

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: UTU-75117	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: Not Applicable	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Not Applicable	
2. NAME OF OPERATOR: YATES PETROLEUM CORPORATION		9. WELL NAME and NUMBER: Belgian Federal #1	
3. ADDRESS OF OPERATOR: 105 South Fourth St. CITY Artesia STATE NM ZIP 88210		PHONE NUMBER: (505) 748-1471	
4. LOCATION OF WELL (FOOTAGES) 651352x 4438972y 40.089329 -109.224609 AT SURFACE: 1090' FSL, 907' FWL (SW¼SW¼) of Section 28, T8S, 24E, S.L.B.&M AT PROPOSED PRODUCING ZONE: Same as above		10. FIELD AND POOL, OR WILDCAT: Willard Undesignated	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 15 Miles Southwest of Dinosaur, Colorado		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 907'	16. NUMBER OF ACRES IN LEASE: 1120.00	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) Not Applicable	19. PROPOSED DEPTH: 8,600	20. BOND DESCRIPTION: BLM Nationwide Bond #NM-2811	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5164' GR	22. APPROXIMATE DATE WORK WILL START: 11/1/2006	23. ESTIMATED DURATION: 30 Days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12.250"	8.625"	J-55	24.0#	2,000	Circulated to Surface
7.875"	4.500"	N-80	11.6#	8,600	1,200 sacks cement

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

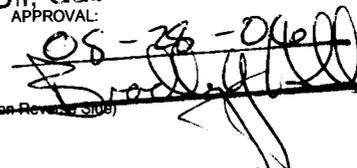
- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Robert M. Anderson TITLE Authorized Agent
SIGNATURE  DATE 8/21/2006

(This space for State use only)

API NUMBER ASSIGNED: 4304739498

**Approved by the
Utah Division of
Oil, Gas and Mining**
APPROVAL:

Date: 08-28-06
By: 

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AUG 24 2006

HEITZMAN DRILL-SITE SERVICES

DALE HEITZMAN (1925-2002)

ROBERT M. ANDERSON

April 4, 2006

STATE OF UTAH
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Location Exception
Belgian Federal #1
1090' FSL, 907' FWL (NW¼SW¼)
Section 28, T8S, R24E, SLB&M
Uintah County, Utah
Federal Lease #UTU-75117

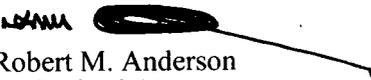
Gentlemen;

Pursuant to Rule R649-3-3 (Exception to Location and Siting of Wells) of the Utah Administrative Code (UAC), Yates Petroleum Corporation (YPC) hereby requests administrative approval for a location exception for the Belgian Federal #1 well location. As indicated above, YPC proposes to drill the proposed Belgian Federal #1 from a surface hole location of 1090' FSL and 907' FWL of Section 28 in Township 8 South, Range 24 East in Uintah County, Utah in order to test the productive potential of the Mesaverde Formation at a projected total depth of 8600'.

The proposed well was originally staked at 581' FSL and 531' FWL of Section 28; however, the subsequent discovery of a potentially eligible cultural site on the original well pad necessitated moving the proposed well 581 feet north and 376 feet east in order to avoid the cultural site. As a consequence, the proposed Belgian Federal #1 could not be staked within 200 feet of the center of the selected forty-acre tract as required under UAC R649-3-2. YPC either owns or controls all of the mineral acreage within a 460 foot radius of the proposed Belgian Federal #1 and there are no producing wells within a 920 foot radius thereof.

Should you have any questions or require any additional information in this regard, please do not hesitate to give me a call at 307-473-1268.

Sincerely,


Robert M. Anderson
Authorized Agent

RMA/ibm
Attachment

cc: Mr. Clifton R. May
Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210

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APR 0 / 2006

DIV. OF OIL, GAS & MINING

YATES PETROLEUM CORPORATION
Lease #UTU-75117, Belgian Federal #1
SW¼SW¼, Section 28, T8S, R24E
Uintah County, Utah

DRILLING PROGNOSIS

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Uintah	Surface	Mesaverde	5700'
Green River	1200'	Mancos Shale	8530'
Wasatch	4080'	Total Depth	8600'

2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS

Wasatch	4080'	Oil/Gas - Possible
Mesaverde	5700'	Oil/Gas - Primary Objective

Any usable water zones encountered will be adequately protected and reported. All usable water zones, potential hydrocarbon zones, and valuable mineral zones will be isolated.

3. PRESSURE CONTROL EQUIPMENT - Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The Blow-Out Preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. Kill line (2-inch minimum).
5. Two (2) kill line valves, one of which will be a check valve (2-inch minimum).
6. One 3-inch (minimum) choke line.
7. Two (2) choke line valves (3-inch minimum).
8. Two (2) adjustable chokes.
9. Pressure gauge on choke manifold.
10. Upper kelly cock valve with handle available.
11. Safety valve & subs to fit all drill strings in use.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

3. PRESSURE CONTROL EQUIPMENT

C. Testing Procedure: Continued

Annular Preventer

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer. At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

3. PRESSURE CONTROL EQUIPMENT

E. Accumulator: Continued

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e., hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator system is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

4. THE PROPOSED CASING AND CEMENTING PROGRAM

A. Casing Program: All New

Hole Size	Casing Size	Wt./Ft.	Grade	Joint	Depth Set
12.250"	8.625"	24.0#	J-55	ST&C	0 - 2000'
7.875"	4.500"	11.6#	N-80	LT&C	0 - 8600'

The surface casing will have three (3) centralizers at the shoe and one (1) centralizer every fourth (4th) joint thereafter.

4. THE PROPOSED CASING AND CEMENTING PROGRAM

A. Casing Program: Continued

Casing string(s) will be pressure tested to 0.22 psi/foot of casing string length or 1500 psi, whichever is greater (not to exceed 70% of the internal yield strength of the casing), after cementing and prior to drilling out from under the casing shoe.

B. Cementing Program:

Surface Casing - *Lead* with approximately 600 sx Pre-Lite cement + additives mixed at 12.0 ppg (yield = 2.27 ft³/sx).

Tail with approximately 250 sx Class G cement + additives mixed at 15.8 ppg (yield = 1.17 ft³/sx). Cement will be circulated back to surface with 100% excess

Production Casing - *Lead* with approximately 250 sx Hi-Fill Poz cement + additives mixed at 11.5 ppg (yield = 3.40 ft³/sx).

Tail with approximately 950 sx Premium Light High Strength cement + additives mixed at 13.0 ppg (yield = 1.89 ft³/sx), circulated back to approximately 1,000'.

The above cement volumes are approximate and were calculated under the assumption that a gauge hole will be achieved. Actual cement volumes may vary due to variations in the actual hole gauge and will be determined by running a caliper log on the drilled hole. All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. MUD PROGRAM - Visual Monitoring

Interval	Mud Type	Weight	Viscosity	Fluid Loss
0 - 2000'	Fresh Water	8.4 - 8.8	28 - 32	No Control
2000 - 8600'	Drispac/Gel/2-4% KCl	8.6 - 9.8	34 - 50	< 12 cc's

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

6. EVALUATION PROGRAM

Logs : DIL-FDC-BHC - from 8600' to 2000'
 CNL-SP-CAL-GR * - from 8600' to 2000'

* Pull Gamma Ray Log Back to Surface

6. EVALUATION PROGRAM - Continued

DST's : DST's will be run as warranted by logs and/or shows - none are scheduled at this time.

Cores : None anticipated.

The evaluation program may change at the discretion of the well site geologist, with prior approval from the Authorized Officer, Bureau of Land Management.

Stimulation : No stimulation or frac treatment has been formulated for this test at this time. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

Whether the well is completed as a dry hole or as a producer, *Well Completion and Recompletion Report and Log* (form #3160-4) will be submitted to the Vernal Field Office not later than thirty (30) days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two (2) copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form #3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer, Vernal Field Office, Bureau of Land Management, 170 South 500 East, Vernal, Utah 84078.

7. ABNORMAL CONDITIONS

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 4,300 psi (calculated at 0.50 psi/foot) and maximum anticipated surface pressure equals approximately 2,408 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

A. Anticipated Starting Dates:

Anticipated Commencement Date : November 1, 2006
Drilling Days : Approximately 30 Days
Completion Days : Approximately 15 Days

B. Notification of Operations:

Vernal Field Office, Bureau of Land Management

Address : 170 South 500 East; Vernal, Utah 84078
Phone : 435-781-4400
Fax : 435-781-4410

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

B. Notification of Operations: Continued

<u>Contact Title</u>	<u>Contact Name</u>	<u>Telephone</u>
Petroleum Engineer	Ed Forsman *	Home : 435-789-7077
Petroleum Engineer	Jerry Kenczka *	Home : 435-781-1190

* Primary Contacts

C. General Conditions of Approval:

1. All lease and/or unit operations are to be conducted in such a manner to ensure full compliance with the applicable laws, regulations (43 CFR, Part 3160), Onshore Orders, Notices to Lessees, and the approved plan of operations.
2. The spud date will be reported orally to the Vernal Field Office **24 HOURS PRIOR TO SPUDDING**, unless otherwise required in the site specific conditions of approval.
3. All wells, whether drilling, producing, suspended or abandoned shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, the lease serial number, the well number and the surveyed description of the well.
4. In accordance with *Onshore Oil & Gas Order Number 1*, this well will be reported on MMS form #3160-6, *Monthly Report of Operations and Production*, starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217.
5. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL-3A will be reported to the Vernal Field Office. Major events will be reported verbally within twenty-four (24) hours and will be followed with a written report within fifteen (15) days. Other than major events will be reported in writing within fifteen (15) days. Minor events will be reported on the *Monthly Report of Operations and Production* (form #3160-6)
6. No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Field Office Petroleum Engineer. A *Notice of Intention to Abandon* (form #3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

C. General Conditions of Approval: Continued

7. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch: Company Name, Well Name and Number, Location by Quarter/Quarter, Section, Township, Range, and the Federal Lease Number.
8. A *Subsequent Report of Abandonment* (form #3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on form 3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection.
9. Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting/flaring of gas beyond the initial 30 day or otherwise authorized test period.
10. Not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than ninety (90) days, the operator shall notify the Authorized Officer by letter or sundry notice of the date on which such production has begun or resumed. The notification shall provide at a minimum, the following informational items:
 - a. Operator name, address, and telephone number
 - b. Well name and number
 - c. Well location “¼, ¼, Section, Township, Range, P.M.”
 - d. Date well was placed in a producing status
 - e. The nature of the wells production (i.e.: crude oil casing gas, or natural gas and entrained liquid hydrocarbons).
 - f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-federal or non-Indian land category (i.e.: state or private).
 - g. As appropriate, the communitization agreement number, the unit agreement name, number and participating area name.
11. Within sixty (60) days following construction of a new tank battery, a site facility diagram of the battery showing actual conditions and piping must be submitted to the Authorized Officer. Facility diagrams shall be filed within sixty (60) days after existing facilities are modified. For complete information as to what is required on these diagrams, please refer to 43 CFR 3162.7-4(d).

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

C. General Conditions of Approval: Continued

12. Pursuant to *Onshore Oil & Gas Order Number 1*, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable federal laws and regulations and with state and local laws and regulations to the extent that such state and local laws are applicable to operations on federal and Indian lands.

YATES PETROLEUM CORPORATION
Lease #UTU-75117, Belgian Federal #1
SW¹/₄SW¹/₄, Section 28, T8S, R24E
Uintah County, Utah

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS - Refer to Maps "A" and "B"

- A. The proposed well site is staked and four (4) 200-foot reference stakes are present.
- B. To reach the location from the city of Vernal, Utah; proceed generally southeast approximately 3.9 miles on U.S. Highway 40 (a paved U.S. highway); thence generally south approximately 30.4 miles on Utah State Highway 45 (a paved state highway); thence generally northwest approximately 500 feet on an existing, upgraded oilfield road (crowned & ditched with a native soil running surface); thence generally southwest approximately 0.1 mile to the proposed Belgian Federal #1 well location.
- C. Access roads - refer to Maps "A" and "B".
- D. Access roads within a one (1) mile radius - refer to Map "B".
- E. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the Belgian Federal #1 well location.

2. PLANNED ACCESS ROADS - Refer to Map "B"

Approximately 0.1 mile of new road construction will be required for access to the proposed Belgian Federal #1 well location.

- A. Width - fourteen (14) foot running surface with a sixteen (16) foot subgrade, crowned and ditched for drilling and completion operations.
- B. Construction standard - the access road will be constructed in accordance with roading guidelines established for oil & gas exploration and development activities as referenced in the joint BLM/USFS publication: *Surface Operating Standards for Oil and Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The access road will be designed and constructed to meet the standards of the anticipated traffic flow and all-weather requirements. Construction will include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed and safe roadway.

Approximately six (6) inches of topsoil will be stripped from the proposed access road route prior to performing any further construction activities thereon.

If soils along the access road route are dry during road construction, water will be applied to the road surface to facilitate soil compaction and minimize soil loss as a result of wind erosion.

- C. Maximum grade - three (3) percent or less.
- D. Turnouts - turnouts will be constructed along the access road route as necessary or required to allow for the safe passage of traffic.

2. PLANNED ACCESS ROADS - Continued

- D. Turnouts - these turnouts will be constructed in accordance with roading guidelines established for oil & gas exploration and development activities as referenced in the joint BLM/USFS publication: *Surface Operating Standards for Oil and Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

A typical road design is presented in Attachment "A" that provides information concerning the minimum standards for road construction activities associated with projects subject to federal jurisdiction.

- E. Drainage design - the access road will be upgraded and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. Road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along the access road route.
- F. Culverts, cuts and fills - culverts will be installed on/along the access road route as necessary or required by the Authorized Officer, Bureau of Land Management in accordance with roading guidelines contained in the joint BLM/USFS publication: *Surface Operating Standards for Oil and Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. Attachment "B" presents a typical design for culvert installation on roads constructed across public domain lands.

We do not anticipate any major cuts and/or fills on/along the proposed access road route.

- G. Surfacing material - none required for drilling and/or completion operations. In the event that commercial production is established from the Belgian Federal #1, the access road will be surfaced to an average minimum depth (after compaction) of four (4) inches with two (2) inch minus pit run gravel or crushed rock purchased from a local contractor having a permitted source of materials within the general area, if and/or as required by the Authorized Officer, Bureau of Land Management.
- H. Gates, cattleguards or fence cuts - no gates, cattleguards or fence cuts will be required on/along the proposed access road route.
- I. Road maintenance - during both the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards.

The access road right-of-way will be kept free of trash during all operations.

- J. The proposed access road route has been centerline staked.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS

- A. Water wells - none known.
B. Abandoned wells - NW $\frac{1}{4}$ SE $\frac{1}{4}$, Section 28, T8S, R24E.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS - Continued

- B. Abandoned wells - NW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 34, T8S, R24E.
- C. Temporarily abandoned wells - none known.
- D. Disposal wells - none known.
- E. Drilling wells - none known.
- F. Producing wells - NW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 32, T8S, R24E.
NW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 34, T8S, R24E.
- G. Shut-in wells - none known.
- H. Injection wells - none known.
- I. Monitoring wells - none known.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES OWNED BY YATES PETROLEUM CORPORATION WITHIN A ONE MILE RADIUS

A. Existing Facilities

- 1. Tank batteries - none.
- 2. Production facilities - none.
- 3. Oil gathering lines - none.
- 4. Gas gathering lines - none.

B. New Facilities Contemplated

- 1. All production facilities will be located on the disturbed portion of the well pad and at a minimum of fifteen (15) feet from the toe of the back slope.
- 2. Production facilities will require a working area approximately 225' X 125' in size. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via *Sundry Notice* (form #3160-5) for approval **prior** to commencement of installation operations.

Approximately 8,701' of natural gas pipeline will be installed from the Belgian Federal #1 well location to a connection with an existing gas gathering system at a point located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 32, T8S, R24E (see Topo Map C). The three (3) inch steel gas pipeline will be buried in a trench to be routed directly adjacent (parallel) to the proposed access road route. Access across any off-lease federal lands crossed on/along the proposed pipeline route will be secured under a separate right-of-way grant to be issued by the Vernal Field Office, Bureau of Land Management.

