

August 31, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.

RBU 25-13E

*Surface Location: 2,418' FSL & 2,023' FEL, NW/4 SE/4,
Target Location: 2,700' FNL & 1,050' FEL, NE/4 SE/4,
Section 13, T10S, R19E, SLB&M, Uintah County, Utah*

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional 20-acre in-field well. The location of the surface and target location as well as all points along the intended well bore path are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. U-013765	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. River Bend Unit	
8. Lease Name and Well No. RBU 25-13E	
9. API Well No. 43-047-38546	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Natural Buttes
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 13, T10S, R19E, SLB&M
2. Name of Operator Dominion Exploration & Production, Inc.	12. County or Parish Uintah
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	13. State UT
3b. Phone No. (include area code) 405-749-5263	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2,418' FSL & 2,023' FEL, NW/4 SE/4, At proposed prod. zone 2,700' FNL & 1,050' FEL, NE/4 SE/4,	
14. Distance in miles and direction from nearest town or post office* 10.15 miles southwest of Ouray, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,050'	16. No. of acres in lease 1097.87 acres
17. Spacing Unit dedicated to this well 20 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,700' TVD (8,945' MD)
20. BLM/BIA Bond No. on file WY 3322	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,106' GR	22. Approximate date work will start* 02/01/2007
23. Estimated duration 14 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
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Title **Agent for Dominion**

Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 08-25-06
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Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

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Surf

BHL

608644X

608938X

4422416Y

4422485Y

39.946796

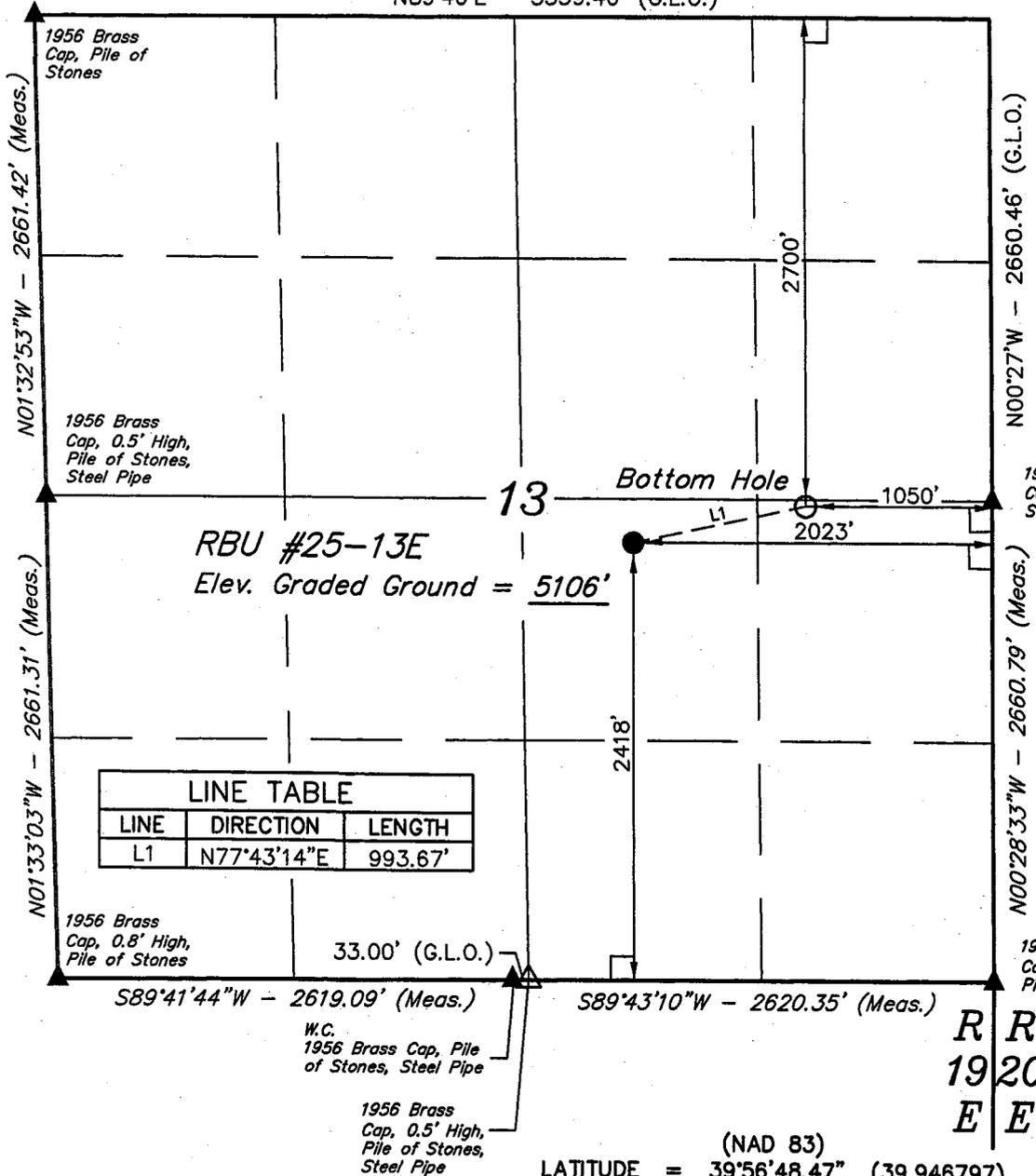
39.947374

-109.728258

-109.724803

T10S, R19E, S.L.B.&M.

N89°40'E - 5339.40' (G.L.O.)



DOMINION EXPLR. & PROD., INC.

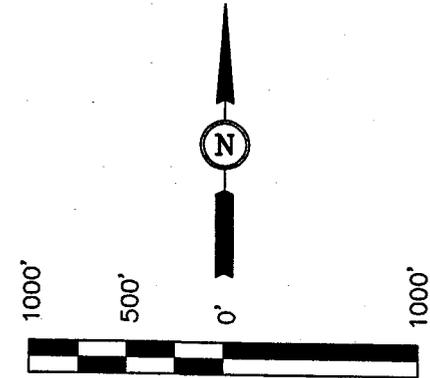
Well location, RBU #25-13E, located as shown in the NW 1/4 SE 1/4 of Section 13, T10S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

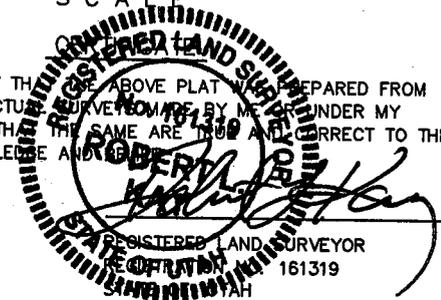
SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



R R
19 20
E E

(NAD 83)
LATITUDE = 39°56'48.47" (39.946797)
LONGITUDE = 109°43'44.26" (109.728961)
(NAD 27)
LATITUDE = 39°56'48.60" (39.946833)
LONGITUDE = 109°43'41.76" (109.728267)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-05-06	DATE DRAWN: 07-10-06
PARTY B.B. T.A. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 25-13E
SHL: 2418' FSL & 2023' FEL Section 13-10S-19E
BHL: 2700' FNL & 1050' FEL Section 13-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,175'
Uteland Limestone	4,545'
Wasatch	4,705'
Chapita Wells	5,615'
Uteland Buttes	6,865'
Mesaverde	7,755'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,175'	Oil
Uteland Limestone	4,545'	Oil
Wasatch	4,705'	Gas
Chapita Wells	5,615'	Gas
Uteland Buttes	6,865'	Gas
Mesaverde	7,755'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,420'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,700'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 3,420'	8.6	Fresh water, rotating head and diverter
3,420' - 8,700'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,420'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole Volume</u>	<u>Cement Volume</u>
Lead	435	0'-2,920'	10.5 ppg	4.14 CFS	949 CF	1,660 CF
Tail	254	2,920'-3,420'	15.6 ppg	1.2 CFS	174 CF	305 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
 Water requirement: 26.07 gal/sack
 Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
 Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
 Pump Time: 1 hr. 5 min. @ 110 °F.
 Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,700'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole Volume</u>	<u>Cement Volume</u>
Lead	90	3,905'-4,705'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	4,705-8,700'	13.0 ppg	1.75 CFS	692 CF	1384 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: February 1, 2007
 Duration: 14 Days



Dominion

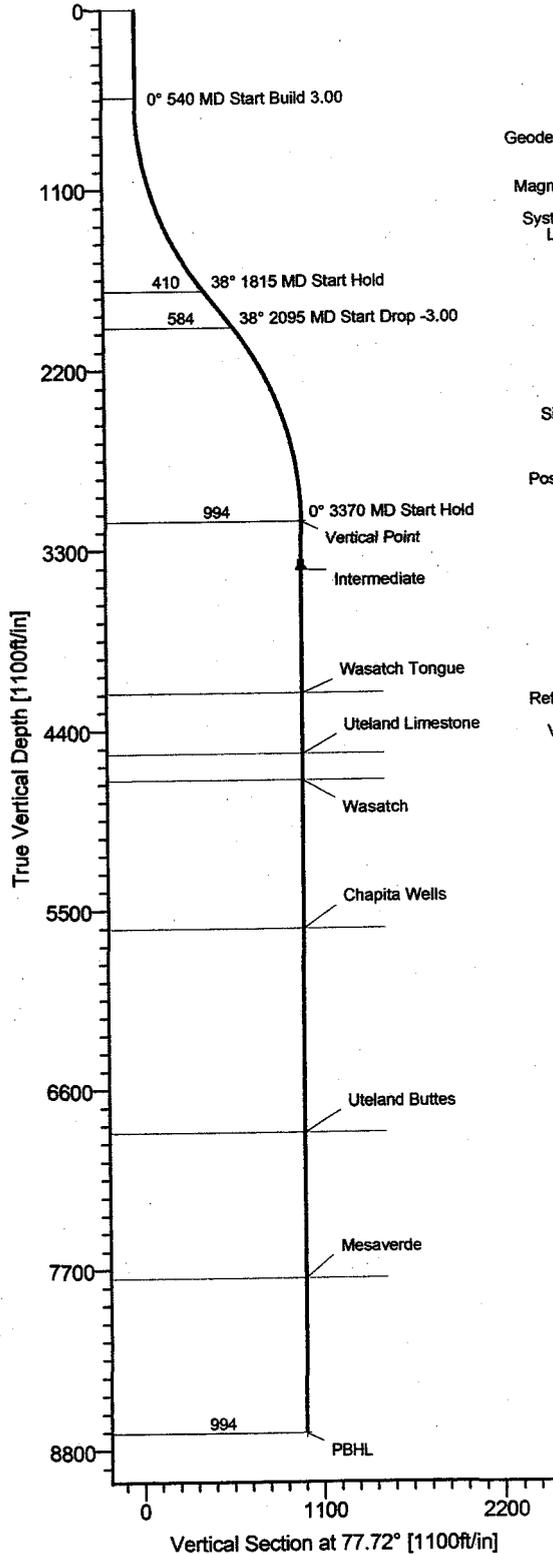
Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 25-13E
Well: RBU 25.13E
Wellpath: Original Hole
Plan: Plan #1



Azimuths to True North
Magnetic North: 11.77°

Magnetic Field
Strength: 52803nT
Dip Angle: 65.91°
Date: 8/23/2006
Model: igrf2005



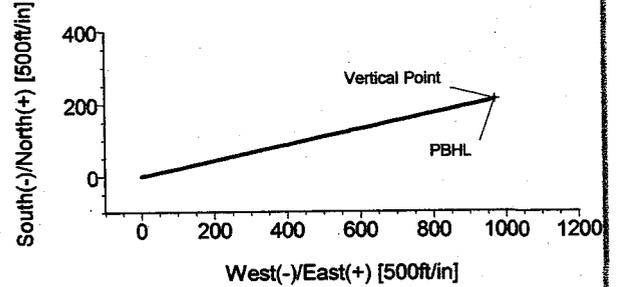
FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igrf2005
System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

RBU 25-13E
Sec 13 10S, 19 E
Uintah County, Utah
Site Centre Latitude: 39°56'48.470N
Longitude: 109°43'44.260W
Ground Level: 5106.00
Positional Uncertainty: 0.00
Convergence: 1.13



WELLPATH DETAILS

Original Hole

Rig: Est RKB 5125.00ft
Ref. Datum: Est RKB 5125.00ft
V.Section Angle: 77.72°
Origin +N-S: 0.00
Origin +E-W: 0.00
Starting From TVD: 8700.00

WELL DETAILS

Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
RBU 25.13E	0.00	0.00	7154274.41	2136903.65	39°56'48.470N	109°43'44.260W	N/A

TARGET DETAILS

Name	TVD	+N-S	+E-W	Shape
Vertical Point	3125.00	211.33	970.94	Point
PBHL	8700.00	211.33	970.94	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	4175.00	4420.45	Wasatch Tongue
2	4545.00	4790.45	Uteland Limestone
3	4705.00	4950.45	Wasatch
4	5615.00	5860.45	Chapita Wells
5	6865.00	7110.45	Uteland Buttes
6	7755.00	8000.45	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	77.72	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	77.72	540.00	0.00	0.00	0.00	0.00	0.00	
3	1814.94	38.25	77.72	1722.33	87.20	400.62	3.00	77.72	410.00	
4	2095.45	38.25	77.72	1942.62	124.13	570.31	0.00	0.00	583.66	
5	3370.45	0.00	77.72	3125.00	211.33	970.94	3.00	180.00	993.67	Vertical Point
6	8945.45	0.00	77.72	8700.00	211.33	970.94	0.00	77.72	993.67	PBHL

Plan: Plan #1 (RBU 25.13E/Original Hole)

Created By: Alexis Gonzalez Date: 8/24/2006
Checked: _____ Date: _____
Reviewed: _____ Date: _____
Approved: _____ Date: _____

Ryan Energy Technologies
15510 Oil Center Blvd
Houston, TX 77073
Ph: 281-443-1414
Fx: 281-443-1676



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Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product Field: Uintah County, Utah Site: RBU 25-13E Well: RBU 25.13E Wellpath: Original Hole	Date: 8/24/2006 Co-ordinate(NE) Reference: Well: RBU 25.13E, True North Vertical (TVD) Reference: Est RKB 5125.0 Section (VS) Reference: Well (0.00N,0.00E,77.72Azi) Plan: Plan #1	Time: 07:38:59 Page: 1
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Field: Uintah County, Utah Utah - Natural Buttes USA Map System: US State Plane Coordinate System 1983 Geo Datum: GRS 1980 Sys Datum: Mean Sea Level	Map Zone: Utah, Central Zone Coordinate System: Well Centre Geomagnetic Model: igrf2005
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Site: RBU 25-13E Sec 13 10S, 19 E Uintah County, Utah Site Position: From: Geographic Position Uncertainty: 0.00 ft Ground Level: 5106.00 ft	Northing: 7154274.41 ft Easting: 2136903.65 ft	Latitude: 39 56 48.470 N Longitude: 109 43 44.260 W North Reference: True Grid Convergence: 1.13 deg
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Well: RBU 25.13E Well Position: +N/-S 0.00 ft +E/-W 0.00 ft Position Uncertainty: 0.00 ft	Slot Name: Northing: 7154274.41 ft Easting: 2136903.65 ft	Latitude: 39 56 48.470 N Longitude: 109 43 44.260 W
---	--	--

Wellpath: Original Hole Current Datum: Est RKB Magnetic Data: 8/23/2006 Field Strength: 52803 nT Vertical Section: Depth From (TVD) ft	Height 5125.00 ft +N/-S ft +E/-W ft	Drilled From: Surface Tie-on Depth: 0.00 ft Above System Datum: Mean Sea Level Declination: 11.77 deg Mag Dip Angle: 65.91 deg Direction deg
8700.00	0.00	0.00 77.72

Plan: Plan #1 Principal: Yes	Date Composed: 8/23/2006 Version: 1 Tied-to: From Surface
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Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	77.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	77.72	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1814.94	38.25	77.72	1722.33	87.20	400.62	3.00	3.00	0.00	77.72	
2095.45	38.25	77.72	1942.62	124.13	570.31	0.00	0.00	0.00	0.00	
3370.45	0.00	77.72	3125.00	211.33	970.94	3.00	-3.00	0.00	180.00	Vertical Point
8945.45	0.00	77.72	8700.00	211.33	970.94	0.00	0.00	0.00	77.72	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	77.72	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	77.72	599.99	0.20	0.92	0.94	3.00	3.00	0.00	
700.00	4.80	77.72	699.81	1.42	6.55	6.70	3.00	3.00	0.00	
800.00	7.80	77.72	799.20	3.76	17.27	17.67	3.00	3.00	0.00	
900.00	10.80	77.72	897.87	7.19	33.06	33.83	3.00	3.00	0.00	
1000.00	13.80	77.72	995.56	11.73	53.87	55.13	3.00	3.00	0.00	
1100.00	16.80	77.72	1092.01	17.34	79.65	81.52	3.00	3.00	0.00	
1200.00	19.80	77.72	1186.94	24.01	110.33	112.91	3.00	3.00	0.00	
1300.00	22.80	77.72	1280.10	31.74	145.82	149.24	3.00	3.00	0.00	
1400.00	25.80	77.72	1371.23	40.49	186.03	190.39	3.00	3.00	0.00	
1500.00	28.80	77.72	1460.08	50.24	230.84	236.25	3.00	3.00	0.00	
1600.00	31.80	77.72	1546.41	60.97	280.14	286.70	3.00	3.00	0.00	
1700.00	34.80	77.72	1629.98	72.65	333.78	341.59	3.00	3.00	0.00	
1800.00	37.80	77.72	1710.56	85.24	391.62	400.79	3.00	3.00	0.00	
1814.94	38.25	77.72	1722.33	87.20	400.62	410.00	3.00	3.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 25-13E
Well: RBU 25.13E
Wellpath: Original Hole

Date: 8/24/2006 **Time:** 07:38:59
Co-ordinate(NE) Reference: Well: RBU 25.13E, True North
Vertical (TVD) Reference: Est RKB 5125.0
Section (VS) Reference: Well (0.00N,0.00E,77.72Azi)
Plan: Plan #1

