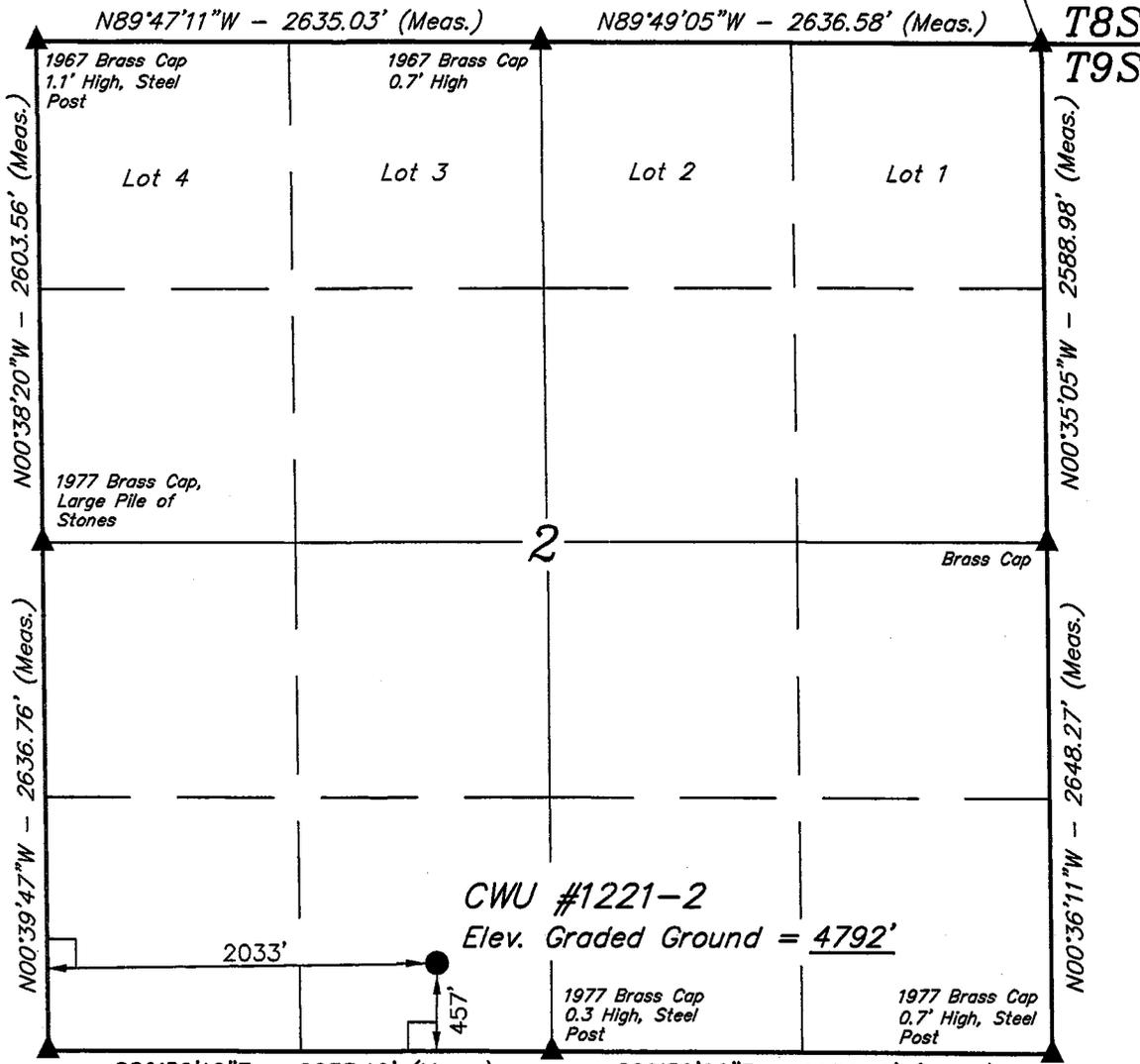


T9S, R22E, S.L.B.&M.

1967 Brass Cap
0.4' High, Scattered
Stones



1977 Brass Cap, Pile of Stones, S89°50'10"E - 2633.12' (Meas.)

S89°50'02"E - 2633.18' (Meas.)

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'32.56" (40.059044)
 LONGITUDE = 109°24'33.54" (109.409317)
 (NAD 27)
 LATITUDE = 40°03'32.69" (40.059081)
 LONGITUDE = 109°24'31.08" (109.408633)

EOG RESOURCES, INC.

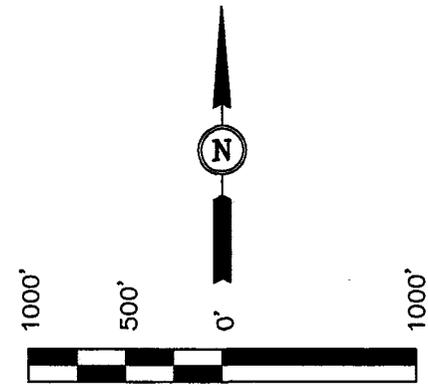
Well location, CWU #1221-2, located as shown in the SE 1/4 SW 1/4 of Section 2, T9S; R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

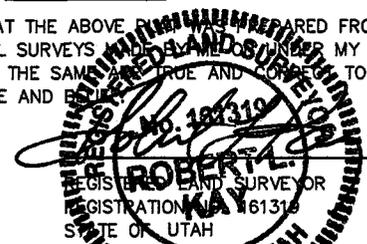
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS AND IS CORRECT IN MY SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-07-06	DATE DRAWN: 06-12-06
PARTY G.S. K.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1221-02
SE/SW, SEC. 02, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,973'
Wasatch	4,984'
North Horn	6,861'
Island	7,194'
KMV Price River	7,490'
KMV Price River Middle	8,340'
KMV Price River Lower	9,101'
Sego	9,601'

Estimated TD: **9,800' or 200'± below Sego top**

Anticipated BHP: 5,350 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1221-02 SE/SW, SEC. 02, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1221-02
SE/SW, SEC. 02, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **154 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **900 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1221-02
SE/SW, SEC. 02, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

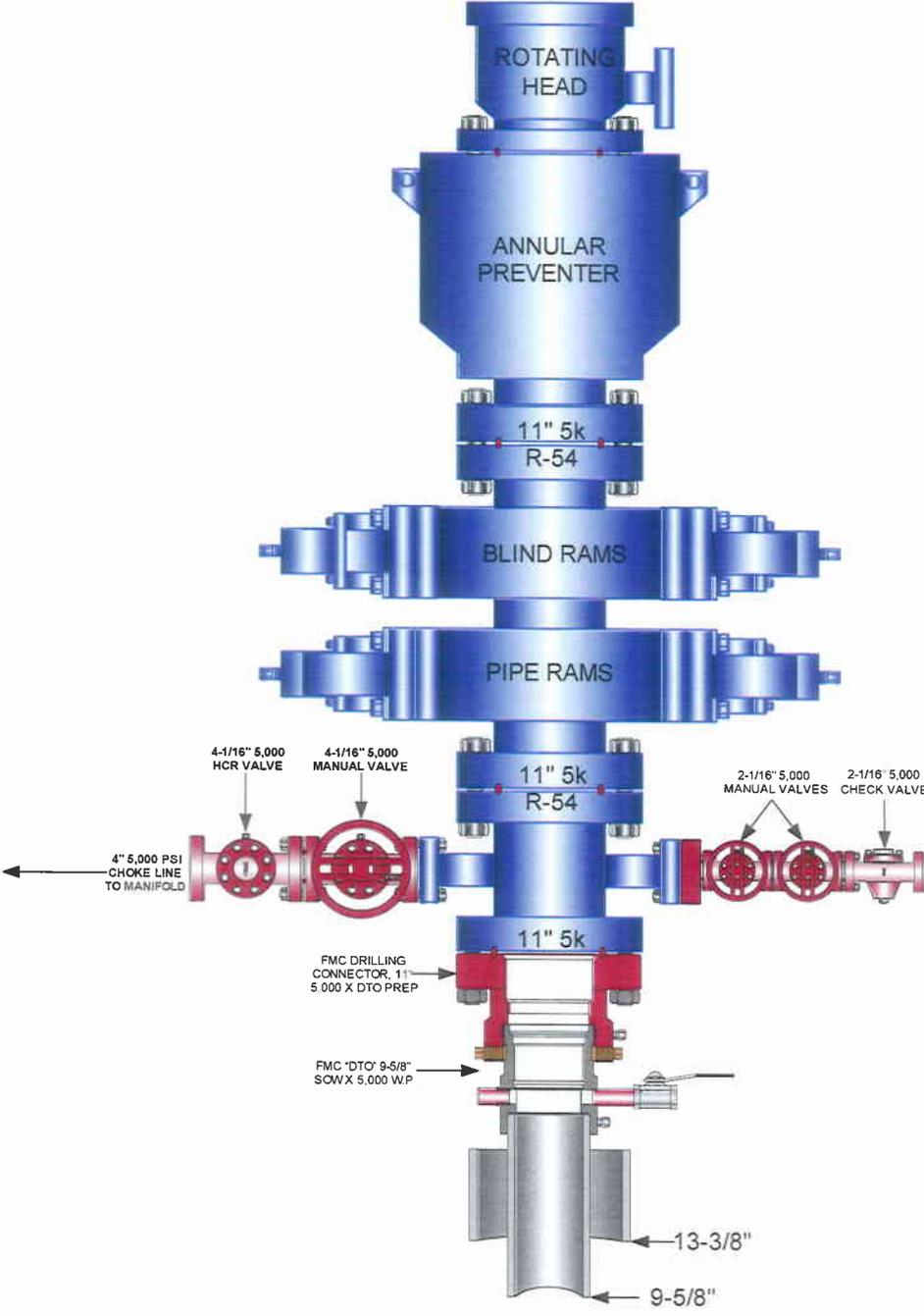
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

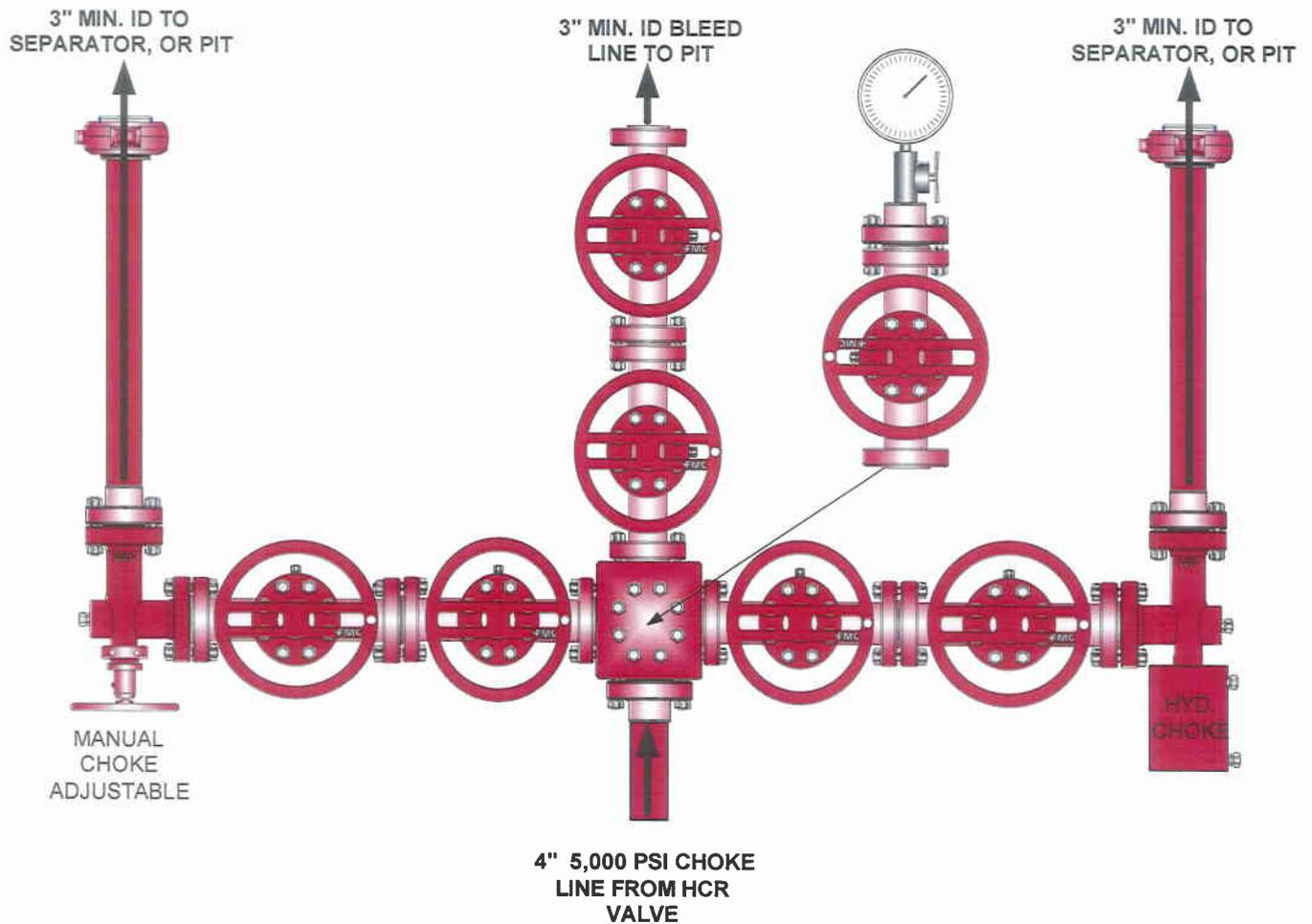
(Attachment: BOP Schematic Diagram)

**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1221-02
SE/SW, Section 2, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 44.9 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

No new access road will be required.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.

2. Gas gathering lines – A 4” gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the

produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored between Corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will

assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted June, 29, 2006 by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

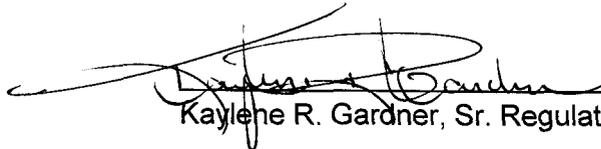
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1221-2 Well, located in the SESW, of Section 2, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 17, 2006

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.