- 3. Production facilities will be accommodated on the disturbed portion of the well pad. Construction materials needed for installation of the production facilities will be obtained from the site; any additional materials needed will be purchased from a local supplier having a permitted source of materials in the area.

A dike will be constructed completely around those production facilities designed to hold fluids (i.e., production tanks, produced water tanks and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 110% of the capacity of the largest tank, and be independent of the back cut.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES OWNED BY YATES PETROLEUM CORPORATION WITHIN A ONE MILE RADIUS

B. New Facilities Contemplated - Continued

4. All permanent [on-site for six (6) months or longer] above-the-ground structures constructed or installed on the well location (including pumping units, tank batteries, etc.) will be painted *Carlsbad Canyon* (Munsell standard color #2.5Y 6/2). The exception being that Occupational Safety and Health Act Rules and Regulations will be complied with where special safety colors are required.
- C. In the event a production (emergency) pit is required on location, it will be fenced "sheep-tight" with woven wire mesh having two (2) top strands of barbed wire held in place by metal side posts and wooden corner "H" braces in order to protect both livestock and wildlife. Please refer to Item #9F (page #7) for additional information concerning these fencing specifications.
- D. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road and any additional areas that may be specified in the approved Application for Permit to Drill.
- E. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding in accordance with recommendations from the Authorized Officer, Bureau of Land Management.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Fresh water for use in drilling operations will be furnished by Dalbo, Inc. of Vernal, Utah under existing Water Right Number 49-2154, Temporary Application Number T74792, which will be amended to include an appropriation for use in drilling operations in Section 28, T8S, R24E. Drilling water will be diverted from Evacuation Wash and the White River at a point located approximately in the SE $\frac{1}{4}$ of Section 2, T10S, R23E as approved in the subject *Application to Appropriate Water*.
- B. Water will be transported over existing roads via tank truck from the point of diversion to the proposed Belgian Federal #1 well location. No new road construction will be required on/along the proposed water haul route.

No off-lease federal lands will be crossed on/along the proposed water haul route.

- C. Yates Petroleum Corporation has no plans to drill a water supply well on the proposed Belgian Federal #1 well location at this time.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. Any construction materials (gravel) that may be required for surfacing of the drill pad will be obtained from a private contractor having a previously approved source of materials within the general area. Please refer to Item #2G (page #2) for information regarding those construction materials which may be required for surfacing of the permanent access road.
- B. No construction materials will be taken from federal or Indian lands without prior approval from the appropriate Surface Management Agency.

6. SOURCE OF CONSTRUCTION MATERIALS - Continued

- C. If production is established, any construction materials that may be required for surfacing of the access road and/or installation of production facilities will be purchased from a local supplier having a permitted source of materials within the general area.
- D. No new access roads for transportation of these construction materials will be required.

7. METHODS OF HANDLING WASTE MATERIALS

- A. Cuttings - the drilled cuttings will be deposited in the reserve pit.
- B. Drilling fluids - including any salts and/or chemicals utilized in the mud system will be contained in the reserve pit. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) of the total depth of the reserve pit in cut.
- C. Produced fluids - liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced water will be placed in the reserve pit for a period not to exceed ninety (90) days after initial production. An application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted to the Authorized Officer for review and approval during this ninety (90) day period in accordance with *Onshore Oil & Gas Order Number 7*.

Any spills of oil, gas, salt water, or any other potentially hazardous substance will be cleaned up and immediately removed to an approved disposal site.

- D. Sewage - portable, self-contained chemical toilets will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in a sewage disposal facility approved by the State of Utah.
- E. Garbage and other waste material - all garbage and non-flammable solid waste materials will be contained in a self contained, portable dumpster or trash cage. Upon completion of operations, or as needed, the accumulated trash will be hauled off-site to an approved sanitary landfill. No trash will be placed in the reserve pit.

Used motor oil (change oil) will be placed in closed containers and disposed of at an authorized disposal site. No trash will be placed in the reserve pit.

- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No potentially adverse materials or substances will be left on the location. Any open pits will be fenced during the drilling operation and said fencing will be maintained until such time as the pits have been backfilled.
- G. Hazardous Materials - Yates Petroleum Corporation maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials which may be found at the site include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/stimulation activities, such as flammable or combustible substances and acids/gels (corrosives).

7. METHODS OF HANDLING WASTE MATERIALS - Continued

- G. Hazardous Materials - The opportunity for *Superfund Amendments and Reauthorization Act* (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and Extremely Hazardous Substances and commercial preparation will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES

None anticipated.

9. WELLSITE LAYOUT

- A. Figure #1 shows the drill site layout as staked. Cross-sections have been drafted to visualize the planned cuts and fills across the proposed well location (refer to Figure #2). A minimum of six (6) inches of topsoil will be stripped from the location (including areas of cut, fill, and/or subsoil storage) and stockpiled for future reclamation of the well site. Please refer to Figure #1 for the location of the topsoil and subsoil stockpiles.
- B. Figure #1 is a diagram showing a typical location layout. No permanent living facilities are planned on the Belgian Federal #1 well location; however, there will be approximately three (3) trailers on location during drilling operations which will serve as both offices and housing for the mud logger, geologist and toolpusher.
- C. All equipment and vehicles will be confined to those areas subsequently approved (designated) in conjunction with this Application for Permit to Drill (i.e., access road, well pad, spoil and topsoil storage areas).
- D. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via *Sundry Notice* (form #3160-5) for approval *prior* to the commencement of installation operations. Please refer to Item #4B2 (page #3) for additional information in this regard.
- E. If porous subsoil materials (i.e., gravel, scoria, sand, faulted rock structures, etc.) are encountered during reserve pit construction, an impervious (plastic/vinyl) liner will be installed in order to prevent drilling water loss through seepage. The reserve pit will be inspected by the Authorized Officer, Bureau of Land Management after construction and prior to filling with fluids to determine the need for a pit liner.

If required, the liner will have a permeability less than or equal to 1×10^{-7} cm/sec, will be chemically compatible with all substances which may be put into the pit and will be installed so that it will not leak. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use.

The liner will be installed with sufficient bedding (either straw or dirt) to cover any rocks, will overlap the pit walls, extend under the mud tanks, and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner will be disposed of in the reserve pit.

9. WELLSITE LAYOUT - Continued

F. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:

1. 32-inch net wire shall be used with two strands of barbed wire on top of (above) the net wire.
2. The net wire shall be no more than four inches above the ground. The first strand of barbed wire shall be \approx three inches above the net wire. Total height of the fence shall be at least forty-two inches.
3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
4. Standard steel, wood, or pipe posts shall be used between the corner braces. The maximum distance between any two posts shall be no greater than sixteen feet.
5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The fourth (4th) side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

G. Any hydrocarbons on the pit will be removed as soon as possible after drilling operations are completed.

10. PLANS FOR RECLAMATION OF THE SURFACE

- A. Rat and mouse holes will be backfilled and compacted from bottom to top immediately upon release of the completion rig from the location.
- B. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substance(s) will be flagged overhead or covered with wire mesh to protect migrating waterfowl.

C. Producing Operations:

1. Backfilling, leveling and re-contouring are planned as soon as possible after cessation of drilling and completion operations. Waste and spoil materials will be disposed of immediately upon cessation of drilling and completion activities.
2. For production, the fill slopes will be reduced from a 1.5:1 slope to a 4:1 slope and the cut slopes will be reduced from a 2:1 slope to a 4:1 slope by pushing the fill material back up into the cut.
3. Upon completion of backfilling, leveling and recontouring, all disturbed surfaces (access road and well pad areas) will be scarified to a depth of one (1) foot and the stockpiled topsoil will be evenly redistributed to a depth of six (6) inches over the reclaimed area(s).
4. Prior to commencement of seeding operations, the seedbed will be prepared by disking on the contour to a depth of four (4) to six (6) inches. The entire disturbed area will be uniformly covered with depressions constructed perpendicular to the natural flow of water to facilitate the capture of moisture and subsequent promotion of revegetation success.

10. PLANS FOR RECLAMATION OF THE SURFACE

C. Producing Operations: Continued

5. All disturbed surfaces (including the access road and well pad areas) will be reseeded using the following seed mixture (or a different mixture to be recommended by the Authorized Officer, Bureau of Land Management):

Species	Pounds PLS/Acre *
Galleta grass	3.0
Needle-and-thread grass	3.0
Fourwing saltbush (dewinged)	3.0
Shadscale	3.0

* Pounds of Pure Live Seed per Acre

6. Seed will be drilled on the contour with a seed drill equipped with a depth regulator in order to ensure even depths of planting. Seed will be planted between one-quarter (1/4) to one-half (1/2) inches deep.
7. Fall seeding will be completed after September 1st and prior to ground frost. If applicable, spring seeding will be completed after the frost has left the ground and prior to May 15th. The seeding will be repeated until a satisfactory stand, as determined by the Authorized Officer, is achieved. The first evaluation of growth will be made following the completion of the first growing season.
8. Re-seeding activities are considered best in the fall of 2007, unless otherwise requested by the Authorized Officer, Bureau of Land Management.

D. Pipeline Right-of-Ways:

1. Pipeline trenches will be compacted during backfilling and said trenches will be maintained in order to correct settlement and erosion.
2. Prior to commencement of reseeding activities on/along the reclaimed pipeline right-of-way, waterbars will be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation.

All waterbars will be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope.

10. PLANS FOR RECLAMATION OF THE SURFACE

D. Pipeline Right-of-Ways: Continued

2. Subsequent waterbars should follow the following general spacing guidelines provided below:

Recommended Waterbar Spacing

% Slope	Spacing Interval (feet)
2% or <	200'
2% - 4%	100'
4% - 5%	75'
5% or >	50'

3. All disturbed surfaces along the pipeline right-of-way will be reseeded as recommended in Item #10C3-6, above.

E. Abandoned Well Location:

1. Upon final abandonment of the well location, gravel will be removed from the access road surface and well location (as directed by the Authorized Officer), water diversion installed as needed, and both the access road and well location restored to approximately the original ground contour(s) by pushing the fill material back into the cut and up over the backslope.
2. Prior to commencement of seeding operations, the seedbed will be prepared by disking on the contour to a depth of four (4) to six (6) inches. All disturbed surfaces (including the access road and well pad areas) will be reclaimed and reseeded as recommended in Item #'s 10C3-6, above.

11. SURFACE OWNERSHIP

The well location and proposed access road route are situated on surface estate that is owned by the United States of America and administered in trust by:

Field Manager
Vernal Field Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
Telephone: 435-781-4400

12. OTHER INFORMATION

A. General Description of the Project Area:

The project area is situated in the southeastern portion of the Uintah Basin and more specifically in an upland area located between the White River to the south and the Green River to the west/northwest. This area is classified as a “*High Plains Steppe*” (cold desert) and is characterized by moderately undulating uplands dissected by numerous dendritically patterned ephemeral tributaries of Kennedy Wash.

The proposed well location is situated in area that is generally southeast of Kennedy Wash, south of the Devils Playground, north of Sand Ridge, east of the Chapita Wells Gas Field, west/southwest of Coyote Basin, and north of the community of Bonanza.

Generally speaking, local flora consists primarily of native grasses such as salt grass, galleta grass, needle-and-thread grass and Indian ricegrass along with woody (shrub) species including shadscale, horsebrush, black sagebrush, fringe sagebrush, big sagebrush, rabbitbrush, and greasewood along the ephemeral drainages (washes) in the area. Local fauna consists primarily of mule deer, antelope, coyotes, rabbits, raptors, and various smaller vertebrate and invertebrate species.

There are no known threatened or endangered species that would be affected by implementation of operations on the Belgian Federal #1 well location.

B. Surface Use Activities:

The primary surface use is for livestock grazing.

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites:

1. The closest source of permanent water is the White River, located approximately fourteen (14) miles to the south of the proposed well location.
2. The closest occupied dwellings are located approximately six (6) miles to the southeast in the community of Bonanza, Utah.
3. Yates Petroleum Corporation will be responsible for informing all persons associated with this project that they will be subject to prosecution for damaging, altering, excavating or removing any archaeological, historical, or vertebrate fossil objects or site(s).

If archaeological, historical or vertebrate fossil materials are discovered, Yates Petroleum Corporation will suspend all operations that further disturb such materials and immediately contact the Authorized Officer. Operations will not resume until written authorization to proceed is issued by the Authorized Officer.

Within five (5) working days the Authorized Officer will evaluate the discovery and inform Yates Petroleum Corporation of actions that will be necessary to prevent loss of significant cultural or scientific values.

12. OTHER INFORMATION

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites: Continued

3. Yates Petroleum Corporation will be responsible for the cost of any mitigation required by the Authorized Officer. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that the required mitigation has been completed, Yates Petroleum Corporation will be allowed to resume operations.

D. Additional Requirements for Operations on Lands Administered by the Bureau of Land Management:

1. Yates Petroleum Corporation will be responsible for weed control on disturbed areas within the exterior limits of this permit and will consult with the Authorized Officer and/or local authorities for acceptable weed control measures.

A "*Pesticide Use Proposal*" and pesticide label will be submitted by Yates Petroleum Corporation to the Authorized Officer no later than December 1st for use during the following spring/summer period.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Representative

Clifton R. May, Regulatory Agent
Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210
Telephone: 505-748-1471

Robert M. Anderson, Owner *
Heitzman Drill-Site Services
P.O. Drawer 3579
Casper, Wyoming 82602
Telephone: 307-473-1268

* Contact for any additional information that may be required for approval of this Application for Permit to Drill.

Certification

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, *Onshore Oil & Gas Orders*, the approved plan of operations, and any applicable *Notice to Lessees*.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Certification - Continued

Yates Petroleum Corporation will be fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative(s) to ensure compliance. The dirt contractor will be provided with a copy of the Surface Use Plan from the approved Application for Permit to Drill.

This drilling permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation, their contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 21, 2006
Date

RM 
Robert M. Anderson/Authorized Agent

YATES PETROLEUM CORP.
BELGIAN FEDERAL #1
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 28, T8S, R24E, S.L.B.&M.

