



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

August 8, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Minerals

Re: **Gasco Production Company**
Sheep Wash Federal #23-26-9-18
1990' FSL and 1883' FWL
NE SW Section 26, T9S - R18E
Uintah County, Utah

Gentlemen:

Enclosed please find one copy of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

RECEIVED

AUG 10 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO.: UTU-19266	6. SURFACE: BLM
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company			9. WELL NAME and NUMBER: Sheep Wash Federal #23-26-9-18	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		PHONE NUMBER: 303/483-0044	10. FIELD AND POOL, OR WILDCAT: ██████████ Fawn New Flat North	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 597069X 4428183Y 1990' FWL and 1883' FWL NE SW ↘ AT PROPOSED PRODUCING ZONE: 40.000151 709.262001			11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 26, T9S - R18E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 25.6 miles southeast of Myton, UT			12. COUNTY: Uintah	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1883'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres: NE SW		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 2800'	19. PROPOSED DEPTH: 12,950'	20. BOND DESCRIPTION: Bond No. UT-1233		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4933' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days		

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,503'	585 sx Hi-Lift, 11 ppg, 3.91 yield + 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P-110, 13.5#	12,950'	523 sx Hi-Lift, 11.5 ppg, 3.05 yield + 1320 sx 50-50 Poz, 14.1 ppg, 1.28 yield

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

AGENT: **PermitCo Inc., 14421 County Road 10, Fort Lupton, CO 80621** AGENT'S PHONE NO.: **303/857-9999**

NAME (PLEASE PRINT): **Venessa Langmacher** TITLE: **Agent for Gasco Production Company**

SIGNATURE: *Venessa Langmacher* DATE: **August 8, 2006**

(This space for State use only)

API NUMBER ASSIGNED: **43-047-384105**

Approved by the
[Signature] APPROVAL of
Oil, Gas and Mining
Date: **08-17-06**
(See instructions on Reverse Side)
By: [Signature]

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DIV. OF OIL, GAS & MINING

(11/2001) **Federal Approval of this Action is Necessary**

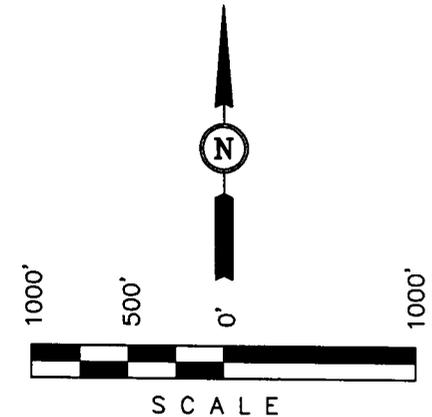
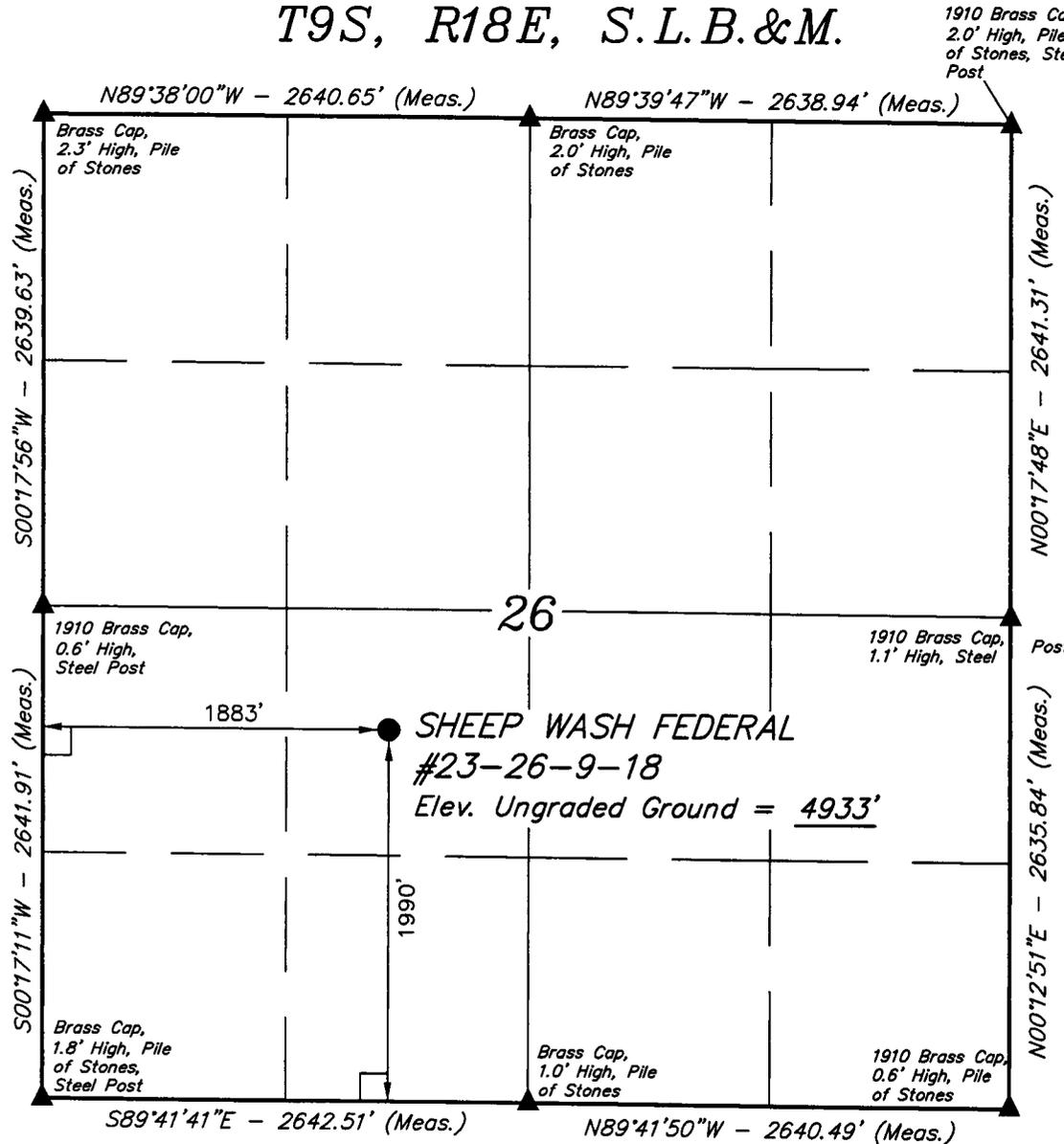
T9S, R18E, S.L.B.&M.

GASCO PRODUCTION COMPANY

Well location, SHEEP WASH FEDERAL #23-26-9-18, located as shown in the NE 1/4 SW 1/4 of Section 26, T9S, R18E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER OF SECTION 31, T9S, R19E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4838 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 40°00'00.51" (40.000142)
 LONGITUDE = 109°51'48.82" (109.863561)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°00'00.64" (40.000178)
 LONGITUDE = 109°51'46.30" (109.862861)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-05-06	DATE DRAWN: 01-12-06
PARTY B.H. J.T. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE GASCO PRODUCTION COMPANY	

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**Sheep Wash Federal #23-26-9-18
1990' FSL and 1883' FWL
NE SW Section 26, T9S - R18E
Uintah County, Utah**

Prepared For:

Gasco Production Company

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
Attached.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	5,310'	-360'
Mesaverde	9,245'	-4,295'
Castlegate	11,740'	-6,790'
Blackhawk	11,980'	-7,030'
Spring Canyon	12,650'	-7,700'
T.D.	12,950'	-8,000'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,500'-9,245'
Gas	Mesaverde	9,245'-11,740'
Gas	Blackhawk	11,980'-12,650'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.



m. The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,503'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-12,950'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

n. Casing design subject to revision based on geologic conditions encountered.

o. The cement program will be as follows:

<i>Conductor</i>	<i>Type and Amount</i>
0' - 200'	200 sx Premium Type 5 @ 15.6 ppg, 1.18 cu ft/sk yield
<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	Lead: 585 sx Hi-Lift @ 11 ppg, 3.91 cu ft/sk yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 cu ft/sk yield
<i>Production</i>	<i>Type and Amount</i>
TOC @ 2,500'	Lead: 523 sx Hi-Lift @ 11.5 ppg, 3.05 cu ft/sk yield Tail: 1320 sx 50:50 Poz @ 14.1 ppg, 1.28 cu ft/sk yield

p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.

r. The following reports shall be filed with the District Manager within 30 days after the work is completed.



1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0' - 200'	Fresh Water	8.33	1	---	7
200' - 3,503'	Fresh Water	8.33	1	---	7-8
3,503' - TD	Fresh Water & DAP	9.0-11.5	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.



- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express (or equivalent) to be run from base of surface casing to T.D.



- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program will be as follows: Perforate multistage fracs and complete all productive Blackhawk, Mesaverde and Wasatch zones present in wellbore. Produce all zones commingled.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7252 psi. The maximum bottom hole temperature will be 220 degrees Fahrenheit.
- b. No hydrogen sulfide gas is anticipated. Abnormal Pressures will be controlled with the mud weight.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.



- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

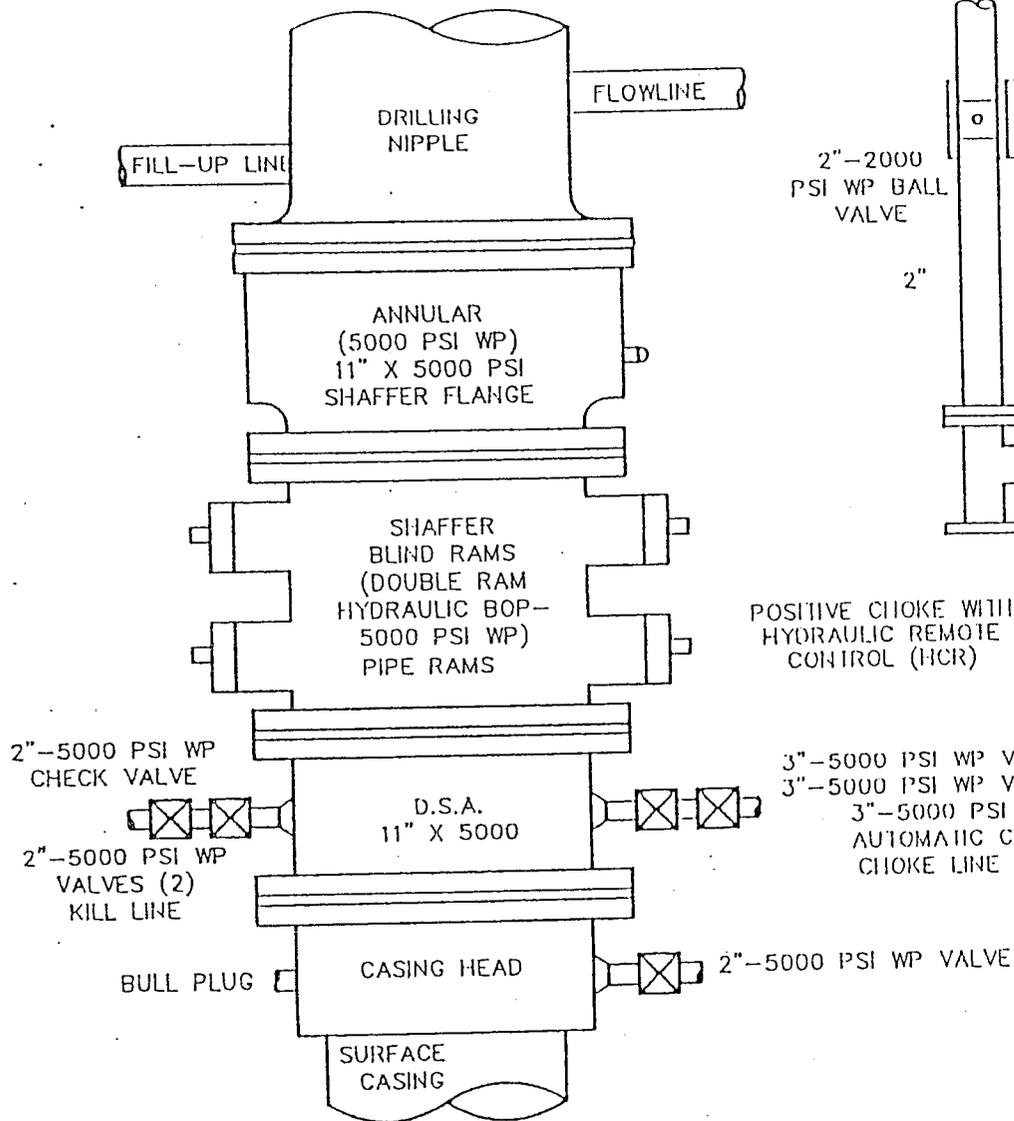


- i. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

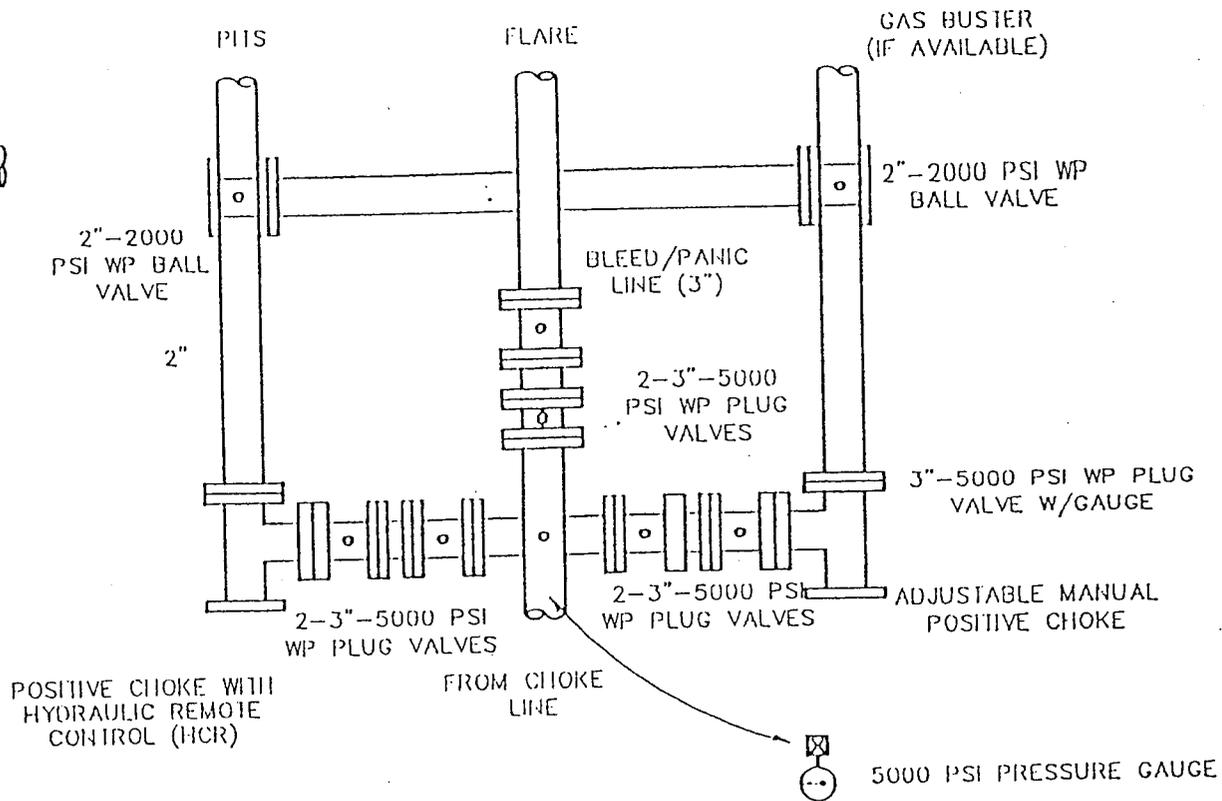
Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400		Fax: 435/781-4410
After Hours:		
Matt Baker	Petroleum Engineer	435/828-4470
Michael Lee	Petroleum Engineer	435/828-7875



BOP SCHEMATIC
5000 PSI WORKING PRESSURE



PLAN VIEW CHOKE MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKING AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKING LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production - Notice within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Tuesday, March 14, 2006 at approximately 10:10 a.m. Weather conditions were clear and cool. In attendance at the onsite inspection were the following individuals:

Chris Carusona	Natural Resource Specialist	Bureau of Land Management
Charlie Sharp	Botanist	Bureau of Land Management
Brandon McDonald	Wildlife Biologist	Bureau of Land Management
Bekee McGown	T & E Biologist	U.S. Fish & Wildlife
Lisa Smith	Permitting Agent	Permitco Inc.
Randy Smith	Field Assistant	Permitco Inc.
Caleb Rounsaville	Production Superintendent	Gasco Production Company
Shawn Elworthy	Field Supervisor	Gasco Production Company
Shawn Hawk	Surveyor	Uintah Engineering and Land Surveying

1. **EXISTING ROADS**

- a. The proposed well site is located approximately 25.6 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Turn right and proceed southeasterly on an improved road for 4.8 miles. Turn right and proceed southerly for 0.3 miles to a fork in the road. Turn right and proceed westerly for 0.7 miles. Proceed west on an existing 2-track to be upgraded for approximately 0.6 miles until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. **PLANNED ACCESS ROADS**

- a. Approximately 0.6 miles of existing 2-track will be upgraded.
- b. The maximum grade of the new construction will be approximately 2%.
- c. No turnouts are planned.
- d. No culverts or low water crossings will be necessary.
- e. The last 0.6 miles of existing 2-track road was centerline flagged at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- g. One cattleguard will be installed in the fenceline in Section 26 prior to reaching the location.



- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- l. Road right of way is hereby requested for the off-lease portion of access road in Sec. 25, T9S - R18E. We are requesting that this APD be used as our ROW Application. Please notify us once the category determination has been made so that we can send the necessary filing fees.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - one
- d. Drilling wells - none



- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - three
- i. Dry Holes - none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If production is established a production facility layout will be submitted via Sundry Notice.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.



- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached. We are requesting that this APD be used as our request for Pipeline ROW across Sec. 25, T9S - R18E. Please notify us once the category determination has been made so that we can send the necessary filing fees.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1723.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.



6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.



- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. **ANCILLARY FACILITIES**

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. **WELL SITE LAYOUT**

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the south side of the location.
- c. The flare pit will be located on the west side of the reserve pit, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the north side of the location, between Corners 2 and 9 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the east as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).



2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE**

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and



seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Western Wheatgrass	6
Galletta	6
TOTAL	12

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.



12. **OTHER INFORMATION**

- a. A Class III archeological survey was previously conducted by Grand River Institute. A copy of this report is attached.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.
- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.



- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.
14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)



ONSHORE ORDER NO. 1
Gasco Production Company
Sheep Wash Federal #23-26-9-18
1990' FSL and 1883' FWL
NE SW Section 26, T9S - R18E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-19266

SURFACE USE PLAN

Page 12

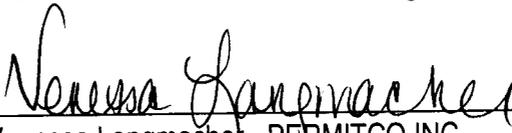
Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

April 5, 2006
Date:



Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Sheep Wash Federal #23-26-9-18

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. The pipeline will be laid on surface because of the extremely rocky surface.
9. There are no other pipelines to be associated in same right of way.
10. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
11. The total length of pipeline is approximately 8200 feet - see Map D.
12. The line will be laid on surface as shown on Map D. Where possible, the pipeline will follow existing or proposed roads.
13. The construction width for total surface disturbing activities is 30 feet.
14. The estimated total acreage involving all surface disturbing activities is 5.65 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
16. The line will be tested with gas pressure to 1000 psi.



FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

The following timing restrictions apply:

Burrowing Owl: April 1st - June 15th
Mountain Plover: May 15th - June 15th



✦ Grand River Institute ✦

P.O. Box 3543 ✦ Grand Junction, CO 81502 ✦ 970/245-7868 FAX 970/245-6317

March 9, 2006

Gasco, Inc.
8 Inverness Drive East
Suite 100
Englewood, CO 80112

Attn: Mike Decker

Re: GRI Project No. 2613 – Class III cultural resources inventory for Gasco Production Company of eleven proposed well locations (Sheep Wash Fed. #21-26-9-18, Sheep Wash Fed. #23-26-9-18, Sheep Wash Fed. #32-26-9-18, Fed. #23-18-9-19, Fed. #34-21-9-19, Fed. #14-30-9-19, Uteland Fed. #41-3-10-18, Fed. #14-12-10-18, Fed. #23-12-10-18, Fed. #32-12-10-18, and Fed. #34-12-10-18) and 6.0 miles of linear routes (roads and/or pipelines) in Uintah County, Utah

Dear Mike:

Enclosed is one copy of our final report for the above cited project. Copies have been distributed as indicated below. Also enclosed is our invoice. Please call me if you have any questions or comments.

Sincerely,



Carl E. Conner
Director

Enc.

Distribution:

2 – Blaine Phillips, BLM-VFO
✓ – Lisa Smith, Permitco



**Summary Report of Cultural
Resources Inspection**

**Project No.: U06-GB-0119b
[GRI Project No. 2613]**

1. Report Title: **Class III cultural resources inventory for Gasco Production Company of eleven proposed well locations (Sheep Wash Fed. #21-26-9-18, Sheep Wash Fed. #23-26-9-18, Sheep Wash Fed. #32-26-9-18, Fed. #23-18-9-19, Fed. #34-21-9-19, Fed. #14-30-9-19, Uteland Fed. #41-3-10-18, Fed. #14-12-10-18, Fed. #23-12-10-18, Fed. #32-12-10-18, and Fed. #34-12-10-18) and 6.0 miles of linear routes (roads and/or pipelines) in Uintah County**

2. Report Date: **03/09/2006**

3. Date(s) of Survey: **03/2, 3 and 4/2006**

4. Development Company: **Gasco Production Company**

5. Responsible Institution: **BLM Vernal Field Office**

6. Responsible Individuals Principal Investigator: Field Supervisor: **Carl E. Conner**

Report Author(s): **Carl E. Conner and Barbara J. Davenport**

7. BLM Field Office: **Vernal Field Office**

8. County(ies): **Uintah**

9. Fieldwork Location: **T. 9 S., R. 18 E., Section 26; T. 9 S., R. 19 E., Sections 18, 21 and 30; T. 10 S., R. 18 E., Sections 3, 11 and 12; S.L.B.M.**

10. Record Search:

Location of Records Searched for BLM: **BLM Vernal, UDSH** Date: **02/27/2006**

11. Description of Proposed Project: **Eleven well locations and 6.0 miles of linear routes**

12. Description of Examination Procedures: **A Class III, 100% pedestrian, cultural resources survey of the proposed well location was made by walking a series of concentric circles around the flagged center to a diameter of 750 feet. The linear routes were surveyed by walking four parallel transects spaced at 15m intervals and centered on the flagged lines to cover 200 foot-wide corridors.**

13. Area Surveyed:	BLM	OTHER FED	STATE	PRI.
Linear Miles Intensive:	6.0			
Recon/Intuitive:				
Acreage Intensive:	110			
Recon/Intuitive:				

14. Sites Recorded:

Smithsonian Site Numbers	#	BLM	OTHER FED	STATE	PRI.
Revisits (no IMACS form)	NR Eligible	0			
	Not Eligible	0			
Revisits updated IMACS)	NR Eligible	0			
	Not Eligible	0			
New Recordings	NR Eligible	0			
	Not Eligible	2	42UN5201 42UN5202		
Total Number of Archaeological Sites	0				
Historic Structures (USHS Form)	0				
Total National Register Eligible Sites	0				

15. Description of Findings: (see attached report) **No significant historic properties were identified within the areas of direct impact.**

16. Collection Yes No

(If Yes) Curation Facility:

Accession Number(s):

17. Conclusion/Recommendations: **Clearance is recommended.**

UTAH STATE COVER PAGE

Must Accompany All Project Reports
Submitted to Utah SHPO

Project Name: Class III cultural resources inventory for Gasco Production Company of eleven proposed well locations (Sheep Wash Fed. #21-26-9-18, Sheep Wash Fed. #23-26-9-18, Sheep Wash Fed. #32-26-9-18, Fed. #23-18-9-19, Fed. #34-21-9-19, Fed. #14-30-9-19, Uteland Fed. #41-3-10-18, Fed. #14-12-10-18, Fed. #23-12-10-18, Fed. #32-12-10-18, and Fed. #34-12-10-18) and 6.0 miles of linear routes (roads and/or pipelines) in Uintah County, Utah

State Proj. No. **U06-GB-0119b**

Report Date: **3/09/2006**

County(ies): **Uintah**

Principal Investigator: **Carl E. Conner**

Field Supervisor(s): **Carl E. Conner**

Records search completed at: **BLM and UDSH**

Record search date(s): **2/27/06**

Acreage Surveyed ~ Intensive: **255.45**

Recon/Intuitive: **0 acres**

7.5' Series USGS Map Reference(s): **Moon Bottom 1985, Uteland Butte 1964**

Sites Reported	Count	Smithsonian Site Numbers
Archaeological Sites Revisits (no inventory form update)	0	
Revisits (updated IMACS site inventory form attached)	0	
New recordings (IMACS site inventory form attached)	2	42UN5201 and 42UN5202
Total Count of Archaeological Sites	2	
Historic Structures (USHS 106 site info form attached)	0	
Total National Register Eligible Sites	0	

-----Checklist of Required Items-----

1. Copy of the Final Report
2. Copy of 7.5' Series USGS Map with Surveyed/Excavated Area Clearly Identified.
3. Completed IMACS Site Inventory Forms, Including
 - Parts A and B or C, The IMACS Encoding Form,
 - Site Sketch Map, Photographs
 - Copy of the appropriate 7.5' Series USGS Map w/ the Site Location Clearly Marked and Labeled with the Smithsonian Site Number
4. Completed "Cover Sheet" Accompanying Final Report and Survey Materials (Please make certain all of your checked items are attached.)

