

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-77520	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. Gusher 6-15-6-19	
9. API Well No. 43-047-38440	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Exploratory Undesignated
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Bk. and Survey or Area SE1/4 Sec. 15 T6S. R19E. S.L.B.&M
2. Name of Operator The Houston Exploration Company	12. County or Parish Uintah
3a. Address 1100 Louisiana, Suite 2000 Houston TX, 77002	13. State UT
3b. Phone No. (include area code) 713-830-6800	14. Distance in miles and direction from nearest town or post office* 19.0 miles south of Vernal, UT
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1,927' FNL & 1,889' FWL At proposed prod. zone Same as above <i>604426 X 40.29997</i> <i>44615259 -109.77124</i>	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,889'
16. No. of acres in lease 60	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 4,800'	20. BLM/BIA Bond No. on file 104155044
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,169' GR	22. Approximate date work will start* 01/01/2007
	23. Estimated duration 30 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form.

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SU/PO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>William A Ryan</i>	Name (Printed/Typed) William A Ryan	Date 07/31/2006
Title Agent		
Approved by (Signature) <i>Bradley G Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 08-14-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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AUG 07 2006

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

Ten Point Plan

The Houston Exploration Company

Gusher 6-15-6-19

Surface Location SE $\frac{1}{4}$ NW $\frac{1}{4}$,

Section 15, T. 6S., R. 19E.

1. **Surface Formation**
Uintah

2. **Estimated Formation Tops and Datum:**

<u>Formation</u>		<u>Depth</u>	<u>Datum</u>
Uintah		Surface	5,169' G.R.
Green River		3,900'	1,269'
Birds Nest	Water	4,100'	1,069'
Wasatch	Oil/Gas	7,000'	-1,831'
Measaverda	Oil/Gas	9,500'	-4,331'
TD		10,500'	-5,331'

A 17 1/2" hole will be drilled to 4,300' +/- . The hole depth will depend on the depth that the Birds Nest Zone is encountered. The hole will be drilled 200' beyond the top of the Birds Nest. All fresh water and oil and gas bearing zones shall be protected by casing and cement program.

3. **Producing Formation Depth:**

Formation objective includes the Wasatch, Measaverda and their sub-members.

4. **Proposed Casing:**

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/FT</u>	<u>Grade</u>	<u>Coupling & Tread</u>	<u>Casing Depth</u>	<u>New/Used</u>
30	26	68.75#	A430		40'	NEW
24	20	94#	H-40	ST&C	350'	NEW
17 1/2	13 3/8	77#	N-80	ST&C	4,300'	NEW
11	8 5/8	40#	P-110	LT&C	7,000'	NEW
7 5/8	4 1/2	11.6#	N-80	LT&C	7,700'	NEW
7 5/8	4 1/2	13.5#	P-110	LT&C	10,500'	NEW

Cement Program:

Cement volume = Gauge hole + 50%

Conductor casing #1 will be cemented as follows from 0'-40':

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Water Mix</u>	<u>Cement Weight</u>
Lead: 26	Portland CMT Class IA 4 Integral Air-entraining Agent	118 sks +/-	1.15ft ³ /sk	5	15.8 ppg

Conductor casing #2 will be cemented as follows from 0'- 350':

Cement volume = Gauge hole + 50%

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Water Mix</u>	<u>Cement Weight</u>
Lead: 24	Portland CMT Class "G" 2% Calcium Chloride ¼#/sk Flocele	247 sks +/-	1.5ft³/sk	5	15.8 ppg

The Surface Casing will be cemented as follows from 0'- 4,300':

Cement volume = Gauge hole + 25%

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Water Mix</u>	<u>Cement Weight</u>
Lead: 13 3/8"	Premium "5" 16% Gel 10#/sk Gilsonite 3% Salt 3#/sk GB3 0.25#/sk flocele	878 sks. +/-	3.82ft³/sk	23	11.0 ppg
Tail: 13 3/8"	Class "G" 2% Calcium Chloride 0.25#/sk Flocele	441 sks. +/-	1.18ft³/sk	5	15.6 ppg
Top Job:	Class "G" 4% Calcium Chloride 0.25#/sk Flocele	10-200 sks. +/-	1.15ft³/sk	5	15.8 ppg

Intermediate casing will be cemented as follows from 4,100'- 7,000':

Cement volume = Gauge hole + 25%

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Water Mix</u>	<u>Cement Weight</u>
Lead: 8 5/8"	50/50 POZ'G 5% Salt (BWOW) 0.6% HALAD 322 0.25#/sk Flowcele 0.2% Super CBL 2% Micro Bond	1,187 sks +/-	1.25ft³/sk	5.26	14.35 ppg

Production casing will be cemented as follows from 6,800'- 10,500':

Note: Lead should be 200' above the Wasatch.

Cement volume = Gauge hole + 25%

	<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Water Mix</u>	<u>Cement Weight</u>
Lead:	4 ½	PREM.AG300 50/50 POZ "G" CMT 2% Gel 0.4% Halad 344 0.25% HR-12 0.2% CFR-3 5#/sk Sillicalite 20% SSA-1 0.25#/sk Flowcele 0.2% Super CBL	555 sks +/-	1.73ft ³ /sk	8.17	13.5 ppg

5. BOP and Pressure Containment Data:

A 5000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 13 3/8" surface casing. An upper kelly cock to the required pressure rating with a handle available shall be employed.

The BOP system including the casing will be pressure tested to minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs./gal.</u>	<u>Viscosity Sec./OT.</u>	<u>Fluid Loss Ml/30 Mins.</u>	<u>Mud Type</u>
0-4,300	Air/Clear Water	-----	No Control	Water/Gel
4,300-T.D.	8.4-12.0	30-45	8-10	LSND water based mud system

Note: Mud weights may exceed 12.0 due to solids increasing at or near T.D. Increased weights are not required to control formation pressure. Operator will have on location sufficient mud and weight material to increase mud weight to 12.0 at any time while drilling the subject well. Visual mud monitoring incorporating pit level indicators shall be used.

7. Testing, Coring, Sampling and Logging:

- a) DST: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Mud Sampling: Every 10' from 4,300' to T.D.
- d) Logging:

Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

8. Abnormalities (including sour gas)

Anticipated bottom hole pressure will be less than 5000 psi. No abnormal pressures, temperatures or other hazards are anticipated. Other wells drilled in the area have not encountered over pressured zones or H2S.

9. Other facets of the proposed operation:

Off set well information

Abandoned Wells:

Meagher 1-14

Abandoned Locations:

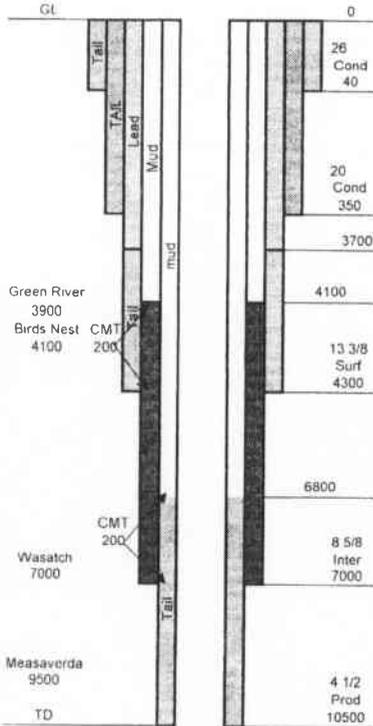
Meagher 1-20B2E

10. Drilling Schedule:

The anticipated starting date is 1/01/2007. Duration of operations is expected to be 30 days.

Well Name **Gusher 6-15-6-19**

14-Jul-2006 21-Jul-2006
8 00 13 00



Proposed Casing

	Open Hole Size	Csg Size	Csg Wt	Csg Grade	Csg Coupling & Tread	Csg Setting Depth	Csg New/Used	Internal Yield PSI	Internal Collapse PSI
Conductor #1	30	26	68.75	A430		40	New	500	
Conductor #2	24	20	94	H-40	ST&C	350	New	2110	520
Surface	17 1/2	13 3/8	77	N-80	ST&C	4300	New	5760	3100
Intermediate	11	8 5/8	40	P-110	LT&C	7000	New	10040	6380
Production	7 5/8	4 1/2	11.6	N-80	LT&C	7700	New	7780	6350
Production	7 5/8	4 1/2	13.5	P110	LT&C	10500	New	12410	10680

Estimated Formation Tops and Datum

Formation	Depth	Datum
Uintah	Surface	5169
Green River	3900	1269
Birds Nest	4100	1069
Wasatch	7000	-1831
Measaverda	9500	-4331
TD	10500	-5331

Cement Program

Conductor Casing # 1

	Casing Size	Cement Type	Cement Amount Sks	Cement Yield Cuft/sk	Mix Water Gal/sk	Cement Weight Ppg
Lead	26	Portland CMT	118	1.15	5	15.8
Top	0	Class IA 4				
Bottom	40	Integral Air-entraining Agent				

Conductor Cement Volume Calculation # 1

	Top	Bottom	Ft/hole	Hole Volume Cuft	Hole Volume Bbls	Cement Amount sks	Cement Amount w/50% Excess
Lead	0	40	40	135	24	118	176

Conductor Casing Cement Data # 1

	Csg Size In	Hole Size In	Ft Hole	Coeff Cuft/ft	Coeff Bbls/ft	Annulus	Cuft/ft	Bbls/ft
Lead	26	30	40	3.3818	0.6023	30 X 26	68#XOH	3.3816 0.6023

Conductor Casing # 2

	Casing Size	Cement Type	Cement Amount Sks	Cement Yield Cuft/sk	Mix Water Gal/sk	Cement Weight Ppg
Lead	0	Portland CMT	247	1.5	5	15.8
Top	0	Class "G"				
Bottom	350	2% Calcium Chloride 1/4#/Sk Flocele				

Conductor Cement Volume Calculation # 2

	Top	Bottom	Ft/hole	Hole Volume Cuft	Hole Volume Bbls	Cement Amount sks	Cement Amount w/50% Excess
Lead	0	40	40	80	11	40	60
Lead	40	350	310	38	7	207	310

Conductor Casing Cement Data # 2

	Csg Size In	Hole Size In	Ft Hole	Coeff Cuft/ft	Coeff Bbls/ft	Annulus	Cuft/ft	Bbls/ft
Lead	26	24	40	1.5053	0.2681	26 X 20	68 75#X94#	1.5053 0.2681
Lead	24	20	310	0.9599	0.171	24 X 20	94#/OH	0.9599 0.171

Surface Casing

	Casing Size	Cement Type	Cement Amount Sks	Cement Yield Cuft/sk	Mix Water Gal/sk	Cement Weight Ppg
Lead	13 3/8	Premium 5	878	3.82	23	11
Top	0	16% Gal				
Bottom	3700	10 #/sk gilsonite 3% Salt 3 #/sk GBS 25 #/sk flocele				
Tail	13 3/8	Class "G"	441	1.18	5	15.6
Top	3700	2% Calcium Chloride				

Bottom	4300	25 #/sk flocele				
Top Job		Class "G"	10-200 sks	1 15	5	15 8
		4% Calcium Chloride				
		25 #/sk flocele				

Surface Cement Volume Calculation

	Top	Bottom	Ft/hole	Hole Volume Cuft	Hole Volume Bbls	Cement Amount sks	Cement Amount w/25% Excess
Lead	0	350	350	357	64	93	117
Lead	350	3700	3350	2327	414	609	761
						Total	878
Tail	3700	4300	600	417	74	353	441

Surface Casing Cement Data

	Csg Size In	Hole Size In	Ft Hole	Coeff Cuft/ft	Coeff Bbls/ft	Annulus		Cuft/ft	Bbls/ft
						20 X 13 3/8	94#/68#	1.019	0.1815
						17.5 X 13 3/8	68#/OH	0.6946	0.1237
Lead	13 3/8	12 5/7	350	1.019	0.1815				
Lead	13 3/8	12 1/4	3350	0.6946	0.1237				
Tail	13 3/8	12 1/4	600	0.6946	0.1237				

Intermediate Casing

	Casing Size	Cement Type	Cement Amount Sks	Cement Yield Cuft/sk	Mix Water Gal/sk	Cement Weight Ppg
	8 5/8	50/50 POZ "G" CMT	1187	1.25	5.26	14.35
Top	0	5% Salt (BWOW)				
Bottom	7000	6% HALAD 322				
		25#/sk Flowcele				
		2% SUPER CBL				
		2% Micro BOND				

Intermediate Cement Volume Calculation

	Top	Bottom	Ft/hole	Hole Volume Cuft	Hole Volume Bbls	Cement Amount sks	Cement Amount w/25% Excess
	4100	4300	200	87	16	12	12
	4300	7000	2700	1174	209	939	1174
						Total	1187

Intermediate Casing Cement Data

	Csg Size In	Hole Size In	Ft Hole	Coeff Cuft/ft	Coeff Bbls/ft	Annulus		Cuft/ft	Bbls/ft
						13 5/8 X 8 5/8	68#/36#	0.4349	0.0775
						11 X 8 5/8	36#/OH	0.2016	0.0359
	8 5/8	10 3/4	200	0.4349	0.0775				
	8 5/8	11	2700	0.2016	0.0359				

Production Casing

	Casing Size	Cement Type	Cement Amount sks	Cement Yield Cuft/sk	Mix Water Gal/sk	Cement Weight ppg
Lead	4 1/2	PREM AG300	555	1.73	8.17	13.5
Top	0	50/50 POZ "G" CMT				
Bottom	10500	2% GEL				
		4% Halad 344				
		25% HR-12				
		2% CFR-3				
		5#/sk Silicalite				
		20% SSA-1				
		25#/sk FLOWCELE				
		2% Super CBL				

