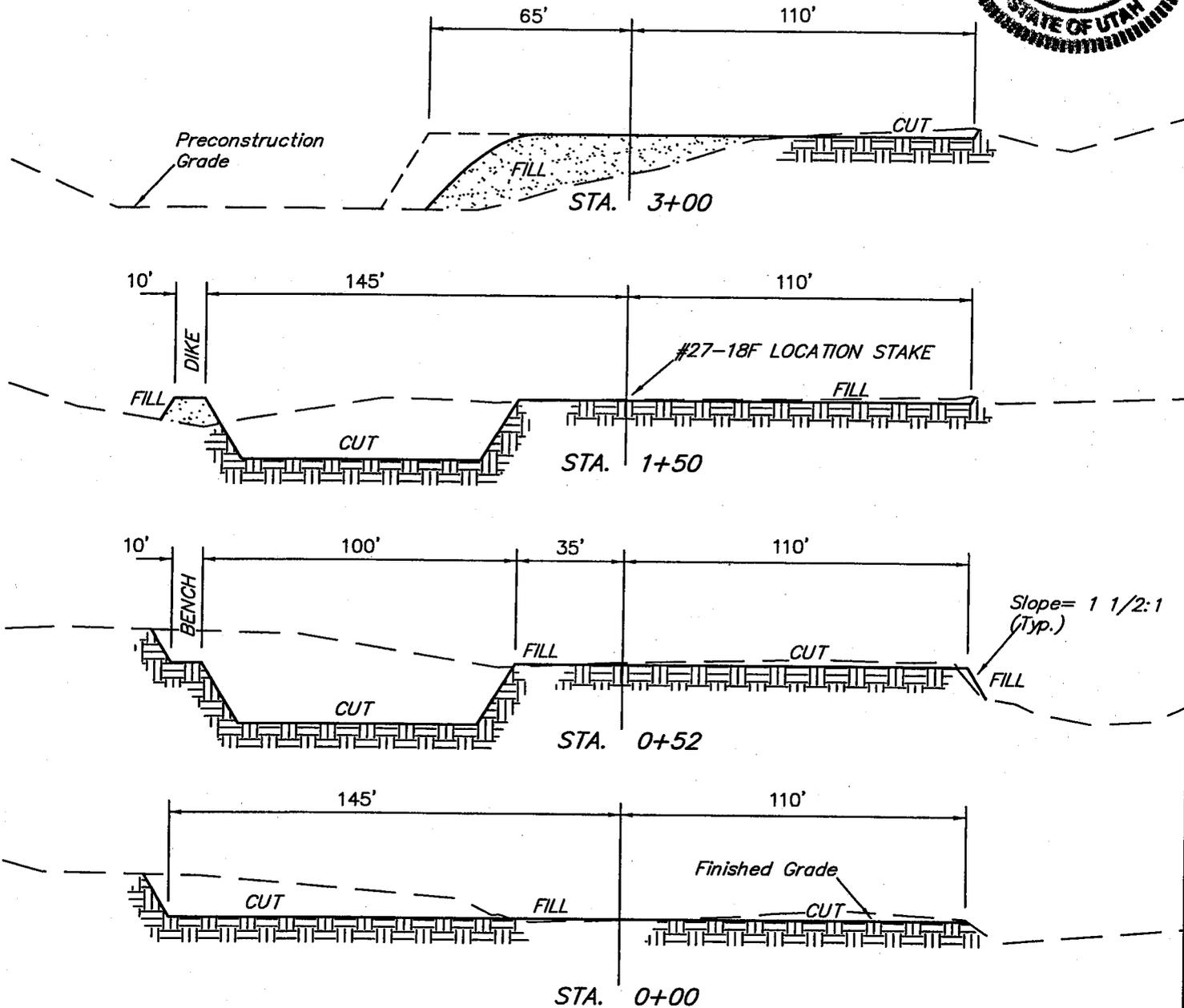
TYPICAL CROSS SECTIONS FOR

RBU #27-18F, #30-18F, #27-18F2 & #29-18F
SECTION 18, T10S, R20E, S.L.B.&M.
LOT 4



1" = 20'
 X-Section Scale
 1" = 50'

DATE: 07-20-06
 Drawn By: L.K.



* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

EXCESS MATERIAL = 4,860 Cu. Yds.
 Pit Backfill = 1,890 Cu. Yds.
 (1/2 Pit Vol.)
 EXCESS UNBALANCE = 2,970 Cu. Yds.
 (After Interim Rehabilitation)

APPROXIMATE YARDAGES

TOTAL CUT = 6,210 CU.YDS.
 FILL = 1,350 CU.YDS.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.
RBU #27-18F, #30-18F, #27-18F2 & #29-18F
LOCATED IN UINTAH COUNTY, UTAH
SECTION 18, T10S, R20E, S.L.B.&M.

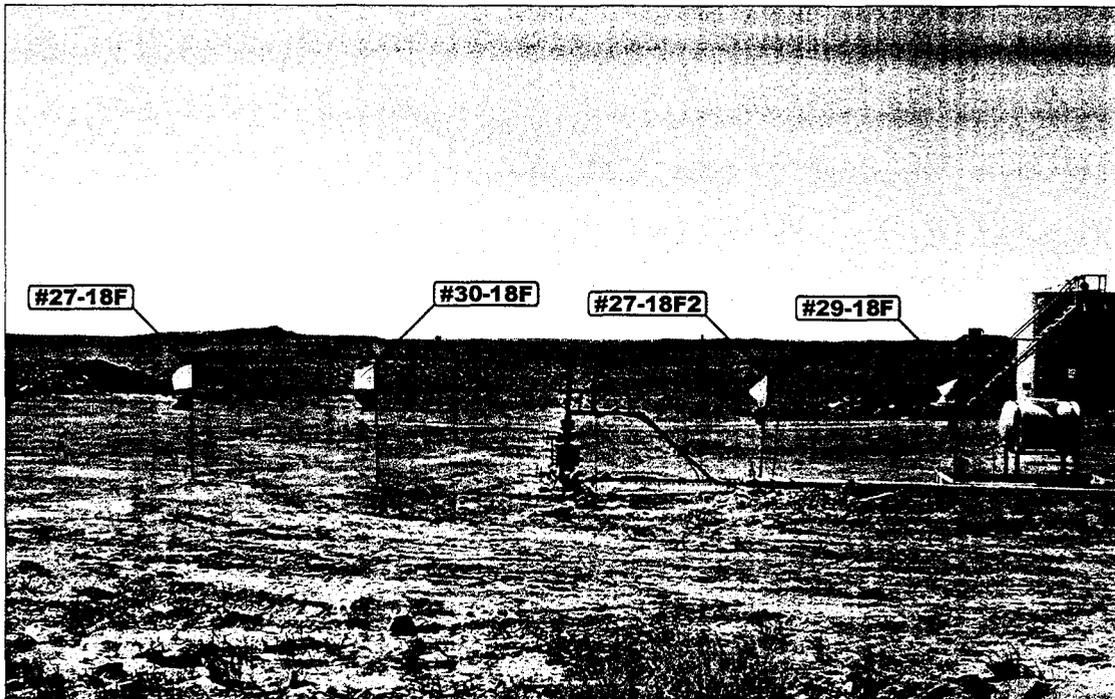


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

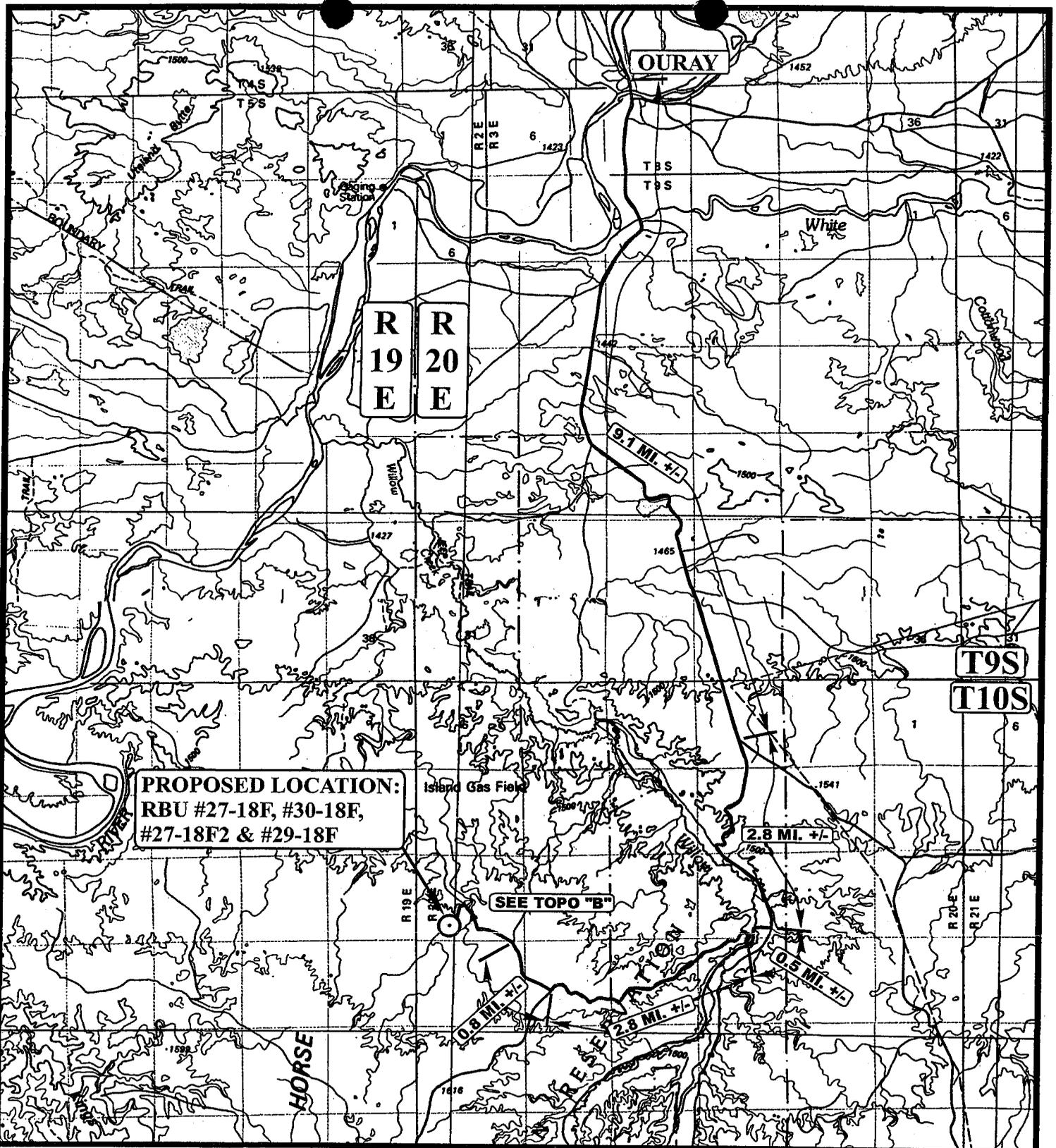
CAMERA ANGLE: SOUTHWESTERLY



E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	07	18	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: B.C.		REVISED: 00-00-00	



PROPOSED LOCATION:
 RBU #27-18F, #30-18F,
 #27-18F2 & #29-18F

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

RBU #27-18F, #30-18F, #27-18F2 & #29-18F
 SECTION 18, T10S, R20E, S.L.B.&M.
 LOT 4

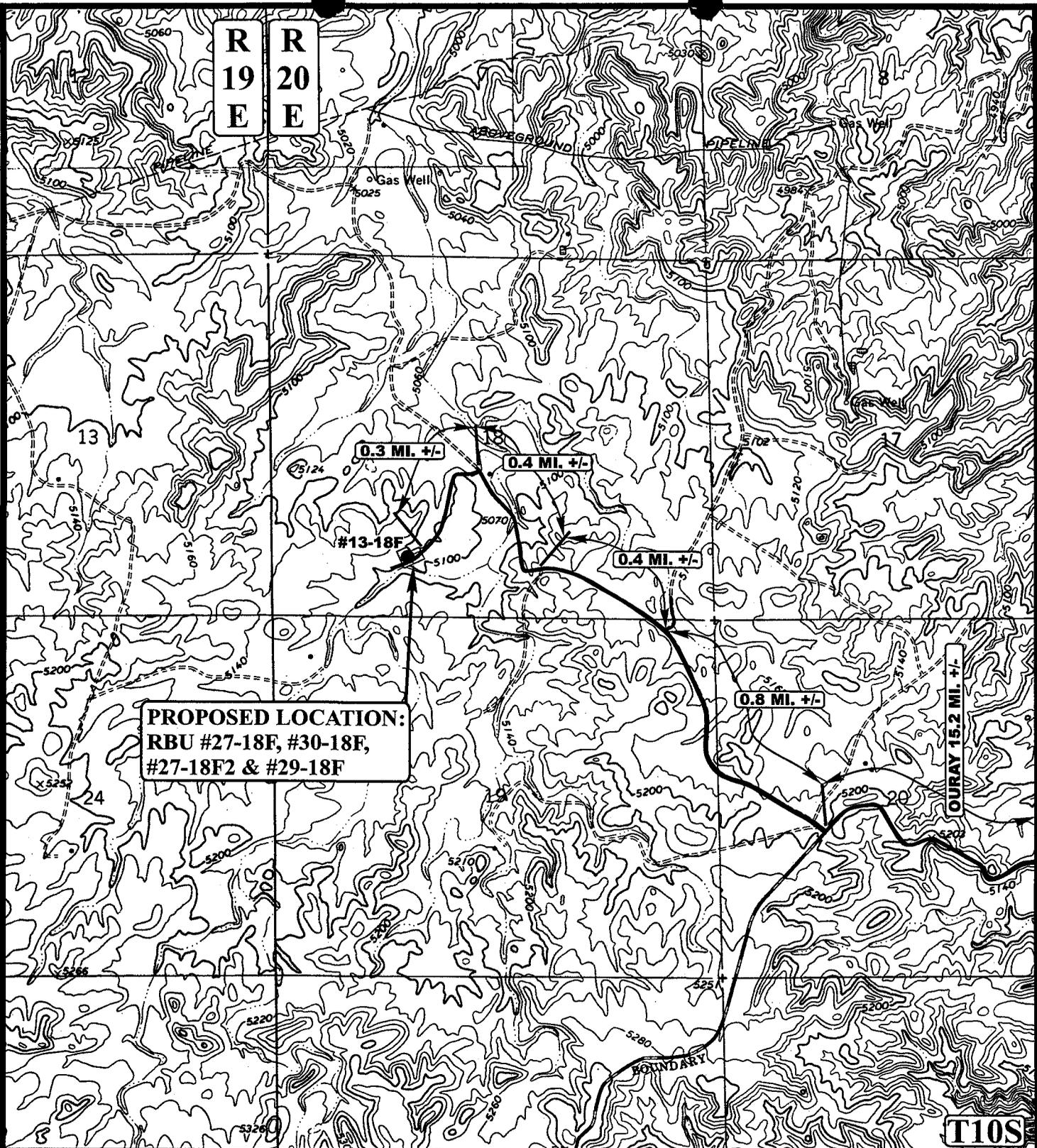


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07 18 06
 MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





**PROPOSED LOCATION:
 RBU #27-18F, #30-18F,
 #27-18F2 & #29-18F**

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



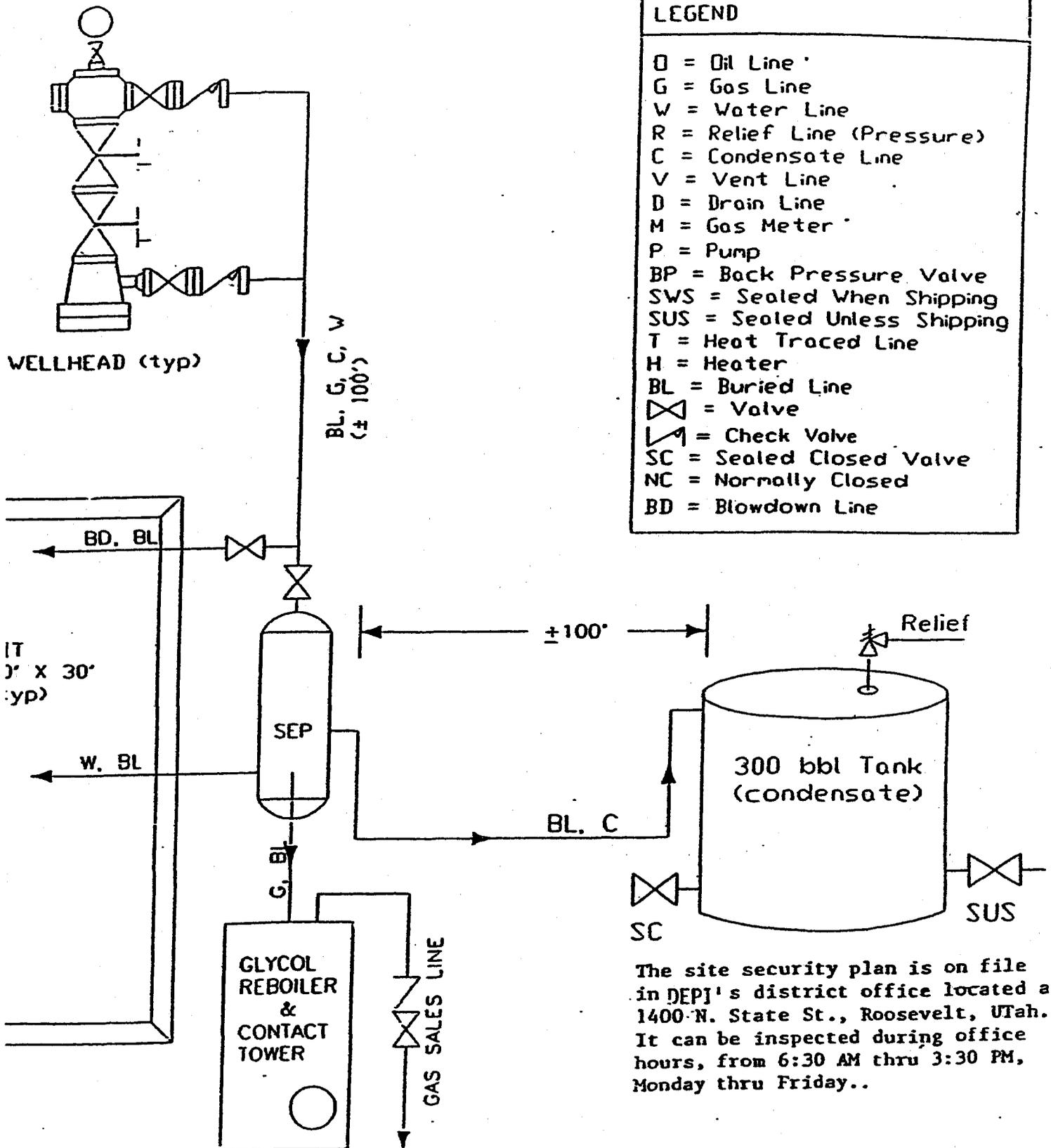
DOMINION EXPLR. & PROD., INC.
 RBU #27-18F, #30-18F, #27-18F2 & #29-18F
 SECTION 18, T10S, R20E, S.L.B.&M.
 LOT 4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 07 18 06
 M A P MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