Page: 2

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	38.25	77.72	1789.13	98.40	452.07	462.65	0.00	0.00	0.00	
2000.00	38.25	77.72	1867.66	111.56	512.56	524.56	0.00	0.00	0.00	
2095.45	38.25	77.72	1942.62	124.13	570.31	583.66	0.00	0.00	0.00	
2100.00	38.11	77.72	1946.19	124.73	573.05	586.47	3.00	-3.00	0.00	
2200.00	35.11	77.72	2026.45	137.41	631.32	646.10	3.00	-3.00	0.00	
2300.00	32.11	77.72	2109.72	149.18	685.41	701.46	3.00	-3.00	0.00	
2400.00	29.11	77.72	2195.77	160.01	735.16	752.38	3.00	-3.00	0.00	
2500.00	26.11	77.72	2284.37	169.87	780.45	798.72	3.00	-3.00	0.00	
2600.00	23.11	77.72	2375.28	178.73	821.14	840.37	3.00	-3.00	0.00	
2700.00	20.11	77.72	2468.23	186.56	857.13	877.20	3.00	-3.00	0.00	
2800.00	17.11	77.72	2562.99	193.35	888.31	909.11	3.00	-3.00	0.00	
2900.00	14.11	77.72	2659.29	199.07	914.61	936.02	3.00	-3.00	0.00	
3000.00	11.11	77.72	2756.87	203.71	935.94	957.86	3.00	-3.00	0.00	
3100.00	8.11	77.72	2855.45	207.26	952.26	974.56	3.00	-3.00	0.00	
3200.00	5.11	77.72	2954.77	209.71	963.51	986.07	3.00	-3.00	0.00	
3300.00	2.11	77.72	3054.56	211.05	969.67	992.37	3.00	-3.00	0.00	
3370.45	0.00	77.72	3125.00	211.33	970.94	993.67	3.00	-3.00	0.00	Vertical Point
3400.00	0.00	77.72	3154.55	211.33	970.94	993.67	0.00	0.00	0.00	
3500.00	0.00	77.72	3254.55	211.33	970.94	993.67	0.00	0.00	0.00	
3600.00	0.00	77.72	3354.55	211.33	970.94	993.67	0.00	0.00	0.00	
3665.45	0.00	77.72	3420.00	211.33	970.94	993.67	0.00	0.00	0.00	Intermediate
3700.00	0.00	77.72	3454.55	211.33	970.94	993.67	0.00	0.00	0.00	
3800.00	0.00	77.72	3554.55	211.33	970.94	993.67	0.00	0.00	0.00	
3900.00	0.00	77.72	3654.55	211.33	970.94	993.67	0.00	0.00	0.00	
4000.00	0.00	77.72	3754.55	211.33	970.94	993.67	0.00	0.00	0.00	
4100.00	0.00	77.72	3854.55	211.33	970.94	993.67	0.00	0.00	0.00	
4200.00	0.00	77.72	3954.55	211.33	970.94	993.67	0.00	0.00	0.00	
4300.00	0.00	77.72	4054.55	211.33	970.94	993.67	0.00	0.00	0.00	
4400.00	0.00	77.72	4154.55	211.33	970.94	993.67	0.00	0.00	0.00	
4420.45	0.00	77.72	4175.00	211.33	970.94	993.67	0.00	0.00	0.00	Wasatch Tongue
4500.00	0.00	77.72	4254.55	211.33	970.94	993.67	0.00	0.00	0.00	
4600.00	0.00	77.72	4354.55	211.33	970.94	993.67	0.00	0.00	0.00	
4700.00	0.00	77.72	4454.55	211.33	970.94	993.67	0.00	0.00	0.00	
4790.45	0.00	77.72	4545.00	211.33	970.94	993.67	0.00	0.00	0.00	Uteland Limestone
4800.00	0.00	77.72	4554.55	211.33	970.94	993.67	0.00	0.00	0.00	
4900.00	0.00	77.72	4654.55	211.33	970.94	993.67	0.00	0.00	0.00	
4950.45	0.00	77.72	4705.00	211.33	970.94	993.67	0.00	0.00	0.00	Wasatch
5000.00	0.00	77.72	4754.55	211.33	970.94	993.67	0.00	0.00	0.00	
5100.00	0.00	77.72	4854.55	211.33	970.94	993.67	0.00	0.00	0.00	
5200.00	0.00	77.72	4954.55	211.33	970.94	993.67	0.00	0.00	0.00	
5300.00	0.00	77.72	5054.55	211.33	970.94	993.67	0.00	0.00	0.00	
5400.00	0.00	77.72	5154.55	211.33	970.94	993.67	0.00	0.00	0.00	
5500.00	0.00	77.72	5254.55	211.33	970.94	993.67	0.00	0.00	0.00	
5600.00	0.00	77.72	5354.55	211.33	970.94	993.67	0.00	0.00	0.00	
5700.00	0.00	77.72	5454.55	211.33	970.94	993.67	0.00	0.00	0.00	
5800.00	0.00	77.72	5554.55	211.33	970.94	993.67	0.00	0.00	0.00	
5860.45	0.00	77.72	5615.00	211.33	970.94	993.67	0.00	0.00	0.00	Chapita Wells
5900.00	0.00	77.72	5654.55	211.33	970.94	993.67	0.00	0.00	0.00	
6000.00	0.00	77.72	5754.55	211.33	970.94	993.67	0.00	0.00	0.00	
6100.00	0.00	77.72	5854.55	211.33	970.94	993.67	0.00	0.00	0.00	
6200.00	0.00	77.72	5954.55	211.33	970.94	993.67	0.00	0.00	0.00	
6300.00	0.00	77.72	6054.55	211.33	970.94	993.67	0.00	0.00	0.00	
6400.00	0.00	77.72	6154.55	211.33	970.94	993.67	0.00	0.00	0.00	
6500.00	0.00	77.72	6254.55	211.33	970.94	993.67	0.00	0.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 25-13E
Well: RBU 25.13E
Wellpath: Original Hole

Date: 8/24/2006 **Time:** 07:38:59
Co-ordinate(NE) Reference: Well: RBU 25.13E, True North
Vertical (TVD) Reference: Est RKB 5125.0
Section (VS) Reference: Well (0.00N,0.00E,77.72Azi)
Plan: Plan #1

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6600.00	0.00	77.72	6354.55	211.33	970.94	993.67	0.00	0.00	0.00	
6700.00	0.00	77.72	6454.55	211.33	970.94	993.67	0.00	0.00	0.00	
6800.00	0.00	77.72	6554.55	211.33	970.94	993.67	0.00	0.00	0.00	
6900.00	0.00	77.72	6654.55	211.33	970.94	993.67	0.00	0.00	0.00	
7000.00	0.00	77.72	6754.55	211.33	970.94	993.67	0.00	0.00	0.00	
7100.00	0.00	77.72	6854.55	211.33	970.94	993.67	0.00	0.00	0.00	
7110.45	0.00	77.72	6865.00	211.33	970.94	993.67	0.00	0.00	0.00	Uteland Buttes
7200.00	0.00	77.72	6954.55	211.33	970.94	993.67	0.00	0.00	0.00	
7300.00	0.00	77.72	7054.55	211.33	970.94	993.67	0.00	0.00	0.00	
7400.00	0.00	77.72	7154.55	211.33	970.94	993.67	0.00	0.00	0.00	
7500.00	0.00	77.72	7254.55	211.33	970.94	993.67	0.00	0.00	0.00	
7600.00	0.00	77.72	7354.55	211.33	970.94	993.67	0.00	0.00	0.00	
7700.00	0.00	77.72	7454.55	211.33	970.94	993.67	0.00	0.00	0.00	
7800.00	0.00	77.72	7554.55	211.33	970.94	993.67	0.00	0.00	0.00	
7900.00	0.00	77.72	7654.55	211.33	970.94	993.67	0.00	0.00	0.00	
8000.00	0.00	77.72	7754.55	211.33	970.94	993.67	0.00	0.00	0.00	
8000.45	0.00	77.72	7755.00	211.33	970.94	993.67	0.00	0.00	0.00	Mesaverde
8100.00	0.00	77.72	7854.55	211.33	970.94	993.67	0.00	0.00	0.00	
8200.00	0.00	77.72	7954.55	211.33	970.94	993.67	0.00	0.00	0.00	
8300.00	0.00	77.72	8054.55	211.33	970.94	993.67	0.00	0.00	0.00	
8400.00	0.00	77.72	8154.55	211.33	970.94	993.67	0.00	0.00	0.00	
8500.00	0.00	77.72	8254.55	211.33	970.94	993.67	0.00	0.00	0.00	
8600.00	0.00	77.72	8354.55	211.33	970.94	993.67	0.00	0.00	0.00	
8700.00	0.00	77.72	8454.55	211.33	970.94	993.67	0.00	0.00	0.00	
8800.00	0.00	77.72	8554.55	211.33	970.94	993.67	0.00	0.00	0.00	
8900.00	0.00	77.72	8654.55	211.33	970.94	993.67	0.00	0.00	0.00	
8945.45	0.00	77.72	8700.00	211.33	970.94	993.67	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
								Deg	Min	Sec	Deg	Min	Sec		
Vertical Point			3125.00	211.33	970.94	7154504.93	2137870.22	39	56	50.558	N	109	43	31.792	W
-Plan hit target															
PBHL			8700.00	211.33	970.94	7154504.93	2137870.22	39	56	50.558	N	109	43	31.792	W
-Plan hit target															

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3665.45	3420.00	9.625	9.625	Intermediate

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4420.45	4175.00	Wasatch Tongue		0.00	0.00
4790.45	4545.00	Uteland Limestone		0.00	0.00
4950.45	4705.00	Wasatch		0.00	0.00
5860.45	5615.00	Chapita Wells		0.00	0.00
7110.45	6865.00	Uteland Buttes		0.00	0.00
8000.45	7755.00	Mesaverde		0.00	0.00

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 25-13E
SHL: 2418' FSL & 2023' FEL Section 13-10S-19E
BHL: 2700' FNL & 1050' FEL Section 13-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Thursday, August 10, 2006 at approximately 11:00 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.
- b. The proposed well site is located approximately 10.15 miles southwest of Ouray, UT.
- c. Directions to the proposed well site have been attached at the end of Exhibit B.
- d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- e. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:

- a. The proposed well utilizes the existing wellsite RBU 10-13E with no new access proposed.
- b. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.
- g. **The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Compressor #3 to provide additional production transportation capacity from the proposed 20 acre in-field wells.**
- h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.
- i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints

into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northwest.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. A pipeline upgrade is proposed with this application.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-31-06

DOMINION EXPLR. & PROD., INC.
RBU #25-13E & #31-13E
SECTION 13, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 400' TO THE EXISTING #10-13E AND THE PROPOSED LOCATION.

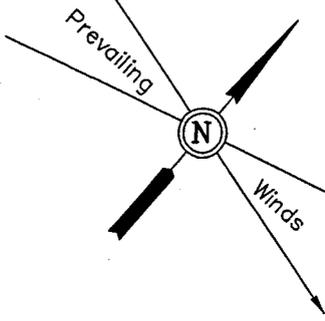
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.7 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

RBU #25-13E & #31-13E
SECTION 13, T10S, R19E, S.L.B.&M.
NW 1/4 SE 1/4

EXISTING ROAD



F-2.5'
El. 103.9'

F-3.4'
El. 103.0'

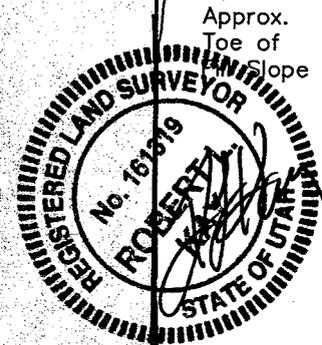
SCALE: 1" = 50'
DATE: 07-10-06
Drawn By: S.L.

Sta. 3+55

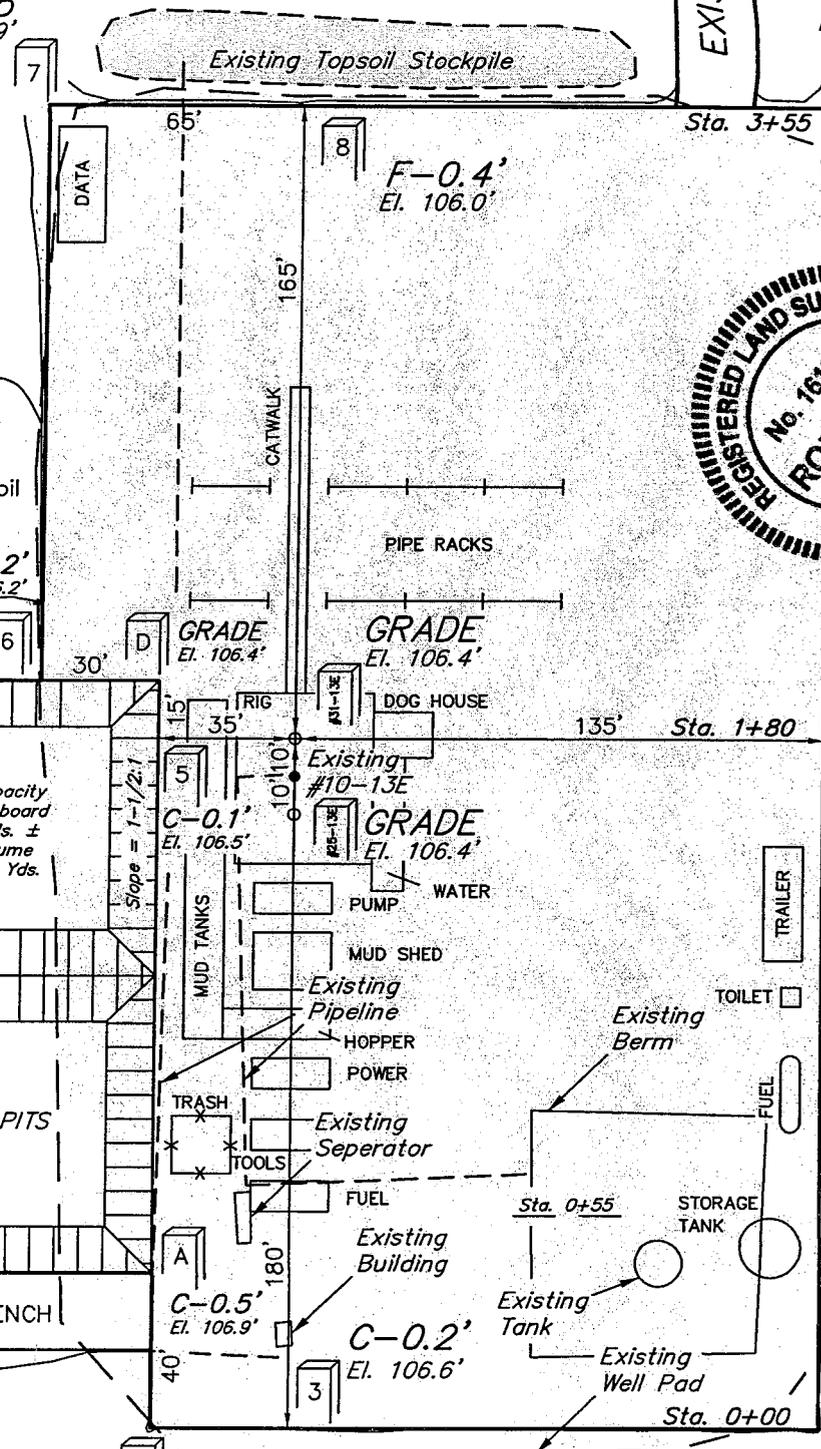
Sta. 1+80

Sta. 0+55

Sta. 0+00



Approx. Toe of Slope



Total Pit Capacity
W/2' of Freeboard
= 12,140 Bbls. ±
Total Pit Volume
= 3,520 Cu. Yds.

El. 108.7'
C-10.3'
(btm. pit)

F-0.6'
El. 105.8'

El. 114.2'
C-15.8'
(btm. pit)

Approx. Top of Cut Slope

C-0.5'
El. 106.9'

C-0.5'
El. 106.9'

Elev. Ungraded Ground at Location Stake = 5106.4'
Elev. Graded Ground at Location Stake = 5106.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

DOMINION EXPLR. & PROD., INC.

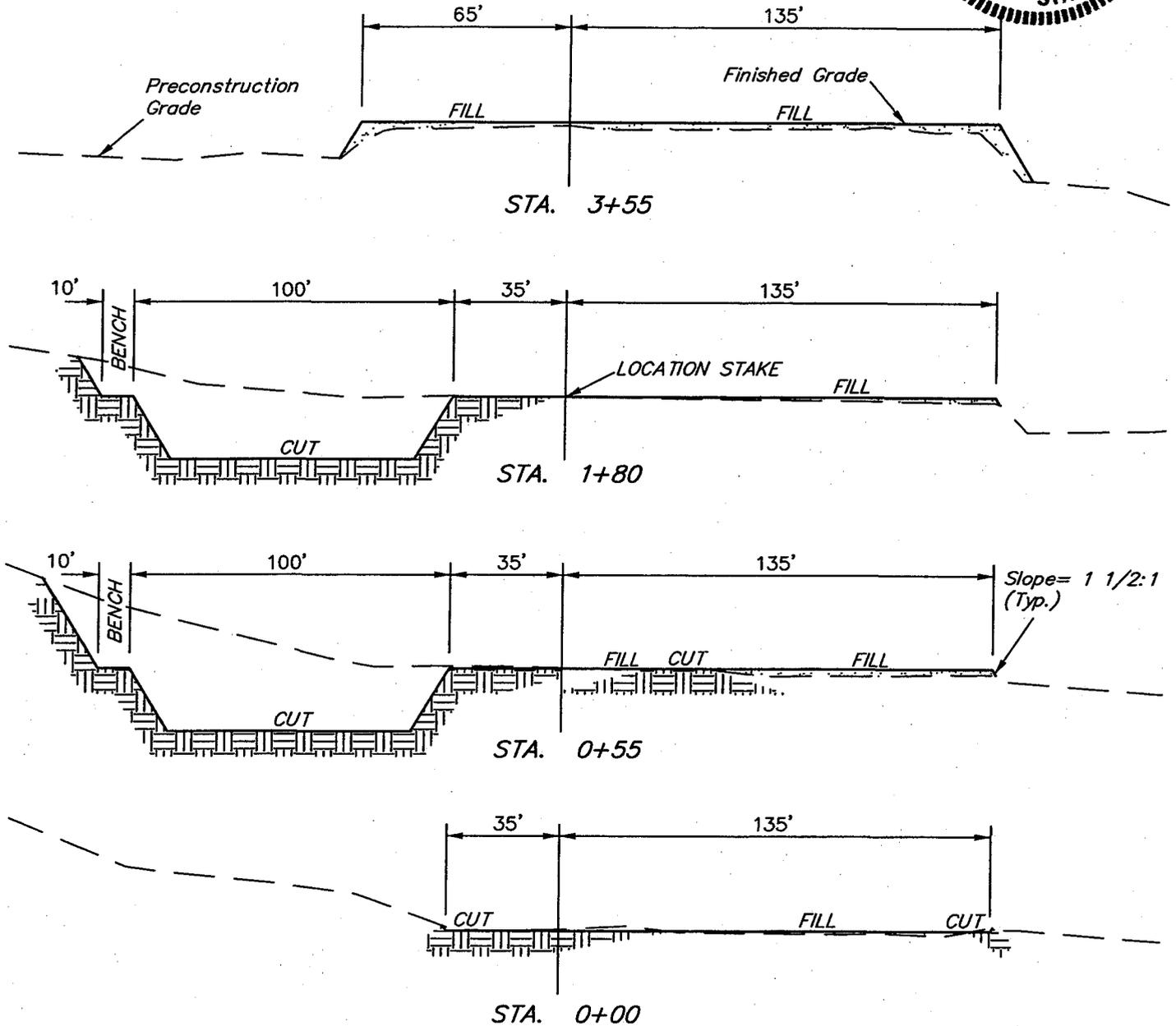
TYPICAL CROSS SECTIONS FOR

RBU #25-13E & #31-13E
SECTION 13, T10S, R19E, S.L.B.&M.
NW 1/4 SE 1/4



1" = 20'
X-Section Scale
1" = 50'

DATE: 07-10-06
Drawn By: S.L.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 310 Cu. Yds.
(NEW CONSTRUCTION ONLY)	
Remaining Location	= 5,940 Cu. Yds.
TOTAL CUT	= 6,250 CU.YDS.
FILL	= 1,370 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 4,880 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,070 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 2,810 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

DOMINION EXPLR. & PROD., INC.