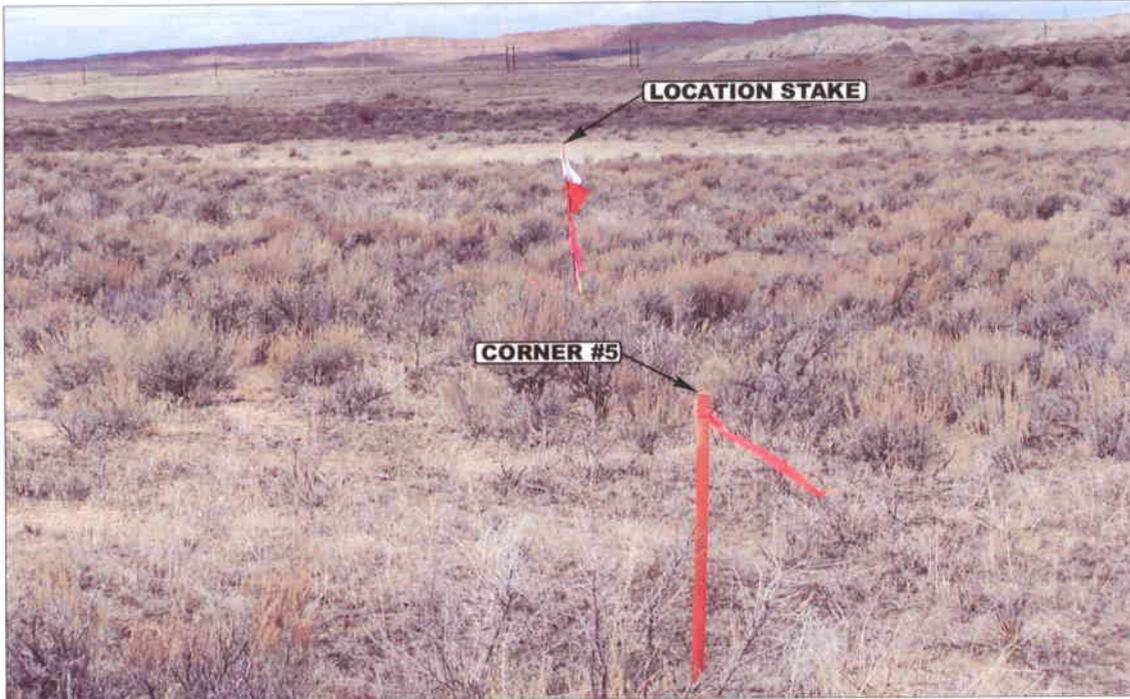


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



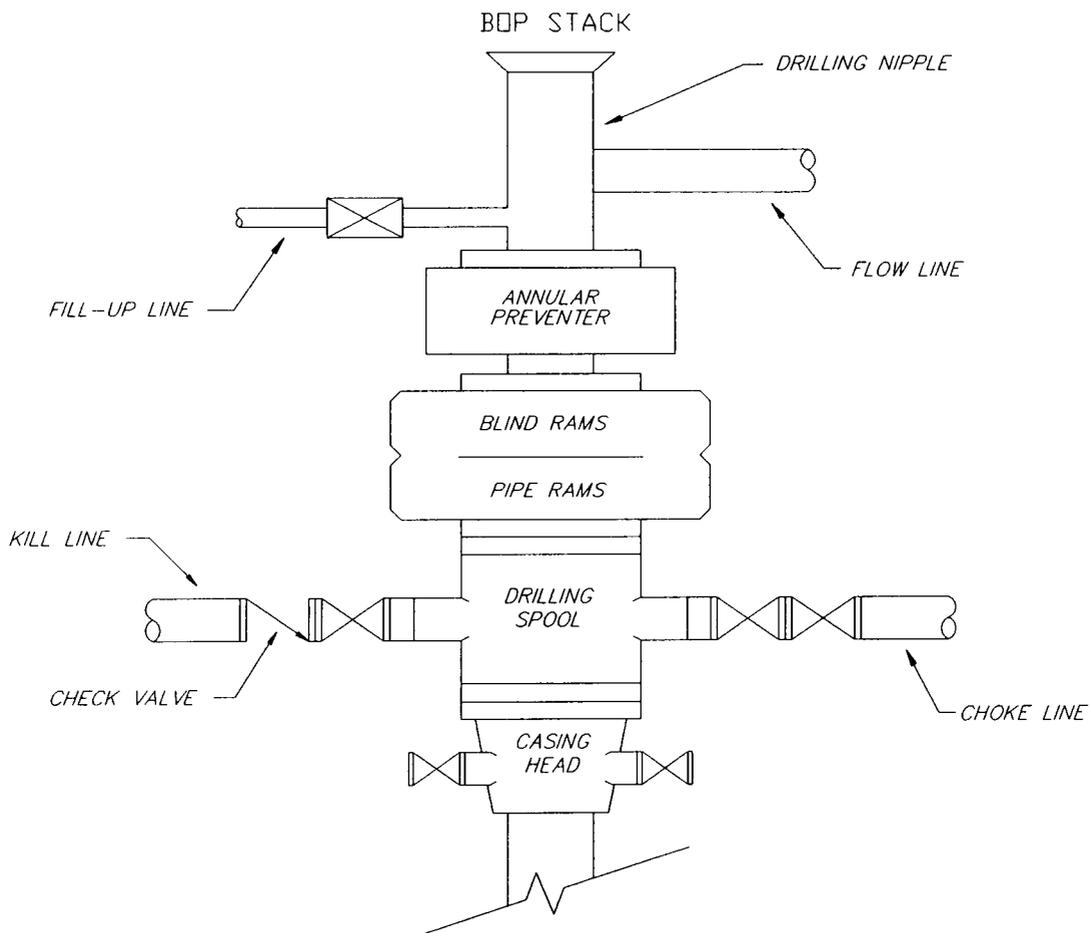
- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

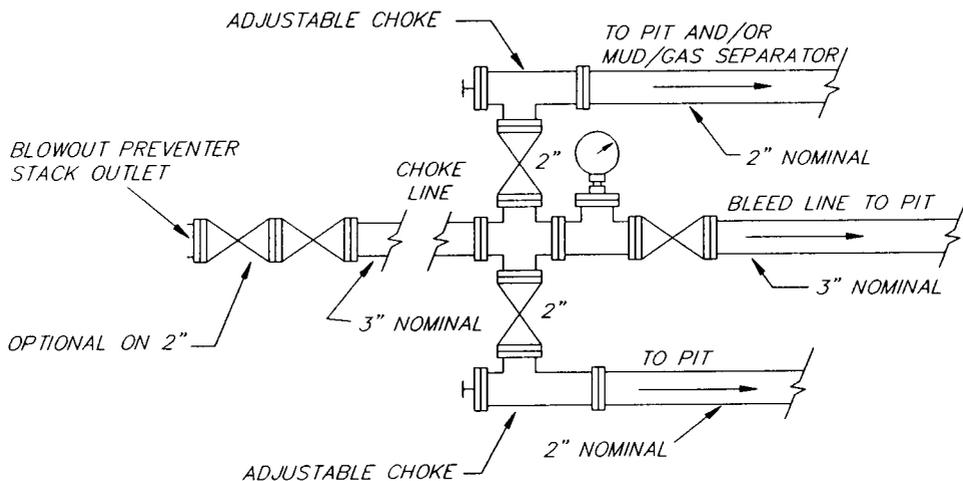
LOCATION PHOTOS			03	01	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: M.A.		DRAWN BY: L.K.		REVISED: 03-24-06		

YATES PETROLEUM CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER SCHEMATIC

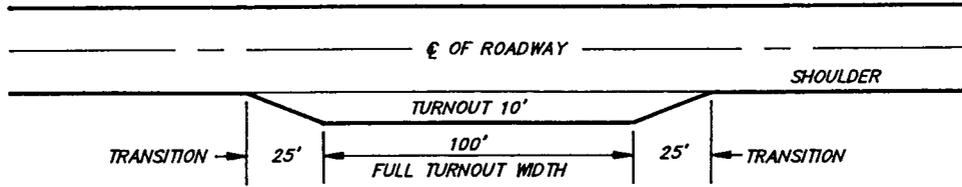


TYPICAL 3,000 p.s.i. CHOKER MANIFOLD SCHEMATIC



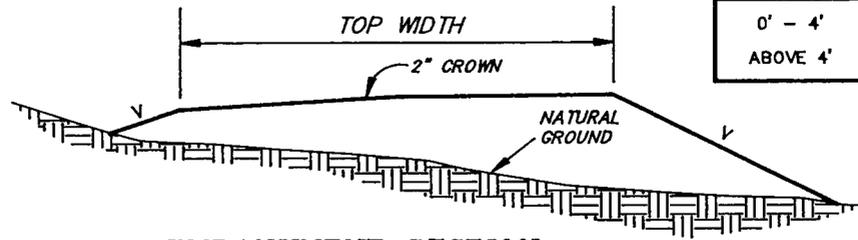
TYPICAL ROAD DESIGN

Attachment "A"



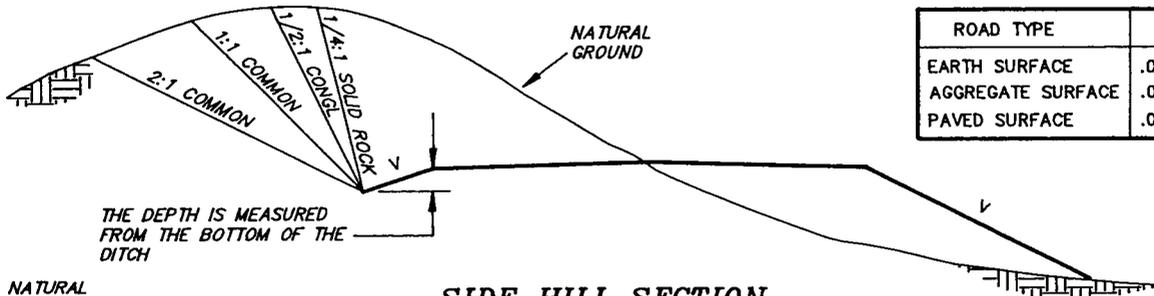
TYPICAL TURNOUT PLAN

TURNOUTS SHALL BE CONSTRUCTED ON ALL SINGLE LANE ROADS AT ALL BLIND CURVES WITH ADDITIONAL TURNOUTS AS NEEDED TO KEEP SPACING BELOW 1000 FEET.



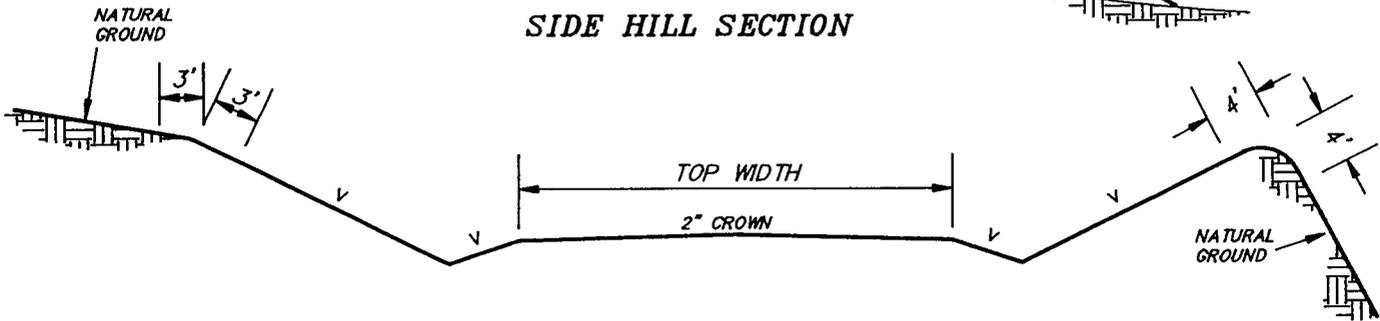
HEIGHT OF FILL AT SHOULDER	EMBANKMENT SLOPE
0' - 4'	3:1
ABOVE 4'	2:1

EMBANKMENT SECTION

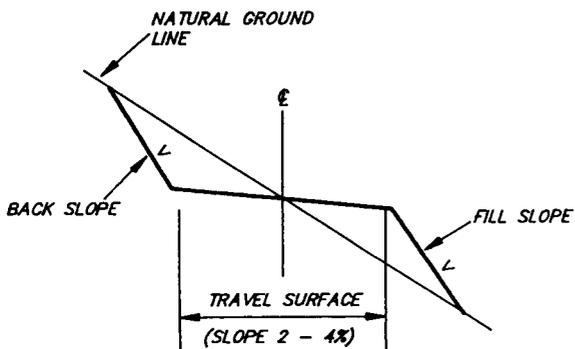


ROAD TYPE	CROWN
EARTH SURFACE	.03-.05 FT/FT
AGGREGATE SURFACE	.02-.04 FT/FT
PAVED SURFACE	.02-.03 FT./FT.

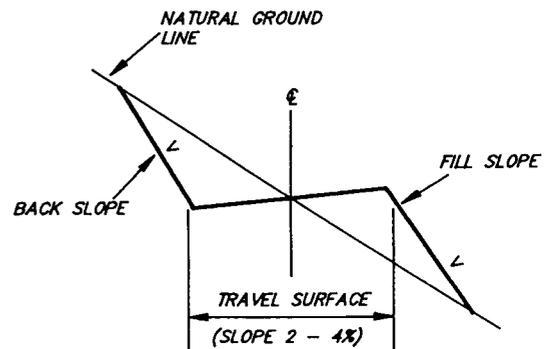
SIDE HILL SECTION



CUT SLOPE ROUNDING



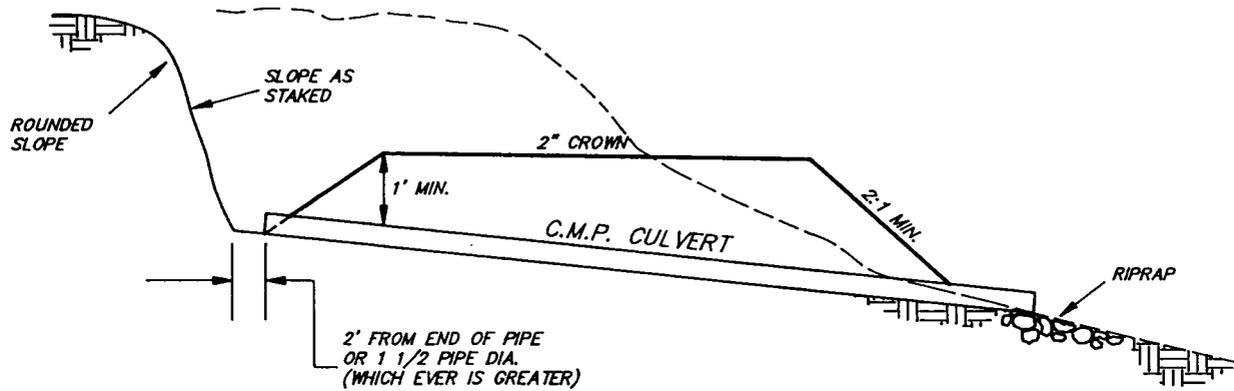
TYPICAL OUTSLOPED SECTION



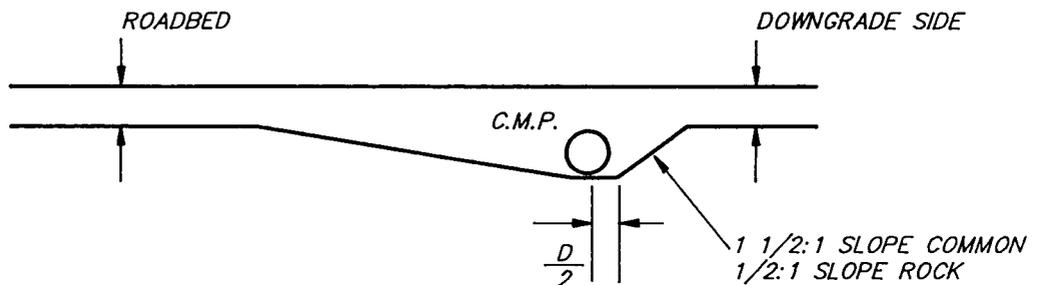
TYPICAL INSLOPE SECTION

TYPICAL CULVERT PLACEMENT

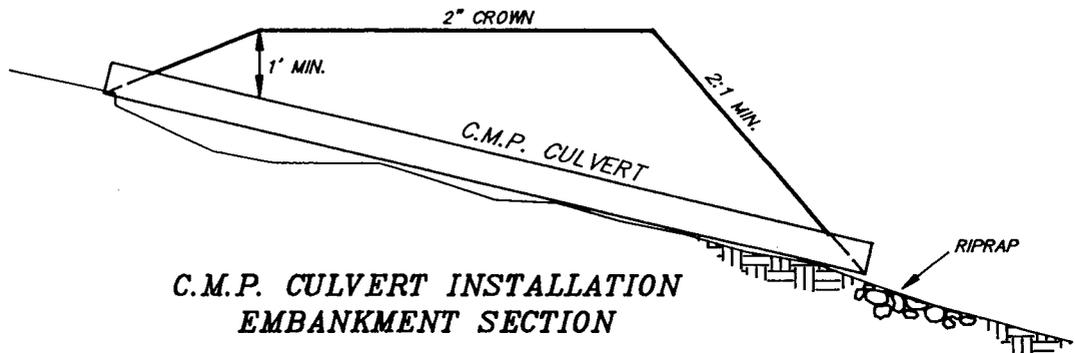
Attachment "B"