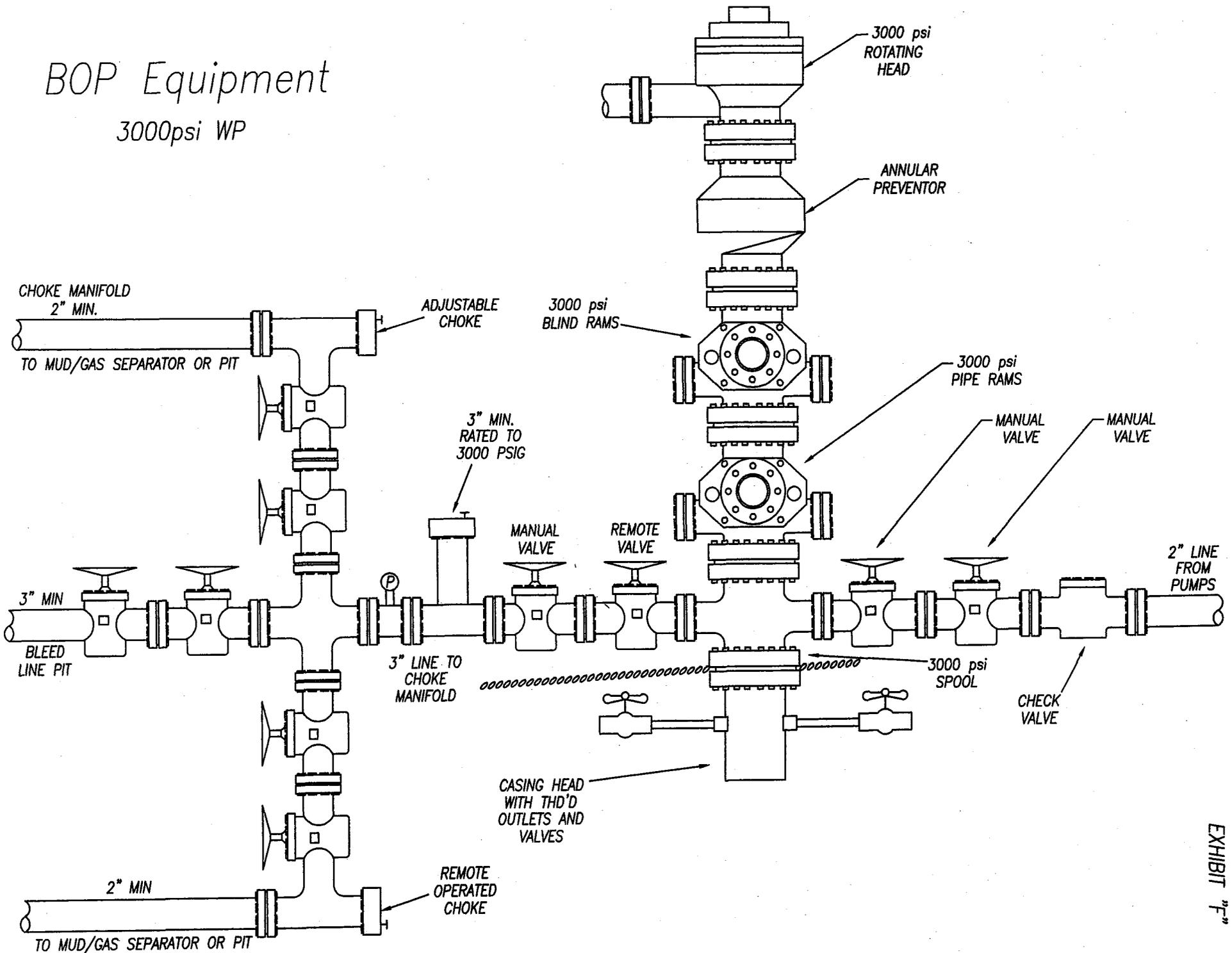




The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

BOP Equipment

3000psi WP



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/31/2006

API NO. ASSIGNED: 43-047-38555

WELL NAME: RBU 27-18F
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

SWSW 18 100S 200E
 SURFACE: 0902 FSL 2032 FWL
 BOTTOM: 1500 FSL 2700 FWL
 COUNTY: UINTAH
 LATITUDE: 39.94258 LONGITUDE: -109.7137
 UTM SURF EASTINGS: 609891 NORTHINGS: 4421966
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-013793
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

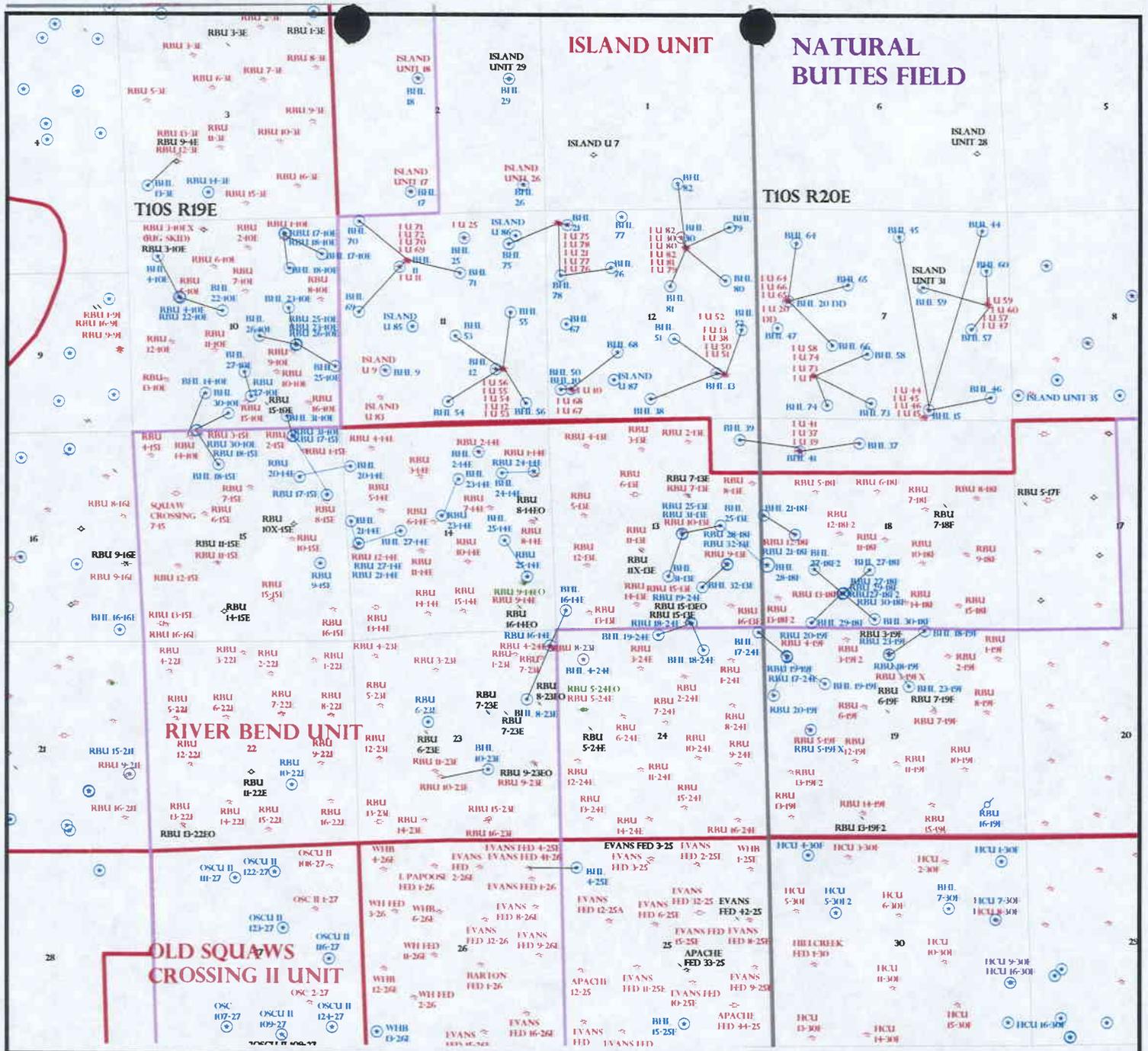
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: RIVER BEND
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 259-01
Eff Date: 8-18-06
Siting: Suspends R649-3-11
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approval
2. OIL SHALE



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 18,19 T.10S R. 20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

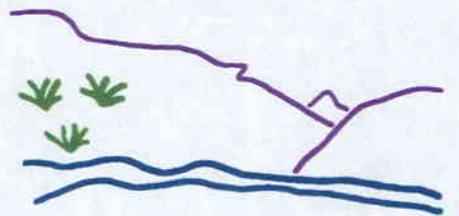
SPACING: R649-3-11 / DIRECTIONAL DRILLING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- * GAS INJECTION
- * GAS STORAGE
- x LOCATION ABANDONED
- x NEW LOCATION
- o PLUGGED & ABANDONED
- * PRODUCING GAS
- * PRODUCING OIL
- * SHUT-IN GAS
- * SHUT-IN OIL
- x TEMP. ABANDONED
- * TEST WELL
- * WATER INJECTION
- * WATER SUPPLY
- * WATER DISPOSAL
- * DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 31-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development River Bend Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38582	RBU 17-10E Sec 10 T10S R19E 0477 FNL 1390 FEL BHL Sec 10 T10S R19E 1000 FNL 0465 FEL	
43-047-38584	RBU 27-10E Sec 10 T10S R19E 0723 FSL 2350 FEL BHL Sec 10 T10S R19E 1350 FSL 2500 FEL	
43-047-38585	RBU 26-10E Sec 10 T10S R19E 1995 FSL 1184 FEL BHL Sec 10 T10S R19E 2250 FSL 2100 FEL	
43-047-38586	RBU 25-10E Sec 10 T10S R19E 2013 FSL 1160 FEL BHL Sec 10 T10S R19E 1450 FSL 0200 FEL	
43-047-38587	RBU 23-10E Sec 10 T10S R19E 2007 FSL 1168 FEL BHL Sec 10 T10S R19E 2350 FNL 1350 FEL	
43-047-38588	RBU 22-10E Sec 10 T10S R19E 2064 FNL 1241 FWL BHL Sec 10 T10S R19E 2400 FNL 2300 FWL	
43-047-38543	RBU 28-18F Sec 13 T10S R19E 1640 FSL 0901 FEL BHL Sec 18 T20S R20E 1600 FSL 0100 FWL	
43-047-38544	RBU 18-24E Sec 13 T10S R19E 0143 FSL 1844 FEL	

BHL Sec 24 T10S R19E 0550 FNL 1550 FEL

Page 2

43-047-38545 RBU 19-24E Sec 13 T10S R19E 0159 FSL 1855 FEL
BHL Sec 24 T10S R19E 0150 FNL 2550 FWL

43-047-38546 RBU 25-13E Sec 13 T10S R19E 2418 FSL 2023 FEL
BHL Sec 13 T10S R19E 2700 FNL 1050 FEL

43-047-38547 RBU 31-13E Sec 13 T10S R19E 2433 FSL 2036 FEL
BHL Sec 13 T10S R19E 1350 FSL 2400 FEL

43-047-38589 RBU 21-14E Sec 14 T10S R19E 2240 FSL 0210 FWL
BHL Sec 14 T10S R19E 2500 FNL 0050 FWL

43-047-38590 RBU 27-14E Sec 14 T10S R19E 2230 FSL 0209 FWL
BHL Sec 14 T10S R19E 2550 FSL 1300 FWL

43-047-38592 RBU 24-14E Sec 14 T10S R19E 1257 FNL 0432 FEL
BHL Sec 14 T10S R19E 1300 FNL 1250 FEL

43-047-38593 RBU 23-14E Sec 14 T10S R19E 2375 FNL 2360 FWL
BHL Sec 14 T10S R19E 1450 FNL 2350 FEL

43-047-38595 RBU 31-10E Sec 15 T10S R19E 0305 FNL 1324 FEL
BHL Sec 10 T10S R19E 0200 FSL 1450 FEL

43-047-38596 RBU 17-15E Sec 15 T10S R19E 0320 FNL 1324 FEL
BHL Sec 15 T10S R19E 1350 FNL 1200 FEL

43-047-38597 RBU 18-15E Sec 15 T10S R19E 0125 FNL 1570 FWL
BHL Sec 15 T10S R19E 1000 FNL 2100 FWL

43-047-38598 RBU 20-14E Sec 15 T10S R19E 1821 FNL 0532 FEL
BHL Sec 14 T10S R19E 1100 FNL 0100 FWL

43-047-38554 RBU 21-18F Sec 18 T10S R20E 2379 FSL 0834 FWL
BHL Sec 18 T10S R20E 2450 FNL 0050 FWL

43-047-38555 RBU 27-18F Sec 18 T10S R20E 0902 FSL 2032 FWL
BHL Sec 18 T10S R20E 1500 FSL 2700 FWL

43-047-38556 RBU 27-18F2 Sec 18 T10S R20E 0888 FSL 2005 FWL
BHL Sec 18 T10S R20E 1500 FSL 1300 FWL

43-047-38557 RBU 30-18F Sec 18 T10S R20E 0897 FSL 2023 FWL
BHL Sec 18 T10S R20E 0250 FSL 2800 FWL

43-047-38558 RBU 29-18F Sec 18 T10S R20E 0884 FSL 1996 FWL
BHL Sec 18 T10S R20E 0150 FSL 1200 FWL

43-047-28549 RBU 17-24E Sec 19 T10S R20E 0703 FNL 0546 FWL
BHL Sec 24 T10S R19E 0100 FNL 0150 FEL

43-047-38550 RBU 18-19F Sec 19 T10S R20E 0650 FNL 3147 FWL
BHL Sec 19 T10S R20E 0050 FNL 2400 FEL

Page 3

43-047-38551 RBU 19-19F Sec 19 T10S R20E 0730 FNL 0558 FWL
BHL Sec 19 T10S R20E 1400 FNL 1500 FWL

43-047-38552 RBU 20-19F Sec 19 T10S R20E 0721 FNL 0554 FWL
BHL Sec 19 T10S R20E 1700 FNL 0200 FWL

43-047-38553 RBU 23-19F Sec 19 T10S R20E 0654 FNL 3156 FWL
BHL Sec 19 T10S R20E 1450 FNL 2850 FEL

43-047-38548 RBU 32-13E Sec 13 T10S R19E 1624 FSL 0913 FEL
BHL Sec 13 T10S R19E 1050 FSL 1550 FEL

43-047-38583 RBU 18-10E Sec 10 T10S R19E 0471 FNL 1409 FEL
BHL Sec 10 T10S R19E 1350 FNL 1300 FEL

43-047-38591 RBU 25-14E Sec 14 T10S R19E 1380 FSL 0721 FEL
BHL Sec 14 T10S R19E 2300 FSL 1250 FEL

43-047-38594 RBU 30-10E Sec 15 T10S R19E 0123 FNL 1590 FWL
BHL Sec 10 T10S R19E 0300 FSL 2400 FWL

Our records indicate the RBU 25-10E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: River Bend Unit 27-18F Well, Surface Location 902' FSL, 2032' FWL, SW SW,
Sec. 18, T. 10 South, R. 20 East, Bottom Location 1500' FSL, 2700' FWL,
NE SW, Sec. 18, T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38555.

Sincerely,

Gil Hunt
Associate Director

pab

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 902' FSL & 2,032' FWL, SW SW, Section 18-10S-20E
 1,500' FSL & 2,700' FWL, NE SW, Section 18-10S-20E

5. Lease Serial No.
 U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 River Bend Unit

8. Well Name and No.
 RBU 27-18F

9. API Well No.
 43-047-38555

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached a new drilling plan. Previous plan submitted with APD showed formation tops at TVD, the corrected plan shows measured depth.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Keri Pfeifer**

Signature *Keri Pfeifer*

Title Associate Regulatory Specialist

Date 11/06/2006

Approved by _____

Title _____

Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
NOV 16 2006
DIV. OF OIL, GAS & MINING

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 27-18F
SHL: 902' FSL & 2032' FWL Section 18-10S-20E
BHL: 1500' FSL & 2700' FWL Section 18-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah
2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,368'
Uteland Limestone	4,733'
Wasatch	4,893'
Chapita Wells	5,803'
Uteland Buttes	7,033'
Mesaverde	7,903'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,368'	Oil
Uteland Limestone	4,733'	Oil
Wasatch	4,893'	Gas
Chapita Wells	5,803'	Gas
Uteland Buttes	7,033'	Gas
Mesaverde	7,903'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,548'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,808'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,548'	8.6	Fresh water, rotating head and diverter
3,548' – 8,808'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,548'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	420	0'-3,508'	10.5 ppg	4.14 CFS	993 CF	1,737 CF
Tail	254	3,508-3,548'	15.6 ppg	1.2 CFS	174 CF	305 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
 Water requirement: 26.07 gal/sack
 Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
 Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
 Pump Time: 1 hr. 5 min. @ 110 °F.
 Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,808'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	90	4,093'-4,893'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	780	4,893'-8,808'	13.0 ppg	1.75 CFS	678 CF	1357 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: December 15, 2006
 Duration: 14 Days

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 30 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-013793	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. River Bend Unit	
8. Lease Name and Well No. RBU 27-18F	
9. API Well No. 43-047-38555	
10. Field and Pool, or Exploratory Natural Buttes	
11. Sec., T. R. M. or Blk. and Survey or Area Section 18, T10S, R20E, SLB&M	
12. County or Parish Utah	13. State UT
14. Distance in miles and direction from nearest town or post office* 10.25 miles southwest of Ouray, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 902'	16. No. of acres in lease 1,600.00 acres
17. Spacing Unit dedicated to this well 20 acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'
19. Proposed Depth 8,600' TVD (8,808' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,106' GR	22. Approximate date work will start* 12/15/2006
23. Estimated duration 14 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
--------------------------------------	--------------------------------------	--------------------

Title
Agent for Dominion

Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) PETER K. SOKOLSKI	Date 11-17-2006
---	---	--------------------

Title
Assistant Field Manager
Lands & Mineral Resources
Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

**CONDITIONS OF APPROVAL ATTACHED
CONFIDENTIAL**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
DEC 01 2006
DIV. OF OIL, GAS & MINING

ORIGINAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Dominion Exploration & Production **Location:** Lot 4, Sec 18, T10S, R20E
Well No: RBU 27-18F **Lease No:** UTU-013793
API No: 43-047-38555 **Agreement:** River Bend Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	James Ashley	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Charles Sharp	Office: 435-781-4486	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After hours contact number:	(435) 781-4513	FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction
(Notify Karl Wright)
- Forty-Eight (48) hours prior to construction of location and access roads
- Location Completion
(Notify Karl Wright)
- Prior to moving on the drilling rig.
- Spud Notice
(Notify PE)
- Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing
(Notify Jamie Sparger SPT)
- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests
(Notify Jamie Sparger SPT)
- Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice
(Notify PE)
- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM

CONDITIONS OF APPROVAL (COAs)

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.
- The interim seed mix for reclamation would be:

Hy-crest Crested Wheat grass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheat grass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Thread grass	<i>Stipa comata</i>	4 lbs per acre
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- Variance granted:
- Eighty foot long blooie line approved.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all

other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A,

will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: RBU 27-18F

Api No: 43-047-38555 Lease Type: FEDERAL

Section 18 Township 10S Range 20E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 01/07/07

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # (435) 828-1455

Date 01/08/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38555	RBU 27-18F		SWSW	18	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	7050	1/7/2007		1/11/07		
Comments: <i>MVRD = WSMVD</i> <i>D BML = NESW</i>							CONFIDENTIAL

Well 2

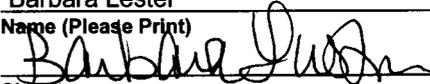
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester
 Name (Please Print) _____

 Signature _____
 Regulatory Specialist _____
 Date 1/8/2007

RECEIVED

JAN 11 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SHL - 902' FSL & 2032' FWL, SW SW, Sec. 18-10S-20E
 BHL - 1500' FSL & 2700' FWL, NE SW, Sec. 18-10S-20E

5. Lease Serial No.
 U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 River Bend Unit

8. Well Name and No.
 RBU 27-18F

9. API Well No.
 43-047-38555

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Well		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/7/07 - Spud well. Ran 12 jts 13 3/8", 48#, H-40 csg set @ 525'. Cement tail w/500 sks Class "G", 15.8 ppg, 1.15 yld w/good returns & 20 bbls to pit.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Barbara Lester** Title **Regulatory Specialist**

Signature *Barbara Lester* Date **1/17/2007**

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JAN 22 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

CONFIDENTIAL

5. Lease Serial No. **-013793**

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

8. Well Name and No.
RBU 27-18F

9. API Well No.
43-047-38555

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

Submit in triplicate - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Dominion Exploration & Production, Inc.