CWU #1221-2

LOCATED IN UINTAH COUNTY, UTAH
SECTION 2, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

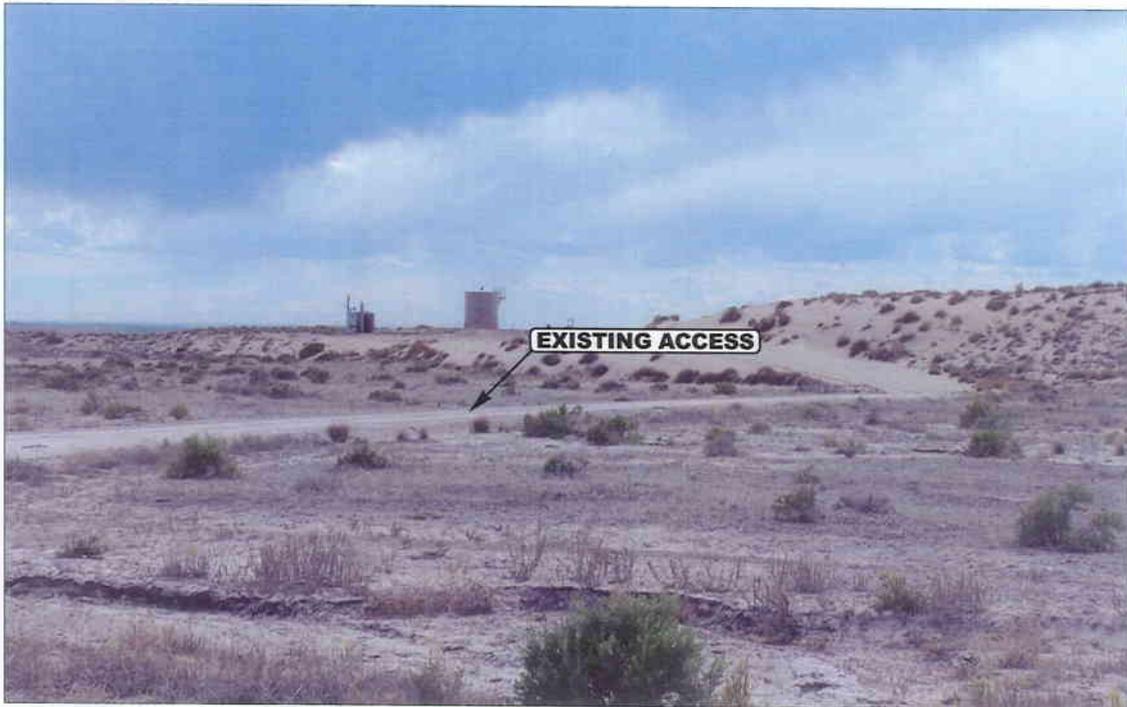


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

U
E
L
S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 12 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: S.L.

REVISED: 00-00-00

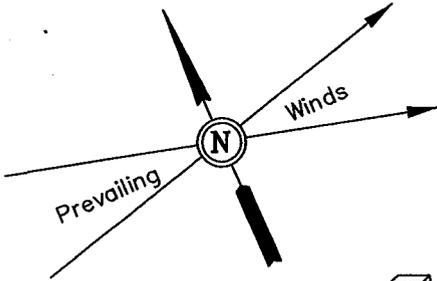
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1221-2

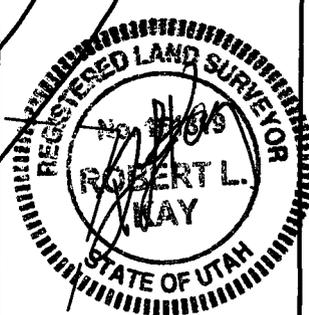
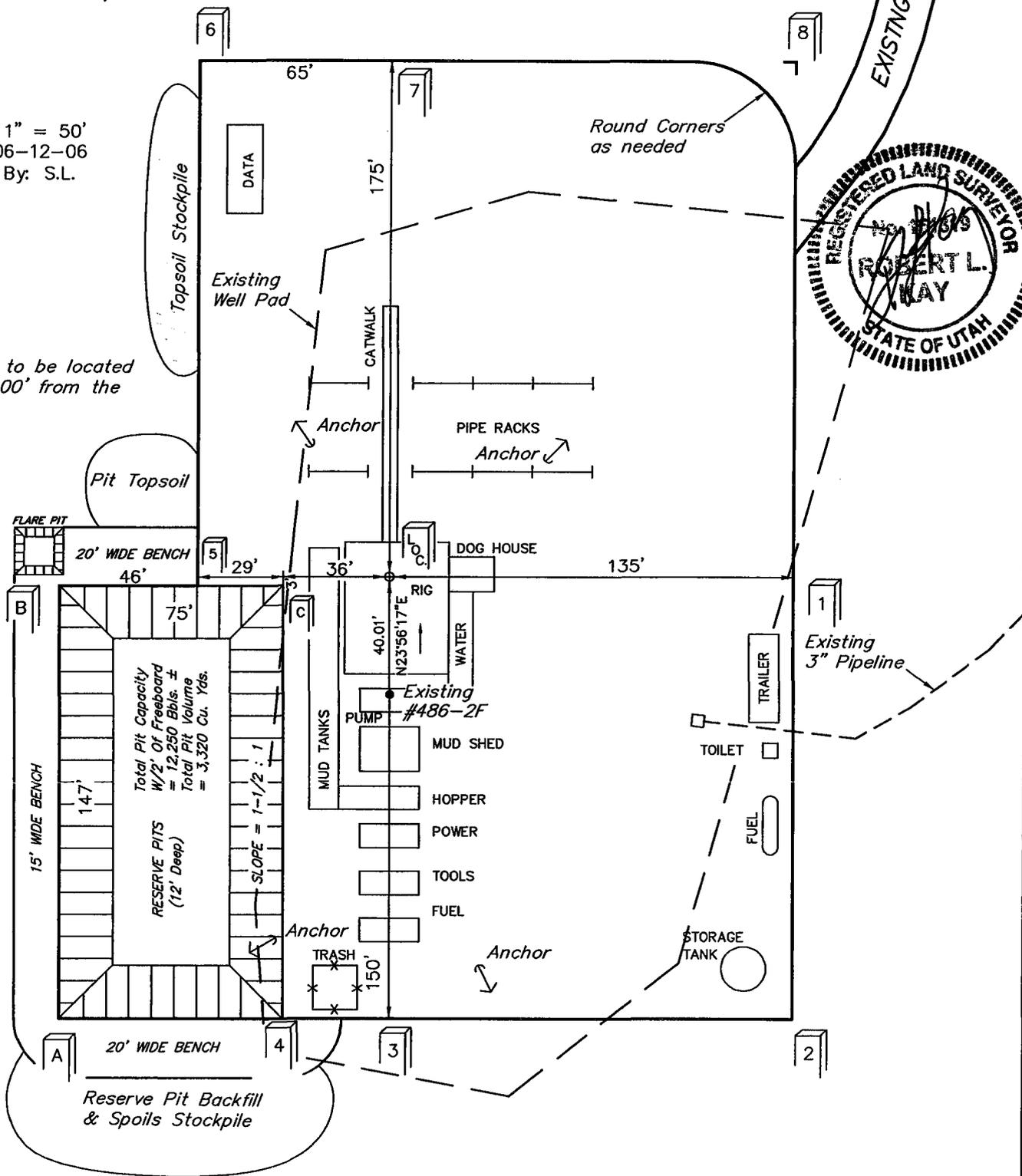
SECTION 2, T9S, R22E, S.L.B.&M.

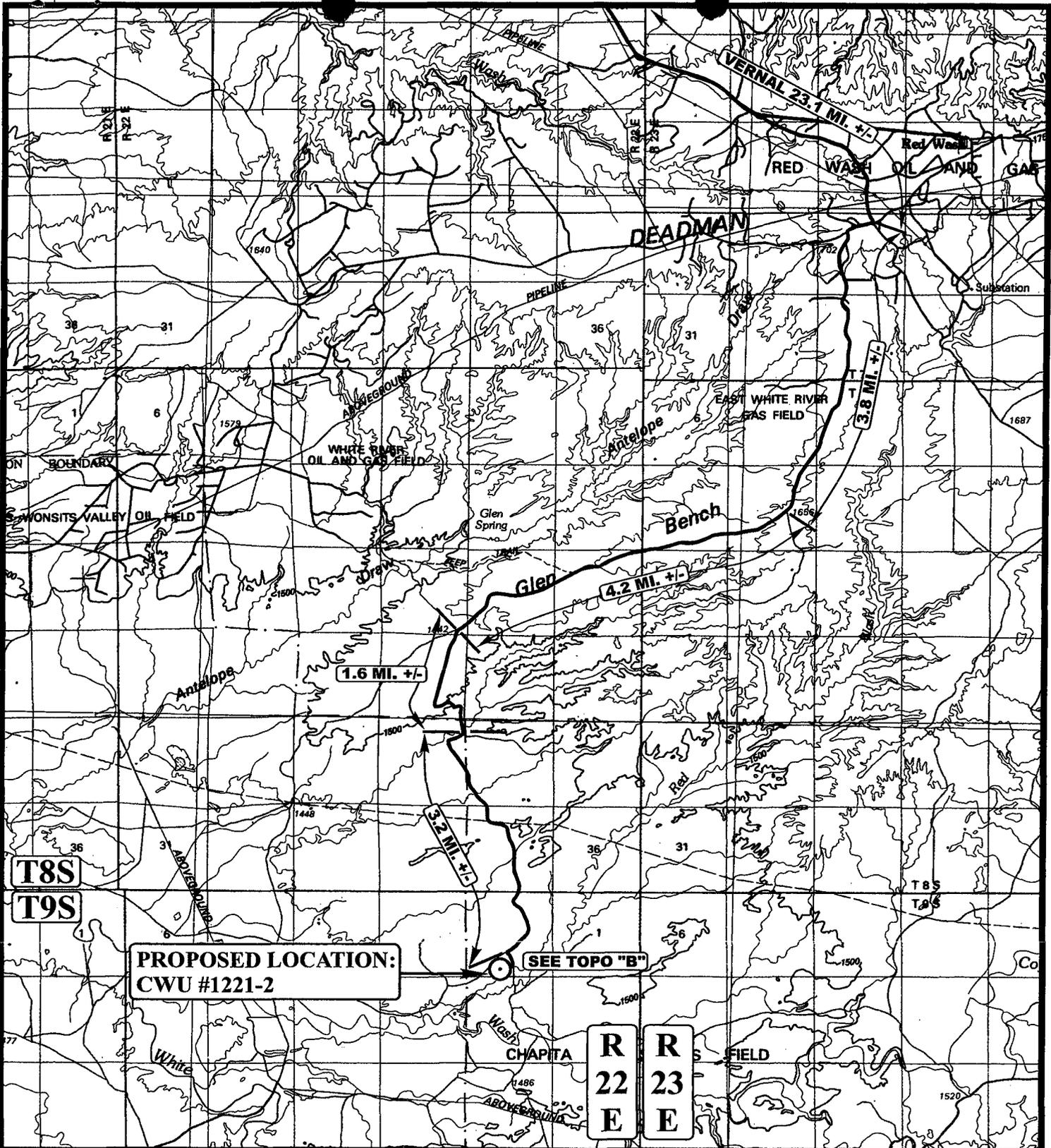
457' FSL 2033' FWL



SCALE: 1" = 50'
DATE: 06-12-06
Drawn By: S.L.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.





**PROPOSED LOCATION:
CWU #1221-2**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

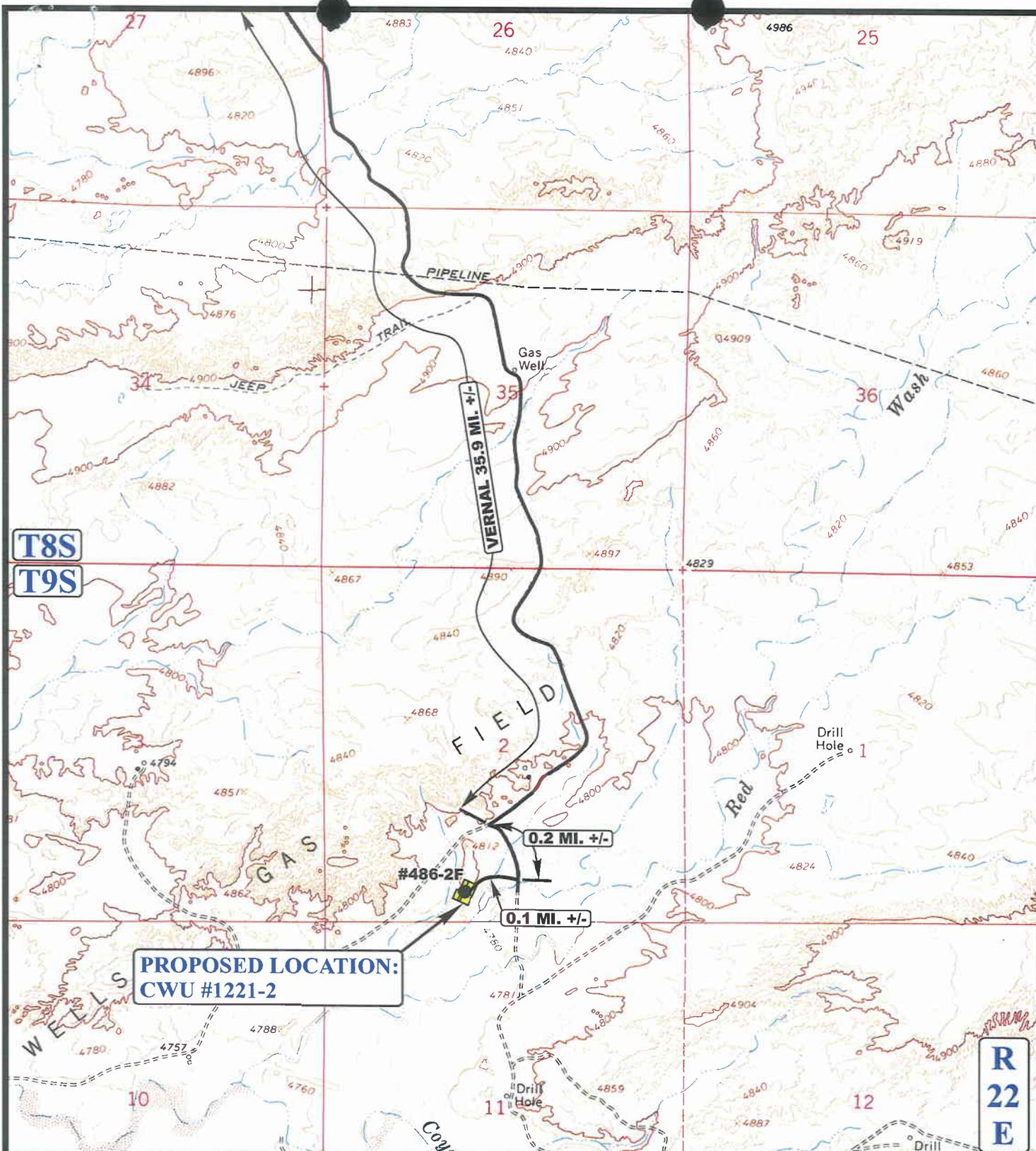
**CWU #1221-2
SECTION 2, T9S, R22E, S.L.B.&M.
457' FSL 2033' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
06 12 06
MONTH DAY YEAR
SCALE: 1:100,000 | DRAWN BY: S.L. | REVISED: 00-00-00





LEGEND:

— EXISTING ROAD

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1221-2
SECTION 2, T9S, R22E, S.L.B.&M.
457' FSL 2033' FWL

TOPOGRAPHIC	06	12	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: S.L.		REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/25/2006

API NO. ASSIGNED: 43-047-38509

WELL NAME: CWU 1221-2
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

SESW 02 090S 220E
 SURFACE: 0457 FSL 2033 FWL
 BOTTOM: 0457 FSL 2033 FWL
 COUNTY: UINTAH
 LATITUDE: 40.05907 LONGITUDE: -109.4087
 UTM SURF EASTINGS: 635727 NORTHINGS: 4435316
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DUGD	1/8/07
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-3077
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