RBU #25-13E & #31-13E
LOCATED IN UINTAH COUNTY, UTAH
SECTION 13, T10S, R19E, S.L.B.&M.

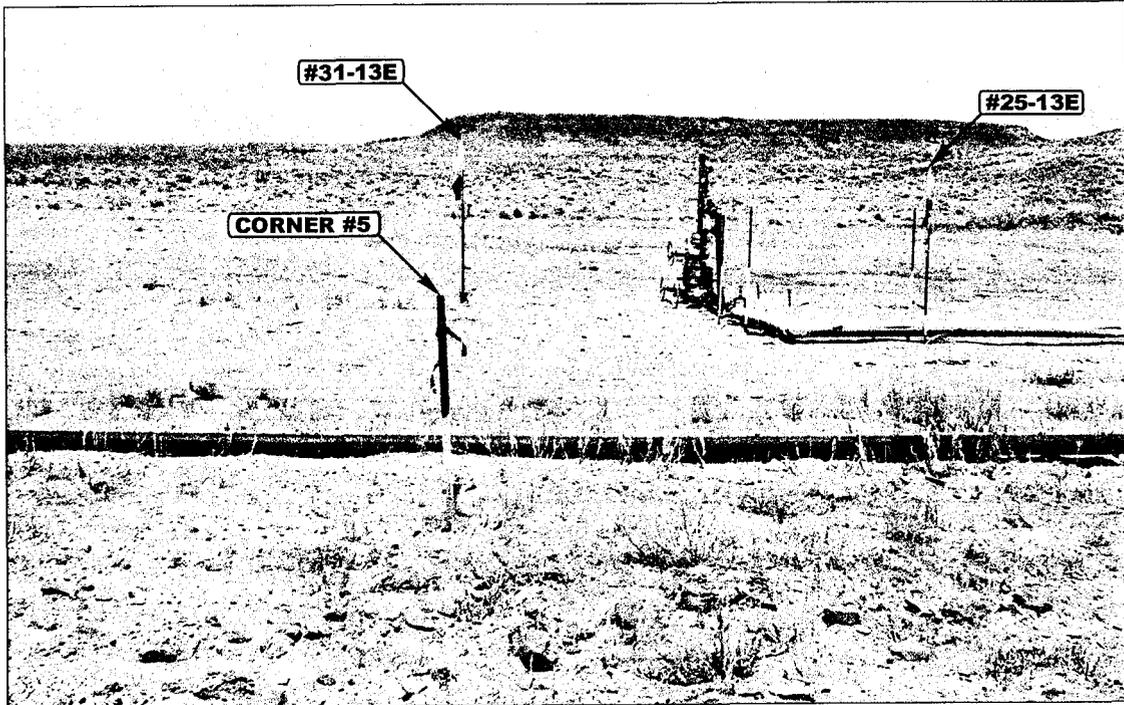


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

EIS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

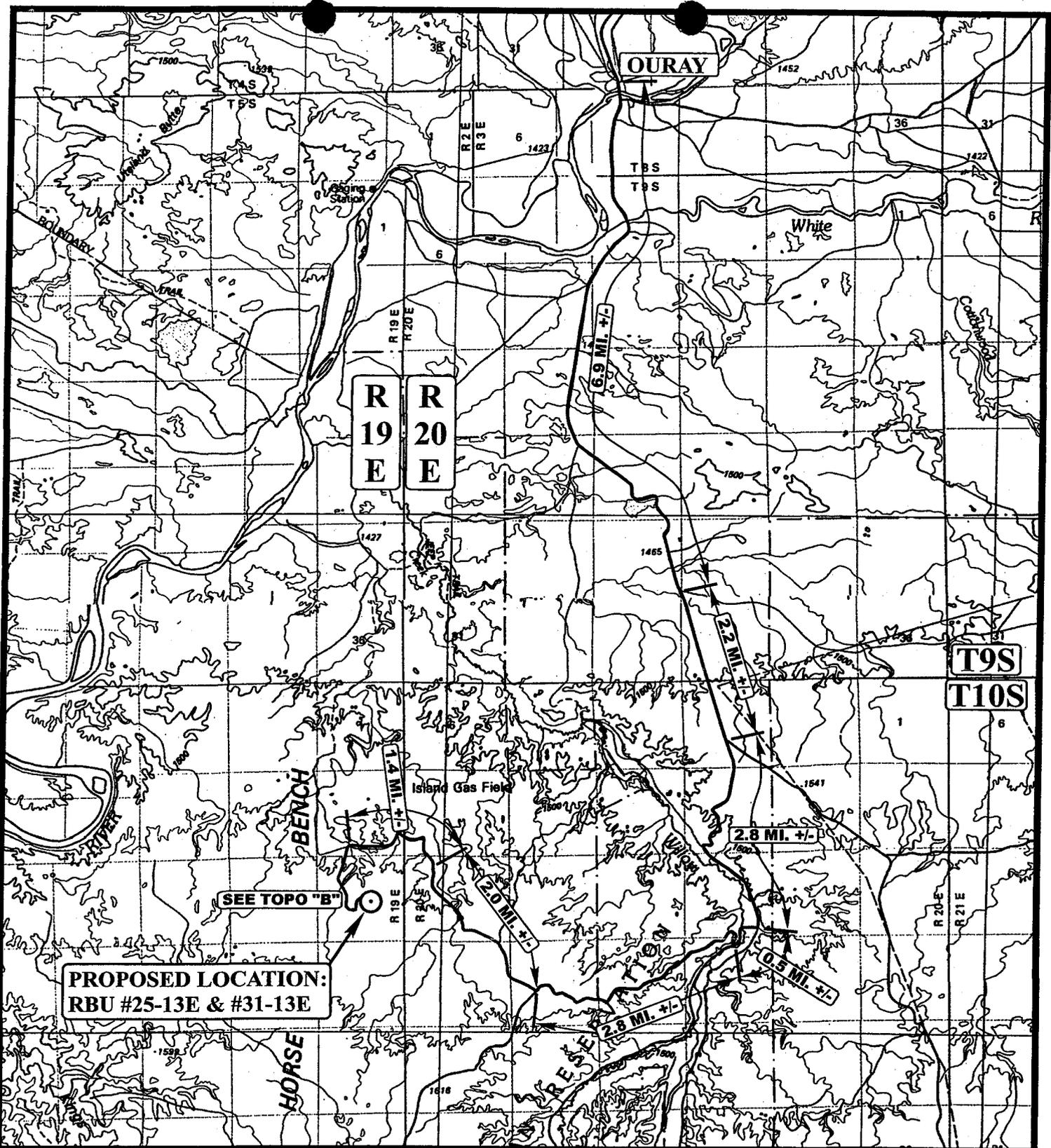
07 07 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: B.C.

REVISED: 00-00-00



**PROPOSED LOCATION:
RBU #25-13E & #31-13E**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

**RBU #25-13E & #31-13E
SECTION 13, T10S, R19E, S.L.B.&M.
NW 1/4 SE 1/4**

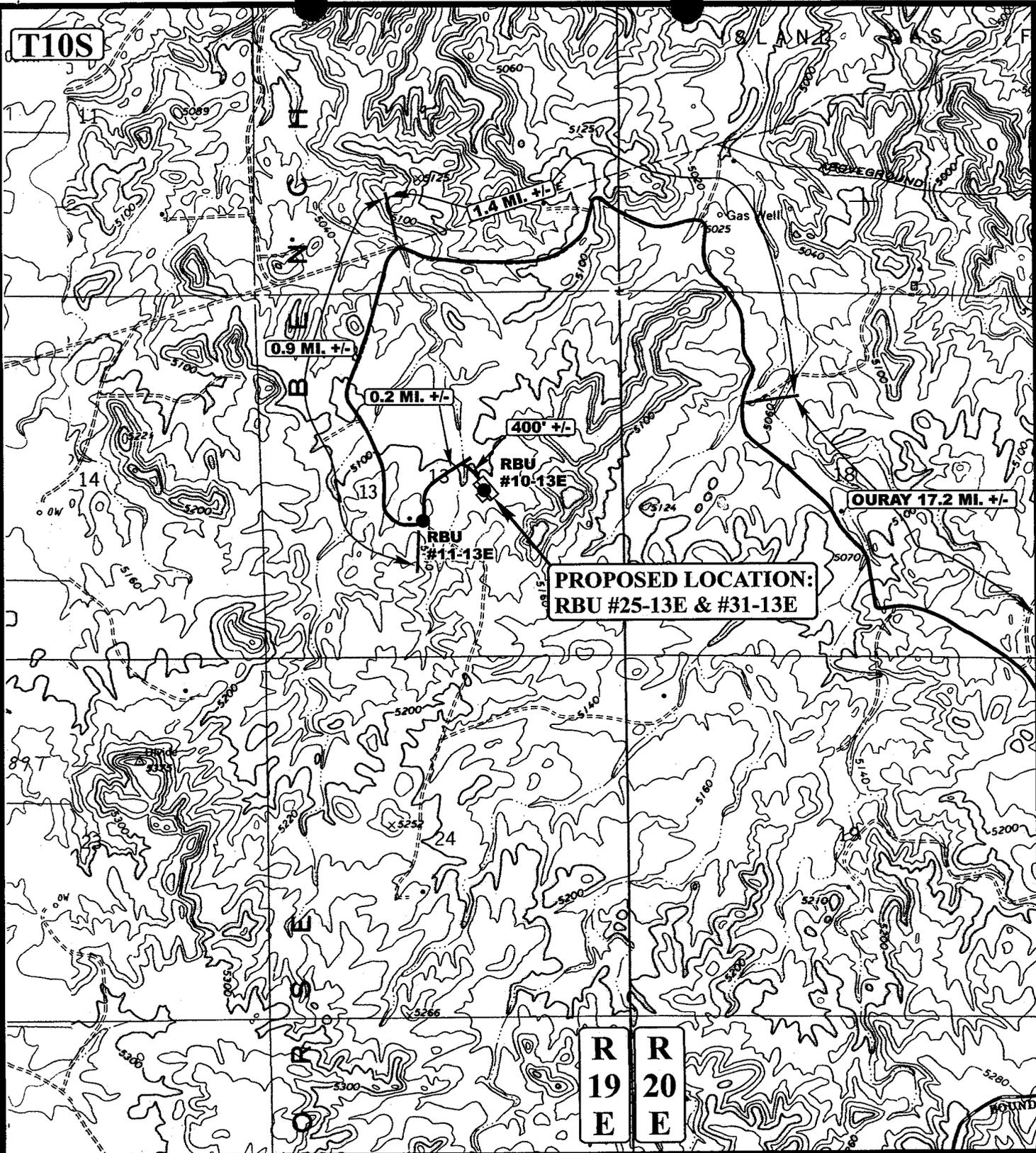


UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAG (435) 789-1813

TOPOGRAPHIC 07 07 06
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00



T10S



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

RBU #25-13E & #31-13E
SECTION 13, T10S, R19E, S.L.B.&M.
NW 1/4 SE 1/4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAG (435) 789-1813

TOPOGRAPHIC
MAP

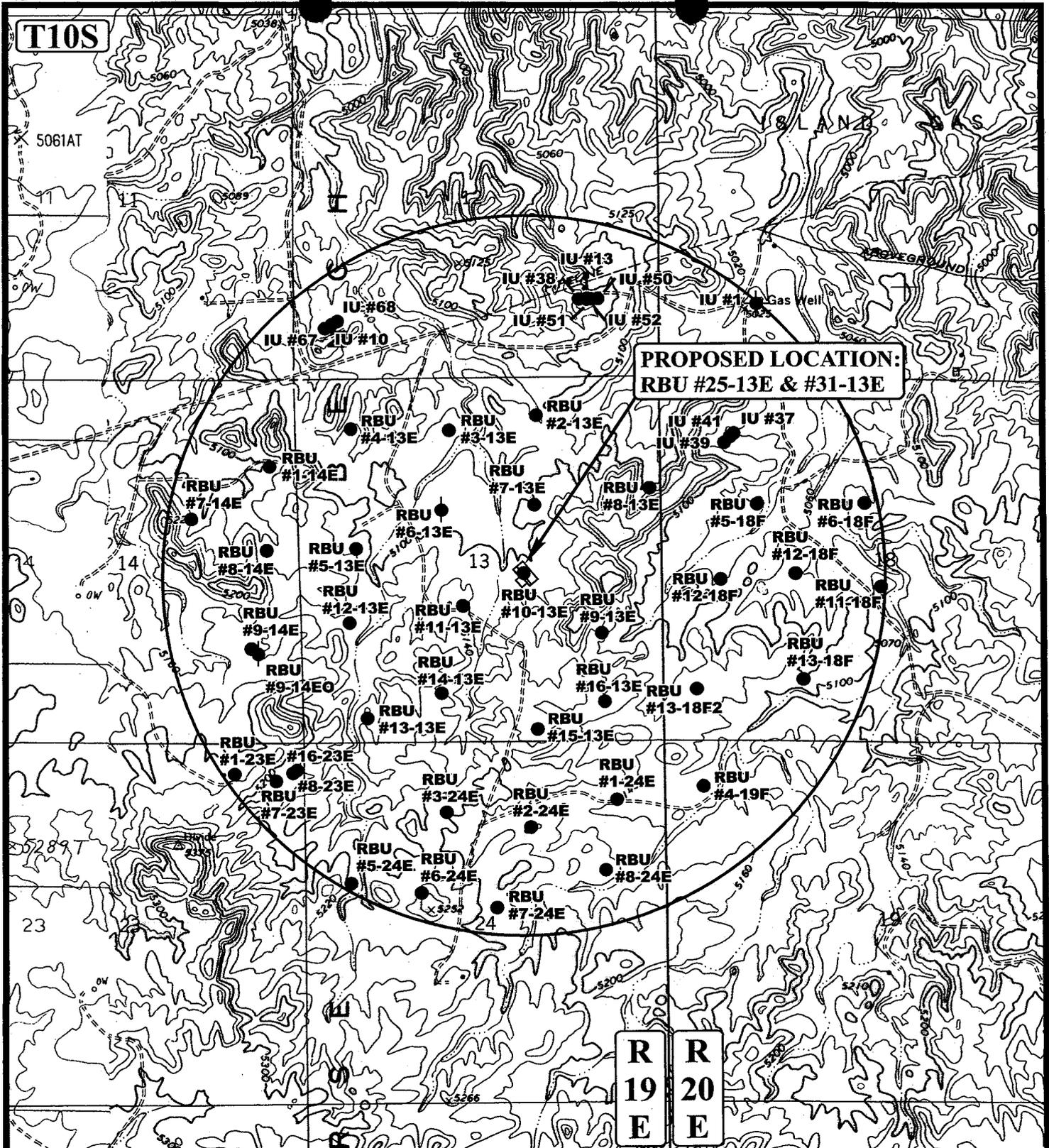
07	07	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO

T10S

5061AT



PROPOSED LOCATION:
RBU #25-13E & #31-13E

R
19
E
R
20
E

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



DOMINION EXPLR. & PROD., INC.

RBU #25-13E & #31-13E
SECTION 13, T10S, R19E, S.L.B.&M.
NW 1/4 SE 1/4

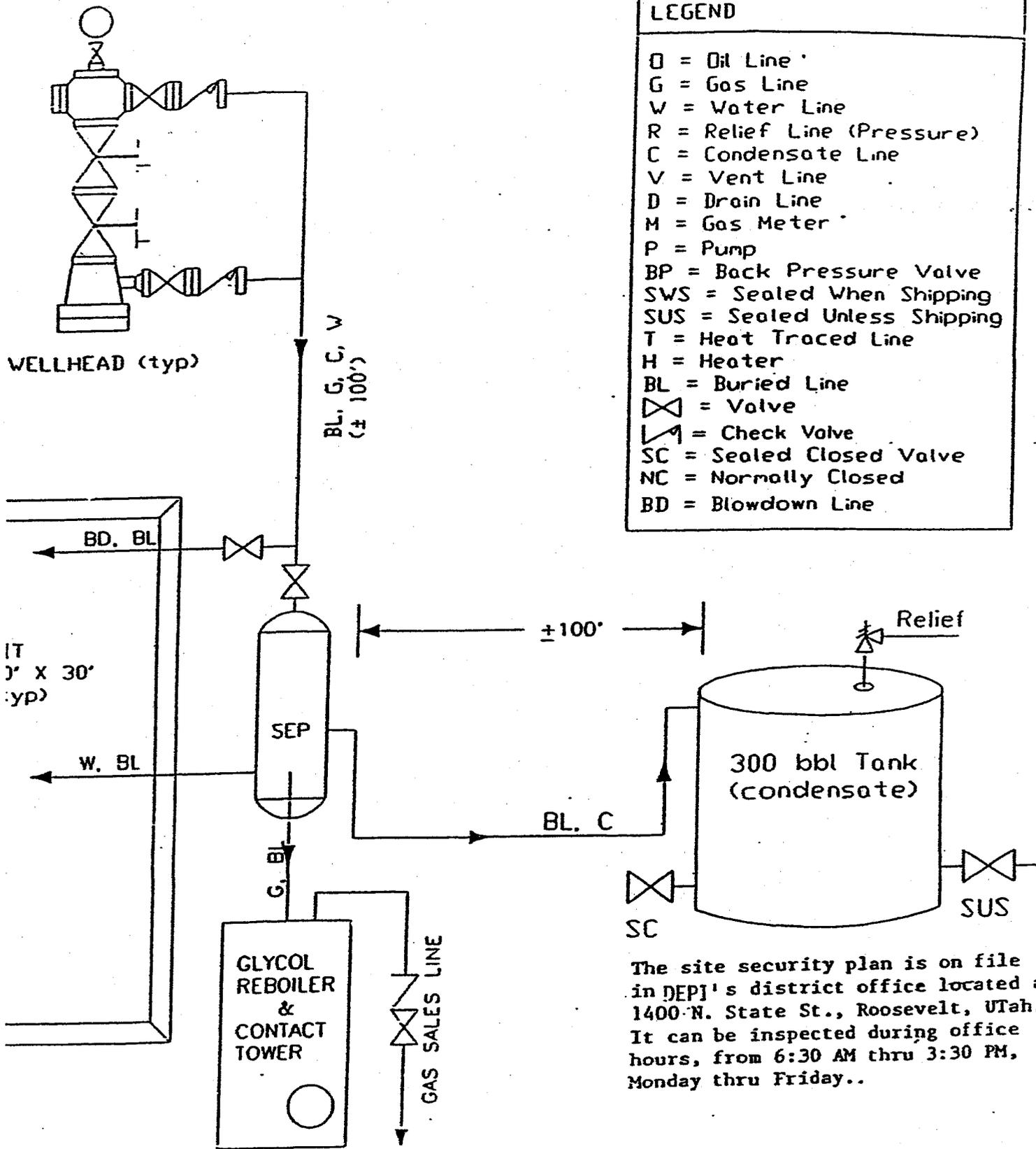


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 07 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