C.M.P. CULVERT INSTALLATION



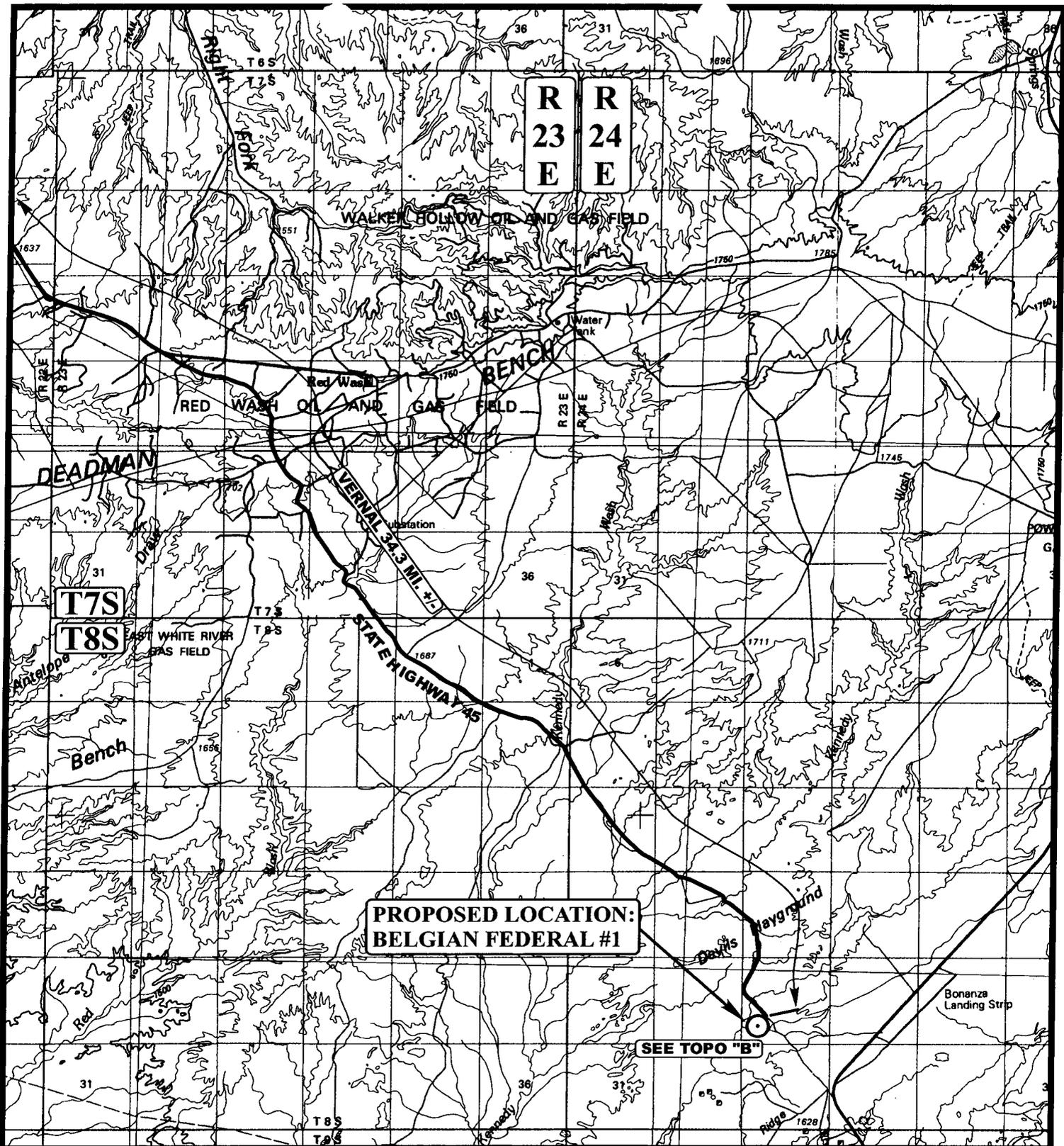
**DITCH CONSTRUCTION AT SIDE HILL
C.M.P. CULVERT INSTALLATION**



**C.M.P. CULVERT INSTALLATION
EMBANKMENT SECTION**

GENERAL NOTES:

1. IN BEDDING OF C.M.P. CULVERTS, IF THE FOUNDATION IS ROCK, EXCAVATE TO DEPTH OF 8" BELOW CULVERT GRADE AND REPLACE WITH EARTH CUSHION.
2. MINIMUM COVER OVER CULVERT IS 1'
3. MINIMUM CULVERT DIAMETER 18"
4. MINIMUM CULVERT SPACING:
 - (a) 1 - 2% GRADE - 1000' MINIMUM
 - (b) 2 - 4% GRADE - 800' MINIMUM
 - (c) 4 - 6% GRADE - 600' MINIMUM
 - (d) 6 - 8% GRADE - 400' MINIMUM
 - (e) 8 - 10% GRADE - 250' MINIMUM



R
23
E

R
24
E

**PROPOSED LOCATION:
BELGIAN FEDERAL #1**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

YATES PETROLEUM CORP.

**BELGIAN FEDERAL #1
SECTION 28, T8S, R24E, S.L.B.&M.
1090' FSL 907' FWL**



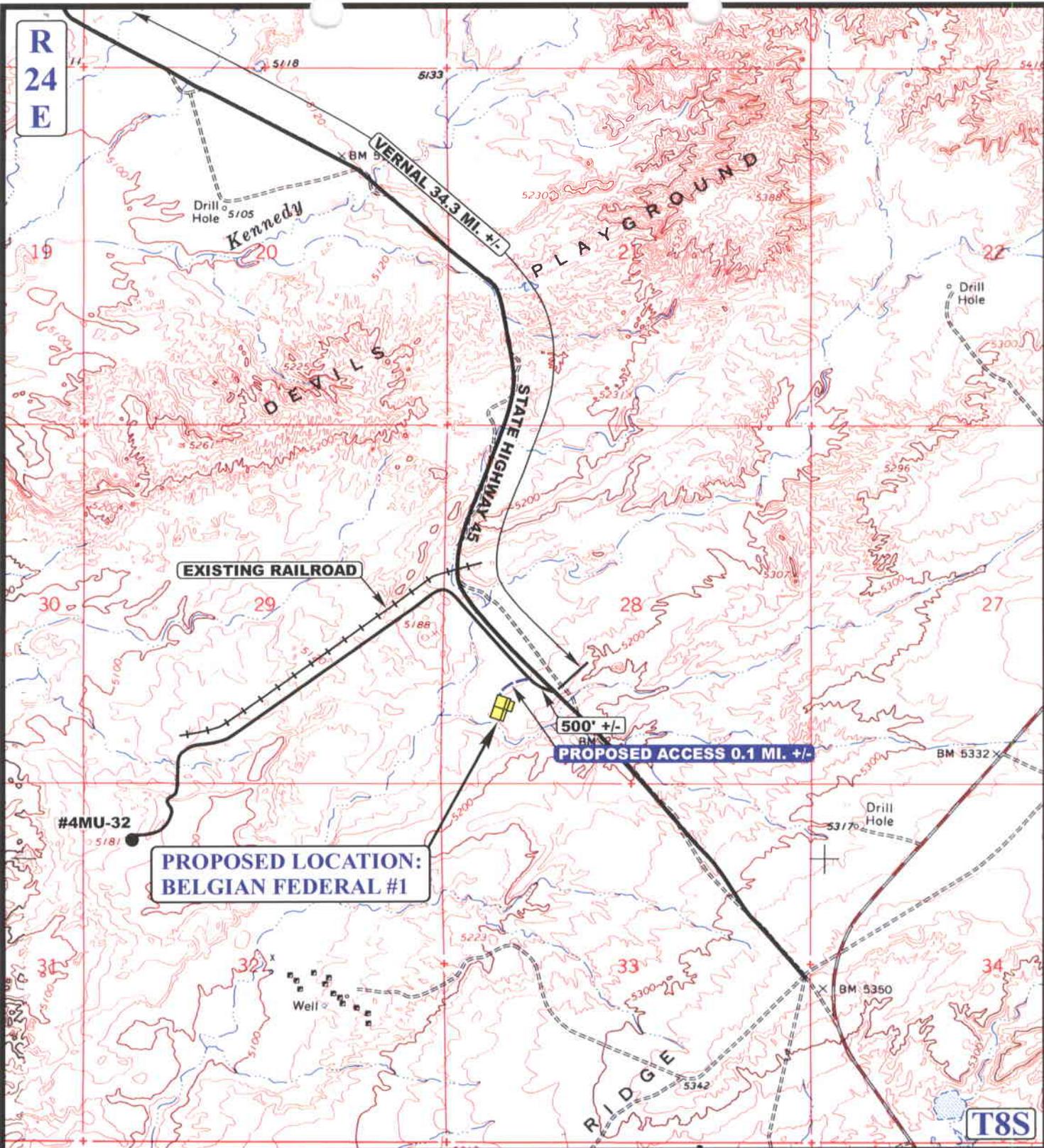
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 02 23 06
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 03-24-06



R
24
E



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING RAILROAD
- LOW WATER CROSSING REQUIRED

YATES PETROLEUM CORP.

BELGIAN FEDERAL #1
SECTION 28, T8S, R24E, S.L.B.&M.
1090' FSL 907' FWL



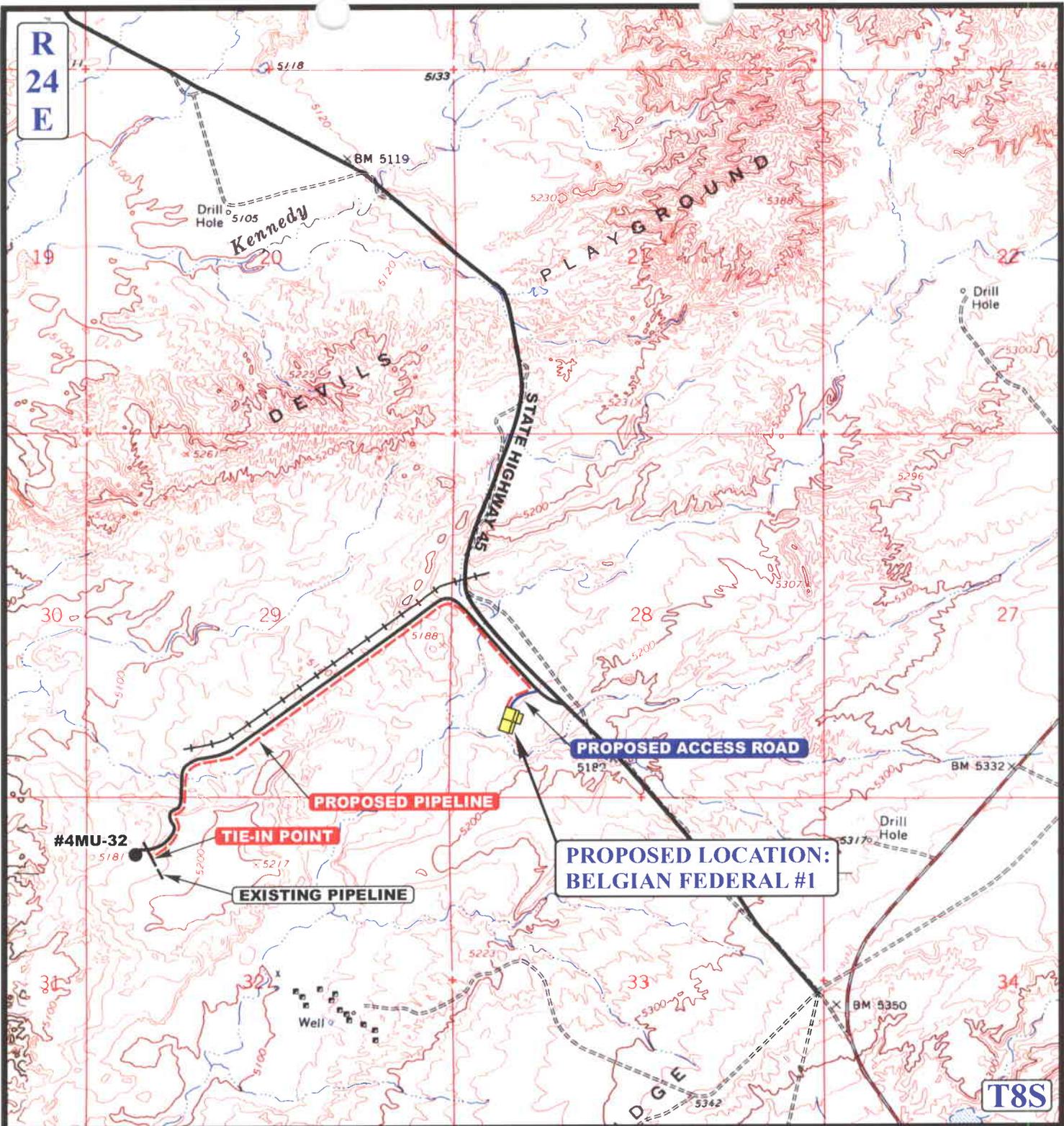
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

02	23	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 03-24-06





APPROXIMATE TOTAL PIPELINE DISTANCE = 8,701' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



YATES PETROLEUM CORP.

BELGIAN FEDERAL #1
SECTION 28, T8S, R24E, S.L.B.&M.
1090' FSL 907' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07	26	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



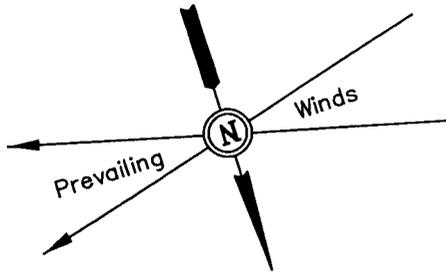
YATES PETROLEUM CORP.

LOCATION LAYOUT FOR

BELGIAN FEDERAL #1
SECTION 28, T8S, R24E, S.L.B.&M.

C-7.0' 1090' FSL 907' FWL
 El. 70.2'

FIGURE #1



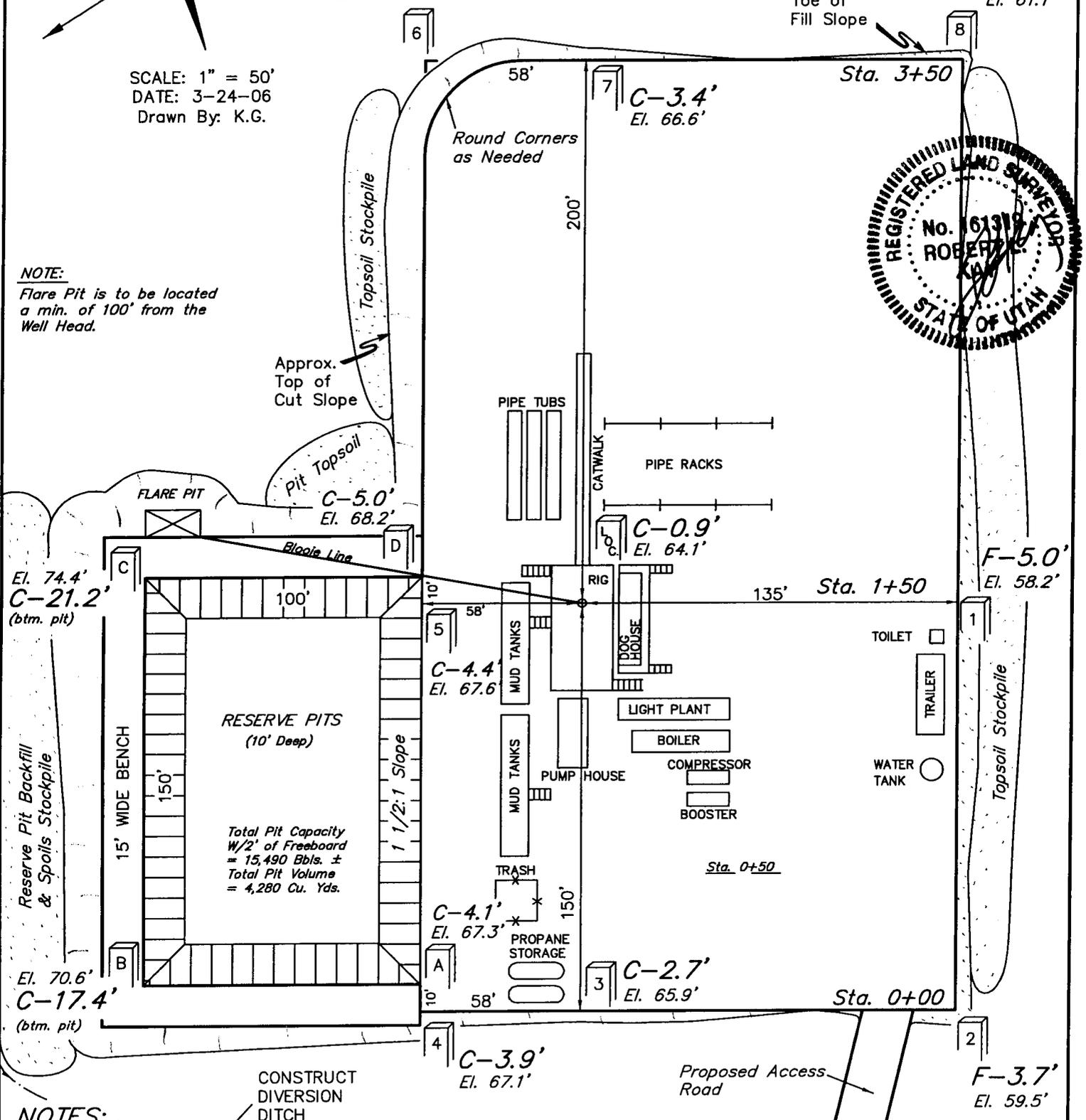
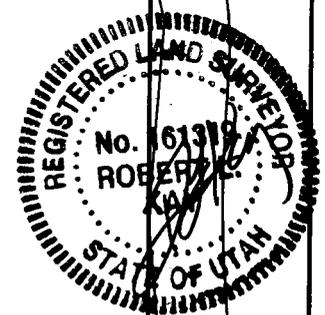
SCALE: 1" = 50'
 DATE: 3-24-06
 Drawn By: K.G.