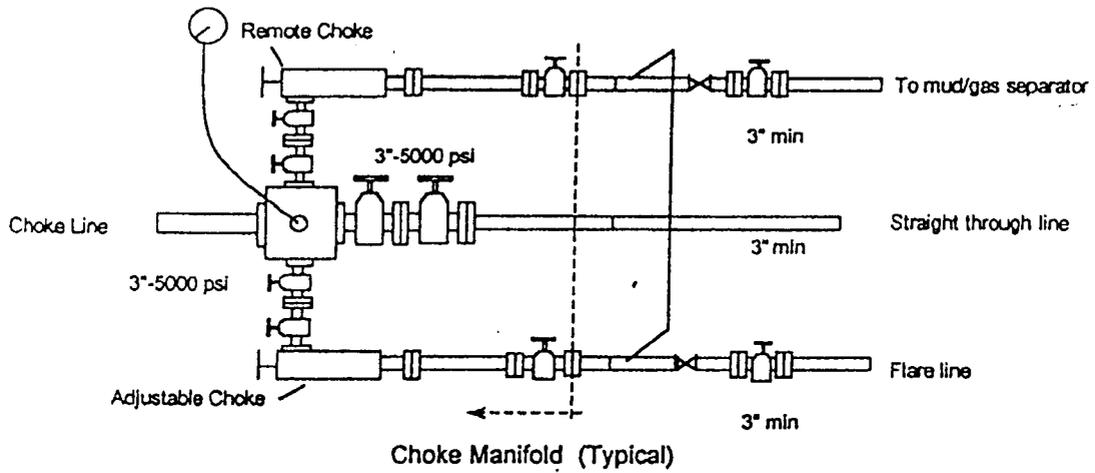
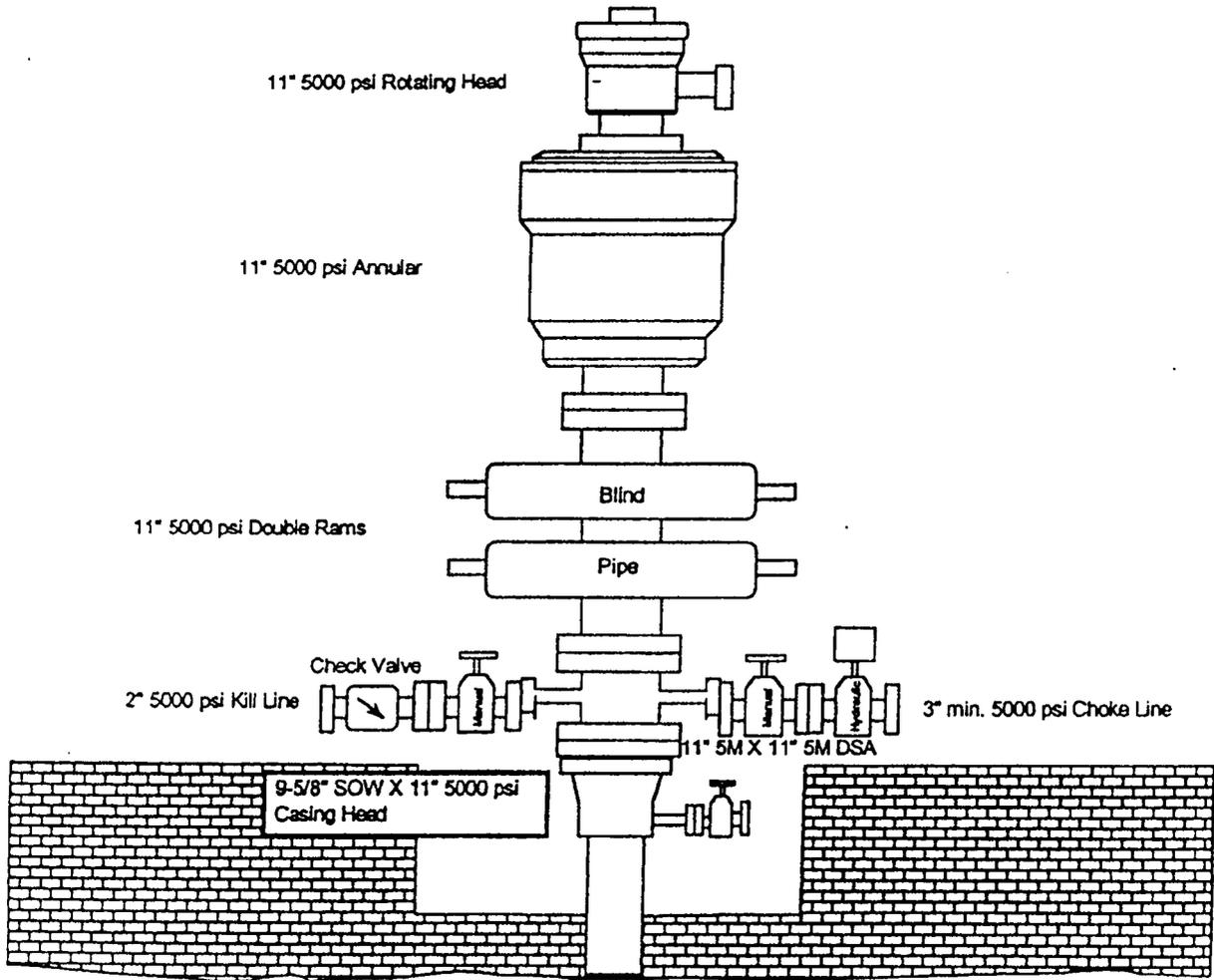
Production Cement Volume Calculation

	Top	Bottom	Ft/hole	Hole Volume Cuft	Hole Volume Bbls	Cement Amount sks	Cement Amount w/25% Excess sks
Lead	6800	7000	200	45	8	25	32
Lead	7000	10500	3500	723	129	418	523
						Total	555

Production Casing Cement Data

	Csg Size In	Hole/Csg Size In	Ft Hole	Coeff Cuft/ft	Coeff Bbls/ft	Annulus		Cuft/ft	Bbls/ft
						4.5 X 8 5/8	11 6#/44#	0.2235	0.0398
						4.5 X 7 7/8	13 5#/OH	0.2067	0.0368
Lead	4 1/2	8 5/8	200	0.2235	0.0398				
Lead	4 1/2	7 5/8	3500	0.2067	0.0368				

BOPE Diagram 5000 psi WP



THE HOUSTON EXPLORATION COMPANY

13 POINT SURFACE USE PLAN

FOR WELL

GUSHER 6-15-6-19

LOCATED IN SE ¼ NW ¼

SECTION 15, T.6S, R19E, S.L.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-77520

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads:

The Houston Exploration Company

Gusher 6-15-6-19

Section 15, T. 6S, R. 19E

Proceed in a southwesterly direction from Vernal, Utah along US Highway 40 approximately 18.6 miles to junction of this road and a County D road. Exit left and proceed in a southerly direction along the class D County Road approximately 0.3 miles to the proposed access road. Follow road flags in a southeasterly direction approximately 560' to the proposed location.

Total distance from Vernal, Utah to the proposed well location is approximately 19.0 miles.

All existing roads to the proposed location are State of Utah, BLM maintained or County Class D roads. Please see the attached map for additional details.

2. Planned access road

The proposed access road will be approximately 560' of new construction on lease. The road will be graded once per year minimum and maintained. A county road maintenance agreement will be in place for the portions of road used by the operator which are owned by the county.

A) Approximate length 560 ft

- B) Right of Way width 30 ft
- C) Running surface 18 ft
- D) Surface material Native soil
- E) Maximum grade 8%
- F) Fence crossing None
- G) Culvert None
- H) Turnouts None
- I) Major cuts and fills None
- J) Road Flagged Yes
- K) Access road surface ownership Federal
- L) All new construction on lease Yes
- M) Pipe line crossing Yes

Please see the attached location plat for additional details.

An off lease right-of-way will not be required.

All surface disturbances for the road and location will be within the lease boundary.

3. Location of existing wells

The following wells are located within a one-mile radius of the location site.

- A) Producing well None
- B) Water well None
- C) Abandoned well Meagher 1-14
- D) Temp. abandoned well None
- E) Disposal well None
- F) Drilling /Permitted well None
- G) Shut in wells None
- H) Injection well None
- I) Monitoring or observation well None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted an **Olive Black** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is **Olive Black**.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 CFR 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economic production a surface gas line will be required.

Approximately 157,770' of 3" steel surface gas gathering line would be constructed on Federal, State and Fee Lands. The pipeline is proposed as surface due to topography and bedrock sandstone. The pipeline will tie

into a compressor site in Section 31, T6S, R22E. The pipeline will be strung and boomed to the east of the location and parallel to a access roads. A temporary construction width of 30' will be required for one week and a permanent width of 15' will be required.

An off lease right-of-way will be required for approximately 116,390. Surface agreements will be in place with Fee land owners and state easements will be on file prior to construction of the pipeline.

Please see the attached location diagrams for pipeline location.

The gas meter run will be located within 500' of the wellhead. The gas line will be buried or anchored down from the wellhead to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office and State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA

(American Gas Association)
standards for gas and liquid
hydrocarbon measurement.

fluids, chemicals, produced
fluids, etc.

5. Location and type of water supply

**Water for drilling and
cementing will come from a Vernal
City Tap at 355 S 1000 E (Dalbo/
A-1 Tank.)**

B) Produced fluids:

Produced water will be confined
to the reserve pit, or if deemed
necessary, a storage tank for a
period not to exceed 90 days
after initial production. During
the 90-day period an application
for approval for permanent
disposal method and location will
be submitted to the authorized
officer. **Evaporation may be
used instead of trucking to
facilitate closing and
reclamation of the reserve pit.
A pumping system would be
used for evaporation.**

6. Source of construction materials

All construction material for this
location site and access road shall be
borrow material accumulated during
construction of the location site and
access road. Additional road gravel
or pit lining material will be obtained
from private resources.

C) Garbage:

A trash cage fabricated from
expanded metal will be used to
hold trash on location and will be
removed to an authorized landfill
location.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be
approximately **12 ft.** deep and
most of the depth shall be below
the surface of the existing ground
Please see the attached plat for
details.

D) Sewage:

A portable chemical toilet will be
supplied for human waste.

The reserve pit will be lined.

E) Site clean-up:

After the rig is moved off the
location the well site area will be
cleaned and all refuse removed.

The reserve pit will be used to
store water for drilling. A semi-
closed system will be used to
drill the well. All fresh water for
drilling will come from a frac
tank placed on location and from
the rig tank. The pit will be used
to hold non-flammable materials
such as cuttings, salt, drilling

8. Ancillary facilities

There are no ancillary facilities
planned at this time and none are
foreseen for the future.

9. Well-site layout

Location dimensions are as follows:

- A) Pad length 345 ft.
- B) Pad width 260 ft.
- C) Pit depth 12 ft.
- D) Pit length 150 ft.
- E) Pit width 75 ft.
- F) Max cut 18.3 ft.
- G) Max fill 4.5 ft.
- H) Total cut yds. 7,240 cu yds
- I) Pit location East end
- J) Top soil location North & West ends
- K) Access road location West end
- L) Flare Pit Corner C

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe

posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.

- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,500 cubic yards of material. Topsoil will be stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. **The unused portion of the location (the area outside the dead men) will be re-contoured.**

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert the run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when topsoil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Interim Seed Mix

4#/acre Indian Rice Grass
4#/acre Crested Wheat Grass
4#/acre Needle & Thread Grass

11. Surface ownership:

Access road	Federal
Location	Federal
Pipeline	
	Federal, State & Fee

12. Other information:

A) Vegetation

The vegetation coverage is slight. The majority of the existing vegetation consists of non-native species. Rabbit brush, bitter brush, and Indian Rice grass and Sagebrush are also found on the location.

B) Dwellings:

There are no dwellings or other facilities within a one-mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations, which would affect such sites, will be suspended

and the discovery reported promptly to the surface management agency.

begins, or production resumes after well has been off production for more than 90 days.

D) Water:

The nearest water is Moffat Canal, .5 miles to the Northwest.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

- a) Location Construction
At least forty eight (48) hours prior to construction of location and access roads.
- b) Location completion
prior to moving on the drilling rig.
- c) Spud notice
At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing
At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests
At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice
Within five (5) business days after the new well

G) Flare pit:

The flare pit will be located in **corner C** of the reserve pit out side the pit fences and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

William A. Ryan
Rocky Mountain Consulting
290 S 800 E
Vernal, UT 84078

Office 435-789-0968
Fax 435-789-0970
Cellular 435-828-0968

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year

from the date of approval.
After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by The Houston Exploration Company and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Onsite Dates: 5/30/06

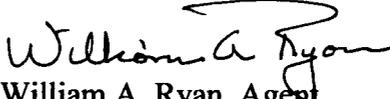
Please be advised that The Houston Exploration Company is considered to be the operator of the following well:

**Gusher 6-15-6-19
Section 15, T. 6S, R. 19E
SE ¼ of the NW ¼
Lease UTU-77520
Uintah County, Utah**

The Houston Exploration Company is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond UTU-104155044 provides state-wide bond coverage on all Federal Lands.

Date 7/31/06


William A. Ryan, Agent
Rocky Mountain Consulting

Self Certification Statement

The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Statement of use of Hazardous Materials

No chemical(s) from the EPA's consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986 will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan
Agent for The Houston Exploration Company
Rocky Mountain Consulting
290 S 800 E
Vernal, UT 84078

435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax

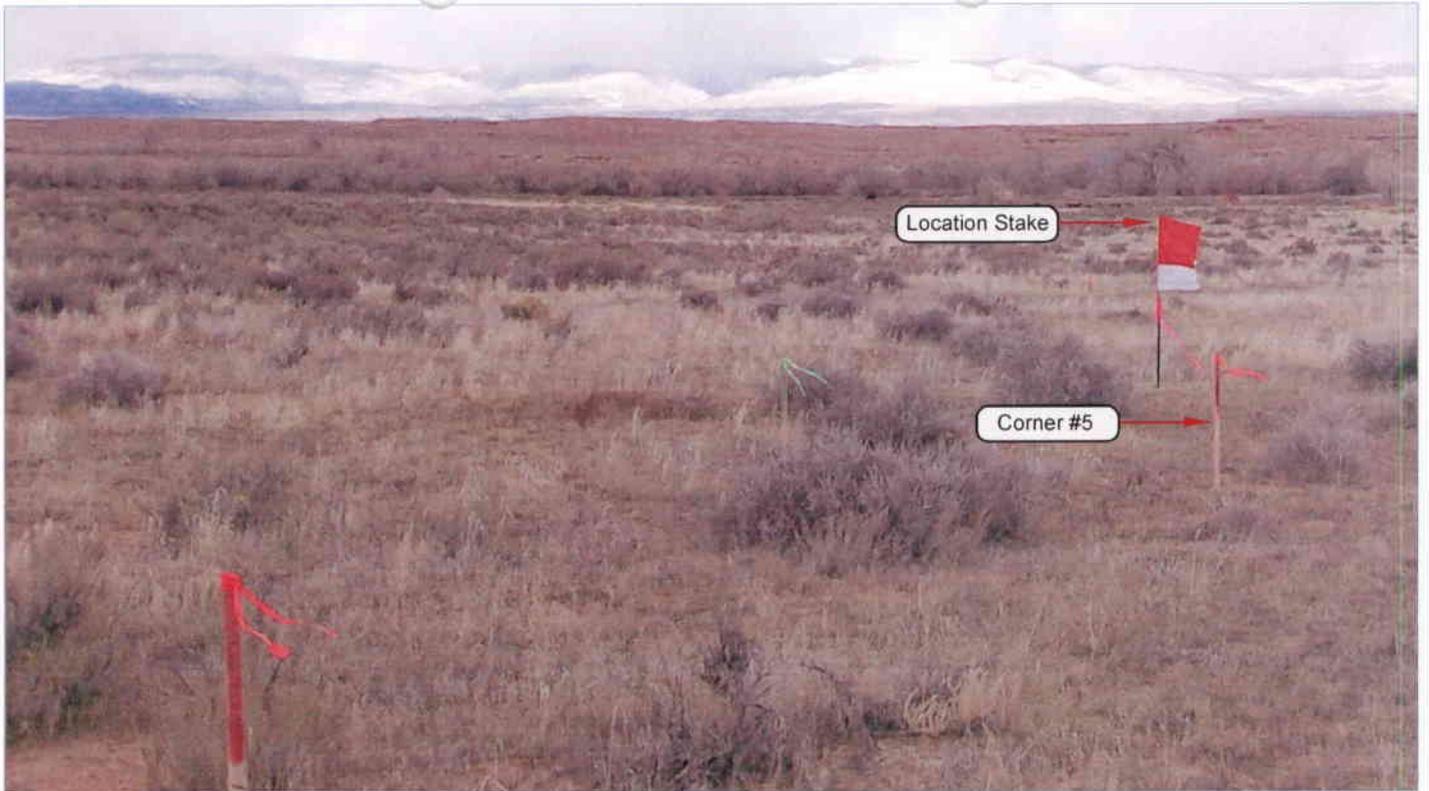


PHOTO VIEW: FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: SOUTHEASTERLY

THE HOUSTON EXPLORATION COMPANY

Gusher 6-15-6-19
SECTION 15, T6S, R19E, S.L.B.&M.
1927' FNL & 1889' FWL

LOCATION PHOTOS

TAKEN BY: K.R.K.