3a. Address
14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL - 902' FSL & 2032' FWL, SW SW, Sec. 18-10S-20E
BHL - 1500' FSL & 2700' FWL, NE SW, Sec. 18-10S-20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion requests permission to change intermediate casing depth and TD. See attached new drilling plan.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 03-26-2007
By: [Signature]

COPY SENT TO OPERATOR
Date: 3-28-07
Initials: RM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barbara Lester

Title **Regulatory Specialist**

Signature

[Signature]

Date **3/6/2007**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAR 09 2007
DIV. OF OIL, GAS & MINING

DIRECTIONAL DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 27-18F
SHL: 902' FSL & 2032' FWL, Sec. 18-10S-20E
BHL: 1500' FSL & 2700' FWL, Sec. 18-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth (MD)</u>
Wasatch Tongue	4,344'
Uteland Limestone	4,709'
Wasatch	4,869'
Chapita Wells	5,779'
Uteland Buttes	7,009'
Mesaverde	7,879'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth (MD)</u>	<u>Type</u>
Wasatch Tongue	4,344'	Oil
Uteland Limestone	4,709'	Oil
Wasatch	4,869'	Gas
Chapita Wells	5,779'	Gas
Uteland Buttes	7,009'	Gas
Mesaverde	7,879'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom (MD)</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,584'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,784'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set.. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths (MD)</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,584'	8.6	Fresh water, rotating head and diverter
3,584' – 8,784'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,584' (MD) ±, run and cement 9-5/8".
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval (MD)</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	424	0'-3,084'	10.5 ppg	4.14 CFS	1004 CF	1,757 CF
Tail	254	3,084'-3,584'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,784' (MD) ±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval (MD)</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	90	4,069'-4,869'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	780	4,869'-8,784'	13.0 ppg	1.75 CFS	678 CF	1357 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: July 6, 2007
Duration: 14 Days



Dominion Exploration & Production

Field: Uintah County, Utah
 Site: RBU 27-18F
 Well: RBU27-18F
 Wellpath: Original Hole
 Plan: Plan #3



Azimuths to True North
 Magnetic North: 11.70°

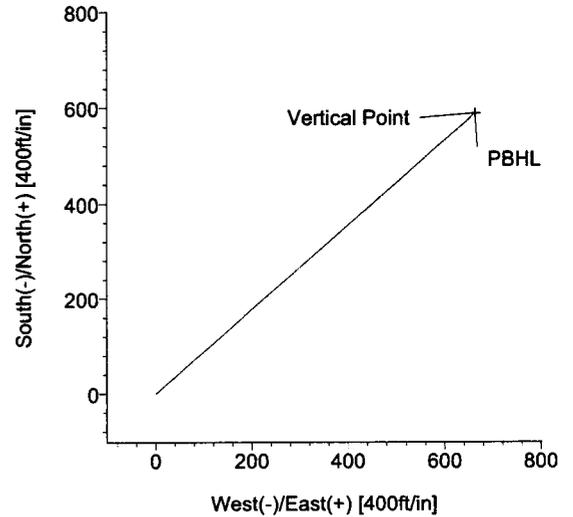
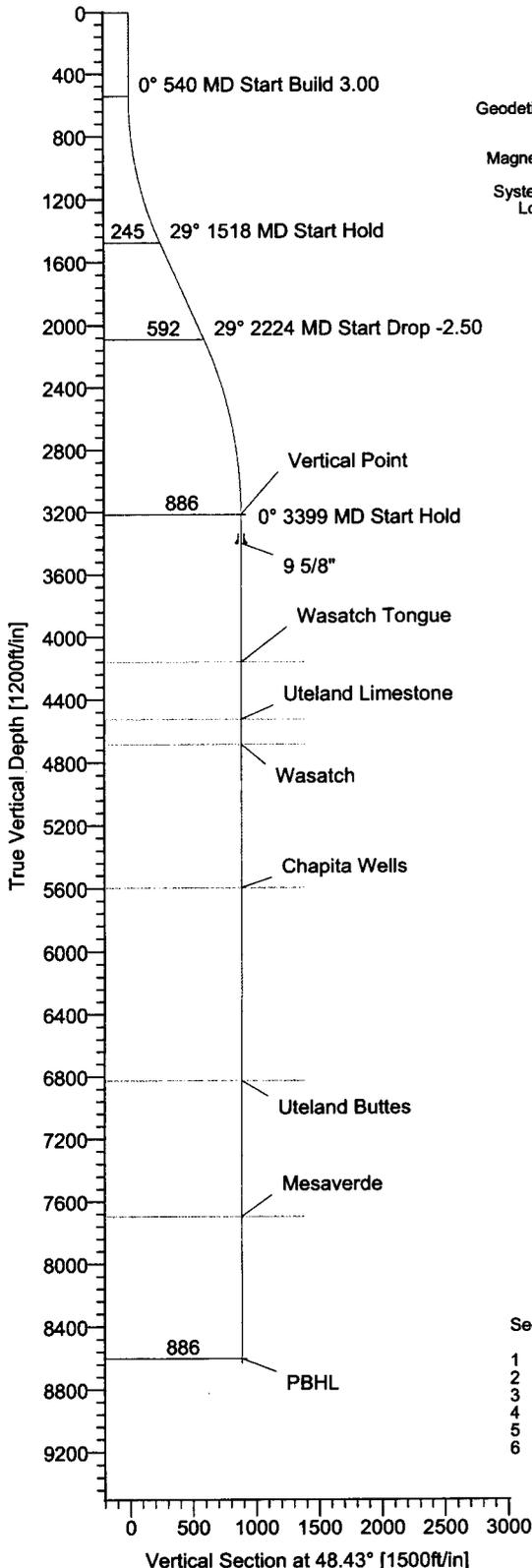
Magnetic Field
 Strength: 52753nT
 Dip Angle: 65.89°
 Date: 3/1/2007
 Model: igrf2005

FIELD DETAILS

Uintah County, Utah
 Utah - Natural Buttes
 USA

Geodetic System: US State Plane Coordinate System 1983
 Ellipsoid: GRS 1980
 Zone: Utah, Central Zone
 Magnetic Model: igrf2005

System Datum: Mean Sea Level
 Local North: True North



FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	4160.00	4343.91	Wasatch Tongue
2	4525.00	4708.91	Uteland Limestone
3	4685.00	4868.91	Wasatch
4	5595.00	5778.91	Chapita Wells
5	6825.00	7008.91	Uteland Limestone
6	7695.00	7878.91	Mesaverde

SITE DETAILS

RBU 27-18F
 Section 18: 10S-20E
 Uintah/Utah
 Site Centre Latitude: 39°56'33.280N
 Longitude: 109°42'52.040W
 Ground Level: 5106.00
 Positional Uncertainty: 0.00
 Convergence: 1.14

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
Vertical Point	3215.00	588.19	663.06	39°56'39.093N	109°42'43.526W	Point
PBHL	8600.00	588.00	663.06	39°56'39.091N	109°42'43.526W	Point

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
RBU27-18F	0.00	0.00	7152818.65	2141000.20	39°56'33.280N	109°42'52.040W	N/A

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	48.42	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	48.42	540.00	0.00	0.00	0.00	0.00	0.00	
3	1517.67	29.38	48.42	1475.39	162.73	183.44	3.00	48.42	245.21	
4	2223.75	29.38	48.42	2090.66	392.59	442.57	0.00	0.00	591.60	
5	3398.91	0.00	48.42	3215.00	588.19	663.06	2.50	180.00	886.35	Vertical Point
6	8783.91	0.00	48.42	8600.00	588.19	663.06	0.00	48.42	886.35	PBHL



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product	Date: 3/1/2007	Time: 16:52:56	Page: 1
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Well: RBU27-18F, True North		
Site: RBU 27-18F	Vertical (TVD) Reference: SITE 5125.0		
Well: RBU27-18F	Section (VS) Reference: Well (0.00N,0.00E,48.43Azi)		
Wellpath: Original Hole	Plan: Plan #3		

Field: Uintah County, Utah Utah - Natural Buttes USA	Map Zone: Utah, Central Zone
Map System: US State Plane Coordinate System 1983	Coordinate System: Well Centre
Geo Datum: GRS 1980	Geomagnetic Model: igrf2005
Sys Datum: Mean Sea Level	

Site: RBU 27-18F Section 18: 10S-20E Uintah/Utah			
Site Position:	Northing: 7152818.65 ft	Latitude: 39 56 33.280 N	
From: Geographic	Easting: 2141000.20 ft	Longitude: 109 42 52.040 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 5106.00 ft		Grid Convergence: 1.14 deg	

Well: RBU27-18F	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 7152818.65 ft
+E/-W 0.00 ft	Easting: 2141000.20 ft
Position Uncertainty: 0.00 ft	Latitude: 39 56 33.280 N
	Longitude: 109 42 52.040 W

Wellpath: Original Hole	Drilled From: Surface	Tie-on Depth: 0.00 ft	
Current Datum: SITE	Above System Datum: Mean Sea Level		
Magnetic Data: 3/1/2007	Declination: 11.70 deg		
Field Strength: 52753 nT	Mag Dip Angle: 65.89 deg		
Vertical Section: Depth From (TVD)	+N/-S	+E/-W	Direction
ft	ft	ft	deg
0.00	0.00	0.00	48.43

Plan: Plan #3	Date Composed: 3/1/2007
Principal: Yes	Version: 1
	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	48.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	48.42	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1517.67	29.38	48.42	1475.39	162.73	183.44	3.00	3.00	0.00	48.42	
2223.75	29.38	48.42	2090.66	392.59	442.57	0.00	0.00	0.00	0.00	
3398.91	0.00	48.42	3215.00	588.19	663.06	2.50	-2.50	0.00	180.00	Vertical Point
8783.91	0.00	48.42	8600.00	588.19	663.06	0.00	0.00	0.00	48.42	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	48.42	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	48.42	599.99	0.63	0.71	0.94	3.00	3.00	0.00	
700.00	4.81	48.42	699.81	4.45	5.02	6.71	3.00	3.00	0.00	
800.00	7.81	48.42	799.19	11.75	13.24	17.70	3.01	3.01	0.00	
900.00	10.82	48.42	897.86	22.49	25.35	33.88	3.01	3.01	0.00	
1000.00	13.82	48.42	995.55	36.64	41.31	55.22	3.01	3.00	0.00	
1100.00	16.83	48.42	1091.98	54.18	61.08	81.65	3.01	3.01	0.00	
1200.00	19.83	48.42	1186.90	75.05	84.60	113.09	3.01	3.01	0.00	
1300.00	22.84	48.42	1280.03	99.19	111.82	149.47	3.01	3.00	0.00	
1400.00	25.84	48.42	1371.14	126.54	142.65	190.68	3.01	3.00	0.00	
1500.00	28.85	48.42	1459.95	157.02	177.01	236.61	3.01	3.01	0.00	
1517.67	29.38	48.42	1475.39	162.73	183.44	245.21	3.00	3.00	0.00	
1600.00	29.38	48.42	1547.13	189.53	213.65	285.60	0.00	0.00	0.00	
1700.00	29.38	48.42	1634.27	222.08	250.35	334.66	0.00	0.00	0.00	
1800.00	29.38	48.42	1721.41	254.64	287.05	383.72	0.00	0.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 27-18F
Well: RBU27-18F
Wellpath: Original Hole

Date: 3/1/2007
Co-ordinate(NE) Reference: Well: RBU27-18F, True North
Vertical (TVD) Reference: SITE 5125.0
Section (VS) Reference: Well (0.00N,0.00E,48.43Azi)
Plan: Plan #3

Time: 16:52:56

Page: 2

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	29.38	48.42	1808.55	287.19	323.75	432.78	0.00	0.00	0.00	
2000.00	29.38	48.42	1895.69	319.75	360.45	481.84	0.00	0.00	0.00	
2100.00	29.38	48.42	1982.83	352.31	397.15	530.89	0.00	0.00	0.00	
2200.00	29.38	48.42	2069.97	384.86	433.85	579.95	0.00	0.00	0.00	
2223.75	29.38	48.42	2090.66	392.59	442.57	591.60	0.00	0.00	0.00	
2300.00	27.47	48.42	2157.71	416.68	469.72	627.90	2.50	-2.50	0.00	
2400.00	24.97	48.42	2247.42	446.00	502.77	672.08	2.50	-2.50	0.00	
2500.00	22.47	48.42	2338.96	472.70	532.86	712.31	2.50	-2.50	0.00	
2600.00	19.97	48.42	2432.17	496.72	559.94	748.51	2.50	-2.50	0.00	
2700.00	17.47	48.42	2526.87	518.02	583.95	780.60	2.50	-2.50	0.00	
2800.00	14.97	48.42	2622.88	536.55	604.85	808.54	2.50	-2.50	0.00	
2900.00	12.47	48.42	2720.02	552.29	622.60	832.26	2.50	-2.50	0.00	
3000.00	9.97	48.42	2818.10	565.21	637.15	851.72	2.50	-2.50	0.00	
3100.00	7.47	48.42	2916.93	575.27	648.50	866.88	2.50	-2.50	0.00	
3200.00	4.97	48.42	3016.34	582.47	656.61	877.72	2.50	-2.50	0.00	
3300.00	2.47	48.42	3116.12	586.77	661.46	884.22	2.50	-2.50	0.00	
3398.91	0.00	48.42	3215.00	588.19	663.06	886.35	2.50	-2.50	0.00	Vertical Point
3400.00	0.00	48.42	3216.09	588.19	663.06	886.35	0.00	0.00	0.00	
3500.00	0.00	48.42	3316.09	588.19	663.06	886.35	0.00	0.00	0.00	
3583.91	0.00	48.42	3400.00	588.19	663.06	886.35	0.00	0.00	0.00	9 5/8"
3600.00	0.00	48.42	3416.09	588.19	663.06	886.35	0.00	0.00	0.00	
3700.00	0.00	48.42	3516.09	588.19	663.06	886.35	0.00	0.00	0.00	
3800.00	0.00	48.42	3616.09	588.19	663.06	886.35	0.00	0.00	0.00	
3900.00	0.00	48.42	3716.09	588.19	663.06	886.35	0.00	0.00	0.00	
4000.00	0.00	48.42	3816.09	588.19	663.06	886.35	0.00	0.00	0.00	
4100.00	0.00	48.42	3916.09	588.19	663.06	886.35	0.00	0.00	0.00	
4200.00	0.00	48.42	4016.09	588.19	663.06	886.35	0.00	0.00	0.00	
4300.00	0.00	48.42	4116.09	588.19	663.06	886.35	0.00	0.00	0.00	
4343.91	0.00	48.42	4160.00	588.19	663.06	886.35	0.00	0.00	0.00	Wasatch Tongue
4400.00	0.00	48.42	4216.09	588.19	663.06	886.35	0.00	0.00	0.00	
4500.00	0.00	48.42	4316.09	588.19	663.06	886.35	0.00	0.00	0.00	
4600.00	0.00	48.42	4416.09	588.19	663.06	886.35	0.00	0.00	0.00	
4700.00	0.00	48.42	4516.09	588.19	663.06	886.35	0.00	0.00	0.00	
4708.91	0.00	48.42	4525.00	588.19	663.06	886.35	0.00	0.00	0.00	Uteland Limestone
4800.00	0.00	48.42	4616.09	588.19	663.06	886.35	0.00	0.00	0.00	
4868.91	0.00	48.42	4685.00	588.19	663.06	886.35	0.00	0.00	0.00	Wasatch
4900.00	0.00	48.42	4716.09	588.19	663.06	886.35	0.00	0.00	0.00	
5000.00	0.00	48.42	4816.09	588.19	663.06	886.35	0.00	0.00	0.00	
5100.00	0.00	48.42	4916.09	588.19	663.06	886.35	0.00	0.00	0.00	
5200.00	0.00	48.42	5016.09	588.19	663.06	886.35	0.00	0.00	0.00	
5300.00	0.00	48.42	5116.09	588.19	663.06	886.35	0.00	0.00	0.00	
5400.00	0.00	48.42	5216.09	588.19	663.06	886.35	0.00	0.00	0.00	
5500.00	0.00	48.42	5316.09	588.19	663.06	886.35	0.00	0.00	0.00	
5600.00	0.00	48.42	5416.09	588.19	663.06	886.35	0.00	0.00	0.00	
5700.00	0.00	48.42	5516.09	588.19	663.06	886.35	0.00	0.00	0.00	
5778.91	0.00	48.42	5595.00	588.19	663.06	886.35	0.00	0.00	0.00	Chapita Wells
5800.00	0.00	48.42	5616.09	588.19	663.06	886.35	0.00	0.00	0.00	
5900.00	0.00	48.42	5716.09	588.19	663.06	886.35	0.00	0.00	0.00	
6000.00	0.00	48.42	5816.09	588.19	663.06	886.35	0.00	0.00	0.00	
6100.00	0.00	48.42	5916.09	588.19	663.06	886.35	0.00	0.00	0.00	
6200.00	0.00	48.42	6016.09	588.19	663.06	886.35	0.00	0.00	0.00	
6300.00	0.00	48.42	6116.09	588.19	663.06	886.35	0.00	0.00	0.00	
6400.00	0.00	48.42	6216.09	588.19	663.06	886.35	0.00	0.00	0.00	
6500.00	0.00	48.42	6316.09	588.19	663.06	886.35	0.00	0.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product	Date: 3/1/2007	Time: 16:52:56	Page: 3
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Well: RBU27-18F, True North		
Site: RBU 27-18F	Vertical (TVD) Reference: SITE 5125.0		
Well: RBU27-18F	Section (VS) Reference: Well (0.00N,0.00E,48.43Azi)		
Wellpath: Original Hole	Plan: Plan #3		