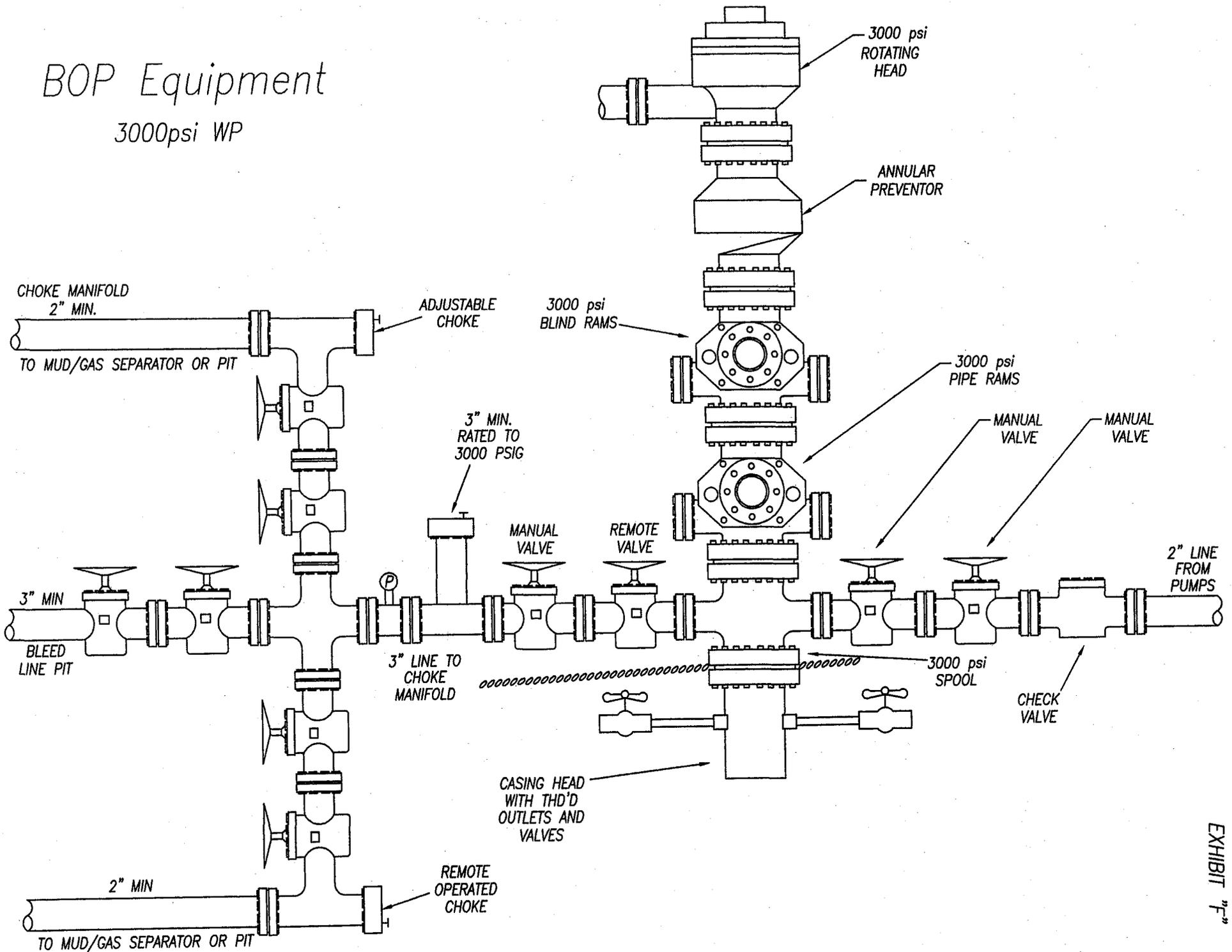
LEGEND

- O = Oil Line
- G = Gas Line
- V = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ⤴ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

BOP Equipment

3000psi WP



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/31/2006

API NO. ASSIGNED: 43-047-38546

WELL NAME: RBU 25-13E
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 435-749-5263

PROPOSED LOCATION:

NWSE 13 100S 190E
 SURFACE: 2418 FSL 2023 FEL
 BOTTOM: 2700 FNL 1050 FEL
 COUNTY: UINTAH
 LATITUDE: 39.94680 LONGITUDE: -109.7283
 UTM SURF EASTINGS: 608644 NORTHINGS: 4422416
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-013765
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

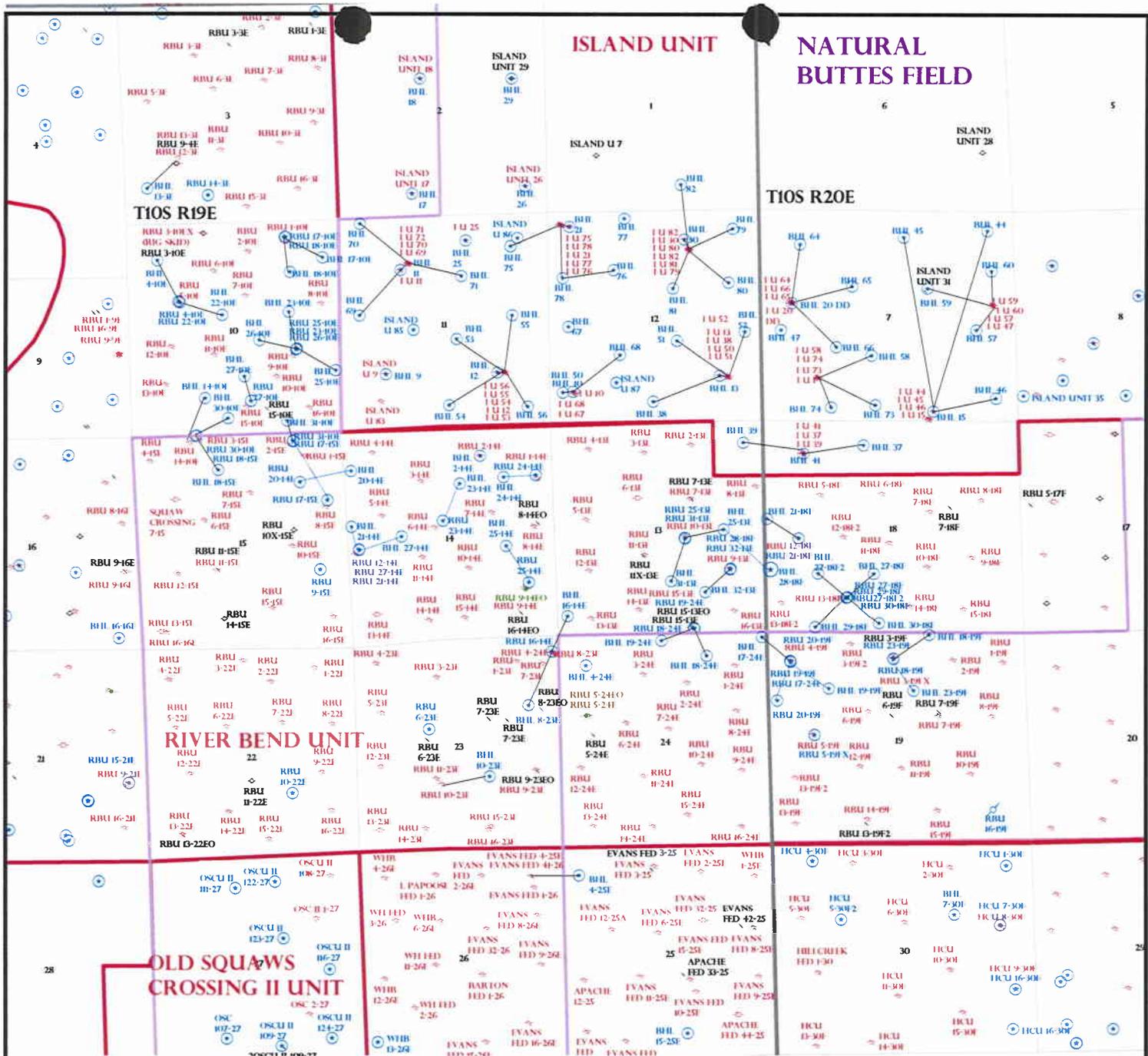
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: RIVER BEND
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 259-01
Eff Date: 8-18-06
Siting: Suspends R649-3-11
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



OPERATOR: DOMINION EXPL & PROD (N1095)
 SEC: 10,13,14,15 T.10S R. 19E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UTAH
 SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 31-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development River Bend Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38582	RBU 17-10E Sec 10 T10S R19E 0477 FNL 1390 FEL BHL Sec 10 T10S R19E 1000 FNL 0465 FEL	
43-047-38584	RBU 27-10E Sec 10 T10S R19E 0723 FSL 2350 FEL BHL Sec 10 T10S R19E 1350 FSL 2500 FEL	
43-047-38585	RBU 26-10E Sec 10 T10S R19E 1995 FSL 1184 FEL BHL Sec 10 T10S R19E 2250 FSL 2100 FEL	
43-047-38586	RBU 25-10E Sec 10 T10S R19E 2013 FSL 1160 FEL BHL Sec 10 T10S R19E 1450 FSL 0200 FEL	
43-047-38587	RBU 23-10E Sec 10 T10S R19E 2007 FSL 1168 FEL BHL Sec 10 T10S R19E 2350 FNL 1350 FEL	
43-047-38588	RBU 22-10E Sec 10 T10S R19E 2064 FNL 1241 FWL BHL Sec 10 T10S R19E 2400 FNL 2300 FWL	
43-047-38543	RBU 28-18F Sec 13 T10S R19E 1640 FSL 0901 FEL BHL Sec 18 T20S R20E 1600 FSL 0100 FWL	
43-047-38544	RBU 18-24E Sec 13 T10S R19E 0143 FSL 1844 FEL	

BHL Sec 24 T10S R19E 0550 FNL 1550 FEL

Page 2

43-047-38545 RBU 19-24E Sec 13 T10S R19E 0159 FSL 1855 FEL
BHL Sec 24 T10S R19E 0150 FNL 2550 FWL

43-047-38546 RBU 25-13E Sec 13 T10S R19E 2418 FSL 2023 FEL
BHL Sec 13 T10S R19E 2700 FNL 1050 FEL

43-047-38547 RBU 31-13E Sec 13 T10S R19E 2433 FSL 2036 FEL
BHL Sec 13 T10S R19E 1350 FSL 2400 FEL

43-047-38589 RBU 21-14E Sec 14 T10S R19E 2240 FSL 0210 FWL
BHL Sec 14 T10S R19E 2500 FNL 0050 FWL

43-047-38590 RBU 27-14E Sec 14 T10S R19E 2230 FSL 0209 FWL
BHL Sec 14 T10S R19E 2550 FSL 1300 FWL

43-047-38592 RBU 24-14E Sec 14 T10S R19E 1257 FNL 0432 FEL
BHL Sec 14 T10S R19E 1300 FNL 1250 FEL

43-047-38593 RBU 23-14E Sec 14 T10S R19E 2375 FNL 2360 FWL
BHL Sec 14 T10S R19E 1450 FNL 2350 FEL

43-047-38595 RBU 31-10E Sec 15 T10S R19E 0305 FNL 1324 FEL
BHL Sec 10 T10S R19E 0200 FSL 1450 FEL

43-047-38596 RBU 17-15E Sec 15 T10S R19E 0320 FNL 1324 FEL
BHL Sec 15 T10S R19E 1350 FNL 1200 FEL

43-047-38597 RBU 18-15E Sec 15 T10S R19E 0125 FNL 1570 FWL
BHL Sec 15 T10S R19E 1000 FNL 2100 FWL

43-047-38598 RBU 20-14E Sec 15 T10S R19E 1821 FNL 0532 FEL
BHL Sec 14 T10S R19E 1100 FNL 0100 FWL

43-047-38554 RBU 21-18F Sec 18 T10S R20E 2379 FSL 0834 FWL
BHL Sec 18 T10S R20E 2450 FNL 0050 FWL

43-047-38555 RBU 27-18F Sec 18 T10S R20E 0902 FSL 2032 FWL
BHL Sec 18 T10S R20E 1500 FSL 2700 FWL

43-047-38556 RBU 27-18F2 Sec 18 T10S R20E 0888 FSL 2005 FWL
BHL Sec 18 T10S R20E 1500 FSL 1300 FWL

43-047-38557 RBU 30-18F Sec 18 T10S R20E 0897 FSL 2023 FWL
BHL Sec 18 T10S R20E 0250 FSL 2800 FWL

43-047-38558 RBU 29-18F Sec 18 T10S R20E 0884 FSL 1996 FWL
BHL Sec 18 T10S R20E 0150 FSL 1200 FWL

43-047-28549 RBU 17-24E Sec 19 T10S R20E 0703 FNL 0546 FWL
BHL Sec 24 T10S R19E 0100 FNL 0150 FEL

43-047-38550 RBU 18-19F Sec 19 T10S R20E 0650 FNL 3147 FWL
BHL Sec 19 T10S R20E 0050 FNL 2400 FEL

Page 3

43-047-38551 RBU 19-19F Sec 19 T10S R20E 0730 FNL 0558 FWL
BHL Sec 19 T10S R20E 1400 FNL 1500 FWL

43-047-38552 RBU 20-19F Sec 19 T10S R20E 0721 FNL 0554 FWL
BHL Sec 19 T10S R20E 1700 FNL 0200 FWL

43-047-38553 RBU 23-19F Sec 19 T10S R20E 0654 FNL 3156 FWL
BHL Sec 19 T10S R20E 1450 FNL 2850 FEL

43-047-38548 RBU 32-13E Sec 13 T10S R19E 1624 FSL 0913 FEL
BHL Sec 13 T10S R19E 1050 FSL 1550 FEL

43-047-38583 RBU 18-10E Sec 10 T10S R19E 0471 FNL 1409 FEL
BHL Sec 10 T10S R19E 1350 FNL 1300 FEL

43-047-38591 RBU 25-14E Sec 14 T10S R19E 1380 FSL 0721 FEL
BHL Sec 14 T10S R19E 2300 FSL 1250 FEL

43-047-38594 RBU 30-10E Sec 15 T10S R19E 0123 FNL 1590 FWL
BHL Sec 10 T10S R19E 0300 FSL 2400 FWL

Our records indicate the RBU 25-10E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: RBU 25-13E Well, Surface Location 2418' FSL, 2023' FEL, NW SE, Sec. 13,
T. 10 South, R. 19 East, Bottom Location 2700' FNL, 1050' FEL, NE SE,
Sec. 13, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38546.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2,418' FSL & 2,023' FEL, NW SE, Section 13-10S-19E
 2,700' FNL & 1,050' FEL, NE SE, Section 13-10S-19E

5. Lease Serial No.
 U-013765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 River Bend Unit

8. Well Name and No.
 RBU 25-13E

9. API Well No.
 43-047-38546

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached a new drilling plan. Previous plan submitted with APD showed formation tops at TVD, the corrected plan shows measured depth.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Keri Pfeifer**

Signature *Keri Pfeifer*

Title Associate Regulatory Specialist

Date 11/06/2006

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 16 2006

DIV. OF OIL, GAS & MINING

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 25-13E
SHL: 2418' FSL & 2023' FEL Section 13-10S-19E
BHL: 2700' FNL & 1050' FEL Section 13-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,420'
Uteland Limestone	4,790'
Wasatch	4,950'
Chapita Wells	5,860'
Uteland Buttes	7,110'
Mesaverde	8,000'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,420'	Oil
Uteland Limestone	4,790'	Oil
Wasatch	4,950'	Gas
Chapita Wells	5,860'	Gas
Uteland Buttes	7,110'	Gas
Mesaverde	8,000'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,665'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,945'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,665'	8.6	Fresh water, rotating head and diverter
3,665' – 8,945'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,665'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	435	0'-3,165'	10.5 ppg	4.14 CFS	1029 CF	1,801 CF
Tail	254	3,165'-3,665'	15.6 ppg	1.2 CFS	174 CF	305 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
 Water requirement: 26.07 gal/sack
 Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
 Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
 Pump Time: 1 hr. 5 min. @ 110 °F.
 Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,945'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	4,150'-4,950'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	4,950-8,945'	13.0 ppg	1.75 CFS	692 CF	1384 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: February 1, 2007
 Duration: 14 Days

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 30 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013765
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quall Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RBU 25-13E
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43-047-38546
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2,418' FSL & 2,023' FEL, NW/4 SE/4, At proposed prod. zone 2,700' FNL & 1,050' FEL, NE/4 SE/4,		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 10.15 miles southwest of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 13, T10S, R19E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,050'	16. No. of acres in lease 1097.87 acres	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 20 acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,700' TVD (8,945' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,106' GR	22. Approximate date work will start* 02/01/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
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Title Agent for Dominion

Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date 8-26-2007
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Title Assistant Field Manager
Lands & Mineral Resources
Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL CONFIDENTIAL

RECEIVED

ORIGINAL

MAR 09 2007

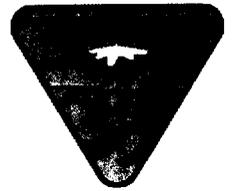
DIV. OF OIL, GAS & MINING

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Dominion Expl. & Prod., Inc. **Location:** NWSE, Sec 13, T10S, R19E
Well No: RBU 25-13E **Lease No:** UTU-013765
API No: 43-047-38546 **Agreement:** River Bend Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck Macdonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Verlyn Pindell	Office: 435-781-3402	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Karl Wright) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Karl Wright) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation will be:

Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	4 lbs per acre
Indian rice grass	<i>Orazopsis hymenoides</i>	4 lbs per acre
Needle and Threadgrass	<i>Stipa comata</i>	4 lbs per acre

2. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
3. Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
4. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
2. The top of the production casing cement shall extend a minimum of 200 feet above the intermediate casing shoe.

Variance granted:

Eighty foot long blooie line approved.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including,

at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SEP 10 2007

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013765

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
River Bend Unit

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 25-13E

2. NAME OF OPERATOR:
XTO Energy

9. API NUMBER:
4304738546

3. ADDRESS OF OPERATOR:
P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066

PHONE NUMBER:
(435) 722-4521

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2,418' FSL & 2,023' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 13 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy. hereby requests a one year extension of the state permit for the referenced well.