DRAWN BY: W.J.A.

DATE TAKEN: 12-04-05

DATE DRAWN: 12-06-05

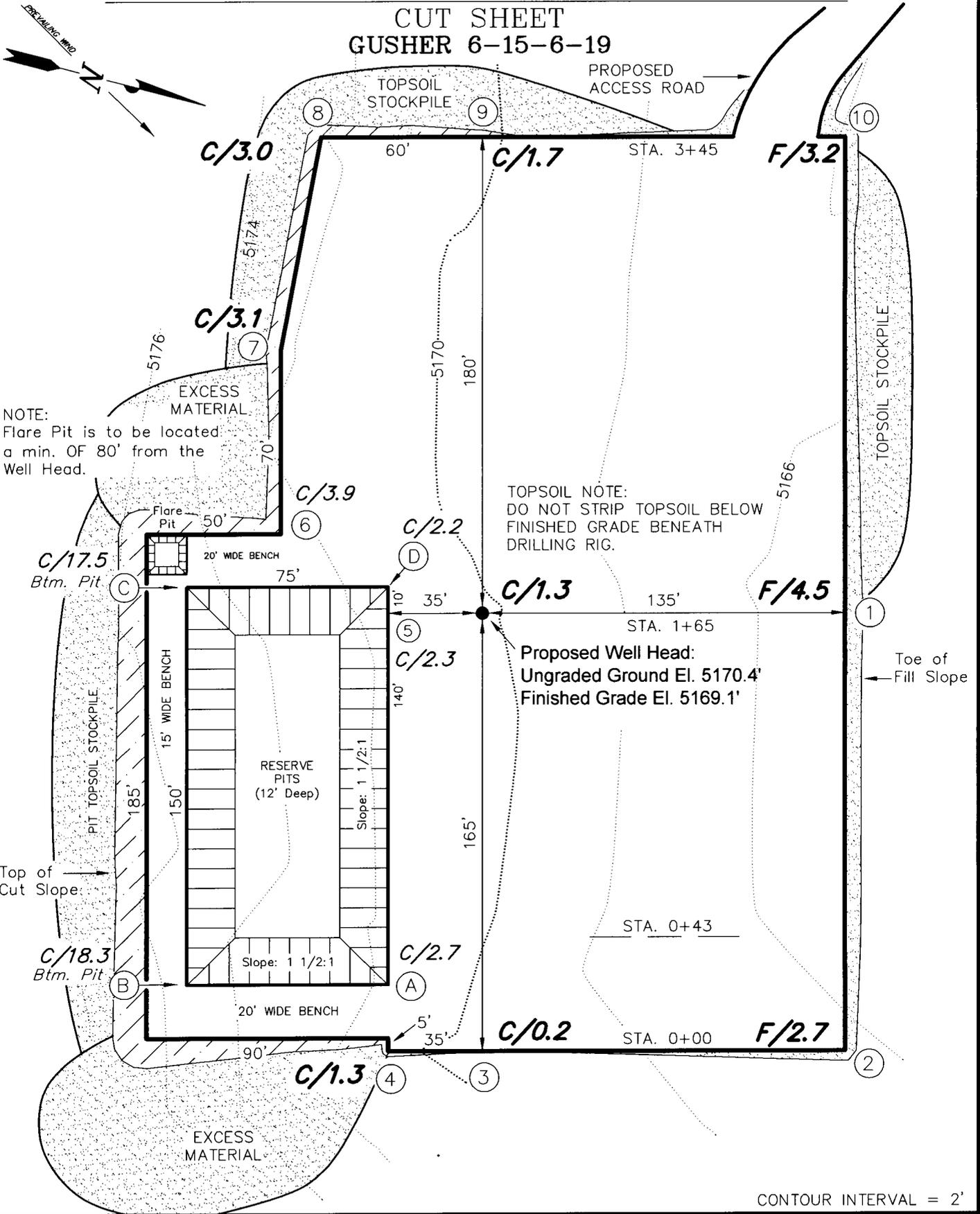
REVISED:

Timberline Land Surveying, Inc.
 38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
1
OF 8

THE HOUSTON EXPLORATION COMPANY

CUT SHEET GUSHER 6-15-6-19

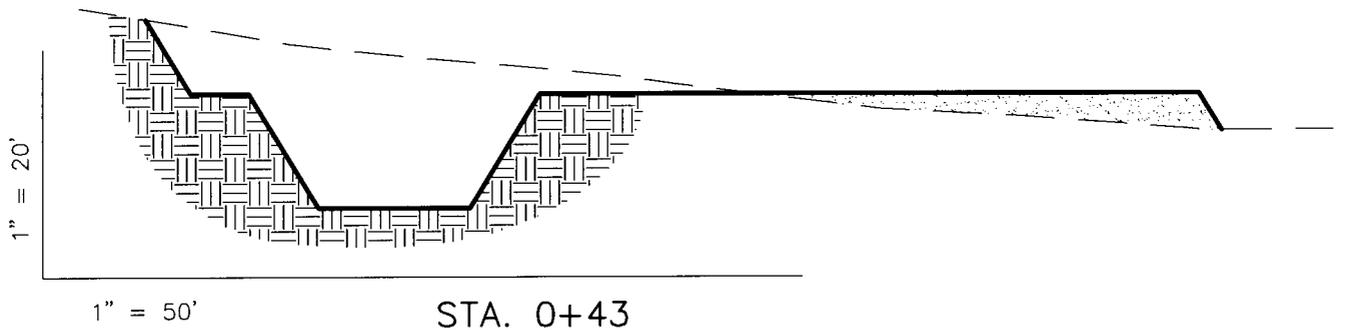
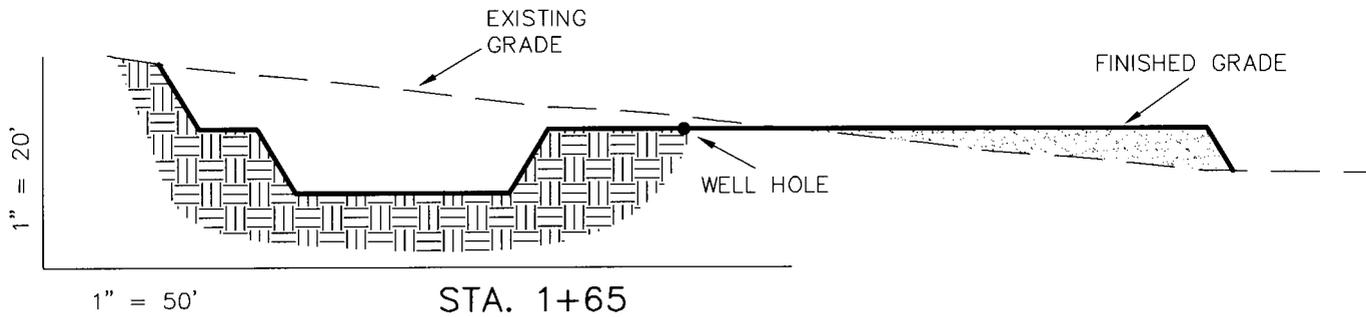
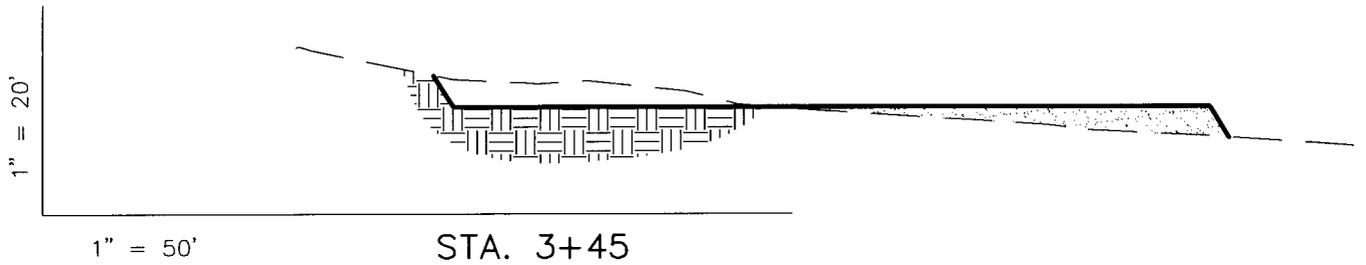


CONTOUR INTERVAL = 2'

Section 15, T6S, R19E, S.L.B.&M.		Qtr/Qtr Location: SE NW	Footage Location: 1927' FNL & 1889' FWL
Date Surveyed: 12-04-05	Date Drawn: 12-05-05	Date Last Revision:	Timberline <i>Land Surveying, Inc.</i> (435) 789-1365 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: K.R.K.	Drawn By: M.W.W.	Scale: 1" = 50'	
			SHEET 3 OF 8

THE HOUSTON EXPLORATION COMPANY

CROSS SECTIONS GUSHER 6-15-6-19



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

Pit overburden is included in pad cut.

ESTIMATED EARTHWORK QUANTITIES (No shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,900	3,900	Topsoil is not included in Pad Cut	0
PIT	3,340	0		3,340
TOTALS	7,240	3,900	1,500	3,340

Excess Material after Pit Rehabilitation = 0 Cu. Yds.

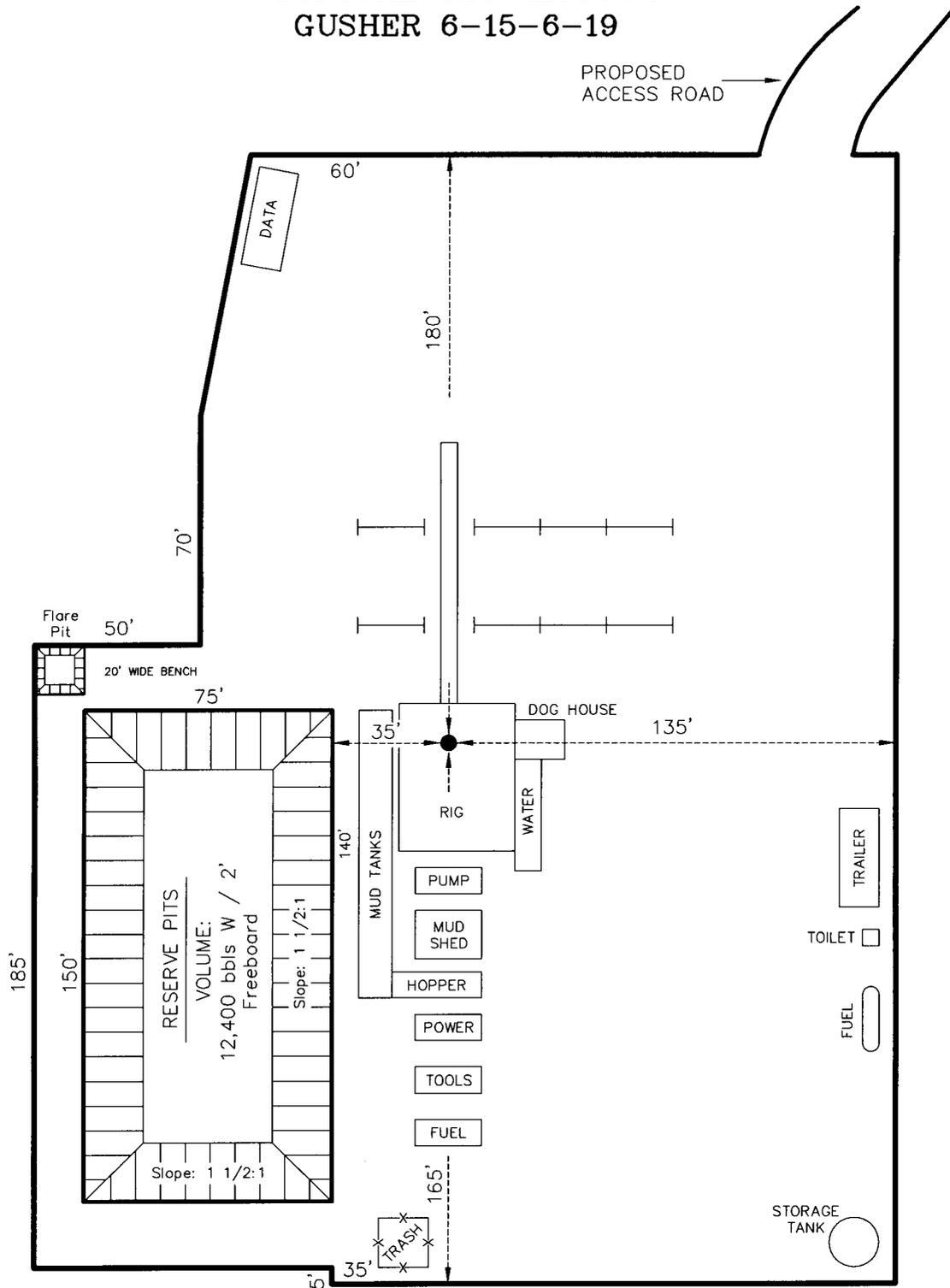
REFERENCE POINTS

- 185' NORTHWESTERLY = 5164.4'
- 235' NORTHWESTERLY = 5162.9'
- 215' NORTHEASTERLY = 5171.1'
- 265' NORTHEASTERLY = 5172.7'

Section 15, T6S, R19E, S.L.B.&M.		Qtr/Qtr Location: SE NW	Footage Location: 1927' FNL & 1889' FWL
Date Surveyed: 12-04-05	Date Drawn: 12-05-05	Date Last Revision:	Timberline (435) 789-1365 Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: K.R.K.	Drawn By: M.W.W.	Scale: 1" = 50'	

