

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

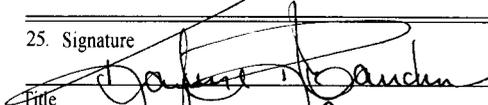
APPLICATION FOR PERMIT TO DRILL OR REENTER

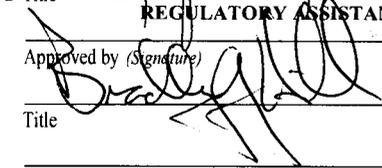
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. CHAPITA WELLS UNIT 1275-22
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43-047-38476
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1980 FSL 1352 FWL NE/SW 40.019675 LAT 109.430689 LON At proposed prod. zone SAME 633982 X 4430915 Y 40.019731 -107.430511		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 22, T9S, R22E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 49.15 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1352		13. State UT
16. No. of acres in lease 1240		17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1125		20. BLM/BIA Bond No. on file NM 2308
19. Proposed Depth 9560		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4942 GL
22. Approximate date work will start*		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 08/03/2006
Title REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 08-17-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

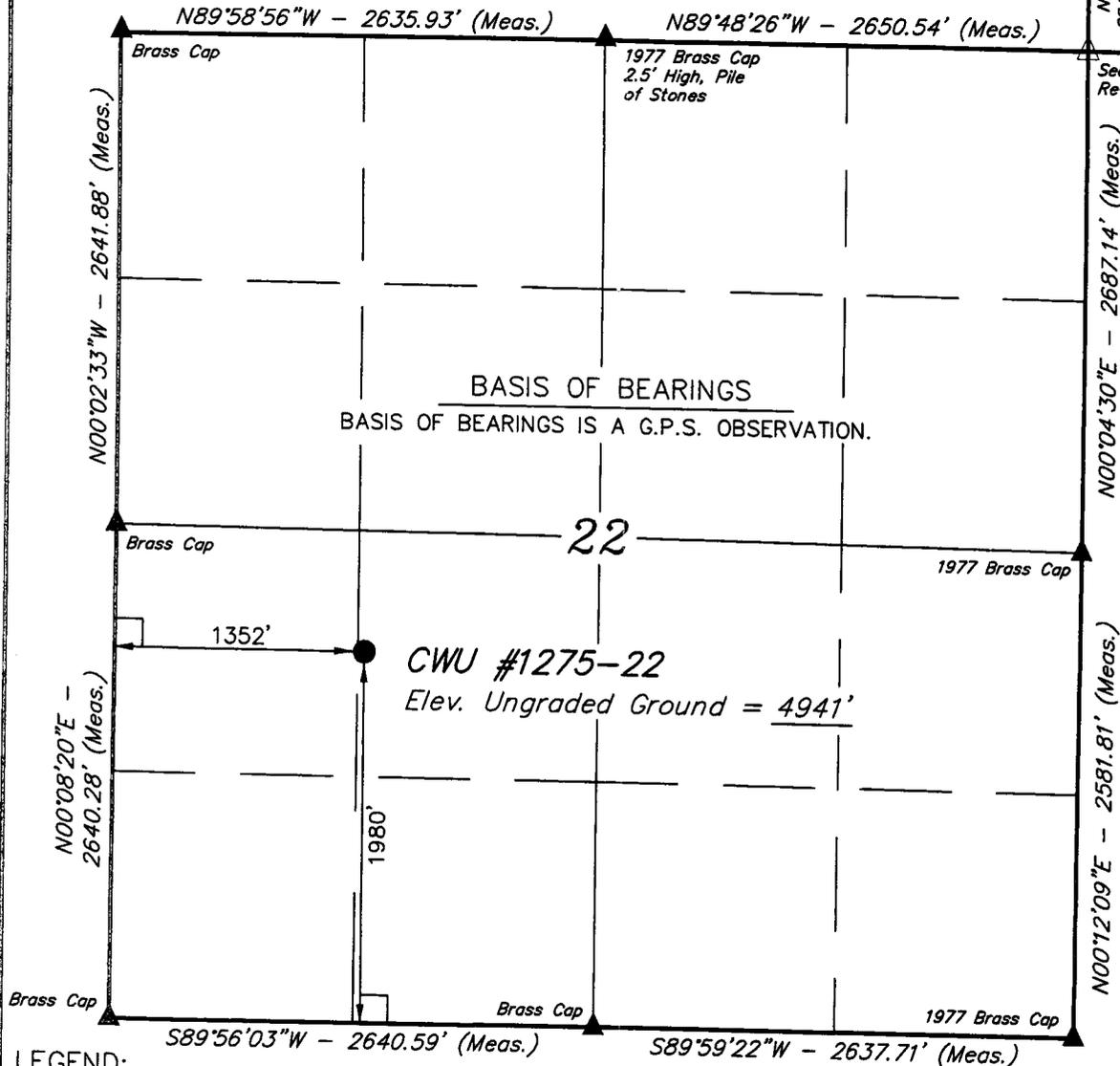
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AUG 14 2006
DIV. OF OIL, GAS & MINING**

T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec. 15, Brass Cap

EOG RESOURCES, INC.

Well location, CWU #1275-22, located as shown in the NE 1/4 SW 1/4 of Section 22, T9S, R22E, S.L.B.&M., Uintah County, Utah.



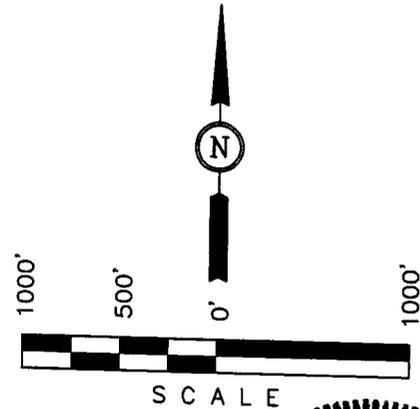
BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

S89°52'41"E
2639.25' (Meas.)

N 1/4 Cor. Sec. 23, 1977 Brass Cap

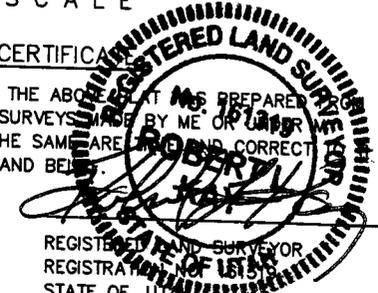
BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED AT THE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD. (Not Set on Ground.)

(NAD 83)
 LATITUDE = 40°01'10.83" (40.019675)
 LONGITUDE = 109°25'50.48" (109.430689)
 (NAD 27)
 LATITUDE = 40°01'10.96" (40.019711)
 LONGITUDE = 109°25'48.02" (109.430006)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-29-06	DATE DRAWN: 07-03-06
PARTY G.S. K.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1275-22
NE/SW, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,676'
Wasatch	4,740'
Chapita Wells	5,371'
Buck Canyon	6,045'
North Horn	6,715'
Island	7,025'
KMV Price River	7,231'
KMV Price River Middle	8,117'
KMV Price River Lower	8,914'
Sego	9,363'

Estimated TD: **9,560' or 200'± below Sego top** **Anticipated BHP: 5,220 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

- Guide Shoe
- Insert Float Collar (PDC drillable)
- Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1275-22
NE/SW, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1275-22
NE/SW, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 138 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 930 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1275-22
NE/SW, SEC. 22, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

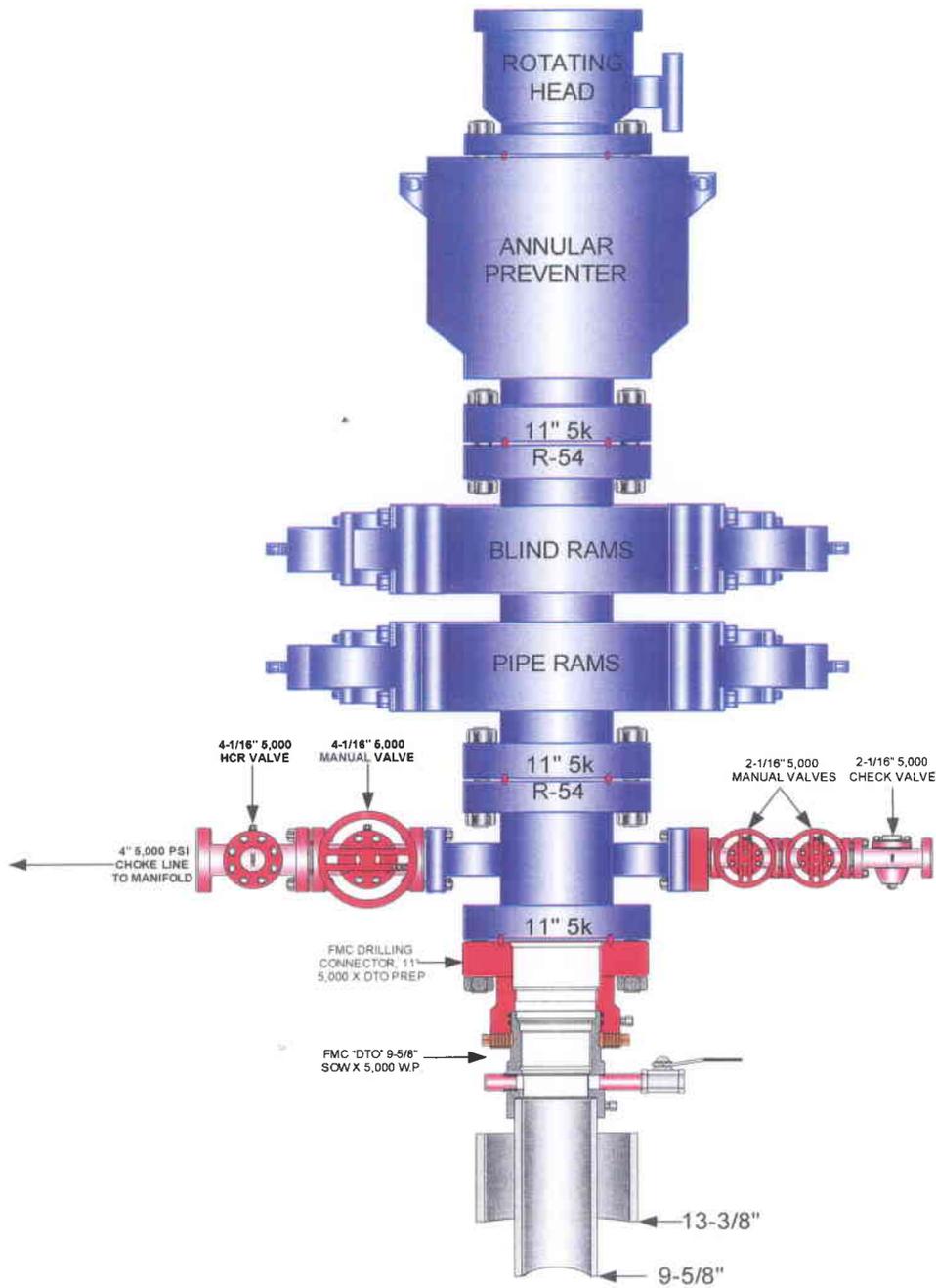
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

