

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. CHAPITA WELLS UNIT 716-07
2. Name of Operator EOG RESOURCES, INC		9. API Well No. 43047-38408
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 855 FSL 671 FWL LOT 4 (SWSW) 40.045728 LAT 109.376528 LON At proposed prod. zone SAME 44338914 6385477 40.045777 - 109.375900		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 7, T9S, R23E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 49.4 SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 671		13. State UT
16. No. of acres in lease 632		17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1640		20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4828 GL		22. Approximate date work will start* 45 DAYS

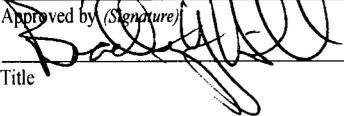
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 07/26/2006
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Title REGULATORY ASSISTANT		
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Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 08-14-06
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Title ENVIRONMENTAL MANAGER	Office	
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

JUL 31 2006

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

R
22
E

R
23
E

T8S
T9S

N00°00'09"W - 2631.55' (Meas.)

N00°07'28"E - 2638.09' (Meas.)

N00°07'28"E - 2638.09' (Meas.)

S89°07'14"E - 2574.64' (Meas.)

S89°52'59"E - 2644.86' (Meas.)

N88°53'51"W - 2580.41' (Meas.)

S89°49'04"E - 2653.56' (Meas.)

N00°05'39"W - 2641.11' (Meas.)

N00°05'38"W - 2641.69' (Meas.)

1977 Brass Cap,
0.7' High, Set
Stone

1977 Brass Cap,
0.7' High,
Set Stone

1977 Brass Cap,
0.5' High, Pile
of Stones

1977 Brass Cap

LOT 1

LOT 2

1977 Brass Cap,
0.5' High, Post

LOT 3

1977 Brass Cap,
0.4' High

LOT 4

CWU #716-7

Elev. Ungraded Ground = 4828'

1977 Brass Cap,
Flush With Pile
of Stones

1977 Brass Cap,
1.0' High, Steel
Post, Pile of
Stones

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°02'44.62" (40.045728)

LONGITUDE = 109°22'35.50" (109.376528)

(NAD 27)

LATITUDE = 40°02'44.75" (40.045764)

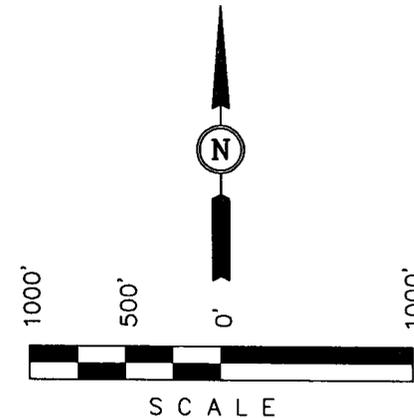
LONGITUDE = 109°21'33.05" (109.359181)

EOG RESOURCES, INC.

Well location, CWU #716-7, located as shown in LOT 4 of Section 7, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-21-06	DATE DRAWN: 03-06-06
PARTY G.S. T.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 11, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ Price River)

43-047-38429 CWU 1228-7 Sec 07 T09S R23E 0415 FNL 0261 FWL
43-047-38408 CWU 716-07 Sec 07 T09S R23E 0855 FSL 0671 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-11-06

EIGHT POINT PLAN

CHAPITA WELLS UNIT 716-07
SW/SW, SEC. 07, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,815'
Wasatch	4,804'
Chapita Wells	5,356'
Buck Canyon	6,049'
North Horn	6,639'
Island	6,825'
KMV Price River	7,113'
KMV Price River Middle	7,960'
KMV Price River Lower	8,728'
Sego	9,254'

Estimated TD: **9,500' or 200'± below Sego top**

Anticipated BHP: 5,190 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 716-07 SW/SW, SEC. 07, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 716-07 SW/SW, SEC. 07, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 145 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 890 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 716-07
SW/SW, SEC. 07, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

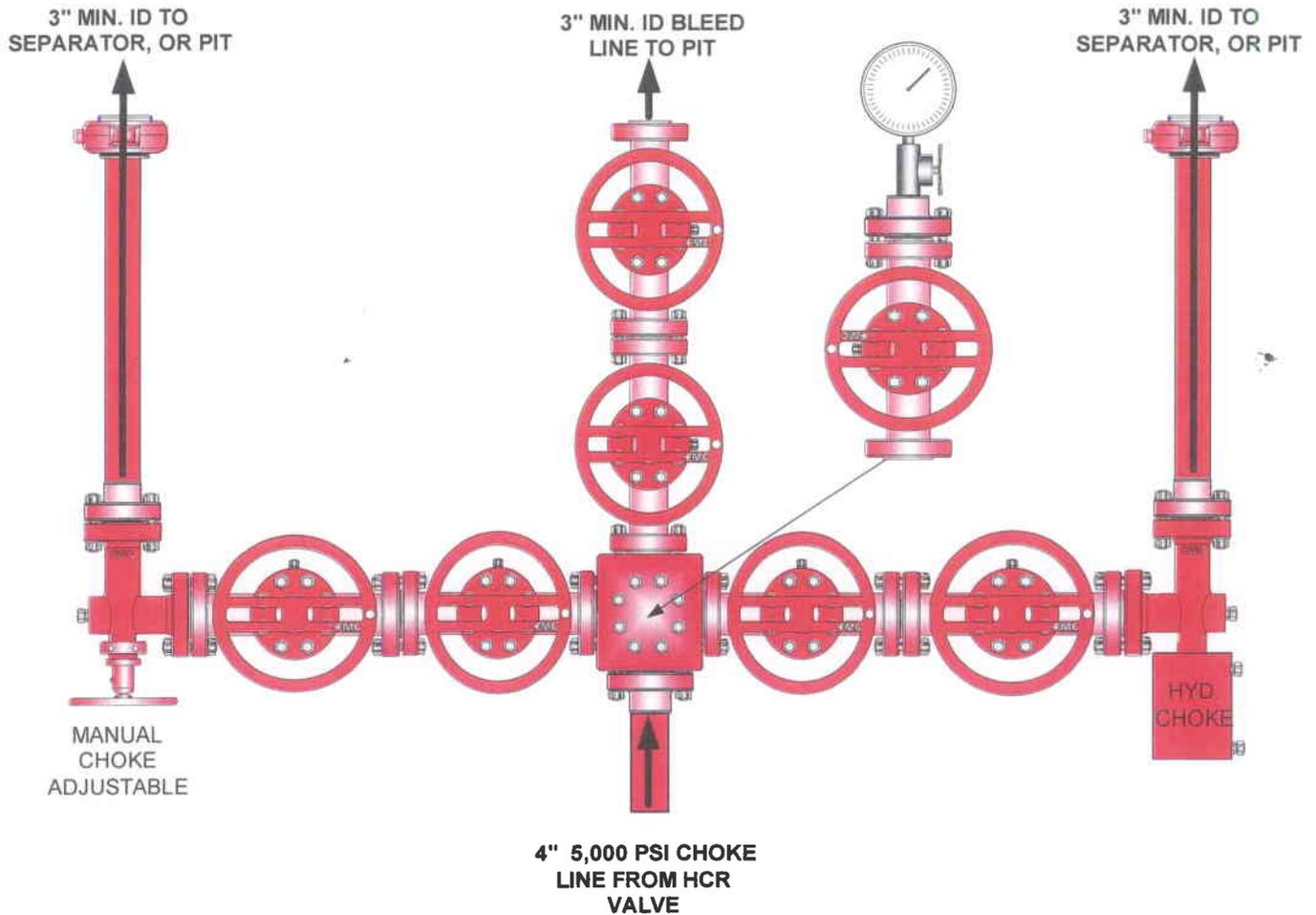
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

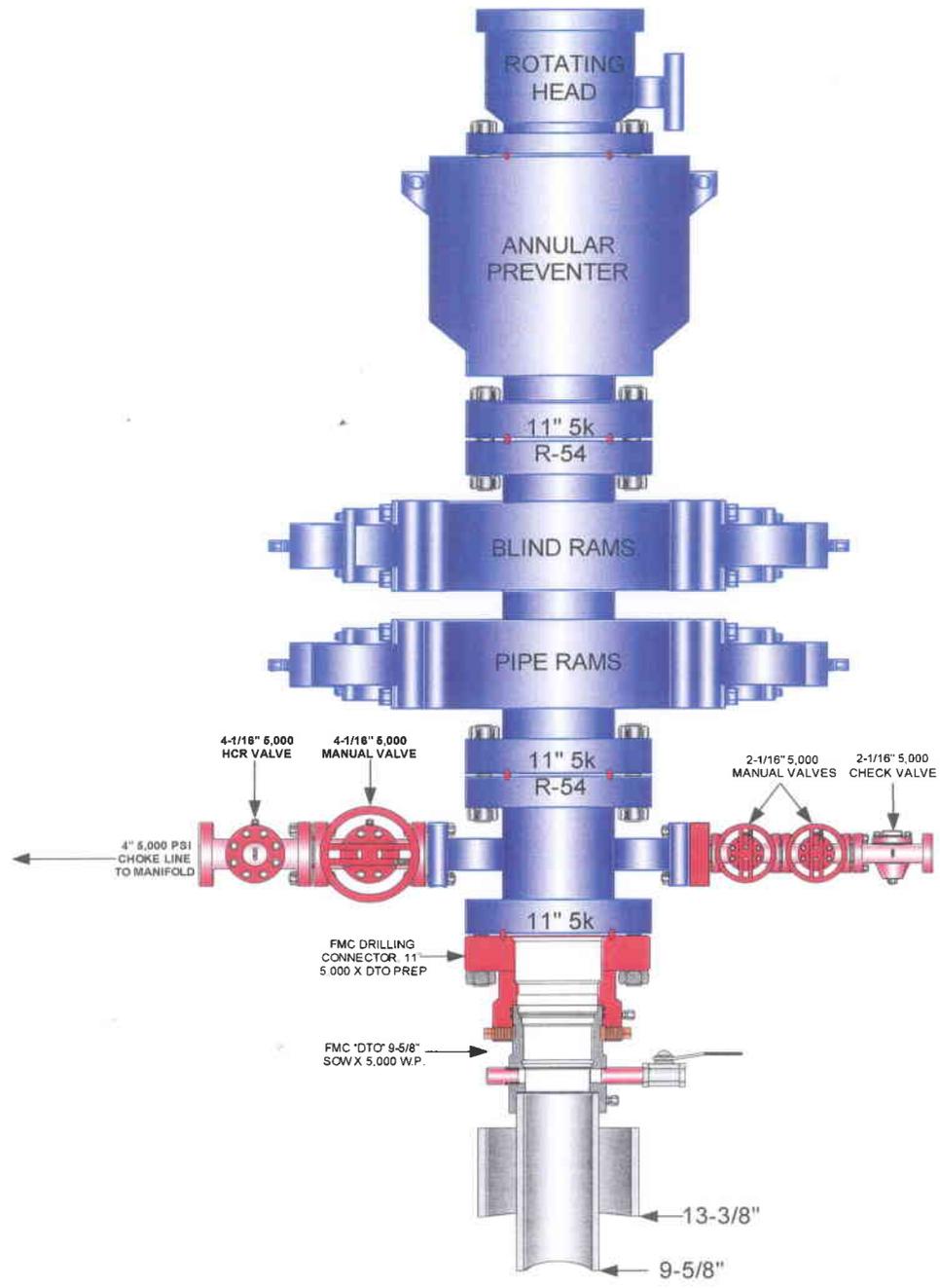
PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION





**CHAPITA WELLS UNIT 716-07
SW/SW, Section 7, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 450 feet long with a 30-foot right-of-way, disturbing approximately 0.31 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.15 acres. The pipeline is approximately 832 feet long, within Federal Lease UTU 0343 disturbing approximately 0.76 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.40 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 450' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 2*
- B. Producing Wells – 14*
- C. Shut-in Wells – 2*

(See attached TOPO map, "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. The length of the new proposed pipeline is 832' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U-0343) proceeding in a westerly direction for an approximate distance of 832' tying into proposed pipeline for Chapita Wells Unit 716-7 located in the SWSW of Section 7, T9S, R23E (Lease U-0343). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
- 4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an

authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored between Corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Four wing Saltbush	3.0
Indian Rice Grass	2.0
Needle and Threadgrass	2.0
Crested Wheatgrass	1.0
Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. 5/3/2006. A paleontology survey was conducted and submitted by Stephen Sandau 6/25/2006.

Additional Surface Stipulations:

No construction or drilling activities shall be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 716-07 Well, located in the SWSW, of Section 7, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

July 26, 2006

Date



Kaylene R. Gardner Regulatory Assistant

**Request for Exception to Buried Pipeline Requirement
For Chapita Wells Unit 716-07
SW/SW, Sec. 7, T9S, R23E
Lease Number U-0343**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

CWU #716-7

LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T9S, R23E, S.L.B.&M.

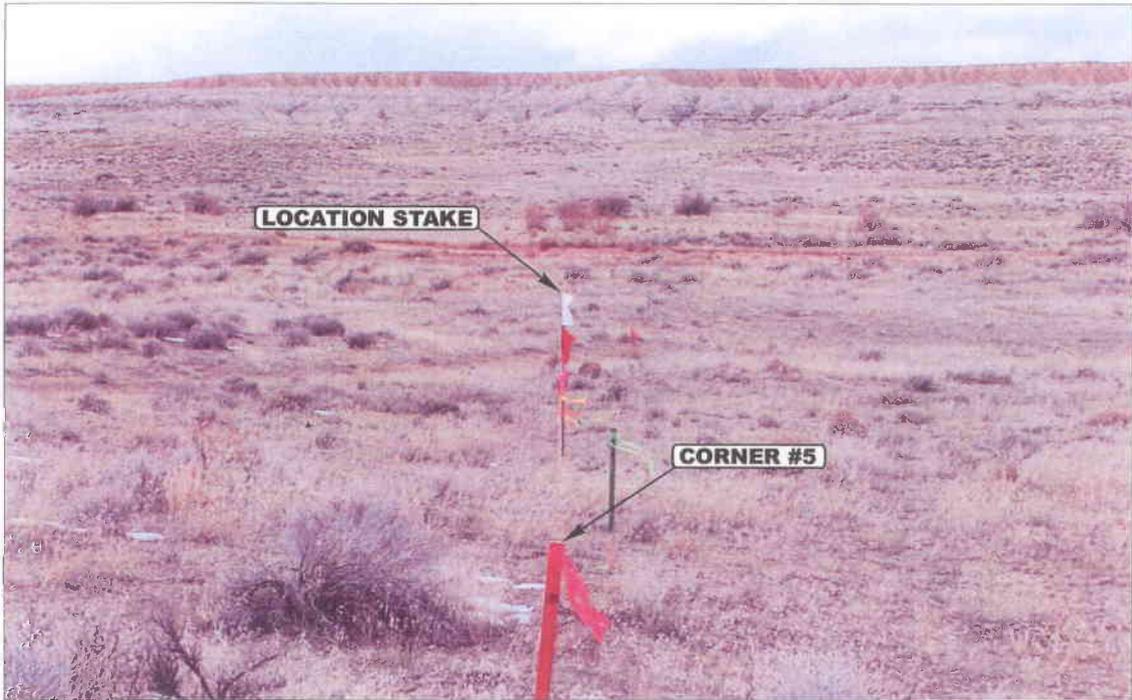


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 07 06
MONTH DAY YEAR

PHOTO

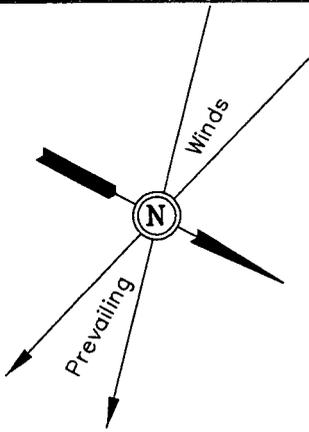
TAKEN BY: G.S. | DRAWN BY: L.K. | REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #716-7
SECTION 7, T9S, R23E, S.L.B.&M.
855' FSL 671' FWL

Proposed Access Road

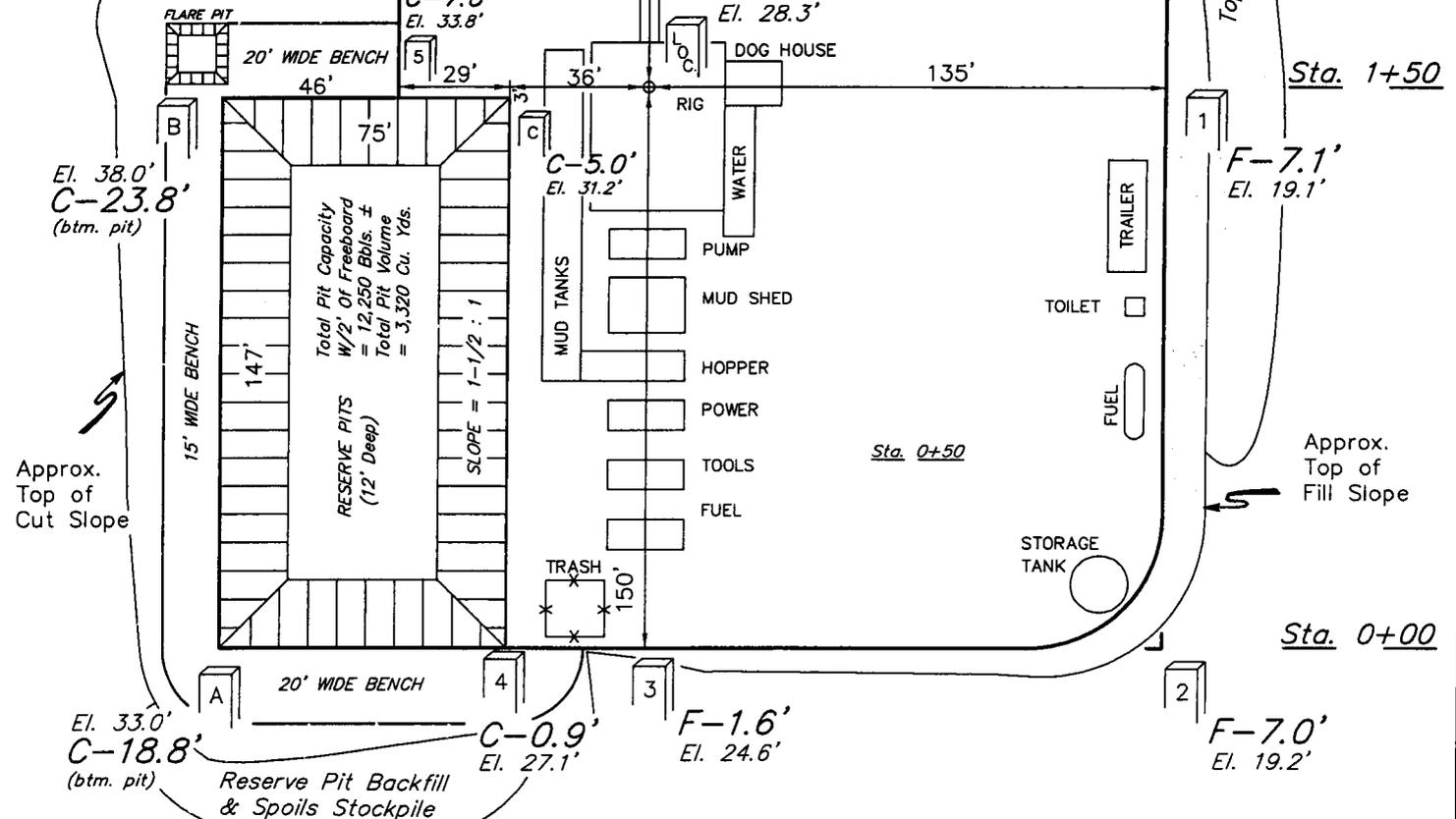


SCALE: 1" = 50'
DATE: 03-06-06
Drawn By: S.L.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Reserve Pit Backfill & Spoils Stockpile



[Handwritten Signature]

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4828.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 4826.2'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

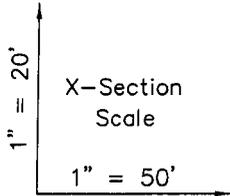
FIGURE #2

TYPICAL CROSS SECTIONS FOR

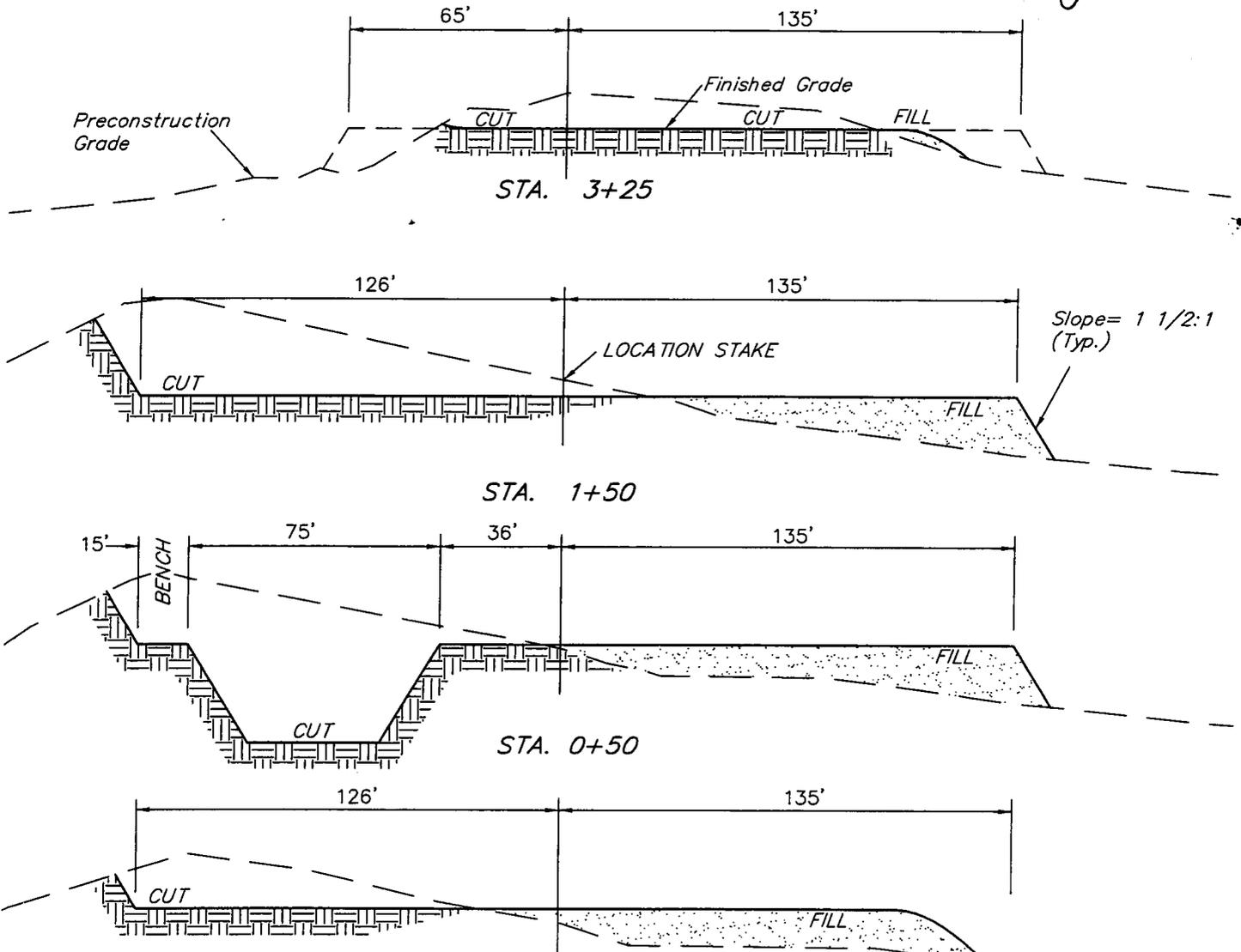
CWU #716-7

SECTION 7, T9S, R23E, S.L.B.&M.

855' FSL 671' FWL



DATE: 03-06-06
Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

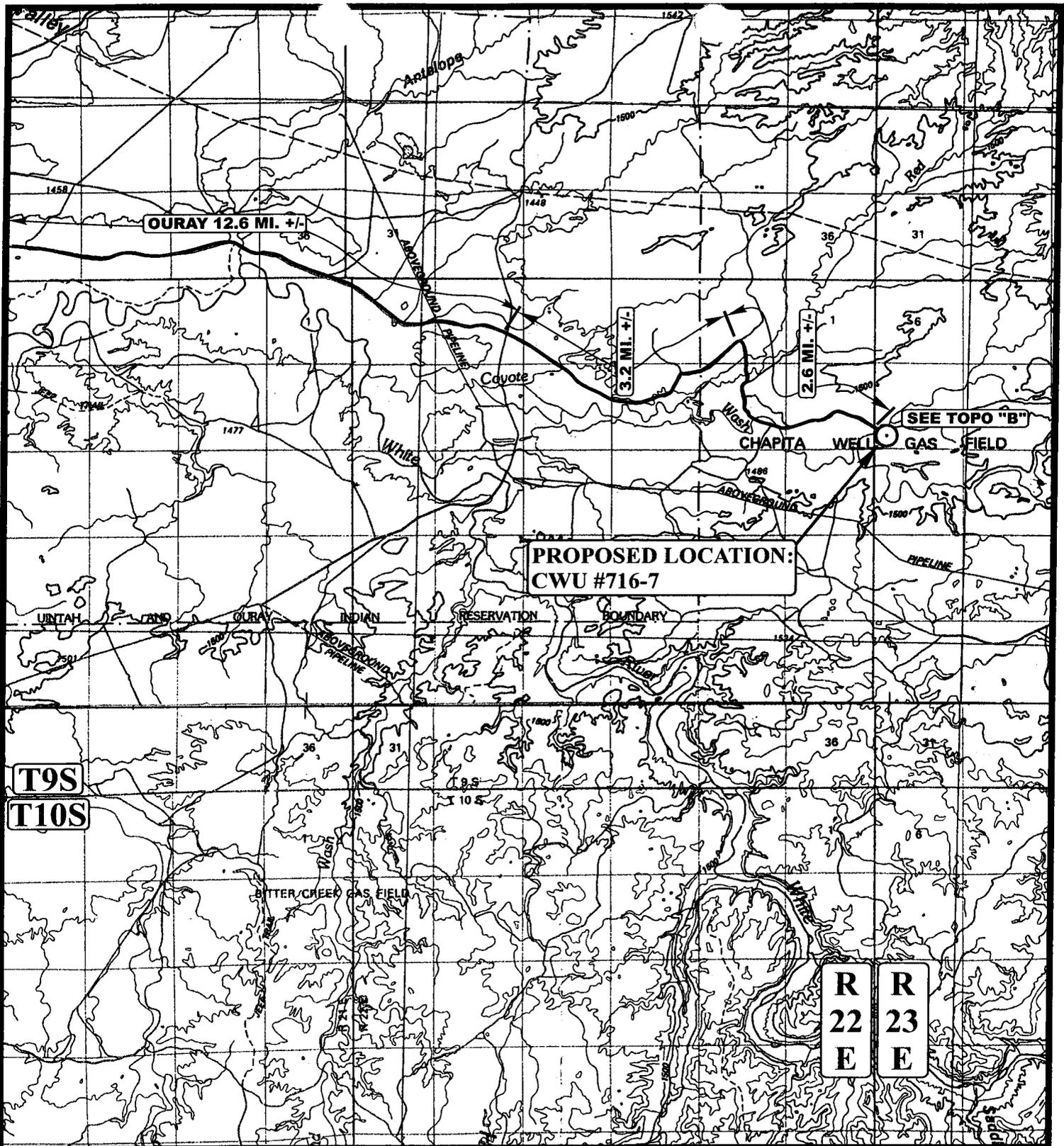
* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,670 Cu. Yds.
Remaining Location	= 8,890 Cu. Yds.
TOTAL CUT	= 10,560 CU.YDS.
FILL	= 7,230 CU.YDS.

EXCESS MATERIAL	= 3,330 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,330 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



LEGEND:
 ○ PROPOSED LOCATION

EOG RESOURCES, INC.

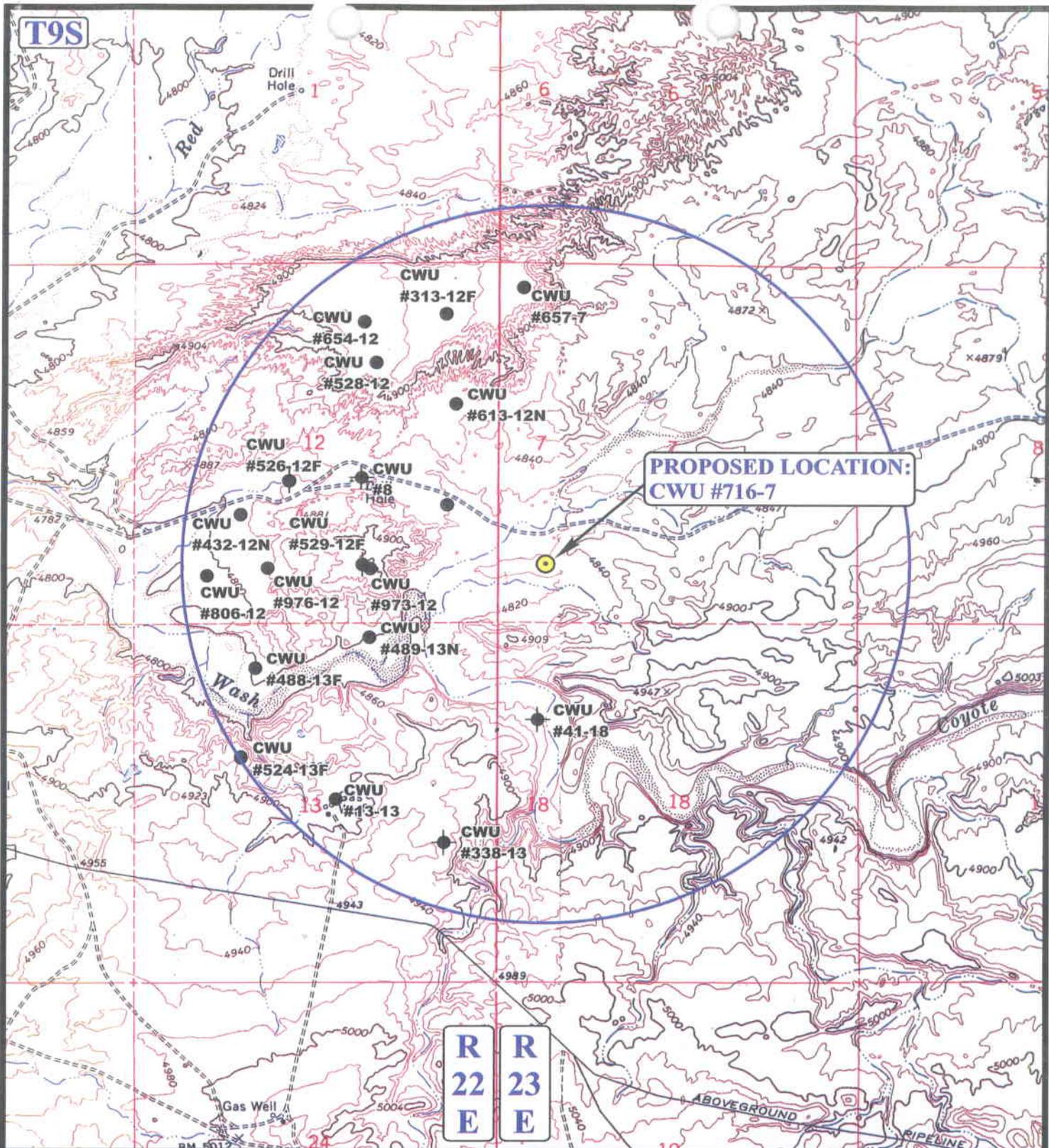
CWU #716-7
 SECTION 7, T9S, R23E, S.L.B.&M.
 855' FSL 671' FWL

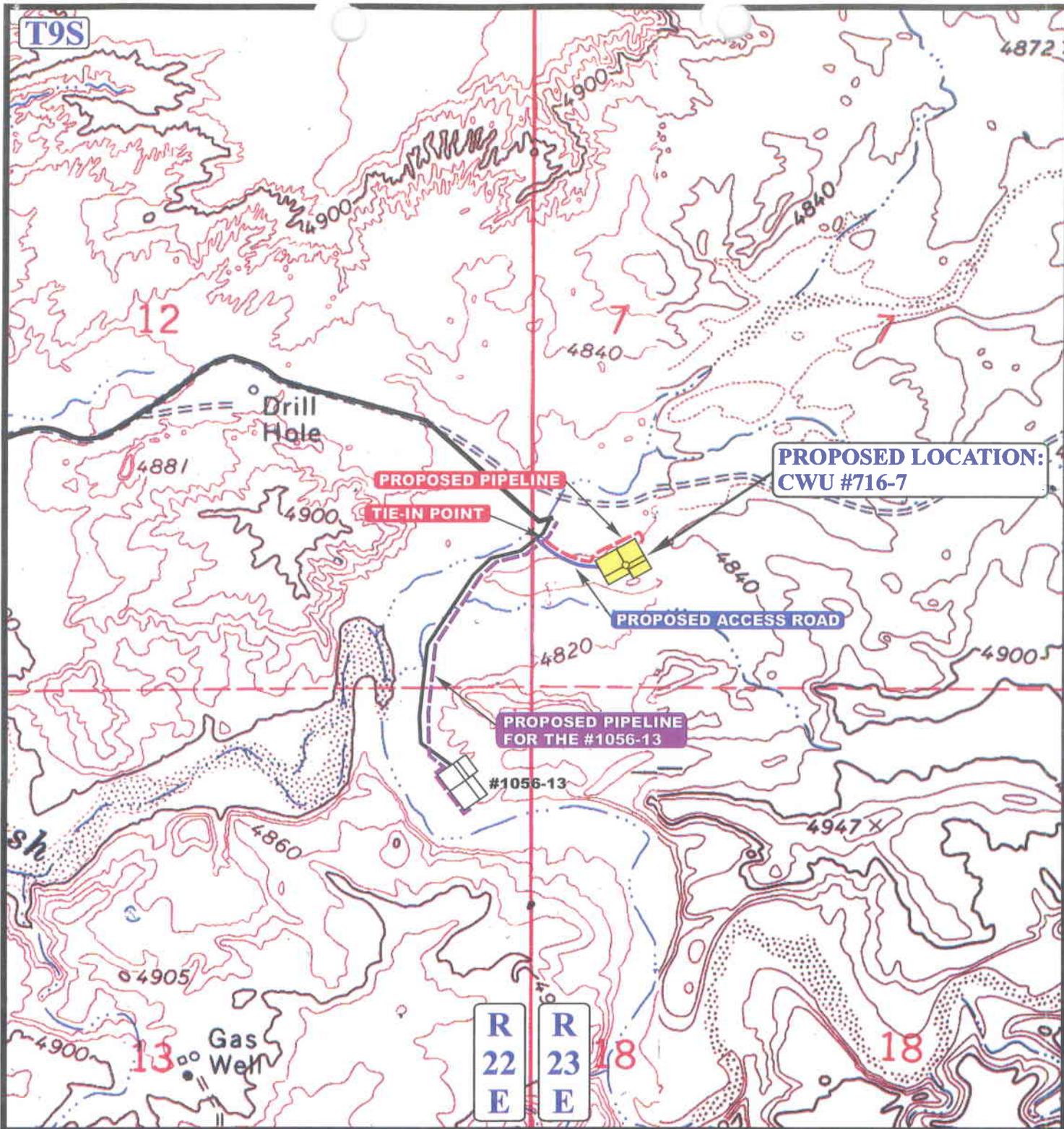
U E I S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 03 07 06
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00







APPROXIMATE TOTAL PIPELINE DISTANCE = 832' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #716-7
 SECTION 7, T9S, R23E, S.L.B.&M.
 855' FSL 671' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **03 07 06**
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/31/2006

API NO. ASSIGNED: 43-047-38408

WELL NAME: CWU 716-07

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWSW 07 090S 230E
 SURFACE: 0855 FSL 0671 FWL
 BOTTOM: 0855 FSL 0671 FWL
 COUNTY: UINTAH
 LATITUDE: 40.04578 LONGITUDE: -109.3759
 UTM SURF EASTINGS: 638547 NORTHINGS: 4433891
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0343

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

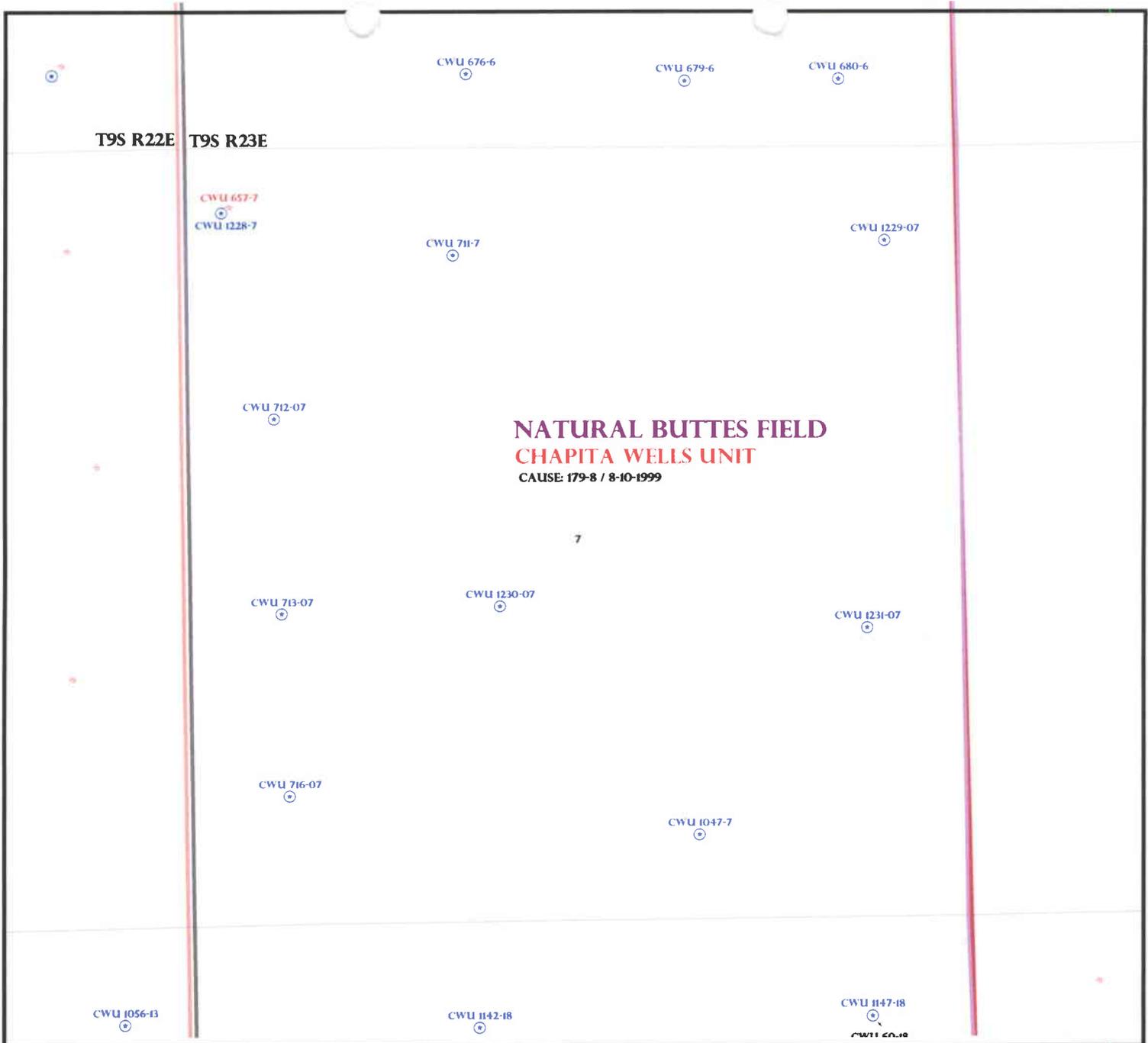
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: CHAPITA WELLS
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)
SEC: 7 **T.9S** **R. 23E**
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

PREPARED BY: DIANA WHITNEY
DATE: 11-AUGUST-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 14, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 716-07 Well, 855' FSL, 671' FWL, SW SW, Sec. 7,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38408.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 716-07
API Number: 43-047-38408
Lease: U-0343

Location: SW SW **Sec.** 7 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 31 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

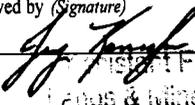
5. Lease Serial No. U-0343	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
8. Lease Name and Well No. CHAPITA WELLS UNIT 716-07	
9. API Well No. 43-047-38A08	
10. Field and Pool, or Exploratory NATURAL BUTTES	
11. Sec., T. R. M. or Blk. and Survey or Area SEC. 7, T9S, R23E S.L.B.&M	
12. County or Parish UINTAH	13. State UT
14. Distance in miles and direction from nearest town or post office* 49.4 SOUTH OF VERNAL, UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 671	16. No. of acres in lease 632
17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1640	19. Proposed Depth 9500
20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4828 GL	22. Approximate date work will start*
	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 07/26/2006
Title REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) JERRY KEWAKA	Date 1-18-2007
Title Assistant Field Manager Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

WENSE OF APPROVAL

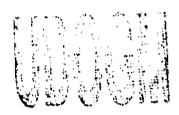
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

JAN 30 2007

DIV. OF OIL, GAS & MINING

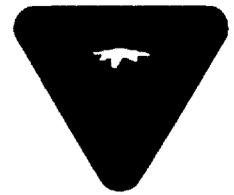
DTBM2610A





UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 716-07
API No: 43-047-38408

Location: LOT 4, Sec 7, R9S, T23E
Lease No: UTU-0343
Agreement: Chapita Wells Unit

Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
NRS/Environmental Scientist:	Scott Ackerman	Office: 435-781-4437	
NRS/Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
NRS/Environmental Scientist:	Jannice Cutler	Office: 435-781-3400	
NRS/Environmental Scientist:	Michael Cutler	Office: 435-781-3401	
NRS/Environmental Scientist:	Anna Figueroa	Office: 435-781-3407	
NRS/Environmental Scientist:	Melissa Hawk	Office: 435-781-4476	
NRS/Environmental Scientist:	Chuck McDonald	Office: 435-781-4441	
NRS/Environmental Scientist:	Nathan Packer	Office: 435-781-3405	
NRS/Environmental Scientist:	Verlyn Pindell	Office: 435-781-3402	
NRS/Environmental Scientist:	Holly Villa	Office: 435-781-4404	
NRS/Environmental Scientist:	Darren Williams	Office: 435-781-4447	
NRS/Environmental Scientist:	Karl Wright	Office: 435-781-4484	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|--|---|--|
| Location Construction
(Notify NRS) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify NRS) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Supervisory Petroleum Technician) | - | Twenty-Four (24) hours prior to running casing and cementing all casing |
| BOP & Related Equipment Tests
(Notify Supervisory Petroleum Technician) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass
 - 3 lbs of Kochia prostrate.

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A surface casing shoe integrity test shall be performed.
2. A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" .
 - a. Blooie line can be 75 feet.
3. Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be

filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).

- e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: CWU 716-07

API No: 43-047-38408 Lease Type: Federal

Section 07 Township 09S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

SPUDDED:

Date 5-26-07

Time 4:30 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435 828 1720

Date 5-29-07 Signed RM

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38408	CHAPITA WELLS UNIT 716-7	SWSW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
A	99999	16118		5/26/2007		5/30/07
Comments: <u>PRRU = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37055	CHAPITA WELLS UNIT 968-34	SESE	34	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
#B	99999	14238		5/24/2007		5/30/07
Comments: <u>PRRU = MVRD</u>						

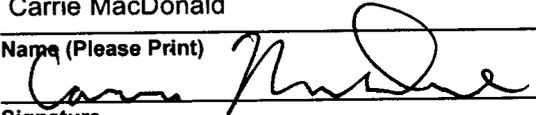
Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments: 						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
MAY 30 2007

Carrie MacDonald
 Name (Please Print) _____

 Signature _____
 Operations Clerk _____
 Title _____ Date 5/29/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**855' FSL & 671' FWL (SWSW)
 Sec. 7-T9S-R23E 40.045728 LAT 109.376528 LON**

5. Lease Serial No.

U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 716-7

9. API Well No.

43-047-38408

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/26/2007.

RECEIVED

MAY 30 2007

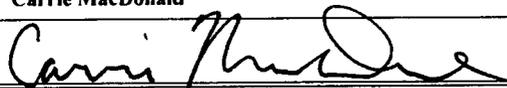
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**855' FSL & 671' FWL (SWSW)
 Sec. 7-T9S-R23E 40.045728 LAT 109.376528 LON**

5. Lease Serial No.

U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 716-7

9. API Well No.

43-047-38408

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

MAY 30 2007

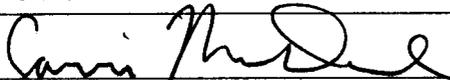
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 716-07

9. API Well No.
43-047-38408

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T9S R23E SWSW 855FSL 671FWL
40.04573 N Lat, 109.37653 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/28/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
SEP 06 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56237 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 09-04-2007

Well Name	CWU 716-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38408	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-30-2007	Class Date	
Tax Credit	N	TVD / MD	9,400/ 9,400	Property #	059187
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,841/ 4,826				
Location	Section 7, T9S, R23E, SWSW, 855 FSL & 671 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.75

AFE No	304059	AFE Total	1,841,400	DHC / CWC	912,100/ 929,300
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	08-24-2006
				Release Date	08-09-2007
08-24-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			855' FSL & 671' FWL LOT 4, (SW/SW)
			SECTION 7, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.045764, LONG 109.359181 (NAD 27)
			RIG: TRUE #15
			OBJECTIVE: 9400' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-0343
			ELEVATION: 4828.3' NAT GL, 4826.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4826'), 4841' KB (15')
			 EOG WI 100%, NRI 81.75%

05-23-2007	Reported By	BRYON TOLMAN			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION STARTED 5/22/07. LOCATION AT 10% COMPLETE TODAY.

05-24-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION IS 40% COMPLETE.

05-25-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 LOCATION 60% COMPLETE.

05-29-2007 **Reported By** KAYLENE GARDNER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 ROCKY MT DRILLING ROUSTABOUT SERVICE SPUD A 20" HOLE ON 5/26/2007 @ 4:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 5/26/2007 @ 3:45 PM.

06-27-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$210,269 **Completion** \$0 **Daily Total** \$210,269
Cum Costs: Drilling \$248,269 **Completion** \$0 **Well Total** \$248,269
MD 2,347 **TVD** 2,347 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 5/29/2007. DRILLED 12-1/4" HOLE TO 2375' GL. ENCOUNTERED WATER @ 1825'. RAN 54 JTS (2332.31') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2347' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4750 PSIG. PUMPED 5 BBLs FRESH WATER, 23.5 BBLs GELLED CACL2 WATER, 5 BBLs FRESH WATER, 23.5 BBLs SUPERFLUSH XLC, 5 BBLs FRESH WATER, 23.5 BBLs GELLED CACL2 WATER, 5 BBLs FRESH WATER, 23.5 BBLs SUPERFLUSH XLC, & 5 BBLs FRESH WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 530 SX (224.7 BBLs) OF PREMIUM ROCKIES LT + ROCKIES BRIDGING PACKAGE LEAD CEMENT. MIXED LEAD CEMENT @ 12.3 PPG W/YIELD OF 2.38 CF/SX.

TAILED IN W/130 SX (48.9 BBLs) OF PREMIUM ROCKIES LT + ROCKIES BRIDGING PACKAGE CEMENT. MIXED TAIL CEMENT TO 12.8 PPG W/YIELD OF 2.11 CF/SX. DISPLACED CEMENT W/176.9 BBLs FRESH WATER. BUMPED PLUG W/1025# @ 0:41 AM, 5/29/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 190 BBLs INTO LEAD CEMENT. CIRCULATED 10 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (26.5 BBLs) OF PREMIUM TYPE V CEMENT W/2% CaCl2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.2 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 1 BBL CEMENT TO PIT. HOLE STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2200', 1 3/4 DEG. TAGGED AT 2214'.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/29/2007 @ 8:30 PM.

07-29-2007		Reported By		DAN LINDSEY							
Daily Costs: Drilling		\$24,697	Completion		\$672	Daily Total		\$25,369			
Cum Costs: Drilling		\$272,966	Completion		\$672	Well Total		\$273,638			
MD	2,347	TVD	2,347	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
07:00	19:00	12.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 1223-01 TO LOCATION. RURT. RELEASED TRUCKS @ 1630 HRS. RAISED DERRICK @ 1700 HRS. CONTINUED RURT, 60% RIGGED UP.

OLD LOCATION CWU 1223-01 CLEARED AND CLEANED. MOVE WAS 3.5 MILES.

LOCATION DIMENSIONS: FRONT - 173', BACK - 147', PIT - 34', HOUSE - 128'.

TRANSFERRED 4 JTS(172.36') 4.5" 11.6# HCP-110 LTC CASING FROM CWU 1223-01 TO CWU 716-07.

TRANSFERRED 2 MARKER JTS(40.35') 4.5" 11.6# HCP-110 LTC CASING FROM CWU 1223-01 TO CWU 716-07.

TRANSFERRED 2418 GALS DIESEL & 1080 GALS PROPANE FROM CWU 1223-01 TO CWU 716-07.

15 MEN, 180 MAN-HOURS.

NO ACCIDENTS.

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1630 HRS 7/27/07 OF BOP TEST @ 0600 HRS 7/30/07.

07-30-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$25,242	Completion	\$0	Daily Total	\$25,242
Cum Costs: Drilling	\$297,248	Completion	\$672	Well Total	\$297,920
MD	2,347	TVD	2,347	Progress	0
		Days	0	MW	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
07:00	18:00	11.0	HELD SAFETY MEETING W/ RIG CREWS. RURT. 100% RIGGED UP. READY FOR BOP TEST. TESTERS RIGGING UP @ 06:00

15 MEN, 150 MAN-HOURS.

NO ACCIDENTS.

07-31-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$66,054	Completion	\$0	Daily Total	\$66,054
Cum Costs: Drilling	\$363,302	Completion	\$672	Well Total	\$363,974
MD	3,087	TVD	3,087	Progress	740
		Days	1	MW	8.5
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RIG ACCEPTED FOR DAYWORK @ 06:00 HRS, 7/30/07. TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS.
10:30	11:00	0.5	INSTALLED WEAR BUSHING
11:00	11:30	0.5	RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
11:30	14:00	2.5	PU BHA & DP. TAGGED @ 2265.
14:00	14:30	0.5	RD WEATHERFORD LD MACHINE. INSTALLED DRIVE BUSHING & ROTATING HEAD RUBBER.
14:00	16:00	2.0	DRILLED CEMENT & FLOAT EQUIP TO 2378(FELL OUT OF CMT @ 2370).
16:00	16:30	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
16:30	17:00	0.5	REPLACED WASHPIPE IN SWIVEL.
17:00	17:30	0.5	PERFORMED F.I.T. @ 2378 TO 11.5 PPG EMW(380 PSI).
17:30	06:00	12.5	DRILLED 2378 TO 3087(709' @ 56.7 FPH), WOB 10-20K, GPM 403, RPM 40-60/MOTOR 64, SPP 1050, NO FLARE. THIS AM MUD 8.5 PPG, VIS 30.

GAS: BG 745-1170, CONN 1187-1616, HG 2100 @ 2737'. 2 SHOWS.

MUDLOGGER: CHRIS SMITH - 2 DAYS(ON LOCATION @ NOON, 7/30/07).

DIESEL 9639 GALS(HAULED 8000, USED 632), PROPANE 2760 GALS(HAULED 2630, USED 220).

NO ACCIDENTS. FULL CREWS. 2 BOP DRILLS.

06:00 18.0 SPUDED 7 7/8" HOLE @ 17:30 HRS, 7/30/07.

08-01-2007 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$88,213	Completion	\$0	Daily Total	\$88,213
Cum Costs: Drilling	\$451,515	Completion	\$672	Well Total	\$452,187

MD 4,739 **TVD** 4,739 **Progress** 1.652 **Days** 2 **MW** 8.6 **Visc** 30.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 3087 TO 3400(313' @ 69.5 FPH), WOB 20K, GPM 403, RPM 60/MOTOR 64, SPP 1150, NO FLARE.
10:30	11:00	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
11:00	13:00	2.0	DRILLED 3400 TO 3587(187' @ 93.5 FPH), WOB 20K, GPM 400, RPM 60/MOTOR 64, SPP 1200, NO FLARE.
13:00	13:30	0.5	SURVEY @ 3506, 1.25 DEGREES.
13:30	06:00	16.5	DRILLED 3587 TO 4739(1152' @ 69.8 FPH), WOB 16-20K, GPM 403, RPM 45-60/MOTOR 64, SPP 1150, NO FLARE. THIS A.M. MUD 8.9 PPG, VIS 30.

GAS: BG 825-1109, CONN 1362-1460, HG 4555 @ 2976'. 2 SHOWS.

MUDLOGGER: CHRIS SMITH - 3 DAYS

DIESEL 9149 GALS(USED 812), PROPANE 2100 GALS(USED 660).

NO ACCIDENTS. FULL CREWS. 1 BOP DRILL.

08-02-2007 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$37,973	Completion	\$0	Daily Total	\$37,973
Cum Costs: Drilling	\$489,489	Completion	\$672	Well Total	\$490,161

MD 5,625 **TVD** 5,625 **Progress** 886 **Days** 3 **MW** 9.0 **Visc** 31.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 4739 TO 4864(125' @ 31.3 FPH), WOB 20K, GPM 403, RPM 45/MOTOR 64, SPP 1150, NO FLARE.
10:00	10:30	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
10:30	06:00	19.5	DRILLED 4864 TO 5625(761' @ 39.0 FPH), WOB 18-20K, GPM 400, RPM 40-50/MOTOR 64, SPP 1300, NO FLARE. THIS A.M. MUD 9.3 PPG, VIS 34.

GAS: BG 242-304, CONN 438-548, HG 2025 @ 5285'. 1 SHOW.

TOPS: WASATCH 4807, CHAPITA WELLS 5360.

MUDLOGGER: CHRIS SMITH 4 DAYS.

DIESEL 8137 GALS(USED 1012), PROPANE 1620 GALS(USED 480).

NO ACCIDENTS. FULL CREWS.

08-03-2007 **Reported By** DAN LINDSEY

Daily Costs: Drilling	\$54,140	Completion	\$0	Daily Total	\$54,140
Cum Costs: Drilling	\$543,629	Completion	\$672	Well Total	\$544,301

MD 6,075 TVD 6,075 Progress 450 Days 4 MW 9.3 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 5625 TO 5680(55' @ 22.0 FPH), WOB 18-20K, GPM 400, RPM 40-60/MOTOR 64, SPP 1250, NO FLARE.
08:30	09:00	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
09:00	22:00	13.0	DRILLED 5680 TO 6057(377' @ 29.0 FPH), WOB 16-20K, GPM 400, RPM 35-50/MOTOR 64, SPP 1200, NO FLARE. MUD 9.4 PPG, VIS 35.
			GAS: BG 152-506, CONN 405-527, HG 791 @ 6010'. NO SHOWS.
			TOP: BUCK CANYON 6050.
			MUDLOGGER: CHRIS SMITH 5 DAYS.
22:00	22:30	0.5	CIRC & CONDITION HOLE FOR TRIP.
22:30	23:00	0.5	DROPPED SURVEY. PUMPED PILL.
23:00	01:30	2.5	TOOH W/BIT #1.
01:30	02:30	1.0	LD REAMERS. CHANGED MUD MOTOR & BIT. FUNCTION BLIND RAMS.
02:30	04:30	2.0	TIH W/BIT #2.
04:30	05:00	0.5	WASHED & REAMED 60' TO 6057(NO FILL).
05:00	06:00	1.0	DRILLED 6057 TO 6075(18'), WOB 10-16K, GPM 400, RPM 40/MOTOR 64, SPP 1500, NO FLARE. THIS A.M. MUD 9.6 PPG, VIS 36.

DIESEL 7451 GALS(USED 686), PROPANE 1080 GALS(USED 540).

NO ACCIDENTS. FULL CREWS.

08-04-2007	Reported By	DAN LINDSEY			
Daily Costs: Drilling	\$36,212	Completion	\$7,942	Daily Total	\$44,154
Cum Costs: Drilling	\$579,841	Completion	\$8,614	Well Total	\$588,455

MD 6,965 TVD 6,965 Progress 890 Days 5 MW 9.5 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 6075 TO 6170(95' @ 47.5 FPH), WOB 20K, GPM 400, RPM 45/MOTOR 64, SPP 1250, NO FLARE.
08:00	08:30	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
08:30	13:00	4.5	DRILLED 6170 TO 6360(190' @ 42.2 FPH), WOB 18-20K, GPM 400, RPM 40-60/MOTOR 64, SPP 1400, NO FLARE. MUD 9.5 PPG, VIS 35.
13:00	14:00	1.0	WORKED TIGHT HOLE(HITCHHIKER @ 6359).
14:00	06:00	16.0	RAISED MW TO 9.7 PPG. DRILLED 6359 TO 6965(606' @ 37.9 FPH), WOB 16-20K, GPM 400, RPM 30-50/MOTOR 64, SPP 1450, NO FLARE. THIS A.M. MUD 9.7 PPG, VIS 35.

GAS: BG 72-100, CONN 100-181, TG 3026, HG 670 @ 6262'. NO SHOWS.

TOP: NORTH HORN 6644.

MUDLOGGER: CHRIS SMITH 6 DAYS.

DIESEL 6573 GALS(USED 878), PROPANE 3360 GALS(HAULED 2760, USED 480).

NO ACCIDENTS. FULL CREWS.

08-05-2007	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$31,380	Completion	\$0	Daily Total	\$31,380						
Cum Costs: Drilling	\$611,222	Completion	\$8,614	Well Total	\$619,836						
MD	7,570	TVD	7,570	Progress	605	Days	6	MW	9.6	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 6965 TO 7080(115' @ 28.8 FPH), WOB 16-20K, GPM 400, RPM 40-45/MOTOR 64, SPP 1450, NO FLARE.
10:00	10:30	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
10:30	06:00	19.5	DRILLED 7080 TO 7570(490' @ 25.1 FPH), WOB 16-20K, GPM 400, RPM 40-50/MOTOR 64, SPP 1550, NO FLARE. THIS A.M. MUD 9.9 PPG, VIS 35.

GAS: BG 78-159, CONN 283-1009, HG 1742 @ 6925'. 1 SHOW.

TOP: UPPER PRICE RIVER 7103.

MUDLOGGER: CHRIS SMITH 7 DAYS.

DIESEL 5698 GALS(USED 875), PROPANE 2820 GALS(USED 540).

NO ACCIDENTS. FULL CREWS.

08-06-2007	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$31,550	Completion	\$0	Daily Total	\$31,550						
Cum Costs: Drilling	\$642,772	Completion	\$8,614	Well Total	\$651,386						
MD	8,448	TVD	8,448	Progress	878	Days	7	MW	9.8	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 7570 TO 7640(70' @ 28.0 FPH), WOB 20K, GPM 400, RPM 50/MOTOR 64, SPP 1550, NO FLARE.
08:30	09:00	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
09:00	06:00	21.0	DRILLED 7640 TO 8448(810' @ 38.5 FPH), WOB 20K, GPM 400, RPM 30-50/MOTOR 64, SPP 1700, NO FLARE. THIS A.M. MUD 10.0 PPG, VIS 35.

GAS: BG 243-359, CONN 492-733, HG 2108 @ 8015'. 2 SHOWS.

TOP: MIDDLE PRICE RIVER 7961.

MUDLOGGER: CHRIS SMITH 8 DAYS.

DIESEL 4620 GALS(USED 1078), PROPANE 2160 GALS(USED 660).

NO ACCIDENTS. FULL CREWS. 1 BOP DRILL.

08-07-2007	Reported By	DAN LINDSEY							
Daily Costs: Drilling	\$42,833	Completion	\$2,723	Daily Total	\$45,556				
Cum Costs: Drilling	\$685,606	Completion	\$11,337	Well Total	\$696,943				

MD 8,800 TVD 8,800 Progress 352 Days 8 MW 9.9 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 8448 TO 8479(31' @ 20.7 FPH), WOB 20K, GPM 400, RPM 40/MOTOR 64, SPP 1600, NO FLARE.
07:30	08:00	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
08:00	17:30	9.5	DRILLED 8479 TO 8688(209' @ 22.0 FPH), ROP DROPPED BELOW 10 FPH, WOB 12-20K, GPM 400, RPM 30-45/MOTOR 64, SPP 1700, 3' FLARE. MUD 10.2 PPG, 34 VIS.
17:30	22:00	4.5	PUMPED PILL. TOOH W/BIT #2.
22:00	01:30	3.5	CHANGED BIT. TIH W/BIT #3.
01:30	02:00	0.5	WASHED & REAMED 81' TO 8688(30' FILL).
02:00	06:00	4.0	DRILLED 8688 TO 8800(112' @ 28.0 FPH), WOB 10-18K, GPM 400, RPM 35/MOTOR 64, SPP 1600, 10' FLARE. THIS A.M. MUD 10.4 PPG, VIS 33.

GAS: BG 2508-3340, CONN 3461-4792, TG 5312, HG 6803 @ 8585'. 2 SHOWS.
 MUDLOGGER: CHRIS SMITH 9 DAYS.

DIESEL 3920 GALS(USED 700), PROPANE 1500 GALS(USED 660).

NO ACCIDENTS. FULL CREWS.

SAFETY MEETINGS HELD: (1) DERRICK INSPECTION WITH ALL THREE CREWS.

08-08-2007 Reported By DAN LINDSEY

Daily Costs: Drilling \$53,145 Completion \$0 Daily Total \$53,145
 Cum Costs: Drilling \$738,752 Completion \$11,337 Well Total \$750,089

MD 9,400 TVD 9,400 Progress 600 Days 9 MW 10.6 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RU WEATHERFORD TO LDDP

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLED 8800 TO 9106(306' @ 36.0 FPH), WOB 15-18K, GPM 400, RPM 40-45/MOTOR 64, SPP 1650, 10' FLARE.
14:30	15:00	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
15:00	01:00	10.0	DRILLED 9106 TO 9400(294' @ 29.4 FPH), WOB 15-18K, GPM 400, RPM 40-45/MOTOR 64, SPP 1650, 0-10' FLARE. RAISED MUD TO 11.4 PPG, VIS 35. NO FLARE AT TD.
01:00	03:00	2.0	CIRCULATED AND CONDITIONED HOLE.
03:00	05:00	2.0	PUMPED PILL. SHORT TRIPPED 30 STDS TO 6560
05:00	06:00	1.0	CIRCULATE & CONDITION MUD.

GAS: BG 3302-3579, CONN 3512-3764, TG 3089, HG 5082 @ 8813'. 2 SHOWS.
 TOPS: LOWER PRICE RIVER 8732, SEGO 9214.
 MUDLOGGER: CHRIS SMITH 10 DAYS(RELEASED @ 0600 HRS 8/8/07)

DIESEL 3090 GALS(USED 830), PROPANE 2580 GALS(HAULED 1500, USED 420).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING W/ALL CREWS: FALL PROTECTION

08-09-2007 Reported By DAN LINDSEY/PAT CLARK

Daily Costs: Drilling \$55,912 **Completion** \$142,043 **Daily Total** \$197,955
Cum Costs: Drilling \$794,665 **Completion** \$153,380 **Well Total** \$948,045
MD 9,400 **TVD** 9,400 **Progress** 0 **Days** 10 **MW** 11.6 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATED GAS OUT. WAITED 2 HRS ON WEATHERFORD. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1430 HRS 8/7/07 OF CSG & CMT JOB.
08:30	09:00	0.5	DROPPED SURVEY. PUMPED PILL.
09:00	16:30	7.5	LDDP. BREAK KELLY, L/D BHA. PULL WEAR BUSHING.
16:30	17:00	0.5	SWITCH OVER TO RUN CASING.
17:00	01:30	8.5	RUN 4 1/2", N-80, 11.6#, LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 53 JTS CSG, MARKER JT @ 7094.65', 64 JTS CSG, MARKER JT @ 4386.08', 104 JTS CSG (222 TOTAL). RAN 35 CENTRALIZERS, 1 ON MIDDLE OF JT # 1, EVERY OTHER JT TO 6467'. P/U JT # 223, TAG BOTTOM @ 9400'. L/D JT 223, P/U LANDING JT AND MANDREL, SET TO CIRCULATE FOR CEMENT. R/D WEATHERFORD TRS.
01:30	02:30	1.0	CIRCULATE FOR CEMENT, R/U SCHLUMBERGER.
02:30	05:00	2.5	CEMENT WELL AS FOLLOWS: PRESSURE TEST LINES TO 5000 PSI, PUMPED 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP LEAD 385 SX 35/65 POZ G (155 BBLS, 870 CU/FT) @ 12 PPG, 2.26 YLD, 12.9 GPS H2O. MIX AND PUMP TAIL 1505 SX 50/50 POZ G (344 BBLS, 1941 CU/FT) @ 14.1 PPG, 1.29 YLD, 5.96 GPS H2O. DROP TOP PLUG AND DISPLACE WITH 144 BBLS H2O W/ 2 GAL/1000 L064. MAX PRESSURE 3282 PSI, FULL RETURNS THROUGHOUT, BUMP PLUG TO 3291 PSI. BLED BACK 2 BBLS, FLOAT HELD. R/D SCHLUMBERGER.
05:00	06:00	1.0	LAND CSG @ 9378' W/ 80,000 #, TESTED TO 5000 PSI, WOULD NOT TEST. FMC WILL RETURN AND RUN PACKING. CLEAN MUD TANKS DURING DISPLACEMENT, HAULED 780 BBLS MUD TO STORAGE. NO ACCIDENTS, FULL CREWS. MUD LOGGER CHRIS SMITH ON LOCATION 10 DAYS. TRANSFERRED 2719 GALS DIESEL @ \$2.777/GAL TO EAST CHIPETA 27-03. TRANSFERRED 1800 GALS PROPANE @ \$1.77/GAL TO EAST CHIPETA 27-03. TRANSFERRED 6 JTS 4 1/2", 11.6 #, N-80, LTC CASING TO SAME (251.31' THREADS OFF). TRANSFERRED 2 MARKERS 4 1/2", 11.6#, HCP-110, LTC CSG TO SAME (40.32' THREADS OFF). JONES TRUCKING WILL BE HERE FRIDAY MORNING FOR 4 MILE MOVE TO EAST CHIPETA 27-03.
06:00		18.0	RIG RELEASED @ 06:00 ON 08-09-07. CASING POINT COST: \$794,665

08-13-2007		Reported By		SEARLE	
Daily Costs: Drilling	\$0	Completion	\$43,881	Daily Total	\$43,881
Cum Costs: Drilling	\$794,665	Completion	\$197,261	Well Total	\$991,926
MD	9,400	TVD	9,400	Progress	0
Formation :		PBTD :	9336.0	Perf :	
Activity at Report Time: PREP FOR FRACS		Days	11	MW	0.0
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 280'. EST CEMENT TOP @ 850'. RD SCHLUMBERGER.		

08-18-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030
Cum Costs: Drilling	\$794,665	Completion	\$199,291	Well Total	\$993,956

MD	9,400	TVD	9,400	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation :	PBTD : 9336.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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11:30	12:30	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.
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08-24-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,095	Daily Total	\$1,095
Cum Costs: Drilling	\$794,665	Completion	\$200,386	Well Total	\$995,051

MD	9,400	TVD	9,400	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9336.0	Perf : 7607'-9129'	PKR Depth : 0.0
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Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
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06:00	17:30	11.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8910'-11', 8915'-16', 8936'-37', 9002'-04', 9039'-40', 9044'-45', 9048'-49', 9071'-72', 9094'-95', 9124'-25' & 9128'-29' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4170 GAL WF120 LINEAR PAD, 4264 GAL WF120 LINEAR 1# & 2#, 28187 GAL YF116ST+ WITH 78900# 20/40 SAND @ 1-5 PPG. MTP 6457 PSIG. MTR 50.8 BPM. ATP 4943 PSIG. ATR 48.2 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.
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RUWL SET 10K CFP AT 8880'. PERFORATED LPR/MPR FROM 8657'-58', 8668'-69', 8680'-81', 8686'-87', 8736'-37', 8743'-44', 8755'-56', 8791'-92', 8812'-13', 8824'-25', 8852'-53' & 8860'-61' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL WF120 LINEAR PAD, 6326 GAL WF120 LINEAR 1# & 2#, 35464 GAL YF116ST+ WITH 106200# 20/40 SAND @ 1-4 PPG. MTP 6610 PSIG. MTR 49.9 BPM. ATP 4980 PSIG. ATR 44.4 BPM. ISIP 3420 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8600'. PERFORATED MPR FROM 8379'-80', 8391'-92', 8401'-02', 8407'-08', 8423'-24', 8432'-33', 8445'-46', 8471'-72', 8517'-19', 8561'-62' & 8579'-80' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6109 GAL WF120 LINEAR PAD, 7329 GAL WF120 LINEAR 1# & 2#, 7329 GAL YF116ST+ WITH 58600# 20/40 SAND @ 1-3 PPG. MTP 6259 PSIG. MTR 6259 BPM. ATP 5325 PSIG. ATR 43 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8350'. PERFORATED MPR FROM 8144'-45', 8156'-57', 8165'-66', 8208'-09', 8214'-15', 8221'-22', 8236'-37', 8278'-79', 8301'-02', 8308'-09', 8326'-27' & 8336'-37' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5105 GAL WF120 LINEAR PAD, 8424 GAL WF120 LINEAR 1# & 2#, 50017 GAL YF116ST+ WITH 164800# 20/40 SAND @ 1-5 PPG. MTP 6381 PSIG. MTR 49.9 BPM. ATP 3928 PSIG. ATR 37.6 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8100'. PERFORATED UPR/MPR FROM 7908'-10', 7928'-29', 7936'-37', 7976'-77', 7991'-92', 8006'-07', 8016'-17', 8051'-52', 8067'-68', 8081'-82' & 8086'-87' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4118 GAL WF120 LINEAR PAD, 12627 GAL WF120 LINEAR 1# & 2#, 59359 GAL YF116ST+ WITH 202100# 20/40 SAND @ 1-5 PPG. MTP 6348 PSIG. MTR 49.9 BPM. ATP 4344 PSIG. ATR 48 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7860'. PERFORATED UPR FROM 7607'-08', 7634'-35', 7642'-43', 7657'-58', 7673'-74', 7689'-90', 7724'-25', 7740'-41', 7793'-94', 7816'-17', 7834'-35' & 7842'-43' @ 3 SPF & 120° PHASING. RDWL. SDFN.

08-25-2007 Reported By MCCURDY

FLOWED 14 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1400 PSIG. 64 BFPH. RECOVERED 1200 BLW. 8400 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.80'
 XN NIPPLE 1.10'
 238 JTS 2-3/8" 4.7# N-80 TBG 7800.48'
 BELOW KB 12.00'
 LANDED @ 7847.38'

INITIAL PRODUCTION: TURNED CONDENSATE TO SALES, 8/28/07, AT 11:00 AM.

08-30-2007	Reported By	POWELL									
Daily Costs: Drilling	\$0	Completion	\$2,820	Daily Total	\$2,820						
Cum Costs: Drilling	\$794,665	Completion	\$541,766	Well Total	\$1,336,431						
MD	9,400	TVD	9,400	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	9336.0	Perf :	7123'-9129'	PKR Depth :	0.0				
Activity at Report Time: INITIAL PRODUCTION - FLOW TEST TO SALES											

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1300 PSIG. CP 1350 PSIG. 42 BFPH. RECOVERED 1166 BLW. 7234 BLWTR. 688 MCFD RATE.

FIRST GAS SALES: OPENING PRESSURE: TP 1200 & CP 1375 PSI. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 8/29/07. FLOWED 540 MCFD RATE ON 20/64" POS CHOKE. STATIC 244.

08-31-2007	Reported By	POWELL									
Daily Costs: Drilling	\$0	Completion	\$2,820	Daily Total	\$2,820						
Cum Costs: Drilling	\$794,665	Completion	\$544,586	Well Total	\$1,339,251						
MD	9,400	TVD	9,400	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	9336.0	Perf :	7123'-9129'	PKR Depth :	0.0				
Activity at Report Time: FLOW TEST TO SALES											

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1200 PSIG. CP 1400 PSIG. 34 BFPH. RECOVERED 900 BLW. 6334 BLWTR. 759 MCFD RATE.

FLOWED 543 MCF, 5 BC & 1166 BW IN 24 HRS ON 20/64" CHOKE, TP 1275 PSIG & CP 1300 PSIG.

09-01-2007	Reported By	POWELL									
Daily Costs: Drilling	\$0	Completion	\$2,820	Daily Total	\$2,820						
Cum Costs: Drilling	\$794,665	Completion	\$547,406	Well Total	\$1,342,071						
MD	9,400	TVD	9,400	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :	MESAVERDE	PBTD :	9336.0	Perf :	7123'-9129'	PKR Depth :	0.0				
Activity at Report Time: FLOW TEST TO SALES											

Start	End	Hrs	Activity Description
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05:00 05:00 24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1150 PSIG. CP 2150 PSIG.
28 BFPH. RECOVERED 742 BLW. 5592 BLWTR. 823 MCFD RATE.

FLOWED 457 MCF, 70 BC & 900 BW IN 24 HRS ON 20/64" CHOKE, TP 1200 PSIG & CP 1550 PSIG.

09-02-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,820	Daily Total	\$2,820
Cum Costs: Drilling	\$794,665	Completion	\$550,226	Well Total	\$1,344,891
MD	9,400	TVD	9,400	Progress	0
		Days	20	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9336.0	Perf : 7123'-9129'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1150 PSIG. CP 2200 PSIG. 22 BFPH. RECOVERED 642 BLW. 4950 BLWTR. 981 MCFD RATE.

FLOWED 179 MCF, 62 BC & 680 BW IN 24 HRS ON 20/64" CHOKE, TP 1150 PSIG & CP 2250 PSIG.

09-03-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,820	Daily Total	\$2,820
Cum Costs: Drilling	\$794,665	Completion	\$553,046	Well Total	\$1,347,711
MD	9,400	TVD	9,400	Progress	0
		Days	21	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9336.0	Perf : 7123'-9129'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1050 PSIG. CP 2000 PSIG. 18 BFPH. RECOVERED 548 BLW. 4402 BLWTR. 980 MCFD RATE.

FLOWED 706 MCF, 15 BC & 625 BW IN 24 HRS ON 20/64" CHOKE, TP 1100 PSIG & CP 2150 PSIG.

09-04-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,820	Daily Total	\$2,820
Cum Costs: Drilling	\$794,665	Completion	\$555,866	Well Total	\$1,350,531
MD	9,400	TVD	9,400	Progress	0
		Days	22	MW	0.0
		Visc			0.0
Formation : MESAVERDE	PBTD : 9336.0	Perf : 7123'-9129'		PKR Depth : 0.0	

Activity at Report Time: INSULATING FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1000 PSIG. CP 1850 PSIG. 18 BFPH. RECOVERED 494 BLW. 3908 BLWTR. 945 MCFD RATE. SI. INSULATING FACILITIES.

FLOWED 864 MCF, 24 BC & 524 BW IN 24 HRS ON 20/64" CHOKE, TP 1025 PSIG & CP 1975 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0343

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A MAESTAS**
E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH ST., SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code) Ph: **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWSW 855FSL 671FWL 40.04573 N Lat, 109.37653 W Lon**
 At top prod interval reported below **SWSW 855FSL 671FWL 40.04573 N Lat, 109.37653 W Lon**
 At total depth **SWSW 855FSL 671FWL 40.04573 N Lat, 109.37653 W Lon**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **CHAPITA WELLS UNI**

8. Lease Name and Well No. **CHAPITA WELLS UNIT 716-07**

9. API Well No. **43-047-38408**

10. Field and Pool, or Exploratory **NATURAL BUTTES/MESAVERDE**

11. Sec., T., R., M., or Block and Survey or Area **Sec 7 T9S R23E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **05/26/2007** 15. Date T.D. Reached **08/07/2007** 16. Date Completed D & A Ready to Prod. **08/29/2007**

17. Elevations (DF, KB, RT, GL)* **4828 GL**

18. Total Depth: MD **9400** TVD _____ 19. Plug Back T.D.: MD **9336** TVD _____ 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/DL/GR, Temp**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.875 J-55	36.0	0	2347		785			
7.875	4.500 N-80	11.6	0	9380		1890			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7847							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7123	9129	8910 TO 9129		3	
B)			8657 TO 8861		3	
C)			8379 TO 8580		3	
D)			8144 TO 8337		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
8910 TO 9129	36,786 GALS GELLED WATER & 78,900# 20/40 SAND
8657 TO 8861	46,113 GALS GELLED WATER & 106,200# 20/40 SAND
8379 TO 8580	20,932 GALS GELLED WATER & 58,600# 20/40 SAND
8144 TO 8337	63,711 GALS GELLED WATER & 164,800# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8910 TO 9129	36,786 GALS GELLED WATER & 78,900# 20/40 SAND
8657 TO 8861	46,113 GALS GELLED WATER & 106,200# 20/40 SAND
8379 TO 8580	20,932 GALS GELLED WATER & 58,600# 20/40 SAND
8144 TO 8337	63,711 GALS GELLED WATER & 164,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/29/2007	09/03/2007	24	→	24.0	864.0	524.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64"	1025 SI	1975.0	→	24	864	524		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #56275 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 11 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7123	9129		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4782 5360 6037 7110 7953 8740 9207

32. Additional remarks (include plugging procedure):
See attached sheet.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #56275 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/06/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 716-07 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7908-8087	3/spf
7607-7843	3/spf
7334-7495	3/spf
7123-7266	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7908-8087	76,269 GALS GELLED WATER & 202,100# 20/40 SAND
7607-7843	60,144 GALS GELLED WATER & 152,900# 20/40 SAND
7334-7495	34,692 GALS GELLED WATER & 82,800# 20/40 SAND
7123-7266	31,581 GALS GELLED WATER & 65,000# 20/40 SAND

Perforated the Lower Price River from 8910-8911', 8915-8916', 8936-8937', 9002-9004', 9039-9040', 9044-9045', 9048-9049', 9071-9072', 9094-9095', 9124-9125' & 9128-9129' w/ 3 spf.

Perforated the Lower/Middle Price River from 8657-8658', 8668-8669', 8680-8681', 8686-8687', 8736-8737', 8743-8744', 8755-8756', 8791-8792', 8812-8813', 8824-8825', 8852-8853' & 8860-8861' w/ 3 spf.

Perforated the Middle Price River from 8379-8380', 8391-8392', 8401-8402', 8407-8408', 8423-8424', 8432-8433', 8445-8446', 8471-8472', 8517-8519', 8561-8562' & 8579-8580' w/ 3 spf.

Perforated the Middle Price River from 8144-8145', 8156-8157', 8165-8166', 8208-8209', 8214-8215', 8221-8222', 8236-8237', 8278-8279', 8301-8302', 8308-8309', 8326-8327' & 8336-8337' w/ 3 spf.

Perforated the Upper/Middle Price River from 7908-7910', 7928-7929', 7936-7937', 7976-7977', 7991-7992', 8006-8007', 8016-8017', 8051-8052', 8067-8068', 8081-8082' & 8086-8087' w/ 3 spf.

Perforated the Upper Price River from 7607-7608', 7634-7635', 7642-7643', 7657-7658', 7673-7674', 7689-7690', 7724-7725', 7740-7741', 7793-7794', 7816-7817', 7834-7835' & 7842-7843' w/ 3 spf.

Perforated the Upper Price River from 7334-7335', 7341-7344', 7349-7350', 7427-7428', 7470-7472', 7479-7481' & 7493-7495' w/ 3 spf.

Perforated the Upper Price River from 7123-7125', 7130-7131', 7162-7163', 7181-7182', 7188-7190', 7200-7201', 7220-7221', 7235-7236', 7249-7250' & 7265-7266' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 716-7

API number: 4304738408

Well Location: QQ LOT4 Section 7 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,820	1,830	NO FLOW	NOT KNOWN

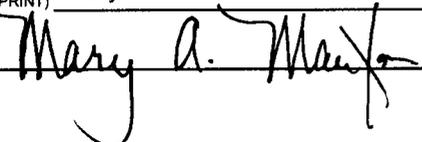
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 9/6/2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

SEP 08 2008

RECEIVED

SEP 15 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, CO 80202

DIV. OF OIL, GAS & MINERALS

Re: Consolidated Mesaverde Formation PA
"A-Z,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of August 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

To 13650

The Consolidated Mesaverde Formation PA "A-Z,AA-BB" results in an initial consolidated participating area of 16,930.04 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.	From
CWU 672-1	43-047-36762	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 01-9S-22E	UTU01458	16078
CWU 1223-01	43-047-38409	NW $\frac{1}{4}$ SE $\frac{1}{4}$, 01-9S-22E	UTU01458	16160
CWU 1169-10	43-047-37692	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 10-9S-22E	UTU0281	16161
CWU 447-10	43-047-38084	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 10-9S-22E	UTU0281	16077
CWU 1174-10	43-047-37699	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 10-9S-22E	UTU0281	16162
CWU 1224-11	43-047-38599	NW $\frac{1}{4}$ NW $\frac{1}{4}$, 11-9S-22E	UTU0281	16230
CWU 836-11	43-047-37874	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 11-9S-22E	UTU0281	16110
CWU 716-07	43-047-38408	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 07-9S-23E	UTU0343	16118
CWU 1236-21	43-047-38066	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16263
CWU 1237-21	43-047-38078	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16291
CWU 1118-22	43-047-37495	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 22-9S-23E	UTU01301	16228
CWU 1117-22	43-047-37496	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 22-9S-23E	UTU01301	16195
CWU 1090-27	43-047-37048	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 27-9S-23E	UTU0344A	16196
<i>CWU 1095-22</i>	<i>4304737457</i>	<i>SWSW 22, 9S, 23E</i>	<i>UTU-01301</i>	<i>15647</i>

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly w/exhibit B)
Field Manager - Vernal w/enclosure
Fluids – Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs: (09/08/08)cons.chapita.A-Z,AA-BB" (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38599	CHAPITA WELLS UNIT 1224-11		NWNW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16230	13650	6/27/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37874	CHAPITA WELLS UNIT 836-11		SWSW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16110	13650	5/11/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38408	CHAPITA WELLS UNIT 716-07		SWSW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16118	13650	5/26/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

10/14/2008

Title

Date

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OCT 14 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 716-07

9. API Well No.
43-047-38408

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T9S R23E SWSW 855FSL 671FWL
40.04573 N Lat, 109.37653 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 6/20/2008 as per the APD procedure.

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JAN 12 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #66149 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 01/08/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****