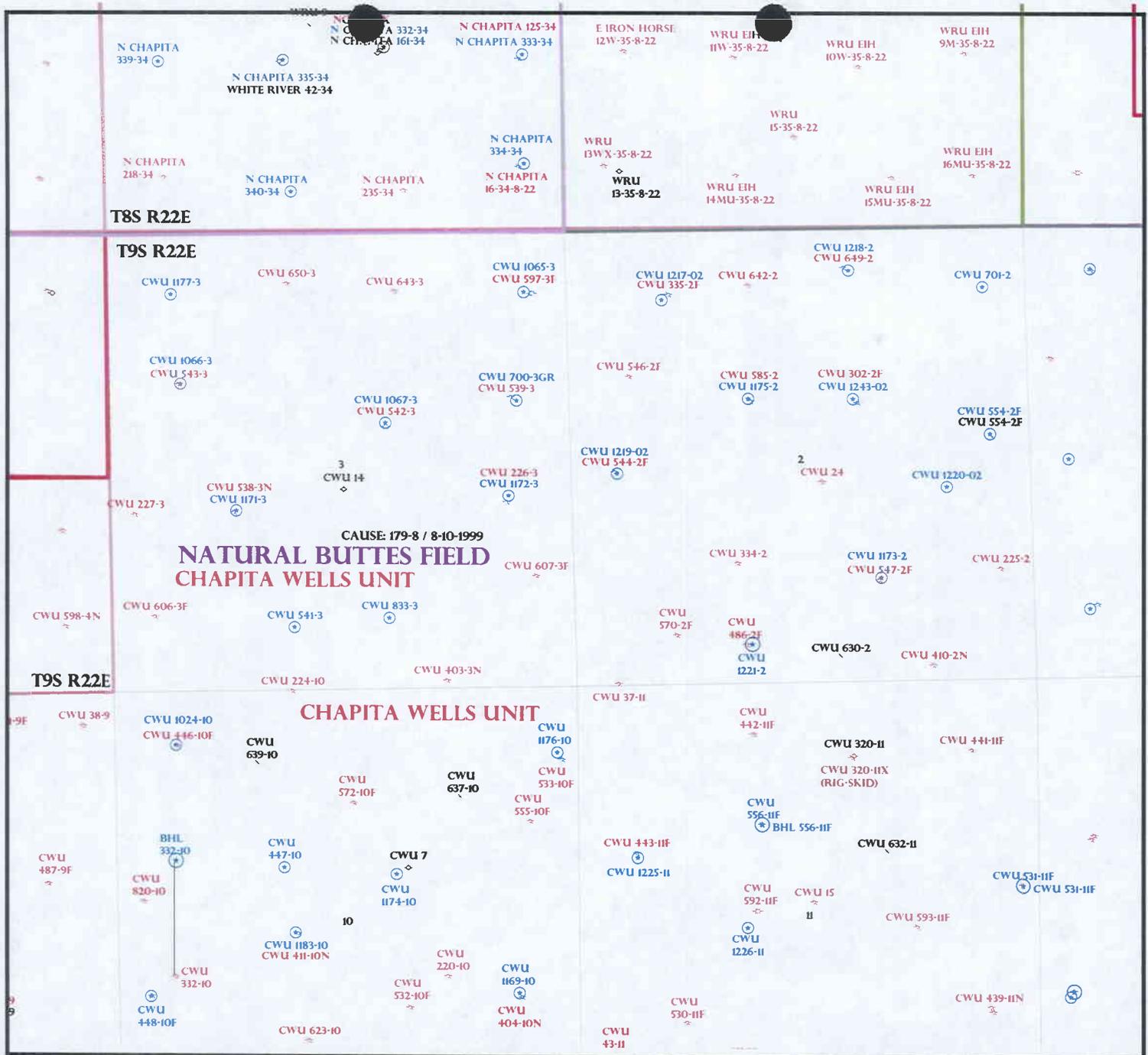
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (09-26-06)

STIPULATIONS: 1 - STATEMENT OF BASIS
2 - OIL SHALE
3 - Surface Stip
4 - Cement Stop #3 (4 1/2" production, 2100' MD)



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 2,3 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ⊕ GAS INJECTION
 - ⊗ GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ⊕ PLUGGED & ABANDONED
 - ⊕ PRODUCING GAS
 - ⊕ PRODUCING OIL
 - ⊕ SHUT-IN GAS
 - ⊕ SHUT-IN OIL
 - ⊗ TEMP. ABANDONED
 - ⊕ TEST WELL
 - ⊕ WATER INJECTION
 - ⊕ WATER SUPPLY
 - ⊕ WATER DISPOSAL
 - ⊕ DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 25-AUGUST-2006

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

12/14/2006

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
77	43-047-38509-00-00		GW	S	No
Operator	EOG RESOURCES INC	Surface Owner-APD			
Well Name	CWU 1221-2	Unit	CHAPITA WELLS		
Field	NATURAL BUTTES	Type of Work			
Location	SESW 2 9S 22E S 0 F L 0 F L	GPS Coord (UTM)	635727E 4435316N		

Geologic Statement of Basis

EOG proposes to set 2,300 feet of surface casing cemented to the surface. The base of the moderately saline ground water is estimated at 3,100 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 2. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales which are not expected to be prolific aquifers. It is recommended that the surface casing be extended to cover the base of the moderately saline ground water.

Brad Hill
APD Evaluator

12/14/2006
Date / Time

Surface Statement of Basis

The site is on the existing CWU 486-2F a producing gas well. Minor enlargement of portions of the pad will be needed. The surface and minerals are both SITLA.

Ben Williams representing the UDWR stated the area is classified as yearlong critical habitat for antelope. As the well will be drilled on an existing location it will not have significant effect on antelope or any other wildlife species. He gave Ed Bonner of SITLA and Byron Toleman, representing EOG, a copy of his wildlife evaluation and a UDWR recommended seed mix to be used when revegetating the location.

Floyd Bartlett
Onsite Evaluator

9/26/2006
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES INC
Well Name CWU 1221-2
API Number 43-047-38509-0 **APD No** 77 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SESW **Sec** 2 **Tw** 9S **Rng** 22E 0 FL 0 FL
GPS Coord (UTM) 635727 4435319 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Ed Bonner (SITLA), Byron Tolman (Representing EOG), Ben Williams (Utah Division of Wildlife Resources)

Regional/Local Setting & Topography

The proposed location is in the Chapita Wells area. It is about 3 miles northeast of the Mountain Fuel Bridge which crosses the White River and 36.2 road miles south of Vernal, UT. The Chapita Wells topography is characterized by rolling hills, which are frequently divided by somewhat gentle draws. No streams, springs or seeps are known to exist in the area.

The site is on the existing CWU 486-2F a producing gas well. Minor enlargement of portions of the pad will be needed.

Surface Use Plan

Current Surface Use

Grazing

Existing Well Pad

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0	Width 246 Length 325	Onsite	GRRV

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Existing pad in a sandy area. Sand has drifted covering part of the pad. Indian rice grass and rabbitbrush form a sparse vegetation on small areas.
Antelope and small mammals.

Soil Type and Characteristics

Sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Cultural Resources?

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	<300	20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		40
		1 Sensitivity Level

Characteristics / Requirements

147'x75'x12' deep located on the south west corner of the location in fill.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 12 Pit Underlayment Required?

Other Observations / Comments

Ben Williams representing the UDWR stated the area is classified as yearlong critical habitat for antelope. As the well will be drilled on an existing location it will not have significant affect on antelope or any other wildlife species. He gave Ed Bonner of SITLA and Byron Toleman, representing EOG, a copy of his wildlife evaluation and a UDWR recommended seed mix to be used when revegetating the location.

Floyd Bartlett
Evaluator

9/26/2006
Date / Time

Casing Schematic

BHP $0.052(9800)8.4 = 4281 \text{ psi}$
 anticipate 5350 psi

Gas $.12(9800) = 1176$
 $4281 - 1176 = 3105 \text{ psi, MASA}$

BOPE = 5M ✓

Burst = 3520
 $70\% = 2464 \text{ psi}$

Max P @ surf. shoe
 $.22(7500) = 1650$
 $4281 - 1650 = 2631 \text{ psi}$

test to 2464 psi ✓

Shp: surf. cmt ✓
 prod cmt ✓

✓ Adequate
 DUD
 1/8/07

4-1/2"
 MW 10.5

Surface

1221
 1870

uinta

TOC @ 801.
 to surf w/5% w/o
 Propose toc to surface
 * STD

1973
 2099
 Green River
 TOC w/0% w/o
 Propose TOC @ 2100' ✓
 * STIP

Surface
 2300. MD

3100' ± BMSW

TOC @
 4211.

4984' Wasatch

6861' North Horn
 7194' Island
 7490' KMV Price River

8340' KMV Price River Middle

9108' KMV Price River Lower

9601' Segro

Production
 9800. MD

Well name:	2006-12 EOG CWU 1221-2	
Operator:	EOG Resources Inc.	Project ID:
String type:	Surface	43-047-38509
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,024 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 2,014 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 107 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 290 ft

Cement top: 801 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,800 ft
 Next mud weight: 10.500 ppg
 Next setting BHP: 5,345 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,300 ft
 Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801-538-5357
 FAX: 801-359-3940

Date: January 4, 2007
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2006-12 EOG CWU 1221-2	
Operator:	EOG Resources Inc.	Project ID:
String type:	Production	43-047-38509
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 10,500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,189 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 5,345 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 8,262 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 212 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

 Cement top: 4,211 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9800	4.5	11.60	N-80	LT&C	9800	9800	3.875	855.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5345	6350	1.188	5345	7780	1.46	96	223	2.33 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801-538-5357
 FAX: 801-359-3940

Date: December 27, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9800 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 29, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-38509	CWU 1221-2	Sec 02 T09S R22E 0457 FSL 2033 FWL
43-047-38495	CWU 541-3	Sec 03 T09S R22E 0712 FSL 2088 FWL
43-047-38496	CWU 1272-15	Sec 15 T09S R22E 1332 FSL 0225 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-29-06

From: Ed Bonner
To: Whitney, Diana
Date: 9/18/2006 11:51:50 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Bill Barrett Corporation

Prickly Pear State 2-36-12-15 (API 43 007 31226)
Prickly Pear State 4-36-12-15 (API 43 007 31227)
Prickly Pear State 12-36-12-15 (API 43 007 31228)

Enduring Resources, LLC

Long Draw 12-24-31-26 (API 43 047 38435)

EOG Resources, Inc

Chapita Wells Unit 1220-02 (API 43 047 37985)
Chapita Wells Unit 1221-02 (API 43 047 38509)
Chapita Wells Unit 1217-02 (API 43 047 38345)
Chapita Wells Unit 1219-02 (API 43 047 38344)
Chapita Wells Unit 1243-02 (API 43 047 38346)

Kerr McGee Oil & Gas Onshore LP

NBU 922-32N-1T (API 43 047 38567)
NBU 922-32H-3T (API 43 047 38569)

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

January 3, 2007

Utah Department of Oil Gas & Mining
Atten: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: Revised Drilling Plan
Chapita Wells Unit 1221-02
SE/SW, Section 2-T9S-R22E
Lease: ML 3077**

Dear Diana:

Enclosed please find a Revised Drilling Plan, detailing cement for the surface hole procedure, for the above referenced well.

Please contact me at 435-781-9111 if you have any additional questions concerning this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner
Sr. Regulatory Assistant

cc: File

RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING

**CHAPITA WELLS UNIT 1221-02
SE/SW, SEC. 02, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,973		Shale	
Wasatch	4,984	Secondary	Sandstone	Gas
North Horn	6,861	Secondary	Sandstone	Gas
Island	7,194	Secondary	Sandstone	Gas
KMV Price River	7,490	Primary	Sandstone	Gas
KMV Price River Middle	8,340	Primary	Sandstone	Gas
KMV Price River Lower	9,101	Primary	Sandstone	Gas
Sego	9,601		Sandstone	
TD	9,800			

Estimated TD: 9,800' or 200'± below Segó top

Anticipated BHP: 5,350 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Cond.	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	45' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Prod	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

**RECEIVED
JAN 04 2007**

CHAPITA WELLS UNIT 1221-02
SE/SW, SEC. 02, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

CHAPITA WELLS UNIT 1221-02
SE/SW, SEC. 02, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 154 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 900 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

CHAPITA WELLS UNIT 1221-02
SE/SW, SEC. 02, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 9, 2007

EOG Resources, Inc.
1060 E Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1221-2 Well, 457' FSL, 2033' FWL, SE SW, Sec. 2,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38509.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
SITLA
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1221-2
API Number: 43-047-38509
Lease: ML-3077

Location: SE SW Sec. 2 T. 9 South R. 22 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2

43-047-38509

January 9, 2007

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
7. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to $\pm 2100'$ MD as indicated in the submitted drilling plan.
8. Surface casing shall be cemented to the surface.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML3077

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Chapita Wells Unit 1221-02

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-38509

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY **Vernal** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 781-9111

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **457 FSL - 2033 FWL 40.059044 Lat 109.409317 Lon**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 2 9S 22E S.L.B. & M**

COUNTY: **Uintah**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-10-08
By: [Signature]

COPY SENT TO OPERATOR
Date: 1-14-2008
Initials: JCS

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Lead Regulatory Assistant
SIGNATURE [Signature] DATE 1/4/2008

(This space for State use only)

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JAN 10 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38509
Well Name: Chapita Wells Unit 1221-02
Location: 457 FSL - 2033 FWL (SESW), SECTION 2, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 1/9/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

1/4/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

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JAN 10 2008

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1221-2

Api No: 43-047-38509 Lease Type: STATE

Section 02 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 07/16/08

Time 7:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 07/16//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39075	Chapita Wells Unit 632-11		SWNE	11	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>FA</u>	99999	<u>16982</u>	7/15/2008			<u>7/30/08</u>	
Comments: <u>Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39931	Chapita Wells Unit 749-12		NESE	12	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>4905</u>	7/15/2008			<u>7/30/08</u>	
Comments: <u>Wasatch well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38509	Chapita Wells Unit 1221-02		SESW	2	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>FA</u>	99999	<u>16983</u>	7/16/2008			<u>7/30/08</u>	
Comments: <u>Mesaverde well</u> <u>PRR = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

7/16/2008

Date

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JUL 16 2008

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3077
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: Chapita Wells Unit 1221-02
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-38509
4. LOCATION OF WELL FOOTAGES AT SURFACE: 457 FSL - 2033 FWL 40.059044 Lat 109.409317 Lon		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 9S 22E S.L.B. & M		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 7/16/2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>7/16/2008</u>

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JUL 18 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3077
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 457 FSL - 2033 FWL 40.059044 Lat 109.409317 Lon COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 9S 22E S.L.B. & M STATE: UTAH		8. WELL NAME and NUMBER: Chapita Wells Unit 1221-02
PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-047-38509
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well is scheduled to IP on or about the week of 10/20/2008.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Mickenzie Thacker</i></u>	DATE <u>10/14/2008</u>

(This space for State use only)

RECEIVED
OCT 20 2008
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

Well Name	CWU 1221-02	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38509	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-11-2008	Class Date	
Tax Credit	N	TVD / MD	9,860/ 9,860	Property #	059154
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,809/ 4,793				
Location	Section 2, T9S, R22E, SESW, 457 FSL & 2033 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	304026	AFE Total	1,938,000	DHC / CWC	1,056,500/ 881,500
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-17-2006
		Release Date		10-17-2006	08-20-2008
Reported By	SHARON WHITLOCK				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
Visc					0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (TWIN WITH CWU 486-2F) 457' FSL & 2033' FWL (SE/SW) SECTION 2, T9S, R22E UINTAH COUNTY, UTAH LAT 40.059081, LONG 109.408633 (NAD 27) LAT 40.059044, LONG 109.409317 (NAD 83) TRUE #9 OBJECTIVE: 9860' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: ML 3077 ELEVATION: 4797.4' NAT GL, 4792.7' PREP GL (DUE TO ROUNDING THE PREP GL IS 4793'), 4810' KB (17') EOG WI 50.00 %, NRI 43.50 %

07-08-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATON TODAY 07/08/08.

