

August 21, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 4-12H

Surface Location: 995' FNL & 1.454' FWL, NE/4 NW/4,
Target Location: 600' FNL & 650' FWL NW/4 NW/4,
Section 12, T11S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional well. A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secret, Dominion

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. UTU-73436	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Little Canyon Unit	
8. Lease Name and Well No. LCU 4-12H	
9. API Well No. 43047-38503	
10. Field and Pool, or Exploratory undesignated Full Creek	617
11. Sec., T. R. M. or Blk. and Survey or Area Section 12, T11S, R20E, SLB&M	
12. County or Parish Uintah	13. State UT
14. Distance in miles and direction from nearest town or post office* 14.64 miles south of Ouray, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,454'	16. No. of acres in lease 1,280 acres
17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 25'	19. Proposed Depth 9,400'
20. BLM/BIA Bond No. on file WY 3322	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,516' GR	22. Approximate date work will start* 12/01/2006
	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/21/2006
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Title Agent for Dominion		
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Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 08-29-06
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Title ENVIRONMENTAL MANAGER	Office	
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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Surf
617046X
4415065Y
39.879458
- 101.631253

BHL
616799X
4415183Y
39.880554
101.634115

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Federal Approval of this Action is Necessary

T11S, R20E, S.L.B.&M.

R
R
20
21
E
E

DOMINION EXPLR. & PROD., INC.

Well location, LCU #4-12H, located as shown in the NE 1/4 NW 1/4 of Section 12, T11S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

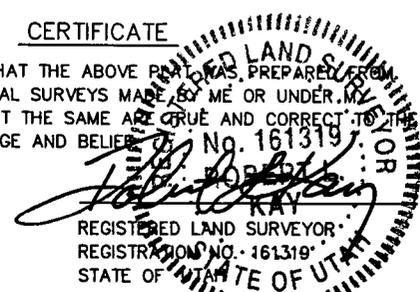
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-04-06	DATE DRAWN: 03-19-06
PARTY M.A. S.D. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

S89°55'29"W - 2658.15 (Meas.)

Section Corner Re-Established Using Double Proportion Method (Not Set On Ground)
N89°57'50"W - 2657.89' (Meas.)

Set Marked Stone, Pile of Stones

Set Marked Stone, Pile of Stones

600'
Bottom Hole

LCU #4-12H

Elev. Ungraded Ground = 5516'

1454'

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD. (Not Set On Ground)

12

Marked Stone, Pile of Stones, Uintah County Alum. Cap

Set Marked Stone, Pile of Stones

N89°52'31"W - 5249.98' (Meas.)

Section Corner Re-Established Using Double Proportion Method (Not Set On Ground)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LINE	DIRECTION	LENGTH
L1	S89°32'56"W	2622.43'
L2	S00°00'59"E	2635.04'
L3	N89°51'19"W	7971.75'
L4	N00°32'47"E	2635.16'

(NAD 83)
LATITUDE = 39°52'45.86" (39.879406)
LONGITUDE = 109°37'55.28" (109.632022)
(NAD 27)
LATITUDE = 39°52'45.98" (39.879439)
LONGITUDE = 109°37'52.80" (109.631333)

E 1/4 Cor. Sec. 13 Set Marked Stone

S 1/4 Cor. Sec. 11 Set Stone

S 1/4 Sec. 3 Set Marked Stone, Pile of Stones

W 1/4 Cor. Sec. 1 Set Marked Stone, Pile of Stones

N00°31'33"W - 5270.30' (Meas.)

N00°18'59"E - 2643.69' (Meas.)

N00°04'02"E - 2639.70' (Meas.)

L3

L2

L1

L4

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 4-12H
SHL: 995' FNL & 1454' FWL Section 12-11S-20E
BHL: 600' FNL & 650' FWL Section 12-11S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,650'
Green River Tongue	3,990'
Wasatch	4,080'
Chapita Wells	5,080'
Uteland Buttes	6,140'
Mesaverde	6,860'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,650'	Oil
Green River Tongue	3,990'	Oil
Wasatch	4,080'	Gas
Chapita Wells	5,080'	Gas
Uteland Buttes	6,140'	Gas
Mesaverde	6,860'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,250'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,400'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP “stack” will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,250'	8.6	Fresh water, rotating head and diverter
3,250' – 9,400'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A “target tee” connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- “Target tee” connections will be a minimum of 50’ from wellhead.
- The blooie line discharge will be a minimum of 80’ from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. **WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,250'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	380	0'-2,750'	11. ppg	4.14 CFS	899 CF	1,573 CF
Tail	254	2,750'-3,250'	15.6 ppg	1.20 CFS	174 CF	305 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
 Water requirement: 26.07 gal/sack
 Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
 Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
 Pump Time: 1 hr. 5 min. @ 110 °F.
 Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,400'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	90	3,280'-4,080'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	1060	4,080'-9,400'	13.0 ppg	1.75 CFS	922 CF	1843 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: December 1, 2006
 Duration: 14 Days



Dominion Exploration & Production

Field: Uintah County, Utah
 Site: LCU No. 4-12H
 Well: Well #4-12H
 Wellpath: Original Hole
 Plan: Plan #1



Azimuths to True North
 Magnetic North: 11.73°

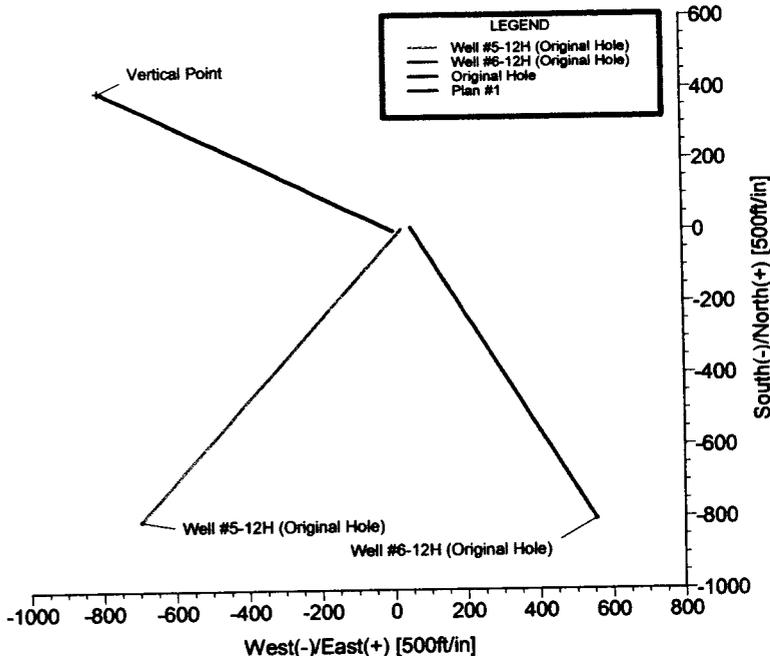
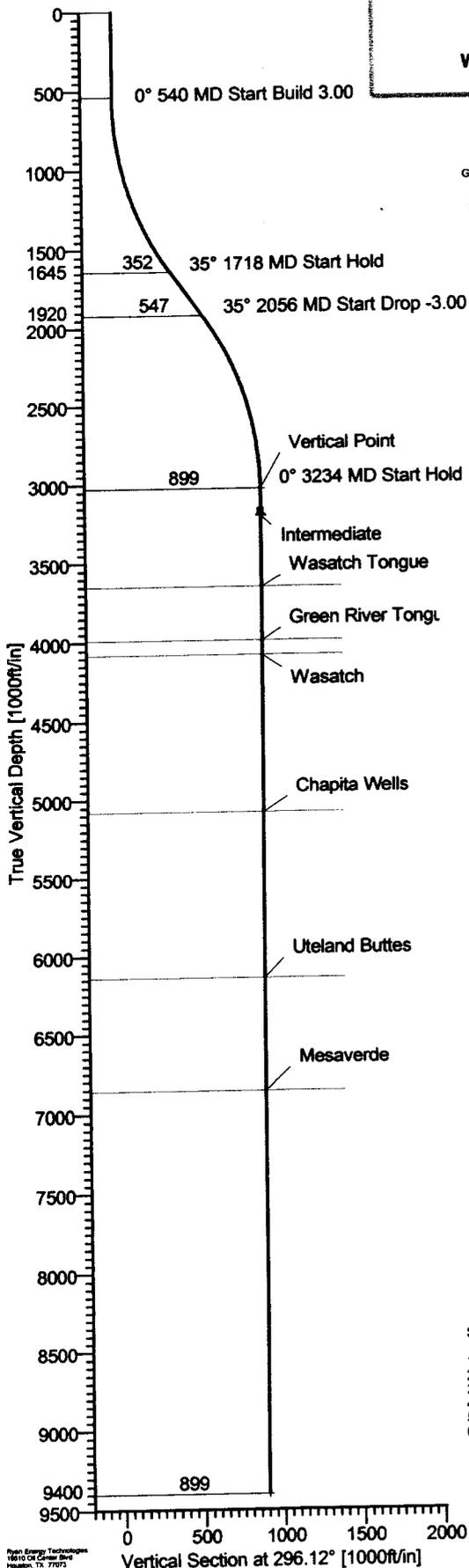
Magnetic Field
 Strength: 52787nT
 Dip Angle: 65.87°
 Date: 7/28/2006
 Model: igr2005

FIELD DETAILS

Uintah County, Utah
 Utah - Natural Buttes
 USA
 Geodetic System: US State Plane Coordinate System 1983
 Ellipsoid: GRS 1980
 Zone: Utah, Central Zone
 Magnetic Model: igr2005
 System Datum: Mean Sea Level
 Local North: True North

SITE DETAILS

LCU No. 4-12H
 Section 12, T11S, R20E, S.L.B. & M.
 Uintah County, Utah
 Site Centre Latitude: 39°52'45.860N
 Longitude: 109°37'55.280W
 Ground Level: 5511.00
 Positional Uncertainty: 0.00
 Convergence: 1.20



LEGEND

- Well #5-12H (Original Hole)
- Well #6-12H (Original Hole)
- Original Hole
- Plan #1

WELLPATH DETAILS

Original Hole			
Rig:	SITE 5530.00ft		
Ref. Datum:	Origin +N/-S	Origin +E/-W	Starting From TVD
296.12°	0.00	0.00	0.00

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	3650.00	3858.83	Wasatch Tongue
2	3990.00	4198.83	Green River Tongue
3	4080.00	4288.83	Wasatch
4	5080.00	5288.83	Chapita Wells
5	6140.00	6348.83	Uteland Buttes
6	6860.00	7068.83	Mesaverde

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
Vertical Point	3025.00	395.96	-807.40	39°52'49.773N	109°38'05.638W	Point
PBHL	9400.00	395.96	-807.40	39°52'49.773N	109°38'05.638W	Point

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	296.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	540.00	0.00	296.12	540.00	0.00	0.00	0.00	0.00	0.00	0.00
3	1718.08	35.34	296.12	1644.78	154.98	-316.01	3.00	296.12	351.97	
4	2055.75	35.34	296.12	1920.22	240.98	-491.39	0.00	0.00	547.30	
5	3233.83	0.00	296.12	3025.00	395.96	-807.40	3.00	180.00	899.27	Vertical Point
6	9608.83	0.00	296.12	9400.00	395.96	-807.40	0.00	296.12	899.27	PBHL

Ryan Energy Technologies
 1810 Oak Grove Blvd
 Houston, TX 77073
 P: 281-443-1414
 F: 281-443-1074



File: Plan #1 (M) on 07/28/2006
 Created By: Tey L. Hulse Date: 7/28/2006
 Drawn: Date: _____
 Revised: Date: _____
 Approved: Date: _____



Ryan Energy Technologies Inc. Planning Report



Company: Dominion Exploration & Product	Date: 7/31/2006	Time: 15:56:44	Page: 1
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Well: Well #4-12H, True North		
Site: LCU No. 4-12H	Vertical (TVD) Reference: SITE 5530.0		
Well: Well #4-12H	Section (VS) Reference: Well (0.00N,0.00E,296.12Azi)		
Wellpath: Original Hole	Plan: Plan #1		

Field: Uintah County, Utah Utah - Natural Buttes USA	Map Zone: Utah, Central Zone	Well Centre
Map System: US State Plane Coordinate System 1983	Coordinate System: Well Centre	
Geo Datum: GRS 1980	Geomagnetic Model: igrf2005	
Sys Datum: Mean Sea Level		

Site: LCU No. 4-12H Section 12, T11S, R20E, S.L.B. & M. Uintah County, Utah			
Site Position:	Northing: 7130285.51 ft	Latitude: 39 52 45.860 N	
From: Geographic	Easting: 2164587.75 ft	Longitude: 109 37 55.280 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 5511.00 ft		Grid Convergence: 1.20 deg	

Well: Well #4-12H	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 7130285.51 ft
+E/-W 0.00 ft	Easting: 2164587.75 ft
Position Uncertainty: 0.00 ft	Latitude: 39 52 45.860 N
	Longitude: 109 37 55.280 W

Wellpath: Original Hole	Drilled From: Surface
Current Datum: SITE	Tie-on Depth: 0.00 ft
Magnetic Data: 7/28/2006	Above System Datum: Mean Sea Level
Field Strength: 52787 nT	Declination: 11.73 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.87 deg
ft	+N/-S ft
	+E/-W ft
	Direction deg
9400.00	0.00
	0.00
	296.12

Plan: Plan #1	Date Composed: 7/31/2006
Principal: Yes	Version: 1
	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	296.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	296.12	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1718.08	35.34	296.12	1644.78	154.98	-316.01	3.00	3.00	0.00	296.12	
2055.75	35.34	296.12	1920.22	240.98	-491.39	0.00	0.00	0.00	0.00	
3233.83	0.00	296.12	3025.00	395.96	-807.40	3.00	-3.00	0.00	180.00	Vertical Point
9608.83	0.00	296.12	9400.00	395.96	-807.40	0.00	0.00	0.00	296.12	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	296.12	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	296.12	599.99	0.41	-0.85	0.94	3.00	3.00	0.00	
700.00	4.80	296.12	699.81	2.95	-6.01	6.70	3.00	3.00	0.00	
800.00	7.80	296.12	799.20	7.78	-15.87	17.67	3.00	3.00	0.00	
900.00	10.80	296.12	897.87	14.90	-30.37	33.83	3.00	3.00	0.00	
1000.00	13.80	296.12	995.57	24.27	-49.50	55.13	3.00	3.00	0.00	
1100.00	16.80	296.12	1092.01	35.89	-73.19	81.51	3.00	3.00	0.00	
1200.00	19.80	296.12	1186.94	49.72	-101.37	112.91	3.00	3.00	0.00	
1300.00	22.80	296.12	1280.10	65.71	-133.99	149.23	3.00	3.00	0.00	
1400.00	25.80	296.12	1371.23	83.83	-170.93	190.38	3.00	3.00	0.00	
1500.00	28.80	296.12	1460.08	104.02	-212.10	236.24	3.00	3.00	0.00	
1600.00	31.80	296.12	1546.41	126.23	-257.40	286.68	3.00	3.00	0.00	
1700.00	34.80	296.12	1629.98	150.40	-306.69	341.58	3.00	3.00	0.00	
1718.08	35.34	296.12	1644.78	154.98	-316.01	351.97	3.00	3.00	0.00	
1800.00	35.34	296.12	1711.60	175.84	-358.56	399.36	0.00	0.00	0.00	



Ryan Energy Technologies Inc. Planning Report



Company: Dominion Exploration & Product
 Field: Uintah County, Utah
 Site: LCU No. 4-12H
 Well: Well #4-12H
 Wellpath: Original Hole

Date: 7/31/2006 Time: 15:56:44 Page: 2
 Co-ordinate(NE) Reference: Well: Well #4-12H, True North
 Vertical (TVD) Reference: SITE 5530.0
 Section (VS) Reference: Well (0.00N,0.00E,296.12Azi)
 Plan #1

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	35.34	296.12	1793.17	201.31	-410.50	457.20	0.00	0.00	0.00	
2000.00	35.34	296.12	1874.74	226.78	-462.43	515.05	0.00	0.00	0.00	
2055.75	35.34	296.12	1920.22	240.98	-491.39	547.30	0.00	0.00	0.00	
2100.00	34.01	296.12	1956.61	252.07	-513.99	572.47	3.00	-3.00	0.00	
2200.00	31.01	296.12	2040.92	275.73	-562.25	626.22	3.00	-3.00	0.00	
2300.00	28.01	296.12	2127.94	297.42	-606.47	675.48	3.00	-3.00	0.00	
2400.00	25.01	296.12	2217.41	317.08	-646.55	720.12	3.00	-3.00	0.00	
2500.00	22.01	296.12	2309.09	334.64	-682.37	760.01	3.00	-3.00	0.00	
2600.00	19.01	296.12	2402.74	350.07	-713.83	795.05	3.00	-3.00	0.00	
2700.00	16.01	296.12	2498.09	363.32	-740.85	825.14	3.00	-3.00	0.00	
2800.00	13.01	296.12	2594.89	374.36	-763.35	850.20	3.00	-3.00	0.00	
2900.00	10.01	296.12	2692.87	383.15	-781.27	870.16	3.00	-3.00	0.00	
3000.00	7.01	296.12	2791.75	389.67	-794.56	884.97	3.00	-3.00	0.00	
3100.00	4.01	296.12	2891.28	393.90	-803.19	894.58	3.00	-3.00	0.00	
3200.00	1.01	296.12	2991.17	395.83	-807.13	898.97	3.00	-3.00	0.00	
3233.83	0.00	296.12	3025.00	395.96	-807.40	899.27	3.00	-3.00	0.00	Vertical Point
3300.00	0.00	296.12	3091.17	395.96	-807.40	899.27	0.00	0.00	0.00	
3400.00	0.00	296.12	3191.17	395.96	-807.40	899.27	0.00	0.00	0.00	
3408.83	0.00	296.12	3200.00	395.96	-807.40	899.27	0.00	0.00	0.00	Intermediate
3500.00	0.00	296.12	3291.17	395.96	-807.40	899.27	0.00	0.00	0.00	
3600.00	0.00	296.12	3391.17	395.96	-807.40	899.27	0.00	0.00	0.00	
3700.00	0.00	296.12	3491.17	395.96	-807.40	899.27	0.00	0.00	0.00	
3800.00	0.00	296.12	3591.17	395.96	-807.40	899.27	0.00	0.00	0.00	
3858.83	0.00	296.12	3650.00	395.96	-807.40	899.27	0.00	0.00	0.00	Wasatch Tongue
3900.00	0.00	296.12	3691.17	395.96	-807.40	899.27	0.00	0.00	0.00	
4000.00	0.00	296.12	3791.17	395.96	-807.40	899.27	0.00	0.00	0.00	
4100.00	0.00	296.12	3891.17	395.96	-807.40	899.27	0.00	0.00	0.00	
4198.83	0.00	296.12	3990.00	395.96	-807.40	899.27	0.00	0.00	0.00	Green River Tongue
4200.00	0.00	296.12	3991.17	395.96	-807.40	899.27	0.00	0.00	0.00	
4288.83	0.00	296.12	4080.00	395.96	-807.40	899.27	0.00	0.00	0.00	Wasatch
4300.00	0.00	296.12	4091.17	395.96	-807.40	899.27	0.00	0.00	0.00	
4400.00	0.00	296.12	4191.17	395.96	-807.40	899.27	0.00	0.00	0.00	
4500.00	0.00	296.12	4291.17	395.96	-807.40	899.27	0.00	0.00	0.00	
4600.00	0.00	296.12	4391.17	395.96	-807.40	899.27	0.00	0.00	0.00	
4700.00	0.00	296.12	4491.17	395.96	-807.40	899.27	0.00	0.00	0.00	
4800.00	0.00	296.12	4591.17	395.96	-807.40	899.27	0.00	0.00	0.00	
4900.00	0.00	296.12	4691.17	395.96	-807.40	899.27	0.00	0.00	0.00	
5000.00	0.00	296.12	4791.17	395.96	-807.40	899.27	0.00	0.00	0.00	
5100.00	0.00	296.12	4891.17	395.96	-807.40	899.27	0.00	0.00	0.00	
5200.00	0.00	296.12	4991.17	395.96	-807.40	899.27	0.00	0.00	0.00	
5288.83	0.00	296.12	5080.00	395.96	-807.40	899.27	0.00	0.00	0.00	Chapita Wells
5300.00	0.00	296.12	5091.17	395.96	-807.40	899.27	0.00	0.00	0.00	
5400.00	0.00	296.12	5191.17	395.96	-807.40	899.27	0.00	0.00	0.00	
5500.00	0.00	296.12	5291.17	395.96	-807.40	899.27	0.00	0.00	0.00	
5600.00	0.00	296.12	5391.17	395.96	-807.40	899.27	0.00	0.00	0.00	
5700.00	0.00	296.12	5491.17	395.96	-807.40	899.27	0.00	0.00	0.00	
5800.00	0.00	296.12	5591.17	395.96	-807.40	899.27	0.00	0.00	0.00	
5900.00	0.00	296.12	5691.17	395.96	-807.40	899.27	0.00	0.00	0.00	
6000.00	0.00	296.12	5791.17	395.96	-807.40	899.27	0.00	0.00	0.00	
6100.00	0.00	296.12	5891.17	395.96	-807.40	899.27	0.00	0.00	0.00	
6200.00	0.00	296.12	5991.17	395.96	-807.40	899.27	0.00	0.00	0.00	
6300.00	0.00	296.12	6091.17	395.96	-807.40	899.27	0.00	0.00	0.00	
6348.83	0.00	296.12	6140.00	395.96	-807.40	899.27	0.00	0.00	0.00	Uteland Buttes
6400.00	0.00	296.12	6191.17	395.96	-807.40	899.27	0.00	0.00	0.00	