This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-02-07
By: [Signature]

10-3-07
Rm

NAME (PLEASE PRINT) Marnie Griffin

TITLE Agent for XTO Energy

SIGNATURE [Signature]

DATE 9/7/2007

(This space for State use only)

RECEIVED

SEP 10 2007



DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738546
Well Name: RBU 25-13E
Location: 13-10S-19E 2,418' FSL & 2,023' FEL
Company Permit Issued to: XTO Energy
Date Original Permit Issued: 9/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

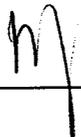
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

9/7/2007

Date

Title: Agent

Representing: XTO Energy

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		RIVER BEND				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- 4a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. N2615		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <u><i>Edwin S. Ryan, Jr.</i></u>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township: Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
 Signature *Holly C. Perkins* Date 08/27/2007
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736202	RBU 2-20E	NWNE	20	100S	190E	U-03505		Federal	GW	APD	
4304736203	RBU 15-20E	SWSE	20	100S	190E	U-03505		Federal	GW	APD	
4304736204	RBU 10-20E	NWSE	20	100S	190E	U-03505		Federal	GW	APD	
4304736205	RBU 14-21E	SESW	21	100S	190E	U-013766		Federal	GW	APD	
4304736295	RBU 10-21E	NWSE	21	100S	190E	U-013766		Federal	GW	APD	
4304736426	RBU 7-9E	NWSE	09	100S	190E	U-03505		Federal	GW	APD	
4304736430	RBU 16-20E	SESE	20	100S	190E	U-03505		Federal	GW	APD	
4304736431	RBU 13-21E	SESE	20	100S	190E	U-013766		Federal	GW	APD	
4304736606	RBU 14-11F	SESW	11	100S	200E	U-7206		Federal	GW	APD	
4304737032	RBU 1-4E	NENE	04	100S	190E	U-013792		Federal	GW	APD	
4304737423	RBU 2-21F	SWSE	16	100S	200E	U-013793-A		Federal	OW	APD	
4304737569	RBU 14-15F	SESW	15	100S	200E	U-7206		Federal	OW	APD	
4304737648	RBU 6-4E	SWNE	04	100S	190E	U-013792		Federal	GW	APD	
4304737649	RBU 12-17E	NWSW	17	100S	190E	U-03505		Federal	GW	APD	
4304737650	RBU 13-17E	SWSW	17	100S	190E	U-03505		Federal	GW	APD	
4304737651	RBU 6-23E	SESW	23	100S	190E	U-013766		Federal	GW	APD	
4304737652	RBU 7-16F	SWNE	16	100S	200E	U-7206		Federal	GW	APD	
4304737748	RBU 14-16F	SWSE	16	100S	200E	U-7206		Federal	GW	APD	
4304738341	RBU 15-21E	SWSE	21	100S	190E	U 013766		Federal	GW	APD	
4304738544	RBU 18-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD	
4304738545	RBU 19-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD	
4304738546	RBU 25-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD	
4304738547	RBU 31-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD	
4304738549	RBU 17-24E	NWNW	19	100S	200E	U-013794		Federal	GW	APD	
4304738550	RBU 18-19F	NENW	19	100S	200E	U 013769-A		Federal	GW	APD	
4304738551	RBU 19-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD	
4304738552	RBU 20-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD	
4304738553	RBU 23-19F	NENW	19	100S	200E	U013769-A		Federal	GW	APD	
4304738554	RBU 21-18F	NWSW	18	100S	200E	U013769-A		Federal	GW	APD	
4304738582	RBU 17-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD	
4304738583	RBU 18-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD	
4304738584	RBU 27-10E	SWSE	10	100S	190E	U-013792		Federal	GW	APD	
4304738585	RBU 26-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD	
4304738586	RBU 25-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD	
4304738587	RBU 23-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD	
4304738588	RBU 22-10E	SWNW	10	100S	190E	U-035316		Federal	GW	APD	
4304738589	RBU 21-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD	
4304738590	RBU 27-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD	
4304738591	RBU 25-14E	NESE	14	100S	190E	U-013792		Federal	GW	APD	
4304738592	RBU 24-14E	NENE	14	100S	190E	U-013792		Federal	GW	APD	
4304738593	RBU 23-14E	SESW	14	100S	190E	U-013792		Federal	GW	APD	
4304738594	RBU 30-10E	NENW	15	100S	190E	U-013792		Federal	GW	APD	
4304738597	RBU 18-15E	NENW	15	100S	190E	U-013766		Federal	GW	APD	
4304738598	RBU 20-14E	SENE	15	100S	190E	U-013792		Federal	GW	APD	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **U -013765**

6. If Indian, Allottee or Tribe Name: **2008 JAN - 7 PM 1:12**
N/A

7. If Unit or CA/Agreement Name and/or No.: **River Bend Unit**

8. Well Name and No. **RBV 25-13E**

9. API Well No. **4304738546**

10. Field and Pool, or Exploratory Area **Natural Buttes**

11. County or Parish, State **Uintah County, Utah**

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **XTO Energy, Inc.**

3a. Address **PO Box 1360; 978 North Crescent, Roosevelt, UT 84066**

3b. Phone No. (include area code) **435-722-4521**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,418' FSL & 2,023' FEL, NW/4 SE/4, Section 13, T10S, R19E, SLB&M

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy hereby requests a one year extension of the federal permit for the referenced well that expires on 2-26-08.

This is the first extension that has been requested. The federal permit was formerly in the name of Dominion Exploration & Production, Inc.

RECEIVED

JAN 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Don Hamilton

Title **Agent for XTO Energy, Inc.**

Signature

Don Hamilton

Date **12-31-07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Petroleum Engineer

Title

Date **JAN 14 2008**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL

XTO Energy, Inc.

Notice of Intent APD Extension

Lease: UTU-013765
Well: RBU 25-13E
Location: NWSE Sec 13-T10S-R19E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 2/26/09.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013765
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2418' FSL & 2023' FEL NWSE SEC 13-T10S-19E 2700' FNL & 1050' FEL NESE		8. Well Name and No. REU #25-13E
		9. API Well No. 43-047-38546
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Résumé)	<input type="checkbox"/> Water Shut-Off		
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____		
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to make changes to the drilling plans per the attached procedure.

RECEIVED

AUG 14 2008

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 9.8.2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 8/14/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI E. BINGHAM		Title REGULATORY COMPLIANCE TECH
Signature <u>[Signature]</u>		Date 8/14/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

XTO ENERGY INC.

RBU 25-13E

APD Data

August 13, 2008

Location: 2418' FSL & 2023' FEL, Sec. 13, T10S, R19E County: Uintah

State: Utah

Bottomhole Location: 2700' FNL & 1050' FEL, Sec. 13, T10S, R19E

GREATEST PROJECTED TD: 8837' MD/ 8700' TVD
APPROX GR ELEV: 5106'

OBJECTIVE: Wasatch/Mesaverde
Est KB ELEV: 5120' (14' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 2266'	2266' to 8837'
HOLE SIZE	12.25"	7.875"
MUD TYPE	FW/Spud Mud	KCl Based LSND / Gel Chemical
WEIGHT	8.80 ppg	8.6-9.2 ppg
VISCOSITY	NC	30-60 sec-qt ⁻¹
WATER LOSS	NC	8-15 cc/30 min

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes. The mud system will be monitored visually/manually.

2. CASING PROGRAM:

Surface Casing: 9.625" casing set at ±2266' MD/2200' TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2266'	2266'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	2.57	4.47	4.83

Production Casing: 5.5" casing set at ±8837' MD/8700' TVD in a 7.875" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-8837'	8837'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.91	2.35	2.32

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

3. WELLHEAD:

- A. Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 9-5/8" 8rnd thread on bottom (or slip-on, weld-on) and 1 1-3/4" 8rnd thread on top.
- B. Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

4. CEMENT PROGRAM:

- A. Surface: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at ±2266' in 12.25" hole.

LEAD:

±224 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft³/sk, 22.95 gal wtr/sx.

TAIL:

350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

Total estimated slurry volume for the 9.625" surface casing is 1276.1 ft³. Slurry includes 75% excess of calculated open hole annular volume to 2266'.

B. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at ±8837' in 7.875" hole.

LEAD:

±275 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.10 ft³/sk, 17.71 gal wtr/sx.

TAIL:

400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.49 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1449.6 ft³. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface casing string. The production casing is designed for 1766' top of cement..

5. LOGGING PROGRAM:

- A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.
- B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (8837') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (8837") to 2266'. Run Gamma Ray to surface.

6. FORMATION TOPS:

Please see attached directional plan.

7. ANTICIPATED OIL, GAS, & WATER ZONES:

- A. No change.

8. BOP EQUIPMENT:

Surface will utilize a 500 psi or greater diverter.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes

occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Test pressures for BOP equipment are as follows:

- Annular BOP -- 1500 psi
- Ram type BOP -- 3000 psi
- Kill line valves -- 3000 psi
- Choke line valves and choke manifold valves -- 3000 psi
- Chokes -- 3000 psi
- Casing, casinghead & weld -- 1500 psi
- Upper kelly cock and safety valve -- 3000 psi
- Dart valve -- 3000 psi

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram.

b. A choke line and a kill line are to be properly installed.

c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.

d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

e. See attached BOP & Choke manifold diagrams.

9. **COMPANY PERSONNEL:**

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Home Phone</u>
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Jeff Jackson	Project Geologist	817-885-2800	



Well Name: RBU 25-13E

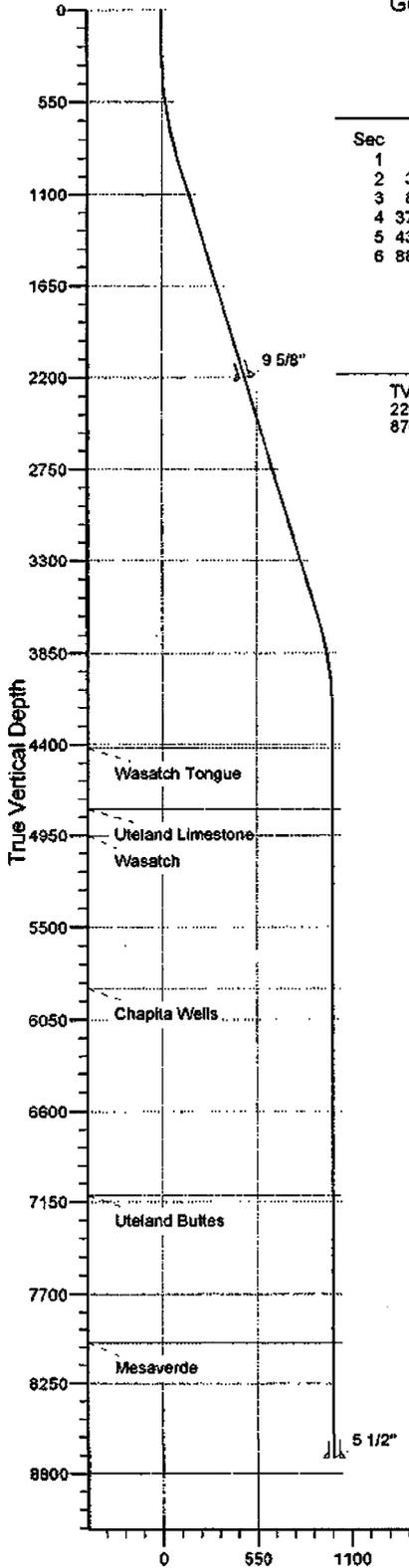
San Juan Division
Drilling Department

Calculation Method: Minimum Curvature
Geodetic Datum: North American Datum 1983
Lat: 39° 56' 48.469 N
Long: 109° 43' 44.260 W



Azimuths to True North
Magnetic North: 11.51°

Magnetic Field
Strength: 52573.9nT
Dip Angle: 65.86°
Date: 8/13/2008
Model: IGRF200510



Vertical Section at 77.72°

SECTION DETAILS

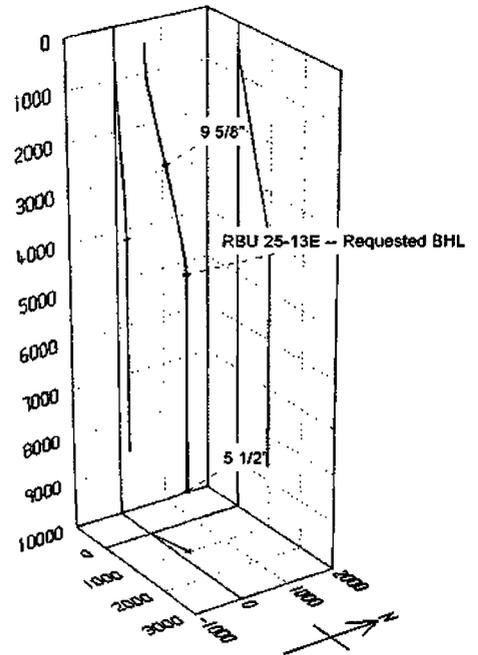
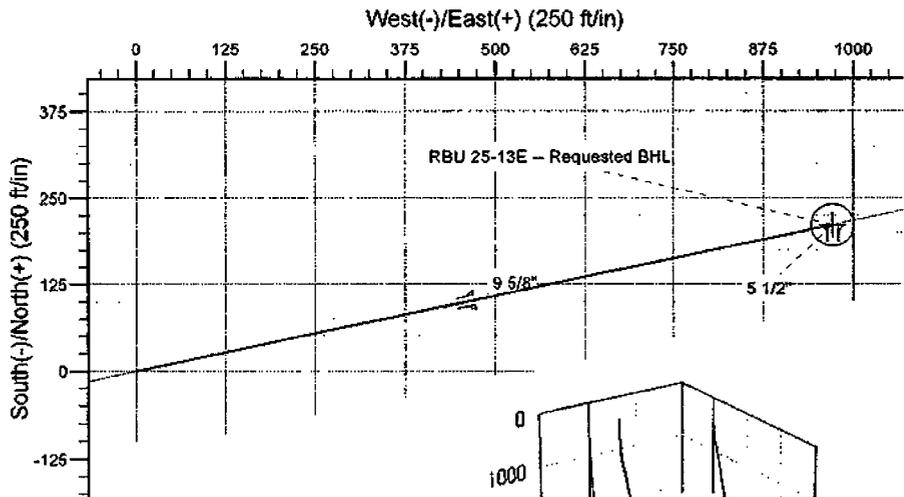
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.0	
3	851.6	16.55	77.72	843.9	16.8	77.3	3.00	77.72	79.1	
4	3785.2	16.55	77.72	3656.1	194.5	893.7	0.00	0.00	914.6	
5	4336.8	0.00	0.00	4200.0	211.3	970.9	3.00	180.00	993.7	RBU 25-13E -- Requested BHL
6	8836.8	0.00	0.00	8700.0	211.3	970.9	0.00	0.00	993.7	

CASING DETAILS

TVD	MD	Name	Size
2200.0	2266.2	9 5/8"	9-5/8
8700.0	8836.8	5 1/2"	5-1/2

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4420.0	4556.8	Wasatch Tongue
4790.0	4926.8	Uteland Limestone
4950.0	5086.8	Wasatch
5860.0	5996.8	Chapita Wells
7110.0	7246.8	Uteland Buttes
8000.0	8136.8	Mesaverde



XTO Energy

Natural Buttes Wells(NAD83)

RBU 25-13E

RBU 25-13E

RBU 25-13E

Plan: Permitted Wellbore

Standard Planning Report

13 August, 2008

XTO Energy, Inc.

Planning Report

Database:	EDM 2003.14 Single User Db	Local Co-ordinate Reference:	Well RBU 25-13E
Company:	XTO Energy	TVD Reference:	Rig KB @ 5120.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	MD Reference:	Rig KB @ 5120.0ft (Frontier #6)
Site:	RBU 25-13E	North Pole:	True
Well:	RBU 25-13E	Survey Calculation Method:	Minimum Curvature
Wellbore:	RBU 25-13E		
Design:	Permitted Wellbore		

Project:	Natural Buttes Wells(NAD83), Vernal, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		Using Well Reference Point
Map Zone:	Utah Northern Zone		

Site:	RBU 25-13E, T10S, R19E				
Site Position:	From:	Northings:	3,145,060.84 ft	Latitudes:	39° 56' 48.469 N
	Lat/Long	Easting:	2,137,052.61 ft	Longitudes:	109° 43' 44.260 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.17 °

Well:	RBU 25-13E, S-Well to Wasatch/Mesaverde					
Well Position	+N-S	0.0 ft	Northings:	3,145,060.84 ft	Latitude:	39° 56' 48.469 N
	+E-W	0.0 ft	Easting:	2,137,052.61 ft	Longitude:	109° 43' 44.260 W
Position Uncertainty	0.0 ft	Wellhead Elevation:	5,108.0 ft	Ground Level:	5,108.0 ft	

Wellbore:	RBU 25-13E				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF200510	8/13/2008	11.51	65.88	52,574

Design:	Permitted Wellbore				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD)	N/S	E/W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.0	0.0	0.0	77.72	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	N-S (ft)	E-W (ft)	Dogleg Rate (°/100ft)	Build Rate ("/100ft)	Turn Rate (°/100ft)	TEO (ft)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
851.6	16.55	77.72	843.9	16.8	77.3	3.00	3.00	0.00	77.72	
3,785.2	16.55	77.72	3,656.1	194.5	893.7	0.00	0.00	0.00	0.00	
4,336.8	0.00	0.00	4,200.0	211.3	970.9	3.00	-3.00	0.00	180.00	RBU 25-13E -- Reque
8,836.8	0.00	0.00	8,700.0	211.3	970.9	0.00	0.00	0.00	0.00	

XTO Energy, Inc.