THE HOUSTON EXPLORATION COMPANY

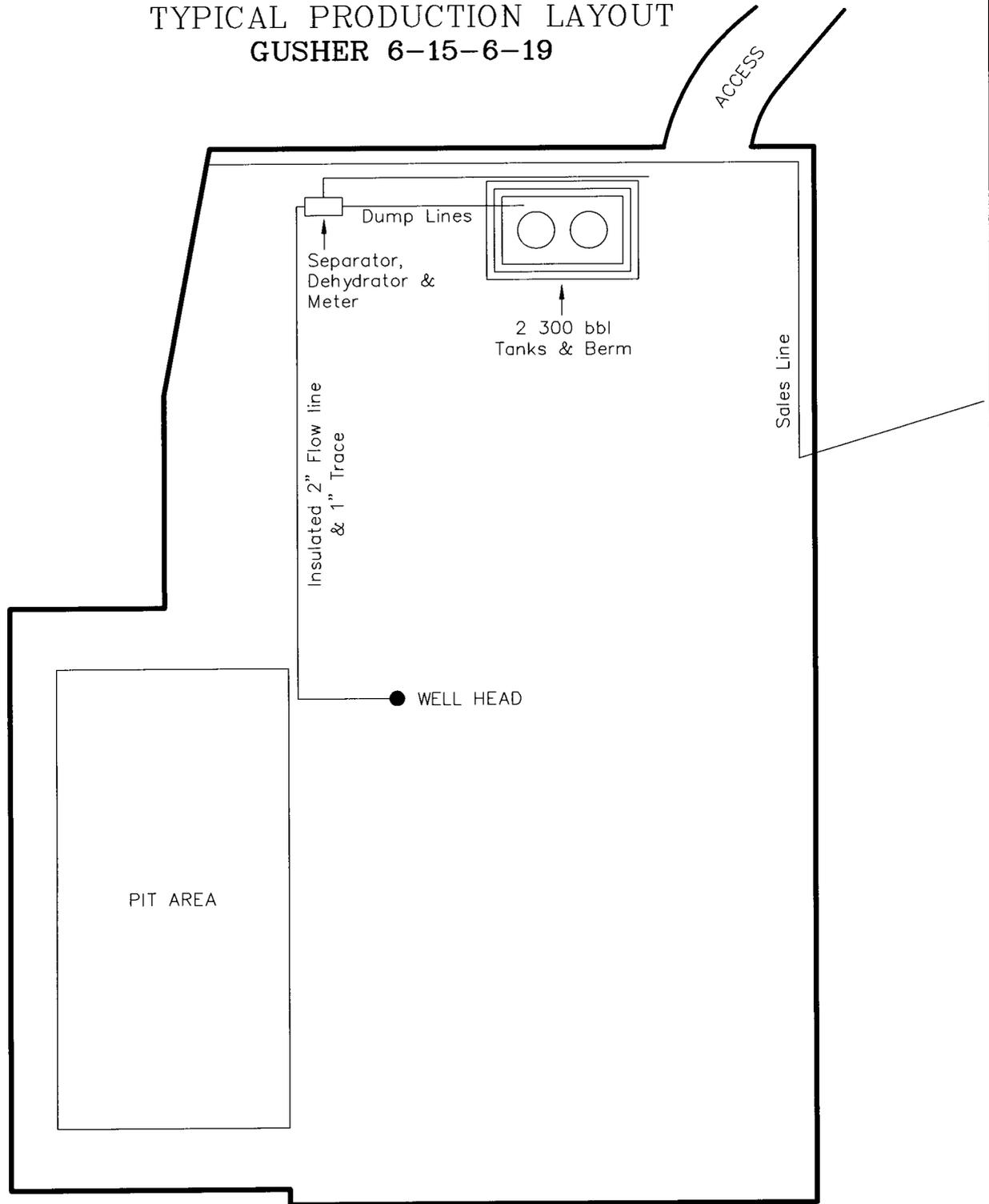
TYPICAL RIG LAYOUT GUSHER 6-15-6-19



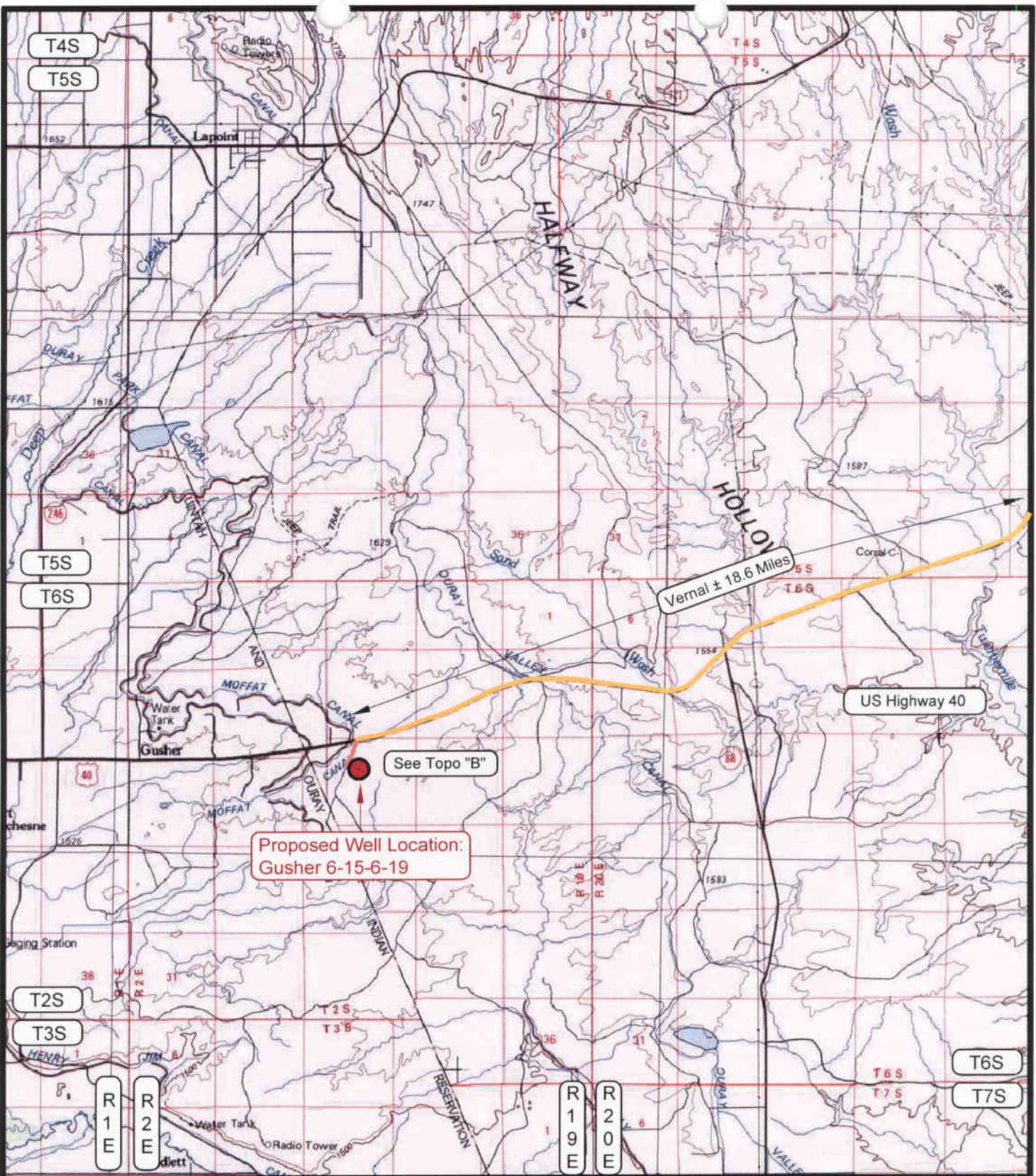
Section 15, T6S, R19E, S.L.B.&M.		Qtr/Qtr Location: SE NW	Footage Location: 1927' FNL & 1889' FWL
Date Surveyed: 12-04-05	Date Drawn: 12-05-05	Date Last Revision:	Timberline (435) 789-1365
Surveyed By: K.R.K.	Drawn By: M.W.W.	Scale: 1" = 50'	Land Surveying, Inc.
			38 WEST 100 NORTH VERNAL, UTAH 84078
			SHEET 5 OF 8

THE HOUSTON EXPLORATION COMPANY

TYPICAL PRODUCTION LAYOUT GUSHER 6-15-6-19



Section 15, T6S, R19E, S.L.B.&M.		Qtr/Qtr Location: SE NW	Footage Location: 1927' FNL & 1889' FWL
Date Surveyed: 06-23-06	Date Drawn: 06-26-06	Date Last Revision: 06-27-06 BJ.Z.	Timberline (435) 789-1365 <i>Land Surveying, Inc.</i> 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: K.R.K.	Drawn By: BJ.Z.	Scale: 1" = 50'	



LEGEND

- = PROPOSED WELL LOCATION
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- - - - = PROPOSED ACCESS ROAD
- B-5460 = COUNTY ROAD CLASS & NUMBER

TOPOGRAPHIC MAP "A"

DATE SURVEYED: 12-04-05
 DATE DRAWN: 12-05-05
 REVISED:

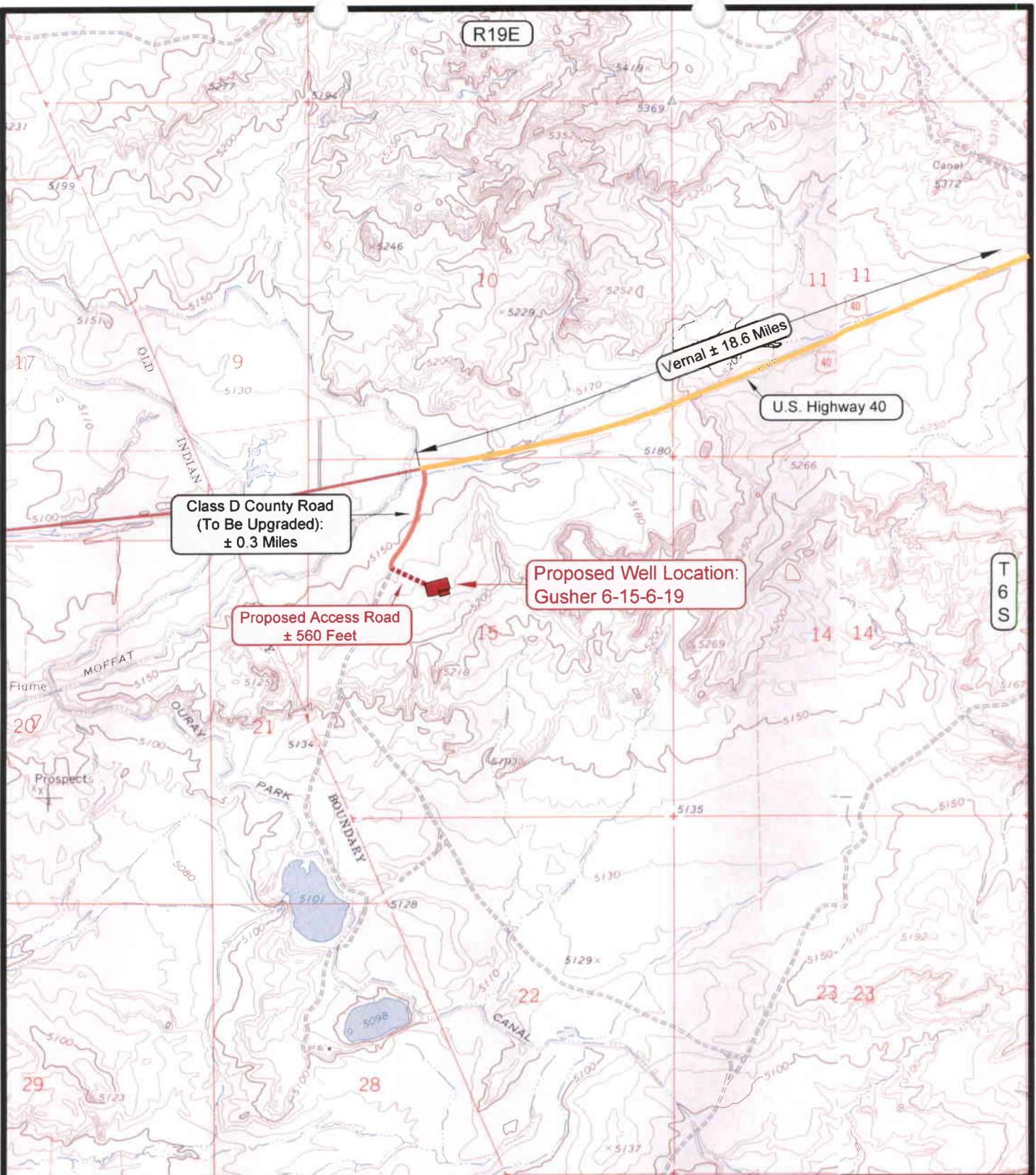
SCALE: 1:100,000 DRAWN BY: B.J.Z.

THE HOUSTON EXPLORATION COMPANY

Gusher 6-15-6-19
SECTION 15, T6S, R19E, S.L.B.&M.
1927' FNL & 1889' FWL

Timberline Land Surveying, Inc.
 38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
6
OF 8



LEGEND

- PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = SHARED ACCESS
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- (B-5460) = COUNTY ROAD CLASS & NUMBER
- = LEASE LINE AND / OR PROPERTY LINE

TOPOGRAPHIC MAP "B"

SCALE: 1" = 2000'

DRAWN BY: BJ Z.

