

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01201
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1248-1
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 13-047-38427
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 482 FNL 757 FWL (NWNW) Lot 4, 40.070792 LAT 109.395203 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 35.9 MILES SOUTH OF VERNAL, UTAH		11. Sec., T, R, M. or Blk. and Survey or Area SECTION 1, T9S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 482	16. No. of acres in lease 309	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1080	19. Proposed Depth 9875	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4812 GL	20. BLM/BIA Bond No. on file NM 2308	17. Spacing Unit dedicated to this well
22. Approximate date work will start*		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 07/31/2006
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Title **REGULATORY ASSISTANT**

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 08-14-06
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Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

**RECEIVED
AUG 01 2006
DIV. OF OIL, GAS & MINING**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1248-1
NW/NW, SEC. 01, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,043'
Wasatch	5,036
Chapita Wells	5,660'
Buck Canyon	6,334'
North Horn	6,880'
Island	7,328'
KMV Price River	7,553'
KMV Price River Middle	8,439'
KMV Price River Lower	9,199'
Sego	9,664'

Estimated TD: **9,875' or 200'± below Sego top**

Anticipated BHP: 5,390 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1248-1 **NW/NW, SEC. 01, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1248-1 NW/NW, SEC. 01, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **152 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **900 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1248-1
NW/NW, SEC. 01, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

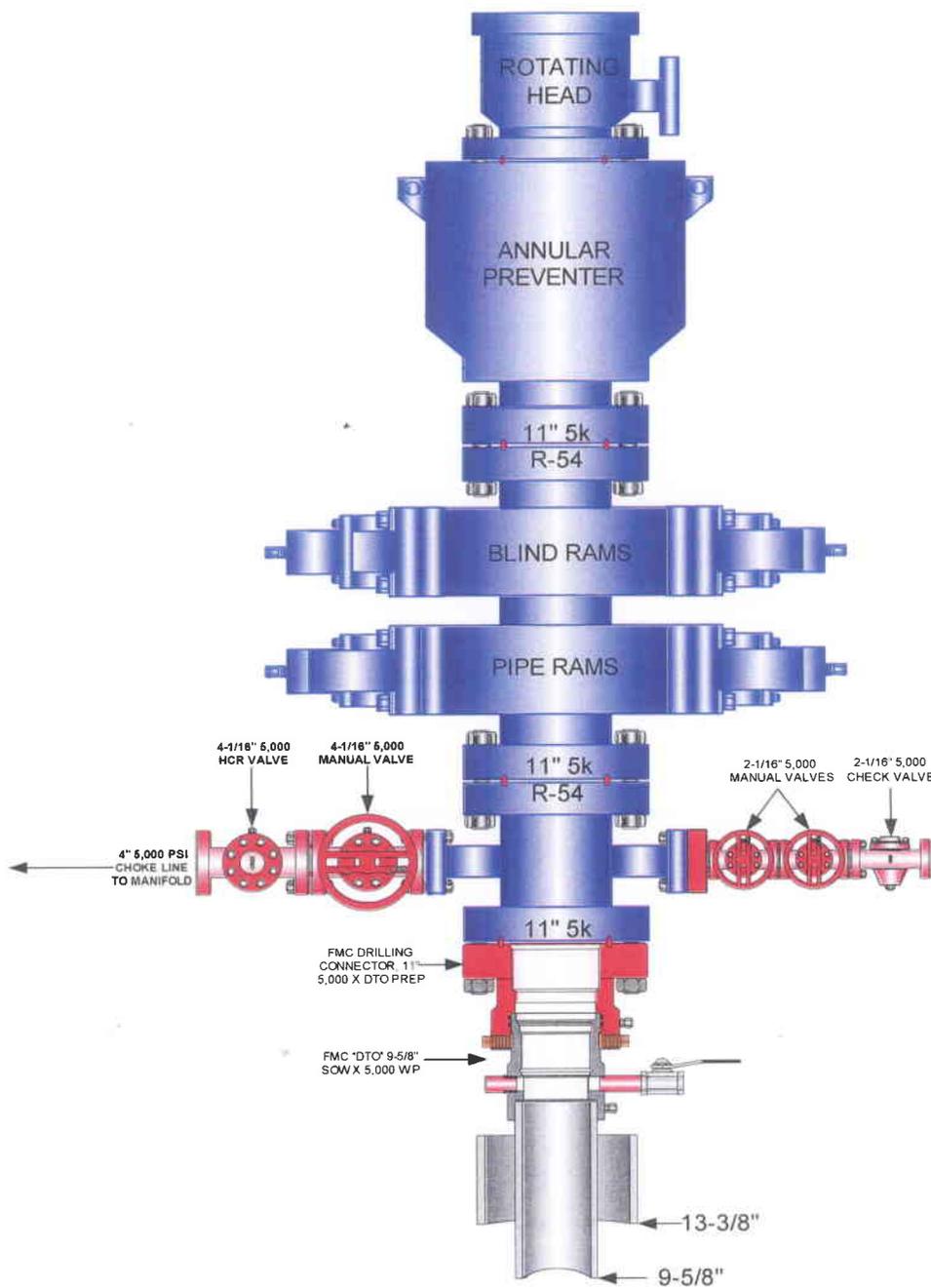
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

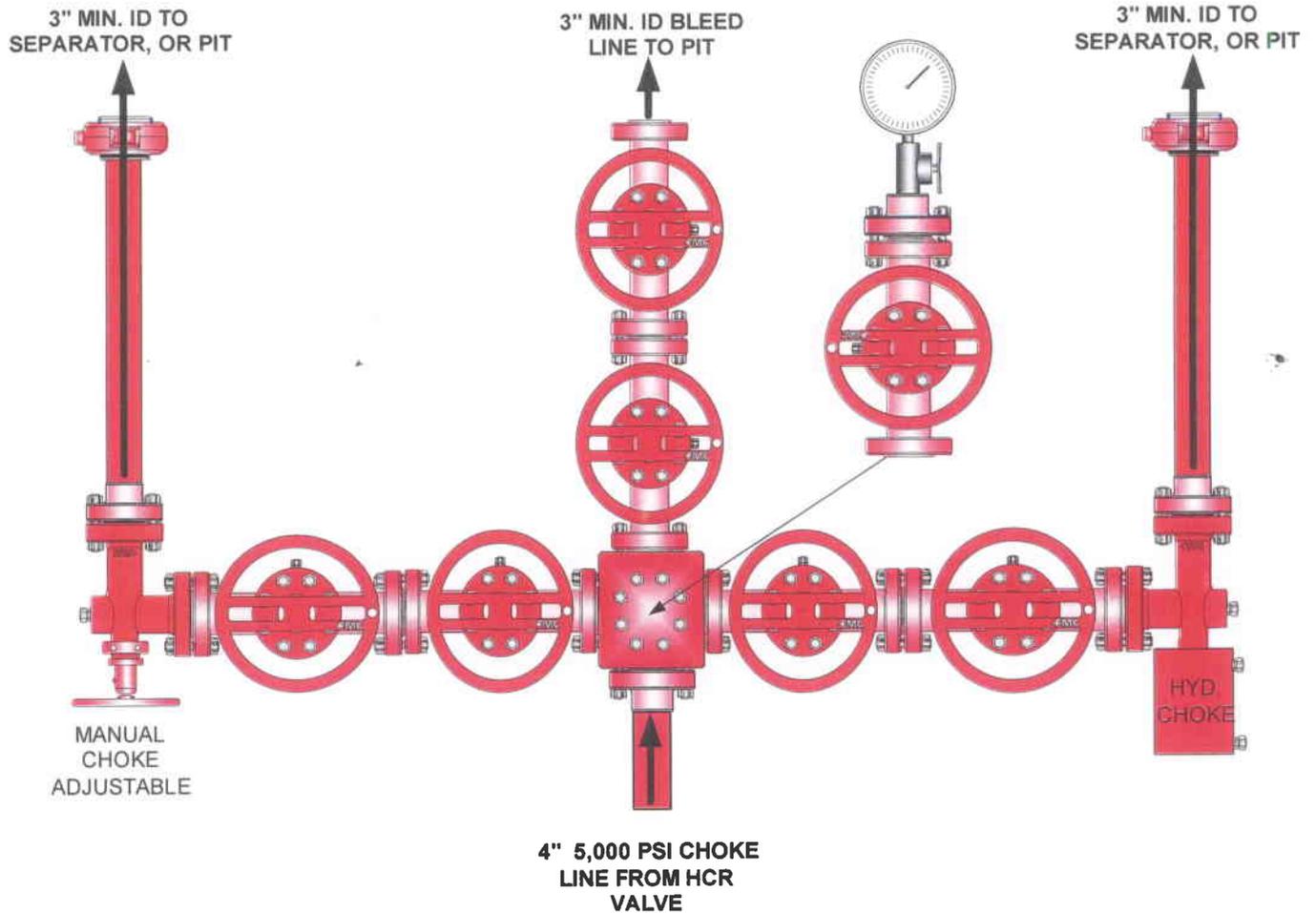
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1248-1
NW/NW (Lot 4), Section 1, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. New surface disturbance associated with the well pad is estimated to be approximately 1.84 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

No new access road will be required.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 2*
- B. Producing Wells – 32*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

No Right-of-Way will be required.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Chapita Wells Unit 550-30N SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site

is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corner #5. The stockpiled location topsoil will be stored between Corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from existing access road to the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hy-Crested Wheatgrass	6.0
Needle & Thread Grass	4.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Four Wing Saltbush	3.0
Indian Rice Grass	2.0
Needle & Thread Grass	2.0
Crested Wheatgrass	1.0
Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted June 29, 2006 by Montgomery Archaeological Consultants. A paleontology survey will be conducted by Stephen Sandau and submitted.