Planning Report

Database	EDM 2003.14 Single User Db	Local Co-ordinate Reference	Well RBU 25-13E
Company	XTO Energy	TVD Reference	Rig KB @ 5120.0R (Frontier #6)
Project	Natural Buttes Wells(NAD83)	MD Reference	Rig KB @ 5120.0R (Frontier #6)
Well	RBU 25-13E	North Reference	True
Wellbore	RBU 25-13E	Survey Calculation Method	Minimum Curvature
Design	Permitted Wellbore		

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	N-S (ft)	E-W (ft)	Vertical Section (ft)	Dogleg Rate (1/100ft)	Build Rate (1/100ft)	Turn Rate (1/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	3.00	77.72	400.0	0.6	2.6	2.6	3.00	3.00	0.00
500.0	6.00	77.72	499.6	2.2	10.2	10.5	3.00	3.00	0.00
600.0	9.00	77.72	598.8	5.0	23.0	23.5	3.00	3.00	0.00
700.0	12.00	77.72	697.1	8.9	40.8	41.7	3.00	3.00	0.00
800.0	15.00	77.72	794.3	13.8	63.6	65.1	3.00	3.00	0.00
851.6	16.55	77.72	843.9	16.8	77.3	79.1	3.00	3.00	0.00
900.0	16.55	77.72	890.4	19.8	90.8	92.9	0.00	0.00	0.00
1,000.0	16.55	77.72	986.2	25.8	118.6	121.4	0.00	0.00	0.00
1,100.0	16.55	77.72	1,082.1	31.9	146.4	149.8	0.00	0.00	0.00
1,200.0	16.55	77.72	1,177.9	37.9	174.2	178.3	0.00	0.00	0.00
1,300.0	16.55	77.72	1,273.8	44.0	202.1	206.8	0.00	0.00	0.00
1,400.0	18.55	77.72	1,369.7	50.0	229.9	235.3	0.00	0.00	0.00
1,500.0	16.55	77.72	1,465.5	56.1	257.7	263.8	0.00	0.00	0.00
1,600.0	16.55	77.72	1,561.4	62.2	285.6	292.2	0.00	0.00	0.00
1,700.0	16.55	77.72	1,657.2	68.2	313.4	320.7	0.00	0.00	0.00
1,800.0	16.55	77.72	1,753.1	74.3	341.2	349.2	0.00	0.00	0.00
1,900.0	16.55	77.72	1,848.9	80.3	369.0	377.7	0.00	0.00	0.00
2,000.0	16.55	77.72	1,944.8	86.4	396.9	406.2	0.00	0.00	0.00
2,100.0	16.55	77.72	2,040.7	92.4	424.7	434.6	0.00	0.00	0.00
2,200.0	16.55	77.72	2,136.5	98.5	452.5	463.1	0.00	0.00	0.00
2,266.2	16.55	77.72	2,200.0	102.5	471.0	482.0	0.00	0.00	0.00
9 5/8"									
2,300.0	16.55	77.72	2,232.4	104.6	480.4	491.6	0.00	0.00	0.00
2,400.0	16.55	77.72	2,328.2	110.6	508.2	520.1	0.00	0.00	0.00
2,500.0	16.55	77.72	2,424.1	116.7	536.0	548.6	0.00	0.00	0.00
2,600.0	16.55	77.72	2,520.0	122.7	563.8	577.0	0.00	0.00	0.00
2,700.0	16.55	77.72	2,615.8	128.8	591.7	605.5	0.00	0.00	0.00
2,800.0	16.55	77.72	2,711.7	134.8	619.5	634.0	0.00	0.00	0.00
2,900.0	16.55	77.72	2,807.5	140.9	647.3	662.5	0.00	0.00	0.00
3,000.0	16.55	77.72	2,903.4	147.0	675.1	691.0	0.00	0.00	0.00
3,100.0	16.55	77.72	2,999.3	153.0	703.0	719.4	0.00	0.00	0.00
3,200.0	16.55	77.72	3,095.1	159.1	730.8	747.9	0.00	0.00	0.00
3,300.0	16.55	77.72	3,191.0	165.1	758.6	776.4	0.00	0.00	0.00
3,400.0	16.55	77.72	3,286.8	171.2	786.5	804.9	0.00	0.00	0.00
3,500.0	16.55	77.72	3,382.7	177.2	814.3	833.4	0.00	0.00	0.00
3,600.0	16.55	77.72	3,478.5	183.3	842.1	861.8	0.00	0.00	0.00
3,700.0	16.55	77.72	3,574.4	189.4	869.9	890.3	0.00	0.00	0.00
3,785.2	16.55	77.72	3,656.1	194.5	893.7	914.6	0.00	0.00	0.00
3,800.0	16.10	77.72	3,670.3	195.4	897.7	918.7	3.00	-3.00	0.00
3,900.0	13.10	77.72	3,767.0	200.8	922.3	943.9	3.00	-3.00	0.00
4,000.0	10.10	77.72	3,865.0	205.0	942.0	964.1	3.00	-3.00	0.00
4,100.0	7.10	77.72	3,963.8	208.2	956.6	979.0	3.00	-3.00	0.00
4,200.0	4.10	77.72	4,063.4	210.3	966.2	988.8	3.00	-3.00	0.00
4,300.0	1.10	77.72	4,163.2	211.3	970.6	993.3	3.00	-3.00	0.00
4,336.8	0.00	0.00	4,200.0	211.3	970.9	993.7	3.00	-3.00	0.00
RBU 25-13E -- Requested BHL									
4,400.0	0.00	0.00	4,263.2	211.3	970.9	993.7	0.00	0.00	0.00
4,500.0	0.00	0.00	4,383.2	211.3	970.9	993.7	0.00	0.00	0.00
4,556.8	0.00	0.00	4,420.0	211.3	970.9	993.7	0.00	0.00	0.00

XTO Energy, Inc.
Planning Report

Database	EDM 2003.14 Single User Db	Local Co-ordinate Reference	Well RBU 25-13E
Company	XTO Energy	EVD Reference	Rig KB @ 5120.0ft (Frontier #6)
Project	Natural Buttes Wells(NAD83)	MD Reference	Rig KB @ 5120.0ft (Frontier #6)
Site	RBU 25-13E	North Reference	True
Well	RBU 25-13E	Survey Definition Method	Minimum Curvature
Well Group	RBU 25-13E		
Design	Permitted Wellbore		

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	N-S (ft)	E-W (ft)	Vertical Section (ft)	Diplog Rate (1/100ft)	Build Rate (1/100ft)	Drift Rate (1/100ft)
Wasatch Tongue									
4,600.0	0.00	0.00	4,463.2	211.3	970.9	993.7	0.00	0.00	0.00
4,700.0	0.00	0.00	4,563.2	211.3	970.9	993.7	0.00	0.00	0.00
4,800.0	0.00	0.00	4,663.2	211.3	970.9	993.7	0.00	0.00	0.00
4,900.0	0.00	0.00	4,763.2	211.3	970.9	993.7	0.00	0.00	0.00
4,926.8	0.00	0.00	4,790.0	211.3	970.9	993.7	0.00	0.00	0.00
Uteland Limestone									
5,000.0	0.00	0.00	4,863.2	211.3	970.9	993.7	0.00	0.00	0.00
5,086.8	0.00	0.00	4,950.0	211.3	970.9	993.7	0.00	0.00	0.00
Wasatch									
5,100.0	0.00	0.00	4,963.2	211.3	970.9	993.7	0.00	0.00	0.00
5,200.0	0.00	0.00	5,063.2	211.3	970.9	993.7	0.00	0.00	0.00
5,300.0	0.00	0.00	5,163.2	211.3	970.9	993.7	0.00	0.00	0.00
5,400.0	0.00	0.00	5,263.2	211.3	970.9	993.7	0.00	0.00	0.00
5,500.0	0.00	0.00	5,363.2	211.3	970.9	993.7	0.00	0.00	0.00
5,600.0	0.00	0.00	5,463.2	211.3	970.9	993.7	0.00	0.00	0.00
5,700.0	0.00	0.00	5,563.2	211.3	970.9	993.7	0.00	0.00	0.00
5,800.0	0.00	0.00	5,663.2	211.3	970.9	993.7	0.00	0.00	0.00
5,900.0	0.00	0.00	5,763.2	211.3	970.9	993.7	0.00	0.00	0.00
5,996.8	0.00	0.00	5,860.0	211.3	970.9	993.7	0.00	0.00	0.00
Chapita Wells									
6,000.0	0.00	0.00	5,863.2	211.3	970.9	993.7	0.00	0.00	0.00
6,100.0	0.00	0.00	5,963.2	211.3	970.9	993.7	0.00	0.00	0.00
6,200.0	0.00	0.00	6,063.2	211.3	970.9	993.7	0.00	0.00	0.00
6,300.0	0.00	0.00	6,163.2	211.3	970.9	993.7	0.00	0.00	0.00
6,400.0	0.00	0.00	6,263.2	211.3	970.9	993.7	0.00	0.00	0.00
6,500.0	0.00	0.00	6,363.2	211.3	970.9	993.7	0.00	0.00	0.00
6,600.0	0.00	0.00	6,463.2	211.3	970.9	993.7	0.00	0.00	0.00
6,700.0	0.00	0.00	6,563.2	211.3	970.9	993.7	0.00	0.00	0.00
6,800.0	0.00	0.00	6,663.2	211.3	970.9	993.7	0.00	0.00	0.00
6,900.0	0.00	0.00	6,763.2	211.3	970.9	993.7	0.00	0.00	0.00
7,000.0	0.00	0.00	6,863.2	211.3	970.9	993.7	0.00	0.00	0.00
7,100.0	0.00	0.00	6,963.2	211.3	970.9	993.7	0.00	0.00	0.00
7,200.0	0.00	0.00	7,063.2	211.3	970.9	993.7	0.00	0.00	0.00
7,246.8	0.00	0.00	7,110.0	211.3	970.9	993.7	0.00	0.00	0.00
Uteland Buttes									
7,300.0	0.00	0.00	7,163.2	211.3	970.9	993.7	0.00	0.00	0.00
7,400.0	0.00	0.00	7,263.2	211.3	970.9	993.7	0.00	0.00	0.00
7,500.0	0.00	0.00	7,363.2	211.3	970.9	993.7	0.00	0.00	0.00
7,600.0	0.00	0.00	7,463.2	211.3	970.9	993.7	0.00	0.00	0.00
7,700.0	0.00	0.00	7,563.2	211.3	970.9	993.7	0.00	0.00	0.00
7,800.0	0.00	0.00	7,663.2	211.3	970.9	993.7	0.00	0.00	0.00
7,900.0	0.00	0.00	7,763.2	211.3	970.9	993.7	0.00	0.00	0.00
8,000.0	0.00	0.00	7,863.2	211.3	970.9	993.7	0.00	0.00	0.00
8,100.0	0.00	0.00	7,963.2	211.3	970.9	993.7	0.00	0.00	0.00
8,136.8	0.00	0.00	8,000.0	211.3	970.9	993.7	0.00	0.00	0.00
Mesaverde									
8,200.0	0.00	0.00	8,063.2	211.3	970.9	993.7	0.00	0.00	0.00
8,300.0	0.00	0.00	8,163.2	211.3	970.9	993.7	0.00	0.00	0.00
8,400.0	0.00	0.00	8,263.2	211.3	970.9	993.7	0.00	0.00	0.00
8,500.0	0.00	0.00	8,363.2	211.3	970.9	993.7	0.00	0.00	0.00
8,600.0	0.00	0.00	8,463.2	211.3	970.9	993.7	0.00	0.00	0.00
8,700.0	0.00	0.00	8,563.2	211.3	970.9	993.7	0.00	0.00	0.00

XTO Energy, Inc. Planning Report

Database	EDM 2003.14 Single User Db	Local Co-ordinate Reference	Well RBU 25-13E
Company	XTO Energy	TVD Reference	Rig KB @ 5120.0ft (Frontier #6)
Project	Natural Buttes Wells(NAD83)	MD Reference	Rig KB @ 5120.0ft (Frontier #6)
Site	RBU 25-13E	North Reference	True
Well	RBU 25-13E	Survey Calculation Method	Minimum Curvature
Well ID	RBU 25-13E		
Design	Permitted Wellbore		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	TWS (ft)	FEW (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,800.0	0.00	0.00	8,663.2	211.3	970.9	993.7	0.00	0.00	0.00	
8,836.8	0.00	0.00	8,700.0	211.3	970.9	993.7	0.00	0.00	0.00	
6 1/2"										

Target										
Target Name	Dip Angle (°)	Dip Dirctn (°)	TVD (ft)	TWS (ft)	FEW (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude	
RBU 25-13E -- Request	0.00	0.00	4,200.0	211.3	970.9	3,145,291.93	2,138,019.04	39° 58' 50.557 N	109° 43' 31.798 W	
- plan hits target										
- Circle (radius 30.0)										

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hold Diameter (ft)		
2,268.2	2,200.0	9 5/8"	9-5/8	12-1/4		
8,836.8	8,700.0	5 1/2"	5-1/2	7-7/8		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
4,556.8	4,420.0	Wasatch Tongue		0.00		
4,926.8	4,790.0	Uteland Limestone		0.00		
5,086.8	4,950.0	Wasatch		0.00		
5,996.8	5,860.0	Chapita Wells		0.00		
7,246.8	7,110.0	Uteland Buttes		0.00		
8,136.8	8,000.0	Mesaverde		0.00		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Address: 382 CR 3100
city AZTEC
state NM zip 87410

Operator Account Number: N 2615
Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738546	RBU 25-13E		NWSE	13	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	7050	9/26/08		9/30/08		
Comments: <i>spud at 2:00pm</i> <i>MVRD = WSMVD BHL = NESE</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

WANETT MCCAULEY

Name (Please Print)

Wanett McCauley
Signature
FILE CLERK
Title

9/29/2008
Date

RECEIVED
SEP 29 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DOGM COPY

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013765
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2418' FSL & 2023' FEL NWSE SEC 13, T10S, R19E, SLB&M BHL: 2700' FNL & 1050' FEL NESE SEC 13, T10S, R19E, SLB&M		8. Well Name and No. RBU 25-13E
		9. API Well No. 43-047-38546
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. spudded 20" conductor hole 9/22/2008 & drilled to 40'.

Drilling ahead. . . .

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY		Title FILE CLERK
Signature <i>Wanett McCauley</i>		Date 9/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013765

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 25-13E

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738546

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410** PHONE NUMBER: **(505) 333-3100**

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2418' FSL & 2023' FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 13 10S 19E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER '08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) **WANETT MCCAULEY** TITLE **FILE CLERK**
SIGNATURE *Wanett McCauley* DATE **10/3/2008**

(This space for State use only)

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

9/1/2008 - 9/30/2008
Report run on 10/1/2008 at 2:28 PM

**Riverbend Unit 25-13E - Natural Buttes, 13, 10S, 19E, Uintah, Utah, ,
Roosevelt,**

AFE: 717120

Objective: Drill & Complete a Natural Buttes gas well

9/27/2008

MI&RU PETE MARTIN DRILLING AND 40' OF 20'' HOLE AND SET 40' OF 14'' CONDUCTOR
- CMT TO SURFACE WITH READY MIX - SENT E-MAIL REPORT TO BLM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013765

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 25-13E

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738546

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **2418' FSL & 2023' FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 13 10S 19E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/01/2008 thru 10/31/2008.

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **JENNIFER M. HEMBRY**

TITLE **FILE CLERK**

SIGNATURE

Jennifer M. Hembry

DATE **11/5/2008**

(This space for State use only)

EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/31/2008
Report run on 11/4/2008 at 12:45 PM

Riverbend Unit 25-13E - Natural Buttes, 13, 10S, 19E, Uintah, Utah, ,
Roosevelt,

AFE: 717120

Objective: Drill & Complete a Natural Buttes gas well

10/3/2008 MI&RU FRONTIER RIG #6

10/4/2008 ===== Riverbend Unit 25-13E =====
RIG UP - NIPPLE UP 13 5/8'' DIVERTER - DRILL OUT
8.6/30

10/5/2008 ===== Riverbend Unit 25-13E =====
DRILL SLIDE & ROT. F/103' T/1020'
MUD 9.4/35

10/6/2008 ===== Riverbend Unit 25-13E =====
DRILL F/1020' T/1529' - TRIP TO CHANGE MWD - DRILL F/1529' T/2165'
MUD 9.3/33 - SURVEY @ 2049' 15.56 Deg. 78.84 Az

10/7/2008 ===== Riverbend Unit 25-13E =====
DRILL F/2165' T/2300' CIRC. & COND. - TRIP OUT & LAY DOWN MWD - RAN 51 JTS 9
5/8'' 36# J-55 ST&C SHOE SET @ 2283' - CMT WITH SUPERIOR LEAD 240 SK TYPE III
10.5 PPG 4.14 YIELD TAIL 250 SK ''G'' 15.7 PPG 1.16 YIELD 30 BBL CMT TO SURF.
- NIPPLE DOWN DIVERTER & NIPPLE UP BOP
MUD 9.1/35 - SURVEY @ 2248' 13.37 Deg. 78.42 Az

10/8/2008 ===== Riverbend Unit 25-13E =====
NIPPLE UP BOP - PRESS. TEST TO 5000 PSI - DRILL CMT & FLOAT EQ. - DRILL
F/2300' T/2850'
MUD 9.3 / 35 - SURVEY @ 2810' 15.12 Deg. 73.06 Az

10/9/2008 ===== Riverbend Unit 25-13E =====
DRILL F/2850' T/4168' SL&ROT.
MUD 9.3 / 38 - SURVEY @ 4114' 6.95 Deg. 74.65 Az

10/10/2008 ===== Riverbend Unit 25-13E =====
DRILL F/4168' T/4422' SL/ROT. DROPPING ANGLE - TRIP TO LAY DOWN MWD TOOLS -
DRILL F/4422' T/4653'
9.5 / 38 - SURVEY @ 4367' 2.99 Deg. 93.85 Az

10/11/2008 ===== Riverbend Unit 25-13E =====
DRILL F/4653' T/5810'
MUD 9.9 / 40 - SURVEY @ 5016' 2 Deg.

10/12/2008 ===== Riverbend Unit 25-13E =====
DRILL F/5810' T/6808'
MUD 9.8/40 - SURVEY @ 6093' 1/2 Deg.

10/13/2008 ===== Riverbend Unit 25-13E =====
DRILL F/6808' T/7488'
MUD 9.9/40 - SURVEY @ 7108' 3/4 Deg.

10/14/2008 ===== Riverbend Unit 25-13E =====
DRILL F/7488' T/8050'
MUD 9.9/41

10/15/2008 ===== Riverbend Unit 25-13E =====
DRILL F/8050' T/8583'
MUD 10/40

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: U-013765
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
			7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: RBU 25-13E
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4304738546
3. ADDRESS OF OPERATOR: 382 CR 3100		CITY AZTEC STATE NM ZIP 87410	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2418' FSL & 2023' FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 13 10S 19E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE	DATE 12/5/2008

(This space for State use only)

RECEIVED
DEC 09 2008

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 5:11 PM

Riverbend Unit 25-13E - Natural Buttes, 13, 10S, 19E, Uintah, Utah, ,
Roosevelt,

AFE: 717120

Objective: Drill & Complete a Natural Buttes gas well

11/7/2008 Cont rpt for AFE # 717120 to D&C. MIRU PerfoLog WL. RIH w/4.8 GR to 8799'
FS. RIH W/ GR/CCL/CBL logging tls. Tgd @ 8799'. Run CBL under 750 psig
fr/8799' - 500' FS. Log indic TOC @ 650'. POH & LD logging tls. RU pmp
trk. PT csg & frac vlv to 5000 psig (OK). POH & RDMO WL. SWI & SDFN. Rpts
suspd until further activity.
CBL

11/19/2008 SICIP 0 psig. MIRU Casedhole Solutions WLU. Held safety mtg. RIH perf MV
stg #1 w/3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs,
fr/8,639' - 8,642', 8,675' - 8,685', 8,705' - 8,709', 8,712' - 8,716', w/2
JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 46 holes). POH & LD perf
guns. SWI & SDFN.

11/20/2008 SICIP 0 psig. MIRU HES and CHS WLU. Held safety mtg & PT all surface lines
to 7,500 psig, held gd. W/MV stg #1 perf'd w/3-1/8" csg guns loaded w/
Titan EXP-3323-361T, 22.7 gm chrgs, fr/8,639,' - 8,716', w/2 JSPF (120 deg
phasing, 0.36" EHD, 35.63" pene., 46 holes). BD MV stg #1 perfs w/2% KCL wtr
and EIR. A. MV perfs f/8,639' - 8,716' w/1,350gals of 7-1/2% NEFE HCL acid
and 69 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,940 psig, surge balls off
perfs, wait 5". Frac'd MV stg #1 perfs fr/8,639' - 8,716', dwn 5-1/2" csg
w/45,899 gallons wtr, 55Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr
carrying 89,500# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc
3 ppg, ISIP 3,440 psig, 5" SIP 3,300 psig, used 942,000 mscf of N2, ATP 4,645
psig, 1,093 BLWTR. RIH & set 6K CBP @ 8,580'. PT plg to 6,000 psig, gd tst.
RIH w/ 3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV
stage #2 intv fr/8,369' - 8,373', 8,377' - 8,382', 8,513' - 8,521', w/2 JSPF
(120 deg phasing, 0.36" EHD, 35.63" pene., 37 holes). POH & LD perf guns.
BD MV stg #2 perfs w/2% KCL wtr and EIR. A. MV perfs f/8,369' - 8,521'
w/1,050gals of 7-1/2% NEFE HCL acid and 56 Bio-BS @ 12 bpm dwn 5-1/2" csg.
ISIP 3,285 psig, surge balls off perfs, wait 5". Frac'd MV stg #2 perfs
fr/8,369' - 8,521', dwn 5-1/2" csg w/37,424 gallons wtr, 55Q N2 foam gelled
fld (Delta-R Foam Frac), 2% KCl wtr carrying 56,700# Premium White 20/40 sd,
coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 3,895 psig, 5" SIP 3,790
psig, used 666,000 mscf of N2, ATP 4,642 psig, 891 BLWTR. RIH & set 6K CBP @
6,900'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/
Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #3 intv fr/6,680' -
6,688', 6,706' - 6,711', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 28
holes).
Spearhead 1,000 gals 7.5% HCL and frac'd CW stg #3 perfs fr/6,680' - 6,688',
6,706' - 6,711', dwn 5-1/2" csg w/11,756 gallons wtr, 70Q N2 foam gelled fld
(Delta-R Foam Frac), 2% KCl wtr carrying 14,600# Premium White 20/40 sd,
coated w/ Expedite Lite. Max sd conc 4 ppg, ISIP 2,300 psig, 5" SIP 2, psig,
used 144,000 mscf of N2, ATP 3,467 psig, 280 BLWTR. RIH & set 6K CBP @
6,500'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/
Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #4 intv fr/6,324' -
6,326', 6,328' - 6,334', 6,339' - 6,346', 6,348' - 6,354', w/2 JSPF (120 deg
phasing, 0.36" EHD, 35.63" pene., 46 holes). POH & LD perf guns.