Existing Drainage
 Edge of Drainage

Approx. Toe of Fill Slope

F-2.1'
 El. 61.1'

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

CONSTRUCT DIVERSION DITCH

Elev. Ungraded Ground At Loc. Stake = 5164.1'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5163.2'

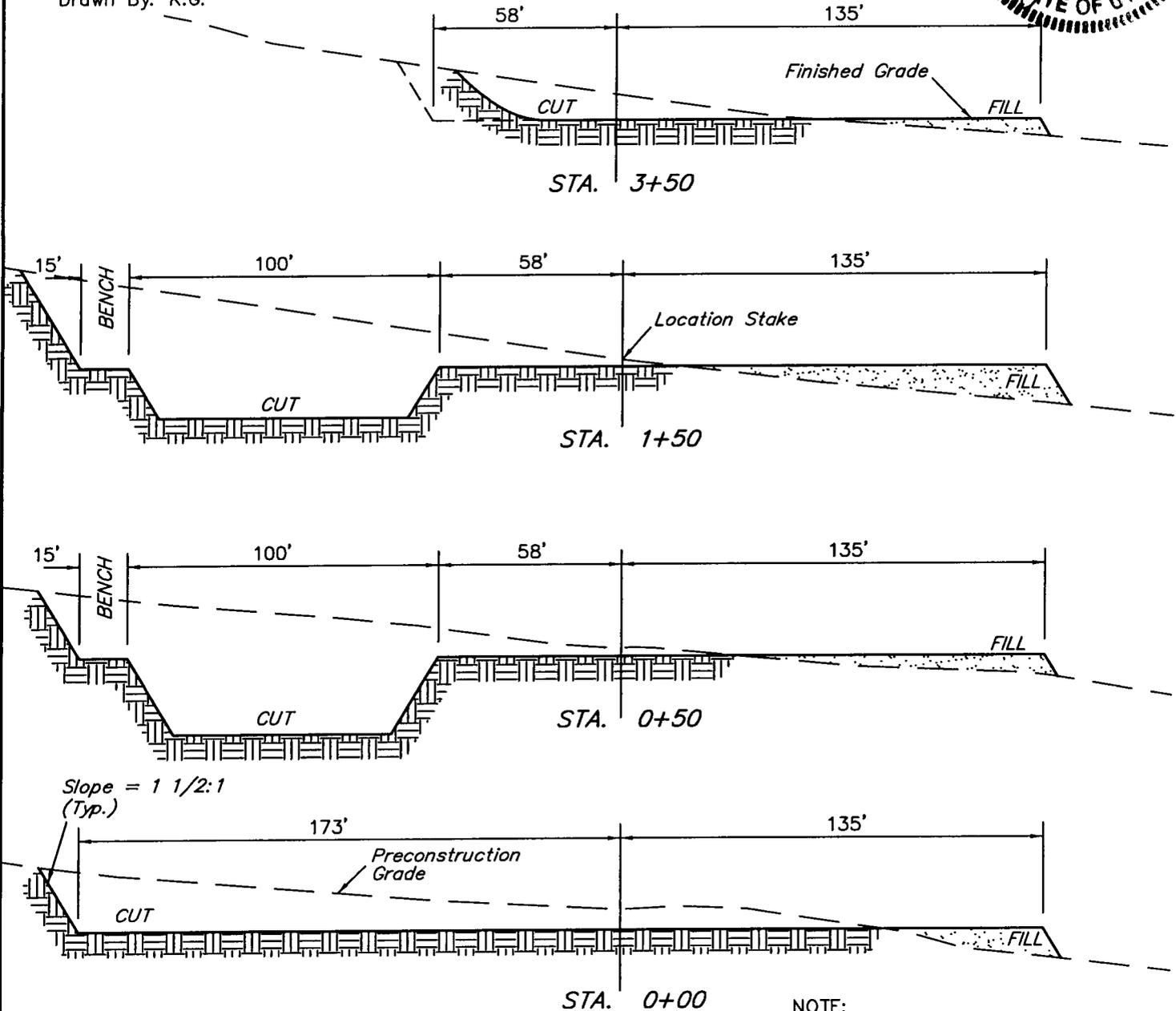
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

UNITED STATES PETROLEUM CORP.

TYPICAL CROSS SECTIONS FOR
 BELGIAN FEDERAL #1
 SECTION 28, T8S, R24E, S.L.B.&M.
 1090' FSL 907' FWL



1" = 20'
 X-Section Scale
 1" = 50'
 DATE: 3-24-06
 Drawn By: K.G.



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,890 Cu. Yds.
Remaining Location	= 14,210 Cu. Yds.
TOTAL CUT	= 16,100 CU.YDS.
FILL	= 2,750 CU.YDS.

EXCESS MATERIAL	= 13,350 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,030 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 9,320 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/24/2006

API NO. ASSIGNED: 43-047-38498

WELL NAME: BELGIAN FED 1
 OPERATOR: YATES PETROLEUM CORP (N7400)
 CONTACT: ROBERT ANDERSON

PHONE NUMBER: 505-748-1471

PROPOSED LOCATION:

SWSW 28 080S 240E
 SURFACE: 1090 FSL 0907 FWL
 BOTTOM: 1090 FSL 0907 FWL
 COUNTY: UINTAH
 LATITUDE: 40.08933 LONGITUDE: -109.2247
 UTM SURF EASTINGS: 651352 NORTHINGS: 4438972
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-75117
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2811)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-2154)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Strip

COY
14ML-21-8-24

COY
15ML-21-8-24

T8S R24E

BHL
1ML-29-8-24

NBZ
1ML-29-8-24

ALLEY FIELD
VALLEY UNIT

NBZ
9ML-29-8-24

COYOTE
WASH I-28

BELGIAN
FED 1

CWD
1ML-32-8-24

COYOTE WASH I

FEDERAL 34-3

OPERATOR: YATES PETRO CO (N7400)

SEC: 28 T.8S R. 24E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

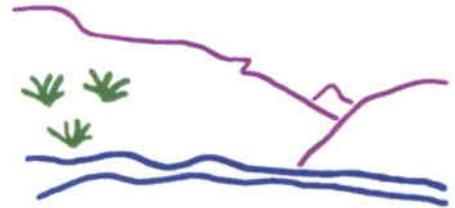
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 25-AUGUST-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 28, 2006

Yates Petroleum Corporation
105 South Fourth St.
Artesia, NM 88210

Re: Belgian Federal #1 Well, 1090' FSL, 907' FWL, SW SW, Sec. 28, T. 8 South,
R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38498.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Yates Petroleum Corporation
Well Name & Number Belgian Federal #1
API Number: 43-047-38498
Lease: UTU-75117

Location: SW SW **Sec.** 28 **T.** 8 South **R.** 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU75117
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Belgian Federal 1
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-38498
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090 FSL - 907 FWL 40.089344 LAT 109.225278 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 28 8S 24E S.L.B. & M		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-10-07
By: [Signature]

10-11-07
RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/4/2007</u>

(This space for State use only)

RECEIVED
OCT 09 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38498
Well Name: BELGIAN FEDERAL 1
Location: 1090 FSL - 907 FWL (SWSW), SECTION 28, T8S, R24E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/28/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

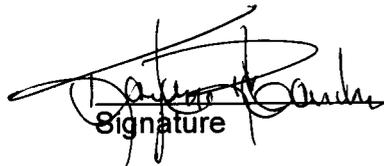
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

10/4/2007

Date

Title: LEAD REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

OCT 09 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-75117

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Belgian Federal 1

9. API Well No.
43-047-38498

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Yates Petroleum Corporation** **N7400**

3a. Address
105 South Fourth Street, Artesia, NM 88210

3b. Phone No. (include area code)
505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW/SW, Section 28-T8S-R24E
1090' FSL & 907' FWL, 40.08933 LAT, 109.22467 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that EOG Resources, Inc is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is June 19, 2007.

EOG Resources, Inc
600 17th Street, Suite 1000N
Denver, CO 80202 **(303) 824-5436 N9550**

Amber Schaffer Date **7/20/07**
BOND NM 2308

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **Will C Russell** Title **Regulatory Agent, Yates Petro.**

Signature *[Signature]* Date **7/25/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED 9/13/07
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
AUG 03 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Belgian Federal 1
API number:	4304738498
Location:	Qtr-Qtr: SWSW Section: 28 Township: 8S Range: 24E
Company that filed original application:	Yates Petroleum Corporation
Date original permit was issued:	
Company that permit was issued to:	Yates Petroleum Corporation

Check one	Desired Action:
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>NM2308</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Amber Schafer Title Operations Clerk
 Signature *Amber Schafer* Date 08/10/2007
 Representing (company name) EOG Resources, Inc.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

RECEIVED
AUG 13 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/19/2007

FROM: (Old Operator): N7400-Yates Petroleum Corp 105 S Fourth St Artesia NM 88210 Phone: 1 (505) 748-1471	TO: (New Operator): N9550-EOG Resources Inc 600 17th St, Suite 1000N Denver, CO 80202 Phone: 1 (303) 824-5436
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BELGIAN FED 1	28	080S	240E	4304738498		Federal	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/3/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/3/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/27/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 966901-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: _____
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: _____

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NM2308
- Indian well(s) covered by Bond Number: _____
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number _____
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU75117

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BELGIAN FEDERAL 1

9. API Well No.
43-047-38498

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

3a. Address
1060 E HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T8S R24E SWSW 1090FSL 907FWL
40.08934 N Lat, 109.22528 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the well name,

From: Belgian Federal 1

To: Sand Ridge 1-28

RECEIVED
JUL 10 2008

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61305 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission) Date 07/09/2008

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU75117

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SAND RIDGE 1-28

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

9. API Well No.
43-047-38498

3a. Address
1060 E HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T8S R24E SWSW 1090FSL 907FWL
40.08934 N Lat, 109.22528 W Lon

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the TD change,

From: 8600
To: 8300

Attached please find a revised drilling program.

Approved by the
Utah Division of
Oil, Gas and Mining,

Date: 07-14-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 7.15.2008
Initials: KS

Federal Approval of this
Action is Necessary

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61304 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER	Title LEAD REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 07/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

EIGHT POINT PLAN

SAND RIDGE 1-28 SW/SW, SEC. 28, T8S, R24E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,632		Shale	
Mahogany Oil Shale Bed	2,265		Shale	
Wasatch	4,183	Primary	Sandstone	Gas
Chapita Wells	4,770	Primary	Sandstone	Gas
Buck Canyon	5,448	Primary	Sandstone	Gas
North Horn	5,960	Primary	Sandstone	Gas
KMV Price River	6,276	Primary	Sandstone	Gas
KMV Price River Middle	6,728	Primary	Sandstone	Gas
KMV Price River Lower	7,400	Primary	Sandstone	Gas
Sego	7,855		Sandstone	
TD	8,300			

Estimated TD: 8,300' or 200'± below TD

Anticipated BHP: 4,532 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

SAND RIDGE 1-28 SW/SW, SEC. 28, T8S, R24E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

SAND RIDGE 1-28 SW/SW, SEC. 28, T8S, R24E, S.L.B.&M.. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 103 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 811 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

SAND RIDGE 1-28
SW/SW, SEC. 28, T8S, R24E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3a. Address
105 South Fourth Street, Artesia, NM 88210

3b. Phone No. (include area code)
505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW/SW, Section 28-T8S-R24E
 1090' FSL & 907' FWL, 40.08933 LAT, 109.22467 LON**

5. Lease Serial No.
UTU-75117

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Belgian Federal-1 Sand Ridge 1-28

9. API Well No.
43-047-38498

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Change of Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that EOG Resources, Inc is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is June 19, 2007.

EOG Resources, Inc
600 17th Street, Suite 1000N
Denver, CO 80202

BLM Bond No. NM.2308

Ambur Schaefer

Date 7/20/07

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature

Title

Date

Regulatory Agent
7/25/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Assistant Field Manager

Lands & Mineral Resources

Date

6-27-2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JUL 16 2008

DIV. OF OIL, GAS & MINING

UDOGH

E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 AUG 13 PM 2:28

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-75117

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Belgian Federal 1

9. API Well No.
43-047-38498

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Utah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3a. Address
105 South Fourth Street, Artesia, NM 88210

3b. Phone No. (include area code)
505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SW, Section 28-T8S-R24E
1090' FSL & 907' FWL, 40.08933 LAT, 109.22467 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Transfer
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to transfer the APD of the referenced well

From: Yates Petroleum Corporation

To: EOG Resources, Inc.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Amber Schafer

Title Operations Clerk

Signature

Amber Schafer

Date

08/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Assistant Field Manager
Lands & Mineral Resources

Date 6-27-2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

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(Instructions on page 2)

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 DEC -4 AM 10:59

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-75117
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Belgian Federal #1 Sand Ridge 1-28
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40, Vernal UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. 43-047-38498
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1090 FSL 907 FWL (SWSW) At proposed prod. zone Same		9. API Well No. Wildcat
14. Distance in miles and direction from nearest town or post office* 15 Miles Southwest of Dinosaur, Co.		10. Field and Pool, or Exploratory Section 28, T8S, R24E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 907	16. No. of acres in lease 1120	11. Sec., T. R. M. or Blk. and Survey or Area Uintah
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	17. Spacing Unit dedicated to this well 40	12. County or Parish UT
19. Proposed Depth 8600	20. BLM/BIA Bond No. on file NM2308	13. State
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5164 GR	22. Approximate date work will start*	14. State
23. Estimated duration 45 Days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 08/21/2006
Title Lead Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) JERRY KENNER	Date 8-27-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED

JUL 16 2008

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

UDOGM

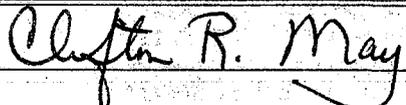
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-75117
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Not Applicable
2. Name of Operator YATES PETROLEUM CORPORATION 105 South Fourth Street		7. If Unit or CA Agreement, Name and No. Not Applicable
3a. Address Artesia, New Mexico 88210	3b. Phone No. (include area code) 505-748-1471	8. Lease Name and Well No. Belgian Federal #1
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1090' FSL, 907' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$) of Section 28 At proposed prod. zone Same as above		9. API Well No.
14. Distance in miles and direction from nearest town or post office* Approximately fifteen (15) miles southwest of Dinosaur, CO		10. Field and Pool, or Exploratory Wildcat
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 907'		11. Sec., T., R., M., or Blk. and Survey or Area Section 28, T8S, R24E
16. No. of Acres in lease 1120.00	17. Spacing/Unit dedicated to this well 40 acres	12. County or Parish Uintah
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A	19. Proposed Depth 8600'	13. State Utah
20. BLM/BIA Bond No. on file NM-2811	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5164' GR	22. Approximate date work will start* November 1, 2006
23. Estimated duration 30 days		24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Clifton R. May	Date 08/21/2006
Title Regulatory Agent		
Approved by (Signature)	Name (Printed/Typed) RECEIVED	Date
Title	Office AUG 23 2006	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

BLM VERNAL, UTAH

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

I hereby certify that Yates Petroleum Corporation is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the Belgian Federal #1, Federal Lease #UTU-75117. Bond coverage pursuant to 43 CFR 3104 for lease activities will be provided by Yates Petroleum Corporation, Nationwide Bond #NM-2811, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

06BMD927A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Yates Petroleum Corporation
Well No: Belgian Federal 1
API No: 43-047-38498

Location: SWSW, Sec. 28, T8S, R24E
Lease No: UTU-75117
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	James Hereford	(435) 781-3312	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Conditions of Approval: Some of these Conditions may also be found in the APD or SOP.