Ryan Energy Technologies Inc. Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: LCU No. 4-12H
Well: Well #4-12H
Wellpath: Original Hole

Date: 7/31/2006 **Time:** 15:56:44
Co-ordinate(NE) Reference: Well: Well #4-12H, True North
Vertical (TVD) Reference: SITE 5530.0
Section (VS) Reference: Well (0.00N,0.00E,296.12Azi)
Plan: Plan #1

Page: 3

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6500.00	0.00	296.12	6291.17	395.96	-807.40	899.27	0.00	0.00	0.00	
6600.00	0.00	296.12	6391.17	395.96	-807.40	899.27	0.00	0.00	0.00	
6700.00	0.00	296.12	6491.17	395.96	-807.40	899.27	0.00	0.00	0.00	
6800.00	0.00	296.12	6591.17	395.96	-807.40	899.27	0.00	0.00	0.00	
6900.00	0.00	296.12	6691.17	395.96	-807.40	899.27	0.00	0.00	0.00	
7000.00	0.00	296.12	6791.17	395.96	-807.40	899.27	0.00	0.00	0.00	
7068.83	0.00	296.12	6860.00	395.96	-807.40	899.27	0.00	0.00	0.00	Mesaverde
7100.00	0.00	296.12	6891.17	395.96	-807.40	899.27	0.00	0.00	0.00	
7200.00	0.00	296.12	6991.17	395.96	-807.40	899.27	0.00	0.00	0.00	
7300.00	0.00	296.12	7091.17	395.96	-807.40	899.27	0.00	0.00	0.00	
7400.00	0.00	296.12	7191.17	395.96	-807.40	899.27	0.00	0.00	0.00	
7500.00	0.00	296.12	7291.17	395.96	-807.40	899.27	0.00	0.00	0.00	
7600.00	0.00	296.12	7391.17	395.96	-807.40	899.27	0.00	0.00	0.00	
7700.00	0.00	296.12	7491.17	395.96	-807.40	899.27	0.00	0.00	0.00	
7800.00	0.00	296.12	7591.17	395.96	-807.40	899.27	0.00	0.00	0.00	
7900.00	0.00	296.12	7691.17	395.96	-807.40	899.27	0.00	0.00	0.00	
8000.00	0.00	296.12	7791.17	395.96	-807.40	899.27	0.00	0.00	0.00	
8100.00	0.00	296.12	7891.17	395.96	-807.40	899.27	0.00	0.00	0.00	
8200.00	0.00	296.12	7991.17	395.96	-807.40	899.27	0.00	0.00	0.00	
8300.00	0.00	296.12	8091.17	395.96	-807.40	899.27	0.00	0.00	0.00	
8400.00	0.00	296.12	8191.17	395.96	-807.40	899.27	0.00	0.00	0.00	
8500.00	0.00	296.12	8291.17	395.96	-807.40	899.27	0.00	0.00	0.00	
8600.00	0.00	296.12	8391.17	395.96	-807.40	899.27	0.00	0.00	0.00	
8700.00	0.00	296.12	8491.17	395.96	-807.40	899.27	0.00	0.00	0.00	
8800.00	0.00	296.12	8591.17	395.96	-807.40	899.27	0.00	0.00	0.00	
8900.00	0.00	296.12	8691.17	395.96	-807.40	899.27	0.00	0.00	0.00	
9000.00	0.00	296.12	8791.17	395.96	-807.40	899.27	0.00	0.00	0.00	
9100.00	0.00	296.12	8891.17	395.96	-807.40	899.27	0.00	0.00	0.00	
9200.00	0.00	296.12	8991.17	395.96	-807.40	899.27	0.00	0.00	0.00	
9300.00	0.00	296.12	9091.17	395.96	-807.40	899.27	0.00	0.00	0.00	
9400.00	0.00	296.12	9191.17	395.96	-807.40	899.27	0.00	0.00	0.00	
9500.00	0.00	296.12	9291.17	395.96	-807.40	899.27	0.00	0.00	0.00	
9608.83	0.00	296.12	9400.00	395.96	-807.40	899.27	0.00	0.00	0.00	PBHL

Targets

Name	Description		TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →					
	Dip.	Dir.						Deg	Min	Sec	Deg	Min	Sec			
Vertical Point			3025.00	395.96	-807.40	7130664.522163772.26			39	52	49.773	N	109	38	5.638	W
-Plan hit target																
PBHL			9400.00	395.96	-807.40	7130664.522163772.26			39	52	49.773	N	109	38	5.638	W
-Plan hit target																

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3408.83	3200.00	9.625	12.250	Intermediate



Ryan Energy Technologies Inc. Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: LCU No. 4-12H
Well: Well #4-12H
Wellpath: Original Hole

Date: 7/31/2006
Co-ordinate(NE) Reference: Well: Well #4-12H, True North
Vertical (TVD) Reference: SITE 5530.0
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Plan: Plan #1

Time: 15:56:44

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Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
3858.83	3650.00	Wasatch Tongue		0.00	0.00
4198.83	3990.00	Green River Tongue		0.00	0.00
4288.83	4080.00	Wasatch		0.00	0.00
5288.83	5080.00	Chapita Wells		0.00	0.00
6348.83	6140.00	Uteland Buttes		0.00	0.00
7068.83	6860.00	Mesaverde		0.00	0.00

CONFIDENTIAL

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 4-12H
SHL: 995' FNL & 1454' FWL Section 12-11S-20E
BHL: 600' FNL & 650' FWL Section 12-11S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Thursday, May 18, 2006 at approximately 10:00 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. **Existing Roads:**

- a. The proposed well site is located approximately 14.64 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Little Canyon Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing Little Canyon Unit boundary.

2. Planned Access Roads:

- a. From the proposed LCU 3-12H access road an access is proposed trending southwest approximately 225' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.
- b. A road design plan is not anticipated at this time.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area across BLM lands.
- d. BLM approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project.
- f. No turnouts are proposed since the access road is only 225' long and adequate site distance exists in all directions.
- g. No low water crossings and no culverts are anticipated. Adequate drainage structures will be incorporated into the road.
- h. No surfacing material will come from federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the east side of the well site and traverse 287' northeast to the proposed LCU 3-12H pipeline corridor then continue northeast to the existing 6" pipeline that services the LCU 6-6G.
- i. The new gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,100' is associated with this well.
- j. With this application Dominion requests permission to upgrade the existing pipeline that services the LCU 6-6G from a 6" surface pipeline to a 10" or less surface pipeline to the LCU pipeline corridor.
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.

- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the east.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim

reclamation and the pit area will be backfilled and re-contoured.

- b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 1. Crested Wheat Grass (4 lbs / acre)
 2. Needle and Thread Grass (4 lbs / acre)
 3. Rice Grass (4 lbs / acre)
- c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. **An Antelope seasonal wildlife timing restriction will apply to this well site.**
 - d. **The well site is located within the MSO polygon and MSO timing restrictions may apply.**

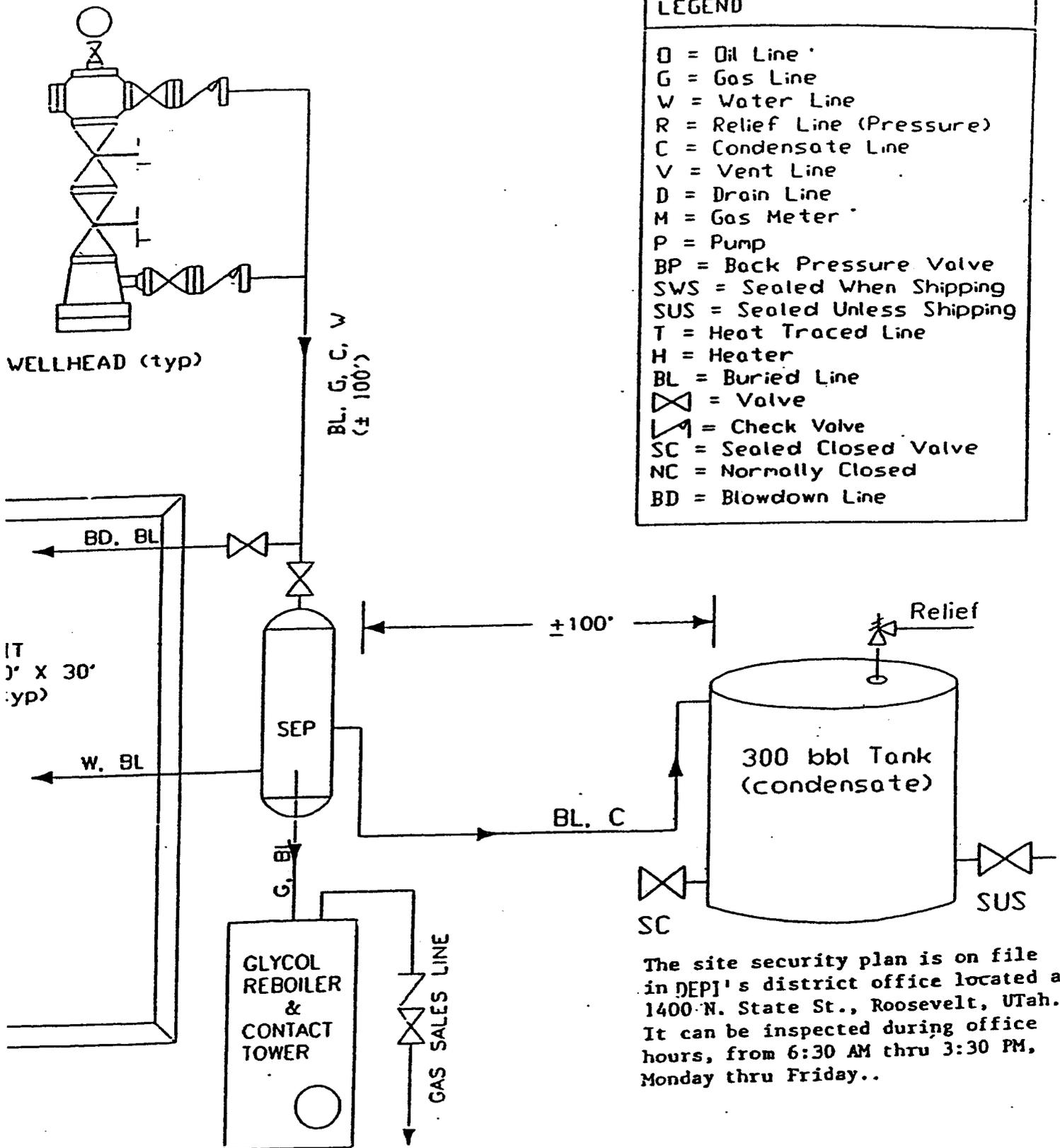
13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-21-06



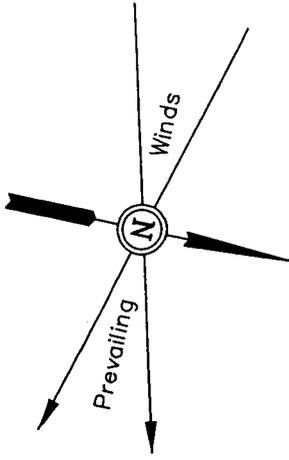
LEGEND	
D	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
	= Valve
	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

LCU #4-12H, #5-12H & #6-12H
SECTION 12, T11S, R20E, S.L.B.&M.
NE 1/4 NW 1/4



SCALE: 1" = 60'
DATE: 03-20-06
DRAWN BY: P.M.

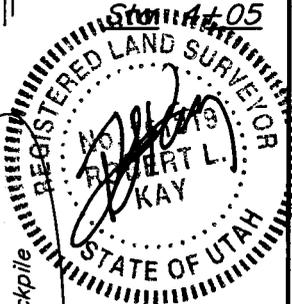
NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

F-4.4'
El. 506.7'

C-7.3'
El. 518.4'

C-6.0'
El. 517.1'



El. 514.3'
C-11.2'
(Btm. Pit)

C-7.3'
El. 518.4'

C-6.6'
El. 517.7'

C-5.4'
El. 516.5'

Sta. 2+05

F-2.2'
El. 508.9'

Total Pit Capacity
W/2' of Freeboard
= 12,290 Bbls. ±
Total Pit Volume
= 4,420 Cu. Yds.

El. 514.5'
C-11.4'
(Btm. Pit)

C-2.0'
El. 513.1'

C-1.3'
El. 512.4'

Sta. 0+00

C-2.8'
El. 513.9'

F-7.5'
El. 503.6'

Elev. Ungraded Ground at #5-12H Location Stake = 5515.6'
Elev. Graded Ground at #5-12H Location Stake = 5511.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

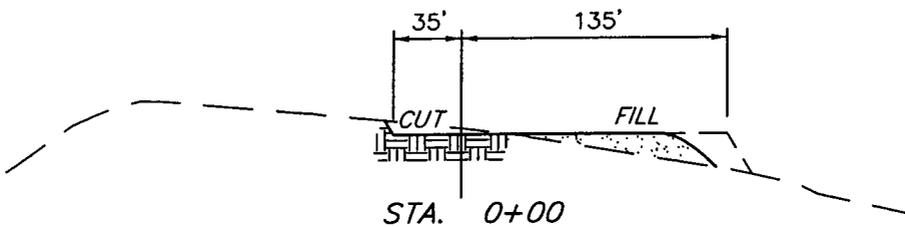
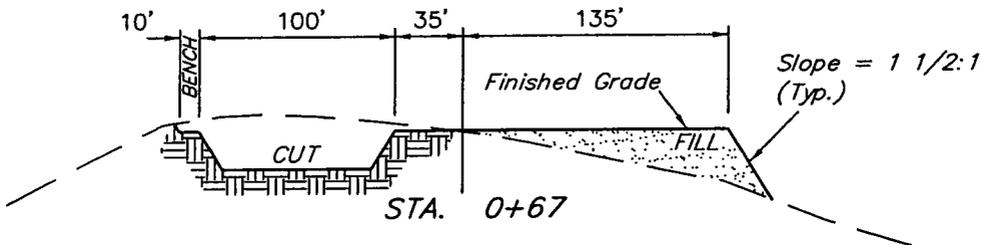
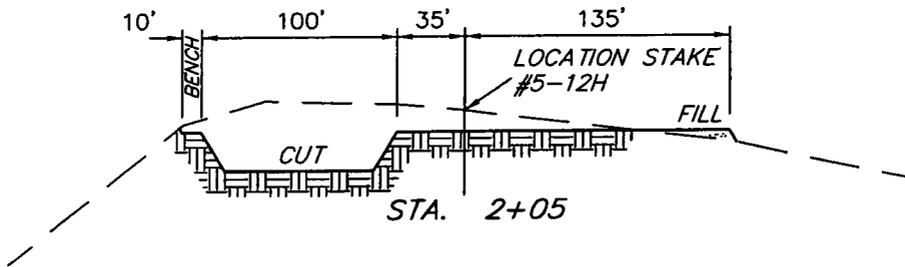
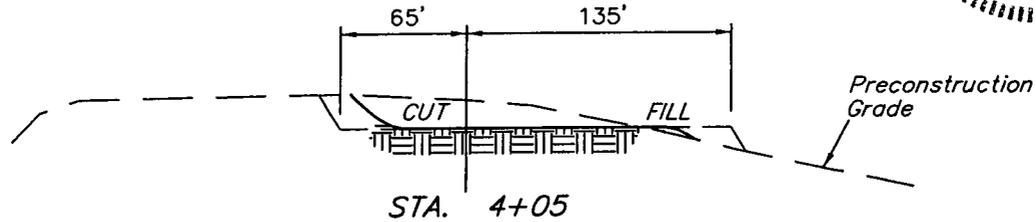
TYPICAL CROSS SECTIONS FOR

LCU #4-12H, #5-12H & #6-12H
SECTION 12, T11S, R20E, S.L.B.&M.
NE 1/4 NW 1/4



1" = 40'
X-Section
Scale
1" = 100'

DATE: 03-20-06
DRAWN BY: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 2,040 Cu. Yds.
Remaining Location = 13,350 Cu. Yds.

TOTAL CUT = 15,390 CU.YDS.

FILL = 6,810 CU.YDS.

EXCESS MATERIAL = 8,580 Cu. Yds.
Topsoil & Pit Backfill = 4,250 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 4,330 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.
LCU #4-12H, #5-12H & #6-12H
LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T11S, R20E, S.L.B.&M.