**Class III Cultural Resource Inventory Report
For
Eleven Proposed Well Locations and Related Linear Routes (6.0 miles)
In the Eightmile Area of Uintah County, Utah
for
Gasco Production Company**

Declaration of Positive Findings

GRI Project No. 2613
9 March 2006

Prepared by

Grand River Institute
P.O. Box 3543
Grand Junction, Colorado 81502
BLM Antiquities Permit No.05UT54939
UDSH Project Authorization No. U06-GB-0119b

Carl E. Conner, Principal Investigator

Submitted to

The Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Abstract

Grand River Institute conducted a Class III cultural resources inventory for Gasco Production Company of eleven proposed well locations (Sheep Wash Fed. #21-26-9-18, Sheep Wash Fed. #23-26-9-18, Sheep Wash Fed. #32-26-9-18, Fed. #23-18-9-19, Fed. #34-21-9-19, Fed. #14-30-9-19, Uteland Fed. #41-3-10-18, Fed. #14-12-10-18, Fed. #23-12-10-18, Fed. #32-12-10-18, and Fed. #34-12-10-18) and 6.0 miles of linear routes (roads and/or pipelines) in Uintah County, Utah, under BLM Antiquities Permit No. 05UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U06-GB-0119b. This work was done to meet requirements of Federal laws that protect cultural resources.

Files searches conducted through the BLM Vernal Field Office (BLM) and through Utah Division of State History indicated no sites were previously recorded in the project areas. Field work was performed on the 2nd, 3rd and 4th of March 2006. A total of about 255.45 acres (BLM) was inspected.

As a result two prehistoric sites were encountered. A large lithic procurement site (42UN5201) and one small, prehistoric lithic scatter (42UN5202) were newly recorded in association with the inventory. Both were field evaluated as non-significant and no further work is advised. Accordingly, no significant historical properties were identified within the areas of direct impact and archaeological clearance is recommended for the proposed wells and linear routes.

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Introduction

At the request of Gasco, Inc. and the Bureau of Land Management Vernal Field Office (BLM), Grand River Institute (GRI) conducted a Class III cultural resources inventory for Gasco Production Company of eleven proposed well locations (Sheep Wash Fed. #21-26-9-18, Sheep Wash Fed. #23-26-9-18, Sheep Wash Fed. #32-26-9-18, Fed. #23-18-9-19, Fed. #34-21-9-19, Fed. #14-30-9-19, Uteland Fed. #41-3-10-18, Fed. #14-12-10-18, Fed. #23-12-10-18, Fed. #32-12-10-18, and Fed. #34-12-10-18) and 6.0 miles of linear routes (roads and/or pipelines) in Uintah County, Utah, under BLM Antiquities Permit No. 05UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U06-GB-0119b. A files search was conducted at BLM on 28 February 2006 and through UDSH. Field work was performed on the 2nd, 3rd and 4th of March 2006. A total of about 255.45 acres (BLM) was inspected. The file searches, survey and report were completed by Carl E. Conner (Principal Investigator) and Barbara J. Davenport of GRI.

The survey was done to meet requirements of the Federal Land Policy and Management Act of 1976, the National Historic Preservation Act as amended in 1992, and the National Environmental Policy Act (NEPA) of 1969. These laws are concerned with the identification, evaluation, and protection of fragile, non-renewable evidences of human activity, occupation and endeavor reflected in districts, sites, structures, artifacts, objects, ruins, works of art, architecture, and natural features that were of importance in human events. Such resources tend to be localized and highly sensitive to disturbance.

Location of Project Area

The study area's discrete units lie southwest of Vernal, Utah, Uintah County. The 10-acre blocks surveyed for the proposed new well locations, and the 200-foot-wide corridors for the proposed new access roads and/or pipeline routes are listed in Table 1 and shown in Figures 1, 2 and 3. Notably, the linear distances of the inventoried access and pipeline routes are calculated outside the 10-acre block inventory areas.

Table 1. List of well locations and linear routes.

Well Designation	Location
Sheep Wash Fed. #21-26-9-18	T. 9 S., R. 18 E., Section 26 (3342' access)
Sheep Wash Fed. #23-26-9-18	T. 9 S., R. 18 E., Section 26 (2808' access)
Sheep Wash Fed. #32-26-9-18	T. 9 S., R. 18 E., Section 26 (465' access)
Fed. #23-18-9-19	T. 9 S., R. 19 E., Section 18 (6391' access)

Well Designation	Location
Fed. #34-21-9-19	T. 9 S., R. 19 E., Section 21 (2460' access)
Fed. #14-30-9-19	T. 9 S., R. 19 E., Section 30
Uteland Fed. #41-3-10-18	T. 10 S., R. 18 E., Section 3 (711' access)
Fed. #14-12-10-18	T. 10 S., R. 18 E., Section 12 (1478' access)
Fed. #23-12-10-18	T. 10 S., R. 18 E., Section 12 (4645' access)
Fed. #32-12-10-18	T. 10 S., R. 18 E., Sections 11 and 12 (8267' access)
Fed. #34-12-10-18	T. 10 S., R. 18 E., Sections 12 (1285' access)

Environment

The project areas are within the major geologic subdivision of the Colorado Plateau known as the Uinta Basin Section. In Utah, this section extends from the Uinta Mountains on the north to the Book Cliffs on the south. It is a broad downwarp into which Quaternary- and Tertiary-age deposits were made from the surrounding mountains which include Holocene and Pleistocene pediment deposits, and Eocene-age fluvial and lacustrine sedimentary rocks (Rigby 1976:xi). Physiographically, the basin includes the Uinta basin in the north portion and the Book Cliffs/Roan Plateau in the south portion. The lower Uinta Formation is the bedrock of the study area. Holocene and Pleistocene-age alluvium and colluvium occur as a veneer over the Uinta. It consists of channel and flood-plain stream deposits. Soils encountered were rocky, shaley, silty, and sandy loams, which are in general formed in residuum from the underlying formation. However, dunes are common in this region as well.

Elevations in the project area range from 4700-to-5120 feet. The terrain is characterized as bench land that is cut by dendritic washes. Vegetation is a shadscale desert community. Regional faunal inhabitants include deer, antelope, elk, black bear, coyote, mountain lion, cottontails, jack rabbits, and various raptors.

A cool, mid-latitude steppe climate prevails. Annual precipitation of this elevation range is between 7 and 10 inches. Temperatures range from 100°F in the summer to -40°F in January. Paleoenvironmental data are scant, but it is generally agreed that gross climatic conditions have remained fairly constant over the last 12,000 years. However, changes in effective moisture, and cooling-warming trends probably affected the prehistoric occupation of the region.

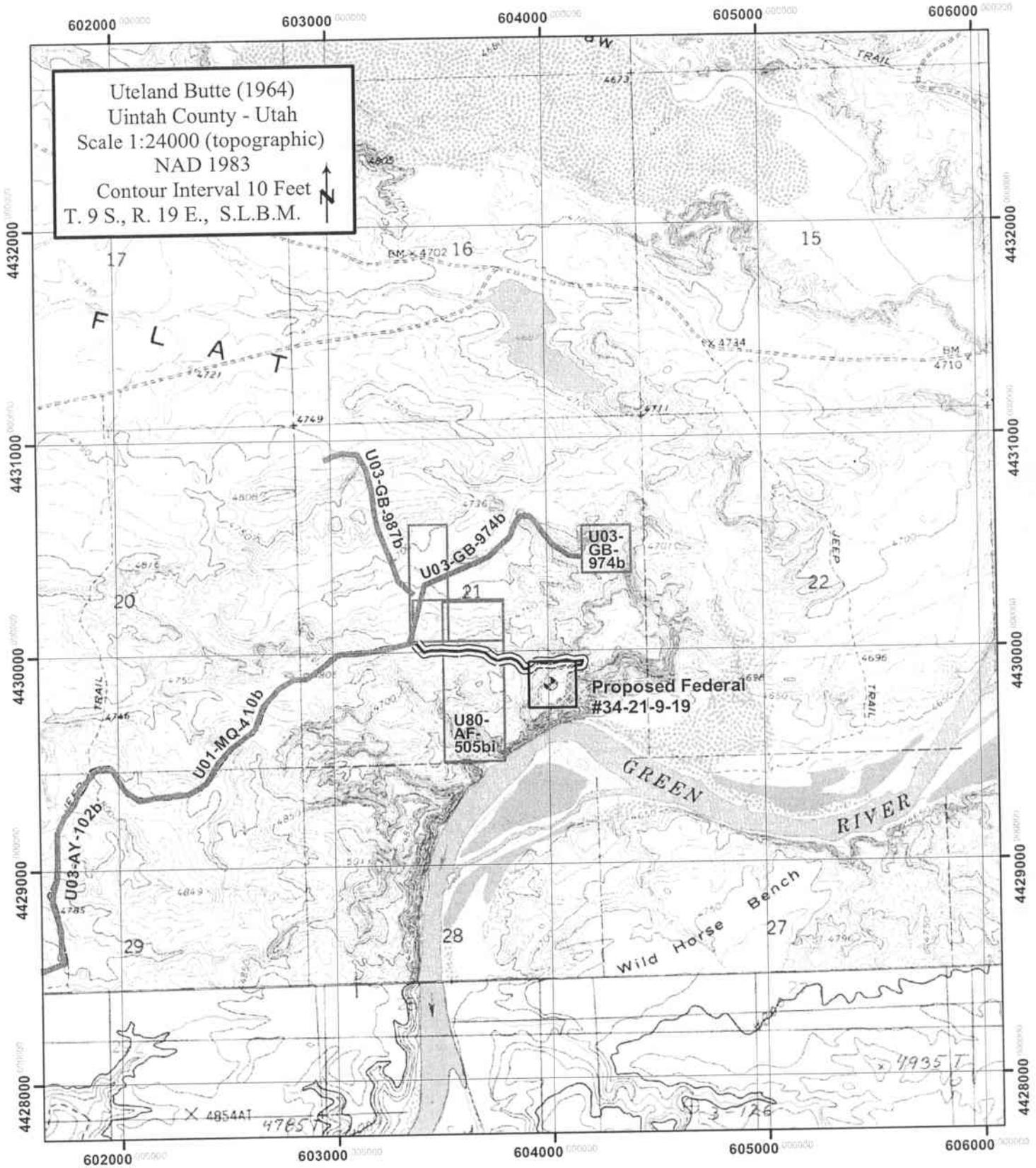


Figure 1. Project area map (1 of 3) for the Class III cultural resources inventory of eleven proposed well locations and short linear routes (access and/or pipeline) in the Eightmile Area of Uintah County, Utah, for Gasco Production Co. Areas inventoried are highlighted. [GRI Project # 2613, 3/9/06, U06-GB-0119b]

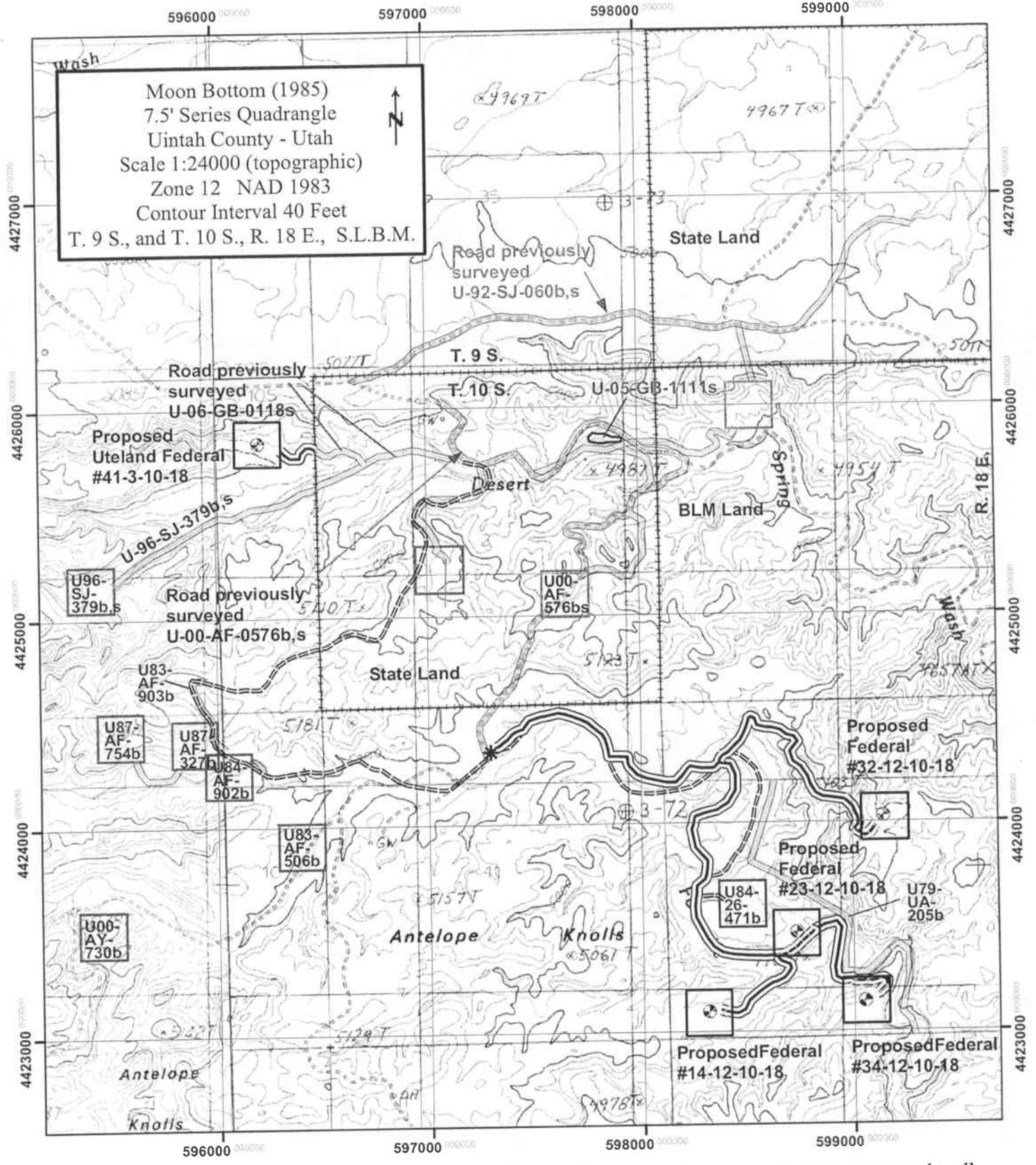


Figure 3. Project area map (3 of 3) for the Class III cultural resources inventory of eleven proposed well locations and short linear routes (access and/or pipeline) in the Eightmile Area of Uintah County, Utah, for Gasco Production Co. Areas inventoried are highlighted. [GRI Project # 2613, 3/9/06, U06-GB-0119b]

Files Search

Files searches were conducted through BLM and UDSH. Previous projects in the areas near the inventory blocks and linear routes are numerous and generally relate to oil and gas development. Those that are adjacent to the project areas are listed below (Table 2).

Table 2. List of previous projects near or adjacent to project's discrete areas.

Well Designation	Associated Previous Project Reference
Sheep Wash Fed. #21-26-9-18	U89-BL-558b, U05-ST-441bs
Sheep Wash Fed. #23-26-9-18	U00-AF-576bs, U01-AY-319bs
Sheep Wash Fed. #32-26-9-18	U81-AF-0731b
Fed. #23-18-9-19	U82-UB-592b, U94-SJ-096b, U05-ST-441bs, U05-GB-236b
Fed. #34-21-9-19	U80-AF-505bi, U01-MM-401b, U03-GB-974b
Fed. #14-30-9-19	U00-AF-0206b, U05-GB-236b
Uteland Fed. #41-3-10-18	U96-SJ-379bs, U06-GB-0118s
Fed. #14-12-10-18 Fed. #23-12-10-18 Fed. #32-12-10-18 Fed. #34-12-10-18	U00-AF-976bs, U00-AY-804b

The files search indicated site 42UN2843 was previously recorded near the new access route to the proposed Fed. #34-21-9-19 well location. That site was previously tested and evaluated as non-significant and not eligible for listing on the NRHP. It was subsequently destroyed by the construction of the Fed. #23-21 well location, as reported in Project No. U01-MM-0410b (Pennefather-O'Brian 2001).

Few other sites are recorded within a mile of the project area. Of those that are, one is a large open lithic procurement area focused on a local gravel deposit (42UN1181), and two others are small, lithic reduction areas (42UN872 and 42UN873).

Regional archaeological studies suggest nearly continuous human occupation of northeastern Utah for the past 12,000 years. Evidence of the Paleoindian Tradition, the Archaic Tradition, Fremont Culture, and Protohistoric/Historic Utes has been found.

Historic records suggest occupation or use by EuroAmerican trappers, settlers, miners, and ranchers as well. Overviews of the prehistory and history of the region are provided in the Utah BLM Cultural Resource Series No. 11, "Archaeological Inventory in the Seep Ridge Cultural Study Tract, Uintah County, Northeastern Utah with a Regional Predictive Model for Site Locations" (Larralde and Chandler 1980), and in "Cultural Resources Existing Data Inventory Vernal District, Utah" (Jones and Mackay 1980).

Study Objectives

The purpose of the study was to identify and record all cultural resources within the areas of potential impact and to assess their significance and eligibility to the National Register of Historic Places (NRHP). The statements of significance included in this report are field assessments made in support of recommendations to the BLM and State Historic Preservation Officer (SHPO), and the final determination of site significance is made by the BLM in consultation with the SHPO.

Paleontological resources were also considered in the inspection. However, a final evaluation of those resources must be provided by a paleontologist permitted by Utah.

Field Methods

A Class III, 100% pedestrian, cultural resources survey of the proposed well locations was made by walking a series of concentric circles around the flagged centers to diameters of 750 feet. The related access and pipeline routes not included within the 10-acre study plots were surveyed by walking four parallel transects spaced at 15m intervals and centered on the flagged lines to cover corridors 200 feet wide.

Cultural resources were sought as surface exposures and were characterized as sites or isolated finds. Sites were defined by the presence of six or more artifacts and/or significant feature(s) indicative of patterned human activity. Isolated finds were defined by the presence of 1 to 5 artifacts apparently of surficial nature. Cultural resources encountered were to be recorded to standards set by the Preservation Office of the Utah Division of State History (UDSH).

The basic approach to the data collection was the continuous mapping of observed artifacts and features by recording UTM coordinates (NAD 83 Datum) using a Trimble Geo XT. Site maps were created using corrected data and ARCMAP. Photographs were taken at each site and included general views and specific artifacts or features. Field notes and photo negatives are filed at Grand River Institute, while the photographs are submitted to the BLM and UDSH. No artifacts were collected.

Study Findings

As expected, cultural resources were encountered during the survey. This portion of the report presents a discussion of site significance evaluation, describes the sites and provides their field evaluations. Appendix A contains the resources' location data and the IMACS site forms.

Site Significance

The National Historic Preservation Act of 1966 (NHPA) directs federal agencies to ensure that federally-initiated or authorized actions do not inadvertently disturb or destroy significant cultural resource values. Significance is a quality of cultural resource properties that qualifies them for inclusion in the NRHP. The statements of significance included in this report are field assessments to support recommendations to the BLM and State Historic Preservation Officer (SHPO). The final determination of site significance is made by the controlling agencies in consultation with the SHPO and the Keeper of the Register.

The Code of Federal Regulations was used as a guide for the in-field site evaluations. Titles 36 CFR 50, 36 CFR 800, and 36 CFR 64 are concerned with the concepts of significance and (possible) historic value of cultural resources. Titles 36 CFR 65 and 36 CFR 66 provide standards for the conduct of significant and scientific data recovery activities. Finally, Title 36 CFR 60.4 establishes the measure of significance that is critical to the determination of a site's NRHP eligibility, which is used to assess a site's research potential:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, materials, workmanship, feeling, and association, and **a**) that are associated with events that have made a significant contribution to the broad patterns of history; or **b**) that are associated with the lives of persons significant in our past; or **c**) that embody the distinctive characteristics of a type, period, or method of construction, or that represent the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or **d**) that have yielded, or may be likely to yield, information important in the prehistory or history.

Site Descriptions

Site **42UN5201** is a large lithic procurement locality that occurs wherever pediment deposits are exposed. It is close in proximity and similar in attributes to site 42UN1181. As presently mapped, the veneer of small to large cobbles that make up the gravel deposits cover an area approximately 500m by 300m. Elevations of the site range from 4750 in the alluvial basin to 4850 feet on the butte in the east portion of the site. Desert saltbush community is predominant.

The gravel deposits generally pond in low areas or where sandstone bedrock exposures occur, and on the top of the butte. Most of the gravels are quartzite, quartz, chert, and mudstone cobbles with no evidence of alteration. However, about five percent of these lithic materials show evidence of splitting and flaking, possibly for evaluation of the quality of the material or for creation of primary flakes for immediate use or later refinement into formal tools. Most artifacts are quartzite primary and secondary flakes and cores. Two types of cores are evident: a cobble with bifacial flakes taken off bifacially and a cobble with one end knocked off and subsequent flakes removed.

No features were observed other than the apparent grounded remains of two crude, roughly circular, drylaid walls or cairns on the west edge of a butte located on the east side of the site. The scatters are recognizable by their concentration of cobbles larger than those in the surrounding area. The north-most one measures 4.6m x 3.0m, and the one to the south is 3.3m x 2m. The cultural function of these possible features is unclear, but they may have served as windbreaks or blinds.

Evaluation and Management Recommendation

There is no evidence of depth of cultural fill or well defined concentrations of culturally altered materials. Accordingly, the site is field evaluated as non-significant and not eligible for listing on the National Register of Historic Places. No further work is recommended.

Site **42UN5202** is a low density open lithic scatter situated on a low bench in an alluvial basin. The elevation is 4750 feet and vegetation on site is a sparse shadscale community.

A few artifacts are spread across an area that measures approximately 60 meters (E-W) by 25 meters. Six items are flakes of yellow tan chert in a concentration that represents a core reduction. One core is present as is a hammerstone and six other flakes (primary and secondary) of other materials including white and grey chert. Two artifacts were classified as scrapers, which were made from large natural flakes of quartzite. Their presence suggest that faunal processing occurred here, as well as lithic reduction, and it may have been the primary activity. No features or cultural fill in the shallow soils were noted.

Evaluation and Management Recommendation

This site is unlikely to contribute significant information concerning the prehistoric occupation of the Uinta Basin area of Northeastern Utah. Accordingly, it is field evaluated as non-significant and not eligible for listing on the National Register of Historic Places. No further work is recommended.

Summary of Site Evaluations and Management Recommendations

The eligibility determination and consultation process is guided by Section 106 of the NHPA (36 CFR 60, 63, and 800). Inventory to identify, evaluate, and mitigate potential effects to cultural resources affected by an undertaking is the first step in the Section 106 process. BLM actions cannot be authorized until the Section 106 process is completed (36 CFR 800.3). In brief, the inventory recorded two prehistoric sites. Neither were considered significant resources and are field evaluated as not eligible for nomination to the National Register of Historic Places. Accordingly, archaeological clearance is recommended for the proposed wells, new roads, and pipelines

References

Jones, Kevin T. and K.L. Mackay

1980 Cultural Resources Existing Data Inventory Vernal District, Utah. Report of Investigations 80-18, University of Utah, Salt Lake City.

Larralde, Signa L. and Susan M. Chandler

1980 Archaeological inventory in the Seep Ridge Cultural Study Tract, Uintah County, Utah. In: Utah BLM Cultural Resource Series No. 11. Bureau of Land Management, Salt Lake City.

Rigby, J. Keith

1976 Northern Colorado Plateau. Kendall/Hunt Publishing Company. Dubuque.

APPENDIX A: Cultural Resources Location Data and IMACS Forms

Table A-1. Location data for newly recorded sites.

Site Number	Site Type	UTM Location (Zone 12)
42UN3659	Open Lithic	603850mE; 4430875mN
42UN3660	Open Camp	603280mE; 4431240mN



Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All Wells
Uintah County, Utah

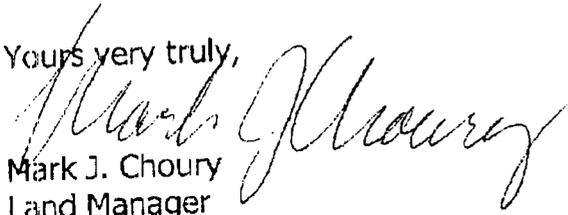
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Gasco Production Company, a wholly owned subsidiary of Gasco Energy, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Production Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Yours very truly,


Mark J. Choury
Land Manager

GASCO PRODUCTION COMPANY
SHEEP WASH FEDERAL #23-26-9-18
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 26, T9S, R18E, S.L.B.&M.