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6600.00	0.00	48.42	6416.09	588.19	663.06	886.35	0.00	0.00	0.00	
6700.00	0.00	48.42	6516.09	588.19	663.06	886.35	0.00	0.00	0.00	
6800.00	0.00	48.42	6616.09	588.19	663.06	886.35	0.00	0.00	0.00	
6900.00	0.00	48.42	6716.09	588.19	663.06	886.35	0.00	0.00	0.00	
7000.00	0.00	48.42	6816.09	588.19	663.06	886.35	0.00	0.00	0.00	
7008.91	0.00	48.42	6825.00	588.19	663.06	886.35	0.00	0.00	0.00	Uteland Buttes
7100.00	0.00	48.42	6916.09	588.19	663.06	886.35	0.00	0.00	0.00	
7200.00	0.00	48.42	7016.09	588.19	663.06	886.35	0.00	0.00	0.00	
7300.00	0.00	48.42	7116.09	588.19	663.06	886.35	0.00	0.00	0.00	
7400.00	0.00	48.42	7216.09	588.19	663.06	886.35	0.00	0.00	0.00	
7500.00	0.00	48.42	7316.09	588.19	663.06	886.35	0.00	0.00	0.00	
7600.00	0.00	48.42	7416.09	588.19	663.06	886.35	0.00	0.00	0.00	
7700.00	0.00	48.42	7516.09	588.19	663.06	886.35	0.00	0.00	0.00	
7800.00	0.00	48.42	7616.09	588.19	663.06	886.35	0.00	0.00	0.00	
7878.91	0.00	48.42	7695.00	588.19	663.06	886.35	0.00	0.00	0.00	Mesaverde
7900.00	0.00	48.42	7716.09	588.19	663.06	886.35	0.00	0.00	0.00	
8000.00	0.00	48.42	7816.09	588.19	663.06	886.35	0.00	0.00	0.00	
8100.00	0.00	48.42	7916.09	588.19	663.06	886.35	0.00	0.00	0.00	
8200.00	0.00	48.42	8016.09	588.19	663.06	886.35	0.00	0.00	0.00	
8300.00	0.00	48.42	8116.09	588.19	663.06	886.35	0.00	0.00	0.00	
8400.00	0.00	48.42	8216.09	588.19	663.06	886.35	0.00	0.00	0.00	
8500.00	0.00	48.42	8316.09	588.19	663.06	886.35	0.00	0.00	0.00	
8600.00	0.00	48.42	8416.09	588.19	663.06	886.35	0.00	0.00	0.00	
8700.00	0.00	48.42	8516.09	588.19	663.06	886.35	0.00	0.00	0.00	
8783.91	0.00	48.42	8600.00	588.19	663.06	886.35	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →		← Longitude →					
								Deg	Min	Sec	Deg	Min	Sec		
Vertical Point			3215.00	588.19	663.06	7153419.962141651.39		39	56	39.093	N	109	42	43.526	W
PBHL			8600.00	588.00	663.06	7153419.772141651.39		39	56	39.091	N	109	42	43.526	W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3583.91	3400.00	9.625	12.250	9 5/8"

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4343.91	4160.00	Wasatch Tongue		0.00	0.00
4708.91	4525.00	Uteland Limestone		0.00	0.00
4868.91	4685.00	Wasatch		0.00	0.00
5778.91	5595.00	Chapita Wells		0.00	0.00
7008.91	6825.00	Uteland Buttes		0.00	0.00
7878.91	7695.00	Mesaverde		0.00	0.00

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To : Utah Division of Oil, Gas & Mining
Sent : 3/14/2007 at 4:08:22 PM
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43-047-38555

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MAR 14 2007
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 27-18F

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 902' FSL 2032' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700479

API # : 43-047-38555

PLAN DEPTH : 8,808 SPUD DATE : 01/07/07

DHC : \$863,175

CWC : \$761,574

AFE TOTAL : \$1,624,749

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$104,457.00

EVENT CC : \$0.00

EVENT TC : \$104,457.00

WELL TOTL COST : \$104,457

REPORT DATE: 01/08/07

MD : 550

TVD : 550

DAYS : 0

MW :

VISC :

DAILY : DC : \$104,457.00

CC : \$0.00

TC : \$104,457.00

CUM : DC : \$104,457.00

CC : \$0.00

TC : \$104,457.00

DAILY DETAILS : MIRU BILL JRS # 6. SPUD WELL ON 1-07-07 @ 11:00 AM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375", 48#, H-40 CSGN @ 525'/GL CEMENT W/ 500 SKS TAIL MIXED @ 15.8 PPG & 1.15YLD. W/ GOOD RETURNS AND 20 BBLs CEMENT TO PIT.

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43-047-38555
18 10s 20e

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MAR 22 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 27-18F

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 902' FSL 2032' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700479

API # : 43-047-38555

PLAN DEPTH : 8,808 SPUD DATE : 01/07/07

DHC : \$863,175

CWC : \$761,574

AFE TOTAL : \$1,624,749

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$104,457.00

EVENT CC : \$0.00

EVENT TC : \$104,457.00

WELL TOTL COST : \$104,457

REPORT DATE: 01/08/07

MD : 550

TVD : 550

DAYS : 0

MW :

VISC :

DAILY : DC : \$104,457.00

CC : \$0.00

TC : \$104,457.00

CUM : DC : \$104,457.00

CC : \$0.00

TC : \$104,457.00

DAILY DETAILS : MIRU BILL JRS # 6. SPUD WELL ON 1-07-07 @ 11:00 AM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375", 48#, H-40 CSGN @ 525'/GL CEMENT W/ 500 SKS TAIL MIXED @ 15.8 PPG & 1.15YLD. W/ GOOD RETURNS AND 20 BBLs CEMENT TO PIT.

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43047-38555
18 10s 20e

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MAR 28 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 27-18F

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 902' FSL 2032' FWL SEC 18 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0700479

API # : 43-047-38555

PLAN DEPTH : 8,808 SPUD DATE : 01/07/07

DHC : \$863,175

CWC : \$761,574

AFE TOTAL : \$1,624,749

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$104,457.00

EVENT CC : \$0.00

EVENT TC : \$104,457.00

WELL TOTL COST : \$104,457

REPORT DATE: 01/08/07

MD : 550

TVD : 550

DAYS : 0

MW :

VISC :

DAILY : DC : \$104,457.00

CC : \$0.00

TC : \$104,457.00

CUM : DC : \$104,457.00

CC : \$0.00

TC : \$104,457.00

DAILY DETAILS : MIRU BILL JRS # 6. SPUD WELL ON 1-07-07 @ 11:00 AM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375", 48#, H-40 CSGN @ 525'/GL CEMENT W/ 500 SKS TAIL MIXED @ 15.8 PPG & 1.15YLD. W/ GOOD RETURNS AND 20 BBLs CEMENT TO PIT.

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APR 11 2007

DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

Well: RBU 27-18F		API: 430473866600		Rpt No.: 1	DOL: 0	DFS: 0	Report Date: 1/8/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI:					
Rig Name:				Final Surface Location:					
Event: DRILL		Start Date: 12/28/2006		Spud Dt.: 1/7/2007		Type: DEVELOPMENT			
Supervisor: PAT WSENER		Engineer:		AFE No.: 0700479		Authorized Days:			
Active Datum: GL @ 5,108.0ft (GROUND LEVEL)		Ground Elev.: 5,108.00		VM:		Authorized MD/TVD: /13,708			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress	0(*)		SIZE	MD	TVD		
5,856.00	5,856.00	550.0(ft)			(*)	(ft)	(ft)	LOT(EMW) (ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
						SIZE	MD		
						(*)	(ft)	(ft)	
Daily Detail: MIRU BILL JRS # 6. SPUD WELL ON 1-07-07 @ 11:00 AM. DRILL 550' OF 17.5" HOLE. RUN & SET 12 JT'S 13.375", 48#, H-40 CSGN @ 525/VGL CEMENT W/ 500 SKS TAIL MIXED @ 15.8 PPG & 1.15YLD. W/ GOOD RETURNS AND 20 BBLS CEMENT TO PIT.				Well Costs (\$)					
						AFE	Actual		
				Daily Cost				104,457.00	
				Cumulative Total		1,824,748.00		104,457.00	

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Subject : RBU 27-18F *T105 R20E S-18 43-042-38585*

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APR 18 2007

DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

Well: RBU 27-18F		API:		Rpt No.: 3	DOL: 1	DFS:	Report Date: 4/17/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 802FSL, 2032FWL, SEC 18-10S-20E				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/28/2006		Spud Dt.: 1/7/2007		Type: DEVELOPMENT		
Supervisor: SCOTT SEELY		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:		
Active Datum: GL @ 5,106.0ft (GROUND LEVEL)		Ground Elev.: 5,106.00		WM: 100%		Authorized MD/TVD: /13,706		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
537.00	537.00	-5,119.0(ft)	12-1/4(*)		13-3/8(*)	537.0(ft)	537.0(ft) (ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						9-5/8(*)	3,400.0(ft)	3,215.0(ft)
Daily Detail: SKID RIG FROM RBU 30-18F - RIG UP - PICKING UP BHA AT REPORT TIME						Well Costs (\$)		
						AFE	Actual	
Daily Cost							85,750.00	
Cumulative Total						1,824,749.00	170,207.00	
Well: RBU 27-18F		API:		Rpt No.: 4	DOL: 2	DFS: 1	Report Date: 4/18/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UW: 802FSL, 2032FWL, SEC 18-10S-20E				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/28/2006		Spud Dt.: 1/7/2007		Type: DEVELOPMENT		
Supervisor: SCOTT SEELY		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:		
Active Datum: GL @ 5,108.0ft (GROUND LEVEL)		Ground Elev.: 5,106.00		WM: 100%		Authorized MD/TVD: /13,706		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
889.00	887.88	352.0(ft)	12-1/4(*)	9.30(ppg)	13-3/8(*)	537.0(ft)	537.0(ft) (ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						9-5/8(*)	3,400.0(ft)	3,215.0(ft)
Daily Detail: PICK BHA & MWD TOOLS DRILL CMT. & FLOAT EQ. F/425' T/537' DRILL F/537' T/646' SLIDE & ROT. TO BUILD ANGLE RIG SERVICE DRILL F/646' T/825' SLIDE & ROT. BUILDING ANGLE RIG REPAIR TRIP OUT TO CSG. SHOE AND WELD HOLE IN MUD LINE - TRIP IN TO BTM. DRILL F/825' T/889' SLIDE & ROT. BUILDING ANGLE						Well Costs (\$)		
						AFE	Actual	
Daily Cost							37,500.00	
Cumulative Total						1,824,749.00	207,707.00	

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DOMINION EXPLORATION & PRODUCTION INC

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Subject : RBU 27-18F *TIOS R20E S-18 43-047-38555*

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APR 26 2007

DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

Well: RBU 27-16F		API: 430473855600		Rpt No.: 4	DOL: 2	DFS: 1	Report Date: 4/19/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 802FSL, 2032FWL, SEC 18-10S-20E				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/28/2006		Spud Dt: 1/7/2007		Type: DEVELOPMENT		
Supervisor: SCOTT SEELY		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:		
Active Datum: GL @ 5,106.0ft (GROUND LEVEL)		Ground Elev.: 5,106.00		WM: 100%		Authorized MD/TVD: /13,706		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4(*)	9.30(ppg)	SIZE	MD	TVD	LOT(EMW)
889.00	887.77	352.0(ft)			13-3/8(*)	537.0(ft)	537.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						9-5/8(*)	3,400.0(ft)	3,215.0(ft)
Daily Detail: PICK BHA & MWD TOOLS DRILL CMT. & FLOAT EQ. F/425' T/537' DRILL F/537' T/646' SLIDE & ROT. TO BUILD ANGLE RIG SERVICE DRILL F/646' T/825' SLIDE & ROT. BUILDING ANGLE RIG REPAIR TRIP OUT TO CSG. SHOE AND WELD HOLE IN MUD LINE - TRIP IN TO BTM. DRILL F/825' T/889' SLIDE & ROT. BUILDING ANGLE						Well Costs (\$)		
						AFE	Actual	
						Daily Cost		37,500.00
						Cumulative Total	1,624,749.00	207,707.00
Well: RBU 27-16F		API: 430473855600		Rpt No.: 5	DOL: 3	DFS: 2	Report Date: 4/19/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 802FSL, 2032FWL, SEC 18-10S-20E				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/28/2006		Spud Dt: 1/7/2007		Type: DEVELOPMENT		
Supervisor: SCOTT SEELY		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:		
Active Datum: GL @ 5,106.0ft (GROUND LEVEL)		Ground Elev.: 5,106.00		WM: 100%		Authorized MD/TVD: /13,706		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4(*)	9.30(ppg)	SIZE	MD	TVD	LOT(EMW)
1,447.00	1,408.18	558.0(ft)			13-3/8(*)	537.0(ft)	537.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						9-5/8(*)	3,400.0(ft)	3,215.0(ft)
Daily Detail: DRILL F/889' T/1163' SLIDE & ROT. TO BUILD ANGLE TRIP TO RECOVER D.P. SCREEN DRILL F/1163' T/1447' ROT. & SLIDE TO HOLD ANGLE						Well Costs (\$)		
						AFE	Actual	
						Daily Cost		38,740.00
						Cumulative Total	1,624,749.00	246,447.00
Well: RBU 27-16F		API: 430473855600		Rpt No.: 6	DOL: 4	DFS: 3	Report Date: 4/20/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 802FSL, 2032FWL, SEC 18-10S-20E				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/28/2006		Spud Dt: 1/7/2007		Type: DEVELOPMENT		
Supervisor: SCOTT SEELY		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:		
Active Datum: GL @ 5,106.0ft (GROUND LEVEL)		Ground Elev.: 5,106.00		WM: 100%		Authorized MD/TVD: /13,706		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4(*)	9.10(ppg)	SIZE	MD	TVD	LOT(EMW)
2,036.00	1,921.76	589.0(ft)			13-3/8(*)	537.0(ft)	537.0(ft)	(ppg)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
WASATCH						SIZE	MD	TVD
MESAVERDE						9-5/8(*)	3,400.0(ft)	3,215.0(ft)
Daily Detail: DRILL F/1447' T/1733' ROT. & SLIDE TO HOLD ANGLE RIG SERVICE DRILL F/1733' T/2036' ROT. & SLIDE TO HOLD ANGLE						Well Costs (\$)		
						AFE	Actual	
						Daily Cost		38,440.00
						Cumulative Total	1,624,749.00	264,887.00

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DEPI Well Operations Chronology Report

Well: RBU 27-18F		API: 430473856600		Rpt No.: 7	DOL: 6	DFS: 4	Report Date: 4/21/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 802FSL, 2032FWL, SEC 18-10S-20E			
Rig Name: PATTERSON 12				Final Surface Location:			
Event: DRILL		Start Date: 12/28/2006		Spud Dt: 1/7/2007		Type: DEVELOPMENT	
Supervisor: SCOTT SEELY		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:	
Active Datum: GL @5,108.0ft (GROUND LEVEL)		Ground Elev.: 5,108.00		VM: 100%		Authorized MD/TVD: /13,708	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4(*)	9.20(ppg)	SIZE	MD	TVD
2,837.00	2,474.03	801.0(ft)			13-3/8(*)	537.0(ft)	537.0(ft)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
WASATCH						SIZE	MD
MESAVERDE						9-5/8(*)	3,400.0(ft)
							3,215.0(ft)
Daily Detail: DRILL F/2036' T/2323' ROT. & SLIDE HOLDING ANGLE RIG SERVICE DRILL F/2323' T/2622' ROT. & SLIDE HOLDING ANGLE RIG REPAIR WELD HOLE IN MUD LINE DRILL F/2622' T/2637' DROPPING ANGLE						Well Costs (\$)	
						AFE	Actual
Daily Cost							41,800.00
Cumulative Total						1,824,749.00	326,887.00

Well: RBU 27-18F		API: 430473856600		Rpt No.: 8	DOL: 6	DFS: 4	Report Date: 4/22/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 802FSL, 2032FWL, SEC 18-10S-20E			
Rig Name: PATTERSON 12				Final Surface Location:			
Event: DRILL		Start Date: 12/28/2006		Spud Dt: 1/7/2007		Type: DEVELOPMENT	
Supervisor: SCOTT SEELY		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:	
Active Datum: GL @5,108.0ft (GROUND LEVEL)		Ground Elev.: 5,108.00		VM: 100%		Authorized MD/TVD: /13,708	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4(*)	9.20(ppg)	SIZE	MD	TVD
3,067.00	2,885.50	430.0(ft)			13-3/8(*)	537.0(ft)	537.0(ft)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
WASATCH						SIZE	MD
MESAVERDE						9-5/8(*)	3,400.0(ft)
							3,215.0(ft)
Daily Detail: DRILL F/2637' T/2845' ROT. & SLIDE TO DROP ANGLE RIG SERVICE DRILL F/2845' T/3067' ROT. & SLIDE TO DROP ANGLE						Well Costs (\$)	
						AFE	Actual
Daily Cost							38,880.00
Cumulative Total						1,824,749.00	385,387.00

Well: RBU 27-18F		API: 430473856600		Rpt No.: 9	DOL: 7	DFS: 6	Report Date: 4/23/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 802FSL, 2032FWL, SEC 18-10S-20E			
Rig Name: PATTERSON 12				Final Surface Location:			
Event: DRILL		Start Date: 12/28/2006		Spud Dt: 1/7/2007		Type: DEVELOPMENT	
Supervisor: SCOTT SEELY		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:	
Active Datum: GL @5,108.0ft (GROUND LEVEL)		Ground Elev.: 5,108.00		VM: 100%		Authorized MD/TVD: /13,708	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress	12-1/4(*)	9.10(ppg)	SIZE	MD	TVD
3,137.00	2,953.37	70.0(ft)			13-3/8(*)	537.0(ft)	537.0(ft)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
WASATCH						SIZE	MD
MESAVERDE						9-5/8(*)	3,400.0(ft)
							3,215.0(ft)
Daily Detail: DRILL F/3067' T/3121' SLIDE & ROT. TO DROP ANGLE TRIP FOR BIT #2 CHANGE BIT AND MUD MOTOR - SET MWD TRIP IN HOLE REAM F/2660' T/3121' DRILL F/3121' T/3137' SLIDE TO DROP ANGLE						Well Costs (\$)	
						AFE	Actual
Daily Cost							49,070.00
Cumulative Total						1,824,749.00	414,437.00

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DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

Well: RBU 27-10F		API: 43047386600		Rpt No.: 10	DOL: 8	DFS: 7	Report Date: 4/24/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 902FSL, 2032FWL, SEC 18-10S-20E					
Rig Name: PATTERSON 12				Final Surface Location:					
Event: DRILL		Start Date: 12/28/2006		Spud Dt: 1/7/2007		Type: DEVELOPMENT			
Supervisor: SCOTT SEELY		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:			
Active Datum: GL @ 5,108.0ft (GROUND LEVEL)		Ground Elev.: 5,108.00		WM: 100%		Authorized MD/TVD: /13,706			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD		
3,352.00	3,163.63	215.0(ft)		9.10(ppg)	13-3/8(*)	537.0(ft)	537.0(ft)		
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
WASATCH						SIZE	MD		
MESAVERDE						9-5/8(*)	3,400.0(ft)		
Daily Detail: DRILL F/3137' T/3244' SLIDE TO DROP ANGLE RIG REPAIR - MUD PUMPS DRILL F/3244' T/3352' SLIDING				Well Costs (\$)					
						AFE	Actual		
				Daily Cost				39,715.00	
				Cumulative Total		1,624,749.00		454,152.00	