- **Surface Disturbing Activities Notification:** Notify the Authorized Officer (AO) 48 hours prior to surface disturbing activities.
- **Time Limitations:** (Only during construction & drilling)
Lands in this lease have been identified as habitat for the Pronghorn (Antelope). Therefore, modifications to the Surface Use Plan of Operations will be required in order to protect this wildlife habitat from surface disturbing activities (see table below).

TIME RESTRICTION	REASON
-------------------------	---------------

May 15- June 20.....	Pronghorn (Antelope) kidding season.
----------------------	--------------------------------------

- **Special Status Plants:** If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- **Cultural Resources Survey:** Well pad will be moved from original location in order to avoid site 42UN5023 as per recommendation by Metcalf Archaeological Consultants and industry representatives.
- **Access Road:**
 - Access roads shall meet BLM standard, and if possible, limit construction to gentle slopes in order to avoid need for special construction designs.
 - The maximum disturbed width for access roads is 30 feet, and the roads shall be crowned, ditched, and constructed with a running surface of 18 feet.
 - Access roads shall be winding, and kept off the ridge. Install culverts, low water crossings, water bars, turn outs, etc. as necessary, in order to provide good drainage, control soil erosion, and also for safety reasons.
- **Right of Way (ROW):** Will be required for approximately 6000 feet by 20 feet width for pipelines.
- **Pipelines:** The buried pipeline exception request has been reviewed. Use of surface pipeline is granted. The pipelines will be laid parallel to the access road or other existing roads and will safely tie into other existing flowlines.

- **Wet Soil - Caution:** No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep in a straight line travel path, the soil shall be deemed too wet to adequately support construction equipment.
- **Topsoil:** Four to six inches of topsoil shall be stripped from the location and stored for later use during reclamation.
- **Soil Erosion – Caution:** Lands where the proposed oil wells are located have been identified as vulnerable to moderate erosion. If additional erosion occurs during the life of this project, more culverts, diversion channels, berms, wing ditches, low water crossings, etc. will need to be installed/constructed in order to control erosion.
 - Due to slope on the western side of location, build a higher berm, reinforced with gravel/stone on this side.
- **Reserve Pit:** The reserve pit will be constructed in such a way that it will not leak, break or allow discharge of fluids in it. Line the pit with a 16 ml or greater liner and felt. When the drilling operations have been completed, the oily, dark colored surface layer mainly composed of hydrocarbons shall be removed (43 CFR 3162.7-1). And weather permitting; the reserve pit shall be backfilled, and reclaimed within 90 days.
- **Fencing:** Any pits, and open tanks shall be fenced in order to exclude livestock and other wildlife from the area, obviously preventing them from getting hurt and drinking water or fluids which could be toxic, either immediately, or development of long term cumulative adverse health impacts. The reserve pit will initially be fenced on 3 sides during drilling operations, but once drilling has ceased, and the rig has been removed, the fourth side shall be fenced too. The fences will be maintained until the pit has been reclaimed.
- **Drainages:**
 - Keep drainages clear.
 - Ditches, culverts and all installments will be properly constructed in order to avoid sedimentation of drainage ways and other water resources.
 - Prevent fill and stock piles from entering drainages.
- **Paint Color:** All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- **General Maintenance:**
 - The operator will be responsible for treatment and control of invasive and noxious weeds.
 - Prior to any treatment on BLM administered lands, a Pesticide Use Proposal will be submitted to the Vernal Field Office for approval.
 - All boulders found on the surface will be stockpiled for use during final reclamation.

- The operator shall keep the site well maintained and up-to-date.
- **Interim Reclamation:**
 - **Maximize** interim reclamation. Within the pad, reseed all areas not needed for production; only leave room for vehicle access.
 - During interim reclamation of the surface, the following seed mixture will be used (PLS* formula):

Indian Ricegrass (<i>Oryzopsis hymenoides</i>)	4 lbs/acre
Galleta Grass (<i>Hilaria jamesii</i>)	4 lbs/acre
Shadscale (<i>Atriplex confertifolia</i>)	4 lbs/acre
Blue Grama Grass (<i>Boutelous gracilis</i>)	4 lbs/acre

 - Rates are set for drill seeding; double the rate if broadcasting.
 - Reseeding may be required if initial seeding is not successful.
 - **If no germination after two attempts, contact BLM authorized officer.**
- **Final Reclamation:**
 - See APD.
 - Once the location has been plugged and abandoned, it shall be recontoured to natural topography, topsoil shall be re-spread, and the entire location shall be seeded with a seed mixture recommended by the A.O. **Seed application will follow all guidelines recommended for seedbed preparation, planting, watering, and seedling care after germination.**

*PLS = Pure Live Seed

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A surface casing shoe integrity test shall be performed.
- The production casing cement top shall be at a minimum of 1800'.
- A CBL shall be run from TD to the surface casing shoe and a field copy shall be submitted to the BLM field office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURES INC

Well Name: SAND RIDGE 1-28

Api No: 43-047-38498 Lease Type: FEDERAL

Section 28 Township 08S Range 24E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 08/13/08

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/13/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38498	Sand Ridge 1-28		SWSW	28	8S	24E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17009	8/12/2008		8/14/08		
Comments: <u>Wasatch/Mesaverde well</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

8/14/2008

Date

RECEIVED

AUG 14 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU75117

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SAND RIDGE 1-28

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38498

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T8S R24E SWSW 1090FSL 907FWL
40.08934 N Lat, 109.22528 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/12/2008.

RECEIVED
AUG 18 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #62307 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 08/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU75117

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAND RIDGE 1-28
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-38498
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T8S R24E SWSW 1090FSL 907FWL 40.08934 N Lat, 109.22528 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COPY SENT TO OPERATOR

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Date: 9.8.2008

Initials: KS

RECEIVED

AUG 18 2008

DIV. OF OIL, GAS & MINING

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #62284 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 08/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted by the Utah Division of Oil, Gas and Mining	Federal Approval of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Date: <u>9/13/08</u>	By: <i>[Signature]</i>

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says: She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

**Sand Ridge 1-28
1090' FSL – 907' FWL (SWSW)
SECTION 28, T8S, R24E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, III Exploration Company, William C. Gilmore, Enduring Resources, LLC, Forest Oil Corporation, Ted Collins, Jr., and Camp Colorado Investments, LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 13th day of August, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, III Exploration Company, William C. Gilmore, Enduring Resources, LLC, Forest Oil Corporation, Ted Collins, Jr., and Camp Colorado Investments, LP.

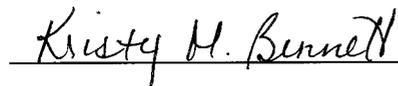
Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 13th day of August, 2008.





Kristy M. Bennett
Notary Public

Exhibit "A" to Affidavit
Sand Ridge 1-28 Application to Commingle

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Mr. Nate Koeniger

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attention: Mr. Ken Smith

William C. Gilmore
110 N. Marienfeld, Suite 155
Midland, Texas 79701

Enduring Resources LLC
475 17th Street, Suite 1500
Denver, Colorado
Attention: Alex Campbell

Forest Oil Corporation
707 17th Street, Suite 3600
Denver, Colorado 80202
Attention: Land Department

Ted Collins, Jr.
600 W. Illinois, Suite 3920
Midland, Texas 79701

Camp Colorado Investments, LP
110 W. Louisiana, Suite 500
Midland, Texas 79701
Attention: Oil and Gas Land Dept.

R 24 E

29

28

BIG VALLEY UNIT

Sand Ridge 1-28

UTU-77301

UTU-75117

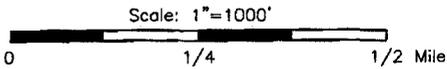
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8
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32 UTU-78029

U-58725

33

○ SAND RIDGE 1-28



Geog resources
Denver Division

EXHIBIT "A"
SAND RIDGE 1-28
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'	D:\uam\Commingling 1 SandRidge1-28_commingling.dwg WBL	Author	TLM	May 15, 2008 - 3:05pm
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU75117

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SAND RIDGE 1-28

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-38498

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T8S R24E SWSW 1090FSL 907FWL
40.08934 N Lat, 109.22528 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the conductor size,

From: 17-1/2"
To: 16"

COPY SENT TO OPERATOR

Date: 9.17.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #62410 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER

Title REGULATORY ADMINISTRATOR

Signature [Signature] (Electronic Submission)

Date 08/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____
Accepted by the Utah Division of Oil, Gas and Mining
Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED
AUG 25 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU75117

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SAND RIDGE 1-28

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-38498

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T8S R24E SWSW 1090FSL 907FWL
40.08934 N Lat, 109.22528 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion operations for this well are scheduled to begin on or about 10/16/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #63511 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 10/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

OCT 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

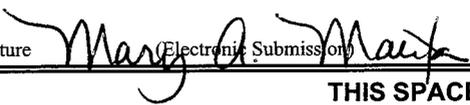
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU75117
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T8S R24E SWSW 1090FSL 907FWL 40.08934 N Lat, 109.22528 W Lon		8. Well Name and No. SAND RIDGE 1-28
		9. API Well No. 43-047-38498
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 11/10/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #64643 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 11/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** NOV 17 2008**

WELL CHRONOLOGY REPORT

Report Generated On: 11-11-2008

Well Name	SAND RIDGE 1-28	Well Type	DEVG	Division	DENVER
Field	SAND RIDGE PROSPECT	API #	43-047-38498	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-12-2008	Class Date	11-10-2008
Tax Credit	N	TVD / MD	8,300/ 8,300	Property #	063257
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,179/ 5,163				
Location	Section 28,T8S, R24E, SWSW, 1090 FSL & 907 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.5

AFE No	306310	AFE Total	2,005,900	DHC / CWC	880,700/ 1,125,200
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	07-31-2008
		Release Date			09-05-2008
07-31-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			1090' FSL & 907' FWL (SW/SW)
			SECTION 28, T8S, R24E
			UINTAH COUNTY, UTAH
			LAT 40.089344, LONG 109.225278 (NAD 83)
			LAT 40.089378, LONG 109.224603 (NAD 27)

TRUE #31
OBJECTIVE: 8300' MD, MESAVERDE
DW/GAS
SAND RIDGE PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU 75117

ELEVATION: 5164.1' NAT GL, 5163.2' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5163'), 5179' KB (16')

EOG WI 100%, NRI 82.50%

08-01-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION BUILD.

08-04-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE

08-05-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE

08-06-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE

08-07-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

08-08-2008 **Reported By** TERRY CSERE

06:00 07:00 1.0 LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 08/12/08 @ 2:00 P.M. SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 08/12/08 @ 2:00 P.M.

08-15-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-24-2008 **Reported By** LESTER FARNSWORTH

DailyCosts: Drilling	\$39,606	Completion	\$0	Daily Total	\$39,606						
Cum Costs: Drilling	\$77,606	Completion	\$0	Well Total	\$77,606						
MD	500	TVD	500	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG # 2 ON 8/22/2008. DRILLED 12 1/4" HOLE TO 500'. ENCOUNTERED NO WATER. RDMO CRAIGS RIG.

TRUE # 31 WILL FINISH DRILLING 12 1/4" HOLE AND RUN CASING.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

08-28-2008 **Reported By** ROBERT DYSART

DailyCosts: Drilling	\$7,611	Completion	\$0	Daily Total	\$7,611						
Cum Costs: Drilling	\$85,217	Completion	\$0	Well Total	\$85,217						
MD	500	TVD	500	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
12:00	06:00	18.0	HOLD TOOLBOX MTG. RIG MOVE 10 MILES FROM ECW 73-04 TO SAND RIDGE 28-01 RIG MOVE 100%, RIG UP 75%
			NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTGS: RIG MOVE, RIG UP, FULL CREWS
			FUEL 1555

08-29-2008 **Reported By** ROBERT DYSART

DailyCosts: Drilling	\$89,841	Completion	\$0	Daily Total	\$89,841						
Cum Costs: Drilling	\$175,098	Completion	\$0	Well Total	\$175,098						
MD	1,593	TVD	1,593	Progress	1,108	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 1593'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	RIG UP ON SAND RIDGE 1-28.
14:00	15:00	1.0	PICK UP 12 1/4" BHA TRIP IN HOLE TO 485'. START DAYWORK ON 08/28/08 @ 1400 HRS.
15:00	06:00	15.0	DRILL ROTATE 485' TO 930' (445'). SURVEY @ 900' .5 DEG. DRILL ROTATE 930' TO 1527' (597'). SURVEY @ 1485' 1.5 DEG. DRILL ROTATE 1527' TO 1593' (66').

NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MTGS: FORKLIFT SAFETY X 2
 CHECK COM, FULL CREWS
 FUEL: 7920, USED 1635, RECEIVED 8000
 LOGGING 0 DAYS RIGGED UP

06:00 06:00 24.0 SPUD 12-1/4" HOLE @ 3:00 PM, 8/28/08

08-30-2008		Reported By	ROBERT DYSART	
Daily Costs: Drilling	\$45,137	Completion	\$0	Daily Total \$45,137
Cum Costs: Drilling	\$219,510	Completion	\$0	Well Total \$219,510
MD	2,210	TVD	2,210	Progress 617 Days 2 MW 8.6 Visc 27.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: CEMENTING 9-5/8" SURFACE CASING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 1593' TO 2210' (RKB).
12:30	13:00	0.5	PUMP 80 BBL HI-VIS SWEEP AROUND CLEAN HOLE.
13:00	13:30	0.5	WIPER TRIP TO 1100'.
13:30	14:00	0.5	CIRCULATE BOTTOMS UP.
14:00	15:30	1.5	TRIP OUT OF HOLE, LAY DOWN 8" TOOLS.
15:30	18:30	3.0	HOLD PRE-JOB SAFETY MTG. RIG UP & RUN 9.625" SURFACE CASING AS FOLLOWS: FLOAT SHOE @ 2199', 1 JT CSG, FLOAT COLLAR @ 2152', 50 JTS CSG.
18:30	20:00	1.5	CIRCULATE HOLE, FULL RETURNS. RIG DOWN CASING EQUIP.
20:00	22:30	2.5	RU SCHLUMBERGER. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 275 SKS HI-LIFT G + ADDITIVES (YIELD 3.91) AT 11 PPG WITH 24.97 GPS H2O. MIXED AND PUMPED TAIL 235 SKS G + ADDITIVES (YIELD 1.16) AT 15.8 PPG WITH 5.1 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 166 BBL H2O WITH 2 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 140 BBL INTO DISP.. FINAL PUMP PRESSURE 350 PSI AT 1.7 BPM. BUMPED PLUG TO 1100 PSI. BLED OFF PRESSURE, FLOATS HELD.
22:30	06:00	7.5	TOP JOB#1 MIX & PUMP 60 SKS/ 10 BBL 15.8 G NEAT LET SET 1 HOUR TOP JOB #2 MIX & PUMP 80 SKS/20 BBL 15.8 G NEAT LET SET 3 HOUR TOP JOB #3 MIX & PUMP 80 SKS/ 20 BBL 15.8 G NEAT LET SET 2 HOUR

NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTGS: TRIPS, RUNNING CASING
 CHECK COM, FULL CREWS
 FUEL: 7050, USED 870

MUD LOGGER ON SITE, NOT RIGGED UP, 0 DAYS

08-31-2008	Reported By	ROBERT DYSART									
DailyCosts: Drilling	\$131,982	Completion	\$0	Daily Total	\$131,982						
Cum Costs: Drilling	\$351,492	Completion	\$0	Well Total	\$351,492						
MD	2,453	TVD	2,453	Progress	254	Days	3	MW	8.6	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2453'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TOP JOB #4 MIX & PUMP 80 SKS/ 20 BBL 15.8 G NEAT. CEMENT 15' BELOW GROUND LEVEL, LET SET 2 HOURS.
10:00	13:00	3.0	CUT OFF RISER & 9.625" SURFACE CSG. WELD ON DTO HEAD, TEST TO 900 PSI/ 20 MIN.
13:00	14:00	1.0	FILL 16" X 9.625" ANNULUS WITH CEMENT TO SURFACE.
14:00	15:00	1.0	NIPPLE UP BOPE.
15:00	21:30	6.5	TEST BOPE AS PER PROGRAM. BLM VERNAL OFFICE NOTIFIED VIA EMAIL FORM ON 08/29/08. B&C QUICK TEST, TESTERS. INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN. HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN. CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN. PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN. ANNULAR, 250/2500 PSI 5/10 MIN. TEST 9 5/8" CASING TO 1500 PSI 30 MIN. INSTALL WEAR BUSHING
21:30	23:30	2.0	TRIP IN HOLE WITH BIT #2 TO TOP OF CEMENT 2145'.
23:30	01:30	2.0	DRILL CEMENT/FLOAT EQUIP. 2145' TO 2199' DRILL 10' RAT HOLE.
01:30	02:00	0.5	CONDUCT FIT @ 2199' 8.6 PPG/250 PSI, 10.5 EMW, WIRE LINE SURVEY 2.5 DEG.
02:00	06:00	4.0	DRILL ROTATE 2209' TO 2453' (244') ROP 122. WOB 10/18K, RPM 50/60, GPM 420, PSI 900/1000 M/W 8.6, VIS 27 NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTGS; TEST BOP, CONNECTIONS FULL CREWS, CHECK COM, BOP DRILL 1 MIN. FUEL: 6474, USED 576 MUD LOGGER DAY 1

09-01-2008	Reported By	ROBERT DYSART									
DailyCosts: Drilling	\$29,717	Completion	\$0	Daily Total	\$29,717						
Cum Costs: Drilling	\$381,276	Completion	\$0	Well Total	\$381,276						
MD	5,095	TVD	5,095	Progress	2,642	Days	4	MW	8.6	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 5095'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 2453' TO 3269' (816') ROP 125. WOB 14/18K, RPM 55/65 + 65, GPM 420, PSI 1000/1200.
12:30	13:00	0.5	SERVICE RIG.
13:00	06:00	17.0	DRILL ROTATE 3269' TO 5095' (1826') ROP 107. WOB 14/18K, RPM 55/65 + 65, GPM 420, PSI 1000/1300.

M/W 9.0, VIS 29
 NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTGS: ADJUSTING BRAKES X 2
 FULL CREWS, CHECK COM, BOP DRILL 1 MIN.
 FUEL: 5000, USED 1474
 MUD LOGGER DAY 2

09-02-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$30,498	Completion	\$0	Daily Total	\$30,498
Cum Costs: Drilling	\$411,774	Completion	\$0	Well Total	\$411,774

MD	6,386	TVD	6,386	Progress	1,291	Days	5	MW	9.1	Visc	29.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 6386'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 5095' TO 5566' (471') ROP 59. WOB 14/18K, RPM 55/65 + 65, GPM 420, PSI 1100/1300.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL ROTATE 5566' TO 6386' (820') ROP 53. WOB 14/18K, RPM 55/65 + 65, GPM 420, PSI 1200/1400 M/W 9.6, VIS 32.

NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTGS: DRAWORKS, MIXING MUD
 FULL CREWS, CHECK COM,
 FUEL: 3820, USED 1180
 MUD LOGGER DAY 3
 PRICE RIVER 6255'

09-03-2008 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$122,453	Completion	\$4,103	Daily Total	\$126,556
Cum Costs: Drilling	\$534,227	Completion	\$4,103	Well Total	\$538,330

MD	7,450	TVD	7,450	Progress	1,064	Days	6	MW	9.6	Visc	35.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 7450'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 6386' TO 6824' (438') ROP 58. WOB 16/18K, RPM 55/65 + 65, GPM 420, PSI 1200/1400.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILL ROTATE 6824' TO 7450' (626') ROP 39. WOB 18/20K, RPM 55/65 + 65, GPM 420, PSI 1500/1800 M/W 10.5, VIS 34.

NO ACCIDENTS OR INCIDENTS REPORTED, SAFETY MTGS: SLIPS & FALLS, TRIPS
 FULL CREWS, CHECK COM,
 FUEL: 2934, USED 886
 MUD LOGGER DAY 4

PRICE RIVER 6255'
 MPR 6721'
 LPR 7396'

09-04-2008 Reported By P CLARK, R DYSART

Daily Costs: Drilling \$54,346 Completion \$2,260 Daily Total \$56,606

Cum Costs: Drilling \$588,573 Completion \$6,363 Well Total \$594,936

MD 8,180 TVD 8,180 Progress 730 Days 7 MW 10.5 Visc 34.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8180'

Start End Hrs Activity Description

06:00 11:00 5.0 DRILL ROTATE 7450' - 7615'. WOB 22K, RPM 55-60/67, SPP 1750 PSI, DP 300 PSI, ROP 33 FPH.

11:00 14:00 3.0 DROP SURVEY, BUILD AND PUMP PILL. TOH. L/D REAMERS, MM, BIT. SURVEY - MISRUN.

14:00 16:00 2.0 TIH. FILL PIPE @ 4000'.

16:00 17:00 1.0 WASH/REAM 100' TO BOTTOM.

17:00 06:00 13.0 DRILL 7615' - 8180'. SAME PARAMETERS, ROP 44 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS - TRIPPING, COLD WEATHER.

FUEL - 3113, DEL - 2000, USED - 1821.

CURRENT MW - 11 PPG, VIS - 35 SPQ.

ML - DAY 5.

SEGO - 7840'.

09-05-2008 Reported By PAT CLARK

Daily Costs: Drilling \$60,062 Completion \$0 Daily Total \$60,062

Cum Costs: Drilling \$648,649 Completion \$6,363 Well Total \$655,012

MD 8,300 TVD 8,300 Progress 120 Days 8 MW 11.1 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH @ 8300' TD

Start End Hrs Activity Description

06:00 10:00 4.0 DRILL 8180' - 8300'. WOB 15-22K, RPM 55-60/67, SPP 1850 PSI, DP 250 PSI, ROP 30 FPH. REACHED TD AT 10:00 HRS, 9/4/08.

10:00 11:00 1.0 CIRCULATE AND CONDITION F/SHORT TRIP.

11:00 12:30 1.5 SHORT TRIP 20 STDS.

12:30 14:30 2.0 CIRCULATE AND CONDITION F/LOGS. MW - 11.2 PPG, VIS - 37 SPQ, WL - 11.

14:30 17:30 3.0 TOH F/LOGS. L/D MOTOR, BIT.

17:30 21:30 4.0 WAITING ON SCHLUMBERGER (MECHANICAL PROBLEMS W/TRUCK).

21:30 02:30 5.0 RUN LITHODENSITY/COMPENSATED NEUTRON ARRAY INDUCTION TOOL (PLATFORM EXPRESS).
ON BOTTOM @ 23:30.

02:30 06:00 3.5 TIH. FILL PIPE @ 4000'. 5' FILL.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - TONGS, TRIPPING, LOGGING.

FUEL - 2045, USED 1068.

ML - DAY 6.

09-06-2008 Reported By PAT CLARK

DailyCosts: Drilling	\$51,026	Completion	\$179,104	Daily Total	\$230,130						
Cum Costs: Drilling	\$699,676	Completion	\$185,467	Well Total	\$885,143						
MD	8,300	TVD	8,300	Progress	0	Days	9	MW	11.1	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE AND CONDITION TO LDDP.
07:00	12:00	5.0	LDDP. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
12:00	17:00	5.0	HSM. R/U CASERS. RUN 4 1/2", 11.6#, N-80, LTC CASING AS FOLLOWS: FLOAT SHOE @ 8280', 1 JT CSG, FLOAT COLLAR @ 8236', 58 JTS CSG, MARKER JOINT @ 5871', 52 JTS CSG, MJ @ 3743', 91 JTS CSG (202 TOTAL). SPACE OUT WITH MJ. P/U JT # 203, TAG BOTTOM @ 9300'. L/D JT # 203, P/U LANDING JT, CASING HANGER AND PUP, LAND IN CASING HEAD W/ 59,000#. R/D TRS.
17:00	18:00	1.0	HSM. CIRCULATE F/CEMENT. R/U SCHLUMBERGER.
18:00	20:00	2.0	CEMENT WELL AS FOLLOWS: PRESSURE TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLS MUD FLUSH, 20 BBL FRESH WATER SPACER, MIX AND PUMP 300 SX (121 BBLS, 678 CU/FT) LEAD 35:65 POZ G CEMENT @ 12 PPG, 2.26 YIELD, 12.82 GAL/SK H2O + 6% D020 + 2% D174 + .750% D112 + .2% D046 + .3% D013 + .2% D065 + .125 LB/SK D130. . MIX AND PUMP 1365 SX (314 BBL, 1761 CU/FT) 50:50 POZ G TAIL @ 14.1 PPG, YIELD 1.29, 5.979 GAL/SK H2O + 2% D020 + .1% D046 + .2% D167 + .2% D065 + .1% D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/139 BBLS FRESH WATER W/ 2 GALS/1,000 LO64. FULL RETURNS, MAX PRESSURE 2270 PSI, BUMPED PLUG TO 3200 PSI. BLEED BACK 2 BBLS, FLOAT HELD. R/D SCHLUMBERGER.
20:00	06:00	10.0	PACK OFF AND TEST CASING HEAD. ND BOP, CLEAN MUD TANKS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING. FUEL - 1328 GALS, USED - 717 GALS. WESTROC TRUCKING TO MOVE RIG AND CAMPS 10 MILES TO ECW 74-04 @ 07:00. TRANSFER 9 JTS 4 1/2", 11.6#, N-80, LTC CSG (363.90' TOL) TO ECW 74-04. TRANSFER 1328 GALS DIESEL @ \$3.88/GAL TO ECW 74-04.
06:00			RIG RELEASED @ 22:00 HRS, 9/5/08. CASING POINT COST \$671,990

09-11-2008	Reported By	SEARLE									
DailyCosts: Drilling	\$0	Completion	\$42,087	Daily Total	\$42,087						
Cum Costs: Drilling	\$699,676	Completion	\$227,554	Well Total	\$927,230						
MD	8,300	TVD	8,300	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 8236.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 240'. EST CEMENT TOP @ 650'. RD SCHLUMBERGER.

10-11-2008	Reported By	MCCURDY			
DailyCosts: Drilling	\$0	Completion	\$943	Daily Total	\$943

Cum Costs: Drilling \$699,676 **Completion** \$228,497 **Well Total** \$928,173
MD 8,300 **TVD** 8,300 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8236.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

10-16-2008 **Reported By** KERN

Daily Costs: Drilling \$0 **Completion** \$40,206 **Daily Total** \$40,206
Cum Costs: Drilling \$699,676 **Completion** \$268,703 **Well Total** \$968,379
MD 8,300 **TVD** 8,300 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8236.0 **Perf :** 5800'-7725' **PKR Depth :** 0.0
MESAVERDE/WASATCH

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 7385'-86', 7393'-94', 7407'-08', 7412'-13', 7439'-40', 7456'-57', 7469'-70', 7477'-78', 7483'-84', 7556'-57', 7568'-69', 7603'-04', 7645'-46', 7693'-94', 7724'-25' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4169 GAL WF116 LINEAR PAD, 2112 GAL YF116ST+ PAD, 41375 GAL YF116ST+ W/ 140700 # 20/40 SAND @ 1-5 PPG. MTP 5911 PSIG. MTR 51.7 BPM. ATP 4430 PSIG. ATR 48.2 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7352'. PERFORATE MPR FROM 7074'-75', 7079'-80', 7102'-03', 7120'-21', 7169'-70', 7182'-83', 7222'-23', 7265'-66', 7272'-73', 7280'-81', 7289'-90', 7336'-37' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2079 GAL YF116 ST+ PAD, 40966 GAL YF116ST+ W/ 138500 # 20/40 SAND @ 1-5 PPG. MTP 6177 PSIG. MTR 51.6 BPM. ATP 4931 PSIG. ATR 48.3 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 7030'. PERFORATE MPR FROM 6801'-02', 6809'-10', 6853'-54', 6861'-62', 6882'-83', 6909'-10', 6915'-16', 6940'-41', 6948'-49', 6957'-58', 6963'-64', 7003'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2071 GAL YF116 ST+ PAD, 32651 GAL YF116ST+ W/ 101500 # 20/40 SAND @ 1-4 PPG. MTP 6118 PSIG. MTR 51.7 BPM. ATP 4535 PSIG. ATR 48 BPM. ISIP 3430 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6720'. PERFORATE MPR FROM 6559'-60', 6569'-70', 6576'-77', 6586'-87', 6622'-23', 6636'-37', 6648'-49', 6654'-55', 6668'-69', 6679'-80', 6698'-99', 6704'-05' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 2071 GAL YF116 ST+ PAD, 49153 GAL YF116ST+ W/ 171000 # 20/40 SAND @ 1-5 PPG. MTP 5580 PSIG. MTR 51.7 BPM. ATP 3875 PSIG. ATR 49.7 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6525'. PERFORATE UPR FROM 6391'-92', 6398'-99', 6406'-07', 6412'-13', 6418'-19', 6426'-27', 6454'-55', 6459'-60', 6466'-67', 6487'-88', 6498'-99', 6507'-08' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2071 GAL YF116 ST+ PAD, 49311 GAL YF116ST+ W/ 171500 # 20/40 SAND @ 1-5 PPG. MTP 5232 PSIG. MTR 51.7 BPM. ATP 3638 PSIG. ATR 49.9 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6350'. PERFORATE UPR FROM 6137'-38', 6159'-60', 6180'-81', 6210'-11', 6244'-46', 6252'-54', 6313'-15', 6320'-22' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2072 GAL YF116 ST+ PAD, 30350 GAL YF116ST+ W/ 94000 # 20/40 SAND @ 1-4 PPG. MTP 5584 PSIG. MTR 50.3 BPM. ATP 4234 PSIG. ATR 47.3 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6040'. PERFORATE NH FROM 5800'-01', 5808'-09', 5831'-32', 5876'-77', 5889'-90', 5895'-96', 5907'-08', 5921'-22', 5936'-37', 5950'-51', 5959'-60', 6016'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2071 GAL YF116 ST+ PAD, 36566 GAL YF116ST+ W/ 120400 # 20/40 SAND @ 1-5 PPG. MTP 5069 PSIG. MTR 51.7 BPM. ATP 3509 PSIG. ATR 49.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER. SDFN

10-17-2008	Reported By	KERN									
Daily Costs: Drilling	\$0			Completion	\$348,753		Daily Total	\$348,753			
Cum Costs: Drilling	\$699,676			Completion	\$617,456		Well Total	\$1,317,132			
MD	8,300	TVD	8,300	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 8236.0			Perf : 4909'-7725'		PKR Depth : 0.0					

Activity at Report Time: WAIT FOR SERVICE RIG TO DRILL OUT PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 5720'. PERFORATE Ba FROM 5503'-04', 5526'-27', 5531'-32', 5537'-38', 5572'-73', 5577'-78', 5619'-20', 5625'-26', 5631'-32', 5693'-94', 5701'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2071 GAL YF116 ST+ PAD, 36646 GAL YF116ST+ W/ 120800 # 20/40 SAND @ 1-5 PPG. MTP 5081 PSIG. MTR 51.6 BPM. ATP 3316 PSIG. ATR 49.2 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 5445'. PERFORATE Ba/Ca FROM 5092'-93', 5101'-02', 5124'-25', 5136'-37', 5165'-66', 5212'-13', 5253'-54', 5312'-13', 5346'-47', 5352'-53', 5366'-67', 5424'-25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2073 GAL YF116 ST+ PAD, 28371 GAL YF116ST+ W/ 86200 # 20/40 SAND @ 1-4 PPG. MTP 6229 PSIG. MTR 51.7 BPM. ATP 4087 PSIG. ATR 48.6 BPM. ISIP 1550 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 5040'. PERFORATE Ca FROM 4909'-11', 4914'-16', 4921'-23', 4928'-30', 4935'-37', 5002'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 2071 GAL YF116 ST+ PAD, 33543 GAL YF116ST+ W/ 106000 # 20/40 SAND @ 1-4 PPG. MTP 3597 PSIG. MTR 51.7 BPM. ATP 2726 PSIG. ATR 49.3 BPM. ISIP 1700 PSIG. RDMO SCHLUMBERGER.
			RUWL. SET 6K CBP @ 4824'. RDMO WIRELINE.