07-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

07-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

07-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-14-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-15-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

07-16-2008 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 07/16/08 @ 7:00 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/16/08 @ 6:00 AM.

08-04-2008 Reported By KYLAN COOK

DailyCosts: Drilling \$223,124 Completion \$0 Daily Total \$223,124
 Cum Costs: Drilling \$261,124 Completion \$0 Well Total \$261,124
 MD 2,590 TVD 2,590 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG # 3 ON 7/29/2008. DRILLED 12-1/4" HOLE TO 2590' GL. FLUID DRILLED HOLE FROM 1200' WITH NO LOSSES. RAN 60 JTS (2582.10") OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2599' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIG'S RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 200 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/196 BBLS FRESH WATER. BUMP PLUG W/800# @ 3:04 PM, 8/02/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 183 BBLS INTO FRESH WATER FLUSH. NO CEMENT TO SURFACE. HOLE STOOD FULL AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 175 SX (35.8 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 3 BBLS LEAD CEMENT TO PIT. LOST RETURNS 20 BBLS INTO TOP JOB. WOC 1 HR 40 MIN.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2494' G.L. PICKED UP TO 2474' AND TOOK SURVEY -- 2.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.6 OPS= 89.0 VDS= 89.8 MS= 89.6.

DALL COOK NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 7/30/2008 @ 3:00 PM.

08-11-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$24,241	Completion	\$0	Daily Total	\$24,241						
Cum Costs: Drilling	\$285,365	Completion	\$0	Well Total	\$285,365						
MD	2,590	TVD	2,590	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MOVE RIG. FMC TECH HAND PRESENT DURING REMOVAL AND INSTALLATION OF BOP'S. RURT. RAISE DERRICK @ 14:00 8/10/08. WESTROC TRUCKING FINISHED W/ MOVE @ 18:00 8/10/08. MOVE RIG FROM THE CWU 1182-3 TO THE CWU 1221-2, 3.1 MILES. NOTIFIED BLM'S JAMIE SPARGER OF INTENT TO BOP TEST ON 8/10/08 (SET FOR 06:00 8/11/08). RIG 95% RU AT REPORT TIME.

RIG ON DAYWORK @ 04:00 08/11/08

TRANSFERRED 6 JT'S (255.21') 4.5" P-110, LTC, 11.6# CSG., 1 MARKER JT. (21.91') 4.5" P-110, LTC, 11.6# MJ. AND 3000 GL. DIESEL FUEL FROM THE CWU 1182-3 TO THE CWU 1221-2.

GAS SEPERATOR BROKE OFF IT'S SKID WHILE IT WAS BEING PU BY WINCH TRUCK, HAD WELDER REPAIR DURING MOVE.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

FUEL ON LOCATION 3000, USED 0

SAFETY MEETINGS: RURT/FORKLIFT SAFETY.

08-12-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$36,568	Completion	\$0	Daily Total	\$36,568						
Cum Costs: Drilling	\$321,934	Completion	\$0	Well Total	\$321,934						
MD	3,935	TVD	3,935	Progress	1,345	Days	1	MW	9.3	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3,935'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TEST BOPS AS FOLLOWS WITH B&C QUICK TEST. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP& SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR PREVENTER TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLS TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE, & OUTSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPERCHOKE TO 1000 PSI FOR 10 MINUTES. ALL TESTS HELD.

10:00	10:30	0.5	INSTALL WEAR BUSHING.
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10:30 13:30 3.0 PU BHA, HWDP AND DP W/ KIMZEY PU MACHINE. KELLY UP AT 2540'.
 13:30 14:00 0.5 RD KIMZEY MACHINE AND SERVICE TOOLS
 14:00 15:00 1.0 DRILL CEMENT AND FLOAT EQUIP. DRILL TO 2600', 10' PAST SHOE @ 2590'
 15:00 15:30 0.5 CONDUCT FIT TEST @ 2585'. HELD 250 PSI FOR 5 MIN. W/ 9.2 MW. EQUIVALENT MUD WT.= 11.1 PPG.
 15:30 16:00 0.5 SURVEY @ 2545', 1.8 DEGREES.
 16:00 01:30 9.5 DRILL FROM 2600' TO 3593' (993') 105' FPH. WOB 8-16K, ROTARY 52 & MOTOR 70. #2 PUMP ON HOLE @ 135 SPM, 434 GPM @ 1100 PSI. MUD WT 9.0 & VIS 30.
 01:30 02:00 0.5 SURVEY @ 3512', 0.75 DEGREES.
 02:00 06:00 4.0 DRILL FROM 3593' TO 3935' (342') 86' FPH. WOB 8-16K, ROTARY 52 & MOTOR 70. #2 PUMP ON HOLE @ 135 SPM, 434 GPM @ 1100 PSI. MUD WT 9.2 & VIS 32.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUEL RECEIVED 8042 GL. FUEL ON LOCATION 10400, USED 1000
 SAFETY METINGS: PU BHA AND DP/ 100% TIE OFF ABOVE 6'.
 FORMATIONS: MAHOGANY OIL SHALE 2626', WASATCH 4984'.
 UNMANNED GAS DETECTOR ON LOCATION 1 DAY.

06:00 SPUD 7 7/8" HOLE @ 15:30 HRS, 8/11/08.

08-13-2008		Reported By		DAVID GREESON							
Daily Costs: Drilling	\$68,492	Completion	\$0	Daily Total		\$68,492					
Cum Costs: Drilling	\$390,426	Completion	\$0	Well Total		\$390,426					
MD	5,626	TVD	5,626	Progress	1,691	Days	2	MW	9.3	Visc	32.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 5626'											

Start	End	Hrs	Activity Description								
06:00	06:30	0.5	SERVICE RIG. SET COM DRILLING. FUNCTION ANNNULAR, PIPE RAM, AND HCR.								
06:30	14:30	8.0	DRILL FROM 3935' TO 4593' (658') 82' FPH. WOB 10-18K, ROTARY 52 & MOTOR 70. #2 PUMP ON HOLE @ 135 SPM, 434 GPM @ 1200 PSI. MUD WT 9.3 & VIS 32.								
14:30	15:00	0.5	SURVEY @ 4510', 0.5 DEGREES.								
15:00	06:00	15.0	DRILL FROM 4593' TO 5626' (1033') 69' FPH. WOB 12-20K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1700 PSI. MUD WT 9.6 & VIS 33. WELDED ON#1 PUMP POD AND REPLACED PULSATION DAMPENR ELEMENT. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED FUEL ON LOCATION 9500, USED 900 SAFETY METINGS: WORKING ON PUMPS/PROPER PPE. FORMATIONS: MAHOGANY OIL SHALE 2626', WASATCH 4984', CHAPITA WELLS 5,617'. UNMANNED GAS DETECTOR ON LOCATION 2 DAYS.								

08-14-2008		Reported By		DAVID GREESON							
Daily Costs: Drilling	\$38,537	Completion	\$0	Daily Total		\$38,537					
Cum Costs: Drilling	\$428,964	Completion	\$0	Well Total		\$428,964					
MD	6,779	TVD	6,779	Progress	1,153	Days	3	MW	9.6	Visc	33.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 6779'											

Start	End	Hrs	Activity Description								
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06:00 11:00 5.0 DRILL FROM 5626' TO 5940' (314') 63' FPH. WOB 12-20K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1700 PSI. MUD WT 9.8 & VIS 33.

11:00 12:00 1.0 LOST TOTAL RETURNS. CIRC. AT SLOW PUMP RATE (75 STK. ON PUMP #1). CONDITION MUD. LOWER MUD WT. FROM 9.8 TO 9.6 PPG. MIX LCM AT 20%. REGAINED TOTAL RETURNS.

12:00 14:00 2.0 DRILL FROM 5940' TO 6033' (93') 47' FPH. WOB 14-20K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1750 PSI. MUD WT 9.6 & VIS 32.

14:00 14:30 0.5 SERVICE RIG. FUNCTION PIPE RAMS, HCR AND ANNULAR PREVENTER. CHECK C.O.M. DRILLING.

14:30 06:00 15.5 DRILL FROM 6033' TO 6779' (746') 48' FPH. WOB 14-20K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1800 PSI. MUD WT 9.8 & VIS 34.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

FUEL ON LOCATION 8300, USED 1200

SAFETY METINGS: MIXING CHEMICALS/CHANGING OUT CHARGING PUMPS.

FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861';

UNMANNED GAS DETECTOR ON LOCATION 3 DAYS.

08-15-2008		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$36,654	Completion		\$0	Daily Total		\$36,654			
Cum Costs: Drilling		\$465,618	Completion		\$0	Well Total		\$465,618			
MD	7,436	TVD	7,436	Progress	657	Days	4	MW	9.7	Visc	33.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 7,436'											

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 6779' TO 7031' (252') 28' FPH. WOB 16-22K, ROTARY 52 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 1800 PSI. MUD WT 10.0 & VIS 34.
15:00	15:30	0.5	SERVICE RIG. FUNCTION BOP, CHECK COM DRILLING.
15:30	06:00	14.5	DRILL FROM 7031' TO 7436' (405') 28' FPH. WOB 16-22K, ROTARY 52 & MOTOR 74. #2 PUMP ON HOLE @ 133 SPM, 466 GPM @ 1900 PSI. MUD WT 10.6 & VIS 35.
FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED			
FUEL ON LOCATION 7000, USED 1300			
SAFETY METINGS: OPERATING FORKLIFT/AIR COMPRESSER SAFETY.			
FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861'; PRICE RIVER 7,518';			
UNMANNED GAS DETECTOR ON LOCATION 4 DAYS.			

08-16-2008		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$103,890	Completion		\$0	Daily Total		\$103,890			
Cum Costs: Drilling		\$569,509	Completion		\$0	Well Total		\$569,509			
MD	7,879	TVD	7,879	Progress	443	Days	5	MW	10.7	Visc	36.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: TFNB #2 @ 7,879'.											

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 7436' TO 7687' (251') 30' FPH. WOB 18-24K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 2100 PSI. MUD WT 10.8 & VIS 36.
14:30	15:00	0.5	SERVICE RIG. CHECK COM DRILLING.
15:00	01:00	10.0	DRILL FROM 7687' TO 7879' (192') 19' FPH. WOB 18-24K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 2100 PSI. MUD WT 10.8 & VIS 36.
01:00	05:00	4.0	TRIP OUT OF HOLE AT 7879' FOR NEW MM AND BIT DUE TO LACK OF PENETRATION RATE.

05:00 06:00 1.0 LD OLD MM, ROLLER REAMERS AND DP 506 BIT. PU FRESH 0.16 HUNTING MUD MOTOR AND SMITH MI 616 BIT.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED
 FUEL ON LOCATION 5700, USED 1300
 SAFETY METINGS: SLIPS,TRIPS,FALLS/DERRICK INSPECTION.
 FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861'; PRICE RIVER 7,518'; MIDDLE PRICE 8,340'
 UNMANNED GAS DETECTOR ON LOCATION 5 DAYS.

08-17-2008		Reported By		DAVID GREESON							
DailyCosts: Drilling	\$29,226	Completion	\$4,901	Daily Total	\$34,128						
Cum Costs: Drilling	\$598,736	Completion	\$4,901	Well Total	\$603,638						
MD	8,460	TVD	8,460	Progress	581	Days	6	MW	10.9	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8460'											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP IN HOLE W/ BHA #2. KELLY UP AT 7853'
09:00	14:00	5.0	DRILL FROM 7879' TO 8022' (143') 29' FPH. WOB 12-18K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 2000 PSI. MUD WT 10.8 & VIS 36.
14:00	14:30	0.5	SERVICE RIG. CHECK COM DRILLING.
14:30	02:00	11.5	DRILL FROM 8022' TO 8371' (349') 30' FPH. WOB 14-20K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.1 & VIS 36.
02:00	03:00	1.0	CHANGE OUT WASHED SWIVEL PACKING. PU OFF BOTTOM, CIRC. W/ SWEDGE WHILE REPAIRING.
03:00	06:00	3.0	DRILL FROM 8371' TO 8460' (89') 30' FPH. WOB 14-20K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2150 PSI. MUD WT 11.1 & VIS 36. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED FUEL ON LOCATION 4560, USED 1140 SAFETY METINGS: PINCH POINTS/MOUSE HOLEING DP. FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861'; PRICE RIVER 7,518'; MIDDLE PRICE 8,340'. UNMANNED GAS DETECTOR ON LOCATION 6 DAYS.

08-18-2008		Reported By		DAVID GREESON							
DailyCosts: Drilling	\$33,981	Completion	\$2,586	Daily Total	\$36,567						
Cum Costs: Drilling	\$632,717	Completion	\$7,488	Well Total	\$640,205						
MD	9,150	TVD	9,150	Progress	690	Days	7	MW	11.2	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9,150'											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LOST 150 BBL. PUMP 15% LCM AT A SLOW PUMP RATE. CIRCULATE TO REDUCE MUD WT. FROM 11.2 TO 11.1 PPG. REGAIN FULL CIRC. AND RETURN TO DRLG.
07:00	11:00	4.0	DRILL FROM 8460' TO 8584' (124') 31' FPH. WOB 14-20K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.1 & VIS 36.
11:00	11:30	0.5	SERVICE RIG. CHECK COM DRILLING. FUNCTION PIPE RAMS AND ANNULAR PREVENTER.
11:30	23:00	11.5	DRILL FROM 8584' TO 8965' (381') 33' FPH. WOB 14-20K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.2 & VIS 36.
23:00	23:30	0.5	C/O ROT. HEAD RUBBER

23:30 06:00 6.5 DRILL FROM 8965' TO 9150' (185') 28' FPH. WOB 14-20K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.4 & VIS 36.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED
 FUEL ON LOCATION 3190, USED 1370
 SAFETY METINGS: TRAINING NEW CREW MEMBERS/PROPER FUME VENTILATION.
 FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861'; PRICE RIVER 7,518'; MIDDLE PRICE 8,340';
 LOWER PRICE 9,101'
 UNMANNED GAS DETECTOR ON LOCATION 7 DAYS.