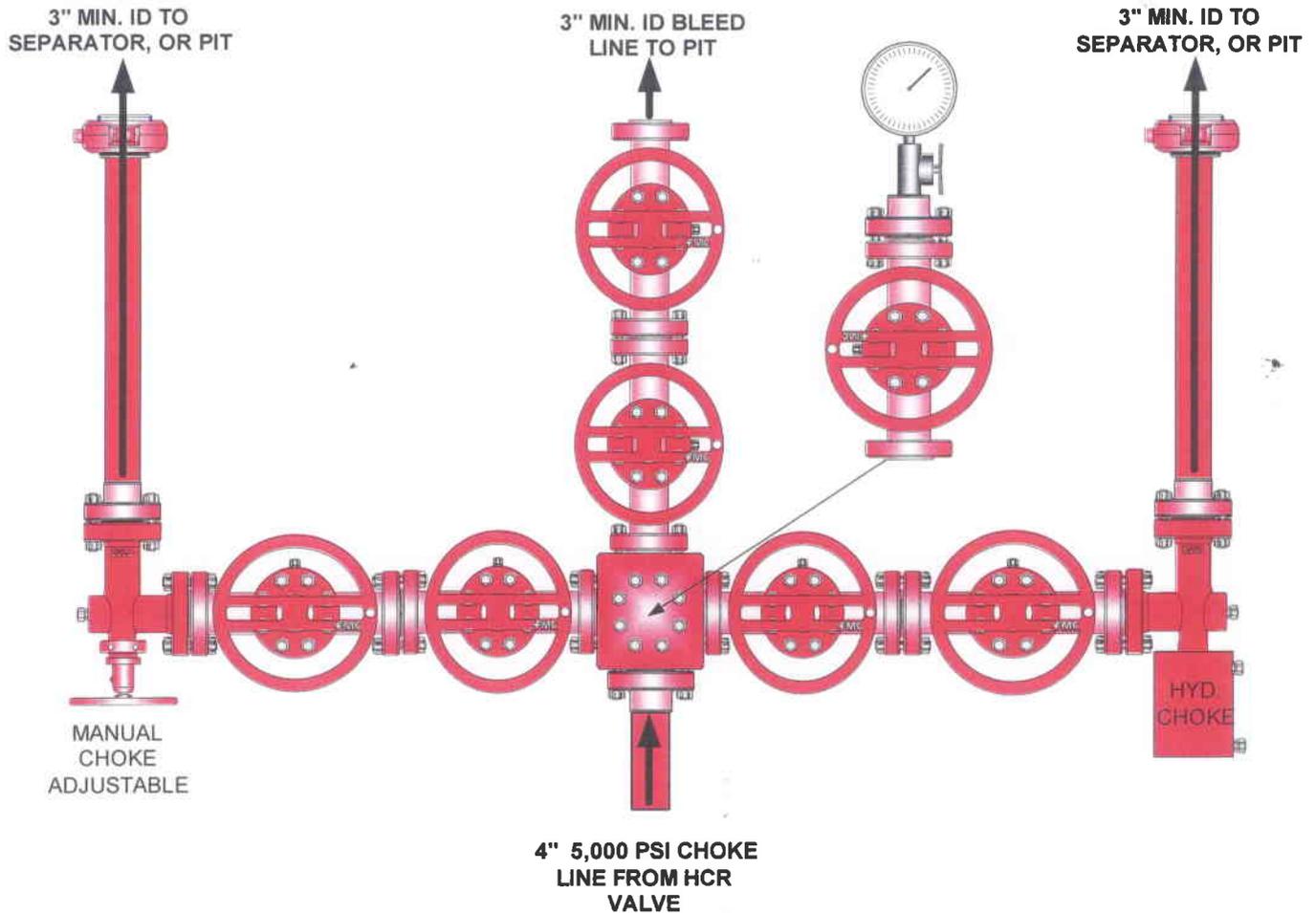
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1275-22
NESW, Section 22, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1320 feet long with a 30-foot right-of-way, disturbing approximately 0.90 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.74 acres. The pipeline is approximately 1408' with a 40-foot right-of-way, disturbing 2.75 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 48.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1320' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1408' x 40'. The proposed pipeline leaves the northern edge of the well pad and proceeds for an approximate distance of 1408' tying into an existing pipeline located in the NESW of Section 22, T9S, R22E (Lease U-0284A).
3. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
5. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency

Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, Chapita Wells Unit 550-30SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hy Crested Wheat Grass	6.0
Needle & Thread Grass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Needle and Thread Grass	3.0
Hi-Crest Crested Wheat Grass	1.0
Winter Fat	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted by Stephen Sandau.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1275-22 Well, located in the NESW, of Section 22, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 3, 2006

Date



Kaylene R. Gardner Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 1275-22
NESW, Sec. 22, T9S, R22E
U-0284A

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

CWU #1275-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.

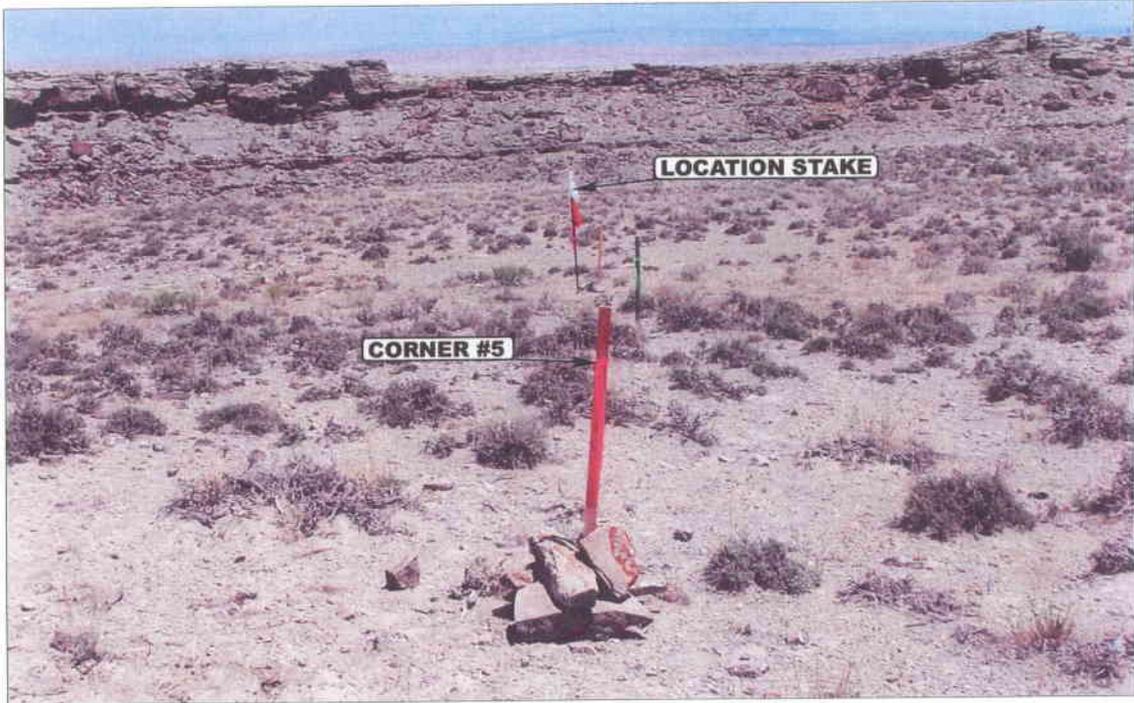


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 30 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: C.P.

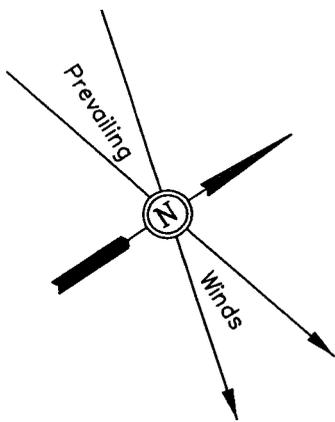
REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1275-22
SECTION 22, T9S, R22E, S.L.B.&M.
1980' FSL 1352' FWL

Approx.
Toe of
Fill Slope



SCALE: 1" = 50'
DATE: 07-03-06
Drawn By: C.H.

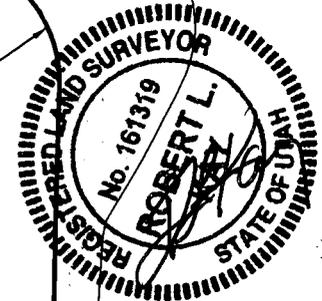
F-2.0'
El. 38.5'

F-14.1'
El. 26.4'

Sta. 3+25

F-5.7'
El. 34.8'

Round Corners
as needed



NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

Pit Topsoil

El. 48.3'
C-19.8'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

FLARE PIT

20' WIDE BENCH
46'

C-6.6'
El. 47.1'

C-1.3'
El. 41.8'

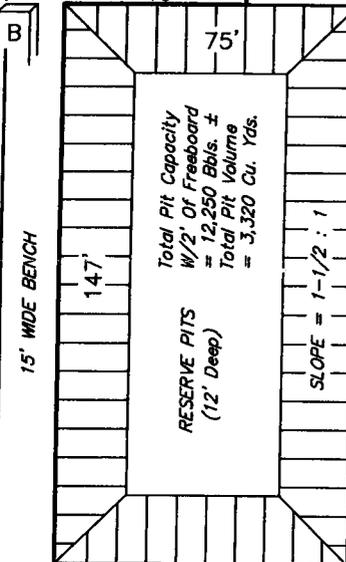
DOG HOUSE

135'

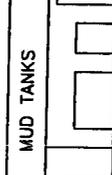
Sta. 1+50

F-4.6'
El. 35.9'

Topsail Stockpile



C-4.6'
El. 45.1'



RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRAILER

TOILET

FUEL

STORAGE TANK

Sta. 0+50

Sta. 0+00

El. 44.2'
C-15.7'
(btm. pit)

Approx.
Top of
Cut Slope

C-6.2'
El. 46.7'

C-6.0'
El. 46.5'

F-3.1'
El. 37.4'

Proposed Access
Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4941.8'

FINISHED GRADE ELEV. AT LOC. STAKE = 4940.5'

FIGURE #1

EOG RESOURCES, INC.