Well: RBU 27-10F		API: 43047386600		Rpt No.: 11	DOL: 9	DFS: 8	Report Date: 4/25/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 902FSL, 2032FWL, SEC 18-10S-20E					
Rig Name: PATTERSON 12				Final Surface Location:					
Event: DRILL		Start Date: 12/28/2006		Spud Dt: 1/7/2007		Type: DEVELOPMENT			
Supervisor: SCOTT SEELY		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:			
Active Datum: GL @ 5,108.0ft (GROUND LEVEL)		Ground Elev.: 5,108.00		WM: 100%		Authorized MD/TVD: /13,706			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD		
3,424.00	3,234.40	72.0(ft)		9.20(ppg)	13-3/8(*)	537.0(ft)	537.0(ft)		
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
WASATCH						SIZE	MD		
MESAVERDE						9-5/8(*)	3,400.0(ft)		
Daily Detail: DRILL F/3352' T/3424' SLIDING TO DROP ANGLE CIRC. AND PUMP PILL TRIP OUT AND LAY DOWN D.C. & MWD TOOLS RIG UP WEATHERFORD AND RUN 9 5/8 CSG.				Well Costs (\$)					
						AFE	Actual		
				Daily Cost				38,090.00	
				Cumulative Total		1,624,749.00		492,242.00	

Well: RBU 27-10F		API: 43047386600		Rpt No.: 12	DOL: 10	DFS: 9	Report Date: 4/26/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 902FSL, 2032FWL, SEC 18-10S-20E					
Rig Name: PATTERSON 12				Final Surface Location:					
Event: DRILL		Start Date: 12/28/2006		Spud Dt: 1/7/2007		Type: DEVELOPMENT			
Supervisor: SCOTT SEELY		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:			
Active Datum: GL @ 5,108.0ft (GROUND LEVEL)		Ground Elev.: 5,108.00		WM: 100%		Authorized MD/TVD: /13,706			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD		
3,424.00	3,234.40	0.0(ft)	7-7/8(*)	9.20(ppg)	9-5/8(*)	3,400.0(ft)	3,214.0(ft)		
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
WASATCH						SIZE	MD		
MESAVERDE						5-1/2(*)	8,780.0(ft)		
Daily Detail: RAN 78 JTS. 9 5/8" 36# M-80 WITH FLOAT SHOE & COLLAR TOTAL 3400' CIRC. & COND. FOR CMT. CMT. WITH HALLIBURTON LEAD 365SK CBM-LITE 10.5 # YIELD 4.14 - TAIL 255SK TYPE 5 15.6 # YIELD 1.20 - DROPPED PLUG & DISP. WITH 255 BBL WATER - PLUG BUMPED FLOATS HELD - GOOD RET. THRU OUT JOB - HOLE STAYED FULL NIPPLE DOWN CONDUCTOR AND NIPPLE UP BOP PRESSURE TEST BOP & CHOKE TO 3000PSI ANNULAR & CSG. TO 1500PSI - WITNESSED BY ALLEN WAKER BLM				Well Costs (\$)					
						AFE	Actual		
				Daily Cost				155,115.00	
				Cumulative Total		1,624,749.00		847,357.00	

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DIV. OF OIL, GAS & M'

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902'FSL, 2032'FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: SCOTT SEELY	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: GL @5,106.0ft (GROUND LEVEL)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,706

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CURRENT LOG			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
3,424.00	3,234.45	72.0(ft)		9.20(ppg)	13-3/8"	537.0(ft)	537.0(ft)	(ppg)

FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
				SIZE	MD	TVD
MESAVERDE				9-5/8"	3,400.0(ft)	3,215.0(ft)
WASATCH						

Daily Detail: DRILL F/3352' T/3424' SLIDING TO DROP ANGLE CIRC. AND PUMP PILL TRIP OUT AND LAY DOWN D.C. & MWD TOOLS RIG UP WEATHERFORD AND RUN 9 5/8 CSG.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	38,090.00
	Cumulative Total	1,624,749.00 / 492,242.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902'FSL, 2032'FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: SCOTT SEELY	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: GL @5,106.0ft (GROUND LEVEL)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,706

CURRENT LOG			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
3,424.00	3,234.45	0.0(ft)	7-7/8"	9.20(ppg)	9-5/8"	3,400.0(ft)	3,214.0(ft)	(ppg)

FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
				SIZE	MD	TVD
MESAVERDE				5-1/2"	8,780.0(ft)	3,215.0(ft)
WASATCH						

Daily Detail: RAN 78 JTS. 9 5/8" 36# M-80 WITH FLOAT SHOE & COLLAR TOTAL 3400' CIRC. & COND. FOR CMT. WITH HALLIBURTON LEAD 365SK CBM-LITE 10.5 # YIELD 4.14 - TAIL 255SK TYPE 5 15.6 # YIELD 1.20 - DROPPED PLUG & DISP. WITH 255 BBL WATER - PLUG BUMPED FLOATS HELD - GOOD RET. THRU OUT JOB - HOLE STAYED FULL NIPPLE DOWN CONDUCTOR AND NIPPLE UP BOP PRESSURE TEST BOP & CHOKE TO 3000PSI ANNULAR & CSG. TO 1500PSI - WITNESSED BY ALLEN WAKER BLM	Well Costs (\$)	
	AFE	Actual
	Daily Cost	155,115.00
	Cumulative Total	1,624,749.00 / 647,357.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902'FSL, 2032'FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: SCOTT SEELY	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: GL @5,106.0ft (GROUND LEVEL)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,706

CURRENT LOG			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
3,790.00	3,596.67	366.0(ft)	7-7/8"	8.80(ppg)	9-5/8"	3,400.0(ft)	3,214.0(ft)	(ppg)

FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
				SIZE	MD	TVD
MESAVERDE				5-1/2"	8,780.0(ft)	3,215.0(ft)
WASATCH						

Daily Detail: FINISH TESTING BOP & CHOKE TO 3000 PSI ANNULAR & CSG. TO 1500 PSI INSTALL WEAR BUSHING PICK UP NEW BHA TRIP IN TO 3350' DRILL OUT CMT. & FLOAT EQ. T/3424' F.I.T. T/10.5 PPG DRILL F/3424' T/3695' SURVEY @ 3600' 8 Deg. DRILL F/3695' T/3790'	Well Costs (\$)	
	AFE	Actual
	Daily Cost	39,280.00
	Cumulative Total	1,624,749.00 / 686,637.00

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Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902FSL, 2032FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: SCOTT SEELY	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: GL @5,106.0ft (GROUND LEVEL)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,706

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CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(R)	TVD(R)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
4,741.00	4,544.80	951.0(ft)	7-7/8"	8.80(ppg)	9-5/8"	3,400.0(ft)	3,214.0(ft)	(ppg)

FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
				SIZE	MD	TVD
MESAVERDE				5-1/2"	8,780.0(ft)	3,215.0(ft)
WASATCH						

Daily Detail: DRILL F/3790' T/4201' SURVEY @ 4109' 5 Deg. 46 Az DRILL F/4201' T/4709' SURVEY @ 4617' 2 1/4 Deg. 52 Az DRILL F/4709' T/4741'	Well Costs (\$)	
	AFE	Actual
	Daily Cost	42,870.00
	Cumulative Total	1,624,749.00 729,507.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902FSL, 2032FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: SCOTT SEELY	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: GL @5,106.0ft (GROUND LEVEL)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,706

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(R)	TVD(R)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
5,882.00	5,685.61	1,141.0(ft)	7-7/8"	9.10(ppg)	9-5/8"	3,400.0(ft)	3,214.0(ft)	(ppg)

FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
				SIZE	MD	TVD
MESAVERDE				5-1/2"	8,780.0(ft)	3,215.0(ft)
WASATCH						

Daily Detail: DRILL F/4741' T/5723' SURVEY @ 5636' 1 Deg. 180 Az DRILL F/5723' T/5882	Well Costs (\$)	
	AFE	Actual
	Daily Cost	41,660.00
	Cumulative Total	1,624,749.00 771,167.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902FSL, 2032FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: SCOTT SEELY	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: GL @5,106.0ft (GROUND LEVEL)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,706

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(R)	TVD(R)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
6,407.00	6,210.57	525.0(ft)	7-7/8"	9.40(ppg)	9-5/8"	3,400.0(ft)	3,214.0(ft)	(ppg)

FORMATION/TARGET NAME		MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
				SIZE	MD	TVD
MESAVERDE				5-1/2"	8,780.0(ft)	3,215.0(ft)
WASATCH						

Daily Detail: DRILL F/5882' T/6168' RIG SERVICE DRILL F/6168' T/6366' RIG REPAIR - WELD MUD LINE DRILL F/6366' T/6407' RIG REPAIR - TRIP OUT TO CSG. SHOE AND REPLACE WASHED OUT MUD LINE	Well Costs (\$)	
	AFE	Actual
	Daily Cost	38,320.00
	Cumulative Total	1,624,749.00 809,487.00

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DIV. OF OILS & MINING

CURRENT DEPTH									HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)		TVD(ft)		24 Hr. Progress						SIZE	MD	TVD	LOT(EMW)	
7,183.00		6,986.53		776.0(ft)				7-7/8(*)	9.40(ppg)	9-5/8(*)	3,400.0(ft)	3,214.0(ft)	(ppg)	
FORMATION/TARGET NAME									MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
MESAVERDE											SIZE	MD	TVD	
WASATCH											5-1/2(*)	8,780.0(ft)	3,215.0(ft)	
Daily Detail: RIG REPAIR - TRIP IN AFTER REPAIRING HOLE IN MUD LINE DRILL F/6407' T/6707' RIG SERVICE SURVEY @ 6615' 1/2 Deg. 195 Az DRILL F/6707' T/7183'												AFE	Actual	
											Daily Cost		39,130.00	
											Cumulative Total	1,624,749.00	848,617.00	
CURRENT DEPTH									HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)		TVD(ft)		24 Hr. Progress						SIZE	MD	TVD	LOT(EMW)	
7,595.00		7,398.52		412.0(ft)				7-7/8(*)	9.30(ppg)	9-5/8(*)	3,400.0(ft)	3,214.0(ft)	(ppg)	
FORMATION/TARGET NAME									MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
MESAVERDE											SIZE	MD	TVD	
WASATCH											5-1/2(*)	8,780.0(ft)	3,215.0(ft)	
Daily Detail: DRILL F/7183' T/7278' RIG SERVICE DRILL F/7278' T/7500' RIG REPAIR - DRUM CLUTCH CHAIN DRILL F/7500' T/7595' RIG REPAIR - TRIP OUT TO CSG. SHOE AND REPAIR MUD LINE IN PUMPE HOUSE												AFE	Actual	
											Daily Cost		44,733.00	
											Cumulative Total	1,624,749.00	893,350.00	

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DIV. OF OIL, GAS & MINING

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Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902FSL, 2032FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: SCOTT SEELY	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: RKB @5,124.0ft (KB)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,724

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
7,613.00	7,416.52	412.0(ft)	7-7/8(*)	9.30(ppg)	9-5/8(*)	3,418.0(ft)	3,221.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	8,657.0(ft)	8,460.0(ft)

Daily Detail: DRILL F/7183' T/7278' RIG SERVICE DRILL F/7278' T/7500' RIG REPAIR - DRUM CLUTCH CHAIN DRILL F/7500' T/7595' RIG REPAIR - TRIP OUT TO CSG. SHOE AND REPAIR MUD LINE IN PUMPE HOUSE	Well Costs (\$)	
	AFE	Actual
	Daily Cost	44,733.00
	Cumulative Total	893,350.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902FSL, 2032FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: SCOTT SEELY	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: RKB @5,124.0ft (KB)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,724

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
7,950.00	7,753.51	337.0(ft)	7-7/8(*)	9.40(ppg)	9-5/8(*)	3,418.0(ft)	3,221.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	8,657.0(ft)	8,460.0(ft)

Daily Detail: RIG REPAIR - FINISH WELDING MUD LINE & TRIP IN TO BTM. DRILL F/7595' T/7690' SURVEY @ 7597' 1/2 Deg. 190 Az DRILL F/7690' T/7886' CHANGE ROT. HEAD RUBBER DRILL F/7886' T/7950'	Well Costs (\$)	
	AFE	Actual
	Daily Cost	37,650.00
	Cumulative Total	931,000.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902FSL, 2032FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: SCOTT SEELY	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: RKB @5,124.0ft (KB)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,724

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,400.00	8,203.49	450.0(ft)	7-7/8(*)	9.40(ppg)	9-5/8(*)	3,418.0(ft)	3,221.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	8,657.0(ft)	8,460.0(ft)

Daily Detail: DRILL F/7950' T/8040' RIG SERVICE DRILL F/8040' T/8400'	Well Costs (\$)	
	AFE	Actual
	Daily Cost	33,870.00
	Cumulative Total	964,870.00

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DIV. OF OIL, GAS & MINING

WELL LOG REPORT

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902'FSL, 2032'FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: SCOTT SEELY	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: RKB @5,124.0ft (KB)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,724

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,555.00	8,358.22	155.0(ft)	7-7/8"	9.40(ppg)	9-5/8"	3,418.0(ft)	3,221.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE			SIZE	MD	TVD
WASATCH			5-1/2"	8,657.0(ft)	8,460.0(ft)

Daily Detail: DRILL F/8400' T/8533' RIG SERVICE DRILL F/8533' T/8546' TRIP FOR BIT #4 - NO TIGHT HOLE DRILL F/8546' T/8555'	Well Costs (\$)	
	AFE	Actual
	Daily Cost	46,050.00
	Cumulative Total	1,624,749.00

WELL LOG REPORT

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902'FSL, 2032'FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: RKB @5,124.0ft (KB)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,724

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,657.00	8,460.21	102.0(ft)		9.80(ppg)	9-5/8"	3,418.0(ft)	3,221.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE			SIZE	MD	TVD
WASATCH			5-1/2"	8,657.0(ft)	8,460.0(ft)

Daily Detail: DRLG FROM 8546' TO A DEPTH OF 8657'. TD @ 12:00 HRS. C & C HOLE TOA 46 VIS. & 9.6 PPG TOH W/ DRILL STRING & BHA. RIG UP BAKER ATLAS. TRUCK BROKE DOWN (7 HRS) THEN COULD NOT GET DOWN PAST 6160'.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	33,290.00
	Cumulative Total	1,624,749.00

WELL LOG REPORT

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902'FSL, 2032'FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: RKB @5,124.0ft (KB)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,724

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,657.00	8,656.56	0.0(ft)		9.80(ppg)	9-5/8"	3,418.0(ft)	3,221.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE			SIZE	MD	TVD
WASATCH			5-1/2"	8,657.0(ft)	8,460.0(ft)

Daily Detail: TIH TO CONDITION WELL BORE FOR E-LOG'S. WASH & REAM @ 6140'-6180'. REPLACE DRAW WORK CHAIN. C&C HOLE TO 41 VIS & 9.8PPG. TOH W/ DRILL STRING & BHA. RIG UP BAKER ATLAS. LOGGERS TD OF 8655'. WIRELINE BECAME STUCK @ 8452'. STRETCH TEST INDICATES @ TOOL DEPTH. WAIT ON FISH SERVICE COMPANY. PICK UP FISHING ASSY. (CUT & THREAD METHOD). SLIP & CUT RIG DRILL LINE. STRIP IN HOLE W/ OVERSHOT & DRILL STRING.	Well Costs (\$)	
	AFE	Actual
	Daily Cost	32,950.00
	Cumulative Total	1,624,749.00

WELL LOG

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902FSL, 2032FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: RKB @5,124.0ft (KB)	Ground Elev.: 5,106.00	Wt: 100%	Authorized MD/TVD: /13,724

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,657.00	8,656.56	0.0(ft)		9.80(ppg)	9-5/8(*)	3,418.0(ft)	3,221.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	8,657.0(ft)	8,460.0(ft)

Daily Detail: THREAD & STRIP TO A DEPTH OF 3775'. UNABLE TO GET DEEPER. WORK @ 3775' RECOVERED 445' OF .471 CABLE. CABLE PARTED. PULLED OUT EST 3200'. TOH W/ OVERSHOT. FOUND SMALL AMOUNT OF STRANDED WIRE. AND RUBBER / STEEL REMAINS OF PIPE CENTRILZER RUBBERS. TIH W/ 4.5" X 25' WIRELINE SPEAR. TAGGED UP @ 3990'. BREAK CIRCULATION AND WASH @ 3990'. WORK PIPE AND LOST 3' OF HOLE. PULL FROM 3990' TO 3760' W/ 10/25K OVER. 3760 WORK @ 50K OVER. LOST EXTRA WEIGHT. TOH W/ SPEAR.	Well Costs (\$)		
		AFE	Actual
	Daily Cost		31,650.00
	Cumulative Total	1,624,749.00	1,108,810.00

Well No: 12-11	API: 4304730-0000	Rig No: 25	DOL: 23	DFS: 22	Report Date: 4/9/07
Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902FSL, 2032FWL, SEC 18-10S-20E			
Rig Name: PATTERSON 12		Final Surface Location:			
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT		
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:		
Active Datum: RKB @5,124.0ft (KB)	Ground Elev.: 5,106.00	Wt: 100%	Authorized MD/TVD: /13,724		

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,657.00	8,656.56	0.0(ft)		9.20(ppg)	9-5/8(*)	3,418.0(ft)	3,221.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	8,657.0(ft)	8,460.0(ft)

Daily Detail: TOH W/ SPEAR. RECOVERED 550' OF .472 WIRE. WITH EST 4367' LEFT IN HOLE. REPAIR SPEAR. WAIT ON TOOLS. TIH W/ SPEAR & DRILL STRING. KELLY UP. BREAK CIRCULATION. WORK SPEAR TO 3770'. UNABLE TO GET DEEPER. TOH W/ SPEAR. FOUND BENT BULL NOSE & BROKEN POINTS. REPAIR FLOW LINE. RECHAIN STACK. PICK UP NEW BHA. & COLLAR STRING. TIH W/ SAME. BREAK CIRCULATION. WASH & REAM FROM 3660' TO 3700'.	Well Costs (\$)		
		AFE	Actual
	Daily Cost		31,865.00
	Cumulative Total	1,624,749.00	1,140,675.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

8. Well Name and No.
RBU 27-18F

9. API Well No.
43-047-38555

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Dominion Exploration & Production, Inc.

3a. Address
14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL - 902' FSL & 2032' FWL, SW SW, Sec. 18-10S-20E
BHL - 1500' FSL & 2700' FWL, NE SW, Sec. 18-10S-20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/25/07 - Ran 78 jts 9-5/8", 36# M-80 csg set @ 3418'. Cmt w/365 sks CBM-Lite, 10.5 ppg, 4.14 yld. Tail w/255 sks Class G, 15.6 ppg, 1.20 yld w/good returns. Witnessed by Allen Walker, BLM rep.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barbara Lester

Title **Regulatory Specialist**

Signature



Date **5/9/2007**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 14 2007

DIV. OF OIL, GAS & MINING

Form 3160-5
(August, 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

8. Well Name and No.
RBU 27-18F

9. API Well No.
43-047-38555

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONFIDENTIAL
Dominion Exploration & Production, Inc.

3a. Address
**Suite 600
14000 Quail Springs Parkway, OKC, OK 73134**

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL - 902' FSL & 2032' FWL, SW SW, Sec. 18-10S-20E
BHL - 1500' FSL & 2700' FWL, NE SW, Sec. 18-10S-20E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acklize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion request permission to P&A the RBU 27-18F ASAP, per the procedure below.