DATE SURVEYED: 12-04-05

DATE DRAWN: 12-06-05

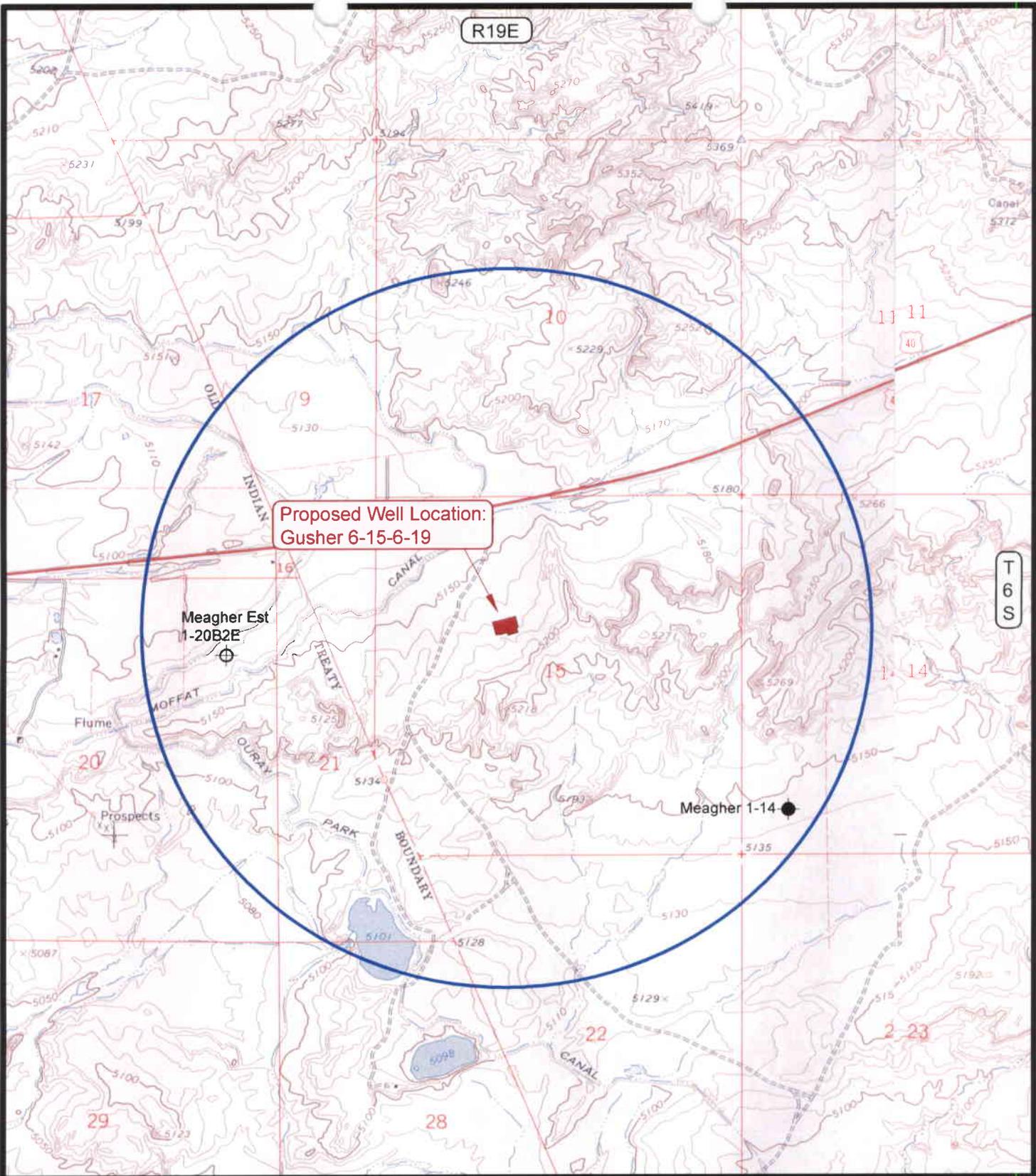
REVISED:

THE HOUSTON EXPLORATION COMPANY

Gusher 6-15-6-19
SECTION 15, T6S, R19E, S.L.B.&M.
1927' FNL & 1889' FWL

Timberline Land Surveying, Inc.
 38 West 100 North Vernal, Utah 84078
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SHEET
7
OF 8



Proposed Well Location:
Gusher 6-15-6-19

LEGEND

- ⊗ = DISPOSAL WELL
- = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- ⊗ = WATER WELL
- = ABANDONED WELL
- = TEMPORARILY ABANDONED WELL
- ⊗ = ABANDONED LOCATION

THE HOUSTON EXPLORATION COMPANY

Gusher 6-15-6-19
SECTION 15, T6S, R19E, S.L.B.&M.
1927' FNL & 1889' FWL

TOPOGRAPHIC MAP "C"

DATE SURVEYED: 12-04-05

DATE DRAWN: 12-06-05

SCALE: 1" = 2000'

DRAWN BY: W.J.A.

REVISED:

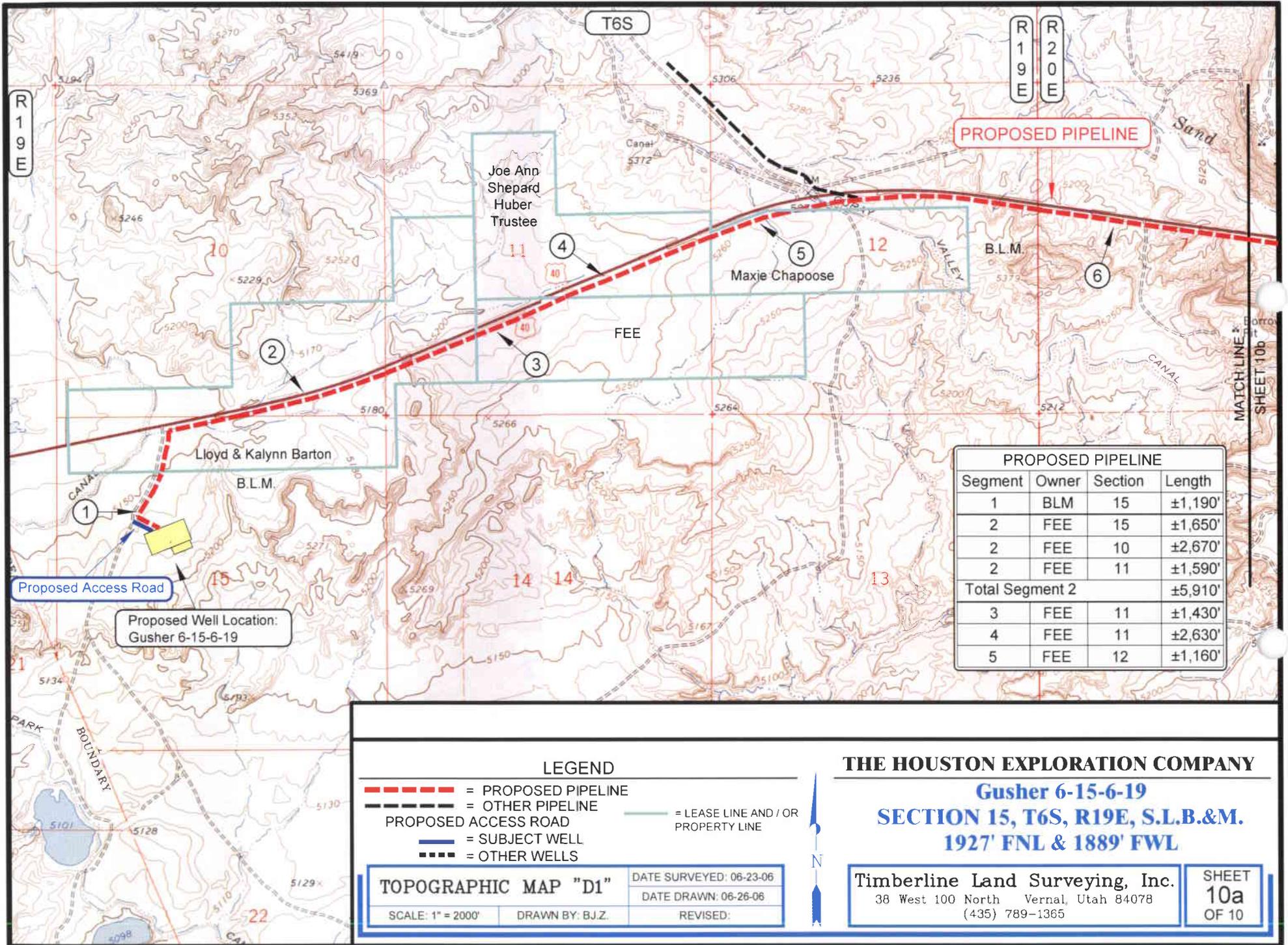
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 (435) 789-1365

SHEET

8

OF 8



PROPOSED PIPELINE

PROPOSED PIPELINE			
Segment	Owner	Section	Length
1	BLM	15	±1,190'
2	FEE	15	±1,650'
2	FEE	10	±2,670'
2	FEE	11	±1,590'
Total Segment 2			±5,910'
3	FEE	11	±1,430'
4	FEE	11	±2,630'
5	FEE	12	±1,160'

LEGEND

- - - - - = PROPOSED PIPELINE
- - - - - = OTHER PIPELINE
- - - - - = PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = LEASE LINE AND / OR PROPERTY LINE

TOPOGRAPHIC MAP "D1"

DATE SURVEYED: 06-23-06

DATE DRAWN: 06-26-06

SCALE: 1" = 2000'

DRAWN BY: B.J.Z.

REVISED:

THE HOUSTON EXPLORATION COMPANY

Gusher 6-15-6-19

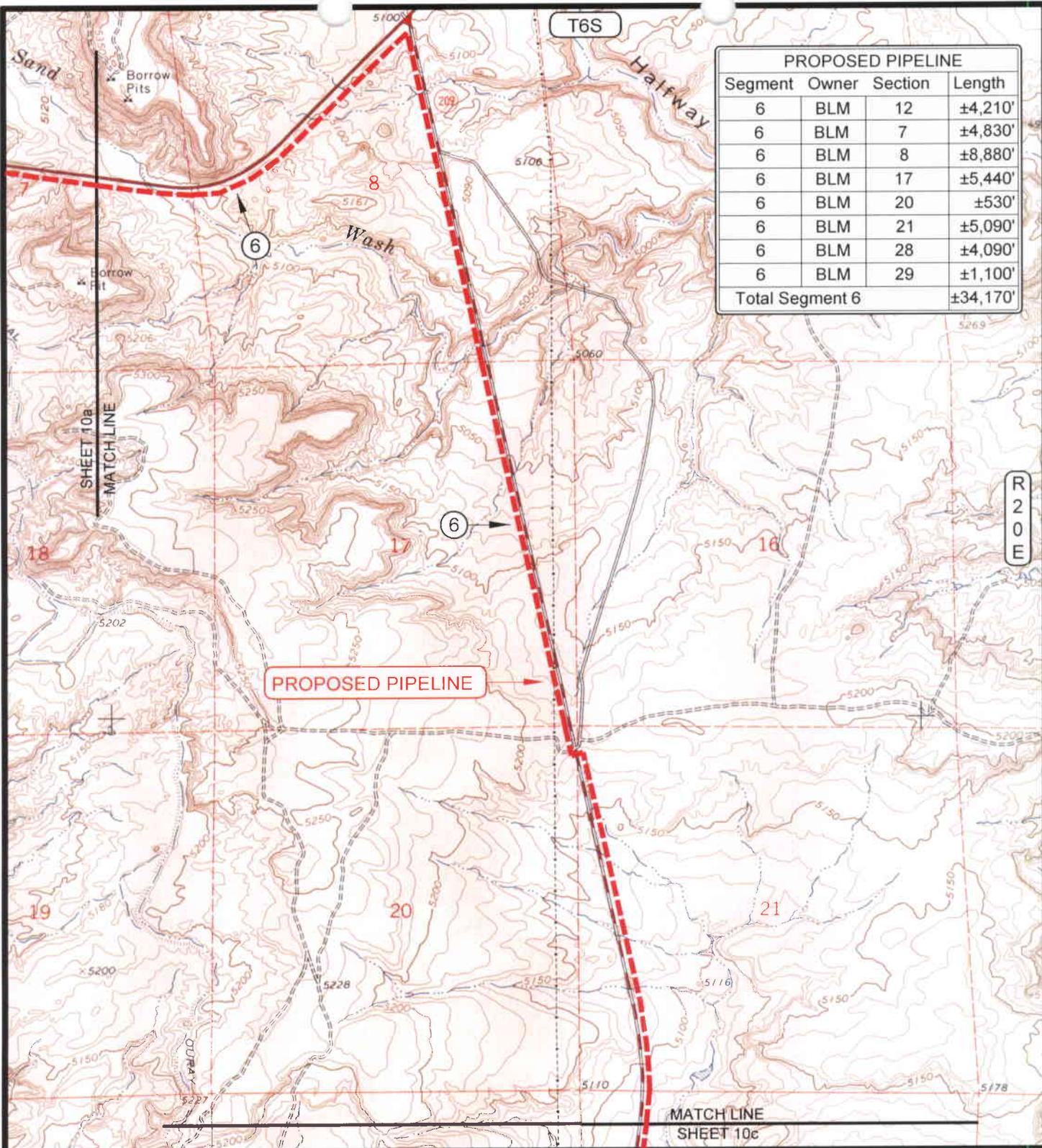
SECTION 15, T6S, R19E, S.L.B.&M.

1927' FNL & 1889' FWL

Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
(435) 789-1365

**SHEET
10a
OF 10**



LEGEND

- - - - - = PROPOSED PIPELINE
- - - - - = OTHER PIPELINE
- - - - - = PROPOSED ACCESS ROAD
- - - - - = SUBJECT WELL
- - - - - = OTHER WELLS
- - - - - = LEASE LINE AND / OR PROPERTY LINE

TOPOGRAPHIC MAP "D2"

DATE SURVEYED: 06-23-06

DATE DRAWN: 06-26-06

SCALE: 1" = 2000'

DRAWN BY: B.J.Z.

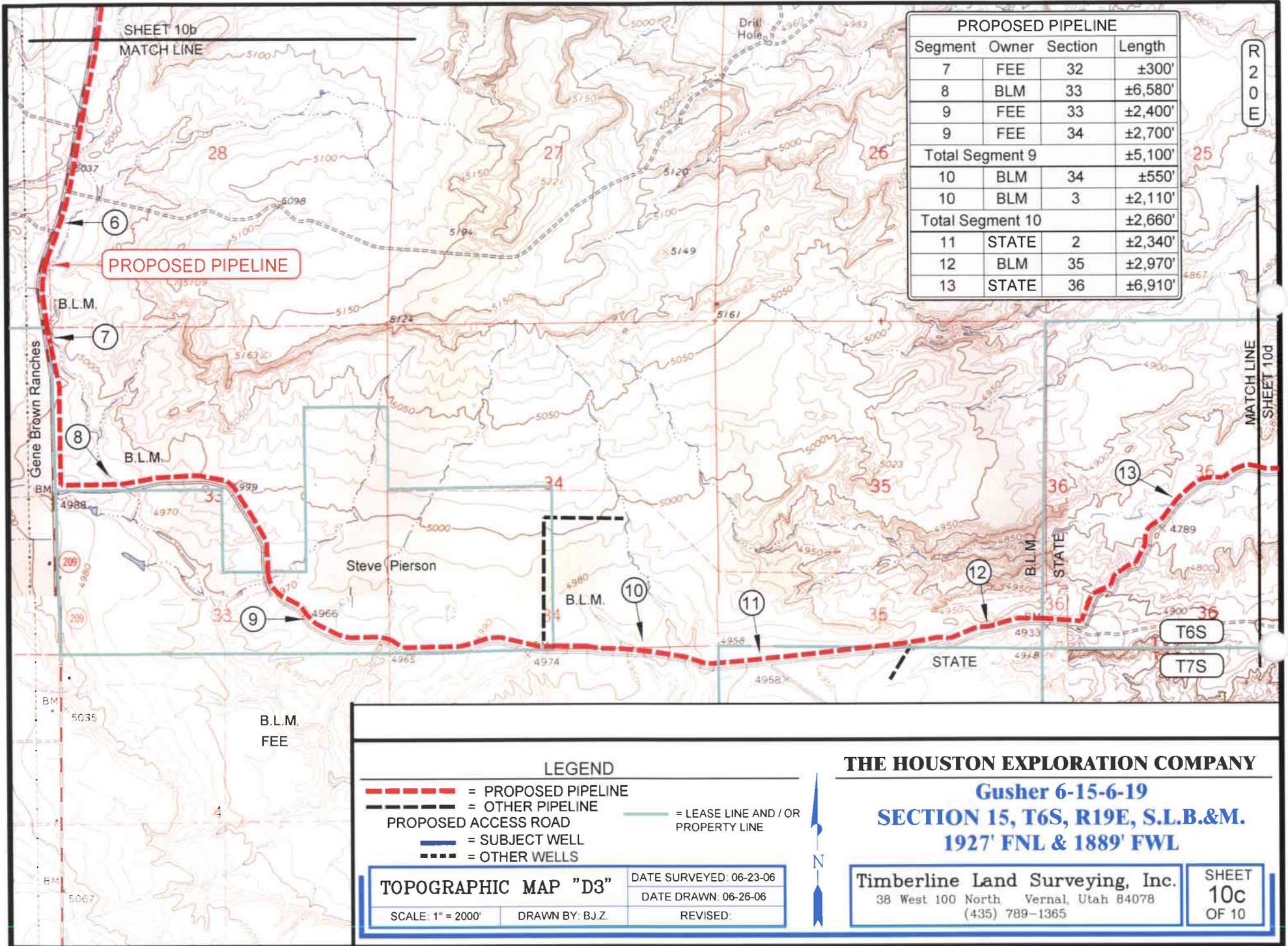
REVISED:

THE HOUSTON EXPLORATION COMPANY

Gusher 6-15-6-19
SECTION 15, T6S, R19E, S.L.B.&M.
1927' FNL & 1889' FWL

Timberline Land Surveying, Inc.
 38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
10b
OF 10



PROPOSED PIPELINE			
Segment	Owner	Section	Length
7	FEE	32	±300'
8	BLM	33	±6,580'
9	FEE	33	±2,400'
9	FEE	34	±2,700'
Total Segment 9			±5,100'
10	BLM	34	±550'
10	BLM	3	±2,110'
Total Segment 10			±2,660'
11	STATE	2	±2,340'
12	BLM	35	±2,970'
13	STATE	36	±6,910'

LEGEND

- - - - - = PROPOSED PIPELINE
- - - - - = OTHER PIPELINE
- - - - - = PROPOSED ACCESS ROAD
— = SUBJECT WELL
· · · · · = OTHER WELLS
— = LEASE LINE AND / OR PROPERTY LINE

TOPOGRAPHIC MAP "D3"	DATE SURVEYED: 06-23-06
SCALE: 1" = 2000'	DATE DRAWN: 06-26-06
DRAWN BY: B.J.Z.	REVISED:

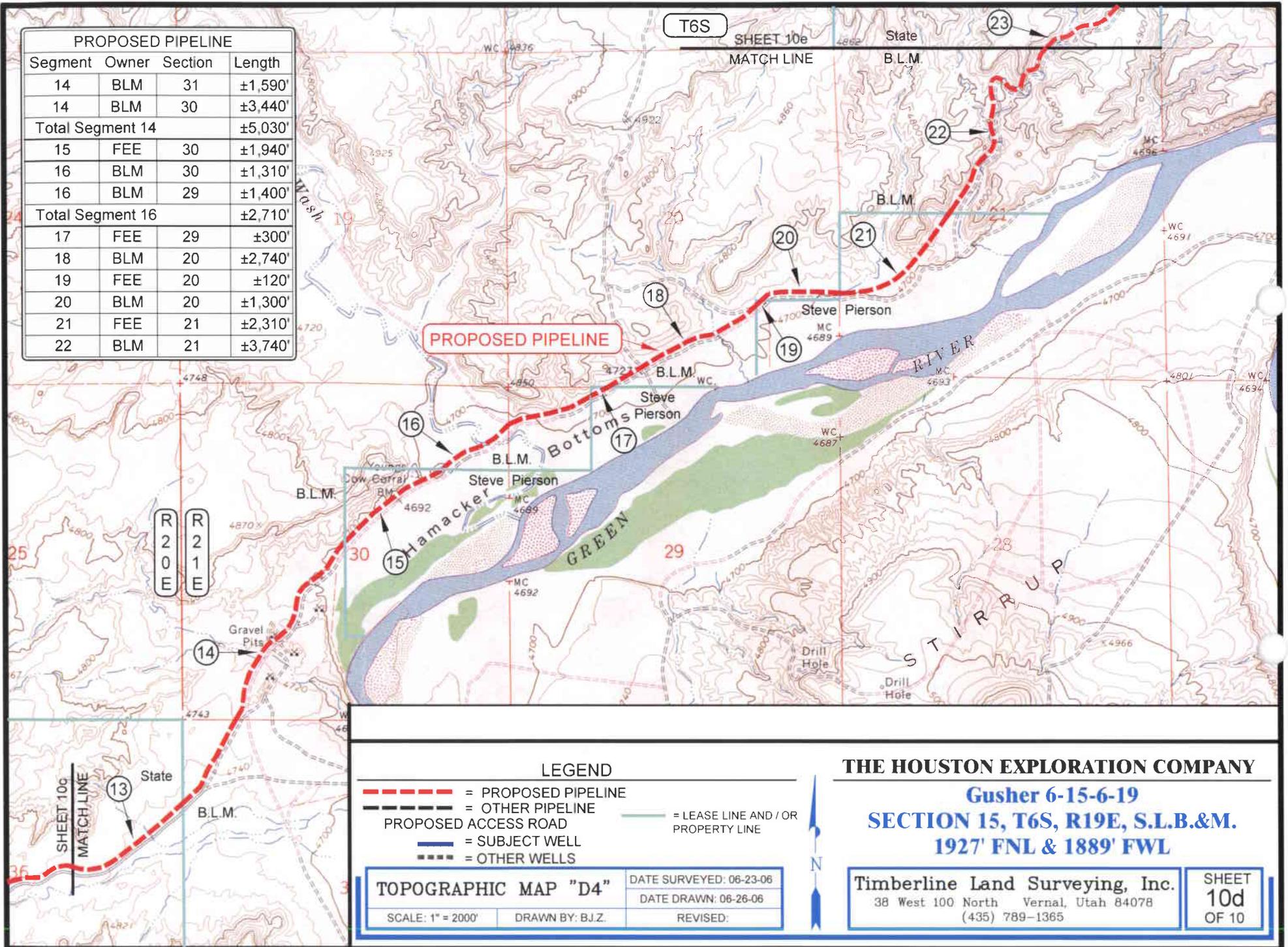
THE HOUSTON EXPLORATION COMPANY

Gusher 6-15-6-19
SECTION 15, T6S, R19E, S.L.B.&M.
1927' FNL & 1889' FWL

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 38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
10c
OF 10

PROPOSED PIPELINE			
Segment	Owner	Section	Length
14	BLM	31	±1,590'
14	BLM	30	±3,440'
Total Segment 14			±5,030'
15	FEE	30	±1,940'
16	BLM	30	±1,310'
16	BLM	29	±1,400'
Total Segment 16			±2,710'
17	FEE	29	±300'
18	BLM	20	±2,740'
19	FEE	20	±120'
20	BLM	20	±1,300'
21	FEE	21	±2,310'
22	BLM	21	±3,740'



LEGEND

- - - - - = PROPOSED PIPELINE
- - - - - = OTHER PIPELINE
- - - - - PROPOSED ACCESS ROAD
- = SUBJECT WELL
- · · · · = OTHER WELLS
- = LEASE LINE AND / OR PROPERTY LINE

TOPOGRAPHIC MAP "D4"		DATE SURVEYED: 06-23-06
		DATE DRAWN: 06-26-06
SCALE: 1" = 2000'	DRAWN BY: B.J.Z.	REVISED:

THE HOUSTON EXPLORATION COMPANY

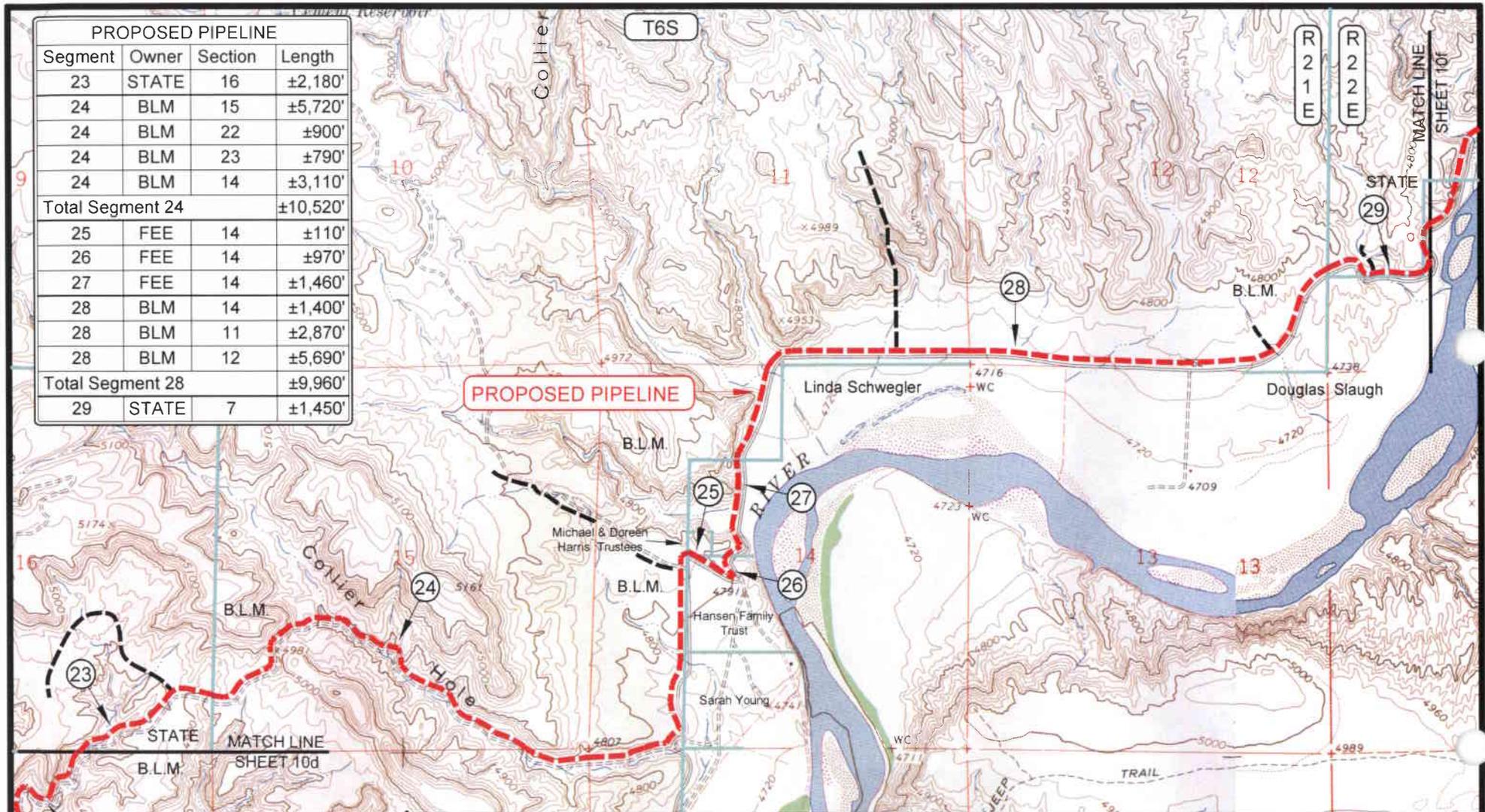
Gusher 6-15-6-19

SECTION 15, T6S, R19E, S.L.B.&M.

1927' FNL & 1889' FWL

Timberline Land Surveying, Inc.		SHEET 10d OF 10
38 West 100 North Vernal, Utah 84078		
(435) 789-1365		

PROPOSED PIPELINE			
Segment	Owner	Section	Length
23	STATE	16	±2,180'
24	BLM	15	±5,720'
24	BLM	22	±900'
24	BLM	23	±790'
24	BLM	14	±3,110'
Total Segment 24			±10,520'
25	FEE	14	±110'
26	FEE	14	±970'
27	FEE	14	±1,460'
28	BLM	14	±1,400'
28	BLM	11	±2,870'
28	BLM	12	±5,690'
Total Segment 28			±9,960'
29	STATE	7	±1,450'



PROPOSED PIPELINE

LEGEND	
	= PROPOSED PIPELINE
	= OTHER PIPELINE
	= PROPOSED ACCESS ROAD
	= SUBJECT WELL
	= OTHER WELLS
	= LEASE LINE AND / OR PROPERTY LINE

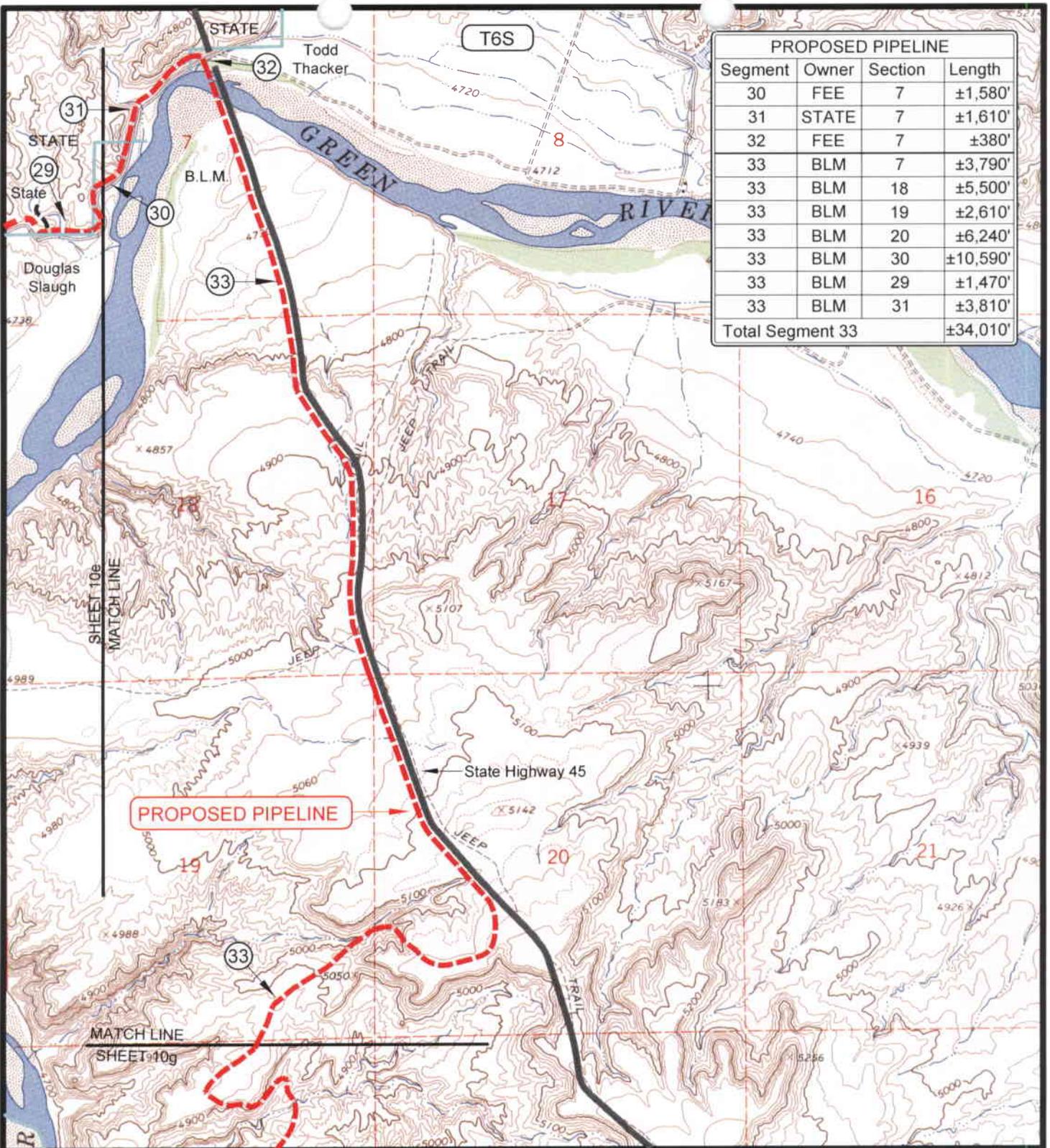
TOPOGRAPHIC MAP "D5"	DATE SURVEYED: 06-23-06
SCALE: 1" = 2000'	DATE DRAWN: 06-26-06
DRAWN BY: B.J.Z.	REVISED:

THE HOUSTON EXPLORATION COMPANY

Gusher 6-15-6-19
SECTION 15, T6S, R19E, S.L.B.&M.
1927' FNL & 1889' FWL

Timberline Land Surveying, Inc.
 38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
10e
OF 10



PROPOSED PIPELINE			
Segment	Owner	Section	Length
30	FEE	7	±1,580'
31	STATE	7	±1,610'
32	FEE	7	±380'
33	BLM	7	±3,790'
33	BLM	18	±5,500'
33	BLM	19	±2,610'
33	BLM	20	±6,240'
33	BLM	30	±10,590'
33	BLM	29	±1,470'
33	BLM	31	±3,810'
Total Segment 33			±34,010'

PROPOSED PIPELINE

LEGEND

- - - - - = PROPOSED PIPELINE
- - - - - = OTHER PIPELINE
- - - - - = PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = LEASE LINE AND / OR PROPERTY LINE

TOPOGRAPHIC MAP "D6"

DATE SURVEYED: 06-23-06

DATE DRAWN: 06-26-06

SCALE: 1" = 2000'

DRAWN BY: BJ.Z.