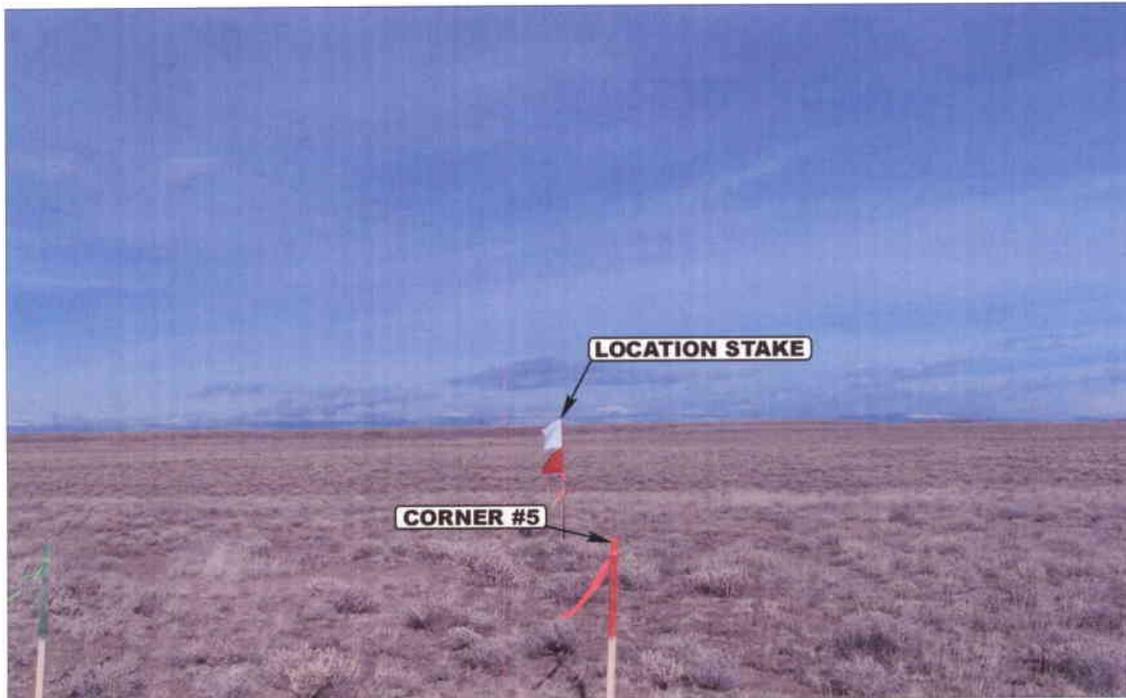


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

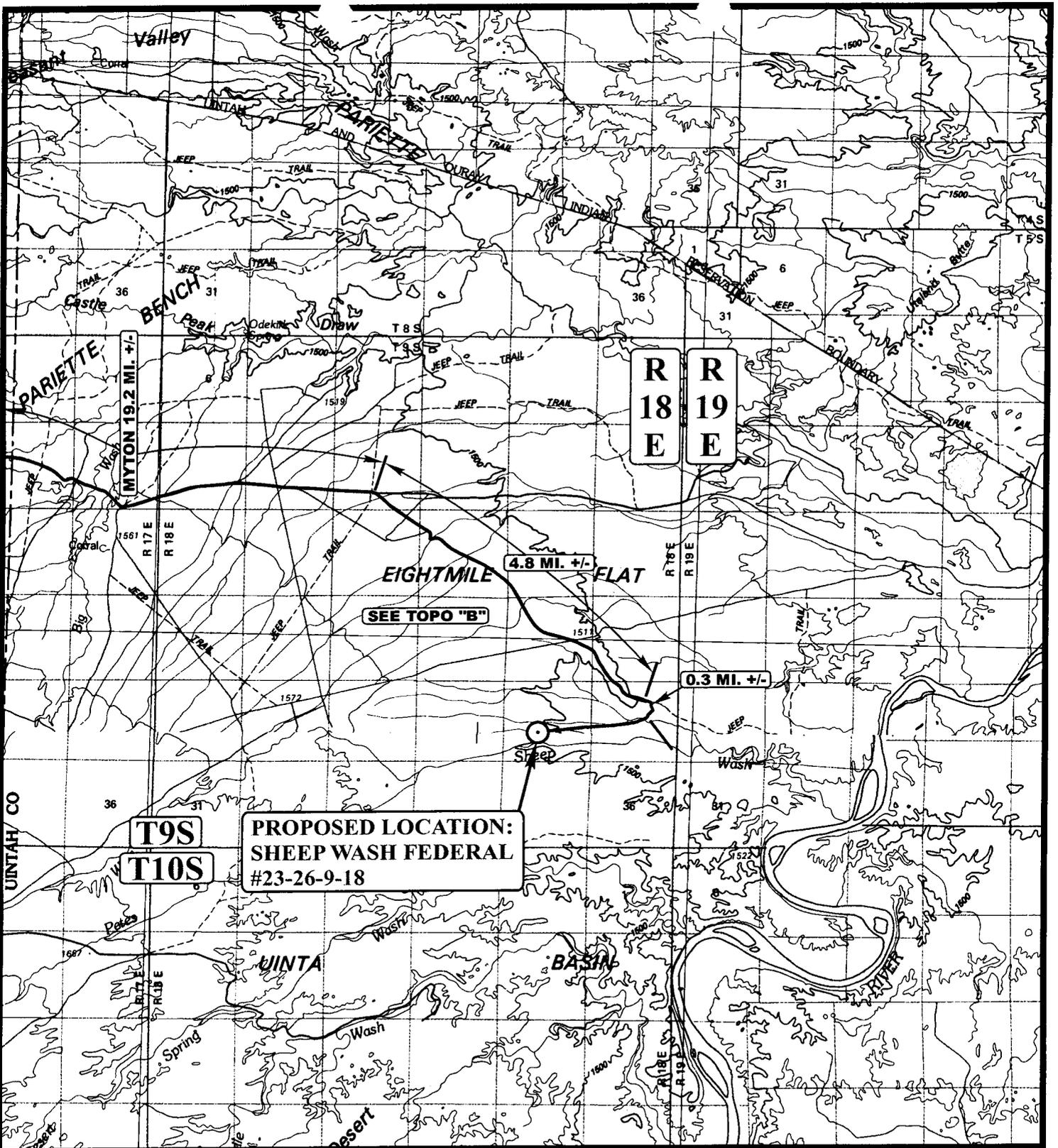
CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			01	09	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.O.	DRAWN BY: C.H.	REVISED: 00-00-00				



R
18
E

R
19
E

**PROPOSED LOCATION:
SHEEP WASH FEDERAL
#23-26-9-18**

LEGEND:

○ PROPOSED LOCATION



GASCO PRODUCTION COMPANY

**SHEEP WASH FEDERAL #23-26-9-18
SECTION 26, T9S, R18E, S.L.B.&M.
1990' FSL 1883' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01	09	06
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00



R 18 E R 19 E

MYTON 24.0 MI. +/-

PROPOSED LOCATION:
SHEEP WASH FEDERAL
#23-26-9-18

EXISTING 2-TRACK NEEDS
UPGRADED 0.6 MI. +/-

0.3 MI. +/-

0.7 MI. +/-

#7-25A

Sheep

DH

T9S
T10S

Desert

Springs

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- - - EXISTING 2-TRACK NEEDS UPGRADED



GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #23-26-9-18
SECTION 26, T9S, R18E, S.L.B.&M.
1990' FSL 1883' FWL



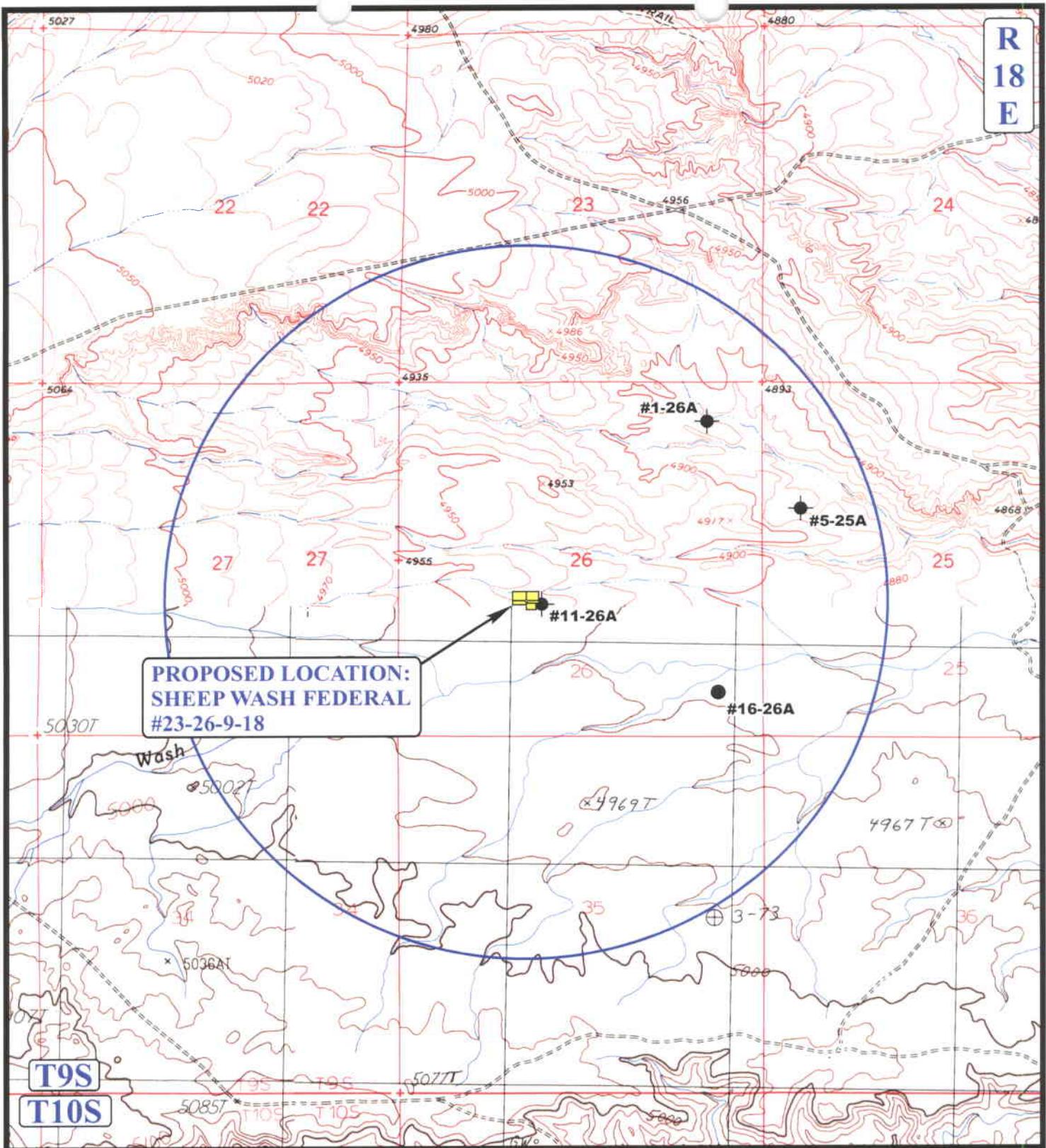
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01 09 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





**PROPOSED LOCATION:
SHEEP WASH FEDERAL
#23-26-9-18**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



GASCO PRODUCTION COMPANY

**SHEEP WASH FEDERAL #23-26-9-18
SECTION 26, T9S, R18E, S.L.B.&M.
1990' FSL 1883' FWL**



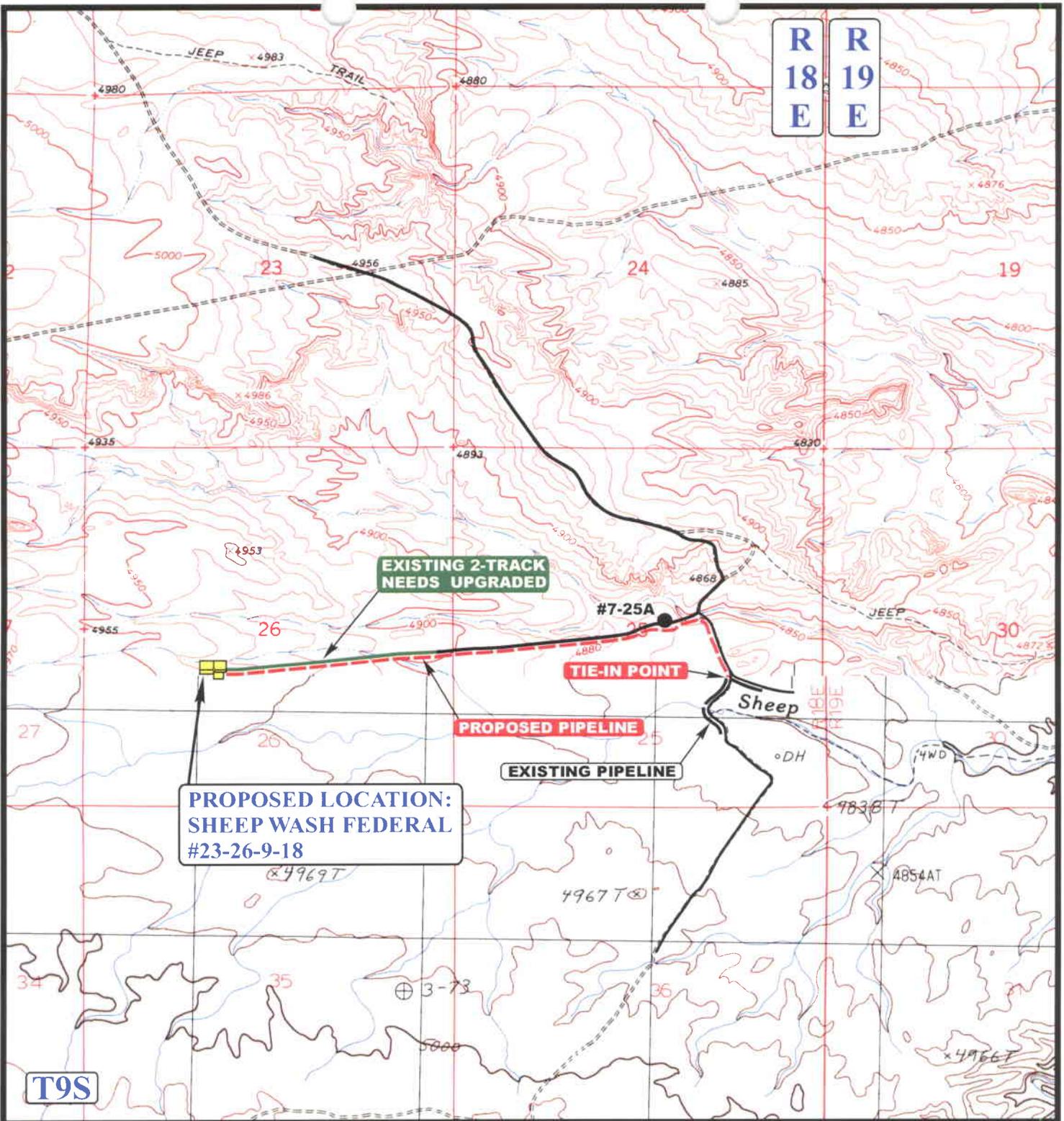
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01 09 06
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 8200' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #23-26-9-18
SECTION 26, T9S, R18E, S.L.B.&M.
1990' FSL 1883' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP

01	09	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00



GASCO PRODUCTION COMPANY

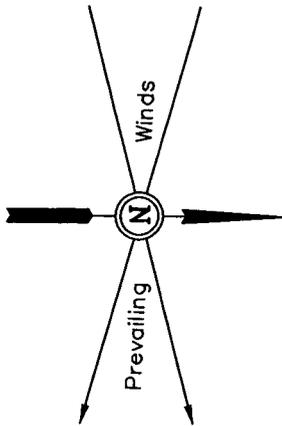
LOCATION LAYOUT FOR

SHEEP WASH FEDERAL #23-26-9-18

SECTION 26, T9S, R18E, S.L.B.&M.

1990' FSL 1883' FWL

GRADE
El. 32.1'



SCALE: 1" = 50'
DATE: 01-12-06
Drawn By: L.K.

C-4.2'
El. 36.3'

C-3.8'
El. 35.9'

Sta. 3+80

DATA

Approx.
Top of
Cut Slope



Approx.
Toe of
Fill Slope

pit Topsoil

FLARE PIT

C-1.5'
El. 33.6'

C-2.0'
El. 34.1'

C-1.2'
El. 33.3'

20' WIDE BENCH

El. 32.2'
C-10.1'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

10' WIDE BENCH/DIKE

Total Pit Capacity
W/2' of Freeboard
= 13,900 Bbls. ±
Total Pit Volume
= 3,930 Cu. Yds.

RESERVE PITS
(10' Deep)

El. 30.3'
C-8.2'
(btm. pit)

20' WIDE BENCH/DIKE

EXISTING PAD

F-1.0'
El. 31.1'

F-0.7'
El. 31.4'

F-0.7'
El. 31.4'

Sta. 0+55

Sta. 1+80

F-3.0'
El. 29.1'

Topsoil Stockpile

STORAGE
TANK

F-4.5'
El. 27.6'

Proposed Access
Road

Elev. Ungraded Ground at Location Stake = 4933.3'
Elev. Graded Ground at Location Stake = 4932.1'

UNTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

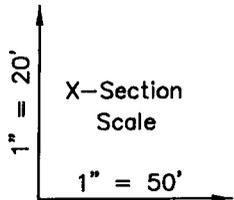
ASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

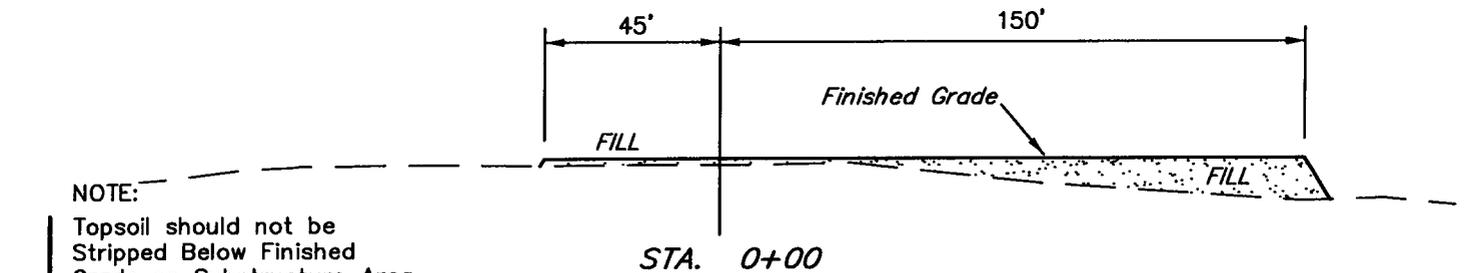
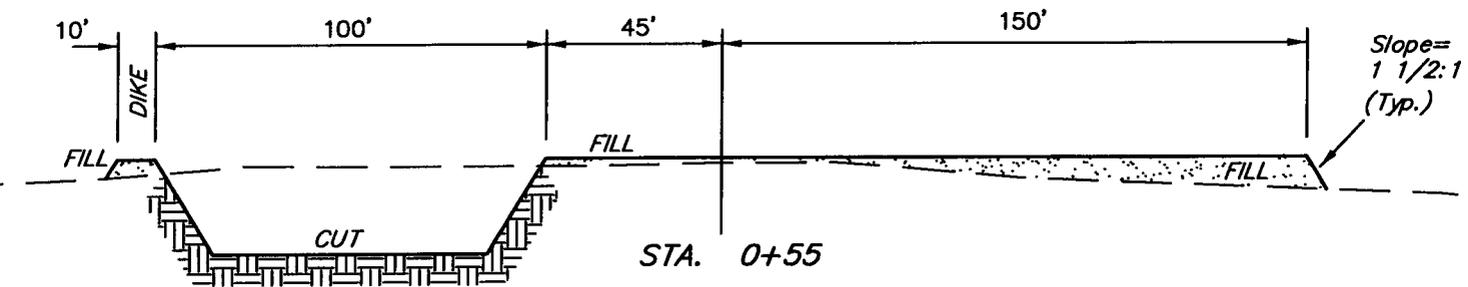
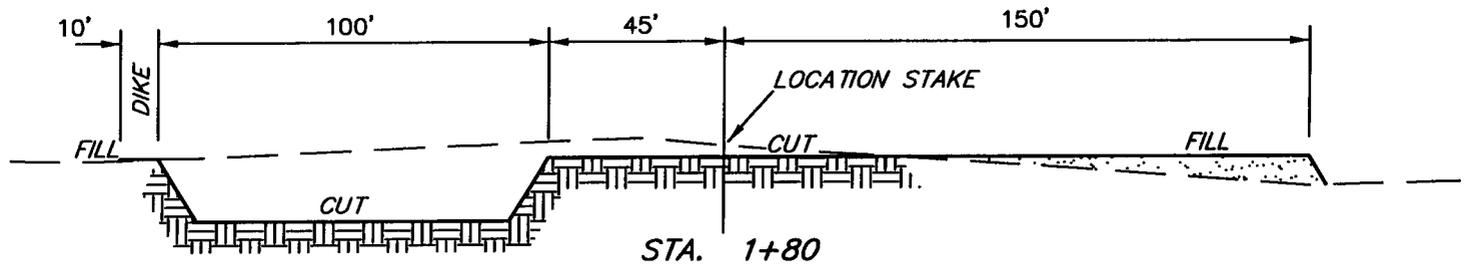
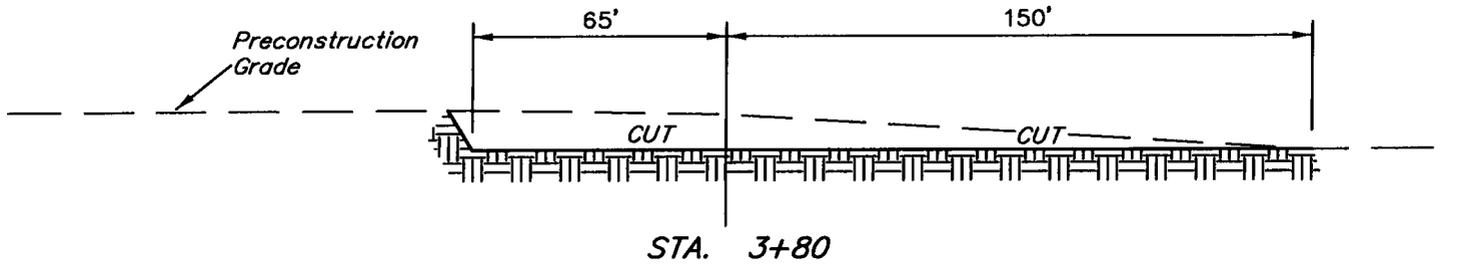
SHEEP WASH FEDERAL #23-26-9-18

SECTION 26, T9S, R18E, S.L.B.&M.

1990' FSL 1883' FWL



DATE: 01-12-06
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,950 Cu. Yds.
Remaining Location	=	5,320 Cu. Yds.
TOTAL CUT	=	7,270 CU.YDS.
FILL	=	3,350 CU.YDS.

EXCESS MATERIAL	=	3,920 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,920 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/10/2006

API NO. ASSIGNED: 43-047-38465

WELL NAME: SHEEP WASH FED 23-26-9-18
 OPERATOR: GASCO PRODUCTION (N2575)
 CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:
 NESW 26 090S 180E
 SURFACE: 1990 FSL 1883 FWL
 BOTTOM: 1990 FSL 1883 FWL
 COUNTY: UINTAH
 LATITUDE: 40.00015 LONGITUDE: -109.8629
 UTM SURF EASTINGS: 597069 NORTHINGS: 4428183
 FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-19266
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. UT-1233)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 43-1723)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
 Unit: _____
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 ___ R649-3-3. Exception
 ___ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Geology Approval
2- Spacing Strip

FEDERAL
#13-24A \

CHASEL \
DART FED 1-23

T9S R18E

SHEEP WASH
FED 21-26-9-18

SHEEP WASH
FED 41-26-9-18
FEDERAL
1-26A

EIGHT MILE FLAT NORTH FIELD

FEDERAL 5-25A \

SHEEP WASH
FED 12-25-9-18

26

SHEEP WASH
FED 23-26-9-18
FEDERAL
H-26A

SHEEP WASH
FED 34-26-9-18

FEDERAL 16-26A

FEDERAL
B-25A \
SHEEP WASH
FED 14-25-9-18

MON FED
41-35-9-18Y

FEDERAL
3-35-9-18

OPERATOR: GASCO PROD CO (N2750)

SEC: 26 T.9S R. 18E

FIELD: EIGHT MILE FLAT (590)

COUNTY: UINTAH

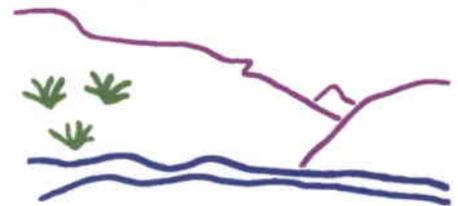
SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 17-AUGUST-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Sheep Wash Federal 23-26-9-18 Well, 1990' FSL, 1883' FWL, NE SW,
Sec. 26, T. 9 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38465.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Sheep Wash Federal 23-26-9-18
API Number: 43-047-38465
Lease: UTU-19266

Location: NE SW **Sec.** 26 **T.** 9 South **R.** 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

APR 07 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-19266
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
303/483-0044 8 Inverness Drive East, Suite 100		8. Lease Name and Well No. Sheep Wash Federal #23-26-9-18
Englewood, CO 80112		9. API Well No. 43.047.38465
3. Name of Agent PermitCo Inc. - Agent		10. Field and Pool, or Exploratory Riverbend
303/857-9999 14421 County Road 10		11. Sec., T., R., M., or Blk, and Survey or Area Section 26, T9S - R18E
Fort Lupton, CO 80621		
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1990' FNL and 1883' FWL At proposed prod. zone NE SW		12. County or Parish Uintah
14. Distance in miles and direction from nearest town or post office* Approximately 25.6 miles southeast of Myton, UT		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1883'	16. No. of Acres in lease 640	17. Spacing Unit dedicated to this well 40 Acres: NE SW
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2800'	19. Proposed Depth 12,950'	20. BLM/BIA Bond No. on file Bond No. UT-1233
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4933' GL	22. Approximate date work will start* ASAP	23. Estimated duration 35 Days

24. Attachments

CONFIDENTIAL-TIGHT HOLE

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|---|

25. Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date 4/5/2006
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) <i>Jerry Kewczka</i>	Name (Printed/Typed) Jerry Kewczka	Date 6-19-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
JUN 26 2007



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Gasco Production Company
Well No: Sheep Wash Federal 23-26-9-18
API No: 43-047-38465

Location: NESW, Sec 26, T9S, R18E
Lease No: UTU-19266
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
 CONDITIONS OF APPROVAL (COAs)**

General Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface COAs:

- The operator shall install a cattle-guard on the Section 26 fence-line which intersects the two-track to be upgraded as access to the well pad. This cattle-guard shall be monitored and maintained in sound operating condition by the operator until final reclamation for the well pad and access road occurs, at which time the AO may authorize removal.
- A timing restriction on construction and drilling (including completion) from April 1 – August 15, is in order to protect nesting burrowing owls. If the operator wishes to construct from April 1 to August 15 a qualified biologist may conduct a burrowing owl survey. If no birds are present at the time of survey, Gasco may begin construction.
- A timing restriction on construction and drilling (including completion) from May 15 – June 15, is in order to protect nesting mountain plovers. If the operator wishes to construct from May 15 to June 15 a qualified biologist may conduct a mountain plover survey. If no birds are present at the time of survey, Gasco may begin construction.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. The following seed mix shall be used:

Type		lbs./acre
Western Wheatgrass	<i>Agropyron smithii</i>	4
Needle and Thread grass	<i>Stipa comata</i>	4
Hy-crest Crested wheatgrass	<i>Agropyron cristatum</i>	4
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require

disking or ripping and reseeding. The following seed mix shall be used, unless BLM personnel determine that conditions have changed and another mix will be more suitable:

Type		lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3
Winterfat	<i>Eurotia lanata</i>	3
Galleta grass	<i>Hilaria jamesil</i>	3
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	3
** Seed shall be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and

a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-19266

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

7. UNIT or CA AGREEMENT NAME:
NA

8. WELL NAME and NUMBER:
Sheep Wash Federal 23-26-9-18

9. API NUMBER:
4304738465

10. FIELD AND POOL, OR WLD/CAT:
8 Mile Flat North

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Gasco Production Company

3. ADDRESS OF OPERATOR:
8 Inverness Dr E, Ste 100 Englewood Co 80112 PHONE NUMBER (303) 483-0044

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1990' FSL & 1883' FWL COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 26 9S 18E STATE: UTAH

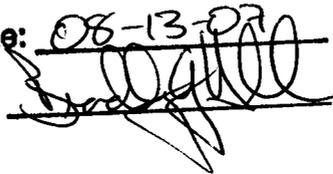
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend Permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

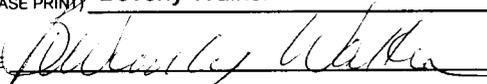
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company would like to request a one year extension on this APD from the date it is due to expire (8/17/2007)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-13-07
By: 

NAME (PLEASE PRINT) Beverly Walker TITLE Engineering Technician

SIGNATURE  DATE 7/31/2007

(This space for State use only)

8-15-07
RM

RECEIVED
AUG 08 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738465
Well Name: Sheep Wash Federal 23-26-9-18
Location: NE SW Section 26-T9S-R18E
Company Permit Issued to: Gasco Production Company
Date Original Permit Issued: 8/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

7/31/2007

Date

Title: Engineering Technician

Representing: Gasco Production Company

RECEIVED
AUG 08 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9803
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112		7. If Unit or CA. Agreement Name and/or No NA
3b. Phone No. (include area code) 303-483-0044		8. Well Name and No Sheep Wash Federal 23-26-9-18
4. Location of Well (Outage, Sec., T., R., M., or Survey Description) 1990' FSL & 1883' FWL NE SW of Section 26-T9S-R18E		9. API Well No 43-047-38465
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>keep data</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>confidential</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

RECEIVED
SEP 12 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date September 6, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1990' FSL & 1883' FWL
 NE SW of Section 26-T9S-R18E

5. Lease Serial No.
 U-9803

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA Agreement Name and/or No.
 NA

8. Well Name and No.
 Sheep Wash Federal 23-26-9-18

9. API Well No.
 43-047-38465

10. Field and Pool, or Exploratory Area
 Riverbend

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change conductor depth</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Our original permit stated that we would set 200' of 13-3/8" H-40 48# conductor pipe. Gasco Production Company would like to change this to 40' of 13-3/8" H-40 48# conductor pipe. The pipe would be cemented using 50 sx of Premium Type 5 15.6 ppg 1.18 yield. Gasco will be installing a diverter for well control in the event of shallow gas or water shows.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
SEP 12 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed Typed)

Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date September 6, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738465	Sheep Wash Federal 23-26-9-18		NESW	26	9s	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16558	10/26/2007		12/31/07		
Comments: Spud Well							CONFIDENTIAL
							BLKHK = MVRD

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Signature

Engineering Technician

11/29/2007

Title

Date

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T 095 R 18E 5-26
43-047-38465
SHARP WASH FED

RKB 25.6"

AFE # 40117

GPS

Well: SWF 23-26-9-18	Permit Depth: 14,950	Prog Depth: 14,950	Date: 2/29/2008	Days since spud: RM3	
Current: Operations: CONTINUE MOVING RIG TO NEW LOCATION					
Depth: 40'	Prog:	D Hrs:	AV ROP:	Formation:	
DMC:	TMC:	TDC	\$25,600	\$174,800	
Contractor: NABORS 99	Mud Co: MI DRLG FLUIDS	TANGIBLE COST		INTANGIBLE COST	
MW: VIS: PV/YP: Gel: WL: Cake: Solids: MBT: PH: Pf/Mf: Chlor: Ca: DAP	#1 F-1000 3.5 gpm SPM: #2 F-1000 3.5 gpm SPM: GPM : Press: AV DC: AV DP: JetVel: ECD: SPR #1 : SPR #2 : Btms. Up:	Bit #: Size: Type: MFG: S/N: Jets: Depth out: Depth in: FTG: Hrs: FPH: WOB: R-RPM:	Conductor: Surf. Csg: Int. Csg: Prod Csg: Float Equip: Well Head: TBG/Rods: Packers: Tanks: Separator: Heater: Prime Mover: Misc:	Loc, Cost: Rig Move: Day Rate: Rental Tools: Trucking: Water: Fuel: Casing Crew: Camp Exp: Cement: Bits: Mud Motors Consultant: Drilling Mud: Misc. / Labor:	
Time Break Down:			Total D.T. 45	M-RPM:	
START	END	TIME	Total Rot. Hrs:	59.0	
6:00	18:00	12	Daily Total:	\$ -	
R/D DOG HOUSE, ODS HOUSE, DRAWWORKS, SUB STRUCTURE, A-LEGS & DERRICK & MOVE TO NEW LOCATION. 100% MOVED.				Camp Exp:	
SET IN #1,2,&3 GENERATORS, VFD HOUSE & BOILER. SET DEGASSER, DESILTER AND DESANDER, SHAKERS & SET IN SUB BASE.				\$ -	
100% MOVED & 35% RIGGED UP				\$ -	
Daily Total:				\$ 25,600	
18:00				BHA	
06:00				WAIT ON DAY LIGHT	
<p>RECEIVED FEB 29 2008 DIV. OF OIL, GAS & MINING</p>					
TOTAL BHA =				0.00	
Survey					
Survey					
P/U	FLARE DRLG: NO	GAS BUSTER		BKG GAS	
S/O	FLARE TRIP: NO	BOILER 24	GAS BUSTER		CONN GAS
ROT.	LAST CSG. RAN:		SET @	KB	
FUEL Used:	On Hand:	Co.Man		JIM WEIR	
BIT #	ICS	OCS	DC	LOC	B/S
CONDITION					G
					ODC
					RP

CONFIDENTIAL

T09S R18E S-26

43-047-38465

SHREP WASH FED



**GASCO ENERGY
DAILY DRILLING REPORT**

RKB 25.6"

AFE # 40117

GPS N 40° 35.7', W 109°, 49.9'

Well:	SWF 23-26-9-18	Permit Depth:	14,950	Prog Depth:	14,950	Date:	3/3/2008	Days since spud:	1
Current: Operations:	DRLG 12-1/4" HOLE SECTION.								
Depth:	114'	Prog:	49'	D Hrs:	2.5	AV ROP:	19.6	Formation:	UINTAH
DMC:		TMC:		TDC:	\$44,250				\$303,650
Contractor:	NABORS 99		Mud Co:	MI DRLG FLUIDS	TANGIBLE COST		INTANGIBLE COST		
MW:	F	#1 F-1000 3.5 gpm	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	R	SPM: 114	Size:	12-1/4"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	E	#2 F-1000 3.5 gpm	Type:	516-RX	Int. Csg:	\$ -	Day Rate:	\$ 2,450	
Gel:	S	SPM:	MFG:	UD	Prod Csg:	\$ -	Rental Tools:	\$ 3,000	
WL:	H	GPM: 399	S/N:	3572	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 450	Jets:	4X18 6X20	Well Head:	\$ -	Water:	\$ -	
Solids:	W	AV DC:	Depth out:	114	TBG/Rods:	\$ -	Fuel:	\$ 30,000	
MBT:	A	AV DP:	Depth in:	65	Packers:	\$ -	Casing Crew:	\$ -	
PH:	T	JetVel:	FTG:	49	Tanks:	\$ -	Camp Exp:	\$ -	
Pf/Mf:	E	ECD:	Hrs:	2.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	R	SPR #1:	FPH:	19.6	Heater:	\$ -	Bits:	\$ 7,500	
Ca:		SPR #2:	WOB:	15		\$ -	Mud Motors:	\$ -	
DAP		Btms. Up:	R-RPM:	45	Prime Mover:	\$ -	Consultant:	\$ 1,300	
Time Break Down:		Total D.T.		M-RPM:	64	Misc:	\$ -	Drilling Mud:	\$ -
START	END	TIME	Total Rot. Hrs:		2.5	Daily Total:	\$ -	Misc. / Labor:	\$ -
6:00	23:30	17:30	RIG UP.			Camp Exp:	\$ -		
23:30	03:30	4:00	PU BHA AND PREPARE TO DRLG.				\$ -		
03:30	06:00	2:30	DRLG 65' - 114' (49', 19.6 FPH).				\$ -		
						Daily Total:	\$ 44,250		
						BHA			
						BIT	1	1.00	
						0.16 MM	1	34.39	
						SS	1	8.49	
						8" DC	1	29.36	
						IBS	1	6.12	
						8" DC	1	28.65	
						IBS	1	6.00	
						8" DC	1	29.78	
Total Hours		24.00							
						RECEIVED			
						MAR 03 2008			
						DIV. OF OIL, GAS & MINING			
						TOTAL BHA = 143.79			
						Survey			
						Survey			
P/U	FLARE DRLG:		NO	GAS BUSTER		BKG GAS			
S/O	FLARE TRIP:		NO	BOILER		CONN GAS			
ROT.	LAST CSG. RAN:			SET @		KB PEAK GAS			
FUEL	Used:	On Hand:		Co.Man		J DUNCAN TRIP GAS			
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R18E S26
43-047-38465
SHEEP WASH FED

RKB 25.6"

AFE # 40117

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 3/4/2008		Days since spud: 2		
Current: Operations: RUN SURVEY..										
Depth: 1833'		Prog: 1719'		D Hrs: 21.5		AV ROP: 80.0		Formation: UINTAH		
DMC: \$268		TMC: \$268		TDC		\$36,300		\$362,000		
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM: 95		Size:	12-1/4"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:		#2 F-1000 3.5 gpm		Type:	516-RX	Int. Csg:	\$ -	Day Rate:	\$ 24,500	
Gel:		SPM: 95		MFG:	UD	Prod Csg:	\$ -	Rental Tools:	\$ 3,000	
WL:		GPM: 665		S/N:	4447	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1250		Jets:	5X15, 5X18	Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:		Depth out:	1833	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP:		Depth in:	65	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.5	JetVel:		FTG:	1768	Tanks:	\$ -	Camp Exp:	\$ -	
Pf/Mf:	.00/1.90	ECD:		Hrs:	24.0	Separator:	\$ -	Cement	\$ -	
Chlor:	10000	SPR #1:		FPH:	73.7	Heater:	\$ -	Bits:	\$ 7,500	
Ca:	120	SPR #2:		WOB:	20-25		\$ -	Mud Motors	\$ -	
DAP		Btms. Up:		R-RPM:	45	Prime Mover:	\$ -	Consultant:	\$ 1,300	
Time Break Down:			Total D.T.		M-RPM:	64	Misc:	\$ -	Drilling Mud:	\$ -
START	END	TIME			Total Rot. Hrs:	24.0	Daily Total:	\$ -	Misc. / Labor:	\$ -
6:00	15:00	9:00	DRLG 114' - 571' (457', 50.8 FPH).				Camp Exp:	\$ -		
15:00	15:30	0:30	SURVEY MISS RUN TOOL SHOWS 63.4° (481').					\$ -		
15:30	16:00	0:30	DRLG 571' - 631' (60', 120' FPH).					\$ -		
16:00	16:30	0:30	SURVEY MISS RUN TOOL SHOWS 74.3° (541'), TESTED TOOL AT SURFACE -OK).				Daily Total:	\$ 36,300		
16:30	17:30	1:00	DRLG 631' - 753' (122', 122' FPH).				BHA			
17:30	18:30	1:00	SURVEY TOOL SHOWS .35° (.35°), TESTED TOOL AT SURFACE -OK).				BIT	1	1.00	
18:30	05:30	11:00	DRLG 753' - 1833' (1080', 98' FPH).				SLICK 0.16 MM	1	34.39	
05:30	06:00	0:30	SURVEY, INCOMPLETE.				SS	1	8.49	
							8" DC	1	29.36	
			SURVEY TOOL TESTS NORMAL AT SURFACE CONDITIONS, WILL RUN THE RIG 270 TOOL ON NEXT RUN.				IBS	1	6.12	
							8" DC	1	28.65	
							IBS	1	6.00	
							8" DC	4	29.78	
							XO	1	3.00	
							6" DC	18	558.00	
Total Hours		24.00			DIV OF OIL, GAS & MINING					
			Depth	Feet To Go	Depth	Feet To Go				
			Wasatch	5338' 5070'	Sunnyside	12238' 11970'				
			Mesaverde	9258' 8990'	Kenilworth	12453' 12185'				
			Lower Masaverde	10838' 10570'	Aberdeen	12558' 12290'				
			Castlegate	11778' 11510'	Spring canyon	12693' 12425'	TOTAL BHA = 704.79			
			Desert	12008' 11740'	Mancos	12823' 10990'	Survey			
			Grassy	12108' 10275'	TD	14950' 14682'	Survey			
P/U	FLARE DRLG: NO			GAS BUSTER			BKG GAS			
S/O	FLARE TRIP: NO			BOILER			GAS BUSTER			
ROT.	LAST CSG. RAN:			SET @ KB			PEAK GAS			
FUEL	Used:	On Hand:		Co. Man J DUNCAN			TRIP GAS			
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

**RECEIVED
MAR 04 2008**



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL

TOGS R 18E S-26
43-047-38465
SHEEP WASH FED

RKB 25.6"

AFE # 40117

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 3/6/2008		Days since spud: 4		
Current: Operations: CIRC AND COND HOLE FOR CMT.										
Depth: 3384'		Prog: 119'		D Hrs: 2.0		AV ROP: 59.5		Formation: UINTAH		
DMC: \$1,024		TMC: \$4,751		TDC		\$42,000		\$442,500		
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM: 95		Size:	12-1/4"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	516-RX	Int. Csg:	\$ -	Day Rate:	\$ 24,500	
Gel:		SPM: 95		MFG:	UD	Prod Csg:	\$ -	Rental Tools:	\$ 3,000	
WL:		GPM: 665		S/N:	4447	Float Equip:	\$ -	Trucking:	\$ 1,500	
Cake:		Press: 1650		Jets:	5X15, 5X18	Well Head:	\$ -	Water:	\$ 3,000	
Solids:		AV DC:		Depth out:	3384	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP:		Depth in:	65	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.5	JetVel:		FTG:	3319	Tanks:	\$ -	Camp Exp:	\$ 1,200	
Pf/Mf:	.30/208	ECD:		Hrs:	47.0	Separator:	\$ -	Cement:	\$ -	
Chlor:	11000	SPR #1:		FPH:	70.6	Heater:	\$ -	Bits:	\$ -	
Ca:	120	SPR #2:		WOB:	25-27		\$ -	Mud Motors:	\$ -	
DAP		Btms. Up:		R-RPM:	45	Prime Mover:	\$ -	Consultant:	\$ 1,300	
Time Break Down:			Total D.T.		M-RPM:	64	Misc:	\$ -	Drilling Mud:	\$ -
START	END	TIME			Total Rot. Hrs:	47.0	Daily Total:	\$ -	Misc. / Labor:	\$ 6,000
6:00	08:00	2:00	DRLG 3265' - 3384' (119', 60' FPH).				Camp Exp:	\$ 1,500		
08:00	09:00	1:00	CIRC AND PUMP PILL.					\$ -		
09:00	12:00	3:00	TRIP OUT W/ BIT N° 1.					\$ -		
12:00	15:00	3:00	TIH W/ BIT N° 2.				Daily Total:	\$ 42,000		
15:00	16:00	1:00	WASH AND REAM 3175' - 3265'.				BHA			
16:00	17:00	1:00	CIRC AND COND HOLE FOR GYRO SURVEY.				BIT	1	1.00	
17:00	18:30	1:30	RUN MULTI-SHOT SURVEY.				SLICK 0.16 MM	1	34.39	
18:30	20:00	1:30	CIRC AND PUMP PILL.				SS	1	8.49	
20:00	24:00	4:00	TRIP OUT W/ BIT N° 2, LD MUD MOTOR, SHOCK SUB AND BIT.				8" DC	1	29.36	
24:00	02:30	2:30	TRIP IN OPEN ENDED DRILL PIPE TO 2340'				IBS	1	6.12	
02:30	06:00	3:30	CIRC AND COND HOLE FOR CMT.				8" DC	1	28.65	
							IBS	1	6.00	
			MULTISHOT 100'-.35°, 200'-.50°, 300'-.25°, 400'-.75°, 500'-.75°, 600'-1.25°, 700'-.75°, 800'-1.5°, 900'-1.25°, 1000'-1.75°, 1100'-1.25°, 1200'-1.75°, 1300'-2.25°, 1400'-3.25°, 1500'-4.5°, 1600'-6.10°, 1700'-7.75°, 1800'-9.75°, 1800'-11.5°.				8" DC	4	117.00	
							XO	1	2.23	
							6" DC	18	550.45	
			Total Hours 24.00							
			RECEIVED							
			MAR 06 2008							
			DIV. OF OIL, GAS & MINING							
				Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5338'	4314'	Sunnyside	12238'	11214'		
			Mesaverde	9258'	8234'	Kenilworth	12453'	11429'		
			Lower Masaverde	10838'	9814'	Aberdeen	12558'	11534'		
			Castlegate	11778'	10754'	Spring canyon	12693'	11669'		
			Desert	12008'	10984'	Mancos	12823'	9439'		
			Grassy	12108'	8724'	TD	14950'	13926'		
									TOTAL BHA =	783.69
									Survey	0.35° 660'
									Survey	0.99° 1720'
P/U	135	FLARE DRLG: NO		GAS BUSTER		BKG GAS				
S/O	140	FLARE TRIP: NO		BOILER		GAS BUSTER		CONN GAS		
ROT.	130	LAST CSG. RAN:		SET @		KB		PEAK GAS		
FUEL	Used:	On Hand:		Co.Man		J DUNCAN		TRIP GAS		
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		1	1	WT	A	X	I	NO	PR	



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T 095 R 18E S-26
43-047-38465
SHEEP WASH FFD

RKB 25.6"

AFE # 40117

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 3/10/2008		Days since spud: 8		
Current: Operations:		LD DIRECTIONAL TOOLS								
Depth: 2103'		Prog: 595'		D Hrs: 15.0		AV ROP: 39.7		Formation: UINTAH		
DMC: \$433		TMC: \$7,749		TDC		\$83,300		CUM Cost \$899,850		
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST			
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	2	Conductor:	\$ -	INSURANCE/TITLE/SERVICE	\$ 23,500	
VIS:	26	SPM: 95		Size:	12-1/4"	Surf. Csg:	\$ -	RATHOLE MOUSE HOLE	\$ 12,000	
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	HAT517GC	Int. Csg:	\$ -	Day Rate:	\$ 24,500	
Gel:		SPM: 95		MFG:	JZ	Prod Csg:	\$ -	Rental Tools:	\$ 3,000	
WL:		GPM : 665		S/N:	DZ0407	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1650		Jets:	3-20	Well Head:	\$ -	Water:	\$ 7,000	
Solids:		AV DC:		Depth out:	2103	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP:		Depth in:	1508	Packers:	\$ -	Casing Crew:	\$ -	
PH:	10.2	JetVel:		FTG:	595	Tanks:	\$ -	Camp Exp:	\$ 3,500	
Pf/Mf:	1.10/3.30	ECD:		Hrs:	15.0	Separator:	\$ -	Cement	\$ -	
Chlor:	12000	SPR #1 :		FPH:	39.7	Heater:	\$ -	Bits:	\$ -	
Ca:	120	SPR #2 :		WOB:	18-27		\$ -	Mud Motors	\$ -	
DAP		Btms. Up:		R-RPM:	45	Prime Mover:	\$ -	Consultant:	\$ 1,300	
Time Break Down:			Total D.T.		M-RPM:	106	Misc:	\$ -	Drilling Mud:	\$ -
START	END	TIME			Total Rot. Hrs:	47.0	Daily Total:	\$ -	Misc. / Labor:	\$ -
6:00	11:00	5:00	RIG REPAIR - WORK ON TOP DRIVE BACK BRAKE SYSTEM.				Camp Exp:	\$ -		
11:00	12:00	1:00	RIG SERVICE.				Dirctional	\$ 8,500		
12:00	03:00	15:00	MWD DIRECTIONAL DRILL HOLE 1508' - 2103' .					\$ -		
03:00	06:00	3:00	TRIP OUT AND LD DIRECTIONAL TOOLS.				Daily Total:	\$ 83,300		
BHA										
		BIGHORN DIRECTIONAL SURVEY INFORMATION ATTACHED.		Bits:	1	1.00				
				STAB MM	1	27.57				
				1BS	1	6.00				
				SS	1	8.49				
				MULE SHOE	1	2.81				
				MONEL DC	1	32.13				
				IBS	1	6.12				
				8" DC'S	6	175.65				
				XO	1	2.23				
				6" DC'S	18	550.45				
Total Hours		24.00								
				Depth	Feet To Go	Depth	Feet To Go			
		Wasatch		5338'	4905'	Sunnyside	12238'	11805'		
		Mesaverde		9258'	8825'	Kenilworth	12453'	12020'		
		Lower Masaverde		10838'	10405'	Aberdeen	12558'	12125'		
		Castlegate		11778'	11345'	Spring canyon	12693'	12260'		
		Desert		12008'	11575'	Mancos	12823'	10720'		
		Grassy		12108'	10005'	TD	14950'	14517'		
						TOTAL BHA =		812.45		
						Survey				
						Survey				
P/U	FLARE DRLG: NO		GAS BUSTER		BKG GAS					
S/O	FLARE TRIP: NO		BOILER		GAS BUSTER		CONN GAS			
ROT.	LAST CSG. RAN:		SET @		KB		PEAK GAS			
FUEL	Used:	On Hand:		Co.Man		J DUNCAN		TRIP GAS		
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	2	2	WT	A	1	I	NO	PR		

**RECEIVED
MAR 10 2008
DIV. OF OIL, GAS & MINING**



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T095 R18E S-26
43-041-38465
SHEEP WASH FED

RKB 25.6"

AFE # 40117

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 3/11/2008		Days since spud: 9		
Current: Operations: DRLG										
Depth: 3083'		Prog: 980'		D Hrs: 16.5		AV ROP: 59.4		Formation: UINTAH		
DMC: \$516			TMC: \$8,265			TDC: \$45,300		CUM Cost: \$945,150		
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	3	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM: 95		Size:	12-1/4"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	HJT517G	Int. Csg:	\$ -	Day Rate:	\$ 24,500	
Gel:		SPM: 95		MFG:	JZ	Prod Csg:	\$ -	Rental Tools:	\$ 3,000	
WL:		GPM : 665		S/N:	C22355	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1650		Jets:	3-20	Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:		Depth out:	3083	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP:		Depth in:	2103	Packers:	\$ -	Casing Crew:	\$ -	
PH:	10.3	JetVel:		FTG:	980	Tanks:	\$ -	Camp Exp:	\$ -	
Pf/Mf:	1.10/3.30	ECD:		Hrs:	16.5	Separator:	\$ -	Cement	\$ -	
Chlor:	12000	SPR #1 :		FPH:	59.4	Heater:	\$ -	Bits:	\$ -	
Ca:	80	SPR #2 :		WOB:	45-50		\$ -	Mud Motors	\$ -	
DAP		Btms. Up:		R-RPM:	45	Prime Mover:	\$ -	Consultant:	\$ 1,300	
Time Break Down:				Total D.T.		M-RPM:	106	Misc:	\$ -	
START	END	TIME			Total Rot. Hrs:			Daily Total:	\$ -	
6:00	07:30	1:30	LD DIRECTIONAL TOOLS.						Camp Exp:	\$ -
07:30	10:30	3:00	TRIP IN W/ BIT N° 3.						Dirctional	\$ 16,500
10:30	11:30	1:00	WASH TO BOTTOM 1940' - 2103'.							\$ -
11:30	14:00	2:30	DRLG 2103' - 2320' (217', 86.8 FPH).						Daily Total:	\$ 45,300
14:00	14:30	0:30	CIRC AND SURVEY (2.75° @ 2200').						BHA	
14:30	20:00	5:30	DRLG 2320' - 2701' (381', 71.9 FPH).				Bit	1	1.00	
20:00	21:00	1:00	CIRC AND SURVEY (1.1° @ 2576').				0.16 MM	1	34.39	
21:00	02:00	5:00	DRLG 2701' - 2988' (287', 57.4 FPH).				MONEL DC	1	32.13	
02:00	02:30	0:30	CIRC AND SURVEY (0.8° @ 2862')				8" DC'S	6	175.65	
02:30	06:00	3:30	DRLG 2988' - 3083' (95', 27.1 FPH).				XO	1	2.23	
							6" DC'S	18	550.45	
RECEIVED MAR 11 2008 DIV. OF OIL, GAS & MINING										
Total Hours		24.00								
			Depth	Feet To Go	Depth	Feet To Go				
			Wasatch	5338' 4822'	Sunnyside	12238' 11722'				
			Mesaverde	9258' 8742'	Kenilworth	12453' 11937'				
			Lower Masaverde	10838' 10322'	Aberdeen	12558' 12042'				
			Castlegate	11778' 11262'	Spring canyon	12693' 12177'				
			Desert	12008' 11492'	Mancos	12823' 9740'				
			Grassy	12108' 9025'	TD	14950' 14434'				
							TOTAL BHA =		795.85	
							Survey			
							Survey			
P/U	FLARE DRLG:		NO		GAS BUSTER		BKG GAS			
S/O	FLARE TRIP:		NO		BOILER		GAS BUSTER		CONN GAS	
ROT.	LAST CSG. RAN:				SET @		KB		PEAK GAS	
FUEL	Used:	On Hand:		Co.Man		J DUNCAN		TRIP GAS		
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

CONFIDENTIAL

T095 R18E S26
43-047-38465
SHEEP WASH FFD



GASCO ENERGY
DAILY DRILLING REPORT

RKB 25.6"

AFE # 40117

GPS N 40° 35.7', W 109°, 49.9'

Well:	SWF 23-26-9-18	Permit Depth:	14,950	Prog Depth:	14,950	Date:	3/12/2008	Days since spud:	10																																																																						
Current: Operations:	DRLG																																																																														
Depth:	3535'	Prog:	452'	D Hrs:	10.5	AV ROP:	43.0	Formation:	UINTAH																																																																						
DMC:	\$443	TMC:	\$8,699	TDC:	\$44,900	CUM Cost:	\$990,050																																																																								
Contractor:	NABORS 99			Mud Co:	MI DRLG FLUIDS	TANGIBLE COST	INTANGIBLE COST																																																																								
MW:	8.4	#1 F-1000 3.5 gpm	Bit #:	3	Conductor:	\$ -	Loc, Cost:	\$ -																																																																							
VIS:	26	SPM: 95	Size:	12-1/4"	Surf. Csg:	\$ -	Rig Move:	\$ -																																																																							
PV/YP:	1/1	#2 F-1000 3.5 gpm	Type:	HJT517G	Int. Csg:	\$ -	Day Rate:	\$ 24,500																																																																							
Gel:		SPM: 95	MFG:	JZ	Prod Csg:	\$ -	Rental Tools:	\$ 3,000																																																																							
WL:		GPM: 665	S/N:	C22355	Float Equip:	\$ -	Trucking:	\$ 1,000																																																																							
Cake:		Press: 1150	Jets:	3-20	Well Head:	\$ -	Water:	\$ 8,000																																																																							
Solids:		AV DC: 171	Depth out:	3535	TBG/Rods:	\$ -	Fuel:	\$ -																																																																							
MBT:		AV DP: 119	Depth in:	2103	Packers:	\$ -	Casing Crew:	\$ 7,100																																																																							
PH:	10.3	JetVel: 247	FTG:	1432	Tanks:	\$ -	Camp Exp:	\$ -																																																																							
Pf/Mf:	1.20/3.30	ECD: 8.42	Hrs:	27.0	Separator:	\$ -	Cement:	\$ -																																																																							
Chlor:	12000	SPR #1:	FPH:	53.0	Heater:	\$ -	Bits:	\$ -																																																																							
Ca:	80	SPR #2:	WOB:	45-50		\$ -	Mud Motors:	\$ -																																																																							
DAP:		Btms. Up:	R-RPM:	45	Prime Mover:	\$ -	Consultant:	\$ 1,300																																																																							
Time Break Down:			Total D.T.	M-RPM:	106	Misc:	\$ -	Drilling Mud:	\$ -																																																																						
START	END	TIME	Total Rot. Hrs:			Daily Total:	\$ -	Misc. / Labor:	\$ -																																																																						
6:00	16:30	10:30	DRLG 3083' - 3535' (452', 43.0 FPH).			Camp Exp:	\$ -																																																																								
16:30	18:00	1:30	CIRC AND COND HOLE.			Dirctional	\$ -																																																																								
18:00	18:30	0:30	DROP SURVEY (0.8° @ 3500').				\$ -																																																																								
18:30	22:00	3:30	TRIP OUT, LD 8" BHA.			Daily Total:	\$ 44,900																																																																								
22:00	23:30	1:30	RU CASING CREW.			BHA																																																																									
23:30	05:00	5:30	RUN 8-5/8" 32# J55 TSC CASING (88 JOINTS TO 3515').			Bit	1	1.00																																																																							
05:00	06:00	1:00	CIRC AND COND HOLE.			0.16 MM	1	34.39																																																																							
RECEIVED																																																																															
MAR 12 2008																																																																															
DIV. OF OIL, GAS & MINING																																																																															
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Total Hours		24.00																																																																													
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	Depth	Feet To Go	Depth	Feet To Go																																																																											
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P/U	FLARE DRLG: NO			GAS BUSTER			BKG GAS																																																																								
S/O	FLARE TRIP: NO			BOILER			GAS BUSTER																																																																								
ROT.	LAST CSG. RAN:			SET @			KB																																																																								
FUEL	Used:	On Hand:			Co.Man			J DUNCAN																																																																							
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP																																																																						
CONDITION	3	3	WT	A	3	I	NO	TD																																																																							



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T 09S R 18E S 26
43-047-38465
SHEEP WASH FED

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 3/17/2008		Days since spud: 15		
Current: Operations: RIG ON DOWN TIME CHANGE OUT PUMP #1 & #2 TRACTION MOTORS										
Depth: 5717'		Prog: 261'		D Hrs: 7.5		AV ROP: 35.0		Formation: WASATCH		
DMC: \$3,250		TMC:		\$21,400		TDC: \$35,750		CUM Cost \$1,308,677		
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	#1 F-1000 3.5 gpm		Bit #:	4	5	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	26	SPM: 114/65		Size:	7 7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	M619	FMHX555Z	Int. Csg:	\$ -	Day Rate:	\$ 24,500
Gel:		SPM: 0/65		MFG:	STC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000
WL:		GPM: 456		S/N:	JX0989	11124009	Float Equip:		Trucking:	\$ 400
Cake:		Press: 980		Jets:	6-16	5X16	Well Head:	\$ -	Water:	\$ -
Solids:		AV DC: 384		Depth out:	5717		TBG/Rods:	\$ -	Fuel:	\$ -
MBT:		AV DP: 208		Depth in:	3535	5717	Packers:	\$ -	Casing Crew:	\$ -
PH:	9.2	JetVel: 111		FTG:	2182		Tanks:	\$ -	Camp Exp:	\$ -
Pf/Mf:	30/4.10	ECD:		Hrs:	36.0		Separator:	\$ -	Cement:	\$ -
Chlor:	11000	SPR #1:		FPH:	60.6		Heater:	\$ -	Bits:	\$ -
Ca:	20	SPR #2:		WOB:	15-20			\$ -	Mud Motors:	\$ -
DAP:	4.75	Btms. Up:		R-RPM:	45		Prime Mover:	\$ -	Consultant:	\$ 2,600
Time Break Down:			Total D.T. 26		M-RPM:	84	Misc:	\$ -	Drilling Mud, and DP chem.:	\$ 3,250
START	END	TIME			Total Rot. Hrs:	36.0	Daily Total:	\$ -	Misc. / Labor:	\$ -
6:00	13:30	7.5	DRILL F/5,456' TO 5,717' ROP = 38'				Camp Exp:	\$ -		
13:30	18:30	5	DROP SURVEY & POOH DUE TO TRACTION MOTORS ON #1 & #2 BURNT UP THE ARMATURE ON BOTH PUMPS.				Welder	\$ -		
18:30	21:30	3	CHANGE OUT BITS & RIH TO SHOE				BOP TEST	\$ -		
21:30	06:00	8.5	WORK ON CHANGING OUT #2 MUD PUMP TRACTION MOTOR				Daily Total:	\$ 35,750		
							BHA			
							BIT	1	1.00	
							STAB 0.16 MM	1	32.90	
							IBS	1	5.78	
							6" DC'S	1	29.84	
							IBS	1	5.58	
							6" DC'S	17	520.61	
RECEIVED										
MAR 17 2008										
DIV. OF OIL, GAS & MINING										
Total Hours		0.00								
				Depth	Feet To Go		Depth	Feet To Go		
				Wasatch	5338'	2088'	Sunnyside	12238'	8988'	
				Mesaverde	9258'	6008'	Kenilworth	12453'	9203'	
				Lower Mesaverde	10838'	7588'	Aberdeen	12558'	9308'	
				Castlegate	11778'	8528'	Spring canyon	12693'	9443'	
				Desert	12008'	8758'	Mancos	12823'	7106'	
				Grassy	12108'	6391'	TD	14950'	11700'	
							TOTAL BHA = 595.71			
							Survey	2.5	5046'	
							Survey	3.75	5600'	
P/U	170	FLARE DRLG: NO		GAS BUSTER		BKG GAS				
S/O	160	FLARE TRIP: NO		BOILER		GAS BUSTER		CONN GAS		
ROT.	155	LAST CSG. RAN: 8-5/8"		SET @ 3,515'		KB		PEAK GAS		
FUEL	Used: 1800	On Hand: 10807		Co.Man J WEIR		TRIP GAS				
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		1	2	CT	S	X	I	BT	PR	

CONFIDENTIAL

T09S R18E S26

43-049-38465

SHEEP WASH FEP



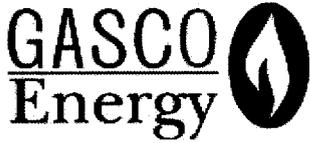
GASCO ENERGY DAILY DRILLING REPORT

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Table with multiple sections: Well/Permit/Prog/Date/Spud info; Operations (REAMING TO BOTTOM); Depth/Prog/D Hrs/AV ROP/Formation; DMC/TMC; Contractor (NABORS 99); Mud Co (MI DRLG FLUIDS); Tangible/Intangible Costs; MW/VIS/PV/YP/Gel/WL/Cake/Solids/MBT/PH/Pf/Mf/Chlor/Ca/DAP; Time Break Down; BHA table; RECEIVED stamp; FUEL; BIT #; CONDITION.



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R18E S-26
43-047-38465
SHEEP WASH # FEED

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 3/19/2008		Days since spud: 17				
Current: Operations:		DRILLING AHEAD										
Depth: 7,269'		Prog: 1551'		D Hrs: 21.0		AV ROP: 74'		Formation: WASATCH				
DMC: \$1,600		TMC: \$23,200		TDC: \$137,500		CUM Cost \$1,445,700						
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST					
MW:	8.5	#1 F-1000 3.5 gpm		Bit #:	5	Conductor:	\$ -	Loc.Cost:	\$ -			
VIS:	26	SPM: 110		Size:	7 7/8"	Surf. Csg:	\$ 91,500	Rig Move:	\$ -			
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	FMHX555Z	Int. Csg:	\$ -	Day Rate:	\$ 24,500			
Gel:		SPM: 0		MFG:	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000			
WL:		GPM: 380		S/N:	11124009	Float Equip:		Trucking:	\$ 600			
Cake:		Press: 925		Jets:	5X16	Well Head:	\$ -	Water:	\$ 7,000			
Solids:		AV DC: 384		Depth out:	7269	TBG/Rods:	\$ -	Fuel:	\$ -			
MBT:		AV DP: 208		Depth in:	5717	Packers:	\$ -	Casing Crew:	\$ -			
PH:	9.2	JetVel: 111		FTG:	1552	Tanks:	\$ -	Camp Exp:	\$ -			
Pf/Mf:	.30/4.00	ECD: 2		Hrs:	21.0	Separator:	\$ -	Cement	\$ -			
Chlor:	11000	SPR #1:		FPH:	73.9	Heater:	\$ -	Bits:	\$ 6,000			
Ca:	20	SPR #2:		WOB:	20/22		\$ -	Mud Motors	\$ -			
DAP:	4.5	Btms. Up:		R-RPM:	60/65	Prime Mover:	\$ -	Consultant:	\$ 1,300			
Time Break Down:		Total D.T. 51		M-RPM:	60	Misc:	\$ -	Drilling Mud, and DP chem.	\$ 1,600			
START	END	TIME		Total Rot. Hrs:	57.0	Daily Total:	\$ 91,500	Misc. / Labor:	\$ -			
6:00	07:00	1		CONT. REAM & WASH TO BOTTOM					Camp Exp:	\$ -		
7:00	15:00	8		BREAK IN BIT & DRILL F/5,717' TO 6,315' ROP = 75'					Welder	\$ -		
15:00	16:00	1		WIRE LINE SURVEY @ 6187' WAS 3.25 DEG					BOP TEST	\$ -		
16:00	01:30	9.5		DRILL F/6,315' TO 7,076' ROP = 80'					Daily Total:	\$ 46,000		
1:30	02:30	1		W.L. SURVEY @ 6,474' WAS 3.5 DEGREE					BHA			
2:30	06:00	3.5		DRILL F/7,076' TO 7,269' ROP = 55'					BIT	1	1.00	
<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: auto;"> <p>RECEIVED</p> <p>MAR 19 2008</p> <p>DIV. OF OIL, GAS & MINING</p> </div>										STAB 0.16 MM	1	32.90
										IBS	1	5.78
										6" DC'S	1	29.84
										IBS	1	5.58
										6" DC'S	17	520.61
Total Hours		0.00										
			Depth	Feet To Go	Depth	Feet To Go						
			Wasatch	5338' 3738'	Sunnyside	12238' 10638'						
			Mesaverde	9258' 7658'	Kenilworth	12453' 10853'						
			Lower Masaverde	10838' 9238'	Aberdeen	12558' 10958'						
			Castlegate	11778' 10178'	Spring canyon	12693' 11093'	TOTAL BHA =		595.71			
			Desert	12008' 10408'	Mancos	12823' #VALUE!	Survey	3.25	6,187'			
			Grassy	12108' #VALUE!	TD	14950' 13350'	Survey	3.5	6,474'			
P/U	170	FLARE DRLG: NO		GAS BUSTER			BKG GAS					
S/O	160	FLARE TRIP: NO		BOILER			CONN GAS					
ROT.	155	LAST CSG. RAN: 8-5/8"		SET @	3,515'	KB		PEAK GAS				
FUEL	Used:	On Hand:		Co.Man J WEIR			TRIP GAS					
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION		2	3	CT/DL	S	X	I	WT	PR			

CONFIDENTIAL

T 09S R18E S26
43-047-38465
SHEEP WASH FED



GASCO ENERGY
DAILY DRILLING REPORT

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 3/20/2008		Days since spud: 18		
Current: Operations: DRILLING AHEAD										
Depth: 8,322'		Prog: 1,053'		D Hrs: 22.0		AV ROP: 48'		Formation: WASATCH		
DMC: \$4,500		TMC: \$27,700		TDC: \$36,500		CUM Cost \$1,482,200				
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	#1 F-1000 3.5 gpm		Bit #:	5	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM: 110		Size:	7 7/8"	Surf. Csg:		Rig Move:	\$	
PV/YP:	1/1	#2 F-1000 3.5 gpm		Type:	FMHX555Z	Int. Csg:	\$ -	Day Rate:	\$ 24,500	
Gel:		SPM: 0		MFG:	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000	
WL:		GPM: 380		S/N:	11124009	Float Equip:		Trucking:	\$	
Cake:		Press: 925		Jets:	5X16	Well Head:	\$ -	Water:	\$	
Solids:		AV DC: 384		Depth out:	8322	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP: 208		Depth in:	5717	Packers:	\$ -	Casing Crew:	\$ -	
PH:	9.2	JetVel: 111		FTG:	2605	Tanks:	\$ -	Camp Exp:	\$ 900	
Pf/Mf:	.30/4.40	ECD: 2		Hrs:	43.0	Separator:	\$ -	Cement:	\$ -	
Chlor:	11000	SPR #1:		FPH:	60.6	Heater:	\$ -	Bits:	\$	
Ca:	20	SPR #2:		WOB:	24/28		\$ -	Mud Motors:	\$ -	
DAP:	4.9	Btms. Up:		R-RPM:	60/65	Prime Mover:	\$ -	Consultant:	\$ 1,300	
Time Break Down:			Total D.T. 51		M-RPM: 60		Misc: \$ -		Drilling Mud, and DP chem. \$ 4,500	
START	END	TIME	Total Rot. Hrs: 79.0		Daily Total: \$ -		Misc. / Labor: \$ 300			
6:00	15:30	9.5	DRILL F/7,269' TO 7,813' ROP = 57'						Camp Exp: \$ -	
15:30	16:30	1	W.L. SURVEY @ 7,685' WAS 3.75 DEGREE						Welder \$ -	
16:30	03:00	10.5	DRILL F/7,813' TO 8,250' ROP = 42'						BOP TEST \$ -	
3:00	04:00	1	RIG SERVICE (WORK ON MUD PUMPS)						Daily Total: \$ 36,500	
4:00	06:00	2	DRILL F/8,250' TO 8,322' ROP = 36'						BHA	
								BIT	1	1.00
								STAB 0.16 MM	1	32.90
								IBS	1	5.78
								6" DC'S	1	29.84
								IBS	1	5.58
								6" DC'S	17	520.61
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Total Hours		0.00		Depth		Feet To Go		Depth		Feet To Go
				Wasatch	5338'	838'	Sunnyside	12238'	7738'	
				Mesaverde	9258'	4758'	Kenilworth	12453'	7953'	
				Lower Masaverde	10838'	6338'	Aberdeen	12558'	8058'	
				Castlegate	11778'	7278'	Spring canyon	12693'	8193'	
				Desert	12008'	7508'	Mancos	12823'	#VALUE!	
				Grassy	12108'	#VALUE!	TD	14950'	10450'	
TOTAL BHA =										595.71
P/U 230		FLARE DRLG: NO		GAS BUSTER		BKG GAS				
S/O 195		FLARE TRIP: NO		BOILER		GAS BUSTER		CONN GAS		
ROT. 215		LAST CSG. RAN: 8-5/8"		SET @ 3,515'		KB		PEAK GAS		
FUEL Used: 1394		On Hand: 6417		Co.Man J WEIR		TRIP GAS				
BIT #	4	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		2	3	CT/DL	S	X	I	WT	PR	



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T 09S R 18E S-26
43-047-38465
SHEEP WASH FED

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 3/31/2008		Days since spud: 29			
Current: Operations: POOH FOR BIT											
Depth: 12089'		Prog: 117'		D Hrs: 12.5		AV ROP: 9.4		Formation: GRASSY			
DMC: \$10,100		TMC:		\$125,900		TDC: \$39,900		CUM Cost \$2,048,700			
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST				
MW:	11	#1 F-1000 3.5 gpm		Bit #:	10	11	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	41	SPM: 110		Size:	7 7/8"	7-7/8"	Surf. Csg:		Rig Move:	\$	
PV/YP:	11/16	#2 F-1000 3.5 gpm		Type:	DP506ZX	HC506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 23,500	
Gel:	6/19	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000	
WL:	12.8	GPM: 385		S/N:	7118008	7011378	Float Equip:		Trucking:	\$	
Cake:	2	Press: 1200		Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$	
Solids:	14	AV DC: 108		Depth out:	11972	12089	TBG/Rods:	\$ -	Fuel:	\$	
MBT:	15	AV DP: 73		Depth in:	11832	11972	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.8	JetVel: 39		FTG:	140	117	Tanks:		Camp Exp:	\$	
Pf/Mf:	.00/6.80	ECD: 10.7		Hrs:	12.0	12.0	Separator:	\$ -	Cement	\$ -	
Chlor:	12000	SPR #1: 40 = 350		FPH:	11.7	11.7	Heater:	\$ -	Bits:	\$	
Ca:	40	SPR #2: 60 = 720		WOB:	26/34	24/34		\$ -	Mud Motors	\$ -	
DAP	5	Btms. Up: 61		R-RPM:	50/70	50/70	Prime Mover:	\$ -	Consultant:	\$ 1,300	
Time Break Down:			Total D.T. 51		M-RPM:		Misc:	\$ -	Drilling Mud, and DP chem.	\$ 10,100	
START	END	TIME			Total Rot. Hrs:	220.0	Daily Total:	\$ -	Misc. / Labor:	\$	
6:00	06:30	.5	RIH TO 3,000'				Camp Exp:	\$ -			
6:30	07:30	1	SLIP & CUT DRLG LINE 100'				Welder	\$ -			
7:30	08:00	.5	SERVICE RIG				BOP TEST	\$ -			
8:00	13:00	5	RIH & BREAK CIRC. 3,500' 7,000' & 11,000' OK				Daily Total:	\$ 39,900			
13:00	00:30	12.5	DRILL F/11,972' TO 12,089' ROP = 9.4				BHA				
0:30	06:00	5.5	SLUG DRILL PIPE & POOH FOR BIT				BIT	1	1.00		
							NB STAB	1	4.76		
							DC	1	29.84		
							STAB	1	5.58		
							DC	1	31.31		
							STAB	1	5.78		
							DC	16	489.36		
Total Hours		0.00									
				Depth	Feet To Go	Depth	Feet To Go				
				Wasatch	5338' -4762'	Sunnyside	12238' 2138'				
				Mesaverde	9258' -842'	Kenilworth	12453' 2353'				
				Lower Masaverde	10838' 738'	Aberdeen	12558' 2458'				
				Castlegate	11778' 1678'	Spring canyon	12693' 2593'				
				Desert	12008' 1908'	Mancos	12823' 734'				
				Grassy	12108' 19'	TD	14950' 4850'				
							TOTAL BHA =	567.63			
							Survey	11613	4		
							Survey				
P/U	290	FLARE DRLG: YES		VENT	FLARE 5'	GAS BUSTER	NO	BKG GAS	8100		
S/O	250	FLARE TRIP: YES		BOILER	NO	GAS BUSTER	YES	CONN GAS	8450		
ROT.	232	LAST CSG. RAN: 8-5/8"		SET @	3,515'	KB		PEAK GAS	8450		
FUEL	Used: 1840	On Hand: 9,460		Co.Man	J WEIR			TRIP GAS	9400		
BIT #	11 IN HOLE	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

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DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T09S R18E S-26

43-047-38465

SHEEP WASH FED



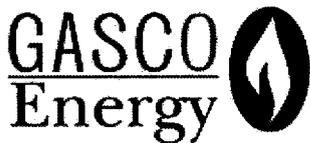
**GASCO ENERGY
DAILY DRILLING REPORT**

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 4/2/2008		Days since spud: 31				
Current: Operations: DRILLING												
Depth: 12340'		Prog: 133'		D Hrs: 10.0		AV ROP: 13.3		Formation: SUNNYSIDE				
DMC: \$5,200		TMC: \$137,000		TDC: \$79,400		CUM Cost \$2,182,800						
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST				
MW:	11.3	#1 F-1000 3.5 gpm		Bit #:	12	13	Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	43	SPM:		Size:	7 7/8"	7-7/8"	Surf. Csg:		Rig Move:	\$		
PV/YP:	15/15	#2 F-1000 3.5 gpm		Type:	HC506ZX+	FMHX753X2	Int. Csg:	\$ -	Day Rate:	\$ 23,500		
Gel:	9/22	SPM: 110		MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000		
WL:	18.8	GPM: 385		S/N:	7118008	11135036	Float Equip:		Trucking:	\$		
Cake:	2	Press: 1200		Jets:	6X16	3X15, 3X16	Well Head:	\$ -	Water:	\$ 1,800		
Solids:	15	AV DC: 108		Depth out:	12207	IN HOLE	TBG/Rods:	\$ -	Fuel:	\$ 26,600		
MBT:	15	AV DP: 73		Depth in:	12089	12207	Packers:	\$ -	Casing Crew:	\$ -		
PH:	7.9	JetVel: 39		FTG:	118	133	Tanks:		Camp Exp:	\$		
Pf/Mf:	.00/7.50	ECD: 10.7		Hrs:	11.5	10.0	Separator:	\$ -	Cement	\$ -		
Chlor:	13000	SPR #1: 40 = 350		FPH:	10.3	13.3	Heater:	\$ -	Bits:	\$ 16,000		
Ca:	40	SPR #2: 60 = 720		WOB:	22/34	22/25		\$ -	Mud Motors	\$ -		
DAP:	5	Btms. Up: 61		R-RPM:	50/75	65	Prime Mover:	\$ -	Consultant:	\$ 1,300		
Time Break Down:			Total D.T. 51		M-RPM:	NA	Misc:	\$ -	Drilling Mud, and DP chem. \$ 5,200			
START	END	TIME	Total Rot. Hrs: 266.0		Daily Total:		\$ -	Misc. / Labor: \$				
6:00	10:30	4.5	CONTINUE POOH FOR BIT							Camp Exp: \$ -		
10:30	11:00	.5	CHANGE OUT BITS & CHECK FLOAT OK							Welder \$ -		
11:00	18:30	7.5	RIH & BREAK CIRC. @ 3,500, 7,000' & 11,000' & INSTALL ROTATING HEAD							BOP TEST \$ -		
18:30	19:30	1	REAM F/ 12,175' TO 12,207' NO FILL (BREAK IN BIT)							Daily Total: \$ 79,400		
19:30	02:00	6.5	DRILL F/12,207' TO 12,299' ROP = 14.15							BHA		
2:00	02:30	.5	SERVICE RIG							BIT	1	1.00
2:30	06:00	3.5	DRILL F/12,299' TO 12,340' ROP = 11.71							NB STAB	1	4.76
										DC	1	29.84
			ST-80 PIPE WRENCH DOWN WAITING ON PARTS							STAB	1	5.58
			NABORS HAD MM SERVICE KOOMEY UNIT							DC	1	31.31
										STAB	1	5.78
										DC	16	489.36
Total Hours		0.00	DIV. OF OIL, GAS & MINING									
			Depth	Feet To Go	Depth	Feet To Go						
			Wasatch	5338' 138'	Sunnyside	12238' 7038'						
			Mesaverde	9258' 4058'	Kenilworth	12453' 7253'						
			Lower Masaverde	10838' 5638'	Aberdeen	12558' 7358'						
			Castlegate	11778' 6578'	Spring canyon	12693' 7493'	TOTAL BHA =		567.63			
			Desert	12008' 6808'	Mancos	12823' 483'	Survey	11613	4			
			Grassy	12108' -232'	TD	14950' 9750'	Survey					
P/U	290	FLARE DRLG: YES		VENT	FLARE 2'	GAS BUSTER	NO	BKG GAS	7400			
S/O	250	FLARE TRIP: YES 25'		BOILER	NO	GAS BUSTER	YES	CONN GAS	7400			
ROT.	232	LAST CSG. RAN: 8-5/8"		SET @	3,515'	KB		PEAK GAS	9450			
FUEL	Used: 1368	On Hand: 12,340		Co.Man		J WEIR		TRIP GAS	9400			
BIT #	12	ICS	OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION		1	2	WT	N/G	X	I	DL	PR			



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL

T09S R18E S-26
43-047-38465
SHEEP WASH FED

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 4/3/2008		Days since spud: 32		
Current: Operations: DRILLING										
Depth: 12455'		Prog: 115'		D Hrs: 10.0		AV ROP: 11.5		Formation: KENILWORTH		
DMC: \$12,000			TMC: \$149,000			TDC \$50,000		CUM Cost \$2,232,800		
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	11.3	#1 F-1000 3.5 gpm		Bit #:	12	13	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	41	SPM:		Size:	7 7/8"	7-7/8"	Surf. Csg:		Rig Move:	\$
PV/YP:	13/14	#2 F-1000 3.5 gpm		Type:	HC506ZX+	FMHX753X2	Int. Csg:	\$ -	Day Rate:	\$ 23,500
Gel:	6/16	SPM: 110		MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000
WL:	16.8	GPM: 385		S/N:	7118008	11135036	Float Equip:		Trucking:	\$
Cake:	2	Press: 1200		Jets:	6X16	3X15,3X16	Well Head:	\$ -	Water:	\$
Solids:	15	AV DC: 108		Depth out:	12207	IN HOLE	TBG/Rods:	\$ -	Fuel:	\$
MBT:	12.5	AV DP: 73		Depth in:	12089	12207	Packers:	\$ -	Casing Crew:	\$ -
PH:	7.8	JetVel: 39		FTG:	118	248	Tanks:		Camp Exp:	\$
Pf/Mf:	.00/6.70	ECD: 10.7		Hrs:	11.5	20.0	Separator:	\$ -	Cement	\$ -
Chlor:	13000	SPR #1: 40 = 350		FPH:	10.3	12.4	Heater:	\$ -	Bits:	\$
Ca:	40	SPR #2: 60 = 720		WOB:	22/34	24/26		\$ -	Mud Motors	\$ -
DAP	5	Btms. Up: 61		R-RPM:	50/75	65	Prime Mover:	\$ -	Consultant:	\$ 1,300
Time Break Down:			Total D.T. 51		M-RPM: NA		Misc: \$ -		Drilling Mud, and DP chem. \$ 12,000	
START	END	TIME	Total Rot. Hrs: 276.0		Daily Total: \$ -		Misc. / Labor: \$			
6:00	10:00	4	DRILL F/12,340' TO 12,396' ROP = 14'							
10:00	10:30	.5	STARTED LOSING RETURNS P/U & CUT PUMP STROKES IN HALF STILL							
			LOSING. LOST 140 BBLs							
10:30	15:30	5	POOH TO 6,775'							
15:30	16:30	1	BUILD LCM PILL							
16:30	23:00	6.5	PUMP 60 BBL LCM PILL & ESTABLISH FULL RETURNS. STAGE IN HOLE 15							
			STANDS & ESTABLISH RETURNS TO 12,330'							
23:30	23:30	.5	RIG SERVICE CHANGE OUT SAVER SUB THREADS BAD							
23:30	00:00	.5	WASH & REAM F/12,330' TO BOTTOM @ 12,396'							
0:00	06:00	6	DRILL F/12,396' TO 12,455' ROP = 10'							
			9% LCM & 3 LB/BBL OF MIX TWO							
Total Hours		0.00								
			Depth	Feet To Go	Depth	Feet To Go				
			Wasatch	5338' -6662'	Sunnyside	12238' 238'				
			Mesaverde	9258' -2742'	Kenilworth	12453' 453'				
			Lower Masaverde	10838' -1162'	Aberdeen	12558' 558'				
			Castlegate	11778' -222'	Spring canyon	12693' 693'				
			Desert	12008' 8'	Mancos	12823' 368'				
			Grassy	12108' -347'	TD	14950' 2950'				
							TOTAL BHA =		567.63	
							Survey		11613 4	
							Survey			
P/U	290	FLARE DRLG: YES		VENT	FLARE 2'	GAS BUSTER	NO	BKG GAS	7944	
S/O	250	FLARE TRIP: YES 25'		BOILER	NO	GAS BUSTER	YES	CONN GAS	SAME	
ROT.	232	LAST CSG. RAN: 8-5/8"		SET @	3,515'	KB		PEAK GAS	7900	
FUEL	Used: 1230	On Hand: 13,827		Co.Man		J WEIR		TRIP GAS	9350	
BIT #	12	ICS		OCS	DC	LOC	B/S	G	ODC	RP
CONDITION		1		2	WT	N/G	X	I	DL	PR

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APR 03 2008

DIV. OF OIL, GAS & MINING



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R18E S-26
43-047-38465
SHEEP WASH FED

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 4/4/2008		Days since spud: 33					
Current: Operations: RIH WITH NEW BIT													
Depth: 12504'		Prog: 48'		D Hrs: 4.5		AV ROP: 10.7		Formation: KENILWORTH					
DMC: \$13,200		TMC: \$162,200		TDC \$55,000		CUM Cost \$2,287,800							
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST					
MW:	11.4	#1 F-1000 3.5 gpm		Bit #:	13	14	Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	43	SPM:		Size:	7 7/8"	7-7/8"	Surf. Csg:		Rig Move:	\$			
PV/YP:	15/16	#2 F-1000 3.5 gpm		Type:	FMHX753X2	DP504	Int. Csg:	\$ -	Day Rate:	\$ 23,500			
Gel:	6/15	SPM: 110		MFG:	SEC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000			
WL:	16	GPM: 385		S/N:	11135036		Float Equip:		Trucking:	\$			
Cake:	1	Press: 1200		Jets:	3X15 3X16	3X16	Well Head:	\$ -	Water:	\$			
Solids:	15	AV DC: 108		Depth out:	12504	IN HOLE	TBG/Rods:	\$ -	Fuel:	\$			
MBT:	15	AV DP: 73		Depth in:	12207	12504	Packers:	\$ -	Casing Crew:	\$ -			
PH:	7.9	JetVel: 39		FTG:	297		Tanks:		Camp Exp:	\$			
Pf/Mf:	.00/6.50	ECD: 10.7		Hrs:	24.5		Separator:	\$ -	Cement	\$ -			
Chlor:	13000	SPR #1: 40 = 350		FPH:	12.1		Heater:	\$ -	Bits:	\$ 12,000			
Ca:	40	SPR #2: 60 = 720		WOB:	22/34			\$ -	Mud Motors	\$ -			
DAP:	5	Btms. Up: 61		R-RPM:	65/75		Prime Mover:	\$ -	Consultant:	\$ 1,300			
Time Break Down:			Total D.T. 51		M-RPM: NA		Misc: \$ -		Drilling Mud, and DP chem. \$ 13,200				
START	END	TIME	Total Rot. Hrs: 280.5		Daily Total: \$ -		Misc. / Labor: \$						
6:00	10:30	4.5	DRILL F/ 12,455' TO 12,504' ROP = 10.88'								Camp Exp:	\$ -	
10:30	11:00	.5	DROP SURVEY & SLUG DRILL PIPE								CLEAN CSG	\$	
11:00	18:30	7.5	POOH L/D 2 STRING STAB, NB STAB & BIT. SURVEY @ 12,500 WAS 3 DEGRE								BOP TEST	\$ -	
18:30	19:30	1	ATTEMPT TO PULL WEAR BUSHING NO SUCCESS								Daily Total:	\$ 55,000	
19:30	22:30	3	P/U MOTOR & BIT & RIH TO 3600'								BHA		
22:30	00:00	1.5	SLIP & CUT DRILL LINE 105'								BIT	1	1.00
0:00	06:00	6	RIH SLOW TO 12,350' BREAK CIRC. 3,500' 7,000, 11,000 & INSTALL ROTATING HEAD								MOTOR .16	1	32.85
											18 DC	1	550.51
RECEIVED													
APR 04 2008													
DIV. OF OIL, GAS & MINING													
Total Hours		0.00											
				Depth	Feet To Go	Depth	Feet To Go						
				Wasatch	5338' -7862'	Sunnyside	12238' -962'						
				Mesaverde	9258' -3942'	Kenilworth	12453' -747'						
				Lower Masaverde	10838' -2362'	Aberdeen	12558' -642'						
				Castlegate	11778' -1422'	Spring canyon	12693' -507'	TOTAL BHA = 584.36					
				Desert	12008' -1192'	Mancos	12823' 319'	Survey		11613	4		
				Grassy	12108' -396'	TD	14950' 1750'	Survey		12500	3'		
P/U	295	FLARE DRLG: YES		VENT	FLARE 2'	GAS BUSTER	NO	BKG GAS		7944			
S/O	252	FLARE TRIP:		BOILER	NO	GAS BUSTER		CONN GAS		8100			
ROT.	238	LAST CSG. RAN: 8-5/8"		SET @	3,515'	KB		PEAK GAS		7900			
FUEL	Used: 1069	On Hand: 12,758		Co. Man		J WEIR		TRIP GAS		N/A			
BIT #	13	ICS		OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION		1		1	WT	N/S	X	I	NA	FM			



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
TOPS RISE S-26
43-047-38465
SHEEP WASH FED

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 4/7/2008		Days since spud: 36		
Current: Operations: LOST RETURNS BUILDING VOLUME										
Depth: 13975'		Prog: 715'		D Hrs: 16.5		ROP: 43.3		Formation: MANCOS SHALE		
DMC: \$17,750		TMC:		\$189,750		TDC: \$61,400		CUM Cost \$2,430,100		
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	11.5	#1 F-1000 3.5 gpm		Bit #:	14	15	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	45	SPM: 65		Size:	7 7/8"	7-7/8"	Surf. Csg:		Rig Move:	\$
PV/YP:	15/19	#2 F-1000 3.5 gpm		Type:	DP504	HC504ZX	Int. Csg:	\$ -	Day Rate:	\$ 23,500
Gel:	8/19	SPM: 65		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000
WL:	15.2	GPM : 450		S/N:	7117389	7114151	Float Equip:		Trucking:	\$
Cake:	1	Press: 1810		Jets:	3X16	3X16	Well Head:	\$ -	Water:	\$
Solids:	15	AV DC: 108		Depth out:	12760	IN HOLE	TBG/Rods:	\$ -	Fuel:	\$
MBT:	15	AV DP: 196		Depth in:	12504	12760	Packers:	\$ -	Casing Crew:	\$ -
PH:	7.8	JetVel: 292		FTG:	256	1215	Tanks:		Camp Exp:	\$ 450
Pf/Mf:	.00/6.50	ECD: 11.8		Hrs:	12.5	30.5	Separator:	\$ -	Cement	\$ -
Chlor:	12500	SPR #1 : 40 = 350		FPH:	20.5	39.8	Heater:	\$ -	Bits:	\$
Ca:	40	SPR #2 : 60 = 720		WOB:	22/30	22/24		\$ -	Mud Motors	\$
DAP	4.75	Btms. Up: 61		R-RPM:	40/50	40/45	Prime Mover:	\$ -	Consultant:	\$ 1,300
Time Break Down:			Total D.T. 51.5		M-RPM: 60/70 65/75		Misc: \$ -		Drilling Mud, and DP chem. \$ 17,750	
START	END	TIME	Total Rot. Hrs: 323.0		Daily Total: \$ -		Misc. / Labor: \$			
6:00	08:30	2.5	DRILL F/13,260' TO 13,400' ROP = 56'				Camp Exp: \$ -			
8:30	11:30	3	STARTED LOSING RETURNS P/U OFF BOTTOM & REDUCE PUMP OUT PUT				shaker screens \$ 2,600			
			IN HALF TO 60 SPM. PUMP LCM PILL & ADD LCM STRIGHT INTO SUCTION				Contingency Drlg \$ 10,800			
			PIT LOST 150 BBLs BEFORE REGAINING FULL RETURNS.				Daily Total: \$ 61,400			
11:30	15:00	3.5	DRILL F/13,400' TO 13,522' ROP = 35'				BHA			
15:00	15:30	.5	SERVICE RIG				BIT 1 1.00			
15:30	02:00	10.5	DRILL F/13,522' TO 13,975' ROP = 43'				MOTOR .16 1 32.85			
2:00	03:00	1	WHILE DRILLING LOST TOTAL RETURNS. POOH 5 STANDS. TOOK 8 BBLs				18 DC 1 550.51			
			TO FILL BACK SIDE ATTEMPT TO CIRC. 50 SPM HAD 720 PSI NO RETURNS							
3:00	04:00	1	WORK PIPE WHILE ADD LCM TO SLUG PIT							
4:00	05:00	1	PUMP 60 BBL LCM PILL & DISPLACE OUT BIT NO RETURNS TOOK 190 BBLs							
			TO DISPLACE OUT BIT . TOTAL MUD LOST 230 BBLs							
5:00	06:00	1	BUILDING VOLUME							
Total Hours		0.00								
			Depth	Feet To Go	Depth	Feet To Go				
			Wasatch	5338' -12412'	Sunnyside	12238' -5512'				
			Mesaverde	9258' -8492'	Kenilworth	12453' -5297'				
			Lower Masaverde	10838' -6912'	Aberdeen	12558' -5192'				
			Castlegate	11778' -5972'	Spring canyon	12693' -5057'				
			Desert	12008' -5742'	Mancos	12823' -1152'				
			Grassy	12108' -1867'	TD	14950' -2800'				
					TOTAL BHA =		584.36			
					Survey		11613		4	
					Survey		12500		3'	
P/U	300	FLARE DRLG: YES		VENT	FLARE 4'	GAS BUSTER YES	BKG GAS		4785	
S/O	265	FLARE TRIP:		BOILER NO	GAS BUSTER	CONN GAS		5682		
ROT.	280	LAST CSG. RAN: 8-5/8"		SET @	3,515'	KB	PEAK GAS		6595	
FUEL	Used: 1845	On Hand: 8,421		Co.Man		J WEIR	TRIP GAS		0	
BIT #	15	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

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CONFIDENTIAL

TOGS RIFE 5-26
43-047-38465
SHEEP WASH FED



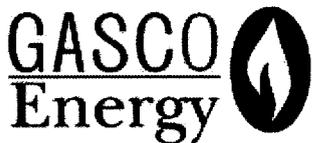
GASCO ENERGY
DAILY DRILLING REPORT

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 4/9/2008		Days since spud: 38					
Current: Operations: DRILLING													
Depth: 14559'		Prog: 584'		D Hrs: 18.0		ROP: 32.4		Formation: MANCOS SHALE					
DMC: \$11,650			TMC: \$220,100			TDC: \$60,250		CUM Cost: \$2,547,700					
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST					
MW:	11.4	#1 F-1000 3.5 gpm		Bit #:	14	15	Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	39	SPM: 110		Size:	7 7/8"	7-7/8"	Surf. Csg:		Rig Move:	\$			
PV/YP:	14/26	#2 F-1000 3.5 gpm		Type:	DP504	HC504ZX	Int. Csg:	\$ -	Day Rate:	\$ 23,500			
Gel:	12/23	SPM: 0		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000			
WL:	18.5	GPM:	385	S/N:	7117389	7114151	Float Equip:		Trucking:	\$			
Cake:	1	Press:	1550	Jets:	3X16	3X16	Well Head:	\$ -	Water:	\$			
Solids:	15	AV DC:	108	Depth out:	12760	IN HOLE	TBG/Rods:	\$ -	Fuel:	\$ 18,800			
MBT:	15	AV DP:	196	Depth in:	12504	12760	Packers:	\$ -	Casing Crew:	\$ -			
PH:	7.8	JetVel:	292	FTG:	256	1799	Tanks:		Camp Exp:	\$			
Pf/Mf:	.00/7	ECD:	11.8	Hrs:	12.5	48.5	Separator:	\$ -	Cement:	\$ -			
Chlor:	12000	SPR #1:	40 = 350	FPH:	20.5	37.0	Heater:	\$ -	Bits:	\$			
Ca:	20	SPR #2:	60 = 720	WOB:	22/30	24/26		\$ -	Mud Motors:	\$			
DAP/LCM	5/10%	Btms. Up:	61	R-RPM:	40/50	40/50	Prime Mover:	\$ -	Consultant:	\$ 1,300			
Time Break Down:			Total D.T. 51.5		M-RPM:	60/70	65/70	Misc:	\$ -	Drilling Mud, and DP chem.:	\$ 11,650		
START	END	TIME			Total Rot. Hrs:	323.0		Daily Total:	\$ -	Misc. / Labor:	\$		
6:00	10:00	4	Continue stage in hole 15 stds at a time & break circ. Slowly to 13,566'								Camp Exp:	\$ -	
10:00	10:30	.5	RIH tight spot at 13,566' to 13,576' ream & wash same								shaker screens	\$	
10:30	11:00	.5	Continue RIH to 13,903'								Contingency Drlg	\$	
11:00	11:30	.5	Ream & wash f/ 13,975' to bottom @ 13,975'								Daily Total:	\$ 60,250	
11:30	15:00	3.5	Drill f/13,975' to 14,094' ROP = 34'								BHA		
15:00	15:30	.5	Rig service								BIT	1	1.00
15:30	06:00	14.5	Drill f/14,094 to 14,559' ROP = 32'								MOTOR .16	1	32.85
											18 DC	1	550.51
RECEIVED													
APR 09 2008													
DIV. OF OIL, GAS & MINING													
Total Hours		0.00											
		Depth	Feet To Go		Depth	Feet To Go							
		Wasatch	5338'	-6312'	Sunnyside	12238'	588'						
		Mesaverde	9258'	-2392'	Kenilworth	12453'	803'						
		Lower Masaverde	10838'	-812'	Aberdeen	12558'	908'						
		Castlegate	11778'	128'	Spring canyon	12693'	1043'	TOTAL BHA = 584.36					
		Desert	12008'	358'	Mancos	12823'	-1736'	Survey		11613	4		
		Grassy	12108'	-2451'	TD	14950'	3300'	Survey		12500	3'		
P/U	300	FLARE DRLG:	YES 12'	VENT	NO	GAS BUSTER	YES	BKG GAS					
S/O	265	FLARE TRIP:	15' TO 20'	BOILER	NO	GAS BUSTER	YES	CONN GAS					
ROT.	280	LAST CSG. RAN:	8-5/8"	SET @	3,515'	KB	PEAK GAS						
FUEL	Used: 1150	ON HAND	11516	Co.Man	J WEIR	TRIP GAS							
BIT #	15 IN HOLE	ICS	OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION													



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
TOGS RIBE S-26
43-042-38465
SHEEP WASH FED

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18	Permit Depth: 14,950	Prog Depth: 14,950	Date: 4/10/2008	Days since spud: 39
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Current: Operations: BUILDING VOLUME

Depth: 14594'	Prog: 35'	D Hrs: 0.5	ROP: 35.0	Formation: MANCOS SHALE
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DMC: \$8,500	TMC: \$228,600	TDC: \$81,600	CUM Cost: \$2,629,300
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Contractor: NABORS 99	Mud Co: MI DRLG FLUIDS	TANGIBLE COST	INTANGIBLE COST
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MW: 11.4	#1 F-1000 3.5 gpm	Bit #: 15	16	Conductor: \$ -	Loc. Cost: \$ -
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VIS: 39	SPM: 110	Size: 7 7/8"	7-7/8"	Surf. Csg: \$ -	Rig Move: \$ -
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PV/YP: 14/26	#2 F-1000 3.5 gpm	Type: HC504ZX	HC504ZX	Int. Csg: \$ -	Day Rate: \$ 23,500
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Gel: 12/23	SPM: 0	MFG: HTC	HTC	Prod Csg: \$ -	Rental Tools: \$ 5,000
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WL: 18.5	GPM: 385	S/N: 7114151	7113773	Float Equip: \$ -	Trucking: \$ 600
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Cake: 1	Press: 1550	Jets: 3X16	3X16	Well Head: \$ -	Water: \$ 3,200
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Solids: 15	AV DC: 108	Depth out: 14594	IN HOLE	TBG/Rods: \$ -	Fuel: \$ -
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MBT: 15	AV DP: 196	Depth in: 12760	14594	Packers: \$ -	Casing Crew: \$ -
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PH: 7.8	JetVel: 292	FTG: 1834		Tanks: \$ -	Camp Exp: \$ -
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Pf/Mf: .00/7	ECD: 11.8	Hrs: 49.0		Separator: \$ -	Cement: \$ -
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Chlor: 12000	SPR #1: 40 = 350	FPH: 37.4		Heater: \$ -	Bits: \$ 9,500
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Ca: 20	SPR #2: 60 = 720	WOB: 24/26		\$ -	Mud Motors: \$ 30,000
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DAP/LCM: 5/10%	Btms. Up: 61	R-RPM: 40/50		Prime Mover: \$ -	Consultant: \$ 1,300
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Time Break Down:			Total D.T.:	M-RPM: 60/70	Misc: \$ -	Drilling Mud, and DP chem. \$ 8,500
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START	END	TIME	51.5	Total Rot. Hrs:	341.0	Daily Total: \$ -	Misc. / Labor: \$ -
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6:00	06:30	.5	DRILL F/14,559' TO 14,594				Camp Exp: \$ -
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6:30	08:00	1.5	WHILE DRILLING PUMP PRESSURE WENT FROM 1700 TO 2100 PSI. PRESS.				shaker screens \$ -
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			WOULD NOT BLEED OFF BELOW 850 PSI. BUILD SLUG				Contingency Drlg \$ -
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8:00	08:30	.5	DROP SURVEY & PUMP SLUG				Daily Total: \$ 81,600
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8:30	16:00	7.5	POOH FOR MOTOR				BHA
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16:00	17:00	1	L/D BIT & MOTOR & P/U NEW BIT & MOTOR	BIT	1	1.00
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17:00	19:30	2	RIH TO 4,000' & BREAK CIRC. OK	MOTOR .16	1	32.85
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19:30	20:30	1	CONT. TRIP IN HOLE; HOLE NOT GIVING PROPER DISPLACEMENT	18 DC	1	550.51
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20:30	21:00	.5	TOP DRIVE UP & ATTEMPT TO BREAK CIRC. NO RETURNS.			
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21:00	21:30	.5	POOH TO 5,698'			
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21:30	01:30	4	BUILD LCM PILL & DILUTED SUCTION PIT WT. F/12 PPG TO 11.4 PPG			
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1:30	02:30	1	PUMP & DISPLACE LCM PILL STILL NO RETURNS			
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2:30	05:00	2.5	BUILD VOLUME & LCM PILL			
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5:00	06:00	1	PUMP LCM PILL WITH PARTIAL RETURNS LET SOAK & BUILD VOLUME			
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Total Hours		1.00				
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			Depth	Feet To Go	Depth	Feet To Go
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			Wasatch	5338' -3162'	Sunnyside	12238' 3738'
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			Mesaverde	9258' 758'	Kenilworth	12453' 3953'
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			Lower Masaverde	10838' 2338'	Aberdeen	12558' 4058'
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			Castlegate	11778' 3278'	Spring canyon	12693' 4193'
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			Desert	12008' 3508'	Mancos	12823' -1771'
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			Grassy	12108' -2486'	TD	14950' 6450'
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TOTAL BHA =		584.36				
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P/U 300	FLARE DRLG:	VENT YES	GAS BUSTER NO	BKG GAS
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S/O 265	FLARE TRIP:	BOILER NO	GAS BUSTER NO	CONN GAS
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ROT. 280	LAST CSG. RAN: 8-5/8"	SET @ 3,515'	KB	PEAK GAS
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FUEL Used: 1148	ON HAND 10368	Co.Man J WEIR	TRIP GAS
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BIT # 15	ICS	OCS	DC	LOC	B/S	G	ODC	RP
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CONDITION	1	2	WT	NO	X	I	NA	PN	3 JETS PLUGG
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DEPT. OF OIL, GAS & MINING

CONFIDENTIAL
 TO 9S RIBES-26
 43-047-38465
 SHEEP WASH FED



GASCO ENERGY
DAILY DRILLING REPORT

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 4/11/2008		Days since spud: 40			
Current Operations: BUILDING VOLUME											
Depth: 14747'		Prog: 153'		D Hrs: 2.0		ROP: 76.5		Formation: MANCOS SHALE			
DMC: \$19,660			TMC: \$248,260			TDC: \$50,640			CUM Cost: \$2,679,940		
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST	
MW:	11.5	#1 F-1000 3.5 gpm		Bit #:	16	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	38	SPM: 105		Size:	7-7/8"	Surf. Csg:		Rig Move:	\$		
PV/YP:	11/18	#2 F-1000 3.5 gpm		Type:	HC504ZX	Int. Csg:	\$ -	Day Rate:	\$ 23,500		
Gel:	10/21/27	SPM: 0		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000		
WL:	17.5	GPM: 366		S/N:	7113773	Float Equip:		Trucking:	\$ -		
Cake:	2	Press: 1550		Jets:	3X16	Well Head:	\$ -	Water:	\$ -		
Solids:	15	AV DC: 273		Depth out:	IN HOLE	TBG/Rods:	\$ -	Fuel:	\$		
MBT:	15	AV DP: 187		Depth in:	14594	Packers:	\$ -	Casing Crew:	\$ -		
PH:	7.5	JetVel: 100		FTG:	153	Tanks:		Camp Exp:	\$		
Pf/Mf:	.00/4.00	ECD: 11.94		Hrs:	2.0	Separator:	\$ -	Cement:	\$ -		
Chlor:	10000	SPR #1: 40 = 350		FPH:	76.5	Heater:	\$ -	Bit: #	16	\$ -	
Ca:	20	SPR #2: 60 = 720		WOB:	15/20		\$ -	Mud Motors	\$ 230		
DAP/ICM	5/12%	Btms. Up: 74		R-RPM:	40/50	Prime Mover:	\$ -	Consultant:	\$ 1,350		
Time Break Down:				Total D.T. 51.5		M-RPM: 60/70		Misc: \$ -		Drilling Mud, and DP chem. \$ 19,660	
START	END	TIME			Total Rot. Hrs:	343.0	Daily Total: \$ -		Misc. / Labor: \$		
6:00	12:00	6:00			CIRC. AND BUILD VOLUME AND PUMP LCM SWEEP (10% RETURNS)				Camp Exp: \$ 900		
12:00	12:30	0:30			INSTALL ROTATING RUBBER				shaker screens \$		
12:30	13:00	0:30			TOOH TO 5000'				Contingency Drig \$		
13:00	17:30	4:30			CIRC. AND BUILD VOLUME AND PUMP LCM SWEEP (FULL RETURNS)				Daily Total: \$ 50,640		
17:30	18:30	1:00			TIH TO 7000'				BHA		
18:30	20:00	1:30			FILL PIPE AND CRIC. OUT GAS				BIT	1	1.00
20:00	22:00	2:00			TIH TO 10,000'				MOTOR .16	1	32.85
22:00	24:00	2:00			FILL PIPE AND CRIC. OUT GAS				18 DC	1	550.51
24:00	02:30	2:30			TIH TO 14461'						
02:30	04:00	1:30			FILL PIPE AND REAM 14461 TO 14594 BREAK IN BIT						
04:00	06:00	2:00			DRLG 14594' TO 14747' (153' @ 76.5 FPM)						
06:00											
0:00											
0:00											
0:00											
0:00											
0:00											
0:00											
Total Hours		24									
			Depth	Feet To Go	Depth	Feet To Go					
			Wasatch	5338' 0'	Sunnyside	12238' 0'					
			Mesaverde	9258' 0'	Kenilworth	12453' 0'					
			Lower Measverd	10838' 0'	Aberdeen	12558' 0'					
			Castlegate	11778' 0'	Spring cany	12693' 0'	TOTAL BHA = 584.36				
			Desert	12008' 0'	Mancos	12823' 0'	Survey		12,500	3	
			Grassy	12108' 0'	TD	14955' 208'	Survey		14,590	2.5	
P/U	300	FLARE DRLG: VENT		YES	GAS BUSTER		NO	BKG GAS			
S/O	265	FLARE TRIP: BOILER		NO	GAS BUSTER		NO	CONN GAS			
ROT.	280	LAST CSG. RA 8-5/8"		SET @	3,515'	KB		PEAK GAS			
FUEL	Used: 1148	ON HAND 10368		Co.Man	Scott Allred		TRIP GAS				
BIT #	16	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

RECEIVED
 APR 11 2008
 DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T099 R16E S-26
43-047-38465
SHEEP WASH FED



**GASCO ENERGY
DAILY DRILLING REPORT**

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18	Permit Depth: 14,950	Prog Depth: 14,950	Date: 4/14/2008	Days since spud: 43
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Current: Operations: STAGE IN HOLE EVERY 1,000 FT AND CIRC OUT GAS AFTER LOGS

Depth: 14982'	Prog: 0'	D Hrs: 0.0	ROP	#DIV/0!	Formation: MANCOS SHALE TD
DMC: \$1,391	TMC: \$267,475	TDC: \$31,241	CUM Cost	\$2,825,449	

Contractor: NABORS 99	Mud Co: MI DRLG FLUIDS	TANGIBLE COST	INTANGIBLE COST
-----------------------	------------------------	---------------	-----------------

MW: 11.5	#1 F-1000 3.5 gpm	Bit #: 16	RR	Conductor: \$ -	Loc, Cost: \$ -
VIS: 42	SPM: 105	Size: 7-7/8"	7-7/8"	Surf. Csg: \$ -	Rig Move: \$ -
PV/YP: 13/17	#2 F-1000 3.5 gpm	Type: HC504ZX		Int. Csg: \$ -	Day Rate: \$ 23,500
Gel: 9/23/	SPM: 0	MFG: HTC	STC	Prod Csg: \$ -	Rental Tools: \$ 5,000
WL: 19.5	GPM: 366	S/N: 7113773		Float Equip: \$ -	Trucking: \$ -
Cake: 4	Press: 1550	Jets: 3X16	OPEN	Well Head: \$ -	Water: \$ -
Solids: 15	AV DC: 250	Depth out: TD		TBG/Rods: \$ -	Fuel: \$ -
MBT: 14	AV DP: 160	Depth in: 14594		Packers: \$ -	Casing Crew: \$ -
PH: 7.9	JetVel: 76	FTG: 388		Tanks: \$ -	Camp Exp: \$ -
Pf/Mf: 00/3.60	ECD: 12.3	Hrs: 6.0		Separator: \$ -	Cement: \$ -
Chlor: 9000	SPR #1: 40 = 350	FPH: 64.7		Heater: \$ -	Bit: # 16 \$ -
Ca: 40	SPR #2: 60 = 720	WOB: 15/20		\$ -	Mud Motors
DAP/LCM 5/11%	Btms. Up: 74	R-RPM: 40/50		Prime Mover: \$ -	Consultant: \$ 1,350

Time Break Down:			Total D.T. 65	M-RPM: 60/70	Misc: \$ -	Drilling Mud, and DP chem. \$ 1,391
START	END	TIME	Total Rot. Hrs: 347.0	Daily Total: \$ -	Misc. / Labor: \$ -	
6:00	17:00	11:00	DOWN TIME: WORK ON VFD HOUSE ELECTRICAL			Electric Logging \$ -
17:00	17:30	0:30	INSTALL ROTATING RUBBER			shaker screens \$ -
17:30	22:00	4:30	CIRC. AND COND. MUD FROM 12.1 TO 11.6			Contingency Drlg \$ -
22:00	06:00	8:00	STAGE IN HOLE EVERY 1,000' TO 11,000' AND CIRC OUT GAS AFTER LOGS			Daily Total: \$ 31,241

BHA		
BIT	1	1.00

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APR 14 2008

DIV. OF OIL, GAS & MINING

Total Hours	24						
		Depth	Feet To Go	Depth	Feet To Go		
		Wasatch	5338' 0'	Sunnyside	12238' 0'		
		Mesaverde	9258' 0'	Kenilworth	12453' 0'		
		Lower Measverd	10838' 0'	Aberdeen	12558' 0'		
		Castlegate	11778' 0'	Spring cany	12693' 0'	TOTAL BHA =	1.00
		Desert	12008' 0'	Mancos	12823' 0'	Survey	14,590 2.5
		Grassy	12108' 0'	TD	14982' 0'	Survey	14,982 3°

P/U 300	FLARE DRLG: VENT	NO	GAS BUSTER YES	BKG GAS				
S/O 265	FLARE TRIP: BOILER	NO	GAS BUSTER NO	CONN GAS				
ROT. 280	LAST CSG. RA 8-5/8"	SET @ 3,515'	KB	PEAK GAS				
FUEL Used: 1050	ON HAND 6,278	Co.Man Scott Allred	TRIP GAS					
BIT # 16	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION	1	1	NO	A	X	I	NO	TD



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R18E S-26
43-047-38465
SHEEP WASH FED

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18		Permit Depth: 14,950		Prog Depth: 14,950		Date: 4/15/2008		Days since spud: 44	
Current: Operations: LAY DOWN BHA									
Depth: 14982'		Prog: 0'		D Hrs: 0.0		ROP		#DIV/0!	
DMC: \$15,992		TMC: \$283,467		TDC \$46,042		Formation: MANCOS SHALE TD			
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	11.5	#1 F-1000 3.5 gpm	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	42	SPM: 0	Size:		Surf. Csg:		Rig Move:	\$	
PV/YP:	15/20	#2 F-1000 3.5 gpm	Type:		Int. Csg:	\$ -	Day Rate:	\$ 23,500	
Gel:	9/22/	SPM: 111	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 5,000	
WL:	19	GPM: 387	S/N:		Float Equip:		Trucking:	\$ -	
Cake:	3/	Press: 1300	Jets:		Well Head:	\$ -	Water:	\$ -	
Solids:	15	AV DC: 294.3	Depth out:		TBG/Rods:	\$ -	Fuel:	\$	
MBT:	14	AV DP: 197.7	Depth in:		Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.9	JetVel: 105	FTG:		Tanks:		Camp Exp:	\$ -	
Pf/Mf:	00/5.00	ECD: 11.96	Hrs:		Separator:	\$ -	Cement	\$ -	
Chlor:	9000	SPR #1 : 40 = 350	FPH:		Heater:	\$ -	Bit: # 16	\$ -	
Ca:	80	SPR #2 : 60 = 720	WOB:			\$ -	Mud Motors		
DAP/LCM	5/12%	Btms. Up: 74	R-RPM:		Prime Mover:	\$ -	Consultant:	\$ 1,350	
Time Break Down:			Total D.T. 65	M-RPM:		Misc:	\$ -	Drilling Mud, and DP chem.	\$ 15,992
START	END	TIME	Total Rot. Hrs: 347.0	Daily Total:	\$ -	Misc. / Labor:	\$ 200		
6:00	14:30	8:30	STAGED IN HOLE EVERY 1,000' TO BTM CIRC. GAS OUT				Electric Logging	\$ -	
14:30	18:00	3:30	CIRC. & COND. HOLE FOR L/D D/P				shaker screens	\$	
18:00	04:30	10:30	PUMP PILL & L/D DRILL PIPE				Contingency Drlg	\$	
04:30	05:00	0:30	PULL ROT. RUBBER				Daily Total:	\$ 46,042	
05:00	05:30	0:30	L/D DRILL PIPE				BHA		
05:30	06:00	0:30	L/D DRILL COLLARS						
<p>RECEIVED APR 15 2008 DIV. OF OIL, GAS & MINING</p>									
Total Hours		24							
		Depth	Feet To Go	Depth	Feet To Go				
		Wasatch	5338' 0'	Sunnyside	12238' 0'				
		Mesaverde	9258' 0'	Kenilworth	12453' 0'				
		Lower Measverd	10838' 0'	Aberdeen	12558' 0'				
		Castlegate	11778' 0'	Spring cany.	12693' 0'	TOTAL BHA = 0.00			
		Desert	12008' 0'	Mancos	12823' 0'	Survey	14,590	2.5	
		Grassy	12108' 0'	TD	14982' 0'	Survey	14,982	3°	
P/U	300	FLARE DRLG:	VENT	NO	GAS BUSTER	YES	BKG GAS		
S/O	265	FLARE TRIP:	BOILER	NO	GAS BUSTER	NO	CONN GAS		
ROT.	280	LAST CSG. RA 8-5/8"	SET @	3,515'	KB	PEAK GAS			
FUEL	Used:	1230	ON HAND	5,048	Co.Man	Scott Allred	TRIP GAS		
BIT #	0	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									



**GASCO ENERGY
DAILY DRILLING REPORT**

CONFIDENTIAL
T095 R18E S-26
43-047-38465
SHEEP WASH FED

RKB 25.6"

AFE # 60215

GPS N 40° 35.7', W 109°, 49.9'

Well: SWF 23-26-9-18	Permit Depth: 14,950	Prog Depth: 14,950	Date: 4/17/2008	Days since spud: 46
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Current: Operations:

Depth: 14982'	Prog: 0'	D Hrs: 0.0	ROP	#DIV/0!	Formation: MANCOS SHALE TD
DMC: \$2,500	TMC: \$285,967	TDC: \$573,443	CUM Cost \$3,484,046		

Contractor: NABORS 99	Mud Co: MI DRLG FLUIDS	TANGIBLE COST	INTANGIBLE COST
MW: #1 F-1000 3.5 gpm	Bit #:	Conductor: \$ -	Loc. Cost: \$ -
VIS: SPM:	Size:	Surf. Csg:	Rig Move: \$
PV/YP: #2 F-1000 3.5 gpm	Type:	Int. Csg: \$ -	Day Rate: \$ 23,500
Gel: SPM:	MFG:	Prod Csg: \$ 434,159	Rental Tools: \$ 5,000
WL: GPM :	S/N:	Float Equip: \$ -	Trucking: \$ -
Cake: Press:	Jets:	Well Head: \$ -	Water: \$ -
Solids: AV DC:	Depth out:	TBG/Rods: \$ -	Fuel: \$
MBT: AV DP:	Depth in:	Packers: \$ -	Casing Crew: \$ 18,495
PH: JetVel:	FTG:	Tanks:	Camp Exp: \$ -
Pf/Mf: ECD:	Hrs:	Separator: \$ -	Cement \$ 88,439
Chlor: SPR #1 :	FPH:	Heater: \$ -	Bit: # 16 \$ -
Ca: SPR #2 :	WOB:	\$ -	Mud Motors
DAP/LCM Btms. Up:	R-RPM:	Prime Mover: \$ -	Consultant: \$ 1,350

Time Break Down:			Total D.T. 84.5	M-RPM:	Misc: \$ -	Drilling Mud, and DP chem. \$ 2,500
START	END	TIME	Total Rot. Hrs: 347.0	Daily Total: \$ 434,159	Misc. / Labor: \$ -	

6:00	18:30	12:30	CONTINUE RUNNING 5½ P110E CASING.	Electric Logging \$ -
18:30	23:00	4:30	CIRC. OUT GAS AND COND HOLE TO CEMENT	shaker screens \$
23:00	23:30	0:30	INSTALL CASING HANGER AND LAND CASING @ 14971	Contingency Drlg \$
23:30	03:30	4:00	SAFETY MEETIN G AND R/U SCHLUMBERGER CEMENTERS,	Daily Total: \$ 139,284
03:30			CEMENT 5½ PROD. CASING W/ 20 BBLS CW100 315 SKS 35/65 PO+ ADDS	BHA
0:00			LEAD YIELD= 2.26 H2O = 12.95 GL/SK @ 12.0 PPG. 1440 SKS 50/50 POZ G +	
0:00			ADDs TAIL YIELD= 1.53 H2O= 7.026 GL/SK @ 14.1 PPG. TAIL #2 330 SKS	
0:00			50/50 POZ= GAS BLOCK DEN 14.1 YIELD DISPLACE 318 BBLS KCL WATER	
0:00			LOST CIRC. @ 285 BBLS INTO DISP.	
3:30	06:00	2:30	CLEAN PIT	

RELEASE RIG @ 10:00 AM ON 4/17/2008

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APR 17 2008

DIV. OF OIL, GAS & MINING

Total Hours	24						
		Depth	Feet To Go	Depth	Feet To Go		
		Wasatch 5338'	0'	Sunnyside 12238'	0'		
		Mesaverde 9258'	0'	Kenilworth 12453'	0'		
		Lower Measverd 10838'	0'	Aberdeen 12558'	0'		
		Castlegate 11778'	0'	Spring cany 12693'	0'	TOTAL BHA =	0.00
		Desert 12008'	0'	Mancos 12823'	0'	Survey	14,590 2.5
		Grassy 12108'	0'	TD 14982'	0'	Survey	14,982 3°

P/U 300	FLARE DRLG:	VENT	NO	GAS BUSTER	YES	BKG GAS
S/O 265	FLARE TRIP:	BOILER	NO	GAS BUSTER	NO	CONN GAS
ROT. 280	LAST CSG. RA 8-5/8"	SET @	3,515'	KB		PEAK GAS
FUEL Used: 914	ON HAND 3,280	Co.Man	Scott Allred			TRIP GAS
BIT # 0	ICS	OCS	DC	LOC	B/S	G
CONDITION						ODC
						RP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-9803

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
SWF 23-26-9-18

9. API Well No.
43-047-38465

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
GASCO PRODUCTION COMPANY

3a. Address
8 INVERNESS DR. E. # 100, ENGLEWOOD, CO 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1990' FSL & 1883' FWL. NE SW of Section 26-T9S-R18E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Complete and commingle multiple pay zones
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gasco intends to complete all productive intervals in the Mancos and Mesaverde formations, and to commingle production from these intervals. Following the final fracture stimulation, a Completion Report will be submitted.

No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained.

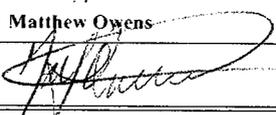
If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools. Gasco herewith waives its right to the 15-day period of objection per UDOGM Rule 649-3-22(3), and respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all wells on contiguous oil and gas lease or drilling units overlying the subject pools.

COPY SENT TO OPERATOR

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Matthew Owens** Title **Petroleum Engineer I**

Signature  Date **4/18/08**

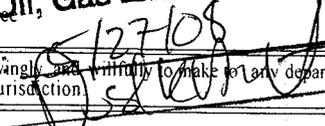
Date **5.28.2008**
Initials **KS**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title **Accepted by the Utah Division of Oil, Gas and Mining** Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or attempt to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

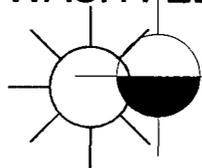
Date: **5/27/08**
By:  RECEIVED

(Instructions on page 2)

APR 30 2008

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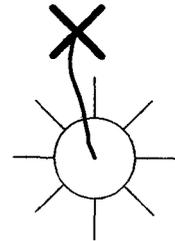
SHEEP WASH FEDERAL



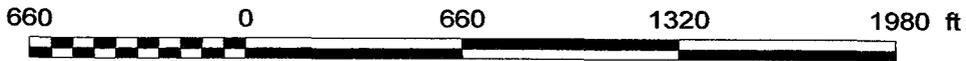
23-26-9-18

MAPCO PRODUCTION C
FEDERAL 11-26A

DOMI
SHEEP WASH FEDERAL



34-26-9-18



Gasco SWF 23-26-9-18
Sec. 26-T9S-R18E
Uintah County, Utah



CONFIDENTIAL

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JUN 23 2008

DIV. OF OIL, GAS & MINING

GASCO Production Company

Sheep Wash Federal 23-26-9-18

NE SW Section 26-T9S-R18E

Uinta County, UT

API: 043-047-38465

TOC inside surface csg.

Completion:

- 04/30/08 Update costs (PME) DC: \$57,315 CC: \$ 3,685,514
- 05/07/08 Update costs (PME) DC: \$760 CC: \$3,686,274
- 6/9/08 RU B&C quick test. Test csg to 10,800 psi. Test good.
- 6/10/08 MIRU JW wireline. RIH w/3 1/8" scalloped guns, 120 degree phasing, 3 spf. **Perf stage 1 Mancos I f/14,600-04', 14,560-64', 14,526-30', 14,482-86', 14,430-34', 14,826-30', 14,780-84', 14,676-80', 14,656-60', 14,630-34'**. POOH. RU Superior frac crew. RU to frac. Break dn perfs w/8,917 @ 5 bpm. 5 min SI psi 8,254. **FR slick water frac well w/1,000 7.5% acid break dn, 90,000# 40/70 Prime plus, 5,589 bbls 18# linear ge/ fr water, and flushed w/314 bbls 10# linear gel.** SD. ISIP 7,984 FG .99. SWI. SDFD. (JD)
- 6/11/08 Fd 7,800 sicp. RU RIH w/plug and guns. Set 10k magnum BP @ 14,400'. **Perf stage 2 Lower Mancos II f/14,110-14', 14,140-44', 14,210-14', 14,230-34', 14,256-60', 14,270-74', 14,290-94', 14,356-60', 14,380-84'**. POOH. RU to frac. Break dn perfs w/8,300 @ 6.6 bpm. SD. ISIP 7,949 FG 1.0. 5 min SI 7,903 psi. **Linear gel/FR slick water frac well w/65,000# 40/70 prime plus, 4,574 bbls 18# linear gel/FR slick water, and flushed w/309 bbls 10# linear gel.** Average rate 40 bpm, Average psi 9,000 psi. SD. ISIP 8,139 FG 1.01 Job pumped very well. SWI. SDFD. (JD)
- 6/12/08 RU RIH w/plug and guns. Set 10k Magnum BP @ 14,080' Shoot gun # 1 f/14,056-60'. RU acid pumper and pump break dn. Perf break @ 8,600 psi, pump 15 bbls, SD. **Perf the rest of stage-3 Mancos III f/13,770-74'**, Bottom gun was the only one to fire, POOH. Fix guns and RIH w/guns and **perf f/ 13,846-50', 13,910-14', 13,940-44', 13,960-64', 13,990-94'**.

RU to frac. pump into perms w/8,373 psi @ 5 bpm. SD. ISIP 7,892 FG 1.0 5 min SI 7,785. **Linear gel/FR slick water frac well w/69,000# 40/70 Prime plus, 4,614 bbls 18# linear gel/fr slickwater, and flushed w/302 bbls 10# linear gel.** SD. ISIP 8,505 FG 1.05. Average rate 42 bpm, Average psi 9,600 psi. Job pumped very well. RIH w/plug and guns. Set **10k Magnum BP @ 13,430' Perf stage 4 Mancos 21 f/13,268-72', 13,406-10'**. POOH. SWI SDFN. (JD)

6/13/08 RU to frac. Break dn perms w/7,632 @ 6 bpm. SD. ISIP 7,286 FG .99 5 min si, **18# linear gel/fr slickwater frac well w/60,000#'s 40/70 Prime plus, 1,657 bbls 18# linear gel/fr slick water, and flushed w/292 bbls 10# linear gel.** Average rate 35 bpm, Average psi 8,600 psi. SD. ISIP 7,347 FG .99. Job pumped very well. RIH w/plug and guns. Set **10k Magnum BP @ 12,710', perf stage 5 Spring canyon f/12,682-90'**. POOH. RU to frac. Break dn perms w/5,830 @ 6 bpm. SD. ISIP 5,900 FG .9. Calculate holes open 22. **Hybrid gel frac well w/5,000# 100 mesh, 132,900# 20/40 Versaprop, 2,327 bbls 20# XL BHT-1 gel, and flushed w/267 bbls 10# linear gel.** Average psi 6,000 psi, Average rate 30 bpm. SD. ISIP 6,100 FG .92 . SWI. SDFD. (JD)

6/14/08 SWI @ 6:00 a.m. w/1,200 on a 12/64 made 518 bbls, TR 1230 bbls, BLWTR 19038 bbls. MIRU CTS coil tbq. Weatherford had to get a mill turned down to drift of csg. SDFD. (JD)

6/15/08 Fd 1,300 fcp. RU RIH w/4.5" convex clear cut mill+2 7/8" ECTD even wall motor+2 7/8" jars+circ sub+disconnect. Tag plug #1 @ 12,710' drill up and saw 2,700 psi inc. RIH tag plug #2 @ 13,430' drill up and saw 2,400 psi inc. RIH tag plug #3 @ 14,080' drill up and saw 300 psi inc. RIH tag plug #4 @ 14,400' drill up and 0 psi inc. RIH tag PBSD @ 14,900' Circ and POOH. Turn well over to fb w/7,350 on a 8/64 ck.

6/16/08 7:00 a.m. 6,800 on a 10/64 ck. Made 597 bbls. TR 1,827 bbls, BLWTR 18,441 bbls.

6/18/08 7:00 a.m. 6,300 on a 12/64 ck. Made 1,102 bbls in 24 hrs, TR 2,929 bbls, BLWTR 17,489.

6/19/08 7:00 a.m. 6,000 on a 12/64 ck. Made 952 bbls in 24 hrs, TR 3,881 bbls, BLWTR 16,387 bbls. 12:53 p.m. SWI for Well head inc to change out frac tree for production tree. 6,000 on a 12/64 ck. Made 223 bbls in 5 hrs 53 min, TR 4,104 bbls, BLWTR 16,184 bbls.

6/20/08 Well head could not be pulled off because the back psi valve would not hold seal. Open well back up to fb @ 1:23 p.m. w/7,800 on a 10/64 ck. SWI @ 6:38 a.m. on 6/19/08 w/5,600 on a 12/64. Made 727 bbls in 17 hrs

15 min, TR 4,831, BLWTR 15,437 bbls. Will finish wellhead change today. Turn to sales @ 4:56 p.m. w/6,500 on a 8/64 ck.

CONFIDENTIAL
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1990' FSL & 1883' FWL
 NE SW of Section 26-T9S-R18E**

5. Lease Serial No.
UTU-19266

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA. Agreement Name and/or No.
NA

8. Well Name and No.
Sheep Wash Federal 23-26-9-18

9. API Well No.
43-047-38465

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was started on production on 6/21/2008.

RECEIVED
JUN 27 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature 	Date June 23, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Gasco Production Company

3a. Address
 8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1990' FSL & 1883' FWL **9S 18E 26**

5. Lease Serial No.
 UTU-19266

6. If Indian, Allottee, or Tribe Name
 NA

7. If Unit or CA. Agreement Name and/or No.
 NA

8. Well Name and No.
 Sheep Wash Federal 23-26-9-18

9. API Well No.
 43-047-38465

10. Field and Pool, or Exploratory Area
 Riverbend

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>EFM Meter</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

COPY SENT TO OPERATOR
 Date: 7-11-2008
 Initials: KS

RECEIVED
 JUN 27 2008
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Beverly Walker Title Engineering Technician

Signature Beverly Walker Date June 23, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Engineering Technician Date June 23, 2008

Conditions of approval, if any are attached. Approval of this notice does not constitute a warranty or representation by the Bureau of Land Management, Department of the Interior, or the State of Utah, that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Federal Approval Of This Action Is Necessary

DATE 7-11-2008
 BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

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 1990' FSL & 1883' FWL *9S 18E 26*

5. Lease Serial No.
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This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County Utah. Which is owned by Gasco Production Company.

RECEIVED

JUN 27 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Beverly Walker Title Engineering Technician

Signature *Beverly Walker* Date June 23, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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GASCO Production Company

Sheep Wash Federal 23-26-9-18

NE SW Section 26-T9S-R18E

Uinta County, UT

API: 043-047-38465

TOC inside surface csg.

Completion:

- 04/30/08 Update costs (PME) DC: \$57,315 CC: \$ 3,728,403
- 05/07/08 Update costs (PME) DC: \$760 CC: \$3,729,163
- 6/9/08 RU B&C quick test. Test csg to 10,800 psi. Test good.
Update costs (PME) DC: \$ 181,025 CC: \$3,910,188
- 6/10/08 MIRU JW wireline. RIH w/3 1/8" scalloped guns, 120 degree phasing, 3 spf. **Perf stage 1 Mancos I f/14,600-04', 14,560-64', 14,526-30', 14,482-86', 14,430-34', 14,826-30', 14,780-84', 14,676-80', 14,656-60', 14,630-34'. POOH. RU Superior frac crew. RU to frac. Break dn perfs w/8,917 @ 5 bpm. 5 min SI psi 8,254. FR slick water frac well w/1,000 7.5% acid break dn, 90,000# 40/70 Prime plus, 5,589 bbls 18# linear ge/ fr water, and flushed w/314 bbls 10# linear gel. SD. ISIP 7,984 FG .99. SWI. SDFD. (JD)**
Update costs (PME) DC: \$113,982 CC: \$4,024,170
- 6/11/08 Fd 7,800 sicp. RU RIH w/plug and guns. Set 10k magnum BP @ 14,400'. **Perf stage 2 Lower Mancos II f/14,110-14', 14,140-44', 14,210-14', 14,230-34', 14,256-60', 14,270-74', 14,290-94', 14,356-60', 14,380-84'. POOH. RU to frac. Break dn perfs w/8,300 @ 6.6 bpm. SD. ISIP 7,949 FG 1.0. 5 min SI 7,903 psi. Linear gel/FR slick water frac well w/65,000# 40/70 prime plus, 4,574 bbls 18# linear gel/FR slick water, and flushed w/309 bbls 10# linear gel. Average rate 40 bpm, Average psi 9,000 psi. SD. ISIP 8,139 FG 1.01 Job pumped very well. SWI. SDFD. (JD)**
- 6/12/08 RU RIH w/plug and guns. Set 10k Magnum BP @ 14,080' Shoot gun # 1 f/14,056-60'. RU acid pumper and pump break dn. Perf break @ 8,600 psi, pump 15 bbls, SD. **Perf the rest of stage-3 Mancos III f/13,770-74', Bottom gun was the only one to fire, POOH. Fix guns and RIH w/guns**

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AUG 05 2008

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Update costs (PME) DC: \$382,903 CC: \$4,407,073

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SWI @ 6:38 a.m. on 6/19/08 w/5,600 on a 12/64. Made 727 bbls in 17 hrs 15 min, TR 4,831, BLWTR 15,437 bbls. Will finish wellhead change today. Tturn to sales @ 4:56 p.m. w/6,500 on a 8/64 ck.

6/30/08 Updated Costs: (PME) DC \$ 150,000 CC \$4,557,982

7/7/08 Frac KCL, Flowback water, Chem, Misc
(PME) DC \$101,020 CC \$4,658,093

7/21/08 Water trucking & disposal (PME) DC \$30,700 CC \$4,688,793

7/28/08 Water trucking & disposal (PME) DC \$2,703 CC \$4,691,496

Run tbg

8/2/08 MIRU Wildcat WS. (SCE) DC 3168 CC \$4,694,664

8/4/08 1100 fcp. R.U. J-W. Wireline. R.I.H. w/ Magnum Bio-ball FTFP. Set @ 11,901'. R.D. J-W wireline. P.S.I. @ 2400. Blow down csg. to pit. (4 hrs) Started to N.D. Frac tree. Well started flowing. N.U. Frac tree. Opened well to pit on 16/64 choke. Still flowing after 2 hrs. @ 5-600#'s. Bio-plug must have failed. Put csg. back to sales & turn well over to flow-back crew. S.D.F.N. (RICK) DC 15033 CC \$4,709,697

GASCO Production Company

Sheep Wash Federal 23-26-9-18

NE SW Section 26-T9S-R18E

Uinta County, UT

API: 043-047-38465

TOC inside surface csg.

Completion:

- 04/30/08 Update costs (PME) DC: \$57,315 CC: \$ 3,728,403
- 05/07/08 Update costs (PME) DC: \$760 CC: \$3,729,163
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Update costs (PME) DC: \$ 181,025 CC: \$3,910,188
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(JD)****
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plus, 1,657 bbls 18# linear gel/fr slick water, and flushed w/292 bbls
10# linear gel.** Average rate 35 bpm, Average psi 8,600 psi. SD. ISIP
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POOH. RU to frac. Break dn perfs w/5,830 @ 6 bpm. SD. ISIP 5,900 FG
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132,900# 20/40 Versaprop, 2,327 bbls 20# XL BHT-1 gel, and flushed
w/267 bbls 10# linear gel.** Average psi 6,000 psi, Average rate 30 bpm.
SD. ISIP 6,100 FG .92 . SWI. SDFD. (JD)
- 6/14/08 SWI @ 6:00 a.m. w/1,200 on a 12/64 made 518 bbls, TR 1230 bbls,
BLWTR 19038 bbls. MIRU CTS coil tbg. Weatherford had to get a mill
turned down to drift of csg. SDFD. (JD)
- 6/15/08 Fd 1,300 fcp. RU RIH w/4.5" convex clear cut mill+2 7/8" ECTD even
wall motor+2 7/8" jars+circ sub+disconnect. Tag plug #1 @ 12,710' drill
up and saw 2,700 psi inc. RIH tag plug #2 @ 13,430' drill up and saw
2,400 psi inc. RIH tag plug #3 @ 14,080' drill up and saw 300 psi inc.
RIH tag plug #4 @ 14,400' drill up and 0 psi inc. RIH tag PBDT @
14,900' Circ and POOH. Turn well over to fb w/7,350 on a 8/64 ck.
- 6/16/08 7:00 a.m. 6,800 on a 10/64 ck. Made 597 bbls. TR 1,827 bbls, BLWTR
18,441 bbls.
- 6/18/08 7:00 a.m. 6,300 on a 12/64 ck. Made 1,102 bbls in 24 hrs, TR 2,929 bbls,
BLWTR 17,489.
- 6/19/08 7:00 a.m. 6,000 on a 12/64 ck. Made 952 bbls in 24 hrs, TR 3,881 bbls,
BLWTR 16,387 bbls. 12:53 p.m. SWI for Well head inc to change out frac
tree for production tree. 6,000 on a 12/64 ck. Made 223 bbls in 5 hrs 53
min, TR 4,104 bbls, BLWTR 16,184 bbls.
- 6/20/08 Well head could not be pulled off because the back psi valve would not
hold seal. Open well back up to fb @ 1:23 p.m. w/7,800 on a 10/64 ck.

SWI @ 6:38 a.m. on 6/19/08 w/5,600 on a 12/64. Made 727 bbls in 17 hrs 15 min, TR 4,831, BLWTR 15,437 bbls. Will finish wellhead change today. Tturn to sales @ 4:56 p.m. w/6,500 on a 8/64 ck.

6/30/08 Updated Costs: (PME) DC \$ 150,000 CC \$4,557,982

7/7/08 Frac KCL, Flowback water, Chem, Misc
(PME) DC \$101,020 CC \$4,658,093

7/21/08 Water trucking & disposal (PME) DC \$30,700 CC \$4,688,793

7/28/08 Water trucking & disposal (PME) DC \$2,703 CC \$4,691,496

Run tbg

8/2/08 MIRU Wildcat WS. (SCE) DC 3168 CC \$4,694,664

8/5/08 1100 fcp. R.U. J-W. Wireline. R.I.H. w/ Magnum Bio-ball FTFP. Set @ 11,901'. R.D. J-W wireline. P.S.I. @ 2400. Blow down csg. to pit. (4 hrs) Started to N.D. Frac tree. Well started flowing. N.U. Frac tree. Opened well to pit on 16/64 choke. Still flowing after 2 hrs. @ 5-600#'s. Bio-plug must have failed. Put csg. back to sales & turn well over to flow-back crew. S.D.F.N. (RICK) DC 15033 CC \$4,709,697

8-6-08 1100 fcp. R.U. J-W Wireline. R.I.H. w/ K.P. Set @ 5998'. R.D. Wireline. P.S.I. @ 1500. Blow down csg. to pit. N.D. Frac tree. N.U. BOP'S. Tally, P.U. & R.I.H. w/ 4 ½ bit, P.O.B.S. w/ float, x-nipple, 192 jts. tbg. Tagged K.P. R.U. Power swivel. Pump 90 bbls. down tbg. Caught circ. Drill out plug. Saw 1200#'s on csg. Turn well over to flowback crew & S.D.F.N. (Rick) DC 19743 CC \$4,729,440

8-7-08 1100 fcp. Finish drilling out B.P. R.I.H. w/ 187 jts. tbg. Tagged F.T.B.P. @ 11,901' Drill out plug. R.I.H. w/ 6 jts. tbg. (385 jts. total = 12,108') turn well over to flowback crew & S.D.F.N. (RICK) DC 9050 CC \$4,738,490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-19266

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
NA

8. Lease Name and Well No.
Sheep Wash Federal 23-26-9-18

2. Name of Operator
Gasco Production Company

9. API Well No.
43-047-38465

3. Address
8 Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. (include area code)
303-483-0044

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface **1990' FSL & 1883' FWL**
At top prod. interval reported below **same**
At total depth **same**

10. Field and Pool, or Exploratory
Riverbend

11. Sec., T., R., M., or Block and Survey or Area **26-T9S-R18E**

12. County or Parish **Uintah** 13. State **Utah**

14. Date Spudded **10/26/07** 15. Date T.D. Reached **04/12/08** 16. Date Completed D & A Ready to Prod. **06/21/08**

17. Elevations (DF, RKB, RT, GL)*
GL: 4932.1'; KB: 4957.5'

18. Total Depth: MD **14982** TVD **14982** 19. Plug Back T.D.: MD **14900** TVD **14900**

20. Depth Bridge Plug Set: MD **NA** TVD **NA**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, HDL, BHP, Comp2, CD, CN, CAL, BD, Porosity

22. Was well No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	16 H40	65#	0	60		24 sx Class G		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3515		600 sx Class G		Circ to Surf	
						272 sx Class G			
7 7/8"	5 1/2 P110	23#	0	14971		315 sx 35/65 PO		Inside Surf	
						1770 sx 50/50 Poz C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

Formation	Top	Bottom	26. Perforation Record	Size	No. Holes	Perf. Status
A) Mancos	13268	14830	See Attached			
B) Mesaverde	12682	12690	12682-14830			
C)						
D)						
E)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
See Attached	

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AUG 18 2008

28. Production - Interval A & B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/21/08	06/27/08	24	→	0	788	643			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
10/64	SI none	4700	→	0	788	643			All Open

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)

Sheep Wash Federal 23-26-9-18
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
14826-30; 14780-84; 14676-80; 14656-60; 14630-34; 14600-04; 14560-64; 14526-30; 14482-86; 14430-34	0.38	120	Open
14110-14; 14140-44; 14210-14; 14230-34; 14256-60; 14270-74; 14290-94; 14356-60; 14380-84	0.38	108	Open
13770-74; 13846-50; 13910-14; 13940-44; 13960-64; 13990-94	0.38	72	Open
13268-72; 13406-10	0.38	24	Open
12682-90	0.38	24	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
14430-14830	FR slick water frac well w/1,000 7.5% acid break dn, 90,000# 40/70 Prime plus, 5,589 bbls 18# linear gel/ fr water, and flushed w/314 bbls 10# linear gel
14110-14384	Linear gel/FR slick water frac well w/65,000# 40/70 prime plus, 4,574 bbls 18# linear gel/FR slick water, and flushed w/309 bbls 10# linear gel
13770-13994	Linear gel/FR slick water frac well w/69,000# 40/70 Prime plus, 4,614 bbls 18# linear gel/fr slickwater, and flushed w/302 bbls 10# linear gel
13268-13410	18# linear gel/fr slickwater frac well w/60,000#'s 40/70 Prime plus, 1,657 bbls 18# linear gel/fr slick water, and flushed w/292 bbls 10# linear gel
12682-12690	Hybrid gel frac well w/5,000# 100 mesh, 132,900# 20/40 Versaprop, 2,327 bbls 20# XL BHT-I gel, and flushed w/267 bbls 10# linear gel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **GASCO PRODUCTION COMPANY**

3a. Address
8 INVERNESS DR. E, # 100, ENGLEWOOD, CO 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1990' FSL & 1883' FWL NE SW of Section 26-T9S-R18E

5. Lease Serial No.
U-9803

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or C/A/Agreement, Name and/or No.
N/A

8. Well Name and No.
SWF 23-26-9-18

9. API Well No.
43-047-38465

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Complete and commingle multiple pay zones
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gasco intends to complete all productive intervals in the Mancos and Mesaverde formations, and to commingle production from these intervals. Following the final fracture stimulation, a Completion Report will be submitted.

No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained.

If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, Gasco herewith waive it's right to the 15-day period of objection per UDOGM Rule 649-3-22(3), and respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

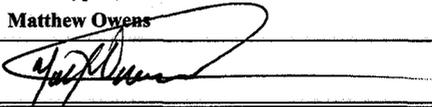
Attachment: Exhibit showing the location of all wells on contiguous oil and gas lease or drilling units overlying the subject pools.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matthew Owens

Title **Petroleum Engineer I**

Signature



Date

5/1/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

Pet. Eng.

Date

10/15/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: **10-16-2008**

Initials: **KS**

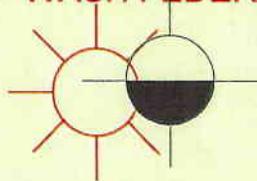
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SEP 29 2008

DIV. OF OIL, GAS & MINING

26

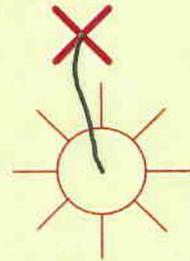
SHEEP WASH FEDERAL



23-26-9-18

MAPCO PRODUCTION CO
FEDERAL 11-26A

SHEEP WASH FEDERAL D

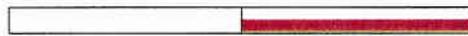


34-26-9-18

Gasco Leases



0 660 1320 ft



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SEP 29 2003

Gasco Energy Sheep Wash Federal 23-26-9-18 DIV. OF OIL, GAS & MINING

NESW Sec 26-T9S-R18E, Uintah Co., Utah



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease No. U-19266
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1990' FSL & 1883' FWL NE SW of Section 26-T9S-R18E		8. Well Name and No. Sheep Wash Federal 23-26-9-18
		9. API Well No. 43-047-38465
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report 3/19/08	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug back surface hole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

During the process of drilling the 12-1/4" surface hole we found that the hole had deviated 12°+ as per the results from the attached Multi-shot survey. We propose to apply for BLM permission plug this well back from 3300' to 800' and then kick this well back off vertical. The 16" conductor casing is presently set at 40' GL (65' KB). The 12-1/4" hole depth is presently at 3384'

Cement Design:

Run in hole to 3300' with open-ended drill pipe
Set cement plug from 3300' back up to 2300', pull up to 2200' and wait on cement 4 hours (circulate & condition hole)
Set cement plug from 2300' back up to 1300', pull up to 1200' and wait on cement 4 hours (circulate & condition hole)
Set cement plug from 1300' back up to 800', pull up to 700' and circulate hole clean
We will then pull out of hole and pick up Bighorn directional tools and kick the hole off vertical after the cement has had a chance to setup for 24 hours.
All three of these jobs will be done with 15.8 ppgclass "G" cement with 15% excess

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Matt Owens	Title Petroleum Engineer
Signature 	Date March 10, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAR 19 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-19266
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1990' FSL & 1883' FWL NE SW of Section 26-T9S-R18E		8. Well Name and No. Sheep Wash Federal 23-26-9-18
		9. API Well No. 43-047-38465
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco intends to recomplete five remaining productive intervals in the Mesaverde formation. Operations should commence around 3/15/2010. Each zone will be perforated and frac'd with roughly 150,000 pounds of sand and 3,500 barrels of slickwater. Production will continue to be flowing from the Mancos and Mesaverde formations.

COPY SENT TO OPERATOR

Date: 3/1/2010
Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Matt Owens	Title Petroleum Engineer
Signature 	Date 1/18/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Pet. Eng.	Date 2/11/10
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office 	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any deceptive (Lies) or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 25 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-19266
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 23-26-9-18
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047384650000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 1883 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 26 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/14/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/9/2010 Gasco Energy rigged up to perforate and fracture treat 6 new zones in the Mesaverde formation: Perf: 12044-46 12100-03 12136-39 12171-74 12270-72. Pump 2960# 100 mesh, 99539# 30/50 white, 11014# 30/50 resin, 2862 bbl slickwater. Perf: 11725-28 11696-99 11664-66 11587-89. Pump 2247# 100 mesh, 75228# 30/50 white, 10280# 30/50 resin, 1869 bbls slickwater Perf: 11203-05 11231-33 11266-68 11433-37. Pump 1806# 100 mesh, 63940# 30/50 white, 7200# 30/50 resin, 1720 bbls slickwater Perf: 11032-35 11098-101 11150-54. Pump 1764# 100 mesh, 57062# 30/50 white, 6300# 30/50 resin, 1317 bbls slickwater. Perf: 10964-66 10945-47 10908-12 10826-28 10779-81. Pump 4074# 100 mesh, 146251# 30/50 white, 16200# resin, 3375 bbl slickwater Perf: 9414-18 9448-52 9371-73. Pump 3,339# 100 mesh sand, 109,738# 30/50 white sand, 15,750# 30/50 resin coated sand, 2,944 bbls FR slick water

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 25, 2010

NAME (PLEASE PRINT) Matt Owens	PHONE NUMBER 303 996-1839	TITLE Petroleum Engineer
SIGNATURE N/A		DATE 3/25/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-19266
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 23-26-9-18
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047384650000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 1883 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 26 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at LaPoint Recycle & Storage state approved commercial disposal facility located in Section 12 Township 5 south Range 19 west in LaPoint UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 11, 2010

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A		DATE 10/8/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-19266
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 23-26-9-18
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047384650000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 483-0044 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 1883 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 26 Township: 09.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A		DATE 12/31/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-19266
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 23-26-9-18
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2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047384650000
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3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 996-1805 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 1883 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 26 Township: 09.0S Range: 18.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/25/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to place a CIBP at 13,820' to reduce water production, which is suspected to be mainly produced out of the Mancos formation. This well will then be placed back on production to test the results.

Accepted by the Utah Division of Oil, Gas and Mining
 July 02, 2014

Date: _____

By: Dark Oust

NAME (PLEASE PRINT) Lindsey J. Cooke	PHONE NUMBER 303 996-1834	TITLE Production Tech
SIGNATURE N/A	DATE 6/18/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-19266
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 23-26-9-18
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2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY	9. API NUMBER: 43047384650000
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3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	PHONE NUMBER: 303 996-1805 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990 FSL 1883 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 26 Township: 09.0S Range: 18.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/25/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco intends to place a CIBP at 13820' to reduce water production, which is suspected to be mainly produced out of the Mancos formation. This well will then be placed back on production to test the results.

Accepted by the
Utah Dept of
Oil, Gas and Mining

Date: _____
 By: Derek Quist

NAME (PLEASE PRINT) Lindsey J. Cooke	PHONE NUMBER 303 996-1834	TITLE Production Tech
SIGNATURE N/A		DATE 6/18/2014

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
 To: Badlands Production Company
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-76482

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Desert Spring Fed 21-1-10-18

2. NAME OF OPERATOR:
Gasco Production Company

9. API NUMBER:
4304737631

3. ADDRESS OF OPERATOR:
7979 E. Tufts Ave. CITY **Denver** STATE **CO** ZIP **80237**

PHONE NUMBER:
(303) 483-0044

10. FIELD AND POOL, OR WILDCAT:
Uteland Butte

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **0633 FNL 1512 FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 1 10S 18E S**

STATE: **UTAH**

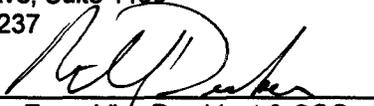
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/16/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805



Michael Decker, Exec. Vice President & COO

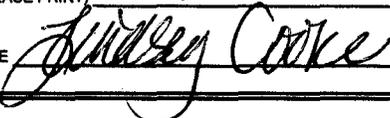
RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

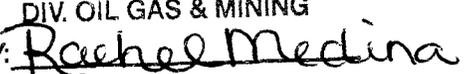
SIGNATURE 

DATE **5/18/2015**

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: 

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBV 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBV 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBV 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBV 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBV 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBV 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBV 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBV 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBV 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBV 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBV 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBV 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBV 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBV 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBV 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S