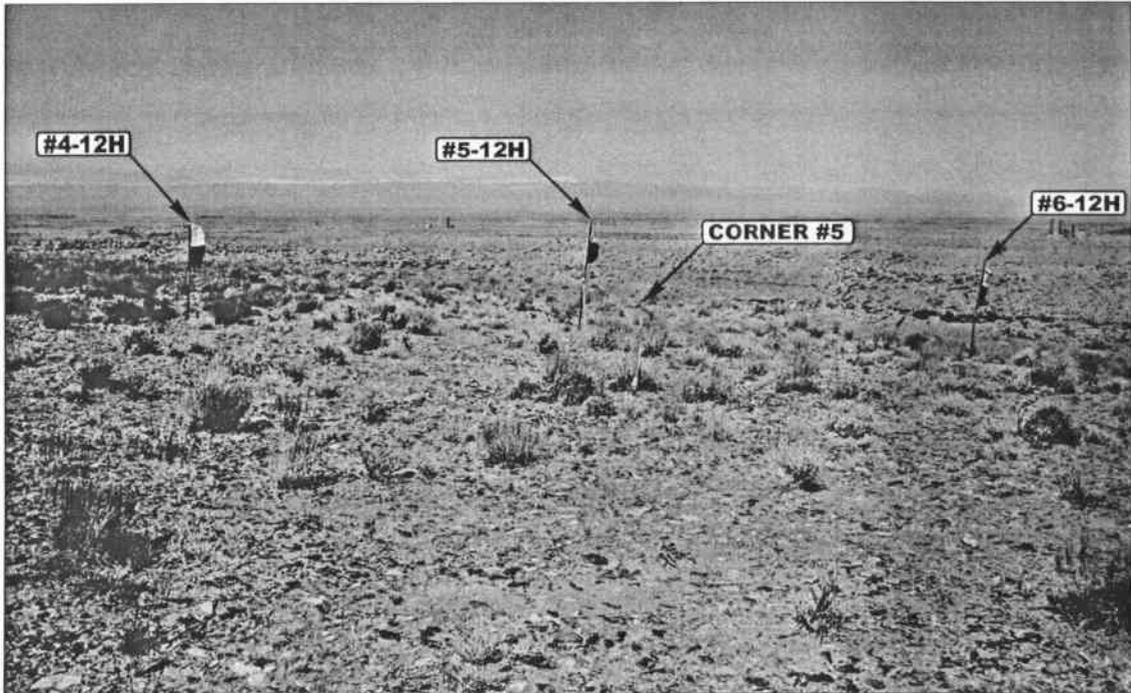


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

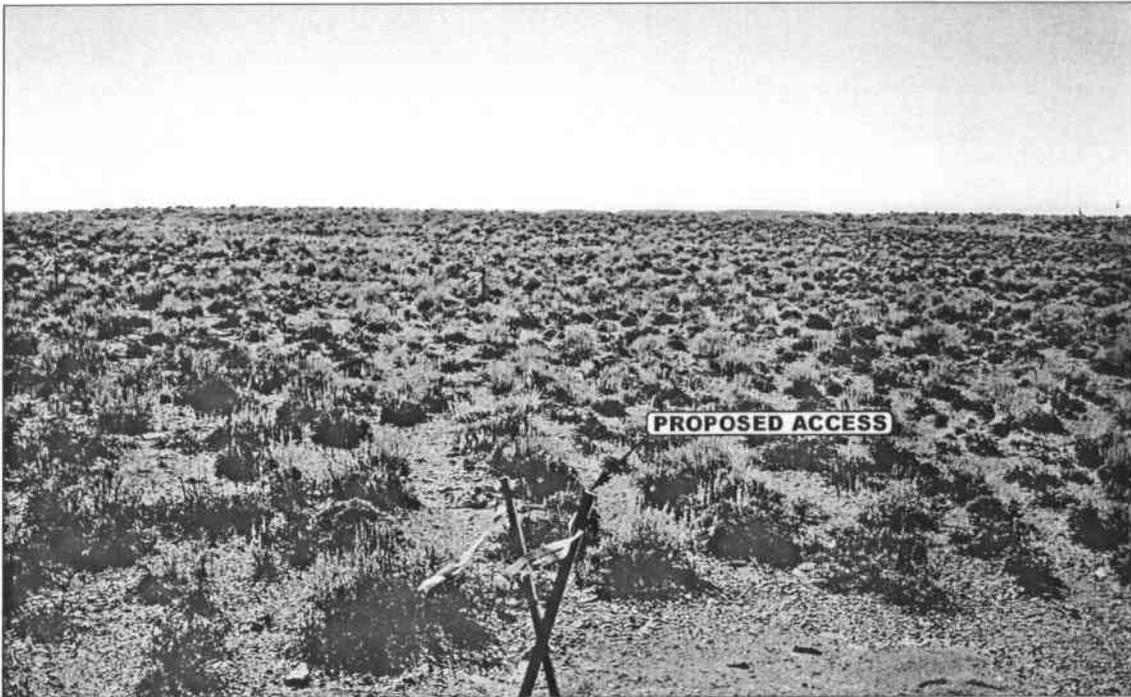


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

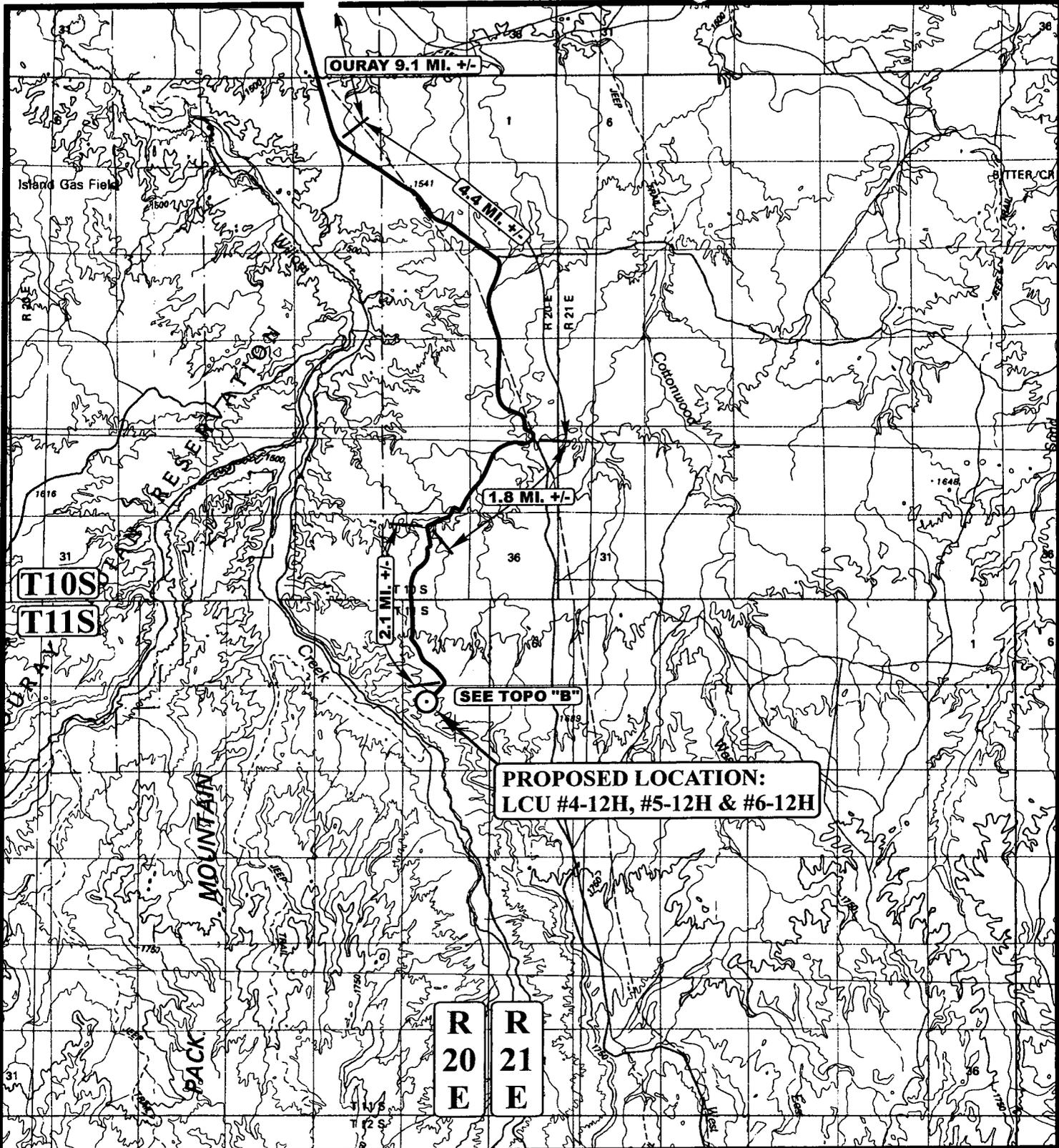
CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	03	22	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: M.A.	DRAWN BY: B.C.		REVISED: 00-00-00	



LEGEND:

⊙ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

LCU #4-12H, #5-12H & #6-12H
 SECTION 12, T11S, R20E, S.L.B.&M.
 NE 1/4 NW 1/4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

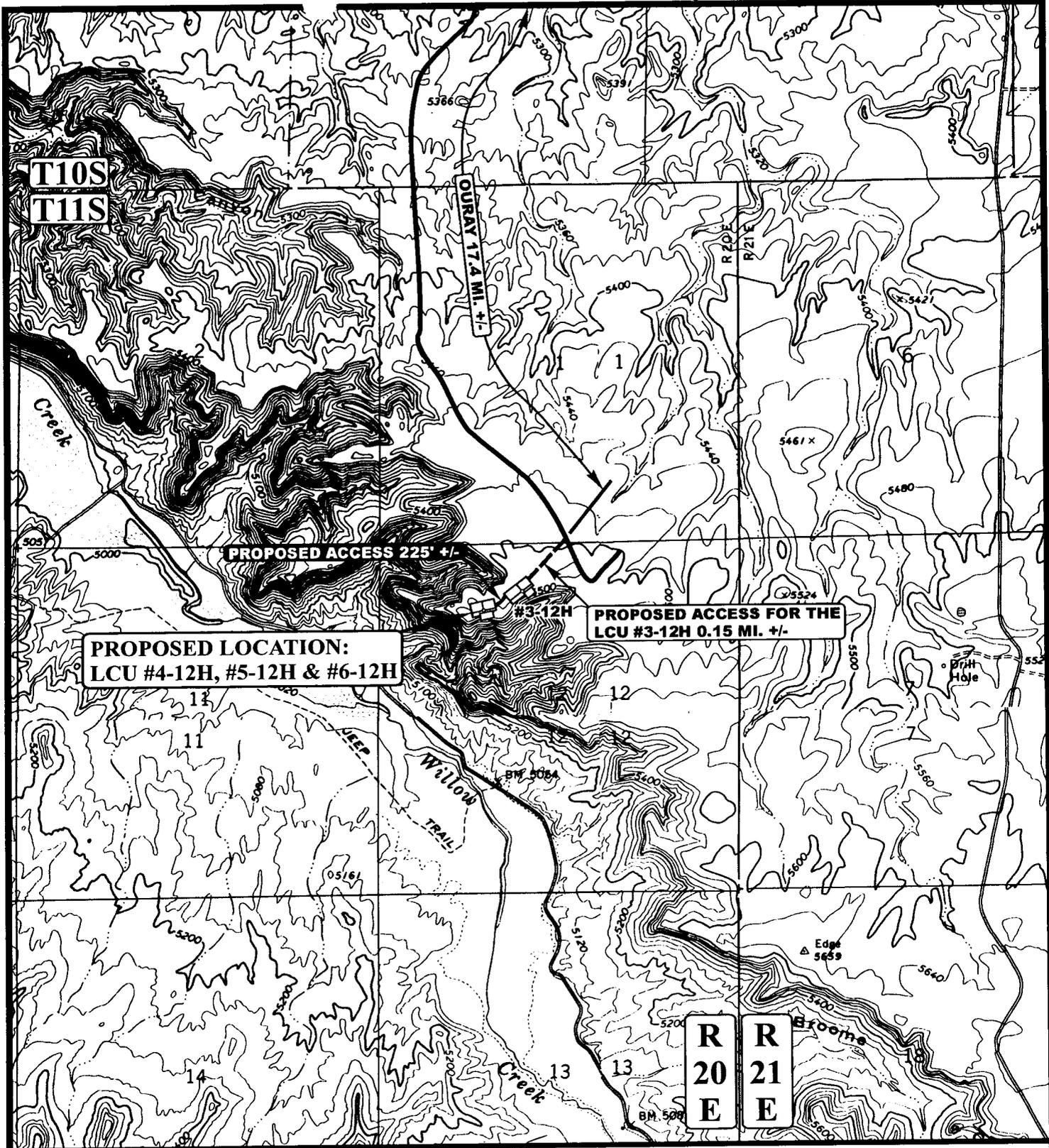


TOPOGRAPHIC
 MAP

03	22	06
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: B.C. | REVISED: 00-00-00





T10S
T11S

OURAY 17.4 MI. +/-

PROPOSED ACCESS 225' +/-

**PROPOSED LOCATION:
LCU #4-12H, #5-12H & #6-12H**

**PROPOSED ACCESS FOR THE
LCU #3-12H 0.15 MI. +/-**

R R
20 21
E E

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

DOMINION EXPLR. & PROD., INC.

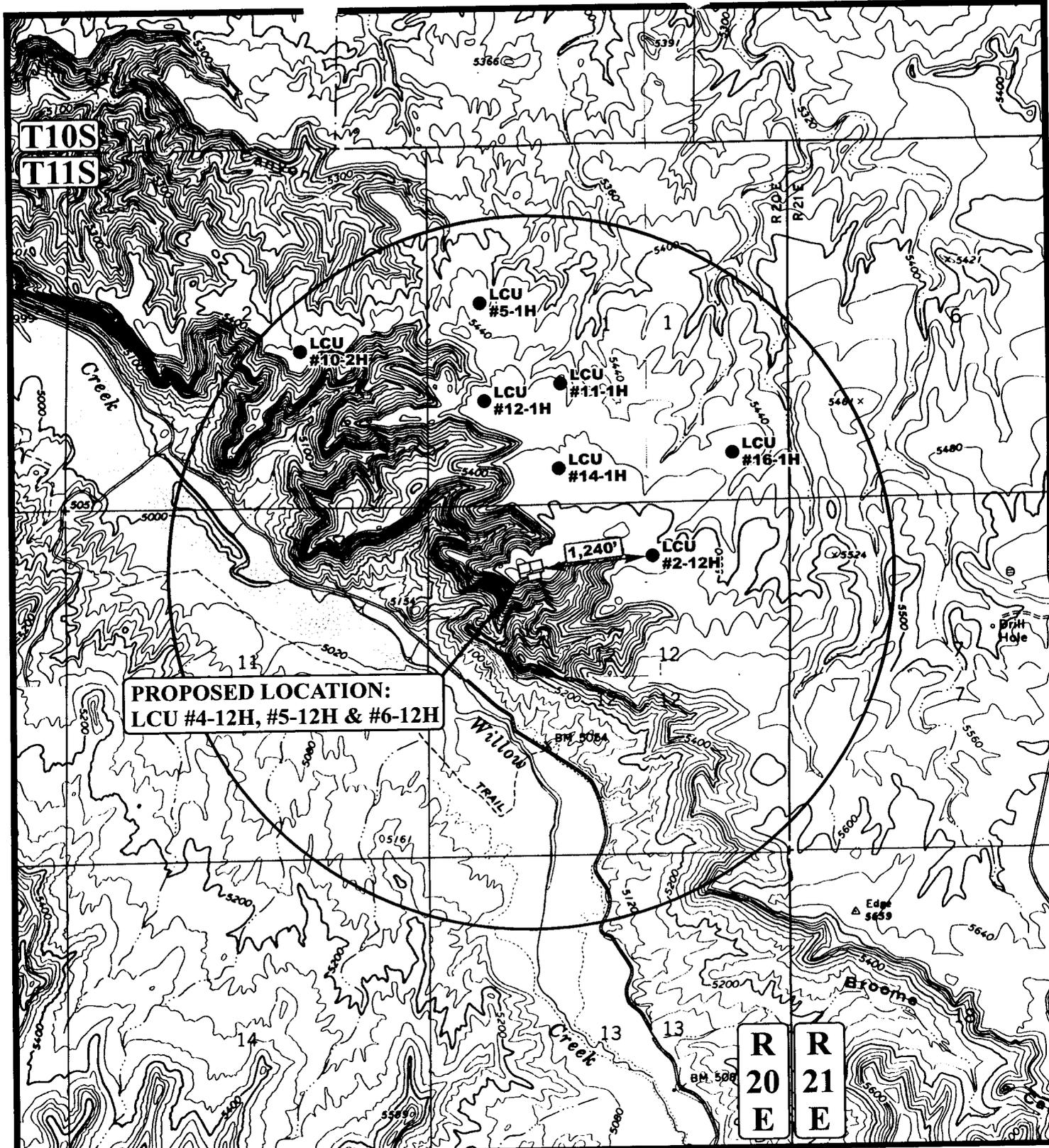
LCU #4-12H, #5-12H & #6-12H
SECTION 12, T11S, R20E, S.L.B.&M.
NE 1/4 NW 1/4



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 22 06
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





**PROPOSED LOCATION:
LCU #4-12H, #5-12H & #6-12H**

DOMINION EXPLR. & PROD., INC.

**LCU #4-12H, #5-12H & #6-12H
SECTION 12, T11S, R20E, S.L.B.&M.
NE 1/4 NW 1/4**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



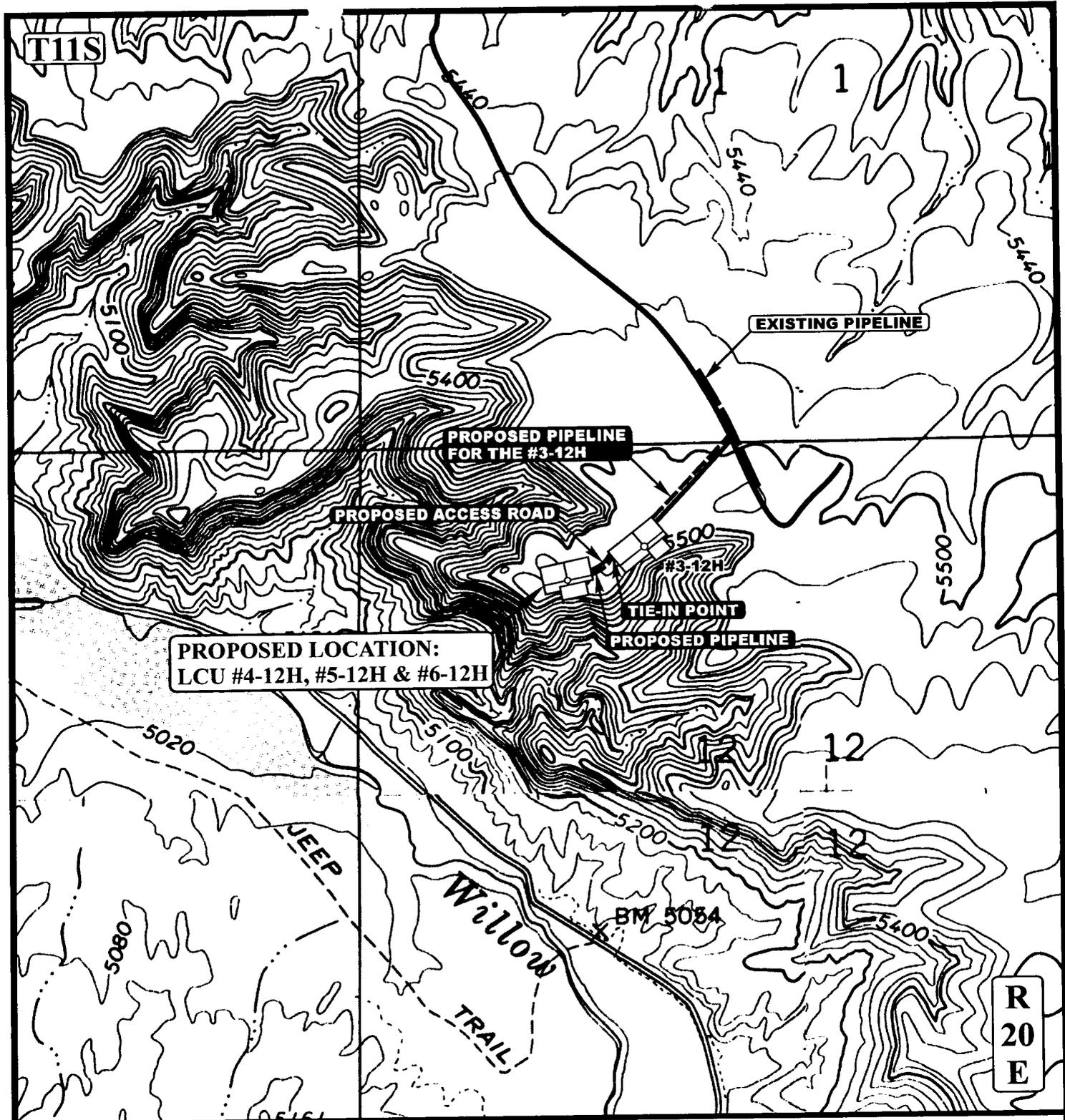
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

03	22	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' | DRAWN BY: B.C. | REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 287' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

LCU #4-12H, #5-12H & #6-12H
 SECTION 12, T11S, R20E, S.L.B.&M.
 NE 1/4 NW 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 03 22 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



DOMINION EXPLR. & PROD., INC.
LCU #4-12H, #5-12H & #6-12H
SECTION 12, T11S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 13.5 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #3-12H TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED #3-12H AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 280' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.6 MILES.

BOP Equipment

3000psi WP

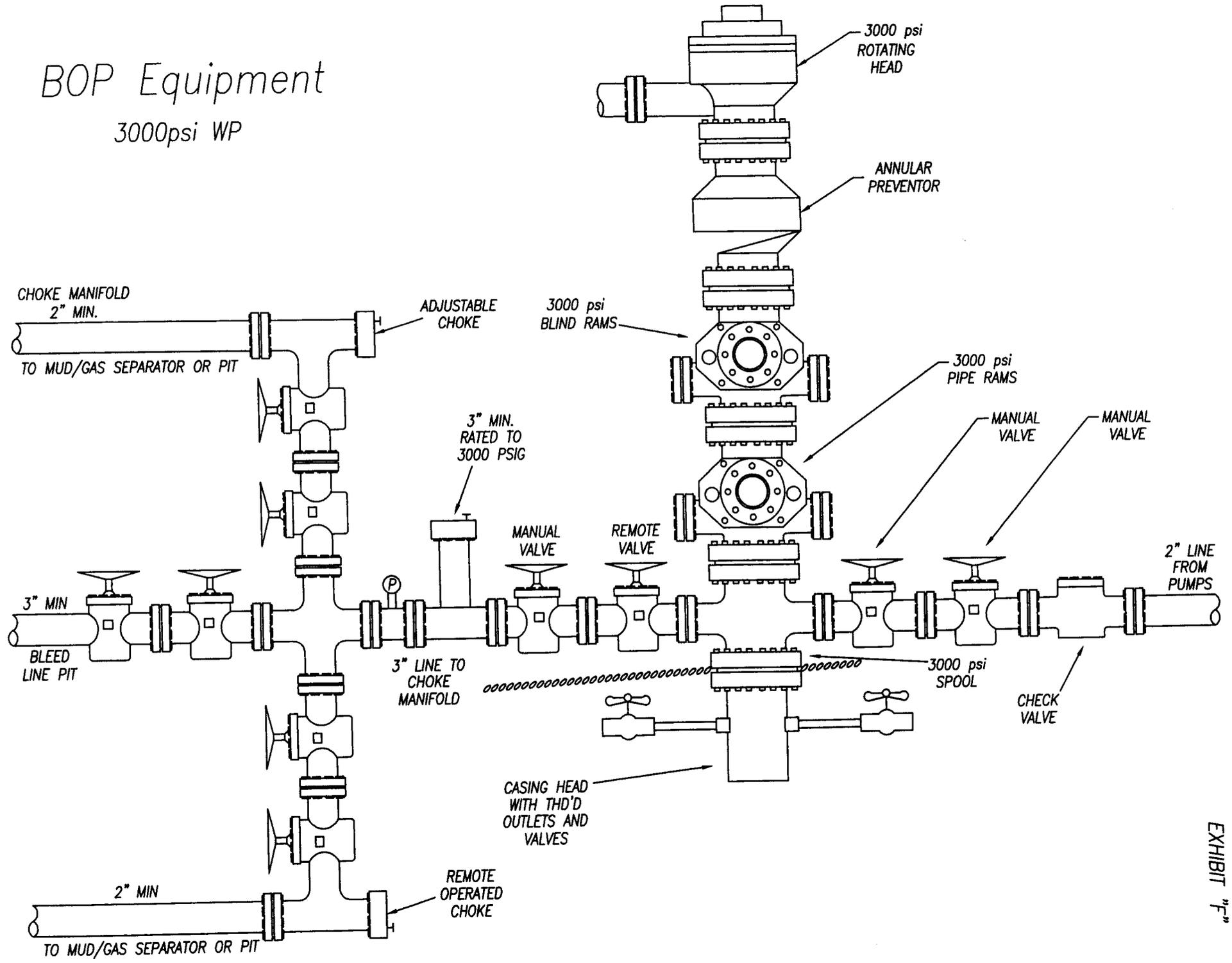


EXHIBIT "F"

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/24/2006

API NO. ASSIGNED: 43-047-38503

WELL NAME: LCU 4-12H
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

NENW 12 110S 200E
 SURFACE: 0995 FNL 1454 FWL
 BOTTOM: 0600 FNL 0650 FWL
 COUNTY: UINTAH
 LATITUDE: 39.87946 LONGITUDE: -109.6313
 UTM SURF EASTINGS: 617046 NORTHINGS: 4415065
 FIELD NAME: HILL CREEK (617)

NW NW

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-73436
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