Additional Surface Stipulations:

No construction or drilling activities shall be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

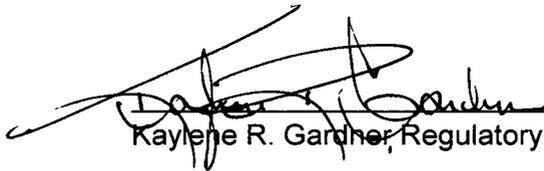
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1248-1 Well, located in the NWNW, Lot 4, of Section 1, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

July 31, 2006

Date



Kaylene R. Gardner, Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
CHAPITA WELLS UNIT 1248-1
NW/NW, Sec. 1, T9S, R22E
Lease Number U-01201

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on-the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

CWU #1248-1

LOCATED IN UINTAH COUNTY, UTAH
SECTION 1, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 08 06
MONTH DAY YEAR

PHOTO

TAKEN BY: L.K.

DRAWN BY: S.L.

REVISED: 00-00-00

EOG RESOURCES, INC.

CWU#1248-1

SECTION 1, T9S, R22E, S.L.B.&M.

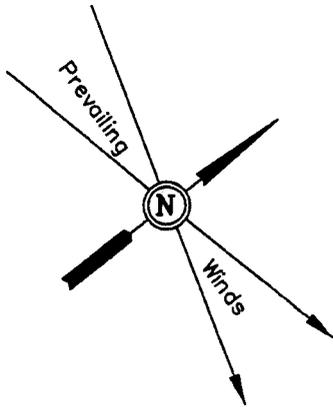
PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE EAST; FOLLOW ROAD FLAGS IN A EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE CWU #645-1 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 35.9 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1248-1
SECTION 1, T9S, R22E, S.L.B.&M.
482' FNL 757' FWL



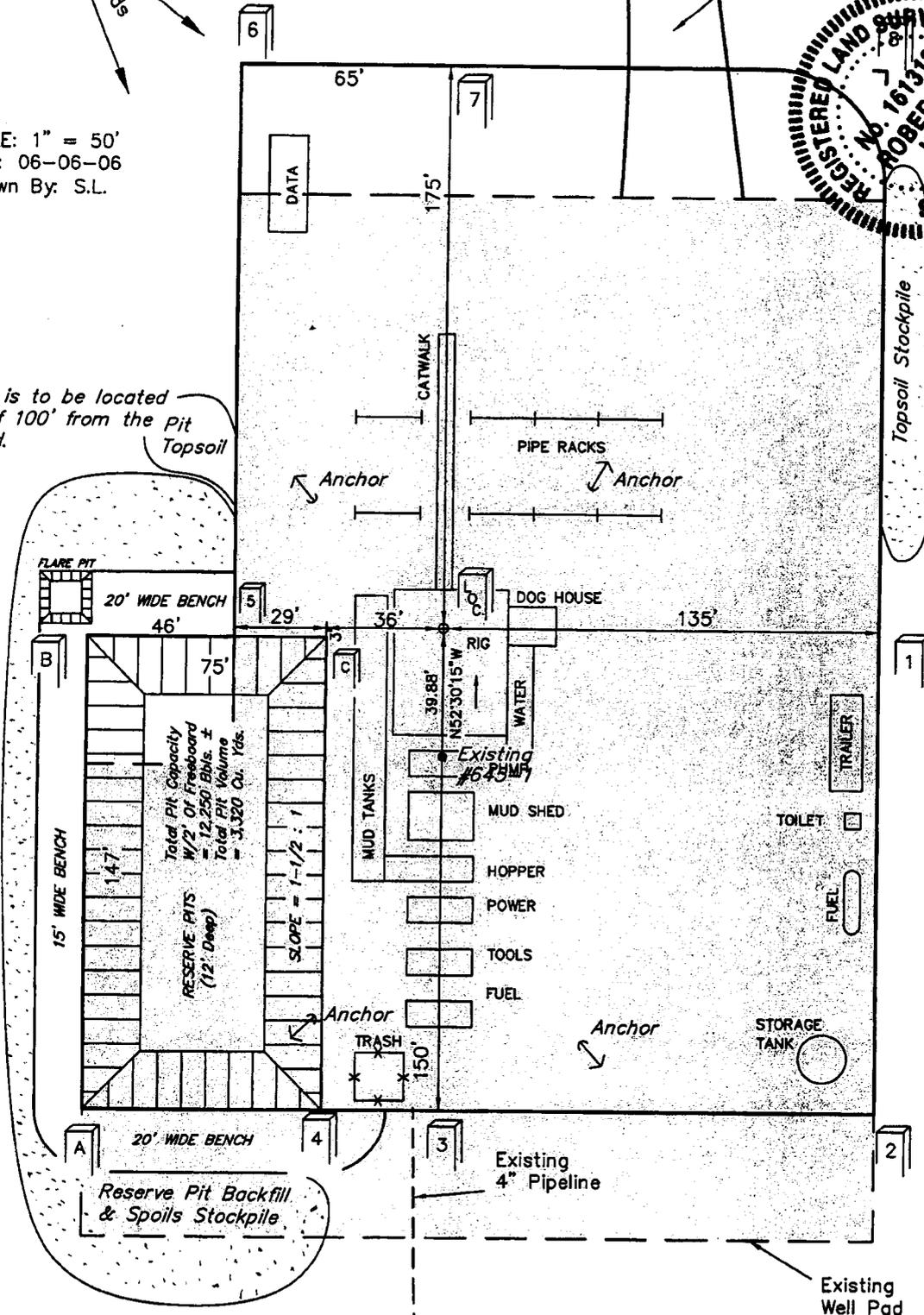
SCALE: 1" = 50'
DATE: 06-06-06
Drawn By: S.L.

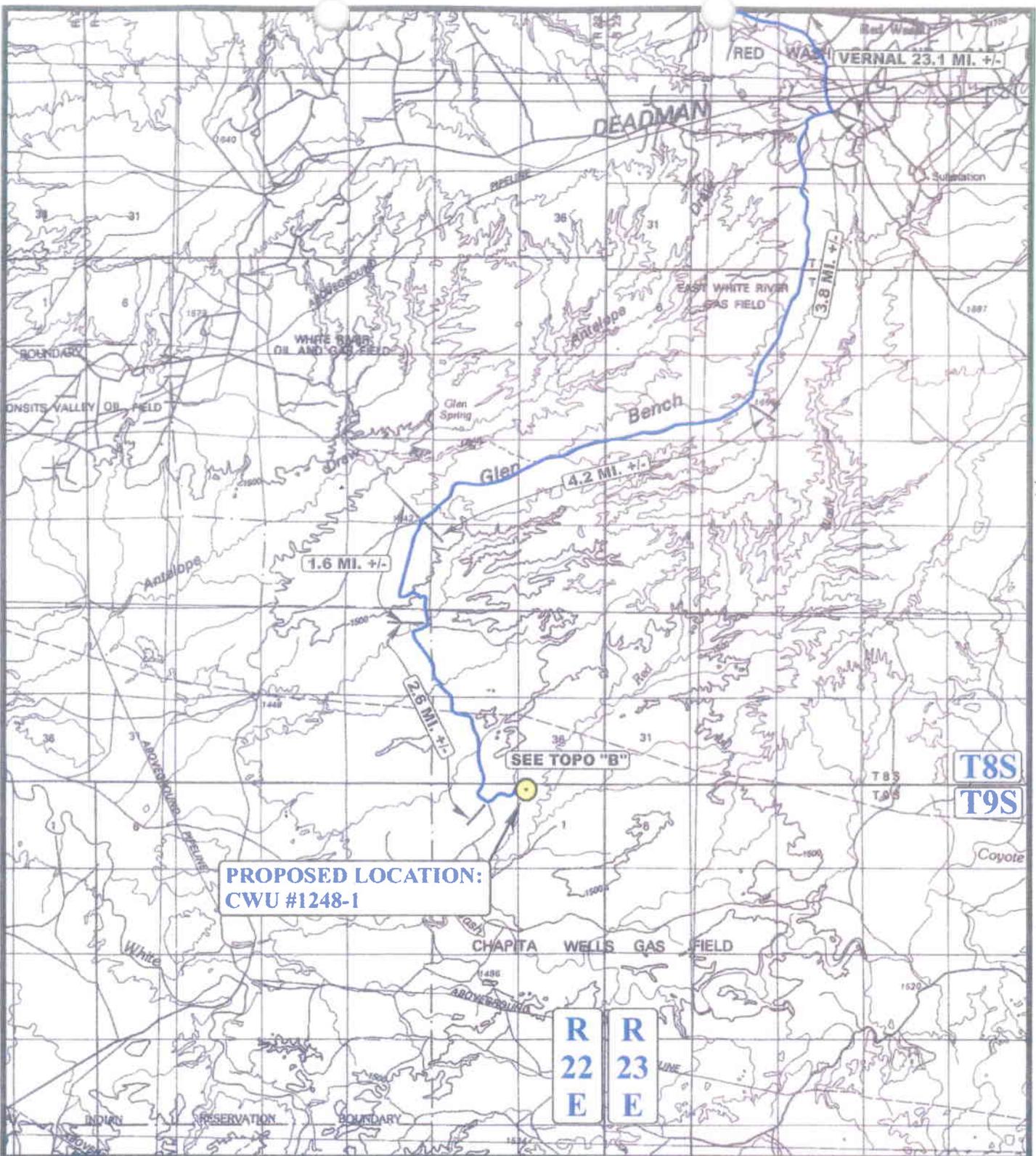
Existing Road



NOTE:

Flare Pit is to be located a min. of 100' from the pit Well Head.