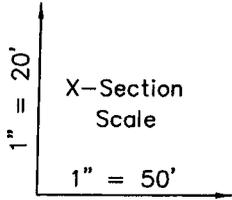
FIGURE #2

TYPICAL CROSS SECTIONS FOR

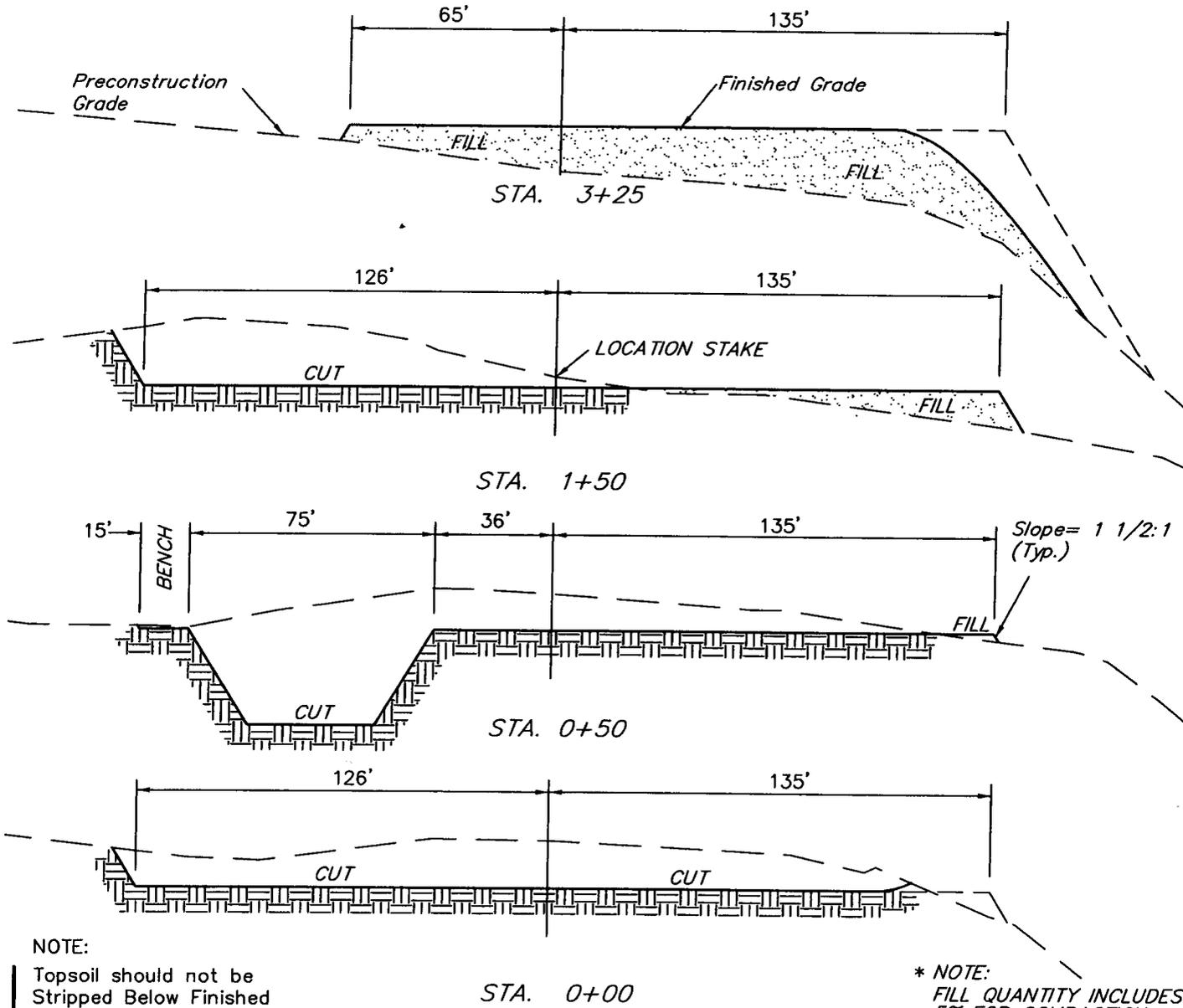
CWU #1275-22

SECTION 22, T9S, R22E, S.L.B.&M.

1980' FSL 1352' FWL



DATE: 07-03-06
Drawn By: C.H.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

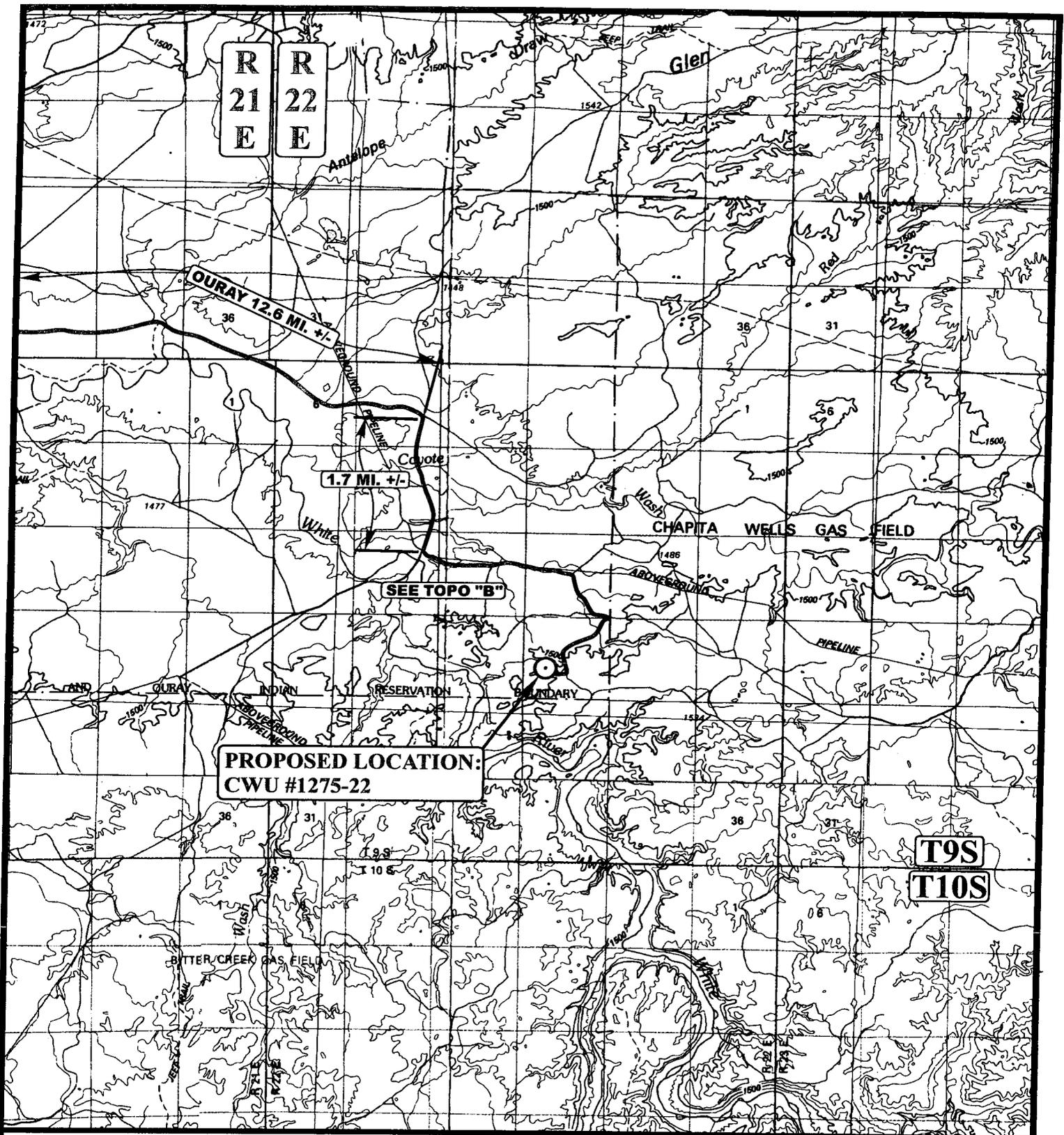
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,710 Cu. Yds.
Remaining Location	= 8,940 Cu. Yds.
TOTAL CUT	= 10,650 CU.YDS.
FILL	= 7,280 CU.YDS.

EXCESS MATERIAL	= 3,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,370 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1275-22
 SECTION 22, T9S, R22E, S.L.B.&M.
 1980' FSL 1352' FWL