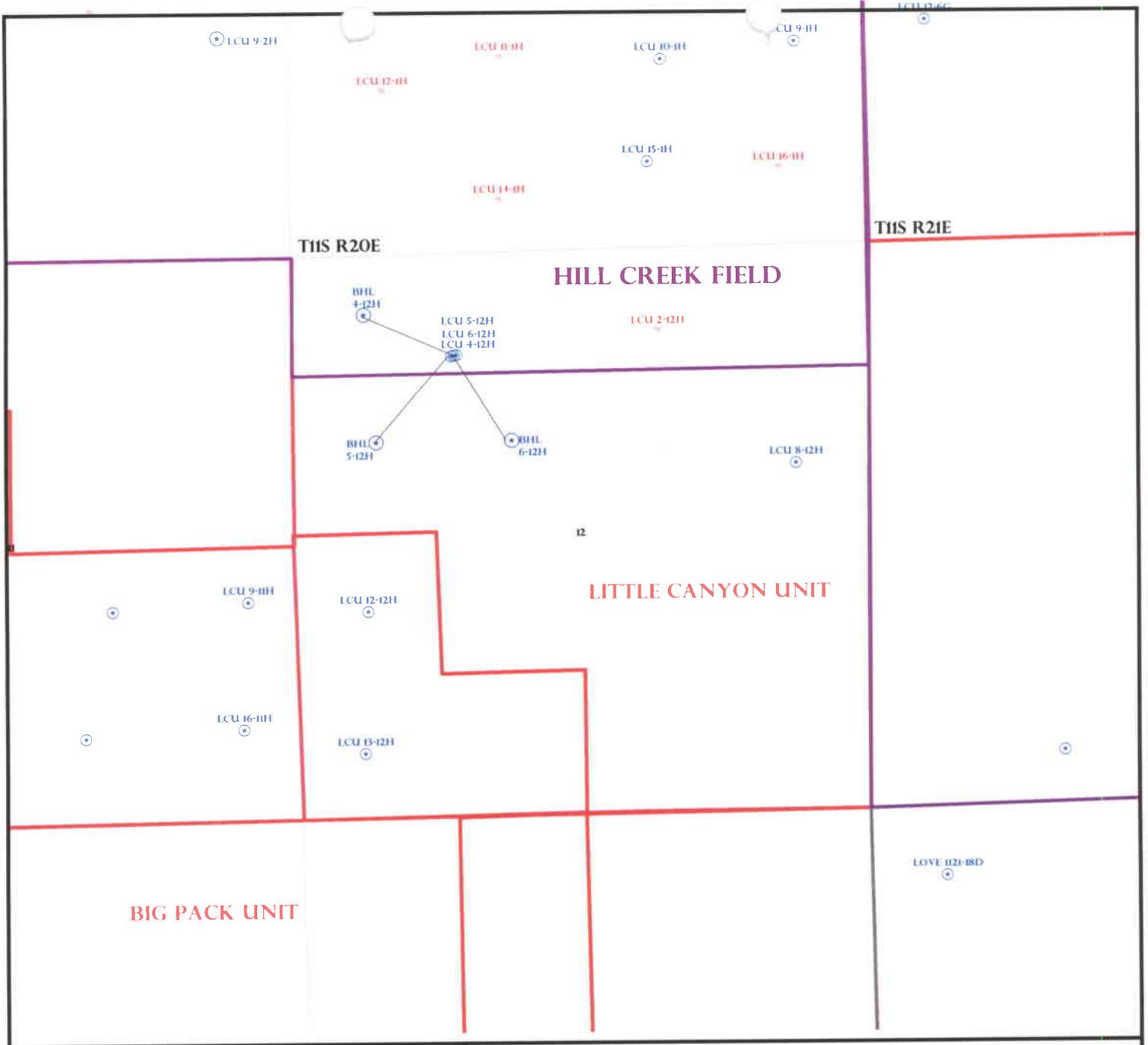
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: LITTLE CANYON
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Sec of Approval
2. Spacing SHP



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 12 T.11S R. 20E

FIELD: HILL CREEK (617)

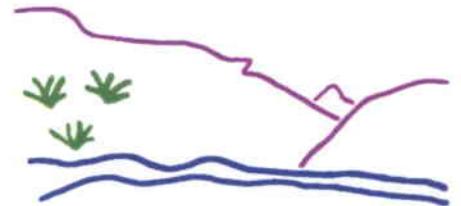
COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 25-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 29, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Little Canyon Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Little Canyon Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38503	LCU 4-12H Sec 12 T11S R20E 0995 FNL 1454 FWL BHL Sec 12 T11S R20E 0600 FNL 0650 FWL	
43-047-38504	LCU 5-12H Sec 12 T11S R20E 0990 FNL 1478 FWL BHL Sec 12 T11S R20E 1800 FNL 0750 FWL	
43-047-38505	LCU 6-12H Sec 12 T11S R20E 0985 FNL 1503 FWL BHL Sec 12 T11S R20E 1800 FNL 2000 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Little Canyon Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 29, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Little Canyon Unit 4-12H Well, Surface Location 995' FNL, 1454' FWL,
NE NW, Sec. 12, T. 11 South, R. 20 East, Bottom Location 600' FNL,
650' FWL, NW NW, Sec. 12, T. 11 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38503.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 24 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-73436	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Little Canyon Unit	
8. Lease Name and Well No. LCU 4-12H	
9. API Well No. 43-047-38503	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory undesignated
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 12, T11S, R20E, SLB&M
2. Name of Operator Dominion Exploration & Production, Inc.	
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	3b. Phone No. (include area code) 405-749-5263
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 995' FNL & 1.454' FWL, NE/4 NW/4, At proposed prod. zone 600' FNL & 650' FWL NW/4 NW/4,	
12. County or Parish Utah	13. State UT
14. Distance in miles and direction from nearest town or post office* 14.64 miles south of Ouray, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,454'	16. No. of acres in lease 1,280 acres
17. Spacing Unit dedicated to this well 40 acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 25'
19. Proposed Depth 9,400'	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,516' GR	22. Approximate date work will start* 12/01/2006
23. Estimated duration 14 days	24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/21/2006
--------------------------------------	--------------------------------------	--------------------

Title
Agent for Dominion

Approved by (Signature) <i>Jerry Keneke</i>	Name (Printed/Typed) Jerry Keneke	Date 2-1-2007
--	--------------------------------------	------------------

Title
Assistant Field Manager
Lands & Mineral Resources
Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

CONFIDENTIAL

RECEIVED

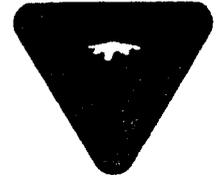
FEB 13 2007

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Dominion Exploration & Production	Location:	NENW, Sec 12, T11S, R20E
Well No:	LCU 4-12H	Lease No:	UTU-73436
API No:	43-047-38503	Agreement:	Little Canyon Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify PE)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs

The lessee/operator is given notice that lands in the lease have been identified as containing crucial pronghorn (antelope) habitat. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from May 15 through June 20. If it is anticipated that construction or drilling will occur during the given timing restrictions for any wildlife, a BLM or qualified biologist shall be notified so surveys shall be conducted. Depending upon the results of the survey, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation will be:

Hy-crest Crested Wheat grass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheat grass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Thread grass	<i>Stipa comata</i>	4 lbs per acre

If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A casing shoe integrity test shall be run on the surface casing shoe.
- Production casing cement shall be brought up and into the intermediate casing.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the intermediate casing shoe.
- A field copy of the CBL shall be submitted to the BLM Vernal Field Office.
- Intermediate casing cement shall be brought up and into the surface casing.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: Little Canyon Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 995' FNL & 1.454' FWL		8. WELL NAME and NUMBER: LCU 4-12H
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S		9. API NUMBER: 4304738503
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Hill Creek
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion Exploration & Production, Inc. hereby requests a one year extension of the state permit for the referenced well
This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-20-07
By: [Signature]

NAME (PLEASE PRINT) <u>Don Hamilton</u>	TITLE <u>Agent for Dominion Exploration & Production, Inc.</u>
SIGNATURE <u>Don Hamilton</u>	DATE <u>8/16/2007</u>

(This space for State use only)

8-21-07
Rm

RECEIVED

AUG 20 2007



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738503
Well Name: LCU 4-12H
Location: NE NW 12 11S-20E 995' FNL & 1.454' FWL
Company Permit Issued to: DOMINION EXPL & PROD INC
Date Original Permit Issued: 8/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Don Hamilton
Signature

8/16/2007
Date

Title: Agent

Representing: DOMINION EXPL & PROD INC

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AUG 20 2007

DIR. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.

Unit:

LITTLE CANYON

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
PHONE NUMBER: (817) 870-2800		
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600 *N1095*
Oklahoma City, OK 73134

James D. Abercrombie *(405) 749-1300*
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration
SIGNATURE *Edwin S. Ryan, Jr.* DATE 7/31/2007

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
 Signature *Holly C. Perkins* Date 08/27/2007
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736892	LCU 5-9H	SWNW	09	110S	200E	UTU-34350		Federal	GW	APD
4304736893	LCU 5-17H	SWNW	17	110S	200E	UTU-76265		Federal	GW	APD
4304736896	LCU 11-9H	NESW	09	110S	200E	UTU-76265		Federal	GW	APD
4304737059	LCU 2-17H	NWNE	17	110S	200E	UTU-76265		Federal	GW	APD
4304737285	LCU 11-17H	NESW	17	110S	200E	UTU-76265		Federal	OW	APD
4304737286	LCU 7-17H	SWNE	17	110S	200E	UTU-76265		Federal	OW	APD
4304737448	LCU 9-8H	NESE	08	110S	200E	UTU-76265		Federal	OW	APD
4304737653	LCU 14-9H	SESW	09	110S	200E	UTU-76265		Federal	GW	APD
4304737997	LCU 9-10H	NESE	10	110S	200E	UTU-44089		Federal	GW	APD
4304738069	LCU 8-35F	SENE	35	100S	200E	U-01470D		Federal	GW	APD
4304738070	LCU 12-35F	NWSW	35	100S	200E	U-01470D		Federal	GW	APD
4304738071	LCU 15-35F	SWSE	35	100S	200E	U-01470D		Federal	GW	APD
4304738072	LCU 16-35F	SESE	35	100S	200E	U-01470D		Federal	GW	APD
4304738073	LCU 1-1H	NENE	01	110S	200E	UTU-76264		Federal	GW	APD
4304738074	LCU 9-9H	NWSE	09	110S	200E	UTU-76265		Federal	GW	APD
4304738093	LCU 9-1H	NESE	01	110S	200E	UTU-73436		Federal	GW	APD
4304738094	LCU 6-1H	SENW	01	110S	200E	UTU-76264		Federal	GW	APD
4304738095	LCU 4-1H	NWNW	01	110S	200E	UTU-76264		Federal	GW	APD
4304738096	LCU 3-1H	NENW	01	110S	200E	UTU-76264		Federal	GW	APD
4304738097	LCU 15-1H	SWSE	01	110S	200E	UTU-73436		Federal	GW	APD
4304738098	LCU 10-1H	NWSE	01	110S	200E	UTU-73436		Federal	GW	APD
4304738183	LCU 6-35F	SENW	35	100S	200E	U-01470C		Federal	GW	APD
4304738184	LCU 8-9H	NWSE	09	110S	200E	UTU-34350		Federal	GW	APD
4304738185	LCU 8-1H	SENE	01	110S	200E	UTU-76264		Federal	GW	APD
4304738296	LCU 3-17H	NENW	17	110S	200E	UTU-76265		Federal	GW	APD
4304738297	LCU 12-17H	NWSW	17	110S	200E	UTU-76265		Federal	GW	APD
4304738298	LCU 13-17H	SWSW	17	110S	200E	UTU-76265		Federal	GW	APD
4304738379	LCU 2-3H	NWNE	03	110S	200E	UTU-44090-A		Federal	GW	NEW
4304738419	LCU 16-10H	SESE	10	110S	200E	UTU-44089		Federal	GW	APD
4304738420	LCU 5-11H	SWNW	11	110S	200E	UTU-73436		Federal	GW	APD
4304738421	LCU 10-11H	NWSE	11	110S	200E	UTU-73436		Federal	GW	APD
4304738422	LCU 13-11H	SWSW	11	110S	200E	UTU-73436		Federal	GW	APD
4304738423	LCU 15-11H	SWSE	11	110S	200E	UTU-73436		Federal	GW	APD
4304738424	LCU 16-11H	SESE	11	110S	200E	UTU-73436		Federal	GW	APD
4304738503	LCU 4-12H	NENW	12	110S	200E	UTU-73436		Federal	GW	APD
4304738504	LCU 5-12H	NENW	12	110S	200E	UTU-73436		Federal	GW	APD
4304738505	LCU 6-12H	NENW	12	110S	200E	UTU-73436		Federal	GW	APD
4304738676	LCU 12-9H	NWSW	09	110S	200E	UTU-76265		Federal	GW	APD
4304738677	LCU 6-9H	SENW	09	110S	200E	UTU-34350		Federal	GW	APD
4304738678	LCU 4-11H	NWNW	11	110S	200E	UTU-73436		Federal	GW	APD
4304738679	LCU 9-12H	NESE	12	110S	200E	UTU-73436		Federal	GW	APD
4304738682	LCU 14-6G	SESW	06	110S	210E	UTU-81728		Federal	GW	APD
4304738683	LCU 13-6G	SWSW	06	110S	210E	UTU-81728		Federal	GW	APD
4304738684	LCU 10-6G	NWSE	06	110S	210E	UTU-81728		Federal	GW	APD
4304738685	LCU 5-6G	SWNW	06	110S	210E	UTU-75700		Federal	GW	APD
4304738686	LCU 4-6G	NWNW	06	110S	210E	UTU-75700		Federal	GW	APD
4304738687	LCU 7-6G	SWNE	06	110S	210E	UTU-075700		Federal	GW	APD
4304738688	LCU 3-6G	NENW	06	110S	210E	UTU-075700		Federal	GW	APD

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304738784	LCU 11-35F	NESW	35	100S	200E	UTU-82703		Federal	GW	APD
4304738788	LCU 6-10H	SENW	10	110S	200E	UTU-44089		Federal	GW	APD
4304738789	LCU 13-10H	SWSW	10	110S	200E	UTU-44089		Federal	GW	APD
4304738790	LCU 11-11H	SESW	11	110S	200E	UTU-73436		Federal	GW	APD
4304738791	LCU 3-12H	NENW	12	110S	200E	UTU-73436		Federal	GW	APD
4304738892	LCU 7-10H	SWNE	10	110S	200E	UTU-44089		Federal	GW	APD
4304738893	LCU 1-12H	NENE	12	110S	200E	UTU-73436		Federal	GW	APD
4304738946	LCU 13-1H	NWSW	01	110S	200E	UTU-73436		Federal	GW	APD
4304738947	LCU 16-12H	SESE	12	110S	200E	UTU-73436		Federal	GW	APD
4304739050	LCU 15-4H	SWSE	04	110S	200E	UTU-81430		Federal	GW	APD
4304739158	LCU 15-3H	SWSE	03	110S	200E	UTU-34350		Federal	GW	APD
4304739159	LCU 5-3H	NENE	04	110S	200E	UTU-44090-A		Federal	GW	APD
4304739160	LCU 4-3H	NENE	04	110S	200E	UTU-44090-A		Federal	GW	APD
4304739161	LCU 8-8H	SENE	08	110S	200E	UTU-81430		Federal	GW	APD
4304739220	LCU 9-35F	NESE	35	100S	200E	UTU-82703		Federal	GW	APD
4304739221	LCU 7-35F	SWNE	35	100S	200E	UTU-82703		Federal	GW	APD
4304739224	LCU 14-10H	SESW	10	110S	200E	UTU-44089		Federal	GW	APD
4304739225	LCU 3-10H	NENW	10	110S	200E	UTU-44089		Federal	GW	APD
4304736773	LCU 6-16H	SENW	16	110S	200E	ML-48772		State	GW	APD
4304736808	LCU 13-12H	SWSW	12	110S	200E	FEE		Fee	GW	APD
4304736809	LCU 12-16H	NWSW	16	110S	200E	ML-48772		State	GW	APD
4304738027	LCU 1-2H	NENE	02	110S	200E	ML-48771		State	GW	APD
4304738255	LCU 6-2H	SENW	02	110S	200E	ML-48771		State	GW	APD
4304738272	LCU 3-2H	SENW	02	110S	200E	ML-48771		State	GW	APD
4304738343	LCU 14-2H	SESW	02	110S	200E	ML-48771		State	GW	APD
4304738675	LCU 16-2H	NWSW	01	110S	200E	ML-48771		State	GW	APD
4304738680	LCU 10-16H	NWSE	16	110S	200E	ML-48772		State	GW	APD
4304738681	LCU 14-16H	SESW	16	110S	200E	ML-48772		State	GW	APD
4304738785	LCU 5-36F	SWNW	36	100S	200E	ML-47391		State	GW	APD
4304739173	LCU 13-16H	SWSW	16	110S	200E	ML-48772		State	GW	APD
4304739174	LCU 11-16H	NESW	16	110S	200E	ML-48772		State	GW	APD
4304739223	LCU 4-16H	NWNW	16	110S	200E	ML-48772		State	GW	APD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738503	LCU 4-12H		NENW	12	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16655	11/10/2007		2/4/08		
Comments: RECORD CLEAN-UP MVED BHL = NWNW							

Well 2

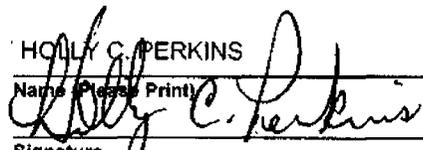
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B -- Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
 Name (Please Print)

 Signature
 Regulatory Compliance Tech 1/30/2008
 Title Date

RECEIVED

JAN 30 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 995' FNL & 1454' FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E STATE: UTAH		8. WELL NAME and NUMBER: LCU 4-12H
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738503
		10. FIELD AND POOL, OR WMLDCAT: HILL CREEK

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

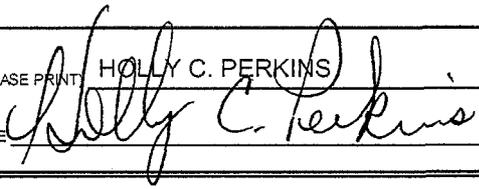
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RECORD CLEAN UP

Well spudded 11/19/2007 and drilled 17-1/2" hole to 560'. Ran 14 jts 13-3/8" , 48#, H-40, ST&C surf csg & set @ 530' with 500 sx Prem Lite cement.

Continuing to drill . . .

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>1/30/2008</u>

(This space for State use only)

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FEB 04 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 995' FNL & 1454' FWL		8. WELL NAME and NUMBER: LCU 4-12H
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E		9. API NUMBER: 4304738503
COUNTY: UINTAH		10. FIELD AND POOL, OR WLDCAT: HILL CREEK
STATE: UTAH		

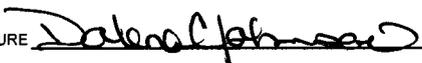
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JAN-FEB'08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY RPTS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was nothing to report on this well for the month of January 2008.

Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE 	DATE 3/1/2008

(This space for State use only)

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MAR 05 2008
DIV. OF OIL, GAS & MINING

UINTAH

LCU 4-12H

LOCATION : NENW, Sec 12, T11S, R20E
CONTRACTOR: Frontier Drilling, 2
WI %:
AFE#: 715330
API#: 43047385030000
DATE FIRST RPT: 11/10/2007

DATE: 2/29/2008

OPERATION: MIRU, DIREC DRLG

DFS: 112 Footage Made: 118 Measured Depth: 678

MW: 9.1 VISC: 35

WOB: 20 RPM: 0

DMC: CMC: DWC: 41,650.00 CWC: 157,435.00

TIME DIST: (9.00) MIRU. (3.50) PU BHA AND MWD. (4.50) ORIENT TOOLS AND PU HWDP. (0.50) DRLG CEMENT. (6.50) DIREC DRLG TO 678.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: LCU 4-12H	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304738503
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WMLDCAT: HILL CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 995' FNL & 1454' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>4/3/2008</u>

(This space for State use only)

RECEIVED
APR 09 2008
DIV. OF OIL, GAS & MINING

UJINTAH

LCU 4-12H

LOCATION : NENW, Sec 12, T11S, R20E
CONTRACTOR: Frontier Drilling, 2
WI %:
AFE#: 715330
API#: 43047385030000
DATE FIRST RPT: 11/10/2007

DATE: 3/1/2008
OPERATION: DRLG
DFS: 113 Footage Made: 1,093 Measured Depth: 1,771
MW: 9.2 VISC: 30
WOB: 20 RPM: 0
DMC: CMC: DWC: 43,768.00 CWC: 201,203.00
TIME DIST: (9.50) DIREC DRLG TO 1104. (0.50) RIG SERVICE. (14.00) DIREC DRLG TO 1771.

DATE: 3/2/2008
OPERATION: DRLG
DFS: 114 Footage Made: 884 Measured Depth: 2,655
MW: 9.1 VISC: 32
WOB: 20 RPM: 0
DMC: CMC: DWC: 43,886.00 CWC: 245,089.00
TIME DIST: (24.00) DIREC DRLG TO 2655.