08-19-2008	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$43,634	Completion	\$0	Daily Total	\$43,634						
Cum Costs: Drilling	\$676,352	Completion	\$7,488	Well Total	\$683,840						
MD	9,720	TVD	9,720	Progress	570	Days	8	MW	11.4	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9,720'											

Start	End	Hrs	Activity Description								
06:00	13:00	7.0	DRILL FROM 9150' TO 9307' (157') 22' FPH. WOB 14-20K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.4 & VIS 36.								
13:00	13:30	0.5	SERVICE RIG. CHECK COM DRILLING. FUNCTION ANNULAR PREVENTER.								
13:30	06:00	16.5	DRILL FROM 9307' TO 9720' (413') 25' FPH. WOB 15-24K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2200 PSI. MUD WT 11.5 & VIS 35. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED FUEL RECEIVED 2500 GL. ON LOCATION 4460, USED 1220 GL. FUNCTIONED BOP AND HELD BOP DRILLS ALL CREWS. SAFETY METINGS: WORKING W/PRESSURE/ PUMP REPAIR. FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861'; PRICE RIVER 7,518'; MIDDLE PRICE 8,340'; LOWER PRICE 9,101'; SEGO 9,672'. UNMANNED GAS DETECTOR ON LOCATION 8 DAYS.								

08-20-2008	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$53,500	Completion	\$0	Daily Total	\$53,500						
Cum Costs: Drilling	\$729,852	Completion	\$7,488	Well Total	\$737,341						
MD	9,860	TVD	9,860	Progress	140	Days	9	MW	11.6	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RUN PRODUCTION CSG											

Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRILL FROM 9720' TO 9813' (93') 23' FPH. WOB 15-24K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2200 PSI. MUD WT 11.6 & VIS 35.								
10:00	10:30	0.5	SERVICE RIG. CHECK COM DRILLING.								
10:30	13:00	2.5	DRILL FROM 9813' TO 9860' TD (47') 19' FPH. WOB 18-24K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2200 PSI. MUD WT 11.6 & VIS 35. REACHED TD AT 13:00 HRS, 8/19/08.								
13:00	14:00	1.0	CIRCULATE BOTTOMS UP. BUILD DRY JOB SLUG 1.9 PPG OVER CURRENT MUD WT. TO 13.5 PPG.								
14:00	16:30	2.5	SHORT TRIP 20 STANDS W/ NO HOLE TROUBLE AND TAKING PROPER FILL. TRIP BACK TO BOTTOM.								
16:30	17:00	0.5	ATTEMPT TO REPAIR SWIVEL PACKING. HELD OFF REPAIR UNTIL RIG MOVE.								

17:00 18:00 1.0 CIRCULATE BOTTOMS UP W/CIRCULATING SWEDGE. RU KIMZEY CSG. LD MACHINE. HELD SAFETY MEETING W/ ALL CREWS PRESENT.
 18:00 02:00 8.0 LD DRILL PIPE W/ KIMZEY LD MACHINE.
 02:00 03:00 1.0 LD BHA. BREAK KELLY, RETURN TO KELLY SOCK.
 03:00 04:00 1.0 RU KIMZEY CASERS SERVICE TOOLS AND HOLD SAFETY MEETING W/ ALL CREWS PRESENT.
 04:00 06:00 2.0 RUN 4.5", 11.6#, P-110 LTC PRODUCTION CASING W/ KIMZEY CASERS. BEGINNING WITH FLOAT SHOE, 1 JT. CSG., FLOAT COLLAR AND REMAINING CASING TO BOTTOM.

CASING POINT @ 18:00 8/19/08.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED
 FUEL ON LOCATION 3260, USED 1200 GL.
 SAFETY METINGS: LD DRILL PIPE AND BHA/RUN PRODUCTION CASING.
 FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861'; PRICE RIVER 7,518'; MIDDLE PRICE 8,340';
 LOWER PRICE 9,101'; SEGO 9,672'.
 UNMANNED GAS DETECTOR ON LOCATION 9 DAYS.

08-21-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$34,860	Completion	\$183,473	Daily Total	\$218,333						
Cum Costs: Drilling	\$764,713	Completion	\$190,961	Well Total	\$955,674						
MD	9,860	TVD	9,860	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RAN 228 FULL JTS. 4.5", 11.6#, P-110, LTC CASING AND 2 MARKER JTS. OF 4.5", P-110, 11.6# AND 2 4.5" P-110 PUP JOINTS AS FOLLOWS: FLOAT SHOE SET @ 9,853.82', 1 JT. CASING, 1 FLOAT COLLAR SET @ 9,809.88', RAN 62 JTS. OF P-110 CASING, 1 MARKER JT. SET @ 7,119.99', RAN 59 JTS. OF P-110 CASING, 2ND MARKER JT. SET @ 4587.67', RAN 106 JTS. OF P-110 CASING AND 2 P-110 PUP JOINTS (1- 20.64' AND 1- 9.90'). PICKED UP JT. #229 TO TAG BOTTOM AND THEN LAYED IT BACK DOWN. PICKED UP LANDING JOINT W/ MANDREL FLUTED CASING HANGER ASSEMBLY AND LANDED IT IN WELLHEAD WITHOUT RECIPROCATING. RAN CENTRALIZERS AS FOLLOWS: 1-5' ABOVE THE SHOE JOINT, ANOTHER ON TOP OF JOINT NUMBER 2, THEN ONE EVERY OTHER JOINT UNTIL GONE.
10:30	11:30	1.0	RD KIMZEY CASERS SERVICE TOOLS, RU SCHLUMBERGER CEMENTERS AND HELD SAFETY MEETING REGARDING CEMENTING W/ ALL CREWS ON SITE PRESENT.
11:30	13:30	2.0	CEMENT JOB AS FOLLOWS: 20 BBLS CHEMICAL WASH, 20 BBLS. FRESH WATER, PUMPED 150 BBLS, 425 SACKS OF 35/65 POZ 12.5 LEAD CEMENT W/ 5% EXTENDER, 2% EXPANDING CE, 0.75% FLUID LOSS, 0.2% ANTIFOAM, 0.3% RETARDER, 0.2% DISPERSANT, 0.125 LB/SK LCM, 1.98 FT3/SK., 10.948 GL/SK WATER. PUMPED LEAD @ 6 BPM.; PUMPED 365 BBLS, 1590 SACKS OF 50:50 POZ G 14.1 PPG TAIL W/ 2% EXTENDER, 0.1% ANTIFOAM, 0.2% FLUID LOSS, 0.2% DISPERSANT, 0.1% RETARDER, 5.979 GL/SK WATER, 1.29 FT3/SK. PUMPED TAIL CEMENT @ 6 BPM.; PUMPED 153 BBLS. FRESH WATER TO DISPLACE CASING. BUMP PLUG WITH 3600 PSI, 1200 OVER PUMPING PRESSURE. HELD PRESSURE FOR 2 MIN. PLUG HELD.
13:30	14:30	1.0	RD SCHLUMBERGER CEMENTERS SERVICE TOOLS, WAITING ONE HOUR BEFORE REMOVING CEMENT HEAD.
14:30	15:00	0.5	SET PACK OFF RING W/ FMC TECH. HAND. TEST THE SAME TO 5000 PSI FOR 5 MIN.
15:00	18:00	3.0	ND BOP, FLOWLINE, CHOKE MANIFOLD AND ACCUMULATOR. CLEANED DRILLING FLUID PITS (SENT 1600 BBL MUD TO STORAGE).
18:00	06:00	12.0	RDRT. WESTROC TRUCKING DUE TO BEGIN RIG MOVE IN MORNING. MOVE RIG FROM THE CWU 1221-2 TO THE CWU 632-11, 0.8 MILES.

TRANSFERRED 9 JT.'S (385.19') 4.5", 11.6#, P-110 CASING AND 2800 GL. FUEL TO THE CWU 632-11.
 FUEL ON LOCATION 2800, USED 600
 FULL CREWS, ONE ACCIDENT REPORTED: CUT R.HAND OF S.GRAHAM.
 SAFETY METINGS: CEMENTING CASING/RIGGING DOWN.
 FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861'; PRICE RIVER 7,518'; MIDDLE PRICE 8,340';
 LOWER PRICE 9,101'; SEGO 9,672'.
 UNMANNED GAS DETECTOR RELEASED AFTER 9 DAYS.

06:00 RIG RELEASE @ 18:00 HRS, 8/20/08.
 CASING POINT COST \$756,484

08-26-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$45,228		Daily Total		\$45,228	
Cum Costs: Drilling		\$764,713		Completion		\$236,189		Well Total		\$1,000,902	
MD	9,860	TVD	9,860	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 9809.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 830'. EST CEMENT TOP @ 1050'. RD SCHLUMBERGER.								
09-13-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,723		Daily Total		\$1,723	
Cum Costs: Drilling		\$764,713		Completion		\$237,912		Well Total		\$1,002,625	
MD	9,860	TVD	9,860	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 9809.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								
09-26-2008		Reported By		KERN							
DailyCosts: Drilling		\$0		Completion		\$30,558		Daily Total		\$30,558	
Cum Costs: Drilling		\$764,713		Completion		\$268,470		Well Total		\$1,033,183	
MD	9,860	TVD	9,860	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9809.0		Perf : 8864'-9652'		PKR Depth : 0.0					
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9420'-21', 9435'-36', 9454'-55', 9464'-65', 9508'-09', 9528'-29', 9567'-68', 9597'-98', 9615'-16', 9627'-28', 9634'-35', 9651'-52' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4168 GAL WF120 LINEAR PAD, 6313 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 37026 GAL YF116ST+ W/134500# 20/40 SAND @ 1-5 PPG. MTP 7649 PSIG. MTR 53.8 BPM. ATP 5581 PSIG. ATR 49 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CFP AT 9390'. PERFORATE LPR FROM 9231'-34', 9242'-43', 9252'-53', 9260'-61', 9274'-76', 9299'-9300', 9308'-09', 9354'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6328 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20172 GAL YF116ST+ W/74800# 20/40 SAND @ 1-5 PPG. MTP 6461 PSIG. MTR 51.9 BPM. ATP 4873 PSIG. ATR 43.8 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9200'. PERFORATE MPR FROM 9047'-48', 9056'-57', 9110'-12', 9122'-23', 9133'-34', 9142'-43', 9160'-61', 9169'-70', 9181'-84' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6338 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28992 GAL YF116ST+ W/107700# 20/40 SAND @ 1-5 PPG. MTP 8126 PSIG. MTR 50.7 BPM. ATP 5256 PSIG. ATR 41.8 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8980'. PERFORATE MPR FROM 8805'-07', 8812'-13', 8822'-23', 8827'-28', 8835'-36', 8875'-76', 8893'-95', 8941'-44' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6315 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26322 GAL YF116ST+ W/96500# 20/40 SAND @ 1-5 PPG. MTP 6936 PSIG. MTR 52.6 BPM. ATP 5760 PSIG. ATR 46.8 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8762'. PERFORATE MPR FROM 8664'-65', 8672'-73', 8706'-08', 8715'-17', 8724'-26', 8736'-38', 8745'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6306 GAL WF120 LINEAR W/1# 20/40 SAND, 26191 GAL YF116ST+ W/99600# 20/40 SAND @ 1-5 PPG. MTP 6365 PSIG. MTR 51.1 BPM. ATP 5024 PSIG. ATR 46.4 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER. SDFN.

09-27-2008	Reported By	KERN									
DailyCosts: Drilling	\$0	Completion	\$334,741	Daily Total	\$334,741						
Cum Costs: Drilling	\$764,713	Completion	\$603,211	Well Total	\$1,367,925						
MD	9,860	TVD	9,860	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9809.0		Perf : 7560'-9652'			PKR Depth : 0.0				

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8630'. PERFORATE MPR FROM 8493'-94', 8518'-19', 8525'-27', 8546'-47', 8550'-51', 8557'-58', 8567'-68', 8574'-75', 8580'-81', 8588'-89', 8602'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6310 GAL WF120 LINEAR W/1# 20/40 SAND, 35001 GAL YF116ST+ W/131100# 20/40 SAND @ 1-5 PPG. MTP 6330 PSIG. MTR 53.7 BPM. ATP 4472 PSIG. ATR 48 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8460'. PERFORATE UPR FROM 8225'-26', 8240'-41', 8269'-70', 8276'-77', 8309'-10', 8319'-20', 8357'-58', 8394'-95', 8406'-07', 8418'-19', 8438'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6311 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25550 GAL YF116ST+ W/92200# 20/40 SAND @ 1-5 PPG. MTP 7501 PSIG. MTR 54.7 BPM. ATP 5143 PSIG. ATR 47.9 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8160'. PERFORATE UPR FROM 7952'-53', 7962'-63', 7971'-72', 7983'-84', 8037'-38', 8042'-43', 8052'-53', 8099'-8100', 8106'-07', 8114'-15', 8133'-34', 8139'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6306 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 37935 GAL YF116ST+ W/137600# 20/40 SAND @ 1-5 PPG. MTP 7120 PSIG. MTR 54.5 BPM. ATP 5081 PSIG. ATR 50 BPM. ISIP 2970 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7910'. PERFORATE UPR FROM 7766'-68', 7773'-74', 7808'-10', 7815'-16', 7824'-25', 7839'-40', 7849'-50', 7854'-56', 7891'-92' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6307 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22258 GAL YF116ST+ W/82900# 20/40 SAND @ 1-5 PPG. MTP 5755 PSIG. MTR 52.4 BPM. ATP 4024 PSIG. ATR 45.6 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7710'. PERFORATE UPR FROM 7560'--62', 7565'--67', 7572'--73', 7578'--79', 7667'--69', 7676'--78', 7682'--84' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6353 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 17047 GAL YF116ST+ W/60000# 20/40 SAND @ 1-5 PPG. MTP 4664 PSIG. MTR 46.1 BPM. ATP 3553 PSIG. ATR 41.8 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 7455'. RDWL. SDFN.

10-02-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$30,509	Daily Total	\$30,509
Cum Costs: Drilling	\$764,713	Completion	\$633,720	Well Total	\$1,398,434

MD 9,860 **TVD** 9,860 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9809.0** **Perf : 7560'-9652'** **PKR Depth : 0.0**

Activity at Report Time: MIRUSU. C/O AFTER FRAC.

Start	End	Hrs	Activity Description
07:00	16:30	9.5	MIRUSU. HOLD SAFETY MTG. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 7455'. RU TO DRILL OUT PLUGS. SDFN.

10-03-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$9,962	Daily Total	\$9,962
Cum Costs: Drilling	\$764,713	Completion	\$643,682	Well Total	\$1,408,396

MD 9,860 **TVD** 9,860 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9702.0** **Perf : 7560'-9652'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7455', 7710', 7910', 8160', 8460', 8630', 8762', 8980', 9200' & 9390'. RIH. CLEANED OUT TO 9702'. LANDED TBG AT 8229' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1550 PSIG. 80 BPPH. RECOVERED 1210 BLW. 8484 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.40'
 XN NIPPLE 1.30'
 254 JTS 2-3/8" 4.7# N-80 TBG 8173.21'
 N-80 NIPPLE & COUPLING 0.60'
 BELOW KB 17.00'
 LANDED @ 8228.51' KB

10-04-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,430	Daily Total	\$2,430
Cum Costs: Drilling	\$764,713	Completion	\$646,112	Well Total	\$1,410,826

MD 9,860 **TVD** 9,860 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9702.0** **Perf : 7560'-9652'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 1075 PSIG. 71 BFPH. RECOVERED 1705 BLW. 6779 BLWTR.

10-05-2008 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$2,430	Daily Total	\$2,430
Cum Costs: Drilling	\$764,713	Completion	\$648,542	Well Total	\$1,413,256

MD	9,860	TVD	9,860	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 9702.0		Perf : 7560'-9652'			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP- 1150 PSIG. CP 1700 PSIG. 64 BFPH. RECOVERED 1550 BLW. 5229 BLWTR.

10-06-2008 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$2,430	Daily Total	\$2,430
Cum Costs: Drilling	\$764,713	Completion	\$650,972	Well Total	\$1,415,686

MD	9,860	TVD	9,860	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 9702.0		Perf : 7560'-9652'			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 2100 PSIG. 54 BFPH. RECOVERED 1310 BLW. 3919 BLWTR.

10-07-2008 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$2,760	Daily Total	\$2,760
Cum Costs: Drilling	\$764,713	Completion	\$653,732	Well Total	\$1,418,446

MD	9,860	TVD	9,860	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 9702.0		Perf : 7560'-9652'			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1850 PSIG. 46 BFPH. RECOVERED 1110 BLW. 2809 BLWTR.

10-08-2008 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$3,901	Daily Total	\$3,901
Cum Costs: Drilling	\$764,713	Completion	\$657,633	Well Total	\$1,422,347

MD	9,860	TVD	9,860	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 9702.0		Perf : 7560'-9652'			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1700 PSIG. 40 BFPH. RECOVERED 960 BLW. 1849 BLWTR.

10-09-2008 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$2,430	Daily Total	\$2,430
Cum Costs: Drilling	\$764,713	Completion	\$660,063	Well Total	\$1,424,777

MD	9,860	TVD	9,860	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 9702.0		Perf : 7560'-9652'			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1550 PSIG. 35 BFPH. RECOVERED 840 BLW. 1009 BLWTR.

10-10-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,430	Daily Total	\$2,430
Cum Costs: Drilling	\$764,713	Completion	\$662,493	Well Total	\$1,427,207

MD	9,860	TVD	9,860	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTD : 9702.0 Perf : 7560'-9652' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1450 PSIG. 27 BFPH. RECOVERED 650 BLW. 359 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/9/08

Event No	2.0	Description	
Operator	EOG RESOURCES, INC	WI %	50.0
		NRI %	43.5

Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
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Event No	3.0	Description	
Operator	EOG RESOURCES, INC	WI %	50.0
		NRI %	43.5

Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3077
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: Chapita Wells Unit 1221-02
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-38509
4. LOCATION OF WELL FOOTAGES AT SURFACE: 457 FSL - 2033 FWL 40.059044 Lat 109.409317 Lon		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 2 9S 22E S.L.B. & M		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 10/28/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>10/28/2008</u>

(This space for State use only)

WELL CHRONOLOGY REPORT

Report Generated On: 10-28-2008

Well Name	CWU 1221-02	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38509	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-11-2008	Class Date	10-28-2008
Tax Credit	N	TVD / MD	9,860/ 9,860	Property #	059154
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,809/ 4,793				
Location	Section 2, T9S, R22E, SESW, 457 FSL & 2033 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	304026	AFE Total	1,938,000	DHC / CWC	1,056,500/ 881,500
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-17-2006
10-17-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (TWIN WITH CWU 486-2F) 457' FSL & 2033' FWL (SE/SW) SECTION 2, T9S, R22E UINTAH COUNTY, UTAH LAT 40.059081, LONG 109.408633 (NAD 27) LAT 40.059044, LONG 109.409317 (NAD 83) TRUE #9 OBJECTIVE: 9860' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: ML 3077 ELEVATION: 4797.4' NAT GL, 4792.7' PREP GL (DUE TO ROUNDING THE PREP GL IS 4793'), 4810' KB (17') EOG WI 50.00 %, NRI 43.50 %

07-08-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATON TODAY 07/08/08.

07-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

07-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

07-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-14-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-15-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
Visc					0.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

07-16-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
		Days	0	MW	0.0
Visc					0.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 07/16/08 @ 7:00 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/16/08 @ 6:00 AM.

08-04-2008 Reported By KYLAN COOK

Daily Costs: Drilling	\$223,124	Completion	\$0	Daily Total	\$223,124
Cum Costs: Drilling	\$261,124	Completion	\$0	Well Total	\$261,124
MD	2,590	TVD	2,590	Progress	0
		Days	0	MW	0.0
Visc					0.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG # 3 ON 7/29/2008. DRILLED 12-1/4" HOLE TO 2590' GL. FLUID DRILLED HOLE FROM 1200' WITH NO LOSSES. RAN 60 JTS (2582.10') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2599' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIG'S RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 200 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLs) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/196 BBLs FRESH WATER. BUMP PLUG W/800# @ 3:04 PM, 8/02/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 183 BBLs INTO FRESH WATER FLUSH. NO CEMENT TO SURFACE. HOLE STOOD FULL AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 175 SX (35.8 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 3 BBLs LEAD CEMENT TO PIT. LOST RETURNS 20 BBLs INTO TOP JOB. WOC 1 HR 40 MIN.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2494' G.L. PICKED UP TO 2474' AND TOOK SURVEY — 2.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 90 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.6 OPS= 89.0 VDS= 89.8 MS= 89.6.

DALL COOK NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 7/30/2008 @ 3:00 PM.

08-11-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$24,241	Completion	\$0	Daily Total	\$24,241						
Cum Costs: Drilling	\$285,365	Completion	\$0	Well Total	\$285,365						
MD	2,590	TVD	2,590	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MOVE RIG. FMC TECH HAND PRESENT DURING REMOVAL AND INSTALLATION OF BOP'S. RURT. RAISE DERRICK @ 14:00 8/10/08. WESTROC TRUCKING FINISHED W/ MOVE @ 18:00 8/10/08. MOVE RIG FROM THE CWU 1182-3 TO THE CWU 1221-2, 3.1 MILES. NOTIFIED BLM'S JAMIE SPARGER OF INTENT TO BOP TEST ON 8/10/08 (SET FOR 06:00 8/11/08). RIG 95% RU AT REPORT TIME.

RIG ON DAYWORK @ 04:00 08/11/08

TRANSFERRED 6 JT'S (255.21') 4.5" P-110, LTC, 11.6# CSG., 1 MARKER JT. (21.91') 4.5" P-110, LTC, 11.6# MJ. AND 3000 GL. DIESEL FUEL FROM THE CWU 1182-3 TO THE CWU 1221-2.

GAS SEPERATOR BROKE OFF IT'S SKID WHILE IT WAS BEING PU BY WINCH TRUCK, HAD WELDER REPAIR DURING MOVE.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

FUEL ON LOCATION 3000, USED 0

SAFETY MEETINGS: RURT/FORKLIFT SAFETY.

08-12-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$36,568	Completion	\$0	Daily Total	\$36,568						
Cum Costs: Drilling	\$321,934	Completion	\$0	Well Total	\$321,934						
MD	3,935	TVD	3,935	Progress	1,345	Days	1	MW	9.3	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3,935'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TEST BOPS AS FOLLOWS WITH B&C QUICK TEST. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP& SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR PREVENTER TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLS TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE, & OUTSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPERCHOKE TO 1000 PSI FOR 10 MINUTES. ALL TESTS HELD.

10:00 10:30 0.5 INSTALL WEAR BUSHING.

10:30 13:30 3.0 PU BHA, HWDP AND DP W/ KIMZEY PU MACHINE. KELLY UP AT 2540'.
 13:30 14:00 0.5 RD KIMZEY MACHINE AND SERVICE TOOLS
 14:00 15:00 1.0 DRILL CEMENT AND FLOAT EQUIP. DRILL TO 2600', 10' PAST SHOE @ 2590'
 15:00 15:30 0.5 CONDUCT FIT TEST @ 2585'. HELD 250 PSI FOR 5 MIN. W/ 9.2 MW. EQUIVALENT MUD WT.= 11.1 PPG.
 15:30 16:00 0.5 SURVEY @ 2545', 1.8 DEGREES.
 16:00 01:30 9.5 DRILL FROM 2600' TO 3593' (993') 105' FPH. WOB 8-16K, ROTARY 52 & MOTOR 70. #2 PUMP ON HOLE @ 135 SPM, 434 GPM @ 1100 PSI. MUD WT 9.0 & VIS 30.
 01:30 02:00 0.5 SURVEY @ 3512', 0.75 DEGREES.
 02:00 06:00 4.0 DRILL FROM 3593' TO 3935' (342') 86' FPH. WOB 8-16K, ROTARY 52 & MOTOR 70. #2 PUMP ON HOLE @ 135 SPM, 434 GPM @ 1100 PSI. MUD WT 9.2 & VIS 32.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
 FUEL RECEIVED 8042 GL. FUEL ON LOCATION 10400, USED 1000
 SAFETY METINGS: PU BHA AND DP/ 100% TIE OFF ABOVE 6'.
 FORMATIONS: MAHOGANY OIL SHALE 2626', WASATCH 4984'.
 UNMANNED GAS DETECTOR ON LOCATION 1 DAY.

06:00 SPUD 7 7/8" HOLE @ 15:30 HRS, 8/11/08.

08-13-2008	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$68,492	Completion	\$0	Daily Total	\$68,492						
Cum Costs: Drilling	\$390,426	Completion	\$0	Well Total	\$390,426						
MD	5,626	TVD	5,626	Progress	1,691	Days	2	MW	9.3	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 5626'											

Start	End	Hrs	Activity Description								
06:00	06:30	0.5	SERVICE RIG. SET COM DRILLING. FUNCTION ANNNULAR, PIPE RAM, AND HCR.								
06:30	14:30	8.0	DRILL FROM 3935' TO 4593' (658') 82' FPH. WOB 10-18K, ROTARY 52 & MOTOR 70. #2 PUMP ON HOLE @ 135 SPM, 434 GPM @ 1200 PSI. MUD WT 9.3 & VIS 32.								
14:30	15:00	0.5	SURVEY @ 4510', 0.5 DEGREES.								
15:00	06:00	15.0	DRILL FROM 4593' TO 5626' (1033') 69' FPH. WOB 12-20K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1700 PSI. MUD WT 9.6 & VIS 33. WELDED ON#1 PUMP POD AND REPLACED PULSATION DAMPENER ELEMENT. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED FUEL ON LOCATION 9500, USED 900 SAFETY METINGS: WORKING ON PUMPS/PROPER PPE. FORMATIONS: MAHOGANY OIL SHALE 2626', WASATCH 4984', CHAPITA WELLS 5,617'. UNMANNED GAS DETECTOR ON LOCATION 2 DAYS.								

08-14-2008	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$38,537	Completion	\$0	Daily Total	\$38,537						
Cum Costs: Drilling	\$428,964	Completion	\$0	Well Total	\$428,964						
MD	6,779	TVD	6,779	Progress	1,153	Days	3	MW	9.6	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6779'											

Start	End	Hrs	Activity Description								
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06:00 11:00 5.0 DRILL FROM 5626' TO 5940' (314') 63' FPH. WOB 12-20K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1700 PSI. MUD WT 9.8 & VIS 33.

11:00 12:00 1.0 LOST TOTAL RETURNS. CIRC. AT SLOW PUMP RATE (75 STK. ON PUMP #1). CONDITION MUD. LOWER MUD WT. FROM 9.8 TO 9.6 PPG. MIX LCM AT 20%. REGAINED TOTAL RETURNS.

12:00 14:00 2.0 DRILL FROM 5940' TO 6033' (93') 47' FPH. WOB 14-20K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1750 PSI. MUD WT 9.6 & VIS 32.

14:00 14:30 0.5 SERVICE RIG. FUNCTION PIPE RAMS, HCR AND ANNULAR PREVENTER. CHECK C.O.M. DRILLING.

14:30 06:00 15.5 DRILL FROM 6033' TO 6779' (746') 48' FPH. WOB 14-20K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1800 PSI. MUD WT 9.8 & VIS 34.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

FUEL ON LOCATION 8300, USED 1200

SAFETY METINGS: MIXING CHEMICALS/CHANGING OUT CHARGING PUMPS.

FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861';

UNMANNED GAS DETECTOR ON LOCATION 3 DAYS.

08-15-2008	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$36,654	Completion	\$0	Daily Total	\$36,654						
Cum Costs: Drilling	\$465,618	Completion	\$0	Well Total	\$465,618						
MD	7,436	TVD	7,436	Progress	657	Days	4	MW	9.7	Visc	33.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7,436'											

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 6779' TO 7031' (252') 28' FPH. WOB 16-22K, ROTARY 52 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 1800 PSI. MUD WT 10.0 & VIS 34.
15:00	15:30	0.5	SERVICE RIG. FUNCTION BOP, CHECK COM DRILLING.
15:30	06:00	14.5	DRILL FROM 7031' TO 7436' (405') 28' FPH. WOB 16-22K, ROTARY 52 & MOTOR 74. #2 PUMP ON HOLE @ 133 SPM, 466 GPM @ 1900 PSI. MUD WT 10.6 & VIS 35.
FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED			
FUEL ON LOCATION 7000, USED 1300			
SAFETY METINGS: OPERATING FORKLIFT/AIR COMPRESSER SAFETY.			
FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861'; PRICE RIVER 7,518';			
UNMANNED GAS DETECTOR ON LOCATION 4 DAYS.			

08-16-2008	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$103,890	Completion	\$0	Daily Total	\$103,890						
Cum Costs: Drilling	\$569,509	Completion	\$0	Well Total	\$569,509						
MD	7,879	TVD	7,879	Progress	443	Days	5	MW	10.7	Visc	36.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: TFNB #2 @ 7,879'.											

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 7436' TO 7687' (251') 30' FPH. WOB 18-24K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 2100 PSI. MUD WT 10.8 & VIS 36.
14:30	15:00	0.5	SERVICE RIG. CHECK COM DRILLING.
15:00	01:00	10.0	DRILL FROM 7687' TO 7879' (192') 19' FPH. WOB 18-24K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 2100 PSI. MUD WT 10.8 & VIS 36.
01:00	05:00	4.0	TRIP OUT OF HOLE AT 7879' FOR NEW MM AND BIT DUE TO LACK OF PENETRATION RATE.

05:00 06:00 1.0 LD OLD MM, ROLLER REAMERS AND DP 506 BIT. PU FRESH 0.16 HUNTING MUD MOTOR AND SMITH MI 616 BIT.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED
 FUEL ON LOCATION 5700, USED 1300
 SAFETY METINGS: SLIPS,TRIPS,FALLS/DERRICK INSPECTION.
 FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861'; PRICE RIVER 7,518'; MIDDLE PRICE 8,340'
 UNMANNED GAS DETECTOR ON LOCATION 5 DAYS.

08-17-2008	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$29,226	Completion	\$4,901	Daily Total	\$34,128						
Cum Costs: Drilling	\$598,736	Completion	\$4,901	Well Total	\$603,638						
MD	8,460	TVD	8,460	Progress	581	Days	6	MW	10.9	Visc	36.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8460'											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP IN HOLE W/ BHA #2. KELLY UP AT 7853'
09:00	14:00	5.0	DRILL FROM 7879' TO 8022' (143') 29' FPH. WOB 12-18K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 2000 PSI. MUD WT 10.8 & VIS 36.
14:00	14:30	0.5	SERVICE RIG. CHECK COM DRILLING.
14:30	02:00	11.5	DRILL FROM 8022' TO 8371' (349') 30' FPH. WOB 14-20K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.1 & VIS 36.
02:00	03:00	1.0	CHANGE OUT WASHED SWIVEL PACKING. PU OFF BOTTOM, CIRC. W/ SWEDGE WHILE REPAIRING.
03:00	06:00	3.0	DRILL FROM 8371' TO 8460' (89') 30' FPH. WOB 14-20K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2150 PSI. MUD WT 11.1 & VIS 36. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED FUEL ON LOCATION 4560, USED 1140 SAFETY METINGS: PINCH POINTS/MOUSE HOLEING DP. FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861'; PRICE RIVER 7,518'; MIDDLE PRICE 8,340'. UNMANNED GAS DETECTOR ON LOCATION 6 DAYS.

08-18-2008	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$33,981	Completion	\$2,586	Daily Total	\$36,567						
Cum Costs: Drilling	\$632,717	Completion	\$7,488	Well Total	\$640,205						
MD	9,150	TVD	9,150	Progress	690	Days	7	MW	11.2	Visc	37.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9,150'											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LOST 150 BBL. PUMP 15% LCM AT A SLOW PUMP RATE. CIRCULATE TO REDUCE MUD WT. FROM 11.2 TO 11.1 PPG. REGAIN FULL CIRC. AND RETURN TO DRLG.
07:00	11:00	4.0	DRILL FROM 8460' TO 8584' (124') 31' FPH. WOB 14-20K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.1 & VIS 36.
11:00	11:30	0.5	SERVICE RIG. CHECK COM DRILLING. FUNCTION PIPE RAMS AND ANNULAR PREVENTER.
11:30	23:00	11.5	DRILL FROM 8584' TO 8965' (381') 33' FPH. WOB 14-20K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.2 & VIS 36.
23:00	23:30	0.5	C/O ROT. HEAD RUBBER

23:30 06:00 6.5 DRILL FROM 8965' TO 9150' (185') 28' FPH. WOB 14-20K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.4 & VIS 36.
 FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED
 FUEL ON LOCATION 3190, USED 1370
 SAFETY METINGS: TRAINING NEW CREW MEMBERS/PROPER FUME VENTILATION.
 FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861'; PRICE RIVER 7,518'; MIDDLE PRICE 8,340';
 LOWER PRICE 9,101'
 UNMANNED GAS DETECTOR ON LOCATION 7 DAYS.

08-19-2008 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$43,634	Completion	\$0	Daily Total	\$43,634						
Cum Costs: Drilling	\$676,352	Completion	\$7,488	Well Total	\$683,840						
MD	9,720	TVD	9,720	Progress	570	Days	8	MW	11.4	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING @ 9,720'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 9150' TO 9307' (157') 22' FPH. WOB 14-20K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2100 PSI. MUD WT 11.4 & VIS 36.
13:00	13:30	0.5	SERVICE RIG. CHECK COM DRILLING. FUNCTION ANNULAR PREVENTER.
13:30	06:00	16.5	DRILL FROM 9307' TO 9720' (413') 25' FPH. WOB 15-24K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2200 PSI. MUD WT 11.5 & VIS 35. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED FUEL RECEIVED 2500 GL. ON LOCATION 4460, USED 1220 GL. FUNCTIONED BOP AND HELD BOP DRILLS ALL CREWS. SAFETY METINGS: WORKING W/PRESSURE/ PUMP REPAIR. FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861'; PRICE RIVER 7,518'; MIDDLE PRICE 8,340'; LOWER PRICE 9,101'; SEGO 9,672'. UNMANNED GAS DETECTOR ON LOCATION 8 DAYS.

08-20-2008 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$53,500	Completion	\$0	Daily Total	\$53,500						
Cum Costs: Drilling	\$729,852	Completion	\$7,488	Well Total	\$737,341						
MD	9,860	TVD	9,860	Progress	140	Days	9	MW	11.6	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUN PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL FROM 9720' TO 9813' (93') 23' FPH. WOB 15-24K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2200 PSI. MUD WT 11.6 & VIS 35.
10:00	10:30	0.5	SERVICE RIG. CHECK COM DRILLING.
10:30	13:00	2.5	DRILL FROM 9813' TO 9860' TD (47') 19' FPH. WOB 18-24K, ROTARY 52 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2200 PSI. MUD WT 11.6 & VIS 35. REACHED TD AT 13:00 HRS, 8/19/08.
13:00	14:00	1.0	CIRCULATE BOTTOMS UP. BUILD DRY JOB SLUG 1.9 PPG OVER CURRENT MUD WT. TO 13.5 PPG.
14:00	16:30	2.5	SHORT TRIP 20 STANDS W/ NO HOLE TROUBLE AND TAKING PROPER FILL. TRIP BACK TO BOTTOM.
16:30	17:00	0.5	ATTEMPT TO REPAIR SWIVEL PACKING. HELD OFF REPAIR UNTIL RIG MOVE.

17:00 18:00 1.0 CIRCULATE BOTTOMS UP W/CIRCULATING SWEDGE. RU KIMZEY CSG. LD MACHINE. HELD SAFETY MEETING W/ ALL CREWS PRESENT.

18:00 02:00 8.0 LD DRILL PIPE W/ KIMZEY LD MACHINE.

02:00 03:00 1.0 LD BHA. BREAK KELLY, RETURN TO KELLY SOCK.

03:00 04:00 1.0 RU KIMZEY CASERS SERVICE TOOLS AND HOLD SAFETY MEETING W/ ALL CREWS PRESENT.

04:00 06:00 2.0 RUN 4.5", 11.6#, P-110 LTC PRODUCTION CASING W/ KIMZEY CASERS. BEGINNING WITH FLOAT SHOE, 1 JT. CSG., FLOAT COLLAR AND REMAINING CASING TO BOTTOM.

CASING POINT @ 18:00 8/19/08.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

FUEL ON LOCATION 3260, USED 1200 GL.

SAFETY METINGS: LD DRILL PIPE AND BHA/RUN PRODUCTION CASING.

FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861'; PRICE RIVER 7,518'; MIDDLE PRICE 8,340';

LOWER PRICE 9,101'; SEGO 9,672'.

UNMANNED GAS DETECTOR ON LOCATION 9 DAYS.

08-21-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$34,860	Completion	\$183,473	Daily Total	\$218,333						
Cum Costs: Drilling	\$764,713	Completion	\$190,961	Well Total	\$955,674						
MD	9,860	TVD	9,860	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RAN 228 FULL JTS. 4.5", 11.6#, P-110, LTC CASING AND 2 MARKER JTS. OF 4.5", P-110, 11.6# AND 2 4.5" P-110 PUP JOINTS AS FOLLOWS: FLOAT SHOE SET @ 9,853.82', 1 JT. CASING, 1 FLOAT COLLAR SET @ 9,809.88', RAN 62 JTS. OF P-110 CASING, 1 MARKER JT. SET @ 7,119.99', RAN 59 JTS. OF P-110 CASING, 2ND MARKER JT. SET @ 4587.67', RAN 106 JTS. OF P-110 CASING AND 2 P-110 PUP JOINTS (1- 20.64' AND 1- 9.90'). PICKED UP JT. #229 TO TAG BOTTOM AND THEN LAYED IT BACK DOWN. PICKED UP LANDING JOINT W/ MANDREL FLUTED CASING HANGER ASSEMBLY AND LANDED IT IN WELLHEAD WITHOUT RECIPROCATING. RAN CENTRALIZERS AS FOLLOWS: 1-5' ABOVE THE SHOE JOINT, ANOTHER ON TOP OF JOINT NUMBER 2, THEN ONE EVERY OTHER JOINT UNTIL GONE.
10:30	11:30	1.0	RD KIMZEY CASERS SERVICE TOOLS, RU SCHLUMBERGER CEMENTERS AND HELD SAFETY MEETING REGARDING CEMENTING W/ ALL CREWS ON SITE PRESENT.
11:30	13:30	2.0	CEMENT JOB AS FOLLOWS: 20 BBLS CHEMICAL WASH, 20 BBLS. FRESH WATER, PUMPED 150 BBLS, 425 SACKS OF 35/65 POZ 12.5 LEAD CEMENT W/ 5% EXTENDER, 2% EXPANDING CE, 0.75% FLUID LOSS, 0.2% ANTIFOAM, 0.3% RETARDER, 0.2% DISPERSANT, 0.125 LB/SK LCM, 1.98 FT3/SK., 10.948 GL/SK WATER. PUMPED LEAD @ 6 BPM.; PUMPED 365 BBLS, 1590 SACKS OF 50:50 POZ G 14.1 PPG TAIL W/ 2% EXTENDER, 0.1% ANTIFOAM, 0.2% FLUID LOSS, 0.2% DISPERSANT, 0.1% RETARDER, 5.979 GL/SK WATER, 1.29 FT3/SK. PUMPED TAIL CEMENT @ 6 BPM.; PUMPED 153 BBLS. FRESH WATER TO DISPLACE CASING. BUMP PLUG WITH 3600 PSI, 1200 OVER PUMPING PRESSURE. HELD PRESSURE FOR 2 MIN. PLUG HELD.
13:30	14:30	1.0	RD SCHLUMBERGER CEMENTERS SERVICE TOOLS, WAITING ONE HOUR BEFORE REMOVING CEMENT HEAD.
14:30	15:00	0.5	SET PACK OFF RING W/ FMC TECH. HAND. TEST THE SAME TO 5000 PSI FOR 5 MIN.
15:00	18:00	3.0	ND BOP, FLOWLINE, CHOKE MANIFOLD AND ACCUMULATOR. CLEANED DRILLING FLUID PITS (SENT 1600 BBL MUD TO STORAGE).
18:00	06:00	12.0	RDRT. WESTROC TRUCKING DUE TO BEGIN RIG MOVE IN MORNING. MOVE RIG FROM THE CWU 1221-2 TO THE CWU 632-11, 0.8 MILES.

TRANSFERRED 9 JT'S (385.19') 4.5", 11.6#, P-110 CASING AND 2800 GL. FUEL TO THE CWU 632-11.
 FUEL ON LOCATION 2800, USED 600
 FULL CREWS, ONE ACCIDENT REPORTED: CUT R.HAND OF S.GRAHAM.
 SAFETY METINGS: CEMENTING CASING/RIGGING DOWN.
 FORMATIONS: MAHOGANY OIL SHALE 2626'; WASATCH 4984'; CHAPITA WELLS 5,617'; BUCK CANYON 6,289'; NORTH HORN 6,861'; PRICE RIVER 7,518'; MIDDLE PRICE 8,340';
 LOWER PRICE 9,101'; SEGO 9,672'.
 UNMANNED GAS DETECTOR RELEASED AFTER 9 DAYS.

06:00 RIG RELEASE @ 18:00 HRS, 8/20/08.
 CASING POINT COST \$756,484

08-26-2008		Reported By		SEARLE	
DailyCosts: Drilling	\$0	Completion	\$45,228	Daily Total	\$45,228
Cum Costs: Drilling	\$764,713	Completion	\$236,189	Well Total	\$1,000,902
MD	9,860	TVD	9,860	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 9809.0		Perf :	
Activity at Report Time:		PREP FOR FRACS			
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 830'. EST CEMENT TOP @ 1050'. RD SCHLUMBERGER.		

09-13-2008		Reported By		MCCURDY	
DailyCosts: Drilling	\$0	Completion	\$1,723	Daily Total	\$1,723
Cum Costs: Drilling	\$764,713	Completion	\$237,912	Well Total	\$1,002,625
MD	9,860	TVD	9,860	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 9809.0		Perf :	
Activity at Report Time:		WO COMPLETION			
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.		

09-26-2008		Reported By		KERN	
DailyCosts: Drilling	\$0	Completion	\$30,558	Daily Total	\$30,558
Cum Costs: Drilling	\$764,713	Completion	\$268,470	Well Total	\$1,033,183
MD	9,860	TVD	9,860	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9809.0		Perf : 8864'-9652'	
Activity at Report Time:		FRAC			
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9420'-21', 9435'-36', 9454'-55', 9464'-65', 9508'-09', 9528'-29', 9567'-68', 9597'-98', 9615'-16', 9627'-28', 9634'-35', 9651'-52' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4168 GAL WF120 LINEAR PAD, 6313 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 37026 GAL YF116ST+ W/134500# 20/40 SAND @ 1-5 PPG. MTP 7649 PSIG. MTR 53.8 BPM. ATP 5581 PSIG. ATR 49 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.		

RUWL. SET 10K CFP AT 9390'. PERFORATE LPR FROM 9231'-34', 9242'-43', 9252'-53', 9260'-61', 9274'-76', 9299'-9300', 9308'-09', 9354'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6328 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20172 GAL YF116ST+ W/74800# 20/40 SAND @ 1-5 PPG. MTP 6461 PSIG. MTR 51.9 BPM. ATP 4873 PSIG. ATR 43.8 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9200'. PERFORATE MPR FROM 9047'-48', 9056'-57', 9110'-12', 9122'-23', 9133'-34', 9142'-43', 9160'-61', 9169'-70', 9181'-84' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6338 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28992 GAL YF116ST+ W/107700# 20/40 SAND @ 1-5 PPG. MTP 8126 PSIG. MTR 50.7 BPM. ATP 5256 PSIG. ATR 41.8 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8980'. PERFORATE MPR FROM 8805'-07', 8812'-13', 8822'-23', 8827'-28', 8835'-36', 8875'-76', 8893'-95', 8941'-44' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6315 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26322 GAL YF116ST+ W/96500# 20/40 SAND @ 1-5 PPG. MTP 6936 PSIG. MTR 52.6 BPM. ATP 5760 PSIG. ATR 46.8 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8762'. PERFORATE MPR FROM 8664'-65', 8672'-73', 8706'-08', 8715'-17', 8724'-26', 8736'-38', 8745'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6306 GAL WF120 LINEAR W/1# 20/40 SAND, 26191 GAL YF116ST+ W/99600# 20/40 SAND @ 1-5 PPG. MTP 6365 PSIG. MTR 51.1 BPM. ATP 5024 PSIG. ATR 46.4 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER. SDFN.

09-27-2008		Reported By	KERN								
Daily Costs: Drilling	\$0	Completion	\$334,741	Daily Total	\$334,741						
Cum Costs: Drilling	\$764,713	Completion	\$603,211	Well Total	\$1,367,925						
MD	9,860	TVD	9,860	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9809.0		Perf : 7560'-9652'				PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 8630'. PERFORATE MPR FROM 8493'-94', 8518'-19', 8525'-27', 8546'-47', 8550'-51', 8557'-58', 8567'-68', 8574'-75', 8580'-81', 8588'-89', 8602'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6310 GAL WF120 LINEAR W/1# 20/40 SAND, 35001 GAL YF116ST+ W/131100# 20/40 SAND @ 1-5 PPG. MTP 6330 PSIG. MTR 53.7 BPM. ATP 4472 PSIG. ATR 48 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8460'. PERFORATE UPR FROM 8225'-26', 8240'-41', 8269'-70', 8276'-77', 8309'-10', 8319'-20', 8357'-58', 8394'-95', 8406'-07', 8418'-19', 8438'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6311 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25550 GAL YF116ST+ W/92200# 20/40 SAND @ 1-5 PPG. MTP 7501 PSIG. MTR 54.7 BPM. ATP 5143 PSIG. ATR 47.9 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8160'. PERFORATE UPR FROM 7952'-53', 7962'-63', 7971'-72', 7983'-84', 8037'-38', 8042'-43', 8052'-53', 8099'-8100', 8106'-07', 8114'-15', 8133'-34', 8139'-40' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6306 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 37935 GAL YF116ST+ W/137600# 20/40 SAND @ 1-5 PPG. MTP 7120 PSIG. MTR 54.5 BPM. ATP 5081 PSIG. ATR 50 BPM. ISIP 2970 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7910'. PERFORATE UPR FROM 7766'-68', 7773'-74', 7808'-10', 7815'-16', 7824'-25', 7839'-40', 7849'-50', 7854'-56', 7891'-92' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6307 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22258 GAL YF116ST+ W/82900# 20/40 SAND @ 1-5 PPG. MTP 5755 PSIG. MTR 52.4 BPM. ATP 4024 PSIG. ATR 45.6 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7710'. PERFORATE UPR FROM 7560'-62', 7565'-67', 7572'-73', 7578'-79', 7667'-69', 7676'-78', 7682'-84' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6353 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 17047 GAL YF116ST+ W/60000# 20/40 SAND @ 1-5 PPG. MTP 4664 PSIG. MTR 46.1 BPM. ATP 3553 PSIG. ATR 41.8 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 7455'. RDWL. SDFN.