Source in hole -> Phillip Griffin 801.536.4250 with Radiation Control
was contacted and approved bottom plug DKO

COPY SENT TO OPERATOR
Date: 5/22/07
Initials: CJO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carla Christian** Title **Supervisor, Regulatory Reports**

Signature *Carla Christian* Date **5/15/2007**

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 5/16/07
By: *D. W. [Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 15 2007
DIV. OF OIL, GAS & MINING

RBU 27-18F – P&A

<u>Geo Tops</u>	<u>(TVD)</u>
Wasatch Tongue	4,160'
Uteland Limestone	4,525'
Wasatch	4,685'
Chapita Wells	5,595'
Uteland Buttes	6,825'
Mesaverde	7,695'

CONFIDENTIAL

13 3/8" csg. Set @ 500'

9 5/8" csg. Set @ 3,400' MD (3,215' TVD)

1. Set 500' cmt plug (Class G Neat mixed @ 15.8 ppg/1.15 cfs) from +/- 5,300' to 4,800'; Drop bit (with pump off sub) on top of plug – tag same.
2. Set 100' cmt plug from 4,150' to 4,050'.
3. Set 100' cmt plug from 3,350' to 3,450'.
4. Set 100' cmt plug from 100' to surface.

RECEIVED

MAY 15 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL										
Operator: DOMINION EXPLORATION & PRODUCTION INC					UWI: 902FSL, 2032FWL, SEC 18-10S-20E					
Rig Name: PATTERSON 12					Final Surface Location:					
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 1/7/2007		Type: DEVELOPMENT				
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:				
Active Datum: RKB @5,124.0ft (KB)		Ground Elev.: 5,106.00		WI: 100%		Authorized MD/TVD: /13,724				
CURRENT LOG			HOLE SIZE	MUD WEIGHT	LAST CASING					
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)		
8,657.00	8,656.82	0.0(ft)		9.20(ppg)	9-5/8(*)	3,418.0(ft)	3,221.0(ft)	(ppg)		
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING				
MESAVERDE						SIZE	MD	TVD		
WASATCH						5-1/2(*)	8,657.0(ft)	8,460.0(ft)		
Daily Detail: TOH W/ SPEAR. RECOVERED 550' OF .472 WIRE. WITH EST 4367' LEFT IN HOLE. REPAIR SPEAR. WAIT ON TOOLS. TIH W/ SPEAR & DRILL STRING. KELLY UP. BREAK CIRCULATION. WORK SPEAR TO 3770'. UNABLE TO GET DEEPER. TOH W/ SPEAR. FOUND BENT BULL NOSE & BROKEN POINTS. REPAIR FLOW LINE. RECHAIN STACK. PICK UP NEW BHA. & COLLAR STRING. TIH W/ SAME. BREAK CIRCULATION. WASH & REAM FROM 3660' TO 3700'.						Well Costs (\$)				
							AFE	Actual		
						Daily Cost		31,865.00		
						Cumulative Total	1,624,749.00	1,140,675.00		
Operator: DOMINION EXPLORATION & PRODUCTION INC					UWI: 902FSL, 2032FWL, SEC 18-10S-20E					
Rig Name: PATTERSON 12					Final Surface Location:					
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 1/7/2007		Type: DEVELOPMENT				
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:				
Active Datum: RKB @5,124.0ft (KB)		Ground Elev.: 5,106.00		WI: 100%		Authorized MD/TVD: /13,724				
CURRENT LOG			HOLE SIZE	MUD WEIGHT	LAST CASING					
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)		
8,657.00	8,656.82	0.0(ft)		9.80(ppg)	9-5/8(*)	3,418.0(ft)	3,221.0(ft)	(ppg)		
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING				
MESAVERDE						SIZE	MD	TVD		
WASATCH						5-1/2(*)	8,657.0(ft)	8,460.0(ft)		
Daily Detail: WASH & REAM W/ TRICONE TO 3870'. CIRCULATE BTMS UP. TOH W/ TRICONE & BHA. TIH W/ SPEAR & WT PIPE. TO 4087'. BREAK CIRCULATION WORK ONTO FISH. TOH W/ SPEAR. PULLED 100K OVER TO CSGN. INSIDE PIPE HAD 10K DRAG. RECOVERED EST 91' OF WIRELINE. TIH W/ SPEAR. TO A DEPTH OF 5753'. KELLY UP & BREAK CIRCULATION. WORK FISH LOOKING FOR WIRE. WORK ONTO FISH @ 6100'. PULLED @ 50/100K OVER FROM 6100' TO 5772'. PULLED 200K OVER FROM 5772' TO 5712'. THEN PULLED FREE. TOH W/ SPEAR @ 10K OVER. PULL SLOWLY.						Well Costs (\$)				
							AFE	Actual		
						Daily Cost		30,650.00		
						Cumulative Total	1,624,749.00	1,171,325.00		

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING

Wellbore Chronology Report

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902*FSL, 2032*FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: RKB @5,124.0ft (KB)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,724

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,657.00	8,656.82	0.0(ft)		9.20(ppg)	9-5/8(*)	3,418.0(ft)	3,221.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	8,657.0(ft)	8,460.0(ft)

Daily Detail: TOH W/ SPEAR & BHA. FOUND BARBS ON SPEAR SHEARED / PULLED OFF. RIG SERVICE. BOP FUNCTION TEST. WAIT ON FISHING TOOL DELIVERY. TIH W/ SPEAR, BS, JAR, WT PIPE, INTFY, DP. TAG FISH @ 5016'. KELLY UP BREAK CIRCULATION. C & C HOLE TO 9.3 PPG & 41 VIS. WORK FISH @ 100 / 150 K OVER WITH JARS AND RIG PULL. TO A 4891'. LOST OVER PULL. TOH W/ DRILL STRING & BHA.	Well Costs (\$)		
		AFE	Actual
	Daily Cost		27,860.00
	Cumulative Total	1,624,749.00	1,199,185.00

Operator: DOMINION EXPLORATION & PRODUCTION INC		UWI: 902*FSL, 2032*FWL, SEC 18-10S-20E	
Rig Name: PATTERSON 12		Final Surface Location:	
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:
Active Datum: RKB @5,124.0ft (KB)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,724

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,657.00	8,656.82	0.0(ft)		9.20(ppg)	9-5/8(*)	3,418.0(ft)	3,221.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	8,657.0(ft)	8,460.0(ft)

Daily Detail: TOH W/ FISHING ASSY. FOUND DAMAGED SPEAR. (BARBS SHEARED OFF.) WAIT ON REPLACEMENT SPEAR. TIH W/ SPEAR. TAG @ 4686'. WORK SPEAR. WAIT ON BAKER ATLAS (GEIGER COUNTER). CIRCULATE WELL BORE CLEAN. TOH W/ SPEAR. RECOVERED 150' OF WIRE. (ENTIRE SPEAR COVERED). TIH W/ SPEAR. TAG @ 4687'. WORK INTO FISH. C & C WELL BORE. TOH W/ SPEAR & BHA. RECOVERED 95' OF LINE.	Well Costs (\$)		
		AFE	Actual
	Daily Cost		64,608.00
	Cumulative Total	1,624,749.00	1,263,793.00

Daily Operations Report by Rig

Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 902FSL, 2032FWL, SEC 18-10S-20E				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 1/7/2007		Type: DEVELOPMENT		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:		
Active Datum: RKB @5,124.0ft (KB)		Ground Elev.: 5,106.00		Wt: 100%		Authorized MD/TVD: /13,724		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	
8,657.00	8,656.82	0.0(ft)		9.20(ppg)	9-5/8(*)	3,418.0(ft)	3,221.0(ft)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	
WASATCH						5-1/2(*)	8,657.0(ft)	
						TVD	8,460.0(ft)	
Daily Detail: TIH W/ SPEAR. TO 4673' CIRCULATE WELL BORE TO 38 VIS. TAG FISH @ 4637' CHASED TO 5111'. WORK SPEAR INTO FISH. TOH W/ SPEAR & DRILL STRING. RECOVERED 25' OF .472 CABLE. REMOVE CABLE FROM SPEAR. REINSTALL WEAR BUSHING (CABLE PULLED IT FROM SEAT). WELD CHISEL POINT ON SPEAR. TIH W/ SPEAR & BHA TO A DEPTH OF 5098'. CIRCULATE WELL BORE CLEAN. WORK SPEAR INTO FISH @ 5111' TO A DEPTH OF 5113'. TOH W/ SPEAR RECOVERED 6' OF CABLE. REINSTALL WEAR RING. (CABLE PULLED OFF SEAT.) TIH W/ SPEAR TO A DEPTH OF 5098'. KELLY UP & BREAK CIRCULATION.						MISCELLANEOUS		
							AFE	Actual
						Daily Cost		32,933.00
						Cumulative Total	1,624,749.00	1,296,726.00
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 902FSL, 2032FWL, SEC 18-10S-20E				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 1/7/2007		Type: DEVELOPMENT		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:		
Active Datum: RKB @5,124.0ft (KB)		Ground Elev.: 5,106.00		Wt: 100%		Authorized MD/TVD: /13,724		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	
8,657.00	8,656.82	0.0(ft)		9.20(ppg)	9-5/8(*)	3,418.0(ft)	3,221.0(ft)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	
WASATCH						5-1/2(*)	8,657.0(ft)	
						TVD	8,460.0(ft)	
Daily Detail: TIH W/ SPEAR. CHASE FISH FROM 5111' TO 5276'. CIRCULATE WELL BORE CLEAN. TOH W/ SPEAR. RECOVERED EST 180' OF CABE. (100% SPEAR COVERAGE.) TIH W/ TRICONE. TAG @ 5111'. WASH WITH NO ROTATION TO 5362' JUST WORKING THRU TIGHT SPOTS. CIRCULATE WELL BORE CLEAN. RECOVERED HEAVY AMOUNTS OF SAND. TOH W/ DRILL STRING & BHA. TIH W/ SPEAR BHA. SLIP & CUT DRILL LINE. TIH W/ DRILL STRING TAG @ 5218' KELLY UP BREAK CIRCULATION.						MISCELLANEOUS		
							AFE	Actual
						Daily Cost		32,825.03
						Cumulative Total	1,624,749.00	1,329,551.03

EMW Well Operations Chronology Report

Well RB# 20-118	API# 4304738000	Rig No. 12	DOM 18	DEC 25	Report Date: 9/18/2006
Operator: DOMINION EXPLORATION & PRODUCTION INC			UWI: 902FSL, 2032FWL, SEC 18-10S-20E		
Rig Name: PATTERSON 12			Final Surface Location:		
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT		
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:		
Active Datum: RKB @5,124.0ft (KB)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,724		

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,657.00	8,656.82	0.0(ft)		9.20(ppg)	9-5/8(*)	3,418.0(ft)	3,221.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	8,657.0(ft)	8,460.0(ft)

Daily Detail: EASH DOWN TO 5396'. C & C HOLE. TOH W/ SPEAR. PULLED OVER @ SHOE. RECOVERED 360' OF .472 WIRE. RIG SERVICE WAIT ON ORDERS TIH W/ SPEAR. WASH / WORK DOWN TO 5788'. UNABLE TO GET DEEPER. (HIT BRIDGE) TOH W/ SPEAR. FOUND COVERED / PACKED W/ MUD & FORMATION. TIH W/ BHA. PREP TO LAY DOWN.	Well Costs (\$)			
	AFE	Actual		
	Daily Cost			32,825.03
Cumulative Total	1,624,749.00		1,362,376.06	

Well RB# 20-118	API# 4304738000	Rig No. 12	DOM 18	DEC 25	Report Date: 9/18/2006
Operator: DOMINION EXPLORATION & PRODUCTION INC			UWI: 902FSL, 2032FWL, SEC 18-10S-20E		
Rig Name: PATTERSON 12			Final Surface Location:		
Event: DRILL	Start Date: 12/26/2006	Spud Dt.: 1/7/2007	Type: DEVELOPMENT		
Supervisor: PAT WISENER	Engineer: RICHARD HOWELL	AFE No.: 0700479	Authorized Days:		
Active Datum: RKB @5,124.0ft (KB)	Ground Elev.: 5,106.00	WI: 100%	Authorized MD/TVD: /13,724		

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,657.00	8,656.82	0.0(ft)		9.20(ppg)	9-5/8(*)	3,418.0(ft)	3,221.0(ft)	(ppg)

FORMATION/TARGET NAME	MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
			SIZE	MD	TVD
MESAVERDE					
WASATCH			5-1/2(*)	8,657.0(ft)	8,460.0(ft)

Daily Detail: TIH W/ BHA AND EXCESS DRILL STRING. RIG UP LAY DOWN MACHINE AND LAY DRILL STRING & BHA. RIG DOWN MACHINE. TIH OPEN ENDED TO A DEPTH OF 5327'. AND BREAK CIRCULATION. WAIT ON CEMENT TRUCKS AND EQUIPMENT. SPOT A CEMENT PLUG FROM 5327' THRU 4600'. 250 SKS CLASS G W/ 2% CaCL. W/ RED DYE # 1 (FLAME RED CEMENT). TOH W/ 1030' DRILL PIPE. CIRCULATE BTMS UP. TOH W/ DRILL STRING. TIH W/ PUMP OFF BIT & SUB, DRILL STRING. TO A DEPTH OF 4300' WAIT ON CEMENT TIME. CIRCULATING WELL BORE. TIH TAG CEMENT @ 4858'. DROP DEFLECTOR DEVISE. (PUMP OFF BIT & SUB.) WITNESSED BY ALLEN WALKER VERNAL BLM OFFICE. MIX AND PUMP 97SKS CLASS G @ 2% CaCL. EST CEMENT 4858' TO 4500'.	Well Costs (\$)			
	AFE	Actual		
	Daily Cost			47,068.00
Cumulative Total	1,624,749.00		1,409,444.06	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SHL - 902' FSL & 2032' FWL, SW SW, Sec. 18-10S-20E
 BHL - 1500' FSL & 2700' FWL, NE SW, Sec. 18-10S-20E

5. Lease Serial No.
 U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 River Bend Unit

8. Well Name and No.
 RBU 27-18F

9. API Well No.
 43-047-38555

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion request permission to P&A the RBU 27-18F ASAP, per the procedure below.

RECEIVED
MAY 21 2007

COPY SENT TO OPERATOR
 Date: 5/15/07
 Initials: DM

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed Type) Title
 Carla Christian Supervisor, Regulatory Reports

Signature *Carla Christian* Date 5/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Fax Copy Approved 5/16/07
DM

Federal Approval Of This
 Action Is Necessary

RBU 27-18F – P&A

<u>Geo Tops</u>	<u>(TVD)</u>
Wasatch Tongue	4,160'
Uteland Limestone	4,525'
Wasatch	4,685'
Chapita Wells	5,595'
Uteland Buttes	6,825'
Mesaverde	7,695'

13 3/8" csg. Set @ 500'

9 5/8" csg. Set @ 3,400' MD (3,215' TVD)

1. Set 500' cmt plug (Class G Neat mixed @ 15.8 ppg/1.15 cfs) from +/- 5,300' to 4,800'; Drop bit (with pump off sub) on top of plug – tag same.
2. Set 100' cmt plug from 4,150' to 4,050'.
3. Set 100' cmt plug from 3,350' to 3,450'.
4. Set 100' cmt plug from 100' to surface.

DEPI Well Operations Chronology Report

CONFIDENTIAL

Well: RBU 27-16F		API: 43-047-28555		Rpt No.: 32	DOL: 30	DPS: 20	Report Date: 8/18/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 902FSL, 2032FWL, SEC 18-10S-20E					
Rig Name: PATTERSON 12				Final Surface Location:					
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 1/7/2007		Type: DEVELOPMENT			
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:			
Active Datum: RKB @5,124.0ft (KB)		Ground Elev.: 5,106.00		WI: 1%		Authorized MD/TVD: /13,724			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)	
8,657.00	8,656.82	0.0(ft)	0(")	9.20(ppg)	9-5/8(")	3,418.0(ft)	3,221.0(ft) (ppg)		
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
MESAVERDE						SIZE	MD	TVD	
WASATCH						5-1/2(")	8,657.0(ft)	8,460.0(ft)	
Daily Detail: TIH W/ BHA AND EXCESS DRILL STRING. RIG UP LAY DOWN MACHINE AND LAY DRILL STRING & BHA. RIG DOWN MACHINE. TIH OPEN ENDED TO A DEPTH OF 5327'. AND BREAK CIRCULATION. WAIT ON CEMENT TRUCKS AND EQUIPMENT. SPOT A CEMENT PLUG FROM 5327' THRU 4600'. 250 SKS CLASS G W/ 2% CaCL. W/ RED DYE # 1 (FLAME RED CEMENT). TOH W/ 1030' DRILL PIPE. CIRCULATE BTMS UP. TOH W/ DRILL STRING. TIH W/ PUMP OFF BIT & SUB, DRILL STRING. TO A DEPTH OF 4300' WAIT ON CEMENT TIME. CIRCULATING WELL BORE. TIH TAG CEMENT @ 4858'. DROP DEFLECTOR DEVISE. (PUMP OFF BIT & SUB.) WITNESSED BY ALLEN WALKER VERNAL BLM OFFICE. MIX AND PUMP 97SKS CLASS G @ 2% CaCL. EST CEMENT 4858' TO 4500'.						Well Costs (\$)			
								AFE	Actual
						Daily Cost			36,068.00
						Cumulative Total		1,624,749.00	1,398,444.06

Well: RBU 27-16F		API:		Rpt No.: 33	DOL: 31	DPS: 30	Report Date: 8/17/2007		
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWM: 902FSL, 2032FWL, SEC 18-10S-20E					
Rig Name: PATTERSON 12				Final Surface Location:					
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 1/7/2007		Type: DEVELOPMENT			
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:			
Active Datum: RKB @5,124.0ft (KB)		Ground Elev.: 5,106.00		WI: 1%		Authorized MD/TVD: /13,724			
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING				
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)	
8,657.00	8,656.82	0.0(ft)		9.20(ppg)	9-5/8(")	3,418.0(ft)	3,221.0(ft) (ppg)		
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING			
MESAVERDE						SIZE	MD	TVD	
WASATCH						5-1/2(")	8,657.0(ft)	8,460.0(ft)	
Daily Detail: TOP OFF FIRST PLUG @ 5327' TO 4600' SEE CEMENT REPROTS FOR VOLUMES. PUMP 2ND CEMENT PLUG @ 4249' TO 4050'. SEE CEMENT REPORTS FOR VOLUMES. PUMP 3RD CEMENT PLUG @ 3521' TO 3300'. SEE CEMENT REPORTS FOR VOLUMES. PUMP 4TH CEMENT PLUG @ 551' TO 400'. SEE CEMENT REPORTS FOR VOLUMES. PUMP 5TH CEMENT PLUG @ 100' TO SURFACE. SEE CEMENT REPORTS FOR VOLUMES. NIPPLE DOWN BOP'S. CLEAN PITS. PREP TO RIG DOWN MOVE TO RBU 9-16F.						Well Costs (\$)			
								AFE	Actual
						Daily Cost			88,175.00
						Cumulative Total		1,624,749.00	1,486,619.06