DATE: 3/3/2008
OPERATION: DRLG
DFS: 115 Footage Made: 235 Measured Depth: 2,890
MW: 9.1 VISC: 30
WOB: 40 RPM: 0
DMC: CMC: DWC: 45,197.00 CWC: 290,286.00
TIME DIST: (5.00) DIREC DRLG TO 2750. (0.50) RIG SERVICE. (5.00) DIREC DRLG TO 2862. (0.50) CIRC, PUMP PILL. (2.00) TOOH F/ BIT. (1.00) REPAIR TABLE LOCK. (5.50) TIH W&R TO BTM. (0.50) CIRC. (3.00) TRY TO SLIDE GOT STUCK. (1.00) WORK TIGHT HOLE.

DATE: 3/4/2008
OPERATION: Drlg.
DFS: 116 Footage Made: 525 Measured Depth: 3,415
MW: 9.2 VISC: 32
WOB: 45 RPM: 0
DMC: CMC: DWC: 45,197.00 CWC: 335,483.00
TIME DIST: (0.50) Work tight hole.. (23.50) Directional Drlg to 3415'..

DATE: 3/5/2008
OPERATION: Csg & Cmt
DFS: 117 Footage Made: 63 Measured Depth: 3,478
MW: 9.3 VISC: 34
WOB: 45 RPM: 0
DMC: CMC: DWC: 156,362.00 CWC: 491,845.00
TIME DIST: (4.00) Directional Drlg to 3478'.. (1.00) Circ high vis sweep.. (4.50) Trip out and lay down 8" Drlg assembly.. (5.00) Rig up and run 3448' of 9 5/8" Csg Set @ 3444.8'.. (3.50) Circ, rig down Csg crew and rig up Halliburton.. (4.00) Cement W/ 40 bbl gel flush, 250 bbl lead, 53 bbl tail, displace 263.5 bbl fresh water. Bump plug w/1500 psi @ 02:37, 3-5-08.. (2.00) Nipple up BOP..

DATE: 3/6/2008
OPERATION: Drlg @ 4115
DFS: 118 Footage Made: 637 Measured Depth: 4,115
MW: VISC:
WOB: 15 RPM: 50
DMC: CMC: DWC: 59,170.00 CWC: 551,015.00

TIME DIST: (4.00) Nipple up.. (7.00) Pressure test lower kelly valve, Upper kelly valve, safety valve, dart valve, inside kill line valve, inside choke line valve, outside kill line valve, check valve, gauge valve, inside manifold valves, choke line, middle manifold valves, pipe rams, blind rams HCR valve, and super choke 5 minutes 250 psi low, 10 minutes 5000 psi high no leaks. Test annular 5 minutes 250 psi low, 10 minutes 2500 psi high No leaks, Test surface csg 1500 psi 30 minutes no leaks. Test accumulator and nitrogen bottles.. (4.00) Pick up wear bushing, BHA and trip in hole. Tag cmt @ 3392'.. (1.50) Drlg cmt f/3392; to 3478', and shoe @ 3444'.. (1.00) Drlg f/ 3478' to 3512', FIT test.. (0.50) Survey 1.6 degree @ 3432'.. (6.00) Drlg f/3512' to 4115'..

DATE: 3/7/2008
OPERATION: Drlg @ 5765'
DFS: 119 **Footage Made:** 1,650 **Measured Depth:** 5,765
MW: 8.6 **VISC:** 26
WOB: 15 **RPM:** 50
DMC: **CMC:** **DWC:** 55,091.00 **CWC:** 606,106.00
TIME DIST: (4.50) Drlg f/ 4115' to 4528'.. (0.50) Survey, 1.42 degree @ 4450'.. (4.00) Drlg f/ 4528' to 4844'.. (0.50) Rig service.. (9.50) Drlg f/ 4844' to 5512'.. (0.50) Survey 1.76 degree @ 5432'.. (4.50) Drlg f/ 5512' to 5765'..

DATE: 3/8/2008
OPERATION: Drlg
DFS: 120 **Footage Made:** 718 **Measured Depth:** 6,483
MW: 96 **VISC:** 30
WOB: 15 **RPM:** 50
DMC: **CMC:** **DWC:** 68,739.00 **CWC:** 674,845.00
TIME DIST: (9.00) Drlg f/ 5765' to 6305'.. (0.50) Rig Service. (3.00) Drlg f/ 6305' to 6432'.. (0.50) Check for pressure loss.. (6.00) Trip for hole in drill pipe and bit. Lay down 1jt drill pipe with hole in slip area.. (2.00) Cut 110' drlg line.. (1.50) Trip in hole and wash 60' to bottom.. (1.50) Drlg f/ 6432' to 6483'..

DATE: 3/9/2008
OPERATION: Drlg
DFS: 121 **Footage Made:** 1,120 **Measured Depth:** 7,603
MW: 9.3 **VISC:** 29
WOB: 25 **RPM:** 55
DMC: **CMC:** **DWC:** 56,558.00 **CWC:** 731,403.00
TIME DIST: (10.00) Drlg f/ 6483' to 6969'.. (0.50) Rig service.. (7.50) Drlg f/ 6969' to 7350'.. (0.50) Survey, 7270' 1.69 degree.. (5.50) Drlg, f/ 7350' to 7603.

DATE: 3/10/2008
OPERATION: DRLG
DFS: 122 **Footage Made:** 997 **Measured Depth:** 8,600
MW: 9.4 **VISC:** 36
WOB: 25 **RPM:** 55
DMC: **CMC:** **DWC:** 59,443.00 **CWC:** 790,846.00
TIME DIST: (10.00) DRLG TO 8143. (0.50) RIG SERVICE. (5.50) DRLG TO 8365. (1.00) SURVEY @ 8285 .99 DEG. (7.00) DRLG TO 8600.

DATE: 3/11/2008
OPERATION: DRLG
DFS: 123 **Footage Made:** 453 **Measured Depth:** 9,053
MW: 9.6 **VISC:** 33
WOB: 23 **RPM:** 55
DMC: **CMC:** **DWC:** 58,343.00 **CWC:** 849,189.00
TIME DIST: (2.00) DRLG TO 8630. (0.50) CIRC. (6.00) TOOH CHG BIT TIH TO SHOE. (1.50) CUT DRLG LINE. (2.50) TIH. (1.00) W&R TO BTM. (10.50) DRLG TO 9053.

DATE: 3/12/2008
OPERATION: DRLG
DFS: 124 **Footage Made:** 221 **Measured Depth:** 9,274
MW: 9.8 **VISC:** 39
WOB: 20 **RPM:** 55
DMC: **CMC:** **DWC:** 58,068.00 **CWC:** 907,257.00
TIME DIST: (7.00) DRLG TO 9153. (0.50) CIRC. (8.00) TRIP FOR BIT. (3.00) DRLG TO 9274. (5.50) TRIP FOR WASHOUT, 34 STDs OUT.

DATE: 3/13/2008
OPERATION: DRLG
DFS: 125 **Footage Made:** 413 **Measured Depth:** 9,687

MW: VISC:
WOB: 25 RPM: 55
DMC: CMC: DWC: 58,068.00 CWC: 965,325.00
TIME DIST: (10.00) DRLG TO 9687. (1.00) CIRC. (4.00) TOO H F/ LOGS. (8.50) RU LOGGERS AND LOG TO 9689. (0.50) TIH.

DATE: 3/14/2008
OPERATION: DRLG
DFS: 126 Footage Made: 0 Measured Depth: 9,687
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 58,068.00 CWC: 1,023,393.00
TIME DIST: (1.50) TIH. (1.00) CUT DRLG LINE. (3.00) TIH. (1.00) CIRC. (8.00) LD DP AND BHA. (6.50) RUN CSG. (2.00) CIRC RD
CSG CREW AND RU CEMENTERS. (1.00) CEMENTING.

DATE: 3/15/2008
OPERATION: DRLG
DFS: 127 Footage Made: 0 Measured Depth: 9,687
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 227,402.44 CWC: 1,250,795.44
TIME DIST: (2.00) CEMENTING PROD STRING. (4.00) ND BOPE AND CLEAN PITS, RELEASE RIG AT 1200. (18.00) RD RIG
PREPARE TO MOVE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: LCU 4-12H
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738503
4. LOCATION OF WELL FOOTAGES AT SURFACE: 995' FNL & 1454' FWL		10. FIELD AND POOL, OR WLD/CAT: HILL CREEK
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 04/01/2008 thru 04/30/2008.

NAME (PLEASE PRINT) JENNIFER HEMBRY	TITLE FILE CLERK
SIGNATURE	DATE 5/2/2008

(This space for State use only)

RECEIVED
MAY 08 2008

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 004-12H	MV
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Objective: Drill & Complete

First Report: 10/11/2007

AFE: 715330

4/15/08 Cont rpt for AFE # 715330 to D&C. MIRU Casedhole Solutions WL. RIH w/GR/CCL/CBL logging tls. Tgd @ 9,488'. Run CBL under 750 psig fr/9,478' - 710' FS. Log indic TOC @ 900'. POH & LD logging tls. RU pmp trk. PT csg & frac vlv to 5000 psig (OK). POH & RDMO WL. SWI & SDFN. Rpts suspd until further activity.

4/19/08 MIRU CTU. RIH w/4-3/4" rock tooth bit, motor assy & 2" CT. Tgd @ 9,490' (CTU measement). Estb circion w/trtd 2% KCL wtr. DO fr/9,490' - 9,590' (PBSD). Circ well cln & spot sc inhb in csg. POH w/CT & SWI. RDMO CTU.

Flow **Zone:** MV
Event Desc: FLOW BACK **Top Interval:** 5,342 **Bottom Interval:** 8,998

	Avg	Choke	BBS	
Time	Press	Size	Rec	Comments
6:00:00 AM	800	32/64	12	Tr sd, fl, gas.
7:00:00 AM	700	32/64	12	Tr sd, fl, gas.
8:00:00 AM	700	32/64	20	Tr sd, fl, gas.
9:00:00 AM	600	32/64	18	Tr sd, fl, gas.
10:00:00 AM	100	32/64	18	Tr sd, fl, gas.
11:00:00 AM	75	32/64	24	Tr sd, fl, gas.
12:00:00 PM	100	32/64	20	Tr sd, fl, gas.
1:00:00 PM	100	32/64	12	Tr sd, fl, gas.
2:00:00 PM	250	32/64	18	Tr sd, fl, gas.
3:00:00 PM	250	32/64	17	Tr sd, fl, gas.
4:00:00 PM	250	32/64	20	Tr sd, fl, gas.
5:00:00 PM	300	32/64	13	Tr sd, fl, gas.
6:00:00 PM	250	32/64	17	Tr sd, fl, gas.
7:00:00 PM	250	32/64	40	Tr sd, fl, gas.
8:00:00 PM	250	32/64	43	Tr sd, fl, gas.
9:00:00 PM	250	32/64	40	Tr sd, fl, gas.
10:00:00 PM	250	48/64	43	Tr sd, fl, gas.
11:00:00 PM	500	48/64	45	Tr sd, fl, gas.
12:00:00 AM	500	48/64	40	Tr sd, fl, gas.
1:00:00 AM	500	48/64	33	Tr sd, fl, gas.
2:00:00 AM	500	48/64	43	Tr sd, fl, gas.
3:00:00 AM	500	48/64	35	Tr sd, fl, gas.
4:00:00 AM	500	48/64	35	Tr sd, fl, gas.
5:00:00 AM	500	48/64	40	Tr sd, fl, gas.

Ttl Bbls: 658

4/23/08 SICP 0 psig. NU frac vlv. MIRU pmp trk. Attd to PT vlv & csg . Max press 3100 psig. Did not estb PT. MIRU WLU. RIH w/4.44" GR, tgd @ 9616'. POH & LD GR. RIH w/5-1/2" 10K CIBP & set & 9600'. POH & LD set tl. PT CIBP to 5000 psig for 10". Gd tst. RIH w/dmp baler & spot 10' of cmt on CIBP. POH w/dmp blr. RIH w/dmp blr & spot 15% HCl across btm perf intv fr/9,428' - 9,526'. POH & LD blr. RIH w/3-3/8" csg gun loaded w/Owen SDP-3125-41INT4, 21 gm chrgs, 120 deg phasing, 0.35" EHD, 34.24" pene. Perf stage #1 MV intvs fr/9,428' - 9,432', 9,448' - 9,456' & 9,522' - 9,526' w/3-3/8" csg gun, 3 JSPF, 51 ttl hole. POH & LD perf gun. BD perfs w/3500 psig. EIR of 3200 psig @ 1/4 BPM. RDMO WLU. SWI & SDFN.

4/29/08 SICP 0 psig. MIRU HES & Casedhole Solutions WLU. Held safety mtg & PT all surface lines to 8,000 psig, held gd. W/MV stg #1 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/9,428' - 9,432', 9,448' - 9,456',

9,522' - 9,526' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 51 holes). BD MV stg #1 perfs w/2% KCL wtr & EIR. A. MV perfs fr/9,428' - 9,526' w/1000 gals of 7-1/2% NEFE HCL ac & 76 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 3,000 psig, 5" SIP 2,900 psig, 10" SIP 2,880 psig, surge balls off perfs & SD 20". Frac'd MV stg #1 perfs fr/9,428' - 9,526' dwn 5-1/2" csg w/21,503 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 58,200 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,257 psig, 5" SIP 3,067 psig, used 78 tons of CO2, 512 BLW (stg 1). RIH & set 10K CBP @ 9,330'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #2 intv fr/9,075' - 9,078', 9,166' - 9,172', 9,220' - 9,226' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 48 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCL wtr & EIR. A. MV perfs fr/9,075' - 9,226' w/1,000 gals of 7-1/2% NEFE HCL ac & 72 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 3,115 psig, 5" SIP 2,975 psig, 10" SIP 2,943 psig, surge balls off perfs & SD 20". Frac'd MV stg #2 perfs fr/9,075' - 9,226', dwn 5-1/2" csg w/32,321 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 69,400 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,222 psig, 5" SIP 3,100 psig, used 109 tons of CO2, 770 BLW (stg 2). RIH & set 10K CBP @ 9,060'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #3 intv fr/8,833' - 8,835', 8,876' - 8,878', 8,946' - 8,950', 8,968' - 8,978' & 9,007' - 9,010' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 68 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,833' - 9,010' w/1,350 gals of 7-1/2% NEFE HCL ac & 102 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 3,193 psig, 5" SIP 3,103 psig, 10" SIP 3,009 psig, surge balls off perfs, SD 20". Frac'd MV stg #3 perfs fr/8,833' - 9,010', dwn 5-1/2" csg w/41,347 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 120,300 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,545 psig, 5" SIP 3,390 psig, used 187 tons of CO2, 984 BLW (stg 3). RIH & set 10K CBP @ 8,600'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #4 intv fr/8,273' - 8,277', 8,423' - 8,427', 8,434' - 8,438' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 39 holes). POH & LD perf guns. BD MV stg #4 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,273' - 8,438' w/750 gals of 7-1/2% NEFE HCL ac & 58 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 3,141 psig, 5" SIP 2,711 psig, 10" SIP 2,672 psig, surge balls off perfs & SD 20". Frac'd MV stg #4 perfs fr/8,273' - 8,438', dwn 5-1/2" csg w/27,172 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 52,100 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,267 psig, 5" SIP 3,170 psig, used 74 tons of CO2, 647 BLW (stg 4). 2913 BLWTR ttl. SWI & SDFN.

4/30/08 SICP 2450 psig. RIH & set 6K CBP @ 8,100'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf MV stage #5 intv fr/7,525' - 7,527', 7,550' - 7,554', 7,604' - 7,608' & 7,874' - 7,878' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 46 holes). POH & LD perf guns. 2913 BLWTR ttl. SWI & SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-73436
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 995' FNL & 1454' FWL NENW SEC 12 (C) -T11S-R20E		8. Well Name and No. LCU 4-12H
		9. API Well No. 43-047-38503
		10. Field and Pool, or Exploratory Area HILL CREEK
		11. County or Parish, State UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAY 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMERY	Title FILE CLERK
Signature <i>Jennifer M. Hemery</i>	Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGMA COPY

Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 004-12H	MV
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Objective: Drill & Complete

First Report: 10/11/2007

AFE: 715330

5/10/08 RU HES. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/MV stg #5 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/7,525' - 7,527', 7,550' - 7,554', 7,604' - 7,608' & 7,874' - 7,878' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 46 holes). BD MV stg #5 perfs w/2% KCL wtr & EIR. A. MV perfs fr/7,525' - 7,878' w/1,000 gals of 7-1/2% NEFE HCL ac & 69 Bio-BS @ 10 bpm dwn 5-1/2" csg. ISIP 2,803 psig, 5" SIP 2,642 psig, 10" SIP 2,637 psig, surge balls off perfs & SD 20". Fracd MV stg #5 perfs fr/7,525' - 7,878', dwn 5-1/2" csg w/33,202 gals wtr, 70Q Delta-R foamed frac fld, 16# gel, 2% KCl wtr carrying 79,300 lbs Premium White 20/40 sd. Max sd conc 4 ppg, ISIP 3,618 psig, 5" 3,442 psig. Used 1,174,825 mscf N₂, 791 BLWTR. RIH & set 6K CFP @ 7,480', PT plg to 6,000 psig, gd tst. Perf stg #6 MV perfs, w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/7,384' - 7,394' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 31 holes). POH & LD perf guns. SWI & SDFN. 3,704 BLWTR ttl. Rpts suspd until further activity.

5/13/08 Cont rpt for AFE # 715330 to D&C. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/MV stg #6 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/7,384' - 7,394', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 31 holes). BD MV stg #6 perfs w/2% KCL wtr & EIR. Spearheaded 750 gals of 7-1/2% NEFE HCL ac & Fracd MV stg #6 perfs fr/7,384' - 7,394', dwn 5-1/2" csg w/21,216 gals wtr, 70Q Delta-R foamed frac fld, 16# gel, 2% KCl wtr carrying 38,000 lbs Premium White 20/40 sd. Max sd conc 3 ppg, ISIP 4,050 psig, 5" 3,865 psig. Used 926,000 mscf N₂, 505 BLWTR (stg 6). RIH & set 6K CBP @ 7,250', PT plg to 6,000 psig, gd tst. Perf stg #7 MV perfs w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/7,060' - 7,068', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 25 holes). POH LD perf guns. BD MV stg #7 perfs w/2% KCL wtr & EIR. Spearheaded 750 gals of 7-1/2% NEFE HCL ac and Fracd MV stg #7 perfs fr/7,060' - 7,068', dwn 5-1/2" csg w/15,598 gals wtr, 70Q Delta-R foamed frac fld, 16# gel, 2% KCl wtr carrying 23,400 lbs Premium White 20/40 sd. Max sd conc 3 ppg, ISIP 3,834 psig, 5" SIP 3,666 psig. Used 515,000 mscf N₂, 371 BLWTR (stg 7). RIH & set 6K CBP @ 6,330', PT plg to 6,000 psig, gd tst. Perf stg #8 WA perfs w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/5,839' - 5,842', 5,851' - 5,855', 6,116' - 6,120' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 36 holes). POH LD perf guns. BD WA stg #8 perfs w/2% KCL wtr & EIR. A. UB perfs fr/5,839' - 6,120' w/750gals of 7-1/2% NEFE HCL ac & 54 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 1,975 psig, 5" SIP 1,820 psig, 10" SIP 1,803 psig, surge balls off perfs & SD 20". Fracd WA stg #8 perfs fr/5,839' - 6,120', dwn 5-1/2" csg w/23,457 gals wtr, 70Q Delta-R foamed frac fld, 16# gel, 2% KCl wtr carrying 35,400 lbs Premium White 20/40 sd. Max sd conc 3 ppg, ISIP 2,226 psig, 5" SIP 2,195 psig. Used 610,000 mscf N₂, 559 BLWTR (stg 8). RIH & set 6K CBP @ 5,730', PT plg to 6,000 psig, gd tst. Perf stg #9 WA perfs, w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/5,586' - 5,592', 5,601' - 5,605' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 32 holes). POH LD perf guns. BD MV stg #9 perfs w/2% KCL wtr & EIR. Spearheaded 750 gals of 7-1/2% NEFE HCL ac and Fracd MV stg #9 perfs fr/5,586' - 5,605', dwn 5-1/2" csg w/17,091 gals wtr, 70Q Delta-R foamed frac fld, 16# gel, 2% KCl wtr carrying 35,900 lbs Premium White 20/40 sd. Max sd conc 3 ppg, ISIP 2,315 psig, 5" SIP 2,222 psig, used 562,000 mscf N₂, 407 BLWTR (stg 9). RIH & set 6K CBP @ 5,100', POH LD setting tl. RDMO HES and WLU. SWI & SDFN. 5,536 BLWTR ttl. Rpts suspd until further activity. WA stg#9 perfs fr/5,586' - 5,605'.