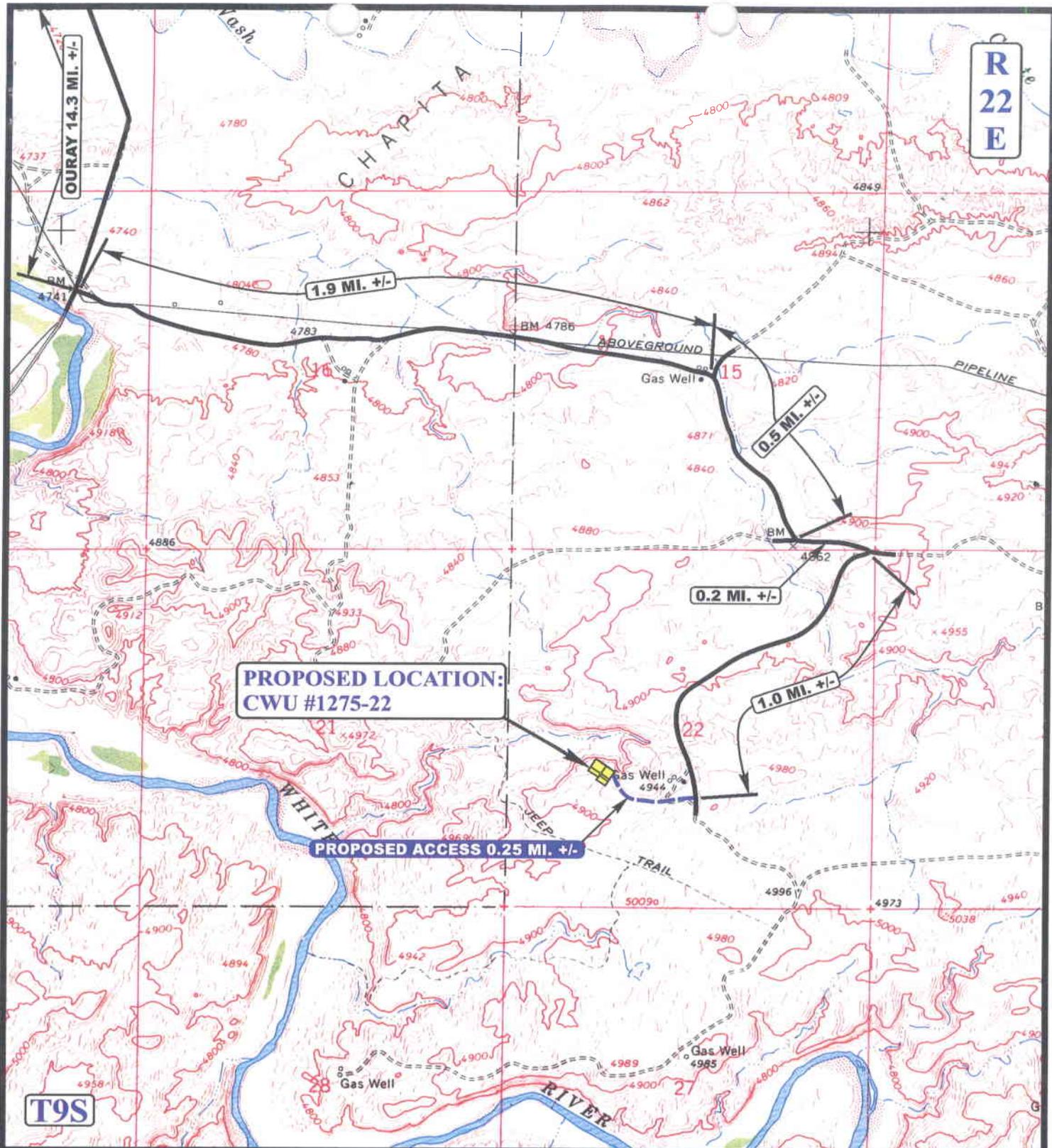
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

06	30	06
MONTH	DAY	YEAR



SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1275-22
SECTION 22, T9S, R22E, S.L.B.&M.
1980' FSL 1352' FWL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

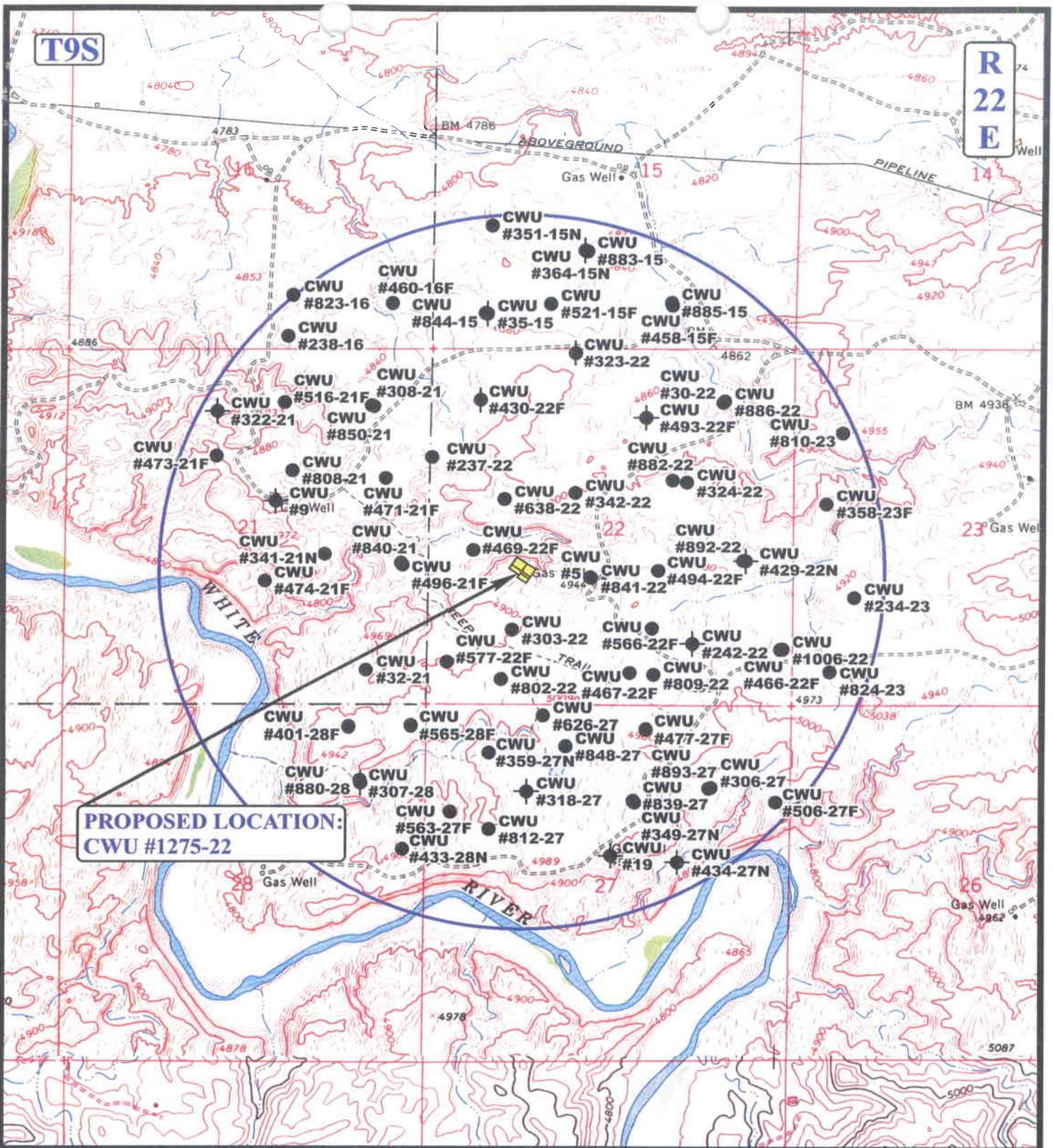


TOPOGRAPHIC MAP 06 30 06
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



T9S

R
22
E



**PROPOSED LOCATION:
CWU #1275-22**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1275-22
SECTION 22, T9S, R22E, S.L.B.&M.
1980' FSL 1352' FWL



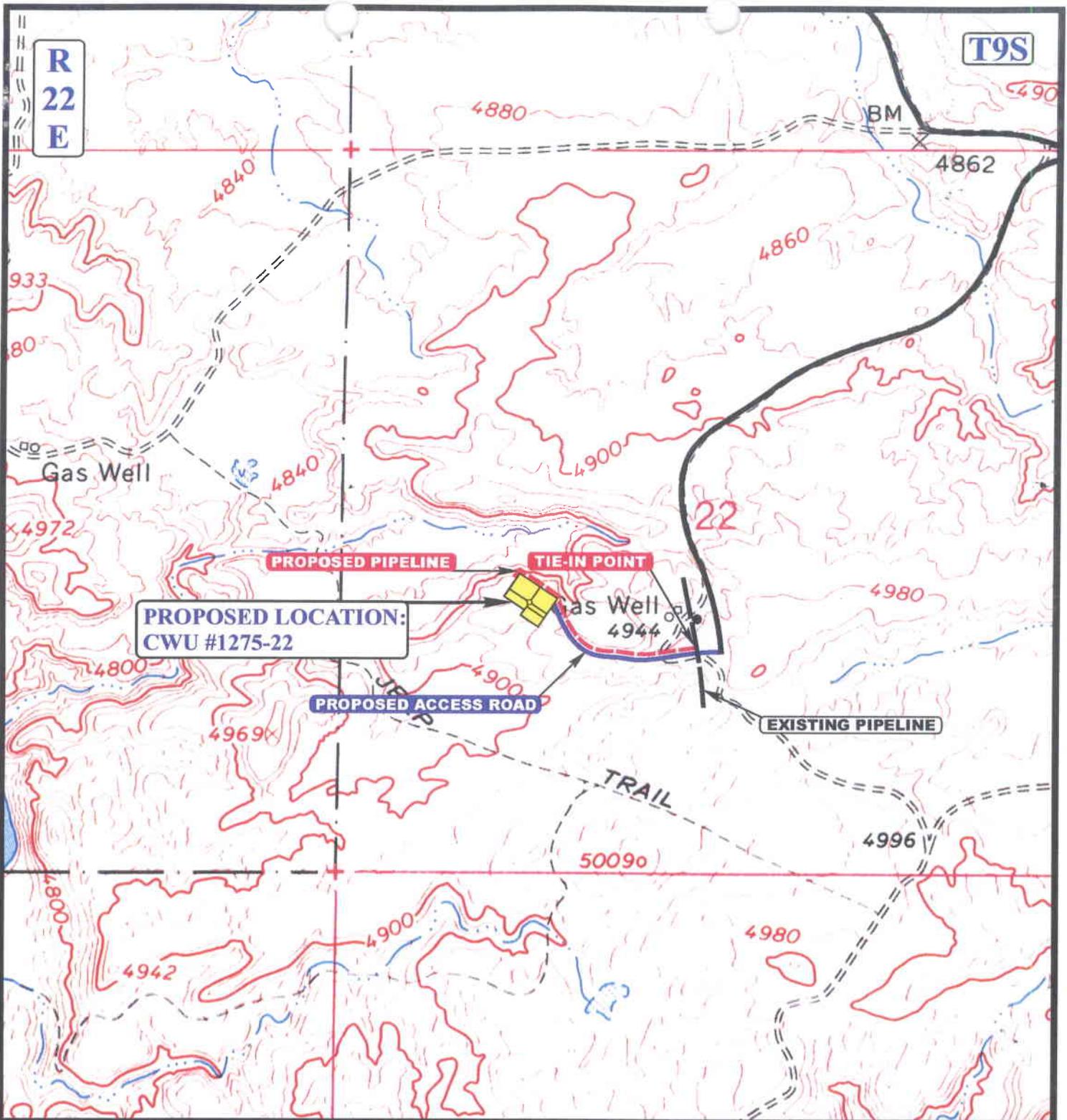
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06 30 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,408' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1275-22
SECTION 22, T9S, R22E, S.L.B.&M.
1980' FSL 1352' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	06	30	06	D TOPO
SCALE: 1" = 1000'	MONTH	DAY	YEAR	
DRAWN BY: C.P.		REVISED: 00-00-00		

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/14/2006

API NO. ASSIGNED: 43-047-38476

WELL NAME: CWU 1275-22
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESW 22 090S 220E
 SURFACE: 1980 FSL 1352 FWL
 BOTTOM: 1980 FSL 1352 FWL
 COUNTY: UINTAH
 LATITUDE: 40.01973 LONGITUDE: -109.4300
 UTM SURF EASTINGS: 633982 NORTHINGS: 4430918
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0284-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspects General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 15, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38474 CWU 1273-15 Sec 15 T09S R22E 0077 FSL 0170 FWL
43-047-38475 CWU 1270-15 Sec 15 T09S R22E 0054 FNL 0600 FWL
43-047-38476 CWU 1275-22 Sec 22 T09S R22E 1980 FSL 1352 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-15-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1275-22 Well, 1980' FSL, 1352' FWL, NE SW, Sec. 22,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38476.