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 5:11 PM

11/21/2008

Spearhead 1,000 gals 7.5% HCL and frac'd CW stg #4 perfs fr/6,324' - 6,354', dwn 5-1/2" csg w/17,435 gallons wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 45,100# Premium White 20/40 sd, last 380 sks coated w/ Expedite Lite. Max sd conc 4 ppg, ISIP 2,030 psig, 5" SIP 1,990 psig, used 450,000 mscf of N2, ATP 3,096 psig, 415 BLWTR. RIH & set 6K CBP @ 6,270'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #5 intv fr/6,024' - 6,029', 6,036' - 6,041', 6,047' - 6,052', 6,189' - 6,192', 6,196' - 6,199', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 47 holes). POH & LD perf guns. BD CW stg #5 perfs w/2% KCL wtr and EIR. A. CW perfs f/6,024' - 6,199' w/1,350gals of 7-1/2% NEFE HCL acid and 71 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 1,305 psig, surge balls off perfs, wait 5". Frac'd CW stg #5 perfs fr/6,024' - 6,199', dwn 5-1/2" csg w/25,228 gallons wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 62,800# Premium White 20/40 sd, the last 200 sks coated w/ Expedite Lite. Max sd conc 4 ppg, ISIP 2,300 psig, 5" SIP 2,175 psig, used 525,000 mscf of N2, ATP 3,702, 601 BLWTR. RIH & set 6K CBP @ 5,910'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #6 intv fr/5,688' - 5,692', 5,694' - 5,697', 5,769' - 5,772', 5,776' - 5,778', 5,780' - 5,782', 5,786' - 5,789', 5,798' - 5,802', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 49 holes). POH & LD perf guns. BD CW stg #6 perfs w/2% KCL wtr and EIR. A. CW perfs f/5,688' - 5,802' w/1,350gals of 7-1/2% NEFE HCL acid and 74 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 1,860 psig, surge balls off perfs, wait 5". Frac'd CW stg #6 perfs fr/5,688' - 5,802', dwn 5-1/2" csg w/19,972 gallons wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 51,100# Premium White 20/40 sd, the last 180 sks coated w/ Expedite Lite. Max sd conc 4 ppg, ISIP 2,537 psig, 5" SIP 2,280 psig, used 445,000 mscf of N2, ATP 3,414, 476 BLWTR. SWI & SDFN.

11/22/2008

=====
Riverbend Unit 25-13E
=====
RIH & set 6K CBP @ 5,200'. PT plg to 6,000 psig, gd tst. RIH w/ 3-1/8" csg guns loaded w/ Titan EXP-3323-361T, 22.7 gm chrgs. Perf CW stage #7 intv fr/4,994' - 4,998', 5,002' - 5,016', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 38 holes). POH & LD perf guns. Spearhead 1,000 gals 7.5% HCL and frac'd CW stg #7 perfs fr/4,994' - 5,016', dwn 5-1/2" csg w/10,509 gallons wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 27,400# Premium White 20/40 sd, the last 150 sks coated w/ Expedite Lite. Max sd conc 4 ppg, ISIP 2,657 psig, 5" SIP 2,560 psig, used 301,000 mscf of N2, ATP 3,417 psig, 250 BLWTR. RIH & set 6K CBP @ 4,500'. SWI & SDFN. 4,006 BLWTR ttl. Rpts suspd until further activity.
=====
Riverbend Unit 25-13E
=====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013765
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: RBU 25-13E	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304738546
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2418' FSL & 2023' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 13 10S 19E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/31/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> TUBING REPAIR
<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> WATER SHUT-OFF	<input checked="" type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT
<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK		
<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)		
<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE		
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE	DATE 1/5/2009

(This space for State use only)

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JAN 12 2009

DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

12/1/2008 - 12/31/2008
Report run on 1/5/2009 at 9:14 AM

Riverbend Unit 25-13E - Riverbend Unit 25-13E

Section 13-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a Natural Buttes gas well
Date First Report: 9/26/2008
Last Casing String:
Method of Production:

12/5/2008 SICP 400 psig. MIRU Temples WS #2. BD well. ND frac vlv. NU BOP . Repld element in Hydrill. PU & TIH w/4-3/4" rock tooth, safety sub , BRS, 2 3/8" SN & 137 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg. EOT @ 4,316'. RU pwr swivel. SWI & SDFWE. 4,006 BLWTR ttl.

=====
12/8/2008 Riverbend Unit 25-13E =====
SITP 0 psig, SICP 0 psig. Contd to TIH w/4-3/4" rock tooth bit, SS, BRS, SN & 2-3/8" tbg. DO 5-1/2" CBP's @ 4,500', 5,200' (CO 20' sd abv plg), 5,910' (CO 25' sd abv plg), 6,270' (CO 37' sd abv plg), 6,500' (CO 14' sd abv plg), 6,900' (CO 22' sd abv plg) & 8,580' (CO 40' sd abv plg). Contd TIH & CO 78' fill to PBSD @ 8,828'. Circ well cln & LD 7 jts of tbg. Ld 263 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg on hgr w/EOT @ 8,628', SN @ 8,626'. RU swb tls. RIH w/ XTO's 1.90" tbg broach to SN @ 8,626' (no ti spts). POH & LD broach. ND BOP. NU WH. Dropd ball & ppd off bit & 1/2 of BRS @ 900 psig. SWI & SDFN. Ttl fl ppd 240 bbls, Ttl fl rec 620 bbls, 3,626 BLWTR ttl. RDMO rig & equip.

=====
12/9/2008 Riverbend Unit 25-13E =====
OWU @ 07:00. FTP 500 psig, SICP 1,800 psig. F. 0 BO, 298 BLW, 10 hrs, FTP 500 - 800 psig, SICP 1,800 - 1,450 psig, 32-24/64" ck. Rets of tr sd, gas, wtr. 3,328 BLWTR ttl. CW/MV perms fr/4,994' - 8,716'.

=====
12/10/2008 Riverbend Unit 25-13E =====
FTP 800 psig, SICP 1250 psig. F. 0 BO, 442 BLW, 24 hrs, 24 ck. Rets of gas, wtr & tr sd.. 2886 BLWTR. CW/MV perms fr/4,994' - 8,716'.

=====
12/11/2008 Riverbend Unit 25-13E =====
FTP 850 psig. SICP 1200 psig. F.0 BO, 86 BLW, 18 hrs, 24/64 ck. Rets of gas & wtr. 2883 BLWTR. Gas tstd 2.4% N2. SWI & WO prod equip.

=====
Riverbend Unit 25-13E =====
Job Contacts
=====

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

DOGM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
2. Name of Operator XTO Energy Inc.		8. Well Name and No. RBU 25-13E
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	9. API Well No. 43-047-38546
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2418' FSL & 2023' FEL NWSE SEC 13, T10S, R19E, SLB&M BHL: 2700' FNL & 1050' FEL NESE SEC 13, T10S, R19E, SLB&M		10. Field and Pool, or Exploratory Area NATURAL BUTTES WASATCH-MESA VERDE
		11. County or Parish, State UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 1ST DELIVERY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. first delivered this well to Questar Gas Management @ 1400 hours on Monday, 2/9/2009.

IFR 1,000 MCFPD.

XTO Allocation Meter #RS1552RF.

RECEIVED

FEB 10 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>	Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-013765
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: RBU 25-13E
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304738546
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2418 FSL x 2023' FEL			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 13 10S 19E S			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: February 09 <div style="text-align: right; font-weight: bold;">MONTHLY REPORT</div>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 2/1/2009 thru 2/28/2009

NAME (PLEASE PRINT) <u>EDEN FINE</u>	TITLE <u>REGULATORY CLERK</u>
SIGNATURE	DATE <u>3/4/2009</u>

(This space for State use only)

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MAR 09 2009

EXECUTIVE SUMMARY REPORT

2/1/2009 - 2/28/2009
Report run on 3/3/2009 at 11:17 AM

Riverbend Unit 25-13E

Section 13-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a Natural Buttes gas well

Date First Report: 9/26/2008

Method of Production: Flowing

2/9/2009

The River Bend Unit 25-13E was first delivered to Questar Gas Management through the #3Tap CDP @ 2:00 p.m., Monday, 2/9/09. IFR 1000 MCFPD.

This well is in Uintah County, Utah.

This well is on Route #205.

This is a WA/MV well.

Accounting #165667.

AFE #717120.

XTO allocation Meter # RS1552RF.

RTU Group 10

Address 78.

#3Tap CDP Meter # RS0931C.

Tank # E1249.

2/13/2009

Riverbend Unit 25-13E =====
SITP 177 psig, SICP 1525 psig. MIRU C &S Swabbing SWU. BD tbg. SN @ 8,627. RU & RIH w/swb tls. BFL FS @ 2,100', 4 runs, 4 hrs, 0 BO, 23 BW, FFL FS @ 900'. KO wel flwg. SITP 1092 psig, SICP 1525 psig. RWTP @ 12:00 p.m., 2/13/09. RDMO C &S Swabbing SWU.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

XTO Energy, Inc.

3a. Address

978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)

435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2418' FSL & 2023' FEL, NW/SE, SEC 13, 10S, 19E

5. Lease Serial No.

U-013765

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

891016035-A

8. Well Name and No.

RBU 25-13E

9. API Well No.

43-047-38546

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Interm Reclamation</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit reclaimed & reseeded on 5/08/2009

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MAY 27 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Heather Meek

Title Regulatory Compliance Technician

Signature

Heather Meek

Date

5/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.
 3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **2418' FSL & 2023' FEL** *review by HSM*
 At top prod. interval reported below
 At total depth **2552' FNL & 1062' FEL**

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MAR 16 2009

14. Date Spudded **9/26/2008** 15. Date T.D. Reached **10/16/2008** 16. Date Completed D & A Ready to Prod. **2/9/2009**

18. Total Depth: MD **8890'** TVD **8759'** 19. Plug Back T.D.: MD **8828'** TVD **8697'** 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CBL; HRLA/GR; L/CN/HRLA; 3DL/CN; DSL/GPIT/GR; CV/CP/GR
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14/A252A	36.75#	0	64'		62.5/Redimix		SURF	
12-1/4"	9.6/J-55	36#	0	2283'		240/Type III		SURF	
"	"	"	"	"		250/G		SURF	
7-7/8"	5.5/N-80	17#	0	8877'		875/G		650'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8628'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH-MESAVERDE	4994'	8716'	4994' - 8716'	0.36"	291	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4994' - 8716'	A. w/8,100 gals of 7-1/2% NEFE HCL acid. Frac'd w/168,223 gals wtr, 55Q & 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 347,200# Premium White 20/40 sd, coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/9/09	2/15/09	24	→	1	1081	34			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
48/64"	1190	1331	→	1	1081	34		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

DOGM COPY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1342
				MAHOGENY BENCH	2185
				WASATCH TONGUE	4347
				UTELAND LIMESTONE	4692
				WASATCH	4864
				CHAPITA WELLS	5637
				UTELAND BUTTE	7037
				MESAVERDE	7861

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY CLERK

Signature Barbara A. Nicol

Date 3/11/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIRECTIONAL

SURVEY

REPORT

XTO ENERGY

RBU 25 – 13E

UINTAH COUNTY, UT

PREPARED BY: Matt Loucks

November 11, 2008

XTO ENERGY
2700 Farmington Ave Bldg K, Suite 1
Farmington , NM 87401

Attn: John Egelston

RE: XTO ENERGY
RBU 25 – 13E
Uintah Co., UT
RIG: Frontier 6
FILENAME: 101007914-WY-WY

Dear Sir:

We hereby certify that the enclosed Original Field Survey Data contained in this report represents to the best of our knowledge, a true and accurate survey of the well at the time the survey was ran.

SURVEY DATA

- 1 - Original survey report and plot**
- 2 - Survey report copies and plots**

We appreciate the opportunity to work with you and we look forward to your business support. If you have any questions, I can be reached at (307) 265-3145.

Sincerely,

Matt Loucks
MWD Coordinator
PathFinder Energy Services

DIRECTIONAL SURVEY COMPANY REPORT:

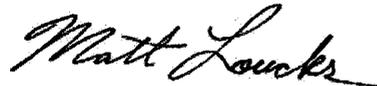
1. NAME OF SURVEYING COMPANY: PATHFINDER ENERGY SERVICES
2. NAME OF PERSON(S) PERFORMING SURVEY:
 - A. Mike Huber
 - B.
3. POSITION OF SAID PERSON(S): (A) SURVEYOR FIELD ENGINEER(s).
4. DATE(S) ON WHICH SURVEY WAS PERFORMED: 10/03/2008 TO 10/09/2008
5. STATE IN WHICH SURVEY WAS PERFORMED: ONSHORE, UTAH
6. LOCATION OF WELL: UINTAH CO., UT
7. TYPE OF SURVEY(S) PERFORMED: MWD
8. COMPLETE IDENTIFICATION OF WELL:

XTO ENERGY

RBU 25 - 13E

Uintah Co., UT

RIG: Frontier 6
9. SURVEY CERTIFIED FROM: 114 TO 4367 FEET MEASURED DEPTH.
10. THIS IS TO VERIFY THAT ATTACHED DOCUMENTS SHOWING THE WELL TO BE DISPLACED AT 985.16 FEET ON A BEARING OF 78.07 DEGREES FROM THE CENTER OF THE ROTARY TABLE AT PROJECTED MEASURED DEPTH OF 4,421 FEET ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.



MATT LOUCKS
MWD COORDINATOR

PathFinder Energy Services, Inc.

Survey Report

XTO ENERGY
RBU 25 - 13E
UINTAH COUNTY, UT
Rig:FRONTIER 6
PathFinder Office Supervisor: RICH ARNOLD
PathFinder Field Engineers: MIKE HUBER

Survey Horiz. Reference:WELLHEAD
Ref Coordinates: LAT:39.56.48.4700 N LON:109.43.44.2600 W
GRID Reference:NAD83 utah central Lambert
Ref GRID Coord: X: 2136899.3781 Y: 7154260.1053
North Aligned To:TRUE NORTH
Total Magnetic Correction:11.49° EAST TO TRUE
Vertical Section Plane: 77.72
urvey Vert. Reference:5128.00' Rotary Bushing To Ground
Altitude:5106.00' Ground To MSL

Survey Calculations by PathCalc v1.98c using Minimum Curvature

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
TIE INTO SURFACE										
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00@	0.00	0.00
THE FOLLOWING ARE PATHFINDER MWD SURVEYS										
114.00	0.18	199.75	114.00	114.00	-0.09	0.17 S	0.06 W	0.18@	199.75	0.16
146.00	0.44	188.51	146.00	32.00	-0.17	0.34 S	0.10 W	0.35@	195.83	0.83
177.00	0.79	144.52	177.00	31.00	-0.12	0.63 S	0.01 E	0.63@	179.02	1.82
206.00	1.41	133.94	205.99	29.00	0.15	1.04 S	0.38 E	1.11@	159.74	2.24
237.00	2.02	121.03	236.98	31.00	0.76	1.59 S	1.13 E	1.95@	144.61	2.32
267.00	2.73	109.30	266.95	30.00	1.76	2.09 S	2.25 E	3.08@	132.90	2.86
297.00	3.43	100.03	296.91	30.00	3.20	2.49 S	3.81 E	4.55@	123.12	2.86
327.00	4.04	99.77	326.85	30.00	5.01	2.82 S	5.74 E	6.39@	116.20	2.03
358.00	4.22	102.87	357.76	31.00	7.05	3.26 S	7.93 E	8.57@	112.37	0.92
388.00	4.57	100.93	387.68	30.00	9.15	3.73 S	10.17 E	10.84@	110.15	1.27
419.00	5.19	99.69	418.56	31.00	11.58	4.20 S	12.77 E	13.44@	108.22	2.03
449.00	5.80	97.19	448.43	30.00	14.27	4.62 S	15.61 E	16.28@	106.49	2.18
480.00	6.42	95.80	479.25	31.00	17.40	4.99 S	18.89 E	19.54@	104.81	2.06
511.00	7.03	92.03	510.04	31.00	20.88	5.24 S	22.51 E	23.11@	103.10	2.43
541.00	7.91	89.37	539.78	30.00	24.68	5.28 S	26.41 E	26.93@	101.30	3.15
572.00	8.62	88.06	570.46	31.00	29.06	5.18 S	30.86 E	31.29@	99.52	2.37
602.00	9.50	86.23	600.09	30.00	33.72	4.94 S	35.58 E	35.92@	97.90	3.09
633.00	10.38	84.35	630.62	31.00	39.02	4.49 S	40.91 E	41.16@	96.27	3.03
664.00	11.17	82.66	661.07	31.00	44.79	3.84 S	46.67 E	46.83@	94.70	2.74
694.00	12.22	81.62	690.45	30.00	50.85	3.00 S	52.69 E	52.78@	93.26	3.57
725.00	13.01	79.67	720.70	31.00	57.61	1.90 S	59.37 E	59.40@	91.83	2.89
756.00	13.72	77.38	750.86	31.00	64.77	0.47 S	66.39 E	66.39@	90.40	2.86
786.00	14.25	75.94	779.97	30.00	72.02	1.21 N	73.45 E	73.46@	89.06	2.11
817.00	14.51	75.58	810.00	31.00	79.72	3.10 N	80.91 E	80.97@	87.81	0.89

PathFinder Energy Services, Inc.