5/31/08 Cont rpt for AFE # 715330 to D&C. SICP 800 psig. MIRU Temples Well Service Rig #2. Bd well, ND frac vlv. NU BOP. TIH w/4-3/4" mill, safety sub, BRS, SN & 156 jts of 2-3/8", 4.7#, L-80, EUE, 8rd tbg. Tgd CBP @ 5,100'. WA/MV perfs fr/5,586' - 9,432'. RU pwr swivel. SWI & SDFWE. 5,536 BLWTR Ttl. WA stg#9 perfs fr/5,586' - 5,605'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

DOGM COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-73436
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL 995' FNL & 1454' FWL NENW SEC 12 (C) -T11S-R20E BHL 600' FNL & 650' FWL NWNW SEC 12 (D) -T11S-R20E		8. Well Name and No. LCU 4-12H
		9. API Well No. 43-047-38503
		10. Field and Pool, or Exploratory Area HILL CREEK
		11. County or Parish, State UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other JUNE 2008
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER M. HEMERY		Title FILE CLERK
Signature <i>Jennifer M. Hemery</i>		Date 07/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Farmington Well Workover Report

LITTLE CANYON UNIT	Well # 004-12H	MV
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Objective: Drill & Complete

First Report: 10/11/2007

AFE: 715330

6/3/08 SITP 0 psig, SICP 0 psig. Cont to TIH, tgd CBP @ 5,100'. Estb circ w/rig pmp. DO CBP @ 5,100'. DO CBP's w/well energy @ 5,730' (CO 28' sd abv plg), 6,330', (CO 42' sd abv plg), 7,250', 7,480' (CO 220' sd abv plg), 8,100', (CO 78' sd abv plg), 8,600', (CO 55' sd abv plg) 9,060', (CO 32' sd abv plg), & 9,330', (CO 32' sd abv plg). TIH CO 68' of fill to PBTD @ 9,600'. RD swivel. TOH & LD 2 jts of tbg. Tbg started to drag, LD 10 jts while pmpg dwn tbg, tbg came free, LD 9 jts, 22 jts ttl. SWI w/EOT @ 8,923'. SDFN. 5,536 BLWTR. WA stg#9 perfs f/5,586' - 5,605'.

6/4/08 SITP 0 psig, SICP 1600 psig. PU & wkd tbg, found tbg to be free. Ld 272 jts of 2-3/8", 4.7#, L-80, EUE, 8rd tbg on hgr w/ EOT @ 8,934' & SN @ 8,932'. RU swb equip & RIH w/1.90" tbg broach to 8,932', POH & RD swb tls. ND BOP, NU WH. Dropd ball & ppd off bit, SS & 1/2 of BRS @ 1,800 psig. Well KO flwg, watched for 1/2 hr. RDMO Temple WS rig #2 & equip. Turned well over to flow bk crew. Recd 1090 bbls, 4,446 BLWTR tl. FTP 1,400, SICP 1,600 psig. F. 0 BO, 470 BLW, 15 hrs, FTP 1,400 - 650, SICP 1,600 -1,750 psig, 24-18/64" ck. Rets of sd, gas, wtr. 3,976 BLWTR. WA/MV perf fr/5,586' - 9,432'. WA stg#9 perfs f/5,586' - 5,605'.

Flow **Zone:** MV/WSTC **Event Desc:** FLOW BACK **Top Interval:** 5,586 **Bottom Interval:** 9,432

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
2:00:00 PM	1,600	24/64	0	Opn well, Tr sd, wtr, & gas.
3:00:00 PM	1,600	24/64	39	Tr sd, wtr, & gas.
4:00:00 PM	1,600	24/64	40	Tr sd, wtr, & gas.
5:00:00 PM	1,600	24/64	57	Tr sd, wtr, & gas.
6:00:00 PM	1,600	24/64	24	Tr sd, wtr, & gas.
7:00:00 PM	1,600	24/64	45	Tr sd, wtr, & gas.
8:00:00 PM	1,600	24/64	32	Tr sd, wtr, & gas.
9:00:00 PM	1,650	24/64	32	Tr sd, wtr, & gas.
10:00:00 PM	1,650	24/64	36	Tr sd, wtr, & gas.
11:00:00 PM	1,650	18/64	32	Tr sd, wtr, & gas.
12:00:00 AM	1,700	18/64	18	Tr sd, wtr, & gas.
1:00:00 AM	1,750	18/64	24	Tr sd, wtr, & gas.
2:00:00 AM	1,750	18/64	29	Tr sd, wtr, & gas.
3:00:00 AM	1,750	18/64	20	Tr sd, wtr, & gas.
4:00:00 AM	1,750	18/64	20	Tr sd, wtr, & gas.
5:00:00 AM	1,750	18/64	22	Tr sd, wtr, & gas.
Ttl Bbls:			470	

6/5/08 FTP 650 psig, SICP 1,900 psig. F. 0 BO, 431 BLW, 24 hrs, FTP 650 - 700 psig, SICP 1,900 -1,900 psig, 18/64" ck. Rets of sd, gas, wtr. 3,545 BLWTR. WA/MV perf fr/5,586' - 9,432'. WA stg#9 perfs f/5,586' - 5,605'.

Flow **Zone:** MV/WSTC **Event Desc:** FLOW BACK **Top Interval:** 5,586 **Bottom Interval:** 9,432

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	1,900	18/64	25	Tr sd, wtr & gas.
7:00:00 AM	1,900	18/64	25	Tr sd, wtr & gas.
8:00:00 AM	1,900	18/64	23	Tr sd, wtr & gas.
9:00:00 AM	1,900	18/64	20	Tr sd, wtr & gas.
10:00:00 AM	1,900	18/64	25	Tr sd, wtr & gas.

11:00:00 AM	1,800	18/64	25	Tr sd, wtr & gas.
12:00:00 PM	1,800	18/64	23	Tr sd, wtr & gas.
1:00:00 PM	1,800	18/64	21	Tr sd, wtr & gas.
2:00:00 PM	1,800	18/64	18	Tr sd, wtr & gas.
3:00:00 PM	1,800	18/64	20	Tr sd, wtr & gas.
4:00:00 PM	1,800	18/64	19	Tr sd, wtr & gas.
5:00:00 PM	1,800	18/64	17	Tr sd, wtr & gas.
6:00:00 PM	1,800	18/64	16	Tr sd, wtr & gas.
7:00:00 PM	1,800	18/64	16	Tr sd, wtr & gas.
8:00:00 PM	1,800	18/64	18	Tr sd, wtr & gas.
9:00:00 PM	1,800	18/64	17	Tr sd, wtr & gas.
10:00:00 PM	1,800	18/64	20	Tr sd, wtr & gas.
11:00:00 PM	1,800	18/64	9	Tr sd, wtr & gas.
12:00:00 AM	1,800	18/64	10	Tr sd, wtr & gas.
1:00:00 AM	1,800	18/64	12	Tr sd, wtr & gas.
2:00:00 AM	1,800	18/64	11	Tr sd, wtr & gas.
3:00:00 AM	1,850	18/64	15	Tr sd, wtr & gas.
4:00:00 AM	1,900	18/64	12	Tr sd, wtr & gas.
5:00:00 AM	1,900	18/64	14	Tr sd, wtr & gas.

Ttl Bbls: 431

6/6/08 FTP 550 psig, SICP 1,900 psig. F. 0 BO, 414 BLW, 24 hrs, FTP 650 - 800 psig, SICP 1,900 -1,450 psig, 18/64" ck. Rets of sd, gas, wtr. 3,131 BLWTR. WA/MV perf fr/5,586' - 9,432'. WA stg#9 perfs f/5,586' - 5,605'.

Flow	Zone:	MV/WSTC		
Event Desc:	FLOW BACK		Top Interval: 5,586	Bottom Interval: 9,432
Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	1,900	18/64	10	Tr sd, wtr & gas.
7:00:00 AM	1,900	18/64	12	Tr sd, wtr & gas.
8:00:00 AM	1,950	18/64	8	Tr sd, wtr & gas.
9:00:00 AM	2,000	18/64	10	Tr sd, wtr & gas.
10:00:00 AM	2,000	18/64	5	Tr sd, wtr & gas.
11:00:00 AM	2,000	18/64	7	Tr sd, wtr & gas.
12:00:00 PM	2,000	18/64	6	Tr sd, wtr & gas.
1:00:00 PM	2,000	18/64	10	Tr sd, wtr & gas.
2:00:00 PM	2,050	18/64	9	Tr sd, wtr & gas.
3:00:00 PM	2,050	18/64	18	Tr sd, wtr & gas.
4:00:00 PM	2,050	18/64	10	Tr sd, wtr & gas.
5:00:00 PM	1,900	18/64	25	Tr sd, wtr & gas.
6:00:00 PM	1,900	18/64	21	Tr sd, wtr & gas.
7:00:00 PM	1,700	18/64	22	Tr sd, wtr & gas.
8:00:00 PM	1,600	18/64	25	Tr sd, wtr & gas.
9:00:00 PM	1,600	18/64	21	Tr sd, wtr & gas.
10:00:00 PM	1,550	18/64	20	Tr sd, wtr & gas.
11:00:00 PM	1,550	18/64	19	Tr sd, wtr & gas.
12:00:00 AM	1,550	18/64	22	Tr sd, wtr & gas.
1:00:00 AM	1,450	18/64	30	Tr sd, wtr & gas.
2:00:00 AM	1,450	18/64	28	Tr sd, wtr & gas.
3:00:00 AM	1,450	18/64	28	Tr sd, wtr & gas.
4:00:00 AM	1,450	18/64	26	Tr sd, wtr & gas.
5:00:00 AM	1,450	18/64	22	Tr sd, wtr & gas.

Ttl Bbls: 414

6/7/08 FTP 750 psig, SICP 1,400 psig. F. 0 BO, 384 BLW, 24 hrs, FTP 750 - 750 psig, SICP 1,400 -1,400 psig, 18/64" ck. Rets of sd, gas, wtr. 2,747 BLWTR. WA/MV perf fr/5,586' - 9,432'. WA stg#9 perfs fr/5,586' - 5,605'.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 5,586 Bottom Interval: 9,432

Time	Avg Press	Choke Size	BBLs Rec	Comments
6:00:00 AM	1,400	18/64	20	Tr sd, wtr, & gas.
7:00:00 AM	1,400	18/64	22	Tr sd, wtr, & gas.
8:00:00 AM	1,400	18/64	25	Tr sd, wtr, & gas.
9:00:00 AM	1,400	18/64	21	Tr sd, wtr, & gas.
10:00:00 AM	1,400	18/64	15	Tr sd, wtr, & gas.
11:00:00 AM	1,400	18/64	12	Tr sd, wtr, & gas.
12:00:00 PM	1,400	18/64	11	Tr sd, wtr, & gas.
1:00:00 PM	1,400	18/64	13	Tr sd, wtr, & gas.
2:00:00 PM	1,400	18/64	15	Tr sd, wtr, & gas.
3:00:00 PM	1,400	18/64	15	Tr sd, wtr, & gas.
4:00:00 PM	1,400	18/64	10	Tr sd, wtr, & gas.
5:00:00 PM	1,400	18/64	14	Tr sd, wtr, & gas.
6:00:00 PM	1,400	18/64	21	Tr sd, wtr, & gas.
7:00:00 PM	1,400	18/64	18	Tr sd, wtr, & gas.
8:00:00 PM	1,400	18/64	19	Tr sd, wtr, & gas.
9:00:00 PM	1,400	18/64	17	Tr sd, wtr, & gas.
10:00:00 PM	1,400	18/64	19	Tr sd, wtr, & gas.
11:00:00 PM	1,400	18/64	18	Tr sd, wtr, & gas.
12:00:00 AM	1,400	18/64	20	Tr sd, wtr, & gas.
1:00:00 AM	1,400	18/64	11	Tr sd, wtr, & gas.
2:00:00 AM	1,400	18/64	14	Tr sd, wtr, & gas.
3:00:00 AM	1,400	18/64	12	Tr sd, wtr, & gas.
4:00:00 AM	1,400	18/64	10	Tr sd, wtr, & gas.
5:00:00 AM	1,400	18/64	12	Tr sd, wtr, & gas.

Ttl Bbls: 384

6/8/08 FTP 800 psig, SICP 1,400 psig. F. 0 BO, 337 BLW, 24 hrs, FTP 800 - 800 psig, SICP 1,400 -1,400 psig, 18/64" ck. Rets of sd, gas, wtr. 2,410 BLWTR. WA/MV perf fr/5,586' - 9,432'. WA stg#9 perfs fr/5,586' - 5,605'.

Flow Zone: MV/WSTC
 Event Desc: FLOW BACK Top Interval: 5,586 Bottom Interval: 9,432

Time	Avg Press	Choke Size	BBLs Rec	Comments
6:00:00 AM	1,400	18/64	17	Tr sd, wtr, & gas.
7:00:00 AM	1,400	18/64	15	Tr sd, wtr, & gas.
8:00:00 AM	1,400	18/64	13	Tr sd, wtr, & gas.
9:00:00 AM	1,400	18/64	12	Tr sd, wtr, & gas.
10:00:00 AM	1,400	18/64	15	Tr sd, wtr, & gas.
11:00:00 AM	1,400	18/64	19	Tr sd, wtr, & gas.
12:00:00 PM	1,400	18/64	17	Tr sd, wtr, & gas.
1:00:00 PM	1,400	18/64	18	Tr sd, wtr, & gas.
2:00:00 PM	1,400	18/64	15	Tr sd, wtr, & gas.
3:00:00 PM	1,400	18/64	11	Tr sd, wtr, & gas.

4:00:00 PM	1,400	18/64	14	Tr sd, wtr, & gas.
5:00:00 PM	1,400	18/64	13	Tr sd, wtr, & gas.
6:00:00 PM	1,400	18/64	11	Tr sd, wtr, & gas.
7:00:00 PM	1,400	18/64	12	Tr sd, wtr, & gas.
8:00:00 PM	1,400	18/64	13	Tr sd, wtr, & gas.
9:00:00 PM	1,400	18/64	10	Tr sd, wtr, & gas.
10:00:00 PM	1,400	18/64	14	Tr sd, wtr, & gas.
11:00:00 PM	1,400	18/64	18	Tr sd, wtr, & gas.
12:00:00 AM	1,400	18/64	16	Tr sd, wtr, & gas.
1:00:00 AM	1,400	18/64	10	Tr sd, wtr, & gas.
2:00:00 AM	1,400	18/64	14	Tr sd, wtr, & gas.
3:00:00 AM	1,400	18/64	15	Tr sd, wtr, & gas.
4:00:00 AM	1,400	18/64	13	Tr sd, wtr, & gas.
5:00:00 AM	1,400	18/64	12	Tr sd, wtr, & gas.

Ttl Bbls: 337

6/9/08 FTP 800 psig, SICP 1,350 psig. F. 0 BO, 301 BLW, 24 hrs, FTP 800 - 800 psig, SICP 1,350 -1,350 psig, 18/64" ck. Rets of sd, gas, wtr. 2,109 BLWTR. WA/MV perf fr/5,586' - 9,432'. WA stg#9 perfs fr/5,586' - 5,605'.

Flow Zone: MV/WSTC
 Event Desc: SWAB Top Interval: 5,586 Bottom Interval: 9,432

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	1,350	18/64	18	Tr sd, wtr, & gas.
7:00:00 AM	1,350	18/64	15	Tr sd, wtr, & gas.
8:00:00 AM	1,350	18/64	19	Tr sd, wtr, & gas.
9:00:00 AM	1,400	18/64	16	Tr sd, wtr, & gas.
10:00:00 AM	1,400	18/64	15	Tr sd, wtr, & gas.
11:00:00 AM	1,400	18/64	10	Tr sd, wtr, & gas.
12:00:00 PM	1,400	18/64	13	Tr sd, wtr, & gas.
1:00:00 PM	1,400	18/64	11	Tr sd, wtr, & gas.
2:00:00 PM	1,400	18/64	9	Tr sd, wtr, & gas.
3:00:00 PM	1,400	18/64	10	Tr sd, wtr, & gas.
4:00:00 PM	1,400	18/64	9	Tr sd, wtr, & gas.
5:00:00 PM	1,400	18/64	9	Tr sd, wtr, & gas.
6:00:00 PM	1,400	18/64	13	Tr sd, wtr, & gas.
7:00:00 PM	1,400	18/64	12	Tr sd, wtr, & gas.
8:00:00 PM	1,350	18/64	15	Tr sd, wtr, & gas.
9:00:00 PM	1,400	18/64	14	Tr sd, wtr, & gas.
10:00:00 PM	1,350	18/64	16	Tr sd, wtr, & gas.
11:00:00 PM	1,350	18/64	10	Tr sd, wtr, & gas.
12:00:00 AM	1,350	18/64	11	Tr sd, wtr, & gas.
1:00:00 AM	1,350	18/64	9	Tr sd, wtr, & gas.
2:00:00 AM	1,350	18/64	10	Tr sd, wtr, & gas.
3:00:00 AM	1,350	18/64	14	Tr sd, wtr, & gas.
4:00:00 AM	1,350	18/64	12	Tr sd, wtr, & gas.
5:00:00 AM	1,350	18/64	11	Tr sd, wtr, & gas.

Ttl Bbls: 301

6/11/08 FTP 800 psig, SICP 1,350 psig. F. 0 BO, 229 BLW, 24 hrs, FTP 800 - 800 psig, SICP 1,350 -1,300 psig, 18/64" ck. Rets of sd, gas, wtr. 1,642 BLWTR. WA/MV perf fr/5,586' - 9,432'. WA stg#9 perfs fr/5,586' - 5,605'.

Flow Zone: MV/WSTC

Event Desc:	FLOW BACK		Top Interval: 5,586	Bottom Interval: 9,432
	Avg	Choke	BBLs	
Time	Press	Size	Rec	Comments
6:00:00 AM	1,350	18/64	8	Tr sd, wtr & gas.
7:00:00 AM	1,350	18/64	7	Tr sd, wtr & gas.
8:00:00 AM	1,350	18/64	13	Tr sd, wtr & gas.
9:00:00 AM	1,350	18/64	15	Tr sd, wtr & gas.
10:00:00 AM	1,300	18/64	9	Tr sd, wtr & gas.
11:00:00 AM	1,300	18/64	6	Tr sd, wtr & gas.
12:00:00 PM	1,300	18/64	8	Tr sd, wtr & gas.
1:00:00 PM	1,300	18/64	7	Tr sd, wtr & gas.
2:00:00 PM	1,300	18/64	9	Tr sd, wtr & gas.
3:00:00 PM	1,300	18/64	8	Tr sd, wtr & gas.
4:00:00 PM	1,300	18/64	11	Tr sd, wtr & gas.
5:00:00 PM	1,300	18/64	10	Tr sd, wtr & gas.
6:00:00 PM	1,300	18/64	11	Tr sd, wtr & gas.
7:00:00 PM	1,300	18/64	12	Tr sd, wtr & gas.
8:00:00 PM	1,300	18/64	9	Tr sd, wtr & gas.
9:00:00 PM	1,300	18/64	10	Tr sd, wtr & gas.
10:00:00 PM	1,300	18/64	8	Tr sd, wtr & gas.
11:00:00 PM	1,300	18/64	9	Tr sd, wtr & gas.
12:00:00 AM	1,300	18/64	10	Tr sd, wtr & gas.
1:00:00 AM	1,300	18/64	13	Tr sd, wtr & gas.
2:00:00 AM	1,300	18/64	10	Tr sd, wtr & gas.
3:00:00 AM	1,300	18/64	7	Tr sd, wtr & gas.
4:00:00 AM	1,300	18/64	10	Tr sd, wtr & gas.
5:00:00 AM	1,300	18/64	9	Tr sd, wtr & gas.
			Ttl Bbls:	229

6/19/08 MIRU Jackson Const Service. Fence rmvd 6/4/08. Pit reclaimed 6/12/08 RDMO Jackson Constuction. Susp rpts pending further activity.

6/24/08 MI equip to loc. Std pre-fabrication for 3" mtr run tie in sched for 06/24/08. Compl 3-2", 4-4" & 9-3" welds. SDFN

6/25/08 Compl tie fr/ the 4" .188W X42 steel gas line to 3" mtr run. Compl inst of gas pipeline anchor. SDWO PT sched for week of 06/30/08.

6/27/08 SDWO PT sched for week of 06/30/08.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73436

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
LITTLE CANYON UNIT

8. Well Name and No.
LCU 4-12H

9. API Well No.
43-047-38503

10. Field and Pool, or Exploratory Area
HILL CREEK

11. County or Parish, State
UNTAH UT

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL 995' FNL & 1454' FWL NENW SEC 12 (C) -T11S-R20E SLB&M
BHL 600' FNL & 650' FWL NWNW SEC 12 (D) -T11S-R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 1ST DELIVERY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar through the XTO Waynes Check CDP @ 3:15 p.m., 7/11/2008. IFR of 800 MCFPD.

XTO Allocation Meter #RS0571RF
Waynes Check CDP #288111

RECEIVED
JUL 17 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **WANETT MCCAULEY** Title **FILE CLERK**

Signature *Wanett McCauley* Date **07/14/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 73436

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
81878 X

8. Well Name and No.
Little Canyon Unit 4-12H

9. API Well No.
43-047-38503

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc.