10-02-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$30,509	Daily Total	\$30,509						
Cum Costs: Drilling	\$764,713	Completion	\$633,720	Well Total	\$1,398,434						
MD	9,860	TVD	9,860	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9809.0		Perf : 7560'-9652'		PKR Depth : 0.0					
Activity at Report Time: MIRUSU. C/O AFTER FRAC.											
Start	End	Hrs	Activity Description								
07:00	16:30	9.5	MIRUSU. HOLD SAFETY MTG. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 7455'. RU TO DRILL OUT PLUGS. SDFN.								

10-03-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$9,962	Daily Total	\$9,962						
Cum Costs: Drilling	\$764,713	Completion	\$643,682	Well Total	\$1,408,396						
MD	9,860	TVD	9,860	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9702.0		Perf : 7560'-9652'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7455', 7710', 7910', 8160', 8460', 8630', 8762', 8980', 9200' & 9390'. RIH. CLEANED OUT TO 9702'. LANDED TBG AT 8229' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 15 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1550 PSIG. 80 BFPH. RECOVERED 1210 BLW. 8484 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.40'
 XN NIPPLE 1.30'
 254 JTS 2-3/8" 4.7# N-80 TBG 8173.21'
 N-80 NIPPLE & COUPLING 0.60'
 BELOW KB 17.00'
 LANDED @ 8228.51' KB

10-04-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0	Completion	\$2,430	Daily Total	\$2,430						
Cum Costs: Drilling	\$764,713	Completion	\$646,112	Well Total	\$1,410,826						
MD	9,860	TVD	9,860	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9702.0		Perf : 7560'-9652'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 1075 PSIG. 71 BFPH. RECOVERED 1705 BLW. 6779 BLWTR.

10-05-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,430	Daily Total	\$2,430
Cum Costs: Drilling	\$764,713	Completion	\$648,542	Well Total	\$1,413,256

MD	9,860	TVD	9,860	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9702.0		Perf : 7560'-9652'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP- 1150 PSIG. CP 1700 PSIG. 64 BFPH. RECOVERED 1550 BLW. 5229 BLWTR.

10-06-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,430	Daily Total	\$2,430
Cum Costs: Drilling	\$764,713	Completion	\$650,972	Well Total	\$1,415,686

MD	9,860	TVD	9,860	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9702.0		Perf : 7560'-9652'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 2100 PSIG. 54 BFPH. RECOVERED 1310 BLW. 3919 BLWTR.

10-07-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,760	Daily Total	\$2,760
Cum Costs: Drilling	\$764,713	Completion	\$653,732	Well Total	\$1,418,446

MD	9,860	TVD	9,860	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9702.0		Perf : 7560'-9652'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1850 PSIG. 46 BFPH. RECOVERED 1110 BLW. 2809 BLWTR.

10-08-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,901	Daily Total	\$3,901
Cum Costs: Drilling	\$764,713	Completion	\$657,633	Well Total	\$1,422,347

MD	9,860	TVD	9,860	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9702.0		Perf : 7560'-9652'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1700 PSIG. 40 BFPH. RECOVERED 960 BLW. 1849 BLWTR.

10-09-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,430	Daily Total	\$2,430
Cum Costs: Drilling	\$764,713	Completion	\$660,063	Well Total	\$1,424,777

MD	9,860	TVD	9,860	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9702.0		Perf : 7560'-9652'		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1550 PSIG. 35 BFPH. RECOVERED 840 BLW. 1009 BLWTR.

10-10-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,430	Daily Total	\$2,430						
Cum Costs: Drilling	\$764,713	Completion	\$662,493	Well Total	\$1,427,207						
MD	9,860	TVD	9,860	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9702.0		Perf : 7560'-9652'		PKR Depth : 0.0					

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1450 PSIG. 27 BFPH. RECOVERED 650 BLW. 359 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/9/08

10-29-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$764,713	Completion	\$662,493	Well Total	\$1,427,207						
MD	9,860	TVD	9,860	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9702.0		Perf : 7560'-9652'		PKR Depth : 0.0					

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION - OPENING PRESSURE: TP 2200 PSIG & CP 2900 PSIG. TURNED WELL OVER TO QUEST STAR SALES AT 9:30 HRS, 10/28/08. FLOWED 320 MCFD RATE ON 12/64" POS CHOKE. 370 STATIC. QUEST STAR METER #7917.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 1221-02

9. API NUMBER:
43-047-38509

10. FIELD AND POOL, OR WILDCAT
Natural Buttes/Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SESW 2 9S 22E S

12. COUNTY
Uintah

13. STATE
UTAH

14. DATE SPURRED:
7/16/2008

15. DATE T.D. REACHED:
8/19/2008

16. DATE COMPLETED:
10/28/2008

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
4793' GL

18. TOTAL DEPTH: MD **9,860** TVD

19. PLUG BACK T.D.: MD **9,702** TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/NDL/GR

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,599		775		0	
7-7/8	4-1/2 P-110	11.6	0	9,854		2015		1050	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	8,229							

26. PRODUCING INTERVALS					27. PERFORATION RECORD			
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	7,560	9,652			9,420 9,652		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					9,231 9,356		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					9,047 9,184		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					8,805 8,944		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9420-9652	47,672 GALS GELLED WATER & 134,500# 20/40 SAND
9231-9356	26,665 GALS GELLED WATER & 74,800# 20/40 SAND
9047-9184	35,495 GALS GELLED WATER & 107,700# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 10/28/2008		TEST DATE: 11/5/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 35	GAS – MCF: 366	WATER – BBL: 35	PROD. METHOD: Flows
CHOKE SIZE: 12/64"	TBG. PRESS. 1,800	CSG. PRESS. 2,600	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 35	GAS – MCF: 366	WATER – BBL: 35	INTERVAL STATUS: Producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	7,560	9,652		Green River	1,987
				Mahogany	2,598
				Uteland Butte	4,836
				Wasatch	4,995
				Chapita Wells	5,605
				Buck Canyon	6,283
				Price River	7,556
				Middle Price River	8,304
				Lower Price River	9,169
				Sego	9,673

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant
 SIGNATURE *Mary A. Maestas* DATE 11/14/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Chapita Wells Unit 1221-02 – ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

8664-8747	3/spf
8493-8603	3/spf
8225-8440	3/spf
7952-8140	3/spf
7766-7892	3/spf
7560-7684	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8805-8944	32,802 GALS GELLED WATER & 96,500# 20/40 SAND
8664-8747	32,662 GALS GELLED WATER & 99,600# 20/40 SAND
8493-8603	41,476 GALS GELLED WATER & 131,100# 20/40 SAND
8225-8440	32,026 GALS GELLED WATER & 92,200# 20/40 SAND
7952-8140	44,406 GALS GELLED WATER & 137,600# 20/40 SAND
7766-7892	28,730 GALS GELLED WATER & 82,900# 20/40 SAND
7560-7684	23,565 GALS GELLED WATER & 60,000# 20/40 SAND

Perforated the Lower Price River from 9420-21', 9435-36', 9454-55', 9464-65', 9508-09', 9528-29', 9567-68', 9597-98', 9615-16', 9627-28', 9634-35', 9651-52' w/ 3 spf.

Perforated the Lower Price River from 9231-34', 9242-43', 9252-53', 9260-61', 9274-76', 9299-9300', 9308-09', 9354-56' w/ 3 spf.

Perforated the Middle Price River from 9047-48', 9056-57', 9110-12', 9122-23', 9133-34', 9142-43', 9160-61', 9169-70', 9181-84' w/ 3 spf.

Perforated the Middle Price River from 8805-07', 8812-13', 8822-23', 8827-28', 8835-36', 8875-76', 8893-95', 8941-44' w/ 3 spf.

Perforated the Middle Price River from 8664-65', 8672-73', 8706-08', 8715-17', 8724-26', 8736-38', 8745-47' w/ 3 spf.

Perforated the Middle Price River from 8493-94', 8518-19', 8525-27', 8546-47', 8550-51', 8557-58', 8567-68', 8574-75', 8580-81', 8588-89', 8602-03' w/ 3 spf.

Perforated the Upper Price River from 8225-26', 8240-41', 8269-70', 8276-77', 8309-10', 8319-20', 8357-58', 8394-95', 8406-07', 8418-19', 8438-40' w/ 3 spf.

Perforated the Upper Price River from 7952-53', 7962-63', 7971-72', 7983-84', 8037-38', 8042-43', 8052-53', 8099-8100', 8106-07', 8114-15', 8133-34', 8139-40' w/ 3 spf.

Perforated the Upper Price River from 7766-68', 7773-74', 7808-10', 7815-16', 7824-25', 7839-40', 7849-50', 7854-56', 7891-92' w/ 3 spf.

Perforated the Upper Price River from 7560-62', 7565-67', 7572-73', 7578-79', 7667-69', 7676-78', 7682-84' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1221-02

API number: 4304738509

Well Location: QQ SESW Section 2 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	FLUID DRILLED HOLE

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 11/14/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3077

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Chapita Wells Unit 1221-02

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-38509

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY **Vernal** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 781-9145

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **457 FSL - 2033 FWL 40.059044 Lat 109.409317 Lon**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 2 9S 22E S.L.B. & M**

COUNTY: **Uintah**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Site Facility Diagram</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find a site facility diagram.

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE *Mickenzie Thacker*

DATE 1/6/2009

(This space for State use only)

RECEIVED
JAN 12 2009

DIV. OF OIL, GAS & MINING

Geogresources Site Facility Diagram



Well Name: CHAPITA WELLS UNIT 1221-2
 1/4 1/4:SE/SW Sec:2 T:9S R:22E
 County:UINTAH State:UTAH
 Lease: ML-3077
 UNIT\PA#: 892000905X

Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. Fridays.

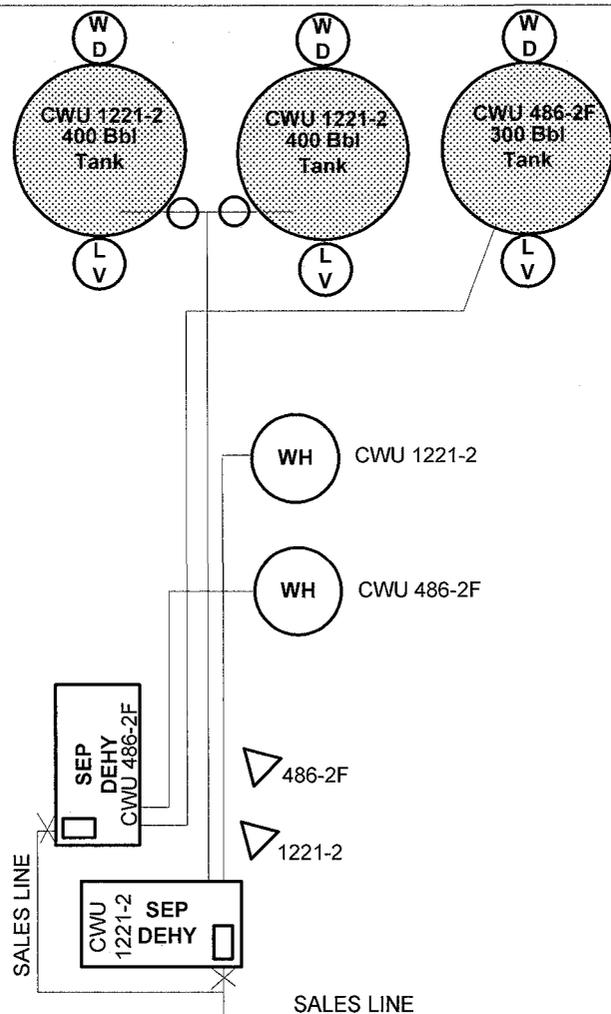
Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

DATED 12/1/2008

Abbreviations

- AM= Allocation Meter
- AR = Access Road
- CHT = Chemical Tank
- COMP = Compressor
- CON = Condensor
- CT = Condensate Tank
- DL = Dump Line
- EP = Electrical Panel
- ET = Emergency Tank
- FW = Firewall
- LACT = LACT Unit
- LH = Line Heater
- LV = Load Valve
- MAN = Manifold
- MB = Methanol Bath
- O = Open
- PL = Production Line
- PP = Power Pole
- PT = Propane Tank
- PU = Pumping Unit
- PV = Production Valve
- PW = Produced Water
- RL = Recycle Line
- RP = Recycle Pump
- RV = Recycle Valve
- SC = Sealed Closed
- SGS = Sales Gas Scrubber
- SL = Sales Line
- SM = Sales Meter
- SO = Sealed Open
- SP = Separator
- SV = Sales Valve
- T = Treater
- TP = Trace Pump
- WD = Water Drain
- WDP = Water Disposal Pump
- WFP = Water Flood Pump
- WH = Wellhead

- = Buried Line
- _____ = Unburied Line
- ▽ = Meter Display
- = Meter Tube
- = Production Valve
- × = Valve



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 1221-2
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047385090000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0457 FSL 2033 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 02 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pit closure
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/13/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 7/13/2009 as per the APD procedure.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 July 28, 2009

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/28/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39583	CHAPITA WELLS UNIT 1050-18		NESE	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16962	13650	7/7/2008			11/1/2008	
Comments: MESAVERDE — 9/17/09							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38509	CHAPITA WELLS UNIT 1221-02		SESW	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16983	13650	7/16/2008			10/1/2008	
Comments: MESAVERDE — 9/17/09							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39075	CHAPITA WELLS UNIT 632-11		SWNE	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16982	13650	7/15/2008			10/1/2008	
Comments: MESAVERDE — 9/17/09							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

9/14/2009

Title

Date

RECEIVED

SEP 14 2009



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

August 19, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 10th Revision to the Consolidated
Mesaverde Formation PA
"A-Z, AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 10th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of October 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 10th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 18,757.30 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 632-11	43-047-39075	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 11-9S-22E	UTU0281
CWU 1221-2	43-047-38509	SE $\frac{1}{4}$ SW $\frac{1}{4}$, 2-9S-22E	STATE

to 13650

from
16982
16983

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 10th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

If you have any questions pertaining to this matter, please contact Leslie Wilcken at (801)539-4112.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

AUG 25 2009

DIV. OF OIL, GAS & MINING