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MAY 31 2007

DIV. OF OIL, GAS & MINING

DEPI Well Operations Chronology Report

CONFIDENTIAL

Well: RSU 27-10F		API: 48-047-38555		Rpt No.: 31	DOL: 20	DFS: 20	Report Date: 8/16/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 902FSL, 2032FWL, SEC 18-10S-20E			
Rig Name: PATTERSON 12				Final Surface Location:			
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 1/7/2007		Type: DEVELOPMENT	
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:	
Active Datum: RKB @5,124.0ft (KB)		Ground Elev.: 5,106.00		Wt: 1%		Authorized MD/TVD: /13,724	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
8,657.00	8,656.82	0.0(ft)		9.20(ppg)	9-5/8(")	3,418.0(ft)	3,221.0(ft)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
MESAVERDE						SIZE	MD
WASATCH						5-1/2(")	8,657.0(ft)
						8,460.0(ft)	
Daily Detail: EASH DOWN TO 5396'. C & C HOLE. TOH W/ SPEAR. PULLED OVER @ SHOE. RECOVERED 360' OF .472 WIRE. RIG SERVICE WAIT ON ORDERS TIH W/ SPEAR. WASH / WORK DOWN TO 5788'. UNABLE TO GET DEEPER. (HIT BRIDGE) TOH W/ SPEAR. FOUND COVERED / PACKED W/ MUD & FORMATION. TIH W/ BHA. PREP TO LAY DOWN.						Well Costs (\$)	
						AFE	Actual
						Daily Cost	32,825.03
						Cumulative Total	1,824,749.00
						1,382,376.06	
Well: RSU 27-10F		API:		Rpt No.: 32	DOL: 20	DFS: 20	Report Date: 8/16/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 902FSL, 2032FWL, SEC 18-10S-20E			
Rig Name: PATTERSON 12				Final Surface Location:			
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 1/7/2007		Type: DEVELOPMENT	
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:	
Active Datum: RKB @5,124.0ft (KB)		Ground Elev.: 5,106.00		Wt: 1%		Authorized MD/TVD: /13,724	
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING		
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD
8,657.00	8,656.82	0.0(ft)	0(")	9.20(ppg)	9-5/8(")	3,418.0(ft)	3,221.0(ft)
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING	
MESAVERDE						SIZE	MD
WASATCH						5-1/2(")	8,657.0(ft)
						8,460.0(ft)	
Daily Detail: TIH W/ BHA AND EXCESS DRILL STRING. RIG UP LAY DOWN MACHINE AND LAY DRILL STRING & BHA. RIG DOWN MACHINE. TIH OPEN ENDED TO A DEPTH OF 5327'. AND BREAK CIRCULATION. WAIT ON CEMENT TRUCKS AND EQUIPMENT. SPOT A CEMENT PLUG FROM 5327' THRU 4600'. 250 SKS CLASS G W/ 2% CaCL. W/ RED DYE # 1 (FLAME RED CEMENT). TOH W/ 1030' DRILL PIPE. CIRCULATE BTMS UP. TOH W/ DRILL STRING. TIH W/ PUMP OFF BIT & SUB, DRILL STRING. TO A DEPTH OF 4300' WAIT ON CEMENT TIME. CIRCULATING WELL BORE. TIH TAG CEMENT @ 4858'. DROP DEFLECTOR DEVISE. (PUMP OFF BIT & SUB.) WITNESSED BY ALLEN WALKER VERNAL BLM OFFICE. MIX AND PUMP 97SKS CLASS G @ 2% CaCL. EST CEMENT 4858' TO 4500'.						Well Costs (\$)	
						AFE	Actual
						Daily Cost	36,066.00
						Cumulative Total	1,824,749.00
						1,398,444.06	

DEPI Well Operations Chronology Report

Well: RBU 27-16F		API:		Rpt No.: 33	DCL: 31	DFS: 30	Report Date: 8/17/2007	
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 902FSL, 2032FWL, SEC 18-10S-20E				
Rig Name: PATTERSON 12				Final Surface Location:				
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 1/7/2007		Type: DEVELOPMENT		
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:		
Active Datum: RKB @5,124.0ft (KB)		Ground Elev.: 5,106.00		WI: 1%		Authorized MD/TVD: /13,724		
CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,857.00	8,856.82	0.0(ft)		9.20(ppg)	9-5/8(")	3,418.0(ft)	3,221.0(ft) (ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2(")	8,857.0(ft)	8,460.0(ft)
Daily Detail: TOP OFF FIRST PLUG @ 5327' TO 4600' SEE CEMENT REPROTS FOR VOLUMES. PUMP 2ND CEMENT PLUG @ 4249' TO 4050'. SEE CEMENT REPORTS FOR VOLUMES. PUMP 3RD CEMENT PLUG @ 3521' TO 3300'. SEE CEMENT REPORTS FOR VOLUMES. PUMP 4TH CEMENT PLUG @ 551' TO 400'. SEE CEMENT REPORTS FOR VOLUMES. PUMP 5TH CEMENT PLUG @ 100' TO SURFACE. SEE CEMENT REPORTS FOR VOLUMES. NIPPLE DOWN BOP'S. CLEAN PITS. PREP TO RIG DOWN MOVE TO RBU 9-16F.						Well Costs (\$)		
							AFE	Actual
						Daily Cost		88,175.00
						Cumulative Total	1,824,749.00	1,486,819.06

DEPI Well Operations Chronology Report CONFIDENTIAL

Well: RBU 27-16F		API: 43-047-38555		Rpt No.: 32	DOL: 30	DPS: 20	Report Date: 6/16/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 902FSL, 2032FWL, SEC 18-10S-20E			
Rig Name: PATTERSON 12				Final Surface Location:			
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 1/7/2007		Type: DEVELOPMENT	
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:	
Active Datum: RKB @5,124.0ft (KB)		Ground Elev.: 5,106.00		WI: 1%		Authorized MD/TVD: /13,724	

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,657.00	8,656.82	0.0(ft)	9"	9-5/8"	3,418.0(ft)	3,221.0(ft)	(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2"	8,657.0(ft)	8,460.0(ft)

Daily Detail: TIH W/ BHA AND EXCESS DRILL STRING. RIG UP LAY DOWN MACHINE AND LAY DRILL STRING & BHA. RIG DOWN MACHINE. TIH OPEN ENDED TO A DEPTH OF 5327'. AND BREAK CIRCULATION. WAIT ON CEMENT TRUCKS AND EQUIPMENT. SPOT A CEMENT PLUG FROM 5327' THRU 4600'. 250 SKS CLASS G W/ 2% CaCL. W/ RED DYE # 1 (FLAME RED CEMENT). TOH W/ 1030' DRILL PIPE. CIRCULATE BTMS UP. TOH W/ DRILL STRING. TIH W/ PUMP OFF BIT & SUB, DRILL STRING. TO A DEPTH OF 4300' WAIT ON CEMENT TIME. CIRCULATING WELL BORE. TIH TAG CEMENT @ 4858'. DROP DEFLECTOR DEVISE. (PUMP OFF BIT & SUB.) WITNESSED BY ALLEN WALKER VERNAL BLM OFFICE. MIX AND PUMP 97SKS CLASS G @ 2% CaCL. EST CEMENT 4858' TO 4500'.	Well Costs (\$)		
		AFE	Actual
	Daily Cost		36,068.00
	Cumulative Total	1,624,749.00	1,398,444.06

Well: RBU 27-16F		API:		Rpt No.: 33	DOL: 31	DPS: 30	Report Date: 6/17/2007
Operator: DOMINION EXPLORATION & PRODUCTION INC				UWI: 902FSL, 2032FWL, SEC 18-10S-20E			
Rig Name: PATTERSON 12				Final Surface Location:			
Event: DRILL		Start Date: 12/26/2006		Spud Dt.: 1/7/2007		Type: DEVELOPMENT	
Supervisor: PAT WISENER		Engineer: RICHARD HOWELL		AFE No.: 0700479		Authorized Days:	
Active Datum: RKB @5,124.0ft (KB)		Ground Elev.: 5,106.00		WI: 1%		Authorized MD/TVD: /13,724	

CURRENT DEPTH			HOLE SIZE	MUD WEIGHT	LAST CASING			
MD(ft)	TVD(ft)	24 Hr. Progress			SIZE	MD	TVD	LOT(EMW)
8,657.00	8,656.82	0.0(ft)	9"	9-5/8"	3,418.0(ft)	3,221.0(ft)	(ppg)	
FORMATION/TARGET NAME				MD TOP (ft)	TVD TOP (ft)	NEXT CASING		
MESAVERDE						SIZE	MD	TVD
WASATCH						5-1/2"	8,657.0(ft)	8,460.0(ft)

Daily Detail: TOP OFF FIRST PLUG @ 5327' TO 4600' SEE CEMENT REPROTS FOR VOLUMES. PUMP 2ND CEMENT PLUG @ 4249' TO 4050'. SEE CEMENT REPORTS FOR VOLUMES. PUMP 3RD CEMENT PLUG @ 3521' TO 3300'. SEE CEMENT REPORTS FOR VOLUMES. PUMP 4TH CEMENT PLUG @ 551' TO 400'. SEE CEMENT REPORTS FOR VOLUMES. PUMP 5TH CEMENT PLUG @ 100' TO SURFACE. SEE CEMENT REPORTS FOR VOLUMES. NIPPLE DOWN BOP'S. CLEAN PITS. PREP TO RIG DOWN MOVE TO RBU 9-16F.	Well Costs (\$)		
		AFE	Actual
	Daily Cost		88,175.00
	Cumulative Total	1,624,749.00	1,486,619.06

RECEIVED

JUN 17 2007

DIV. OF OIL, GAS & MINING

Well:		API Number:	Commenced:
HCU 12-29FA	drlg rpts/wcr	4304735507	11/06/2004
RBU 27-18F	drlg rpts/wcr	4304738555	01/07/2007
RBU 11-17E	drlg rpts/wcr	4304737057	02/20/2007
RBU 15-9E	wcr	4304737747	02/21/2007
RBU 1-3E	drlg rpts/wcr	4304736810	03/02/2007
RBU 13-16F	drlg rpts/wcr	4304735348	03/19/2007
LCU 15-9H	drlg rpts/wcr	4304736806	04/12/2007
RBU 1-17E	drlg rpts/wcr	4304736429	04/25/2007
Ute Tribal 2-11H	drlg rpts/wcr	4304739064	05/07/2007
RBU 8B-17E	drlg rpts/wcr	4304738780	05/14/2007
LCU 14-3H	drlg rpts/wcr	4304736805	05/20/2007
LCU 16-3H	drlg rpts/wcr	4304738382	05/26/2007
LCU 11-3H	drlg rpts/wcr	4304736776	05/29/2007
LCU 10-3H	drlg rpts/wcr	4304738381	06/03/2007
RBU 31-10E	drlg rpts/wcr	4304738595	06/21/2007
RBU 17-15E	drlg rpts/wcr	4304738596	06/22/2007
RBU 32-13E	drlg rpts/wcr	4304738548	06/23/2007
RBU 28-18F	drlg rpts/wcr	4304738543	06/24/2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: XTO Energy, Inc Today's Date: 11/27/2007

Well: See Attachment API Number: _____ Drilling Commenced: _____

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: XTO Energy, Inc Today's Date: 02/14/2008

Well: _____ API Number: _____ Drilling Commenced: _____

See Attachment

43 047 38555
RBU 27-18 F
IDS 20E 18

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
RBU 9-13E	drlg rpts/wcr	4304731605	08/07/2007
Kings Cyn 2-32E	drlg rpts/wcr	4304738261	12/20/2006
RBU 27-18F	drlg rpts/wcr	4304738555	01/07/2007
RBU 15-9E	drlg rpts/wcr	4304737747	02/21/2007
RBU 1-3E	drlg rpts/wcr	4304736810	03/02/2007
RBU 13-16F	drlg rpts/wcr	4304735348	03/19/2007
RBU 17-15E	drlg rpts/wcr	4304738596	06/22/2007
RBU 32-13E	drlg rpts/wcr	4304738548	06/23/2007
RBU 28-18F	drlg rpts/wcr	4304738543	06/24/2007
Skyline U 1-6	drlg rpts/wcr	4301530633	07/29/2007
HCU 7-30F	drlg rpts/wcr	4304737284	08/06/2007
AP 2-2J	drlg rpts/wcr	4304737040	09/01/2007
COP 16-7-26-42	drlg rpts/wcr	4301530700	09/06/2007
KC 9-36D	drlg rpts/wcr	4304737660	09/18/2007

RECORD CLEAN UP

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013793

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
7. UNIT or CA AGREEMENT NAME
RIVERBEND UNIT

2. NAME OF OPERATOR:
XTO Energy Inc.

8. WELL NAME and NUMBER:
RBU 27-18F

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

9. API NUMBER:
4304738555

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 902' FSL & 2032' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH: 1567 fsl 2837 fwl

PHONE NUMBER:
(505) 333-3100

10 FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWSW 18 10S 20E S

12. COUNTY
UINTAH 13. STATE
UTAH

14. DATE SPUDED: 1/7/2007 15. DATE T.D. REACHED: 5/5/2007 16. DATE COMPLETED: 5/17/2007

17. ELEVATIONS (DF, RKB, RT, GL):
5106'

18. TOTAL DEPTH: MD 8457 TVD 8460 19. PLUG BACK T.D.: MD TVD N/A

ABANDONED READY TO PRODUCE

20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

26. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

30. WELL STATUS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				WASATCH TONGUE UTELAND LIMESTONE WASATCH CHAPITA WELLS UTELAND BUTTES MESAVERDE	

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
 SIGNATURE *Holly C. Perkins* DATE 3/24/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small></p>		<p>5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793</p>
<p>1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
<p>2. NAME OF OPERATOR: XTO ENERGY INC.</p>		<p>7. UNIT or CA AGREEMENT NAME: RIVER BEND UNIT</p>
<p>3. ADDRESS OF OPERATOR: 382 CR 3100 AZTEC NM 87410</p>		<p>8. WELL NAME and NUMBER: RBU 27-18F</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 902' FSL & 2032' FWL</p>		<p>9. API NUMBER: 4304738555</p>
<p>QTR/QUA. SECTION. TOWNSHIP, RANGE, MERIDIAN: SWSW 18 10S 20E S</p>		<p>10. FIELD AND POOL OR WILDCAT: NATURAL BUTTES</p>
<p>COUNTY: UINTAH</p>		<p>STATE: UTAH</p>

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/19/2007	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Additional information on the plugging of the RBU 27-18F as requested by the State of Utah:

5/15/2007: Ppd 250 sx Class G cmt mixed @ 15.8 ppg & 1.15 yld, 5327' to 4600' w/red dye. Spot deflection device (bit). Ppd 97 sx from 4658' - 4358'. Alan Walker w/Vernal BLM witnessed & verified.

5/16/2007: Ppd 100 sx fr/4249' - 3949'. Ppd 100 sx fr/3523' - 3225'. Ppd 175 sx fr/560' to surface. Alan Walker w/Vernal BLM witnessed & verified.

5/17/2007: Rig down & move rig.

5/18/2007: Top off 20' w/25 sx cement to surface. Alan Walker w/Vernal BLM witnessed & verified.

5/19/2007: Danny Farnsworth, Dominion, set, welded & backfilled marker.

<p>NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u></p>	<p>TITLE <u>REGULATORY COMPLIANCE TECH</u></p>
<p>SIGNATURE <u>Holly C. Perkins</u></p>	<p>DATE <u>2/18/2008</u></p>

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING



Ryan The leader in
UNDERGROUND INTELLIGENCE™

SURVEY REPORT - STANDARD

Prepared for:

RBU 27-18F

Dominion Exploration & Production

on

Section 18, T10S, R20E

Uintah County, Utah

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APR 14 2008
DIV. OF OIL, GAS & MINING



Ryan Energy Technologies Survey Report



Company: Dominion Exploration & Product	Date: 5/15/2007	Time: 14:33:16	Page: 1
Field: Uintah County, Utah	Co-ordinate(N/E) Reference:	Well: RBU27-18F, True North	
Site: RBU 27-18F	Vertical (TVD) Reference:	SITE 5125.0	
Well: RBU27-18F	Section (N/S) Reference:	Well (0.00N,0.00E,48.43Az)	
Wellpath: Original Hole	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Field: Uintah County, Utah Utah - Natural Buttes USA	Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone
Map Datum: GRS 1980	Geo Datum: Mean Sea Level	Coordinate System: Well Centre
		Geomagnetic Model: lgrf2005

Site: RBU 27-18F Section 18: 10S-20E Uintah/Utah	Site Position: From: Geographic	Northing: 7152818.65 ft Easting: 2141000.20 ft	Latitude: 39 56 33.280 N Longitude: 109 42 52.040 W	North Reference: True	Grid Convergence: 1.14 deg
Position Uncertainty: 0.00 ft	Ground Level: 5106.00 ft				

Well: RBU27-18F	Slot Name:
Well Position: +N/-S 0.00 ft +E/-W 0.00 ft	Position Uncertainty: 0.00 ft
Northing: 7152818.65 ft Easting: 2141000.20 ft	Latitude: 39 56 33.280 N Longitude: 109 42 52.040 W

Wellpath: Original Hole	Current Datum: SITE	Height 5125.00 ft	Drilled From: Surface	Tie-on Depth: 0.00 ft
Magnetic Data: 3/1/2007	Field Strength: 52753 nT	Vertical Section: Depth From (TVD) ft	Above System Datum: Mean Sea Level	Declination: 11.70 deg
		+N/-S ft	Mag Dip Angle: 65.89 deg	+E/-W ft
		0.00	Direction deg	48.43

Survey Program for Definitive Wellpath					
Date: 5/15/2007	Validated: No	Version: 0			
Actual From ft	To ft	Survey	Toolcode	Tool Name	
100.00	3370.00	Ryan MWD (100.00-3370.00)	MWD	MWD	
3600.00	8615.00	Survey #2 (3600.00-8615.00)	SS	Single-Shot	
8657.00	8657.00	Survey #3 (8657.00-8657.00)	Projection	Projection	

MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
100.00	0.00	48.42	100.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
563.00	0.30	83.10	563.00	0.15	1.20	1.00	0.06	0.06	0.00	MWD
654.00	1.70	83.50	653.98	0.33	2.78	2.30	1.54	1.54	0.44	MWD
745.00	4.50	53.20	744.84	2.62	6.98	6.96	3.46	3.08	-33.30	MWD
836.00	7.50	44.80	835.34	8.97	14.03	16.45	3.43	3.30	-9.23	MWD
926.00	10.30	50.10	924.25	18.30	24.34	30.36	3.24	3.11	5.89	MWD
1017.00	14.30	52.90	1013.14	30.31	39.55	49.70	4.44	4.40	3.08	MWD
1109.00	18.00	50.10	1101.50	46.28	59.53	75.25	4.11	4.02	-3.04	MWD
1203.00	21.10	46.90	1190.07	67.17	83.03	106.69	3.49	3.30	-3.40	MWD
1299.00	25.00	46.50	1278.39	92.95	110.37	144.25	4.07	4.06	-0.42	MWD
1394.00	28.80	49.00	1363.09	121.79	142.22	187.21	4.17	4.00	2.63	MWD
1489.00	31.50	49.70	1445.24	152.86	178.42	234.91	2.87	2.84	0.74	MWD
1584.00	30.90	48.30	1526.50	185.14	215.56	284.12	0.99	-0.63	-1.47	MWD
1679.00	29.60	47.30	1608.56	217.28	251.02	331.97	1.47	-1.37	-1.05	MWD
1775.00	28.80	46.90	1692.36	249.16	285.33	378.80	0.86	-0.83	-0.42	MWD
1870.00	28.60	49.00	1775.69	279.71	319.20	424.41	1.08	-0.21	2.21	MWD
1965.00	28.20	49.70	1859.26	309.15	353.48	469.59	0.55	-0.42	0.74	MWD
2061.00	28.50	50.80	1943.74	338.30	388.53	515.15	0.63	0.31	1.15	MWD
2156.00	26.70	50.80	2027.93	366.11	422.63	559.12	1.89	-1.89	0.00	MWD
2251.00	25.30	49.70	2113.31	392.73	454.66	600.74	1.56	-1.47	-1.16	MWD