3a. Address
978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
995' FNL & 1454 FWL Sec 12, 11S, 20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other
			Interm Reclamation

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

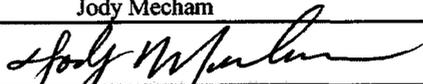
Reserve pit was reclaimed & reseeded on 6/12/08 as per APD by Jackson construction

RECEIVED

AUG 01 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Jody Mecham	Title Construction Coordinator
Signature 	Date 7/29/08

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: LCU 4-12H
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4304738503
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: HILL CREEK	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 995' FNL & 1454' FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy has nothing to report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE FILE CLERK
SIGNATURE *Jennifer M. Hembry* DATE 9/3/2008

(This space for State use only)

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: LCU 4-12H
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304738503
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: HILL CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 995' FNL & 1454' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: SEPTEMBER 08 MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 10/3/2008

(This space for State use only)

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: LCU 4-12H
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4304738503
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: HILL CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 995' FNL & 1454' FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy has nothing to report on this well for the period of 10/01/2008 thru 10/31/2008.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 11/5/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: LITTLE CANYON UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: LCU 4-12H	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 4304738503	
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: HILL CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 995' FNL & 1454' FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 12 11S 20E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 12/5/2008

(This space for State use only)

RECEIVED
DEC 09 2008

DIV. OF OIL, GAS & MINING

RECORD CLEANUP

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well [] Oil Well [X] Gas Well [] Dry [] Other
b. Type of Completion: [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resrv., Other

2. Name of Operator XTO Energy Inc.

3. Address 382 CR 3100 Aztec, NM 87410
3a. Phone No. (include area code) 505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 995' FNL & 1454' FWL
At top prod. interval reported below
At total depth 0921 FNL 0900 FWL NWSE S-12 T11S R20E

14. Date Spudded 11/9/07
15. Date T.D. Reached 3/12/08
16. Date Completed 7/11/08 [X] Ready to Prod.

18. Total Depth: MD 9687' TVD 9424
19. Plug Back T.D.: MD 9590' TVD 9322
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run [X] No [] Yes (Submit report)
Directional Survey? [] No [X] Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt.(#ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Rows include 17-1/2", 12-1/4", and 7-7/8" hole sizes.

24. Tubing Record table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row for 2-3/8" size.

25. Producing Intervals and 26. Perforation Record table with 8 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Row A) WSTCH/MV.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc. table with 2 columns: Depth Interval, Amount and Type of Material. Row for 5586' - 9526' interval.

28. Production - Interval A table with 11 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity, Gas Gravity, Production Method. Row for 7/11/08 test date.

28a. Production-Interval B table with 11 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity, Gas Gravity, Production Method. Row for 7/11/08 test date.

5. Lease Serial No. UTU-73436
6. If Indian, Allottee or Tribe Name N/A
7. Unit or CA Agreement Name and No. LITTLE CANYON UNIT
8. Lease Name and Well No. LCU #4-12H
9. API Well No. 43-047-38503
10. Field and Pool, or Exploratory HILL CREEK
11. Sec., T., R., M., or Block and Survey or Area NEW SEC 12-T11S-R20E
12. County or Parish UINTAH
13. State UT
17. Elevations (DF, RKB, RT, GL)* 5516'

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	887
				MAHOGENY BENCH	1651
				WASATCH TONGUE	3873
				UTELAND LIMESTONE	4199
				WASATCH	4343
				CHAPITA WELLS	5092
				UTELAND BUTTE	6408
				MESAVERDE	7247

32. Additional remarks (include plugging procedure):

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DEC 23 2008

33. Indicate which items have been attached by placing a check in the appropriate boxes:

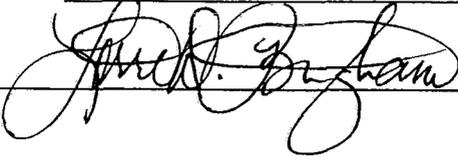
- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

DIV. OF OIL, GAS & MINING

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title SR. REGULATORY COMPLIANCE TECH

Signature 

Date 12/17/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738503	LCU 4-12H		NENW	12	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AE</i>	<i>16655</i>	<i>16655</i>	<i>11/10/2007</i>			<i>1/15/09</i>	
Comments: <i>Wasatch/Mesa Verde formation change</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

EDEN FINE

Name (Please Print)

Signature

REGULATORY CLERK

Title

1/15/2009

Date

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JAN 15 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOG M

FORM APPROVED
MB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-73436
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. LITTLE CANYON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 995' FNL & 1454' FWL NENW SEC 12-T11S-R20E SLB&M BHL: 721' FNL & 700' FWL NWSE SEC 12-T11S-R20E		8. Well Name and No. LCU 4-12H
		9. API Well No. 43-047-38503
		10. Field and Pool, or Exploratory Area HILL CREEK WSMVD
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PWOP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to put this well on pump with the intent of improving production. Please see attached procedure.

COPY SENT TO OPERATOR

Date: 10/14/2009

Initials: KS

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SEP 22 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>	Date 9/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title Reg. Eng.	Date 10/13/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DOG M	Federal Approval Of This Action Is Necessary

DOG M COPY

JTB _____
TJF _____
DLC _____

LCU 4-12H
Sec 12, T 11S, R 20 E
Uintah County, Utah
API- 43-047-38503

AFE # 804875

Put Well on Pump

Surf csg: 13-3/8" 48# H-40 csg @ 530' Circ cmt to surf
Interm csg: 9-5/8", 36#, J-55, ST&C csg @ 3449' Circ cmt to surface
Prod csg: 5-1/2", 17#, N80, LT&C csg @ 9635'. PBSD @ 9600',
Tbg: 2-3/8" tbg, EOT @ 8934'
Perfs: MV: 5586'-92', 5601'-05', 5839'-42', 5851'-55', 6116'-20', 7060'-68', 7384'-94', 7525'-27', 7550'-54', 7604'-08', 7874'-78', 8273'-77', 8424'-27', 8434'-38', 8833'-35', 8876'-78', 8946'-50', 8968'-78', 9007'-10', 9075'-78', 9166'-72', 9220'-26', 9428'-32', 9448'-56', 9522'-26'

PWOP Procedure

- 1) MI and set a Lufkin RM 456-365-144 pumping unit (min ECB 20,300#) with electric drive. Set CB weights as follows:

Description	Weight	Position
Left Lag	ORO + 2 OS	11.1" from end of crank
Left Lead	ORO + 1 OS	11.1" from end of crank
Right Lag	ORO + 2 OS	11.1" from end of crank
Right Lead	ORO + 1 OS	11.1" from end of crank

- 2) MIRU PU. Blow down casing to blow tank and kill well w/ 2% KCl. ND WH, NU BOP. Unseat tubing hanger and lower tubing to tag, then tally out of hole. Advise Tom Boyce of fill, scale or corrosion on tubing. Consider acid job if scale is present.
- 3) Pick up 4 3/4" bit and casing scraper, TIH to top of fill (est 8770'). Clean out to top of BRS @ ±9600' with foam, circulate clean. POH, pick up short washover joint and TIH to top of BRS. Attempt to "drill down" BRS to original PBSD of 9600' (CIBP). Note: shoe joint was previously drilled out, and CIBP set.
- 4) When adequate rat hole is obtained, POH laying down 2 3/8" tubing.

- 5) RIH with pumping string as follows:
- a) 2 3/8" x 5 1/2" TEC tubing anchor
 - b) 2 3/8" x 6' blank sub
 - c) 2 3/8" x 4' perforated sub
 - d) 2 3/8" x 1.78" S/N
 - e) 2 3/8" x 2 7/8" X-over
 - f) 2 7/8" 6.5# EUE N-80 tubing lined with Western Falcon "Enertube" poly liner.

Land tubing in tension with anchor at $\pm 9560'$. ND BOP, NU wellhead.

Note: This lined tubing product has an exposed poly shoulder on each pin end. Install thread protectors before picking up or standing back tubing to prevent damage. Use caution in tightening connections, do not exceed **1690 ft-lb**. Over-tightening connection will cause liner to "crimp" reducing ID. Drift each stand after running with 2" drift; if drift will not pass, pull and inspect tubing and liner. Liner is limited to 210° F maximum operating temperature; below 30° F, liner can become brittle and more susceptible to damage.

- 6) RIH w/ pump and rod string as follows:
- a) 2"x 1 1/4"x 16'x 19'x 22' RHBC w/ 8' dip tube, 6'x -.005" plunger
 - b) 3/4" x 4' rod sub
 - c) 3/4" - 21,000 lb HF shear tool
 - d) 30- 1 1/4" API K Sinker Rods
 - e) 259 - 3/4" Norris 96 Rods w/ "T" couplings,
 - f) 93 - 7/8" Norris 96 Rods w/ Slim hole couplings
 - g) 7/8"- Norris 96 rod pony rods as necessary to space out
 - h) 1 1/4" x 22' Polish rod w/ 1 1/2" liner
- 7) Space out pump as required with rod subs. Load tubing and long stroke with rig to ensure pump action. RDMO PU.
- 8) Gauge tanks. Shoot FL and run dynamometer during pumping unit startup. Start well pumping at 3 SPM and 144" SL for 24 hours. Check fluid level and tank gauges.
- 9) Report pre and post start up data to Tom Boyce

Regulatory

- Submit NOI and subsequent report to BLM and Utah Division of Oil Gas & Mining for installation of pumping unit.

Services/Material

- AFU
- 4-3/4" bit & bit sub, 5-1/2" casing scraper
- Short washover pipe & shoe

Equipment

- Lufkin RM 456-365-144 pumping unit (min ECB 20,300 lbs) with electric drive
- TEC 5 1/2" x 2 3/8" anchor catcher

Tubing

- 2 7/8" L-80 6.5# L-80 tubing lined with Westen Falcon "Enertube" Poly liner
- 2 7/8" x 2 3/8" X-over
- 2 3/8" x 4' perforated sub

Rods

- 2" x 1 1/4" x 16' x 19' x 22' RHBC pump w/ 8' dip tube, 6' x -.005 plunger
- 3/4" x 4' Guided Rod Sub w/mold-on guides
- 3/4" – 21,000 lb HF Shear Tool
- 30 – 1-1/4" x 25' API K Sinker Bars
- 259- 3/4" Norris 96 Rods w/ "T" couplings
- 93 – 7/8" Norris 96 Rods w/ slim hole couplings
- 7/8"- Norris 96 rod pony rods as necessary to space out
- 1 1/4" x 22' Polish rod w/ 1 1/2" liner

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
	7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 4-12H
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047385030000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0995 FNL 1454 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 12 Township: 11.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: HILL CREEK COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: CLEANOUT & PWOP
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/14/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has cleaned out this well & put it on a pump per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 24, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 11/24/2009	

EXECUTIVE SUMMARY REPORT

9/2/2009 - 11/24/2009
Report run on 11/24/2009 at 2:40 PM

Little Canyon Unit 04-12H

9/3/2009 Section 12-11S-20E, Uintah, Utah, Roosevelt
MIRU Temples WS rig #1. MI & spot rig pump & tks. Bd well. KW dwn TCA w/40
bbl 2% KCl wtr. ND WH. NU BOP. Unland tbg and LD hgr. PU & TIH w/22 jts
2-3/8", L-80, 4.7#, EUE, 8rd tbg. Preliminary tgd PBSD @ 9,566'. LD 22 jts
tbg. TOH w/216 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg, EOT @ 1,891'. Leave
well selling overnight & SDFN.

9/4/2009 ===== Little Canyon Unit 04-12H =====
Bd well. KW dwn TCA w/40 bbl 2% KCl wtr. Fin TOH w/56 jts 2-3/8", L-80,
4.7#, EUE, 8rd tbg, SN & top half of Weatherford B.R.S. Found no external
sc. Found no internal sc. Plngr & BHBS recd @ SN. PU & TIH w/4-3/4'
tricone bit, 5-1/2" csg scr, SN & 294 jts 2-3/8" tbg. Tgd @ 9,596'. TOH
w/222 jts tbg, EOT @ 2,354'. Leave well selling over the weekend & SDFHWE.

9/8/2009 ===== Little Canyon Unit 04-12H =====
Bd well. KW dwn TCA w/35 bbl 2% KCl wtr. Fin TOH laying dwn 72 jts 2-3/8",
L-80, 4.7#, EUE, 8rd tbg, SN, 5-1/2" csg scr & 4-3/4' tricone bit. LD 5-
1/2" csg scr & bit. PU & TIH w/5-1/2" x 2-3/8" Tech Tac TAC, 1 - 2-3/8" x 6'
N-80 sub, 1 - 2-3/8" x 4' N-80 perf sub, new 2-3/8" SN w/ 2-3/8" x 2-7/8" XO,
219 jts 2-7/8" 6.5#, L-80, EUE, 8rd tbg. EOT @ 7,210' Leave well selling
overnight & SDFN.

9/9/2009 ===== Little Canyon Unit 04-12H =====
Bd well. Cont TIH w/70 jts 2-7/8" 6.5#, L-80, EUE, 8rd, tbg lined w/Western
Falcon "Entertube" poly liner (broach ea jt tbg w/2" OD drift). ND BOP. Set
TAC @ 9,543'. Ld tbg in 15 K ten w/donut tbg hgr. Fin equ run: 5-1/2" x 2-
3/8" Tech TAC 40K shear TAC, 1 - 2-3/8" x 6' N-80 sub, 1- 4' x 2-3/8" perf tbg
sub, 2-3/8" SN, 2-3/8" x 2-7/8" xo sub & 289 jts 2-7/8" 6.5#, L-80, EUE, 8rd,
tbg lined w/Western Falcon "Entertube" poly liner. SN @ 9,531'. EOT @
9,547'. MV perfs fr/5,586' - 9,526'. TOF@ 9,596'. PBSD @ 9,600'. MIRU
Frac Tech ac equip. Ppd dwn tbg w/37 bbl 2% KCl trtd wtr & SI tbg. Ppd dwn
TCA w/60 bbl chem pill containing: 2% KCl wtr, 110 gal Nalco DVE 40 005 sc
inhibitor, 5 gal Nalco EC 6106 biocide & 50 gal Fractec IPA 2000, 20 bbl 2%
KCl spcr @ 5 BPM & 400 psig, 1,500 gals 15% HCL ac containing: FE 15 gal 200,
6 gal FE 100L, 12 gal CI 300 HT, EGBME mutual solvent & NE 100 non emulsifier
@ 5 BPM & 450 psig. Flshd w/105 bbls trtd 2% KCl wtr @ 5 BPM & 350 psig.
ISIP 0 psig. Let ac soak 1 hr. SICP 25 psig. Flshd w/40 bbls trtd 2% KCl
wtr @ 6 BPM & 65 psig. ISIP 100 psig. SWI. RDMO Frac Tech. SDFN.

9/10/2009 ===== Little Canyon Unit 04-12H =====
RU & RIH w/swb tls. BFL @ 3,400' FS. S. 0 BO, 99 BLW, 30 runs, 9.5 hrs, FFL
@ 3,500' FS w/tbg on vac, vry blk fld smpls, .5% sd & sc. SWI & SDFN.

9/11/2009 ===== Little Canyon Unit 04-12H =====
RU & RIH w/swb tls. BFL @ 3,300' FS. S. 0 BO, 80 BLW, 31 runs, 9.5 hrs, FFL
@ 3,500' FS w/tbg on vac, vry blk fld smpls, .5% sd & tr sc. SWI & SDFWE.

9/14/2009 ===== Little Canyon Unit 04-12H =====
PBSD 9,600'. SN @ 9,531'. EOT @ 9,547'. MV perfs fr/5,586' - 9,526'. RU &
RIH w/swb tls. BFL @ 3,400' FS. S. 0 BO, 30 BLW, 12 runs, 3 hrs, FFL @
3,400' FS w/tbg on sli blw, grey fl smpls w/no sd & solids. SICP 1050 psig.
Bd well. RD swb tls. PU & loaded 2" x 1-1/4" x 16' x 19' x 21' RHBC w/6'-5"
GRV plngr (XTO #209) & 8' dip tube. PU & TIH w/pump, 4' x 3/4" rod sub,
shear tl (pinned to 26K), 30 - 1-1/4" API K sbs, 259 - 3/4" slick Norris 96
skr d w/T cplg's, 90 - 7/8" Norris 96 skr d w/slim hole cplg's, 3 - Norris 97
rod subs, 2', 4' & 8' x 7/8" & 1-1/4" x 26' PR w/1-1/2" x 14' lnr. Seated
pump. PT tbg to 1,000 psig w/20 bbls trtd 2% kcl wtr for 10". Tstd ok.
Rltd press. LS pmp w/rig to 1000 psig. GPA. Rltd press. Clamp off rods.
SWI. RDMO Temples WS rig #1. Unable to RWTP surf equip not ready. Suspnd
rpts, turn well over to facilities.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 4-12H
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047385030000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0995 FNL 1454 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 12 Township: 11.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: HILL CREEK COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/30/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has returned this well to production per the following:
 11/30/2009: The Little Canyon Unit 4-12H PWOP. Stroke Length 144. 3 SPM
 This well is on Route #212. XTO allocation Meter # RS 0571 RF. RTU Group
 10. Address 19. Waynes Check CDP Meter #RS1264CT. RWTP @ 12:00 p.m.
 11/30/09. Final report begin test data.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 01, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 12/1/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 4-12H
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047385030000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0995 FNL 1454 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 12 Township: 11.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: HILL CREEK COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/27/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: AMENDED RWTP DAY

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to amend the day this well was returned to production: 11/27/2009: The Little Canyon Unit 4-12H PWOP. Stroke length 144. 3 SPM. This well is on Route #212. XTO Allocation Meter #RS0571RF. RTU Group 10. Address 19. Waynes Check CDP Meter #RS1264CT. RWTP 1200 hours 11/27/2009. Final report, begin test data.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 02, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 12/2/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738503	LCU 4-12H		NENW	12	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16655	14619 ✓	11/10/2007		12/1/2006 7/11/2008		
Comments: MVRD = WSMVD BHL = NWNW — 8/24/10							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738504	LCU 5-12H		NENW	12	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16538	14619 ✓	11/8/2007		12/1/2006 7/11/2008		
Comments: MVRD = WSMVD BHL = SWNW — 8/24/10							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738505	LCU 6-12H		NENW	12	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16539	14619 ✓	11/7/2007		12/1/2006 7/11/2008		
Comments: MVRD = WSMVD BHL = SENW — 8/24/10							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REGULATORY COMP. TECH 8/18/2010

Title

Date

RECEIVED

AUG 23 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: HILL CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0995 FNL 1454 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 12 Township: 11.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/29/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. has completed nine-stage acid treatments on this well per the attached summary report. <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY </div>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/18/2011	

Little Canyon Unit 04-12H

9/14/2011: MIRU. PT tbg to 1500 psig w/1 bbl TFW, 10". Tstd ok. Bd tbg press. Att to unseat pmp. LD 26' x 1-1/4" PR w/1.5" x 14' Inr. Att to fish tbg & skr d due to hvy paraffin BU on skr d w/no success. Press up to 1500 psig. Bd tbg press. TIH w/2 - 7/8" skr d's & Att to screw back into rod strg w/no success. TOH w/91 - 7/8" Norris 96 slick skr d w/ T cplgs, 259 - 3/4" Norris 96 slick skr d w/ T cplgs, 30 - 1-1/4" APIK sbs, 26 K shear tl & 2-1/2' of the 7/8" x 4' rod sub. The 4' rod sub was cork screwed & broken. The last 159 - 3/4" slick skr d & all the sbs were bent badly on pin ends & bodies. SWI.

9/15/2011: MIRU WLU. RU & Att to RIH w/2 GR's, 1-3/4" & 1-9/16" w/no success. Tgd both times @ 862'. RDMO WLU. Bd well. ND WH. Had trouble pulling tbg high enough to put a 2-7/8" x 4' tbg ub under tbg hgr. MIRU Hot oiler. Ppd dwn csg w/100 bbils TFW @ 170 deg. PU on tbg hgr & install 2-7/8" x 4' tbg sub. Ld tbg hgr in WH & NU BOP. SWI & SDFN.

9/16/2011: Rlsd TAC @ 9,547'. TOH LD & Drifting w/178 jts 2-7/8" 6.5#, EUE, 8rd, Western Falcon, Poly Lined tbg. SWI & SDFWE.

9/19/2011: Contd TOH LD & drifting w/110 jts 2-7/8" 6.5#, L-80, EUE, 8rd Western Falcon, Poly Lined tbg, 2-7/8" x 2-3/8" XO, 2-3/8" SN, 2-3/8" x 4' 4.7#, N-80, EUE, 8rd perf tbg sub, 2-3/8" x 6' 4.7#, N-80, EUE, 8rd tbg sub & 5-1/2" SH, TAC w/2-3/8" MSC. Recd rod pmp in SN. The last 3 jts showed lt external sc BU. Tbg showed lt external paraffin BU fr/surf. Ttl jts LD & drifted 288, 120 jts gd & 168 jts bd. PU & TIH w/4-3/4" bit, 5-1/2" csg scr, 2-3/8" SN, 2 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg, 2-3/8" x 2' 4.7#, N-80, EUE, 8rd tbg sub & 149 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg. SWI & SDFN.

9/20/2011: Contd PU TIH w/2-3/8" x 6' 4.7#, L-80, EUE, 8rd tbg sub & 141 jts 2-3/8" 4.7#, P-110, EUE, 8rd tbg, tgd fill @ 9,590'. TOH w/2 jts 2-3/8" tbg. EOT @ 9,530'. Drop SV & PT tbg to 3000 psig w/15 bbils TFW. 10" Tstd ok. RU & RIH w/fishing tls on sd ln. Att to retr SV w/success. POH & LD fishing tl & SV. TOH W/139 jts 4.7#, P-110, EUE, 8rd tbg, 2-3/8" x 6' 4.7#, N-80, EUE, 8rd tbg sub, 149 jts 4.7#, L-80, EUE, 8rd tbg, 2-3/8" x 2' 4.7#, N-80, EUE, 8rd tbg sub, 2 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg, 2-3/8" SN & 5-1/2" csg scr w/4-3/4" bit. PU & TIH w/5-1/2" RBP & 5-1/2" PKR, 2-3/8" SN, 3 jts 2-3/8" tbg, 2-3/8" x 2' tbg sub & 148 jts 2-3/8" tbg. SWI & SDFN.