Sincerely,

for
Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1275-22
API Number: 43-047-38476
Lease: U-0284-A

Location: NE SW **Sec.** 22 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

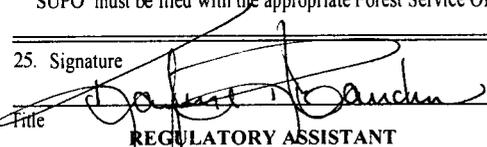
APPLICATION FOR PERMIT TO DRILL OR REENTER

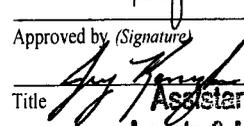
5. Lease Serial No. U-0284-A	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
8. Lease Name and Well No. CHAPITA WELLS UNIT 1275-22	
9. API Well No. 43-047-38476	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTTES
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 22, T9S, R22E S.L.B.&M
2. Name of Operator EOG RESOURCES, INC	12. County or Parish UINTAH
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1980 FSL 1352 FWL NE/SW 40.019675 LAT 109.430689 LON At proposed prod. zone SAME	
14. Distance in miles and direction from nearest town or post office* 49.15 MILES SOUTH OF VERNAL, UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1352	16. No. of acres in lease 1240
17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1125	20. BLM/BIA Bond No. on file NM 2308
19. Proposed Depth 9560	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4942 GL	22. Approximate date work will start*
	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 08/03/2006
Title REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) JERRY KOZKA	Date 1-18-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

NOTICE OF APPROVAL

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

JAN 30 2007
DIV. OF OIL, GAS & MINING

RECEIVED
VERNAL FIELD OFFICE
2006 AUG -7 PM 1:47
BUREAU OF LAND MANAGEMENT

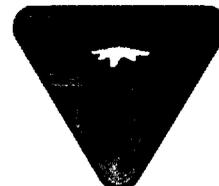
UDOGM

31 000000



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. **Location:** NESW, Sec 22, T9S, R22E
Well No: Chapita Wells Unit 1275-22 **Lease No:** UTU-0284-A
API No: 43-047-38476 **Agreement:** Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	
Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck Macdonald	Office: 435-781-4441	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Verlyn Pindell	Office: 435-781-3402	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Paul Buhler) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Paul Buhler) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

4. *DOWNHOLE CONDITIONS OF APPROVAL*

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A surface casing shoe integrity test shall be performed.
2. A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
3. Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil and gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1275-22
3. ADDRESS OF OPERATOR: P.O. BOX 1815 VERNAL UT 84078		9. API NUMBER: 43-047-38476
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL & 1352 FWL 40.019675 Lat 109.430689 Lon		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 22 9S 22E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-21-07
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/15/2007</u>

(This space for State use only)

RECEIVED
AUG 20 2007

8-22-07
RM

REGULATORY DIVISION



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38476
Well Name: Chapita Wells Unit 1275-22
Location: 1980 FSL & 1352 FWL (NESW), Section 22, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 8/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

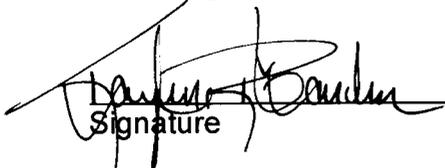
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



 Signature

8/15/2007

 Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED
 AUG 20 2007
 DIRECTOR, OREGON DEPARTMENT OF GEOLOGY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

JAN 07 2008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. UTU0284A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. UTU63013A1
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	8. Well Name and No. CWU 1275-22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R22E NESW 1980FSL 1352FWL		9. API Well No. 43-047-38476-00-X1
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well, originally approved 1/18/2007 be extended for one year.

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #57882 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 01/07/2008 (08GXJ1388SE)		JAN 18 2008
Name (Printed/Typed) KAYLENE R GARDNER	Title LEAD REGULATORY ASSISTANT	DIV. OF OIL, GAS & MINING
Signature (Electronic Submission)	Date 01/07/2008	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Petroleum Engineer	JAN 8 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-0284-A
Well: CWU 1275-22
Location: NESW Sec 22-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/18/09.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1275-22

Api No: 43-047-38476 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 06/02/08

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 06/02//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39056	Chapita Wells Unit 719-33		SWSW	33	9S	23E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>EA</i>	99999	<i>16897</i>	6/3/2008			<i>6/19/08</i>	
Comments: <u>Wasatch well</u>							

Well 2

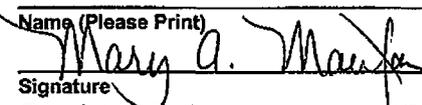
API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38476	Chapita Wells Unit 1275-22		NESW	22	9S	22E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	<i>13650</i>	6/2/2008			<i>6/19/08</i>	
Comments: <u>Mesaverde well</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas
 Name (Please Print)

 Signature
 Regulatory Assistant
 Title
 6/3/2008
 Date

RECEIVED

JUN 04 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1275-22

9. API Well No.
43-047-38476

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NESW 1980FSL 1352FWL
40.01967 N Lat, 109.43069 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

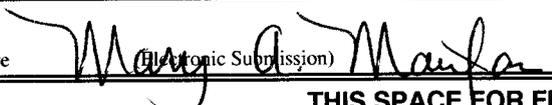
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/5/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #62037 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 08/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

AUG 07 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-06-2008

Well Name	CWU 1275-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38476	Well Class	1SA
County, State	UINTAH, UT	Spud Date	07-03-2008	Class Date	08-05-2008
Tax Credit	N	TVD / MD	9.560/ 9.560	Property #	059644
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,954/ 4,941				
Location	Section 22, T9S, R22E, NESW, 1980 FSL & 1352 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.762	NRI %	47.826

AFE No	304202	AFE Total	1,842.100	DHC / CWC	912,100/ 930,000
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	08-18-2006
08-18-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1980' FSL & 1352' FWL (NE/SW)
			SECTION 22, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.019711, LONG 109.430006 (NAD 27)
			LAT 40.019675, LONG 109.430689 (NAD 83)
			TRUE #27
			OBJECTIVE: 9560' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0284-A
			ELEVATION: 4941.8' NAT GL, 4940.5' PREP GL (DUE TO ROUNDING THE PREP GL IS 4941'), 4954' KB (13')
			EOG WI 55.0328%, NRI 47.15451%

05-12-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION START.

05-13-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.

05-14-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

05-15-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

05-16-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

05-19-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$18,082	Completion	\$0	Daily Total	\$18,082						
Cum Costs: Drilling	\$262,374	Completion	\$0	Well Total	\$262,374						
MD	2,295	TVD	2,295	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TESTING BOP

Start	End	Hrs	Activity Description
10:00	14:00	4.0	RIG DOWN, MOVE RIG OFF CWU 1088-22.
14:00	14:30	0.5	ROAD RIG 8/10 OF A MILE TO CWU 1275-22.
14:30	20:00	5.5	SET IN RIG, TRUCKS RELEASED AT 2000 HRS, 7/2 /2008. DERRICK RAISED AT 1900 HRS, 7/2/2008.
20:00	01:00	5.0	RIG UP
01:00	02:00	1.0	NIPPLE UP, RIG ACCEPTED AT 0100 HRS, 7/3/2008.
02:00	06:00	4.0	TEST BOP AS FOLLOWS: PIPE AND BLIND RAMS, CHOKE MANIFOLD, CHOKE LINE AND VALVES, UPPER AND LOWER KELLY VALVES, ALL FLOOR VALVES TO 5000 PSI FOR 10 MINS. HIGH AND 250 PSI FOR 5 MINS. LOW. TEST ANNULAR TO 2500 PSI FOR 10 MINS. HIGH AND 250 PSI FOR 5 MINS. LOW. JAMIE SPARGER WITH BLM NOTIFIED AT 2000 HRS 7/2/2008, VIA TELEPHONE MESSAGE ON BOP TEST TIME.

FULL CREWS PLUS 5 EXTRA FOR RIG MOVE. NO ACCIDENTS.
 SAFETY MEETINGS ON BOP TESTING, MOVING RIG AND RAISING DERRICK.
 FUEL ON HAND 1945 GALS, USED 145 GALS.
 UNMANNED LOGGER, DAY 0.

07-04-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$73,858	Completion	\$0	Daily Total	\$73,858						
Cum Costs: Drilling	\$336,232	Completion	\$0	Well Total	\$336,232						
MD	3,410	TVD	3,410	Progress	1,115	Days	1	MW	8.6	Visc	27.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING AT 3410'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH BOP TEST
08:00	08:30	0.5	TEST CASING TO 1500 PSI FOR 30 MINS.
08:30	09:00	0.5	INSTALL WEAR RING
09:00	10:00	1.0	HOLD SAFETY MEETING WITH T REX AND RIG CREWS. RIG UP PICKUP MACHINE
10:00	14:00	4.0	PICK UP BHA AND DRILL PIPE, TAG CEMENT AT 2224'.
14:00	14:30	0.5	INSTALL WEAR RING.
14:30	15:00	0.5	RIG SERVICE.
15:00	15:30	0.5	INSTALL ROTATING RUBBER.
15:30	17:00	1.5	INSTALL SWIVEL PACKING.
17:00	17:30	0.5	INSTALL ROTATING HEAD DRIVE BUSHINGS.
17:30	18:30	1.0	DRILL CEMENT AND FLOAT EQUIPMENT. FLOAT AT 2250', SHOE AT 2295'. THE FLOAT EQUIPMENT DEPTHS WERE OFF 80' FROM SURFACE REPORT. DRILLED DEPTH WAS CORRECT.
18:30	19:00	0.5	DRILLED 10' NEW HOLE, PERFORM FIT TEST TO 500 PSI, EQUIVALENT TO 12.5 PPG.
19:00	03:00	8.0	DRILL FROM 2295' TO 3214', 919' AT 114.9'/HR, 18-20K WOB, 45-65 RRPMP, 63 MPRM, 1100 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 420 GPM, 8.9 MUD WT, 30 VIS.
03:00	03:30	0.5	SURVEY, 1.5*.
03:30	06:00	2.5	DRILL FROM 3214' TO 3410'. 196' AT 78.4'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS. NO ACCIDENTS.
 SAFETY MEETINGS ON WORKING AROUND THE ROTARY TABLE AND TAKING SURVEYS.
 FUEL ON HAND 5909 GALS, USED 536 GALS.
 MUD WT 9 PPG, VIS 31.
 BG GAS 500U, CONN GAS 500U.
 FUNCTION CROWN SAVER BOTH TOURS.
 UNMANNED LOGGER, DAY 0.
 NO FLOW OR LOSSES.

06:00 06:00 24.0 SPUD 7 7/8" HOLE 19:00 HRS, 7/3/2008.

07-05-2008 **Reported By** PETE AYOTTE

Daily Costs: Drilling \$38,353 **Completion** \$0 **Daily Total** \$38,353
Cum Costs: Drilling \$374,586 **Completion** \$0 **Well Total** \$374,586

MD 5,280 **TVD** 5,280 **Progress** 1,870 **Days** 2 **MW** 9.4 **Visc** 30.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AT 5280'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	AIR OUT PUMPS AND MUD.
06:30	10:30	4.0	DRILL FROM 3410' TO 3807', 397' AT 99.3'/HR, 20-22K WOB, 45-60 RRPM, 63 MRPM, 1400 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 420 GPM, 9.1 MUD WT, 31 VIS.
10:30	11:00	0.5	RIG SERVICE.
11:00	15:30	4.5	DRILL FROM 3807' TO 4248', 441' AT 98'/HR, SAME PARAMETERS AS ABOVE.
15:30	16:00	0.5	SURVEY, 1*.
16:00	06:00	14.0	DRILL FROM 4248' TO 5280', 1032' AT 73.7'/HR, SAME PARAMETERS AS ABOVE.

FULL CREWS. NO ACCIDENTS.
 SAFETY MEETINGS ON THE AIR TUGGER AND SWITCHING PUMPS.
 FUEL ON HAND 4787 GALS, USED 1122 GALS.
 MUD WT 9.7 PPG, VIS 32.
 BG GAS 100U, CONN GAS 100U.
 FUNCTION CROWN SAVER BOTH TOURS.
 UNMANNED LOGGER, DAY 2.
 NO FLOW OR LOSSES.

07-06-2008 **Reported By** PETE AYOTTE

Daily Costs: Drilling \$32,977 **Completion** \$0 **Daily Total** \$32,977
Cum Costs: Drilling \$407,563 **Completion** \$0 **Well Total** \$407,563

MD 6,400 **TVD** 6,400 **Progress** 1,120 **Days** 3 **MW** 9.9 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6400'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 5280' TO 5562', 282' AT 51.3'/HR, 20-22K WOB, 45-55 RRPM, 63 MRPM, 1600 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 420 GPM, 9.9 MUD WT, 34 VIS.
11:30	12:00	0.5	RIG SERVICE.

12:00 14:30 2.5 DRILL FROM 5562' TO 5689', 127' AT 50.8'/HR, SAME PARAMETERS AS ABOVE. LOST COMPLETE RETURNS AT 5680'.

14:30 15:00 0.5 CIRCULATE, REGAIN RETURNS AFTER 120 BBLs WAS PUMP AWAY, BUILD VOLUME. RESUME DRILLING WITH 90% RETURNS. MIXING A LITTLE LCM, BY PASSED SHAKER FOR 2 CIRCULATIONS. SHOOK OUT LCM.

15:00 06:00 15.0 DRILL FROM 5689' TO 6400', 711' AT 47.4'/HR, 22-18K WOB, 45-65 RRPM, 63 MRPM, 1650 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 420 GPM, MINOR SEEPAGE.

FULL CREWS. NO ACCIDENTS.

SAFETY MEETINGS ON TRAVELING TO AND FROM RIG AND PPE.

FUEL ON HAND 3441 GALS, USED 1346 GALS.

MUD WT 9.6 PPG, VIS 34.

BG GAS 150U, CONN GAS 150U.

BUCK SANYON TOP AT 6011'.

FUNCTION CROWN SAVER BOTH TOURS.

UNMANNED LOGGER, DAY 3.

NO FLOW. LOST 150 BBLs MUD ON DAYS. HOLDING LAST NIGHT.

BOP DRILL HELD ON MORNING TOUR, WELL SECURED 90 SECS.

07-07-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$33,900	Completion	\$0	Daily Total	\$33,900						
Cum Costs: Drilling	\$441,464	Completion	\$0	Well Total	\$441,464						
MD	7,449	TVD	7,449	Progress	1,049	Days	4	MW	9.7	Visc	35.0
Formation :	PBTd : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 7449'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 6400' TO 6728', 328' AT 38.6'/HR, 18K WOB, 45-55 RRPM, 63 MRPM, 1650 PSI AT 125 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 420 GPM, 9.7 MUD WT, 35 VIS, MINOR SEEPAGE. MIXING A LITTLE LCM.
14:30	15:00	0.5	RIG SERVICE.
15:00	06:00	15.0	DRILL FROM 6728' TO 7449', 721' AT 48.1'/HR, 20-22K WOB, 45-55 RRPM, 62 MRPM, 1680 PSI AT 123 STROKES, #1 PUMP, OFF BOTTOM, 100-350 PSI DIFFERENTIAL. 414 GPM.
FULL CREWS. NO ACCIDENTS.			
SAFETY MEETINGS ON CHANGING OIL AND WET WEATHER.			
FUEL ON HAND 2094 GALS, USED 1347 GALS.			
MUD WT 10 PPG, VIS 34.			
BG GAS 200U, CONN GAS 200U.			
NORHT HORN TOP AT 6776'.			
FUNCTION CROWN SAVER BOTH TOURS.			
UNMANNED LOGGER, DAY 4.			
NO FLOW. OCCASIONAL MINIMAL SEEPAGE.			

07-08-2008 Reported By PETE AYOTTE

Daily Costs: Drilling	\$76,583	Completion	\$0	Daily Total	\$76,583						
Cum Costs: Drilling	\$518,047	Completion	\$0	Well Total	\$518,047						
MD	7,889	TVD	7,889	Progress	450	Days	5	MW	10.0	Visc	35.0
Formation :	PBTd : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 7899'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL FROM 7449' TO 7541', 92' AT 20.4'/HR, 18-23K WOB, 45-55 RRPM, 62 MPRM, 1650 PSI AT 120 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 406 GPM. NO LOSSES, 10 PPG MUD WT, 35 VIS.
10:30	11:00	0.5	RIG SERVICE.
11:00	12:00	1.0	REPAIR 3 WAY AIR VALVE FOR EMERGENCY KILL.
12:00	13:30	1.5	DRILL FROM 7541' TO 7573', 32' AT 21.3'/HR, SAME PARAMETERS AS ABOVE.
13:30	14:00	0.5	MIX AND PUMP PILL, DROP SURVEY.
14:00	17:30	3.5	TRIP OUT. MINOR TIGHT SPOTS AROUND 3300', HOLE TOOK CORRECT AMOUNT OF FLUID.
17:30	18:00	0.5	OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS.
18:00	19:30	1.5	TRIP IN TO SHOE
19:30	20:00	0.5	SLIP & CUT DRILL LINE
20:00	21:00	1.0	TRIP IN TO 5300', BROKE CIRCULATION.
21:00	21:30	0.5	REPAIR 3 WAY VALVE TO DRUM CLUTCH.
21:30	22:30	1.0	TRIP IN.
22:30	23:00	0.5	SAFETY REAM 109' TO BOTTOM.
23:00	06:00	7.0	DRILL FROM 7573' TO 7899', 326' AT 46.6'/HR, 15-17K WOB, 45-55 RRPM, 62 MPRM, 1650 PSI AT 123 STROKES, #1 PUMP, OFF BOTTOM, 100-300 PSI DIFFERENTIAL, 414 GPM.

FULL CREWS. NO ACCIDENTS.
 SAFETY MEETINGS ON CATLINE OPERATION AND USING THE COLLAR CLAMP.
 FUEL ON HAND 1047 GALS, USED 1047 GALS.
 MUD WT 10.1+ PPG, VIS 34.
 BG GAS 300U, CONN GAS 2000, TRIP GAS 3900U, NO FLARE.
 PRICE RIVER TOP AT 7235'.
 FUNCTION CROWN SAVER BOTH TOURS. TRIP AND DRILLING
 UNMANNED LOGGER, DAY 5.
 NO FLOW OR LOSSES. NO SIGNIFICANT LOSSES ON TRIP.

07-09-2008		Reported By		PETE AYOTTE							
Daily Costs: Drilling	\$54,469	Completion	\$7,645	Daily Total	\$62,114						
Cum Costs: Drilling	\$572,517	Completion	\$7,645	Well Total	\$580,162						
MD	8,746	TVD	8,746	Progress	857	Days	6	MW	10.1	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TFNB #3 @ 8746'											

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 7889' TO 8302', 413' AT 51.6'/HR, 15-16K WOB, 45-55 RRPM, 60 MPRM, 1650 PSI AT 120 STROKES, OFF BOTTOM, #1 PUMP, 100-350 PSI DIFFERENTIAL, 402 GPM, 10.2 MUD WT, 36 VIS, NO LOSSES.
14:00	14:30	0.5	RIG SERVICE.
14:30	05:00	14.5	DRILL FROM 8302' TO 8746', 444' AT 30.6'/HR, WOB 16-18K, OTHER PARAMETERS THE SAME.
05:00	06:00	1.0	CIRCULATE, MIX AND PUMP PILL.
FULL CREWS. NO ACCIDENTS.			
SAFETY MEETINGS ON TRANSFERRING MUD AND AIR TUGGER OPERATION.			
FUEL ON HAND 3590 GALS, USED 1457 GALS.			
MUD WT 10.9+ PPG, VIS 36.			
BG GAS 1000U, CONN GAS 1000, NO FLARE.			
PRICE RIVER MIDDLE TOP AT 8089'.			

FUNCTION CROWN SAVER BOTH TOURS.
 UNMANNED LOGGER, DAY 6.
 NO FLOW OR LOSSES.

07-10-2008	Reported By	PAUL WHITE / PETE AYOTTE									
Daily Costs: Drilling	\$38,740	Completion	\$0	Daily Total	\$38,740						
Cum Costs: Drilling	\$611,257	Completion	\$7,645	Well Total	\$618,902						
MD	9,255	TVD	9,255	Progress	509	Days	7	MW	11.3	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 9255'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	TRIP FOR BIT. SET COM FOR TRIP. CHANGE BIT AND MOTOR. FUNCTION TEST SAFETY VALVES, BLIND AND PIPE RAMS.
13:30	15:00	1.5	WASH / REAM FROM 8539'
15:00	16:30	1.5	DRILL F/ 8746 TO 8776 30' 20 FPH. WOB 15 RPM 50. INCREASE MUD WT. TO 11.3 SET COM FOR DRLG.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILL F/ 8776 TO 9255, 479' 37 FPH. WOB 17 RPM 50. MUD WT. 11.4 VIS 40. MMRPM 60. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MIXING CHEMICALS. DRILLER ANDY BETTS ATTENDING BOP SCHOOL. DRILLING LOWER PRICE RIVER, TOP OF SEGO AT 9361. UNMANNED LOGGING UNIT 7 DAYS. DRILLING CREWS VERY APPRECIATIVE OF RECOGNITION BY EOG MANAGEMENT.

07-11-2008	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$52,259	Completion	\$0	Daily Total	\$52,259						
Cum Costs: Drilling	\$663,517	Completion	\$7,645	Well Total	\$671,162						
MD	9,560	TVD	9,560	Progress	305	Days	8	MW	11.4	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING 4.5" PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL F/ 9255 TO 9496 241' 25 FPH. (TOP SEGO 9361) WOB 19 RPM 50.
15:30	16:00	0.5	SERVICE RIG.
16:00	19:00	3.0	DRILL F/ 9496 TO 9558 62' 21 FPH. WOB 19 RPM 50.
19:00	19:30	0.5	RIG REPAIR, INSTALL NEW FAN BELTS #1 FLOOR MOTOR.
19:30	20:00	0.5	DRILL F/ 9558 TO 9560. 2' 4 FPH. REACHED TD @ 20:00 HRS, 7/10/08.
20:00	21:00	1.0	10 STAND WIPER TRIP, HOLE IN GOOD CONDITION FOR CASING.
21:00	22:00	1.0	HOLD SAFETY MEETING W/ T-REX CREW, RIG UP LAY DOWN MACHINE, CIRCULATE BOTTOM UP.
22:00	03:30	5.5	CASING POINT 22:00 HRS. 7/10/08. LAY DOWN DRILL PIPE AND BHA.
03:30	04:00	0.5	PULL WEAR BUSHING.
04:00	05:00	1.0	HOLD SAFETY MEETING W/ CASING CREW. RIG UP CASERS.
05:00	06:00	1.0	RUN 4.5" 11.6# N-80 CASING. MUD WT 11.4 VIS 41. NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ ALL SERVICE COMPANIES. FULL CREW. CASING POINT COST \$593,811 UNMANNED LOGGING UNIT 8 DAYS. SOME TRUCKS SCHEDULED FOR THIS PM. MOVE TO CWU 1274-22 0.8 MILES. LOCATION READY. FUEL ON HAND 1346 USED 1197.

07-12-2008 Reported By PAUL WHITE

Daily Costs: Drilling \$58,750 Completion \$155,091 Daily Total \$213,841

Cum Costs: Drilling \$722,267 Completion \$162,736 Well Total \$885,003

MD 9,560 TVD 9,560 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start End Hrs Activity Description

06:00 10:30 4.5 RAN 231 JTS. 4.5" 11.6 # N-80 CASING EQUIPED W/WEATHERFORD FLOAT SHOE AND FLOAT COLLAR. CENTRILIZERS PLACED 5' ABOVE SHOE. ON TOP OF SECOND JOINT AND EVERY THIRD JOINT AFTER FOR A TOTAL OF 28. SHOE AT 9548.18', FLOAT COLLAR AT 9504.87'. MARKER JT AT 6832' AND 4347'. TAG BOTTOM. PICKUP FMC FLUTED HANGER, LAND CASING W/55,000 ON HANGER.

10:30 12:00 1.5 CIRCULATE AND RIG UP SCHLUMBERGER, HOLD SAFETY MEETING W/CEMENTERS.

12:00 15:30 3.5 CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs WATER, 153 BBLs LEAD SLURRY: 35/65 POZ G, SLURRY WT. 12 PPG. (380 SX). FOLLOWED W/362 BBLs. TAIL SLURRY: 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1575 SX), DROPPED TOP PLUG AND DISPLACED W/148 BBLs WATER. BUMPED PLUG W/3200 PSI, CHECKED FLOATS, OK.

15:30 16:00 0.5 REMOVE LANDING JT. INSTALL FMC PACKOFF BUSHING AND TEST.

16:00 18:00 2.0 NIPPLE DOWN BOP. CLEAN PITS PREPARE FOR MOVE. RIG RESEASED AT 18:00 HRS. 7/11/08.

18:00 06:00 12.0 RIGGING DOWN, PREPARE FOR TRUCKS. MOVE TO CWU 1274-22. 0.8 MILES. NIGHT CREW GOING THROUGH MUD PUMPS. TRUCKS SCHEDULED FOR 06:00 SATURDAY FOR REMAINDER OF MOVE.

NO ACCIDENTS OR INCIDENTS.

SAFETY MEETINGS HELD W/ALL SERVICE COMPANYS.

TRANSFER 7 JTS. 4.5" N-80 CASING. 2 P-110 MARKER JTS. AND 1 P-110 PUP JT. AND 1000 GALS DIESEL FUEL.

06:00 06:00 24.0 RELEASED RIG @ 6:00 PM, 7/11/08
CASING POINT COST \$716,493

07-20-2008 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$45,558 Daily Total \$45,558

Cum Costs: Drilling \$722,267 Completion \$208,294 Well Total \$930,561

MD 9,560 TVD 9,560 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTD : 9505.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/V/DL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 480'. RD SCHLUMBERGER.

07-26-2008 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$2,249 Daily Total \$2,249

Cum Costs: Drilling \$722,267 Completion \$210,543 Well Total \$932,810

MD 9,560 TVD 9,560 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTD : 9505.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

07-29-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$415	Daily Total	\$415
Cum Costs: Drilling	\$722,267	Completion	\$210,958	Well Total	\$933,225

MD	9,560	TVD	9,560	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9505.0		Perf : 9155 - 9345		PKR Depth : 0.0					

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	RU LONE WOLF WIRELINE & PERFORATE LPR FROM 9155'-56', 9169'-70', 9175'-76', 9202'-03', 9217'-18', 9220'-21', 9237'-38', 9260'-61', 9269'-70', 9285'-86', 9301'-02', 9307'-08', 9321'-22', 9344'-45' @ 3 SPF @ 120° PHASING. RDWL. SDFN.
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07-30-2008 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$940	Daily Total	\$940
Cum Costs: Drilling	\$722,267	Completion	\$211,898	Well Total	\$934,165

MD	9,560	TVD	9,560	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9505.0		Perf : 9155 - 9345		PKR Depth : 0.0					

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	WO SCHLUMBERGER PCM. SDFN.
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07-31-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$940	Daily Total	\$940
Cum Costs: Drilling	\$722,267	Completion	\$212,838	Well Total	\$935,105

MD	9,560	TVD	9,560	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9505.0		Perf : 8292 - 9345		PKR Depth : 0.0					

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	SICP 1830 PSIG. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4200 WF116 LINEAR PAD, 2096 GAL YF116 ST+ PAD, 27105 GAL YF116 ST+ W/81100# 20/40 SAND @ 1-4 PPG. SCREENED OUT. MTP 6869 PSIG. MTR 51.4 BPM. ATP 5281 PSIG. ATR 45.2 BPM. RD SCHLUMBERGER. FLOWED BACK ON 16/64" CHOKE FOR 1½ HRS.
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RUWL. SET 6K CFP @ 9120' & PERFORATE LPR FROM 8907'-08', 8916'-17', 8938'-39', 8949'-49', 8958'-59', 8970'-71', 8999'-9000', 9004'-05', 9025'-26', 9036'-37', 9064'-65', 9102'-03' @ 3 SPF @ 120° PHASING. RDWL..
RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2100 GAL YF116 ST+ PAD 32236 GAL YF116 ST+ W/100800# 20/40 SAND @ 1-4 PPG. MTP 6208 PSIG. MTR 51.6 BPM. ATP 5034 PSIG. ATR 48.2 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 8870' & PERFORATE MPR FROM 8611'-12', 8630'-31', 8647'-48', 8667'-68', 8686'-87', 8717'-18', 8746'-47', 8755'-56', 8799'-8800', 8822'-23', 8826'-27', 8842'-43' @ 3 SPF @ 120° PHASING. RDWL.
RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2098 GAL YF116 ST+ PAD, 26910 GAL YF116 ST+ W/79800# 20/40 SAND @ 1-4 PPG. MTP 6524 PSIG. MTR 51.5 BPM. ATP 5116 PSIG. ATR 48.7 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8590' & PERFORATE MPR FROM 8446'-47', 8450'-51', 8478'-79, 8497'-98'. 8515'-16', 8521'-22', 8530'-31', 8545'-46', 8553'-54', 8564'-65', 8572'-73', 8576'-77' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2091 GAL YF116 ST+ PAD, 26278 GAL YF116 ST+ W/129400# 20/40 SAND @ 1-4 PPG. MTP 6511 PSIG. MTR 51.3 BPM. ATP 5026 PSIG. ATR 49.1 BPM. ISIP 3900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8425'. PERFORATE MPR FROM 8292'-93', 8299'-8300', 8306'-07'. 8313'-14', 8320'-21', 8340'-41', 8349'-50', 8361'-62', 8371'-72', 8387'-88', 8400'-01', 8407'-08' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2096 GAL YF116ST+ PAD, 38749 GAL YF116ST+ W/129400# 20/40 SAND @ 1-5 PPG. MTP 6073 PSIG. MTR 51.5 BPM. ATP 3985 PSIG. ATR 48.3 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER. SDFN.