REVISED:

THE HOUSTON EXPLORATION COMPANY

Gusher 6-15-6-19

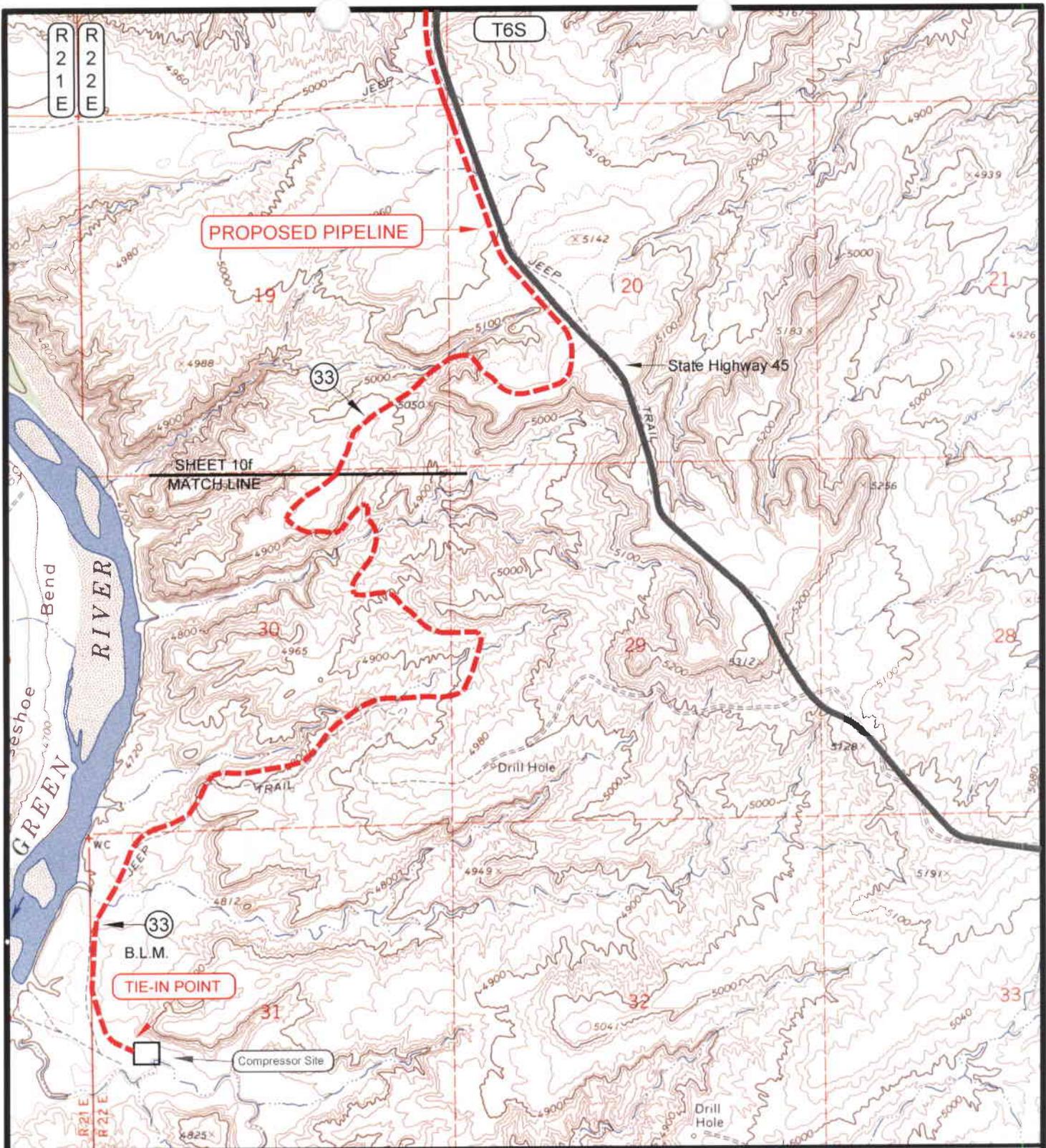
SECTION 15, T6S, R19E, S.L.B.&M.

1927' FNL & 1889' FWL

Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
(435) 789-1385

**SHEET
10f
OF 10**



APPROXIMATE PIPELINE LENGTH = 157,770 FEET OR 29.88 MILES

LEGEND

- - - - = PROPOSED PIPELINE
- - - - = OTHER PIPELINE
- - - - = PROPOSED ACCESS ROAD
- = SUBJECT WELL
- = OTHER WELLS
- = LEASE LINE AND / OR PROPERTY LINE

TOPOGRAPHIC MAP "D7"

DATE SURVEYED: 06-23-06

DATE DRAWN: 06-26-06

SCALE: 1" = 2000'

DRAWN BY: B.J.Z.

REVISED:



THE HOUSTON EXPLORATION COMPANY

Gusher 6-15-6-19
SECTION 15, T6S, R19E, S.L.B.&M.
1927' FNL & 1889' FWL

Timberline Land Surveying, Inc.
 38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
10g
OF 10

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/07/2006

API NO. ASSIGNED: 43-047-38440

WELL NAME: GUSHER 6-15-6-19

OPERATOR: HOUSTON EXPLORATION CO, (N2525)

CONTACT: BILL RYAN

PHONE NUMBER: 713-830-6800

PROPOSED LOCATION:

SENW 15 060S 190E
 SURFACE: 1927 FNL 1889 FWL
 BOTTOM: 1927 FNL 1889 FWL
 COUNTY: UINTAH
 LATITUDE: 40.29997 LONGITUDE: -109.7713
 UTM SURF EASTINGS: 604426 NORTHINGS: 4461565
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-77520
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 104155044)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

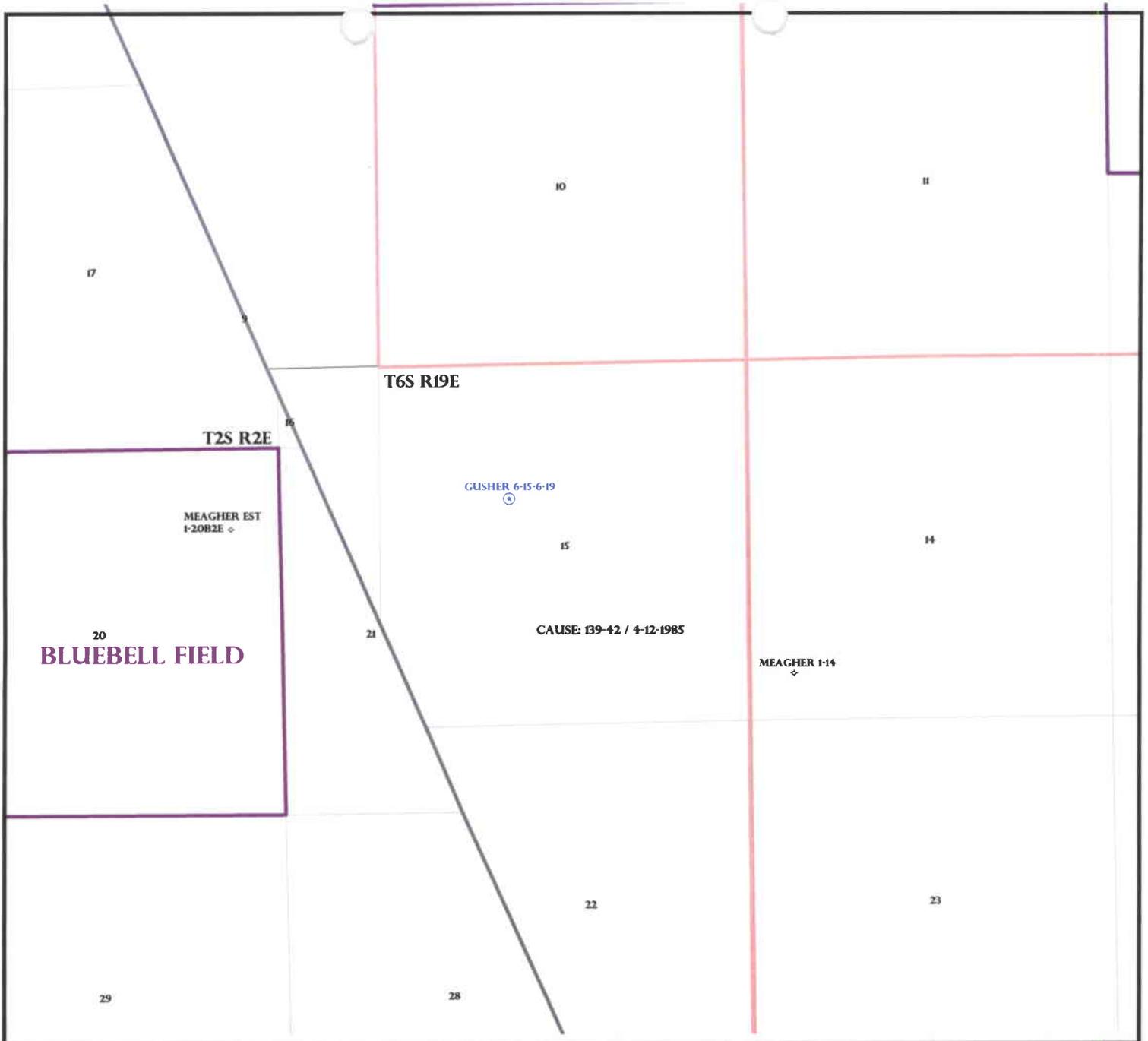
LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 139-42
Eff Date: 4-12-1985
Siting: 140' fr. ext. w/dng, 1300' fr other wells.
- R649-3-11. Directional Drill

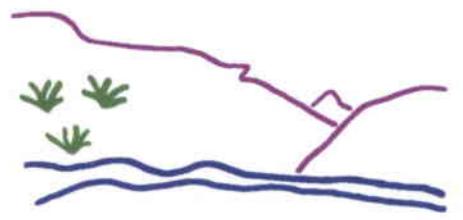
COMMENTS: _____

STIPULATIONS: 1. Federal Approval

2. Spacing Slip



OPERATOR: THE HOUSTON EXPL CO (N2525)
 SEC: 15 T.6S R. 19E
 FIELD: UNDESIGNATED (002)
 COUNTY: UINTAH
 CAUSE: 139-42 / 4-12-1985



Utah Oil Gas and Mining

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ✖ GAS INJECTION
 - ✖ GAS STORAGE
 - ✖ LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - ⊙ PLUGGED & ABANDONED
 - ⊙ PRODUCING GAS
 - PRODUCING OIL
 - ⊙ SHUT-IN GAS
 - SHUT-IN OIL
 - ✖ TEMP. ABANDONED
 - ⊙ TEST WELL
 - ⊙ WATER INJECTION
 - ⊙ WATER SUPPLY
 - ⊙ WATER DISPOSAL
 - ⊙ DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 11-AUGUST-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 14, 2006

Houston Exploration Company
1100 Louisiana, Ste. 2000
Houston, TX 77002

Re: Gusher 6-15-6-19 Well, 1927' FNL, 1889' FWL, SE NW, Sec. 15, T. 6 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38440.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Houston Exploration Company

Well Name & Number Gusher 6-15-6-19

API Number: 43-047-38440

Lease: UTU-77520

Location: SE NW **Sec.** 15 **T.** 6 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77520
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: The Houston Exploration Company		8. WELL NAME and NUMBER: Gusher 6-15-6-19
3. ADDRESS OF OPERATOR: 1100 Louisiana, Suite 2000 CITY Houston STATE TX ZIP 77002		9. API NUMBER: 4304738440
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1927' FNL & 1889' FWL		10. FIELD AND POOL, OR WLD CAT: Exploratory
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 15 T6S 19E		COUNTY: Uintah
		STATE: UTAH

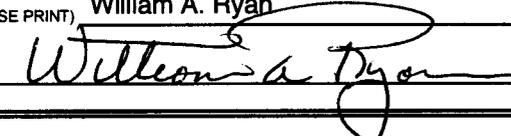
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Operator respectfully requests to extend approval for the subject location for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-26-07
By: 

NAME (PLEASE PRINT) <u>William A. Ryan</u>	TITLE <u>Agent</u>
SIGNATURE 	DATE <u>7/19/2007</u>

(This space for State use only)

7-27-07
RM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738440
Well Name: Gusher 6-15-6-19
Location: Section 15, Township 6 South, Range 19 East SENW
Company Permit Issued to: The Houston Exploration Company
Date Original Permit Issued: 8/14/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

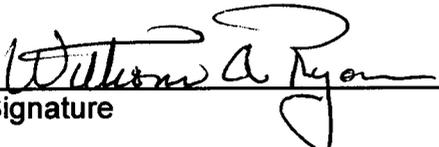
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

7/19/2007

Date

Title: Agent

Representing: The Houston Exploration Company

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X - Operator Merger

The operator of the well(s) listed below has changed, effective:

6/1/2007

FROM: (Old Operator): N2525 - The Houston Exploration Company 1100 Louisiana, Suite 2000 Houston, TX 77002 Phone: 1-(713) 830-6800	TO: (New Operator): N6965-Forest Oil Corporation 707 17th St, Suite 3600 Denver, CO 80202 Phone: 1 (303) 812-1755
---	--

WELL NAME		CA No.	Unit:		SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/30/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/30/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/31/2007
- a. Is the new operator registered in the State of Utah: Business Number: 571171-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: _____
- c. Reports current for Production/Disposition & Sundries on: YES
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 7/31/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/27/2007
- Bond information entered in RBDMS on: 8/27/2007
- Fee/State wells attached to bond in RBDMS on: 8/27/2007
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/30/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 6236351
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6218963
- b. The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/1/2007

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See Attached List	
2. NAME OF OPERATOR: Forest Oil Corporation <i>N6965</i>		9. API NUMBER: various
3. ADDRESS OF OPERATOR: 707 17th Street, #3600 CITY Denver, STATE CO ZIP 80202	PHONE NUMBER: (303) 812-1755	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. *N2525*
 Effective 6/1/2007 please change the operator for the attached list of Utah wells from The Houston Exploration Company N-2525) to Forest Oil Corporation (N-6965). Forest merged with The Houston Exploration Company, a copy of the merger document is attached.. The contract operated wells will continue to be contract operated by Enduring.