10-22-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0			Completion	\$32,151		Daily Total	\$32,151			
Cum Costs: Drilling	\$699,676			Completion	\$649,607		Well Total	\$1,349,283			
MD	8,300	TVD	8,300	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :	PBTD : 8236.0			Perf : 4909'-7725'		PKR Depth : 0.0					

Activity at Report Time: MIRUSU. C/O AFTER FRAC.

Start	End	Hrs	Activity Description
07:00	16:00	9.0	MIRUSU. HOLD SAFETY MTG. ND FRAC TREE. NU BOP. RIH W/ 3 7/8" HURRICANE MILL & PUMP OFF SUB TO 4824'. RU TO DRILL OUT PLUGS. SDFN.

10-23-2008	Reported By	BAUSCH									
Daily Costs: Drilling	\$0			Completion	\$10,680		Daily Total	\$10,680			
Cum Costs: Drilling	\$699,676			Completion	\$660,287		Well Total	\$1,359,963			
MD	8,300	TVD	8,300	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :	PBTD : 7762.0			Perf : 4909'-7725'		PKR Depth : 0.0					

Activity at Report Time: RDMOSU. FLOW TEST WELL.

Start	End	Hrs	Activity Description
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07:00 06:00 23.0 SICP 0 PSIG. SISCOP 0 PSIG. HOLD SAFETY MTG. PRESSURE TEST FLOW LINES & POBS TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4824', 5040', 5445', 5720', 6040', 6350', 6525', 6720', 7030' & 7352'. RIH. CLEANED OUT TO 7762'. LANDED TBG AT 6353.53' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 31.82'
 XN NIPPLE 1.30'
 200 JTS 2-3/8 4.7# N-80 TBG 6302.81'
 2 3/8 N-80 NIPPLE & COUPLING 0.60'
 BELOW KB 16.00'
 LANDED @ 6353.53' KB

FLOWED 12 HRS. 24/64" CHOKE. FTP 450 PSIG, CP 750 PSIG. 60 BFPH. RECOVERED 781 BBLs, 9910 BLWTR.

10-24-2008		Reported By		BAUSCH							
DailyCosts: Drilling		\$0	Completion		\$2,980	Daily Total		\$2,980			
Cum Costs: Drilling		\$699,676	Completion		\$663,267	Well Total		\$1,362,943			
MD	8,300	TVD	8,300	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :		PBTD : 7762.0		Perf : 4909'-7725'		PKR Depth : 0.0					
MESAVERDE/WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 22 HRS. 24/64" CHOKE. FTP 500 PSIG, CP 800 PSIG. 59 BFPH. RECOVERED 1301 BLW. 8609 BLWTR. RU TEST UNIT.

10-25-2008		Reported By		BAUSCH							
DailyCosts: Drilling		\$0	Completion		\$2,980	Daily Total		\$2,980			
Cum Costs: Drilling		\$699,676	Completion		\$666,247	Well Total		\$1,365,923			
MD	8,300	TVD	8,300	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :		PBTD : 7762.0		Perf : 4909'-7725'		PKR Depth : 0.0					
MESAVERDE/WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 500 PSIG, CP 750 PSIG. 50 BFPH. RECOVERED 1256 BLW. 7353 BLWTR.

10-26-2008		Reported By		BAUSCH							
DailyCosts: Drilling		\$0	Completion		\$2,980	Daily Total		\$2,980			
Cum Costs: Drilling		\$699,676	Completion		\$669,227	Well Total		\$1,368,903			
MD	8,300	TVD	8,300	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :		PBTD : 7762.0		Perf : 4909'-7725'		PKR Depth : 0.0					
MESAVERDE/WASATCH											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 525 PSIG, CP- 800 PSIG. 43 BFPH. RECOVERED 1149 BBLs, 6204 BLWTR.

10-27-2008 **Reported By** BAUSCH
Daily Costs: Drilling \$0 **Completion** \$2,980 **Daily Total** \$2,980
Cum Costs: Drilling \$699,676 **Completion** \$672,207 **Well Total** \$1,371,883
MD 8,300 **TVD** 8,300 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 7762.0** **Perf : 4909'-7725'** **PKR Depth : 0.0**
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 875 PSIG. 43 BFPH. RECOVERED 1096 BBLs. 5108 BLWTR.

10-28-2008 **Reported By** BAUSCH
Daily Costs: Drilling \$0 **Completion** \$2,980 **Daily Total** \$2,980
Cum Costs: Drilling \$699,676 **Completion** \$675,187 **Well Total** \$1,374,863
MD 8,300 **TVD** 8,300 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 7762.0** **Perf : 4909'-7725'** **PKR Depth : 0.0**
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 1000 PSIG. 43 BFPH. RECOVERED 1037 BLW. 4071 BLWTR.

10-29-2008 **Reported By** BAUSCH
Daily Costs: Drilling \$0 **Completion** \$3,848 **Daily Total** \$3,848
Cum Costs: Drilling \$699,676 **Completion** \$679,035 **Well Total** \$1,378,711
MD 8,300 **TVD** 8,300 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 7762.0** **Perf : 4909'-7725'** **PKR Depth : 0.0**
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 525 PSIG. CP 1250 PSIG. 39 BFPH. RECOVERED 993 BLW. 3078 BLWTR.

10-30-2008 **Reported By** BAUSCH
Daily Costs: Drilling \$0 **Completion** \$3,930 **Daily Total** \$3,930
Cum Costs: Drilling \$699,676 **Completion** \$682,965 **Well Total** \$1,382,641
MD 8,300 **TVD** 8,300 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 7762.0** **Perf : 4909'-7725'** **PKR Depth : 0.0**
MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 500 PSIG, CP- 1725 PSIG. 43 BFPH. RECOVERED 979 BBLs, 2099 BLWTR.

10-31-2008 **Reported By** BAUSCH
Daily Costs: Drilling \$0 **Completion** \$2,980 **Daily Total** \$2,980
Cum Costs: Drilling \$699,676 **Completion** \$685,945 **Well Total** \$1,385,621
MD 8,300 **TVD** 8,300 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : PBTID : 7762.0 Perf : 4909'-7725' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 475 PSIG. CP 1725 PSIG. 45 BFPH. RECOVERED 1085 BLW. 1014 BLWTR.

11-01-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,980	Daily Total	\$2,980
Cum Costs: Drilling	\$699,676	Completion	\$688,925	Well Total	\$1,388,601

MD	8,300	TVD	8,300	Progress	0	Days	24	MW	0.0	Visc	0.0
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Formation : PBTID : 7762.0 Perf : 4909'-7725' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 1750 PSIG. 39 BFPH. RECOVERED 943 BLW. 71 BLWTR.

11-02-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,980	Daily Total	\$2,980
Cum Costs: Drilling	\$699,676	Completion	\$691,905	Well Total	\$1,391,581

MD	8,300	TVD	8,300	Progress	0	Days	25	MW	0.0	Visc	0.0
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Formation : PBTID : 7762.0 Perf : 4909'-7725' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 1850 PSIG. 37 BFPH. RECOVERED 896 BLW. 824 BLWTR.

11-03-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,980	Daily Total	\$2,980
Cum Costs: Drilling	\$699,676	Completion	\$694,885	Well Total	\$1,394,561

MD	8,300	TVD	8,300	Progress	0	Days	26	MW	0.0	Visc	0.0
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Formation : PBTID : 7762.0 Perf : 4909'-7725' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 1850 PSIG. 34 BFPH. RECOVERED 814 BLW. 1638 BLWTR.

11-04-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,980	Daily Total	\$2,980
Cum Costs: Drilling	\$699,676	Completion	\$697,865	Well Total	\$1,397,541

MD	8,300	TVD	8,300	Progress	0	Days	27	MW	0.0	Visc	0.0
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Formation : PBTID : 7762.0 Perf : 4909'-7725' PKR Depth : 0.0
 MESAVERDE/WASATCH

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 18/64" CHOKE. FTP 550 PSIG. CP 1900 PSIG. 26 BFPH. RECOVERED 542 BLW. 2181 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/3/08

11-11-2008	Reported By	DUANE COOK									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$699,676	Completion	\$697,865	Well Total	\$1,397,541						
MD	8,300	TVD	8,300	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation :	PBTD : 7762.0		Perf : 4909'-7725'		PKR Depth : 0.0						
MESAVERDE/WASATCH											
Activity at Report Time: INITIAL PRODUCTION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 600 & SICP 2050 PSIG. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 11/10/08. FLOWING 169 MCFD RATE ON 14/64" POS CK. STATIC 390. QGM METER #7894.								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU75117

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: EOG RESOURCES, INC. Contact: MARY A. MAESTAS
 E-Mail: mary_maestas@eogresources.com

3. Address: 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSW 1090FSL 907FWL 40.08934 N Lat, 109.22528 W Lon
 At top prod interval reported below SWSW 1090FSL 907FWL 40.08934 N Lat, 109.22528 W Lon
 At total depth SWSW 1090FSL 907FWL 40.08934 N Lat, 109.22528 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. SAND RIDGE 1-28
 9. API Well No. 43-047-38498
 10. Field and Pool, or Exploratory NATURAL BUTTES
 11. Sec., T., R., M., or Block and Survey or Area Sec 28 T8S R24E Mer SLB
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 08/12/2008 15. Date T.D. Reached 09/04/2008 16. Date Completed D & A Ready to Prod. 11/10/2008
 17. Elevations (DF, KB, RT, GL)* 5164 GL
 18. Total Depth: MD 8300 TVD 19. Plug Back T.D.: MD 7762 TVD 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR *Temp.*
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2199		810		0	
7.875	4.500 N-80	11.6	0	8280		1665		650	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6354							

25. Producing Intervals 26. Perforation Record *4909*

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A WASATCH/MESAVERDE	4909	7725	7385 TO 7725		3	
B)			7074 TO 7337		3	
C)			6801 TO 7004		3	
D)			6559 TO 6705		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7385 TO 7725	47,821 GALS GELLED WATER & 140,700# 20/40 SAND
7074 TO 7337	43,210 GALS GELLED WATER & 138,500# 20/40 SAND
6801 TO 7004	34,887 GALS GELLED WATER & 101,500# 20/40 SAND
6559 TO 6705	51,389 GALS GELLED WATER & 171,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/10/2008	11/23/2008	24	→	0.0	204.0	632.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
27/64"	500	1600.0	→	0	204	632		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #65492 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
DEC 15 2008
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	4909	7725		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1590 2225 4031 4095 4751 5296 6007 6546

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

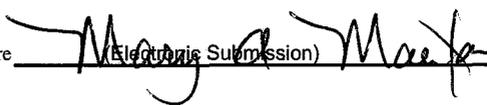
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #65492 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 12/11/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sand Ridge 1-28 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6391-6508	3/spf
6137-6322	3/spf
5800-6017	3/spf
5503-5703	3/spf
5092-5425	3/spf
4909-5004	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6391-6508	51,547 GALS GELLED WATER & 171,500# 20/40 SAND
6137-6322	32,587 GALS GELLED WATER & 94,000# 20/40 SAND
5800-6017	38,802 GALS GELLED WATER & 120,400# 20/40 SAND
5503-5703	38,717 GALS GELLED WATER & 120,800# 20/40 SAND
5092-5425	30,444 GALS GELLED WATER & 86,200# 20/40 SAND
4909-5004	35,614 GALS GELLED WATER & 106,000# 20/40 SAND

Perforated the Lower Price River from 7385-86', 7393-94', 7407-08', 7412-13', 7439-40', 7456-57', 7469-70', 7477-78', 7483-84', 7556-57', 7568-69', 7603-04', 7645-46', 7693-94', 7724-25' w/ 3 spf.

Perforated the Middle Price River from 7074-75', 7079-80', 7102-03', 7120-21', 7169-70', 7182-83', 7222-23', 7265-66', 7272-73', 7280-81', 7289-90', 7336-37' w/ 3 spf.

Perforated the Middle Price River from 6801-02', 6809-10', 6853-54', 6861-62', 6882-83', 6909-10', 6915-16', 6940-41', 6948-49', 6957-58', 6963-64', 7003-04' w/ 3 spf.

Perforated the Middle Price River from 6559-60', 6569-70', 6576-77', 6586-87', 6622-23', 6636-37', 6648-49', 6654-55', 6668-69', 6679-80', 6698-99', 6704-05' w/ 3 spf.

Perforated the Upper Price River from 6391-92', 6398-99', 6406-07', 6412-13', 6418-19', 6426-27', 6454-55', 6459-60', 6466-67', 6487-88', 6498-99', 6507-08' w/ 3 spf.

Perforated the Upper Price River from 6137-38', 6159-60', 6180-81', 6210-11', 6244-46', 6252-54', 6313-15', 6320-22' w/ 3 spf.

Perforated the North Horn from 5800-01', 5808-09', 5831-32', 5876-77', 5889-90', 5895-96', 5907-08', 5921-22', 5936-37', 5950-51', 5959-60', 6016-17' w/ 3 spf.

Perforated the Ba from 5503-04', 5526-27', 5531-32', 5537-38', 5572-73', 5577-78', 5619-20', 5625-26', 5631-32', 5693-94', 5701-03' w/ 3 spf.

Perforated the Ba/Ca from 5092-93', 5101-02', 5124-25', 5136-37', 5165-66', 5212-13', 5253-54', 5312-13', 5346-47', 5352-53', 5366-67', 5424-25' w/ 3 spf.

Perforated the Ca from 4909-11', 4914-16', 4921-23', 4928-30', 4935-37', 5002-04' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	7294
Sego	7809
Castlegate	8013

<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75117</p>
	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
	<p>7. UNIT or CA AGREEMENT NAME:</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>8. WELL NAME and NUMBER: SAND RIDGE 1-28</p>
<p>2. NAME OF OPERATOR: EOG Resources, Inc.</p>	<p>9. API NUMBER: 43047384980000</p>
<p>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</p>	<p>PHONE NUMBER: 435 781-9111 Ext</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090 FSL 0907 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 28 Township: 08.0S Range: 24.0E Meridian: S</p>	<p>9. FIELD and POOL or WILDCAT: UNDESIGNATED</p>
	<p>COUNTY: UINTAH</p>
	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/22/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
	<input checked="" type="checkbox"/> OTHER		OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 10/22/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
November 18, 2009

<p>NAME (PLEASE PRINT) Mickenzie Gates</p>	<p>PHONE NUMBER 435 781-9145</p>	<p>TITLE Operations Clerk</p>
<p>SIGNATURE N/A</p>	<p>DATE 11/4/2009</p>	