08-01-2008		Reported By		CARLSON							
Daily Costs: Drilling	\$0			Completion	\$344,339			Daily Total	\$344,339		
Cum Costs: Drilling	\$722,267			Completion	\$557,177			Well Total	\$1,279,444		
MD	9,560	TVD	9,560	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9505.0		Perf : 7411- 9345				PKR Depth : 0.0			
Activity at Report Time: PREP TO MIRUSU											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1900 PSIG. RUWL. SET 6K CFP @ 8270' & PERFORATE MPR FROM 8106'-07', 8123'-24', 8131'-32', 8141'-42', 8157'-58', 8187'-88', 8200'-01', 8209'-10', 8217'-18', 8225'-26', 8246'-47', 8252'-53' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2092 GAL YF116 ST+ PAD 40989 GAL YF116 ST+ WITH 138300# 20/40 SAND @ 1-5 PPG. MTP 6261 PSIG. MTR 51.4 BPM. ATP 4419 PSIG. ATR 49.1 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 8080' & PERFORATE UPR FROM 7909'-10', 7918'-19', 7931'-32', 79936'-37', 7957'-59', 7997'-98', 8034'-35', 8040'-42', 8046'-47', 8064'-65' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2092 GAL YF116 ST+ PAD, 32958 GAL YF116 ST+ WITH 105400# 20/40 SAND @ 1-5 PPG. MTP 6198 PSIG. MTR 51.4 BPM. ATP 4365 PSIG. ATR 48.4 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7840 & PERFORATE UPR FROM 7574'-75', 7580'-81', 7604'-05', 7637'-38', 7645'-46', 7649'-50', 7676'-77', 7721'-22', 7729'-30', 7765'-66', 7784'-85', 7825'-26' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2089 GAL YF116 ST+ PAD, 36263 GAL YF116 ST+ WITH 120500# 20/40 SAND @ 1-5 PPG. MTP 6138 PSIG. MTR 51.4 BPM. ATP 4104 PSIG. ATR 48.7 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7550 & PERFORATE UPR FROM 7411'-12', 7422'-23', 7434'-35', 7438'-39', 7443'-44', 7465'-66', 7476'-77', 7501'-02', 7507'-08', 7513'-14', 7520'-21', 7533'-34' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2088 GAL YF116 ST+ PAD, 33312 GAL YF116 ST+ WITH 108600# 20/40 SAND @ 1-5 PPG. MTP 6007 PSIG. MTR 53.3 BPM. ATP 4356 PSIG. ATR 48.1 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. RIH TO 2930'. PLUG HUNG UP. UNJABLE TO FREE PLUG BY SURGING AND PUMPING PAST. PRESSURED TO 4300 PSI AFTER 2.5 BBLs PUMPED. BLED PRESSURE TO 3000 PSIG. SET PLUG. POH. SET 6K CBP @ 2800'. RDWL.

08-02-2008		Reported By		HAL IVIE							
Daily Costs: Drilling	\$0			Completion	\$27,015			Daily Total	\$27,015		
Cum Costs: Drilling	\$722,267			Completion	\$584,192			Well Total	\$1,306,459		
MD	9,560	TVD	9,560	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9505.0		Perf : 7411- 9345				PKR Depth : 0.0			
Activity at Report Time: DRILLING CFP'S											

Start	End	Hrs	Activity Description
06:00	15:00	9.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 2700'. RU TO DRILL OUT PLUGS. RIG UP TO DRILL PLUGS. SWI-SDFD

08-05-2008		Reported By	HAL IVIE								
Daily Costs: Drilling		\$0	Completion		\$71,285	Daily Total		\$71,285			
Cum Costs: Drilling		\$722,267	Completion		\$655,477	Well Total		\$1,377,744			
MD	9,560	TVD	9,560	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9505.0			Perf : 7411-9345			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 2800', 2930', 7840', 8080', 8270', 8425', 8590', 8870', 9120'. RIH. CLEANED OUT TO PBTD @ 9470' KB. LANDED TBG AT 8083' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 1750 PSIG. CP 2250 PSIG. 55 BFPH. RECOVERED 719 BLW. 8326 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 Y/B TBG 32.70'
 XN NIPPLE 1.10'
 248 JTS 2-3/8 4.7# N-80 Y/B TBG 8035.29'
 BELOW KB 13.00'
 LANDED @ 8083.09' KB

08-06-2008		Reported By	ROGER DART/DUANE COOK								
Daily Costs: Drilling		\$0	Completion		\$0	Daily Total		\$0			
Cum Costs: Drilling		\$722,267	Completion		\$655,477	Well Total		\$1,377,744			
MD	9,560	TVD	9,560	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MEASEVERDE		PBTD : 9505.0			Perf : 7411-9345			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST THRU BRECO UNIT- INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FIRST GAS SALES- OPENING PRESSURE: TP 1800 PSIG & CP 2250 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 HRS, 8/05/08. FLOWED 1155MCFD RATE ON 20/64" CHOKE. STATIC 245. QGM METER #7819. FLOWED 22.5 HRS. 20/64 CHOKE. FTP 1800 PSIG, CP 2500 PSIG. 45 BFPH. RECOVERED 1080 BBLs, 7246 BLWTR. 1.535 MCF/D. SD FOR 1.5 HRS. RU BRECO SEPERATOR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0284A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1275-22

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202
3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-38476

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESW 1980FSL 1352FWL 40.01967 N Lat, 109.43069 W Lon
At top prod interval reported below NESW 1980FSL 1352FWL 40.01967 N Lat, 109.43069 W Lon
At total depth NESW 1980FSL 1352FWL 40.01967 N Lat, 109.43069 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T9S R22E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
06/02/2008 15. Date T.D. Reached
07/10/2008 16. Date Completed
 D & A Ready to Prod.
08/05/2008

17. Elevations (DF, KB, RT, GL)*
4942 GL

18. Total Depth: MD 9560 TVD
19. Plug Back T.D.: MD 9505 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR Temp
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2216		550			
7.875	4.500 N-80	11.6	0	9458		1955			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8083							

25. Producing Intervals

26. Perforation Record 7411-9345

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7411	9345	9155 TO 9345		3	
B)			8907 TO 9103		3	
C)			8611 TO 8843		3	
D)			8446 TO 8577		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9155 TO 9345	33,566 GALS GELLED WATER & 81,100# 20/40 SAND
8907 TO 9103	34,501 GALS GELLED WATER & 100,800# 20/40 SAND
8611 TO 8843	29,173 GALS GELLED WATER & 79,800# 20/40 SAND
8446 TO 8577	28,534 GALS GELLED WATER & 77,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/05/2008	08/15/2008	24	▶	20.0	996.0	60.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1200	1500.0	▶	20	996	60		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #62809 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

Chapita Wells Unit 1275-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8292-8408	3/spf
8106-8253	3/spf
7909-8065	3/spf
7574-7826	3/spf
7411-7534	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8292-8408	41,010 GALS GELLED WATER & 129,400# 20/40 SAND
8106-8253	43,246 GALS GELLED WATER & 138,300# 20/40 SAND
7909-8065	35,215 GALS GELLED WATER & 105,400# 20/40 SAND
7574-7826	38,517 GALS GELLED WATER & 120,500# 20/40 SAND
7411-7534	35,565 GALS GELLED WATER & 108,600# 20/40 SAND

Perforated the Lower Price River from 9155-56', 9169-70', 9175-76', 9202-03', 9217-18', 9220-21', 9237-38', 9260-61', 9269-70', 9285-86', 9301-02', 9307-08', 9321-22', 9344-45' w/ 3 spf.

Perforated the Lower Price River from 8907-08', 8916-17', 8938-39', 8948-49', 8958-59', 8970-71', 8999-9000', 9004-05', 9025-26', 9036-37', 9065-65', 9102-03' w/ 3 spf.

Perforated the Middle Price River from 8611-12', 8630-31', 8647-48', 8667-68', 8686-87', 8717-18', 8746-47', 8755-56', 8799-8800', 8822-23', 8826-27', 8842-43' w/ 3 spf.

Perforated the Middle Price River from 8446-47', 8450-51', 8478-79', 8497-98', 8515-16', 8521-22', 8530-31', 8545-46', 8553-54', 8564-65', 8572-73', 8576-77' w/ 3 spf.

Perforated the Middle Price River from 8292-93', 8299-8300', 8306-07', 8313-14', 8320-21', 8340-41', 8349-50', 8361-62', 8371-72', 8387-88', 8400-01', 8407-08' w/ 3 spf.

Perforated the Middle Price River from 8106-07', 8123-24', 8131-32', 8141-42', 8157-58', 8187-88', 8200-01', 8209-10', 8217-18', 8225-26', 8246-47', 8252-53' w/ 3 spf.

Perforated the Upper Price River from 7909-10', 7918-19', 7931-32', 7936-37', 7957-59', 7997-98', 8034-35', 8040-42', 8046-47', 8064-65' w/ 3 spf.

Perforated the Upper Price River from 7574-75', 7580-81', 7604-05', 7637-38', 7645-46', 7649-50', 7676-77', 7721-22', 7729-30', 7765-66', 7784-85', 7825-26' w/ 3 spf.

Perforated the Upper Price River from 7411-12', 7422-23', 7434-35', 7438-39', 7443-44', 7465-66', 7476-77', 7501-02', 7507-08', 7513-14', 7520-21', 7533-34' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8849
Sego	9363

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1275-22

API number: 4304738476

Well Location: QQ NESW Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ASPEN DRILLING

Address: 560 S. COMMERCIAL DR. UNIT #1

city GRAND JUNCTION state CO zip 81505

Phone: (970) 242-9592

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	DRILLED WITH FULID

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE *Mary A. Maestas*

DATE 9/5/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1275-22

9. API Well No.
43-047-38476

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NESW 1980FSL 1352FWL
40.01967 N Lat, 109.43069 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/1/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66311 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* (Electronic Submission) Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 20 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1275-22

9. API Well No.
43-047-38476

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E NESW 1980FSL 1352FWL
40.01967 N Lat, 109.43069 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 12/18/2008 as per the attached APD procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #67155 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

FEB 12 2009

DIV. OF OIL, GAS & MINING