9/21/2011: Cont TIH w/ 5.5" TS RBP & 5.5" HD PKR, 140 jts 2-3/8" 4.7#, P-110, EUE, 8rd tbg, Set TS RBP @ 9,551' & HD PKR @ 9,386'. Isolate & acidize 9 stage's w/ 15% HCL Ac, 5 g/1000 MA-844, 20 g/1000 EGBME mutual solvent, FE 200 & FE 100 iron sequesterant, CI 350 corrosion inhibitor, 245 gal Nalco EC6652 scale inhibitor, Nalco EC9021A H2S scavenger 5 g/200bbl as follows:

Stg #1. Isolate perfs @ 9,428' - 9,526' & Acidize w/479 gls 15% HCL Ac. Flsd w/43 bbils TFW.
 Stg #2. Isolate perfs @ 9,075' - 9,226' & Acidize w/449 gls 15% HCL Ac. Flsd w/43 bbils TFW.
 Stg #3. Isolate perfs @ 8,833' - 9,010' & Acidize w/628 gls 15% HCL Ac. Flsd w/43 bbils TFW.
 Stg #4. Isolate perfs @ 8,273 - 8,438' & Acidize w/359 gls 15% HCL Ac. Flsd w/40 bbils TFW.
 Stg #5. Isolate perfs @ 7,525' - 7,878' & Acidize w/419 gls 15% HCL Ac. Flsd w/42 bbils TFW.
 Stg #6. Isolate perfs @ 7,384' - 7,394' & Acidize w/299 gls 15% HCL Ac. Flsd w/33 bbils TFW.
 Stg #7. Isolate perfs @ 7,060' - 7,068' & Acidize w/239 gls 15% HCL Ac. Flsh w/32 bbils TFW.
 TOH w/29 jts 2-3/8" tbg. Set RBP @ 6,152'. TOH w/10 jts 2-3/8" tbg. SWI & SDFN.

9/22/2011: Stg #8. Isolate perfs @ 5,839' - 6,120' & Acidize w/329 gls 15% HCL Ac. Flsd w/33 bbils TFW.
 Stg #9. Isolate perfs @ 5,586' - 5,605' & Acidize w/299 gls 15% HCL Ac. Flsh w/26 bbils TFW.
 TOH w/20 jts 2-3/8" 4.7#, P-110, EUE, 8rd tbg, 2-3/8" x 6' 4.7#, N-80, EUE, 8rd tbg sub, 149 jts 4.7#, L-80, EUE, 8rd tbg, 2-3/8" x 2' 4.7#, N-80, EUE, 8rd tbg sub, 2 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg, 2-3/8" SN, 5-1/2" PKR & 5-1/2" RBP. TIH w/2-7/8" BP, 2 - 2-7/8" x 10' 6.5#, N-80, EUE, 8rd tbg subs, 2-7/8" x 4' 6.5#, N-80, EUE, 8rd tbg sub w/2-7/8" x 5-1/2" Centralizer, 2-7/8" x 10' Cavins desander w/stainless steel mesh screen, 2-7/8" x 4' 6.5#, N-80, EUE, 8rd tbg sub w/2-7/8" x 5-1/2" Centralizer, 2-7/8" x 2-3/8" XO, 2-3/8" SN, 5 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg, 5-1/2" TAC, 145 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg, 2-3/8" x 4' 4.7#, L-80, EUE, 8rd tbg sub & 140 jts 2-3/8" 4.7#, P-110 EUE, 8rd tbg. EOT @ 9,571'. RU & RIH w/XTO 1.906 tbg broach to SN @ 9,530'. No ti spots. POH & LD broach. Set 5-1/2" TAC @ 9,571' w/12 K tens. Ld tbg on hgr. SWI & SDFN.

9/23/2011: RIH w/swb tls. BFL @ 3,200' FS. S. 0 BO, 70 BLW, 18 runs, 8-1/2 hrs. Smpl taken every hr. Brwn gas cut wtr, ltl solids, ltl O, PH 2. FFL @ 4,400' FS. SICP 70 psig. SWI & SDFWE.

9/26/2011: RIH w/swb tls. BFL @ 4,200' FS. S. 0 BO, 30 BLW, 8 runs, 4 hrs. Smpl taken every hr. Gray gas cut wtr, ltl solids, tr of O, PH 7. FFL @ 4,400' FS. FCP 50 psig. RDMO. SWI & SDFN.

9/29/2011: MIRU. PU & loaded 2" x 1-1/4" x 16' x 19' x 21' RHBC-DV pmp, TIH w/pmp, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" x 3' rod stabilizer sub, 15 - 1-1/4" APIK sbs, 8,085' of continuous 0.813 (3/4") Norris pro rod 960M, 964' of continuous 0.875 (7/8") Norris pro rod 960M. TIH w/4 - 7/8" Norris 96 rod subs (8',6',4',2', 20' ttl) & 1-1/4" x 26' PR w/1.5" Inr. Seated pmp. Fill tbg w/15 TFW. LS pmp w/rig to 500 psig. GPA. RDMO. HWO & RWTP @ 4:30 p.m., ppg @ 3.3 x 144" SPM.

====Little Canyon Unit 04-12H=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
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 Stg #7. Isolate perfs @ 7,060' - 7,068' & Acidize w/239 gls 15% HCL Ac. Flsh w/32 bbbls TFW.
 TOH w/29 jts 2-3/8" tbg. Set RBP @ 6,152'. TOH w/10 jts 2-3/8" tbg. SWI & SDFN.

9/22/2011: Stg #8. Isolate perfs @ 5,839' - 6,120' & Acidize w/329 gls 15% HCL Ac. Flsd w/33 bbbls TFW.
 Stg #9. Isolate perfs @ 5,586' - 5,605' & Acidize w/299 gls 15% HCL Ac. Flsh w/26 bbbls TFW.
 TOH w/20 jts 2-3/8" 4.7#, P-110, EUE, 8rd tbg, 2-3/8" x 6' 4.7#, N-80, EUE, 8rd tbg sub, 149 jts 4.7#, L-80, EUE, 8rd tbg, 2-3/8" x 2' 4.7#, N-80, EUE, 8rd tbg sub, 2 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg, 2-3/8" SN, 5-1/2" PKR & 5-1/2" RBP. TIH w/2-7/8" BP, 2 - 2-7/8" x 10' 6.5#, N-80, EUE, 8rd tbg subs, 2-7/8" x 4' 6.5#, N-80, EUE, 8rd tbg sub w/2-7/8" x 5-1/2" Centralizer, 2-7/8" x 10' Cavins desander w/stainless steel mesh screen, 2-7/8" x 4' 6.5#, N-80, EUE, 8rd tbg sub w/2-7/8" x 5-1/2" Centralizer, 2-7/8" x 2-3/8" XO, 2-3/8" SN, 5 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg, 5-1/2" TAC, 145 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg, 2-3/8" x 4' 4.7#, L-80, EUE, 8rd tbg sub & 140 jts 2-3/8" 4.7#, P-110 EUE, 8rd tbg. EOT @ 9,571'. RU & RIH w/XTO 1.906 tbg broach to SN @ 9,530'. No ti spots. POH & LD broach. Set 5-1/2" TAC @ 9,571' w/12 K tens. Ld tbg on hgr. SWI & SDFN.

9/23/2011: RIH w/swb tls. BFL @ 3,200' FS. S. 0 BO, 70 BLW, 18 runs, 8-1/2 hrs. Smpl taken every hr. Brwn gas cut wtr, ltl solids, ltl O, PH 2. FFL @ 4,400' FS. SICP 70 psig. SWI & SDFWE.

9/26/2011: RIH w/swb tls. BFL @ 4,200' FS. S. 0 BO, 30 BLW, 8 runs, 4 hrs. Smpl taken every hr. Gray gas cut wtr, ltl solids, tr of O, PH 7. FFL @ 4,400' FS. FCP 50 psig. RDMO. SWI & SDFN.

9/29/2011: MIRU. PU & loaded 2" x 1-1/4" x 16' x 19' x 21' RHBC-DV pmp, TIH w/pmp, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" x 3' rod stabilizer sub, 15 - 1-1/4" APIK sbs, 8,085' of continuous 0.813 (3/4") Norris pro rod 960M, 964' of continuous 0.875 (7/8") Norris pro rod 960M. TIH w/4 - 7/8" Norris 96 rod subs (8',6',4',2', 20' ttl) & 1-1/4" x 26' PR w/1.5" Inr. Seated pmp. Fill tbg w/15 TFW. LS pmp w/rig to 500 psig. GPA. RDMO. HWO & RWTP @ 4:30 p.m., ppg @ 3.3 x 144" SPM.

====Little Canyon Unit 04-12H=====

STATE OF UTAH				FORM 15
DEPARTMENT OF NATURAL RESOURCES				AMENDED REPORT <input type="checkbox"/>
DIVISION OF OIL, GAS AND MINING				Original Filing Date: 12/19/2011
DESIGNATION OF WORKOVER OR RECOMPLETION				
1. Name of Operator XTO ENERGY INC		2. Utah Account Number N2615		5. Well Name and Number LCU 4-12H
3. Address of Operator 382 Road 3100		City Aztec	State NM	Zip 87410
		4. Phone Number 505 333-3159		6. API Number 4304738503
9. Location of Well Footage: 0995 FNL 1454 FWL County: UINTAH QQ, Sec, Twnp, Rnge: NENW 12 110S 200E State: UTAH				7. Field Name HILL CREEK
				8. Field Code Number 617

COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.

10. TYPE OF WORK (Check all that apply) <input checked="" type="checkbox"/> Production enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair well	11. WORK PERIOD Date work commenced: 9/14/2011 81 Days From Date work completed: 9/29/2011 Completion
---	---

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:

	Expenses	Approved By State
a. Location preparation and cleanup	502.03	502.03
b. Move-in, rig-up, and rig-down (including trucking)	9120.70	9120.70
c. Rig charges (including fuel)	39949.93	39949.93
d. Drill pipe or other working string	0.00	0.00
e. Water and chemicals for circulating fluid (including water hauling)	3059.61	3059.61
f. Equipment purchase	0.00	0.00
g. Equipment rental	9692.05	9692.05
h. Cementing	0.00	0.00
i. Perforating	0.00	0.00
j. Acidizing	12170.89	12170.89
k. Fracture stimulation	0.00	0.00
l. Logging services	0.00	0.00
m. Supervision and overhead	0.00	0.00
n. Other (itemize)		
WIRELINE UNIT	4098.00	4098.00
SUPER HEATER UNIT	4716.75	4716.75
0	0.00	0.00
0	0.00	0.00
o. Total submitted expenses	83309.96	
p. Total approved expenses (State use only)		83309.96

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.

Contractor	Location (City, State)	Services Provided
SEE ATTACHED PAGE 2		

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.

Name	Address	Utah Account No.	Percent of Interest
NONE			

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Dolena Johnson	TITLE Regulatory Compliance T	PHONE 505 333-3164
SIGNATURE Dolena Johnson	DATE December 19, 2011	E-MAIL Dee_Johnson@xtoener

Form 15		Page 2
WELL NAME & #	API #	
LITTLE CANYON UNIT #04-12H	43-047-38503	
Contractor	Location (City, State)	Cat. Services Provided
PANHANDLE OILFIELD SERVICE CO. INC.	LIBERAL, KS	B MIRUD HOTSHOT SERVICES
REDHAND OILFIELD SERVICE	ROOSEVELT, UT	B MIRUD HOTSHOT SERVICES
TEMPLES OIL WELL SERVICE INC.	VERNAL, UT	C WORKOVER RIG
WEATHERFORD	NAPLES, UT	G DOWNHOLE EQUIPMENT RENTALS
FRAC TECH SERVICES, LTD.	VERNAL, UT	J ACIDIZING SERVICES
CASED HOLE SOLUTIONS, INC.	WEATHERFORD, OK	N WIRELINE UNIT
D&M OILFIELD SERVICES, INC.	ROOSEVELT, UT	N SUPER HEATER SERVICES
		Cost
		\$3,598.70
		\$5,122.00
		\$39,949.93
		\$8,048.25
		\$12,170.89
		\$4,098.00
		\$4,716.75

RECEIVED
 NOV 10 2011 *bm*
REGULATORY COMPLIANCE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 4-12H
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047385030000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0995 FNL 1454 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 12 Township: 11.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: HILL CREEK COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/29/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has completed nine-stage acid treatments on this well per the attached summary report.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

TAX CREDIT COPY

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/18/2011	

Little Canyon Unit 04-12H

9/14/2011: MIRU. PT tbg to 1500 psig w/1 bbl TFW, 10". Tstd ok. Bd tbg press. Att to unseat pmp. LD 26' x 1-1/4" PR w/1.5" x 14' Inr. Att to fish tbg & skr d due to hvy paraffin BU on skr d w/no success. Press up to 1500 psig. Bd tbg press. TIH w/2 - 7/8" skr d's & Att to screw back into rod strg w/no success. TOH w/91 - 7/8" Norris 96 slick skr d w/ T cplgs, 259 - 3/4" Norris 96 slick skr d w/ T cplgs, 30 - 1-1/4" APIK sbs, 26 K shear tl & 2-1/2' of the 7/8" x 4' rod sub. The 4' rod sub was cork screwed & broken. The last 159 - 3/4" slick skr d & all the sbs were bent badly on pin ends & bodies. SWI.

9/15/2011: MIRU WLU. RU & Att to RIH w/2 GR's, 1-3/4" & 1-9/16" w/no success. Tgd both times @ 862'. RDMO WLU. Bd well. ND WH. Had trouble pulling tbg high enough to put a 2-7/8" x 4' tbg ub under tbg hgr. MIRU Hot oiler. Ppd dwn csg w/100 bbls TFW @ 170 deg. PU on tbg hgr & install 2-7/8" x 4' tbg sub. Ld tbg hgr in WH & NU BOP. SWI & SDFN.

9/16/2011: Risd TAC @ 9,547'. TOH LD & Drifting w/178 jts 2-7/8" 6.5#, EUE, 8rd, Western Falcon, Poly Lined tbg. SWI & SDFWE.

9/19/2011: Contd TOH LD & drifting w/110 jts 2-7/8" 6.5#, L-80, EUE, 8rd Western Falcon, Poly Lined tbg, 2-7/8" x 2-3/8" XO, 2-3/8" SN, 2-3/8" x 4' 4.7#, N-80, EUE, 8rd perf tbg sub, 2-3/8" x 6' 4.7#, N-80, EUE, 8rd tbg sub & 5-1/2" SH, TAC w/2-3/8" MSC. Recd rod pmp in SN. The last 3 jts showed lt external sc BU. Tbg showed lt external paraffin BU fr/surf. Ttl jts LD & drifted 288, 120 jts gd & 168 jts bd. PU & TIH w/4-3/4" bit, 5-1/2" csg scr, 2-3/8" SN, 2 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg, 2-3/8" x 2' 4.7#, N-80, EUE, 8rd tbg sub & 149 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg. SWI & SDFN.

9/20/2011: Contd PU TIH w/2-3/8" x 6' 4.7#, L-80, EUE, 8rd tbg sub & 141 jts 2-3/8" 4.7#, P-110, EUE, 8rd tbg, tgd fill @ 9,590'. TOH w/2 jts 2-3/8" tbg. EOT @ 9,530'. Drop SV & PT tbg to 3000 psig w/15 bbls TFW. 10" Tstd ok. RU & RIH w/fishing tls on sd In. Att to retr SV w/success. POH & LD fishing tl & SV. TOH W/139 jts 4.7#, P-110, EUE, 8rd tbg, 2-3/8" x 6' 4.7#, N-80, EUE, 8rd tbg sub, 149 jts 4.7#, L-80, EUE, 8rd tbg, 2-3/8" x 2' 4.7#, N-80, EUE, 8rd tbg sub, 2 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg, 2-3/8" SN & 5-1/2" csg scr w/4-3/4" bit. PU & TIH w/5-1/2" RBP & 5-1/2" PKR, 2-3/8" SN, 3 jts 2-3/8" tbg, 2-3/8" x 2' tbg sub & 148 jts 2-3/8" tbg. SWI & SDFN.

9/21/2011: Cont TIH w/ 5.5" TS RBP & 5.5" HD PKR, 140 jts 2-3/8" 4.7#, P-110, EUE, 8rd tbg, Set TS RBP @ 9,551' & HD PKR @ 9,386'. Isolate & acidize 9 stage's w/ 15% HCL Ac, 5 g/1000 MA-844, 20 g/1000 EGBME mutual solvent, FE 200 & FE 100 iron sequesterant, CI 350 corrosion inhibitor, 245 gal Nalco EC6652 scale inhibitor, Nalco EC9021A H2S scavenger 5 g/200bbl as follows:

Stg #1. Isolate perfs @ 9,428' - 9,526' & Acidize w/479 gls 15% HCL Ac. Flsd w/43 bbls TFW.

Stg #2. Isolate perfs @ 9,075' - 9,226' & Acidize w/449 gls 15% HCL Ac. Flsd w/43 bbls TFW.

Stg #3. Isolate perfs @ 8,833' - 9,010' & Acidize w/628 gls 15% HCL Ac. Flsd w/43 bbls TFW.

Stg #4. Isolate perfs @ 8,273' - 8,438' & Acidize w/359 gls 15% HCL Ac. Flsd w/40 bbls TFW.

Stg #5. Isolate perfs @ 7,525' - 7,878' & Acidize w/419 gls 15% HCL Ac. Flsd w/42 bbls TFW.

Stg #6. Isolate perfs @ 7,384' - 7,394' & Acidize w/299 gls 15% HCL Ac. Flsd w/33 bbls TFW.

Stg #7. Isolate perfs @ 7,060' - 7,068' & Acidize w/239 gls 15% HCL Ac. Flsh w/32 bbls TFW.

TOH w/29 jts 2-3/8" tbg. Set RBP @ 6,152'. TOH w/10 jts 2-3/8" tbg. SWI & SDFN.

9/22/2011: Stg #8. Isolate perfs @ 5,839' - 6,120' & Acidize w/329 gls 15% HCL Ac. Flsd w/33 bbls TFW.

Stg #9. Isolate perfs @ 5,586' - 5,605' & Acidize w/299 gls 15% HCL Ac. Flsh w/26 bbls TFW.

TOH w/20 jts 2-3/8" 4.7#, P-110, EUE, 8rd tbg, 2-3/8" x 6' 4.7#, N-80, EUE, 8rd tbg sub, 149 jts 4.7#, L-80, EUE, 8rd tbg, 2-3/8" x 2' 4.7#, N-80, EUE, 8rd tbg sub, 2 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg, 2-3/8" SN, 5-1/2" PKR & 5-1/2" RBP. TIH w/2-7/8" BP, 2 - 2-7/8" x 10' 6.5#, N-80, EUE, 8rd tbg subs, 2-7/8" x 4' 6.5#, N-80, EUE, 8rd tbg sub w/2-7/8" x 5-1/2" Centralizer, 2-7/8" x 10' Cavins desander w/stainless steel mesh screen, 2-7/8" x 4' 6.5#, N-80, EUE, 8rd tbg sub w/2-7/8" x 5-1/2" Centralizer, 2-7/8" x 2-3/8" XO, 2-3/8" SN, 5 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg, 5-1/2" TAC, 145 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg, 2-3/8" x 4' 4.7#, L-80, EUE, 8rd tbg sub & 140 jts 2-3/8" 4.7#, P-110 EUE, 8rd tbg. EOT @ 9,571'. RU & RIH w/XTO 1.906 tbg broach to SN @ 9,530'. No ti spots. POH & LD broach. Set 5-1/2" TAC @ 9,571' w/12 K tens. Ld tbg on hgr. SWI & SDFN.

9/23/2011: RIH w/swb tls. BFL @ 3,200' FS. S. 0 BO, 70 BLW, 18 runs, 8-1/2 hrs. Smpl taken every hr. Brwn gas cut wtr, ltl solids, ltl O, PH 2. FFL @ 4,400' FS. SICP 70 psig. SWI & SDFWE.

9/26/2011: RIH w/swb tls. BFL @ 4,200' FS. S. 0 BO, 30 BLW, 8 runs, 4 hrs. Smpl taken every hr. Gray gas cut wtr, ltl solids, tr of O, PH 7. FFL @ 4,400' FS. FCP 50 psig. RDMO. SWI & SDFN.

9/29/2011: MIRU. PU & loaded 2" x 1-1/4" x 16' x 19' x 21' RHBC-DV pmp, TIH w/pmp, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" x 3' rod stabilizer sub, 15 - 1-1/4" APIK sbs, 8,085' of continuous 0.813 (3/4") Norris pro rod 960M, 964' of continuous 0.875 (7/8") Norris pro rod 960M. TIH w/4 - 7/8" Norris 96 rod subs (8', 6', 4', 2', 20' ttl) & 1-1/4" x 26' PR w/1.5" Inr. Seated pmp. Fill tbg w/15 TFW. LS pmp w/rig to 500 psig. GPA. RDMO. HWO & RWTP @ 4:30 p.m., ppg @ 3.3 x 144" SPM.

=====**Little Canyon Unit 04-12H**=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73436
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: LCU 4-12H
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047385030000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: HILL CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0995 FNL 1454 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 12 Township: 11.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/23/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 06/22/16: MIRU Acid pump truck. Pmp 750 gal 15% HCL dn csg & pmp 5 gal T scav. dn csg and flush w/40 bbls TFW. RDMO Pmp truck. 06/23/16: MIRU SWU. RIH w/swb tl's. Cycle plunger to surf & RWTP. RDMO SWU.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 05, 2016**

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 7/5/2016	