Survey Report

XTO ENERGY
 RBU 25 - 13E
 Uintah County, UT
 RIG:FRONTIER 6

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets		Closure Dist Dir		DLS (dg/100ft)
						(ft)	(ft)	(ft)	(deg)	
847.00	14.68	75.51	839.03	30.00	87.27	4.99 N	88.23 E	88.37@	86.77	0.57
877.00	14.86	74.97	868.04	30.00	94.91	6.94 N	95.62 E	95.88@	85.85	0.76
908.00	14.95	76.12	898.00	31.00	102.88	8.93 N	103.34 E	103.73@	85.06	1.00
939.00	15.04	76.61	927.94	31.00	110.90	10.82 N	111.14 E	111.66@	84.44	0.50
969.00	15.39	76.73	956.89	30.00	118.77	12.63 N	118.80 E	119.47@	83.93	1.17
1000.00	15.92	76.85	986.74	31.00	127.13	14.54 N	126.94 E	127.77@	83.46	1.71
1032.00	16.88	77.44	1017.44	32.00	136.17	16.55 N	135.75 E	136.76@	83.05	3.04
1064.00	17.93	77.87	1047.97	32.00	145.74	18.60 N	145.10 E	146.29@	82.70	3.31
1127.00	18.38	77.61	1107.84	63.00	165.37	22.77 N	164.29 E	165.86@	82.11	0.73
1191.00	18.38	78.36	1168.57	64.00	185.55	26.97 N	184.02 E	185.99@	81.66	0.37
1254.00	18.99	77.48	1228.25	63.00	205.73	31.19 N	203.76 E	206.13@	81.30	1.07
1318.00	19.17	76.22	1288.74	64.00	226.65	35.95 N	224.13 E	226.99@	80.89	0.70
1382.00	19.87	75.31	1349.06	64.00	248.02	41.21 N	244.86 E	248.30@	80.45	1.19
1478.00	19.17	76.00	1439.54	96.00	280.08	49.16 N	275.93 E	280.28@	79.90	0.77
1573.00	18.29	76.22	1529.51	95.00	310.57	56.49 N	305.54 E	310.72@	79.53	0.93
1668.00	17.15	79.02	1620.00	95.00	339.47	62.71 N	333.77 E	339.61@	79.36	1.50
1763.00	17.41	79.39	1710.71	95.00	367.68	67.99 N	361.49 E	367.83@	79.35	0.30
1858.00	17.32	79.21	1801.38	95.00	396.03	73.26 N	389.35 E	396.19@	79.34	0.11
1954.00	16.88	79.28	1893.14	96.00	424.24	78.52 N	417.09 E	424.41@	79.34	0.46
2049.00	15.56	78.84	1984.36	95.00	450.77	83.56 N	443.14 E	450.95@	79.32	1.40
2145.00	14.07	77.65	2077.16	96.00	475.32	88.54 N	467.17 E	475.49@	79.27	1.58
2249.00	13.37	78.42	2178.19	104.00	499.98	93.66 N	491.30 E	500.15@	79.21	0.70
2335.00	14.07	78.75	2261.74	86.00	520.38	97.70 N	511.30 E	520.55@	79.18	0.82
2430.00	15.04	77.09	2353.69	95.00	544.25	102.70 N	534.64 E	544.41@	79.13	1.11
2525.00	13.89	74.83	2445.68	95.00	567.96	108.44 N	557.66 E	568.10@	79.00	1.35
2620.00	15.21	74.38	2537.63	95.00	591.79	114.78 N	580.66 E	591.90@	78.82	1.39
2716.00	15.48	74.65	2630.21	96.00	617.16	121.56 N	605.15 E	617.24@	78.64	0.29
2810.00	15.12	73.06	2720.87	94.00	641.90	128.46 N	628.97 E	641.96@	78.46	0.59
2906.00	15.56	77.67	2813.46	96.00	667.26	134.85 N	653.53 E	667.30@	78.34	1.35

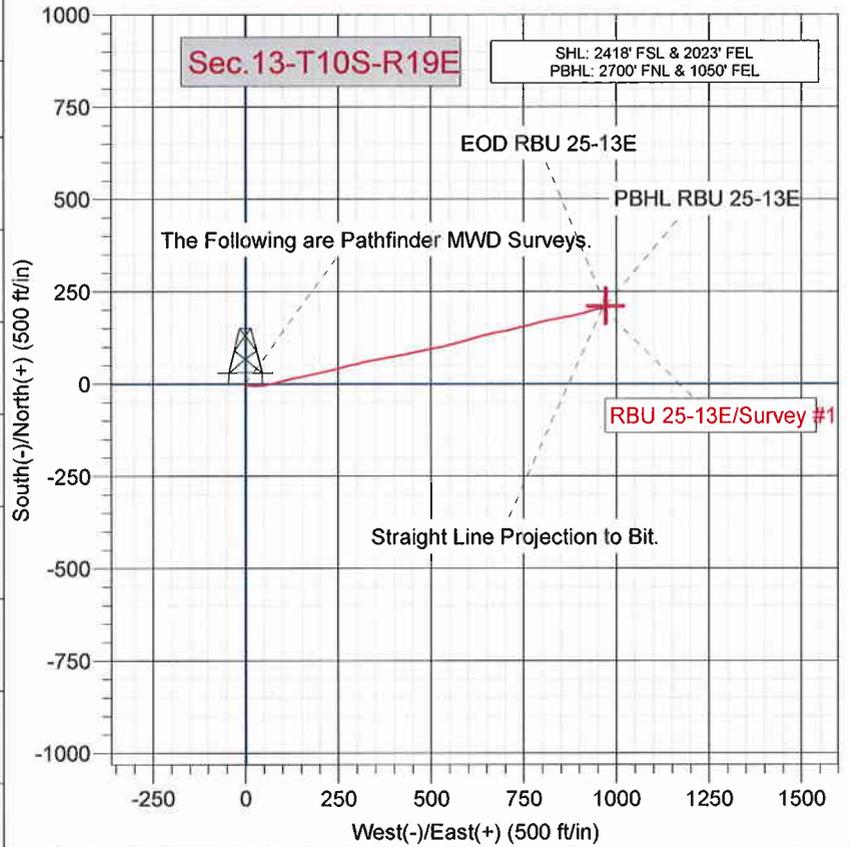
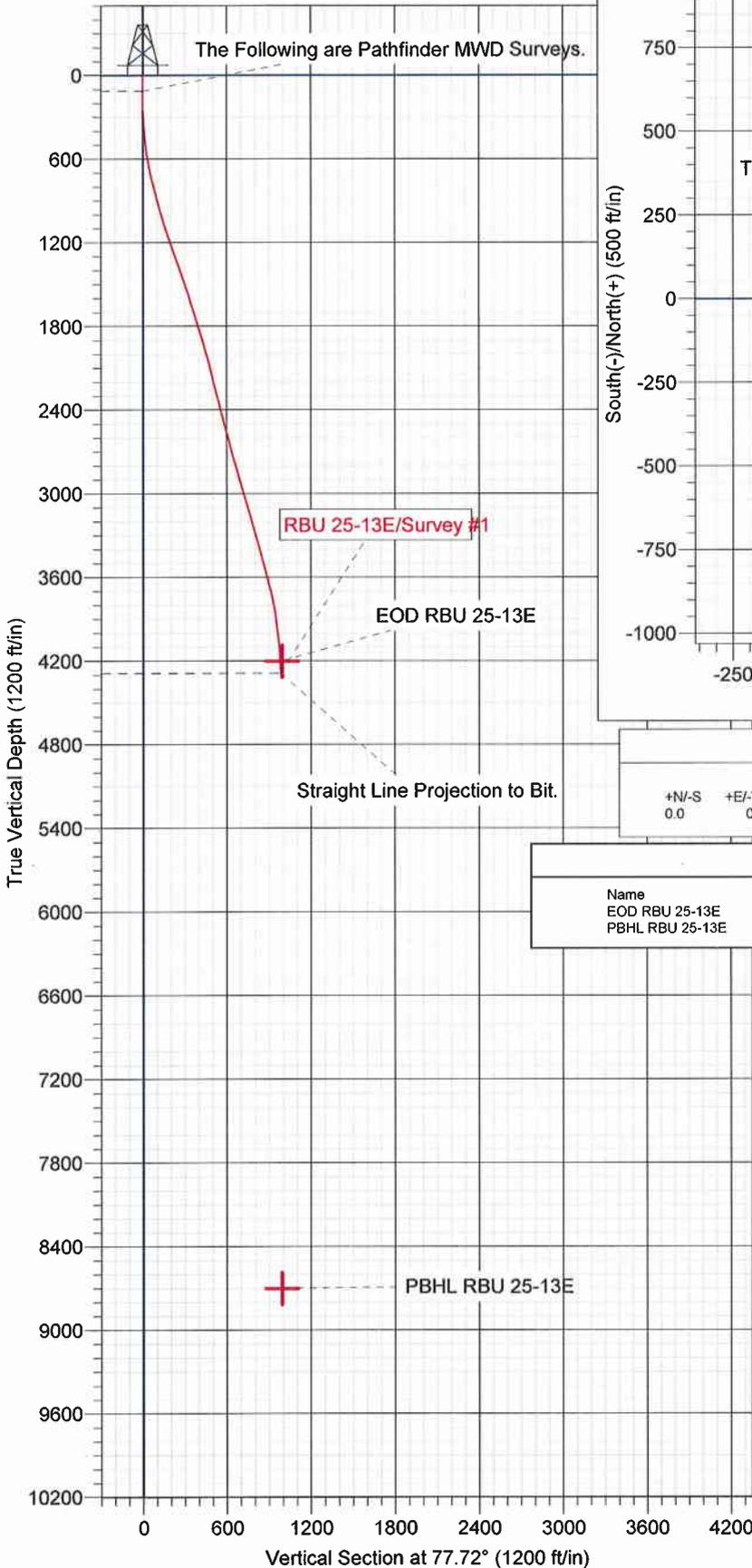
PathFinder Energy Services, Inc.

Survey Report

XTO ENERGY
 RBU 25 - 13E
 UINTAH COUNTY, UT
 RIG:FRONTIER 6

Page 03/03

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets		Closure Dist Dir		DLS (dg/100ft)
						(ft)	(ft)	(ft)	(deg)	
3002.00	16.44	78.54	2905.74	96.00	693.72	140.30 N	679.42 E	693.76@	78.33	0.95
3096.00	16.18	78.76	2995.96	94.00	720.11	145.50 N	705.30 E	720.16@	78.34	0.28
3195.00	16.36	76.21	3090.99	99.00	747.84	151.51 N	732.37 E	747.88@	78.31	0.74
3287.00	15.83	75.93	3179.39	92.00	773.34	157.65 N	757.13 E	773.37@	78.24	0.58
3381.00	15.23	74.02	3269.95	94.00	798.47	164.17 N	781.44 E	798.49@	78.14	0.84
3476.00	15.83	76.79	3361.49	95.00	823.88	170.56 N	806.05 E	823.89@	78.05	1.00
3572.00	15.30	80.43	3453.97	96.00	849.63	175.66 N	831.28 E	849.64@	78.07	1.16
3667.00	15.04	78.95	3545.66	95.00	874.47	180.11 N	855.74 E	874.49@	78.11	0.49
3736.00	15.04	78.38	3612.29	69.00	892.37	183.63 N	873.30 E	892.39@	78.13	0.21
3795.00	13.72	78.39	3669.44	59.00	907.02	186.58 N	887.65 E	907.05@	78.13	2.24
3859.00	12.31	76.52	3731.80	64.00	921.43	189.69 N	901.72 E	921.46@	78.12	2.30
3922.00	10.73	73.66	3793.53	63.00	934.00	192.91 N	913.88 E	934.02@	78.08	2.67
3986.00	8.97	71.27	3856.58	64.00	944.90	196.19 N	924.32 E	944.91@	78.02	2.82
4050.00	7.56	76.84	3919.92	64.00	954.07	198.75 N	933.15 E	954.08@	77.98	2.53
4114.00	6.95	74.65	3983.40	64.00	962.14	200.73 N	940.98 E	962.15@	77.96	1.05
4177.00	5.89	75.29	4046.01	63.00	969.18	202.56 N	947.78 E	969.19@	77.94	1.69
4240.00	4.31	83.22	4108.76	63.00	974.77	203.66 N	953.26 E	974.77@	77.94	2.74
4304.00	3.43	91.19	4172.61	64.00	979.02	203.91 N	957.56 E	979.03@	77.98	1.61
4367.00	2.99	93.85	4235.51	63.00	982.43	203.76 N	961.09 E	982.45@	78.03	0.74
STRAIGHT LINE PROJECTION TO BIT										
4421.00	2.99	93.85	4289.44	54.00	985.14	203.57 N	963.90 E	985.16@	78.07	0.00



WELL DETAILS: RBU 25-13E

+N-S	+E-W	Northing	Ground Level:	5106.0	Latitude	Longitude	Slot
0.0	0.0	7154260.11	Easting	2136899.38	39° 56' 50.558 N	109° 43' 44.260 W	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N-S	+E-W	Latitude	Longitude	Shape
EOD RBU 25-13E	4200.0	211.3	970.9	39° 56' 50.558 N	109° 43' 31.793 W	Point
PBHL RBU 25-13E	8700.0	211.3	970.9	39° 56' 50.558 N	109° 43' 31.793 W	Point

ANNOTATIONS

TVD	MD	Annotation
0.0	0.0	Tie into Surface.
114.0	114.0	The Following are Pathfinder MWD Surveys.
4289.4	4421.0	Straight Line Projection to Bit.

Azimuths to True North
 Magnetic North: 11.50°
 Magnetic Field
 Strength: 52564.3snT
 Dip Angle: 65.86°
 Date: 9/19/2008
 Model: IGRF200510

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013765
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 25-13E
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047385460000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2418 FSL 2023 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 13 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/21/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PWOPL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has put this well on a plunger lift. Please see the attached Executive Summary Report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 05, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 10/2/2009	

EXECUTIVE SUMMARY REPORT

9/10/2009 - 10/1/2009
Report run on 10/1/2009 at 4:50 PM

Riverbend Unit 25-13E

Section 13-10S-19E, Uintah, Utah, Roosevelt
Objective: PWOPL
Date First Report: 9/21/2009

9/21/2009 MIRU Production Logging Services SLU. RU & RIH W/1.625" BB tgd Fill @
8,821'. POH & Ld BB. RU & RIH w/ 1.908" tbg broach to SN @ 8,625'. No
tight spots. Chase BHBS w/out SV to SN. POH & Ld tbg broach . RDMO
Production Logging Services SLU. Drpd new PCS sand plngr. RWTP @ 4:00 p.m.,
9/21/09. Final rpt.

===== Riverbend Unit 25-13E =====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013765
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 25-13E	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047385460000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2418 FSL 2023 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 13 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/25/2011	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">XTO Energy Inc. has performed an acid treatment on this well per the attached summary report.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p> </div>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/27/2011	

Riverbend Unit 25-13E

4/13/2011: MIRU Production Logging Services SLU. SN @ 8,625'. Caught pad plngr @ surface. Bd tbg. PU & RIH w/fishing tls, latch BHBS @ SN, POH LD BHBS & fishing tls (BHBS had lt sc). PU & RIH w/1.625" BB, tgd fill @ 8,799' FS, POH LD 1.625" BB. PU & RIH w/1.908" tbg broach to SN, no ti spts, POH LD 1.908" tbg broach. SWI, RDMO Production Logging Services SLU. FR for SL.

4/19/2011: MIRU Frac Tech Services. SN @ 8,625'. RU & PT lines to tbg to 2,000 psig. Ppd 250 gals 15% HCL w/adds & 32 bbl flush. RD fr tbg. RU & PT lines to csg to 2,000 psig. Ppd 250 gals 15% HCL w/adds & 1 bbl flush. SWI for 30", Ppd 250 gals 15% HCL w/adds & 20 bbl flush. SWI. RDMO Frac Tech Services.

4/21/2011: MIRU D&S Swabbing SWU. SN @ 8,625'. Bd tbg. RU & RIH w/swb tls. BFL @ 6,600' FS. S 0 BO, 16 BW, 8 runs, 5 hrs. FFL @ 6,800' FS. SITP 0 psig, SICP 265 psig. SWI, SDFN.

4/22/2011: D&S Swabbing SWU. SN @ 8,625'. Bd tbg. RU & RIH w/swb tls. BFL @ 7,000' FS. S 0 BO, 19 BW, 19 runs, 10 hrs. FFL @ 7,400' FS. SITP 0 psig, SICP 265 psig. SWI. SDFN.

4/23/2011: D&S Swabbing SWU. SN @ 8,625'. Bd tbg. RU & RIH w/swb tls. BFL @ 7,000' FS. S 0 BO, 20 BW, 20 runs, 10 hrs. FFL @ 7,700' FS. SITP 0 psig, SICP 270 psig. SWI. SDFW.

4/25/2011: D&S Swabbing SWU. SN @ 8,625'. Bd tbg. RU & RIH w/swb tls. BFL @ 7,300' FS. S 0 BO, 20 BW, 10 runs, 6 hrs. FFL @ 7,700' FS. KO well flwg. SITP 210 psig, SICP 275 psig. RWTP @ 1:00 p.m., 4/25/11. RDMO D&S Swabbing SWU.

=====Riverbend Unit 25-13E=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013765
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 25-13E	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047385460000	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2418 FSL 2023 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 13 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/3/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px; height: 15px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>XTO Energy Inc. performed an acid treatment on this well per the following: 1/27/2014: MIRU. TIH & tg fill. SDFN. 1/28/2014: TOH tbg. TIH bit/scr to PBD. TOH tbg. TIH tbg (EOT 1,510'). SDFN. 1/29/2014: Cont TIH tbg. MIRU acid crew. Pour 5 gal H2S scav dwn tbg. Ppd 500 gals 15% HCl ac w/adds dwn tbg & flshd w/15 bbls TFW. Ppd 250 gals 15% HCl ac w/adds dwn TCA & flshd w/20 bbls TFW. SWI. RDMO acid crew. SDFN. 1/30/2014: Swab. SWIFPBU. SDFN. 1/31/2014: Swab. SWIFPBU. RDMO. 2/3/2014: MIRU SWU. Swab. Well KO flwg. RWTP 2/03/14. RDMO SWU.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 18, 2014</p>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/14/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013765
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 25-13E	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047385460000	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2418 FSL 2023 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 13 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/2/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>XTO Energy, Inc. performed an Acid Treatment on this well per the following: 10/23/2015: MIRU SLU. RIH w/ tbg broach. Tgd @ 8,580' POH. SWI for acid job. RDMO SLU. 10/24/2015: MIRU acid pmp truck. NU hd lines to tbg & csg mstr vlvs. Tstd to 1000 psig. Tstd gd. Ppd 42 gal 15% HCL ac dwn tbg, Ppd 708 gal 15% HCL ac dwn csg. SWI 30". Pmpd 15 bbl TFW dwn tbg. Pmpd 45 bbl TFW w/H2S scavenger dwn csg. ND hd lines. SWI & SDFN. RDMO ac trk. 10/29/2015: MIRU SWU. RIH w/swb tls. Swab 10 run's (5.5 hr) Well KO flwg & died. Dropd 4 acid sticks & 2 soap sticks. SWI & SDFN. 10/30/2015: RIH w/swb tls. Swab 2 runs (1.5 hrs) Well Ko flwg. Dropd plunger. Attempted to cycle plunger to surf w/no succ. RIH w/swb tl's. Swab 2 runs (1 hr). Recd plunger. Dropd 4 sticks ac. SWIFPBU. SDFWE. 11/2/2015: RIH w/swb tls. Swab 2 run's (1.5 hrs) Well Ko flwg. Recd plunger. Dropd same plunger. Attempted to cycle plunger to surf w/succ. RWTP, (11/02/15). RDMO SWU.</p>		
NAME (PLEASE PRINT) Tiffani Spinelli-Genovese	PHONE NUMBER 303 397-3677	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 11/20/2015	

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 23, 2015**