Ryan Energy Technologies

Survey Report



Company: Dominion Exploration & Product	Date: 5/15/2007	Time: 14:33:16	Page: 2
Field: Uintah County, Utah	Co-ordinate(NE) Reference:	Well: RBU27-18F, True North	
Site: RBU 27-18F	Vertical (TVD) Reference:	SITE 5125.0	
Well: RBU27-18F	Section (VS) Reference:	Well (0.00N,0.00E,48.43Azi)	
Wellpath: Original Hole	Survey Calculation Method:	Minimum Curvature Db: Sybase	

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Bulld deg/100ft	Turn deg/100ft	Tool/Comment
2346.00	22.30	49.00	2200.22	417.69	483.75	639.07	3.17	-3.16	-0.74	MWD
2442.00	20.70	48.00	2289.54	441.00	510.11	674.25	1.71	-1.67	-1.04	MWD
2536.00	18.90	48.00	2377.98	462.30	533.77	706.09	1.91	-1.91	0.00	MWD
2632.00	17.20	48.00	2469.25	482.21	555.87	735.83	1.77	-1.77	0.00	MWD
2727.00	17.90	49.70	2559.83	501.05	577.44	764.48	0.91	0.74	1.79	MWD
2823.00	17.70	49.70	2651.24	520.03	599.83	793.82	0.21	-0.21	0.00	MWD
2918.00	16.40	50.10	2742.06	537.97	621.13	821.66	1.37	-1.37	0.42	MWD
3013.00	15.60	49.00	2833.38	554.96	641.06	847.84	0.90	-0.84	-1.16	MWD
3107.00	14.10	46.20	2924.24	571.17	658.86	871.92	1.77	-1.60	-2.98	MWD
3203.00	12.40	46.20	3017.68	586.40	674.74	893.91	1.77	-1.77	0.00	MWD
3297.00	11.40	44.40	3109.66	600.03	688.53	913.26	1.13	-1.06	-1.91	MWD
3370.00	10.60	45.50	3181.31	609.89	698.37	927.16	1.13	-1.10	1.51	MWD
3600.00	8.00	48.00	3408.27	635.43	725.35	964.30	1.14	-1.13	1.09	SS
4109.00	5.00	48.00	3913.94	674.55	767.64	1021.89	0.59	-0.59	-0.39	SS
4617.00	2.25	52.00	4420.88	696.07	791.43	1053.97	0.55	-0.54	1.18	SS
5636.00	1.00	180.00	5439.64	699.49	807.19	1068.04	0.29	-0.12	12.56	SS
6615.00	0.50	195.00	6418.55	686.82	806.09	1058.80	0.05	-0.05	1.53	SS
7597.00	0.50	190.00	7400.51	678.46	804.24	1051.87	0.00	0.00	-0.51	SS
8615.00	1.00	170.00	8418.43	665.34	805.01	1043.74	0.05	0.05	-1.96	SS
8657.00	1.00	170.00	8460.42	664.62	805.13	1043.36	0.00	0.00	0.00	PROJECTED to TD

proposed 588.19 663.66



SURVEY REPORT - GEOGRAPHIC

Prepared for:

RBU 27-18F

Dominion Exploration & Production

on

Section 18, T10S, R20E

Uintah County, Utah



Ryan Energy Technologies

Survey Report - Geographic



Company: Dominion Exploration & Product	Date: 5/15/2007	Time: 14:34:00	Page: 1
Field: Uintah County, Utah	Co-ordinate(NE) Reference:	Well: RBU27-18F, True North	
Site: RBU 27-18F	Vertical (TVD) Reference:	SITE 5125.0	
Well: RBU27-18F	Section (VS) Reference:	Well (0.00N,0.00E,48.43Azi)	
Wellpath: Original Hole	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Field: Uintah County, Utah Utah - Natural Buttes USA	Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone
Map Datum: GRS 1980	Coordinate System: Well Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005	

Site: RBU 27-18F Section 18: 10S-20E Uintah/Utah	Northing: 7152818.65 ft	Latitude: 39 56 33.280 N	
Site Position: Geographic	Easting: 2141000.20 ft	Longitude: 109 42 52.040 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 5106.00 ft		Grid Convergence: 1.14 deg	

Well: RBU27-18F	Slot Name:	
Well Position: +N-S 0.00 ft	Northing: 7152818.65 ft	Latitude: 39 56 33.280 N
+E-W 0.00 ft	Easting: 2141000.20 ft	Longitude: 109 42 52.040 W
Position Uncertainty: 0.00 ft		

Wellpath: Original Hole	Drilled From: Surface	
Current Datum: SITE	Tie-on Depth: 0.00 ft	
Magnetic Data: 3/1/2007	Above System Datum: Mean Sea Level	
Field Strength: 52753 nT	Declination: 11.70 deg	
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.89 deg	
ft	+N-S ft	+E-W ft
0.00	0.00	0.00
		Direction deg
		48.43

Survey Program for Definitive Wellpath				
Date: 5/15/2007	Validated: No	Version: 0		
Actual From	To	Survey	Toolcode	Tool Name
ft	ft			
100.00	3370.00	Ryan MWD (100.00-3370.00)	MWD	MWD
3600.00	8615.00	Survey #2 (3600.00-8615.00)	SS	Single-Shot
8657.00	8657.00	Survey #3 (8657.00-8657.00)	Projection	Projection

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →		
								Deg	Min	Sec	Deg	Min	Sec
0.00	0.00	0.00	0.00	0.00	0.00	7152818.65	2141000.20	39	56	33.280 N	109	42	52.040 W
100.00	0.00	48.42	100.00	0.00	0.00	7152818.65	2141000.20	39	56	33.280 N	109	42	52.040 W
563.00	0.30	83.10	563.00	0.15	1.20	7152818.82	2141001.40	39	56	33.281 N	109	42	52.025 W
654.00	1.70	83.50	653.98	0.33	2.78	7152819.03	2141002.98	39	56	33.283 N	109	42	52.004 W
745.00	4.50	53.20	744.84	2.62	6.98	7152821.40	2141007.13	39	56	33.306 N	109	42	51.950 W
836.00	7.50	44.80	835.34	8.97	14.03	7152827.90	2141014.05	39	56	33.369 N	109	42	51.860 W
926.00	10.30	50.10	924.25	18.30	24.34	7152837.43	2141024.17	39	56	33.461 N	109	42	51.727 W
1017.00	14.30	52.90	1013.14	30.31	39.55	7152849.74	2141039.14	39	56	33.579 N	109	42	51.532 W
1109.00	18.00	50.10	1101.50	46.28	59.53	7152866.11	2141058.79	39	56	33.737 N	109	42	51.276 W
1203.00	21.10	46.90	1190.07	67.17	83.03	7152887.46	2141081.88	39	56	33.944 N	109	42	50.974 W
1299.00	25.00	46.50	1278.39	92.95	110.37	7152913.78	2141108.70	39	56	34.199 N	109	42	50.623 W
1394.00	28.80	49.00	1363.09	121.79	142.22	7152943.25	2141139.96	39	56	34.484 N	109	42	50.214 W
1489.00	31.50	49.70	1445.24	152.86	178.42	7152975.04	2141175.54	39	56	34.791 N	109	42	49.749 W
1584.00	30.90	48.30	1526.50	185.14	215.56	7153008.05	2141212.03	39	56	35.110 N	109	42	49.272 W
1679.00	29.60	47.30	1608.56	217.28	251.02	7153040.90	2141246.84	39	56	35.427 N	109	42	48.817 W
1775.00	28.80	46.90	1692.36	249.16	285.33	7153073.45	2141280.50	39	56	35.742 N	109	42	48.376 W
1870.00	28.60	49.00	1775.69	279.71	319.20	7153104.68	2141313.76	39	56	36.044 N	109	42	47.941 W
1965.00	28.20	49.70	1859.26	309.15	353.48	7153134.79	2141347.44	39	56	36.335 N	109	42	47.501 W
2061.00	28.50	50.80	1943.74	338.30	388.53	7153164.63	2141381.90	39	56	36.623 N	109	42	47.051 W
2156.00	28.70	50.80	2027.93	366.11	422.63	7153193.12	2141415.45	39	56	36.898 N	109	42	46.613 W



Ryan Energy Technologies

Survey Report - Geographic



Company: Dominion Exploration & Product	Date: 5/15/2007	Time: 14:34:00	Page: 2
Field: Uintah County, Utah	Co-ordinate(NE) Reference:	Well: RBU27-18F, True North	
Site: RBU 27-18F	Vertical (TVD) Reference:	SITE 5125.0	
Well: RBU27-18F	Section (VS) Reference:	Well (0.00N, 0.00E, 48.43Azi)	
Wellpath: Original Hole	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →		← Longitude →					
								Deg	Min	Sec	Deg	Min	Sec		
2251.00	25.30	49.70	2113.31	392.73	454.66	7153220.38	2141446.93	39	56	37.161	N	109	42	46.202	W
2346.00	22.30	49.00	2200.22	417.69	483.75	7153245.91	2141475.52	39	56	37.408	N	109	42	45.828	W
2442.00	20.70	48.00	2289.54	441.00	510.11	7153269.74	2141501.40	39	56	37.638	N	109	42	45.490	W
2536.00	18.90	48.00	2377.98	462.30	533.77	7153291.51	2141524.64	39	56	37.849	N	109	42	45.186	W
2632.00	17.20	48.00	2469.25	482.21	555.87	7153311.85	2141546.34	39	56	38.046	N	109	42	44.902	W
2727.00	17.90	49.70	2559.83	501.05	577.44	7153331.12	2141567.53	39	56	38.232	N	109	42	44.625	W
2823.00	17.70	49.70	2651.24	520.03	599.83	7153350.55	2141589.53	39	56	38.420	N	109	42	44.338	W
2918.00	16.40	50.10	2742.06	537.97	621.13	7153368.91	2141610.47	39	56	38.597	N	109	42	44.064	W
3013.00	15.60	49.00	2833.38	554.96	641.06	7153386.29	2141630.06	39	56	38.765	N	109	42	43.809	W
3107.00	14.10	46.20	2924.24	571.17	658.86	7153402.86	2141647.54	39	56	38.925	N	109	42	43.580	W
3203.00	12.40	46.20	3017.68	586.40	674.74	7153418.40	2141663.11	39	56	39.076	N	109	42	43.376	W
3297.00	11.40	44.40	3109.66	600.03	688.53	7153432.30	2141676.62	39	56	39.210	N	109	42	43.199	W
3370.00	10.60	45.50	3181.31	609.89	698.37	7153442.35	2141686.26	39	56	39.308	N	109	42	43.073	W
3600.00	8.00	48.00	3408.27	635.43	725.35	7153468.43	2141712.73	39	56	39.560	N	109	42	42.726	W
4109.00	5.00	46.00	3913.94	674.55	767.64	7153508.38	2141754.23	39	56	39.947	N	109	42	42.183	W
4617.00	2.25	52.00	4420.88	696.07	791.43	7153530.37	2141777.58	39	56	40.159	N	109	42	41.878	W
5636.00	1.00	180.00	5439.64	699.49	807.19	7153534.11	2141793.27	39	56	40.193	N	109	42	41.675	W
6615.00	0.50	195.00	6418.55	686.82	806.09	7153521.42	2141792.42	39	56	40.068	N	109	42	41.689	W
7597.00	0.50	190.00	7400.51	678.46	804.24	7153513.03	2141790.74	39	56	39.985	N	109	42	41.713	W
8615.00	1.00	170.00	8418.43	665.34	805.01	7153499.92	2141791.77	39	56	39.856	N	109	42	41.703	W
8657.00	1.00	170.00	8460.42	664.62	805.13	7153499.21	2141791.91	39	56	39.849	N	109	42	41.702	W



SURVEY REPORT - CLOSURE

Prepared for:

RBU 27-18F

Dominion Exploration & Production

on

Section 18, T10S, R20E

Uintah County, Utah



Ryan Energy Technologies Survey Report (Closure)



Company: Dominion Exploration & Product	Date: 5/15/2007	Time: 14:34:29	Page: 1
Field: Uintah County, Utah	Co-ordinate(NE) Reference:	Well: RBU27-18F, True North	
Site: RBU 27-18F	Vertical (TVD) Reference:	SITE 5125.0	
Well: RBU27-18F	Section (VS) Reference:	Well (0:00N,0.00E,48.43Azi)	
Wellpath: Original Hole	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Field: Uintah County, Utah Utah - Natural Buttes USA	Map Zone: Utah, Central Zone
Map System: US State Plane Coordinate System 1983	Coordinate System: Well Centre
Geo Datum: GRS 1980	Geomagnetic Model: igrf2005
Sys Datum: Mean Sea Level	

Site: RBU 27-18F Section 18: 10S-20E Uintah/Utah	Map Zone: Utah, Central Zone
Site Position: Northing: 7152818.65 ft	Latitude: 39 56 33.280 N
From: Geographic Easting: 2141000.20 ft	Longitude: 109 42 52.040 W
Position Uncertainty: 0.00 ft	North Reference: True
Ground Level: 5106.00 ft	Grid Convergence: 1.14 deg

Well: RBU27-18F	Slot Name:
Well Position: +N-S 0.00 ft	Northing: 7152818.65 ft
+E-W 0.00 ft	Easting: 2141000.20 ft
Position Uncertainty: 0.00 ft	Latitude: 39 56 33.280 N
	Longitude: 109 42 52.040 W

Wellpath: Original Hole	Drilled From: Surface
Current Datum: SITE	Tie-on Depth: 0.00 ft
Magnetic Data: 3/1/2007	Above System Datum: Mean Sea Level
Field Strength: 52753 nT	Declination: 11.70 deg
Vertical Section: Depth From (TVD) ft	Mag Dip Angle: 65.89 deg
	+N-S ft
	+E-W ft
	Direction deg
0.00	0.00
0.00	0.00
0.00	48.43

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	ClsD ft	ClsA deg	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	48.42	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
563.00	0.30	83.10	563.00	0.15	1.20	1.00	0.06	1.21	83.10	
654.00	1.70	83.50	653.98	0.33	2.78	2.30	1.54	2.80	83.29	
745.00	4.50	53.20	744.84	2.62	6.98	6.96	3.46	7.46	69.44	
836.00	7.50	44.80	835.34	8.97	14.03	16.45	3.43	16.65	57.39	
926.00	10.30	50.10	924.25	18.30	24.34	30.36	3.24	30.45	53.06	
1017.00	14.30	52.90	1013.14	30.31	39.55	49.70	4.44	49.83	52.54	
1109.00	18.00	50.10	1101.50	46.28	59.53	75.25	4.11	75.40	52.13	
1203.00	21.10	46.90	1190.07	67.17	83.03	106.69	3.49	106.80	51.03	
1299.00	25.00	46.50	1278.39	92.95	110.37	144.25	4.07	144.30	49.90	
1394.00	28.80	49.00	1363.09	121.79	142.22	187.21	4.17	187.24	49.42	
1489.00	31.50	49.70	1445.24	152.86	178.42	234.91	2.87	234.95	49.41	
1584.00	30.90	48.30	1526.50	185.14	215.56	284.12	0.99	284.16	49.34	
1679.00	29.60	47.30	1608.56	217.28	251.02	331.97	1.47	332.00	49.12	
1775.00	28.80	46.90	1692.36	249.16	285.33	378.80	0.86	378.81	48.87	
1870.00	28.60	49.00	1775.69	279.71	319.20	424.41	1.08	424.42	48.77	
1965.00	28.20	49.70	1859.26	309.15	353.48	469.59	0.55	469.60	48.83	
2061.00	28.50	50.80	1943.74	338.30	388.53	515.15	0.63	515.17	48.95	
2156.00	26.70	50.80	2027.93	366.11	422.63	559.12	1.89	559.16	49.10	
2251.00	25.30	49.70	2113.31	392.73	454.66	600.74	1.56	600.79	49.18	
2346.00	22.30	49.00	2200.22	417.69	483.75	639.07	3.17	639.13	49.19	
2442.00	20.70	48.00	2289.54	441.00	510.11	674.25	1.71	674.30	49.16	
2536.00	18.90	48.00	2377.98	462.30	533.77	706.09	1.91	706.14	49.10	
2632.00	17.20	48.00	2469.25	482.21	555.87	735.83	1.77	735.88	49.06	
2727.00	17.90	49.70	2559.83	501.05	577.44	764.48	0.91	764.52	49.05	
2823.00	17.70	49.70	2651.24	520.03	599.83	793.82	0.21	793.87	49.08	
2918.00	16.40	50.10	2742.06	537.97	621.13	821.66	1.37	821.72	49.10	



Ryan Energy Technologies

Survey Report (Closure)



Company: Dominion Exploration & Product	Date: 5/15/2007	Time: 14:34:29	Page: 2
Field: Uintah County, Utah	Co-ordinate(NE) Reference:	Well: RBU27-18F, True North	
Site: RBU 27-18F	Vertical (TVD) Reference:	SITE 5125.0	
Well: RBU27-18F	Section (VS) Reference:	Well (0.00N,0.00E,48.43Azi)	
Wellpath: Original Hole	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	CIsD ft	CIsA deg	Comment
3013.00	15.60	49.00	2833.38	554.96	641.06	847.84	0.90	847.90	49.12	
3107.00	14.10	46.20	2924.24	571.17	658.86	871.92	1.77	871.98	49.08	
3203.00	12.40	46.20	3017.68	586.40	674.74	893.91	1.77	893.95	49.01	
3297.00	11.40	44.40	3109.66	600.03	688.53	913.26	1.13	913.29	48.93	
3370.00	10.60	45.50	3181.31	609.89	698.37	927.16	1.13	927.19	48.87	
3600.00	8.00	48.00	3408.27	635.43	725.35	964.30	1.14	964.32	48.78	
4109.00	5.00	46.00	3913.94	674.55	767.64	1021.89	0.59	1021.90	48.69	
4617.00	2.25	52.00	4420.88	696.07	791.43	1053.97	0.55	1053.98	48.67	
5636.00	1.00	180.00	5439.64	699.49	807.19	1068.04	0.29	1068.11	49.09	
6615.00	0.50	195.00	6418.55	686.82	806.09	1058.80	0.05	1059.01	49.57	
7597.00	0.50	190.00	7400.51	678.46	804.24	1051.87	0.00	1052.19	49.85	
8615.00	1.00	170.00	8418.43	665.34	805.01	1043.74	0.05	1044.37	50.43	
8657.00	1.00	170.00	8460.42	664.62	805.13	1043.36	0.00	1044.01	50.46	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		RIVER BEND				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P	
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P	
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P	
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P	
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P	
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P	
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P	
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P	
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SESW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SESW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SESW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SESW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P	
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL	
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P	
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL	
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P	
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P	
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P	
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S	
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL	
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P	
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL	
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL	
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL	
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SE	NW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NE	SW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SE	NE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NE	SW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SE	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NE	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SE	SW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SE	NE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SW	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SW	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NE	NW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NE	NE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NE	NE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NE	SW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SW	SW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SW	SW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NW	NW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING