



EnCana Oil & Gas (USA) Inc.

370 17th Street
Suite 1700
Denver, CO 80202

tel: (303) 623-2300
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www.encana.com

April 12, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Drilling Permit and Right of Way
Authorized Agency – Utah

Gentlemen,

EnCana Oil & Gas (USA) Inc. hereby designates Banko Petroleum Management, Inc. by David F. Banko, Kathy L. Schneebeck and Keith Dana as authorized agent for matters relating to Applications for Permits to Drill (APDs), Rights of Way (ROWS), Access Agreements and regulatory matters associated therewith.

All matters regarding drilling, completion, production and other regulatory compliance will be handled directly by EnCana Oil & Gas (USA), Inc.

Should you have any questions relative to this authorization, please feel free to contact the undersigned at your convenience.

Sincerely

Darrin Henke
Attorney-In-Fact
EnCana Oil & Gas (USA) Inc.

cc: Banko Petroleum Management, Inc.

RECEIVED
JUL 12 2006

DIV. OF OIL, GAS & MINING

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: UTU76042	6. SURFACE: Blm
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---	
2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc.		9. WELL NAME and NUMBER: Federal 44-29	
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 Denver CO 80202		PHONE NUMBER: 303-623-2300	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,031' FSL 4438773Y 1,233' FEL AT PROPOSED PRODUCING ZONE: Same as above		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE SE 29 8S 23E Salt Lake PM	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 40.3 miles from Vernal, Utah		12. COUNTY: Uintah	13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 1,031'	16. NUMBER OF ACRES IN LEASE: 1880.00	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160.00	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2,400' EnCana - Federal 23-29	19. PROPOSED DEPTH: 7,965'	20. BOND DESCRIPTION: CO1461	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4,941' GR	22. APPROXIMATE DATE WORK WILL START: August 11, 2006	23. ESTIMATED DURATION: 45-60 days drlg + completion	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8" J-55 24# ST&C	0' - 525'	To surface (±275 sxs 'G' w/ 2% CaCl2 + ¼ lbs/sx Flocele) yield 1.18 cft/sx, wt 15.6 ppg
7-7/8"	4-1/2" N-80 11.6# LT&C	0' - 7,965'	To surface (Lead: ±300 sxs LitePoz + FL/Extender; and Tail: ±933 50:50 Poz 'G' + additives; yield 3.9 cft/sk, wt. 11 ppg yield 1.31 cft/sk, wt 14.3 ppg

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kathy L. Schneebeck 303-820-4480 TITLE Permit Agent for: EnCana Oil & Gas (USA) Inc.

SIGNATURE Kathy L. Schneebeck DATE July 10, 2006

(This space for State use only)

API NUMBER ASSIGNED: 43047-38389

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL:

RECEIVED
JUL 12 2006

Date: 02-21-07
By: [Signature]

DIV. OF OIL, GAS & MINING

T8S, R23E, S.L.B.&M.

ENCANA OIL & GAS (USA) INC.

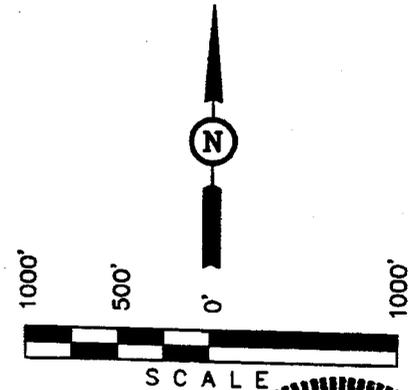
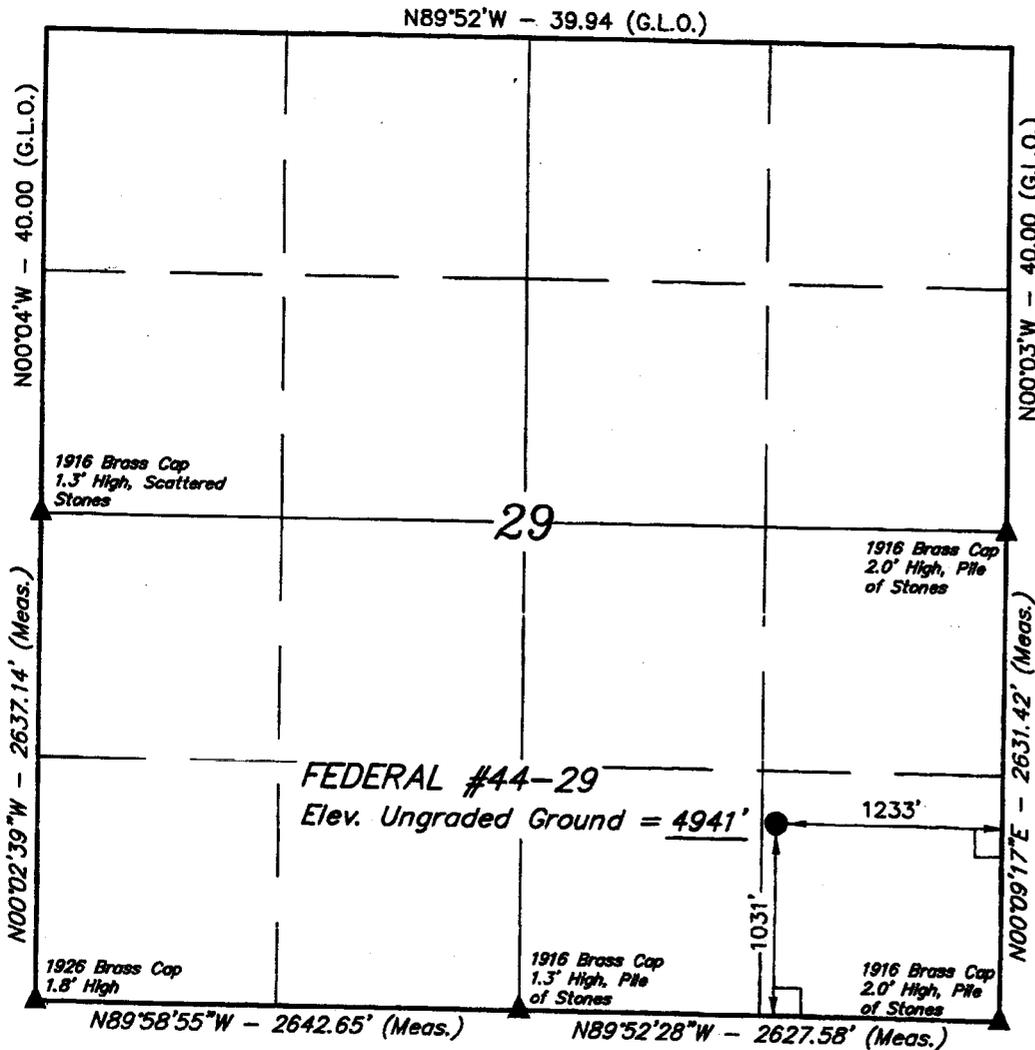
Well location, FEDERAL #44-29, located as shown in the SE 1/4 SE 1/4 of Section 29, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE NW 1/4 OF SECTION 3, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH-SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4992 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF REGISTERED LAND SURVEYOR
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 ROBERT J. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 06119
 STATE OF UTAH

REVISED: 06-13-06 L.K.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 40°05'21.48" (40.089300)
 LONGITUDE = 109°20'45.46" (109.345961)

(AUTONOMOUS NAD 27)
 LATITUDE = 40°05'21.61" (40.089336)
 LONGITUDE = 109°20'43.01" (109.345281)

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-05-06
PARTY G.O. T.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EnCana OIL & GAS (USA) INC.	

B A N K O
PETROLEUM
MANAGEMENT INC.

VIA FEDERAL EXPRESS – PRIORITY DELIVERY

Mr. Matt Baker
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2727

July 10, 2006

RE: Application for Permit to Drill
EnCana Oil & Gas (USA) Inc. - Operator
Federal 44-29
1,031' FSL 1,233' FEL (SE/4 SE/4)
Sec. 29 T8S R23E
Uintah County, Utah
Federal Lease: UTU76042

Dear Mr. Baker:

Enclosed please find the Application for Permit to Drill (APD), for the above captioned well, filed on behalf of EnCana Oil & Gas (USA) Inc. (EnCana). By separate letter, we are sending originals of this application to the Utah Division of Oil, Gas and Mining (UDOGM), along with the Utah State APD Form 3.

This filing contains the following attachments: drilling program, On-shore Order #2 casing calculations, BOP Diagram, surface use plan, wells within a one-mile radius, survey plats, cross-sections, cut and fills, and area road/access maps.

The well was originally staked at 1,002' FSL 1,192' FEL (SE/4 SE/4) Sec. 29 T8S R23E on March 31, 2006. Per BLM request, the location was re-staked at 1,031' FSL 1,233' FEL (SE/4 SE/4) of Sec. 29 T8S R23E in Uintah County on June 6, 2006 by Uintah Engineering & Surveying (Uintah), Surveyor, on a site that was geologically, legally, and topographically acceptable.

A Notice of Staking (NOS) was submitted to the Bureau of Land Management (BLM) in Vernal by our office on April 20, 2006 for this location.

An on-site meeting occurred on June 6, 2006. Attending were: Nathaniel West and Brandon McDonald – BLM; Bart Hunting – Uintah; and Keith Dana – Dana Consulting, Permit Agent.

Mr. Matt Baker
July 10, 2006
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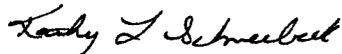
We have included a request for BLM to initiate an additional or amended access road ROW, if necessary, for an existing access road off-lease in Sec. 30 T8S R23E of approximately 500' requiring authorized ROW. Please contact us if authorized federal access ROW to this location is not in order, or if BLM has additional requirements.

We have included a request for BLM to initiate a pipeline ROW. EnCana has requested approximately 2,800' of 4" buried steel running westerly which will tie into the pipeline in the corner of SWNESW of Sec. 29 T8S R23E. The proposed pipeline will cross an access road and terminate at a tie-in approximately 350' west of the Federal 23-29 well pad and connect to the line proposed for the Federal 23-29 location. ROW request is for 30' with an additional 30' of working surface during construction. After construction is complete the additional 30' is to be rehabilitated. In the event production is established this well will be connected to EnCana Gathering Services (USA) Inc.'s gathering system.

Please send a copy of all correspondence to Banko Petroleum Management Inc. at 385 Inverness Parkway, Suite 420, Englewood, CO 80112-5849. Please contact David Banko or Kathy Schneebeck at 303-820-4480, or at david@banko1.com or kathys@banko1.com, respectively, if you have any questions or additional requirements.

Your early attention to this application is greatly appreciated. Thank you for your concern.

Very truly yours,



Kathy L. Schneebeck
Permit Agent for EnCana Oil & Gas (USA) Inc.

KLS:slb

Enclosures

cc: Utah Division of Oil, Gas and Mining
EnCana Oil & Gas (USA) Inc.
Dana Consultants – Keith Dana

EnCana Oil & Gas (USA) Inc.
Federal 44-29
Page 2

July 10, 2006

Please find attached:

- 1) Cover Letter, UT APD form, Drilling Program, Casing Design, BOP 3M Diagram, Surface Use Plan, and Table 1
- 2) Survey Plat, Well Pad Layout, Rig Layout, Cut and Fill, Access Road Map, Area Map

The Cultural Resources Report was submitted under separate cover by
Montgomery Archaeological Consultants, Inc.

This Application for Permit to Drill will serve as a request for BLM to initiate a Right-of-Way (ROW) application for a proposed access road off lease in Sec. 30 T8S R23E to the existing ROW UTU77684 if necessary. Our research identifies UTU77684 as authorized for EnCana for this location, with the length of 4.42 miles, a width of 30 feet, and the next billing date is January 1, 2007. Please contact us if BLM has additional requirements for the access ROW.

Please send a copy of all correspondence to Banko Petroleum Management, Inc. at 385 Inverness Parkway, Suite 420, Englewood, CO 80112-5849. Please contact David Banko or Kathy Schneebeck at 303-820-4480, or at david@banko1.com or kathys@banko1.com, respectively, if you have any questions. Thank you.

EnCana Oil & Gas (USA) Inc.
Federal 44-29
1,031' FSL 1,233' FEL (SE/4 SE/4)
Sec. 29 T8S R23E
Uintah County, Utah
Federal Lease: UTU76042

DRILLING PROGRAM
(All Drilling Procedures will be followed as Per Onshore Orders No. 1 and No. 2)

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 and supporting Bureau of Land Management (BLM) documents. This NOS process included an on-site meeting on June 6, 2006, prior to the submittal of the application, at which time the specific concerns of EnCana Oil & Gas (USA) Inc. (EnCana) and the BLM were discussed. All specific concerns of the BLM representatives are addressed herein, as are specific stipulations from the BLM.

Please contact Judy Walter at EnCana, at 303-623-2300 if there are any questions or concerns regarding this Drilling Program.

1. **SURFACE ELEVATION** – 4,941' (Ground elevation)

SURFACE FORMATION – Uinta – Fresh water possible

2. **ESTIMATED TOPS OF GEOLOGICAL MARKERS (TVD)** –
(Water, oil, gas and/or other mineral-bearing formations)

<u>Formation</u>	<u>TVD</u>
GREEN RIVER	2,019'
DOUGLAS CREEK	4,270'
CARBONATE MARKER	4,513'
WASATCH	5,061'
<u>MESAVERDE</u>	<u>7,515'</u>
TOTAL DEPTH	7,965'

NOTE: Based on elevation of 4,941' GL; 4,953' RKB.

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and protected.

3. **ESTIMATED TOPS OF POSSIBLE WATER, OIL, GAS OR MINERALS**

The estimated depths at which possible water, oil, gas or minerals will be encountered are as follows:

	<u>TVD</u>
GREEN RIVER	2,019'
DOUGLAS CREEK	4,270'
WASATCH	5,061'
<u>MESAVERDE</u>	<u>7,515'</u>
TOTAL DEPTH	7,965'

4. **OPERATOR'S SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT**

- a. Minimum working pressure on rams and BOPE will be 3,000 psi.
- b. Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
- c. Both high and low pressure tests of the BOPE will be conducted.
- d. The Annular BOP will be pressure tested to a minimum of 50% of its rated working pressure.
- e. Blind and Pipe Rams/BOP will be tested to a minimum of 100% of rated working pressure (against a test plug).
- f. Surface casing will be tested from surface to TD (float collar) at 1,500 psi surface pressure (prior to drilling out the float collar).
- g. All other casing will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, but not to exceed 70% of the internal yield.
- h. BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
- i. BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventors.
- j. The kill line shall be 2" minimum and contain two kill line valves, one of which shall be a check valve.
- k. The choke line shall be 3" minimum and contain two choke line valves (3" minimum).
- l. The choke and manifold shall contain two adjustable chokes.
- m. Hand wheels shall be installed on all ram preventors.
- n. Safety valves and wrenches (with subs for all drill string connections) shall be available on the rig floor at all times.
- o. Inside BOP or float sub shall also be available on the rig floor at all times.
- p. Upper kelly cock valve (with handle) shall be available at all times.

Note: Special Drilling Operations if Air Drilling*

- q. Properly lubricated and maintained rotating head for normal drilling operations
- r. Spark arresters on engines or water cooled exhaust*
- s. Blooie line discharge 100 feet from well bore and securely anchored
- t. Straight run on blooie line unless otherwise approved
- u. Deduster equipment*
- v. All cuttings and circulating medium shall be directed into a reserve or blooie pit*
- w. Float valve above bit*
- x. Automatic igniter or continuous pilot light on the blooie line*
- y. Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore

- z. Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits

Shown in Exhibit I is the proposed BOP and Choke Manifold arrangements.

Statement of Accumulator System and Location of Hydraulic Controls

The drilling rig has not been selected for this well. Selection will take place after approval of this application is granted. Manual and/or hydraulic controls will be in compliance with Onshore Order No. 2 for 3,000 psi system.

A remote accumulator will be used. Pressures, capacities, location of remote hydraulic and manual controls will be identified at the time of the BLM supervised BOP test.

5. PROPOSED CASING AND CEMENTING PROGRAM (Measured Depths)

DEPTH (MD)	HOLE SIZE	SIZE	WEIGHT	CSG	GRADE/THREAD	CEMENT VOLUME
0-40' +/-	14"	13-1/2"	N/A	Conductor	N/A	N/A
0-525'	12-1/4"	8-5/8"	24 ppf	Surface	J-55, STC (New)	±275 sxs 'G' w/ 2% CaCl ₂ + ¼ lbs/sx Flocele (wt 15.6 ppg; yield 1.18 cft/sx)
0-7,965'	7-7/8"	4-1/2"	11.6 ppf	Production	N-80, LTC (New)	±300 sxs LitePoz + FL/Extender additives; (wt 11 ppg, yield 3.9 cft/sk) ±933 sxs 50:50 Poz 'G' + additives; (wt 14.3 ppg, yield 1.31 cft/sk)

Cementing Volume Design Assumptions:

Surface Casing

1. Designed to surface assuming gauge hole plus 50% excess.

Production Casing

1. Lead Slurry designed to 4,000' from surface assuming gauge hole plus 30% excess.
2. Tail Slurry designed to 4,000' from TD assuming gauge hole plus 30% excess.
3. Actual volumes pumped to be calculated from log caliper data plus 10% excess and may vary depending on additional field and/or logging data.

6. DIRECTIONAL DRILLING PROGRAM

Directional control will be maintained by drift shot surveys every 500', bit trips, and at TD.

7. PROPOSED DRILLING FLUIDS PROGRAM

DEPTH	MUD TYPE	DENSITY lbs/gal	VISCOSITY (sec/qt)	FLUID LOSS (cc)
0' – 525'	FW mud w/gel or Air Mist (FW, polymer, and soap)	8.4-8.6	N/A	N/A
525' – 6,500'	FW mud w/ gel	8.4-8.8	N/A	NC to <20
6500' - TD	LSND w/ LCM	8.6-9.1	25-40	<15 to 6-8

- a. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain a "kick" will be available on location.

AUXILIARY EQUIPMENT

1. Upper Kelly cock; lower Kelly cock will be installed while drilling.
2. Inside BOP or stabbing valve with handle (available on rig floor).
3. Safety valve(s) and subs to fit all string connections in use.
4. Mud monitoring will be with a flowing sensor, pit level indicator, and visually observed.

8. TESTING, CORING AND LOGGING

- a. Drill Stem Testing – none anticipated
- b. Coring – none anticipated.
- c. Mud Logging: Optional from 1,800' to TD
- d. Logging Program:

Open Hole

AIT-SP-GR

FDC-CNL-GR

Logging Interval

From TD to Surface Casing

From TD to Surface Casing

Cased Hole

GR-CCL

From TD to surface casing

Note: Will also run CBL on production casing if no cement is circulated to surface.

9. ABNORMAL PRESSURES OR TEMPERATURES; POTENTIAL HAZARDS

There are no known abnormal pressures, temperatures, or potential hazards in the area.

Anticipated maximum BHP is 3,450 psi.

10. **ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS**

Location construction is to begin immediately upon receiving the approved drilling permit or as allowed by winter and wildlife stipulations. The spud date is flexible, and could be accelerated or delayed as required to fit rig schedules.

The drilling operation is anticipated to require ± 15 days per well.

Completion operations are anticipated to begin within one week of end of drilling operations.

The location pad will be sufficient size to accommodate all completion equipment activities and equipment. A string of 2 3/8", 4.7#, N-80, EUE 8rmd will be run as production tubing. A Sundry Notice will be submitted with a revised completion program if warranted.

Federal 44-29
 1,031' FSL 1,233' FEL (SE /4 SE /4)
 Sec. 29 T 8S R 23E

Uintah County, Utah
 UTU76042

SURFACE CASING AND CENTRALIZER DESIGN

Proposed Total Depth: 7,965 '
 Proposed Depth of Surface Casing: 525 '
 Estimated Pressure Gradient: 0.43 psi/ft
 Bottom Hole Pressure at 7,965 '
 0.43 psi/ft x 7,965 ' = 3,450 psi
 Hydrostatic Head of gas/oil mud: 0.22 psi/ft
 0.22 psi/ft x 7,965 ' = 1,752 psi

Maximum Design Surface Pressure

Bottom Hole Pressure - Hydrostatic Head =
 (0.43 psi/ft x 7,965 ') - (0.22 psi/ft x 7,965 ') =
 3,450 psi - 1,752 psi = 1,698 psi

Casing Strengths 8-5/8" J-55 24# ST&C

<u>Wt.</u>	<u>Tension (lbs)</u>	<u>Burst (psi)</u>	<u>Collapse (psi)</u>
24 #	244,000	2,950	1,370
32 #	372,000	3,930	2,530

Safety Factors

Tension (Dry): 1.8 Burst: 1.0 Collapse: 1.125
 Tension (Dry): 24 # / ft x 525 ' = 12,600 #
 Safety Factor = $\frac{244,000}{12,600} = 19.37$ ok
 Burst: Safety Factor = $\frac{2,950 \text{ psi}}{1,698 \text{ psi}} = 1.74$ ok
 Collapse: Hydrostatic = 0.052 x 9.0 ppg x 525 ' = 246 psi
 Safety Factor = $\frac{1,370 \text{ psi}}{246 \text{ psi}} = 5.58$ ok

Use 525 ' 8-5/8" J-55 24# ST&C

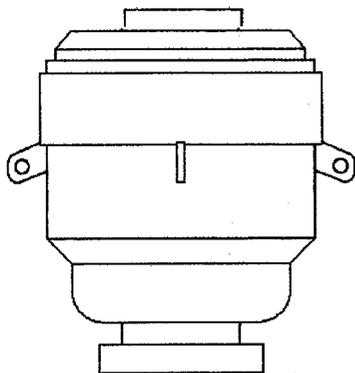
Use 2,000 psi minimum casinghead and BOP's

Centralizers

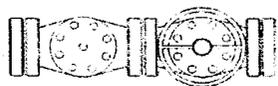
8 Total
 1 near surface at 80'
 3 -1 each at middle of bottom joint, second joint, third joint
 4 -1 each at every other joint ±80' spacing
 Total centralized ± 520 ' (5 ' - 525 ')

Note that field experience indicates that additional centralizers greatly increase the chance of "sticking" the surface casing prior to reaching surface casing total depth.

3M ANNULAR



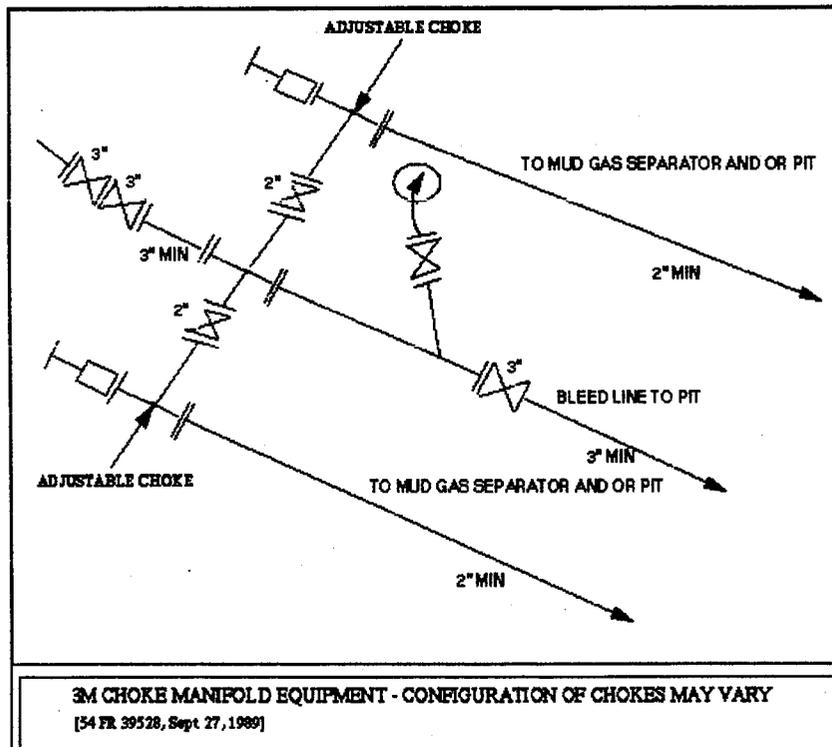
3M DOUBLE RAM BOP



2" KILL LINE

3" CHOKE LINE FROM
OUTLET ON BOTTOM
SIDE OF RAMS

Exhibit I



EnCana Oil & Gas (USA) Inc.
Federal 44-29
1,031' FSL 1,233' FEL (SE/4 SE/4)
Sec. 29 T8S R23E
Uintah County, Utah
Federal Lease: UTU76042

SURFACE USE PLAN

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 and supporting Bureau of Land Management (BLM) documents. This NOS process included an on-site meeting on June 6, 2006, prior to the submittal of the application, at which time the specific concerns of EnCana Oil & Gas (USA) Inc. (EnCana) and the BLM were discussed. All specific concerns of the BLM representatives are addressed herein, as are specific stipulations from the BLM.

An NOS was submitted to BLM in Vernal on April 20, 2006 for this location.

An on-site meeting occurred on June 6, 2006. Attending were: Nathaniel West and Brandon McDonald – BLM; Bart Hunting – Uintah Engineering & Surveying (Uintah), and Keith Dana – Dana Consulting, permit agent.

Access is authorized for a portion of the route on federal lands with ROW UTU77684, which provides access to the Federal 23-29 location, to be operated by EnCana. The ROW UTU77684 width is thirty (30) feet, with a length of 4.42 miles and the next billing date by BLM is January 1, 2007. EnCana respectfully requests for BLM to initiate an additional or amended access road ROW, if necessary, for an existing access road off-lease in Sec. 30 T8S R23E of approximately 500' requiring authorized ROW. Please contact us if authorized federal access ROW to this location is not in order, or if BLM has additional requirements.

1. EXISTING ROADS

- A. The proposed wellsite is staked and reference stakes are present as shown on attached topo maps "A" and "B".

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE FEDERAL 23-29 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION FOR APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST. FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION FOR APPROXIMATELY 0.6 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 40.3 MILES.

- B. Access Roads – refer to maps “A” and “B”.
- C. Access Roads within a one-mile radius – refer to map “B”.
- D. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the well location.

2. **PLANNED ACCESS ROADS**

Approximately 0.6 miles of proposed access road will need to be constructed for the access road dedicated to the Federal 44-29. Approximately 2,150' of remaining access road portion will coincide with the route proposed for the Federal 23-29. EnCana respectfully requests approximately 500' of road right-of-way that runs west of the section line in Section 30-T8S-R23E and applied for in the Federal 23-29 APD submitted to BLM on June 20, 2006.

- A. Width maximum – 30' overall right-of-way with an 18' road running surface, crowned and ditched and/or sloped and dipped.
- B. Construction standard – the access road will be constructed to the same standards as previously accepted in this area.

The road will be constructed to meet the standards of the anticipated traffic flow and all weather requirements. Construction will include ditching, draining, crowning and capping or sloping and dipping the roadbed as necessary to provide a well-constructed and safe road.

Prior to construction/upgrading the roadway shall be cleared of any snow cover and allowed to dry completely.

Traveling off of the 30' ROW will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be neither designed so they will not cause siltation or the accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of the drainage ditches by runoff water.

Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they will be filled in and detours around them avoided.

- C. Maximum grade – the average grade will be 1% or less, wherever possible. The 1% grade will only be exceeded in areas where physical terrain or unusual circumstances require it.
- D. Drainage design – the access road will be crowned and ditched or sloped and dipped, and water turnouts installed as necessary to provide proper drainage along the access road route.
- E. Turnouts will be constructed along the access route as necessary or required to allow for the safe passage of traffic.
- F. Culverts – no culverts will be required unless specified during the onsite inspection.

- G. Surface materials – surfacing materials will consist of native soil. If any additional surfacing materials are required they will be purchased from a local contractor having a permitted source of materials in the area. None are anticipated at this time.
- H. Gates, cattleguards or fence cuts – none required unless specified during the onsite inspection.
- I. Road maintenance – during both the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and legal condition and will be maintained in accordance with the original construction standards. The access road right-of-way will be kept free of trash during operations.
- J. The proposed access road has been centerline flagged.
- K. Dust will be controlled on the roads and locations during construction and drilling by periodic watering of the roads and locations.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS**

Please refer to Table 1.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

- A. There are no existing facilities that will be used by this well.
- B. New Facilities Contemplated – in the event of production the following will be shown:
 - 1. Proposed location and attendant lines, by flagging, if off well pad.
 - 2. Dimensions of facilities.
 - 3. Construction methods and materials.
 - 4. Protective measures and devices to protect livestock and wildlife.
 - 5. All buried pipelines will be buried to a depth of 3', except at road crossing where they will be buried to a depth of 4'.
 - 6. Construction width of the right-of-way/pipeline route shall be restricted to 60' of disturbance.
 - 7. Pipeline location warning signs shall be installed within 90 days after construction is completed.
 - 8. EnCana shall condition pipeline right-of-ways in a manner to preclude vehicular travel upon said rights-of-way, except for access to pipeline drips and valves.
 - 9. Pipeline Right-of-way is requested for approximately 2,800' of 4" buried steel running westerly and will tie into the pipeline in the corner of SWNESW of Sec. 29, T8S, R23E. The proposed pipeline will cross an access road and terminate at a tie-in approximately 350' west of the Federal 23-29 well pad and connect to the line proposed for the Federal 23-29 location. ROW request is for 30' with an additional 30' of working surface during construction. After construction is complete the additional 30' is to be rehabilitated. In the event production is established this well will be connected to EnCana Gathering Services (USA) Inc.'s gathering system.
 - 10. The area used to contain the proposed production facilities will be built using native materials. If these materials are not acceptable, arrangements will be made to acquire appropriate materials from private sources.
 - 11. A dike will be constructed completely around any production facilities, which contain fluids (i.e. production tanks, produced water tanks, etc.) These dikes will be

constructed of compacted subsoil, be impervious, hold 110% of the capacity of the largest tank, and be independent of the back cut.

12. All permanent (onsite for six months or longer) above-the-ground constructed or installed, including pumping units, will be painted a flat non-reflective, earthtone color to match one of the standard environmental colors as determined by the five State Rocky Mountain Interagency committee. All production facilities will be painted within six months of installation. Facilities required to comply with Occupation Health and Safety Act Rules and Regulations will be excluded from this painting requirement.
- C. The production (emergency) pit will be 8' in diameter and 8' deep. It will be lined with corrugated steel with a steel mesh cover.
- D. EnCana shall protect all survey monuments, witness corners, reference monuments and bearing trees in the affected areas against disturbance during construction, operation, maintenance and termination of the facilities authorized herein.

EnCana shall immediately notify the authorized officer in the event that any corners, monuments or markers are disturbed or are anticipated to be disturbed. If any monuments, corner or accessories are destroyed, obliterated or damaged during construction, operation or maintenance, EnCana shall secure the services of a Registered Land Surveyor to restore the disturbed monuments, corner or accessories, at the same location, using surveying procedures found in the Manual of surveying Instructions for the Survey of the public Lands of the United States, latest edition. EnCana shall ensure that the Registered Land Surveyor properly records the survey in compliance with the Colorado Revised Statutes 38-53-101 through 38-53-112 (1973) and shall send a copy to the authorized officer.

- E. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right-of-way and any additional areas as specified in the approved Application for Permit to Drill.
- F. Reclamation of disturbed areas no longer needed for operation will be accomplished by grading, leveling and seeding as recommend by the BLM.

EnCana will be responsible for road maintenance from the beginning to completion of operations.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water to be used for the drilling of these wells will be hauled by truck over the roads described in item #1 and item #2, from the Vernal City municipal water supply (which is approximately 40.3 miles of the proposed location).
- B. No water well will be drilled on this location.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from a local gravel pit over existing access roads to the area. No special access other than for drilling operations and pipeline construction is needed.
- B. All access roads crossing Federal land are described under Item #2, and shown on Map "A".

All construction material for these location sites and access roads shall be borrowed material accumulated during the construction of the location sites and access roads. No additional construction material from other sources is anticipated at this time. If in the future it is required, the appropriate actions will be taken to acquire it from private sources.

- C. All surface disturbance area is on BLM lands.
- D. All trees on the locations, access road, and proposed pipeline routes shall be purchased prior to construction from the BLM, Vernal Field Office, and disposed of by one of the following methods:
 - 1. Trees shall be cut with a maximum stump height of six inches (6") and cut to 4-foot lengths and stacked off location. Trees will not be dozed off the location or access road, except on private surface where trees may be dozed. Trees may also be dozed on pipeline routes and then pulled back onto right-of-way as part of final reclamation.
 - 2. Limbs may be scattered off location, access road or along the pipeline, but not dozed off.

Rootballs shall be buried or placed off location, access road, or pipeline route to be scattered back over the disturbed area as part of the final reclamation.

7. METHOD OF HANDLING WASTE MATERIALS

- A. Cuttings will be deposited in the reserve/blooiie pit.
- B. Drilling fluids including salts and chemicals will be contained in the reserve/blooiie pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within ninety (90) days after termination of drilling and completion activities.

In the event that adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from EnCana.

The reserve pit will be constructed so as not to leak, break or allow discharge.

- C. Produced fluids – liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to a lined pit (reserve pit) or storage tank for a period not to exceed ninety (90) days after initial production. During the permanent disposal method and location, along with the required water analysis shall be submitted for the Authorized Officer's approval. Failure to file an application within the time frame allowed will be considered an incidence of noncompliance.

Any spills of oil, gas, salt water or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

- D. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, or as needed, the toilet holding tanks will be pumped and the contents thereof disposed of in the nearest, approved, sewage disposal facility.
- E. Garbage and other waste material – garbage, trash and other waste materials will be collected in a portable, self-contained and fully – enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be

disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.

- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location. Any open pits will be maintained until such time as the pits are backfilled.
- G. The reserve and/or production pit will be constructed on the existing location and will not be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls. All pits will be constructed so as not to leak, break, or allow the discharge of liquids there from.

8. **ANCILLARY FACILITIES**

None anticipated.

9. **WELLSITE LAYOUT**

- A. The attached plat specifies the drill site layout as staked. Cross sections have been drafted to visualize the planned cuts and fills across the location. An average minimum of six (6) inches of topsoil will be stripped from the location (including the areas of cut, fill and/or subsoil storage) and stockpiled for future reclamation of the well site. Refer to stockpiled for future reclamation of the well site.
- B. No permanent living facilities are planned (refer to the rig location layout plat). There will be one (1) trailer on location during drilling operations for the toolpusher.
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (form 3160-5) for approval of subsequent operations. Carlsbad canyon paint color will be used on the facilities as recommended by the BLM on the onsite inspection of September 30, 2003.
- D. The reserve pit and blooie pit will be constructed as a combination pit capable of holding ± 820 bbls of fluid. This size of pit will be approximately equivalent to four times the TD hole volume. The pits were combined, as these are gas wells and there will be no danger of the accumulation of hydro carbons that could result in a potential safety hazard. The blooie pit might be used for testing, but only after the drilling is completed and the drilling equipment and personnel are off the well site location. In the event that drilling fluid (mud) will have to be used then this pit will also serve as the reserve pit.

Line the pit with a 12-mil plastic liner. Felt is not needed unless blasting occurs. Please note the reserve pit recommendations per the onsite inspection.

This requirement may be waived by the BLM upon receipt of additional information from EnCana concerning the location of fresh water aquifers and potential flow rates, chemical analyses of waters from the aquifers, and information concerning both the mechanics and nature of the air mist drilling system including any additives used therein.

- E. Prior to the commencement of drilling operations, the reserve pit will be fenced on three (3) sides using three strands of barbed wire according to the following minimum standards:
 - 1. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

2. Standard steel, wood, or pipe posts shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
3. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

- F. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.
- G. The north and west corners of wellpad will be rounded;
- H. A siltation fence will be constructed along the northwest side of the wellpad.

10. PLANS FOR RECLAMATION OF THE SURFACE:

The BLM will be contacted prior to commencement of any reclamation operations.

A. Production

1. Immediately upon well completion, the well location and surrounding areas(s) will be cleared of all debris, materials, trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43CFR 3162.7-1.
3. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed.

Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.

4. The reserve pit and that portion of the location and access road not needed for production facility/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.
5. If the well is a producer, EnCana will upgrade and maintain access roads as necessary to prevent soil erosion, and accommodate year round traffic. Areas unnecessary to operations will have areas reshaped. Topsoil will be redistributed and disked. All areas outside the work area will be re-seeded according to the BLM, recommended at the onsite inspection, sand seed mix: Shadscale 4 lbs/acre, Indian ricegrass, 4 lbs/acre, and Scarlet globemallow 4lbs/acre.
6. If the well is abandoned or a dry hole, EnCana will restore the access road and location to approximately the original contours. During reclamation of the site, fill material will be pushed into cuts and up over the backslope. No depressions will be left that will trap water or form ponds. Topsoil will be distributed evenly over the location and seeded according to the recommended seed mixture. The access road and location shall be ripped or disked prior to seeding. Perennial vegetation must be established. Additional work shall be required in case of seeding failures, etc.

Seedbed will be prepared by disking, then roller packing following the natural contours. Seed will be drilled on contours at a depth no greater than one-half inch (1/2). In areas that cannot be drilled, seed will be broadcast at double the seeding rate

and harrowed into soil. Certified seed will be used whenever available.

Fall seeding will be completed after September 1, and prior to prolonged ground frost. To be effective, spring seeding will be completed after the frost has left the ground and prior to May 15th.

EnCana will reseed the reclaimed road with, sand seed mix: Shadscale 4 lbs/acre, Indian ricegrass 4 lbs/acre, and Scarlet globemallow 4 lbs/acre, as recommended at the onsite inspection of September 30, 2003.

7. Upon completion of backfilling, leveling and recontouring, the stockpiled topsoil will be evenly spread over the reclaimed areas(s). Prior to reseeding, all disturbed surfaces will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds. All disturbed surfaces will be re-seeded with a sand seed mix: Shadscale 4 lbs/acre, Indian ricegrass 4 lbs/acre, and Scarlet globemallow 4 lbs/acre.

Seed will be drilled on the contour to approximately a depth of one-half (1/2) inch. All seeding will be conducted after September 1 and prior to ground frost. Spring seeding will be done after the frost leaves the ground and no later than May 15th. If the seeding is unsuccessful, EnCana may be required to make subsequent seedings.

B. Dry Hole/Abandoned Locations

1. On lands administered by the BLM, abandoned well sites, roads or other disturbed areas will be restored to near their original condition.

This procedure will include:

- a. Re-establishing irrigation systems where applicable,
 - b. Re-establishing soil conditions in irrigated field in such a way as to ensure cultivation and harvesting of crops and,
 - c. Ensuring revegetation of the disturbed areas to the specification of the BLM at the time of abandonment.
2. All disturbed surfaces will be recontoured to the approximate natural contours and reseeded according to BLM specifications. Reclamation of the well pad and access road will be performed as soon as practical after final abandonment and reseeding operations will be performed in the fall or spring following completion of reclamation operations.

11. SURFACE OWNERSHIP

The wellsite and lease is located entirely on Federal surface.

12. OTHER INFORMATION

A. Topographic and geologic features of the area – Refer to topo map “A”.

The vegetation covers in the project area are sagebrush, and native grasses.

The fauna and avian fauna observed in the area are antelope, and small game.

The surface use is grazing.

1. The restrictions or reservations noted during the onsite meeting are: Antelope stipulation, No surface occupancy from May 15 to June 20 unless cleared by BLM representative.
2. Raptor stipulation: No surface occupancy from March 1 to July 15 unless cleared by BLM Representative.

Any construction activity in the areas shall be done with awareness that many natural gas pipelines are buried. Some are apparent as to location; some have grown over with weeds and brush. It is suggested that the contractor contact the operators in the area to locate all lines before digging.

13) LESSEE'S OR OPERATOR'S REPRESENTATIVE:**Operator**

EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver CO 80202
303-623-2300 – phone
720-876-4702 – fax

Ms. Judith Walter –
Permitting/Regulatory Analyst

Permit Agent

Banko Petroleum Management, Inc.
385 Inverness Parkway, Suite 420
Englewood, Colorado 80112-5849
303-820-4480

+ David Banko – Consulting Petro Engineer
david@banko1.com

+ Kathy Schneebeck – Regulatory Manager
kathys@banko1.com

* Keith Dana – Range Mgmt. Consultant
307-389-8227 – cell
krlcdana@fascination.com

- * Contact to arrange on-site meeting.
- + For any questions or comments regarding this permit.

14) CERTIFICATION:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved Application for Permit to Drill will be furnished to the field representatives to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that EnCana Oil & Gas (USA) Inc. is responsible under the terms and conditions of the lease to conduct lease operations in conjunction with the application. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by EnCana Oil & Gas (USA) Inc. under their nationwide bond, BLM Bond #CO1461.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by EnCana Oil & Gas (USA) Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

July 7, 2006

Kathy L. Schneebeck

Kathy L. Schneebeck

Permit Agent for EnCana Oil & Gas (USA) Inc.

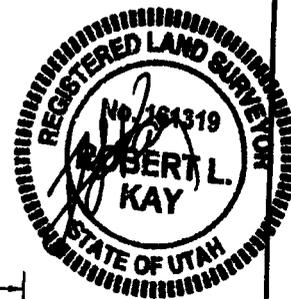
EnCana OIL & GAS (USA) INC.

TYPICAL CROSS SECTIONS FOR

FEDERAL #44-29

SECTION 29, T8S, R23E, S.L.B.&M.

1031' FSL 1233' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 06-13-06
Drawn By: L.K.

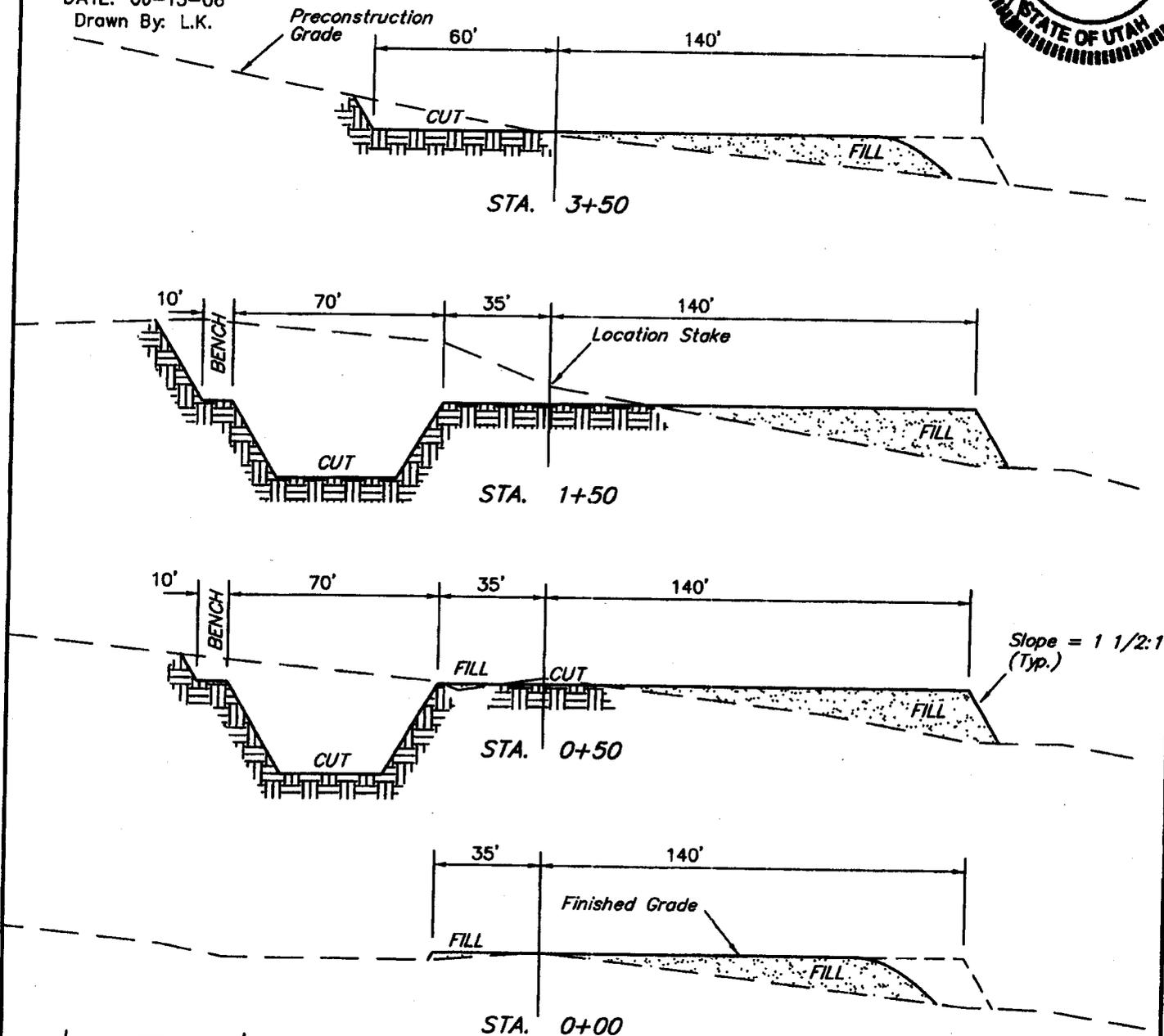


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,680 Cu. Yds.
Remaining Location	= 7,370 Cu. Yds.
TOTAL CUT	= 9,050 CU.YDS.
FILL	= 6,120 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,930 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,930 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

TABLE 1
Federal 44-29
SE/4SE/4 Sec. 29 T8S R23E
Uintah County, Utah
Wells in a 1-Mile Radius

API Number	Operator	Well Name	Well Status	Field Name	Sec.	Twp		Rng		Qtr/Qtr	UTM E	UTM N	Lat	Long	Ft. NS	NS	Ft. EW	EW
						n	pd	N	D									
43-047-35263-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 42-28	Location Abandoned	UNDESIGNATED	28	8	S	23	E	SENE	642730	4439621	40.09668	-109.3256	0		0	
43-047-35264-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 44-28	Location Abandoned	UNDESIGNATED	28	8	S	23	E	SESE	642857	4438736	40.08869	-109.3243	0		0	
43-047-35262-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 23-29	Location Abandoned	NATURAL BUTTES	29	8	S	23	E	NESW	640446	4439035	40.09179	-109.3525	0		0	
43-047-30858-00-00	NATURAL GAS CORP OF CA	FEDERAL 11-29	Plugged and Abandoned	WILDCAT	29	8	S	23	E	NWNW	640121	4439845	40.09914	-109.3562	710	N	964	W
43-047-33452-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 44-30	Producing	NATURAL BUTTES	30	8	S	23	E	SESE	639674	4438894	40.08884	-109.3617	900	S	500	E
43-047-34085-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 32-30	Producing	NATURAL BUTTES	30	8	S	23	E	SWNE	639172	4439428	40.09554	-109.3674	1986	N	2148	E
43-047-34179-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 24-30	Location Abandoned	NATURAL BUTTES	30	8	S	23	E	SESW	638854	4438647	40.08856	-109.3713	0		0	
43-047-31857-00-00	ENCANA OIL & GAS (USA) INC	BADLANDS FED 1-31	Shut-In	NATURAL BUTTES	31	8	S	23	E	SENE	638862	4437777	40.08072	-109.3714	2110	N	1910	W
43-047-33451-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 24-31	Producing	NATURAL BUTTES	31	8	S	23	E	SESW	638900	4436967	40.07342	-109.3711	508	S	2036	W
43-047-33453-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 44-31	Producing	NATURAL BUTTES	31	8	S	23	E	SESE	639640	4436958	40.07321	-109.3624	478	S	712	E
43-047-34128-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 23-31	Producing	NATURAL BUTTES	31	8	S	23	E	NESW	638891	4437440	40.07768	-109.3711	2062	S	2006	W
43-047-34129-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 41-31	Location Abandoned	NATURAL BUTTES	31	8	S	23	E	NENE	639669	4438170	40.08412	-109.3618	0		0	
43-047-34131-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 43-31	Producing	NATURAL BUTTES	31	8	S	23	E	NESE	639628	4437418	40.07736	-109.3625	1987	S	753	E
43-047-31869-00-00	ENCANA OIL & GAS (USA) INC	BADLANDS FED 1-32	Producing	NATURAL BUTTES	32	8	S	23	E	SESE	641250	4437027	40.07357	-109.3435	613	S	704	E
43-047-34016-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 22-32	Producing	NATURAL BUTTES	32	8	S	23	E	SENE	640345	4438015	40.08262	-109.3539	1416	N	1601	W
43-047-35261-00-00	ENCANA OIL & GAS (USA) INC	FEDERAL 24-33	Location Abandoned	NATURAL BUTTES	33	8	S	23	E	SESW	642021	4437060	40.07373	-109.3345	0		0	

R 22 E
R 23 E

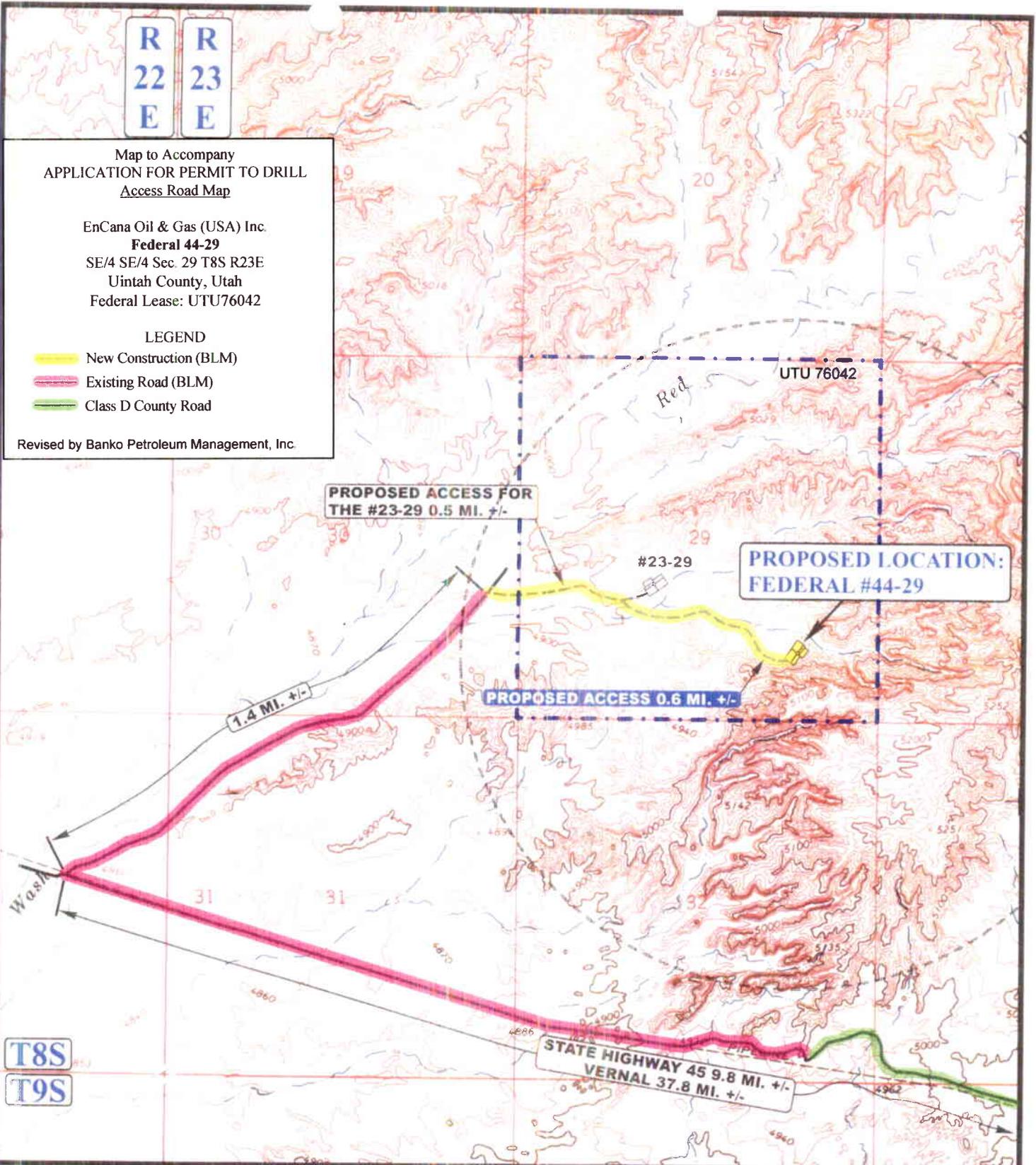
Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Access Road Map

EnCana Oil & Gas (USA) Inc.
Federal 44-29
SE/4 SE/4 Sec. 29 T8S R23E
Uintah County, Utah
Federal Lease: UTU76042

LEGEND

- New Construction (BLM)
- Existing Road (BLM)
- Class D County Road

Revised by Banko Petroleum Management, Inc.



T8S
T9S

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EnCana OIL & GAS (USA) INC.

FEDERAL #44-29

SECTION 29, T8S, R23E, S.L.B.&M.

1002' FSL 1192' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 05 06
MONTH DAY YEAR

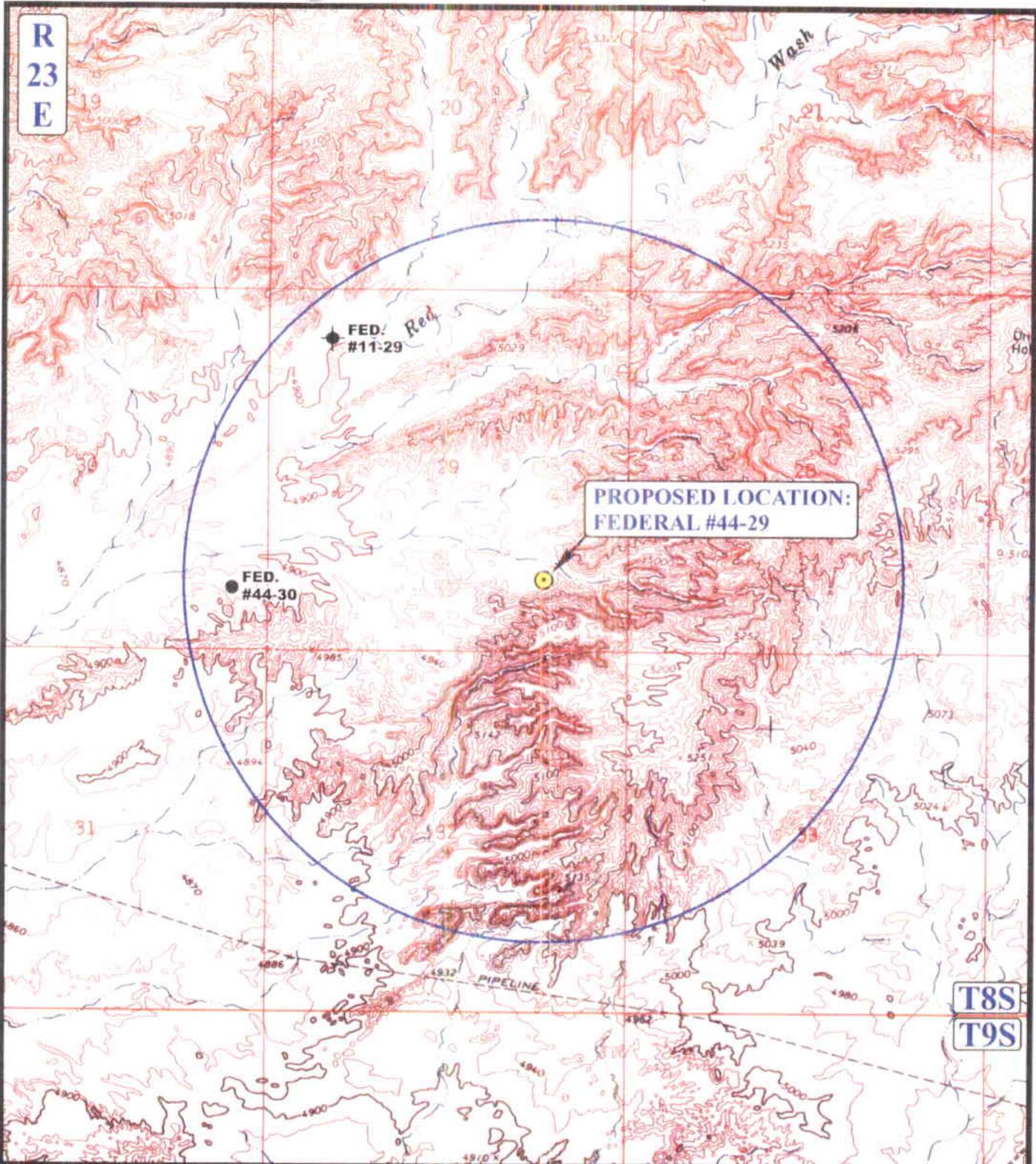
SCALE: 1" = 2000'

DRAWN BY: C.H.

REVISED: 00-00-00



R
23
E



LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EnCana OIL & GAS (USA) INC.

FEDERAL #44-29
SECTION 29, T8S, R23E, S.L.B.&M.
1031' FSL 1233' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 24 03
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: P.M. REV: 06-14-06 L.K.

R
23
E

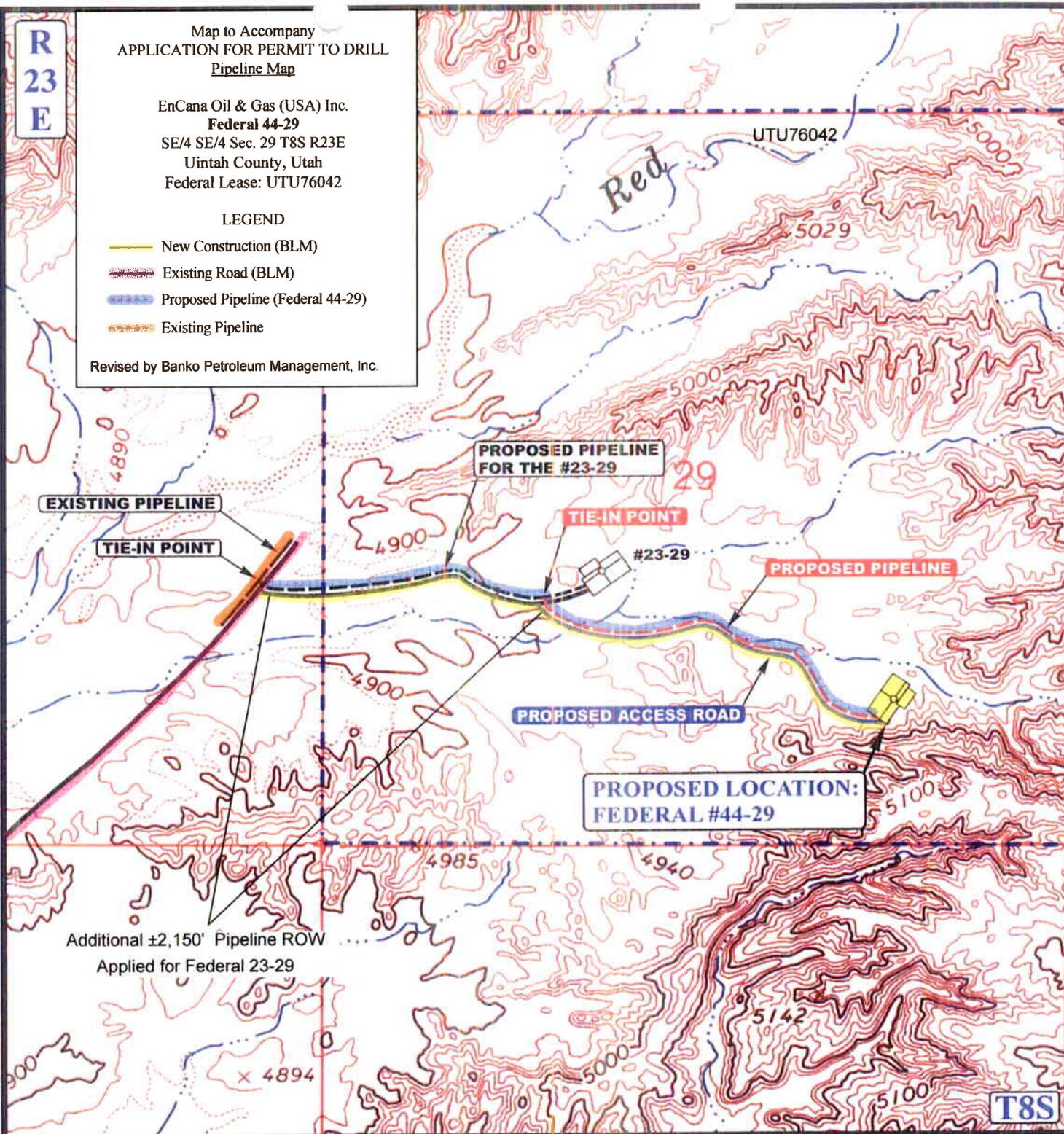
Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Pipeline Map

EnCana Oil & Gas (USA) Inc.
Federal 44-29
SE/4 SE/4 Sec. 29 T8S R23E
Uintah County, Utah
Federal Lease: UTU76042

LEGEND

-  New Construction (BLM)
-  Existing Road (BLM)
-  Proposed Pipeline (Federal 44-29)
-  Existing Pipeline

Revised by Banko Petroleum Management, Inc.



Additional ±2,150' Pipeline ROW
Applied for Federal 23-29

APPROXIMATE TOTAL PIPELINE DISTANCE = 2,800' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EnCana OIL & GAS (USA) INC.

FEDERAL #44-29
SECTION 29, T8S, R23E, S.L.B.&M.
1031' FSL 1233' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 18 03
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REV: 06-14-06 L.K.

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/12/2006

API NO. ASSIGNED: 43-047-38389

WELL NAME: FEDERAL 44-29
 OPERATOR: EDG Restored INC (N9550)
 CONTACT: KATHY SCHNEEBECK

PHONE NUMBER: 303-623-2300

PROPOSED LOCATION:

SESE 29 080S 230E
 SURFACE: 1031 FSL 1233 FEL
 BOTTOM: 1031 FSL 1233 FEL
 COUNTY: UINTAH
 LATITUDE: 40.08932 LONGITUDE: -109.3453
 UTM SURF EASTINGS: 641070 NORTHINGS: 4438773
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU76042
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO1461)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- N RDCC Review (Y/N)
(Date: _____)
- NA Fee Surf Agreement (Y/N)
- NA Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Strip

MULLIGAN UNIT

T8S R23E

FEDERAL 11-29

FEDERAL 41-29

FEDERAL 23-39
FEDERAL 23-29

FEDERAL 44-29

NATURAL BUTTES FIELD

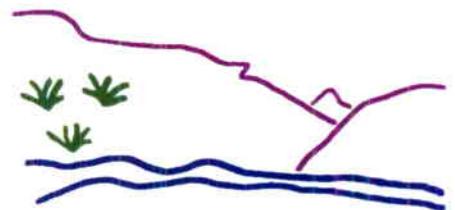
OPERATOR: *Ecgy Resources Inc 11950*
ENCANA O&G USA INC (N2175)

SEC: 29 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 25-JULY-2006

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- + GAS INJECTION
 - + GAS STORAGE
 - x LOCATION ABANDONED
 - + NEW LOCATION
 - + PLUGGED & ABANDONED
 - + PRODUCING GAS
 - + PRODUCING OIL
 - + SHUT-IN GAS
 - + SHUT-IN OIL
 - + TEMP. ABANDONED
 - + TEST WELL
 - + WATER INJECTION
 - + WATER SUPPLY
 - + WATER DISPOSAL
 - + DRILLING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 44-29

9. API Well No.
43-047-38389

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-824-5582**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SE/SE, Sec. 29-T8S-R23E
660 FSL & 660 FEL, Lat 40.0893, LON 109.345961**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that EOG Resources, Inc. is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is May 1, 2006.

EnCana Corporation
1800, 855 - 2nd Street SW
Calgary, AB T2P 2S5

*N 2175
(303) 623-2300*

[Signature]

Date 1-26-07

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Amber Schafer

Title **Operations Clerk**

Signature

[Signature: Amber Schafer]

Date

1/29/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
FEB 01 2007
DIV. OF OIL, GAS & P



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

January 31, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: **Revised**
Request for Exception Location
Federal 44-29 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 7,965 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 29: SE/4 SE/4
1031' FSL & 1233' FEL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that UTU-76042 covers the SE/4 of Section 29, Township 8 South, Range 23 East, and other lands. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to Yates Petroleum Corporation and EnCana Oil & Gas (USA), Inc., EOGR is requesting that said parties provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Federal 44-29 Well
January 31, 2007
Page 2 of 3

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.



Tessa Dean
Land Associate

TD/s

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
Attn: Earnest Carroll

Sheila Singer – Denver
Kaylene Gardner – Vernal
Hoss 68-29 Well File

Utah Division of Oil, Gas and Mining
Request for Exception Location
Federal 44-29 Well
January 31, 2007
Page 3 of 3

Accepted and agreed to this _____ day of _____, 2007

ENCANA OIL & GAS (USA) INC.

By: _____

Title: _____

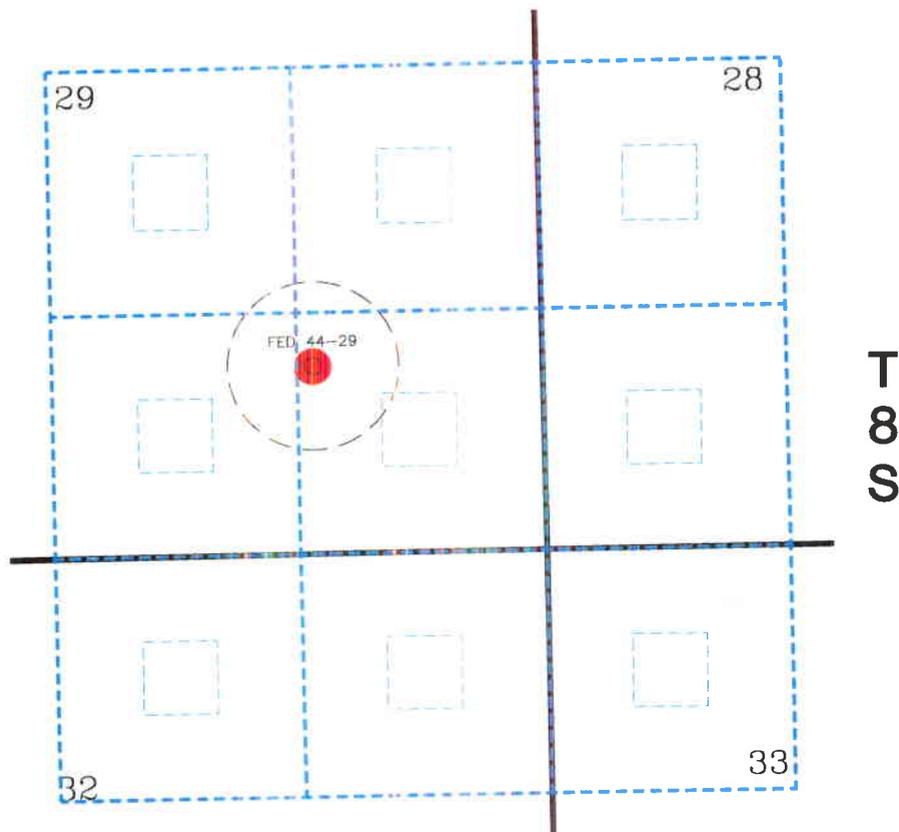
Accepted and agreed to this 5 day of Feb, 2007

YATES PETROLEUM CORPORATION

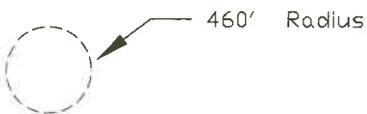
By: Emily L. Carroll

Title: Senior Landman

R 23 E



- Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2
- Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.



Locations at which oil or gas wells have been drilled

Location at which applicant requests permission to drill the proposed Federal 44-29 Well:
1031' FSL, 1233' FEL (SESE) of Sec. 29, T8S, R23E



RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING
REVISED 1/31/07

Exhibit "A"



Denver Division

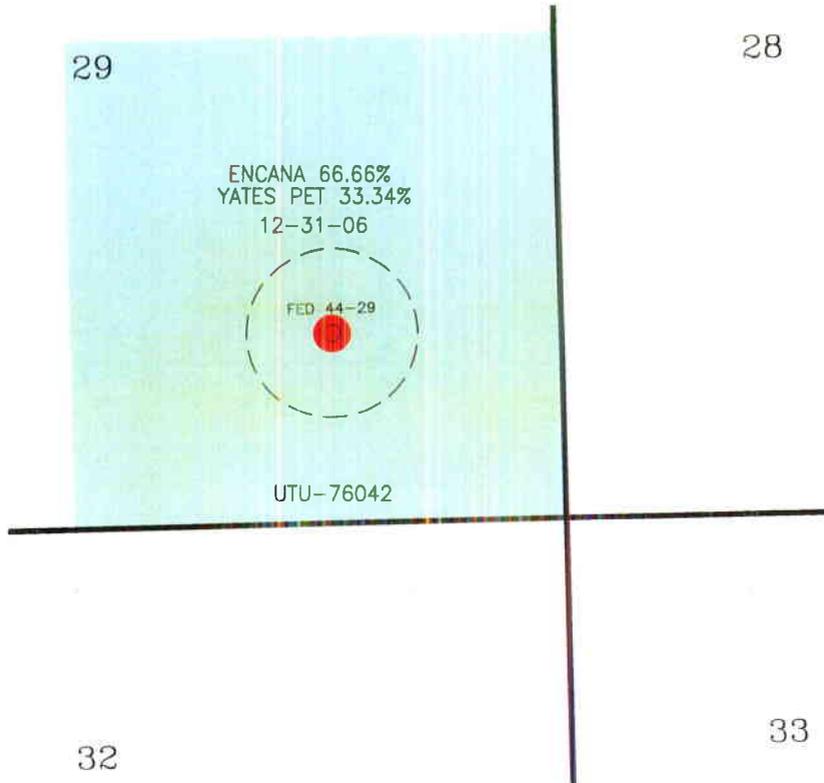
Application for
Exception Well Location

FEDERAL 44-29 (HOSS 68-29) Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_gisat Hoss68-29_FED44-29exc.dwg kwc_A_40	Author gt	Jan 31, 2007 - 7:36am
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R 23 E



Working Interest


 ENCANA 66.66%
 YATES PET. 33.34%


 Location at which applicant requests permission to drill the proposed Federal 44-29 Well:
 1031' FSL, 1233' FEL (SESE) of Sec. 29, T8S, R23E

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING
REVISED 1/31/07

Exhibit "B"



Denver Division

Application for
Exception Well Location

FEDERAL 44-29 (HOSS 68-29) Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'

D:\utah\exception_plats\Hoss68-29_FED44-29exc.dwg
exc. B.40

Author

Jan 31, 2007 -
7:34am

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **5/1/2006**

FROM: (Old Operator): N2175-Encana Oil & Gas (USA) Inc. 370 17th St, Suite 1700 Denver, CO 80202 Phone: 1 (303) 623-2300	TO: (New Operator): N9550-EOG Resources, Inc 600 17th St, Suite 1000N Denver, CO 80202 Phone: 1 (303) 824-5526
---	--

WELL NAME	CA No.			Unit:		LEASE TYPE	WELL TYPE	WELL STATUS	
	SEC	TWN	RNG	API NO	ENTITY NO				
FEDERAL 14-34	34	080S	230E	4304738361		Federal	GW	APD	
FEDERAL 23-39	29	080S	230E	4304738328		Federal	GW	APD	C
FEDERAL 24-33	33	080S	230E	4304738360		Federal	GW	APD	
FEDERAL 41-29	29	080S	230E	4304738362		Federal	GW	NEW	
FEDERAL 44-29	29	080S	230E	4304738389		Federal	GW	NEW	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/9/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2006
- Is the new operator registered in the State of Utah: YES Business Number: 5053175-0143
- (R649-9-2)Waste Management Plan has been received on: _____
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/16/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/16/2007
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NM-2308

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Federal 44-29
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-38389
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5582
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1031' FSL & 1233' FEL, 40.089336 LAT, 109.345281 LON		10. FIELD AND POOL, OR WILDCAT: Natural Buttes / Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 29 8S 23E		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Transfer</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests approval to transfer pending APD for the referenced well,

From: EnCana Oil and Gas

To: EOG Resources, Inc.

EOG Resources, Inc. will utilize the following water source: NM 2308

Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 02-21-07

By: [Signature]

NAME (PLEASE PRINT) Amber Schafer

TITLE Operations Clerk

SIGNATURE [Signature]

DATE 2/7/2007

(This space for State use only)

APPROVED 2138107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
FEB 09 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Federal 44-29
API number:	4304738389
Location:	Oil Crd: SESE Section: 29 Township: 8S Range: 23E
Company that filed original application:	EnCana Oil and Gas
Date original permit was issued:	
Company that permit was issued to:	EnCana Oil and Gas

Check one	Desired Action:
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input checked="" type="checkbox"/>	
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. _____	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Amber Schafer Title Operations Clerk
 Signature *Amber Schafer* Date 02/07/2007
 Representing (company name) EOG Resources, Inc.

RECEIVED

FEB 09 2007

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

January 31, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: **Revised**
Request for Exception Location
Federal 44-29 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 7,965 feet to test the Mesa Verde Formation:

Township 8 South, Range 23 East, SLB&M
Section 29: SE/4 SE/4
1031' FSL & 1233' FEL

Due to topographic reasons, EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that UTU-76042 covers the SE/4 of Section 29, Township 8 South, Range 23 East, and other lands. This lease is owned as shown on the attached Exhibit "B." **By copy of this letter to Yates Petroleum Corporation and EnCana Oil & Gas (USA), Inc., EOGR is requesting that said parties provide their written consent to the exception location by dating, signing, and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address.** There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

RECEIVED
FEB 09 2007
DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Federal 44-29 Well
January 31, 2007
Page 2 of 3

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.



Tessa Dean
Land Associate

TD/s

cc: EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Barrett Brannon

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
Attn: Earnest Carroll

Sheila Singer – Denver
Kaylene Gardner – Vernal
Hoss 68-29 Well File

Utah Division of Oil, Gas and Mining
Request for Exception Location
Federal 44-29 Well
January 31, 2007
Page 3 of 3

Accepted and agreed to this 5th day of February, 2007

ENCANA OIL & GAS (USA) INC.

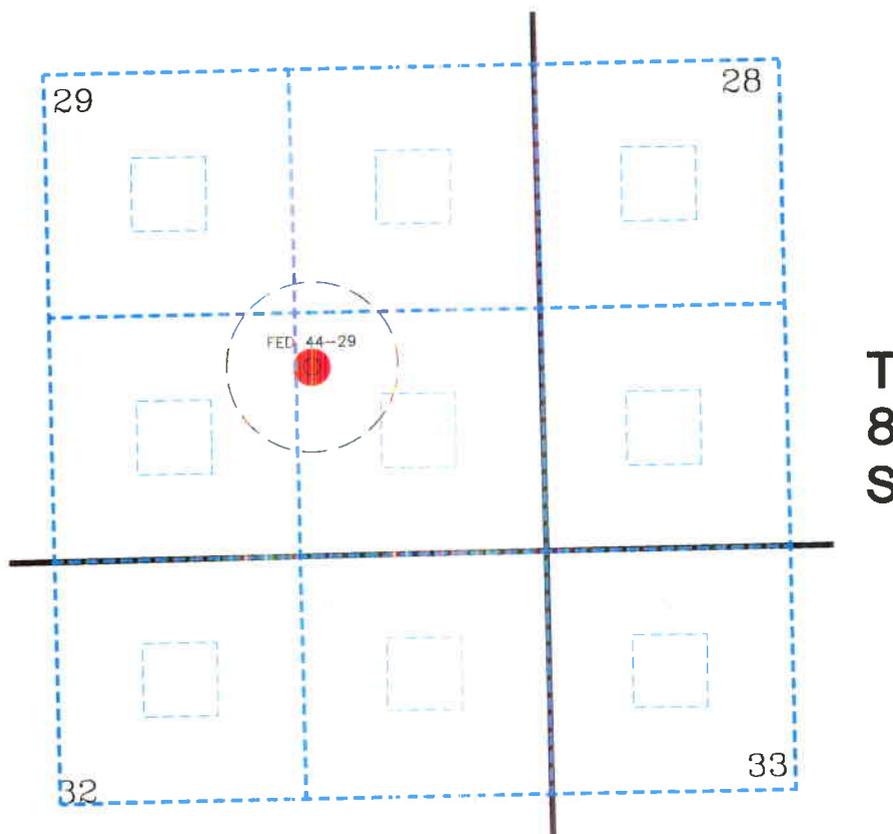
By:  BB BW
Title: **Attorney-in-Fact**

Accepted and agreed to this _____ day of _____, 2007

YATES PETROLEUM CORPORATION

By: _____
Title: _____

R 23 E



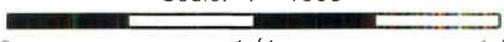
 Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2

 Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.

 460' Radius

 Locations at which oil or gas wells have been drilled

 Location at which applicant requests permission to drill the proposed Federal 44-29 Well:
1031' FSL, 1233' FEL (SESE) of Sec. 29, T8S, R23E

Scale: 1"=1000'

 0 1/4 1/2 Mile



RECEIVED

FEB 09 2007

DIV. OF OIL, GAS & MINING

REVISED 1/31/07

Exhibit "A"



Denver Division

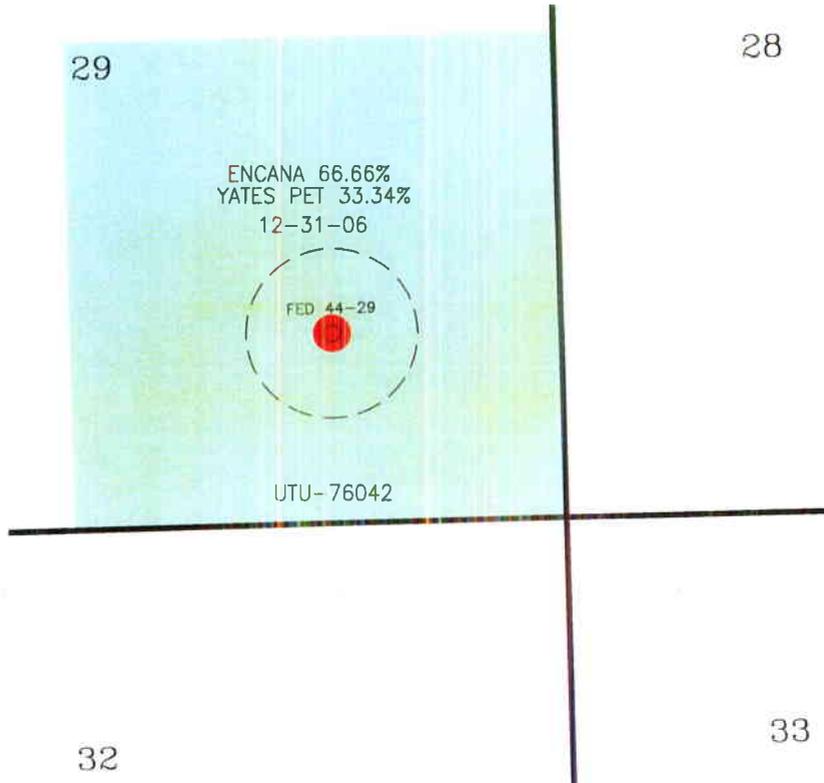
Application for
Exception Well Location

FEDERAL 44-29 (HOSS 68-29) Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_plate\Hoss68-29_FED44-29exc.dwg exc_A_40	Author gt	Jan 31, 2007 - 7:36am
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R 23 E



Working Interest

 ENCANA 66.66%
YATES PET. 33.34%

 Location at which applicant requests permission to drill the proposed Federal 44-29 Well:
1031' FSL, 1233' FEI. (SESE) of Sec. 29, T8S, R23E

RECEIVED

FEB 09 2007

DIV. OF OIL, GAS & MINING

REVISED 1/31/07

Exhibit "B"



Denver Division

Application for
Exception Well Location

FEDERAL 44-29 (HOSS 68-29) Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'

D:\alsh\exception_plat\HossR-29_FED44-29exc.dwg
exc_B_40

Author

Jan 31, 2007 -
7:34am



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 21, 2007

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Federal 44-29 Well, 1031' FSL, 1233' FEL, SE SE, Sec. 29, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38389.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Federal 44-29
API Number: 43-047-38389
Lease: UTU76042

Location: SE SE **Sec.** 29 **T.** 8 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL 44-29

9. API Well No.
43-047-38389

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T8S R23E SESE 1031FSL 1233FEL
40.08930 N Lat, 109.34596 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the well name on the referenced well

From:
Federal 44-29

To:
Hoss 68-29

RECEIVED
SEP 24 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56410 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU64422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 74-34
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		9. API Well No. 43-047-38361
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T8S R23E SWSW 706FSL 493FWL 40.07391 N Lat, 109.32091 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

10/25/07
RM

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #56721 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i>	Date 10/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining
Office: *[Signature]*
Date: 10/24/07

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 16 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 68-29

Api No: 43-047-38389 Lease Type: FEDERAL

Section 29 Township 08S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 10/22/07

Time 10:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 10/23/07 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 68-29

9. API Well No.
43-047-38698 **38389**

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T8S R23E SESE 1031FSL 1233FEL
40.08930 N Lat, 109.34596 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the surface casing,

From: 0-500'
To: 0-2300

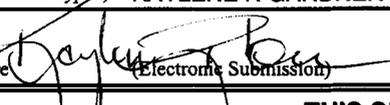
A revised drilling plan is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56907 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER

Title LEAD REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 10/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

EIGHT POINT PLAN

HOSS 68-29
SE/SE, SEC. 29, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,138		Shale	
Wasatch	4,899	Primary	Sandstone	Gas
Chapita Wells	5,534	Primary	Sandstone	Gas
Buck Canyon	6,232	Primary	Sandstone	Gas
North Horn	6,818	Primary	Sandstone	Gas
KMV Price River	7,232	Primary	Sandstone	Gas
KMV Price River Middle	7,928	Primary	Sandstone	Gas
KMV Price River Lower	8,791	Primary	Sandstone	Gas
Sego	9,170		Sandstone	
TD	9,860			

Estimated TD: **9,860' or 200'± below Sego top**

Anticipated BHP: 5,384 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

HOSS 68-29

SE/SE, SEC. 29, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

HOSS 68-29

SE/SE, SEC. 29, T8S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 149 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 961 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

HOSS 68-29

SE/SE, SEC. 29, T8S, R23E, S.L.B.&M.

UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

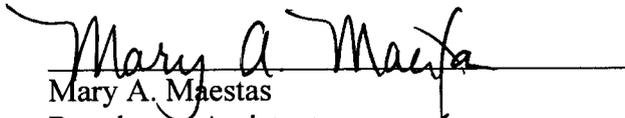
**HOSS 74-34
706' FSL – 493' FWL (SWSW)
SECTION 34, T8S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Encana Oil & Gas (USA) Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

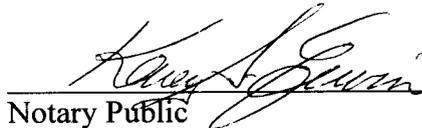
On the 10th day of October, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.


Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 10th day of October, 2007.


Notary Public

My Commission Expires:

June 25, 2011

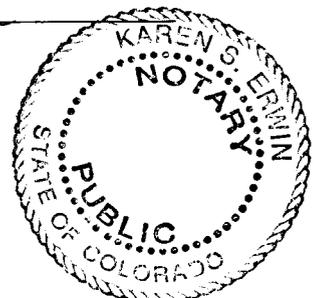


Exhibit "A" to Affidavit
Hoss 74-34 Application to Commingle

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
Attn: Mr. Barrett Brannon

R 23 E

29

28

HOSS 68-29



UTU-76042

U-64422

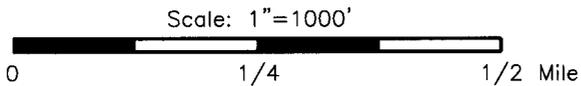
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U-56965

UTU-75247 33

○ HOSS 68-29



 **geog resources**

Denver Division

EXHIBIT "A"

HOSS 68-29 (formerly known as FED 44-29)

Commingling Application

Uintah County, Utah

Scale: 1" = 1000'

D:\utah\Commingled\Hoss68-29_commingled.dwg
Layout1

Author
GT

Jul 10, 2007 -
3:38pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
HOSS 68-29

9. API Well No.
43-047-38389

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: CARRIE E MACDONALD
E-Mail: carrie_macdonald@eogresources.com

3a. Address
600 17TH STREET, SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-262-2812
Fx: 303-262-2813

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T8S R23E SESE 1031FSL 1233FEL
40.08930 N Lat, 103.34596 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 10/22/2007.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56958 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) CARRIE E MACDONALD Title OPERATIONS CLERK

Signature (Electronic Submission) Date 10/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

NOV 01 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38389	HOSS 68-29		SESE	29	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16462	10/22/2007			11/20/07	
Comments: <u>murd</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37537	NATURAL BUTTES UNIT 563-19E		NWSE	19	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	2900	10/28/2007			11/30/07	
Comments: <u>WSTC = WSMVD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36239	CHAPITA WELLS UNIT 1028-9		NENW	9	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	13650	10/27/2007			11/30/07	
Comments: <u>BLK NK = murd</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

10/30/2007

Date

RECEIVED

NOV 01 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU76042
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. HOSS 68-29
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T8S R23E SESE 1031FSL 1233FEL 40.08930 N Lat, 109.34596 W Lon		9. API Well No. 43-047-38389
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/29/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
APR 03 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59353 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i>	Date 04/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 04-01-2008

Well Name	HOSS 068-29	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38389	Well Class	COMP
County, State	UINTAH, UT	Spud Date	11-29-2007	Class Date	
Tax Credit	N	TVD / MD	9,860/ 9,860	Property #	059900
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/0
KB / GL Elev	4,955/ 4,939				
Location	Section 29, T8S, R23E, SESE, 1031 FSL & 1233 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	72.668

AFE No	304273	AFE Total	2,264,800	DHC / CWC	1,078,900/ 1,185,900
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	01-03-2007
01-03-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 1031' FSL & 1233' FEL (SE/SE) SECTION 29, T8S, R23E UINTAH COUNTY, UTAH
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LAT 40.089336, LONG 109.345281 (NAD 27)
LAT 40.089300, LONG 109.345961 (NAD 83)

TRUE #31
OBJECTIVE: 9860' TD, MESAVERDE
DW/GAS
PONDEROSA PROSPECT
DD&A: CHAPITA DEEP WELLS
PONDEROSA FIELD

LEASE: UTU-76042
ELEVATION: 4940.9' NAT GL, 4938.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4939'), 4955' KB (16')

EOG WI 100%, NRI 72.6678%

10-05-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION.

10-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

10-09-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

10-10-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

10-11-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

10-15-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-16-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING HOLES IN ROCK.

10-17-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

10-18-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-19-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
Visc					0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LINE TODAY.
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10-23-2007 Reported By TERRY CSERE/KAYLENE GARDNER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
		Days	0	MW	0.0
Visc					0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/22/2007 @ 10:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/22/2007 @ 9:45 PM.
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11-16-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$201,987	Completion	\$0	Daily Total	\$201,987
Cum Costs: Drilling	\$239,987	Completion	\$0	Well Total	\$239,987
MD	2,577	TVD	2,577	Progress	0
		Days	0	MW	0.0
Visc					0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 10/28/2007. DRILLED 12-1/4" HOLE TO 2610' GL. ENCOUNTERED NO WATER. RAN 60 JTS (2561.10") OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2577' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO AIR RIG.
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MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 235 SX (159.8 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/190 BBLs FRESH WATER. BUMPED PLUG W/800# @ 5:15 PM, 10/30/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 180 BBLs INTO LEAD CEMENT. LOST CIRCULATION 160 BBLs INTO DISPLACEMENT. CIRCULATED 10 BBLs GELLED WATER TO PIT. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (31.5 BBLs) OF PREMIUM CEMENT W/3% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. HOLE FILLED & CIRCULATED 1 BBL CEMENT TO SURFACE. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 20 MINUTES.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.5 BBLs) OF PREMIUM CEMENT W/3% CACL2 & 1/4 #/ SX FOLCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAG CEMENT @ 2452' GL. PICKED UP TO 2432' & TOOK SURVEY. BULLS EYE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 10/29/2007 @ 2:45 PM.

11-28-2007		Reported By		JIM LOUDERMILK / PAT CLARK							
Daily Costs: Drilling		\$27,248		Completion		\$0		Daily Total		\$27,248	
Cum Costs: Drilling		\$267,235		Completion		\$0		Well Total		\$267,235	
MD	2,577	TVD	2,577	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	RD / PREPARE FOR TRUCKS. WESTROC TRUCKING TO MOVE 12 MILES FROM THE CWU 1084-30 TO THE HOSS 68-29.								
07:00	19:00	12.0	HSM WITH WESTROC TRUCKING, RDMO / MIRU. UTILIZED 7 BED TRUCKS, 8 HAUL TRUCKS, 1 CRANE & 1 FORK LIFT. SUBSTRUCTURE SET, MOTORS & DERRICK ON THE FLOOR. MOVE IS 80% COMPLETE.								
19:00	06:00	11.0	W.O. DAYLIGHT. EXPECTED TO RELEASE TRUCKS ON 11/28/2007 @ 10:00+/- . ESTIMATE BOP TEST BOP @ 20:00 HRS ON 11/28/2007. CREWS: FULL / NO ACCIDENTS REPORTED / HSM: RIG MOVE. NOTIFIED JAMIE SPARGER, (VIA VOICE MAIL), WITH THE BLM'S VERNAL FIELD OFFICE ON 11/28/2007 @ 05:30 OF BOP TEST TO OCCUR ON 11/28/2007 @ 20:00 HRS+/-.								
11-29-2007		Reported By		PAT CLARK							
Daily Costs: Drilling		\$42,644		Completion		\$0		Daily Total		\$42,644	
Cum Costs: Drilling		\$309,879		Completion		\$0		Well Total		\$309,879	
MD	2,577	TVD	2,577	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREPARE TO SPUD											
Start	End	Hrs	Activity Description								
06:00	19:30	13.5	RURT. TRUCKS RELEASED @ 08:30, DERRICK IN THE AIR @ 13:00.								
19:30	21:00	1.5	NUBOPE. RIG ON DAYWORK @ 19:30 ON 11-28-07.								
21:00	01:00	4.0	TEST BOPE. TEST HIGH 5000 PSI, LOW 250 PSI BLIND AND PIPE RAMS, CHOKE LINES AND MANIFOLD, HCR VALVE, DART VALVE, INSIDE BOP, KILL LINE AND VALVES, UPPER AND LOWER KELLY VALVES. TEST HIGH 1500 PSI, LOW 250 PSI ANNULAR PREVENTER. TEST CASING TO 1500 PSI FOR 30 MINUTES.								
01:00	06:00	5.0	SAFETY MEETING W/WEATHERFORD TRS. R/U TRS. CHECK C.O.M., P/U BHA. TAG CEMENT @ 2475'. R/D WEATHERFORD TRS. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RIGGING UP, P/U BHA, CHECKED C.O.M./ BEFORE P/U BHA. FUEL - 1556 GALS.								
11-30-2007		Reported By		PAT CLARK							
Daily Costs: Drilling		\$52,800		Completion		\$0		Daily Total		\$52,800	
Cum Costs: Drilling		\$362,679		Completion		\$0		Well Total		\$362,679	
MD	4,810	TVD	4,810	Progress	2,241	Days	1	MW	8.4	Visc	27.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SLIP & CUT 100' DRILL LINE.
07:00	07:30	0.5	INSTALL ROTATING RUBBER.
07:30	09:00	1.5	DRILL CEMENT/FLOAT EQUIP. FLOAT COLLAR @ 2527', SHOE @ 2569'. DRILL 11' TO 2580'.
09:00	09:30	0.5	OTHER - SPOT HIGH VIS PILL @ SHOE, PERFORM F.I.T. TO 349 PSI FOR 11 PPG MWE.
09:30	13:30	4.0	DRILL 2580' - 3081'. WOB 10-15K, RPM 65/70, SPP 900 PSI, DP 350 PSI, ROP 125 FPH.
13:30	14:30	1.0	SURVEY @ 3011' - 1.5 DEG. SERVICE RIG. CHECK C.O.M., FUNCTION TEST PIPE RAMS.
14:30	23:00	8.5	DRILL 3081' - 4083'. SAME PARAMETERS, ROP 118 FPH.
23:00	23:30	0.5	SURVEY @ 4008' - 2 DEG.
23:30	06:00	6.5	DRILL 4083' - 4810'. SAME PARAMETERS, ROP 112 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL MORNING TOUR.
SAFETY MEETINGS - CONNECTIONS, C.O.M.
CURRENT MW - 8.9 PPG, VIS - 29 SPQ.
FORMATION - GREEN RIVER @ 2198'.
FUEL - 4100 GALS, DEL - 4400 GALS, USED - 1856 GALS.

06:00 18.0 SPUD 7 7/8" HOLE @ 09:30 HRS, 11/29/07.

12-01-2007		Reported By	PAT CLARK	
Daily Costs: Drilling	\$103,073	Completion	\$0	Daily Total \$103,073
Cum Costs: Drilling	\$465,752	Completion	\$0	Well Total \$465,752
MD	6,530	TVD	6,530	Progress 1,720 Days 2 MW 8.9 Visc 30.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 4810' - 5082'. WOB 15K, RPM 68/72, SPP 1000 PSI, DP 250 PSI, ROP 78 FPH.
09:30	10:30	1.0	SURVEY @ 5007' - 1.25 DEG. RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
10:30	06:00	19.5	DRILL 5082' - 6530'. SAME PARAMETERS, ROP 74 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS. SAFETY MEETINGS - WIRELINE SURVEYS, CONNECTIONS. FORMATIONS - WASATCH @ 5150', CHAPITA WELLS @ 5775', BUCK CANYON @ 6450'. CURRENT MW - 9.3 PPG, VIS - 31 SPQ. FUEL - 2305 GALS, USED - 1795 GALS.

12-02-2007		Reported By	PAT CLARK	
Daily Costs: Drilling	\$48,140	Completion	\$0	Daily Total \$48,140
Cum Costs: Drilling	\$513,893	Completion	\$0	Well Total \$513,893
MD	7,710	TVD	7,710	Progress 1,180 Days 3 MW 9.3 Visc 31.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 6530' - 7098'. WOB 15-19K, RPM 55-65/66, SPP 1200 PSI, DP 250 PSI, ROP 52 FPH.
17:00	17:30	0.5	RIG SERVICE. CHECK C.O.M., FUNCTION ANNULAR.
17:30	06:00	12.5	DRILL 7098' - 7710'. SAME PARAMETERS, ROP 49 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - COLD WEATHER, FIRST DAY BACK. FORMATION - NORTH HORN @ 7010', KMV PRICE RIVER @ 7540'. CURRENT MW - 9.5 PPG, VIS - 35 SPQ. FUEL - 5066 GALS, DELIVERED - 4400 GALS, USED - 1639 GALS. MUDLOGGER CHUCK HALSTEAD - 3 DAYS.

12-03-2007	Reported By	PAT CLARK									
Daily Costs: Drilling	\$32,023	Completion	\$0	Daily Total	\$32,023						
Cum Costs: Drilling	\$545,916	Completion	\$0	Well Total	\$545,916						
MD	8,642	TVD	8,642	Progress	932	Days	4	MW	9.8	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREPARE TO TOH FOR BIT # 2

Start	End	Hrs	Activity Description
06:00	12:45	6.75	DRILL 7710' - 8037'. WOB 15-20K, RPM 55-65/70, SPP 1350 PSI, DP 350 PSI, ROP 49 FPH.
12:45	13:00	0.25	RIG SERVICE. CHECK C.O.M., FUNCTION PIPE RAMS.
13:00	05:30	16.5	DRILL 8037' - 8642'. SAME PARAMETERS, ROP 36 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS. SAFETY MEETINGS - FIRST DAY BACK, C.O.M. FORMATION - PRICE RIVER MIDDLE @ 8320'. CURRENT MW - 10.1 PPG, VIS - 36 SPQ. FUEL - 2840 GALS, USED - 2226 GALS. MUDLOGGER CHUCK HALSTEAD - 4 DAYS.
05:30	06:00	0.5	CIRCULATE AND CONDITION FOR BIT TRIP. BUILD PILL.

12-04-2007	Reported By	PAT CLARK									
Daily Costs: Drilling	\$38,507	Completion	\$0	Daily Total	\$38,507						
Cum Costs: Drilling	\$584,424	Completion	\$0	Well Total	\$584,424						
MD	9,200	TVD	9,200	Progress	558	Days	5	MW	10.2	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE, DROP SURVEY.
07:00	08:00	1.0	OTHER - THAW OUT FILL-UP LINE.
08:00	13:00	5.0	TOH, L/D REAMERS, MM, RETRIEVE SURVEY, P/U NEW MM, BIT.
13:00	18:30	5.5	TIH, FILL PIPE @ SHOE, 5500'.
18:30	19:00	0.5	WASH AND REAM 8615' - 8642'.
19:00	06:00	11.0	DRILL 8642' - 9200'. WOB 15K, RPM 61/68, SPP 1600 PSI, DP 250 PSI ROP 51 FPH. FULL CREWS, NO ACCIDENTS, BOP DRILLS BOTH TOURS. SAFETY MEETINGS - HIGH PRESSURE, HOUSEKEEPING. FORMATION - KMV PRICE RIVER MIDDLE @ 8320'.

CURRENT MW - 10.2 PPG, VIS - 36 SPQ.
 FUEL - 1214 GALS, USED - 1626 GALS.
 MUDLOGGER CHUCK HALSTEAD - 5 DAYS.

12-05-2007	Reported By	PAT CLARK									
Daily Costs: Drilling	\$48,470	Completion	\$0	Daily Total	\$48,470						
Cum Costs: Drilling	\$632,895	Completion	\$0	Well Total	\$632,895						
MD	9,860	TVD	9,860	Progress	660	Days	6	MW	10.4	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: SPOTTING HEAVY PILL TO LDDP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 9200' - 9254'. WOB 15K, RPM 65/66, SPP 1500 PSI, DP 300 PSI, ROP 54 FPH.
07:00	08:00	1.0	WORK ON LIGHT PLANT.
08:00	03:00	19.0	DRILL 9254' - 9860' TD. SAME PARAMETERS, ROP 32 FPH. REACHED TD AT 03:00 HRS, 12/5/07.
03:00	04:30	1.5	CIRCULATE AND PUMP PILL. SHORT TRIP 13 STANDS.
04:30	05:30	1.0	CIRCULATE BOTTOMS UP, R/U WEATHERFORD TRS.
05:30	06:00	0.5	PUMP PILL - 300 BBLS @ 13.5 PPG - 11.7 EMW.
			FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.
			SAFETY MEETINGS - COLD WEATHER, PPE.
			CURRENT MW - 10.5 PPG, VIS - 36 SPQ.
			FUEL - 3960 GALS, DEL - 4400 GALS, USED - 1654 GALS.
			MUDLOGGER CHUCK HALSTEAD - 6 DAYS.

12-06-2007	Reported By	PAT CLARK									
Daily Costs: Drilling	\$36,423	Completion	\$194,413	Daily Total	\$230,836						
Cum Costs: Drilling	\$669,319	Completion	\$194,413	Well Total	\$863,732						
MD	9,860	TVD	9,860	Progress	0	Days	7	MW	10.5	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH PUMPING HEAVY PILL. BLOW DOWN KELLY.
07:00	12:30	5.5	LDDP.
12:30	15:30	3.0	BREAK KELLY, L/D BHA, REMOVE WEAR BUSHING.
15:30	00:00	8.5	RIG UP CASERS. RUN 4 1/2", 11.6#, HC P-110, LTC CASING AS FOLLOWS: FLOAT SHOE AT 9858' KB, 1 JT CSG, FLOAT COLLAR AT 9811', 64 JTS CSG, MARKER JOINT @ 7148', 58 JTS CSG, MARKER JT @ 4733', 113 JTS CSG (236 TOTAL). P/U JT # 237 AND TAG BOTTOM, L/D JT # 237, P/U LANDING JT W/CASING MANDREL HANGER AND SET FOR CEMENT. R/D CASERS. RAN 30 CENTRALIZERS TO 6650'. CIRCULATE WHILE RIGGING DOWN. NOTIFIED JAMIE SPARGER//VERNAL BLM//12-04-07//09:00//CASING AND CEMENT.
00:00	04:00	4.0	RIG UP SCHLUMBERGER AND PRESSURE TEST LINES TO 5000 PSI. CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 610 SX (324 BBLS, 1818 CU/FT) LEAD G CEMENT @ 11.5 PPG, YIELD 2.98 FT3/SK, H2O 18.227 GPS+10% D020 + .2% D167 + .2% D046 + .5% D013 + .5% D065 + .125 LB/SK D130. MIX AND PUMP 1540 SX (354 BBL, 1987 CU/FT) TAIL 50:50 POZ/G CEMENT @ 14.1 PPG, YIELD 1.29 FT3/SK , H2O 5.979 GPS + 2% D020 + .1% D046 + .2% D065 + .2% D167 + .1% D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/153 BBLS FRESH WATER W/2 GALS/1000 LO64. FULL RETURNS, MAX PRESSURE 2200 PSI, BUMP PLUG TO 3300 PSI. BLEED BACK 2 BBLS, FLOAT HELD. R/D SCHLUMBERGER.

04:00 04:30 0.5 LAND CASING W/82,000 STRING WT. FMC HAND ON LOC, LOCK DOWN AND TEST TO 5000 PSI. REMOVE CEMENT HEAD AND LANDING JT/RUNNING TOOL.
 04:30 06:00 1.5 ND BOPE AND CLEAN MUD TANKS.

WESTROC TO MOVE RIG 1 MILE TO HOSS 45-29 FRIDAY @ 07:00.
 CAMPS TO MOVE @ 08:30 TODAY.
 TRANSFER 5 JTS 4 1/2", 11.6#, HC P-110, LTC CSG (209.02' TOL) TO HOSS 45-29.
 TRANSFER 2700 GALS DIESEL @ \$3,4485/GAL TO HOSS 45-29.
 FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS - LDDP.RUN CSG, CEMENTING.
 MUDLOGGER CHUCK HALSTEAD - 6 DAYS TOTAL.

06:00 18.0 RIG RELEASED @ 06:00 HRS, 12/6/07.
 CASING POINT COST \$663,544

12-13-2007	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$44,747	Daily Total	\$44,747						
Cum Costs: Drilling	\$669,319	Completion	\$239,160	Well Total	\$908,479						
MD	9,860	TVD	9,860	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 9811.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 260". CEMENT TOP ABOVE 260'. RD SCHLUMBERGER.								

02-23-2008	Reported By	MCCURDY									
Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653						
Cum Costs: Drilling	\$669,319	Completion	\$240,813	Well Total	\$910,132						
MD	9,860	TVD	9,860	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 9811.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
15:00	16:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

03-19-2008	Reported By	CARLSON									
Daily Costs: Drilling	\$0	Completion	\$1,580	Daily Total	\$1,580						
Cum Costs: Drilling	\$669,319	Completion	\$242,393	Well Total	\$911,712						
MD	9,860	TVD	9,860	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	MESA VERDE	PBTD : 9811.0			Perf : 7988-9538	PKR Depth : 0.0					
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RUWL. PERFORATED LPR FROM 9353'-54', 9359'-60', 9390'-91', 9396'-97', 9411'-12', 9424'-25', 9445'-46', 9450'-51', 9490'-91', 9508'-10' & 9537'-38' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4166 GAL WF120 LINEAR PAD, 6322 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 32493 GAL YF116ST+ W/115400# 20/40 SAND @ 1-5 PPG. MTP 8053 PSIG. MTR 51.5 BPM. ATP 5424 PSIG. ATR 47.9 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CFP @ 9265'. PERFORATED MPR/LPR FROM 8985'-86', 9004'-05', 9037'-38', 9063'-64', 9074'-75', 9102'-03', 9150'-51', 9159'-60', 9171'-72', 9193'-94', 9198'-99' & 9240'-41' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4083 GAL WF120 LINEAR PAD, 6213 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31747 GAL YF116ST+ W/114500# 20/40 SAND @ 1-5 PPG. MTP 8016 PSIG. MTR 51.3 BPM. ATP 5910 PSIG. ATR 47.8 BPM. ISIP 3670 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8890'. PERFORATED MPR FROM 8695'-97', 8713'-14', 8750'-51', 8755'-56', 8788'-89', 8800'-01', 8812'-13', 8817'-18', 8843'-44', 8853'-54' & 8866'-67' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4153 GAL WF120 LINEAR PAD, 6310 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 50183 GAL YF116ST+ W/176200# 20/40 SAND @ 1-5 PPG. MTP 7454 PSIG. MTR 51.7 BPM. ATP 5128 PSIG. ATR 47.2 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8660'. PERFORATED MPR FROM 8452'-53', 8467'-68', 8474'-75', 8491'-92', 8515'-16', 8526'-27', 8538'-39', 8586'-87', 8602'-03', 8613'-14', 8623'-24' & 8647'-48' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4136 GAL WF120 LINEAR PAD, 6319 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 56350 GAL YF116ST+ W/193000# 20/40 SAND @ 1-4 PPG. MTP 7277 PSIG. MTR 51.2 BPM. ATP 4961 PSIG. ATR 48.2 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8417'. PERFORATED UPR/MPR FROM 8215'-16', 8222'-23', 8245'-46', 8257'-58', 8272'-73', 8313'-14', 8331'-32', 9339'-40', 8345'-46', 8374'-75', 8378'-79' & 8403'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4134 GAL WF120 LINEAR PAD, 6315 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34401 GAL YF116ST+ W/122900# 20/40 SAND @ 1-5 PPG. MTP 7501 PSIG. MTR 51.5 BPM. ATP 4897 PSIG. ATR 48.5 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8180'. PERFORATED UPR FROM 7988'-90', 8010'-11', 8017'-18', 8042'-43', 8049'-50', 8085'-86', 8113'-15', 8125'-27' & 8157'-58' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4133 GAL WF120 LINEAR PAD, 6320 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 27335 GAL YF116ST+ W/98800# 20/40 SAND @ 1-5 PPG. MTP 7470 PSIG. MTR 51.5 BPM. ATP 4948 PSIG. ATR 47.7 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER. SDFN.

03-20-2008		Reported By		CARLSON							
Daily Costs: Drilling		\$0		Completion		\$437,441		Daily Total		\$437,441	
Cum Costs: Drilling		\$669,319		Completion		\$679,834		Well Total		\$1,349,153	
MD	9,860	TVD	9,860	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESA VERDE,			PBTD : 9811.0			Perf : 5853-9538			PKR Depth : 0.0		
WASATCH											

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1580 PSIG. RUWL. SET 10K CFP AT 7910'. PERFORATED UPR FROM 7637'-38', 7644'-45', 7681'-7682', 7720'-21', 7733'-34', 7792'-93', 7808'-09', 7819'-20', 7835'-36', 7865'-66', 7885'-86', 7893'-94' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4164 GAL WF120 LINEAR PAD, 6309 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 49969 GAL YF116ST+ W/175700# 20/40 SAND @ 1-5 PPG. MTP 7248 PSIG. MTR 51.1 BPM. ATP 4689 PSIG. ATR 48.7 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7540'. PERFORATED NORTH HORN FROM 7390'-91', 7394'-95', 7400'-01', 7436'-37', 7439'-40', 7443'-44', 7448'-49', 7497'-98', 7500'-01', 7504'-05', 7516'-17' & 7520'-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4140 GAL WF120 LINEAR PAD, 6317 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34384 GAL YF116ST+ W/122800# 20/40 SAND @ 1-5 PPG. MTP 6165 PSIG. MTR 50.8 BPM. ATP 3904 PSIG. ATR 48.5 BPM. ISIP 2390 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7362'. PERFORATED NORTH HORN FROM 7045'-46', 7080'-81', 7105'-06', 7128'-29', 7166'-67', 7181'-82', 7217'-18', 7264'-65', 7267'-68', 7278'-79', 7298'-99' & 7344'-45' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4132 GAL WF120 LINEAR PAD, 6310 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26966 GAL YF116ST+ W/97500# 20/40 SAND @ 1-5 PPG. MTP 8347 PSIG. MTR 51.4 BPM. ATP 4928 PSIG. ATR 47.1 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7015'. PERFORATED Ba FROM 6770'-71', 6794'-95', 6840'-41', 6859'-60' (MISFIRE), 6879'-80', 6906'-08', 6935'-36', 6947'-48', 6972'-73' & 6994'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4137 GAL WF120 LINEAR PAD, 12621 GAL WF120 LINEAR W/1# & 1.5# SAND, 18557 GAL YF116ST+ W/75700# 20/40 SAND @ 1-4 PPG. MTP 7517 PSIG. MTR 51.6 BPM. ATP 4692 PSIG. ATR 46.3 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6723'. PERFORATED Ba FROM 6427'-28', 6443'-44', 6451'-52', 6476'-77', 6487'-88', 6561'-62', 6579'-80', 6591'-92', 6622'-23', 6655'-56', 6671'-72' & 6708'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4131 GAL WF120 LINEAR PAD, 12610 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 18202 GAL YF116ST+ W/74700# 20/40 SAND @ 1-4 PPG. MTP 6375 PSIG. MTR 51.3 BPM. ATP 3934 PSIG. ATR 47.7 BPM. ISIP 1600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6260'. PERFORATED Ca FROM 6221'-30', 6236'-37' & 6245'-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2055 GAL WF120 LINEAR PAD, 4213 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20715 GAL YF116ST+ W/71600# 20/40 SAND @ 1-4 PPG. MTP 5711 PSIG. MTR 51.6 BPM. ATP 3221 PSIG. ATR 46.7 BPM. ISIP 1730 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6100'. PERFORATED Ca FROM 6054'-56', 6066'-68' & 6079'-87' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2054 GAL WF120 LINEAR PAD, 4211 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20765 GAL YF116ST+ W/71500# 20/40 SAND @ 1-4 PPG. MTP 5205 PSIG. MTR 51.2 BPM. ATP 3553 PSIG. ATR 45.6 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5950'. PERFORATED Ca FROM 5853'-57', 5912'-15', 5920'-22', 5926'-28' & 5931'-32' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/3114 GAL WF120 LINEAR PAD, 4214 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25811 GAL YF116ST+ W/90700# 20/40 SAND @ 1-4 PPG. MTP 6106 PSIG. MTR 50.2 BPM. ATP 3871 PSIG. ATR 46.9 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5742'. BLEED OFF PRESSURE. RDWL. SDFN.

03-25-2008		Reported By		BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$35,220			Daily Total	\$35,220		
Cum Costs: Drilling	\$669,319			Completion	\$715,054			Well Total	\$1,384,373		
MD	9,860	TVD	9,860	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESA VERDE, WASATCH		PBTD : 9811.0		Perf : 5853-9538		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	16:30	9.5	MIRUSU. ND FRAC VALVE. NU BOPE. RIH W/MILL & PUMP OFF BIT SUB TO @ 5742'. SDFN.								

03-26-2008		Reported By		BAUSCH							
Daily Costs: Drilling	\$0			Completion	\$12,960			Daily Total	\$12,960		
Cum Costs: Drilling	\$669,319			Completion	\$728,014			Well Total	\$1,397,333		
MD	9,860	TVD	9,860	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESA VERDE, WASATCH		PBTD : 9604.0		Perf : 5853-9538		PKR Depth : 0.0					
Activity at Report Time: RDMOSU. FLOW TEST.											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	SICP 0 PSIG. HOLD SAFETY MTG. PRESSURE TEST FLOW LINES & STRING FLOAT TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5742', 5950', 6100', 6260', 6723', 7015', 7362', 7540', 7910', 8180', 8417', 8660', 8890' & 9265'. RIH. CLEANED OUT TO PBTD @ 9604'. LANDED TBG AT 8192.70' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.30'
 XN NIPPLE 1.30'
 252 JTS 2-3/8 4.7# N-80 TBG 8141.50'
 2 3/8 N-80 NIPPLE & COUPLING .60"
 BELOW KB 15.00'
 LANDED @ 8192.70' KB

FLOWED 11 HRS. 16/64 CHOKE. FTP- 900 PSIG, CP- 1000 PSIG. 52 BFPH. RECOVERED 584 BBLs, 15384 BLWTR.

03-27-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,665	Daily Total	\$2,665
Cum Costs: Drilling	\$669,319	Completion	\$730,679	Well Total	\$1,399,998

MD 9,860 **TVD** 9,860 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE, **PBTD : 9604.0** **Perf : 5853-9538** **PKR Depth : 0.0**
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 575 PSIG, CP- 700 PSIG. 77 BFPH. RECOVERED 1642 BBLs, 13742 BLWTR. 0 MCF.

03-28-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,485	Daily Total	\$3,485
Cum Costs: Drilling	\$669,319	Completion	\$734,164	Well Total	\$1,403,483

MD 9,860 **TVD** 9,860 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE, **PBTD : 9604.0** **Perf : 5853-9538** **PKR Depth : 0.0**
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 450 PSIG. CP 500 PSIG. 69 BFPH. RECOVERED 1865 BLW. 11877 BLWTR.

03-29-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,825	Daily Total	\$2,825
Cum Costs: Drilling	\$669,319	Completion	\$736,989	Well Total	\$1,406,308

MD 9,860 **TVD** 9,860 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESA VERDE, **PBTD : 9604.0** **Perf : 5853-9538** **PKR Depth : 0.0**
 WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 450 PSIG. CP 450 PSIG. 47 BFPH. RECOVERED 1265 BLW. 10612 BLWTR.

03-30-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,825	Daily Total	\$2,825
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Cum Costs: Drilling	\$669,319	Completion	\$739,814	Well Total	\$1,409,133
MD	9,860	TVD	9,860	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESA VERDE,	PBTD : 9604.0	Perf : 5853-9538	PKR Depth : 0.0		
WASATCH					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 500 PSIG. CP 1350 PSIG. 34 BFPH. RECOVERED 1044 BLW. 9568 BLWTR.

03-31-2008 **Reported By** BAUSCH/DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$669,319	Completion	\$739,814	Well Total	\$1,409,133
MD	9,860	TVD	9,860	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESA VERDE,	PBTD : 9604.0	Perf : 5853-9538	PKR Depth : 0.0		
WASATCH					

Activity at Report Time: FLOW TEST-INITIAL PRODUCTION-ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TESTED 24 HRS THRU TEST UNIT. 20/64" CHOKE. FTP 600 PSIG, CP 1950 PSIG. 30 BFPH. RECOVERED 752 BBLs, 8866 BLWTR. 189 MCF.

TURNED TO GAS SALES. SITP 450 & SICP 500 PSIG. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 3/29/08. FLOWING 85 MCFD RATE ON 20/64" POS CK. STATIC 335.

03/31/08 - FLOWED 70 MCF, 0 BC & 0 BW IN 24 HRS ON 24/64" CHOKE, TP 600 PSIG, CP 1450 PSIG.

04-01-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,825	Daily Total	\$2,825
Cum Costs: Drilling	\$669,319	Completion	\$742,639	Well Total	\$1,411,958
MD	9,860	TVD	9,860	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESA VERDE,	PBTD : 9604.0	Perf : 5853-9538	PKR Depth : 0.0		
WASATCH					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THRU TEST UNIT. 20/64" CHOKE. FTP 700 PSIG. CP 2100 PSIG. 30 BFPH. RECOVERED 740 BLW. 8076 BLWTR. 352 MCF.

FLOWED 97 MCF, 20 BC & 350 BW IN 24 HRS ON 24/64" CHOKE, TP 600 PSIG, CP 1450 PSIG. THROUGH TEST UNIT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU76042

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 3a. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESE 1031FSL 1233FEL 40.08930 N Lat, 109.34596 W Lon
 At top prod interval reported below SESE 1031FSL 1233FEL 40.08930 N Lat, 109.34596 W Lon
 At total depth SESE 1031FSL 1233FEL 40.08930 N Lat, 109.34596 W Lon

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
HOSS 68-29
9. API Well No.
43-047-38389
10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV
11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T8S R23E Mer SLB
12. County or Parish
JINTAH 13. State
UT
17. Elevations (DF, KB, RT, GL)*
4941 GL
14. Date Spudded
10/22/2007 15. Date T.D. Reached
12/05/2007 16. Date Completed
 D & A Ready to Prod.
03/29/2008
18. Total Depth: MD 9860 TVD 19. Plug Back T.D.: MD 9604 TVD 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR Temp
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2577		635			
7.875	4.500 P-110	11.6	0	9858		2150			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		8193						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5853	9538	9353 TO 9538		3	
B)			8985 TO 9241		3	
C)			8695 TO 8867		3	
D)			8452 TO 8648		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
9353 TO 9538	42,981 GALS GELLED WATER & 115,400# 20/40 SAND
8985 TO 9241	42,043 GALS GELLED WATER & 114,500# 20/40 SAND
8695 TO 8867	60,646 GALS GELLED WATER & 176,200# 20/40 SAND
8452 TO 8648	66,805 GALS GELLED WATER & 193,000# 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9353 TO 9538	42,981 GALS GELLED WATER & 115,400# 20/40 SAND
8985 TO 9241	42,043 GALS GELLED WATER & 114,500# 20/40 SAND
8695 TO 8867	60,646 GALS GELLED WATER & 176,200# 20/40 SAND
8452 TO 8648	66,805 GALS GELLED WATER & 193,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/29/2008	04/14/2008	24	→	10.0	473.0	112.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI 1100	1600.0	→	10	473	112		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #59946 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
APR 30 2008
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5853	9538		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	2217 2859 4981 5148 5755 6386 7555 8320

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

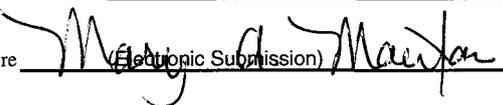
33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59946 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 04/29/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 68-29 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8215-8404	3/spf
7988-8158	3/spf
7637-7894	3/spf
7390-7521	3/spf
7045-7345	3/spf
6770-6995	3/spf
6427-6709	3/spf
6221-6247	3/spf
6054-6087	3/spf
5853-5932	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8215-8404	44,850 GALS GELLED WATER & 122,900# 20/40 SAND
7988-8158	37,788 GALS GELLED WATER & 98,800# 20/40 SAND
7637-7894	60,442 GALS GELLED WATER & 175,700# 20/40 SAND
7390-7521	44,841 GALS GELLED WATER & 122,800# 20/40 SAND
7045-7345	37,408 GALS GELLED WATER & 97,500# 20/40 SAND
6770-6995	35,315 GALS GELLED WATER & 75,700# 20/40 SAND
6427-6709	34,943 GALS GELLED WATER & 74,700# 20/40 SAND
6221-6247	26,983 GALS GELLED WATER & 71,600# 20/40 SAND
6054-6087	27,030 GALS GELLED WATER & 71,500# 20/40 SAND
5853-5932	33,139 GALS GELLED WATER & 90,700# 20/40 SAND

Perforated the Lower Price River from 9353-54', 9359-60', 9390-91', 9396-97', 9411-12', 9424-25', 9445-46', 9450-51', 9490-91', 9508-10' & 9537-38' w/ 3 spf.

Perforated the Middle/Lower Price River from 8985-86', 9004-05', 9037-38', 9063-64', 9074-75', 9102-03', 9150-51', 9159-60', 9171-72', 9193-94', 9198-99' & 9240-41' w/ 3 spf.

Perforated the Middle Price River from 8695-97', 8713-14', 8750-51', 8755-56', 8788-89', 8800-01', 8812-13', 8817-18', 8843-44', 8853-54' & 8866-67' w/ 3 spf.

Perforated the Middle Price River from 8452-53', 8467-68', 8474-75', 8491-92', 8515-16', 8526-27', 8538-39', 8586-87', 8602-03', 8613-14', 8623-24' & 8647-48' w/ 3 spf.

Perforated the Upper/Middle Price River from 8215-16', 8222-23', 8245-46', 8257-58', 8272-73', 8313-14', 8331-32', 8339-40', 8345-46', 8374-75', 8378-79' & 8403-04' w/ 3 spf.

Perforated the Upper Price River from 7988-90', 8010-11', 8017-18', 8042-43', 8049-50', 8085-86', 8113-15', 8125-27' & 8157-58' w/ 3 spf.

Perforated the Upper Price River from 7637-38', 7644-45', 7681-82', 7720-21', 7733-34', 7792-93', 7808-09', 7819-20', 7835-36', 7865-66', 7885-86' & 7893-94' w/ 3 spf.

Perforated the North Horn from 7390-91', 7394-95', 7400-01', 7436-37', 7439-40', 7443-44', 7448-49', 7497-98', 7500-01', 7504-05', 7516-17' & 7520-21' w/ 3 spf.

Perforated the North Horn from 7045-46', 7080-81', 7105-06', 7128-29', 7166-67', 7181-82', 7217-18', 7264-65', 7267-68', 7278-79', 7298-99' & 7344-45' w/ 3 spf.

Perforated the Ba from 6770-71', 6794-95', 6840-41', 6879-80', 6906-08', 6935-36', 6947-48', 6972-73' & 6994-95' w/ 3 spf.

Perforated the Ba from 6427-28', 6443-44', 6451-52', 6476-77', 6487-88', 6561-62', 6579-80', 6591-92', 6622-23', 6655-56', 6671-72' & 6708-09' w/ 3 spf.

Perforated the Ca from 6221-30', 6236-37' & 6245-47' w/ 3 spf.

Perforated the Ca from 6054-56', 6066-68' & 6079-87' w/ 3 spf.

Perforated the Ca from 5853-57', 5912-15', 5920-22', 5926-28' & 5931-32' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9175
Sego	9721