LEGEND:

 PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1248-1
 SECTION 1, T9S, R22E, S.L.B.&M.
 482' FNL 757' FWL



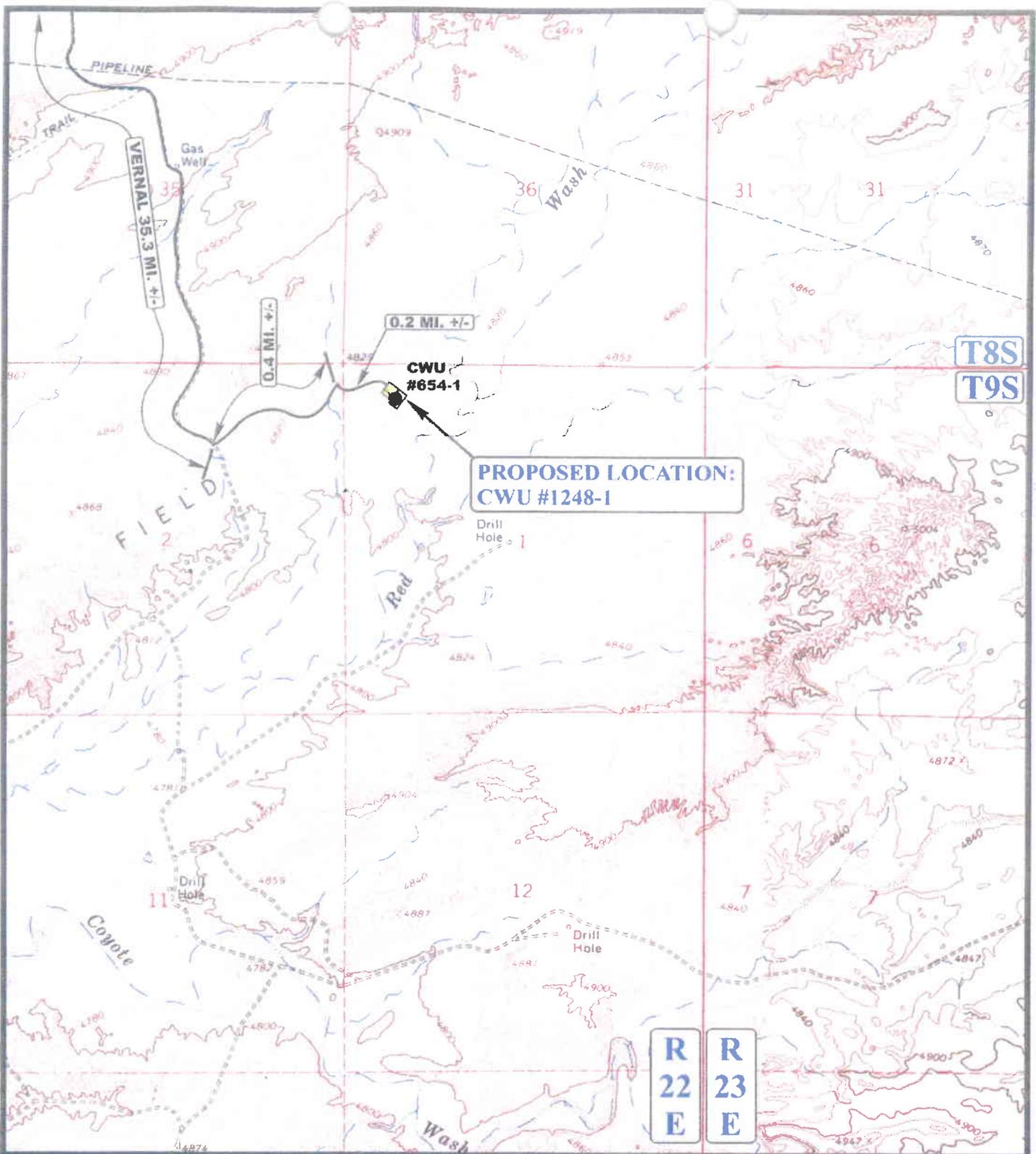
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 08 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #1248-1**

**R
22
E** **R
23
E**

**T8S
T9S**

LEGEND:

— EXISTING ROAD

EOG RESOURCES, INC.

**CWU #1248-1
SECTION 1, T9S, R22E, S.L.B.&M.
482' FNL 757' FWL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **06** **08** **06**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00 **B**
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/01/2006

API NO. ASSIGNED: 43-047-38427

WELL NAME: CWU 1248-1
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWNW 01 090S 220E
 SURFACE: 0482 FNL 0757 FWL
 BOTTOM: 0482 FNL 0757 FWL
 COUNTY: UINTAH
 LATITUDE: 40.07079 LONGITUDE: -109.3945
 UTM SURF EASTINGS: 636907 NORTHINGS: 4436639
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-01201
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8/10/1999
Siting: Suspends General Survey
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Fed reg approved

2- OIL SHALE

N CHAPITA
FED E-36

FEDERAL 24-36
FEDERAL 24-36

T8S R22E

T9S R22E

CWU 1248-1
CWU 645-1

CWU 669-1

CWU 664-1

CWU 646-1
CWU 1222-1

CWU 670-1

CWU 1053-1
CWU 611-1N

CWU 665-1

CWU 25

CWU 671-1

CWU 582-1N
CWU 1223-01

CWU 653-1

CWU 672-1

CWU 225-2

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999

CWU 644-1
CWU 1156-1

CWU 684-1
CWU 647-1

CWU 648-1

CWU 644-1
CWU 1052-1

CWU 313-12F

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 1 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

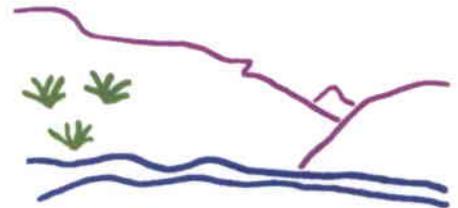
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 09-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 10, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38409	CWU 1223-01 Sec 01 T09S R22E 2146 FSL 1926 FEL	
43-047-38427	CWU 1248-01 Sec 01 T09S R22E 0482 FNL 0757 FWL	
43-047-38428	CWU 1222-01 Sec 01 T09S R22E 0748 FNL 0594 FEL	
43-047-38430	CWU 1226-11 Sec 11 T09S R22E 2479 FSL 1942 FWL	
43-047-38426	CWU 1225-11 Sec 11 T09S R22E 1991 FNL 0689 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-10-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 14, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1248-1 Well, 482' FNL, 757' FWL, NW NW, Sec. 1,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38427.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1248-1
API Number: 43-047-38427
Lease: U-01201

Location: NW NW **Sec. 1** **T. 9 South** **R. 22 East**

-

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. U-01201	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
8. Lease Name and Well No. CHAPITA WELLS UNIT 1248-1	
9. APL Well No. 43-047-38427	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory NATURAL BUTES
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 1, T9S, R22E S.L.B.&M
2. Name of Operator EOG RESOURCES, INC	12. County or Parish UINTAH
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	13. State UT
3b. Phone No. (include area code) 435-781-9111	14. Distance in miles and direction from nearest town or post office* 35.9 MILES SOUTH OF VERNAL, UTAH
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 482 FNL 757 FWL (NWNW) Lot 4, 40.070792 LAT 109.395203 LON At proposed prod. zone SAME	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 482
16. No. of acres in lease 309	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1080	19. Proposed Depth 9875
20. BLM/BIA Bond No. on file NM 2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4812 GL
22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 07/31/2006
Title REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) JERRY KUCZKA	Date 1-30-2007
Title Assistant Field Manager Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

**RECEIVED
FEB 07 2007**

DIV. OF OIL, GAS & MINING

**RECEIVED
VERNAL FIELD OFFICE
2006 AUG -1 PM 1:22
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.**

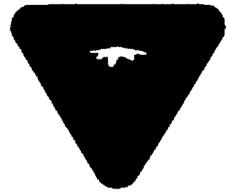
UD0001

07BM2778A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1248-1
API No: 43-047-38427

Location: LOT 4, Sec 1, R9S, T22E
Lease No: UTU-01201
Agreement: CHAPITA WELLS UNIT

Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
NRS/Environmental Scientist:	Scott Ackerman	Office: 435-781-4437	
NRS/Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
NRS/Environmental Scientist:	Jannice Cutler	Office: 435-781-3400	
NRS/Environmental Scientist:	Michael Cutler	Office: 435-781-3401	
NRS/Environmental Scientist:	Anna Figueroa	Office: 435-781-3407	
NRS/Environmental Scientist:	Melissa Hawk	Office: 435-781-4476	
NRS/Environmental Scientist:	Chuck Mcdonald	Office: 435-781-4441	
NRS/Environmental Scientist:	Nathan Packer	Office: 435-781-3405	
NRS/Environmental Scientist:	Verlyn Pindell	Office: 435-781-3402	
NRS/Environmental Scientist:	Holly Villa	Office: 435-781-4404	
NRS/Environmental Scientist:	Darren Williams	Office: 435-781-4447	
NRS/Environmental Scientist:	Karl Wright	Office: 435-781-4484	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify NRS) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify NRS) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to running casing and cementing all casing
- BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass
 - 3 lbs of Kochia prostrate.

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
2. A formation integrity test shall be performed at the surface casing shoe.
3. Operator must notify any active gilsonite operation, within two (2) miles of the location, 48 hrs prior to any blasting for this well.
4. A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

Variance Granted: 75 foot long blooie line approved.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) a geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.
- b. Well name and number.

- c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01201
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: Chapita Wells Unit 1248-1
3. ADDRESS OF OPERATOR: P.O. BOX 1815 VERNAL UT 84078		9. API NUMBER: 43-047-38427
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 482 FNL & 757 FWL 40.070792 Lat 109.395203 Lon		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 1 9S 22E S.L.B. & M		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension Request
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-21-07
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/15/2007</u>

(This space for State use only)

8-20-07
RM

RECEIVED
AUG 20 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38427
Well Name: Chapita Wells Unit 1248-1
Location: 482 FNL & 757 FWL (NWNW), Section 1, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 8/14/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

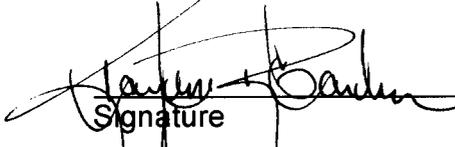
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

8/15/2007

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

AUG 20 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01201

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 1248-01

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38427

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T9S R22E NWNW 482FNL 757FWL
40.07079 N Lat, 109.39520 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD of the referenced well from

9875'

to

9930'

A revised drilling plan is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-17-07
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 12-17-07
Initials: *[Signature]*

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57455 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature *[Signature]* Electronic Submission

Date 12/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

DEC 13 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1248-01
NW/NW, SEC. 01, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,044		Shale	
Wasatch	5,037		Sandstone	
Chapita Wells	5,661		Sandstone	
Buck Canyon	6,335		Sandstone	
North Horn	6,881		Sandstone	
KMV Price River	7,579	Primary	Sandstone	Gas
KMV Price River Middle	8,440	Primary	Sandstone	Gas
KMV Price River Lower	9,200	Primary	Sandstone	Gas
Sego	9,731		Sandstone	
TD	9,930			

Estimated TD: 9,930' or 200'± below TD

Anticipated BHP: 5,422 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1248-01 **NW/NW, SEC. 01, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1248-01
NW/NW, SEC. 01, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 152 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 950 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1248-01
NW/NW, SEC. 01, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 07 2008

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01201
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. UTU63013X
3b. Phone No. (include area code) Ph: 435-781-9111		8. Well Name and No. CWU 1248-1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T9S R22E Lot 4 482FNL 757FWL		9. API Well No. 43-047-38427-00-X1
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Change to Original PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well, originally approved 1/30/2007 be extended for one year.

VERNAL DIST.

ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

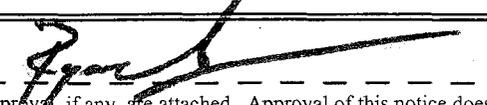
14. I hereby certify that the foregoing is true and correct.

JAN 18 2008

**Electronic Submission #57884 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/07/2008 (08GXJ1389SE) DIV. OF OIL, GAS & MINING**

Name (Printed/Typed) KAYLENE R GARDNER	Title LEAD REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 01/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Petroleum Engineer	JAN 8 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-01201
Well: CWU 1248-1
Location: Lot 4 Sec 1-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/30/09.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1248-1

Api No: 43-047-38427 Lease Type: FEDERAL

Section 01 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 04/14/08

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 04/15/08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38427	Chapita Wells Unit 1248-01		NWNW	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>EA</i>	99999	<i>16783</i>	4/14/2008		<i>4/24/08</i>		
Comments: <i>Mesaverde well</i> <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas
Signature

Regulatory Assistant

Title

4/15/2008

Date

RECEIVED

APR 15 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1248-01

9. API Well No.
43-047-38427

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T9S R22E NWNW 482FNL 757FWL
40.07079 N Lat, 109.39520 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 4/14/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59707 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* Date 04/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

RECEIVED

APR 18 2008

DIV OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CWU 1248-01

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No. MULTIPLE MULTIPLE

9. API Well No. 43 OAF 38427

1. Type of Well Oil Well Gas Well Other

2. Name of Operator EOG RESOURCES, INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com

3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202

3b. Phone No. (include area code) Ph: 303-824-5526

10. Field and Pool, or Exploratory NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 9S 22E 1

11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

RECEIVED

MAY 08 2008

DIV. OF OIL, GAS & MINING

This well covers multiple wells. Please see the attached sheet detailing the wells.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60128 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal. Name: MARY A. MAESTAS, Title: REGULATORY ASSISTANT, Date: 05/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By, Title, Date, Office. Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
East Chapita 32-35	35	9S	23E	NENW	UTU0344	43-047-38127
East Chapita 52-35	35	9S	23E	SENW	UTU0344	43-047-39206
East Chapita 63-35	35	9S	23E	SENE	UTU0344	43-047-39205
CWU 1248-01	1	9S	22E	NWNW	UTU01201	43-047-38427
North Chapita 341-26	26	8S	22E	SWSW	UTU059	43-047-39413
CWU 668-06X	6	9S	23E	NENW	UTU01304	43-047-50043
East Chapita 18-17	17	9S	23E	NENE	UTU67868	43-047-37855
East Chapita 62-35	35	9S	23E	SWNE	UTU0344	43-047-39207
NBU 571-17E	17	10S	21E	NWSE	UTU02278	43-047-38377
East Chapita 26-10	10	9S	23E	SWSW	UTU67868	43-047-38139
East Chapita 28-03	3	9S	23E	SWSW	UTU01304	43-047-38895
NBU 572-17E	17	10S	21E	NESE	UTU02278	43-047-38374

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1248-01

9. API Well No.
43-047-38427

10. Field and Pool, or Exploratory
CHAPITA WELLS UNIT

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

3a. Address
1060 E HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T9S R22E NWNW 482FNL 757FWL
40.07079 N Lat, 109.39520 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

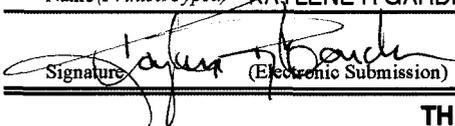
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to production on 6/23/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #61202 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER Title LEAD REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 07/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01201

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: EOG RESOURCES, INC. Contact: MARY A. MAESTAS
 E-Mail: mary_maestas@eogresources.com

3. Address: 600 17TH STREET SUITE 1000N DENVER, CO 80202
 3a. Phone No. (include area code) Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNW 482FNL 757FWL 40.07079 N Lat, 109.39520 W Lon
 At top prod interval reported below NWNW 482FNL 757FWL 40.07079 N Lat, 109.39520 W Lon
 At total depth NWNW 482FNL 757FWL 40.07079 N Lat, 109.39520 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI
 8. Lease Name and Well No. CHAPITA WELLS UNIT 1248-01
 9. API Well No. 43-047-38427
 10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
 11. Sec., T., R., M., or Block and Survey or Area Sec 1 T9S R22E Mer SLB
 12. County or Parish UINTAH 13. State UT
 14. Date Spudded 04/14/2008 15. Date T.D. Reached 05/25/2008 16. Date Completed D & A Ready to Prod. 06/23/2008
 17. Elevations (DF, KB, RT, GL)* 4812 GL
 18. Total Depth: MD 9930 TVD 19. Plug Back T.D.: MD 9740 TVD 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2566		1196			
7.875	4.500 N-80	11.6	0	9916		2035			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		8396						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7656	9676	9459 TO 9676		3	
B)			9139 TO 9355		3	
C)			8909 TO 9085		3	
D)			8681 TO 8865		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9459 TO 9676	35,840 GALS GELLED WATER & 99,700# 20/40 SAND
9139 TO 9355	42,010 GALS GELLED WATER & 128,700# 20/40 SAND
8909 TO 9085	32,123 GALS GELLED WATER & 92,000# 20/40 SAND
8681 TO 8865	37,932 GALS GELLED WATER & 115,300# 20/40 SAND

RECEIVED
JUL 28 2008
DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/23/2008	07/23/2008	24	→	120.0	59.0	260.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1700	2700.0	→	120	559	260		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7656	9676		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	2065 2695 4892 5041 5646 6324 7605 8348

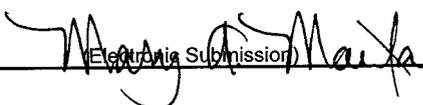
32. Additional remarks (include plugging procedure):
Please see the attached for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd.)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #61689 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 07/24/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1248-01 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8473-8639	3/spf
8230-8406	3/spf
7961-8148	3/spf
7656-7868	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8473-8639	38,372 GALS GELLED WATER & 114,100# 20/40 SAND
8230-8406	35,214 GALS GELLED WATER & 106,400# 20/40 SAND
7961-8148	36,310 GALS GELLED WATER & 109,900# 20/40 SAND
7656-7868	42,501 GALS GELLED WATER & 140,700# 20/40 SAND

Perforated the Lower Price River from 9459-60', 9493-95', 9499-9501', 9563-64', 9590-91', 9612-13', 9656-59', 9665-66', 9675-76' w/ 3 spf.

Perforated the Lower Price River from 9139-40', 9153-54', 9162-63', 9231-32', 9244-45', 9254-55', 9266-67', 9298-99', 9316-17', 9331-32', 9338-39', 9354-55' w/ 3 spf.

Perforated the Middle Price River from 8909-10', 8918-19', 8933-34', 8937-38', 8979-80', 8993-94', 9020-21', 9024-25', 9028-29', 9070-71', 9076-77', 9084-85' w/ 3 spf.

Perforated the Middle Price River from 8681-82', 8705-06', 8715-16', 8741-42', 8770-71', 8788-89', 8796-97', 8814-15', 8821-22', 8827-28', 8853-54', 8864-65' w/ 3 spf.

Perforated the Middle Price River from 8473-74', 8483-84', 8490-91', 8515-16', 8521-22', 8530-31', 8536-37', 8559-60', 8601-02', 8622-23', 8629-30', 8638-39' w/ 3 spf.

Perforated the Upper Price River from 8230-31', 8235-36', 8241-42', 8246-47', 8252-53', 8325-26', 8330-31', 8334-35', 8341-42', 8379-80', 8390-91', 8405-06' w/ 3 spf.

Perforated the Upper Price River from 7961-62', 8002-03', 8008-09', 8017-18', 8071-72', 8108-09', 8114-15', 8119-20', 8129-30', 8134-35', 8141-42', 8147-48' w/ 3 spf.

Perforated the Upper Price River from 7656-57', 7662-63', 7703-04', 7717-18', 7724-25', 7739-40', 7747-48', 7762-63', 7769-70', 7775-76', 7790-91', 7867-68' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	9167
Sego	9723

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1248-01

API number: 4304738427

Well Location: QQ NWNW Section 1 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,080	2,110	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 7/24/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01201

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1248-01

9. API Well No.
43-047-38427

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T9S R22E NWNW 482FNL 757FWL
40.07079 N Lat, 109.39520 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached please find well chronology report for the referenced well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #62486 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* Date 08/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
AUG 25 2008
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-20-2008

Well Name	CWU 1248-01	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38427	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-14-2008	Class Date	06-23-2008
Tax Credit	N	TVD / MD	9,930/ 9,930	Property #	059224
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	8,296/ 8,296
KB / GL Elev	4,830/ 4,813				
Location	Section 1, T9S, R22E, NWNW, 482 FNL & 757 FWL				

Event No	1.0	Description	DRIL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	80.0

AFE No	304068	AFE Total	1,989,300	DHC / CWC	1,056,500/ 932,800
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	08-17-2006
		Reported By	SHARON WHITLOCK		
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc		PKR Depth	0.0
Formation :	PBTD : 0.0		Perf :		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (TD CHANGE - SUNDRY 12/6/07) (TWIN WELL TO CWU 645-1) 482' FNL & 757' FWL (NW/NW) SECTION 1, T9S, R22E UINTAH COUNTY, UTAH LAT 40.070828, LONG 109.394519 (NAD 27) LAT 40.070792, LONG 109.395203 (NAD 83) TRUE #9 OBJECTIVE: 9930' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-01201 ELEVATION: 4812.1' NAT GL, 4813.2' PREP GL (DUE TO ROUNDING THE PREP GL IS 4813'), 4830' KB (17') EOG WI 100%, NRI 80%

04-14-2008 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY.

04-15-2008 **Reported By** TERRY CSERE/JERRY BARNES

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO/AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 04/14/08 @ 1:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 04/14/08 @ 12:15 PM.

04-24-2008 **Reported By** JERRY BARNES

DailyCosts: Drilling \$218,215 **Completion** \$0 **Daily Total** \$218,215
Cum Costs: Drilling \$256,215 **Completion** \$0 **Well Total** \$256,215
MD 2,566 **TVD** 2,566 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 4/18/2008. DRILLED 12-1/4" HOLE TO 2610' GL. ENCOUNTERED WATER @ 2080'. RAN 60 JTS (2549.50') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2566' KB. RAN 200' OFF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 198.4 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VAVASET, 3% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/195.2 BBLS FRESH WATER. BUMPED PLUG W/1270# @ 8:43 PM, 4/20/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 171 SX (35 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS.
WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS.

WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 196 SX (40 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS.

WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 29 SX (5.8 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2448'. PICKED UP TO 2428' & TOOK SURVEY. 0.5 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.8 MS= 89.8.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 90.0 VDS= 89.7 MS= 89.8.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/19/2008 @ 12:30 PM.

05-14-2008		Reported By		P. COMEAU/D. GREESON							
Daily Costs: Drilling	\$25,406			Completion	\$0			Daily Total	\$25,406		
Cum Costs: Drilling	\$281,621			Completion	\$0			Well Total	\$281,621		
MD	2,566	TVD	2,566	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU. MOVED FROM THE CWU 1156-01 TO THE CWU 1248-01, 2.3 MILES. NOTIFIED JAMIE SPARGER, BLM BY PHONE @ 11:00 HRS THAT BOP TEST WOULD START @ 07:00 TRANSFERRED 208.53' 4.5", 11.6#, N-80 CASING AND 4800 GL. DIESEL TO CWU 1248-1. DERRICK IN AIR 5/13/08 17:30 FUEL ON HAND 1800 GL., USED 600 GL. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: MOVING W/ TRUCKS/RIGGING UP UNMANNED GAS DETECTOR 0 DAYS. WEATHER 41 DEGREES AND CLEAR.								

05-15-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$81,429			Completion	\$528			Daily Total	\$81,957		
Cum Costs: Drilling	\$363,050			Completion	\$528			Well Total	\$363,578		
MD	3,537	TVD	3,537	Progress	971	Days	1	MW	8.8	Visc	30.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0				
Activity at Report Time: DRILLING @ 3537'											
Start	End	Hrs	Activity Description								
06:00	08:30	2.5	NU & FUNCTION TEST BOP. RIG ON DAYWORK AS OF 06:00 HRS. 05/14/08.								

08:30 12:00 3.5 TEST BOPS AS FOLLOWS:B&C QUICK TEST, TESTER JOHN SIDWELL. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP & SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES (HCR) TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS, CHECK VALVE, CHOKE LINE, INSIDE MANIFOLD VALVES & UPRIGHT GAUGE VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR TO 250 PSI LOW FOR 5 MINUTES & 2500 HIGH FOR 10 MINUTES. TEST BLIND RAMS, CHOKE LINE & MANIFOLD OUTSIDE VALVES TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. TEST BLIND RAMS, CHOKE LINE & SUPERCHOKE TO 1200 PSI FOR 3 MINUTES, TEST SURFACE CASING 6TO 1500 PSI FOR 30 MINUTES. ALL TESTED GOOD

12:00 12:30 0.5 INSTALL WEAR BUSHING

12:30 16:30 4.0 PU BHA & DRILL PIPE

16:30 17:30 1.0 INSTALL ROTATING HEAD. CENTER STACK, TAG CEMENT @ 2504'

17:30 20:00 2.5 DRILL CEMENT/FLOAT EQUIP FROM 2504 TO 2627. DRILL 10' NEW HOLE & CIRCULATE CLEAN

20:00 20:30 0.5 SPOT HI-VIS PILL & RUN FIT TEST. TESTED TO 11.55 # EMW. 300 PSI WITH 9.3 MUD @ 2566

20:30 21:30 1.0 SURVEY, FIRST RUN MISRUN

21:30 03:00 5.5 DRILL 7.875" HOLE FROM 2637 TO 3284, 657' @ 120 FPH. WOB 10/14. ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1250 PSI. MUD WT 9.2 & VIS 32

03:00 03:30 0.5 SURVEY

03:30 06:00 2.5 DRILL 7.875" HOLE FROM 3284 TO 3537. 253' @ 101 FPH. WOB 10/14. ROTARY 53 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM. 455 GPM @ 1450 PSI MUD WT 9.2 & VIS 30

FUEL 9100, USED 600

CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS. #1 CONNECTIONS, #2 TESTING BOP'S

BOP DRILL MORNING CREW, 1:10

UNMANNED MUD LOGGING UNIT ON LOCATION 1 DAY

06:00 06:00 24.0 SPUD 7 7/8" HOLE @ 21:30 HRS, 05/14/08.

05-16-2008 Reported By PETE COMEAU

Daily Costs: Drilling	\$90,735	Completion	\$0	Daily Total	\$90,735
Cum Costs: Drilling	\$453,785	Completion	\$528	Well Total	\$454,313
MD	5,280	TVD	5,280	Progress	1,743
				Days	2
				MW	9.2
				Visc	29.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: DRILLING @ 5280'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7.875" HOLE FROM 3537 TO 4066. 529' @ 105 FPH. WOB 14, ROTARY 53 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM. 455 GPM @ 1500 PSI. MUD WT 9.2 & VIS 31
11:00	11:30	0.5	CIRCULATE HOLE CLEAN FOR SURVEY
11:30	12:00	0.5	SURVEY
12:00	20:00	8.0	DRILL 7.875" HOLE FROM 4066 TO 4789. 723' @ 90 FPH. WOB 15, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1680 PSI. MUD WT 9.4 & VIS 32
20:00	20:30	0.5	CIRCULATE HOLE CLEAN FOR SURVEY
20:30	21:00	0.5	SURVEY
21:00	06:00	9.0	DRILL 7.875" HOLE FROM 4789 TO 5280 . 491' @54 FPH. WOB 18 ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1735 PSI. MUD WT 9.6 & VIS 31
			FUEL 7900, USED 1200
			CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: #1 = WIRE LINE SURVEY'S. #2 = FORKLIFT
 UNMANNED MUD LOGGING UNIT ON LOCATION 2 DAYS
 DAY CREW BOP DRILL 1:30 TO SHUT IN

05-17-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$35,895	Completion		\$0	Daily Total		\$35,895			
Cum Costs: Drilling		\$489,680	Completion		\$528	Well Total		\$490,208			
MD	6,400	TVD	6,400	Progress	1,120	Days	3	MW	9.7	Visc	33.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 6400'											
Start	End	Hrs	Activity Description								
06:00	11:30	5.5	DRILL 7.875" HOLE FROM 5280 TO 5636, 356' @ 65 FPH. WOB 18, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1750 PSI. MUD WT 9.7 & VIS 32								
11:30	12:00	0.5	SERVICE RIG, CHECK CROWN O MATIC. FUNCTION PIPE RAMS & ANNULAR								
12:00	06:00	18.0	DRILL 7.875" HOLE FROM 5636 TO 6400. 764' @ 42 FPH. WOM 18/20. ROTARY 54 & MOTOR 71 #1 PUMP ON HOLE @ 128 SPM. 148 GPM @ 1850 PSI MUD WT 10.0 & VIS 33 FUEL 6800, USED 1100 CREWS FULL NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: CHANGEING TONG & SLIP DIES UNMANNED MUD LUGGING UNIT ON LOCATION 3 DAYS FORMATION TOPS: WASATCH = 5041, CHAPITA WELLS = 5647, BUCK CANYON = 6309.								

05-18-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$34,069	Completion		\$0	Daily Total		\$34,069			
Cum Costs: Drilling		\$519,177	Completion		\$528	Well Total		\$519,705			
MD	7,065	TVD	7,065	Progress	665	Days	4	MW	10.2	Visc	33.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 7065'											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	DRILL 7.875" HOLE FROM 6400 TO 6792, 392' @ 39 FPH. WOB 18/22, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1875 PSI. MUD WT 10.3 & VIS 33.								
16:00	16:30	0.5	SERVICE RIG, FUNCTION TEST PIPE RAMS & ANNULAR. SET CROWN O MATIC.								
16:30	06:00	13.5	DRILL 7.875" HOLE FROM 6792 TO 7065. 273' @ 20 FPH. WOB 20/23. ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM. 455 GPM @ 1950 PSI. MUD WT 10.5 & VIS 33 FUEL 5500, USED 1300 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETING, #1 = GOOD HOUSE KEEPING, #2 = MSDS NEW CREW HELD BOP DRILL, 90 SECONDS TO SHUT IN UNMANNED MUD LOGGING UNIT ON LOCATION 4 DAYS FORMATION TOPS: WASATCH - 5041, CHAPITA WELLS - 5647, BUCK CANYON - 6309, NORTH HORN 7017								

05-19-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$36,162	Completion		\$6,244	Daily Total		\$42,406			
Cum Costs: Drilling		\$555,340	Completion		\$6,772	Well Total		\$562,112			
MD	7,360	TVD	7,360	Progress	295	Days	5	MW	10.7	Visc	34.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING @ 7360'											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7.875" HOLE FROM 7065 TO 7136. 71' @ 17 FPH. WOB 18/22 ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM. 455 GPM @ 1950 PSI. MUD WT 10.7 & VIS 34
10:00	11:00	1.0	CIRCULATE HOLE CLEAN FOR BIT TRIP.
11:00	11:30	0.5	PUMP SLUG & SURVEY
11:30	14:00	2.5	TRIP OUT FOR BIT. HOLE TIGHT @ 5300'
14:00	14:30	0.5	LAY DOWN REAMERS, CHANGE OUT MOTOR, FUNCTION BLIND RAMS
14:30	16:30	2.0	TRIP IN WITH BIT # 2. WASH 30' TO BOTTOM, NO FILL. HOLE IN GOOD CONDITION
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILL 7.875: HOLE FROM 7136 TO 7360.224' @ 17.2 FPH. WOB 18/25. ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2145 PSI. MUD WT 10.8 & VIS 34. FUEL 5500, USED 1000 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS, #1 = PINCH POINTS, #2 = TRIPPING UNMANNED MUD LOGGING UNIT ON LOCATION 5 DAYS FORMATION TOPS: WASATCH - 5041, CHAPITA WELLS - 5647, BUCK CANYON - 6309, NORTH HORN - 7017,

05-20-2008		Reported By		PETE COMEAU							
DailyCosts: Drilling	\$36,351	Completion	\$3,292	Daily Total	\$39,643						
Cum Costs: Drilling	\$591,630	Completion	\$10,064	Well Total	\$601,694						
MD	8,030	TVD	8,030	Progress	670	Days	6	MW	11.0	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING AT 8030'											

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 7.875" HOLE FROM 7360 TO 7633. 273' @ 30 FPH. WOB 22/25. ROTARY 53 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 2275 PSI. MUD WT 11.1 & VIS 36
15:00	15:30	0.5	SERVICE RIG, SET CROWN O MATIC & FUNCTION PUIPE RAMS
15:30	06:00	14.5	DRILL 7.875" HOLE FROM 7633 TO 8030 , 397' @ 27 FPH.WOB 25, ROTARY 53 & MOTOR 71.. #1 PUMP ON HOLE @ 128 SPM, 448 GPM @ 2275 PSI. MUD WT 11.1 & VIS 36 FUEL 3100, USED 1400. CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 = DERRIK PIN INSPECTIONS.. #2 = PAINTING WITH HARMFUL VAPORS UNMANNED MUD LOGGING UNIT ON LOCATION 6 DAYS FORMATION TOPS: WASATCH - 5041, CHAPITA WELLS - 5647, BUCK CANYON - 6309, NORTH HORN - 7017, KMV PRICE RIVER 7580

05-21-2008		Reported By		PETE COMEAU							
DailyCosts: Drilling	\$44,453	Completion	\$929	Daily Total	\$45,382						
Cum Costs: Drilling	\$636,083	Completion	\$10,993	Well Total	\$647,076						
MD	8,736	TVD	8,736	Progress	706	Days	7	MW	11.2	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8736'											

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 7.875" HOLE FROM 8030 TO 8421. 391' @ 25.2 FPHWOB 23/25. ROTARY 54 & MOTOR 72.. #1 PUMP ON HOLE @ 128 SPM. 448 GPM !@ 2360 PSI. MUD WT 11.3 & VIS 34
15:30	16:00	0.5	SERVICE RIG. FUNCTION CROWN O MATIC & HCR

16:00 06:00 14.0 DRILL 7.875" HOLE FROM 8421 TO 8736 . 315' @ 22.5 FPH. WOB 17/25. ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2350 PSI. MUD WT 11.4 & VIS 35
 FUEL 4600, USED 1500
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS. #1 = LOCK OUT, TAG OUT. #@ = AIR HOISTS
 UNMANNED GAS DETECTOR ON LOCATION 7 DAYS
 FORMATION TOPS. - WASATCH - 5041, CHAPITA WELLS - 5647, BUCK CANYON - 6309, NORTH HORN - 7017, PRICE RIVER - 7580 - PRICWE RIVER (MIDDLE) 8361

05-22-2008 Reported By PETE COMEAU

DailyCosts: Drilling	\$39,146	Completion	\$0	Daily Total	\$39,146
Cum Costs: Drilling	\$675,230	Completion	\$10,993	Well Total	\$686,223
MD	8,960	TVD	8,960	Progress	224
		Days	8	MW	11.5
		Visc			35.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8960'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 7.875" HOLE FROM 8736 TO 8860. 124' @ 14.2 FPH WOB 25, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2250 PSI. MUD WT 11.5 & VIS 35
14:30	15:00	0.5	SERVICE RIG, CHECK CROWN O MATIC, FUNCTION SUPERCHOKE
15:00	16:30	1.5	DRILL 7.875" HOLE FROM 8860 TO 8904. 34' @ 22 FPH. WOB 25, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2250 PSI. MUD WT 11.5 & VIS 35
16:30	17:30	1.0	CIRCULATE HOLE CLEAN FOR BIT TRIP.
17:30	18:00	0.5	SURVEY, SLUG
18:00	21:30	3.5	TRIP OUT FOR BIT CHANGE. RESET CROWN O MATIC WITH DRILLING LINE ON FIRST STAND
21:30	22:00	0.5	CHANGE OUT MOTOR & BIT. FUNCTION BLIND RAMS
22:00	03:00	5.0	TRIP IN HOLE WITH BIT # 3. SET CROWN O MATIC FOR TRIP IN HOLE WITH DRILLING LINE ON FIRST STAND IN HOLE. FILL PIPE @ 4500'. HOLE GOOD
03:00	03:30	0.5	WASH/REAM FROM 8844 TO 8904, NO FILL
03:30	06:00	2.5	DRILL 7.875" HOLE FROM 8904 TO, WOB 14/20. ROTARY 52 & MOTOR 68. #1 PUMP ON HOLE @ 123 SPM. 430 GPM @ 2235 PSI. MUD WT 11.6 & VIS 35 FUEL, 3900, USED 700 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTES SAFETY MEETINGS. #1 &2, TRIPPING UNMANNED GAS DETECTOR UNIT ON LOCATION 8 DAYS FORMATION TOPS: WASATCH - 5041, CHAPITA WELLS - 5647, BUCK CANYON - 6309, NORTH HORN 7017, PRICE RIVER - 7580, PRICE RIVER (M) - 8361

05-23-2008 Reported By PETE COMEAU

DailyCosts: Drilling	\$30,560	Completion	\$0	Daily Total	\$30,560
Cum Costs: Drilling	\$705,790	Completion	\$10,993	Well Total	\$716,783
MD	9,360	TVD	9,360	Progress	400
		Days	9	MW	11.7
		Visc			36.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 9360'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 7.875" HOLE FROM 8960 TO 9106. 146' @ 19 FPH. WOB 20, ROTARY 52 & MOTOR 68. #1 PUMP ON HOLE @ 123 SPM, 430 GPM @ 2230 PSI. MUD WT 11.6 & VIS 35
13:30	14:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC, FUNCTION ANNULAR

14:00 06:00 16.0 DRILL 7.875" HOLE FROM 9106 TO 9360. 254' @ 16 FPH. WOB 25, ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM. 448 GPM @ 2400 PSI. MUD WT 11.6 & VIS 35
 FUEL 2400, USED 1500
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 FORKLIFT, #2 - MIXING CHEMICALS IN MUD
 UNMANNED MUD LOGGING UNIT ON LOCATION 9 DAYS
 FORMATION TOPS: WASATCH 5041, CHAPITA WELL - 5647. BUCK CANYON - 6309. NORTH HORN - 7017, PRICE RIVER - 7017, PRICE RIVER (M) 8361. PRICE RIVER (L) 9186

05-24-2008 Reported By PETE COMEAU

Daily Costs: Drilling	\$54,006	Completion	\$0	Daily Total	\$54,006
Cum Costs: Drilling	\$759,796	Completion	\$10,993	Well Total	\$770,789
MD	9,612	TVD	9,612	Progress	252
				Days	10
				MW	11.7
				Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 9612'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7.875" HOLE FROM 9360 TO 9383. 23' @ 7 FPH. WOB 25, ROTARY 54 & MOTOR 71. #1 PUMP ON HOLE @ 128 SPM. 448 GPM @ 2350 PSI. MUD WT 11.7 & VIS 36.
09:00	10:00	1.0	CIRCULATE HOLE CLEAN FOR BIT TRIP.
10:00	10:30	0.5	SURVEY, PUMP SLUG.
10:30	13:30	3.0	TRIP OUT FOR BIT CHANGE. SET CROWN O MATIC FOR TRIPPING WITH DRILL LINE ON FIRST STAND.
13:30	14:00	0.5	RECOVER SURVEY, CHANGE OUT MOTOR & BIT. FUNCTION BLIND RAMS.
14:00	18:00	4.0	TRIP IN HOLE WITH BIT # 4. FILL PIPE @ 4500'.
18:00	06:00	12.0	DRILL 7.875" HOLE FROM 9383 TO 9612. 229' @ 19 FPH. WOB 18/20. ROTARY 53 & MOTOR 70. #1 PUMP ON HOLE @ 125 SPM. 438 GPM @ 2250 PSI. MUD WT 11.7 & VIS 37. FUEL 4600, USED 988 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MEETINGS: #1 TRIPPING, #2 - TRAPPED TORQUE HAZARDS UNMANNED MUD LOGGING UNIT ON LOCATION 10 DAYS FORMATION TOPS: WASATCH - 5041, CHAPITA WELLS - 5647, BUCK CANYON - 6309, NORTH HORN - 7017, PRICE RIVER - 7580, PRICE RIVER (M)8361, PRICE RIVER (L) - 9186

05-25-2008 Reported By PETE COMEAU

Daily Costs: Drilling	\$29,770	Completion	\$0	Daily Total	\$29,770
Cum Costs: Drilling	\$789,567	Completion	\$10,993	Well Total	\$800,560
MD	9,930	TVD	9,930	Progress	318
				Days	11
				MW	11.7
				Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TD @ 9930 / WIPER TRIP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 7.875" HOLE FROM 9612 TO 9769. 157' @ 17.4 FPH. WOB 20, ROTARY 53 & MOTOR 70 #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2250 PSI. MUD WT 11.7 & VIS 38.
15:00	15:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & PIPE RAMS.
15:30	02:30	11.0	DRILL 7.875" HOLE FROM 9769 TO 9930. 161' @ 14.6 FPH. WOB 20, ROTARY 52 & MOTOR 69, #1 PUMP ON HOLE @ 124 SPM, 434 GPM @ 2250 PSI. MUD WT 11.8 & VIS 40. REACHED TD FOR WELL CWU 1248-01 @ 02:30, 5/25/08.

02:30 04:00 1.5 CIRCULATE HOLE CLEAN FOR WIPER TRIP.
 04:00 06:00 2.0 PUMP SLUG, WIPER TRIP 20 STANDS, HOLE IN GOOD CONDITION.

FUEL 3192, USED 1408
 CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETINGS: #1 - MAKEING CONNECTIONS, #2 - TRIPPING
 UNMANNED MUD LOGGING UNIT ON LOCATION 11 DAYS
 FORMATION TOPS: WASATCH - 5041, CHAPITA WELLS - 5647, BUCK CANYON - 6309, NORTH HORN - 7017,
 PRICE RIVER - 7580, PRICE RIVER (M) - 8361, PRICE RIVER LOWER - 9186, SEGO - 9734

05-26-2008	Reported By	PETE COMEAU									
DailyCosts: Drilling	\$27,461	Completion	\$166,458	Daily Total	\$193,919						
Cum Costs: Drilling	\$817,028	Completion	\$177,451	Well Total	\$994,479						
MD	9,930	TVD	9,930	Progress	0	Days	12	MW	11.8	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE OUT GAS, BUILD SLUG, HOLD SAFETY MEETING WITH WEATHERFORD TRS.
07:30	08:00	0.5	SURVEY.
08:00	15:00	7.0	LAY DOWN DRILL PIPE. (CASING POINT) RELEASED MUD LOGGING UNIT @ 08:00 5/25/08.
15:00	16:00	1.0	PULL WEAR BUSHING, SAFETY MEETING WITH CASING CREW. RIG UP WEATHERFORD TRS CASING CREW.
16:00	10:30	18.5	RUN 241 JOINTS 4 1/2" 11.6# N-80, LT&C CASING WITH 2 MARKER JOINTS AS PER PROGRAM, 1 PUP JOINT ABOVE JOINT # 241. FLOAT SHOE LANDED @ 9915.58 & FLOAT COLLAR LANDED @ 9874.01. PICK UP JOINT #242 & TAG, LAY BACK DOWN & SPACE OUT DTO HANGER.
10:30	11:00	0.5	RIG UP TO CIRCULATE.
11:00	12:30	1.5	CIRCULATE HOLE CLEAN, HOLD SAFETY MEETING WITH SCHLUMBERGER.
12:30	02:30	14.0	CEMENT CASING AS FOLLOWS; PRESSURE TEST LINES TO 5000 PSI FOR 5 MINUTES. PUMP 20 BBLS CHEM WASH FOLLOWED BY 20 BBLS FRESH WATER, FOLLOWED BY 440 SKS OF 35/65 POZ G CEMENT (155.1 BBLS) MIXED @ 12.5 PPG, YEALD 1.98 FT3/SK PLUS ADDITIVES, FOLLOWED BY 1595 SKS (366.4 BBLS) 50/50 POZ G , YEILD 1.29 FT3/SK PLUS ADDITIVES, DISPLACED WITH 153.4 BBLS FRESH WATER. BUMPED PLUG WITH 3400 PSI, 1000 PSI OVER LIFT PRESSURE. FLOATS HELD.
02:30	06:00	3.5	NU/ND BOP/DIVERTER. SET DTOSEALS & TEST SAME TO 5000 PSI. CLEAN MUD TANKS, NIPPLE DOWN BOP.
<p>CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS. #1 - LAYING DOWN DRILL PIPE. #2 - RUNNING CASING UNMANNED MUD LOGGING UNIT ON LOCATIION 11 DAYS. RELEASED @ 08:00 HRS, 05/25/08. WILL MOVE MINI CAMP THIS MORNING, WILL MOVE SOME OF THE RIG TODAY INTEND TO TEST BOPS TUESDAY THE 27TH. RIG MOVE 2.2 MILES ONE WAY TO THE NCW 341-26</p>			
06:00	06:00	24.0	RIG RELEASED @ 06:00. 05/26/08 CASING POINT COST \$811,254

05-30-2008	Reported By	MCCURDY							
DailyCosts: Drilling	\$0	Completion	\$46,732	Daily Total	\$46,732				

Cum Costs: Drilling \$817,028 **Completion** \$224,183 **Well Total** \$1,041,211
MD 9,930 **TVD** 9,930 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	2/28/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 960'. EST CEMENT TOP @ 1980'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

06-17-2008 **Reported By** JOE VIGIL

Daily Costs: Drilling \$0 **Completion** \$15,034 **Daily Total** \$15,034
Cum Costs: Drilling \$817,028 **Completion** \$239,217 **Well Total** \$1,056,245
MD 9,930 **TVD** 9,930 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 0.0** **Perf : 9459'-9676'** **PKR Depth : 0.0**

Activity at Report Time: FRAC MPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU LONE WOLF WIRELINE & PERFORATE LPR FROM 9459'-60', 9493'-95', 9499'-01', 9563'-64', 9590'-91', 9612'-13', 9656'-59', 9665'-66', 9675'-76' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0000 GAL WF120 LINEAR PAD, 7377 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28298 GAL 16# YF116ST + W/99700# 20/40 SAND @ 1-5 PPG. MTP 6903 PSIG. MTR 90 BPM. ATP 5094 PSIG. ATR 43.5 BPM. ISIP 6000 PSIG. RD SCHLUMBERGER.

SD DUE TO SCHLUMBERGER EQUIPMENT PROBLEMS. SDFN.

06-18-2008 **Reported By** JOE VIGIL

Daily Costs: Drilling \$0 **Completion** \$285,713 **Daily Total** \$285,713
Cum Costs: Drilling \$817,028 **Completion** \$524,930 **Well Total** \$1,341,958
MD 9,930 **TVD** 9,930 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 0.0** **Perf : 7656''-9676'** **PKR Depth : 0.0**

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 9375'. PERFORATE LPR FROM 9139'-40', 9153'-54', 9162'-63', 9231'-32', 9244'-45', 9254'-55', 9266'-67', 9298'-99', 9316'-17', 9331'-32', 9338'-39', 9354'-55' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6330 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35515 GAL YF116ST+ W/128700# 20/40 SAND @ 1-5 PPG. MTP 6305 PSIG. MTR 51 BPM. ATP 4711 PSIG. ATR 47 BPM. ISIP 3077 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 9110'. PERFORATE MPR FROM 8909'-10', 8918'-19', 8933'-34', 8937'-38', 8979'-80', 8993'-94', 9020'-21', 9024'-25', 9028'-29', 9070'-71', 9076'-77', 9084'-85', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6352 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25606 GAL YF116ST + W/92000# 20/40 SAND @ 1-4 PPG. MTP 6392 PSIG. MTR 51 BPM. ATP 5411 PSIG. ATR 48 BPM. ISIP 3520 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8880'. PERFORATE MPR FROM 8681'-82', 8705'-06', 8715'-16', 8741'-42', 8770'-71', 8788'-89', 8796'-97', 8814'-15', 8821'-22', 8827'-28', 8853'-54', 8864'-65', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6335 GAL LINEAR W/1# & 1.5# 20/40 SAND, 31432 GAL YF116ST+ W/115300# 20/40 SAND @ 1-5 PPG. MTP 6457 PSIG. MTR 50 BPM. ATP 5073 PSIG. ATR 45.5 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8655'. PERFORATE MPR FROM 8473'-74', 8483'-84', 8490'-91', 8515'-16', 8521'-22', 8530'-31', 8536'-37', 8559'-60', 8601'-02', 8622'-23', 8629'-30', 8638'-39', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6335 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31872 GAL YF116ST+ W/114100# 20/40 SAND @ 1-5 PPG. MTP 6404 PSIG. MTR 52.5 BPM. ATP 4342 PSIG. ATR 47.5 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8420'. PERFORATE UPR FROM 8230'-31', 8235'-36', 8241'-42', 8246'-47', 8252'-53', 8325'-26', 8330'-31', 8334'-35', 8341'-42', 8379'-80', 8390'-91', 8405'-06', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6308 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28741 GAL YF116ST+ W/106400# 20/40 SAND @ 1-5 PPG. MTP 6332 PSIG. MTR 53 BPM. ATP 4525 PSIG. ATR 48 BPM. ISIP 2620 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8175'. PERFORATE UPR FROM 7961'-62', 8002'-03', 8008'-09', 8017'-18', 8071'-72', 8108'-09', 8114'-15', 8119'-20', 8129'-30', 8134'-35', 8141'-42', 8147'-48', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6306 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29839 GAL YF116ST + W/109900# 20/40 SAND @ 1-5 PPG. MTP 6142 PSIG. MTR 56.5 BPM. ATP 4252 PSIG. ATR 48.5 BPM. ISIP 2420 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7900'. PERFORATE UPR FROM 7656'-57', 7662'-63', 7703'-04', 7717'-18', 7724'-25', 7739'-40', 7747'-48', 7762'-63', 7769'-70', 7775'-76', 7790'-91', 7867'-68', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6309 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 36027 GAL YF116ST + W/140700# 20/40 SAND @ 1-5 PPG. MTP 5555 PSIG. MTR 51.5 BPM. ATP 3729 PSIG. ATR 49 BPM. ISIP 2120 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 7533'. RDWL. SDFN.

06-20-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$23,393		Daily Total		\$23,393	
Cum Costs: Drilling		\$817,028		Completion		\$548,323		Well Total		\$1,365,351	
MD	9,930	TVD	9,930	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9874.0			Perf : 7656'-9676'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	MIRUSU. ND FRAC VALVES. NU BOPE. RIH W/MILL & PUMP OFF BIT SUB TO TAG @ 7533'. RU TO DRILL OUT PLUGS. SDFN.								

06-21-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$9,665		Daily Total		\$9,665	
Cum Costs: Drilling		\$817,028		Completion		\$557,988		Well Total		\$1,375,016	
MD	9,930	TVD	9,930	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9740.0			Perf : 7656'-9676'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7533', 7900', 8175', 8420', 8655', 8880', 9110' & 9375'. RIH. CLEANED OUT TO PBTD @ 9740'. LANDED TBG AT 8296' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 15 HRS. 24/64 CHOKE. FTP- 950 PSIG, CP- 1000 PSIG. 79 BFPH. RECOVERED 1198 BBLs, 6981 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.87'
 XN NIPPLE 1.30'
 253 JTS 2-3/8 "4.7# N-80 TBG 8243.37'
 2-3/8" N-80 NIPPLE & COUPLING .60'
 BELOW KB 17.00'
 LANDED @ 8296.14' KB

06-22-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,385	Daily Total	\$2,385
Cum Costs: Drilling	\$817,028	Completion	\$560,373	Well Total	\$1,377,401
MD	9,930	TVD	9,930	Progress	0
		Days	18	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD : 9740.0** **Perf : 7656"-9676'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64"HOKE. FTP 1000 PSIG. CP 950 PSIG. 54 BFPH. RECOVERED 1309 BLW. 5672 BLWTR.

06-23-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,385	Daily Total	\$2,385
Cum Costs: Drilling	\$817,028	Completion	\$562,758	Well Total	\$1,379,786
MD	9,930	TVD	9,930	Progress	0
		Days	19	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD : 9740.0** **Perf : 7656"-9676'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP 950 PSIG. CP 1400 PSIG.40 BFPH. RECOVERED 958 BBLs. 4714 BLWTR.

06-24-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,385	Daily Total	\$2,385
Cum Costs: Drilling	\$817,028	Completion	\$565,143	Well Total	\$1,382,171
MD	9,930	TVD	9,930	Progress	0
		Days	20	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD : 9740.0** **Perf : 7656"-9676'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1900 PSIG. 32 BFPH. RECOVERED 779 BLW. 3935 BLWTR.

06-25-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$6,663	Daily Total	\$6,663
Cum Costs: Drilling	\$817,028	Completion	\$571,806	Well Total	\$1,388,834
MD	9,930	TVD	9,930	Progress	0
		Days	21	MW	0.0
		Visc			0.0

Formation : MESAVERDE **PBTD : 9740.0** **Perf : 7656"-9676'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 750 PSIG, CP- 1700 PSIG. 24 BFPH. RECOVERED 578 BBLs, 3357 BLWTR. SHUT IN. WO FACILITIES.

FINAL COMPLETION DATE: 6/24/08

07-02-2008 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$817,028 **Completion** \$571,806 **Well Total** \$1,388,834

MD 9,930 **TVD** 9,930 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9740.0** **Perf : 7656''-9676'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION-FIRST CONDENSATE SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 INITIAL PRODUCTION: FIRST CONDENSATE SALES 06/23/08.

07-22-2008 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$817,028 **Completion** \$571,806 **Well Total** \$1,388,834

MD 9,930 **TVD** 9,930 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9740.0** **Perf : 7656''-9676'** **PKR Depth : 0.0**

Activity at Report Time: FIRST GAS SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 TURNED TO GAS SALES. SITP 1500 & SICP 3000 PSIG. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 7/21/08. FLOWING 425 MCFD RATE ON 12/64" POS CK. STATIC 483. QGM METER #7811. FIRST CONDENSATE SALES 6/23/08.

07-23-2008 **Reported By** MICHAEL WHITE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$817,028 **Completion** \$571,806 **Well Total** \$1,388,834

MD 9,930 **TVD** 9,930 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9740.0** **Perf : 7656''-9676'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 559 MCF, 120 BC & 260 BW IN 24 HRS ON 12/64" CHOKE, TP 1700 PSIG, CP 2700 PSIG.

07-24-2008 **Reported By** ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$817,028 **Completion** \$571,806 **Well Total** \$1,388,834

MD 9,930 **TVD** 9,930 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9740.0** **Perf : 7656''-9676'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 610 MCF, 100 BC & 220 BW IN 24 HRS ON 12/64" CHOKE, TP 1500 PSIG, CP 2400 PSIG.

07-25-2008 **Reported By** ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$817,028 **Completion** \$571,806 **Well Total** \$1,388,834

MD 9,930 **TVD** 9,930 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9740.0** **Perf : 7656''-9676'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 487 MCF, 60 BC & 210 BW IN 24 HRS ON 12/64" CHOKE, TP 1400 PSIG, CP 2400 PSIG.

07-28-2008 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$817,028	Completion	\$571,806	Well Total	\$1,388,834						
MD	9,930	TVD	9,930	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9740.0		Perf : 7656"-9676'		PKR Depth : 0.0					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	7/26/08 FLOWED 412 MCF, 60 BC & 180 BW IN 24 HRS ON 12/64" CHOKE, TP 1200 PSIG, CP 2300 PSIG.

07/27/08 FLOWED 383 MCF, 75 BC & 225 BW IN 24 HRS ON 12/64" CHOKE, TP 1150 PSIG, CP 2150 PSIG.

07/28/08 FLOWED 365 MCF, 70 C & 200 BW IN 24 HRS ON 12/64" CHOKE, TP 100 PSIG, CP 2000 PSIG

07-29-2008 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$817,028	Completion	\$571,806	Well Total	\$1,388,834						
MD	9,930	TVD	9,930	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9740.0		Perf : 7656"-9676'		PKR Depth : 0.0					

Activity at Report Time: ON SALES. FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	07/29/08 FLOWED 363 MCF, 65 BC & 185 BW IN 24 HRS ON 12/64" CHOKE, TP 1100 PSIG, CP 2050 PSIG. FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 1248-01

9. API Well No.
43-047-38427

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T9S R22E NWNW 482FNL 757FWL
40.07079 N Lat, 109.39520 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/12/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #67149 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER Title OPERATIONS CLERK

Signature *Mickenzie Thacker* (Electronic Submission) Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
FEB 12 2009
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

June 5, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 6th Revision to the Consolidated
Mesaverde Formation PA
"A-Z, AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 6th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of June 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 6th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 18,357.30 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

To 13650 from

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1222-01	43-047-38428	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 1-9S-22E	UTU01201
CWU 1248-01	43-047-38427	NW $\frac{1}{4}$ NW $\frac{1}{4}$, 1-9S-22E	UTU01201
CWU 1112-27	43-047-37384	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 27-9S-23E	UTU0344A

16783

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 5th Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

RECEIVED

JUN 08 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38428	CHAPITA WELLS UNIT 1222-01		NENE	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16763	13650	3/31/2008		6/1/2008		
Comments: MESAVERDE — 7/20/09							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38427	CHAPITA WELLS UNIT 1248-01		NWNW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16783	13650	4/14/2008		6/1/2008		
Comments: MESAVERDE — 7/20/09							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37384	CHAPITA WELLS UNIT 1112-27		NENW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16387	13650	10/9/2007		6/1/2008		
Comments: MESAVERDE — 7/20/09							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operator's Clerk

7/9/2009

Title

Date

RECEIVED

JUL 09 2009

DIV. OF OIL, GAS & MINING