Forest Oil Corporation as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning approved operations conducted on the lease or portion of the lease described.

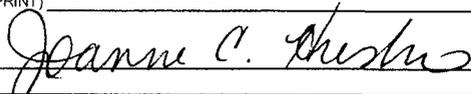
Forest Oil Corporation meets the State of Utah bonding requirements under Safeco bond #6218963.

Please send all future correspondence to Forest Oil Corporation at the above listed address.

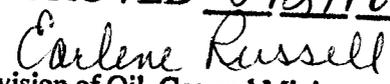
Forest Oil Corporation, 707 17th Street, Suite #3600, Denver, CO 80202


 J. C. Ridens, Senior Vice President - Western Region

7-5-07
Date

NAME (PLEASE PRINT) <u>Joanne C. Hresko</u>	TITLE <u>Vice President & General Mgr. - Northern Division</u>
SIGNATURE 	DATE <u>7-5-07</u>

(This space for State use only)

APPROVED 8/27/07

 (5/2000) **Earlene Russell**
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

All wells with APD or New status

(See Instructions on Reverse Side)

RECEIVED
JUL 30 2007
 DIV OF OIL, GAS & MINING *WMP*

well_name	sec	twp	rng	api	entity	lease	well	stat	flag
HORSESHOE BEND 16-33	33	060S	210E	4304736214		Federal	OW	APD	
HORSESHOE BEND 3-33	33	060S	210E	4304736215		Federal	OW	APD	
N HORSESHOE 7-16-6-21	16	060S	210E	4304737438		State	GW	APD	C
N HORSESHOE 9-16-6-21	16	060S	210E	4304737439		State	GW	APD	C
N HORSESHOE 15-16-6-21	16	060S	210E	4304737440		State	GW	APD	C
N HORSESHOE 11-16-6-21	16	060S	210E	4304737441		State	GW	APD	C
N HORSESHOE 1-16-6-21	16	060S	210E	4304737442		State	GW	APD	C
N HORSESHOE 13-2-6-21	02	060S	210E	4304737476		State	GW	APD	C
N HORSESHOE 15-2-6-21	02	060S	210E	4304737477		State	GW	APD	C
GUSHER 2-2-6-19	02	060S	190E	4304737561		State	OW	APD	C
GUSHER 16-2-6-19	02	060S	190E	4304737562		State	OW	APD	C
GUSHER 1-2-6-19	02	060S	190E	4304737563		State	OW	APD	C
GUSHER 3-2-6-19	02	060S	190E	4304737568		State	OW	APD	C
E COYOTE 6-2-8-25	02	080S	250E	4304737572		State	GW	APD	C
E COYOTE 3-2-8-25	02	080S	250E	4304737573		State	GW	APD	C
E COYOTE 8-2-8-25	02	080S	250E	4304737574		State	GW	APD	C
N HORSESHOE 13-16-6-21	16	060S	210E	4304737575		State	GW	APD	C
E COYOTE 4-2-8-25	02	080S	250E	4304737882		State	GW	APD	C
E COYOTE 14-2-8-25	02	080S	250E	4304737883		State	GW	APD	C
E COYOTE 10-2-8-25	02	080S	250E	4304737884		State	GW	APD	C
E COYOTE 16-2-8-25	02	080S	250E	4304737885		State	GW	APD	C
E COYOTE 12-2-8-25	02	080S	250E	4304737886		State	GW	APD	C
N HORSESHOE 16-18-6-22	18	060S	220E	4304737887		Federal	GW	APD	C
N HORSESHOE 14-18-6-22	18	060S	220E	4304737888		Federal	GW	APD	C
N HORSESHOE 2-18-6-22	18	060S	220E	4304737889		Federal	GW	APD	C
N HORSESHOE 10-18-6-22	18	060S	220E	4304737890		Federal	GW	APD	C
N HORSESHOE 8-18-6-22	18	060S	220E	4304737891		Federal	GW	APD	C
N HORSESHOE 13-15-6-21	15	060S	210E	4304738013		Federal	GW	APD	C
N HORSESHOE 15-15-6-21	15	060S	210E	4304738014		Federal	GW	APD	C
N HORSESHOE 11-15-6-21	15	060S	210E	4304738015		Federal	GW	APD	C
N HORSESHOE 9-15-6-21	15	060S	210E	4304738016		Federal	GW	APD	C
N HORSESHOE 5-15-6-21	15	060S	210E	4304738017		Federal	GW	APD	C
N HORSESHOE 3-15-6-21	15	060S	210E	4304738018		Federal	GW	APD	C
N HORSESHOE 5-20-6-22	20	060S	220E	4304738019		Federal	GW	APD	C
N HORSESHOE 13-20-6-22	20	060S	220E	4304738020		Federal	GW	APD	C
N HORSESHOE 3-20-6-22	20	060S	220E	4304738021		Federal	GW	APD	C
N HORSESHOE 7-20-6-22	20	060S	220E	4304738022		Federal	GW	APD	C
N HORSESHOE 11-20-6-22	20	060S	220E	4304738023		Federal	GW	APD	C
N HORSESHOE 2-12-6-21	12	060S	210E	4304738198		Federal	GW	APD	C
N HORSESHOE 14-12-6-21	12	060S	210E	4304738199		Federal	GW	APD	C
N HORSESHOE 10-12-6-21	12	060S	210E	4304738200		Federal	GW	APD	C
N HORSESHOE 8-12-6-21	12	060S	210E	4304738201		Federal	GW	APD	C
N HORSESHOE 16-13-6-21	13	060S	210E	4304738202		Federal	GW	APD	C
N HORSESHOE 15-17-6-22	17	060S	220E	4304738203		Federal	GW	APD	C
N HORSESHOE 5-19-6-22	19	060S	220E	4304738204		Federal	GW	APD	C
N HORSESHOE 15-19-6-22	19	060S	220E	4304738205		Federal	GW	APD	C
N HORSESHOE 3-21-6-22	21	060S	220E	4304738206		Federal	GW	APD	C
N HORSESHOE 11-21-6-22	21	060S	220E	4304738207		Federal	GW	APD	C
N HORSESHOE 15-21-6-22	21	060S	220E	4304738208		Federal	GW	APD	C
N HORSESHOE 13-21-6-22	21	060S	220E	4304738209		Federal	GW	APD	C
N HORSESHOE 5-21-6-22	21	060S	220E	4304738210		Federal	GW	APD	C
N HORSESHOE 7-19-6-22	19	060S	220E	4304738271		Federal	GW	APD	C
N HORSESHOE 5-16-6-22	16	060S	220E	4304738406		State	GW	APD	

well name	sec	twp	rng	api	entity	lease	well	stat	flag
TWELVEMILE WASH 11-13-5-20	13	050S	200E	4304738437		Federal	GW	APD	C
TWELVEMILE WASH 1-15-5-20	15	050S	200E	4304738438		Federal	GW	APD	C
N HORSESHOE 4-33-5-21	33	050S	210E	4304738439		Federal	GW	APD	C
GUSHER 6-15-6-19	15	060S	190E	4304738440		Federal	GW	APD	C
HORSESHOE BEND W 9-34-6-20	34	060S	200E	4304738441		Federal	GW	APD	C
N HORSESHOE 16-12-6-21	12	060S	210E	4304738442		Federal	GW	APD	C
N WALKER HOLLOW 12-29-6-23	29	060S	230E	4304738443		Federal	GW	APD	C
N WALKER HOLLOW 10-30-6-23	30	060S	230E	4304738444		Federal	GW	APD	C
PELICAN LAKE 11-3-8-20	03	080S	200E	4304738445		Federal	GW	APD	C
PELICAN LAKE 8-4-8-20	04	080S	200E	4304738446		Federal	GW	APD	C
E COYOTE 10-3-8-25	03	080S	250E	4304738447		Federal	GW	APD	C
BORDER 10-9-8-25	09	080S	250E	4304738448		Federal	GW	APD	C
N WALKER HOLLOW 14-33-6-23	33	060S	230E	4304738455		Federal	GW	APD	C
SNAKE JOHN WASH 14-11-7-25	11	070S	250E	4304738456		Federal	GW	APD	C
SNAKE JOHN WASH 4-24-7-25	24	070S	250E	4304738457		Federal	GW	APD	C
SQUAW RIDGE 1-26-7-25	26	070S	250E	4304738458		Federal	GW	APD	C
SQUAW RIDGE 13-28-7-25	28	070S	250E	4304738459		Federal	GW	APD	C
SQUAW RIDGE 16-30-7-25	30	070S	250E	4304738460		Federal	GW	APD	C
SQUAW RIDGE 14-16-7-25	16	070S	250E	4304738461		State	GW	APD	C
GUSHER 13-11-5-19	11	050S	190E	4304738462		State	GW	APD	C
N HORSESHOE 1-15-6-21	15	060S	210E	4304738831		Federal	GW	APD	C
N HORSESHOE 16-9-6-22	09	060S	220E	4304739083		State	GW	APD	
N HORSESHOE 12-7-6-22	07	060S	220E	4304739084		State	GW	APD	
N HORSESHOE 14-10-6-22	10	060S	220E	4304739085		State	GW	APD	
N HORSESHOE 2-15-6-22	15	060S	220E	4304739086		State	GW	APD	
N WALKER HOLLOW 12-32-6-23	32	060S	230E	4304739087		State	GW	APD	
N WALKER HOLLOW 10-32-6-23	32	060S	230E	4304739088		State	GW	APD	
N WALKER HOLLOW 16-32-6-23	32	060S	230E	4304739089		State	GW	APD	
N WALKER HOLLOW 8-32-6-23	32	060S	230E	4304739090		State	GW	APD	
N WALKER HOLLOW 11-36-6-23	36	060S	230E	4304739091		State	GW	APD	
N WALKER HOLLOW 13-36-6-23	36	060S	230E	4304739092		State	GW	APD	
N WALKER HOLLOW 14-32-6-23	32	060S	230E	4304739093		State	GW	APD	
N WALKER HOLLOW 15-36-6-23	36	060S	230E	4304739094		State	GW	APD	
N HORSESHOE 4-15-6-22	15	060S	220E	4304739095		State	GW	APD	
N HORSESHOE 9-10-6-21	10	060S	210E	4304739284		Federal	GW	APD	C
N HORSESHOE 12-13-6-21	13	060S	210E	4304739285		Federal	GW	APD	
N HORSESHOE 7-15-6-21	15	060S	210E	4304739286		Federal	GW	APD	
N HORSESHOE 9-19-6-22	19	060S	220E	4304739287		Federal	GW	APD	
N HORSESHOE 13-19-6-22	19	060S	220E	4304739288		Federal	GW	APD	
N HORSESHOE 11-19-6-22	19	060S	220E	4304739289		Federal	GW	APD	
SQUAW RIDGE 16-13-7-24	13	070S	240E	4304739319		Federal	GW	APD	C
N HORSESHOE 16-7-6-22	07	060S	220E	4304739320		Federal	GW	APD	C
SQUAW RIDGE 8-16-7-25	16	070S	250E	4304738024		State	GW	NEW	C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Gusher 6-15-6-19
API number:	4304738440
Location:	Qtr-Qtr: SENW Section: 15 Township: 6S Range: 19E
Company that filed original application:	The Houston Exploration Company
Date original permit was issued:	08/14/2006
Company that permit was issued to:	The Houston Exploration Company

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>6218963</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Tami Hofmann Title Regulatory Specialist
 Signature *Tami Hofmann* Date 08/06/2007
 Representing (company name) Forest Oil Corporation

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-77520

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Gusher 6-15-6-19

9. API NUMBER:
4304738440

10. FIELD AND POOL, OR WILDCAT:
Exploratory

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Forest Oil Corporation

3. ADDRESS OF OPERATOR:
707 17th ST Suite 3600 CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 812-1755**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1927' FNL & 1889' FWL** COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENW 15 6S 19E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Operator respectfully request a one year approval extension for the subject location.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-25-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 8-27-2008
Initials: KS

NAME (PLEASE PRINT) Ginger Bowden TITLE Agent
SIGNATURE [Signature] DATE 8/13/08

(This space for State use only)

RECEIVED
AUG 21 2008



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738440
Well Name: Gusher 6-15-6-19
Location: SENW Sec. 15, T6S, R19E
Company Permit Issued to: The Houston Exploration Company
Date Original Permit Issued: 8/14/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Ginger Bowler
Signature

8/14/2008
Date

Title: Agent

Representing: Forest Oil Corporation

RECEIVED
AUG 21 2008
 DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal/html>



IN REPLY REFER TO:

3160

LLUTG01100

February 10, 2009

Charles A. Rasey
Forest Oil Corporation
707 17th Street, Suite 3600
Denver, CO 80202

43 047 38440
Re: Notice of Expired Lease
Well No. Gusher 6-15-6-19
SENW, Sec. 15, T6S, R19E
Uintah County, Utah
Lease No. UTU-77520

Dear Mr. Rasey:

The Application for Permit to Drill (APD) the above-referenced well received in this office on August 2, 2006 is being returned unapproved. According to our records, Federal Lease UTU-77520 has expired by its own terms and conditions, effective September 30, 2008. In view of the foregoing, this office is returning the referenced unapproved Application for Permit to Drill due to the lease expiration.

Forest Oil Corporation has the right to a State Director review of this decision as per the procedures outlined in 43 CFR 3165.3. If you have any questions regarding this matter, please contact me at (435) 781-4440.

Sincerely,

Jerry Kenczka
Assistant Field Manager
Lands & Minerals Resources

cc: UDOGM
Ginger Bowden, Paradigm Consulting, Inc.

RECEIVED

FEB 25 2009

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 20, 2009

Forest Oil Corporation
707 17th Street, Suite 3600
Denver, CO 80202

Re: APD Rescinded – Gusher 6-15-6-19, Sec.15 T.6S, R.19E
Uintah County, Utah API No. 43-047-38440

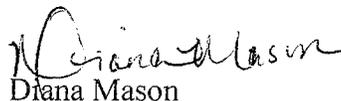
Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on August 14, 2006. On July 26, 2007 and August 25, 2008 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective October 20, 2009.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal

